BUREAU OF REVENUE REQUIREMENTS ELECTRIC & GAS ACCOUNTING

RECEIVED FLORIDA PUBLIC SERVICE COMMISSION

97 JUN -2 PH 12: 53

ANNUAL REPORT OF AUDITING &

NATURAL GAS UTILITIES

FLORIDA PUBLIC UTILITIES COMPANY

(EXACT NAME OF RESPONDENT)

PO BOX 3395 WEST PALM BEACH, FL 33402-3395

(ADDRESS OF RESPONDENT)

TO THE

FLORIDA PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1996

Officer or other person to whom correspondence should be addressed concerning this report:

Name: George M. Bachman Title: Assistant Treasurer

Address: PO Box 3395 City: West Palm Beach State: FL 33402-3395

Telephone No: (561) 838-1731 PSC/AFA 20 (4/96)



Certified Public Accountants

Suite 900

1645 Palm Beach Lakes Boulevard West Palm Beach, Florida 33401-2221

Telephone: (561) 687-4000 Facsimile: (561) 687-4061

INDEPENDENT AUDITORS' REPORT

Florida Public Utilities Company West Palm Beach, Florida:

We have audited the balance sheets—regulatory basis of Florida Public Utilities Company (the "Company") as of December 31, 1996 and 1995, and the related statements of income—regulatory basis for the years then ended, and the statements of retained earnings—regulatory basis and cash flows for the year ended December 31, 1996, included on pages 10 through 19h, excluding additional information on page 13, of the accompanying Annual Report of Natural Gas Utilities to the Florida Public Service Commission. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles. The principal differences from generally accepted accounting principles include accounting for the Company's investment in a wholly-owned subsidiary on the equity method rather than consolidating the assets, liabilities, revenues, and expenses of the subsidiary, the inclusion of certain accumulated provisions in other noncurrent liabilities rather than current liabilities, the exclusion of comparative statements of retained earnings and cash flows, and the reporting of deferred tax assets and liabilities net of the related regulatory assets and liabilities rather than reporting them separately.

The statement of cash flows and the accompanying notes to the financial statements are prepared on a consolidated basis as presented with the Company's consolidated financial statements included in its Annual Report to Shareholders. Such consolidated statement of cash flows and notes are not comparable in certain respects with the accompanying balance sheets and income statements in which an investment in a wholly-owned subsidiary is accounted for on the equity method.

In our opinion, such financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of Florida Public Utilities as of December 31, 1996 and 1995, and the results of its operations for the years then ended, and its cash flows for the year ended December 31, 1996, in

Deloitte Touche Tohmatsu International accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Our audit was conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The additional information on page 13 is presented for the purpose of additional analysis and is not a required part of the basic financial statements. This additional information is the responsibility of the Company's management. Such information has been subjected to the auditing procedures applied in our audit of the basic financial statements and, in our opinion, is fairly stated in all material respects when considered in relation to the basic financial statements taken as a whole.

This report is intended solely for the information and use of the board of directors and management of Florida Public Utilities Company and for filing with the Florida Public Service Commission and should not be used for any other purpose.

February 21, 1997

Deloitle + Jouche LLP

INSTRUCTIONS FOR FILING THE ANNUAL REPORT OF NATURAL GAS UTILITIES

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.).
 Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Mcf) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page that is not applicable to the respondent, enter the words "Not Applicable" on the particular page.
- V. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement to the page being supplemented on 8 1/2 by 11 inch paper. Provide the appropriate identification information on the supplemental page, including the title of the page and the page number. Do not change the page numbers.
- VI. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- VII. Wherever schedule pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why different figures were used.
- VIII. Report all gas volumes on a pressure base of 14.73 psia and a temperature base of 60° F.

DEFINITIONS

- Btu per cubic foot —The total heating value expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.665 cm per sec. ²) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)
- II. Respondent The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

		NATURAL GAS UTILITIES
4 Eve		IFICATION IOS Van of Barret
I Exa	act Legal Name of Respondent	02 Year of Report
	FLORIDA PUBLIC UTILITIES COMPANY	December 31, 1996
3 Pre	vious Name and Date of Change (if name changed durin	g year)
4 Add	dress of Principal Office at End of Year (Street, City, State	e, Zip Code)
4	101 South Dixie Highway, West Palm Beach, FL 33401	-5886
	me of Contact Person	06 Title of Contact Person
,	Saarra Baahman	Director of Association 9 Asst Transverse
	George Bachman dress of Contact Person (Street, City, State, Zip Code)	Director of Accounting & Asst. Treasurer
, ,,,,,,	mess of contact i cross (career, only, crate, especially	
	Same as above	
8 Tele	ephone of Contact Person, Including Area Code	09 Date of Report (Mo, Da, Yr)
	407) 838-1731	May 22, 1997
,	407) 030-17-01	may 22, 1337
	ATTEST	TATION
	I certify that I am the respons	
	r certify that I am the respons	sible accounting officer of
	FLORIDA PUBLIC UTI	
	that I have examined the following repo	rt: that to the best of my knowledge
		it, that to the best of my knowledge,
	information, and belief, all statements o	f fact contained in the said report are true
	and the said report is a correct stateme	f fact contained in the said report are true
	and the said report is a correct stateme	f fact contained in the said report are true nt of the business and affairs of the above- nd every matter set forth therein during the
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December 1 also certify that all affiliated transports and the said report is a correct statement of the said report in the said report is a correct statement of the said r	f fact contained in the said report are true nt of the business and affairs of the above- nd every matter set forth therein during the per 31, 1996, inclusive. sfer prices and affiliated cost allocations
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December 1 also certify that all affiliated transports and the said report is a correct statement of the said report in the said report is a correct statement of the said r	f fact contained in the said report are true nt of the business and affairs of the above- nd every matter set forth therein during the per 31, 1996, inclusive.
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December 1 also certify that all affiliated transports and the said report is a correct statement of the said report in the said report is a correct statement of the said r	of fact contained in the said report are true ont of the business and affairs of the above- and every matter set forth therein during the oper 31, 1996, inclusive. Sefer prices and affiliated cost allocations on the
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December I also certify that all affiliated transwere determined consistent with the me	of fact contained in the said report are true ont of the business and affairs of the above- and every matter set forth therein during the oper 31, 1996, inclusive. Set prices and affiliated cost allocations ethods reported to this Commission on the tt.
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December I also certify that all affiliated transwere determined consistent with the meappropriate forms included in this report	f fact contained in the said report are true nt of the business and affairs of the above- nd every matter set forth therein during the per 31, 1996, inclusive. Sfer prices and affiliated cost allocations ethods reported to this Commission on the t. Florida Statutes, provides:
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December I also certify that all affiliated transwere determined consistent with the meappropriate forms included in this report I am aware that Section 837.06, I	If fact contained in the said report are true int of the business and affairs of the above-ind every matter set forth therein during the per 31, 1996, inclusive. In sfer prices and affiliated cost allocations ethods reported to this Commission on the st. Florida Statutes, provides:
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December I also certify that all affiliated transwere determined consistent with the meappropriate forms included in this report I am aware that Section 837.06, I Whoever knowingly makes a	f fact contained in the said report are true nt of the business and affairs of the above- nd every matter set forth therein during the per 31, 1996, inclusive. sfer prices and affiliated cost allocations ethods reported to this Commission on the t. Florida Statutes, provides: false statement in writing ublic servant in the
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December I also certify that all affiliated transwere determined consistent with the meappropriate forms included in this report I am aware that Section 837.06, I Whoever knowingly makes a with the intent to mislead a performance of his official during the said of the	f fact contained in the said report are true nt of the business and affairs of the above- nd every matter set forth therein during the per 31, 1996, inclusive. sfer prices and affiliated cost allocations ethods reported to this Commission on the t. Florida Statutes, provides: false statement in writing ublic servant in the
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December I also certify that all affiliated transwere determined consistent with the meappropriate forms included in this report I am aware that Section 837.06, I Whoever knowingly makes a with the intent to mislead a performance of his official during the said of the	f fact contained in the said report are true nt of the business and affairs of the above- nd every matter set forth therein during the per 31, 1996, inclusive. sfer prices and affiliated cost allocations ethods reported to this Commission on the t. Florida Statutes, provides: false statement in writing ublic servant in the tty shall be guilty of a
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December I also certify that all affiliated transvere determined consistent with the meappropriate forms included in this report I am aware that Section 837.06, I Whoever knowingly makes a with the intent to mislead a performance of his official dumisdemeanor of the second	f fact contained in the said report are true nt of the business and affairs of the above- nd every matter set forth therein during the per 31, 1996, inclusive. sfer prices and affiliated cost allocations ethods reported to this Commission on the t. Florida Statutes, provides: false statement in writing ublic servant in the tty shall be guilty of a
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December I also certify that all affiliated transwere determined consistent with the meappropriate forms included in this report I am aware that Section 837.06, I Whoever knowingly makes a with the intent to mislead a performance of his official dumisdemeanor of the second S. 775.082 and S. 775.083.	f fact contained in the said report are true nt of the business and affairs of the above- nd every matter set forth therein during the per 31, 1996, inclusive. sfer prices and affiliated cost allocations ethods reported to this Commission on the t. Florida Statutes, provides: false statement in writing ublic servant in the tty shall be guilty of a
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December I also certify that all affiliated transvere determined consistent with the meappropriate forms included in this report I am aware that Section 837.06, I Whoever knowingly makes a with the intent to mislead a performance of his official dumisdemeanor of the second	of fact contained in the said report are true ont of the business and affairs of the above- and every matter set forth therein during the over 31, 1996, inclusive. Sefer prices and affiliated cost allocations on the other sethods reported to this Commission on the other sethods. Florida Statutes, provides: If alse statement in writing of a degree, punishable as provided in
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December I also certify that all affiliated transwere determined consistent with the meappropriate forms included in this report I am aware that Section 837.06, I Whoever knowingly makes a with the intent to mislead a performance of his official dumisdemeanor of the second S. 775.082 and S. 775.083.	f fact contained in the said report are true nt of the business and affairs of the above- nd every matter set forth therein during the per 31, 1996, inclusive. sfer prices and affiliated cost allocations ethods reported to this Commission on the t. Florida Statutes, provides: false statement in writing ublic servant in the tty shall be guilty of a
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December I also certify that all affiliated transwere determined consistent with the meappropriate forms included in this report I am aware that Section 837.06, I Whoever knowingly makes a with the intent to mislead a performance of his official dumisdemeanor of the second S. 775.082 and S. 775.083.	of fact contained in the said report are true ont of the business and affairs of the above- and every matter set forth therein during the over 31, 1996, inclusive. Sefer prices and affiliated cost allocations on the other sethods reported to this Commission on the other sethods. Florida Statutes, provides: If alse statement in writing of a degree, punishable as provided in
	and the said report is a correct stateme named respondent in respect to each a period from January 1, 1996 to December I also certify that all affiliated transwere determined consistent with the meappropriate forms included in this report I am aware that Section 837.06, I Whoever knowingly makes a with the intent to mislead a performance of his official dumisdemeanor of the second S. 775.082 and S. 775.083.	of fact contained in the said report are true ont of the business and affairs of the above- and every matter set forth therein during the over 31, 1996, inclusive. Sefer prices and affiliated cost allocations on the other sethods reported to this Commission on the other sethods. Florida Statutes, provides: If alse statement in writing of a degree, punishable as provided in

	TABLE OF		-
Title of Schedule	Page No.	Title of Schedule	Page N
(a)	(b)	(a)	(b)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		INCOME ACCOUNT SUPPORTING SCHEDULES	
THATOLAL STATEMENTS			
General Information	3	Gas Operating Revenues	46-
Control Over Respondent NONE	4	Residential and Commercial Space Heating Customers	
Corporations Controlled By Respondent	5	Interruptible, Off Peak, and Firm Sales to Distribution	
Officers	6	System Industrial Customers	
Directors	7	Gas Operation and Maintenance Expenses	49
Security Holders and Voting Powers	8	Number of Gas Department Employees	-3
mportant Changes During the Year	9	Gas Purchases	
Comparative Balance Sheet	10-11	Gas Used in Utility Operations - Credit	
Statement of Income for the Year	12-14	Other Gas Supply Expenses	
Statement of Retained Earnings for the Year	15-16	Miscellaneous General Expenses - Gas	
Statement of Cash Flows	17-18	Depreciation, Depletion, and Amortization of Gas Plant	
Notes to Financial Statements	19	Particulars Concerning Certain Income Deduction and	
Aoles to Financial Statements	13	Interest Charges Accounts	
			57
DAY AND SUIFEE SUIPEOPTING COULDING	1	Regulatory Commission Expenses	5/
BALANCE SHEET SUPPORTING SCHEDULES		Distribution of Salaries and Wages	100
(Assets And Other Debits)		Charges for Outside Prof. and Other Consultative Serices	,3
Summary of Utility Plant and Accum. Prov. for	00.04		
Depreciation, Amortization, and Depletion	20-21		
Sas Plant in Service	22-23		
Accumulated Depreciation & Amortization	25-26		
Construction Work in Progress - Gas	28		
Construction Overheads - Gas	29		
Construction Overhead Procedure	30		
Accum. Prov. for Depreciation of Gas Utility Plant	31		
Prepayments	32		
Extraordinary Property Losses	32		
Inrecovered Plant and Regulatory Study Costs	32	REGULATORY ASSESSMENT FEE	
Other Regulatory Assets	33		
Miscellaneous Deferred Debits	34	Reconciliation of Gross Operating Revenues -	
Accum. Deferred Income Taxes	35	Annual Report versus Regulatory Assessment Fee Ret	
(Liabilities and Other Credits)			
Capital Stock Subscribed, Capital Stock Liability			
for Conversion Premium on Capital Stock,			
and Securities Issued or Assumed and Securities			
Refunded or Retired During the Year	36		
	37	DIVERSIFICATION ACTIVITY	
ong-Term Debt	31	DIVERSIFICATION ACTIVITY	
Inamortized Debt Exp., Premium and Discount	20	Comprete Structure	
on Long-Term Debt	38	Corporate Structure New or Amended Contracts with Affiliated Companies	
Unamortized Loss and Gain on Reacquired Debt	39		
Reconciliation of Reported Net Income with	40	Individual Affiliated Transactions in Excess of \$25,000	
Taxable Income for Federal Income Taxes	40	Summary of Affiliated Transfers and Cost Allocations	
axes Accrued, Prepaid and Charged During Year	41	Assets or Rights Purchased from or Sold to Affiliates	
Accumulated Deferred Investment Tax Credits	42	Employee Transfers	
Miscellaneous Current and Accrued Liabilities	43		
Other Deferred Credits	43		1
Accumulated Deferred Income Taxes	44		
Other Regulatory Liabilities	45		

LORIDA PUBLIC UTILITIES COMPANY	An Original	For the Year Ended
		Dec. 31, 1996
	GENERAL INFORMATION	
David and Alika of office having a whole		and address of office where the
 Provide name and title of officer having custody eneral corporate books are kept, and address of there the general corporate books are kept. 	office where any other corporate books of a	account are kept, if different from that
George Bachman, Director of Account 401 South Dixie Highway, P.O. Box West Palm Beach, Florida 33402-33	3395	
Provide the name of the State under the laws of inder a special law, give reference to such law. If ganized.		
State of Florida		
March 6, 1924; Reincorporated Apri	il 25, 1929	
b) date such receiver or trustee took possession, (l) date when possession by receiver or trustee ce		in trusteeship was deated, and
		n uusteesiip was deateu, anu
) date when possession by receiver or trustee ce		ir uusteesiip was cieateu, anu
) date when possession by receiver or trustee ce		ir uusteesiip was cieateu, anu
) date when possession by receiver or trustee ce	eased.	
N/A State the type of utility and nonutility services fur	mished by respondent during the year in ea	
N/A State the type of utility and nonutility services fur	mished by respondent during the year in ea	
N/A State the type of utility and nonutility services fur	mished by respondent during the year in ea	
N/A State the type of utility and nonutility services fur	mished by respondent during the year in ea	
N/A State the type of utility and nonutility services furnerated. Distribution of electricity, gas and was	mished by respondent during the year in ea	ach State in which the respondent
N/A State the type of utility and nonutility services fur	mished by respondent during the year in eater in the State of Florida.	ach State in which the respondent
N/A State the type of utility and nonutility services fur perated. Distribution of electricity, gas and was the principal accountant to	mished by respondent during the year in eater in the State of Florida. o audit your financial statements an accountal statements?	ach State in which the respondent

For the Year Ended FLORIDA PUBLIC UTILITIES COMPANY Dec. 31, 1996 CORPORATIONS CONTROLLED BY RESPONDENT 1. Report below the names of all corporations, business trusts 3. If control was held jointly with one or more other interests, and similar organizations, controlled directly or indirectly by state the fact in a footnote and name the other interests. respondent at any time during the year. If control ceased prio 4. If the above required information is available from the SEC to end of year, give particulars (details) in a footnote. 10-K Report Form filing, a specific reference to the report form 2. If control was by other means than a direct holding of votin (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are rights, state in a footnote the manner in which control was held, naming any intermediaries involved. compatible. **DEFINITIONS** 1. See the Uniform System of Accounts for a definition of control or direct action without the consent of the other, as where the voting control is equally divided between two holders, control. or each party holds a veto power over the other. Joint control 2. Direct control is that which is exercised without may exist by mutual agreement or understanding between two or interposition of an intermediary. 3. Indirect control is that which is exercised by the interpositio more parties who together have control within the meaning of the of an intermediary which exercises direct control. definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party. 4. Joint control is that in which neither interest can effectively Kind of Business Percent Voting Footnote Name of Company Controlled Stock Owned Ref. (d) (b) (c) (a) 100% Propane Gas Flo - Gas Corporation

Page 5

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Title (a)		
Chairman of the Executive Committee	Robert L. Terry	\$74,894
President	Franklin C. Cressman	\$148,937
Senior Vice President	John T. English	\$97,169
Vice President	Darry L. Troy	\$78,206
Vice President	Charles L. Stein	\$90,856
Treasurer	Jack R. Brown	\$97,169
60001	Application (CI)	
	1.	
	. 1	

DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
R. L. Terry** Chairman of the Executive Committee	401 South Dixie Highway West Palm Beach, Florida	4	extint made
F.C. Cressman* President & Chief Executive Officer	401 South Dixie Highway West Palm Beach, Florida	4	
D. Downey	400 Royal Palm Way Palm Beach, Florida	4	1,600
G.O. Jerauld	700 Osprey Way No. Palm Beach, Florida	4	1,600
E. James Carr, Jr.	217 Tom O'Shanter Drive Palm Springs, Florida	4	1,600
J.T. English Senior Vice President	401 South Dixie Highway West Palm Beach, Florida	4	
R.C. Hitchins	325 South Olive Avenue West Palm Beach, Florida	4	1,600
	900001		
	1997.101	service of the servic	
	milian		
	And the		
	AND ST		

SECURITY HOLDERS AND VOTING POWERS

- 1. Give the names and addresses of the 10 security holders of the respondents who, at the date of the latest closing of the stock book or compilation of the list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of the trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not complied within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
- If any security other than stock carries voting rights, explain in a supplemental statement of circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent: if contingent, describe the contingency.

- If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
- 4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants or rights were issued on a prorata basis.

 Give date of the latest closing of the stock book prior to the end year, and state the purpose of such closing:

> December 13, 1996 Dividend Record Date

State the total number of votes cast at the latest general meeting prior to the end of yea place of such meeting: for the election of directors of the respondents and number of such votes cast by proxy.

Total: By Proxy: 1,464,479 1,182,505 401 S. Dixie Highway West Palm Beach, FL

VOTING SECURITIES
Number of votes as of (date) 12/13/95

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other	
4	TOTAL votes of all voting securities	1,585,478	1,585,478			
5	TOTAL number of security holders					
6	TOTAL votes of security holders listed below	1,212,952	1,212,952			
7 8 9	*Cede & Company P. O. Box 20, New York, NY 10274	810,326	810,326			
10 11 12	Chesapeakes Utilities Corp. Box 615, Dover, DE 19903	109,232	109,232			
13 14 15	Atlee M. Kohl 3007 Skyway Circle North, Irving, TX 75038	101,100	101,100			
16 17 18	Robert L. Terry, Chairman, Exec. Comm. 137 King Rd., Palm Beach, FL 33402	85,500	85,500			
19 20 21	Dino Casali Box 886, Keene, NH 03431-0886	35,040	35,040			
22 23 24	George F. Parris, Jr. P. O. Box 21909, Long Beach, CA 90801	21,920	21,920			
25 26 30	Ralph Peidcop Grau P. O. Box 381, Punta Gorda, FL 33951	15,000	15,000			
31 32 33	*Includes 156,777 shares held in trust. Robert L. Terry, a Dire Corporation, is co-trustee for thrust accounts established under of his parents and shares voting and dispositive powers for his	er the wills				

	SECURITY HOLDERS AND VOTIN	G POWERS (Co	ontinued)		
line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
21	Philadep & Co Box 8068-475, Philadephia, PA 19177	13,546	13,546	0	NONE
23 24	A. P. Maheu 250 Lakeview Dr. Sanford, FL	11,155	11,155	0	
25 26	Franklin C. Cressman 7990 W Lake Dr., West Palm Beach, FL	10,133	10,133	0	
27 28 29 30 31 32 33 34 35					
36 37 38 39 40					
41 42 43 44					
45 46 47 48					
49 50 51					
52 53 54 55					

FERC FORM 2

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquires. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

 Changes in and important information to franchise rights:
 Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

 Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give name of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system:
State territory added or relinquished and date operations began or ceased
give reference to Commission authorization, if any was required. State also
the approximate number of customers added or lost and approximate annual
revenues of each class of service. Each natural gas company must also state
major new continuing sources of gas made available to it from purchases,

development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

Changes In articles of incorporation or amendments to charter; Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

 State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. State briefly the status of any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 8, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimate increase or decrease in annual revenues due to important rate changes: State effective rate and approximate amount of increase or decrease from each revenue classification. State the number of customers affected.

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page.

- 1. NONE
- 2. NONE
- 3. NONE
- 4. NONE
- NONENONE
- 7. NONE
- 8. NONE
- 9. NONE
- 10. NONE
- 11. NONE 12. NONE

	·			
				Dec. 31,1996
	COMPARATIVE BALANCE SHEET (ASSI			
Line	Title of Account	Ref. Page No.	Balance at Beginning of Year	Balance at End of Year
No.	(a)	(b)	(c)	(d)
1	UTILITY PLANT	(0)	(0)	(0)
2	Utility Plant (101-106, 114) & 118	20-21	\$95,696,572	100,314,03
3	Construction Work in Progress (107)	20-21	765,145	2,157,80
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		96,461,717	102,471,83
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	20-21	(32,276,717)	(34,615,24
6	Net Utility Plant (Enter Total of line 4 less 5)		64,185,000	67,856,59
7	Utility Plant Adjustments (116)	19	0.1/100/000	01,000,00
-	Gas Stored (117.1, 117.2, 117.3, 117.4)	-		
8	OTHER PROPERTY AND INVESTMENTS	-		
10			70,546	70,54
	Nonutility Property (121) (Less) Accum. Prov. for Depr. and Amort. (122)		30,364	
11		•	30,304	12,88
12	Investments in Associated Companies (123)	-	0.405.704	4 705 70
13	Investment in Subsidiary Companies (123.1)	•	2,195,724	1,795,73
14	Other Investments (124)	•	10	1
15	Special Funds (125-128)	•		
16	TOTAL Other Property and Investments (Total of lines 10 through 15)		2,296,644	1,879,16
17	CURRENT AND ACCRUED ASSETS			
18	Cash (131)	-	(326,540)	(155,75
19	Special Deposits (132-134)		2,737,025	2,880,71
20	Working Funds (135)		12,300	9,80
21	Temporary Cash Investments (136)	-		
22	Notes Receivable (141)	-		
23	Customer Accounts Receivable (142)		5,881,986	6,386,70
24	Other Accounts Receivable (143)	•	52,612	3,94
25	(Less) Accum. Prov. for Uncollectible AcctCredit (144)	-	(72,475)	(83,05
26	Notes Receivable from Associated Companies (145)	-		
27	Accounts Receivable from Assoc. Companies (146)	-	2,053,418	2,208,07
28	Fuel Stock (151)	-		
29	Fuel Stock Expense Undistributed (152)	-		
30	Residuals (Elec) and Extracted Products (Gas) (153)			
31	Plant Material and Operating Supplies (154)	-	1,207,007	1,249,66
32	Merchandise (155)	-	395,547	267,09
33	Other Material and Supplies (156)		000,047	201,00
34	Stores Expenses Undistributed (163)	-		
35	Gas Stored Undgrd. & Liq. Nat. Gas Stored (164.1-164.3)	-	804 426	4 452 44
36	Prepayments (165)	32	804,126	1,153,44
37	Advances for Gas (166-167)	•		
38	Interest and Dividends Receivable (171)	-		
39	Rents Receivable (172)	-		
40	Accrued Utility Revenues (173)	-	938,501	889,76
41	Miscellaneous Current and Accrued Assets (174)	•		
42	TOTAL Current and Accrued Assets (Enter Total of lines 18 through 41)		13,683,507	14,810,40
43	DEFERRED DEBITS			
44	Unamortized Debt Expense (181)	-	300,065	284,90
45	Extraordinary Property Losses (182.1)	32		
46	Unrecovered Plant and Regulatory Study Costs (182.2)	32		
47	Other Regulatory Assets (182.3)	33		
48	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	-		
49	Clearing Accounts (184)	-		
50	Temporary Facilities (185)		(1,145)	(7,13
51	Miscellaneous Deferred Debits (186)	34	234,446	322,83
52	Def. Losses from Disposition of Utility Plant. (187)	-		
53	Research, Devel. and Demonstration Expend. (188)	•		
54	Unamortized Loss on Reacquired Debt (189)	-	436,367	414,00
55	Accumulated Deferred Income Taxes (190)	35	3,934,310	2,735,70
56	Unrecovered Purchased Gas Costs (191)	-	467,802	1,771,57
	TOTAL Deferred Debits (Enter Total of lines 44 through 56)		5,371,845	5,521,88
57				

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL	(0)	(0)	(0)
2	Common Stock (201, 202, 203, 205, 206, 207)	- "	\$12,702,249	\$12,854,112
3	Preferred Stock Issued (204)		600,000	600,000
4	Other Paid-In Capital (208-211) & Accounts 212, 213, 214		461,884	517,671
5	Retained Earnings (215, 215.1, 216)	15-16	9,803,959	11,205,475
6	Unappropriated Undistributed Subsidiary Earnings (216.1)	15-16	2,386,975	1,945,237
7	(Less) Reacquired Capital Stock (217)	13-10		
8	TOTAL Proprietary Capital (Enter Total of lines 2 through 7)		(2,053,073)	(2,011,327 25,111,168
			23,301,334	20,111,100
9	LONG-TERM DEBT		00 500 000	00 500 000
10	Bonds (221)	37	23,500,000	23,500,000
11	(Less) Reacquired Bonds (222)	37		
12	Advances from Associated Companies (223)	37		
13	Other Long-Term Debt (224)	37		
14	Unamortized Premium on Long-Term Debt (225)	38		
15	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	38		
16	TOTAL Long-Term Debt (Enter Total of lines 10 through 15)	TV.	23,500,000	23,500,000
17	OTHER NONCURRENT LIABILITIES	7.		
18	Obligations Under Capital Leases - Noncurrent (227)	- "		
19	Accumulated Provision for Property Insurance (228.1)	-	744,698	1,613,574
20	Accumulated Provision for Injuries and Damages (228.2)	-	,	1,0.0,01
21	Accumulated Provision for Pensions and Benefits (228.3)	-	697,073	711,654
	Accumulated Provision for Pensions and Benefits (228.3) Accumulated Miscellaneous Operating Provisions (228.4)		037,073	711,004
22		-		422.000
23	Accumulated Provision for Rate Refunds (229)	200	4 444 774	123,000
24	TOTAL Other Noncurrent Liabilities (Enter Total of lines 18 through	23)	1,441,771	2,448,228
25	CURRENT AND ACCRUED LIABILITIES			
26	Notes Payable (231)	-	5,600,000	7,900,000
27	Accounts Payable (232)	-	5,076,454	6,220,551
28	Notes Payable to Associated Companies (233)	-	0	
29	Accounts Payable to Associated Companies (234)	-	0	(
30	Customer Deposits (235)	-	3,042,958	3,127,421
31	Taxes Accrued (236)	41	810,502	(232,367
32	Interest Accrued (237)	-	533,812	560,057
33	Dividends Declared (238)	-	430,553	449,219
34	Matured Long-Term Debt (239)	-	0	(
35	Matured Interest (240)	-	0	(
36	Tax Collections Payable (241)		620,732	500,517
	Miscellaneous Current and Accrued Liabilities (242)	43	652,788	672,348
37		40	032,700	012,040
38	Obligations Under Capital Leases-Current (243)	-		
39	TOTAL Current and Accrued Liabilities (Enter Total of lines 26 through	ab 30)	\$16,767,799	\$19,197,746
40		g(1 39)	\$10,707,733	Ψ10,107,740
41	DEFERRED CREDITS		909 744	982,243
42	Customer Advances for Construction (252)	- 10	808,714	
43	Other Deferred Credits (253) & CIAC (271&272 - \$2,595,736)	43	7,249,888	7,569,115
44	Other Regulatory Liabilities (254)	45	4 500 507	
45	Accumulated Deferred Investment Tax Credits (255)	42	1,526,587	1,414,578
46	Deferred Gains from Disposition of Utility Plant (256)	-		
47	Unamortized Gain on Reacquired Debt (257)	39		
48	Accumulated Deferred Income Taxes (281-283)	44	10,340,243	9,844,976
49	TOTAL Deferred Credits (Enter Total of lines 42 through 48)		19,925,432	19,810,91
50				
51	TOTAL Liabilities and Other Credits (Enter Total of lines 8, 16, 24,			
52	40 and 49)		\$85,536,996	\$90,068,054

STATEMENT OF INCOME

- Report amounts for Accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department.
 Spread the amount (s) over lines 01 through 24 as appropriate.
 Include these amounts in columns (c) and (d) totals.
- Report amounts in Account 414, Other Utility Operating Income, in the same manner as Accounts 412 and 413 above.
- 3. Report data for lines 7,9,10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use page 19 for important notes regarding the statement of income or any account thereof.
 - 5. Give concise explanations on page 19 concerning

unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

Give concise explanations on page 19 concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting

J. 1	Give concise explanations on page 19 concerning	year resulting	i ioni settienent of any	rate proceeding affecting
Line No.	Account (a)	Ref. Page No. (b)	Total Current Year (c)	Total Previous Year (d)
1 2	UTILITY OPERATING INCOME Operating Revenues (400)	46-47	\$74,409,370	\$65,196,268
3	Operating Expenses			
4	Operation Expenses (401)	49-51	56,253,091	51,126,760
5	Maintenance Expenses (402)	49-51	2,265,609	2,154,895
6	Depreciation Expense (403)	59	3,532,749	3,360,872
7	Amort. & Depl. of Utility Plant (404-405)	59		
8	Amort. of Utility Plant Acq. Adj. (406)	59	(956)	(956
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)	-		
10	Amort. of Conversion Expenses (407.2)	-		
11	Regulatory Debits (407.3)	-		
12	(Less) Regulatory Credits (407.4)	-		
13	Taxes Other Than Income Taxes (408.1)	41	5,472,688	2,246,932
14	Income Taxes - Federal (409.1)	41	654,307	1,075,745
15	- Other (409.1)	41	167,413	266,672
16	Provision for Deferred Inc. Taxes (410.1)	35, 44	703,337	101,288
17	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	35, 44		
18	Investment Tax Credit Adj Net (411.4)	42	(112,009)	(112,523
19	(Less) Gains from Disp. of Utility Plant (411.6)	-		
20	Losses from Disp. of Utility Plant (411.7)	-		
21	(Less) Gains from Disposition of Allowances (411.8)	-		
22	Losses from Disposition of Allowances (411.9)	-		
23	TOTAL Utility Operating Expenses (Total of lines 4 -22)		68,936,229	60,219,685
24	Net Utility Operating Income (Total of line 2 less 23) (Carry forward to page 14, line 25)		5,473,141	4,976,583

STATEMENT OF INCOME (Continued)

revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

- If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 19.
- Enter on page 19 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

- Explain in a footnote if the previous year's figures are different from that reported in prior reports.
- 10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 22, and report the information in the blank space on page 19 or in a supplemental statement.

ELECTRIC UTILITY				OTHER UTILITY - WATER	
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)
\$40,700,856	\$38,369,721	\$31,854,322	\$25,230,806	\$1,854,192	\$1,595,741
31,971,305	31,577,180	23,737,103	18,992,530	544,684	557,050
1,164,262	1,129,602	782,843	721,775	318,504	303,518
1,589,194	1,494,870	1,732,245	1,653,513	211,309	212,489
		(956)	(956)		
2,834,684	1,089,768	2,353,029	961,969	284,975	195,195
349,352	364,795	106,815	625,133	198,140	85,817
73,611	107,086	53,188	140,652	40,614	18,934
302,114	261,251	526,496	(110,229)	(125,273)	(49,734)
(49,907)	(50,437)	(55,165)	(55,149)	(6,937)	(6,937)
38,234,615	35,974,115	29,235,598	22,929,238	1,466,016	1,316,332
2,466,241	2,395,606	2,618,724	2,301,568	388,176	279,409

				Dec 24 1000
	STATEMENT OF INCOME ((Continued)		Dec. 31, 1996
		Ref.	TOTAL	
Line	Account	Page No.	Current Year	Previous Year
No.	(a)	(b)	(c)	(d)
25	Net Utility Operating Income (Carried forward from page 12)		\$5,473,141	\$4,976,58
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		1,759,868	1,540,57
	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)	•	(1,810,938)	(1,523,59
31	Revenues From Nonutility Operations (417)	•		
32	(Less) Expenses of Nonutility Operations (417.1)	-		
33	Nonoperating Rental Income (418)	-	200	(7,46
34	Equity in Earnings of Subsidiary Companies (418.1)	15-16	58,262	46,07
35	Interest and Dividend Income (419)	•	30,800	71,67
36	Allowance for Other Funds Used During Construction (419.1)	•	4,888	5,88
37	Miscellaneous Nonoperating Income (421)	-		
38	Gain on Disposition of Property (421.1)	-		
-				
39	TOTAL Other Income (Enter Total of lines 29 through 38)		43,080	133,15
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)	-		
42	Miscellaneous Amortization (425)	60		
43	Miscellaneous Income Deductions (426.1-426.5)	60	20,823	23,32
44	TOTAL Other Income Deductions (Total of lines 41 through 43)		20,823	23,32
45	Taxes Applic. to Other Income and Deductions		20,020	20,02
46	Taxes Other Than Income Taxes (408.2)	41		
47	Income Taxes - Federal (409.2)	41	(11,716)	19,88
48	Income Taxes - Other (409.2)	41	(1,994)	3,35
49	Provision for Deferred Income Taxes (410.2)	35, 44	(1,004)	0,00
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	35, 44		
51	Investment Tax Credit Adj Net (411.5)	-		***************************************
52	(Less) Investment Tax Credits (420)	-		
53	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 46 through 52)		(13,710)	23,24
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		35,967	86,59
55	Interest Charges			
56	Interest on Long-Term Debt (427)		2,235,050	2,248,37
57	Amortization of Debt Disc. and Expense (428)	38	43,827	44,03
58	Amortization of Loss on Reacquired Debt (428.1)	-		
59	(Less) Amort. of Premium on Debt - Credit (429)	38		
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)	-		
61	Interest on Debt to Assoc. Companies (430)	60	(82,868)	(124,53
62	Other Interest Expense (431)	60	565,209	461,31
63	(Less) Allow. for Borrowed Funds Used During Const Cr. (432)	-	(3,200)	(3,85
64	Net Interest Charges (Total of lines 56 through 63)		2,758,018	2,625,33
	the mines of one good (total of mines of amought of)		2,700,010	2,020,00
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		2,751,090	2,437,83
66	Extraordinary Items			
67	Extraordinary Income (434)	-		
68	(Less) Extraordinary Deductions (435)	•		
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes - Federal and Other (409.3)	41		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		CO 754 000	¢0.407.00
	WAL WICHURA LENIER LOTS OF BOOK NO. 200 / 11		\$2,751,090	\$2,437,83

STATEMENT OF RETAINED EARNINGS

- Report all changes in appropriate retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

- Show dividends for each class and series of capital stock.
- Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservations or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- 8. If any notes appearing in the report to stockholders are applicable to this statement attach them at page 19.

nings.	Follow by credit, then debit items, in that order. applicable to this statement atta	ach them at page	19.
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		\$9,803,959
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439):		
4	Credit: DIVIDENDS FROM SUBSIDIARY		500,000
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 through 8)		500,000
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 through 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		2,692,825
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		
22	(Enter Total of lines 18 through 20)		
23	Dividends Declared - Preferred Stock (Account 437)		
24	Preferred	2380	28,500
25			
26			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		
29	(Enter Total of lines 24 through 27)		28,500
30	Dividends Declared - Common Stock (Account 438)		20,000
31	Common - Cash	2380	1,762,809
32	Common - Cash	2000	1,702,000
33			
34			
35	TOTAL Dividends Declared - Common Stock (Account 438)		
36	(Enter Total of lines 31 through 34)		1,762,809
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		\$11,205,475

LLO	RIDA PUBLIC UTILITIES COMPANY An Original	For the Year Ended
		Dec. 31, 1996
	STATEMENT OF RETAINED EARNINGS (Continued)	
Line	Item	Amount
No.	(a)	(b)
	APPROPRIATED DETAILED TO THE PARTY OF THE PAR	
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year a	and
	give accounting entries for any applications of appropriated retained earnings during the year	r.
20	Section 1997 - Sectio	
39 40		-
41		
42		
43		
44	TOTAL A	•
45	TOTAL Appropriated Retained Earnings (Account 215)	
	end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)(Enter Total of lines 45 & 4	
48	TOTAL Retained Earnings (Account 215, 215.1, 216)(Enter Total of lines 38 and 47)	\$11,205,47
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	2,386,97
50	Equity in Earnings for Year (Credit) (Account 418.1)	58,26
51	(Less) Dividends Received (Debit)	(500,00
52	Other Changes (Explain)	
53	Balance - End of year	1,945,23
	Pero 16	

FLORIDA PUBLIC UTILITIES	. An Original	For the Year Ended

STATEMENT OF CASH FLOWS

If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be attached to page 19. Information about noncash investing and financing activities should be provided on page 19. Provide also on page 19 a reconciliation between "Cash and Cash Equivalents at end of Year" with related amounts on the balance sheet.

3. Operating Activities - Other: include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 19 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

2. Under "Other" specify significant amounts and group others.

Line No.	*****CASH FLOW ON A CONSOLIDATED BASIS***** (a)	Amounts (b)
1 N	et Cash Flow From Operating Activities:	
2	Net Income (Line 72(c) on page 14)	\$2,751,090
3	Non-Cash Charges (Credits) to Income:	
4	Depreciation and Depletion	3,876,815
5	Amortization of (Specify)	(956)
6	Doubtful Accounts	171,372
7	Deferred Income Taxes (Net)	578,417
8	Investment Tax Credit Adjustments (Net)	(120,556)
9	Net (Increase) Decreases in Receivables	(936,289)
10	Net (Increase) Decreases in Inventory	(923,899)
11	Net (Increase) Decreases in Allowances Inventory	0
12	Net (Decrease) Increase in Payables and Accrued Expenses	2,917,900
13	Net (Increase) Decreases in Other Regulatory Assets	0
14	Net (Decrease) Increase in Other Regulatory Liabilities	0
15	(Less) Allowance for Other Funds Used During Construction	(8,088)
16	(Less) Undistributed Earnings from Subsidiary Companies	0
17	Other:Depreciation charged to transportation	444,194
18	Amortization of Debt expenses	43,827
19	Underrecoveries of energy costs	(1,196,847)
20	Other	(179,520)
21 N	et Cash Provided by (Used in) Operating Activities (Total of lines 2 through 20)	7,417,460
23 C	ash Flows from Investment Activities:	
24	Construction and Acquisition of Plant(including land):	
25	Gross Additions to Utility Plant	(7,704,512)
26	Gross Additions to Common Utility Plant	0
27	Gross Additions to Nonutility Plant	0
28	(Less) Allowance for Other Funds Used During Construction	51,821
29	Other: Customer Advances for Construction	173,529
30	Other: Purchase of Long-Term Investments	(143,689)
31		
32		
	ash Outflows for Plant (Total of lines 24 through 32)	(7,622,851)
34		
35	Acquisition of Other Noncurrent Assets (d)	0
36	Proceeds from Disposal of Noncurrent Assets (d)	0
37	Investment in and Advances to Assoc. and Subsidiary Companies	0
38	Contributions and Advances from Assoc. and Subsidiary Companies	0
39	Disposition of Investments in (and Advances to)	
40	Associated and Subsidiary Companies	0
41	Purchases of Investment Securities (a)	0
42	Proceeds from Sales of Investment Securities (a)	0

	DA PUBLIC UTILITES	An Original	For the Year Ended
	CTATEM	ENT OF CASH FLOWS (Continue	Dec. 31, 1996
	Investing Activities	5. Codes used:	ed)
	Include at other (line 31) net cash outflows to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 19. Do not include on this statement the dollar amount of leases capitalized per USofA General instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 19.	(a) Net proceeds or payments (b) Bonds, debentures and other (c) Include commercial paper (d) Identify separately such item fixed assets, intangibles, etc. 6. Enter on page 19 clarification	as as investments,
10	*****CASH FLOW ON A CON		Amounts (b)
46	Loans Made or Purchased		0
47	Collections on Loans		\$0
48			
49	Net (Increase) Decrease in Receivables		0
50 51	Net (Increase) Decrease in Inventory Net (Increase) Decrease in		0
52	Allowances Held for Speculation		0
53	Net Increase (Decrease) in Payables and A	ccrued Expenses	0
54	Other:	3,1000	0
55			
56	Net Cash Provided by (Used in) Investing Activit	ies	
57	(Total of lines 35 through 55)		(7,622,851)
58			
59	Cash Flows From Financing Activities:		
60 61	Proceeds from Issuance of:		0
62	Long-Term Debt (b) Preferred Stock		0
63	Common Stock		249,397
64	Other		0
65			0
66	Net Increase in Short-term Debt (c)		28,900,000
67	Other:		
86			
69	C. L. C. L. C. L. C.	Cd through COV	20 140 207
70	Cash provided by Outside Sources (Total of lines	s o i tillough 69)	29,149,397
71 72	Payments of Retirement of:		
73	Long-Term Debt (b)	•	0
74	Preferred Stock		0
75	Common Stock		0
76	Other:		0
77			
78	Net Decrease in Short-Term Debt (c)		(26,600,000)
79 80	Dividends on Preferred Stock		0
81	Dividends on Common Stock		(1,772,644)
-			
82	Net Cash Provided by (Used in) Financing Ac	tivities	
83	(Total of lines 70 through 81)		776,753
84	Net Increase (Decrease) in Cash and Cash E	quivalents	E74 202
85	Clotel of lines 33 E7 and 931		571,362
85 86	(Total of lines 21, 57, and 83)		
85 86 87		r	269 940
85 86	(Total of lines 21, 57, and 83) Cash and Cash Equivalents at Beginning of Yea	r	269,940
35 36 37 38		r	269,940 841,302

NOTES TO THE FINANCIAL STATEMENTS ON A CONSOLIDATED BASIS

- 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
- 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

 3. For Account 116. Utility Plant Adjustments, explain the
- For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

- plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
- 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
- Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 12-18, such notes may be attached hereto.

SEE ATTACHED ANNUAL REPORT SUPPLEMENTS.

NOTES TO FINANCIAL STATEMENTS

Summary of Significant Accounting and Reporting Policies

Business and Regulation Florida Public Utilities Company (the Company) is an operating public utility engaged principally in the purchase, transmission, distribution and sale of electricity and in the purchase, transmission, distribution, sale and transportation of natural gas. The Company is subject to the jurisdiction of the Florida Public Service Commission (FPSC) with respect to its electric, natural gas and water operations. The suppliers of electrical power to the Marianna division and of natural gas to the natural gas divisions are subject to the jurisdiction of the Federal Energy Regulatory Commission (FERC). The Fernandina Beach division is supplied most of its electrical power by a municipality which is exempt from FERC and FPSC regulation. The Company also distributes propane gas through a non-regulated subsidiary. The Company's accounting policies and practices conform to generally accepted accounting principles as applied to regulated public utilities and are in accordance with the accounting requirements and rate making practices of the FPSC.

The Company prepares its financial statements in accordance with the provisions of Statement of Financial Accounting Standards No. 71 - "Accounting for the Effects of Certain Types of Regulation" (SFAS 71). In general, SFAS 71 recognizes that accounting for rate regulated enterprises should reflect the relationship of costs and revenues introduced by rate regulation. As a result, a regulated utility may defer recognition of a cost (a regulatory asset) or recognize an obligation (a regulatory liability) if it is probable that, through the rate making process, there will be a corresponding increase or decrease in revenues.

Accordingly, the Company has recognized certain regulatory assets and liabilities. Such regulatory assets relate to deferred income taxes, unamortized debt reacquisition costs and unamortized rate case expense. Such regulatory liabilities relate to deferred income taxes and property damage self-insurance reserves. The Company believes that the FPSC will continue to allow the Company to recover its regulatory assets and liabilities through its rates.

The Company has agreed with the FPSC staff to limit its earned return on equity for its regulated electric and natural gas operations. The disposition of any excess earnings is left to the discretion of the FPSC, with alternatives including a refund to customers, additional contributions to storm damage reserves, or the reduction of any depreciation reserve deficiency. Excess earnings for 1995 at one of the Company's electric divisions was ordered by the FPSC to be added to that division's storm damage reserve. The Company believes it has adequately reserved for 1996 excess earnings.

Various states, other than Florida, have enacted or are considering enacting legislation or other initiatives that would provide utility customers with the ability to choose their supplier, thus establishing competition between the suppliers of utility services. No such proposals are currently being considered in Florida.

Revenues The Company records utility revenues as service is provided and bills its customers monthly on a cycle billing basis. Accordingly, at the end of each month, the Company accrues for estimated unbilled revenues.

The rates of the Company include base revenues, fuel adjustment charges and the pass-through of certain governmental imposed taxes based on revenues. The base revenues are determined by the FPSC and remain constant until a request for an increase in such rates is filed and approved by the FPSC. From the FPSC perspective, the Company operates four distinct "entities", i.e., Marianna electric, Fernandina Beach electric, Fernandina Beach water, and natural gas, consisting of Palm Beach County, Sanford and DeLand. Thus, for the Company to recover through rate relief the effects of inflation for all such "entities", a request for an increase in base revenues would require the filing of four separate rate cases. At the present time, the Company does not have the resources to file more than one rate case per year. However, the FPSC allows for an annual automatic rate increase for water operations through the use of a price index. Fuel adjustment charges are estimated for customer billing purposes and any under/over-recovery difference between the incurred cost of fuel and estimated amounts billed to customers is deferred for future recovery or refund and either charged or credited to customers. Interest accrues on such under/over-recoveries and is included in the subsequent adjustment.

Consolidation The consolidated financial statements include the accounts of the Company and its wholly-

owned subsidiary, Flo-Gas Corporation. All significant intercompany balances and transactions have been eliminated.

Certain reclassifications have been made to the prior years' financial statements and other financial information contained herein to conform with the 1996 presentation.

Utility Plant and Depreciation Utility plant is stated at original cost. The costs of additions to utility plant include contracted services, direct labor, materials and allowances for borrowed and equity funds used during construction. The costs of units of property retired are removed from utility plant, and such costs plus removal costs, less salvage, are charged to accumulated depreciation. Maintenance and repairs of property and replacement and renewal of items determined to be less than units of property are charged to operating expenses. Substantially all of the utility plant and the shares of Flo-Gas Corporation collateralize the Company's First Mortgage Bonds.

Depreciation is computed using the composite straight-line method at rates prescribed by the FPSC for financial accounting purposes. Such rates are based on estimated service lives of the various classes of property. Depreciation provisions on average depreciable property approximate 4.0% per year.

Income Taxes Deferred income taxes are provided on all significant temporary differences between the financial statement and tax basis of assets and liabilities at currently enacted tax rates. Investment tax credits have been deferred and are amortized based upon the average useful life of the related property in accordance with the rate treatment.

Deferred Charges Deferred charges consist principally of unamortized debt issuance expense and early extinguishment premium. Such expenses are being amortized over the lives of the issues to which they pertain.

Use of Estimates Inherent in the accounting process is the use of estimates when preparing financial statements in accordance with generally accepted accounting principles. Accordingly, the Company has used estimates in the preparation of its financial statements and the only such estimate that might result in a material change is the accrual for uninsured liability

claims. The Company is self-insured for the first \$250,000 of each liability claim and therefore accrues for estimated losses occurring from both asserted and unasserted claims. The estimate for unasserted claims arising from unreported incidents is based on an analysis of historical claims data. The Company's portion of liability claims incurred for the ten year period ended in 1996 averaged approximately \$90,000 per year and the accrual for such claims was approximately \$800,000 at December 31, 1996. The Company believes that its accrual for potential liability claims is adequate.

Notes Payable

The Company has a line of credit agreement with its primary bank providing for a \$15,000,000 loan with interest at LIBOR plus 1/2%. \$14,000,000 of such loan is available for general corporate purposes with the remaining \$1,000,000 reserved as a contingency for major storm repairs in the Marianna electric division. At December 31, 1996 there was a balance outstanding of \$7,900,000. The weighted-average interest rates at December 31, 1996 and 1995 were 6.2% and 6.4%, respectively.

Capitalization

Common Shares Reserved The Company has reserved 27,372 common shares for issuance under the Dividend Reinvestment Plan and 16,992 common shares for issuance under the Employee Stock Purchase Plan.

Dividend Restriction The Indenture of Mortgage and Deed of Trust and supplements thereto provide for restriction of the payment of cash dividends. At December 31, 1996 approximately \$3,500,000 of retained earnings were free of such restriction.

Maturities of Long-Term Debt Sinking fund payments are scheduled to begin in 2008.

Rate Matters

On September 23, 1994, the Company filed a request with the FPSC for an increase in annual natural gas revenues of \$2,079,000 and requested that the interim rates be put into effect pending final action on the permanent increase. In December 1994, the FPSC granted an interim rate increase of \$387,000. The final

order granting a permanent increase of \$1,282,000 was effective May 6, 1995. The principal reasons for the increase in base rates were attributed to increased operating and plant replacement costs, a deteriorated return on the Company's investment and an aggressive marketing plan to attract new customers.

On September 1, 1993, the Company filed a request with the FPSC for an increase of \$858,000 in annual electric revenues in the Marianna division and requested that the interim rates be put into effect pending final action on the permanent increase. In November 1993, the FPSC granted an interim rate increase of \$137,000 that was effective November 18, 1993. On January 18, 1994, the FPSC authorized a permanent

increase of \$515,000 that became effective February 17, 1994. The principal reason for the final increase being lower than the Company's request was that the FPSC authorized the use of a lower return on common equity capital and approved smaller increases in storm reserve and tree trimming expenses than the Company had requested.

Following FPSC rules for water utilities, the Company in mid-1996 filed for and was granted a price index revenue increase in the Fernandina Beach water division. This increase, approximating \$19,000 on an annual basis, was placed into effect on June 4, 1996. A similar price index filing is planned for 1997.

Segment Information

The Company operates distribution systems providing natural and propane gas service in three locations in central and southern Florida, electric service in two locations in northern Florida and water service in one location in northern Florida. There are no material intersegment sales or transfers.

Operating profit consists of revenues less operating

expenses and does not include other income, interest income, interest expense and income taxes.

Identifiable assets are those assets used in the Company's operations in each business segment. Common assets are principally cash and overnight investments, deferred tax assets and common plant.

Business segment information for 1996, 1995 and 1994 is summarized as follows (in thousands):

			REGUI	LATED		NON- REGULATED	
	1996	Gas	Electric	Water	Common	Propane Gas	Consolidated
	Revenues	\$ 31,854	\$ 40,701	\$ 1,854	\$	\$ 4,401	\$ 78,810
	Operating profit	3,250	3,141	495		138	7,024
	Identifiable assets	33,977	33,038	4,584	13,295	6,100	90,994
	Depreciation	1,654	1,540	201	137	344	3,876
	Construction expenditures	3,369	2,360	257	1,324	343	7,653
-	1995						
	Revenues	26,144	40,074	1,674		4,135	72,027
	Operating profit	2,902	3,078	328		212	6,520
	Identifiable assets	32,115	32,155	4,508	10,596	5,866	85,240
	Depreciation	1,578	1,453	204	125	334	3,694
	Construction expenditures	3,245	2,533	(17)	312	328	6,401
	1994						
	Revenues	21,679	37,441	1,589		4,046	64,755
	Operating profit	1,786	2,946	378		180	5,290
	Identifiable assets	29,093	31,189	4,721	11,532	5,746	82,281
	Depreciation	1,566	1,449	190	141	326	3,672
	Construction expenditures	2,617	2,400	195	351	375	5,938

Income Taxes

The provision (credit) for income taxes consists of the following (in thousands):

	1996	1995	1994
Current payable	Still our barrat	10 7 7 10 10	11111111111
Federal	\$ 751	\$ 871	\$ 1,471
State	188	239	192
	939	1,110	1,663
Deferred	-		
Federal	532	387	(574)
State	46	(20)	(37)
	578	367	(611)
Investment tax credits	(121)	(121)	(109)
Total	\$ 1,396	\$ 1,356	\$ 943

The difference between the effective income tax rate and the statutory federal income tax rate applied to pretax income is accounted for as follows (in thousands):

	1996	1995	1994
Federal income tax at			
statutory rate	\$ 1,406	\$ 1,298	\$ 912
Effect of state income			
taxes	154	145	102
Investment tax credit	(121)	(121)	(109)
Other	(43)	34	38
Provision for income taxes	\$ 1,396	\$ 1,356	\$ 943

The tax effects of temporary differences producing accumulated deferred income tax assets and liabilities in the accompanying consolidated balance sheets are as follows (in thousands):

	1996	1995
Deferred tax assets	10	******
Environmental	\$ 1,806	\$ 1,689
Alternative minimum		1
tax credit	210	428
Other	345	336
Total deferred		
tax assets	\$ 2,361	\$ 2,453
Deferred tax liabilities		
Utility plant related	\$ 7,625	\$ 8,837
Under recovery of		
fuel costs	667	176
Other	291	304
Total deferred tax		
liabilities	\$ 8,583	\$ 9,317

Employee Benefit Plans

Pension Plan The Company has a noncontributory defined benefit pension plan covering substantially all its employees. The benefits are based on the employee's credited service and average compensation, generally during the last five years before retirement. The Company's policy is to fund pension costs in accordance with contribution guidelines established by The Employee Retirement Income Security Act of 1974. Plan assets consist of stocks, bonds and short-term investments.

The components of net pension income are as follows (in thousands):

	1996	1995	1994
Service cost	\$ 539	\$ 513	\$ 473
Interest cost	935	875	791
Actual return on assets	(3,278)	(4,499)	230
Net amortization and deferral	1,636	3,061	(1,644)
Net periodic pension income	\$ (168)	\$ (50)	\$ (150)

The Plan's funded status at December 31, 1996 and 1995, is as follows (in thousands):

	1996	1995
Actuarial present value of benefit		de a como des propriedos de y
obligations:		
Vested benefit obligation	\$(10,938)	\$(10,289)
Accumulated benefit obligation	\$(11,599)	\$(10,878)
Projected benefit obligation	\$ (14,403)	\$ (13,530)
Plan assets at fair value	24,178	21,790
Plan assets in excess of projected		
benefit obligation	9,775	8,260
Unrecognized net gain	(9,720)	(8,030)
Unrecognized prior service cost	1,513	1,354
Unrecognized net asset at		
January 1, 1986 being		
recognized over 15 years	. (733)	(916)
Prepaid pension cost	\$ 835	\$ 668
Actuarial assumptions:		
Discount rate	7%	7%
Rate of increase in future		sallo.
compensation levels	51/2%	51/29/0
Expected long-term rate of	007	00/
return on assets	8%	8%

Health Plan The Company is principally self-insured for its employee and retiree medical insurance plan. The Company's health care liability under the plan is limited to \$60,000 per individual per year, with a maximum total liability currently approximating \$1,175,000.

A reserve for future benefit payments for active employees is maintained at a level sufficient to provide for estimated outstanding claims under the plan net of amounts contributed by employees. Net health care benefits paid by the Company for active employees were approximately \$408,000, \$493,000 and \$622,000 for 1996, 1995 and 1994, respectively.

Other Postretirement Benefits As of January 1, 1993, the Company adopted SFAS No. 106, "Employers Accounting for Postretirement Benefits Other Than Pensions". The Statement requires accrual of postretirement benefits during the years an employee provides service. The Company provides postretirement health care benefits for certain retired employees and their eligible dependents and reduced postretirement life insurance benefits for retired employees. The accumulated health care postretirement benefit obligation (transition obligation) under SFAS No. 106 is being amortized over 20 years beginning 1993. The Company is not accruing for reduced postretirement life insurance benefits as the actual outlay to the Company is offset by employee contributions.

The components of postretirement benefit costs are as follows (in thousands):

	1996	1995
Service cost	\$ 66	\$ 69
Interest cost	78	76
Amortization of transition obligation	43	43
Periodic postretirement benefit cost	\$ 187	\$ 188

The Plan's funded status at December 31, 1996 and 1995, is as follows (in thousands):

is as follows (III thousands).		
	1996	1995
Accumulated postretirement benefit		
obligation (APBO):		
Retirees	\$ (253)	\$ (231)
Fully eligible active plan		
participants	(135)	(108)
Other active plan participants	(860)	(884)
Total APBO	(1,248)	(1,223)
Plan assets	0	0
APBO less than plan assets	(1,248)	(1,223)
Unamortized transition obligation	686	730
Unrecognized (gain) loss	1	83
Accrued post benefit obligation	\$ (561)	\$ (410)

The measurement of the APBO assumes a 7% discount rate and a health care cost trend rate of 9.5% in 1996 decreasing to 5.5% by the year 2007 and beyond. A one-percentage point increase in the assumed health care cost trend rate would increase the APBO by approximately 13% and the periodic cost by about 13%.

Employee Stock Purchase Plan The Company's Employee Stock Purchase Plan offers common stock at a discount to qualified employees. During 1996, 1995 and 1994, 5,455, 3,774 and 5,062 shares, respectively, were issued under the Plan for aggregate consideration of \$90,000, \$55,000 and \$81,000, respectively.

Financial Instruments

The carrying amounts reported in the balance sheet for cash and overnight investments, investments held in escrow for environmental costs, notes payable, taxes accrued and other accrued liabilities' approximate fair value. The Company does not enjoy a debt rating and therefore the Company has no reasonable way of estimating the current rate at which similar first mortgage bonds would be made to borrowers with similar debt ratings and maturities. However, the current bonds outstanding were issued in 1988 and 1992 and since that time interest rates have declined, and thus it is reasonable to assume that the fair value of existing first mortgage bonds would be more than their carrying value.

Contingencies

The Company is subject to federal and state legislation with respect to soil, groundwater and employee health and safety matters and to environmental regulations issued by the Florida Department of Environmental Protection (FDEP), the United States Environmental Protection Agency and other federal and state agencies. Except as discussed below, the Company does not expect to incur material future expenditures for compliance with existing environmental laws and regulations.

West Palm Beach Site The Company is currently conducting a contamination assessment investigation of a parcel of property owned by it in West Palm Beach, Florida. After a preliminary contamination assessment investigation indicated soil and groundwater impacts, the Company entered into a consent order with the FDEP. The consent order requires the Company to delineate the extent of soil and groundwater impacts associated with the prior operation of a gasification plant on the property and requires the Company to remediate any soil and groundwater impacts, if necessary. In June 1992 the Company commenced the contamination assessment investigation. The Company completed the additional contamination assessment activities in December 1995, and submitted a report to FDEP summarizing the results of such activities. Following discussions with FDEP, the Company agreed to conduct further limited assessment activities in 1997. Prior to the completion of this work, it is not possible to determine to an acceptable degree of certainty the complete extent or cost of remedial action, if any, which may be required. However, preliminary estimates from the Company's environmental consultant suggest that total contamination assessment and remediation costs for this site may reach approximately \$3,250,000. Until the FDEP determines the contamination assessment investigation is completed, it is not possible at this time to determine when and how much of such costs the Company will have to pay. A portion of the on-site impacts have been determined to be eligible for reimbursement from a state fund and the FDEP has determined that a portion of the work conducted off-site is eligible for reimbursement under state law. Due to the rate relief granted to the Company for environmental costs and insurance settlement proceeds for environmental costs received by the Company which are being held in escrow, as well as the potential for reimbursement from the state for a portion of the assessment and remediation, the Company believes that it will not incur material future expenditures to achieve compliance with existing environmental laws and regulations.

Sanford Site The Company owns a parcel of property located in Sanford, Florida. Prior to the Company's acquisition of this property, it had been the site of a gasification plant. The FDEP issued a Warning Notice to the Company which required the Company to conduct a contamination assessment investigation of the property. A preliminary investigation revealed that soil was impacted throughout the center of the property.

In 1992, the Company brought suit in federal court in Orlando against former owners and operators of the gasification plant to seek recovery of the Company's compliance costs at this property. The Company later entered into a cost sharing agreement with four former owners/operators of the gasification plant. Under that agreement, the parties agreed to share equally in the cost of the contamination assessment investigation of the property. Upon implementation of the cost sharing agreement, the Company dismissed the cost recovery action in 1995.

The initial contamination assessment investigation was completed and a Contamination Assessment Report (CAR) was delivered to FDEP on February 4, 1994. In April 1995, FDEP provided the parties with its response to the CAR requiring additional soil and groundwater sampling. At present, the parties have been unable to reach agreement with FDEP or EPA on the scope of the additional assessment activities in the vicinity of the site. By letter, dated May 9, 1995, EPA, Region IV, extended an offer to the Company to conduct an Expanded Site Investigation (ESI) and a Remedial Investigation/Feasibility Study (RI/FS) in connection with El'A's effort to evaluate whether the site should be proposed for addition to the national priorities list. The Company declined to fund or perform the ESI because the primary scope of the ESI was focused on off-site areas where historical practices may have resulted in contamination many years before FPUC acquired title to the real property on which the gasification plant was located. In July 1995, EPA advised the Company that EPA would proceed with the ESI. Pending completion of the ESI and RI/FS by EPA, we are unable

to determine, to an acceptable degree of certainty, the extent or cost of remediation by EPA or FDEP at this site and it is not possible to determine the complete extent or cost of remedial action, if any, which may be required. However, preliminary estimates from the Company's environmental consultant suggest that total contamination assessment and remedial costs for the site may reach approximately \$2,750,000. Pending completion of the ESI and RI/FS by EPA, it is not possible to determine when and how much of such costs the Company will have to pay. Due to the rate relief granted to the Company for environmental costs and insurance settlement proceeds for environmental costs received by the Company which are being held in escrow, as well as the potential for recovery of a portion of the assessment and remediation costs from several owners/operators of the gasification plant, the Company believes that it will not incur material future expenditures to achieve compliance with existing environmental laws and regulations for this site.

Pensacola Site The Company was a former owner/operator of a gasification plant at this site for several years. The FDEP notified the Company and other alleged responsible parties to conduct additional soils and groundwater sampling to determine the extent of soil and groundwater impacts at a property previously the site of a gasification plant in Pensacola, Florida. The Company and other alleged responsible parties have agreed to share equally the costs of such an investigation.

A contamination assessment report addendum (CARA) describing the results of completed contamination assessment investigations was delivered to FDEP in November 1995. By letter dated March 29, 1996, FDEP notified all parties of FDEP's approval of a monitoring only plan (MOP) as a permanent remedy for the site. The Company has agreed to share the costs of the MOP with the other alleged responsible parties. Due to the rate relief granted to the Company for environmental costs and insurance settlement proceeds for environmental costs received by the Company which are being held in escrow, as well as the potential for recovery of a portion of the assessment and remediation costs from several current and former owners/operators of the site, the Company believes that it will not incur material future expenditures to achieve compliance with existing environmental laws and regulations for this site.

Georgia Transformer Site In October 1994, the Environmental Protection Agency (EPA) issued a Notice of Potential Liability to the Company in which the EPA identified the Company as a potentially responsible party (PRP) in connection with a site in Georgia where the Company was alleged to have sent transformers for repair. In the notice, the EPA demanded that PRPs for the site reimburse the EPA for response costs that it had incurred through August 1994 in connection with soil remediation efforts.

The Company, along with the PRPs, has entered into settlement agreement in 1995 with the EPA and the Company paid its share of the response costs in the amount of approximately \$8,300. Since the EPA and the State of Georgia are currently evaluating whether additional contamination assessment and remedial action may be required at this site, it is not possible to determine the nature and extent of soil or groundwater impacts on the site, nor is it possible to determine the extent or cost of additional remedial action which may be required. Based on the Company's volumetric share of materials sent to the site, the Company believes that it will not incur significant future expenditures to satisfy its obligations at this site.

Insurance Claims and Rate Relief The Company notified its insurance carriers of environmental impacts detected at each of the former manufactured gas plant (MGP) sites discussed above.

As a result of negotiations with the Company's major insurance carriers that concluded in 1995, such carriers agreed to pay settlement proceeds totaling approximately \$4,200,000 for certain environmental costs. In addition, the Florida Public Service Commission has allowed the Company to recover through rate relief environmental expenses of approximately \$2,400,000 over a ten-year period at the rate of approximately \$240,000 per year.

Due to the rate relief granted the Company for environmental costs and insurance settlement proceeds for environmental costs received by the Company which are being held in escrow, the Company believes that any future contamination assessment and remedial costs arising from any of these sites will not be material to the Company's operating results or liquidity.

Quarterly Financial Data (Unaudited)

The quarterly financial data presented below reflects the influence of, among other things, seasonal weather conditions, the timing of rate increases and the migration of winter residents and tourists to central and southern Florida during the winter season (in thousands, except per share amounts):

1996 Revenues	First Quarter \$ 23,519	Second Quarter \$ 17,918	Third Quarter \$ 18,756	Fourth Quarter \$ 18,617
Operating margin	7,995	6,187	6,177	6,412
Operating profit	3,221	1,368	1,188	1,247
Net income	1,564	418	341	428
Earnings per share	1.06	.28	.23	.29
1995				
Revenues	\$ 18,565	\$ 17,681	\$ 17,729	\$ 18,052
Operating margin	7,044	5,876	5,980	6,501
Operating profit	2,453	1,204	1,216	1,647
Net income	1,113	352	354	619
Earnings per share	.76	.24	.24	.42

¹The sum of the quarterly earnings per share amounts does not equal the annual earnings per share amount reflected in the consolidated statement of income due to the effect of changes in average common shares outstanding during the fiscal year.

Florida	Public	Litilities	Company
lollua	LUDIIC	Othitics	Company

An Original

Dec. 31, 1996

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

No.		Total	Electric
101	(a)	(b)	(c)
1		#	
	In Service	100,000,040	44 254 00
3		100,006,942	44,354,98
4		0	
5		0	
6		0	
- 1		100 006 042	44,354,98
8		100,000,942	44,334,98
		0	
		2.457.002	200 0
			399,36
			3,69
13			44,758,0
			15,936,0
15		07,856,592	28,822,0
16		机用油作 二十年	
4-		新 特別為一定基礎	
	In Service:	04.005.450	45,000.0
18	· ·	34,295,158	15,932,3
19		0	
20		0	s - Madel
21		0	45.000.0
22		34,295,158	15,932,34
1	Leased to Others	THE A REPORT OF	
24			
25			
26		0	
1			
28	Depreciation		
29	Amortization		
30		0	
		0	
		320,086	3,69
33	UTILITY PLANT Vice t in Service (Classified) erty Under Capital Leases t Purchased or Sold pleted Construction not Classified rimental Plant Unclassified TAL (Enter Total of lines 3 thru 7) d to Others or Future Use ruction Work in Progress sition Adjustments TAL Utility Plant (Enter Total of lines 8 thru 12) n. Prov. for Depr., Amort., & Depl. t Utility Plant (Enter total of line 13 less 14) DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION vice: eciation rt. and Depl. of Producing Nat. Gas Land and Land Rights rt. of Underground Storage Land and Land Rights rt. of Other Utility Plant TAL in Service (Enter Total of lines 18 thru 21) d to Others eciation rtization and Depletion TAL Leased to Others (Enter Total of lines 24 and 25) or Future Use eciation rtization TAL Held for Future Use (Ent. Tot. of lines 28 and 29) lonment of Leases (Natural Gas) of Plant Acquisition Adjustment TAL Accumulated Provisions (Should agree with line 14	24 045 044	15,936,03
- 1	UTILITY PLANT Vice t in Service (Classified) erty Under Capital Leases t Purchased or Sold pleted Construction not Classified orimental Plant Unclassified TAL (Enter Total of lines 3 thru 7) d to Others or Future Use ruction Work in Progress sition Adjustments TAL Utility Plant (Enter Total of lines 8 thru 12) n. Prov. for Depr., Amort., & Depl. t Utility Plant (Enter total of line 13 less 14) DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION vice: eciation rt. and Depl. of Producing Nat. Gas Land and Land Rights rt. of Underground Storage Land and Land Rights rt. of Other Utility Plant TAL in Service (Enter Total of lines 18 thru 21) d to Others eciation rtization and Depletion TAL Leased to Others (Enter Total of lines 24 and 25) or Future Use eciation rtization and Depletion TAL Held for Future Use (Ent. Tot. of lines 28 and 29) lonment of Leases (Natural Gas) of Plant Acquisition Adjustment TAL Accumulated Provisions (Should agree with line 14	15 436 0	

Gas	OR DEPRECIATION	ON, AMORTIZATION A	CCUMULATED PROVISI AND DEPLETION (Contin	ued)	
(d)	Water (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	L
44,719,836	9,189,914	Not Applicable	Not Applicable	1,742,208	
0	0	1-1-11			
44,719,836	9,189,914	0	0	1,742,208	
343,425 303,400	68,930			1,346,083	
45,366,661 15,799,617 29,567,044	9,258,844 2,163,034 7,095,810	0	0	3,088,291 716,558 2,371,733	
15,483,223	2,163,034			716,558	
15,483,223	2,163,034	0	0	716,558	
0	0	0	0	0	
0	0	0	0	0	
316,395					
15,799,618	2,163,034	0	0	716,558	
		1 3/8			

Annual Status Report Analysis of Plant in Service Accounts

Company: FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 1996

Page 1 of 2

Acct. Account	Depr.	Beginning						Ending
No. Description	Rate	Balance*	Additions	Retirements	Reclass	Adjustments	Transfers	Balance*
374 Land - Distribution		85,172	15,935	0	0	0	0	101,107
389 Land - General		53.013	0	0	0	0	0	53,013
Land - Other - Common		341.926	0	0	0	0	0	
Land 4 Other 4 Odminor		341,920	U	٥	U	0	0	341,920
amortizable General Plant Assets:								
					-18			
This schedule should identify each a	ccount/subac	count for which	h a separate d	epreciation rate	has been a	pproved by the	FPSC.	
DISTRIBUTION PLANT								
3741 Land Rights	3.20%	27,707	0	0	0	0	0	27,70
375 Structures and Improvements	2.70%	508,953	0	0	0	0	0	508,95
3761 Mains - Plastic	3.00%	6,245,345	767.259	6,427	0	0	0	7,008,17
3762 Mains - Other	3.20%	16,941,372	978,230	33,386	0	0	0	17,886,21
378 Meas. and Reg. Sta. Equipment - General	3.70%	158,358	9,602	0	0	0	0	167,96
379 Meas. and Reg. Sta. Equipment - City Gate	3.40%	684,081	3,519	0	. 0	0	0	687,60
3801 Services - Plastic	3.20%	7,633,193	846,521	72,512	0	0	0	8,407,20
3802 Services - Other	6.70%	1,677,673	2,413	67,804	0	0	0	1,612,28
380299 Accum. Depreciation - Service - Contra accts.	0.00%	(16,898)	0	(11,265)	0	0	0	(5,63
381 Meters	3.60%	2,823,207	153,632	19,134	0	0	(8,917)	2,948,78
382 Meter Installations	3.30%	653,283	103,979	11,515	0	0	0	745,74
383 House Regulators	3.40%	801,074	22,906	7,000	0	0	(705)	816,27
384 House Reg. Installations	3.00%	335,506	19,173	3,381	0	0	0	351,29
385 Industrial Meas, and Reg. Sta. Equipment	4.10%	83,457	5,252	0	0	0	0	88,70
397 Other Equipment	3.60%	183,897	5,988	909	0	0	(1,941)	187,03
TOTAL DISTRIBUTION PLANT		38,825,380	2,934,409	210,803	0	0	(11,563)	41,537,42
GENERAL PLANT								
390 Structures and Improvements	2.60%	395,286	0	0	0	0	1,160	396,44
	6.40%	54,921	1,671	13,026	0	0	(11,244)	32,32
3911 Office Furniture	400000000000000000000000000000000000000	49,550	614	4,000	0	0	(10,085)	36,07
3911 Office Furniture 3912 Office Equipment	12.60%	101000		The second second		4,405	29,528	308,51
	12.60%	271,972	18,550	15,938	0	4,400	23,320	
3912 Office Equipment 3913 EDP Equipment	100000000000000000000000000000000000000		18,550 29,010	15,938 35,124	0	44,334	0	
3912 Office Equipment	11.70%	271,972		35,124				355,49
3912 Office Equipment 3913 EDP Equipment 3921 Accum. Dep Transportation - Cars	11.70% 27.50%	271,972 317,274	29,010		0	44,334	0	355,49 1,328,17 22,53

Annual Status Report Analysis of Plant in Service Accounts

Company: FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 1996

Page 2 of 2

Acct. Account No. Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
(Continued)	×							
394 Tools, Shop, and Garage Equipment	5.00%	297,699	7,715	18,363	0	0	0	287,05
395 Laboratory Equipment	0.00%	659	0	194	0	0	0	46
396 Power Operated Equipment	6.70%	147,026	11,725	3,324	0	0	(5,580)	149,84
397 Communication Equipment	5.90%	174,860	20,861	14,920	0	0	0	180,80
398 Miscellaneous Equipment SUBTOTAL	10.40%	23,877	0	5,567	0	0	0	18,31
399 Other Tangible Property	0	3,137,195	190,082	202,962	0	48,739	9,359	3,182,41
TOTAL General Plant	0	3,137,195	190,082	202,962	0	48,739	9,359	3,182,413
TOTAL (Accounts 101 and 106)		41,962,575	3,124,491	413,765	0	48,739	(2,204)	44,719,83
TOTAL GAS PLANT IN SERVICE		41,962,575	3,124,491	413,765	0	48,739	(2,204)	44,719,830
Capital Recovery Schedules:								
NONE							11	
Total Account 101*		41,962,575	3,124,491	413,765	0	48,739	(2,204)	44,719,830
Amortizable Assets:								
114 Acquisition Adjustment		303,400	0	0	0	0	0	303,400
118 Other Utility Plant		1,961,185	44,059	212,739	0	0	(50,297)	1,742,208
Other - Common								
Total Utility Plant		44,227,160	3,168,550	626,504	0	48,739	(52,501)	46,765,443

Note: * The total beginning and ending balances must agree to acct. 101, Plant In Service, Line 3, Page 21.

Annual Status Report Analysis of Entries in Accumulated Depreciation & Amortization

Company: FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 1996

Page 1 of 2

Acct. Account	Beginning				Gross	Cost of			Ending
No. Description	Balance*	Accruais	Reclass.	Retirements	Salvage	Removal	Adjustmts	Transfers	Balance*
Amortizable General Plant Assets:									
PRODUCTION PLANT						1			
320 Other Equipment	0						(12)		(12
							1		
This schedule should identify each account/subacc	acust for which a	noncesto des				- 5000			
DISTRIBUTION PLANT	WINCH A	separate dep	reciation ra	te nas been ap	proved by tr	e FPSC.			
374 Land - Distribution	887	888	0	0	0	0	0	0	177
3741 Land Rights	0	0	0	0	0	0	0	0	
375 Structures and Improvements	200,695	13,740	0	0	0	0	0	0	214,438
3761 Mains - Plastic	1,110,232	192,863	0	6,427	0	(77)	0	0	1,296,611
3762 Mains - Other	7,639,264	550,938	0	33,386	0	(19,685)	0	0	6,137,13
378 Meas. and Reg. Sta. Equipment - General	16,462	5,980	0	0	0	0	0	0	22,442
379 Meas. and Reg. Sta. Equipment - City Gate	146,093	23,333	0	0	0	0	0	0	169,426
3801 Services - Plastic	1,349,250	254,432	0	72,512	20	(45,834)	(10)	0	1,485,346
3802 Services - Other	877,140	109,336	0	67,804	0	(156,416)	0	39	762,295
380299 Accum. Dep Service - Contra accts.	(16,898)	0	0	(11,265)	0	0	0	0	(5,633
381 Meters	984,373	104,325	0	19,134	0	0	0	(3,211)	1,066,353
382 Meter Installations	243,160	22,570	0	11,515	0	(570)	0	0	253,645
383 House Regulators	257,157	27,550	0	.,,	0	0	0	(226)	277,481
384 House Reg. Installations	85,804	10,226	0	3,381	0	(27)	0	0	92,622
385 Industrial Meas, and Reg. Sta. Equipment	28,378	1,012	0	0	0	(20)	0	0	29,370
387 Other Equipment	54,632	6,694	0		0	0	0	(766)	59,651
389 Land - General	0	0	0		0	0	0	0	(
TOTAL DISTRIBUTION PLANT	12,976,629	1,323,907	0	210,803	20	(222,629)	-10	(4,164)	13,862,950
GENERAL PLANT						113			
390 Structures and Improvements	146,367	10,284	0	0	0	0	0	29	156,680
3911 Office Furniture	10,152	3,356	0	13,026	0	0	0	(2,091)	(1,609
3912 Office Equipment	18,539	6,010	0	4,000	0	0	0	(4,489)	16,060
3913 EDP Equipment	147,640	32,455	0	15,938	0	0	0	23,237	187,394
3921 Accum. Dep Transportation - Cars	131,903	90,395	0	35,124	1,740	0	3,384	25,487	217,785
3922 Accum. Dep Trans Light Trucks, vans	674,709	169,685	0	91,330	400	0	2,172	0	755,636
3924 Accum. Dep Transportation - Trailers	11,133	3,339	0	0	0	0	0	3,133	17,605
393 Stores Equipment	7,092	1,050	0	1,176	0	0	0	0	6,966

Page 25

Annual Status Report Analysis of Entries in Accumulated Depreciation & Amortization

Company: FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 1996

Page 2 of 2

Acct. Account No. Description	Beginning Balance*	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustmts	Transfers	Ending Balance*
Continued)		7,00,000	7,00,000			11011101111	, tejaotinto	Transiere	Dulanico
394 Tools, Shop, and Garage Equipment	93,449	15,080	0	18,363	0	0	0	0	90,166
395 Laboratory Equipment	(2,239)	158	0	194	0	0	0	0	(2,275
396 Power Operated Equipment	79,455	9,984	0	3,324	0	0	0	(3,133)	82,982
397 Communication Equipment	93,124	10,243	0	14,920	0	0	0	0	88,447
398 Miscellaneous Equipment	7,542	2,472	0	5,566	0	0	0	0	4,448
SUBTOTAL	1,418,866	354,511	0	202,961	2,140	0	5,556	42,173	1,620,285
399 Other Tangible Property	0	0	0	0	0	0	0	0	
TOTAL General Plant	1,418,866	354,511	0	202,961	2,140	0	5,556	42,173	1,620,285
Subtotal	14,395,495	1,678,418	0	413,764	2,160	(222,629)	5,546	38,009	15,483,223
COMMON PLANT		- 1							
	1								
389 Land - General	0	0	0	0	0	0	0	0	
389 Land - General 390 Structures and Improvements		0 12.120	0	0	0	0	0	0	226.011
389 Land - General 390 Structures and Improvements 3911 Office Furniture	213,891	0 12,120 3,072	0	0	0 0	0	0	0 0 2,298	
390 Structures and Improvements 3911 Office Furniture		12,120 3,072 6,122	0 0 0		0 0	0 0		0 0 2,298 4,489	29,408
390 Structures and Improvements	213,891 24,038	3,072	0 0 0	0 0 0 (47) (212,268)	0 0 0	0 0 0	0	4,489	29,408 17,283
390 Structures and Improvements 3911 Office Furniture 3912 Office Equipment 3913 EDP Equipment	213,891 24,038 6,719	3,072 6,122	0 0 0 0 0 0	(47)	0 0 0 0	0 0 0 0 0 0	0		29,408 17,283 381,949
390 Structures and Improvements 3911 Office Furniture 3912 Office Equipment	213,891 24,038 6,719 511,419	3,072 6,122 107,703	0 0 0 0 0	(47)	0 0 0 0 0	0 0 0 0 0	0	4,489 (24,905)	29,408 17,283 381,949 58,264
390 Structures and Improvements 3911 Office Furniture 3912 Office Equipment 3913 EDP Equipment 3921 Accum. Dep Transportation - Cars	213,891 24,038 6,719 511,419 39,432	3,072 6,122 107,703 33,666	0 0 0 0 0 0	(47) (212,268) 0	0 0 0 0 0 0	0 0 0 0 0 0	0	4,489 (24,905)	226,011 29,408 17,283 381,949 58,264 3,643

Note: * The grand total of beginning and ending balances must agree to Line 17, Page 21.

FLORIDA PUBLIC UTILITIES COMPANY CONSOLIDATED GAS DIVISIONS REPORT OF DEPRECIATION DATA UNDER RULE 25-6.0436(8)

			PLANT IN S	ERVICE (\$)							RESERVE	(\$)	(CREDIT E	ALANCES)	
Plant Acct.	Beginning Balance	Additions	urchases & Adjustment		Retirements	Ending Balanca	Plant Acct.	Beginning Balance	Retirement	Accruals	Salvage	Cost of Removal	urchases & Adjustments	Transfers	Reclassi- fications	Ending Balance
304	0	0	0	0	0	0	304	0	0	0	0	0	0	0	0	0
305	0	0	0	0	0	0	305	0	0	0	0	0	0	0	0	0
311	0	0	0	0	0	0	311	0	0	0	0	0	0	0	0	0
320	0	0	0	0	0	0	320	0		0	0	0	(12)	0	0	(12
360	0	0	0	0	0	0	360	0		0	0	0	0	0	0	0
361	0	0	0	0	0	0	361	0	•	0	0	0	0	0	0	0
362	0	0	0	0	0	0	362	0		0	0	0	0	0	0	0
374	85,172	15,935	0	0	0	101,107	374	887	7.	888	0	0	0	0	0	1,775
3741	27,707	0	0	0	0	27,707	3741	0		0	0	0	0	0	0	0
375	508,953	0	0	0	0	508,953	375	200,695		13,740	0	0	0	0	0	214,435
3761	6,245,345	767,259	0	0	(6,427)	7,006,177	3761	1,110,232		192,883	0	(77)	0	0	0	1,296,611
3762	16,941,372	978,230	0	0	(33,386)	17,886,216	3762	7,639,264		550,938	0	(19,685)	0	0	0	8,137,131
377 378	150 250	-	0	-	0	107.060	377	46.400		0	0	0	0	0	0	00.440
379	158,358	9,602 3,519	0	0	0	167,960 687,600	378 379	16,462		5,980	0	0	0	0	0	22,442
3801	684,081 7,633,193	846,521	0	0			E	146,093		23,333		(45.004)	0	0	0	169,426
3802	1,677,673	2,413	-	0	(72,512) (67,804)	8,407,202 1,612,282	3801	1,349,250 877,140		254,432	20	(45,834)	(10)	39	0	1,485,346
380299	(16,898)	2,413	0	0	11,265	(5,633)	380299	(16,898		109,336	0	(156,416)	0	0	0	762,295
381	2,823,207	153,632.	-	(8,917)	(19,134)	2,948,788	381	. 984,373		104,325	0	0	0	(3,211)	-	(5,633 1,066,353
382	653,283	103,979	0	0,317)	(11,515)	745,747	382	243,160		22,570	0	(570)	0	(3,211)	. 0	253,645
383	801,074	22,906	0	(705)	(7,000)	816,275	383	257,157		27,550	0	0	0	(226)	-	277,481
384	335,506	19,173	0	0	(3,381)	351,298	384	85,804		10,226	0	(27)		0	0	92,622
385	83,457	5,252	-	0	0	88,709	385	28,378		1,012		(20)		0	0	29,370
387	183,897	5,988		(1,941)	(909)	187,035	387	54,632		6,694	0	0	0	(766)	_	59,651
389	394,939	0		0	.0	394,939	389	0		0,004	0	0	0	0	0	00,001
390	861,424	0	_	1,160	0	862,584	390	360,258		22,404	0	0	0	29	0	382,691
3911	100,309	1,671	0	(790)	(13,026)	88,164	3911	34,190		6,428	0	0	0	207	0	27,799
3912	95,621	614	0	0	(4,047)	92,188	3912	25,258		12,132	0	0	0	0	. 0	33,343
3913	1,195,743	41,121	4,405	(11,372)	(228,206)	1,001,691	3913	659,059		140,158	0	0	0	(1,668)	0	569,343
3921	443,600	50,498		(29,937)	(35,124)	473,371	3921	171,335		124,061	1,740	0	3,384	10,653	0	276,049
3922	1,320,092	99,412	0	0	(91,330)	1,328,174	3922	674,709		169,685	400	0	2,172	0	0	755,636
3923	0	0	0	0	0	0	3923	0		0	0	0	0	0	0	0
3924	16,955	0	0	5,580	0	22,535	3924	11,133	0	3,339	0	0	0	3,133	0	17,605
393	14,011	524	0	0	(1,176)	13,359	393	7,092	(1,176)	1,050	0	0	0	0	0	6,966
394	297,699	7,715	0	0	(18,363)	287,051	394	93,449		15,080	0	0	0	0	0	90,166
395	659	0	0	0	(194)	465	395	(2,239	(194)	158	0	0	0	0	0	(2,275
396	147,026	11,725	0	(5,580)	(3,324)	149,847	396	79,455	(3,324)	9,984	0	0	0	(3,133)	0	82,982
397	186,425	20,861	0	0	(15,344)	191,942	397	96,507	(15,344)	10,927	0	0	0	0	0	92,090
398	23,877	0	0	0	(5,567)	18,310	398	7,542	(5,566)	2,472	0	0	0	0	0	4,448
	43,923,760	3.168.550	48,739	(52,501)	(626,504)	46,462,044		15,194,377	(626,503)	1,841,785	2,160	(222,629)	5,534	5,057	0	16,199,781

FLORIDA PUBLIC UTILITIES COMPANY WEST PALM BEACH - GAS DIVISION REPORT OF DEPRECIATION DATA UNDER RULE 25-6,0438(8) 1898

		**************	PLANT IN S	EKAICE (2	,							RESERVE	(*)	(CREDIT B		
Plant Acct.	Beginning Balance	Additions	Purchaes & Adjustmnts	Transfers	Retirements	Ending Balance	Plant Acct.	Beginning Balance	Retirement	Accruals	Salvage	Cost of Removal	urchases & Adjustments	Transfers	Reclassi- fications	Ending Balance
304	0					0	304									0
305	0					0	305									(
311	0					0	311									(
320	0					0	320						(12)			(12
360	0					0	360									(
361	0					0	361									0
362	50.000					0	362 374	429		432						861
374 3741	56,688					58,686 13,373	3741	428		432						80
375	13,373					491,108	375	194,044	0	13,260						207,304
3781	4,571,443	897,792			(5,240)	5,263,995	3761	833,190	(5,240)	141,940		(77)				969,813
3782	14,159,670	672,489				14,807,303	3762	6,486,890		480,318		(5,071)				6,917,281
377	14,139,070	012,403			(24,000)	0	377	0,400,000	(24,050)	400,010		(0,011)				0,017,201
378	147,098	9,602				156,700	378	22,441		5,560						28,001
379	430,882	3,519				434,401	379	71,631		14,717						86,348
3801	6,079,587	737,258			(66,370)	6,750,475	3801	1,051,578	(88,370)	203,154	20	(42,887)	(10)			1,145,483
3802	1,410,884	1,785			(82,518)	1,350,131	3802	723,617	(62,518)	91,542	20	(148,509)	(10)	109		604,241
380299	(18,898)	1,700			11,285	(5,633)	380299	(16,898)		01,012		(100		(5,633
381	2,220,301	153,632		(27,917)	(15,330)	2,330,688	381	734,613		82,409				(9,059)		792,633
382	500,829	87,638		((10,295)	578,170	382	192,117		17,317		(352)		(-,,		198,787
383	681,348	22,906		(10,358)	(5,336)	686,560	383	216,963		23,322				(3,327)		231,622
384	253,194	14,927		(,	(2,878)	265,243	384	63,337		7,705		(27)		,,		66,137
385	70,115	5,192				75,307	385	22,184		2,958		(20)				25,120
387	156,874	5,988			(888)	162,174	387	45,141	(688)	5,722		, ,				50,175
389	40,806					40,806	389									
390	119,879					119,879	390	52,679		3,120						55,799
3911	39,005	1,871		(10,084)	(12,758)	17,834	3911	6,598	(12,758)	2,336				(2,082)		(5,886
3912	41,094	614		(10,085)	(3,803)	27,820	3912	15,012	(3,803)	4,942				(4,489)		11,662
3913	179,691	16,550	4,405	29,528	(7,831)	224,543	3913	92,807	(7,831)	21,612				23,309		130,097
3921	232,255		44,334		(17,053)	259,538	3921	78,606	(17,053)	66,653	888		3,384	25,487		158,363
3922	994,045	99,412			(79,062)	1,014,395	3922	482,599	(79,062)	127,813			2,172			533,522
3923						0	3923									
3924	13,132			5,580		18,712	3924	10,053		2,843				3,133		15,829
393	14,011	524			(1,176)	13,359	393	7,092		1,050						6,966
394	228,847	6,159			(3,413)	231,593	394	61,691	(3,413)	11,841						69,919
395	659				(194)	485	395	(2,129		48						(2,275
396	125,581	2,967		(5,580)	(3,324)	119,824	396	65,838	(3,324)	8,400				(3,133)		67,781
397	108,133	19,895			(14,920)	112,908	397	44,545		6,241						35,868
398	17,897				(5,567)	12,130	398	4,739	(5,568)	1,836						1,009
	33,381,289		48,739	(26,916)		35,632,283		11,559,605	(331,146)		906	(196,943)	6,534	29,968	0	12,398,813
СОММО	N PLANT															
389	341,926					341,928	389 3891									0
3891	400.400					-	3891	213,691		12,120						226,01
390	466,138			10,454		466,138 55,842	390	24,038		3,072				2,298		29,40
3911	45,388				(47)	56,109	3911							4,489		17,28
3912	46,071	20.574		10,085 (40,900)	(212,268)	693,174	3912	511,419		107,703				(24,905)		381,94
3913	923,771	22,571		(29,937)	(212,208)	117,877	3921	39,432		33,866				(14,834)		58,26
3921 397	126,328 11,565	21,488		(23,331)	(424)	11,141	397	3,383						(13,004)		3,64
	1,961,185	44,059	0	(50,297)	(212,739)	1,742,208		798,862			0	0	0	(32,952)	0	716,55
							11									
TOTAL	35,342,474			(79,213)		37,374,491		12,358,487	(543,885)	1,494,256	906	(196,943)	5,534	(2,984)	0	13,116,371

1996

FLORIDA PUBLIC UTILITIES COMPANY SANFORD - GAS DIVISION REPORT OF DEPRECIATION DATA UNDER RULE 25-6.0436(8)

(CREDIT BALANCES) PLANT IN SERVICE (\$) RESERVE (\$) Plant Reclassi-Ending Ending Beginning Cost of urchases & urcheses & Balance Retirement Accruals Salvage Removal Adjustments Transfers fications Balance Additions Adjustment Transfers Retirements Balance Acct. Acct. Balance 304 304 0 305 0 305 0 311 311 320 320 0 360 360 0 361 361 0 362 0 362 914 456 374 28,486 28,486 374 458 0 3741 14,334 14,334 3741 2,784 13,324 375 2,424 360 375 13,324 265,834 3761 1,350,140 42,675 (1,187)1,391,628 3761 225,985 (1,187)41,036 (7,832). 834,144 (7,832)2,060,171 3762 776,636 65,340 3762 2,040,898 27,105 0 377 0 377 0 369 5,102 378 177 192 378 5,102 69,960 379 203,591 379 63,036 6,924 203,591 276,148 (1,537)1,280,848 3801 241,231 (3,608)40,062 3801 58,144 (3,608)1,226,312 79,807 (2,250)156,178 3802 74,978 (2,250)10,565 (3,486)3802 158,245 183 6,298 174,279 13,710 381 374,041 19,008. (3,012)390,037 381 157,283 (3,012)34,072 (523)110,712 382 31,117 (523)3,478 382 100,743 34,231 2,308 (734)82,942 29,931 (734)2,726 383 76,503 7,173 383 17,886 (236)64,619 16,225 1,897 384 61,980 2,875 384 5,829 (2,256)5,829 385 8,085 13 385 5,816 5,742 (221)16,147 387 6,069 (221)(766)387 18,309 (1,941)0 8,436 0 389 8,436 389 40,501 94,817 390 38,036 2,436 29 390 93,657 1,160 (29)(93)204 2,031 3911 (268)3911 3,191 (1,160)1,691 3,289 (197)444 3912 3,486 (197)3912 1,444 26,653 5,533 3913 47,268 (7,639)39,629 3913 28,759 (7,639)47,890 3921 58,425 50,565 (18,071)14,542 854 (18,071)3921 61,991 14,505 123,789 157,504 3922 108,703 (6,134)21,020 200 163,638 (6,134)3922 0 3923 0 3923 0 1,201 685 516 2,838 3924 2,838 3924 0 0 393 0 393 0 330 10,221 2,364 (14,111)33,964 394 21,638 (14,111)47,391 394 0 0 395 (37)37 395 0 6,443 396 5,531 912 16,883 396 12,525 4,358 25,490 (786)(955)30,778 397 24,404 1.872 397 31,733 2,887 3,392 398 2,539 348 398 3,392 2,088,672 7,384 0 6,275,934 1,915,634 (65,755)235,378 1,054 (5,023)6,157,370 160,350 0 23,969 (65,755)

1996

FLORIDA PUBLIC UTILITIES COMPANY DELAND - GAS DIVISION REPORT OF DEPRECIATION DATA UNDER RULE 25-8.0436(8)

PLANT IN SERVICE (\$)

RESERVE (\$)

(CREDIT BALANCES)

Plant Acct.	Beginning Balance	Additions	urchases & djustment		Retirements	Ending Balance	Plant Acct.	Beginning Balance	Ratirement	Accruals	Salvage	Cost of Removal	urchases & Adjustments	Transfers	Reclassi- fications	Ending Balance
304	***************************************		***************************************			0			-							(
305						0	305									
311						0	311									
320						. 0	320									
360						0	360									
361						0	361									
362						0	362									
374		15,935				15,935	374									
3741																4,34
375	4,521					4,521	375	4,227		120						60,96
3761	323,762	26,792				350,554	3761	51,057		9,907		44.4.44				385,70
3762	740,804	278,636			(698)	1,018,742	3762	375,738		25,280		(14,614)				,
377	0					0	377	0								(5,92
378	6,158					6,158	378	(6,156)	•	228						13,1
379	49,608	F4 440			(0.504)	49,608	379	11,426		1,692		(4.440)				63,7
3801	327,294	51,119			(2,534)	375,879	3801	56,443		11,216		(1,410)		(70	11	78,2
3802	108,564	445		(0)	(3,036)	105,973	3802	78,545		7,229		(4,421)		(450		99,4
381	228,865	C 054		(9)	(792)	228,064	381	92,477		8,206		(218)		(400	'.	20,7
382	51,711	5,851		2 400	(697)	56,865	382	19,926	, ,	1,775 1,502		(210)		793	3	11,6
383	43,223	4 274		2,480	(930) (267)	44,773	383 384	10,263 6,242		624				100		6,5
384	20,332	1,371 47			(201)	21,436 7,573	385	(1,891	, ,	312						(1,5
385 387	7,526 8,714	47				8,714	387	3,422		312						3,7
389	3,771					3,771	389	0,422		012						
390	181,750					181,750	390	55,652		4,728						60,3
3911	12,725				(268)	12,457	3911	3,822		816						4,3
3912	4,970				(200)	4,970	3912	2,083		624						2,7
3913	45,013				(668)	44,345	3913	26,074		5,310				(7	2)	30,6
3921	23,028	14,505			(-50)	37,533	3921	4,532		7,000						11,
3922	162,409	,			(6,134)	156,275	3922	83,407		20,852						98,
3923	0				,/	0	3923	0		0						4 2 7
3924	985					985	3924	395	0	180						
393	0					0	393	0		0						8 R. S
394	21,461	1,556		(684)	(839)	21,494	394	10,120	(839)	1,075				(33	0)	10,
395	0			, , ,	. ,	0	395	(73		73						E 6 5
396	8,940	4,400				13,340	396	8,086		672						8,
397	34,994	1,166		955		37,115	397	24,175		2,130				78	6	27,
398						2,788	398	264		288						
	2,423,916	401,823	0	2,743	(16,863)	2,811,619		920,256	(16,863)	112,151	200	(20,663) (65	57	995,

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

- 1. Report below descriptions and balances at end of year of projects in process of construction (107).
- 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
- 3. Minor projects (less than \$500,000) may be grouped.

ne o.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
	WPB		
	Main Extensions/Blueprint Machine	* 121,209	237,998
	SANFORD		
	Ford E-150 Service Van	19,774	226
	DELAND		
	Construct New Gate Station Ford E-150 Service Van	182,745 19,697	(88,074) 303
	* Grouped Items		
	TOTAL	\$343,425	\$150,453

CONSTRUCTION OVERHEADS-GAS

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
- On page 30 furnish information concerning construction overheads
- 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 30 the accounting procedures employed
- and the amounts of engineering, supervision, and administrative costs, etc. which are directly charged to construction.
- 4. Enter on this page engineering, supervision, administrative,, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

ne o.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
2 3 3 4 4 5 5 5 6 7 7 3 3 9 9 9 9 1 1 2 2 3 3 4 4 5 5 6 6 7 7 7 3 3 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Administrative and General Overheads Payroll Taxes, Pensions, Group and Worker's Compensation Insurance Allowance for funds used during construction	\$91,131	
	TOTAL	\$91,131	\$3,158,3

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

Administrative and general overheads are intended to cover that portion of administrative and general expenses determined as applicable to construction. Overheads are distributed to construction jobs on the basis of direct labor costs incurred. Engineering and superintendents treated as overheads include only such portion as are not directly chargeable to specific construction jobs. All supervision costs which are directly applicable are charged to construction.

Allowance for Funds Used During Construction is applied at the rate of 8.67% per annum, except in the Marianna division which is 8.20% per annum. In electric and gas it includes projects that involve gross additions in excess of \$25,000 and are expected to be completed in excess of one year after commencement of construction. Water includes projects that involve gross additions to plant in excess of \$5,000 and rate expected to be completed in excess of 60 days after commencement. (See attached schedule for methods used to determine Allowance for Funds Used During Construction.)

Payroll taxes, pensions, group insurance and workmen's compensation insurance are all directly applied to all company labor charged to construction. The rates are revised monthly, based upon cost. Only the workmen's compensation insurance rate varies with the type of construction - - electric, gas or water - - with the basis being the cost of insurance as determined by utility experience rates.

FLORIDA PUBLIC UTILITIES COMPANY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION FOR YEAR ENDING DECEMBER 31, 1996

In order to be in compliance with the Florida Public Service Commission procedure on Allowance for Funds Used During Construction, Order No. 6640 dated April 28, 1975, the following method of allocation was used:

Source of Capital	12/31/77 ** Amount	Ratio	Cost	Rate (%)
Common Equity	\$7,265,711	0.3440	14.50	4.988%
Preferred Equity	1,123,700	0.0532	4.81	0.256%
Long-Term Debt	9,108,000	0.4312	7.26	3.131%
Customer Deposits	1,045,484	0.0495	6.00	0.297%
Unclaimed Deposits	40,679	0.0019		
Deferred Income Tax	2,409,158	0.1141		
Investment Tax Credit	128,611	0.0061		
Total	\$21,121,343	1.0000		8.672%
Rounded				8.67%
Equity Portion	(Account 419.1)			5.24
Debt Portion	(Account 432)			3.43

Effective October 1, 1978, in the Marianna Division only, the following was used:

Source of Capital	Amount	Ratio	Cost	Rate (%)
Common Equity	\$6,584,987	0.3402	13.25	4.51%
Preferred Equity	1,123,700	0.0581	4.84	0.28%
Long-Term Debt	9,108,000	0.4706	7.24	3.41%
Deferred Income Tax	2,409,158	0.1245		
Investment Tax Credit	128,611	0.0066		
Total	\$19,354,456	1.0000		8.20%

*"The difference between the 12/31/77 and the 12/31/96 Sources of Capital were not material enough to merit a change in the AFUDC rates between 1978 and 1996.

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 22 - 27, column (d), excluding retirements of non-depreciable

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

	Section A	. Balances and Chang	es During Year		
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	14,395,495	14,395,495		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,414,999	1,414,999		
4	(413) Exp. of Gas Plant. Leas. to Others	0			
5	Transportation Expenses-Clearing	263,419	263,419		
6	Other Clearing Accounts	0			
7	Other Accounts (Specify):	0			- 1
8	Accrued Depr. on Transfers	37,972	37,972		
9	TOTAL Deprec. Prov. for Year (Total of lines 3 through 8)	1,716,390	1,716,390		
10	Net Charges for Plant Retired:	0			
11	Book Cost of Plant Retired	(413,765)	(413,765)		
12	Cost of Removal	(222,603)	(222,603)		
13	Salvage (Credit)	7,706	7,706		
14	TOTAL Net Charges, for Plant Ret. (Enter Total of lines 11 through 13)	(628,662)	(628,662)		
15	Other Debit or Credit Items (Describe)				
16	D 1				
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	15,483,223	15,483,223		

Florida	Public Utilities Company .		An Original			For the Year Ende
						Dec. 31, 1996
		PREPAYME	NTS (Account 16	65)		
1. Re	port below the particulars (details) on eac					
Line No.	Natu	re of Prepay	ment			Balance at End of Year (In Dollars)
		(a)				(b)
1	Prepaid Insurance					317,77
2	Prepaid Rents					
3	Prepaid Taxes (page 41)					4
4	Prepaid Interest					
5	Gas Prepayments					
6	Miscellaneous Prepayments: Pensions					835,26
7	TOTAL					1,153,44
	EXTRAORDIN	NARY PRO	PERTY LOSSES			
	Description of Extraordinary Loss	Tatal			EN OFF IG YEAR	
Line No.	[Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).]	Total Amount of Loss (b)	Losses Recognized During Year	Account Charged	Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
2 3 4 5 6 7 8	NONE					
9	TOTAL					
	UNRECOVERED PL	ANT AND E	ECIII ATORY 6	TUDY COOR	C (400.0)	
	Description of Unrecovered Plant and	ANT AND P	REGULATURY	WRITTE		
	Regulatory Study Costs	Total		DURING		
Line No.	[Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Amount of Charges (b)	Costs Recognized During Year (c)	Account Charged (d)	Amount (e)	Balance at End of Year (f)
				1	(5)	
10 11 12 13						
14 15 16 17	NONE					
18 19 20					r.	
21	TOTAL					111

FLORIDA PUBLIC UTILITIES COMPANY For the Year Ended Dec. 31, 1996 OTHER REGULATORY ASSETS (Account 182.3) 2. For regulatory assets being amortized, show 1. Reporting below the particulars (details) called for concerning other regulatory assets period of amortization in column (a). which are created through the ratemaking 3. Minor items (amounts less than \$25,000) may be actions of regulatory agencies (and not grouped by classes. includible in other amounts). Credits Balance Balance Account Beginning Description and Purpose of End of Year Amounts **Debits** Charged of Year Other Regulatory Assets Line (f) (d) (e) (c) (b) (a) No. See Page 35 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34

43

TOTAL

FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended

Dec. 31, 1996

MISCELLANEOUS DEFERRED DEBITS (Account 186)

 Report below the particulars (details) called for concerning miscellaneous deferred debits.
 For any deferred debit being amortized, show 3. Minor items (amounts less than \$25,000) may be grouped by classes.

period of amortization in column (a).

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	Account Charged (d)	Amount (e)	Balance End of Year (f)
1 2 3 4 5	Energy Conservation Program Undistributed Capital -Accrued Payroll Amortized Piping Costs Amortized Conversion Cost	(\$1,305) 17,889 118,641 11,815	\$130,350 334,487 311,861 28,587 39,524	906-910	(\$129,045) (329,396) (59,393) (5,680)	\$22,980 \$371,109 \$34,722 \$39,524
6 7 8 9 10 11 12 13	Underrecovery Conservation					400,024
14 15 16 17 18 19 20 21						
22 23 24 25 26 27						
28 29 30 31 32 33						
34 35 36 37 38 39						
40 41 42 43 44 45 46						
47 48	Misc. Work in Progress Deferred Regulatory Comm. Expenses	(21,889)				(\$219,543
49 50	(See Pages 58 - 59) TOTAL	109,295 \$234,446	-	928	35,256	\$74,039 \$322,831

FLORIDA PUBLIC UTILITIES COMPANY	An Original	For the Year Ended

ACCUMULATED DEFERRED INCOME TAXES (Account 190).

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
 At Other (Specify), include deferrals relating to other income and deductions.

3. If more space is needed, use separate pages as required.
4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Dec. 31, 1996

				CHANGES DI	JRING YEAR			ADJUS	TMENT	S	
	,	Balance at	Amounts	Amounts	Amounts	Amounts	DE	BITS		DITS	Balance at
ine No.	Account Subdivisions (a)	Beginning of Year (b)	Debited to Acct. 410.1 (c)	Credited to Acct. 411.1 (d)	Debited to Acct. 410.2 (e)	Credited to Acct. 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No.	Amount (j)	End of Yea
1				real and the second			NE TO	E H	(1)	U)	(K)
	AMT	93,706	(131,059)								(37,353
3	Conservation Prog. & Pensions		0								(0.1000
4	Int. Not Cap. & Amort. of Dept.	4,645	(91)								4,554
5	Regulatory	1,186,639	(657,977)								528,662
6	Self Ins Res. & Audit Fee	41,249	(9,235)								32,014
7	Uncollectible	29,615	29,628								59,243
8	vacation Pay	44,989	2,197								47,186
9		1,400,843	(766,537)								634,306
10		70.050	(400,000)	Survey and committee	Phonography and	1.0	100			78.40	DESCRIPTION OF
	AMT	78,259	(109,363)								(31,104
	Interest Not Cap. & Amort of Dept.	4,487	(91)		-						4,396
	Regulatory	409,261	(342,940)		-						66,321
	Self Insurance Res. & Audit Fee	73,057	(22,767)								\$50,290
	Uncollectible	8,907	9,050		-						17,957
	Vacation Pay	90,651	5,078								95,729
-	Environmental	1,688,595	118,081			-					1,806,676
18		\$2,353,217	(\$342,952)								\$2,010,265
19		\$180,250	(89,115)								\$91,135
20	TOTAL (Account 190) (Enter Total of lines 5,20 & 21)	\$3,934,310	(1,198,604)								\$2,735,706
21	WATER DIVISION										THE WEST
	AMT	18,715	(49,819)								(31,104)
23	Interest Not Cap. & Amort of Dept.	856	3,540								4,396
24	Regulatory	145,190	(78,869)								66,321
25	Self Insurance Res. & Audit Fee	7,263	43,027								\$50,290
26	Vacation Pay	8,226	9,731								17,957
27	TOTAL WATER (Line 19 above)	180,250	(84,521)								95,729

NOTES

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

Included in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

None

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

- 1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form Filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- 3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receiver's certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
- In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes

- during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- 7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give particulars (details) concerning any long-term debt authorized by a regulatory Commission but not yet issued.

				Commission but no			
					INTEREST	FOR YEAR	
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Original Amount Issued (d)	Rate (in %) (e)	Amount (f)	Total Amount Outstanding (g)
1	FIRST MORTGAGE BONDS:						
2							
3							
4	9.57% Series Due 2018	5/1/88	5/1/18	10,000,000	9.57%	957,000	10,000,000
5	10.03% Series Due 2018	5/1/88	5/1/18	5,500,000	10.03%	551,650	5,500,000
6	9.08% Series Due 2022	6/1/92	6/1/22	8,000,000	9.08%	726,400	8,000,000
7							
8							
9							·
10							
11							
12							
13							
14							
15 16		-					
17							
18							
19							
20							
21							
22							
23							
24							
25	TOTAL		***	23,500,000		2,235,050	23,500,000

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts by enclosing the figures in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately indisposed amounts applicable to issues which

were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

- 1			-	Amortiza	tion Period		1	
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt issued (b)	Total Expense Premium or Discount (c)	Date From	Date To	Balance at Beginning of Year (f)	Debits (Credits) During Year	Balance at End of Year)
	177		17	\-/		W. Carlotte	307	
1	FIRST MORTGAGE BONDS:		- 4					
2								
3	9.57% Series Due 2018	10,000,000	180,273	5/1/88	5/1/18	124,990	(7,211)	117,7
4	10,03% Series Due 2016	5,500,000	97,070	5/1/88	5/1/18	67,302	(3,883)	63,4
6 7	9.08% Series Due 2022	8,000,000	121,967	6/1/92	6/1/22	107,773	(4,067)	103,7
8 9 0 1								
12								
6	NOTE: Account 189 - \$5,000,000	Reacqured Bond originally	due in 1998 has read	equired debt lo	ss and is amortiz	zed in Account 4280.1.		
17	The associated amount for 1996 w			riginally due in	2002 has reacq	uired debt loss and is		
18	amortized in Account 428. The ass	sociated amount for 1996 is	\$4,078.					
19	4							
20	Expenses incurred to obtain a \$13,	,000,000 line of credit is an	nortized in Account 42					
				.00.3 by the a	mount of \$6,304	for 1996.		
- 1	The emodization of debt discount of	accura in Account 4280.2				for 1996.		
21	The amortization of debt discount of	occurs in Account 4280.2.				for 1996.		
22		occurs in Account 4280.2.				for 1996.		
3	The amortization of debt discount of Total Account 4280 = \$43,826.	occurs in Account 4280.2.				for 1996.		
3 4 5		occurs in Account 4280.2.				for 1996.		
23 24 25 26		occurs in Account 4280.2.				for 1996.		
2 3 4 5 6 7		occurs in Account 4280.2.				for 1996.		
22 23 24 25 26 27 28		occurs in Account 4280.2.				for 1996.		
2 3 4 5 6 7 8		occurs in Account 4280.2.				for 1996.		
22 23 24 25 26 27 28		occurs in Account 4280.2.				for 1996.		
22		occurs in Account 4280.2.				for 1996.		
22 23 24 25 26 27 28 29 20 11 22		occurs in Account 4280.2.				for 1996.		
2 3 4 5 6 7 8 9 0 1 2 3		occurs in Account 4280.2.				for 1996.		
22 23 24 25 26 27 28 29 20 11 22 23 24		occurs in Account 4280.2.				for 1996.		
2 3 4 5 6 7 8 9 0 1 2 3 4 5		occurs in Account 4280.2.				for 1996.		
22 23 24 25 26 27 28 29 30 31 32 33 34		occurs in Account 4280.2.				for 1996.		
22 23 24 25 26 27 28 29 30 31 32 33 34 35		occurs in Account 4280.2.				for 1996.		
22 23 24 25 26 27 28 29 10 11 12 13 14 15 16 17 18		occurs in Account 4280.2.				for 1996.		
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38		occurs in Account 4280.2.				for 1996.		
22 33 44 56 67 88 99 10 11 12 13 14 15 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19		occurs in Account 4280.2.				for 1996.		
22 3 4 15 6 7 8 8 9 9 10 11 12 13 14 15 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19		occurs in Account 4280.2.				for 1996.		
22 23 24 25 26 27 28 29 30 31 31 31 31 31 31 31 31 31 31 31 31 31		occurs in Account 4280.2.				for 1996.		
22 23 24 25 26 27 28 29 30 31 32 33 44 35 36 37 38 39 30 31 31 31 31 31 31 31 31 31 31 31 31 31		occurs in Account 4280.2.				for 1996.		
22 23 24 25 26 27 28 29		23,500,000				300,065	(15,161)	284,9

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

In column (c) show the principal amount of bonds or other long-term debt reacquired.

In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debit-Credit.

Line No.	Designation of Long-Term Debt	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1 2 3 4 5	Unamortized Loss on Reaquired Debt 12.5% Due 1988 Maturiey date of new issue - 5/1/18	5/1/88	5,000,000	548,516	409,863	391,579
6 7 8 9 10 11 12 13	Unamortized Loss on Reaquired Debt 8% Due 2002	7/1/93	2,000,000	36,699	26,504	22,420
14 15 16 17 18		10-41-5			ma seriese-	
19 20 21 22 23 24						
24 25 26 27 28 29 30						
31 32 33 34 35 36 37 38						
39 40 41 42 43 44						
45	15					414,00

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- 1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

ine No.	Particulars (Details) (a)	Amount (b)
-	Net Income for the Year (Page 14)	\$2,751,09
		42,731,03
3	Recording items to the real	
4	Taxable Income Not Reported on Books	
5	Service Contributions	635,00
6	Rate Refund Pending	93,000
7	Deductions Recorded on Books Not Deducted for Return	
8	Environmental Costs	73,250
9	Income taxes (Excluding Current State Income Taxes)	1,253,430
10	Loss on Reaquired Debt	22,36
11	Vacation Pay	17,62
12	Rate Case Expense	35,25
13	Outside Audit Fees	22,75
14	Uncollectible Reserve	10,573
15	Meals Expense	8,95
16	Depreciation Study	18,130
17	Natural Gas Odorizer	4,190
18		
19	Income Recorded on Books Not Included in Return	
20	Equity in Subsidiary	58,26
21		
22	Deductions on Return Not Charged Against Book Income	
23	Conservation Program Costs	22,23
24	Cost of Removal ADR	80,00
25	Depreciation	668,20
26	Pension Reserve	37,92
27	Ordinary Loss on ACRS Property	150,00
28	Self - Insurance Reserve	115,05
29	Underrecoveries of Purchased Energy Cost	1,303,77
30		
	Federal Tax Net Income	2,510,15
32	Show Computation of Tax:	
	Tax at 34%	853,45
	Rounding	4
36	TOTAL Federal Income Tax Payable	853,50
37	Page 40	

LORIDA PUBLIC UTILITIES										or the Year E	
			TAXES ACC	RUED, PR	EPAID AND		DURING Y				
Name of Taxing Authority	Federal Income	State Income	Real Property	Personal Property	Intangible Personal Property	FICA, SUTA, FUTA	Gross Receipts	Regulatory Assessment Fees	Environ- mental, Excise	Other	Total
1 TAXES (ACCRUED)/PREPAID BEG. OF YEAR	(506,881)	(131,821)	0	0	0	(669)	(41,218)	(129,913)	0	0	(810,502
2 Taxes Charged During Year											
4 Foderal Tours	040.504					200 404			1.570		4 450 000
4 Federal Taxes	642,591			-		806,161			4,576		1,453,328
6 State of Florida Taxes		165,419			13,058	4 500	4 740 044	000.004	(0.000)		0.400.404
7		105,419			13,056	4,503	1,746,211	233,661	(2,828)	0	2,160,104
8 Local Taxes			1,103,250							6,545	1,109,795
9			1,105,250							0,545	1,109,795
0											
1											
2 TOTAL TAXES CHARGED DURING YEAR	642,591	165.419	1,103,250	0	13,058	810.744	1,746,211	233,661	1,748	6,545	4,723,227
(Lines 3-11)	,	,	.,,		,		.,,	200,00	1,1.0	0,0,0	11.20,22
3 Taxes Paid During Year											
4	1 001 101					000 044			-		0 407 405
15 Federal Taxes	1,661,121					806,044			0		2,467,165
17 State of Florida Taxes		327,993			13,058	4,745	1,632,638	210,702	0	0	2,189,136
18		021,000			10,000	4,140	1,002,000	210,702	0		2,100,100
19 Local Taxes			1,103,250							6,956	1,110,206
20			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							0,000	111101200
21											
22											
23 TOTAL TAXES PAID DURING YEAR (Lines 14-22)	1,661,121	327,993	1,103,250	0	13,058	810,789	1,632,638	210,702	0	6,956	5,766,507
24 Adjustments (list)											
25											
26											
27 TOTAL ADJUSTMENTS (Lines 24-26)	0										
28 TAXES (ACCRUED)/PREPAID END OF YEAR (Lines 1+12-23+/-27)	511,649	30,753	0	0	0	(624)	(154,791	(152,872)	(1,748)	411	232,778
(Lines 1-12 20-7 27)			1								
	-	_			TION OF TA		GED			1	
				Tangible	Intangible	FICA,		Regulatory	Environ-		
	Federal	State	Real	Personal	Personal	SUTA,	Gross	Assessment	mental,	Other	Total
29	Income	Income	Property	Property	Property	FUTA	Receipts	Fees	Excise	Other	10(8)
30 Electric (Account 408.1, 409.1)	349,352	73,611	418,071	0	6,648	132,079	1,008,914	33,987	816	500	2,023,978
31 Gas (Account 408.1, 409.1)	106,815	53,188		0		389,455	737,297	117,055	807	6,045	2,013,819
32 Other Utility Departments (408.1, 409.1)	198,140	40,614		0		28,711	0		125	0,043	438,64
33 Other Income and Deductions (408.2, 409.2)				-		20,711	0	02,013	0	0	(13,710
	(11,716)	(1,994)	0	0	- 0	0	0	0	0	0	(13,710
34 Extraordinary Items (Account 409.3)											
35 Other Utility Operating Income (408.1, 409.1)											
36 Adjust to Retained Earnings (Account 439)											·
37 CWIP (Account 207)						260,499				-	260,499
38 Other Balance Sheet Accounts & Merch. & Jobbing						200,499					200,49
39											
40											
41 42 TOTAL (Should equal Lines 12+/-Line 27,	642,591	165 419	1,103,250	0	13,058	810.744	1,746,211	233,661	1,748	6,545	4,723,22
if applicable)	5-12,001	,00,-10	1,50,200	Ĭ	.0,000	2.01.77	.,,		,,, ,	3,0.0	.,,

December 31, 1996

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below the information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any

correction adjustment to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

		Balance at		Deferred for Year		Illocations to ent Year's Income		Balance at	Average Period
Line No.	Account Subdivisions (a)	Beginning of Year (b)	Acct. No. (c)	Amount (d)	Acct. No. (e)	Amount (f)	Adjustments (g)	End Year (h)	of Allocation to Income (i)
1	Gas Utility								
2	3%	20,950			4110.4	4,089		16,861	35 YEARS
3	4%	28,902			4110.4	3,300		25,602	35 YEARS
4	7%	0				0		0	
5	10%	677,811			4110.4	47,777		630,034	35 YEARS
6 7	Prior Period Adjustment	(49)						(49)	
8	TOTAL	727,614				55,166		672,448	-
9	ELECTRIC Utility								
10	3%	2,431			4110.4	1,126		1,305	28 YEARS
11	4%	40,599			4110.4	5,810		34,789	28 YEARS
12	7%	0				0		0	
13	10%	635,214			4110.4	42,970		592,244	28 YEARS
14	Prior Period Adjustment	(7,769)						(7,769)	
15	TOTAL	. 670,475				49,906		620,569	
16	WATER Utility								
17	3%	915			4110.4	118		797	34 YEARS
18	4%	2,609			4110.4	217		2,392	34 YEARS
19	7%	0				0		. 0	
20	10%	124,951			4110.4	6,602		118,349	34 YEARS
21	Prior Period Adjustment	23						23	
22	TOTAL	128,498				6,937		121,561	
23									
24	TOTAL UTILITY	1,526,587	() ()			112,009		1,414,578	
25					NOTES				

^{1.} Use this space to explain any adjustments made in this period.

29 30

^{2.} Use this space to list by year generated and by amount any ITCs that have not been utilized and have not expired by the end of the period.

	RIDA PUBLIC UTILITIES COMPANY		An C	Original		For the Year Ende
						Dec. 31, 1996
				D LIABILITIES (Accord	unt 242)	
	escribe and report the amount of other cur rued liabilities at the end of year.	rent and		2. Minor items (less thunder appropriate title		be grouped
Line No.			Item (a)			Balance at End of Year (b)
1 2 3 4	Vacation Pay Outside Audit Fees					589,386 81,750
5	Outside Addit Fees					01,730
6 7 8 9	Commission Funds					1,212
10 11 12 13						
14 15 16						
17 18	TOTAL					672,348
Rer	nort below the particulars (details) called for			(Account 253)		
defe	port below the particulars (details) called for erred credits. any deferred credit being amortized, show	or concerning oth		amortization. 3. Minor Items (less classes.	s than \$25,000) ma	ay be grouped by
defe	erred credits. any deferred credit being amortized, show	or concerning oth v the period of Balance	er	amortization. 3. Minor Items (less	s than \$25,000) ma	
defe	erred credits.	or concerning oth	er	amortization. 3. Minor Items (less classes.	s than \$25,000) ma Credits (e)	Balance at End of Year
ine No.	priced credits. Tany deferred credit being amortized, show Description of Other Deferred Credit	v the period of Balance Beginning of Year	er Contra Account	amortization. 3. Minor Items (less classes. DEBITS Amount	Credits	Balance at End of Year
defe	Description of Other Deferred Credit (a) Over Recovery of Fuel Adjustment - Electric (Amortized over succeeding	or concerning other of the period of Balance Beginning of Year (b)	Contra Account (c)	amortization. 3. Minor Items (less classes. DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
ine No.	Description of Other Deferred Credit (a) Over Recovery of Fuel Adjustment - Electric (Amortized over succeeding six month period) Over Recovery of Fuel Adjustment - Gas (Amortized over succeeding	or concerning other the period of Balance Beginning of Year (b) 423,824	Contra Account (c) 456.1 456.11	amortization. 3. Minor Items (less classes. DEBITS Amount (d) 904,456	Credits (e) 904,314	Balance at End of Year (f) 423,682
1 2 3 4 5 6 7 8 9 10 11 12 13 14	Description of Other Deferred Credit (a) Over Recovery of Fuel Adjustment - Electric (Amortized over succeeding six month period) Over Recovery of Fuel Adjustment - Gas (Amortized over succeeding twelve month period)	br concerning other the period of Balance Beginning of Year (b) 423,824 (88,481)	Contra Account (c) 456.1 456.11	amortization. 3. Minor Items (less classes. DEBITS Amount (d) 904,456	Credits (e) 904,314 1,864,316	Balance at End of Year (f) 423,682
1 2 3 4 5 6 7 7 8 9 10 11 12 13	Description of Other Deferred Credit (a) Over Recovery of Fuel Adjustment - Electric (Amortized over succeeding six month period) Over Recovery of Fuel Adjustment - Gas (Amortized over succeeding twelve month period) Environmental Insurance Proceeds	br concerning other the period of Balance Beginning of Year (b) 423,824 (88,481)	Contra Account (c) 456.1 456.11 495.1 495.1	amortization. 3. Minor Items (less classes. DEBITS Amount (d) 904,456 1,775,835	Credits (e) 904,314 1,864,316	Balance at End of Year (f) 423,682

FLORIDA PUBLIC UTILITIES COMPANY

An Original

For the Year Ended

ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

Dec. 31, 1996

					During Yea				stment		
ine		Balance at	Amounts	Amounts	Amounts	Amounts		ebits		edits	Balance at
No.		Beginning of Year	Debited to Account 410.1	Credited to Account 411.1	Debited to Account 410.2	Credited to Account 411.2	Account No.	Amount	Account No.	Amount	End of Year
1 2	ACCOUNT 281 - ACCELERATED AMORTIZATION PROPERTY										
	Electric										
4											
6											
-	TOTAL ACCOUNT 281 (Lines 3 thru 6)	0	0	0	0	0		0		0	0
8											
-	Electric	4,981,692	(542,363)								4,439,329
11		4,831,236	(218,017)								4,613,219
12		59,585	(212,796)								(153,211
13			(=.=)/								
14		9,872,513	(973,176)	0	0	0		0		0	8,899,337
15			1								
	Electric	296,942	77,940								374,882
	Gas	154,026	401,561								555,587
19		16,762	(1,592)								15,170
20											
21	TOTAL ACCOUNT 283 - OTHER (Lines 17 thru 20)	467,730	477,909	0	0	0		0		0	945,639
22											
24	Federal Income Tax	4,688,701	(437,823)								4,250,878
25	State Income Tax	589,933	(26,600)								563,333
26											
27	TOTAL ELECTRIC (Lines 24 thru 26)	5,278,634	(464,423)	0	0	0		0		0	4,814,211
28											
-	GAS		100.010					-	-		4 555 000
30		4,433,073	123,816				-	-	-		4,556,889
31		552,189	59,728					-	-		611,917
32		4.005.000	183,544	0	0	0		0		0	5,168,806
33		4,985,262	183,544	0	U	0	-	- 0	-	0	5,166,600
34											
36		82,668	(186,989)								(104,32
37		(6,321)	(27,399)								(33,720
38		1-,1									
	TOTAL OTHER (Lines 36 thru 38)	76,347	(214,388)	0	0	0		0		0	(138,04
40			1								
	TOTAL (Total of lines 7, 14, 21 and Lines 27, 33, 39)	10,340,243	(495,267)	0	0	0	0	0	0	0	9,844,976
42											

FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended

Dec. 31, 1996

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory liabilities being amortized, show period

3. Minor items (5% of the Balance at End of Year for Accou 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

of amortization in column (a).

			Balance	Debit	S	0-	
line No.	Description and Other Regula	nd Purpose of tory Liabilities a)	Beginning of Year (b)	Contra Account (b)	Amount (c)	Credits (d)	Balance End of Yea (e)
		- Y - 1	in to make		10-30-60	17	
1	Con Dona 44	A A					
3	See Page 44						
4					-		
5 6 7		T Health			4 - 0		
7							
8							
9							
10		1 5 1 5					
11		1 Shirten					
12					1,500	MELTE WAR	
13							
14							
15							
16				3			
17							
18		187					
19				-			
20						Cras01 (19	
21		15-1-15/2					
22		The second second				CYTHE CALL WILL	
23							
25							
26							
27		0,0101					
28						(in the little Little	
29		REEL CYC					
30							
31			-,-		-		
32							
33						THE PARTY	
34							
35							
36							
37		201			-		
38							
39							
40	TOTAL						

GAS OPERATING REVENUES (Account 400)

- Report below natural gas operating revenues for each prescribed account in tototal.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- 3. Report number of customers, columns (f) and (g), on the basis of meters, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- Report quantities of natural gas sold in therms (14.73 psia at 60 F).
- 5. Report gas service revenues and therms sold by rate schedule.

		OPERATING REVE	
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	FIRM SALES SERVICE	Landanian a sanatan manahan a sanatan manahan sanatan sanatan sanatan sanatan sanatan sanatan sanatan sanatan	5-12-14 E.M. E.M (A.24-1-1)
3	480 Residential Sales	9,889,843	7,908,064
4	481 Commercial & Industrial Sales - Small	5,535,490	3,109,514
5	481 Commercial & Industrial Sales - Large]	11,484,131	8,342,559
6	481		
7	481		
8	481		
9	INTERRUPTIBLE SALES SERVICE		AND
10	481 Commercial & Industrial Sales - Interruptible	1,981,770	1,341,804
11	481		
12	FIRM TRANSPORTATION SERVICE		
13	489		
14	489		
15	489		
16	INTERRUPTIBLE TRANSPORTATION SERVICE		
17	489	Scots Reset under Mathematical medicinational in Page - under communication de debut in the communication of the c	The Property of the Control of the Property of the Property of the Control of the
18	482 Other Sales to Public Authorities	781,409	512,725
19	484 Flex Rate - Refund		
20	TOTAL Sales to Ultimate Consumers	29,672,643	21,214,660
21	483 Sales for Resale		
22	Off-System Sales	926,140	1,576,350
23	TOTAL Nat. Gas Service Revenues	30,598,783	22,791,016
24	TOTAL Gas Service Revenues	30,598,783	22,791,016
25	OTHER OPERATING REVENUES		
26	485 Intracompany Transfers	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A THE RESIDENCE OF THE PARTY OF
27	487 Forfeited Discounts		
28	488 Misc. Service Revenues	256,034	255,436
29	489 Rev. from Trans. of Gas of Others (not included	200,004	200,100
30	in above rate schedules)	317,339	757,335
31	493 Rent from Gas Property	017,000	707,000
32	494 Interdepartmental Rents		
33	495 Other Gas Revenues		
34	Initial Connection		
35	Reconnect for Cause		
36	Collection in lieu of disconnect		
37	Returned Check		
38	Unbilled Revenue	(28,085)	248,010
39	Other	29,705	11,358
40	495.1 Overrecoveries Purchased Gas	680,546	1,197,65
41	TOTAL Other Operating Revenues	1,255,539	2,469,790
42	TOTAL Gas Operating Revenues	31,854,322	25,260,806
43	(Less) 496 Provision for Rate Refunds	01,001,022	20,200,000
44	TOTAL Gas Operating Revenues Net of		
45	Provision for Refunds	31,854,322	25,260,80
46	Sales for Resale	3,103,1,32	20,200,000
47	Other Sales to Public Authority		
48	Interdepartmental Sales		
49	TOTAL	31,854,322	25,260,806
.0		- 11 11	

GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

7. See page 9, Important Changes During Year, for important new territory added and important rate increases or decreases.

		AVG. NO. OF NAT. GAS C	URAL GAS SOLD	THERMS OF NA
Lin	Number for Previous Year (g)	Number for Year	Quantity for Previous Year (e)	Quantity for Year (d)
1				
2				
3	31,123	31,262	9,020,020	9,377,490
4	1,932	2,282	6,218,740	8,615,650
5	1,076	867	20,348,370	20,829,980
6				
7				
8				The second secon
9	the same of the same of			
10	13	13	4,324,180	4,534,100
11		7.77		
12		The second secon		
13				
14				
15				
16				
17	193	204	4 470 000	
19	193	· 204	1,178,200	1,314,320
20	34,337	24 628	11 000 510	
21	34,337	34,628	41,089,510	44,671,540
22	1	1	4 070 700	2 222 222
23	34,338	34,629	1,970,700	2,862,390
24	34,336	34,629	43,060,210	47,533,930
25	e -	NOTE		
26	-	NOTE		
27	-			
28	-			
29	-			
30	-			
31	-			计图14 20年第二十分
32				
33			No. 10 Sept. 18 Sept. And	
34				
35			是是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一	
36				
37				
38				
39	1			
40				
4			CANADA CALCADA CANADA CANADA	
42			AND THE RESIDENCE OF THE PARTY	
43				
4				
45				
4				
4	-			
49				
-4:		Page 47	43,060,210	47,533,930

FLORIDA PUBLIC UTILITIES COMPANY For the Year Ended December 31, 1996 RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS A residential space heating customer is a customer whose major fuel for heating is gas. Line Item Residential Commercial No. (a) (b) (c) Average Number of Space Heating Customers for the Year 1 16,909 1.684 (Estimate if not known. Designate with an asterisk if estimated.) For Space Heating Only, Estimated Average Therms (14.73 psia 2 180 400 at 60 degrees F) Per Customer for the Year 3 Number of Space Heating Customers Added During the Year 73 74 Number of Unfilled Application for Space Heating at End of Year 4 NONE NONE INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS 1. Report below the average number of interruptible, off by law, ordinance, directive, or other requirement peak, and firm industrial customers on local distribution of government authority. State in a footnote the systems of the respondent, and the Therms of gas sales basis on which interruptible customers are to these customers for the year. reported. 2. Interruptible customers are those to whom service may 3. Off peak sales are seasonal and other sales be interrupted under terms of the customer's gas contract, which do not occur during wintertime demands. or to whom service is required to be interrupted, regardless 4. Report pressure base of gas volumes at 14.73 of the contractual arrangements in emergency periods, psia at 60 degrees F. Line Item Number/Amount No. (a) (b) 1 Interruptible Customers 2 Average Number of Customers for the Year 13 3 Therms of Gas Sales for the Year 4,534,100 Off Peak Customers 4 Average Number of Customers for the Year 5 6 Therms of Gas Sales for the Year 7 Firm Customers 8 Average Number of Customers for the Year Therms of Gas Sales for the Year 9 10 **TOTAL Industrial Customers** 11 Average Number of Customers for the Year 13 12 Therms of Gas Sales for the Year 4,534,100

lorida l	Public Utilities Company An Origina	for the	ne Year Ended
			31, 1996
	GAS OPERATION AND MAINTENANCE EXPENSES		
	If the amount for previous year is not derived from previously reported figures, exp	lain in footnotes.	
ine lo.	Account	Amount for Current Year	Amount for Previous Year
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production	4	
3	B. TOTAL Natural Gas Prod. and Gathering (Enter Total of Accts. 750 - 769)		
4	C. TOTAL Products Extraction (Enter Total of Accounts 770 through 791)		
5	D. TOTAL Exploration and Development (Enter Total of Accts. 795 through 798)		
6	E. Other Gas Supply Expenses		
7	Operation		
8	800 Natural Gas Well Head Purchases		
9	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
10	801 Natural Gas Field Line Purchases	11,641,693	6,800,144
11	802 Natural Gas Gasoline Plant Outlet Purchases		
12	803 Natural Gas Transmission Line Purchases		
13	804 Natural Gas City Gate Purchases	5,895,355	5,966,430
14	804.1 Liquefied Natural Gas Purchases		
15	805 Other Gas Purchases	(304,377)	
16	(Less) 805.1 Purchased Gas Cost Adjustments		10
17	TOTAL Purchased Gas (Enter Total of Lines 8 to 16)	17,232,671	12,766,574
18	806 Exchange Gas		
19	Purchased Gas Expenses		
20	807.1 Well Expenses—Purchased Gas		
21	807.2 Operation of Purchased Gas Measuring Stations		
22	807.3 Maintenance of Purchased Gas Measuring Stations		
23	807.4 Purchased Gas Calculations Expenses		
24	807.5 Other Purchased Gas Expenses		31
25	TOTAL Purchased Gas Expenses (Enter Total of lines 20 through 24)		31
26	808.1 Gas Withdrawn from Storage—Debit		
27	(Less) 808.2 Gas Delivered to Storage-Credit		
28	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
29	(Less) 809.2 Deliveries of Natural Gas for ProcessingCredit		
30	Gas Used in Utility OperationsCredit		
31	810 Gas Used for Compressor Station Fuel—Credit 811 Gas Used for Products Extraction—Credit		
33			
34	812 Gas Used for Other Utility Operations—Credit TOTAL Gas Used in Utility Operations—Credit (Lines 31 through 33)		
35	813 Other Gas Supply Expenses	102,890	74 220
36	TOTAL Other Gas Supp. Exp. (Total of Lines 17,18,25,26 through 29,34,35)	17,335,561	71,228 12,837,833
37	TOTAL Production Expenses (Enter Total of Lines 2,3,4,5 and 36)	17,000,001	12,007,000
38	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
39	A. TOTAL Underground Storage Expenses (Total of Accounts 814 through 837)		
40	B. TOTAL Other Storage Expenses (Enter Total of Accounts 840 through 843.9)		
41	C. TOTAL Liquefied Nat Gas Terminaling & Processing Expenses (Enter Total of Accounts 844.1 through 847.8)		
42	TOTAL Natural Gas Storage (Enter Total of lines 39, 40, and 41)		
43	3. TRANSMISSION EXPENSES		
44	TOTAL Transmission Expenses (Enter Total of Accounts 850 through 867)		
	The state of the s		
45			

	a Public Utilities Company An Origin		04 4000
	GAS OPERATION AND MAINTENANCE EXPENSES (Co		31, 1996
Line	OND OF EIGHTION AND INVINITEINATION ENGLOSION	Amount for	Amount fo
No.	Account	Current Year	Previous Ye
47	4. DISTRIBUTION EXPENSES		
48	Operation		
49	870 Operation Supervision and Engineering	168,433	155,0
50	871 Distribution Load Dispatching	16,285	15,1
51	872 Compressor Station Labor and Expenses	10,000	,.
52	873 Compressor Station Fuel and Power	29	
53	874 Mains and Services Expenses	530,058	485,5
54	875 Measuring and Regulating Station Expenses—General	321	
55	876 Measuring and Regulating Station ExpensesIndustrial	7,106	6,7
56	877 Measuring and Regulating Station Expenses-City Gate Check Sta.	22,636	20,5
57	878 Meter and House Regulator Expenses	836,145	848,9
58	879 Customer Installations Expenses	173,093	172,8
59	880 Other Expenses	587,741	503,4
60	881 Rents	3,190	3,0
61	TOTAL Operation (Enter Total of lines 49 through 60)	2,345,038	2,211,2
62	Maintenance		
63	885 Maintenance Supervision and Engineering	54,975	48,8
64	886 Maintenance of Structures and Improvements	25,334	9,5
65	887 Maintenance of Mains	291,863	304,2
66	888 Maintenance of Compressor Station Equipment		
67	889 Maintenance of Meas. and Reg. Sta. Equip.—General	6,410	2,9
68	890 Maintenance of Meas. and Reg. Sta. Equip.—Industrial	242	1,8
69	891 Maintenance of Meas. and Reg. Sta. Equip.—City Gate Check Sta.	30,305	26,8
70	892 Maintenance of Services	97,503	81,6
71	893 Maintenance of Meters and House Regulators	172,616	160,8
72	894 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of Lines 63 through 72)	15,317	1,0
74		694,566	637,9
	TOTAL Distribution Expenses (Enter Total of Lines 61 and 73)	3,039,604	2,849,1
75	5. CUSTOMER ACCOUNTS EXPENSES		
76	Operation		
77	901 Supervision	30,091	38,1
78	902 Meter Reading Expenses	279,780	258,0
79	903 Customer Records and Collection Expenses	723,472	627,6
80	904 Uncollectible Accounts	70,095	30,9
81	905 Miscellaneous Customer Accounts Expenses	55,987	52,0
82	TOTAL Customer Accounts Expenses (Enter Total of Lines 77 through 81)	1,159,425	1,006,7
83	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
84	Operation		
85	907 Supervision		
86	908 Customer Assistance Expenses	36	
87	909 Informational and Instructional Expenses		
88	910 Miscellaneous Customer Service and Informational Expenses		
89	TOTAL Customer Service and Informational Expenses	20	
	(Enter Total of Lines 85 through 88)	36	
90	7. SALES EXPENSES		
91	Operation		
92	911 Supervision	85,218	77,5
93	912 Demonstrating and Selling Expenses	551,685	532,8
94	913 Advertising Expenses	130,434	60,5
95	916 Miscellaneous Sales Expenses	103,558	148,6
96	TOTAL Sales Expenses (Enter Total of lines 92 through 95)	870,895	819,6
97			

Line No.	GAS OPERATION AND MAINTENANCE EXPENSE		. 31, 1996
No.		0 (00.1	
98	Account	Amount for Current Year	Amount for Previous Year
-	8. ADMINISTRATIVE AND GENERAL EXPENSES	-	
99	Operation		
100	920 Administrative and General Salaries	731,070	680,395
101	921 Office Supplies and Expenses	165,854	146,283
102	(Less) (922) Administrative Expenses Transferred-Cr.		(
103	923 Outside Services Employed	95,557	86,523
104	924 Property Insurance	23,253	33,559
105	925 Injuries and Damages 926 Employee Pensions and Benefits	424,571	580,531
106	927 Franchise Requirements	454,758	467,350
108	928 Regulatory Commission Expenses	46,169	50,231
109	(Less) (929) Duplicate Charges—Cr.	40,100	00,201
110	930.1 General Advertising Expenses	74	231
111	930.2 Miscellaneous General Expenses	76,314	65,782
112	931 Rents	8,527	6,157
113	TOTAL Operation (Enter Total of lines 100 through 112)	2,026,148	2,117,043
114	Maintenance		
115	935 Maintenance of General Plant	88,276	83,840
116	TOTAL Administrative and General Exp. (Total of lines 113 and 115)	2,114,424	2,200,883
117	TOTAL Gas O. and M. Exp. (Lines 37, 42, 44, 74, 82, 89, 96, and 116)	24,519,945	19,714,305
118			
119			
120			
121			
122			
123			
125			
126			
127			
128			
129			
130	NUMBER OF GAS DEPARTMENT EN	MPLOYEES	
131			
	1. The data on number of employees should be reported for payroll period	ending nearest to October	31,
133	or any payroll period ending 60 days before or after October 31.		
	2. If the respondent's payroll for the reporting period includes any special co		
135	include such employees on line 3, and show the number of such special		
	3. The number of employees assignable to the gas department from joint fu		
137 138	may be determined by estimate, on the basis of employee equivalents. Sequivalent employees attributed to the gas department from joint function		er of
139	equivalent employees attributed to the gas department from joint function	15.	
	1 Payroll Period Ended (Date)		
	Payroll Period Ended (Date) Total Regular Full-Time Employees		
	Total Regular Full-Time Employees Total Part-Time and Temporary Employees		
	Total Part-Time and Temporary Employees Total Employees		
143	4. Total Employees		
145			
4-7-21			
146			

Florid	a Public Utilities Company	An Original		For the Year Ended
				Dec. 31, 1996
	GAS PURCHASES	(Accounts 800, 800.1, 801, 80	02, 803, 804, 804.1, 805, 805.1)	
	Provide totals for the following accounts: Natural Gas Well Head Purchases Natural Gas Well Head Purchases Intracompany Transfers Natural Gas Field Line Purchases Natural Gas Gasoline Plant Outlet Natural Gas Transmission Line Pu Natural Gas City Gate Purchases Natural Gas Purchases Other Gas Purchases Other Gas Cost Adjustments	Purchases irchases	The totals shown in columns (b) a the books of account. Reconcile a note. 2. State in column (b) the volume measured for the purpose of determine the gas. Include current year of that was paid for in prior years. 3. State in column (c) the dollar an and previously paid for the volume 4. State in column (d) the average nearest hundredth of a cent. (Averdivided by column (b) multiplied by	of purchased gas as finally mining the amount payable eceipts of makeup gas mount (omit cents) paid as of gas shown in column (b), cost per Therm to the rage means column (c)
	T	Gas Purchased-		Average Cost Per
line No.	Account Title (a)	Therms (14.73 psia 60 F) (b)	Cost of Gas (In dollars) (c)	Therm (To nearest .01 of a cent) (d)
1	800 - Natural Gas Well Head Purchases			
2	800.1 - Natural Gas Well Head Purchases, Intracompany Transfers			
3	801 - Natural Gas Field Line Purchases	20,148,730	1,954,515	9.700
4	802 - Natural Gas Gasoline Plant Outlet Purchases	20,140,700	1,004,010	5.700
5	803 - Natural Gas Transmission Line Purchases			
6	804 - Natural Gas City Gate			
7	Purchases 804.1 - Liquefied Natural Gas Purchases	43,444,210	16,820,056	38.716
8	805 - Other Gas Purchases			
9	805.1 - Purchased Gas Cost Adjustments		-	
10	TOTAL (Enter Total of lines 1 through 9)	63,592,940	18,774,571	29.523
1		NOTES TO GAS PURCHAS	ES	

GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)

- Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
- Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
- 3. If the reported Therms for any use is an estimated quantity, state such fact in a footnote.
- If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column
 (c) the Therms of gas used, omitting entries in columns (d) and (e).
- Report pressure base of measurement of gas volumes at 14.73 psia at 60 degrees F.

(a) r Compressor Cr. r Products cr. ind Other Usage t's Own Proc. Etc. for Respondent' d by Others r Other Util. Oprs— parately for each Group minor uses)		Therms of Gas Used (c)	Amount of Credit (d)	Amount per Therm (In cents) (e)	Therms of Gas Used (f)	Amount of Credit (g)
Cr. r Products cr. and Other Usage t's Own Proc. Etc. for Respondent' d by Others r Other Util. Oprs— parately for each . Group minor uses)		71,340				
or. Ind Other Usage It's Own Proc. Etc. for Respondent' Ind by Others In Other Util. Oprs— In Operately for each In Group minor uses		71,340				
t's Own Proc. Etc. for Respondent' d by Others r Other Util. Oprs- parately for each . Group minor uses)		71,340				
d by Others r Other Util. Oprs parately for each . Group minor uses)		71,340				
r Other Util. Oprs- parately for each . Group minor uses)		71,340				
A/C	812	71,340				
A/C	812	71,340				
		1				
						-
					7	
		71,340				
			71,340	71,340	71,340	71,340

FLORIDA PUBLIC UTILITIES COMPANY For the Year Ended Dec. 31, 1996 OTHER GAS SUPPLY EXPENSES (Account 813) Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate. Amount . Description Line (in dollars) (b) No. (a) 2 **Natural Gas Procurement** 102,890 3 4 5 6 7 8 9 10 11 12 13 TOTAL 14 MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas) Amount Line Description No. (a) (b) **Industry Association Dues** \$22,658 1 Experimental and General Research Expenses: 2 (a) Gas Research Institute (GRI) Publishing and distributing information and reports to stockholders; trustee, 40,632 registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the Respondent Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown) 5 6 Chamber of Commerce 4,665 7 Directors Fees and Expenses (32 items) 8,359 8 Miscellaneous Expenses (30 items) 9 10 11 12 13 14 15 16 17 18 76,314 19 TOTAL

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403,404.1,404.2,404.3,405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

Line No.	Functional Classification	Depreciation Expense	Amortization & Depletion of Prod. Nat. Gas Land & Land Rights	Amortization of Under- ground Storage Land & Land Rights	Amortization of Other Limited- term Gas Plant	Amortization of Other Gas Plant	Total
		(Account 403)		(Account (404.2)			(b to f)
_	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Intangible Plant	-	-	-	-	-	-
2	Production plant, manufactured gas		-	-	-	-	•
3	Production and gathering plant, nat. gas	-	-	-	-	-	-
4	Products extraction plant		-	-	-	-	-
5	Underground gas storage plant	-	-	-		-	-
6	Other storage plant	-	-	-	-	-	-
7	Base load LNG term. & proces. plant Transmission Plant	-	-	•	-	-	•
9	Distribution Plant	1,323,908	-				1 222 000
10	General Plant	91,090	-	-	-	-	1,323,908 91,090
11	Common Plant-Gas	31,000					77,643
12	Environmental Clean Up			_	_	239,604	239,604
14 115 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 33 33							
35 36 37	TOTAL	1,414,998	-			239,604	1,732,245

Florida	Public	Utilities	Company
---------	--------	-----------	---------

An Original

For the Year Ended

Dec. 31, 1996

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given for the respective income deduction and interest charges accounts. Provide a subheading for each account and total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) Describe the nature of items included in this account, the contra account charged, the total of amortization charged for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2 Life Insurance; 426.3 Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities: and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$25,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account,
- (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) Report particulars (Details) including the amount and interest rate for each other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425: Miscellaneous Amortization	None
	The state of the s	
2	Account 426: Miscellaneous Income Deductions	
4	426.11 Charitable Contributions: Inside Service Area	6,203
5	426.12 Charitable Contributions: Outside Service Area	0
6	426.13 Civic and Social Club Dues	6,060
7	426.3 Penalties	613
8	426.4 Expenditures for Lobbying and Other Politically Related Activi 426.5 Other	192
10	Chamber of Commerce	7,755
11	TOTAL MISCELLANEOUS INCOME DEDUCTIONS	20,823
12	TOTAL MIDDLEDANEOUS INCOME DEDUCTIONS	20,020
13		
14	Account 430: Interest on Debt to Associated Company	
15	Accounts Payable at 4.844% (12 mo. avg. of the interest rates applied)	(82,868
16	7,000 and 1 ayable at 4.04470 (12 mo. avg. of the interest rates applied)	(02,000
17		
18	Account 431: Other Interest Expense	
19	431.1 Interest on Customer Deposits	197,424
20	431.1 Interest on Notes Payable	348,069
21	431.1 Interest on Miscellaneous	19,715
22	TOTAL OTHER INTEREST EXPENSE	565,209
23		
24		
25		
26		
27		

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric Florida and Maintenance Florida	4 000 040	000 444	4 000 700
3	TOTAL Operation and Maintenance - Electric Gas	1,636,348	202,441	1,838,789
4	Operation			
5	Production - Manufactured Gas & Nat.Gas (Inc. Expl. and Dev.); Other			
9	Gas Supply; Storage, LNG, Termn. & Proces.	81,558		
6	Transmission	01,000		
7	Distribution	1,747,933		
8	Customer Accounts	731,257		
9	Customer Service and Informational			
10	Sales	572,539		
11	Administrative and General	223,375		
12	TOTAL Operation (Enter Total of lines 5 through 11)	3,356,662		
13	Maintenance			
14	Production - Manufactured Gas & Nat.Gas (inc. Expl. and Dev.); Other			
	Gas Supply; Storage, LNG, Termn. & Proces.			
15	Transmission			
16	Distribution	459,075		
17	Administrative and General	9,868		
18	TOTAL Maintenance (Enter Total of lines 14 through 17)	468,943		
19	Total Operation and Maintenance			
20	Production - Manufactured Gas & Nat.Gas (inc. Expl. and Dev.); Other			
	Gas Supply; Storage, LNG, Termn. & Proces.	81,558		
21	Transmission (Enter Total of lines 6 and 15)			
22	Distribution (Enter Total of lines 7 and 16)	2,207,008		
23	Customer Accounts (Transcribe from line 8)	731,257		
24	Customer Service and Informational (Transcribe from line 9)			
25	Sales (Transcribe from line 10)	572,539		
26	Administrative and General (Enter Total of lines 11 and 17)	233,243		
27	TOTAL Operation and Maint. (Total of lines 20 through 26)	3,825,605	412,223	4,237,828
28	Other Utility Departments			
29	Operation and Maintenance - Water	375,442	(76,539)	298,903
30	TOTAL All Utility Dept. (Total of lines 2, 27, and 29)	5,837,395	538,125	6,375,520
31	Utility Plant			
32	Construction (By Utility Departments)			
33	Electric Plant	788,442	-	788,442
34	Gas Plant	633,563	-	633,563
35	Other TOTAL Construction (Enter Total of lines 33 through 35)	71,348 1,493,353	-	71,348 1,493,353
36		1,483,333		1,490,000
38	Plant Removal (By Utility Department) Electric Plant	57,686	-	57,686
39	0 0 .	132,807		132,807
40	Other	168	-	168
41	TOTAL Plant Removal (Enter Total of lines 38 through 40)	190,661	-	190,661
42				
-	Other Accounts (Specify):	.w		
44	Other Accounts Receivable/Employee	78,165	-	78,165
	Temporary Facilities	13,739	-	13,739
	Stores Expense	282,241	-	282,241
	Clearing Accounts	122,038	•	122,038
	Miscellaneous Deffered Debits	194,391	-	194,391
	Merchandise and Jobbing	536,827	-	536,827
	Taxes other Than Income Taxes-Electric/Gas/Water	(260,499)	-	(260,499)
	Vacation Pay	(25,874)	*	(25,874)
_	Other Accounts Receivable	1,507,909	101,056	1,608,965
	TOTAL Other Accounts	2,448,937	101,056	2,549,993
54	TOTAL SALARIES AND WAGES	9,970,346	639,181	10,609,527

FLOR	IDA PUBLIC UTILITIES COMPANY	An Original		For the Year Ende	ed
				Dec. 31, 1996	
	REGULATORY COI	MMISSION EXPEN	SES (Account 928)		
expen vious	Report particulars (details) of regulatory commiss ses incurred during the current year (or incurred in years if being amortized) relating to formal cases to talatory body, or cases in which such a body was a	pre- to	2. In columns (b) the expenses were a private otherwise in		ulatory body
	Description of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Legal Fees and Miscellaneous Expenses				
	Incurred by the Company in its Fillings for				
	Rate Relief on Docket Number 9330400-El		28,224	28,224	15,288
4					,
5	Legal Fees and Miscellaneous Expenses				
	Incurred by the Company in its Fillings for				
	Rate Relief on Docket Number 940620-GU		112,807	112,807	94,007
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
19 20 21					
21					
23					
24					
25					
26	VIII)				
27					
28					
22 23 24 25 26 27 28 29 30					
31					
32					
32 33					
34					
35					

141,031

141,031

109,295

35 36 37

38 39

40 TOTAL

Dec. 31, 1996

REGULATORY COMMISSION EXPENSES (Account 928) (Continued)

 Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 34

for Account 186.

List in column (f), (g) and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

		bottom of page 34 IRRED DURING YE	AR		DURING YEAR	00) may be grouped. Deferred in	
CHA				Contra			
Department (f)	(g)	(h)	Account 186	Account (j)	Amount (k)	End of Year (I)	Line No.
					100		
							- 2
Electric		0	0	928	7,056	8,232	:
							4
							(
Gas		0	0	928	28,200	65,807	7
				L			8
							9
							10
							12
							13
							14
							15
							16
							18
							19
							20
							2
1							23
							24
			1				25 25 26
							27
							28
							30
							31
							32
							34
							36
							37
							38 39
		0	0		35,256	74,039	39
		0	0		35,250	74,039	41

23 24 25 923 GAS 26.967.70 26 27 28 29 30 31 32 33 34 35 36 37

FLORIDA PUBLIC UTILITIES COMPANY Supplement to Page 60.

12/31/96

LAW OFFICES OF BURMAN, CRITTON & LUTTIER

Ana	alvs	sis	of	1	99	6	

Month of Service	Account Number	Description	Amount
01/96 - 03/96	121.4010.9232	FL. East Coast Railway Litigation	6,710.35
03/96 - 04/96	121.4010.9232	FL. East Coast Railway Litigation	576.70
05/96	121.4010.9232	FL. East Coast Railway Litigation	3,004.95
06/96	121.4010.9232	FL. East Coast Railway Litigation	6,764.95
07/96 - 08/96	121.4010.9232	FL. East Coast Railway Litigation	1,925.35
09/96	121.4010.9232	FL. East Coast Railway Litigation	1,278.21
10/96	121.4010.9232	FL. East Coast Railway Litigation	3,564.58
11/96	121.4010.9232	FL. East Coast Railway Litigation	3,142.61
			26,967.70

Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 1996

For the current year, reconcile the gross operating revenues as reported on Page 46 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify

any differences between the reported gross operating revenues in column (f).

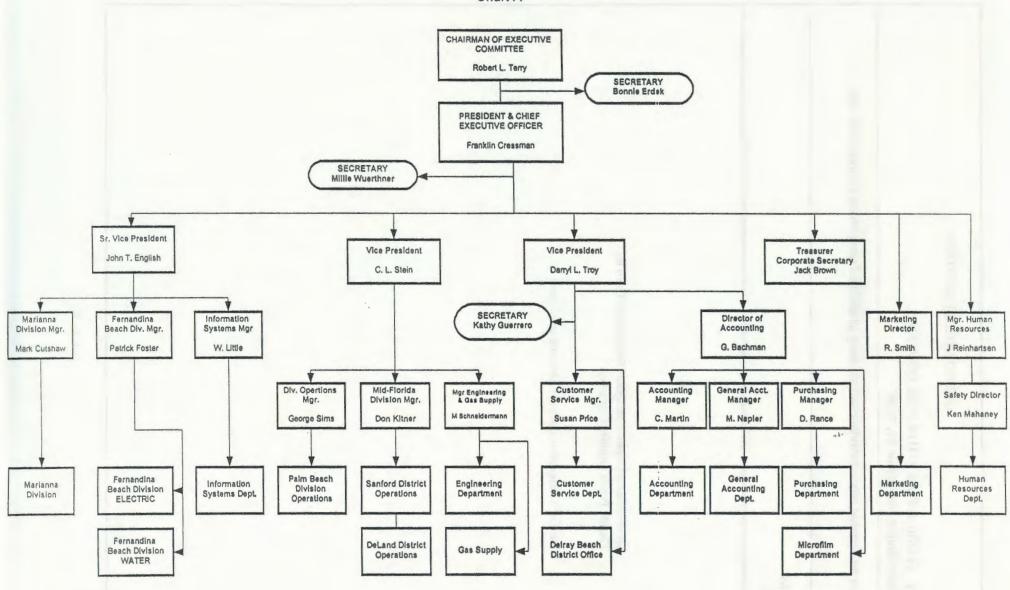
	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Gross Operating Revenues per Page 46	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Intrastate Gross Operating Revenues per RAF Return	Difference (d) - (e)
1	Total Sales to Ultimate Customers (480-482, 484)	29,672,643		29,672,643	29,672,643	0
2	Sales for Resale (483)	926,140		926,140	-	926,140
3	Total Natural Gas Service Revenues	30,598,783		30,598,783	29,672,643	926,140
4	Total Other Operating Revenues (485-495)	1,255,539		1,255,539	2,181,679	(926,140)
5	Total Gas Operating Revenues	31,854,322		31,854,322	31,854,322	. 0
6	Provision for Rate Refunds (496)					
7	Other (Specify)					
8						
9						
10	Total Gross Operating Revenues	31,854,322		31,854,322	31,854,322	0

Notes:

SALES FOR RESALE of \$926,140 is shown as OTHER GAS REVENUES on RAF Return.

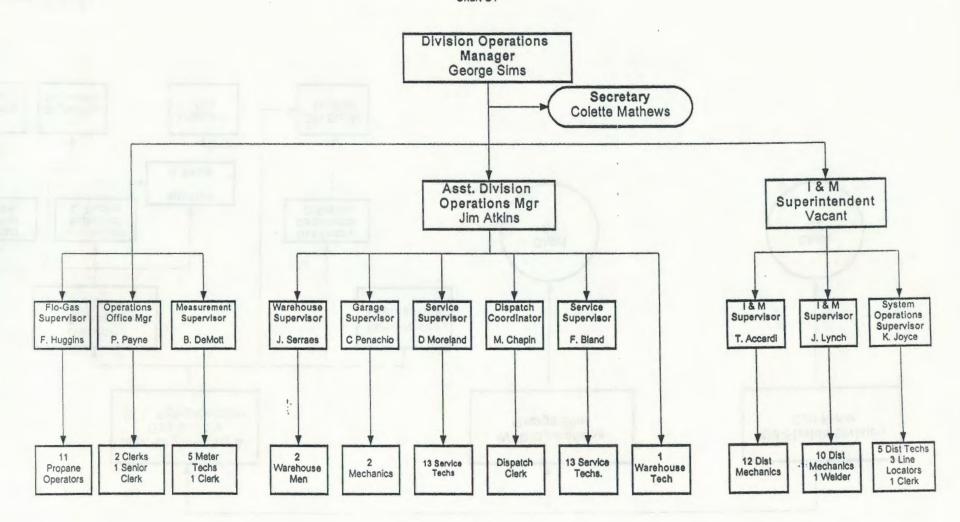
CORPORATE STRUCTURE Company: FLORIDA PUBLIC UTILITIES COMPANY For the Year Ended December 31, 1996 Provide an updated organizational chart showing all affiliated companies, partnerships, etc. Effective Date We have enclosed copies of our updated Organizational Charts for Florida Public Utilities Company. Flo-Gas Corporation does not have any employees.

Organizational Chart Chart A

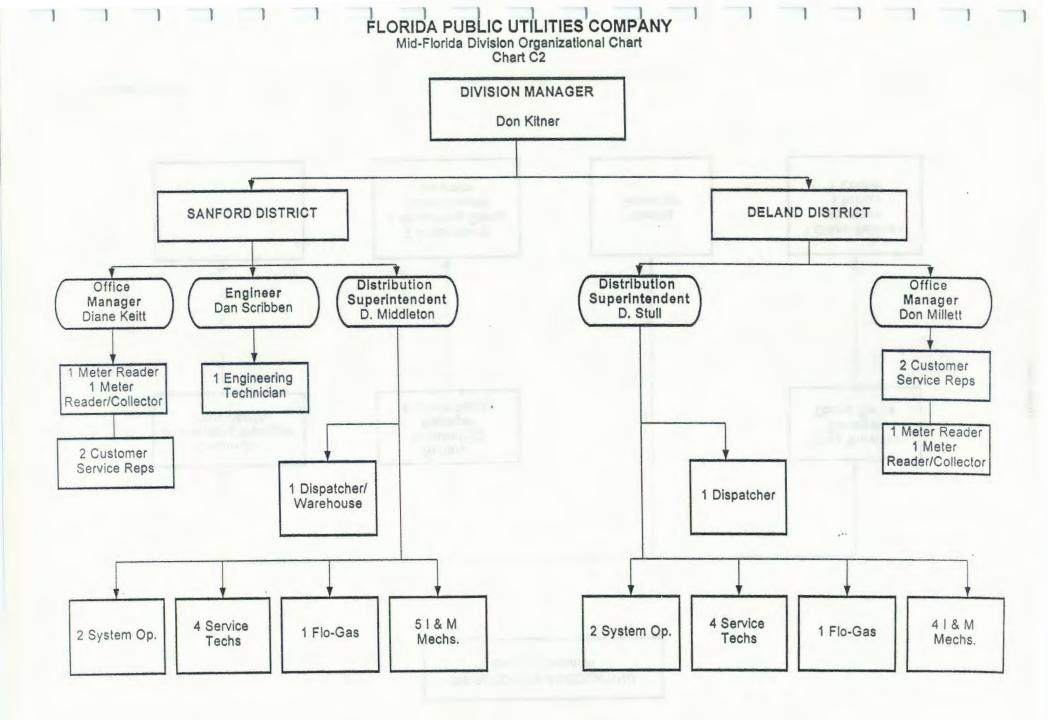


FLORIDA PUBLIC UTILITIES COMPANY Gas Operations Organizational Chart Chart B Vice President C. L. Stein Mgr, Engineering & Gas Supply WPB Operations George Sims Mid-Florida Division Don Kitner M. L. Schneidermann Division Mid-Florida Engineer Engineering D. Pellico Chart Chart Gas Supply Coordinator Construction Assistant C1 C2 Supervisor Engineer D. Butcher C. Snyder J. Squires Inspector R. Bergel 1 Part-time Gas Supply Engineering Engineering Assistant Aide Aides Technicians

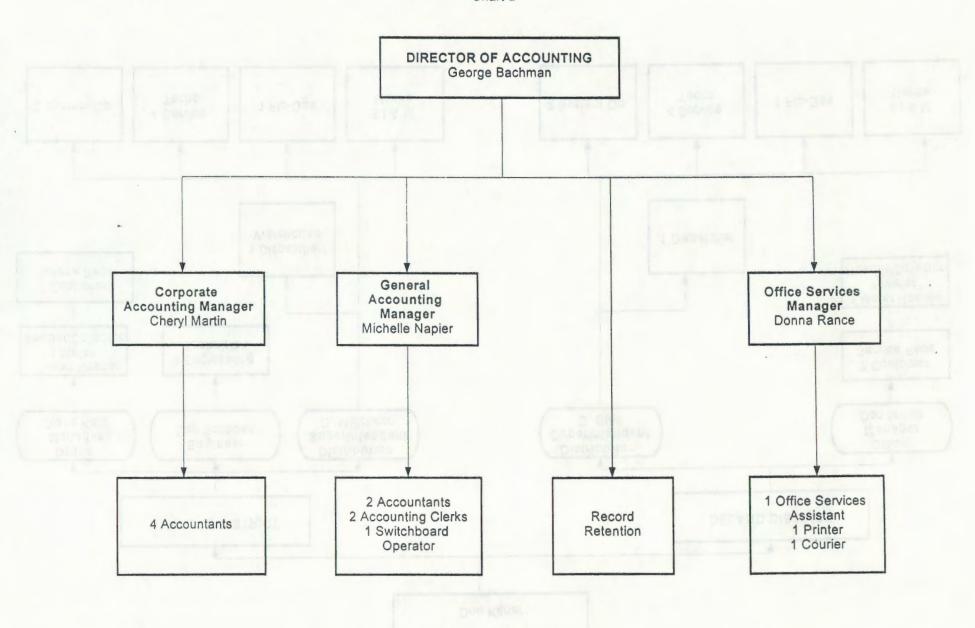
FLORIDA PUBLIC UTILITIES COMPANY West Palm Beach Gas Operations Organizational Chart Chart C1



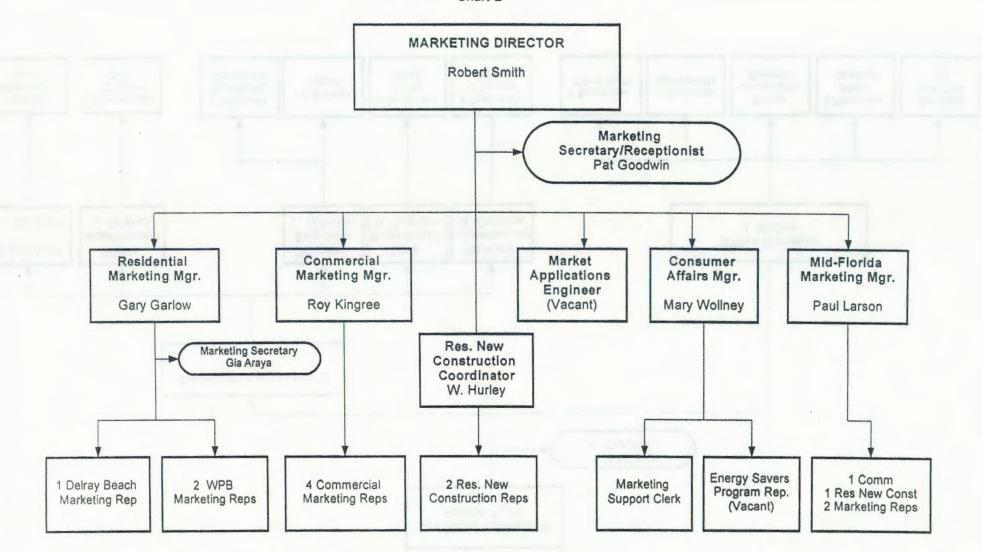
Revised 03/01/97



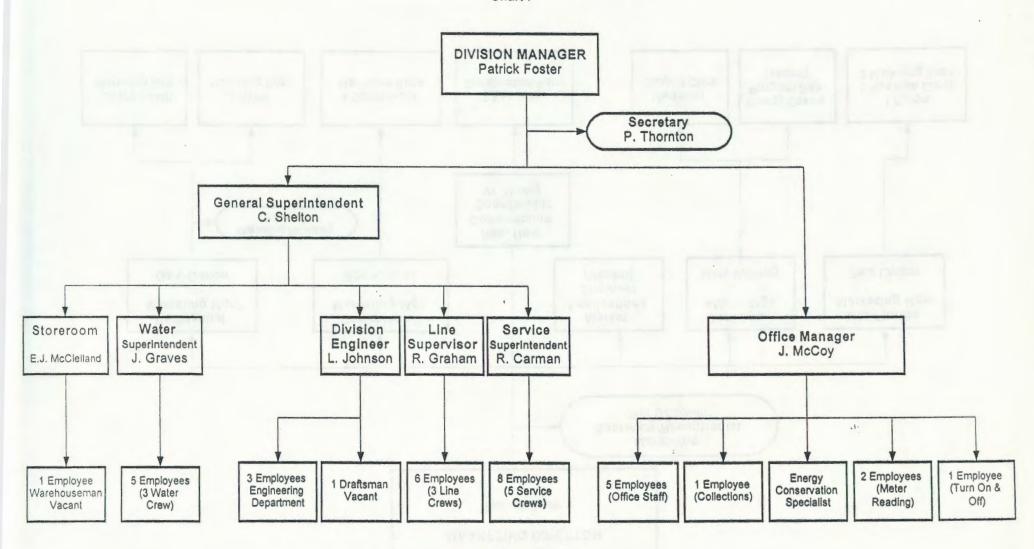
FLORIDA PUBLIC UTILITIES COMPANY General Office Organizational Chart Chart D



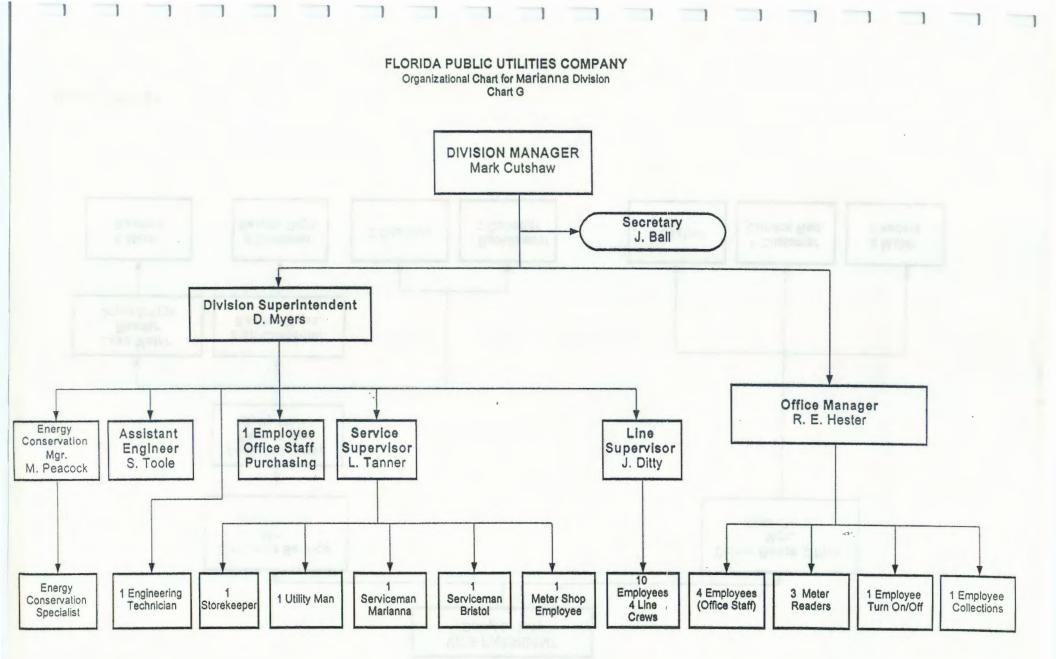
Marketing Department Organizational Chart Chart E



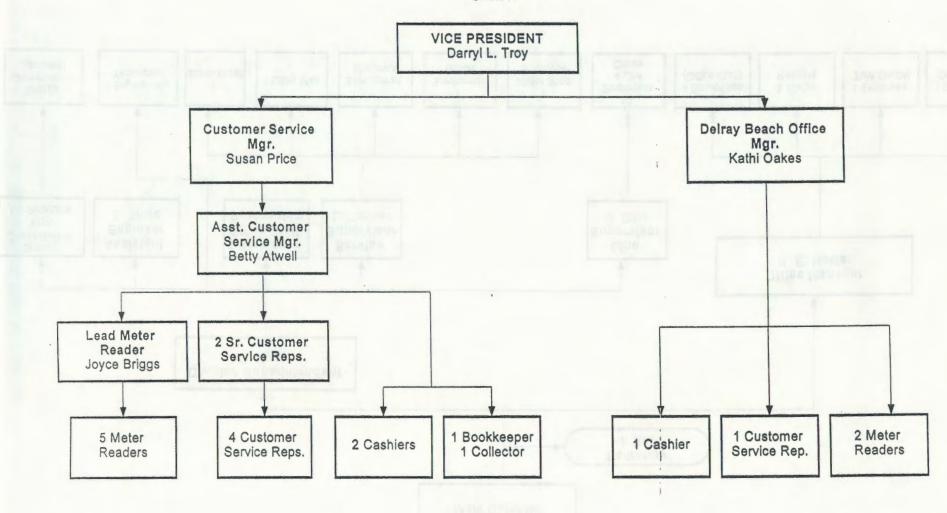
Organizational Chart for Fernandina Beach Division Chart F

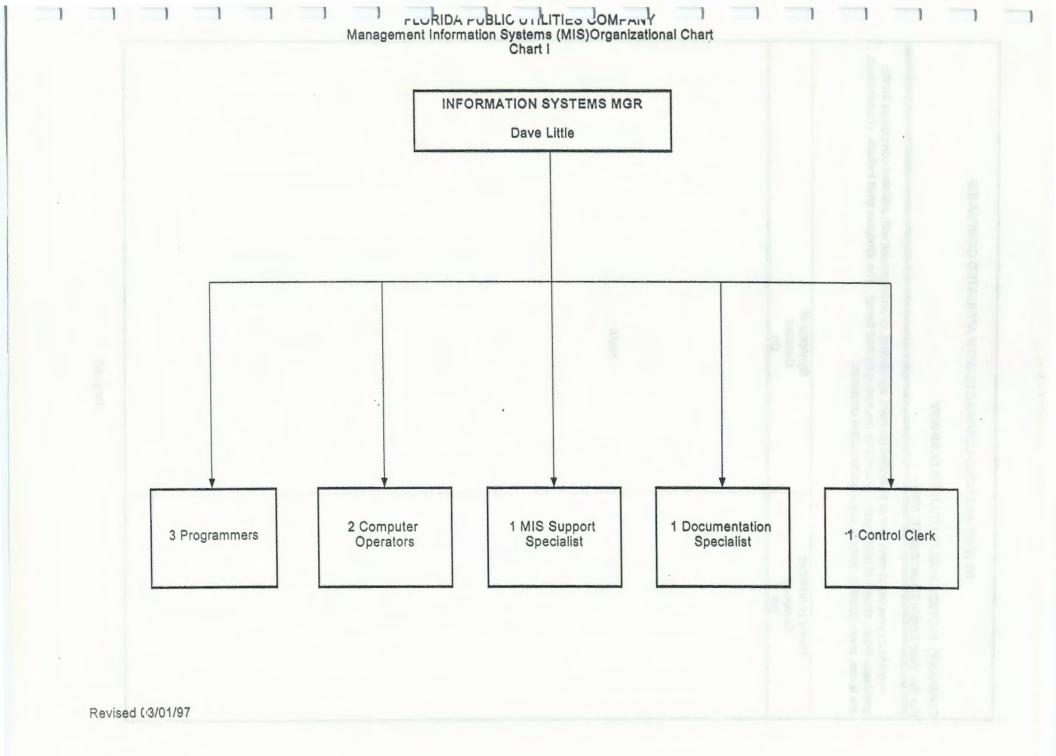


Revised 03/01/97



Customer Service Organizational Chart Chart H





NEW OR AMENDED CONTRACTS WITH AFFILIATED COMPANIES

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 1996

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of A Compa (a)	ffiliated	Synopsis of Contract (b)	
	TONG BE CALLED	NONE	
	S Compete:		
	Brognand a		

INDIVIDUAL AFFILIATED TRANSACTIONS IN EXCESS OF \$25,000

Company: FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 1996

Provide information regarding individual affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions which exceed \$25,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
Flo-Gas Corporation	Allocation correction for the income tax payable account. Non-recurring.	(477,799
Flo-Gas Corporation	Accounts Payable general expenses. Non-recurring.	2,885,788
Flo-Gas Corporation	Payroll Payment by Florida Public Utilities Company for Flo-Gas Corporation. Recurring.	1,507,812
Flo-Gas Corporation	Cash Receipts - Recurring.	(4,834,993
Flo-Gas Corporation	Dividends Declared - Non-recurring	500,000

SUMMARY OF AFFILIATED TRANSFERS AND COST ALLOCATIONS

Company: FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 1996

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.

(b) Give description of type of service, or name the product involved.

(c) Enter contract or agreement effective dates.

(d) Enter the letter "p" if the service or product is a purchased by the Respondent: "s" if the service or product is sold by the Respondent.

(e) Enter utility account number in which charges are recorded.

(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

			Total Charge for Year			
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Account Number (e)	Dollar Amount (f)	
K750.7	-0,000	Control of the Control			are made to the	
		- 1700 V - Cope			marques (S	
		ere superior supristanti di			m==q 87 mn=35	
	SEE ATTACHED SCHE	EDULES .				

ANALYSIS OF DIVERSIFICATION ACTIVITY REPORT

Flo-Gas Corporation is a wholly-owned subsidiary of Florida Public Utilities Company and transactions that exceed \$300 annually are numerous. Therefore, the enclosed summaries of Flo-Gas' Income Statement and Balance Sheet should be sufficient to meet the requirements of the report.

- Items relating specifically to Flo-Gas are charged directly.
- Corporate general expenses relating to both companies are allocated using factors previously reviewed by the Florida Public Service Commission during our last rate proceeding.
- Items that typically create intercompany transactions include payroll, cash Payments and receipts, and propane purchases.
- Flo-Gas does not have employees or cash.

Detailed transactions are available at our corporate office. If you require additional information, please let us know.

NOTE: Flo-Gas' Income Statement and Balance Sheet (Supplement pages 1 through 3).

ANALYSIS OF DIVERSIFICATION ACTIVITY SUPPLEMENT FLO-GAS INCOME STATEMENT 12 MONTHS ENDING 12/31/96

	Year-to-Date Actual	Last Year-to-Date Actual
Operating Revenue	4,400,718	4,135,581
Operation Expenses	3,589,060	3,280,645
Maintenance Expenses	260,305	254,770
Depreciation Expense	344,066	334,203
Amortization of Utility Plant-		Wasan at
Acquisition Adjustment	301	Valle Juli Res
Tax Other Than Income Tax-Utility		
Operation Expense	69,347	54,450
Income Tax - Federal - Utility		
Operating Income	96,275	(204,296)
Income Tax - State - Utility	•	100
Operating Income	20,238	(28,316)
Deferred Income Tax - Utility		IN INTEREST THE
Operating Income	(124,920)	265,480
Investment Tax Credit - Utility		
Operating Income	(8,547)	(8,624)
Operating Income	154,894	187,269
Other Income and Deductions		
Interest and Dividend Income	-	
Misc. Non-Operating Income	4.550	100
Other Income Deductions	4,550	THE THE TOTAL
Taxes Other Than Income - Other	(4 400)	
Income Taxes-Federal-Other Income	(1,400)	- 10
Income Taxes-State-Other Income	(300)	-
Other (Income) and Deductions	2,850	-
Interest Charges		
Interest on Debt to Associated Companies	82,868	124,530
Other Interest Expense	16,614	16,662
Interest Charges	99,482	141,192
Extraordinary Items		
Cumulative Effect - Change in	,	
Accounting Principles - Net	-	**
Net Income	58,262	46,077

ANALYSIS OF DIVERSIFICATION ACTIVITY SUPPLEMENT FLO-GAS BALANCE SHEET - 09 AS OF DECEMBER 31, 1996

Assets and Other Debits	Current	Last Year End
Utility Plant	lo Y	
Utility Plant in Service Utility Plant Purchased/Sold Completed Construction Not Classified	7,155,966	6,997,090
Construction Work in Progress		
Utility Plant	7,155,966	6,997,090
Accumulated Depreciation		
Accumulated Dep Utility Plant in Service Accumulated Dep Transportation Equip.	(2,170,736) (370,489)	(2,020,483) (355,124)
Retirement Work in Progress Accumulated Dep Rental Equipment		
Accumulated Depreciation	(2,541,225)	(2,375,607)
Other Utility Plant		
Utility Plant Acquisition Adj.	-	-
Accum. Amort Utility Acq. Adj.	-	-
Other Utility Plant	-	-
Other Property and Investments		
Investment in Assoc. Companies - Common Stock	159,505	201,251
Other Property and Investments	159,505	201,251
Current and Accrued Assets		
Customer Accounts Receivable	421,655	415,568
Allowance for Uncollectible Accounts	(7,920)	(13,587)
Accounts Rec. from Associated Companies	-	Alluna Ibadisa
Operating Supplies - Propane	977,388	748,817
Prepayments - Taxes		
Interest and Dividends Receivable	11113	al mall will be
Accrued Utility Revenues Current and Accrued Assets	93,797	93,797
Deferred Debits		
Misc. Deferred Debits - Other W.I.P.	110 - Uma 11	
Misc. Deferred Debits - Miscellaneous	2,892	6,644
Accum. Deferred Income Taxes	89,454	359,823
Deferred Debits	92,346	366,467
ASSETS AND OTHER DEBITS	6,351,512	6,433,796

ANALYSIS OF DIVERSIFICATION ACTIVITY SUPPLEMENT FLO-GAS BALANCE SHEET - 09 AS OF DECEMBER 31, 1996

Liabilities and Other Credits	Current	Last Year End
Proprietary Capital		
Common Stock Issued	10,000	10,000
Appropriated Retained Earnings		
Unappropriated Retained Earnings	2,386,976	2,340,898
Proprietary Capital	2,396,976	2,350,898
Current and Accrued Liabilities		
Accounts Payable to Assoc. Companies	2,208,075	2,053,418
Customer Deposits	506,285	506,583
Taxes Accrued	108,885	(501,139)
Interest Accrued	14,787	14,970
Dividends Declared	(500,000)	-
Tax Collections Payable	31,712	32,623
Misc. Current and Accrued Liabilities		
Customer Advances for Construction	-	-
Other Deferred Credits	-	-
Accumulated Deferred I.T.C.	46,968	55,515
Current and Accrued Liabilities	2,416,712	2,161,970
Operating Reserves		
Misc. Operating Reserves	-	-
Accum. Deferred Income Tax -		
Liberalized Depreciation	1,479,562	1,874,851
Accum. Deferred Income Taxes - Other	-	-
Operating Reserves	1,479,562	1,874,851
Year-To-Date Income/Loss	58,262	46,077
LIABILITIES AND OTHER CREDITS	6,351,512	6,433,796

ASSETS OR RIGHTS PURCHASED FROM OR SOLD TO AFFILIATES

FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 1996

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig.	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affilia	ates:	\$	\$	\$	\$	\$	Errol Brack Standard Standard
	ATTENDA MATTEN ATTEND ATTENDA		NONE				
	RILLO		100		(1)	West and a second secon	Tre-St.
Total Sales to Affiliates:	100 Miles	\$	\$	\$	\$	\$ Sales Price	37.1
	11000		Station		smi-en-	examination for an entire	Darres (MIRE)
Total						\$	

EMPLOYEE TRANSFERS

FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 1996

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanen or Temporary and Duration
NONE				

INDEX Accumulated provision for depreciation and amortization utility plant (summary) Advances from associated companies Amortization miscellaneous . . and depletion of production natural gas land and land rights Associated companies advances from . . corporations controlled by respondent . . . 37 service contracts charges . . Bonds . Changes important during the year Construction overhead procedures, general description of 30 28 work in progress - other utility departments Control . 4 Current and accrued liabilities, miscellaneous . . . 43 debits, miscellaneous Depreciation gas plant gas plant in service 31 Earnings, retained Expenses, gas operation and maintenance Gas purchases, natural and other . . General description of construction overhead procedures Income deductions - details . . . 56 Interest charges, other . on debt to associated companies 37 48 11-14,42 . . . 9 37 assumed during year . . . 36 reacquired retained during year . .

INDEX
Management and engineering contracts
Miscellaneous general expense
payable, advances from associated companies
to balance sheet
to financial statements
to statement of income for the year
Number of Customers
Number of Employees
Officers and officers' salaries
expenses - gas
revenues - gas
Other
other supplies expense
regulatory assets
regulatory liabilities
Overhead, construction - gas
Plant - gas
accumulated provision for depreciation
construction work in progress
in service
and accumulated provisions (summary)
Prepaid taxes
Prepard taxes
Professional services, charges for
Property losses, extraordinary
Purchased gas
Reconciliation of reported net income with taxable income from
federal income taxes
Regulatory commission expenses
Revenues, gas operating
Salaries and wages, distribution of
Sales
natural gas - interruptible, off-peak and firm
natural gas - space heating, residential and commercial
Securities
holders and voting powers
issued or assumed during year
refunded or retired during year
registered on a national exchange
Service contract charges
Space heating customers, residential and commercial
Taxes
accrued and prepaid
charged during the year
deferred ITCs
reconciliation of net income for
Unamortized
debt discount and expense
loss and gain on reacquired debt
premium on debt
Unrecovered plant and regulatory study costs

FLORIDA PUBLIC UTILITIES COMPANY MARKETING PROGRAMS 1996 Annual Report

PROGRAM	1996 HISTORICAL EXPENSES	1996 ESTIMATED REVENUES (1)	1997 PROJECTED EXPENSES	1997 PROJECTED REVENUES (2)
Energy Savers Program (ESP)	\$ 62,287	\$ 78,661	\$ 85,000	\$ 80,234
Residential Energy Efficiency Program (REEP)	\$ 4,069	\$ 4,859	\$ 4,500	\$ 5,000
Residential Energy Audit Program (REAP)	(3)	(3)	(3)	(3)
Home Owners Maximized Energy Savings (HOMES)	\$ 8,361	\$ 10,630	\$ 9,000	\$ 11,000
Business Energy Efficiency Plan (BEEP) (4)	\$ 1,280	\$ 369,494	\$ 5,000	\$ 376,900
Appliance Conservation and Education (ACE) Program	(5)	(5)	\$ 29,500	\$ 15,000
Utility Service and Information Program (USIP)	\$ 15,188	Not Applicable (6)	\$ 15,000	Not Applicable (6)
Consumer Affairs Service (CAS)	\$ 6,812	Not Applicable (6)	\$ 7,000	Not Applicable (6)

Notes:

- (1) As stated during the 1995 rate case proceedings with the FPSC staff, funds for ESP, REEP, REAP, HOMES, BEEP, USIP and CAS are strictly for advertising campaigns. Collectively, each of the campaigns have an impact on revenue generation. The 1996 revenue calculations for each advertising campaign are based in proportion to the total advertising dollars spent and are allocated accordingly to the net growth in customers.
- (2) The 1997 projected revenues have been calculated using an estimated 2% growth in comparison to 1996 figures.

- (3) This program and the associated advertising campaign has been eliminated for lack of compliance to the criteria for energy audits as stated in Section 25-17.003 in the Rules of the Florida Public Service Commission. The funds assigned to this program have been transferred to REEP.
- (4) Expenses are expected to significantly increase for the BEEP campaign to develop specific media collateral for the obtaining of commercial accounts along existing mains. All other advertising programs are expected to increase by no more than 2%.
- (5) Expenses for the ACE program were not properly coded to allow for tracking. This situation has been corrected.
- (6) These two programs are customer information and education programs which assist in customer retention.