#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
  Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
  Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

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- Prepare this report in conformity with the 1996 National Association of Regulatory
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#### GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

#### REPORT OF

SEBRING RIDGE UTILITIES, INC. (EXACT NAME)			3625 VALERIE BLYD. HIGHLA		
SEBRING, FLORIDA	33870-7814		Street Address		
	Mailing Address		Street Address	County	
Telephone Number	(863) 385-	8542	Date Utility First Organized	1968	
Fax Number			E-mail Address		
Sunshine State One-C	Call of Florida, Inc.	Member No.			
Check the business e	ntity of the utility as	s filed with the Internal Re	evenue Service:		
Individual	Sub Chapter	S Corporation	1120 Corporation	Partnership	
Name, Address and P	hone where record	ds are located: 3625			
			Ne, Florida 33870	v	
Name of subdivisions	where services are	e provided: SEBRII	NG RIDGE SUBDIVISION AND B	WFFS OF SERF	
		7			
		CONTACTS	<b>S</b>		
				Salary	
				Charged	
Name Person to send corres		Title	Principal Business Address	Utility	
CHRIS MILLER		PRESIDENT	3625 VALERIE BLVD.		
Person who prepared	this report:	., .	.,,		
PAT MILLER		VICE-PRESIDEN	H 3625 VALERIE BLVD.		
Officers and Manager	s:				
CHRIS MILLER		RESIDENT	3625 Valerie Blyd. 3625 Valerie Blyd.	\$ 14500	
PAT MILLER		VICE-PRESIDENT	3625 VALERIE BLVD.	\$ <u>2,000</u>	
				\$	
				\$	
	· .			L	
Report every comorat	ion or person owni	na or holdina directly or i	ndirectly 5 percent or more of the voti	ing securities of	
the reporting utility:	.c o. po.oo o	g or moraling all colly of th	conjugate di more di more von		
				Coloni	
		Percent Ownership in		Salary Charged	
Name	<b>&gt;</b>	Utility	Principal Business Address	Utility	
CHRIS MILLER 75%			3625 VALERIE BLVD.	\$ 14,500	
KAREN BERRY 25%		25%	3625 VALERIE BLVD.	\$ -0-	
				\$	
				\$	
				\$	
		1		1.8	

# UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2014

#### INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$	\$ <u>156,277</u> <u>4172</u>	\$	\$ <u>156277</u> <u>4172</u>
Guaranteed Revenues Other (Specify) Total Gross Revenue		\$0-	90 \$_/60,539	\$0-	<u>90</u> \$_/60,539
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$	\$	\$ _//98//
Depreciation Expense	F-5				/9,349
CIAC Amortization Expense	F-8	·	<u> </u>		<u> ~19,869</u> >
Taxes Other Than Income	F-7		15,599		15,599
Income Taxes	F-7				
Total Operating Expense		\$	134890		\$ <u>134,890</u>
Net Operating Income (Loss)		\$0-	\$ <u>25,649</u>	\$	\$ <u>25,649</u>
Other Income:  Nonutility Income  INTEREST INCOME		\$	\$ <u>#</u>	\$	\$ <u>#</u> _
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$	\$	\$	\$6,9/2_
Net Income (Loss)		\$	\$ <u>18,74/</u>	\$0-	\$ <u>/8,74/</u>

# UTILITY NAME: <u>SEBRING RIDGE UTILITIES, INC.</u>

YEAR OF REPORT DECEMBER 31, 2014

#### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ <u>576,341</u>	\$ <u>576,34</u>
Amortization (108)	F-5,W-2,S-2	<u>357,194</u>	<u>337,845</u>
Net Utility Plant		\$ <u>218147</u>	\$ 238,496
Cash Customer Accounts Receivable (141) Other Assets (Specify):	·		<u>18950</u> 3951
NIR-CHRIS MILLER REFUNDABLE SECURITY DEPOSITS AND OTHER		48,785 4,110	48,795 2,750
Total Assets		\$ <u>293<sub>5</sub>349</u>	\$ <u>3/2,942</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	500	500
Other Paid in Capital (211)  Retained Earnings (215)  Propietory Capital (Proprietory and	F-6	100,000 <116,832>	/00,000 85,573
Propietary Capital (Proprietary and Partnership only) (218)	F-6		
Total Capital		\$ <u> </u>	\$ <35,073
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$ <u>79738</u> <u>39885</u>	\$ <u>90,481</u> 43,111
Customer Deposits (235)		5/04 1392	4594 7404
Other Liabilities (Specify)		2,484	7,478
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8	175,078	194,947
Total Liabilities and Capital		\$ <u>293,349</u>	\$ <u>312942</u>

# UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2014

**GROSS UTILITY PLANT** 

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$0-	\$ <u>576,341</u>	\$	\$ <u>576,34</u>
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$	\$ <u>576,341</u>	\$	\$ <u>576,34/</u>

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$	\$ <u>337,845</u>	\$ -0-	\$ <u>337,845</u>
Add Credits During Year:  Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 	\$ <u> </u>	\$	\$ <u> </u>
Total Credits	\$	\$ <u>19,349</u>	\$	\$ <u></u>
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$ 	\$ 	\$	\$
Total Debits	\$	\$	\$	\$0-
Balance End of Year	\$	\$ <b></b>	\$	\$ <u>357,194</u>

# UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2014

#### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share	/.00 500 500 500	

#### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	s	\$ <u>&lt;135,573</u> >
CURRENT YEAR NET PROFIT		
•		
Balance end of year	\$	\$ <116,832>

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$
N/A		
Balance end of year	\$	\$

#### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 6/22/06, MATURES 6/22/28) BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 2/27/07, MATURES 2/27/23)		\$ <u>53</u> 662 26,076
Total	,	\$ <u>79,738</u>

UTILITY NAME: SERRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2014

#### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) PAYROLL Taxes  Total Tax Expense	\$	\$ 4707 606 7,434 2,852	\$ \$	\$  4,707  606  7,434  2,852

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

arrieditarig to 4000 or more:			
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
HIGHLANDS UTILITY CONSTRUCTION LEDGERPHUS ACROUNTING PUSH UTILITIES SHORT LAB	\$	\$ 19407 \$ 5835 \$ 15490 \$ 2873 \$ \$ \$ \$ \$ \$	CONSTRUCTION ACCOUNTING AND TAX SERVICES CONSTRUCTION LAB TESTING

# UTILITY NAME: SEBRING RINGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2014

#### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$0-	\$_ <u>570,943</u>	\$ <u>570,943</u>
3) 4)	Total Deduct charges during the year	\$o_	\$_ <u>570,943</u>	\$ <u>570,943</u>
5) 6)	Balance end of year Less Accumulated Amortization	-0-	570,943 395,865	570,943 395,865
7)	Net CIAC	\$0-	\$ <u>175,078</u>	\$ <u>175,078</u>

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
N/A Sub-total			\$	\$
Report below all capacity cha	rges, main extensi			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agi	ree with line # 2 abo	ve.)	\$	\$

#### ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$0-	\$ <u>375,996</u> 	\$ <u>375,996</u> 
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$ 375,865	\$ 3%5.865

## \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2014

SCHEDULE "A"

N/A

#### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00_%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: SERRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2014

SCHEDULE "B"

N/A

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$  \$	\$  \$	\$  \$ 	\$  \$	\$  \$

(1) Explain below all adjustments made in Column (e):

77.1	18 28 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	 

# WATER

# **OPERATING**

# **SECTION**

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

# WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2014

#### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment	\$  /9,7/2 20,4/4  /1,117 /74,322 75,646  38,5/3 /01,906 /23,547  7,500 3,664	\$	\$	\$
397 398	Miscellaneous Equipment Other Tangible Plant				
	Total Wastewater Plant		\$	\$	\$ <u>576,34/</u> *

<sup>\*</sup> This amount should tie to sheet F-5.

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct.	Account	Average Service Life in Years	Average Salvage in Percent	Depr. Rate Applied	Accumulated Depreciation Balance Previous Year	Debits	Credits	Accum. Depr. Balance End of Year (f-g+h=i)
(a)	(b)	(c)	1	(e)	(f)	(g)	(h)	(i)
(a)	(6)	(C)	(d)	(e)	(1)	(9)	\(\(\)\(\)	- · · · · · · · · · · · · · · · · · · ·
354	Structures and Improvements	40_	%	<b>2.5</b> 0%	\$ <i>4.343</i>	\$	\$ 510	\$ 4,853
355	Power Generation Equipment		%	%	- 9			
360	Collection Sewers - Force	40	%	2.50%	7,480		278	7.758
361	Collection Sewers - Gravity	40	%	2.50%	116836		4358	121.194
362	Special Collecting Structures	40	%	2.50%	50,146		7.89/	52,037
363	Services to Customers		%	%	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
364	Flow Measuring Devices		%	%				
365	Flow Measuring Installations		%	%				
370	Receiving Wells		%	%			:	
371	Pumping Equipment	20	%	5.00%	27,163		1926	29,089
380	Treatment and Disposal						19/200	
	Equipment	15	%	<b>6.67</b> %	46,283		6.797	53,080
381	Ptant Sewers	40	%	2,50%	77,680		3.089	80,769
382	Outfall Sewer Lines		%	%	119			
389	Other Plant and Miscellaneous							
	Equipment	_15_	%	4.67%	4.250		500	4750
390	Office Furniture and				1,000			
	Equipment	_/o_	%	/ <i>o,</i> 00%	3664		-0-	3,664
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage							
	Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment	-	%	%				
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
	Totals				\$ <u>337,845</u>	\$ <u>-o-</u>	\$ <u>/9,349</u>	\$ <u>357,194</u> *

<sup>\*</sup> This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2014

#### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	AND THE RESERVE THE PROPERTY OF THE PROPERTY O	
No.	Account Name	Amount
701 703	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majorify Stockholders Employee Pensions and Benefits	\$ 5,829 22,500
704 ' 710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	9334
716 718	Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services:	4858
720 730	Materials and Supplies  Contractual Services:  Billing	46,107
	Billing Professional Testing	4625
740	Other	<u> </u>
750 755	Rents Transportation Expense Insurance Expense	6,275 5,873
765 770	Regulatory Commission Expenses (Amortized Rate Case Expense)  Bad Debt Expense	
775	Miscellaneous Expenses	6,294
	Total Wastewater Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	\$ <u>//28//</u> *

# WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
1	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service			064	200	2/2
All meter sizes	D •	1.0	OUT.	262	262
		1	,		
General Service	ं स्टीप	185 10	ാട്ട	252	252
5/8"	D 7,1	1.0	acon.	000	032
3/4"	D	1.5 2.5	A		
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	·		
3"	D,0,1	15.0	•	and the contract of	
3"	C ,	16.0			
3"	Т	17.5			
	,	. 4			
Unmetered Customers		12 14.			
Other (Specify)	ુ હોંધો	TUIN 9			
	1.	11/94	<u> </u>		
** D = Displacement	ger com y by	77.	117	414	515
C = Compound	,	Total	110		
T = Turbine	• •		• :		

TILITY NAME: SEBRINI	G RIDGE UTILITI	es, In	<u>e.</u>		YEA DECEMB	R OF REPO ER 31, 20	PT4
	РИМ	PING EQUIP	MENT	Clam		Shad	
Lift Station Number Make or Type and nameplate data on pump	recend pump	3hp 5hp 10H2 112ASh Pumps		goulds Shp 1659 pm	1 (	Submur pump 200-3 Above	n p Jeouse Oumf
ElectricMechanicalNameplate data of motor		CE CONNE		About 9 That a phase		Replace Shp E govern	1 <u>801</u> P
Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concerning inactive connections		517 2 515					
	1. /	ING AND FO	RCE MAIN	s#1	#2	#3	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	Collecting 1220 4220	g Mains	N.000	41° a80	411 PVC 980	Mains  41  PVC  3310  3310	,
	,	MANH	OLES				
	Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year	Buick Duick	36	36 Conxu 45	re		

UTILITY NAME:SOBRIA	ug Kidge U	YE, DECEME	AR OF REPORT BER 31, 2014	
	TREATMENT P	LANT		
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of Wastewater treated	Concrete Los topd Los	Cextended A	RONCUETE)	
At .	MASTER LIFT STATE	OLAN PUMPS L	13	
Manufacturer Capacity (GPM's) Motor:     Manufacturer Horsepower Power (Electric or     Mechanical)	COLUMAN 3	COULDS SUB-	Sould's She She Elec. Elec.	
PUMPING WASTEWATER STATISTICS				
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site	
January February March April May June July August September October November December Total for year	1.456 1.479 1.52 1.423 1.153 1.222 1.192 1.417 1.505 1.163 1.183 1.183	W/A		

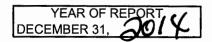
If Wastewater Treatment is purchased, indicate the vendor:

UTILITY NAME: _	SEBRING RIDGE LITILIT	ies, Inc.
OVOTEN NAME.		

YEAR OF REPORT DECEMBER 31,

#### GENERAL WASTEWATER SYSTEM INFORMATION

urnieh inf	formation below for each system. A separate page should be supplied where necessary.
uman illi	Contractor below for each system. A superate page official to supplied this processity.
	517
<ol> <li>Preser</li> </ol>	nt number of ERCs* now being served.
2 Maxim	num number of ERCs* which can be served. 703
	402
3. Preser	nt system connection capacity (in ERCs*) using existing lines.
4. Future	e connection capacity (in ERCs*) upon service area buildout.
E Cations	ated annual increase in ERCs*. 2 to 3 OK IQSS
5. Esuma	ated artificial increase in Encis
6. Descri	be any plans and estimated completion dates for any enlargements or improvements of this system
- YAA	difications - completed in 2013
1746	ישואיישי בעוואיישי בעוואיישי
7. If the u	utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of
	provided to each, if known.
0 1645	100 miles and a second for the second for the second secon
8. If the t	utility does not engage in reuse, has a reusé feasibility study been completed?
	If so, when?
	M()
9. Has th	ne utility been required by the DEP or water management district to implement reuse?
	If so, what are the utility's plans to comply with this requirement?
	is so, what are the dumy's plans to comply with this requirement.
10 M/hon	did the company last file a capacity analysis report with the DEP?
io. when	r did the company last life a capacity analysis report with the DEF?
11. If the	present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Depa	rtment of Environmental Protection ID # Fla 014319-061-DWSP
-	
	C is determined based on one of the following methods:
	actual flow data are available from the preceding 12 months:
	vide the total annual single family residence (SFR) gallons sold by the average
nu	mber of SFR customers for the same period and divide the result by 365 days.
(b) If	no historical flow data are available use:
	RC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).



#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** (signature of Chief Executive Officer of the utility) Date:

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

(signature of Chief Financial Officer of the utility)

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.