CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS570-11-AR

ROYAL UTILITY COMPANY

Exact Legal Name of Respondent

259-W / 199-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2011



James L. Carlstedt, CPA
David N. Casto, CPA
Anthony Q. De Santis, CPA
Katherine U. Jackson, CPA
Robert H. Jackson, CPA

Jeffrey K. Jones, CPA Robert C. Nixon, CPA Jeanette Sung, CPA Holly M. Towner, CPA James L. Wilson, CPA

Independent Accountant's Compilation Report

April 10, 2012

Officers and Directors Royal Utility Company Coral Springs, Florida

We have compiled the balance sheet of Royal Utility Company as of December 31, 2011 and 2010, and the related statements of income and retaining earnings for the year ended December 31, 2011 included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements (including related disclosures) are presented in accordance with the requirements of the Florida Public Service Commission, which differs from accounting principles generally accepted in the United States of America. The report is intended solely for information and use of the Florida Public Service Commission and is not intended to be and should not be used by anyone other than this specified party.

Carbledt, Jordson, nixon + Wilson

CARLSTEDT, JACKSON, NIXON & WILSON

General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
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1 (COCIVC			

EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME:	:R	loyal Uti	lity Compan	у		_			R OF REPORT ember 31, 2011
I HEREB	Y CERTIFY	, to the	best of my k	nowle	dge and b	elief:			
YES	NO								
(x)	()	1.						Iniform System of ce Commission.	
YES	NO								
(X)	()	2.	The utility i orders of the					oplicable rules and n.	1
YES	NO								
(X)	()	3.	concerning	nonco	ompliance	with, or de	ficiencies	atory agencies in, financial report e financial stateme	
YES	NO								
(X)	()	4.	of operation	ns of the and s e resp	ne respond tatements condent ar	dent for the presented	period pr in the rep	condition and rest esented and othe ort as to the busin omplete for the pe	r ness
	Items C	ertified		_			0 21	2	17
1. (X)	2. (X)	3. (X)	(sign	ature of the	chief exe	outtive officer of the	ne utilitý)
1.	2.	3.) (1	1		- 7		
	, ,				(sigr	ature of the	e chief fin	ancial officer of th	e utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both
officers. The items being certified by the officer should be indicated in the appropriate area to the
left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2011

		Royal Utility Company			County:	Broward	
		The state of the s					
		dress of the utility for v	vhich normal	correspondence sh	ould be sent:		
Coral Springs,	Florida 33065						
Telephone:	(954	344-9106	_				
			T.C.O.	7			
e-Mail Address:		info@Royalutility.co	om				
WEB Site:		www.RoyalUtility.co	m	_			
Sunshine State	(Exact Name of Utility) elow the exact mailing address of the utility for which normal correspondence should be sent: Utility Company		RUC403				
Name and addre			ce concerning	this report should t	be addressed:		
			, CPA's, PA				
	Clearwater,	Florida 34625					
Telephone:	(727	791-4020		_			
Royal Utility Co 8900 Northwest	mpany t 44th Court	e the utility's books and	d records are	located;		-	
Telephone:	(954	344-9106					
			ds and operat	ions;			
Date of original	organization of	the utility:	Septer	nber 2, 1988	_		
Check the appro	priate busines	s entity of the utility as	filed with the	Internal Revenue S	Service:		
	Individual	Partnersh	_		1120 Corporation		
		السار	- >	(
		person owning or hold	ling directly or	r indirectly 5 percen	t or more of the voting		
2 25 20 5 4 5 10 4 27	3 30					Percent	
			Name			Ownership	
						40.76	%
						40.76	%
		Steve Eckert				6.20	%
							%
							%
	8.						%
	9.						%
	10.						%
	IU.						/0

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Jock McCartney	President/Consultant	Royal Utility Company	General Matters
Robert C. Nixon	CPA	Carlstedt, Jackson, Nixon & Wilson, CPA's, P.A.	Rates and accounting matters
F. Marshall Deterding	Attorney	Rose, Sundstrom & Bentley, P.A.	Legal matters
			J. 1

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) The Company was purchased by its current stockholders in 1988. The Company provides water and sewer services in Coral Springs, Florida.
- (B) Water and sewer service only.
- (C) To provide adequate service and a fair return to Company stockholders.
- (D) Water and sewer divisions only.
- (E) The Company's service area is at build-out.
- (F) None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/11

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

Royal Utility (Company is neither	r the parent nor the	e affiliate of any o	ther Company.	

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)	
Herman I. Porten Rick Sullivan Stephen Eckert Jock McCartney	Vice President / Director Vice President / Director Secretary / Director President	10 % 10 % 15 % 65 % %	\$ None \$ None \$ 43,000 \$ \$ \$ \$ \$	

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent. NUMBER OF DIRECTORS DIRECTORS MEETINGS ATTENDED COMPENSATION NAME TITLE (b) (c) (d) (a) Herman I. Porten Director 15,000 4 \$ Rick Sullivan Director 15,000 \$ Stephen Eckert Director 15,000 \$ \$ \$ \$ \$ \$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None		\$	
		14.31	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Herman I, Porten	Chairman of the Board	Porten Companies, Inc.	5515 Security Lane Suite 550 Rockville, Md. 20852
Stephen Eckert	President	Classic Communities, Inc.	8120 Woodmont Avenue Suite 300 Bethesda, Md. 20814
Rick Sullivan	Vice-President	Classic Communities, Inc.	8120 Woodmont Avenue Suite 300 Bethesda, Md. 20814
Jock McCartney	President	Alston McCartney Co.	8900 N.W. 44th Court Coral Springs, Fl. 33065

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 – Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS	ASSETS			EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT NO. (g)
None	\$	Ī	\$		\$	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUN'	
None				\$	
				4	
			1		

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) - column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKE VALUE (f)
None		\$	\$	\$	\$
					1
					100

FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

(a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	\$ 4,697,718	\$ 4,668,765
108-110	Less: Accumulated Depreciation and Amortization	F-8	(3,253,085)	
100-110	Less. Accumulated Depreciation and Amortization	F-0	(3,233,063)	(3,142,933
	Net Plant		1,444,633	1,525,812
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		
116*	Other Plant Adjustments (specify)	+		
	Total Net Utility Plant		1,444,633	1,525,812
121	OTHER PROPERTY AND INVESTMENTS Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
	Not New Alth. December.			
123	Net Nonutility Property Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		-
	Total Other Property and Investments			
	Total Other Property and Investments CURRENT AND ACCRUED ASSETS		106 312	32 730
131	Total Other Property and Investments CURRENT AND ACCRUED ASSETS Cash		106,312	
131 132	Total Other Property and Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits	F-9	106,312	32,739
131 132 133	Total Other Property and Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits			
131 132 133 134	Total Other Property and Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds	F-9	106,312	
131 132 133 134 135	Total Other Property and Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments	F-9		
131 132 133 134 135	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated	F-9 F-9	108,444	100,040
131 132 133 134 135 141-144	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts	F-9 F-9		100,040
131 132 133 134 135	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies	F-9 F-9	108,444	100,040
131 132 133 134 135 141-144 145 146	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts	F-9 F-9 F-11 F-12	108,444	100,040
131 132 133 134 135 141-144 145 146	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-9 F-9 F-11 F-12	108,444	100,040
131 132 133 134 135 141-144 145 146 151-153	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Materials and Supplies	F-9 F-9 F-11 F-12	108,444	100,040
131 132 133 134 135 141-144 145 146 151-153 161	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Materials and Supplies Stores Expense	F-9 F-9 F-11 F-12	108,444	100,040
131 132 133 134 135 141-144 145 146 151-153 161 162	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Materials and Supplies Stores Expense Prepayments	F-9 F-9 F-11 F-12	108,444	100,040
131 132 133 134 135 141-144 145 146 151-153 161 162 171 172* 173*	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Materials and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable Accrued Utility Revenues	F-9 F-9 F-11 F-12 F-12	108,444 106,013 20,590 21,200	100,040 107,485 19,935 30,410
131 132 133 134 135 141-144 145 146 151-153 161 162 171 172*	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Notes Receivable from Associated Companies Materials and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-9 F-9 F-11 F-12	108,444	32,739 100,040 107,485 19,935 30,410

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURR YEA (d	AR	Р	REVIOUS YEAR (e)
181	DEFERRED DEBITS Unamortized Debt Discount & Expense	F-13	\$	10,872	\$	12,767
182	Extraordinary Property Losses	F-13				
183	Preliminary Survey and Investigation Charges			- 1		
184	Clearing Accounts					
185*	Temporary Facilities					
186	Misc. Deferred Debits	F-14		14,608		21,513
187*	Research & Development Expenditures					
190	Accumulated Deferred Income Taxes					
	Total Deferred Debits		-	25,480	-	34,280
	TOTAL ASSETS AND OTHER DEBITS		\$	1,946,360	\$	1,961,195

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	YE	RENT EAR (d)	ı	PREVIO YEAF (e)	
201	EQUITY CAPITAL Common Stock Issued	F-15	\$	100	\$	-	100
204	Preferred Stock Issued	F-15	Ψ	100	Ψ		100
202,205*	Capital Stock Subscribed	1-10			-		
203,206*	Capital Stock Liability for Conversion	1	-				
207*	Premium on Capital Stock	-	-		-		
209*	Reduction in Par or Stated Value of Capital Stock						
210*	Gain on Resale or Cancellation of Reacquired Capital Stock						
211	Other Paid-in Capital			800,000	N.		800,000
212	Discount on Capital Stock						
213	Capital Stock Expense						
214-215	Retained Earnings (Deficit)	F-16	-	(68,321)		(142,826
216	Reacquired Capital Stock			(75,000)			(75,000
218	Proprietary Capital (Proprietorship and Partnership Only)						
	Total Equity Capital		-	656,779	-		582,274
-	LONG TERM DEBT	1	-				
221	Bonds	F-15					
222*	Reacquire Bonds						
223	Advances from Associated Companies	F-17	18.				
224	Other Long Term Debt	F-17	- A	857,730		- 1	963,890
	Total Long Term Debt			857,730			963,890
	CURRENT AND ACCRUED LIABILITIES				1		
231	Accounts Payable			15,565	-		25,342
232	Notes Payable	F-18					
233	Accounts Payable to Associated Co.	F-18					3.23.358
234	Notes Payable to Associated Co.	F-18		216,000			171,000
235	Customer Deposits			2,869	===		3,369
236	Accrued Taxes			26,862			26,14
237	Accrued Interest	F-19	- 10	35,492			28,349
238	Accrued Dividends					_	
239	Matured Long Term Debt				-		_
240	Matured Interest						ns ask
241	Miscellaneous Current and Accrued Liabilities	F-20		3,350	_		3,592
	Total Current and Accrued Liabilities			300,138			257,793

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT, NO. (a)	ACCOUNT NAME	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
15-1	DEFERRED CREDITS		177	1-1
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20	V	
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
-	OPERATING RESERVES			
261	Property Insurance Reserve	1	J	
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve	-		
265	Miscellaneous Operating Reserves	_ 38		
271	Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction	F-22	810,564	810,564
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(678,851)	(653,326
	Total Net C.I.A.C.		131,713	157,238
204	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes -	<u> </u>		
281	Accelerated Depreciation			
282				
	Accelerated Depreciation Accumulated Deferred Income Taxes -			
282	Accelerated Depreciation Accumulated Deferred Income Taxes - Liberalized Depreciation			

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
7.30	UTILITY OPERATING INCOME			S. S. Salva Salva
400	Operating Revenues	F-3(b)	\$ 1,145,657	\$ 1,201,740
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)	(156)	(153
	Net Operating Revenues		1,145,501	1,201,587
401	Operating Expenses	F-3(b)	849,854	865,426
403	Depreciation Expense	F-3(b)	98,305	110,130
100	Less: Amortization of CIAC	F-22	(25,524)	(25,526
Net Depreciation Expense			72,781	84,604
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)	7	
408	Taxes Other Than Income	W/S-3	107,122	105,329
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412,11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		1,029,757	1,055,359
	Net Utility Operating Income		115,744	146,228
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	156	153
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
То	tal Utility Operating Income [Enter here and on Page F-3	(c)]	115,900	146,381

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SCHEDULE W-3* SCHEDULE S-3*	
\$ 630,409 N/A	\$ 571,33° (153°)	
630,409		
437,175	428,25	1
62,834 (18,763		
44,071	40,533	3
67,002	38,327	
548,248	507,111	
82,161	64,067	
	153	3
82,161	64,220) N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
	Total Utility Operating Income [from Page F-3(a)]		\$ 115,900	\$ 146,381
-	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and Contract Deductions	le L		
416	Costs and Expenses of Merchandising, Jobbing and Contract Work			
419	Interest and Dividend Income		10,196	10,925
421	Miscellaneous Nonutility Revenue		(1)	6,033
426	Miscellaneous Nonutility Expenses			
Total Other Income and Deductions			10,195	16,958
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
7-2	INTEREST EXPENSE			
427	Interest Expense	F-19	94,910	86,937
428	Amortization of Debt Discount & Expense	F-13	1,895	1,89
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			96,805	88,832
	EXTRAORDINARY ITEMS			
433	Extraordinary Income (Expense)			
434	Extraordinary Deductions			
409,30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		29,291	74,507

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 2,853,519	\$ 1,844,199
	Less: Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	(2,037,857)	(1,215,228)
110.1	Accumulated Amortization	F-8		A CT - AA-AA-A
271	Contributions in Aid of Construction	F-22	(571,643)	(238,921)
252	Advances for Construction	F-20		
	Subtotal		244,019	390,050
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	509,116	169,735
Subtotal			753,135	559,785
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of	64		
	Acquisition Adjustments (2)	F-7	51.047	E2 E24
	Working Capital Allowance (3) Other (Specify):		54,647	53,531
	RATE BASE		\$ 807,782	\$ 613,316
	NET UTILITY OPERATING INCOME		\$ 82,161	\$ 64,067
ACHIEV	ED RATE OF RETURN (Operating Income / Rat	te Base)	10.17 %	10.45

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	5	ACTUAL COST RATES (3 (d)		WEIGHTED COST [c x d] (e)	
Common Equity	\$ 656,779	37.89	%	14.69	%	5.5700	%
Preferred Stock			%		%		%
Long Term Debt	857,730	49.48	%	8.65	%	4.2800	%
Customer Deposits	2,869	0.17	%	6.00	%	0.0102	%
Tax Credits - Zero Cost	2 ==		%		%		%
Tax Credits - Weighted Cost			%		%		%
Deferred Income Taxes			%		%		%
Other (Explain)			%		%		%
Note payable associated company	216,000	12.46	%	4.13	%	0.5146	%
Total	\$ 1,733,378	100.00	%			10.37	%

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	14.69	%
Commission order approving Return on Equity:	Order No. 12170	

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None %	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity	\$ 656,779	5 -	\$ -	\$ -	s -	\$ 656,779
Preferred Stock						
Long Term Debt	857,73)				857,730
Customer Deposits	2,869	9				2,869
Tax Credits - Zero Cost					1-1-2	
Tax Credits - Weighted Cost						
Deferred Income Taxes						Y ======
Other (Explain):	1					
Notes Payable - Assoc Co	216,00					216,000
Total	\$ 1,733,37	3 \$ -	\$	\$ -	\$	\$ 1,733,378

(1)	Explain below all adjustments made in Columns (e) and (f)
-	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TC	OTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 2,853,519	\$ 1,844,199	N/A	\$,	4,697,718
102	Utility Plant Leased to Others					
103	Property Held for Future Use					
104	Utility Plant Purchased or Sold					
105	Construction Work in Progress					
106	Completed Construction Not Classified					
	Total Utility Plant	\$ 2,853,519	\$ 1,844,199	N/A	\$	4,697,718

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

723	ort each acquisition adjustm adjustment app			the Order Number	
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	N/A	N/A	\$ -	\$
	nt Acquisition Adjustment	\$	\$	- \$ -	\$ -
115	Accumulated Amortization			\$	\$
Total Acc	umulated Amortization	\$	- \$	- \$ -	\$ -
Total Acq	uisition Adjustments	\$	\$	- \$ -	\$ -

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				
Balance first of year	\$ 1,975,021	\$ 1,167,932	N/A	\$ 3,142,953
Credits during year: Accruals charged:		V 40	130	0,142,000
to Account 108.1 (1) to Account 108.2 (2)	62,834	47,296		110,130
to Account 108.3 (2)				
Other Accounts (Specify) Rounding	2			2
Cabiana				
Salvage Other Credits (specify):				
Total credits	62,836	47,296		110,132
Debits during year: Book cost of plant retired	1 1 1 1 1	1		
Cost of removal				
Other debits (specify) (rounding)				
Total debits				
Balance end of year	\$ 2,037,857	\$ 1,215,228	N/A	\$ 3,253,085
ACCUMULATED AMORTIZATION Account 110				
Balance first of year N/A	N/A	N/A	N/A	N/A
Credits during year: Accruals charged;				
to Account 110.2 (2)				
Other Accounts (specify):				
Total credits				
Debits during year: Book cost of plant retired				
Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A

Account 108 for Class B utilities. (1)

⁽²⁾ Not applicable for Class B utilities.

Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS, 666 AND 766)

	EXPENSE INCURRED		ARGED OFF RING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)		
None	\$		\$		
Total	\$ -		s		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ -	\$ -	\$ -	\$
Total Nonutility Property	\$	\$ -	\$ -	\$ -

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ -
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): None	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$
Total Investment In Associated Companies		\$ -
UTILITY INVESTMENTS (Account 124): N/A	\$	\$ -
Total Utility Investments		\$ -
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$
Total Other Investments		\$ -
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities N/A	s: Account 127))	\$ -
Total Special Funds		\$ -

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)				TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):				101
Combined Water & Wastewater	\$	99,365		
Wastewater				
Other				
Total Customer Accounts Receivable			c	00.265
OTHER ACCOUNTS RECEIVABLE (Acct. 142):	-1		\$	99,365
A/R - Co-Bank	œ	E 024		
A/R - Other	\$	5,931		
AK - Other		717		
Total Other Accounts Receivable	315		\$	6,648
NOTES RECEIVABLE (Acct. 144):			-	5,5 16
	\$	-4		
Total Notes Receivable				
Total Accounts and Notes Receivable			_	106,013
ACCUMULATED PROVISION FOR			-	
UNCOLLECTABLE ACCOUNTS (Account 143):				
Balance First of Year	\$			
Add: Provision for uncollectables for current year				
Collections of accounts previously written off				
Utility accounts				
Others				
Total Additions				
Deduct accounts written off during year:				
Utility accounts				
Others				
Total accounts written off				
Balance end of year				

YEAR OF REPORT December 31, 2011

UTILITY NAME: Royal Utility Company

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)	
Equity shares receivable - CoBank	\$ 113,688	
Total	\$ 113,688	

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT Report the net discount and expense or premium separately for each security issue

DESCRIPTION (a)	M separately for each security AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Deferred loan costs - CoBank	\$	1,895	\$	10,872
Total Unamortized Debt Discount and Expense	\$	1,895	\$	10,872
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$		\$	
Total Unamortized Premium on Debt	\$		\$	

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)	
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):		
N/A	\$	
Total Extraordinary Property Losses	\$	

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	(a) (b)		
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): None	\$	(c) \$	
Total Deferred Rate Case Expense	\$	- \$	
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Deferred Permit Fees - DEP Deferred sand filter maintenance - 2009	8,999	\$ 216 5 14,392	
Total Other Deferred Debits	\$ 8,999	\$ 14,608	
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$	\$	
Total Regulatory Assets	\$	\$ -	
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 8,999	\$ 14,608	

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)		ATE (b)	TOTAL (d)	
COMMON STOCK			_	
Par or stated value per share	\$	1.00	\$	1.00
Shares authorized				1,000
Shares issued and outstanding				100
Total par value of stock issued	\$	100		100
Dividends declared per share for year				
PREFERRED STOCK			-	
Par or stated value per share	\$	2	\$	
Shares authorized				
Shares issued and outstanding				
Total par value of stock issued	\$		\$	-
Dividends declared per share for year	N	one		None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	AMOUNT PER BALANCE SHEET (d)	
N/A	%		\$	
	%			
	%			
	%			
	%			
	%			
	% %		-	
		-	-	
	%			
	%			
	%		A	
Total			\$	

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AM	OUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	\$	(142,826
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:		
	Rounding		(2
	Total Credits		(2
	Debits:		
	Total Debits		
435	Balance transferred from Income	18	74,507
436	Appropriations of Retained Earnings:		
	Total appropriations of Retained Earnings		
437	Dividends declared: Preferred stock dividends declared		
438	Common stock dividends declared		
	Total Dividends Declared		
	Year end Balance		(68,321
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings		
	Total Retained Earnings (Deficit)	\$	(68,321

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	\$

OTHER LONG TERM DEBT ACCOUNT 224

The state of the s	INTE	REST	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	BALAN	INT PER CE SHEET (d)
National Bank for Cooperatives(CoBank)	%	1		
(Issued - 10/18/96 & Maturity - 12/31/17)	8.65 %	Fixed	\$	857,73
	% %		-	
			-	
	%			
	%		-	
	%	_		
	%			
	%			
	%			_
Total			\$	857,73

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

INTER	REST	PRINCIPAL
ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	AMOUNT PER BALANCE SHEET (d)
%		\$
%		
%		
%	-	
%		
		-
		\$
4 13 %	F	\$ 216,000
		210,000
		-
		-
%		
		-
%		
%		
	ANNUAL RATE (b) % % % % % % % % % % % % % % % % % % %	RATE (b)

^{*} For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

TOTAL (b)

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTERE	ST ACCRUED	INTEREST PAID	BALANCE
DESCRIPTION OF DEBT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	DURING YEAR (e)	END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest of	n Long Term Debt				
N/P CoBank	\$ 7,128	427	\$ 79,01	7 \$ 79,794	\$ 6,351
N/P Stockholders	20,807		7,92		28,727
Total Account No. 237.1	27,935		86,93	79,794	35,078
ACCOUNT NO. 237.2 - Accrued Interest in	Other Liabilities				
Customer Deposits	414	427.00			414
Total Account 237.2	414				414
Total Account 237 (1)	\$ 28,349		\$ 86,937	\$ 79,794	\$ 35,492
INTEREST EXPENSED: Total accrual Account 237		237	\$ 86,937		
Less Capitalized Interest Portion of AFUDO None	2:				
Net Interest Expensed to Account No. 427	(2)		\$ 86,937	,	

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest (2) Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
Accrued salary	\$ 3,350
Total Miscellaneous Current and Accrued Liabilities	\$ 3,350

ADVANCES FOR CONSTRUCTION ACCOUNT 252

T 150-355-0-1	BALANCE BEGINNING		ACCT.		BALANCE END OF
NAME OF PAYOR * (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	CREDITS (e)	YEAR (f)
None			\$ -	\$ -	\$ -
\(\frac{1}{2}\)				==	
			= 1		
Total	\$ -		\$ -	\$ -	<u>\$</u>

Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253	1 strains	
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$	\$
Total Deferred Liabilities	\$ -	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 571,643	\$ 238,921	N/A	\$ 810,564
Add credits during year:				
Less debits charged during				
Total Contributions In Aid of Construction	\$ 571,643	\$ 238,921	\$ -	\$ 810,564

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 490,353	\$ 162,973	N/A	\$ 653,326
Debits during year:	18,763	6,763		25,526
Credits during year (specify): Rounding				
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 509,116	\$ 169,735		\$ 678,851

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on schedule M-1 of the federal income
 tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.
 Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax
 accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year	E-3(c)	\$ 74,507
Reconciling items for the year:		
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ 74,507
Computation of tax:		
The Company is a Subchapter S corporation, therefore, this Schedule is not applicable.		

WATER OPERATION SECTION

Royal Utility Company	
	Royal Utility Company

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Royal Utility Co / Broward	259-W	1
		-

SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT December 31, 2011

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,853,519
	Less:	- X-/-	
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(2,037,857)
110.1	Accumulated Amortization		11
271	Contributions in Aid of Construction	W-7	(571,643)
252	Advances for Construction	F-20	
	Subtotal		244,019
272	Add: Accumulated Amortization of Contributions	114 21 1	
	în Aid of Construction	W-8(a)	509,116
	Subtotal		753,135
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		54,647
	Other (Specify): Completed Construction not Classified		
	WATER RATE BASE		\$ 807,782
	UTILITY OPERATING INCOME	W-3	\$ 82,161
HIEVED	RATE OF RETURN (Water Operating Income/Water Rate Basi		10.17

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	דט	ATER TILITY (d)
15261	UTILITY OPERATING INCOME	List w		Day She
400	Operating Revenues			630,409
469	Less: Guaranteed Revenue and AFPI	W-9		
	Net Operating Revenues		-/-	630,409
401	Operating Expenses	W-10(a)	3	437,175
403	Depreciation Expense	W-6(a)	50	62,834
	Less: Amortization of CIAC	W-8(a)		(18,763
	Net Depreciation Expense			44,071
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		
	Taxes Other Than Income			7.00
408.10	Utility Regulatory Assessment Fee			28,373
408.11	Property Taxes			22,548
408.12	Payroll Taxes			13,915
408.13	Other Taxes & Licenses		-	2,166
408	Total Taxes Other Than Income		- 4	67,002
409.1	Income Taxes	F-16		
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses			548,248
	Utility Operating Income			82,161
-	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	_	÷
413	Income From Utility Plant Leased to Others		;	
414	Gains (Losses) From Disposition of Utility Property		-	
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	82,161

YEAR OF REPORT December 31, 2011

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization		\$ -	\$ -	\$
302	Franchises	713			713
303	Land and Land Rights	76,123			76,123
304	Structure and Improvements	460,975	11,388		472,363
305	Collecting and Impounding Reservoirs		Y - TOTAL	4	
306	Lake, River and Other Intakes				TOP TO STATE OF THE STATE OF TH
307	Wells and Springs	23,683			23,683
308	Infiltration Galleries and Tunnels				***
309	Supply Mains	46,014		4	46,014
310	Power Generation Equipment	11,948			11,948
311	Pumping Equipment	696,805	8,230		705,035
320	Water Treatment Equipment	22,649	3,428		26,077
330	Distribution Reservoirs and Standpipes	9,100			9,100
331	Transmission and Distribution Mains	765,127			765,127
333	Services	168,098			168,098
334	Meters and Meter Installations	321,914	1,709		323,623
335	Hydrants	68,439			68,439
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	60,527			60,527
340	Office Furniture and Equipment	10,343			10,343
341	Transportation Equipment	6,205			6,205
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	8,774			8,774
344	Laboratory Equipment	5,856			5,856
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	20,075	1,513		21,588
348	Other Tangible Plant	43,883			43,883
	TOTAL WATER PLANT	\$ 2,827,251	\$ 26,268	\$	\$ 2,853,519

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2011

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization		\$ -		1		
302	Franchises	713	713	1	9	0, 1	
303	Land and Land Rights	76,123		\$ -	\$ 76,123	\$ -	\$
	Structure and Improvements	472,363			357,829		114,534
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes			100000			
307	Wells and Springs	23,683		23,683			
308	Infiltration Galleries and Tunnels		1.00		AV B		
309	Supply Mai Royal Utility Co / Browar	46,014	A CONTRACTOR	46,014			
310	Power Generation Equipment	11,948		11,948			
311	Pumping Equipment	705,035		705,035			-
320	Water Treatment Equipment	26,077		The second second	26,077		
	Distribution Reservoirs and Standpipes	9,100				9,100	
331	Transmission and Distribution Mains	765,127				765,127	
	Services	168,098				168,098	
334	Meters and Meter Installations	323,623				323,623	
	Hydrants	68,439		article and the state of the st		68,439	
	Backflow Prevention Devices						
	Other Plant / Miscellaneous Equipment	60,527)		60,527	
	Office Furniture and Equipment	10,343	COL TOTAL				10,343
341	Transportation Equipment	6,205					6,205
342	Stores Equipment	7 - 2011				- 1	
343	Tools, Shop and Garage Equipment	8,774				(1)	8,774
344	Laboratory Equipment	5,856					5,856
345	Power Operated Equipment						3/222
346	Communication Equipment		6 -4				
347	Miscellaneous Equipment	21,588					21,588
348	Other Tangible Plant	43,883			(43,883
	TOTAL WATER PLANT	\$ 2,853,519	\$ 713	\$ 786,680	\$ 460,029	\$ 1,394,914	\$ 211,183

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises	33	%	3.03 %
304	Structure and Improvements	33	%	3.03 %
305	Collecting and Impounding Reservoirs		%	9/6
306	Lake, River and Other Intakes	7 - 17	%	%
307	Wells and Springs	20	%	5.00 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	35	%	2.86 %
310	Power Generation Equipment	20	%	5.00 %
311	Pumping Equipment	20	%	5.00 %
320	Water Treatment Equipment	22	%	4.55 %
330	Distribution Reservoirs and Standpipes	37	%	2.70 %
331	Transmission and Distribution Mains	45	%	2.22 %
333	Services	40	%	2.50 %
334	Meters and Meter Installations	20	%	5.00 %
335	Hydrants	45	%	2.22 %
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment	25	%	4.00 %
340	Office Furniture and Equipment	15	%	6.67 %
341	Transportation Equipment	6	%	16.67 %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	16	%	6.25 %
344	Laboratory Equipment	15	%	6.67 %
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment	15	%	6.67 %
348	Other Tangible Plant	15	%	6,67 %
Vater P	lant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Royal Utility Company

SYSTEM NAME / COUNTY:

Royal Utility Co / Broward

YEAR OF REPORT December 31, 2011

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT, NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)(1)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ -	\$		\$
302	Franchises	343	17		17
304	Structure and Improvements	278,716	13,563		13,563
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	23,683	4		
308	Infiltration Galleries and Tunnels				
309	Supply Mains	45,955	59		59
310	Power Generation Equipment	2,091	597		597
311	Pumping Equipment	696,024	987		987
320	Water Treatment Equipment	15,856	1,108		1,108
330	Distribution Reservoirs and Standpipes	8,511	245		245
331	Transmission and Distribution	400,140	16,986		16,986
333	Services	95,368	4,203		4,203
334	Meters and Meter Installations	264,776	15,585		15,585
335	Hydrants	34,334	1,520		1,520
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	26,398	2,421		2,421
340	Office Furniture and Equipment	7,535	690	t .	690
341	Transportation Equipment	4,967	1,035		1,035
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	8,683	90	1	91
344	Laboratory Equipment	4,472	390	1	391
345	Power Operated Equipment				
346	Communication Equipment				4
347	Miscellaneous Equipment	15,234	1,390		1,390
348	Other Tangible Plant	41,935	1,948	8	1,948
OTAL WA	TER ACCUMULATED DEPRECIATION	\$ 1,975,021	\$ 62,834	\$ 2	\$ 62,836

Specify nature of transaction.
 Use () to denote reversal entries.
 Note: (1) Rounding

Royal Utility Company

SYSTEM NAME / COUNTY:

Royal Utility Co / Broward

YEAR OF REPORT December 31, 2011

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$	- \$	\$	- \$	- \$
302	Franchises					360
304	Structure and Improvements					292,279
305	Collecting and Impounding Reservoirs				1	
306	Lake, River and Other Intakes					
307	Wells and Springs					23,683
308	Infiltration Galleries and Tunnels	101				
309	Supply Mains					46,014
310	Power Generation Equipment					2,688
311	Pumping Equipment					697,011
320	Water Treatment Equipment				4	16,964
330	Distribution Reservoirs and Standpipes					8,756
331	Transmission and Distribution					417,126
333	Services					99,571
334	Meters and Meter Installations					280,361
335	Hydrants					35,854
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					28,819
340	Office Furniture and Equipment		14			8,225
341	Transportation Equipment					6,002
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					8,774
344	Laboratory Equipment					4,863
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					16,624
348	Other Tangible Plant					43,883
TOTAL WA	ATER ACCUMULATED DEPRECIATION	\$	- \$	\$	\$	- \$ 2,037,857

YEAR OF REPORT December 31, 2011

CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 571,643
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 571,643

	ring the year below:	

U	TIL	ITY	NAME:	Royal	Utility	/ Company
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SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT December 31, 2011

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$ -	\$
Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 490,353
Debits during year: Accruals charged to Account Other Debits (specify):	18,763
Total debits	18,763
Credits during year (specify):	
Total credits	
Balance end of year	\$ 509,116

UTILITY NAME: Ro	yal Utility Company
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SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT December 31, 2011

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A N/A		(C)
Total Credits		N/A

YEAR OF REPORT December 31, 2011

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
7.61	Water Sales:			
460	Unmetered Water Revenue			4
461.1	Metered Water Revenue: Metered Sales to Residential Customers	424	404	\$ 140,182
461.2	Metered Sales to Residential Customers Metered Sales to Commercial Customers	<u>424</u> 76	<u>424</u> 76	68,074
461.3	Metered Sales to Commercial Customers	76	- 76	- 00,074
461.4	Metered Sales to Public Authorities			*
461.5	Metered Sales to Multiple Family Dwellings	1,020	1,020	284,574
401.5	Wetered Sales to Multiple Family Dwellings	1,020	1,020	204,374
	Total Metered Sales	1,520	1,520	492,830
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection	1 1 1 2		
	Total Fire Protection Revenue			
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers	406	406	137,579
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,926	1,926	630,409
Tsop.	Other Water Revenues:			
469	Guaranteed Revenues			
470	Forfeited Discounts			-
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			
	Total Water Operating Revenues			\$ 630,409

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 118,395	\$ -	\$ 118,395
603	Salaries and Wages - Officers, Directors and Majority Stockholders	44,000		
604	Employee Pensions and Benefits	9,874	_	1,843
610	Purchased Water	3,074	-	1,043
615	Purchased Power	48,783		
616	Fuel for Power Production	10,100		ATT 1
618	Chemicals	39,427		
620	Materials and Supplies	4,726	827	
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	9,124		
633	Contractual Services - Legal	2,541		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	16,211	186	**
636	Contractual Services - Other	33,703		5,525
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense	1,969		
656	Insurance - Vehicle	3,327		
657	Insurance - General Liability	12,514		
658	Insurance - Workmens Comp.	3,966		
659	Insurance - Other	11,722		
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			-
670	Bad Debt Expense			11000
675	Miscellaneous Expenses	76,893		
	Total Water Utility Expenses	\$ 437,175	\$ 1,013	\$ 125,763

Royal Utility Co / Broward

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
<u> </u>	\$ -	\$ -	\$	\$ -	\$ -
					44,000
					8,031
47,483					1,300
39,427	000 000 000 000		V	Aug -	(T. E
2,134	588	1,152			25
					9,124
					2,541
13,125		-			2,900
17,149	11,029				
					1,969
					3,327
				-	12,514
					3,966 11,722
THE RESERVE TO SERVE THE PROPERTY OF THE PROPE		7	83°		11,722
6,905	9,362		7,212		53,414
126,223	\$ 20,979	\$ 1,152	\$ 7,212		\$ 154,833

YEAR OF REPORT December 31, 2011

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		10,696	750	9,946	9,069
February		9,855	500	9,355	8,932
March		11,873	495	11,378	9,224
April		12,421	750	11,671	12,773
May		12,564	525	12,039	10,526
June		12,783	650	12,133	13,894
July		11,272	725	10,547	9,967
August		10,408	775	9,633	11,011
September		9,580	750	8,830	8,098
October		10,153	775	9,378	8,173
November		9,732	700	9,032	9,985
December		11,461	725	10,736	8,312
Total for year	N/A	132,798	8,120	124,678	119,964
	N/A N/A		names of such		
utilities below:					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well No. 1	357gpm	.500mgd	Wells
Well No. 2	371gpm	.500mgd	
Well No. 3	366gpm	.500mgd	-1
		-	

YEAR OF REPORT December 31, 2011

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1.0.mgd		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	y I	Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, et		loridation, lime softening &	coagulation
	LIME TREAT	MENT	
Unit rating (i.e., GPM, pounds	404	44 (74) 37)	a 2 a \$100 to a
per gallon):	N/A	Manufacturer	Infilco
	FILTRATIO	NC	
Type and size of area:			
	N/A	Manufacturer	N/A
Pressure (in square feet):	1000		

YEAR OF REPORT December 31, 2011
December 31, 2011

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	424	424
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	42	63
1"	Displacement	2.5	435	1,088
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0	47	376
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		Carrier I

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation	1:		
ERC =	350	gallons, divided by gallons per day days	
	939.1	ERC's	

UTILITY NAME:	Royal Utility	Company	
SYSTEM NAME	COUNTY:	Royal Utility Co / Broward	

YEAR OF REPORT December 31, 2011

OTHER WATER SYSTEM INFORMATION

Present ERC's * that system can efficiently serve.	1976	
Maximum number of ERC's * which can be served.	1976	
Present system connection capacity (in ERC's *) using	g existing lines.	1976
Future system connection capacity (in ERC's *) upon	service area buildout.	Service area is Built Out
Estimated annual increase in ERC's *.	None	
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A	
7. Attach a description of the fire fighting facilities.	Approximatly 69 hydra	ants
Describe any plans and estimated completion dates for None	or any enlargements or impr	ovements of this system.
11016		
	port with the DEP?	None
9. When did the company last file a capacity analysis re		None
9. When did the company last file a capacity analysis re	ls of DEP rules:	None N/A
When did the company last file a capacity analysis related If the present system does not meet the requirement	ls of DEP rules:	
9. When did the company last file a capacity analysis rel 10. If the present system does not meet the requirement a. Attach a description of the plant upgrade necess	is of DEP rules:	
9. When did the company last file a capacity analysis report of the present system does not meet the requirement a. Attach a description of the plant upgrade necess b. Have these plans been approved by DEP?	is of DEP rules:	
9. When did the company last file a capacity analysis report of the present system does not meet the requirement a. Attach a description of the plant upgrade necess b. Have these plans been approved by DEP? c. When will construction be N/A	is of DEP rules: sary to meet the DEP rules. N/A	
9. When did the company last file a capacity analysis report of the present system does not meet the requirement a. Attach a description of the plant upgrade necess b. Have these plans been approved by DEP? c. When will construction be N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the Description.	is of DEP rules: sary to meet the DEP rules. N/A	N/A
9. When did the company last file a capacity analysis reports the present system does not meet the requirement a. Attach a description of the plant upgrade necess b. Have these plans been approved by DEP? c. When will construction be N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the Department of Environmental Protection ID #	ts of DEP rules: Sary to meet the DEP rules. N/A DEP? 4061517	N/A
9. When did the company last file a capacity analysis report of the present system does not meet the requirement a. Attach a description of the plant upgrade necess b. Have these plans been approved by DEP? c. When will construction be N/A d. Attach plans for funding the required upgrading.	ts of DEP rules: sary to meet the DEP rules. N/A DEP? 4061517	No.

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

WASTEWATER OPERATION SECTION

UTIL	ITV	NAME:	Royal I	14

Royal Utility Company

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Royal Utility Co / Broward	199-S	1

SYSTEM NAME / COUNTY: Royal Utility Co / Broward

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)					ACCOUNT NAME PAGE			
101	Utility Plant In Service	S-4(a)	\$ 1,844,199						
	Less:								
	Nonused and Useful Plant (1)								
108.1	Accumulated Depreciation	S-6(b)	(1,215,228)						
110.1	Accumulated Amortization								
271	Contributions in Aid of Construction	S-7	(238,921)						
252	Advances for Construction	F-20	1						
	Subtotal		390,050						
	Add:								
272	Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	169,735						
	Subtotal	-	559,785						
	Plus or Minus:								
114	Acquisition Adjustments (2)	F-7							
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7							
= = !	Working Capital Allowance (3)		53,531						
	Other (Specify): Completed Construction not Classified								
	WASTEWATER RATE BASE		\$ 613,316						
	UTILITY OPERATING INCOME	S-3	\$ 64,067						
ACHIE	EVED RATE OF RETURN (Wastewater Operating Income/Wastew	vater Rate Base)	10.45						

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
1.223	UTILITY OPERATING INCOME	12.3	1 100000
400	Operating Revenues	S-9	\$ 571,331
530	Less: Guaranteed Revenue and AFPI	S-9	(153)
	Net Operating Revenues		571,178
401	Operating Expenses	S-10(a)	428,251
403	Depreciation Expense	S-6(a)	47,296
	Less: Amortization of CIAC	S-8(a)	(6,763)
	Net Depreciation Expense		40,533
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		25,670
408.11	Property Taxes		12,141
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses	1	516
408	Total Taxes Other Than Income		38,327
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		507,111
	Utility Operating Income		64,067
	Add Back:		-
530	Guaranteed Revenue (and AFPI)		153
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 64,220

UT	ILITY	NAME:	Royal	Utility	Compan

SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT December 31, 2011

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization		\$ -	\$	\$
352	Franchises				
353	Land and Land Rights	71,802			71,802
354	Structure and Improvements	136,420			136,420
355	Power Generation Equipment	37,368			37,368
360	Collection Sewers - Force	120,328			120,328
361	Collection Sewers - Gravity	990,004			990,004
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices	81,227			81,227
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	206,712	2,685		209,397
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	121,758			121,758
390	Office Furniture & Equipment	9,926			9,926
391	Transportation Equipment	6,205			6,205
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	21,351			21,351
394	Laboratory Equipment	27,216	1		27,216
395	Power Operated Equipment				
396	Communication Equipment			L. C.	
397	Miscellaneous Equipment				4
398	Other Tangible Plant	11,197			11,197
	Total Wastewater Plant	\$ 1,841,514	\$ 2,685	\$	\$ 1,844,199

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Note: Retirements (Column (e)) to reclassify to correct account

SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT December 31, 2011

WASTEWATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (I)	.7 GENERAL PLANT (m)
351	Organization	\$ -						
352	Franchises		0.01				\$ -	
353	Land and Land Rights		\$ 71,802		\$ -	\$ -		\$
354	Structure and Improvements			93,007		11,943		31,470
355	Power Generation Equipment		37,368					
360	Collection Sewers - Force		120,328					
361	Collection Sewers - Gravity		990,004			11.225		
362	Special Collecting Structures		V	36 1	1150 5 50			
363	Services to Customers				2 3 6 6 7			7
364	Flow Measuring Devices	1 1 1 1	81,227			1 - 1000		
365	Flow Measuring Installations							
366	Reuse Services		12 Jan 19 1 1			Mark Town	7.00	
367	Reuse Meters and Meter Installations							-
370	Receiving Wells	-6.7	THE RESERVE OF THE PERSON OF T	110 11 11111111111111111111111111111111				77
371	Pumping Equipment	500	The second	209,397				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and	L	memory word	and the second second second	mages were not as a contract of the	Add the second		
	Distribution System		THE PROPERTY OF		100	CONTRACTOR OF THE PARTY OF THE		
380	Treatment & Disposal Equipment				0			
381	Plant Sewers							
382	Outfall Sewer Lines					A STATE OF THE STA		A
389	Other Plant / Miscellaneous Equipme				121,758			
390	Office Furniture & Equipment					Marie San		9,926
391	Transportation Equipment	The Section						6,205
392	Stores Equipment	1.0			7-17-14			
393	Tools, Shop and Garage Equipment		APPLICATION OF		CU 201 C	(a.e.)		21,35
394	Laboratory Equipment	3 - 1			CL TILES	0-03		27,210
395	Power Operated Equipment	11:3	Arena T	2 2 2 2 2 2				A TOTAL
396	Communication Equipment							
397	Miscellaneous Equipment					1 W 1		
398	Other Tangible Plant		h					11,19
	Total Wastewater Plant	\$ -	\$ 1,300,729	\$ 302,404	\$ 121,758	\$ 11,943	\$ -	\$ 107,365

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY: Royal Utility Co / Broward

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization		%	
352	Franchises		%	L
354	Structure and Improvements	35	%	2.86
355	Power Generation Equipment	20	%	5.00
360	Collection Sewers - Force	30	%	3.33
361	Collection Sewers - Gravity	45	%	2.22
362	Special Collecting Structures		%	
363	Services to Customers		%	
364	Flow Measuring Devices	5	%	20.00
365	Flow Measuring Installations	1 2 2 2 2	%	
366	Reuse Services		%	Tarana and
367	Reuse Meters and Meter Installations		%	
370	Receiving Wells		%	
371	Pumping Equipment	18	%	5.56
374	Reuse Distribution Reservoirs		%	
375	Reuse Transmission and Distribution System		%	
380	Treatment & Disposal Equipment		%	
381	Plant Sewers		%	
382	Outfall Sewer Lines		%	
389	Other Plant / Miscellaneous Equipment	18	%	5.56
390	Office Furniture & Equipment	15	%	6.67
391	Transportation Equipment	6	%	16.67
392	Stores Equipment		%	
393	Tools, Shop and Garage Equipment	16	%	6.25
394	Laboratory Equipment	15	%	6,67
395	Power Operated Equipment	71	%	4
396	Communication Equipment		%	
397	Miscellaneous Equipment		%	
398	Other Tangible Plant	10	%	10,00
Vastew	ater Plant Composite Depreciation Rate *		%	

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT December 31, 2011

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
	Organization	\$ -	\$ -		\$ -
	Franchises				
354	Structure and Improvements	71,069	3,745		3,745
	Power Generation Equipment	4,975	934		934
360	Collection Sewers - Force	97,003	4,007		4,007
361	Collection Sewers - Gravity	540,671	21,978		21,978
362	Special Collecting Structures				
	Services to Customers				
364	Flow Measuring Devices	76,260	4,967		4,967
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
	Pumping Equipment	198,973	7,814		7,814
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
	Treatment & Disposal Equipment				
	Plant Sewers				
	Outfall Sewer Lines				1, 1
389	Other Plant / Miscellaneous Equipment	121,758	-		
390	Office Furniture & Equipment	6,724	662		662
391	Transportation Equipment	4,225	1,034		1,034
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	21,011	340		340
394	Laboratory Equipment	14,066	1,815		1,815
395	Power Operated Equipment				
396	Communication Equipment				
	Miscellaneous Equipment				
398	Other Tangible Plant	11,197			10.
Total Depreciable Wastewater Plant in Service		\$ 1,167,932	\$ 47,296	\$	- \$ 47,296

Specify nature of transaction.
 Use () to denote reversal entries.

UTILITY NAM Royal Utility Company
SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT December 31, 2011

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
351	Organization	\$	- \$	\$ -	\$ -	
352	Franchises					
	Structure and Improvements					74,814
355	Power Generation Equipment					5,909
360	Collection Sewers - Force					101,010
361	Collection Sewers - Gravity					562,649
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					81,227
365	Flow Measuring Installations					
	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment				7 =	206,787
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					121,758
390	Office Furniture & Equipment					7,386
391	Transportation Equipment					5,259
392	Stores Equipment					
393	Tools, Shop and Garage Equipment				· —	21,351
394	Laboratory Equipment				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	15,881
395	Power Operated Equipment					
	Communication Equipment					
	Miscellaneous Equipment					
	Other Tangible Plant					11,197
Total D	Pepreciable Wastewater Plant in Service	\$	\$	\$ -	\$ -	\$ 1,215,228

UTILITY NAME:	Royal Utility Company
SYSTEM NAME	COLINTY: Royal Hillity Co. / Broward

YEAR OF REPORT December 31, 2011

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)		
Balance First of Year		\$	238,921	
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)			
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)			
Total Credits				
Less debits charged during the year (All debits charged during the year must be explained below)				
Total Contributions In Aid of Construction		\$	238,921	

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:

UTILITY NAME: Royal Utility	Company	
SYSTEM NAME / COUNTY:	Royal Utility Co / Broward	Ξ.

YEAR OF REPORT December 31, 2011

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)	
		\$ -	\$	
Fotal Credits	1		N/A	

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOUNT 2	.12
DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 162,973
Debits during year: Accruals charged to Account Other Debits (specify):	6,763
Total debits	6,763
Credits during year (specify); Rounding	1
Total credits	1
Balance end of year	\$ 169,735

UTILITY NAME: Royal Ut	tility Company
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SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT December 31, 2011

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WASTEWATER (c)
Total Credits		\$ -

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal Utility Co / Broward

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues			\$ -
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			
731	Measured Revenues:			
522.1	Residential Revenues	424	424	\$ 154,867
522.2	Commercial Revenues	76	76	79,507
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (Units)	1,020	1,020	336,804
522	Total Measured Revenues	1,520	1,520	571,178
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,520	1,520	\$ 571,178
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$ 153
531	Sale Of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property		*	
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently Investe	d or AFPI)		
	Total Other Wastewater Revenues			\$ 153

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal Utility Co / Broward

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
711	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			
	Total Wastewater Operating Revenues			\$ 571,3

Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT December 31, 2011

WASTEWATER UTILITY EXPENSE ACCOUNTS

			- 1	.2	.3	.4	.5	.6
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	COLLECTION EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	PUMPING EXPENSES - OPERATIONS (f)	PUMPING EXPENSES - MAINTENANCE (g)	TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 72,201	\$ -	\$ -	\$ -	\$ -	\$ 72,201	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders	44,000			-	11 - 11		<u> </u>
704	Employee Pensions and Benefits	9,375					1,344	
710	Purchased Sewage Treatment	200,744			7	V	200,744	
711	Sludge Removal Expense	8,975				X		8,975
715	Purchased Power	5,959		- 0 7	4,659		-	317.7
716	Fuel for Power Production			3		100		500
718	Chemicals			- 1		in a		1 8
720	Materials and Supplies	7,237		5	7	6,967	270	
731	Contractual Services - Engineering							
732	Contractual Services - Accounting	9,124						
733	Contractual Services - Legal	2,541) =					
734	Contractual Services - Mgt. Fees							
735	Contractual Services - Testing	9,384	959	5,525				
736	Contractual Services - Other	11,546		2,298		9,248		
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expense	1,966						
756	Insurance - Vehicle	1,791						
757	Insurance - General Liability	6,772		7 T-1			4	
758	Insurance - Workmens Comp.	2,136						
759	Insurance - Other	6,312						
760	Advertising Expense		3	17				-
766	Regulatory Commission Expenses - Amortization of Rate Case Expense							
767	Regulatory Commission ExpOther							
770	Bad Debt Expense							
775	Miscellaneous Expenses	28,188				1,942		
	Total Wastewater Utility Expenses	\$ 428,251	\$ 959	\$ 7,823	\$ 4,659	\$ 18,157	\$ 274,559	\$ 8,975

S-10(a) GROUP 1

UTILITY NAME:	Royal	Utilit	Company
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SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT December 31, 2011

WASTEWATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	.9 RECLAIMED WATER TREATMENT EXPENSES - OPERATIONS (I)	.10 RECLAIMED WATER TREATMENT EXPENSES - MAINTENANCE (m)	.11 RECLAIMED WATER DISTRIBUTION EXPENSES - OPERATIONS (n)	.12 RECLAIMED WATER DISTRIBUTION EXPENSES - MAINTENANCE (0)
701	Salaries and Wages - Employees	\$ -	\$ -	\$ -		\$ -	\$
703	Salaries and Wages - Officers, Directors and Majority Stockholders		44,000				
704	Employee Pensions and Benefits		8,031				
710	Purchased Sewage Treatment	V					
711	Sludge Removal Expense		. 222				
715 716	Purchased Power Fuel for Power Production		1,300		1 1 1 1 1		
718	Chemicals				Marine .		
720	Materials and Supplies						
731	Contractual Services - Engineering						
732	Contractual Services - Accounting		9,124				
733	Contractual Services - Legal		2,541		A		
734	Contractual Services - Mgt. Fees						P. 14
735	Contractual Services - Testing		2,900		,		
736	Contractual Services - Other						2
741	Rental of Building/Real Property						
742 750	Rental of Equipment Transportation Expense	-	1,966			0	
756	Insurance - Vehicle	-	1,791				
757	Insurance - General Liability		6,772				
758	Insurance - Workmens Comp.		2,136				
759	Insurance - Other		6,312				
760	Advertising Expense				70 to 1		
766	Regulatory Commission Expenses - Amortization of Rate Case Expense	, , , , ,					
767	Regulatory Commission ExpOther						
770	Bad Debt Expense		/ E = 5 = 5 , V = 1				
775	Miscellaneous Expenses		26,246				
	Total Wastewater Utility Expenses	\$ -	\$ 113,119	\$	\$ -	\$ -	\$

S-10(b) GROUP 1

UTILITY NAME:	Royal Utility Company	
SYSTEM NAME	/ COLINTY: Poyal Hilliby Co. / Broward	

YEAR OF REPORT December 31, 2011

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER (b)	FACTOR (c)	OF METERS (d)	EQUIVALENTS (c x d) (e)
	1.0	424	424
Displacement	1.0	4	
Displacement	1,5	50	75
Displacement	2.5	20	50
Displacement or Turbine	5.0	1	5
Displacement, Compound or Turbine	8.0	47	376
Displacement	15.0	1	15
Compound	16.0		
Turbine	17.5	-	
Displacement or Compound	25.0		
Turbine	30,0		
Displacement or Compound	50.0		
Turbine	62.5		
Compound	80.0		
Turbine	90.0		
Compound	115.0		
Turbine	145.0		
Turbine	215.0		
	Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound Turbine	Displacement 1.0 Displacement 2.5 Displacement or Turbine 5.0 Displacement or Turbine 8.0 Displacement, Compound or Turbine 15.0 Compound 16.0 Turbine 17.5 Displacement or Compound 25.0 Turbine 30.0 Displacement or Compound 50.0 Turbine 62.5 Compound 80.0 Turbine 90.0 Compound 115.0 Turbine 145.0	Displacement 1.0 Displacement 1.5 50 Displacement or Turbine 2.5 20 Displacement or Turbine 5.0 1 Displacement, Compound or Turbine 8.0 47 Displacement 15.0 1 Compound 16.0 1 Turbine 17.5 1 Displacement or Compound 25.0 2 Turbine 30.0 30.0 Displacement or Compound 50.0 50.0 Turbine 62.5 62.5 Compound 80.0 80.0 Turbine 90.0 115.0 Compound 115.0 145.0

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:		X		
	(85,248,000	/ 365 days) / 280 gpd =	834
		(total gallons treated)		

UTILITY NAME: Royal Utility Compan	UTIL	ITY	NAME:	Royal	Utility	Compan	V
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SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT December 31, 2011

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	N/A(3)	
Basis of Permit Capacity (1)	N/A(3)	
Manufacturer	N/A(3)	
Type (2)	N/A(3)	
Hydraulic Capacity	N/A(3)	
Average Daily Flow	233,556	
Total Gallons of Wastewater Treated	85,248,000	11
Method of Effluent Disposal	Purchased Sewage Broward County	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.
- (3) All sewage is transmitted for treatment to the Broward County "201" treatment plant: therefore, permitted capacity, basis, manufacturer, type and hydraulic capacity questions are not applicable.

Royal Utility Co / Broward

YEAR OF REPORT December 31, 2011

OTHER WASTEWATER SYSTEM INFORMATION

***************************************	A separate page s	hould be supplied where necessary.	
Present ERC's * that system can efficiently serve.	945		
2. Maximum number of ERC's * which can be served.	945		
3. Present system connection capacity (in ERC's *) using existi	ing lines.	945	
4. Future system connection capacity (in ERC's *) upon service	e area buildout.	Service area is built out	
5. Estimated annual increase in ERC's * .	None		
Describe any plans and estimated completion dates for any one	enlargements or impro	evements of this system.	
 If the utility uses reuse as a means of effluent disposal, attac provided to each, if known. 	ch a list of the reuse er	nd users and the amount of reuse	
provided to each, if known. B. If the utility does not engage in reuse, has a reuse feasibility	study been completed	1? No	
provided to each, if known. B. If the utility does not engage in reuse, has a reuse feasibility If so, when?N/A	study been completed	1? No	
provided to each, if known. B. If the utility does not engage in reuse, has a reuse feasibility If so, when? N/A 9. Has the utility been required by the DEP or water managements	study been completed ent district to implemen	1? No	
B. If the utility does not engage in reuse, has a reuse feasibility If so, when? N/A 9. Has the utility been required by the DEP or water management of the so, what are the utility's plans to comply with the DEP?	study been completed ent district to implemen N/A with the DEP?	No No No No	
B. If the utility does not engage in reuse, has a reuse feasibility If so, when? N/A P. Has the utility been required by the DEP or water management of so, what are the utility's plans to comply with the DEP? 10. When did the company last file a capacity analysis report where the present system does not meet the requirements of DE a. Attach a description of the plant upgrade necessary to b. Have these plans been approved by DEP? c. When will construction begin? N/A d. Attach plans for funding the required upgrading.	study been completed ent district to implemen N/A with the DEP? EP rules: meet the DEP rules. N/A N/A	No No No No	
B. If the utility does not engage in reuse, has a reuse feasibility If so, when? N/A Has the utility been required by the DEP or water management of so, what are the utility's plans to comply with the DEP? When did the company last file a capacity analysis report where the present system does not meet the requirements of DE a. Attach a description of the plant upgrade necessary to b. Have these plans been approved by DEP? c. When will construction begin? N/A	study been completed ent district to implemen N/A with the DEP? EP rules: meet the DEP rules. N/A	No No No No	

^{*} An ERC is determined based on the calculation on the bottom of Page S-11

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: ROYAL UTILITY COMPANY

For the Year Ended December 31, 2011

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$	<u>s</u>	\$
Total Metered Sales ((461.1 - 461.5)	492,830	492,830	
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)	137,579	137,579	
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)			
Total Water Operating Revenue	\$ 630,409	\$ 630,409	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 630,409	\$ 630,409	\$

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grade and	pattern at the same agreement	
HYD	anations:	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: ROYAL UTILITY COMPANY

For the Year Ended December 31, 2011

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Total Flat-Rate revenues (521.1 - 521.6)	s -	<u>s</u> -	s -
Total Measured Revenues (522.1 - 522.5)	571,178	571,178	
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)		-	
Interdepartmental Revenues (525)			
Total Other Wastewater Revenues (530 - 536)	153	153	
Reclaimed Water Sales (540.1 - 544)			
Total Wastewater Operating Revenue	\$ 571,331	\$ 571,331	\$ -
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			-
Net Wastewater Operating Revenues	\$ 571,331	\$ 571,331	\$ -

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Exp	lanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).