#### CLASS "A" OR "B"

#### **WATER and/or WASTEWATER UTILITIES**

(Gross Revenue of More Than \$200,000 Each)

#### **ANNUAL REPORT**

OF

SU336-09-AR

#### **KW Resort Utilities Corp**

**Exact Legal Name of Respondent** 

168-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



10 MAR 31 AM 9: 26

PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2009

Form PSC/WAW 3 (Rev 12/99)

#### General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11 Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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### **EXECUTIVE**

# SUMMARY

#### **CERTIFICATION OF ANNUAL REPORT**

ILITY NAME:		ΚV	V Reso	rt Utilities Corp	YEAR OF REPORT December 31, 2009
I HEREBY	CERT	TIFY,	to the l	pest of my knowledge and belief:	
YES (X)	NO (	)	1.	The utility is in substantial compliance with the Uniform S Accounts prescribed by the Florida Public Service Comm	
YES (X)	NO (	)	2.	The utility is in substantial compliance with all applicable orders of the Florida Public Service Commission.	rules and
YES (X)	NO (	)	3.	There have been no communications from regulatory ag- concerning noncompliance with, or deficiencies in, finance practices that could have a material effect on the financial of the utility.	cial reporting
YES (X)	NO (	)	4.	The annual report fairly represents the financial condition of operations of the respondent for the period presented information and statements presented in the report as to affairs of the respondent are true, correct and complete for which it represents.	and other the business
T-Many	Iter	ns Ce	ertified		
1. ( X )	2. ( X	)	3. ( X	) (X) (signature of the chief executive of	fficer of the utility)
1. ( × )	2. ( ×	')	3. ( <i>)</i>	(signature of the chief financial of	ficer of the utility)
* Each officers	s. The	item	s being	ist be certified YES or NO. Each item need not be certified certified by the officer should be indicated in the appropri	ed by both late area to the

duty shall be guilty of a misdemeanor of the second degree.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false

statement in writing with the intent to mislead a public servant in the performance of his

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2009

	KW Resort Utilities Corp		County:	Monroe	
	(Exact Name of Utility)				
		1	d he cont		
List below the e	kact mailing address of the utility for which not KW Resort Utilities Corp.	mai correspondence snouk	a be sent.		
	Key West Golf Club		· · · · · · · · · · · · · · · · · · ·		
	6450 College Road		· · · · · · · · · · · · · · · · · · ·		
	Key West, Florida 33040				
Telephone:	( 305 ) 294-9578				
relephone.	( 303 ) 234 3370	<del></del>			
e-Mail Address:	N/A				
D (Mail Mail doc)		·			
WEB Site:	www.kwresortutilitiescorp.com				
Sunshine State C	ne-Call of Florida, Inc. Member Number		KW1229		
Name and address	s of person to whom correspondence concerning the	nis report should be addressed	2		
	Robert C. Nixon, CPA				
	Carlstedt, Jackson, Nixon & Wilson, CPA's, PA 2560 Gulf-to-Bay Blvd, Suite 200				
	Clearwater, Florida 34625				
Telephone:	( 727 ) 791-4020				
reicpriorie.	( /21 )				
List below the ad-	lress of where the utility's books and records are lo	cated:			
	KW Resort Utilities Corp.				
	6630 Front Street				
············	Key West, Florida 33045				
				<del></del>	
Telephone:	( 305 ) 294-9578				
	oups auditing or reviewing the records and operation	ns:			
Jeffery Allen, CP			<del></del>		
Carlstedt, Jackso	n, Nixon, & Wilson, CPA's, PA				
		01/01/1972			
Date of original of	rganization of the utility:	01/01/13/2	<del></del>		
Chack the appro	oriate business entity of the utility as filed with the Ir	demal Revenue Service:			
Officer the appro	Mate business entry of the dumy as med war the x				
	Individual Partnership	Sub S Corporation	1120 Corporation		
	L	X	<u> </u>		
			<u></u>		
List below every	comparation or person owning or holding directly or i	ndirectly 5 percent or more of t	the voting		
securities of the		, ·			
***************************************	····· <b>4</b>			Percent	
	Na	me	<del></del>	Ownership	
	1. William L Smith, Jr			70	%
	2. Alexander Smith			10	%
	3. Leslie S Johnson			10	%
	4. Barton W. Smith			10	%
	<b>5</b> .				%
	6.				%
	7.				%
	<b>8</b>				%
	9.				%
	10.				%

#### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	FLORIDA PUBLIC SER TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Christopher A. Johnson	President	KW Resort Utilities	All utility matters
Robert C. Nixon (727) 791-4020	CPA	Carlstedt Jackson, Nixon & Wilson, CPA's, PA	Regulatory and accounting matters
William L. Smith, Jr. (312) 939-0100	Owner	President	All utility matters
			<u> </u>
			1
		:	
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•			

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company
- (3) Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

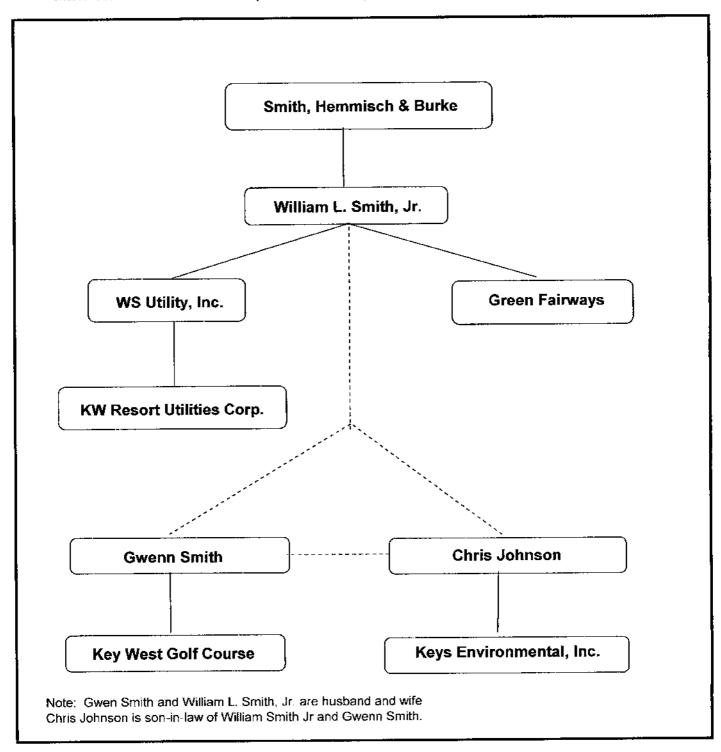
Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. K W Resort Utilities Corp. was formed for the purpose of taking possession of a sewage treatment facility located on Stock Island, Florida from a trustee of the Court. Possession was taken on January 1, 1985. The Stock of the Utility was sold to WS Utility, Inc. August 13, 1998.
- B. K W Resort Utilities Corporation provides Wastewater treatment services to the residential area of Stock Island, Florida, in the immediate vicinity of the treatment plant
- C. K W Resort Utilities Corp.'s goal is to provide a fair return on investment to its stockholders while providing quality wastewater treatment service to its customers
- D. The Utility provides wastewater treatment services only
- E. Little or no growth is expected until real estate market recovers
- F. The Company rate proceeding before the Commission, in Docket No. 070293-SU, has been completed in Order No. PSC-09-0057-FOF-SU. Adjustments required by the Order have been made for the year ended December 31, 2008

#### **PARENT / AFFILIATE ORGANIZATION CHART**

Current as of 12/31/09

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



#### **COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent. % OF TIME **SPENT AS OFFICERS** OFFICER OF COMPENSATION TITLE UTILITY NAME (d) (c) (b) (a) % \$ 124,800 100 President Christopher Johnson % \$ 25 22,900 Vice President Doug Carter % \$ (as of 01/01/2009) % \$ \$ \$ \$ \$ % % %

#### **COMPENSATION OF DIRECTORS**

NA <b>M</b> E (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
William L. Smith, Jr. Alexander Smith Barton W. Smith	Chairman Director Director	1 1 1	\$ None \$ None \$ None \$ \$ \$ \$ \$ \$ \$ \$

UTILITY NAME: KW Resort Utilities Co	UTILIT	TY NAME:	KW Resort	Utilities	Corp
--------------------------------------	--------	----------	-----------	-----------	------

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

<u>-</u>			
NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
See E-10(a)		\$	
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<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### **AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
William L. Smith, Jr.	President President Attorney Member Partner Partner Member Member Member	WS Utility, Inc. Green Fairways Smith, Hemmisch & Burke Bencia Partners, OOC Courtland Ct Smith & Krecsler Antioch Golf LLC Rail Golf LLC Deer Creek Golf LLC	10 South t.asalle Street Suite 2660
Barton Smith Christopher Johnson	Member Member Member Owner Owner President	Gulf County Land LLC Norcor Tradewinds LLC Norcor Caldwell LLC 900 Commerce Barton Smith, P.L. Keys Environmental	201 Front St. Ste 203 Key West, FL 33040 6630 Front St. Key West, FL 33040

#### BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS	i	REVENU	JES	EXPEN	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
	(-)	(-/	<del>\</del> -/	1-,		
<b>N</b> one	<b>\$</b>		\$		\$	
						:

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL	CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
Green Fairways	Management & Construction Services	8/17/98 - Open	P	\$ 60,000
Key West Golf Course	Accounting, billing, customer accounts & service	8/17/98 - open	P	39,744
William L Smith, Jr	Expense reimbursements	Open	P	2,408
		ļ	<u> </u>	

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
  - purchase, sale or transfer of equipment.
  - purchase, sale or transfer of land and structures.
  - purchase, sale or transfer of securities.
  - noncash transfers of assets.
  - noncash dividends other than stock dividends.
  - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item (column (c) column (d)).
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKE VALUE (f)
None	100	\$	\$	\$	\$
					:
			<u> </u>		
					!
				<u> </u>	
			1		

## FINANCIAL

# SECTION

#### **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	(d)	CURRENT YEAR		PREVIOUS YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	\$	11,495,909	\$	11,452,943
	Less: Accumulated Depreciation and Amortization	F-8	┷	(3,827,418)		(3,425,794)
100-110	Net Plant	<u>.                                    </u>	_	7,668,491	_	8,027,149
114-115	Utility Plant Acquisition Adjustments (Net)	F-7	H			
116*	Other Plant Adjustments (specify)		1			
	Total Net Utility Plant			7,668,491	_	8,027,149
121	OTHER PROPERTY AND INVESTMENTS Nonutility Property	F-9				
122	Less: Accumulated Depreciation and Amortization		<u> </u>		ļ	
	Mad Name difference and a		1		1	
123	Net Nonutility Property Investment in Associated Companies	F-10	┢	<u></u>	┢	<del></del>
124	Utility Investments	F-10			_	
125	Other Investments	F-10	┨┈╴		-	
126-127	Special Funds	F-10	1-		-	
	Total Other Property and Investments  CURRENT AND ACCRUED ASSETS	1	-			
131	Cash			74,716	1	66,714
132	Special Deposits	F-9	1-			357,336
133	Other Special Deposits	F-9	1 -			
134	Working Funds		1		l_	
135	Temporary Cash Investments		1_			
141-144	Accounts and Notes Receivable, Less Accumulated		1			
	Provision for Uncollectable Accounts	F-11	I	146,130	$\mathbf{I}_{-}$	163,724
145	Accounts Receivable from Associated Companies	F-12	1_	883,534	<b>I</b> _	883,534
146	Notes Receivable from Associated Companies	F-12	1_			
151-153	Materials and Supplies		]		Ì_	
161	Stores Expense		]_		1_	
162	Prepayments		]	4,362	<b>.</b>	4,673
171	Accrued Interest and Dividends Receivable		J		<b>i</b> –	
172*	Rents Receivable	<u> </u>	floor		1_	
173*	Accrued Utility Revenues		]_			
174	Misc. Current and Accrued Assets	F-12	_	13,125	╄	13,125
	Total Current and Accrued Assets		-	1,121,867	-	1,489,106

<sup>\*</sup> Not Applicable for Class B Utilities

#### COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses	F-13	\$	5,458	\$ 8,342
183	Preliminary Survey and Investigation Charges		<u> </u>		
184	Clearing Accounts		1		
185*	Temporary Facilities		1		·
186	Misc. Deferred Debits	F-14	]	233,307	349,961
187*	Research & Development Expenditures		]		
190	Accumulated Deferred Income Taxes		<u> </u>		
	Total Deferred Debits			238,765	358,303
	TOTAL ASSETS AND OTHER DEBITS		\$	9,029,123	\$ 9,874,558

<sup>\*</sup> Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

#### **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT. NO.	ACCOUNT NAME	REF. PAGE		CURRENT YEAR	PREVIOUS YEAR
(a)	(b)	(c)		(d)	(e)
201	EQUITY CAPITAL Common Stock Issued	F-15	\$	1,000	\$ 1,000
204	Preferred Stock Issued	F-15	<u>~</u>		· · · · · · · · · · · · · · · · · · ·
	Capital Stock Subscribed				
203,206*	Capital Stock Liability for Conversion	<del> </del>	-		
207*	Premium on Capital Stock	<del></del>	_		
209*	Reduction in Par or Stated Value of Capital Stock		-	,, , , , , , , , , , , , , , , , , , ,	
210*	Gain on Resale or Cancellation of Reacquired		l —		
	Capital Stock				
211	Other Paid-in Capital		1	797,142	797,142
212	Discount on Capital Stock		1	1.1	
213	Capital Stock Expense		1		
214-215	Retained Earnings (Deficit)	F-16	1	(2,095,087)	(1,715,529)
216	Reacquired Capital Stock	-			
218	Proprietary Capital				
	(Proprietorship and Partnership Only)				
	Total Equity Capital (Deficit)	<b> </b>	_	(1,296,945)	(917,387)
	LONG TERM DEBT	F-15			
221	Bonds	F-10	<b> </b> —		
222*	Reacquire Bonds	F-17	<b>┤</b> —		
223	Advances from Associated Companies	F-17	<b>∤</b> —	1,252,341	1,321,388
224	Other Long Term Debt	F-17	╀	1,202,041	1,321,300
	Total Long Term Debt		_	1,252,341	1,321,388
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable			107,546	494,328
232	Notes Payable	F-18	$]_{-}$		20,603
233	Accounts Payable to Associated Co.	F-18	$]_{-}$		873,333
234	Notes Payable to Associated Co.	F-18	]	1,137,500	
235	Customer Deposits		]	80,624	72,437
236	Accrued Taxes		]_	32,391	27,180
237	Accrued Interest	F-19	<u>  </u>	96,860	
238	Accrued Dividends		]		
239	Matured Long Term Debt		]_		<u> </u>
240	Matured Interest		]		
241	Miscellaneous Current and Accrued Liabilities	F-20		34,768	201,700
	Total Current and Accrued Liabilities		_	1,489,689	1,689,581

<sup>\*</sup> Not Applicable for Class B Utilities

#### COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	{b}	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13 F-20	2 250 000	3,250,908
252	Advances for Construction		3,250,908	3,200,908
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits	L		
	Total Deferred Credits		3,250,908	3,250,908
	OPERATING RESERVES			
261	Property Insurance Reserve	•		
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves  CONTRIBUTIONS IN AID OF CONSTRUCTION	·		
074		F-22	5,666,544	5,663,044
271	Contributions in Aid of Construction	F-22	2,000,044	5,005,044
272	Accumulated Amortization of Contributions in	F-22	(4 222 444)	(1,132,976)
<b> </b>	Aid of Construction	F-22	(1,333,414)	(1,132,970)
	Total Net C.I.A.C.		4,333,130	4,530,068
	ACCUMULATED DEFERRED INCOME TAXES		1.1 1.7 1 1.1	
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -	<b>1</b>	1	
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other	1		
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 9,029,123	\$ 9,874,558

#### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	F	PREVIOUS YEAR (c)	CURRE YEAF (e)	₹*
- (/	UTILITY OPERATING INCOME					
400	Operating Revenues	F-3(b)	\$	1,320,295	<b>\$</b> 1,	292,654
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)				
	Net Operating Revenues			1,320,295	1,	292,654
401	Operating Expenses	F-3(b)		1,332,527	1,	373,491
403	Depreciation Expense	F-3(b)	]	375,685		401,623
	Less: Amortization of CIAC	F-22		(184,977)		(200,438)
	Net Depreciation Expense			190,708		201,185
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	1_			
407	Amortization Expense (Other than CIAC)	F-3(b)	1			
408	Taxes Other Than Income	W/S-3	1	96,370		89,925
409	Current Income Taxes	W/S-3	Ī		<u> </u>	
410.10	Deferred Federal Income Taxes	W/S-3	]_		<u> </u>	
410.11	Deferred State Income Taxes	W/S-3	<u> </u>			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3				
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	]			
412.11	Investment Tax Credits Restored to Operating Income	W/\$-3				
	Utility Operating Expenses		 	1,619,605	1	<u>,664,601</u>
	Net Utility Operating Income	 I		(299,310		(371,947)
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others		$]_{-}$			
414	Gains (Losses) From Disposition of Utility Property	Ī	]		l	
420	Allowance for Funds Used During Construction					<u></u>
Тс	otal Utility Operating Income [Enter here and on Page F-3	(c)]		(299,310	)	(371,947)

<sup>\*</sup> For each account, column e should agree with columns f, g + h on F-3(b)

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
N/A N/A	\$ 1,292 <u>,654</u>	N/A
	1,292,654	<u> </u>
	1,373,491	
	401,623 (200,438)	i
	201,185	
	89,925	
	1,664,601	
N/A	(371,947)	
	(371,947)	N/A

<sup>\*</sup> Total of Schedules W-3/S-3 for all rate groups

#### **COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
	Total Utility Operating Income [from Page F-3(a)]		\$ (299,310)	\$ (371,947)
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			·
416	Costs and Expenses of Merchandising,		1	
	Jobbing and Contract Work		·	
419	Interest and Dividend Income		4,621	771
421	Miscellaneous Nonutility Revenue		44,715	3,934
426	Miscellaneous Nonutility Expenses		(12,246)	152,182
Total Other Income and Deductions		37,090	156,887	
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE			
427	Interest Expense	F-19	139,007	161,614
428	Amortization of Debt Discount & Expense	F-13	3,697	2,884
429	Amortization of Premium on Debt	F-13		·
	Total Interest Expense		142,704	164,498
	EXTRAORDINARY ITEMS			· 4 i.d. ii 4i
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		(404,924)	(379,558)

Explain Extraordinary Income:

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	N/A	\$ 11,495,909
	Less:		<del></del>	
108.1	Nonused and Useful Plant (1)  Accumulated Depreciation	F-8		(3,827,418)
110.1	Accumulated Amortization	F-8		(0,021,115)
	Contributions in Aid of Construction	F-22		(5,666,544)
271 252	Advances for Construction	F-20		(3,250,908)
252	Advances to Construction	1 -20		(0,200,000)
	Subtotal			(1,248,961)
	Add:			
272	Accumulated Amortization of Contributions in Aid of Construction	F-22		1,333,414
	Subtotal			84 <u>,453</u>
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of	·	1	
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			171,686
	Other (Specify):			
	RATE BASE	<b>J</b>	<u>\$</u>	\$ 256,139
	NET UTILITY OPERATING INCOME		\$ -	\$ (371,947)
ACHIE	VED RATE OF RETURN (Operating Income / Ra	te Base)		% %

#### NOTES:

- Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

#### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Note Payable - Assoc. Company	\$	50.69 % 3.26 % % % % 46.05 %	7.36 % 7.36 % 6.00 % 6.00 % 7.36 % 7.36 % 7.36 % 7.36 % 7.36 %	3.7308 % 0.1956 % % % %
Total	\$ 2,470,465	100.00 %	b	6.92 %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.				

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

#### **APPROVED RETURN ON EQUITY**

Current Commission Return on Equity:	12.67 %
Commission order approving Return on Equity:	Docket No. 070293-SU
<u></u>	

#### APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2009

UTILITY NAME: KW Resort Utilities Corp

# SCHEDULE "B"

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (9)
Common Equity	\$ (1,296,945)	\$	€9	\$ 1,296,945	- ب	- -
Preferred Stock	1.252.341					1,252,341
Customer Deposits	80,624				!	80,624
Tax Credits - Zero Cost		į				
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain):						100
Notes Payable - Assoc Co	1,137,500					1,137,500
Total	\$ 1,173,520	\$	€	\$ 1.296,945	Ф	\$ 2,470,465

(1) Explain below all adjustments made in Columns (e) and (f)
Note: Adiust common equity to eliminate negative equity

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (0)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	N/A	\$ 11,495,909	N/A	\$ 11,495,909
102	Utility Plant Leased to Others				
103	Property Held for Future Use				:
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	N/A	\$ 11,495,909	N/A	\$ 11,495,9 <u>09</u>

#### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Repo	ort each acquisition adjustment app	ent and related acroved by the Com	ocumulated amort imission, include t	ization separately. he Order Number.	For any acquisition
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	N/A	N/A	<u>\$</u>	<u>\$</u>
					- - -
Total Plar	nt Acquisition Adjustment Accumulated Amortization	\$ -	\$	<u>\$</u>	- -
115	Accumulated Amortization			\$	<u> </u>
					-
Total Acc	umulated Amortization	\$	\$	\$	\$ -
Total Acq	uisition Adjustments	<u>\$</u>	\$ -	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

		, 108) AND AMORTIZA	OTHER THAN REPORTING		
DESCRIPTION (a)	WATER (b)	SEWER (c)	SYSTEMS (d)	TOTAL (e)	
ACCUMULATED DEPRECIATION					
Account 108  Balance first of year	N/A	\$ 3,425,794	N/A	\$ 3,425,794	
•		0,420,704		Ψ 0,120,10 τ	
Credits during year: Accruals charged:					
to Account 108.1 (1)		401,623		401,623	
to Account 108.2 (2)	<b></b>				
to Account 108.3 (2)					
Other Accounts (Specify)					
Offici Piccobins (opecity)					
Salvage				<del></del>	
Other Credits (specify) :					
Outor Ground (opposity)					
Total credits		401,623		401,623	
Debits during year:					
Book cost of plant retired			-		
Cost of removal					
Other debits (specify)					
Rounding		1		1	
Total debits		1		1	
Balance end of year	N/A	\$ 3,827,418	N/A	\$ 3,827,418	
ACCUMULATED AMORTIZATION					
Account 110					
Balance first of year N/A	N/A	N/A	N/A	N/A	
Credits during year:					
Accruais charged:					
to Account 110.2 (2)					
Other Accounts (specify):					
Carles Abbounts (apouny).					
Total credits					
Debits during year:					
Book cost of plant retired					
Other debits (specify)				l	
Total debits					
Balance end of year	N/A	N/A	N/A	N/A	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

#### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	(d)	
Docket No. 070293-SU	\$	766	\$ 116,654	
Total	\$		\$ 116,654	

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ .	\$ <u>-</u>	\$ - -	<u>-</u>
Total Nonutility Property	\$ -	\$ -	<u>\$</u>	\$

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report bereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS  (a)	YEAR END BOOK COST (b)		
SPECIAL DEPOSITS (Account 132): None	\$ -		
Total Special Deposits	\$ -		
OTHER SPECIAL DEPOSITS (Account 133): None	<u>s</u>		
Total Other Special Deposits	\$		

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	<u>s</u>	<u>\$</u>
Total Investment In Associated Companies		<u>\$</u>
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investments		\$
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$
Total Other Investments		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Acc	\$	
Total Special Funds		<u>\$</u>

#### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

	included in Accounts 142 and 144 shounds DESCRIPTION	-		TOTAL
	(a)	·····		(b)
	COUNTS RECEIVABLE (Account 141):	1		
	Water & Wastewater	\$ 400.00	-	
Wastewat	er	139,604	-	
Other			- <b>i</b>	
	Total Customer Accounts Receivable	<u></u>	\$	139,604
OTHER ACCOL	JNTS RECEIVABLE (Acct. 142):			
	ounty Dept of Correction	\$ 2,836	<u>i</u>	
	ronmental	12,000	5	
Customer		1,690	- 1	
Customer	deposits		1	<u></u>
	Total Other Accounts Receivable		\$	16,526
NOTES RECEIV	VABLE (Acct. 144):			
1		\$	<u>-</u>	
			_	
				·
<del></del>	Total Notes Receivable			
*******		<del>'</del>		450 400
	Total Accounts and Notes Receivable		1-	156,130
	D PROVISION FOR			
	BLE ACCOUNTS (Account 143):	<b> </b>		
Balance First o		\$ 10,00	J	
	for uncollectables for current year		-	
	s of accounts previously written off	<u> </u>	-	
Utility acc	ounts	<u> </u>	1	
Others			.	
1			-	
			-	
Total Additions				
	ts written off during year:			
Utility acc			_ }	
Others			_	
ĺ				
·			1	
Total accounts	written off		_	
Balance end of	year			10,000
Total Assessed	and Notes Persivahla. Net		\$	146,130
	and Notes Receivable - Net		_	\$

#### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TÖTAL (b)
Due from parent - WS Utility, Inc.	\$ 883,534
Total	\$ 883,534

#### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		<u>\$</u>
Total		\$

#### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Utility deposits (Water and electric)	<u>\$</u> 13,125
Total	\$ 13,125

#### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)		
BB&T BB&T	\$	155 2,729	<u>\$</u>	5,458	
Total Unamortized Debt Discount and Expense	\$	2,884	\$	5,458	
UNAMORTIZED PREMIUM ON DEBT (Account 251):  N/A	\$	_	\$ 	_	
Total Unamortized Premium on Debt	\$		\$		

#### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	,
N/A	<u>\$</u>
Total Future and is any Oversetty Lease	
Total Extraordinary Property Losses	\$

#### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)	
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):  Docket 070293-SU	\$ 116,654	\$ 233,307	
Total Deferred Rate Case Expense	<b>\$</b> 116,654	\$ 233,307	
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  None	\$ -	\$	
Total Other Deferred Debits	NONE	NONE	
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	<u>\$</u>	\$	
Total Regulatory Assets	\$ -	\$	
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 116,654	\$ 233,307	

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)		ATE b)	(d)	
COMMON STOCK				
Par or stated value per share	<u>s</u>	1.00	\$ 1.00	
Shares authorized	,		1,000	
Shares issued and outstanding			1,000	
Total par value of stock issued	\$		1,000	
Dividends declared per share for year	N	one	None	
PREFERRED STOCK				
Par or stated value per share	<u>\$</u>		\$ -	
Shares authorized				
Shares issued and outstanding	······································			
Total par value of stock issued	\$	,	\$ -	
Dividends declared per share for year	N	one	None	

<sup>\*</sup> Account 204 not applicable for Class B utilities

#### BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION .	ANNUAL.	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	<u></u> %		<u>\$</u>
	%		
	%		
	<del></del> %		
1	%		
	·		
**************************************	%		
	%		
	· %		
	%		<del></del>
	%		
	%		
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

#### STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

CCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	¢ (4.745.50
	Balance beginning of year (Deficit)	\$ (1,715,52
	Changes to account:  Adjustments to Retained Earnings (requires Commission approval prior to use):	
439	Credits:	
	Credits.	
	Total Credits	
	Debits:	
	Total Debits	
		(379,5
435	Balance transferred from Income	(575,5
436	Appropriations of Retained Earnings:	
	Total appropriations of Retained Earnings	
	Dividends declared:	
437	Preferred stock dividends declared	
438	Common stock dividends declared	
	Total Dividends Declared	
	10tal Dividends Decided	
	Year end Balance	(2,095,0
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end)	
	each appropriated amount at year end/	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings (Deficit)	\$ (2,095,0
	atement of Retained Earnings:	

UTILITY NAME: KW Resort Utilities Corp

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	<u>\$</u>

#### OTHER LONG TERM DEBT ACCOUNT 224

	INTE		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
		_	
BB&T, 02/04 - 02/12	7.50 %		<u>881,850</u>
BB&T,12/2002 - 12/2012	6. <u>96</u> %	F	362,911
BB&T, 09/09 - 09/11	8.37_ %	F	7,580
	%		
	%		
	%		
	%		
	<u></u> %		
	%		
	%		
	%		
	%		
	%		
	<del> </del>		
Total			<b>\$</b> 1,252,341

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

#### **NOTES PAYABLE (ACCTS. 232 AND 234)**

	INTE	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232).			
N/A			\$
	% م	<u> </u>	
	9	<b>4</b>	
	<sup>9</sup>	d	
	]9	<u>ــــــــــــــــــــــــــــــــــــ</u>	
	9	á	
	1		
	•		
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
WS Utility Issued 1/08	6.00 %	6F	\$ 990,000
William L. Smith Issued 7/30/09	6. <u>50</u> %	6F	35,000
WLS - Capital Loan Issued 10/23/09	6.50 %	4 <u> F</u>	22,500
WLS - Capital Loan #2 Issued 12/08/09	6.50 %	6 <u> </u>	90,000
	1 9	6	
	9	<u></u>	
	<u>l</u>	<u> </u>	
Total Account 234			\$ 1,137,500
Total Account 204			<u> </u>
			<u> </u>

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

	DESCRIPTION (a)	TOTAL (b)
	N/A	<u> </u>
<sup>-</sup> otal		

### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	ACCOUNTS 237 AND 427  INTEREST ACCRUED   INTER					
	BALANCE		ING YEAR	PAID	BALANCE	
DESCRIPTION OF DEBT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	DURING YEAR (e)	END OF YEAR (f)	
ACCOUNT NO. 237.1 - Accrued Interest on L	ong Term Debt					
BB&T	\$ -	427.0	\$ 97,965	\$ 97,965	\$	
Total Account No. 237.1			97,965	97,965		
ACCOUNT NO. 237.2 - Accrued Interest in O	ther Liabilities	-				
WS Utilities (1) W L. Smith	33,333	427.0 427.0	62,325 1,324	122	95,658 1,202	
Total Account 237.2	33,333		63,649	122	96,860	
Total Account 237 (1)	\$ 33,333		<u>\$ 161,614</u>	\$ 98,087	\$ 96,860	
INTEREST EXPENSED: Total accrual Account 237		237	\$ 161,614			
Less Capitalized Interest Portion of AFUDC: None						
Net Interest Expensed to Account No. 427 (2)			<u>\$ 161,614</u>			

<sup>(1)</sup> Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

Notes: (1) Prior Years Accrued interest was misclassified

<sup>(2)</sup> Must agree to F-3(c), Current Year Interest Expense

### MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)	
Prepaid revenue	\$ 34,768	
Total Miscellaneous Current and Accrued Liabilities	\$ 34,768	

# ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE BEGINNING	,	ACCT.		BALANCE END OF
NAME OF PAYOR * (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	CREDITS (e)	YEAR (f)
Monroe County	3,250,908	<del>-</del>	\$ -	<u>\$</u>	\$ 3,250,908
					-
		<del></del>			
Total	\$ 3,250,908		\$	\$	\$ 3,250,908

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a)

UTILITY NAME: KW Resort Utilities Corp

# OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 293		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$ -	\$
		*
Total Regulatory Liabilities	\$ -	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$ -	\$ <u>-</u>
Total Deferred Liabilities	\$ -	<u>\$</u>
TOTAL OTHER DEFERRED CREDITS	\$	\$

UTILITY NAME: KW Resort Utilities Corp

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	N/A	\$ 5,663,044	N/A	\$ 5,663,044
Add credits during year:		3,500		3,500
Less debits charged during				
Total Contributions In Aid of Construction	\$ -	\$ 5,666,544	\$	\$ 5,666,544

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	N/A	\$ 1,132,976	N/A	\$ 1,132,976
Debits during year:		200,438		200,438
Credits during year (specify):				
Total Accumulated Amortization of Contributions In Aid of Construction		\$ 1,333,414		\$ 1,333,414

#### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of

allocation, assignment, or sharing of the consolidated tax among group members.  DESCRIPTION  (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	F-3(c)	\$ (379,558
Reconciling items for the year:		
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		:
	<u></u>	
Income recorded on books not included in return:		
		<del></del>
Deduction on return not charged against book income:		
Deduction on return hot charged against book income.		
		ļ
Federal tax net income (loss)		\$ (379,558
Computation of tax:		
The Company is taxed as a Subchapter - S Corp.; therefore, this Schedule is not applicable.		

# WATER OPERATION SECTION

The Company provides wastewater service only; therefore this section has been omitted

# WASTEWATER OPERATION SECTION

TIL	ITY	MAG	
	1 L Y	N A	wir:

MAN	Decert	Utilities	Corp
K VV	Reson	Unnues	COID

#### **WASTEWATER LISTING OF SYSTEM GROUPS**

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
KW Resort Utilities / Monroe	168-S	1
		***************************************

84,453

171,686

256,139

(371,947)

%

F-7

F-7

S-3

UTILITY NAME: KW Resort Utilities Corp

Subtotal

114

115

Plus or Minus:

Other (Specify): Prepaid CIAC

Acquisition Adjustments (2)

Working Capital Allowance (3)

WASTEWATER RATE BASE

UTILITY OPERATING INCOME

Accumulated Amortization of Acquisition Adjustments (2)

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

ACCT.	SCHEDULE OF YEAR END WASTEV	VATER RATE BASE  REF. PAGE	WASTEWATER UTILITY
(a)	(b)	(c)	(d)
101	Utility Plant In Service	S-4(a)	\$ 11,495,909
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(3,827,418)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	(5,666,544)
252	Advances for Construction	F-20	(3,250,908)
	Subtotal		(1,248,961)
	Add:	· · · · · · · · · · · · · · · · · · ·	
272	Accumulated Amortization of Contributions		
	in Aid of Construction	S-8(a)	1,333,414

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

ACHIEVED RATE OF RETURN (Wastewater Operating Income/Wastewater Rate Base)

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

#### WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME	S-9	\$ 1,292,654
400	Operating Revenues		Ψ 1,202,001
530	Less: Guaranteed Revenue and AFPI	3-3	
	Net Operating Revenues		1,292,654
401	Operating Expenses	S-10(a)	1,373,491
403	Depreciation Expense		401,623
· · · · · · · · · · · · · · · · · · ·	Less: Amortization of CIAC	S-8(a)	(200,438)
	Net Depreciation Expense		201,185
400	Amortization of Utility Plant Acquisition Adjustment	F-7	
406 407	Amortization of Othicy Flant Acquisition Adjustment  Amortization Expense (Other than CIAC)	F-14	
407	Amortization Expense (Other than CIAC)		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		<u>56,495</u>
408.11	Property Taxes		28,504
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses	<del>-</del>	4,926
400.10			
408	Total Taxes Other Than Income		89,925
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit	·	
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
-	Utility Operating Expenses		1,664,601
	Utility Operating Income (Loss)		(371,947)
	Add Back:		
530	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		İ
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income (Loss)		\$ (371,947)

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

	WAS	WASTEWATER UTILITY PLANT ACCOUNTS	T ACCOUNTS		
					-
ACCT.	E NOOCA	PREVIOUS VEAR	ADDITIONS	RETIREMENTS	YEAR
<u>}</u> @	(9)	(c)	(d)	(e)	<b>£</b>
, F	Organization		- 5	\$	- -
322	Franchises	92,864			92,864
353	Tand and Land Rights	375,000			3/5,000
7	Structure and Improvements	568,982			568,982
25.	Power Generation Equipment	143,203			143,203
360	Collection Sewers - Force	3,560,527	17,500		3,578,027
361	Collection Sewers - Gravity	1,061,115	277		1,061,392
362	Special Collecting Structures				
363	Services to Customers	212,201			717,201
36.	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				NEO 350
370	Receiving Weils	875,074			8/5,0/4
371	Pumping Equipment	236,060			non/957
374	Reuse Distribution Reservoirs	:			
375	Reuse Transmission and				45C CCC
	Distribution System	272,234	3		27575
380	Treatment & Disposal Equipment	3,748,796	8,342		20,70,70
381	Plant Sewers	64,171			1/1/40
382	Outfall Sewer Lines				207 703
386	Other Plant / Miscellaneous Equipment	44,203			44, 203
330	Office Furniture & Equipment	20,860			20,000
391	Transportation Equipment	52,350	18,571		10,941
392	Stores Equipment		i i		70 634
393	Tools, Shop and Garage Equipment	28,580	*		FC0,02
ğ	Laboratory Equipment	11,957			11,937
395	Power Operated Equipment	84,488		(1,500)	87,956
38	Communication Equipment				
397	Miscellaneous Equipment				
368	Other Tangible Plant				
	Total Wastewater Plant	\$ 11,452,665	\$ 44,744	\$	\$ 11,495,909
			:		
		harten and the factory			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

SYSTEM   TRANTHEN   RECLIMED   RECLIMENT				WASTEWATE	JASTEWATER UTILITY PLANT MATRIX	T MATRIX	1		,
Account Name			ન	ц	wi	.4 TREATMENT	.5 RECLAIMED	RECLAIMED	•
Account Name   Intradible   Collection   Pubmine   Disposal   Pubmine   Disposal   Pubmine   Disposal   Pubmine   Disposal   Pubmine   Disposal   Pubmine		ı		SYSTEM	AND	WASTEWATER	WASTEWATER	CENEDAL	
Structure of the franchise of the fran	H .	ACCOUNT NAME	INTANGIBLE PLANT		PUMPING PLANT	DISPOSAL PLANT (i)	PLANT (K)	PLANT (1)	PLANT (m)
Franchises   27,500   5   5   5   5   5   5   5   5   5	T				3	*			
Succession Registrates   See See See See See See See See See S		Franchises						\$	
State and Improvements   State 586 582     Collection Sewers - Force   Collection Sewers   Collection Se	Γ	Land and Land Rights			,		- \$		\$
Power Centeration Equipment   2,578,022   1,901,392   1,902,023   1,902,024   1,001,392						568,982			
Collection Sewers - Granty   23578,022   Collection Sewers - Granty   212,201   Collection Sewers - Granty   Collection Sewers   Collection Sewers						143,203			
Collection Severs - Gravity   1,051,392   Special Collection Structures   Park Messuring Devices   Park Messuring Devic	]	Collection Sewers - Force		3,578,027	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				
Special Collecting Structures		Collection Sewers - Gravity		1,061,392	· · · · · · · · · · · · · · · · · · ·			100 mm m m m m m m m m m m m m m m m m m	
Services to Customers		Special Collecting Structures			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Flow Measuring Devices   Flow Measuring Devices   Flow Measuring Devices   Flow Measuring Installations   Reuse Services   Reuse Services   Reuse Services   Reuse Services   Reuse Services   Reuse Meters and Meter Installations   Reuse Meters		Services to Customers							
Flow Messuring Installations     Reuse Services     Reuse Services     Reuse Services     Reuse Tarismission and Meter Installations     Reuse Transmission and Distribution System     Plant Sewers     Plant Sewers     Plant Sewers     Plant Sewers     Plant Sewers     Confer Plant / Hiscellaneous Equipment     Transportation Equipment     Transportation Equipment     Transportation Equipment     Tools Trop and Garage Equipment     Power Operated Equipment     Power Operated Equipment     Communication Equipment     Miscellaneous Equipment     Communication Equipment     Miscellaneous Equipment     Miscellaneo		Flow Measuring Devices			· · · ·				
Reuse Services   Reuse Services   Reuse Services   Reuse Services   Reuse Publication Reservations   Reuse Publication Reservations   Reuse Distribution Reservations   Reuse Distribution Reservations   Reuse Distribution Reservations   Adjusted Beneficial Reuse Distribution System   Adjusted Beneficial Reuse Distri		Flow Measuring Installations							
Reuse Meters and Meter Installations   Reuse Meters and Meter Installations   Reuse Meters and Meter Installations		Reuse Services							
Receiving Wells		Reuse Meters and Meter Installations			7. 7. 7. 7. 7. 7. 7. 7.				
Pumping Equipment   Reuse Distribution Reservoirs   Reuse Distribution Reaction		Receiving Wells			875,074			1777. 1744 1777 1777 1777 1777 1777	
Reuse Distribution Reservoirs         Reuse Distribution Reservoirs           Reuse Transmission and Distribution System         2772,234           Distribution System         3,757,138           Treatment & Disposal Equipment         44,203           Plant Sewer Lines         44,203           Outfiel Sewer Lines         44,203           Outrie Plant / Miscellaneous Equipment         1 Transportation Equipment           Total Stress Equipment         1 Total Wastewater Plant           Communication Equipment         2 4,952,697           Communication Equipment         2 272,234           Communication Equipment         2 272,234           Communication Equipment         2 4,952,697					236,060				
Personal Reuse Transmission and   Distribution System   Distribution	eservoirs					3			
Distribution System   2,757,138   2,757,138   2,757,138   2,757,138   2,757,138   2,757,138   2,757,138   2,757,138   2,757,138   2,757,138   2,757,138   2,727,			2.2 26 2.7 2.7 2.2 2.3					אבני נידני	
Treatment & Disposal Equipment   Plant Sewers   A4,171   Plant Sewers   Courted Sewers	╗	- 1						FC7,217	
Plant Sewers   Outral Sewer Lines	П	- 1				3,757,138			
Outfall Sewer Lines Other Plant / Miscellaneous Equipment Office Furniture & Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Laboratory Equipment Laboratory Equipment Lower Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant Total Wastewater Plant  \$ 92,864 \$ 4,851,620 \$ 1,111,134 \$ 4,952,697 \$ - \$ 272,234 \$ 2						64,1/1			
Other Plant / Miscellaneous Equipment Office Furniture & Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Laboratory Equipment Depart Office Furniture Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant Other Tangible Plant  Total Wastewater Plant  \$ 92,864 \$ 4,851,620 \$ 1,111,134 \$ 4,952,697 \$ . \$ 272,234 \$ \$	Ī	Outfall Sewer Lines				100 77	· · · · · · · · · · · · · · · · · · ·		
Transportation Equipment Transportation Equipment Stores Equipment Stores Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant  Total Wastewater Plant  \$ 92,864 \$ 4,851,620 \$ 1,111,134 \$ 4,952,697 \$ \$ 272,234 \$ \$ 2		Other Plant / Miscellaneous Equipme	70 00 00 00 00 00 00 00 00 00 00 00 00 0			44,203			20 &KD
Transportation Equipment Stores Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant  Total Wastewater Plant  Total Wastewater Plant  Total Wastewater Plant  Stores Equipment  A,851,620  \$ 1,111,134 \$ 4,952,697 \$ - \$ 272,234 \$ 2	╗	Office Furniture & Equipment							100/02 100/02
Stores Equipment  Tools, Shop and Garage Equipment Laboratory Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant  Other Tangible Plant  Total Wastewater Plant  \$ 92,864 \$ 4,851,620 \$ 1,111,134 \$ 4,952,697 \$ \$ 272,234 \$ 2	٦	Transportation Equipment		· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	+36/D/
Tools, Shop and Garage Equipment         Laboratory Equipment         Power Operated Equipment         Communication Equipment         Miscellaneous Equipment         Other Tangible Plant       \$ 4,952,697       \$ 272,234       \$ 272,234		Stores Equipment							VC 2 0 C
Laboratory EquipmentPower Operated EquipmentCommunication EquipmentMiscellaneous EquipmentOther Tangible PlantTotal Wastewater Plant\$ 272,234		Tools, Shop and Garage Equipment							
Power Operated Equipment         Communication Equipment         Miscellaneous Equipment         Other Tangible Plant       \$ 4,851,620       \$ 1,111,134       \$ 4,952,697       \$ 272,234		Laboratory Equipment							
Communication Equipment         Miscellaneous Equipment           Other Tangible Plant         \$ 4,851,620         \$ 1,111,134         \$ 4,952,697         \$ 272,234         \$		Power Operated Equipment							98,780
Miscellaneous Equipment         Other Tangible Plant         \$ 1,111,134         \$ 4,952,697         \$ 272,234         \$		Communication Equipment							
Other Tangible Plant       \$ 92,864       \$ 4,851,620       \$ 1,111,134       \$ 4,952,697       \$ - \$ 272,234       \$		Miscellaneous Equipment	-	7047 - 61 - 6 - 6 - 7 - 7 - 7 - 7 - 7					
Plant \$ 92,864 \$ 4,851,620 \$ 1,111,134 \$ 4,952,697 \$ - \$ 272,234 \$		Other Tangible Plant							
		Total Wastewater Plant	92,86	4			٠ •		₩
			i						

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: KW Resort Utilities Corp

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

#### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
(a) 351	(b) Organization	(6)	%	%
352	Franchises	40	%	2.50 %
354	Structure and Improvements	30	%	3.33 %
355	Power Generation Equipment	20	%	5.00 %
360	Collection Sewers - Force	30	%	3.33 %
361	Collection Sewers - Gravity	30	%	3.33 %
362	Special Collecting Structures		%	%
363	Services to Customers	38	%	2.63 %
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells	25	%	4.00 %
371	Pumping Equipment	10	%	10.00 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
	Distribution System	43	%՝	2.33 %
380	Treatment & Disposal Equipment	30	<u></u> %	3.33 %
381	Plant Sewers	35	%	2.86 %
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	10	%	10.00 %
390	Office Furniture & Equipment	10/6	%	10 % / 16.67 %
391	Transportation Equipment	10	<i></i> %	10.00 %
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment	10	%	10.00 %
394	Laboratory Equipment	15	%	6.67 %
395	Power Operated Equipment	12	%	8.33 %
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant		%	%
Waste	water Plant Composite Depreciation Rate *		<b>%</b>	%

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort

KW Resort Utilities / Manroe

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT.	ACCOL	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS * (e) (1)	TOTAL CREDITS (d + e) (f)
(a)	(g)	(2)		-	
351	Organization	£		*	2 322
352	Franchises	23,629	7,377		18 047
354	Structure and Improvements	173,716	18,947		7 150
355	Power Generation Equipment	13,810	7,160		110 957
360	Collection Sewers - Force	1,167,776	118,857		110,037
3	Collection Sewers - Gravity	239,354	35,340		0+0,00
9	Special Collecting Structures				100
363	Services to Customers	20,554	5,581		190,0
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				20036
370	Receiving Wells	191,674	35,003		20,000
371	Pumoina Equipment	205,905	23,606		000'E7
374	Reuse Distribution Reservoirs				500 3
375	Reuse Transmission and Distribution System	36,240	6,343		0,040
88	Treatment & Disposal Equipment	1,237,561	124,973		164,57
381	Plant Sewers	2,869	1,835		1,033
382	Outfall Sewer Lines				1000
88	Other Plant / Miscellaneous Equipment	32,941	4,420	<b>→</b>	171,1
360	Office Furniture & Equipment	18,467	501		200
391	Transportation Equipment	14,275	6,164		0,101
392	Stores Equipment		1300		2 861
393	Tools, Shop and Garage Equipment	18,750	198'7		707
365	Laboratory Equipment	1,104	/6/		197
395	Power Operated Equipment	27,169	6,913		CTC'O
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
Total D	Total Depreciable Wastewater Plant in Service	\$ 3,425,794	\$ 401,623	\$	\$ 401,624
	++ (1-+				

Specify nature of transaction.

Use ( ) to denote reversal entries. Note: (1) Rounding

December 31, 2009 YEAR OF REPORT

> KW Resort Utilities / Monroe UTILITY NAM KW Resort Utilities Corp SYSTEM NAME / COUNTY:

3,827,418 18,968 37,362 20,439 21,611 34,082 42,583 4,704 1,362,534 26,135 226,677 25,951 192,663 20,970 ,286,633 274,694 229,511 BALANCE OF YEAR AT END (c+f-k) 3 ø CHARGES (j-h+j) TOTAL S ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D) AND OTHER CHARGES REMOVAL COST OF Ξ ₩ INSURANCE SALVAGE AND Ξ RETIRED PLANT 6 Reuse Transmission and Distribution System **ACCOUNT NAME** Other Plant / Miscellaneous Equipment Total Depreciable Wastewater Plant in Service Reuse Meters and Meter Installations Fools, Shop and Garage Equipment Treatment & Disposal Equipment Reuse Distribution Reservoirs Office Furniture & Equipment Structure and Improvements Power Generation Equipment Flow Measuring Installations Special Collecting Structures Power Operated Equipment Communication Equipment Collection Sewers - Gravity **Fransportation Equipment** Miscellaneous Equipment Collection Sewers - Force Flow Measuring Devices Services to Customers Laboratory Equipment Other Tangible Plant Pumping Equipment Outfall Sewer Lines Stores Equipment Receiving Wells Reuse Services Plant Sewers Organization Franchises 392 395 396 8 300 393 394 <u>8</u> 366 370 382 391 397 ACCT. 355 362 365 35 360 371 88 381 352 2 351 367 Ē

UTILITY NAME: KW Resort Utilities Corp	
CVCTEM NAME (COUNTY: KM Desort Hillities / Monroe	

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

Account 2.1		<del></del>
DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 5,663,044
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	3,500
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		3,500
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 5,666,544

 		··	 ·
 <b>**</b> ** **	<u></u>		 

UTILITY NAME: KW Resort	Utilities Corp
SYSTEM NAME / COUNTY:	KW Resort Utilities / Monroe

# WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Service Availability Charge		3,500	\$ 3,500
Total Credits			\$ 3,500

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOUNT 2	
DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 1,132,976
Debits during year: Accruals charged to Account	200,438
Other Debits (specify):	
Total debits	200,438
Credits during year (specify):	
Total credits	
Balance end of year	\$ 1,333,414

UTILITY NAME	: KW Resort Utilities Corp
<b></b>	

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2009

#### WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION  (a)	INDICATE "CASH" OR "PROPERTY" (b)	WASTEWATER (c)
None		
	<u> </u>	
Total Cradita		\$
Total Credits		

UTILITY NAME: KW Resort Utilities Corp
SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

#### **WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)		
	WASTEWATER SALES					
	Flat Rate Revenues:					
521.1	Residential Revenues	1,056		\$ 318,230		
521.2	Commercial Revenues					
521.3	Industrial Revenues					
521.4	Revenues From Public Authorities					
521.5	Multiple Family Dwelling Revenues (Units)	721		97,496		
521.6	Other Revenues			<u></u>		
521						
	Measured Revenues:					
522.1	\$ 336,657					
522.2	434,658					
522.3	Commercial Revenues Industrial Revenues					
522.4						
522.5						
522						
523	Revenues From Public Authorities					
524	Revenues From Other Systems					
525	Interdepartmental Revenues	_				
	Total Wastewater Sales					
	OTHER WASTEWATER REVENUES					
530	\$					
531						
532						
534	Rents From Wastewater Property			12,000		
535	Interdepartmental Rents	<u> </u>				
536	Other Wastewater Revenues		····	1		
	(Including Allowance for Funds Prudently Invest-	ed or AFPI)		39,438		
	Total Other Wastewater Revenues			\$ 51,438		

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

#### **WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
———	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			<u>\$</u>
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues	2	2	54,175
541.3	Industrial Reuse Revenues	<u> </u>		
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			54,175
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			54,175
	Total Wastewater Operating Revenues			\$ 1,292,654

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

> UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

		>	ASTEWATER UTI	WASTEWATER UTILITY EXPENSE ACCOUNTS	CCOUNTS			
			۲.	.2	€.	<b>7</b>	ιć	œ.
				SOURCE OF			TREATMENT &	TREATMENT &
ACCT		CURRENT	COLLECTION EXPENSES.	SUPPLY AND EXPENSES.	PUMPING EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
, (g	ACCOUNT NAME (b)	YEAR (c)	OPERATIONS (d)	MAINTENANCE (e)	OPERATIONS (f)	MAINTENANCE (g)	OPERATIONS (h)	MAINTENANCE (i)
707	Salaries and Wages - Employees	\$ 486,151	\$	*	\$	-	- \$	- \$
703	Salaries and Wages - Officers.							
	Directors and Majority Stockholders							
704	Employee Pensions and Benefits	68,391						
710	Purchased Sewage Treatment				4.			
711	Sludge Removal Expense	13,408						
715	Purchased Power	182,623			14.088		168,535	
716	Fuel for Power Production							
718	Chemicals	57,199					57.199	
720	Materials and Supplies	20,780		2.961		1,435	963	7,087
731	Contractual Services - Engineering	65,471		51,723				
732	Contractual Services - Accounting	15,730						
733	Contractual Services - Legal	55,483						
73	Contractual Services - Mgt. Fees	60,000						
735	Contractual Services - Testing	24,964		:			24,964	
736	Contractual Services - Other	95,572		15,890		13,709	8,051	56,185
741	Rental of Building/Real Property	6,000				ļ		
742	Rental of Equipment	2,776				1,556		1,220
750	Transportation Expense	5,115					5,115	
756	Insurance - Vehicle							
757	Insurance - General Liability	27,409					27,409	
758	Insurance - Workmens Comp.	17,136						
759	Insurance - Other							
760	Advertising Expense	808						
766	Regulatory Commission Expenses -		22.					
,	Amortization of Rate Case Expense	116,654						
767	Regulatory Commission ExpOther							
770	Bad Debt Expense	958				- <del>1</del> - - <del>1</del> - - <del>2</del> - - <del>2</del> - - <del>2</del> - - <u>2</u> -		
775	Miscellaneous Expenses	51,063					C/4	
	Total Wastewater Utility Expenses	\$ 1,373,491	<u>.</u>	\$ 70.574	\$ 14,088	\$ 16,700	\$ 306,119	\$ 64,492

S-10(a) GROUP 1

UTILITY NAME: KW Resort Utilities Corp SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

		WASTEWATE	WASTEWATER UTILITY EXPENSE ACCOUNTS	SE ACCOUNTS			
		7.	8;	6.	.40 OCC: Alasen	.11 DECIAIMEN	.12 RECLAIMED
				WATER	WATER	WATER	WATER
į.		CUSTOMER	ADMIN. &	TREATMENT EXPENSES -	TREATMENT EXPENSES -	DISTRIBUTION EXPENSES -	DISTRIBUTION EXPENSES -
8 5 5	ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS (n)	MAINTENANCE (0)
(a)	(b)	n e	(K) \$ 486.151	(1)	(11)	\$	\$
9 6	Datanes and Wades - Employees						
3	Directors and Majority Stockholders						
704	Employee Pensions and Benefits		68,391				
710	Purchased Sewage Treatment						000000 WWW.0000000000000000000000000000
711	Studge Removal Expense	A:					
715	Purchased Power						
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies		8,334				
731	Contractual Services - Engineering		13,748				
732	Contractual Services - Accounting		15,730				
733	Contractual Services - Legal		55,483				
734	Contractual Services - Mgt. Fees		000'09				
735	Contractual Services - Testing						
736	Contractual Services - Other		200		1,037		
741	Rental of Building/Real Property		000'9				
742	Rental of Equipment		:				
750	Transportation Expense						
756	Insurance - Vehicle						
757	Insurance - General Liability		1				
758	Insurance - Workmens Comp.		17,136				
759	Insurance - Other						
760	Advertising Expense		809	<u> </u>			
766	Regulatory Commission Expenses -						
	Amortization of Rate Case Expense		116.654				
797	Regulatory Commission ExpOther						
770	Bad Debt Expense	958	(		TE SECOND		200 200 200 200 200 200 200 200 200 200
775	Miscellaneous Expenses		50,588				
<u></u>	Total Wastewater Utility Expenses	856	\$ 899,523	\$	\$ 1.037	9	\$
			S-10(h)				i

S-10(b) GROUP 1

UTILITY NAME: KW Resort Utilities Corp	
EVETEN MARKE / COUNTY: KW Resort Utilities / Monroe	

#### CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		1.0	1,588	1,588
All Residential	Disabasanant	1.0	131	131
5/8"	Displacement	1.5		
3/4"	Displacement	2.5	5	13
1"	<u>Displacement</u>	5.0		
1 1/2"	Displacement or Turbine	8.0	8	64
2"	Displacement, Compound or Turbine	15.0		·
3"	Displacement	16.0		
3"	Compound	17.5		
3"	Turbine	25.0		25
4"	Displacement or Compound		<u> </u>	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		80
8"	Compound	80.0	1	
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Mo	eter Equivalents		1,901

#### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE: Total g	allons tre	ated includes both treate	d and purchased treatment	
ERC Calculation:	(	112,401,000	/ 365 days ) / 250 gpd =	1,232
	<u></u>	(total gallons treated)	<del>-</del> 	

UTILITY NAME: KW R	esort Utilities Corp	
SYSTEM NAME TOOU	NTY: KW Resort Utilities / Monroe	

#### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	499,999	 
Basis of Permit Capacity (1)	3 Month Average	 <u> </u>
Manufacturer	Davco/US Filter	 
Type (2)	AWT	 
Hydraulic Capacity	499,999	 
Average Daily Flow	307,948	 
Total Gallons of Wastewater Treated	112,401,000	 
Method of Effluent Disposal	Golf Course / Reuse	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: KW Resort Utilities Corp

SYSTEM NAME / COUNTY:

KW Resort Utilities / Monroe

YEAR OF REPORT December 31, 2009

#### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system	m. A separate page should be supplied where neces
Present ERC's * that system can efficiently serve.	1,996
2. Maximum number of ERC's * which can be served.	1,996
3. Present system connection capacity (in ERC's *) using o	existing lines. 1996
. Future system connection capacity (in ERC's *) upon se	
. Estimated annual increase in ERC's * .	20
Describe any plans and estimated completion dates for None	
provided to each, if known. Key West Golf Clu  8. If the utility does not engage in reuse, has a reuse feas	
If so, when?	
<ol><li>Has the utility been required by the DEP or water mana</li></ol>	agement district to implement reuse? N/A
or and at a control of the DE	
If so, what are the utility's plans to comply with the DE	EP?
10. When did the company last file a capacity analysis re	s of DEP rules:
10. When did the company last file a capacity analysis results.  11. If the present system does not meet the requirements a. Attach a description of the plant upgrade necessab. Have these plans been approved by DEP?	s of DEP rules:
<ul><li>10. When did the company last file a capacity analysis re</li><li>11. If the present system does not meet the requirements</li><li>a. Attach a description of the plant upgrade necessa</li></ul>	s of DEP rules: eary to meet the DEP rules. N/A

S-13
GROUP 1
SYSTEM KW Resort Utilities

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page S-11

#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue **Wastewater Operations** Class A & B

Company: KW Resort Utilities Corp

(a)	(b) Gross Wastewater Revenues per Sch. F-3		(c) Gross Wastewater Revenues per RAF Return		(d) Difference (h) - (c)	
Accounts						
			ľ	·		
Gross Revenue:			<b>l</b> .		١.	
Total Flat-Rate revenues (521.1 - 521.6)	\$	415,726	<u> </u>	415,726	<u> </u>	
Total Measured Revenues (522.1 - 522.5)	<b>\</b>	771,315	·	773,453		(2,138
Revenues from Public Authorities (523)		<del>-</del>		. <u> </u>		<u>-</u>
Revenues from Other Systems (524)		<del>-</del>	!			-
Interdepartmental Revenues (525)		<u> </u>				
Total Other Wastewater Revenues (530 - 536) (1)		51,438		65,361		(13,923
Reclaimed Water Sales (540.1 - 544)		54,175		<u> </u>		54,175
Total Wastewater Operating Revenue	\$	1,292,654	\$	1,254,540	\$	38,114
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		<u>-</u>		<del></del>	,	
Net Wastewater Operating Revenues	\$	1,292,654	\$	1,254,540	\$	38,114

Total Revenues per F-3	\$ 1,292,654
Less: Interim Rate Case Refund	38,505
Overstatement of Revenues per RAF Return	 (391)
Gross Revenues Per RAF Return	\$ 1,254,540

Amended RAF Return to be filed

(1) RAF return includes reclaimed water sales as other revenues.

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).