CLASS *A" OR "B"

Public Service Commission Not Remove from this Com

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU749-12-AR

UTILITIES INC OF EAGLE RIDGE

Exact Legal Name of Respondent

<u>369-S</u> Certificate Number(s)

Submitted To The

STATE OF FLORIDA

LORIDA PUBLIC SERVICE COMMISSION 13 APR 26 PH 3: 26 DIVISION OF CCOUNTING & FINANCE

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-12

Form PSC/WAW 3 (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.

- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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Listing of Wastewater System Groups	S-1	Contributions In Aid of Construction	S-7			
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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

1.

Х

2.

Х

3.

X

4.

X

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on th the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *

(Signature of Chief Financial Officer of the attility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by be officers. The items being certified by the officer should be indicated in the appropriate area to th left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

	ANNUAL REPORT OF		YEAR OF REPORT 31-Dec-12
UTILITIES	INC OF EAGLE RIDGE	Count	y: Lee County
	(Exact Name of Utility)		
233	e exact mailing address of the utility for which 5 SANDERS ROAD RTHBROOK IL 60062	normal correspondence should	be sent:
Telephone:	847-498-6440		
E Mail Addre	ss: NONE		
WEB Site:	NONE	-	
Sunshine State	e One-Call of Florida, Inc. Member Number	UER828	
Name and add	Iress of person to whom correspondence concer JUSTIN KERSEY	rning this report should be add	ressed:
	2335 SANDERS ROAD NORTHBROOK IL 60062		
	NORTHBROOK IL 60062		and the second
Telephone:	847-498-6440		
List below the	address of where the utility's books and record	Is are located:	
	2335 SANDERS ROAD		
	NORTHBROOK IL 60062		
Telephone:	847-498-6440		
	y groups auditing or reviewing the records and WATERHOUSECOOPERS	operations:	
Date of origin	al organization of the utility: 06/20/95		
Check the app	ropriate business entity of the utility as filed w	ith the Internal Revenue Servic	ce
Indi	vidual Partnership Sub S Corporation	1120 Corporation	
List below even of the utility:	ery corporation or person owning or holding di	rectly or indirectly 5% or more	of the voting securities
or nie aunty.			Percent
	Name		Ownership
1. 2.	UTILITIES INC		100%
2. 3.			
4.			

E-2

5. 6. 7. 8.

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC			
Lisa A. Sparrow	President		OPERATIONS			
James Japczyk	Vice President and Treasurer		FINANCIAL			
John P. Hoy	Vice President Operations		OPERATIONS			
Steve Lubertozzi	Exec Director Of Regulatory Accounting		RATE CASE			
Rick Durham	Regional Vice President Opera	tions	OPERATIONS			
Patrick Flynn	Regional Director		OPERATIONS			
· · · · · · · · · · · · · · · · · · ·						

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

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COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Α.	100% of the stock to this company was acquired by Utilities, Inc. The Company
	Provides sewer service.

- B. The Company supplies sewer services only.
- C. Provide adequate sewerage and disposal services and earn a fair return.
- D. Sewer division only.
- E. Anticipated growth
- F. The stock of this company was purchased by Utilities, Inc. Improvements have been and are still being made to the system.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/2012

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

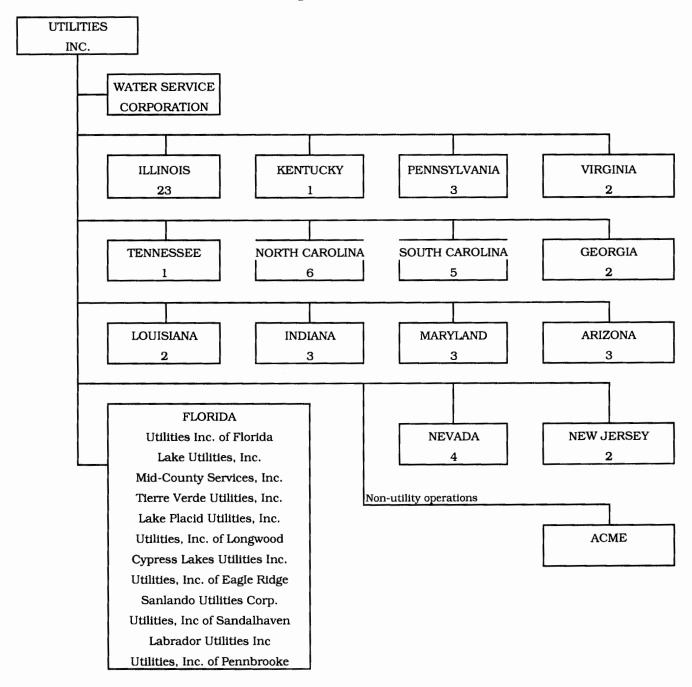
UTILITIES, INC. -- PARENT COMPANY

WATER SERVICE CORP. -- SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY.

UTILITIES INC. of FLORIDA -- provides office personnel and administrative staff.

SEE ATTACHED

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

NOTE: Within each state except Florida is the number of companies owned.

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Lisa A. Sparrow	President	<u>N/A</u>	\$ <u>N/A</u>
John P. Hoy	Vice President Operations	<u>N/A</u>	N/A
James Japczyk	Vice President and Treasurer	<u>N/A</u>	N/A
John Stover	Vice President and Secretary	<u>N/A</u>	<u>N/A</u>
Donald Sudduth	Vice President Customer Service	<u>N/A</u>	<u>N/A</u>
Rick Durham	Regional Vice President Operations	<u>N/A</u>	<u>N/A</u>
Debra A. Plumb	Assistant Secretary	<u>N/A</u>	<u>N/A</u>

COMPENSATION OF DIRECTORS

For each director, list the number received as a director from the resp NAME (a)	TITLE	the compensation NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
(4)			<u> </u>
Lisa A. Sparrow	President	0	\$ <u>N/A</u>
John Stover	Vice President and Secretary	0	<u>N/A</u>
<u> </u>			

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other			
compensation related to position with Res			
E-6. In addition, provide the same inform		essional services for each f	firm, partnership,
or organization with which the officer or o	director is affiliated.		
NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
NO BUSINESS CONTRACTS,		\$	
AGREEMENTS OR OTHER			
ARRANGEMENTS WERE			
ENTERED INTO DURING THE			
CURRENT YEAR BY THE			
OFFICERS LISTED ON PAGE			
E6, THE DIRECTORS OR			
AFFILIATES.			
			and the second
	·		

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS	AFFILIATION OR	NAME AND ADDRESS
	AFFILIATION		OF AFFILIATION OR
(a)	(b)	CONNECTION	CONNECTION
(4)	(8)	(c)	(d)
Lisa A. Sparrow	President	DIRECTOR/OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
John P. Hoy	Vice President Operations	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
			UTILITIES INC & SUBSIDIARIES
James Japczyk	Vice President and Treasurer	OFFICER	NORTHBROOK IL
John Stover	Vice President and Secretary	DIRECTOR/OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
			UTILITIES INC & SUBSIDIARIES
Donald Sudduth	Vice President Customer Service	OFFICER	NORTHBROOK IL
			UTILITIES INC & SUBSIDIARIES
Rick Durham	Regional Vice President Operations	OFFICER	NORTHBROOK IL
Debra A. Plumb	Assistant Secretary	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL

E-8

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASS	ETS	REVE	ENUES	EXP	ENSES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
(a) NO BUSINESS WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULTING FROM PROVIDING WATER AND/OR SEEWER SERVICE.			(u) \$		(I) \$ 	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages									
E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.									
Part I. Specific Instructions: S	Services and Products Received or Provided								
1. Enter in this part all trai	1. Enter in this part all transactions involving services and products received or provided.								
2. Below are some types of transactions to include: -management, legal and accounting services -computer services -engineering & construction services -repairing and servicing of equipment -repairing and servicing of equipment									
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)					
WATER SERVICE CORP/	Operators/Admin/Officers Salaries & Benefits	Continous	Purchase	98,167					
FLORIDA REGIONAL									
	Materials & Supplies	Continous	Purchase	25,516					
	Contractual Services	Continous	Purchase	25,195					
	Transportation Expenses	Continous	Purchase	16,325					
	Insurance	Continous	Purchase	21,404					
	Regulatory Expenses	Continous	Purchase	571					
	Miscellaneous	Continous	Purchase	4,203					
		Man 1							
		······································							
	·····								
		······	· · · · · · · · · · · · · · · · · · ·						

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		Part II. Specific In	structions: Sale, Purcl	hase and Transfer of A	ssets					
	Enter in this part all transaction	ons relating 3.								
1	to the purchase, sale, or transf	er of assets.								
				ated party or company.						
21	-	types of transactions to include								
	-purchase, sale or transfer of		(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".							
 -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column 										
	-purchase, sale or transfer of									
	-noncash transfers of assets (f) Enter the fair market value for each item reported. In space below or in a supplemental									
	-noncash dividends other than stock dividends schedule, describe the basis used to calculate fair market value.									
	-write-off of bad debts or lo	Dans								
			SALE OR	1	r	r				
N	AME OF COMPANY	I DESCRIPTION OF ITEMS		NET BOOK	GAIN OR LOSS	FAIR MARKET				
	OR RELATED PARTY		PRICE	VALUE		VALUE				
	(a)	(b)	(c)	(d)	(e)	(f)				
<u> </u>	(u)									
			\$	\$	\$	\$				
]	NO ASSETS WERE SOLD,									
]	PURCHASED OR									
,	TRANSFERRED WITH									
	A RELATED PARTY									
	DURING THE FISCAL									
	YEAR END 31-Dec-12									

FINANCIAL SECTION

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ACCT.	ASSETS AND OTH		0		
NO.		REF.	1	PREVIOUS	CURRENT
	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	UTILITY PLANT				
101-106	Utility Plant	F-7	\$	7,110,720	\$ 7,176,974
108-110	Less: Accumulated Depreciation and Amortization	F-8		3,532,953	3,609,021
	Net Plant		\$	3,577,768	\$ 3,567,953
114-115	Utility Plant Acquisition adjustment (Net)	F-7	<u> </u>	044.745	
114-115	Other Utility Plant Adjustments	F-/		266,765	266,765
110	Other Ounty Flant Aujustinents				
	Total Net Utility Plant		\$	3,844,533	\$3,834,718_
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$	-	\$-
122	Less: Accumulated Depreciation and Amortization		-	-	-
		_			
	Net Nonutility Property		\$		\$
123	Investment In Associated Companies	F-10		-	-
124	Utility Investments	F-10		-	-
125	Other Investments	F-10		-	•
126-127	Special Funds	F-10		-	-
	Total Other Property & Investments		\$		\$
	CURRENT AND ACCRUED ASSETS				
131	Cash		\$	-	\$
132	Special Deposits	F-9		10,857	10,857
133	Other Special Deposits	F-9		-	-
134	Working Funds			-	-
135	Temporary Cash Investments			-	-
	Accounts and Notes Receivable, Less Accumulated				
141-144	Provision for Uncollectible Accounts	F-11		129,973	116,059
145	Accounts Receivable from Associated Companies	F-12		(350,947)	(134,312)
146	Notes Receivable from Associated Companies	F-12		-	-
151-153	Material and Supplies		_	735	3,136
161	Stores Expense			-	-
162	Prepayments			-	-
171	Accrued Interest and Dividends Receivable		_	-	-
172 *	Rents Receivable		_	-	
173 *	Accrued Utility Revenues			-	-
174	Misc. Current and Accrued Assets	F-12		-	-
	Total Current and Accrued Assets		\$	(209,382)	\$(4,260)

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

* Not Applicable for Class B Utilities

YEAR OF REPORT 31-Dec-12

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

ACCT.		REF.	PREVIOUS	T	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR		YEAR
(a)	(b)	(c)	(d)		(e)
	DEFERRED DEBITS				
181	Unamortized Debt Discount & Expense	F-13	\$ -	\$	-
182	Extraordinary Property Losses	F-13	-		-
183	Preliminary Survey & Investigation Charges				
184	Clearing Accounts				-
185 *	Temporary Facilities		-		-
186	Misc. Deferred Debits	F-14	155,599		69,732
187 *	Research & Development Expenditures		-		-
190	Accumulated Deferred Income Taxes		 		-
I	Total Deferred Debits	L	\$ 155,599	\$	69,732
	TOTAL ASSETS AND OTHER DEBITS		\$ 3,790,749	\$	3,900,190
* Not Aj	oplicable for Class B Utilities		·		

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

F-1(b)

ACCT.	EQUITY CAPITAL AND L			
NO.	ACCOUNT NAME	REF.		CURRENT
(a)		PAGE		YEAR
(u)		(c)	(d)	(e)
201	EQUITY CAPITAL			
201	Common Stock Issued	F-15	\$	\$1,000
204 202, 205 *	Preferred Stock Issued	F-15		-
the second s	Capital Stock Subscribed			-
203, 206 *	Capital Stock Liability for Conversion		-	-
207 *	Premium on Capital Stock		-	
209 *	Reduction in Par or Stated Value of Capital Stock		-	-
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			-
211	Other Paid - In Capital		2,601,260	2,601,260
212	Discount On Capital Stock		-	-
213	Capital Stock Expense		-	_
214-215	Retained Earnings	F-16	(753,586)	(222,561)
216	Reacquired Capital Stock		-	-
218	Proprietary Capital			
	(Proprietorship and Partnership Only)		-	-
	Total Equity Capital		\$\$	2,379,700
221	Bonds	F-15		
222 *	Reacquired Bonds	<u>r-13</u>		
223	Advances from Associated Companies	F-17	1,255,152	1,255,152
223	Other Long Term Debt	F-17	1,233,132	1,233,132
	Other Long Tenn Debt	1-17		
	Total Long Term Debt		\$\$	1,255,152
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		18,698	15,764
232	Notes Payable	F-18	-	
233	Accounts Payable to Associated Companies	F-18	(998,569)	(998,569)
234	Notes Payable to Associated Companies	F-18	-	-
235	Customer Deposits		31,517	31,708
236	Accrued Taxes		24,260	(57,494)
237	Accrued Interest	F-19	8,127	9,545
238	Accrued Dividends		-	-
239	Matured Long Term Debt		-	-
240	Matured Interest		-	-
241	Miscellaneous Current & Accrued Liabilities	F-20	-	-
	Total Current & Accrued Liabilities		\$\$	(999,046)

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATTAL AN	REF.		PREVIOUS	CURDENT
NO.	ACCOUNT NAME	PAGE	1 '		CURRENT
(a)	(b)			YEAR	YEAR
<u> </u>	DEFERRED CREDITS	(c)	 	(d)	(e)
251					
251	Unamortized Premium On Debt Advances For Construction	F-13	\$	-	\$
252	Other Deferred Credits	F-20			
255		F-21	I	-	-
255	Accumulated Deferred Investment Tax Credits			-	-
	Total Deferred Credits		\$	-	\$
	OPERATING RESERVES	T			
261	Property Insurance Reserve		\$	-	\$ -
262	Injuries & Damages Reserve			-	-
263	Pensions and Benefits Reserve			-	-
265	Miscellaneous Operating Reserves			-	-
	Total Operating Reserves		\$		\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$	3,809,952	\$3,809,952
	Accumulated Amortization of Contributions				
272	in Aid of Construction	F-22		2,531,476	2,769,817
	Total Net C.I.A.C.		\$	1,278,476	\$1,040,135_
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	182,893	\$ 75,781
282	Accumulated Deferred Income Taxes - Liberalized Depreciation				
283	Accumulated Deferred Income Taxes - Other			141,520	148,468
	Total Accumulated Deferred Income Tax		\$	324,413	\$224,250
TOTAL	EQUITY CAPITAL AND LIABILITIES		\$	3,790,749	\$3,900,190

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$_	1,041,148	\$	1,141,087
	Net Operating Revenues		\$_	1,041,148	\$	1,141,087
401	Operating Expenses	F-3(b)	\$	605,486	\$	759,783
403	Depreciation Expense: Less: Amortization of CIAC Net Depreciation Expense	F-3(b) F-22	\$	292,468 (117,626) 174,842	\$	<u>113,798</u> (238,341) (124,543)
406 407	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC)	F-3(b) F-3(b)	-		- 	
408 409	Taxes Other Than Income Current Income Taxes	W/S-3 W/S-3	_	70,261	.	75,957 (82,858)
410.1 410.1	Deferred Federal Income Taxes Deferred State Income Taxes	W/S-3 W/S-3		68,739 8,393		(85,580) (14,647)
410.1 411.1 412.1	Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods	W/S-3 W/S-3	_		:	
412.1	Investment Tax Credits Restored to Operating Income	W/S-3		-		-
	Utility Operating Expenses		\$_	927,722	 \$ 	528,113
	Net Utility Operating Income		\$_	113,427	\$ 	612,973
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	_	-		-
413	Income From Utility Plant Leased to Others		_	-		
414 420	Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction		_	609		1,242 (607)
	ty Operating Income [Enter here and on Page F-3(c)]		\$_	114,036	\$	613,609

 For each account. Column e should agree with Clourn f, g and h on F-3(b)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	\$1,141,087	\$
\$	\$1,141,087	\$
\$ -	\$ 759,783	\$-
	<u> </u>	
\$	\$(124,543)	\$
- - - - - - - - - - - - - - - - - - -	- 75,957 (82,858) (85,580) (14,647) - -	- - - - - - - - - - - - - - - - - - -
\$	\$528,113	\$
\$	\$612,973	\$
\$	\$613,609	\$

COMPARATIVE OPERATING STATEMENT (Cont'd)

* Total of Schedules W-3 / S-3 for all rate groups.

F-3(b)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	Γ	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Util	lity Operating Income [from page F-3(a)]	.	\$	114,036	\$613,609
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		¢		· · · · · · · · · · · · · · · · · · ·
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		\$	·	>
419	Interest and Dividend Income	 	- I	-	
421	Nonutility Income				
426	Miscellaneous Nonutility Expenses				
	Total Other Income and Deductions		\$		s
	TAXES APPLICABLE TO OTHER INCOME				
408.2	Taxes Other Than Income		\$	- \$	- 5
409.2	Income Taxes			-	-
410.2	Provision for Deferred Income Taxes			-	-
411.2	Provision for Deferred Income Taxes - Credit			-	-
412.2	Investment Tax Credits - Net			-	-
412.3	Investment Tax Credits Restored to Operating Income			-	-
	Total Taxes Applicable To Other Income	2	\$	\$	- <u>-</u>
	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	101,094 \$	82,584
428	Amortization of Debt Discount & Expense	F-13		-	-
429	Amortization of Premium on Debt	F-13		-	-
	Total Interest Expense		\$	101,094 \$	82,584
	EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$	- \$	· -
434	Extraordinary Deductions			-	-
409.3	Income Taxes, Extraordinary Items			-	-
	Total Extraordinary Items		\$	\$	š
	NET INCOME		\$	12,942 \$	5 531,025

COMPARATIVE OPERATING STATEMENT (Cont'd)

Explain Extraordinary Income:

NONE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	_	\$ 7,176,974
	Less: Nonused and Useful Plant (1)				,,,,
108	Accumulated Depreciation	F-8			3,609,021
110	Accumulated Amortization	F-8		-	
271	Contributions In Aid of Construction	F-22	-		3,809,952
252	Advances for Construction	F-20		-	
	Subtotal		\$		(241,998)
	Add:	T			
272	Accumulated Amortization of				
	Contributions in Aid of Construction	F-22		-	2,769,817
	Subtotal		\$		2,527,818
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7		-	
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7		-	
	Working Capital Allowance (3)			-	94,973
	Other (Specify):				
				· · · · · · · · · · · · · · · · · · ·	
		1			
	RATE BASE		\$	- 5	2,622,791
	NET UTILITY OPERATING INCOME		\$		612,973
ACHI	EVED RATE OF RETURN (Operating Income / Rat	te Base)		0.00%	23.37%

SCHEDULE OF YEAR END RATE BASE

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Debt	\$ <u>1,123,216</u> <u>-</u> <u>1,238,417</u> <u>3,440</u> <u>31,708</u> <u>-</u> <u>-</u> <u>224,250</u> <u>-</u>	$\begin{array}{r} 42.85\% \\ \hline 0.00\% \\ 47.25\% \\ \hline 0.13\% \\ \hline 1.21\% \\ \hline 0.00\% \\ \hline 0.00\% \\ \hline 8.56\% \\ \hline 0.00\% \end{array}$	10.60% 0.00% 6.71% 0.00% 6.00% 0.00% 0.00% 0.00% 0.00% 0.00%	$\begin{array}{r} 4.54\% \\ \hline 0.00\% \\ \hline 3.17\% \\ \hline 0.00\% \\ \hline 0.07\% \\ \hline 0.00\% \hline 0.00\% \\ \hline 0.00\% \\ \hline 0.00\% \\ \hline 0.00\% \hline 0.00\% \\ \hline 0.00\% \hline 0.00\% \\ \hline 0.00\% \hline 0.00\% \hline 0.00\% \hline 0.00\% \\ \hline 0.00\% \hline 0.0$
Total	\$2,621,030_	100.00%		7.78%

1 If the utility's capital structure is not used, explain which capital structure is used.

2 Should equal amounts on Schedule F-6, Column (g).

3 Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.60%
Commission order approving Return on Equity:	PSC-04-1107-PAA-SU

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.03%	
Commission order approving AFUDC rate:	PSC-04-0262-PAA-WS	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain) Short Term Debt	\$ <u>163,255,970</u> - <u>180,000,000</u> <u>500,000</u> <u>31,708</u> - - <u>224,250</u> -	\$			\$(162,132,754) (178,761,583) (496,560) 	\$ <u>1,123,216</u> <u>1,238,417</u> <u>3,440</u> <u>31,708</u> <u></u>
Total	\$344,011,927	\$			\$(341,390,897)	\$2,621,030
(1) Explain below all adjustments NOT APPLICABLE		1 (f):				

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$	\$7,176,974	\$	\$7,176,974_
103	Property Held for Future Use	_			-
104	Utility Plant Purchased or Sold				-
105	Construction Work in Progress	-	(0)		(0)
106	Completed Construction Not Classified				
	Total Utility Plant	\$	\$7,176,974	\$	\$7,176,974

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	310,957		310,957
Total Pla	ant Acquisition Adjustments	\$	\$310,957	\$	\$310,957_
115	Beginning Bal Accumulated Amortization Accruals charged during year	\$	\$(44,192) 	\$ 	\$(44,192)
Total Accumulated Amortization		\$	\$ (44,192)	\$	\$ (44,192)
Net Acquisition Adjustments		\$	\$ 266,765	\$	\$266,765

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YEAR OF REPORT 31-Dec-12

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)						
DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	REPORTING SYSTEMS (d)		TOTAL
ACCUMULATED DEPRECIATION	-		()	(u)	+-	(e)
Account 108						
Balance first of year	\$	-	3,532,953			3,532,953
Credit during year:					┢─	
Accruals charged to:						
Account 108.1 (1)	\$	-	\$ 113,798	\$	\$	113,798
Account 108.2 (2)					Í -	-
Account 108.3 (2)						-
Other Accounts (specify):		-	(17,888)		-	. (17,888)
					-	-
Salvage						-
Other Credits (Specify):						
Total Credits	\$	-	\$ 95,910	\$ -	\$	95,910
Debits during year:	1				<u> </u>	
Book cost of plant retired		-	19,842			19,842
Cost of Removal		-	-		- 1	-
Other Debits (specify):	1 -				-	
Accting adjustments mandated by FPSC					-	-
Total Debits	\$	-	\$ 19,842	. -	\$	19,842
Balance end of year	\$	-	\$3,609,021	-	\$	3,609,021
ACCUMULATED AMORTIZATION						
Account 110						
Balance first of year	\$					
Credit during year: Accruals charged to:						
	\$	_	\$	6	\$	-
Account 110.2 (2)						-
Other Accounts (specify):]	_				-
Total credits	\$		\$ - 5		\$	_
Debits during year:			- · ·		<u> </u>	
Book cost of plant retired						
Other debits (specify):	1 —				-	
						-
Total Debits	\$		\$\$	<u> </u>	\$	
Balance end of year	\$	-	\$\$	\$	\$	-

-1 Account 108 for Class B utilities.

-2 Not applicable for Class B utilities.

-3 Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
030445-SU	\$		\$31,680	
Total	\$		\$31,680	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Electric Deposit	\$
Total Special Deposits	\$10,857
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

Report hereunder all investments and special funds ca	urried in Accounts 123 thro	ough 127.
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	\$ 	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): NONE	\$ 	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): NONE	\$ 	\$
Total Other Investment	\$	
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B NONE	Utilities: Account 127):	\$
Total Special Funds		\$

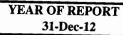
INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

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ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION				TOTAL
(a)				(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			1	(0)
Water	\$	-		
Wastewater		116,749		
Other		110,742		
	-1			
Total Customer Accounts Receivable			\$	116,749
OTHER ACCOUNTS RECEIVABLE (Account 142):				
	\$			
Total Other Accounts Receivable			\$	
NOTES RECEIVABLE (Account 144):			\$	
NOTED RECEIVABLE (Account 144).	\$			
	*		1	
Total Notes Receivable			\$	-
Total Accounts and Notes Receivable			\$	116,749
ACCUMULATED PROVISION FOR				
UNCOLLECTIBLE ACCOUNTS (Account 143)				
Balance first of year	\$	(3,253)	1	
Provision for uncollectibles for current year	\$	2,563	1	
Collection of accounts previously written off				
Utility Accounts			ĺ	
Others		·····		
Total Additions	\$	2,563		
Deduct accounts written off during year:			1	
Utility Accounts				
Others		1		
Total accounts written off	\$			
				((00)
Balance end of year			\$	(690)
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	г		\$	116,059
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NE.			, [*]	110,007



ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Water Service Corp.	\$(134,312)
	(134,312)
Total	\$(134,312)

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% % % % % % % % % % %	
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Assets	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE	\$ 	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)		AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)				
RATE CASE	\$	31,680	\$	62,033
Total Deferred Rate Case Expense	\$_	31,680	\$ 	62,033
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):				
OTHER DEFERRED MAINTENANCE (NONE)	\$	1,546	 \$.	7,699
	-			
	-			
Total Other Deferred Debits	\$	1,546	\$	7,699
REGULATORY ASSETS (Class A Utilities: Account. 186.3):			Γ	
NONE	\$		 \$ 	
	-			
	-			
	_			
Total Regulatory Assets	\$_		\$	
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$_	33,226	 \$ 	69,732

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		1 0 0 \$1,000 0
REFERRED STOCK		
Par or stated value per share	······	0
Shares authorized		0
Shares issued and outstanding		0
Total par value of stock issued		\$0
Dividends declared per share for year		0

* Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INT	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	% % % %		\$
	%		
Total			\$

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

STATEMENT OF RETAINED EARNINGS

- Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ (753,586)
	Changes to Account:	
439	Adjustments to Retained Earnings (requires Commission approval prior to use)	
	Credits:	\$
	Total Credits:	s -
	Debits:	\$
	Total Debits:	\$
435	Balance Transferred from Income {income/(loss)}	\$ 531,025
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
	Dividends Declared:	
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total R	etained Earnings	\$(222,561)
Notes to	Statement of Retained Earnings:	
Notes to	o Statement of Retained Earnings:	

YEAR OF REPORT 31-Dec-12

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

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ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$1,255,152
Total	\$1,255,152

Report each advance separately.

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	%		\$
	%		
	%		
	%		
	%	· · · · · · · · · · · · · · · · · · ·	
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$
10001			Ф <u>-</u>

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 232 AND 234					
		CREST	PRINCIPAL		
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER		
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET		
(a)	(b)	(c)	(d)		
NOTES PAYABLE (Account 232): NONE	(b) (b) % % % % % % % % % % %		(d) \$		
Total Account 232			\$		
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): NONE	% % % % % % %		\$		
Total Account 234			\$		

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$(998,569)
Total	\$(998,569)

UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

YEAR OF REPORT 31-Dec-12

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE		T ACCRUED NG YEAR	INTEREST	
DESCRIPTION OF DEBIT	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt UTILITIES INC INTERCOMPANY INTEREST	\$		\$ 	\$80,775	\$
Total Account 237.1	\$		\$80,775	\$ 80,775	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits MISC ITEMS	\$ <u>8,127</u>		\$(92) 	\$391	\$
Total Account 237.2	\$8,127		\$1,809	\$391_	\$9,545
Total Account 237 (1)	\$8,127		\$82,584	\$81,166	\$9,545
INTEREST EXPENSED: Total accrual Account 237			\$ 82,584	(1) Must agree to F-	
				Ending Balance (2) Must agree to F- Year Interest Exp	
Net Interest Expensed to Account No. 427 (2)			\$82,584		

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-12

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE	DEBITS			
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
NONE	\$		\$	\$	\$
Total	\$		\$	\$	\$

* Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

ACCOUNT 253 DESCRIPTION - Provide itemized listing (a) REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c) \$
Total Regulatory Liabilities OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.)	\$ 2): \$ 	\$ \$
Total Other Deferred Liabilities TOTAL OTHER DEFERRED CREDITS	\$\$	\$ \$

OTHER DEFERRED CREDITS ACCOUNT 253

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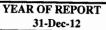
UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$3,809,952	\$	\$3,809,952_
Add credits during year:	\$	\$	\$	\$
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$3,809,952	\$	\$3,809,952

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$2,531,476	\$	\$2,531,476
Debits during the year:	\$	\$238,341	\$	\$238,341
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$2,769,817	\$	\$2,769,817



RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$531,025
Reconciling items for the year: Taxable income not reported on books: GOS adj		(1,242)
Deductions recorded on books not deducted for return: Amortization ITC		
Excess Tax Depreciation over Book Depreciation Fines Meals		
Int During Construction Def. Maint. CY additions Def. Maint. CY amortization		
Def. Rate Case CY additions Def. Rate Case CY amortization Organization Exp-Amort		61,891 31,161 (102,109)
Bad Debts CY Current FIT (725) Deferred FIT (731) Deferred SIT (732)		(2,563) (82,858) (85,580)
Income recorded on books not included in return:		(14,647)
COA Adjustments		(862,701)
Deduction on return not charged against book income:		
Federal tax net income		\$ (243,700)
Computation of tax : (243,700) <u>34%</u> (82,858)		

WATER

OPERATING

SECTION

Note: This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

WASTEWATER OPERATION SECTION

UTILITIES INC OF EAGLE RIDGE

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number under the same tariff should be assigned a group number. Each indivi- should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed The wastewater engineering schedules (S-11 and S-12) must be filed f All of the following wastewater pages (S-2 through S-12) should be co- by group number.	dual system which has not i for the group in total. for each system in the group	been consolidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
EAGLE RIDGE/LEE	3695	
	<u> </u>	

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY : Lee County

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	\$ 7,176,974
	Less: Nonused and Useful Plant (1)		÷,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
108	Accumulated Depreciation	S-6B	2 600 021
110	Accumulated Amortization	F-8	3,609,021
271	Contributions In Aid of Construction	<u> </u>	2 800 052
252	Advances for Construction	F-20	3,809,952
	Subtotal		\$(241,998)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 2,769,817
	Subtotal		\$2,527,818
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	94,973
	WASTEWATER RATE BASE		\$2,622,791
WASTE	WATER OPERATING INCOME	S-3	\$612,973
ACHIE	EVED RATE OF RETURN (Wastewater Operating Income / Wastewat	ter Rate Base)	23.37%

NOTES (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

S-2 GROUP _____

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY :

Lee County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
100	UTILITY OPERATING INCOME		
400 530	Operating Revenues Less: Guaranteed Revenue (and AFPI)	S-9A	\$1,141,087
	Less: Guaranteed Revenue (and AFPI)	S-9A	
	Net Operating Revenues		\$1,141,087
401	Operating Expenses	S-10A	\$ 759,783
403	Depreciation Expense	S-6A	113,798
	Less: Amortization of CIAC	S-8A	(238,341)
	Net Depreciation Expense		\$ (124,543)
406	Amortization of Utility Plant Acquisition Adjustment	F-7	-
407	Amortization Expense (Other than CIAC)	F-8	-
408.1	Taxes Other Than Income Utility Regulatory Assessment Fee		-
408.11	Property Taxes		6,288
408.12	Payroll Taxes		18,078
408.13	Other Taxes and Licenses		51,591
408	Total Taxes Other Than Income		\$ 75,957
409.1	Income Taxes		(82,858)
410.1	Deferred Federal Income Taxes		(85,580)
410.11	Deferred State Income Taxes		(14,647)
411.1	Provision for Deferred Income Taxes - Credit		
412.1	Investment Tax Credits Deferred to Future Periods		-
412.11	Investment Tax Credits Restored to Operating Income		-
	Utility Operating Expenses		\$528,113
	Utility Operating Income		\$612,973
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9A	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		1,242
420	Allowance for Funds Used During Construction		(607)
i	Total Utility Operating Income	I	\$ 613,609

S-3 GROUP _____

SYSTEM NAME / COUNTY : Lee County

	WASTEWATER UTILITY PLANT ACCOUNTS							
ACCT.			PREVIOUS					CURRENT
NO.	ACCOUNT NAME		YEAR		ADDITIONS (*)	RETIREMENTS		YEAR
(a)	(b)		(c)		(d)	(e)		(f)
351	Organization	\$	16,958	\$	-	\$	\$	16,958
352	Franchises		1,662		0			1,662
353	Land and Land Rights		51,873		13			51,885
354	Structures and Improvements	_	3,233,063		51,343	7,751		3,276,655
355	Power Generation Equipment		5,400		-			5,400
360	Collection Sewers - Force		116,756		(8,875)	-		107,882
361	Collection Sewers - Gravity		1,402,521		1,977			1,404,498
361	Manholes		21,678		-			21,678
362	Special Collecting Structures		460		4,054			4,514
363	Services to Customers		158,509	L	13,925			172,434
364	Flow Measuring Devices		17,762		-	6,504	-	11,258
365	Flow Measuring Installations		-		-		-	-
366	Reuse Services	7 -	-		-		~	-
367	Reuse Meters and Meter Installations	1 -	-		-		[_]	-
370	Receiving Wells	1 -	-		-		-	-
371	Pumping Equipment	1 -	93,632		11,110	511		104,231
374	Reuse Distribution Reservoirs	1 -	-		-		-	-
375	Reuse Transmission and	1 -					- 1	
	Distribution System		63,314		-			63,314
380	Treatment and Disposal Equipment	1 -	1,204,002		7,130	1,632	-	1,209,501
381	Plant Sewers		161,463		9,803	3,444	-	167,821
382	Outfall Sewer Lines		16,375	L	-		-	16,375
389	Other Plant Miscellaneous Equipment	1 -	32,313		_		-	32,313
390	Office Furniture and Equipment	1 -	292,091	Ł	4,950		-	297,042
391	Transportation Equipment	1 -	125,630		(12,791)		_	112,839
392	Stores Equipment	1 -	-		-		-	-
393	Tools, Shop and Garage Equipment	1 -	76,383		85		-	76,469
394	Laboratory Equipment	1 -	13,392		-		-	13,392
395	Power Operated Equipment	1 -	-		-		-	-
396	Communication Equipment	1 -	5,484		(154)		-	5,330
397	Miscellaneous Equipment	1 -	-				-	
398	Other Tangible Plant	1-	······································	L	3,524		_	3,524
	Total Wastewater Plant	\$_	7,110,720	\$	86,096	\$19,842_	\$_	7,176,974

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

* Additions are net of COA

* Reclasses from Collection Sewers - Force:

SERVICES TO CUSTOMERS	167,384
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S-4(a)

GROUP _____

SYSTEM NAME / COUNTY : Lee County

WASTEWATER UTILITY PLANT MATRIX

		.1	.2	.3	.4	.5	.6	.7
ACCT. NO.	ACCOUNT NAME	INTANGIBLE PLANT	COLLECTION PLANT	SYSTEM PUMPING PLANT	TREATMENT AND DISPOSAL	RECLAIMED WASTEWATER TREATMENT PLANT	RECLAIMED WASTEWATER DISTRIBUTION PLANT	GENERAL PLANT
(a)	(b)	(g)	(h)	(i)	(j)	(i)	(j)	(k)
351	Organization	\$ 16,958	\$	\$	\$	\$	\$	\$
352	Franchises	1,662						
353	Land and Land Rights		51,885	-	-	-	-	-
354	Structures and Improvements	ALL DE LARKS	6,213	342,121	2,818,186		14,827	95,307
355	Power Generation Equipment	Sc 196-25	5,400		· ·		· ·	
360	Collection Sewers - Force	10.700 1000	107,882					
361	Collection Sewers - Gravity	R 42 83	1,404,498	1 7 7 1 1	A. C. A. A. P.	225528	415455	1459357
361	Manholes	AL 2012 1998	21,678	1.18.18.12	※ (作:)を注ち	24862	412222	10000000
362	Special Collecting Structures	Statistic water	4,514	6-10-10-00	4 9 9 2 2 3	22822	222322	1000000
363	Services to Customers	1 3 1 Nov	172,434	1200	1- 14 H C H	100000	310228	1 2 10 7 7 7 7 7
364	Flow Measuring Devices	3- 18- 18-	11,258	1 2 4 4	1 4 0 4 5	1. 1. 1. 1. 1. 1.	202324	
365	Flow Measuring Installations	1 1 1	-	P. 103 St. 107	きくいてきたい	122023	000000	
366	Reuse Services	A TRANSPORT	-	C. A. A. A.	8-0-345	10000	1222342	Contraction of the second
367	Reuse Meters and Meter Installations	Contraction of the local distribution of the	-	1 1 A 80	11 12 X X X	A 10 2 2 10		
370	Receiving Wells	43.0% S (#1)		Contraction of the second	12 A X X I	100000000		1.1.1.1.1.1.1
371	Pumping Equipment	To can plot a	111 11 1	104,231	COAL BOOK	1	-	111111
374	Reuse Distribution Reservoirs	CARDA TRADIC	111110-0411-0		8-9-9-1-1			A P L C C
375	Reuse Transmission and	Sector Barriel States	COMPLETENCE.		10-10 States			2000000
	Distribution System	20.047.0MPC	CAUSE AND AND AND	63,314	2.00 0 2.0			1000000
380	Treatment and Disposal Equipment	Contraction of the second	1100 10110		1,206,767	2,734		10002000
381	Plant Sewers	1.1.1 (1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	LUCIE I		_	167,821		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
382	Outfall Sewer Lines	医中静脉的 医骨下的	500 St. 10		16,375			A REAL PROPERTY.
389	Other Plant Miscellaneous Equipment	121003-022-02	2,916	3,234	26,163	-	-	201000
390	Office Furniture and Equipment							297,042
391	Transportation Equipment						11.11.1	112,839
392	Stores Equipment							
393	Tools, Shop and Garage Equipment		14 23 1					76,469
394	Laboratory Equipment						建築建築業品	13,392
395	Power Operated Equipment							
396	Communication Equipment							5,330
397	Miscellaneous Equipment					' 밑드 빌튼 크		
398	Other Tangible Plant					ELERA!		3,524
	Total Wastewater Plant	\$18,621	\$ 1,788,677	\$ 512,900	\$4,067,490	§ <u>170,556</u>	§ <u>14,827</u> \$	603,903

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY : Lee County

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE	DEPRECIATION
АССТ.		LIFE IN	NET	RATE APPLIED
NO.	ACCOUNT NAME	YEARS	SALVAGE IN	IN PERCENT
(a)	(b)	(c)	PERCENT	(100% - d) / c
351	Organization	(C)	(d)	(e)
352	Franchises	40		2.50%
354	Structures and Improvements	32		2.50%
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	30	······	3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures	40	······	2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices	5		20.00%
365	Flow Measuring Installations	38		2.63%
366	Reuse Services	40		2.50%
367	Reuse Meters and Meter Installations	20		5.00%
370	Receiving Wells	30		3.33%
371	Pumping Equipment	18		5.56%
375	Reuse Transmission and			
	Distribution System	43		2.33%
380	Treatment and Disposal Equipment	18	· · · · · · · · · · · · · · · · · · ·	5.56%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines	30		3.33%
389	Other Plant Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment	5		20.00%
392	Stores Equipment	18		5.56%
393	Tools, Shop and Garage Equipment	16		6.25%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment	10		10.00%
397	Miscellaneous Equipment	15		6.67%
398	Other Tangible Plant	10		10.00%
Wastev	water Plant Composite Depreciation Rate *			

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-12

SYSTEM NAME / COUNTY : Lee County

NO. (a)	ACCT. ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
301	Organization	\$ (1,289)	4,312	-	\$ 4,312
302	Franchises	19,825	(19,147)	2	(19,145)
354	Structures and Improvements	2,146,739	113,860	(7,991)	105,869
355	Power Generation Equipment	704	369		369
360	Collection Sewers - Force	99,924	(100,932)	135,658	34,725
361	Collection Sewers - Gravity	666,114	31,327	-	31,327
362	Special Collecting Structures	3	37	(0)	37
363	Services to Customers	135,658	92,070	(135,658)	(43,588)
364	Flow Measuring Devices	1,020	3,319	3,348	6,667
365	Flow Measuring Installations	-	-	-	-
366	Reuse Services	-	-	-	-
367	Reuse Meters and Meter Installations	-	-	-	-
370	Receiving Wells	-	-	-	
371	Pumping Equipment	7,719	6,917	(0)	6,917
375	Reuse Transmission and				
	Distribution System	7,068	1,898	-	1,898
380	Treatment and Disposal Equipment	86,921	(85,474)	(3,348)	(88,822)
381	Plant Sewers	10,043	6,694	-	6,694
382	Outfall Sewer Lines	5,729	545		545
389	Other Plant Miscellaneous Equipment	5,200	2,625	-	2,625
390	Office Furniture and Equipment	168,838	31,542	2,563	34,104
391	Transportation Equipment	93,566	12,432	(13,302)	(871)
392	Stores Equipment	-	-		-
393	Tools, Shop and Garage Equipment	70,779	7,417	496	7,913
394	Laboratory Equipment	6,663	3,639	0	3,639
395	Power Operated Equipment				
396	Communication Equipment	610	-	344	344
397	Miscellaneous Equipment		-		
398	Other Tangible Plant	1,116	352		352
Tot	al Depreciable Wastewater Plant in Service	\$3,532,953	<u> </u>	<u>(17,888)</u>	95,910

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

* Specify nature of transaction. Use () to denote reversal entries.

OTHER CREDITS colunm (E) * are due to allocation of UIF plant

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY : Lee County

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (b)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
301	Organization			\$	\$ -	\$ 3,023
302	Franchises		-		-	680
354	Structures and Improvements	7,751	-		7,751	2,244,857
355	Power Generation Equipment				-	1,073
360	Collection Sewers - Force					134,650
361	Collection Sewers - Gravity		-		-	697,441
362	Special Collecting Structures		-		-	40
363	Services to Customers		-		-	92,070
364	Flow Measuring Devices	6,504	-		6,504	1,183
365	Flow Measuring Installations		-		-	-
366	Reuse Services		-		-	-
367	Reuse Meters and Meter Installations		_		-	-
370	Receiving Wells		-		-	-
371	Pumping Equipment	511			511	14,124
375	Reuse Transmission and					
	Distribution System		-		-	8,966
380	Treatment and Disposal Equipment	1,632	-		1,632	(3,533)
381	Plant Sewers	3,444			3,444	13,293
382	Outfall Sewer Lines		-		-	6,274
389	Other Plant Miscellaneous Equipment		-		-	7,825
390	Office Furniture and Equipment		-		-	202,942
391	Transportation Equipment		-		-	92,695
392	Stores Equipment		-		-	-
393	Tools, Shop and Garage Equipment		-		-	78,692
394	Laboratory Equipment		-		-	10,302
395	Power Operated Equipment		-		-	-
396	Communication Equipment	-	-		-	954
397	Miscellaneous Equipment	-	-		-	-
398	Other Tangible Plant					1,468
Tota	I Depreciable Wastewater Plant in Service	\$19,842_	\$	\$	\$19,842	\$3,609,021

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

* Specify nature of transaction.

Use () to denote reversal entries.

SYSTEM NAME / COUNTY : Lee County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$3,809,952
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$3,809,952_

Explain all debits charged to Account 271 during the year below:

S-7 GROUP _____

SYSTEM NAME / COUNTY : Lee County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
SEWER CONNECTIONS FEES (NONE)		\$	\$
Total Credits	\$		

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$2,531,476
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$ <u>238,341</u>
Total debits	\$238,341
Credits during the year (specify) :	\$
Total credits	\$
Balance end of year	\$2,769,817

S-8(a) GROUP _____

SYSTEM NAME / COUNTY : Lee County

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Total Credits		\$0

S-8(b) GROUP _____

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UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY : Lee County

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS	
(a)	(b)	(c)	(d)	(e)	
	WASTEWATER SALES				
	Flat Rate Revenues:				
521.1	Residential Revenues	2,011 2,000		\$ 296,451	
521.2	Commercial Revenues			-	
521.3	Industrial Revenues			-	
521.4	Revenues From Public Authorities			-	
521.5	Multiple Family Dwelling Revenues				
521.6	Other Revenues			-	
521	Total Flat Rate Revenues	2,511	2,500	\$296,451	
	Measured Revenues:				
522.1	Residential Revenues			710,830	
522.2	Commercial Revenues			132,987	
522.3	Industrial Revenues			-	
522.4	Revenues From Public Authorities			-	
522.5	Multiple Family Dwelling Revenues			-	
522	Total Measured Revenues			\$843,816	
523 Revenues From Public Authorities				-	
524	524 Revenues From Other Systems			-	
525				-	
	Total Wastewater Sales	2,511	2,500	\$1,140,268	
OTHER WASTEWATER REVENUES					
530	Guaranteed Revenues			\$ -	
531	Sale of Sludge			-	
532	Forfeited Discounts			-	
534	Rents From Wastewater Property			-	
535	Interdepartmental Rents			-	
536	Other Wastewater Revenues				
	(Including Allowance for Funds Pruden	tly Invested or AFPI)	819	
(Including Allowance for Funds Prudently Invested or AFPI) Total Other Wastewater Revenues				\$819_	

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

521.1 includes accruals

SYSTEM NAME / COUNTY Lee County

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)	
	RECLAIMED WATER SALES				
	Flat Rate Reuse Revenues:				
540.1	Residential Reuse Revenues			\$	
540.2	Commercial Reuse Revenues			-	
540.3	Industrial Reuse Revenues			-	
540.4	Reuse Revenues From				
	Public Authorities			-	
540.5	Other Revenues				
540	Total Flat Rate Reuse Revenues			\$	
	Measured Reuse Revenues:				
541.1	Residential Reuse Revenues			-	
541.2	Commercial Reuse Revenues			-	
541.3	Industrial Reuse Revenues			-	
541.4	Reuse Revenues From Public Authorities			-	
541	Total Measured Reuse Revenues			\$	
544	Reuse Revenues From Other Syster	ns			
Total Reclaimed Water Sales				\$	
	Total Wastewater Operating Revenues				

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

SYSTEM NAME / COUNTY :

-

Lee County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

			.1	.2	.3	.4	.5	.6
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	COLLECTION EXPENSES- OPERATIONS (d)	COLLECTION EXPENSES- MAINTENANCE (e)	PUMPING EXPENSES - OPERATIONS (f)	PUMPING EXPENSES - MAINTENANCE	TREATMENT & DISPOSAL EXPENSES - OPERATIONS	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE
701	Salaries and Wages - Employees	\$ 198,577	\$ 25,335	\$ 25,335		(g)	<u>(h)</u>	(i)
- /01	Salaries and Wages - Employees Salaries and Wages - Officers,	\$ <u>196,577</u>	• <u> </u>	• 23,335 3	\$25,335	\$	\$25,335_	\$ 25,335
703	Directors and Majority Stockholders	15,679						
703	Employee Pensions and Benefits	41,486	4,906	4,906	4,906			
710	Purchased Sewage Treatment	3,434	4,900	4,900	4,900	4,906	4,906	4,906
710	Sludge Removal Expense	69,423					3,434	
711	Purchased Power		22.026				69,423	-
		68,778	22,926		22,926		22,926	
716	Fuel for Power Purchased							
718	Chemicals	34,101	5,684	5,684	5,684	5,684	5,684	5,684
720	Materials and Supplies	42,784	5,348	5,348	5,348	5,348	5,348	5,348
731	Contractual Services-Engineering	8,559					-	-
732	Contractual Services - Accounting	5,068						-
733	Contractual Services - Legal	144				-	-	
734	Contractual Services - Mgt. Fees						-	-
735	Contractual Services - Testing	-	-				-	-
736	Contractual Services - Other	32,003	4,000	4,000	4,000	4,000	4,000	4,000
741	Rental of Building/Real Property	245	-		-	-	-	-
742	Rental of Equipment	-	-	-		-	-	
750	Transportation Expenses	16,325	2,041	2,041	2,041	2,041	2,041	2,041
756	Insurance - Vehicle	-	-	-	-	-	-	
757	Insurance - General Liability	-	-	-	-	-	-	-
758	Insurance - Workman's Comp.	-	-	-	-	-	-	
759	Insurance - Other	21,404	2,675	2,675	2,675	2,675	2,675	2,675
760	Advertising Expense	48						
	Regulatory Commission Expenses							
766	- Amortization of Rate Case Expense	31,680						
767	Regulatory Commission ExpOther	94,648	-	94	-	-		
770	Bad Debt Expense	1,570						
775	Miscellaneous Expenses	73,827	9,228	9,228	9,228	9,228	9,228	9,228
То	tal Wastewater Utility Expenses	\$	\$ 82,143	\$\$	8 82,143	59,217 \$	\$	59,217

CHECK



CHECK 2

-

1

UTILITY NAME: UTILITIES IN

SYSTEM NAME / COUNTY :

Lee County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

		.7	.8	.9	.10	.11	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
ACCT.		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
NO.	ACCOUNT NAME	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
		EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE		MAINTENANCE
(a)	(b)	(j)	(k)	(1)	(m)	(n)	(0)
701	Salaries and Wages - Employees	\$ 12,081	\$ 34,487	\$	\$ -	\$	\$
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders	-	15,679	-	-	-	· · · ·
704	Employee Pensions and Benefits	2,339	9,714	-	-	-	
710	Purchased Sewage Treatment						
711	Sludge Removal Expense				325225		
715	Purchased Power	-	-	-	222225	-	100000
716	Fuel for Power Purchased	-	-		222222		2253255
718	Chemicals			-	29578E		12212
720	Materials and Supplies	5,348	5,348	-	and the local design of th		Contraction of the local division of the loc
731	Contractual Services-Engineering	-	8,559	-	-		
732	Contractual Services - Accounting	-	5,068	-	-		
733	Contractual Services - Legal	-	144	-		-	
734	Contractual Services - Mgt. Fees	-	-	-	-	-	
735	Contractual Services - Testing	-	-	-	-	-	
736	Contractual Services - Other	4,000	4,000	-	-		
741	Rental of Building/Real Property	-	245	-	-	-	
742	Rental of Equipment	-	-	-	-		
750	Transportation Expenses	2,041	2,041	-	-	-	
756	Insurance - Vehicle	-	-	-	-	-	
757	Insurance - General Liability	-	-	-	-	-	
758	Insurance - Workman's Comp.	-	-	-			
759	Insurance - Other		2,675		-	-	
760	Advertising Expense	2,675	48			A State of the second	
766	Regulatory Commission Expenses	S. B. S. S.			同时间的相关	1 14 14	1 1 1 1 1
	- Amortization of Rate Case Expense	1 1 1 1	31,680	F		和自信后	
767	Regulatory Commission ExpOther	9 1 9 5 -	94,648	-		-	_
770	Bad Debt Expense	1,570					A 44 414
775	Miscellaneous Expenses	9,228	9,228		-	-	-
Тс	otal Wastewater Utility Expenses	\$39,283	\$ 223,565	\$	\$\$	· · · · ·	-



UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY :

EAGLE RIDGE / LEE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" 3" 4" 4" 4" 6" 6" 6" 8" 8" 10" 10" 10" 12"	Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound Turbine Turbine	$ \begin{array}{r} 1.0 \\ 1.0 \\ 1.5 \\ 2.5 \\ 5.0 \\ 8.0 \\ 15.0 \\ 16.0 \\ 17.5 \\ 25.0 \\ 30.0 \\ 50.0 \\ 62.5 \\ 80.0 \\ 90.0 \\ 115.0 \\ 145.0 \\ 215.0 \\ \end{array} $	771 11 16 36 28 1	$ \begin{array}{r} 771 \\ 11 \\ 0 \\ $
12	Total Wastewater System Meter Equiv			1,241

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:

80.850/365/280=791 ERC's

S-11 GROUP _____ SYSTEM _____

YEAR OF REPORT 31-Dec-12

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY :

CROSS CREEK/LEE

ount ent ent ent ent or Turbine ent, Compound or Turbine ent	1.0 1.0 1.5 2.5 5.0 8.0 15.0		908
ent ent ent or Turbine ent, Compound or Turbine ent	1.0 1.5 2.5 5.0 8.0 15.0		908
ent ent ent or Turbine ent, Compound or Turbine ent	1.5 2.5 5.0 8.0 15.0		
ent ent or Turbine ent, Compound or Turbine ent	2.5 5.0 8.0 15.0		
ent or Turbine ent, Compound or Turbine ent	5.0 8.0 15.0		
ent, Compound or Turbine ent	8.0 15.0		
ent	15.0		
		1	
	16.0		
	17.5		
ent or Compound			
ent or Compound	50.0		
	62.5		
	80.0		
	90.0		
	115.0		
	145.0		
	215.0		
		ent or Compound 25.0 30.0 30.0 ent or Compound 50.0 62.5 80.0 90.0 115.0 145.0 145.0	ent or Compound 25.0 30.0 30.0 ent or Compound 50.0 62.5 80.0 90.0 115.0 145.0 215.0

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:

61.269/365/280=600 ERC's

S-11	
GROUP	
SYSTEM	_

S-11-Cross Creek

SYSTEM NAME / COUNTY EAGLE RIDGE / LEE

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.318 mgd	
Basis of Permit Capacity (1)	TMADF	
Manufacturer	Davco	
Туре (2)	Ext Aeration	
Hydraulic Capacity	0.318 mgd	
Average Daily Flow	0.222 mgd	
Total Gallons of Wastewater Treated	80.850 mg Golf Course	
Method of Effluent Disposal	Irrigation	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

SYSTEM NAME / COUNTY CROSS CREEK/LEE

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.249 mgd	
Basis of Permit Capacity (1)	MMADF	
Manufacturer	Marolf	
Туре (2)	Extended Aeration	
Hydraulic Capacity	0.249 mgd	
Average Daily Flow	0.168 mgd	
Total Gallons of Wastewater Treated	61.269 mg	
Method of Effluent Disposal	Golf Course Irrigation	

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY EAGLE RIDGE / LEE

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served 1241
2. Maximum number of ERCs* which can be served 1582
3. Present system connection capacity (in ERCs*) using existing lines1582
4. Future connection capacity (in ERCs*) upon service area buildout1582
5. Estimated annual increase in ERCs*0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Eagle Ridge Golf and Country Club - 0.222 mgd
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? 2008
 If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?N/A
c. When will construction begin?N/A
e. Is this system under any Consent Order with DEP?No
12. Department of Environmental Protection ID # FLA 014498

* An ERC is determined based on the calculation on S-11.

S-13 GROUP _____ SYSTEM <u>Eagle Ridge</u>

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY CROSS CREEK/LEE

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served908
2. Maximum number of ERCs* which can be served908
3. Present system connection capacity (in ERCs*) using existing lines908
4. Future connection capacity (in ERCs*) upon service area buildout908
5. Estimated annual increase in ERCs*0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. <u>Cross Creek Golf Course- 0.168 mgd</u>
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? <u>No</u>
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? 2008
 11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
12. Department of Environmental Protection ID # FLA 014505

* An ERC is determined based on the calculation on S-11.

S-13 GROUP _____ SYSTEM <u>Cross Creek</u>

S-13-Cross Creek

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues:			
Total Flat-Rate Revenues	296,451		296,451
Total Measured Revenues	843,816	1,141,087	(297,270)
Revenues from Public Authorities	-		
Revenues from Other Systems	-		
Interdepartmental Revenues	-		
Total Other Wastewater Revenues	819		819
Reclaimed Water Sales			
Total Wastewater Operating Revenue	1,141,087	1,141,087	0
Less: Expense for Purchased Wastewate from FPSC Regulated Utility	r l		
Net Wastewater Operating Revenues	1,141,087	1,141,087	0

Explanatory note for 2012 Florida Annual Reports:

This company has reported "Year End Number of Customers" using yearend active ERC calculations. An ERC is a ratio assigned to a customer or class of customers based on meter size, with one ERC being the standard connection for a single family residence.

Please note: These ERC counts are input in place of customer count because these counts are the basis for all allocation methods.

*Below are Active ERC counts by sub:

County	SUB	W	WW
Lee	Eagle Ridge		1,592
Lee	Cross Creek		908