CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS899-15-AR

Gold Coast Utility Corp.

Exact Legal Name of Respondent

590-W / 508-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2015

Form PSC/WAW 3 (Rev 12/99)

General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME:	Gold Coast t	Utility Corp.	YEAR OF REPORT December 31, 2015
I HEREBY	CERTIFY, to th	e best of my knowledge and belief:	
YES (X)	NO () 1.	The utility is in substantial compliance with the Unifor Accounts prescribed by the Florida Public Service Co	-
YES (X)	NO () 2.	The utility is in substantial compliance with all application orders of the Florida Public Service Commission.	ble rules and
YES (X)	NO () 3.	There have been no communications from regulatory concerning noncompliance with, or deficiencies in, fin practices that could have a material effect on the final of the utility.	ancial reporting
YES (X)	NO () 4.	The annual report fairly represents the financial condi of operations of the respondent for the period present information and statements presented in the report as affairs of the respondent are true, correct and comple for which it represents.	ed and other to the business
	Items Certifie	d ()	
1. (X)		3. 4. X) (signature of the chief executive	e officer of the atility)
1.	2.	3. 4.) () (signature of the chief financial	officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2015

	Gold Coast Utility Corp. County:	Polk	
	(Exact Name of Utility)		
List below the e	cact mailing address of the utility for which normal correspondence should be sent:		
	2517 Elm Circle		
	Lake Wales, FL 33898		
Telephone:	(772) 201-3299		
e-Mail Address:	burkimwater@aol.com		
MED OIL	N/A		
WEB Site:	IVA		
Sunshine State O	ne-Call of Florida, Inc. Member Number 143155		
Name and address	s of person to whom correspondence concerning this report should be addressed:		
	Anthony Q De Santis, CPA		
	CJN&W CPAs 2560 Gulf-to-Bay Blvd, Suite 200		
	Clearwater, Florida 34625		
Telephone:	(727) 791-4020		
List below the add	dress of where the utility's books and records are located:		
	2517 Elm Circle		
	Lake Wales, FL 33898	,	
Telephone:	(772) 201-3299		
	oups auditing or reviewing the records and operations:		
CJN&W CPAs			
Date of original or	ganization of the utility: October, 1, 1974		
Check the approp	riate business entity of the utility as filed with the Internal Revenue Service:		
	Individual Partnership Sub S Corporation 1120 Corporation		
	Individual Partnership Sub S Corporation 1120 Corporation		
List below every	corporation or person owning or holding directly or indirectly 5 percent or more of the voting		
securities of the u			
		Percent	
	Name	Ownership	
	1. Keith A Burge	51.00	%
	2. Reginald J Burge	49.00	%
	3.		
	4.		
	5.		
	6.		
	7. 8.		
	9.		
	10.		
	11.		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Keith A Burge	Director of Operations	Gold Coast Utility Corp	All Matters
Nathan Eckstein	Facility Supervisor	Gold Coast Utility Corp	Manager of utility operation
Anthony Q De Santis (727) 791-4020	CPA	CJN&W, CPAs	Regulatory and accounting matters
Martin S. Freidman (407) 830-6331	Attorney	Friedman & Friedman P.A.	Legal Matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The Company was established in 1962 to provide water and wastewater services to the retirement communities of Fedhaven, Nalcrest, Village Green, Walden Shores and Granada.
- B. Water and wastewater service only
- C. The Company's goal is to provide a fair return on investment to its stockholders while providing quality water and wastewater treatment service to its customers
- C. The Utility provides water and wastewater treatment services only
- D. Projected growth is estimated to be minimal
- E. None

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/15

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

The Utility has no parent or subsidiaries.	

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
Keith A. Burge Reginald Burge	President Vice President	100	6 \$ - 6 \$ \$ 6 \$ 6 \$ 6 \$ 6 \$

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Keith A. Burge Reginald Burge	Director of Utility Operations Director of Capital Improvements	1	\$ 32,173 \$ 32,173 \$ \$ \$ \$ \$ \$

UTILITY NAME:	Gold Coast Utility Corp.

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER	IDENTIFICATION OF	T	NAME AND ADDRESS OF
NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
			(d)
(a)	(b)	(c)	(4)
Name		\$	
None			
]	
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Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			
		:	

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS	3	REVENU	JES	EXPEN	SES
BUSINESS OR	BOOK COST		1			
SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCT
CONDUCTED	ASSETS	NO.	GENERATED		INCURRED	NO.
(a)	(b)	(c)	(d)	(e)	(f)	(g)
None	\$	(0)	\$	(6)	\$	(9)
None	ľ	l	۳		"	
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR		HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
Angela Burge Lois Burge	Land Lease	12/09	P	\$ 61,200

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$
			: - -		

FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
	UTILITY PLANT			
	Utility Plant	F-7	\$ 2,317,609	\$ 2,302,081
108-110	Less: Accumulated Depreciation and Amortization	F-8	(1,704,936)	(1,647,019)
	Net Plant		612,673	655,062
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		
116*	Other Plant Adjustments (specify)			
	Total Net Utility Plant		612,673	655,062
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
	Net Nonutility Property	- 10		
	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125 126-127	Other Investments Special Funds	F-10 F-10		
	Total Other Property and Investments CURRENT AND ACCRUED ASSETS			
131	Cash		(51,389)	(45,857)
132	Special Deposits	F-9	(01,000)	(40,001)
133	Other Special Deposits	F-9		
	Working Funds			
135	Temporary Cash Investments		V	
	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectable Accounts	F-11		
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Materials and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		
	Total Current and Accrued Assets		(51,389)	(45,857)

^{*} Not Applicable for Class B Utilities

UTILITY NAME: Gold Coast Utility Corp.	
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COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures	F-13 F-13 F-14		
190	Accumulated Deferred Income Taxes Total Deferred Debits TOTAL ASSETS AND OTHER DEBITS		\$ 561,284	\$ 609,205

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
201	EQUITY CAPITAL Common Stock Issued	F-15	\$ 500	\$ 500
204	Preferred Stock Issued	F-15	- 300	300
202,205*	Capital Stock Subscribed	+		
	Capital Stock Liability for Conversion	+		
	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock	 		
210*	Gain on Resale or Cancellation of Reacquired	+		
	Capital Stock			
211	Other Paid-in Capital		382,808	373,757
	Discount on Capital Stock			
	Capital Stock Expense			
	Retained Earnings (Deficit)	F-16	(1,015,735)	(966,132
	Reacquired Capital Stock	1	(1,010,100)	(000,102
	Proprietary Capital	 		
	(Proprietorship and Partnership Only)	j	,	
T	Total Equity Capital (Deficit) LONG TERM DEBT	1	(632,427)	(591,875)
221	Bonds	F-15		
	Reacquire Bonds	1-10		
	Advances from Associated Companies	F-17		
	Other Long Term Debt	F-17	636,132	628,752
	Total Long Term Debt		636,132	628,752
	CURRENT AND ACCRUED LIABILITIES			
	Accounts Payable		77,657	78,024
	Notes Payable	F-18		<u> </u>
	Accounts Payable to Associated Co.	F-18		
	Notes Payable to Associated Co.	F-18	277,075	259,675
	Customer Deposits			
	Accrued Taxes			7,829
	Accrued Interest	F-19		
	Accrued Dividends			
	Matured Long Term Debt			
	Matured Interest			***************************************
241	Miscellaneous Current and Accrued Liabilities	F-20	V	
	Total Current and Accrued Liabilities		354,732	345,528

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	DREWOUL
NO.	ACCOUNT NAME	PAGE	YEAR	PREVIOUS YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS	1	\-/-	(6)
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES	T		
261	Property Insurance Reserve	l		
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	876,657	876,657
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(673,810)	(649,857)
	Total Net C.I.A.C.		202,847	226,800
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 561,284	\$ 609,205

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR *
	UTILITY OPERATING INCOME	 	(6)	(e)
400	Operating Revenues	F-3(b)	\$ 654,771	\$ 681,252
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)	<u> </u>	<u>Ψ 001,232</u>
	Net Operating Revenues		654,771	681,252
401	Operating Expenses	F-3(b)	526,652	558,903
403	Depreciation Expense	F-3(b)	54,081	57,919
	Less: Amortization of CIAC	F-22	(20,714)	(23,952)
	Net Depreciation Expense		33,367	33,967
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	64,365	63,460
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		624,384	656,330
	Net Utility Operating Income		30,387	24,922
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others		4	
414	Gains (Losses) From Disposition of Utility Property			-1
420	Allowance for Funds Used During Construction			
То	tal Utility Operating Income [Enter here and on Page F-3(c)]	30,387	24,922

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	CHEDULE W-3* SCHEDULE S-3*	
\$ 246,331 N/A	\$ 434,921	N/A
246,331	434,921	
206,677	352,226	
	31,514 (10,707)	
13,160	20,807	
12,901	50,559	
232,738	423,592	
13,593	11,329	
13,593	11,329	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT	T	T-2	ACCT.					
NO.	ACCOUNT NAME	REF. PAGE		EVIOUS	CURRENT			
(a)	(b)	(d)	YEAR		YEAR			
	(-/	(u)		(c)	(e)			
	Total Utility Operating Income [from Page F-3(a)]		\$	30,387	\$ 24,9	22		
	OTHER INCOME AND DEDUCTIONS	·						
415	Revenues From Merchandising, Jobbing and		Ì					
Ì	Contract Deductions		ŀ					
416	Costs and Expenses of Merchandising,					_		
ŀ	Jobbing and Contract Work							
419	Interest and Dividend Income							
421	Miscellaneous Nonutility Revenue				1,80	07		
426	Miscellaneous Nonutility Expenses				1,00	"		
						_		
	Total Other Income and Deductions				1,80	07		
	TAXES APPLICABLE TO OTHER INCOME							
408.20	Taxes Other Than Income							
409.20	Income Taxes			-		-		
410.20	Provision for Deferred Income Taxes			:		_		
411.20	Provision for Deferred Income Taxes - Credit					_		
412.20	Investment Tax Credits - Net							
412.30	Investment Tax Credits Restored to Operating Income					_		
	Total Taxes Applicable to Other Income							
	INTEREST EXPENSE					\Box		
427	Interest Expense	F-19		43,003	76,33	<u>32</u>		
428	Amortization of Debt Discount & Expense	F-13				_		
429	Amortization of Premium on Debt	F-13						
	Total Interest Expense			43,003	76,33	32		
	EXTRAORDINARY ITEMS					\dashv		
433	Extraordinary Income							
434	Extraordinary Deductions					_		
409.30	Income Taxes, Extraordinary Items							
	Total Extraordinary Items							
	NET INCOME			(12,616)	(49,60	<u>03</u>)		

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 951,157	\$ 1,153,859
	Less: Nonused and Useful Plant (1)			4,100,000
108.1	Accumulated Depreciation	F-8	(757,048)	(947,888)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(424,867)	(451,790)
252	Advances for Construction	F-20		
	Subtotal		(230,758)	(245,819)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	357,539	316,271
	Subtotal		126,781	70,452
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		<u> </u>
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		25,835	44,028
	Other (Specify):			
	RATE BASE		\$ 152,616	<u>\$ 114,480</u>
	NET UTILITY OPERATING INCOME	\$ 13,593	\$ 11,329	
ACHIEV	ED RATE OF RETURN (Operating Income / Rat	e Base)	8.91 %	9.90 %

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Assoc. Co.	\$			
Total	\$ 913,207	100.00 %		6.08 %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

	· MAX
Current Commission Return on Equity:	Leverage Formula %
Commission order approving Return on Equity:	PSC-07-0609-PAA-WS

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR	OF	RE	PORT	
Decem	ber	31.	2015	

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. Adjustments (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity	\$ (632,427)	\$ -	s -	\$ 632,427		s -
Preferred Stock	-					
Long Term Debt	636,132					636,132
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain): Assoc. Co.	277,075					277,075
						-
Total	\$ 280,780	<u>\$</u>	\$ -	\$ 632,427	\$	\$ 913,207

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 951,157	\$ 1,153,859	N/A	\$ 2,105,016
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	37,439	175,154		212,593
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 988,596	\$ 1,329,013	N/A	\$ 2,317,609

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.					
	adjustment app	roved by the Com	mission, include t		
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment			\$	\$ - - - - -
	nt Acquisition Adjustment	\$	\$ -	\$ -	\$ -
115	Accumulated Amortization			<u>\$</u>	\$ <u>-</u>
					-
Total Acc	umulated Amortization	\$	<u>\$</u>	\$ -	\$ -
Total Acq	uisition Adjustments	<u>\$</u>	<u>\$</u>	\$ -	\$

UTILITY NAME:

Gold Coast Utility Corp.

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110) REPORTING **DESCRIPTION** WATER SEWER SYSTEMS TOTAL (b) (a) (c) (d) (e) ACCUMULATED DEPRECIATION Account 108 Balance first of year 730,645 916,374 N/A 1,647,019 Credits during year: Accruals charged: 26,405 31,514 57,919 to Account 108.1 (1) to Account 108.2 (2) to Account 108.3 (2) Other Accounts (Specify) Rounding (2)(2)Other Credits (specify): Rounding Total credits 26,403 31,514 57,917 Debits during year: Book cost of plant retired Cost of removal Other debits (specify) Total debits Balance end of year \$ 757,048 947,888 N/A 1,704,936 ACCUMULATED AMORTIZATION Account 110 Balance first of year N/A N/A N/A N/A N/A Credits during year: Accruals charged: to Account 110.2 (2) Other Accounts (specify): **Total credits** Debits during year: Book cost of plant retired Other debits (specify)

(1) Account 108 for Class B utilities.

Total debits

Balance end of year

- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

N/A

N/A

N/A

N/A

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED		GED OFF NG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None	\$	_	<u>\$</u>
Total	\$		<u>\$</u>

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$ <u>-</u>	<u>\$</u>	<u>\$</u>
Total Nonutility Property	\$	<u>s</u> -	<u>\$</u>	<u>\$</u>

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	<u> </u>
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): None	<u> </u>
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report nereunder all investments and special funds carned	FACE OR	YEAR END
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	PAR VALUE (b)	BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$	\$
Total Investment in Associated Companies		\$ -
UTILITY INVESTMENTS (Account 124): N/A	\$	\$ -
Total Utility Investments		<u>\$</u>
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
Total Other Investments		<u>\$</u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Ac N/A	count 127))	\$ -
Total Special Funds		\$ -

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	TOTAL
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	(b)
Combined Water & Wastewater \$	_[
Wastewater	
Other	
Total Customer Accounts Receivable	
OTHER ACCOUNTS RECEIVABLE (Acct. 142):	
<u> </u>	-
Total Other Accounts Receivable	
NOTES RECEIVABLE (Acct. 144):	
\$	_
Total Notes Receivable	
Total Accounts and Notes Receivable	
ACCUMULATED PROVISION FOR	
UNCOLLECTABLE ACCOUNTS (Account 143):	
Balance First of Year \$	
Add: Provision for uncollectables for current year	—
Collections of accounts previously written off	
Utility accounts Others	
Total Additions	
Deduct accounts written off during year:	
Utility accounts	
Others	
Total accounts written off	
Balance end of year	
-	
Total Accounts and Notes Receivable - Net	NONE

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$ -
Total	<u>\$</u>

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$
Total		<u>\$</u>

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$
Total	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT Report the net discount and expense or premium separately for each security issue

Report the net discount and expense or premium separately for each security issue.		
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	\$	<u>\$</u>
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	\$ -
Total Unamortized Premium on Debt	\$ -	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	<u>\$</u>
Total Extraordinary Property Losses	<u>\$</u>

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):	\$ -	<u>\$</u>
Total Deferred Rate Case Expense	\$	<u>\$</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): None		
Total Other Deferred Debits	NONE	NONE
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$	\$ -
Total Regulatory Assets	<u>\$</u>	\$ -
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	NONE

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	\$ 1.00 \$ None	\$ 1.00 500 500 \$ 500 None
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	\$	\$ - None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

		EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		\$
	·%		
	%		
	%		
	%		
	%		
	%		
	%		
	<u> </u>		
	%		
	%		
	%		
	,0	L	
Total			s -
1 Oldi			

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS
215	Unappropriated Retained Earnings: Balance beginning of year (Deficit)	(c)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$ (966,132
	Total Credits Debits:	
	Total Debits	
435	Balance transferred from Income	(49,603
436	Appropriations of Retained Earnings:	
	Total appropriations of Retained Earnings	
437	Dividends declared: Preferred stock dividends declared	! !
438	Common stock dividends declared	
	Total Dividends Declared	
	Year end Balance	(1,015,735
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
	Total Retained Eamings (Deficit)	\$ (1,015,735
lotes to Sta	atement of Retained Earnings:	Anna ann an Aireann an

YEAR Decem	OF	RE	PORT
Decen	nber	31.	2015

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	\$

OTHER LONG TERM DEBT ACCOUNT 224

	INTEREST			PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL		FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE		VARIABLE*	BALANCE SHEET
(a)	(b)		(c)	(d)
		%		
Sun America Bank LOC	Prime + 1	%	V	1,961
GMAC - Matures 3/16	0	%	F	9,171
BB&T Bank Loan- 12/2015 through 12/2030	4.44	%	F	625,000
		%		
		%		
		%		
		%		
		%		
		%		
		%		
		%		
		%		
Total				\$ 636,132

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	T			
DESCRIPTION OF OBLIGATION		REST	PRINCIPAL	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL	FIXED OR	AMOUNT PER	
(a)	RATE	VARIABLE*	BALANCE SHEET	
NOTES PAYABLE (Account 232):	(b)	(c)	(d)	
· ·	l			
N/A	9	á	\$	
	9	4		
	9	4		
	9			
	9			
	9/			
	· · · · · · · · · · · · · · · · · · ·]		
Total Account 232			<u>\$</u>	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	<u> </u>			
Keith Burge	10.00 %	F	\$ 149,978	
Reginald J. Burge				
	10.00 %		127,097	
	%			
	%			
	%			
	%			
Total Account 234			\$ 277,075	
Total Account 254			Ψ 277,073	

^{*} For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

	DESCRIPTION (a)	TOTAL (b)
	N/A	<u>\$</u>
Total		

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	ACCOU	NTS 237 A			
	DAL ANGE	INTEREST ACCRUED			
	BALANCE		RING YEAR	PAID	BALANCE
DESCRIPTION OF DEBT	BEGINNING	ACCT.		DURING	END OF
	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR
(a) ACCOUNT NO. 237.1 - Accrued Interest on	(b)	(c)	(d)	(e)	<u>(f)</u>
ACCOUNT NO. 237.1 - Accrued interest on	Long Term Debt	i	l		
First Citizen's Bank	\$ -		\$ 37,95	\$ 37,955	<u>\$</u>
Sun America Bank	-		34,93	34,935	
				-	
				-	
				1	
Total Account No. 237.1	_		72,890	72,890	_
ACCOUNT NO. 237.2 - Accrued Interest in	Other Liabilities				
İ	1				
Lowes	1		650	650	_
Suntrust Bank			959		
Keith Burge			1,833		
Remindige	_		1,000	1,000	
				·	
				<u> </u>	
Total Account 237.2			3,442	3,442	
				<u> </u>	
Total Account 237 (1)	\$ -		\$ 76,332	\$ 76,332	\$ -
INTEREST EXPENSED:		007	70.00	.1	
Total accrual Account 237		237	\$ 76,332	4	
Less Capitalized Interest Portion of AFUDC:			Í	1	
None				- [
				-	
				- [
				- [
				4	
	0)		70.00		
Net Interest Expensed to Account No. 427 (2)		\$ 76,332	<u> </u>	
			1		

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest(2) Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

ACCOUNT 241	
DESCRIPTION	BALANCE END OF YEAR
(a)	(b)
None	\$ -
Total Miscellaneous Current and Accrued Liabilities	<u> </u>

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE BEGINNING		ACCT.		BALANCE END OF
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
None			\$	\$	<u>\$</u>
					_
					<u>-</u>
					<u> </u>
					<u>-</u>
Total	<u>\$</u>		\$	\$	<u>\$</u>

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$ -	\$
Total Regulatory Liabilities	\$	<u>\$</u>
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$ -	\$ - -
Total Deferred Liabilities	\$	\$ -
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

			.0000				
DESCRIPTION (a)	\	WATER (b)		SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	-	TOTAL (e)
Balance first of year	\$	424,867	\$	451,790	N/A	\$	876,657
Add credits during year:							_
Less debits charged during						-	-
Total Contributions In Aid of Construction	\$	424,867	\$	451,790	\$ -	\$	876,657

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 344,293	\$ 305,564	N/A	\$ 649,857
Debits during year:	13,245	10,707		23,952
Credits during year (specify): Rounding	(1)			(1)
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 357,539	\$ 316,271		\$ 673,810

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	F-3(c)	\$ (49,603
Reconciling items for the year:		
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		-
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income (loss)		\$ (49,603
Computation of tax:		
The tax return has not been prepared, however, a loss is expected.		C

WATER OPERATION SECTION

UTILITY NAME:	Gold Coast Utility Corp.
	Cold County Colp.

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP Number
Gold Coast / Polk	590-W	1

UTILITY NAME:	Gold Coast	Utility Corp.	
SYSTEM NAME	COUNTY	Gold Coast / Polk	

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 951,157
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(757,048)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(424,867)
252	Advances for Construction	F-20	
	Subtotal		(230,758)
272	Add: Accumulated Amortization of Contributions		
212	in Aid of Construction	W-8(a)	357,539
	Subtotal		126,781
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	-
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		25,835
	Other (Specify):		
	WATER RATE BASE		<u>\$ 152,616</u>
	UTILITY OPERATING INCOME	W-3	\$ 13,593
ACHIEVE	D RATE OF RETURN (Water Operating Income/Water Rate Base)	8.91 %

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues	l wa	246 224
469	Less: Guaranteed Revenue and AFPI		246,331
409	Less. Guaranteed Revenue and AFFI		<u> </u>
	Net Operating Revenues		246,331
401	Operating Expenses	W-10(a)	206,677
403	Depreciation Expense		26,405
	Less: Amortization of CIAC	W-8(a)	(13,245)
	Net Depreciation Expense		13,160
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
	Tanonical Experies (Care than on C)		
	Taxes Other Than Income	ŀ	
408.10	Utility Regulatory Assessment Fee		11,044
408.11	Property Taxes		1,857
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income		12,901
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		232,738
	Utility Operating Income		13,593
	Add Back:		
469	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 13,593

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT December 31, 2015

WATER UTILITY PLANT ACCOUNTS

	WATER UTILITY PLANT ACCOUNTS				
ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	\$ -		
	Franchises				
	Land and Land Rights	14,473		<u> </u>	14,473
304	Structure and Improvements	29,040			29,040
	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
	Wells and Springs	123,755			123,755
308	Infiltration Galleries and Tunnels				
309	Supply Mains	1,200			1,200
310	Power Generation Equipment	43,964			43,964
	Pumping Equipment	33,027			33,027
	Water Treatment Equipment	73,986			73,986
	Distribution Reservoirs and Standpipes	91,272			91,272
331	Transmission and Distribution Mains	173,193	7,868		181,061
333	Services				
	Meters and Meter Installations	127,045	1,865		128,910
	Hydrants	13,184			13,184
	Backflow Prevention Devices	==/	7.70		
	Other Plant / Miscellaneous Equipment				
	Office Furniture and Equipment	11,597	320		11,917
341	Transportation Equipment	78,443			78,443
	Stores Equipment				
343	Tools, Shop and Garage Equipment	12,507	337		12,844
	Laboratory Equipment	1,160			1,160
345	Power Operated Equipment	112,054			112,054
	Communication Equipment	761			761
	Miscellaneous Equipment	106			106
	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 940,767	\$ 10,390	s -	\$ 951,157

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 1 UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT December 31, 2015

WATER UTILITY PLANT MATRIX							
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization		\$ -				
302	Franchises						ì
303	Land and Land Rights	14,473		\$ -	\$ -	\$ -	\$ 14,473
304	Structure and Improvements	29,040			29,040		
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs	123,755		123,755			
308	Infiltration Galleries and Tunnels						
309	Supply Mai Gold Coast / Polk	1,200		1,200			
310	Power Generation Equipment	43,964		43,964			
311	Pumping Equipment	33,027		33,027			
320	Water Treatment Equipment	73,986			73,986		
330	Distribution Reservoirs and Standpipes	91,272				91,272	
331	Transmission and Distribution Mains	181,061				181,061	
333	Services						
334	Meters and Meter Installations	128,910				128,910	
335	Hydrants	13,184				13,184	
336	Backflow Prevention Devices						
339	Other Plant / Miscellaneous Equipment						
340	Office Furniture and Equipment	11,917					11,917
341	Transportation Equipment	78,443					78,443
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	12,8 44					12,844
344	Laboratory Equipment	1,160					1,160
345	Power Operated Equipment	112,054					112,054
346	Communication Equipment	761					761
347	Miscellaneous Equipment	106					106
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 951,157	<u> -</u>	\$ 201,946	\$ 103,026	\$ 414,427	\$ 231,758

W-4(b) GROUP 1

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises		%	%
304	Structure and Improvements	33.00	%	3.03 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	30.00	%	3.33 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	32.00	%	3.13 %
310	Power Generation Equipment	17.00	%	5.88 %
311	Pumping Equipment	20.00	%	5.00 %
320	Water Treatment Equipment	22.00	%	4.55 %
330	Distribution Reservoirs and Standpipes	37.00	%	2.70 %
331	Transmission and Distribution Mains	43.00	%	2.33 %
333	Services		%	%
334	Meters and Meter Installations	20.00	%	<u>5.00</u> %
335	Hydrants ,	45.00	%	2.22 %
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment		%	%
340	Office Furniture and Equipment	15.00	%	<u>6.67</u> %
341	Transportation Equipment	6.00	%	<u>16.67</u> %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	15.00	%	6.67 %
344	Laboratory Equipment	15.00	%	6.67 %
345	Power Operated Equipment	12.00	%	8.33 %
346	Communication Equipment	10.00	%	10.00 %
347	Miscellaneous Equipment	15.00	%	6.67 %
348	Other Tangible Plant		%	%
Water F	Plant Composite Depreciation Rate *		<u> </u>	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTIL	\mathbf{T}	MAR	ME.
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Gold Coast Utility Corp.

Gold Coast / Polk

SYSTEM NAME / COUNTY:

YEAR OF REPORT December 31, 2015

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises				
304	Structure and Improvements	8,140	882	(2)	880
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	123,755	-		
308	Infiltration Galleries and Tunnels				
309	Supply Mains	19	37		37
310	Power Generation Equipment	19,388	2,585		2,585
311	Pumping Equipment	33,027	0		
320	Water Treatment Equipment	26,226	3,366		3,366
330	Distribution Reservoirs and Standpipes	91,272	267		267
331	Transmission and Distribution	171,314	1,971		1,971
333	Services				
334	Meters and Meter Installations	49,316	6,399		6,399
335	Hydrants	9,521	25		25
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment	9,422	1,159		1,159
341	Transportation Equipment	69,735	8,708		8,708
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	5,976	845		845
344	Laboratory Equipment	854	78		78
345	Power Operated Equipment	112,054	0		
346	Communication Equipment	530	76		76
347	Miscellaneous Equipment	96	7		7
348	Other Tangible Plant				
TOTAL WAT	TER ACCUMULATED DEPRECIATION	\$ 730,645	\$ 26,405	\$ (2)	\$ 26,403

Specify nature of transaction.
Use () to denote reversal entries.
Note: Other Credits (Column (e)) to correct rounding

W-6(a) GROUP 1

UTILITY NAME:	Gold Coast Utility Corp.	YEAR OF REPORT
SYSTEM NAME / COU	INTY: Gold Coast / Polk	December 31, 2015

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -	\$ -	\$ -
302	Franchises					
304	Structure and Improvements					9,020
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					123,755
308	Infiltration Galleries and Tunnels					·
309	Supply Mains					56
310	Power Generation Equipment					21,973
311	Pumping Equipment			***************************************		33,027
320	Water Treatment Equipment					29,592
330	Distribution Reservoirs and Standpipes					91,539
331	Transmission and Distribution					173,285
333	Services					
334	Meters and Meter Installations					55,715
335	Hydrants					9,546
336	Backflow Prevention Devices					7
339	Other Plant / Miscellaneous Equipment		***************************************			
340	Office Furniture and Equipment					10,581
341	Transportation Equipment					78,443
	Stores Equipment					
343	Tools, Shop and Garage Equipment					6,821
344	Laboratory Equipment					932
345	Power Operated Equipment					112,054
346	Communication Equipment					606
	Miscellaneous Equipment					103
348	Other Tangible Plant					
TOTAL WA	TER ACCUMULATED DEPRECIATION	<u>\$</u>	<u> </u>	<u>\$</u>	<u>\$</u>	\$ 757,048

UTILITY NAME:	Gold Coast Utility Corp.	
SYSTEM NAME	COUNTY: Gold Coast / Polk	

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 424,867
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 424,867

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all Debits charged to Account 271 during the year below:
_	
_	
_	
_	
_	
_	
_	
_	

UTILITY NAME:	Gold Coast Utility Corp.
CVCTEM NAME	COLINTY: Gold Coast / Polk

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		<u>-</u>	\$
			-

Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOUNT 272				
DESCRIPTION (a)	WATER (b)			
Balance first of year	\$ 344,293			
Debits during year: Accruals charged to Account Other Debits (specify):				
Total debits	13,245			
Credits during year (specify): Rounding	(1)			
Total credits	(1)			
Balance end of year	\$ 357,539			

UTILITY NAM	E: Gold Coast Utility Corp.
SYSTEM NA	AF / COUNTY: Gold Coast / Polk

WATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A		
Total Credits		N/A

YE	AR	OF	REI	POR	T
De	cem	ber	31.	201	5

UTILITY NAME: Gold Coast Utility Corp.
SYSTEM NAME / COUNTY: Gold Coast / Polk

WATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			
464.4	Metered Water Revenue: Metered Sales to Residential Customers	176	176	\$ 226,344
461.1		33	33	19,987
461.2	Metered Sales to Commercial Customers			19,907
461.3	Metered Sales to Industrial Customers			
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings			
	Total Metered Sales	209	209	246,331
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			
464	Other Sales to Public Authorities		***************************************	
465	Sales to Irrigation Customers			
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	209	209	246,331
	Other Water Revenues:			
469	Guaranteed Revenues			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	72 Rents From Water Property			
473	Interdepartmental Rents			
474	474 Other Water Revenues			
	Total Other Water Revenues			
	Total Water Operating Revenues			

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT December 31, 2015

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 60,325	\$ -	\$ -
603	Salaries and Wages - Officers,	Ψ 00,323	<u> </u>	Ψ
	Directors and Majority Stockholders	23,267		
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power	16,590	16,590	
616	Fuel for Power Production	339		
618	Chemicals	476		
620	Materials and Supplies	11,130		
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	2,350		
633	Contractual Services - Legal	11,124		
634	Contractual Services - Mgt. Fees		The state of the s	-
635	Contractual Services - Testing			
636	Contractual Services - Other	29,569	29,569	
641	Rental of Building/Real Property	22,129	22,129	
642	Rental of Equipment			
650	Transportation Expense	6,633	4	
656	Insurance - Vehicle	10,524		
657	Insurance - General Liability			
658	Insurance - Workmens Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense			
675	Miscellaneous Expenses	12,221		
	Total Water Utility Expenses	\$ 206,677	\$ 68,288	

December 31, 2015

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

WATER EXPENSE ACCOUNT MATRIX

.3 WATER	.4 WATER	.5 TRANSMISSION	.6	.7	.8
TREATMENT	TREATMENT	& DISTRIBUTION	TRANSMISSION & DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(j)	(k)
	19/	X-7			
\$ 13,406	\$ -	\$ -	\$ -	\$ -	\$ 46,919
					23,267
339					
476					
11,130					
					2,350
					11,124
					11,124
					
6,633	· · · · · · · · · · · · · · · · · · ·				
					10,524

		12,221			
\$ 31,984		\$ 12,221			\$ 94,184
					

Gold Coast Utility Cor	

UTILITY NAME: Gold Coast Utility (
SYSTEM NAME / COUNTY:

Gold Coast / Polk

YEAR OF REPORT December 31, 2015

PUMPING AND PURCHASED WATER STATISTICS

- 3,010 3,250 3,300 2,890 2,630 2,470 2,560 2,420	- - - - - - -	3,010 3,250 3,300 2,890 2,630 2,470	3,450 3,313 2,971 3,359 2,605
3,250 3,300 2,890 2,630 2,470 2,560	- - - -	3,250 3,300 2,890 2,630	3,313 2,971 3,359 2,605
3,300 2,890 2,630 2,470 2,560	- - -	3,300 2,890 2,630	3,359 2,605
2,890 2,630 2,470 2,560		2,890 2,630	2,605
2,630 2,470 2,560		2,630	
2,470 2,560			
2,560			2,406
		2,560	2,571
	-	2,420	2,319
2,320	-	2,320	2,404
2,720	-	2,720	2,327
3,090	-	3,090	2,802
3,010		3,010	2,734
33,670	N/A	33,670	33,261
e, indicate the following: N/A N/A			
utilities for redistribution, lis	st names of such		
	e, indicate the following: N/A N/A	33,670 N/A e, indicate the following: N/A	a, indicate the following: N/A N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Deep Well	500,000	118,600	Ground

W-11 GROUP 1 SYSTEM Gold Coast

UTILITY NAME:	Gold Coast	Utility Corp.
SYSTEM NAME /	COUNTY:	Gold Coast / Polk

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	280,000 gpc	d		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Storage Tank		
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):				
Unit rating (i.e. CDM nounds	LIME TRE	ATMENT		
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A	
	FILTRA	ATION		
Type and size of area:				
Pressure (in square feet):	N/A	Manufacturer	N/A	
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A	

SYSTEM NAME / COUNTY: Gold Coast / Polk

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF Meters (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	176	176
5/8"	Displacement	1.0	16	16
3/4"	Displacement	1.5		
1"	Displacement	2.5	8	20
1 1/2"	Displacement or Turbine	5.0	4	20
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0	1	16
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	2	160
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	m Meter Equivalents	441

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
ERC = 33,	261 gallons, divided by
	125 gallons per day
	365 days
	29.0 ERC's

UTILITY NAME:	Gold Coast Utility Corp.	
SYSTEM NAME	COUNTY: Gold Coast / Polk	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page shou	ld be supplied where necessary.
Present ERC's * that system can efficiently serve.		729
Maximum number of ERC's * which can be served.		729
Present system connection capacity (in ERC's *) using ex	isting lines.	729
Future system connection capacity (in ERC's *) upon ser	vice area buildout.	unknown
5. Estimated annual increase in ERC's *.	4	
6. Is the utility required to have fire flow capacity?	yes 750 GPM	
If so, how much capacity is required?	750 GFM	
7. Attach a description of the fire fighting facilities.	Volunteer fire station @	Lakeshore & Nalcrest; 26 Fire Hydrants
8. Describe any plans and estimated completion dates for a	ny enlargements or improv	vements of this system.
None		
When did the company last file a capacity analysis report	with the DEP?	July 2005
10. If the present system does not meet the requirements of	DEP rules:	System in Compliance
 Attach a description of the plant upgrade necessary 	to meet the DEP rules.	N/A
b. Have these plans been approved by DEP?	N/A	
c. When will construction be N/A		
d. Attach plans for funding the required upgrading.		N/A
e. Is this system under any Consent Order of the DEP	27	N/A
·		
11. Department of Environmental Protection ID #	3531008	
12. Water Management District Consumptive Use Permit #		53-00030-W
a. Is the system in compliance with the requirements or	f the CUP?	Yes
b. If not, what are the utility's plans to gain compliance	?	N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

WASTEWATER OPERATION SECTION

UTILITY NAME:	Gold Coast Utility Corp.

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

GROUP CERTIFICATE NUMBER NUMBER **SYSTEM NAME / COUNTY** 508-S Gold Coast / Polk

ILITY NAME: Gold Coast	Utility	Corp.
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UT Gold Coast / Polk SYSTEM NAME / COUNTY:

YEAR OF REPORT December 31, 2015

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)		
101	Utility Plant In Service	S-4(a)	\$ 1,153,859		
101	Less:				
	Nonused and Useful Plant (1)				
108.1	Accumulated Depreciation	S-6(b)	(947,888)		
110.1	Accumulated Amortization				
271	Contributions in Aid of Construction	S-7	(451,790)		
252	Advances for Construction	F-20			
	Subtotal		(245,819)		
 	Add:				
272	Accumulated Amortization of Contributions				
	in Aid of Construction	S-8(a)	316,271		
	Subtotal		70,452		
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)		44,028		
	Other (Specify):				
	WASTEWATER RATE BASE		<u>\$ 114,480</u>		
	UTILITY OPERATING INCOME	S-3	<u>\$ 11,329</u>		
ACHI	ACHIEVED RATE OF RETURN (Wastewater Operating Income/Wastewater Rate Base)				

Class A calculate consistent with last rate proceeding. Class B estimated if not known. NOTES: (1)

- Include only those Acquisition Adjustments that have been approved by the Commission. (2)
- Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)	
	UTILITY OPERATING INCOME	6.0	\$ 434,921	
400	Operating Revenues	S-9 S-9	\$ 434,921	
530	Less: Guaranteed Revenue and AFPI	5-9		
	Net Operating Revenues		434,921	
401	Operating Expenses	S-10(a)	352,226	
403	Depreciation Expense	S-6(a)	31,514	
	Less: Amortization of CIAC	S-8(a)	(10,707)	
	Net Depreciation Expense		20,807	
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Sciency Figure 1 (Other than CIAC) (Loss on plant abandonment)	F-8		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		19,571	
408.11	Property Taxes		30,988	
408.11	Payroll Taxes		30,300	
408.12	Other Taxes & Licenses			
408	Total Taxes Other Than Income		50,559	
409.1	Income Taxes	F-16		
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods	1		
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		423,592	
	Utility Operating Income		11,329	
	Add Back:			
530	Guaranteed Revenue (and AFPI)	1		
413	Income From Utility Plant Leased to Others	Į		
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$ 11,329	

SYSTEM NAME: Gold Coast Utility Corp.

Gold Coast / Polk

YEAR OF REPORT December 31, 2015

WASTEWATER UTILITY PLANT ACCOUNTS

		SIEWAIER GILLIII PLA			
ACCT.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)	(f)
	Organization		\$ -	\$ -	-
	Franchises				
353	Land and Land Rights	59,272			59,272
354	Structure and Improvements	51,781			51,781
355	Power Generation Equipment	59,065			59,065
	Collection Sewers - Force	64,027			64,027
361	Collection Sewers - Gravity	124,755			124,755
362	Special Collecting Structures	(10,581)			(10,581)
363	Services to Customers	27,809			27,809
	Flow Measuring Devices	1,918			1,918
	Flow Measuring Installations	300			300
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	62,152			62,152
371	Pumping Equipment	39,952	3,514		43,466
	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System	29,901			29,901
380	Treatment & Disposal Equipment	436,815	759		437,574
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	2,646			2,646
390	Office Furniture & Equipment	14,194			14,194
391	Transportation Equipment	78,443			78,443
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	14,107	865		14,972
394	Laboratory Equipment	2,414		T	2,414
395	Power Operated Equipment	89,103			89,103
396	Communication Equipment				
				T	
397	Miscellaneous Equipment	648			648
	Other Tangible Plant	9,0			1
530	Total Wastewater Plant	<u>\$ 1,148,721</u>	\$ 5,138	<u> </u>	\$ 1,153,859

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP 1

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

	WASTEWATER UTILITY PLANT MATRIX							
ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (G)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (i)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (1)	.7 GENERAL PLANT (m)
351	Organization	\$ -	1					
352	Franchises		1				\$ -	
353	Land and Land Rights		1s -	s -	s -	\$ 59,272		\$ -
354	Structure and Improvements					51,781		
355	Power Generation Equipment					59,065		
360	Collection Sewers - Force		64,027	Î			•	
361	Collection Sewers - Gravity		124,755	1	ĺ	l	Į.	
362	Special Collecting Structures		(10,581)	1	Į.		ł	
363	Services to Customers		27,809	i	l		ł	
364	Flow Measuring Devices		1,918	1				
365	Flow Measuring Installations		300	İ	l			
366	Reuse Services	:		i	1	1		
367	Reuse Meters and Meter Installations			İ			ļ ———	İ
370	Receiving Wells		1	62,152				
371	Pumping Equipment		1	43,466	1			<u>l</u>
374	Reuse Distribution Reservoirs				1		1	1
375	Reuse Transmission and		l				1	1
	Distribution System		ł		1		29,901	
380	Treatment & Disposal Equipment		1		437,574			
381	Plant Sewers				107,07			ŀ
382	Outfall Sewer Lines						i	
389	Other Plant / Miscellaneous Equipme		l		2,646	1		Ì
390	Office Furniture & Equipment		†	<u> </u>			1	14,194
391	Transportation Equipment		j		l	ł	Į	78,443
392	Stores Equipment		I	i		l		. 5,115
393	Tools, Shop and Garage Equipment		1	1	1	l		14,972
394	Laboratory Equipment		1		1	l	I	2,414
395	Power Operated Equipment		1	i		l	1	89,103
396	Communication Equipment						1	
397 398	Miscellaneous Equipment Other Tangible Plant							648
370	Outer ranging right			}		<u></u>	 	
	Total Wastewater Plant	<u>\$</u>	\$ 208,228	\$ 105,618	<u>\$ 440,220</u>	\$ 170,118	\$ 29,901	\$ 199,774

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP 1 UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
	Organization		%	%
352	Franchises		%	%
354	Structure and Improvements	32	%	3.13 %
355	Power Generation Equipment	20	%	5.00 %
360	Collection Sewers - Force	30	%	3.33 %
361	Collection Sewers - Gravity	45	%	2.22 %
362	Special Collecting Structures		%	%
363	Services to Customers		%	%
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	%
370	Receiving Wells	25	%	4.00 %
371	Pumping Equipment	18	%	5.56 %
374	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
	Distribution System	43	%	2.33 %
380	Treatment & Disposal Equipment	18	%	5.56 %
381	Plant Sewers		%	%
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	18	%	5.56 %
390	Office Furniture & Equipment	15	%	6.67 %
391	Transportation Equipment	6	%	16.67 %
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment	15	%	6.67 %
394	Laboratory Equipment	15	%	6.67 %
395	Power Operated Equipment	12	%	8.33 %
396	Communication Equipment		%	%
397	Miscellaneous Equipment	15	%	6.67 %
398	Other Tangible Plant		%	%
Wastew	vater Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e) (1)	TOTAL CREDITS (d + e) (f)
	Organization	\$ -	\$ -	\$ -	\$ -
352	Franchises				
354	Structure and Improvements	46,582	1,621		1,621
355	Power Generation Equipment	21,206	2,953		2,953
360	Collection Sewers - Force	64,027	-		
361	Collection Sewers - Gravity	109,545	2,770		2,770
362	Special Collecting Structures	26	-		
363	Services to Customers	27,809			
364	Flow Measuring Devices	1,157	384		384
365	Flow Measuring Installations	36	7		7
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	18,670	2,487		2,487
371	Pumping Equipment	9,148	2,319		2,319
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System	10,098	697		697
380	Treatment & Disposal Equipment	436,347	489		489
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	1,986	147		147
	Office Furniture & Equipment	13,815	379		379
391	Transportation Equipment	69,735	8,708		8,708
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	5,624	970		970
394	Laboratory Equipment	1,804	161		161
395	Power Operated Equipment	78,111	7,422	-	7,422
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	648			
Total De	preciable Wastewater Plant in Service	\$ 916,374	\$ 31,514	<u>\$</u>	\$ 31,514

Specify nature of transaction.

Use () to denote reversal entries.

Note: (1) Other Credits to correct rounding.

S-6(a) GROUP 1

UTILITY NAM Gold Coast Utilit	y Corp.	
SYSTEM NAME / COUNTY:	Gold Coast / Polk	

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

•	ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)						
ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k)	
	Organization	\$ -	\$ -	\$ -	\$ -		
	Franchises						
354	Structure and Improvements					48,203	
	Power Generation Equipment					24,159	
	Collection Sewers - Force					64,027	
361	Collection Sewers - Gravity					112,315	
362	Special Collecting Structures					26	
363	Services to Customers					27,809	
364	Flow Measuring Devices					1,541	
365	Flow Measuring Installations					43	
366	Reuse Services						
367	Reuse Meters and Meter Installations						
370	Receiving Wells					21,157	
371	Pumping Equipment					11,467	
374	Reuse Distribution Reservoirs						
	Reuse Transmission and Distribution System					10,795	
380	Treatment & Disposal Equipment					436,836	
381	Plant Sewers						
382	Outfall Sewer Lines						
389	Other Plant / Miscellaneous Equipment					2,133	
390	Office Furniture & Equipment					14,194	
391	Transportation Equipment					78,443	
392	Stores Equipment						
393	Tools, Shop and Garage Equipment					6,594	
394	Laboratory Equipment					1,965	
395	Power Operated Equipment					85,533	
396	Communication Equipment						
	Miscellaneous Equipment						
398	Other Tangible Plant					648	
Total D	epreciable Wastewater Plant in Service	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>	\$ 947,888	

S-6(b) GROUP 1

UTILITY NAME:	Gold Coast Utility Corp.
SYSTEM NAME	COUNTY: Gold Coast / Polk

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCOONT 271		
DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 451,790
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 451,790

ii any pr	repaid CIAC has been &	mected, provide a sup	porting schedule s	snowing now the an	ount is determined.
Evoloin	all Debits charged to Ac	count 271 during the v	oor bolows		
Explain	an Debits Charged to AC	Journ 27 I during the y	ear below.		
	······································				
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					,

	· · · · · · · · · · · · · · · · · · ·				

UTILITY NAME:	Gold Coast Utility Corp.
SYSTEM NAME	/ COUNTY: Gold Coast / Polk

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
			<u>\$</u>
Total Credits	N/A		

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOUNT 2	
DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 305,564
Debits during year:	
Accruals charged to Account Other Debits (specify): Rounding	10,707
rounding	
Total debits	10,707
Credits during year (specify):	
Total credits	
Balance end of year	\$ 316,271

YEAR	OF	REI	PORT
Decen	nber	31.	2015

UTILITY NAME: Gold Coast Utility Corp.
SYSTEM NAME / COUNTY: Gold Coast / Polk

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR
CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR				
	INDICATE			
	"CASH" OR			
DESCRIPTION	"PROPERTY"	WASTEWATER		
(a)	(b)	(c)		
	-	\$		
		_		
The state of the s				
	1			
And the second s				
	-			
Total Cardita		•		
Total Credits		-		

UTILITY NAME: Gold Coast Utility Corp.
SYSTEM NAME / COUNTY: Gold Coast / Polk

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)			
	WASTEWATER SALES						
•	Flat Rate Revenues:			•			
521.1	Residential Revenues			\$			
521.2	Commercial Revenues]					
521.3	Industrial Revenues						
521.4	Revenues From Public Authorities						
521.5	Multiple Family Dwelling Revenues						
521.6	Other Revenues						
521	Total Flat Rate Revenues						
	Measured Revenues:						
522.1	Residential Revenues	176	176	\$ 428,128			
522.2	Commercial Revenues	17	17	6,793			
522.3	Industrial Revenues						
522.4	Revenues From Public Authorities						
522.5	Multiple Family Dwelling Revenues (Units)	1					
522	Total Measured Revenues	193	193	434,921			
523	Revenues From Public Authorities						
524	Revenues From Other Systems						
525	Interdepartmental Revenues	,					
	Total Wastewater Sales	193	193	\$ 434,921			
	OTHER WASTEWATER REVENUES						
530	Guaranteed Revenues			\$ -			
531	Sale Of Sludge	11-11-11-11-11-11-11-11-11-11-11-11-11-					
532	Forfeited Discounts						
534	Rents From Wastewater Property						
535	Interdepartmental Rents						
536							
1	(Including Allowance for Funds Prudently Investe	d or AFPI)		ł			
	Total Other Wastewater Revenues						

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:	Gold Coast Utility Corp.
SYSTEM NAME	/ COUNTY: Gold Coast / Polk

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)		
	RECLAIMED WATER SALES					
	Flat Rate Reuse Revenues:					
540.1	Residential Reuse Revenues			\$		
540.2	Commercial Reuse Revenues					
540.3	Industrial Reuse Revenues					
540.4	Reuse Revenues From Public Authorities					
540.5	Other Reuse Revenues					
540	Total Flat Rate Reuse Revenues					
	Measured Reuse Revenues:					
541.1	Residential Reuse Revenues					
541.2	Commercial Reuse Revenues					
541.3	Industrial Reuse Revenues					
541.4	Reuse Revenues From Public Authorities		1			
541	Total Measured Reuse Revenues					
544	Reuse Revenues From Other Systems					
	Total Reclaimed Water Sales					
	Total Wastewater Operating Revenues					

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Gold Coast Utility Corp.
SYSTEM NAME / COUNTY: Gold Coast / Polk

	WASTEWATER UTILITY EXPENSE ACCOUNTS							
			.1	.2	.3	.4	.5	.6
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	COLLECTION EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	PUMPING EXPENSES - OPERATIONS (f)	PUMPING EXPENSES - MAINTENANCE (g)	TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE
701	Salaries and Wages - Employees	\$ 106,510		\$ -	\$ -	\$ -	\$ 106,510	
703	Salaries and Wages - Officers, Directors and Majority Stockholders	41,079						
704	Employee Pensions and Benefits							
710	Purchased Sewage Treatment							
711	Sludge Removal Expense							
715	Purchased Power	29,292					29,292	
716	Fuel for Power Production	599			599			
718	Chemicals	1,240					1,240	
720	Materials and Supplies	14,140					14,140	
731	Contractual Services - Engineering							
732	Contractual Services - Accounting	4,150						
733	Contractual Services - Legal	19,640						
734	Contractual Services - Mgt. Fees							
735	Contractual Services - Testing							
736	Contractual Services - Other	52,206					52,206	
741	Rental of Building/Real Property	39,071						
742	Rental of Equipment							
750	Transportation Expense	11,711						
756	Insurance - Vehicle	18,581						
757	Insurance - General Liability							
758	Insurance - Workmens Comp.							
759	Insurance - Other							
760	Advertising Expense							
766	Regulatory Commission Expenses -							
1	Amortization of Rate Case Expense					1		
767	Regulatory Commission ExpOther							1,4
770	Bad Debt Expense							
775	Miscellaneous Expenses	14,007						
	Total Wastewater Utility Expenses	\$ 352,226	\$ -	\$ -	\$ 599	\$ -	\$ 203,388	\$ -
Ļ	· · · · · · · · · · · · · · · · · · ·			S-10(a)			L	

S-10(a) GROUP 1

UTILITY NAME: Gold Coast Utility Corp.
SYSTEM NAME / COUNTY: Gold Coast / Polk

		WASTEWAT	ER UTILITY EXPEN	ISE ACCOUNTS			
ACCT.	ACCOUNT NAME (b)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	.9 RECLAIMED WATER TREATMENT EXPENSES - OPERATIONS (I)	.10 RECLAIMED WATER TREATMENT EXPENSES - MAINTENANCE (m)	.11 RECLAIMED WATER DISTRIBUTION EXPENSES - OPERATIONS (n)	.12 RECLAIMED WATER DISTRIBUTION EXPENSES - MAINTENANCE (0)
701	Salaries and Wages - Employees	\$ -	\$ -	\$ -		\$ -	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders		41,079				
704	Employee Pensions and Benefits						
710 711	Purchased Sewage Treatment Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services - Engineering						
732	Contractual Services - Accounting		4,150				
733	Contractual Services - Legal		19,640				
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other						
741	Rental of Building/Real Property		39,071				
742	Rental of Equipment						
750	Transportation Expense		11,711				
756	Insurance - Vehicle		18,581				
757	Insurance - General Liability						
758 759	Insurance - Workmens Comp. Insurance - Other						
760	Advertising Expense						
766	Regulatory Commission Expenses -						
′∞	Amortization of Rate Case Expense						
767	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses		14,007				
	Total Wastewater Utility Expenses	\$ -	\$ 148,239	\$ -	\$ -	\$ -	\$ -
	S-10(b)						

S-10(b) GROUP 1

UTILITY NAME:	Gold Coast Utility Corp.
SYSTEM NAME	/ COUNTY: Gold Coast / Polk

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	176	176
5/8"	Displacement	1.0	1	1
3/4"	Displacement	1.5	<u> </u>	
1"	Displacement	2.5	7	18
1 1/2"	Displacement or Turbine	5.0	4	20
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	2	160
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	423			

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment

11012. 104	ganono a ca	ca molaces both treated an	ia paronasoa acaanen	
ERC Calculation:				
	(24,780,000	/ 365 days) / 125 gpd =	543
		(total gallons treated)		

UTILITY NAME:	Gold Coast Utility Corp.	
CVCTEM NAME	/ COUNTY: Cold Const / Dolls	

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	250,000	
Basis of Permit Capacity (1)	3 Month Average	
Manufacturer	Walker Process	
Туре (2)	Contact Stabilization	
Hydraulic Capacity	500,000	
Average Daily Flow	67,890	
Total Gallons of Wastewater Treated	24,780,000	
Method of Effluent Disposal	Limited access Spray field	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

S-12 GROUP 1 SYSTEM Gold Coast

UTILITY NAME:	Gold Coast Utility	Corp.
SYSTEM NAME	COUNTY:	Gold Coast / Polk

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each sy	stem. A separate page should b	ne supplied where necessary.
Present ERC's * that system can efficiently serve.	543	
Maximum number of ERC's * which can be served.	870	
Present system connection capacity (in ERC's *) using e	xisting lines. 870	
Future system connection capacity (in ERC's *) upon se	rvice area buildout. Unk	nown
Estimated annual increase in ERC's	4	
8. Describe any plans and estimated completion dates for a		of this system.
None		
7. If the utility uses reuse as a means of effluent disposal, a provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibute of the so, when? N/A	oility study been completed?	nd the amount of reuse N/A
Has the utility been required by the DEP or water manage		No
If so, what are the utility's plans to comply with the DEF	•	
10. When did the company last file a capacity analysis repo	ort with the DEP? July, 2005	
If the present system does not meet the requirements of a. Attach a description of the plant upgrade necessary b. Have these plans been approved by DEP?	of DEP rules:	
c. When will construction begin? N/A	N/A	
d. Attach plans for funding the required upgrading.	N/A	
e. Is this system under any Consent Order of the DEI		
	FLA110434-002	

S-13 GROUP 1 SYSTEM Gold Coast

^{*} An ERC is determined based on the calculation on the bottom of Page S-11

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Gold Coast Utility Corp.

For the Year Ended December 31, 2015

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	<u>s -</u>	<u> </u>	\$
Total Metered Sales ((461.1 - 461.5)	246,331	245,410	921
Total Fire Protection Revenue (462.1 - 462.2)		<u> </u>	
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)		***************************************	-
Sales for Resale (466)			
Interdepartmental Sales (467)			-
Total Other Water Revenues (469 - 474)			
Total Water Operating Revenue	\$ 246,331	\$ 245,410	\$ 921
LESS: Expense for Purchased Water from FPSC-Regulated Utility		-	
Net Water Operating Revenues	\$ 246,331	\$ 245,410	\$ 921

Ex	-1-		4: -		
HV	กเล	ทล	nc	me	-
~~	$\nu_{1}u$	u	$u \cdot$	113	۰

Amended return to be filed.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Gold Coast Utility Corp.

For the Year Ended December 31, 2015

(a)	(b)	(c)	(d)	
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)	
Gross Revenue:				
Total Flat-Rate revenues (521.1 - 521.6)	<u>s</u>	<u>s</u>	<u>s</u>	
Total Measured Revenues (522.1 - 522.5)	434,921	434,921		
Revenues from Public Authorities (523)				
Revenues from Other Systems (524)				
Interdepartmental Revenues (525)		•		
Total Other Wastewater Revenues (530 - 536)		-		
Reclaimed Water Sales (540.1 - 544)				
Total Wastewater Operating Revenue	\$ 434,921	\$ 434,921	\$	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility				
Net Wastewater Operating Revenues	\$ 434,921	\$ 434,921	\$	

Exp	lanations:
P	THE PERSON OF TH

Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).