CLASS "C"

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WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS345-10-AR Sebring Ridge Utilities, Inc. 3625 Valerie Blvd. Sebring, FL 33870-7814

365-5

Certificate Number(s)

Submitted To The

STATE OF FLORIDA





PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2010

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

	REPORT	OF	
	Sobeing Ricko	Utilicies In	C .
3625	Valerie Blud	(Some)	H, ghloweds
Sebri	Mailing Address	Street Address	County
Telephone Number	863-385-8542	Date Utility First Organized	1968
Fax Number	863-402-0407	E-mail Address Juliapr	nillerenomail. con
Sunshine State One-	-Call of Florida, Inc. Member No.	5 1	
Check the business	entity of the utility as filed with the Internal	Revenue Service:	
Individual	Sub Chapter S Corporation	1120 Corporation	Partnership
Name, Address and	Phone where records are located: 362 70 J 7819 Date Ma	5 Valerie Blud, bry Huy, Suite	Sebeing Fla,
Name of subdivision Sebring Ri	s where services are provided:	uffs of Sebring	

CONTACTS

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: <u>ARISTOPHENE</u> Millely	Trasident	3625 Valerie B Seb, Fla.	Ivd.
Officers and Managers:	Vice - Vizos ident	Same	
(SAME AS Above)	(Same)	(SA Me)	\$ 4000000000000000000000000000000000000
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Chargęd Utility	
Cheis Mitter Roger Mitter		3625 ValerieBL	\$ \$ \$ \$ -0	25,000
			\$	

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 20/0

INCOME STATEMENT

	Ref.			1252	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$	\$ <u>168.324</u> <u>4633</u>	\$	\$ <u>168,324</u> <u>4633</u>
Guaranteed Revenues Other (Specify)					225
Total Gross Revenue	1.10	\$ -0-	\$ 173,182	\$	\$ 173,182
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$_ <u>141,576</u> _	\$	\$ 141,576
Depreciation Expense	F-5	<u> </u>	18,015		18,015
CIAC Amortization Expense	F-8		<18,127>		_<19,127>
Taxes Other Than Income	F-7		24037		24,037
Income Taxes	F-7		0		o-
Total Operating Expense		\$0-	164,501		\$ 164,501
Net Operating Income (Loss)	1.1	\$0-	\$	\$	\$8,681
Other Income: Nonutility Income Interest Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense OFFICER BOOMUSES		\$	\$	\$	\$ <u>10,528</u> <u>2¥8,786</u>
Net Income (Loss)		\$0-	\$ <u><\\$41</u>	\$ <u> </u>	\$ <u> </u>

UTILITY NAME: Subring Ridge USITIES INC VEAR OF REPORT

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$	\$ 557,587
Amortization (108)	.F-5,W-2,S-2	298,139	280,124
Net Utility Plant		\$ _ 259,448_	\$ _ 277,46.3
Cash		20.456	11744
Customer Accounts Receivable (141)		3505	11,741
Other Assets (Specify): NR-CUTY OF A You PARK			280,783
N/R-CHRIS MULLER REPUNDABLE SECURITY DEPOSITS AND OTHER		46,276	23,202
Total Assets		\$	\$ 597,5.35
Liabilities and Capital:			_
Common Stock Issued (201)	F-6	500	500
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)		100,000	100,000
Retained Earnings (215)	F-6	<159,863>	78,293
Propietary Capital (Proprietary and Partnership only) (218)	F-6		
	1-0		-
Total Capital		\$ _<59,363>	\$ 179,793
Long Term Debt (224)	F-6	\$ 123,413	\$ 1.32,595
Accounts Payable (231)			
Notes Payable (232)			
Customer Deposits (235)		4,704	4,204
Accrued Taxes (236)		7,793	7830
Other Liabilities (Specify)		3200	3200
PAYROLL TAXES PAYABLE			
Advances for Construction			
Contributions in Aid of	1.1		
Construction - Net (271-272)	F-8	_250.786	268,913
Total Liabilities and Capital		\$330,910	\$ 597.535

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2010

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress (105)	\$	\$ <u>557,587</u>	\$	\$ <u>557,587</u>
Other (Specify)	\$			
Total Utility Plant	\$ _ 0-	\$ <u>557,587</u>	\$	\$ 557587

GROSS UTILITY PLANT

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$0-	\$ _280,124	\$	\$ 280,124
Accruals charged to depreciation account Salvage Other Credits*(specify)	\$	\$ <u>18</u> 015	\$	\$ 18,015
Total Credits	\$0-	\$ 18,015	\$	\$ 18,015
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$	\$ 298,139	\$	\$ _298,139

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 20/0

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CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	#1.00	
Shares authorized	500	
Shares issued and outstanding	500	
Total par value of stock issued	\$500	
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify): CuRRENTYEAR NET LOSS	\$\$	\$ <u> 78293</u> _<239,156>
Balance end of year	\$\$	\$ <u><159,863</u> >

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$\$	\$
Changes during the year (Specify): /		
74/1		
Central Arrest		
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 6/22/06 AND MATURES 6/22/21) BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 2/1/07 AND MATURES 3/1/12) Total	7.95% 180 7.95% 60	\$ <u>81,796</u> <u>41,617</u> \$ <u>123,413</u>

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

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YEAR OF REPORT DECEMBER 31, 20/0

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax	_\$	\$	\$	\$
State income Tax Taxes Other Than Income:				
State ad valorem tax Local property tax		13310		/3.3/0
Regulatory assessment fee		7,437	1	7437
Other (Specify)		3,290		32%
Total Tax Expense	\$	\$ 24.037	\$	\$ 24037

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
HIGHLANDS UTILITY CONSTRUCTION LEDGERPUIS ACCOUNTING POLSTON ENGINEERING SHORT LAD	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ <u>4750</u> \$ <u>4433</u> \$ <u>2553</u> \$ <u>3630</u> \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	OPERATOR ACCOUNTING AND TAX SERVICES ENGINEERING SERVICES LABORATORY SERVICES

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 20/0

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u></u>	\$_579,943	\$_570,943_
3) 4)	Total Deduct charges during the year	\$	\$\$ <i>\$7</i> 9943_	\$
5)	Balance end of year Less Accumulated Amortization	-0-	570,943 320,157	570,943 320,157
7)	Net CIAC	\$0-	\$_250,786	\$_250,786_

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
NA				
Sub-total Report below all capacity cha			\$	\$
customer connection charges re Description of Charge	Number of Connections	charge per Connection		
		\$	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year Add Debits During Year:	\$0-	\$ 301030	\$ 30/030
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ -0-	\$ 320,157	\$ 320,157

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 20/0

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt	2	%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	<u> </u>	%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %	1 m m m m	%

 Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate: _____%

Commission Order Number approving AFUDC rate:

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

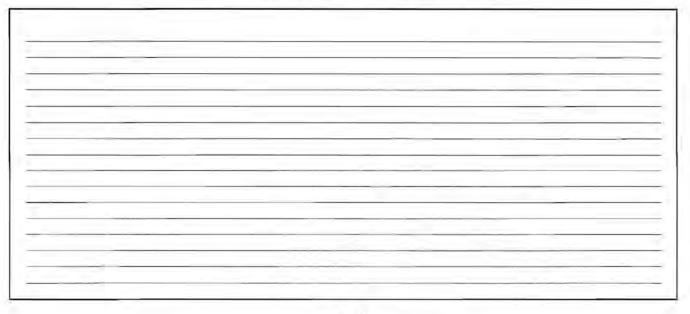
YEAR OF REPORT DECEMBER 31, 2010

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ 	\$	\$ 	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):



WATER

OPERATING

SECTION

Note: This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report. Service 2 - 2 - 19 as Picelo

WASTEWATER OPERATING SECTION

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2010

WASTEWATER UTILITY PLANT ACCOUNTS		ACCOUNTS	ANT	YP	UTILIT	NATER	STEV	WA	
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Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises		Provide states	12	-
353	Land and Land Rights	19,712		1	19,712
354	Structures and Improvements				10,479
355	Power Generation Equipment				
360	Collection Sewers - Force	11,117			11117
361	Collection Sewers - Gravity	174322			174322
362	Special Collecting Structures				75646
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations	1.00	4.1		
370	Receiving Wells	1 2	1	4 TH	10 million (1997)
371	Pumping Equipment	24,896	1		24.896
380	Treatment and Disposal				
0.000	Equipment	94920 123547	1		94920
381	Plant Sewers	123547	1.		123547
382	Outfall Sewer Lines	10.05-11			10-3-11
389	Other Plant and Miscellaneous				Sec. Sec. 1
	Equipment	7500		1	7,500
390	Office Furniture and				
1112	Equipment	4088	the second second second		4088
391	Transportation Equipment	4.088			8632
392	Stores Equipment				
393	Tools, Shop and Garage	3.7			1.1.1.1
1. Sec. 1.	Equipment	2728	1.00		2728
394	Laboratory Equipment				
395	Power Operated Equipment	1. 2.5	1.	1.	
396	Communication Equipment		1 The second sec	0	
397	Miscellaneous Equipment				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
398	Other Tangible Plant		1		
	Total Wastewater Plant	\$ 557587	\$	\$	\$ 557,587

* This amount should tie to sheet F-5.

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 20/0

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements	40	%	2.50 %	\$ 3/7/	s	\$ 262	\$ 3,433
355	Power Generation Equipment	-1	%	%	+ <u></u>		·	
360	Collection Sewers - Force	40	%	2.50 %	1368		278	6646
361	Collection Sewers - Gravity	40 40	%	2.50 %	6368		4358	/03762
362	Special Collecting Structures	4		2.50 %	42,582		1.891	111 472
363	Services to Customers	_10_	%	%	-19012			-1512
364	Flow Measuring Devices		%	%				
365	Flow Measuring Installations	(%				
370	Receiving Wells							
371	Pumping Equipment	20	%	5.00 %	24.179		7/7	24,896
380	Treatment and Disposal		/0	3.00 /0				AT010
500	Equipment	10	0/2	1170%	22,260		6,331	28.591
381	Plant Sewers	-15	%	6.67%	65.32.4		3.089	68413
382	Outfall Sewer Lines	70 -		2.50 %	_63,3007			60,TI2_
389	Other Plant and Miscellaneous		70					
303	Equipment	15	9/0	6.67%	226	1 million (1997)	500	1750
390	Office Furniture and	_13_	70	6.01 %	22.50			2,750
330	Equipment	10	0/	4	3.406		1/0	2010
391	Transportation Equipment	_10_		10.00 %			409	<u> </u>
392	Stores Equipment	_10_		10.00 %			-0-	- 4634
393	Tools, Shop and Garage		70	70.				
393			%	1170			180	0000
204	Equipment	_15_		6.67%	2,548			2,728
394	Laboratory Equipment							
395	Power Operated Equipment		%	%				
396 397	Communication Equipment	· · · · · · · · · · · · · · · · · · ·		%				
	Miscellaneous Equipment		%					
398	Other Tangible Plant		%	%				
	Totals				\$ 280,124	\$	\$ 18:015	\$ 298/39 .

* This amount should tie to Sheet F-5.

S-2

UTILITY NAME:

e Ulilites Trici obeing

YEAR OF REPORT DECEMBER 31, 2010

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name		Amount
701	Salaries and Wages - Employees	\$	14824
703	Salaries and Wages - Officers, Directors, and Majority Stockholders		25,000
704	Employee Pensions and Benefits		16,000
710	Purchased Wastewater Treatment		.,
711	Sludge Removal Expense		6650
715	Purchased Power	사망 관계 문자	9,540
716	Fuel for Power Production		
718	Chemicals	2223	6289
720	Materials and Supplies		10.92
730	Contractual Services:		1.000
	Billing		
	Professional		6986
	Testing		3,630
	Other		4,750
740	Rents		6,955
750	Transportation Expense		4569
755	Insurance Expense		9,132
765	Regulatory Commission Expenses (Amortized Rate Case Expense)		
770	Bad Debt Expense		
775	Miscellaneous Expenses		16,324
	Total Wastewater Operation And Maintenance Expense* This amount should tie to Sheet F-3.	^{\$}	141,576

WASTEWATER CUSTOMERS

	1.12222		Number of Ac	tive Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalents (c x e) (f)
Residential Service			0.00	002	202
All meter sizes	D	1.0	282	282	282
General Service	Blu	KS)	050	200	0.50
5/8"	Oring	1.0	252	252	252
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2" 3"	D,C,T D	8.0 15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)	_	Baulinci			<u> </u>
 D = Displacement C = Compound T = Turbine 		Total	535	535	535

HTILITION IG EQUIPMENT	1	DECEME OULDON 1994 1994 1994 1994 1994 1994 1994 199	AR OF REPO BER 31, 2	
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CONNECTION	s		philes	
OVC .	CALL TO THE A	11		
1335				
	25 73 335 <u>-</u> 0	77C 75' 75' 75 75' 75' 735	175 175' 175' 110' 1335 110' 110' 110' 100' 110' 110' 110'	100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100

COLLECTING AND FORCE MAINS

1050

11

Collecting Mains	Force Mains
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year End of year End of year H & T & H & T & H & T & H & T & H & T & H & T & H & T & H & H	41' FUL 2310 41' FUL 2310 41

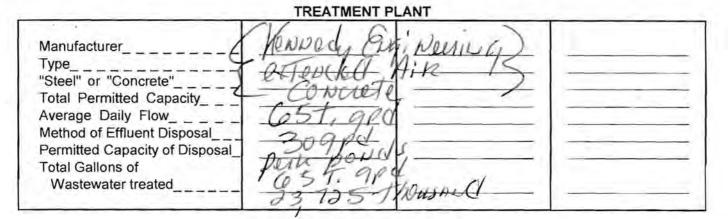
MANHOLES

Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year	24 12 A 12	2 4 4 12	
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UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

SYSTEM NAME:

YEAR OF REPORT DECEMBER 31, 20/0



MASTER LIET STATION PUMPS

Manufacturer	Jungaon	#2CliAm 4	73 0 M40
Capacity (GPM's)	700 . 11	200	722
Motor:	Coulds	General	
Manufacturer	GORMAL SUMP	Gourd's ((JOKOMAN KUNG
Horsepower	612-300	(OOKMAN JUM	6 6 12 shipe 34
Power (Electric or		6 p -34 p (9 2h)	- ore giped of
Mechanical)	Elec	OR POT	Eleci
		FIC	

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December			
Total for year	20,176,000		

(ilies YEAR OF REPORT UTILITY NAME: DECEMBER 31, 20/0 SYSTEM NAME: **GENERAL WASTEWATER SYSTEM INFORMATION** Furnish information below for each system. A separate page should be supplied where necessary. 1. Present number of ERCs* now being served. 93 2. Maximum number of ERCs* which can be served. 3. Present system connection capacity (in ERCs*) using existing lines. 4. Future connection capacity (in ERCs*) upon service area buildout. 5. Estimated annual increase in ERCs*. 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system 7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study-been completed? If so, when? 9. Has the utility been required by the DEP or water management district to implement reuse? ____ If so, what are the utility's plans to comply with this requirement? equiplea 10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules b. Have these plans been approved by DEP? c. When will construction begin? _ d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 12. Department of Environmental Protection ID # An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

UTILITY NAME:

DECEMBER 31. 2010

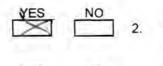
REPORT

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO 1.

The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.

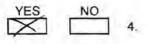


NO

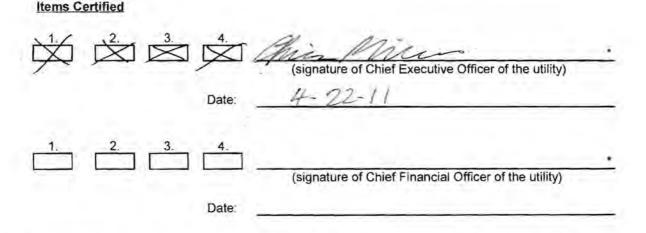
3.

The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.



The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.