Public Service Commission Bo Not Remove & A this Corr.

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS934-15-AR Ronald Edwards Bluefield Utilities, LLC 660 Beachland Blvd., Suite 301 Vero Beach, FL 32963-1708

Submitted To The

STATE OF FLORIDA



COMMISSION DI6 MAR 24 AM 9: 11 DIVISION OF DIVISION OF DOCUMPTING & FINANC

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, _ 2015_

Form PSC/ECR 006-W (Rev. 12/99)

1. 1

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

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Bluefield Utilities, LLC 660 Beachland Blvd. Suite 301 Vero Beach, Fl. 32963 772-234-2410

March 18, 2016

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Mr. Andrew L. Maurey, Director Division of Accounting and Finance Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

AM 9:

Re: 2015 Class "C" Water and Wastewater Utility Report

Dear Mr. Maurey,

Attached are an original and two copies of the December 31, 2015 annual report for Bluefield Utilities, LLC ("Bluefield").

As you know, on May 15, 2013 the Commission issued its Order No. PSC-13-0196-PAA-WS granting Bluefield a certificate to operate a water and wastewater utility. The Order also established initial rates. Since the Utility's treatment, distribution, or collection systems are not yet constructed it could not begin providing services for compensation in 2015 and there are no operating results to report.

Since there were no operations we are only submitting information on the following pages of the annual report:

-page	F-2	-	General information
-page	F-3	-	Income Statement
-page	F-4	-	Balance Sheet
-page	F-6	-	Proprietary Capital
-page	F-7	-	Tax Expense
- Page	V-1	-	Certification

If you have any questions, please contact us. Thank you for your consideration.

Very truly yours,

Ponald & Edwards

Ronald L. Edwards Manager

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL

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SECTION

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	REPORT OF		
BLUEFIELD UTI	LITIES LLC		
	(EXACT NAME OF UT	ILITY)	
660 BEACHLAND			
VERO BEACH FL	32963	SAME	INDIAN RIVEP
Mailing Address		Street Address	County
Telephone Number 172 234	4 2410	Date Utility First Organized MP	19 15, 2013
Fax Number 712 23	43690	E-mail Address REOWARNS	CEVANSPROP. CO
Sunshine State One-Call of Florida, Inc. I	Vember No.		
Check the business entity of the utility as	filed with the Internal Reve	nue Service:	
Individual X Sub Chapter	S Corporation *	1120 Corporation	Partnership
Name, Address and Phone where record	s are located:SAM	he as above	
Name of subdivisions where services are	provided: N/	Ϋ́Α	· · · · · · · · · · · · · · · · · · ·
* THE LLC IS A DISRE	GARDED ENTIT	Y	
	CONTACTS		
			Salary
Name	Title	Principal Business Address	Charged Utility
Person to send correspondence:		660 BEACHLAND BLUD	Othity
RONALD L EDWARDS	MANAGER	SUITE 301	
Rotting E Entropicos		VERO BEACH, FL 3296	
Person who prepared this report:		1301104/1C.310	5
JERRY BEASMAN			
	· · · · · · · · · · · · · · · · · ·		
Officers and Managers:			
RONALD L EDWARDS	MANAGER		\$ -0-
			\$
			\$
			\$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
EVANS NTILITIES COMPANY, IN EVANS PROPERTIES, INC	OWNS 100% OF EVANS WTILITIES COMPANY, INC	SAME AS ABOVE SAME AS ABOVE	\$ <u>-0</u> - \$ <u>-0</u>

UTILITY NAME: BLUEFIELD UTILITIES, LLC

YEAR OF REPORT DECEMBER 31, よいて

INCOME STATEMENT

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	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	\$	\$	\$
Total Gross Revenue		\$	\$	\$	\$
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$	\$	\$
Depreciation Expense	F-5		·		
CIAC Amortization Expense	F-8	• ·	·		
Taxes Other Than Income	F-7	25	25	<u> </u>	_50_
Income Taxes	F-7		· .		
Total Operating Expense		\$ 25	25	<u> </u>	\$
Net Operating Income (Loss)		\$ <25>	\$_<25>	\$	\$ <u><50</u> }
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense FLORING GINNAL REPORT PEE		\$ 	\$	\$	\$
Net Income (Loss)		\$ < 164 >	\$ _ 257	\$	\$ _ < 1897

UTILITY NAME: BLUEFIELD UTILITIES, LLC

YEAR OF REPORT DECEMBER 31, 2015

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:	. 		
Utility Plant in Service (101-105)Accumulated Depreciation and	F-5,W-1,S-1	\$	\$
	F-5,W-2,S-2		·
Net Utility Plant		\$	\$
Cash Customer Accounts Receivable (141) Other Assets (Specify):			
121- ASSETS IN NON OPERATIVE STATUS		749,115	749,115
Total Assets		\$ 749,115	\$ 749,115
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215)	F-6	·	
Propietary Capital (Proprietary and Partnership only) (218)	F-6	749,115	749,115
Total Capital		\$ 749,115	\$ 749,115
Long Term Debt (224)Accounts Payable (231) Notes Payable (232)	F-6	\$	\$
Customer Deposits (235)Accrued Taxes (236)			
Other Liabilities (Specify)			b
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	, F-8 ∘		
Total Liabilities and Capital		\$ 749,115	\$ 749,115

UTILITY NAME: Bluefield Utilities, LLC

GROSS UTILITY PLANT

	0110000			
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$	\$	\$	\$
(105) Other (Specify)				
Total Utility Plant	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$	\$	\$	\$
<u>Add Credits During Year:</u> Accruals charged to depreciation account Salvage		\$	\$	\$ <u></u>
Other Credits (specify)			· · · · · · · · · · · · · · · · · · ·	
Total Credits	\$	\$	\$	\$
<u>Deduct Debits During Year:</u> Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$	\$	\$	\$

UTILITY NAME: Blue field letilities, LLC

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify):	\$	\$
	·	
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	 \$ 749 115	\$
Changes during the year (Specify): <u>CRPITAL</u> CONTRIBUTED CURRENT YEAR LOSS	 189	
CURPENT YEAR LOSS	 (189)	
Balance end of year	 \$ 749,115	\$

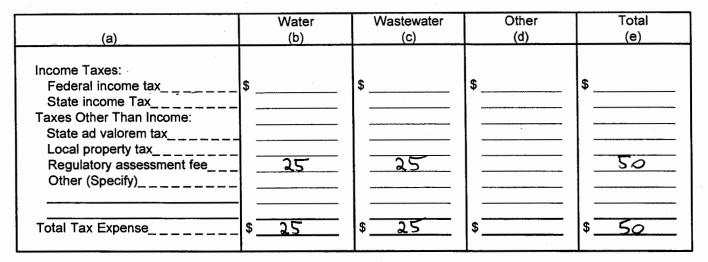
LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymt	
		\$
Total		\$

UTILITY NAME: Bluefield Wilities LLC

YEAR OF REPORT DECEMBER 31, 2015

TAX EXPENSE



PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	\$	

UTILITY NAME: Bluefield Utilities LLC

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
 Balance first of year Add credits during year 	\$	\$	\$
 3) Total 4) Deduct charges during the year 	\$	\$	\$
5) Balance end of year 6) Less Accumulated Amortization			
7) Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		Water	Wastewater
Sub-total		\$	\$
Report below all capacity charges, main ext customer connection charges received during th			
Number of Description of Charge Connections	Charge per		
	\$ 	\$	\$
Total Credits During Year (Must agree with line # 2	above.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Bluefield Utilities LLC

YEAR OF REPORT DECEMBER 31, 2015

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00_%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u> 100.00 </u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%	
 Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Pluefield Willities LLC

YEAR OF REPORT DECEMBER 31, 2015

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ \$	\$ 	\$ \$ 	\$ 	\$ \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

UTILITY NAME: RING field Wtilities, LLC

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
	· · · ·				
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights				
304	Suddules and implovements	······································	······	·	
305	Collecting and Impounding				
	Reservoirs			W	
306					
0.07	Intakes Wells and Springs				
307	vveils and Springs				
308	Infiltration Galleries and				
309	Tunnels				
310	Supply Mains Power Generation Equipment			· ·	
310	Power Generation Equipment				
320	Pumping Equipment				
320	Water Treatment Equipment Distribution Reservoirs and				
330					
331	Standpipes Transmission and Distribution				
331					
333	Lines Services				
334	Meters and Meter				·
	Installations				
335	Hydrants				
336	Hydrants Backflow Prevention Devices				
339	Other Plant and		<u> </u>		
	Miscellaneous Equipment				<i>i</i> .
340	Office Furniture and				
341	Equipment Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				
345	Laboratory Equipment Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	¢	¢	\$	\$
	Total Water Plant	Ψ	\$	\$	\$

UTILITY NAME: Bluefield Wilities, LCC

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
<u>(a)</u>	(0)							
304	Structures and Improvements		%	۰ <u> </u> %	\$	\$	\$	\$
305	Collecting and Impounding		%	%				
306	ReservoirsLake, River and Other Intakes		%	~%				
300	Wells and Springs		%	~%				
307	Infiltration Galleries &		/	/				
300	Tunnels		%	%				
309	Supply Mains		%	%				
310	Power Generating Equipment		%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs &							·
	Standpipes		%	%				
331	Trans. & Dist. Mains		%	%				
333	Services		%	% %				
334	Meter & Meter Installations		%	%				
335	HydrantsBackflow Prevention Devices		%	%				
336 339	Other Plant and Miscellaneous		70	/0		· · ·		
339			%	%				
340	Office Furniture and							
040	Equipment		%	%				
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage							
	Equipment		%	%			·	
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	% %				
347	Miscellaneous Equipment		%	~%				
348	Other Tangible Plant		%	%				
	Totals				\$	\$	\$	\$*

* This amount should tie to Sheet F-5.

UTILITY NAME: Bluefield Utilities Lec

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	· ⁴
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
	Billing	
	Professional	
	Testing	
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense	s +
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(cxe)
(a)	(b)	(C)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)				4	
** D = Displacement					
C = Compound		Total			
T = Turbine					

UTILITY NAME:

Blue field letilities, LLC

YEAR OF REPORT DECEMBER 31, 2015

SYSTEM NAME:

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)		
January February March April May June July August September October November December Total for Year							
If water is purchased f Vendor Point of delivery	-						
If water is sold to other water utilities for redistribution, list names of such utilities below:							

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
		·			
			· · · · · · · · · · · · · · · · · · ·		

W-4

UTILITY NAME: Blue Sield Wilities, 220

SYSTEM NAME:

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells Pump - GPM				
Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME: Blue Siel Letilities. LLC

YEAR OF REPORT

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source					

WATER TREATMENT FACILITIES

List for each Water Treatment Fa	cility:		
Туре			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration		· · · · · · · · · · · · · · · · · · ·	
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator			
Ozone		······	
Other			
Auxiliary Power		······	

UTILITY NAME:

YEAR OF REPORT

SYSTEM NAME:

GENERAL WATER SYSTEM INFORMATION

Blue field litilities 21.0

Fu	rnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve.
2.	Maximum number of ERCs * which can be served.
3.	Present system connection capacity (in ERCs *) using existing lines.
4.	Future connection capacity (in ERCs *) upon service area buildout.
5.	Estimated annual increase in ERCs *.
6.	Is the utility required to have fire flow capacity?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
٥	When did the company last file a conscitu analysis report with the DEP2
	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID #
12.	Water Management District Consumptive Use Permit #
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

UTILITY NAME: Bluefield Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2 のら

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352	Organization Franchises	\$	\$	\$	\$
353	Land and Land Rights				
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force	·			
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous		* 		
	Equipment				
390	Office Furniture and				
	Equipment				
391	Transportation Equipment			·	
392	Stores Equipment	· · · · · · · · · · · · · · · · · · ·			
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$	\$	\$	\$*

* This amount should tie to sheet F-5.

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UTILITY NAME: Bluefield Utilities, LLC

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YEAR OF REPORT

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355	Structures and Improvements Power Generation Equipment		%	%		\$	\$	\$
360 361	Collection Sewers - Force Collection Sewers - Gravity		%	%				
362 363 364	Special Collecting Structures Services to Customers		~% %	~% %				
365 370	Flow Measuring Devices Flow Measuring Installations Receiving Wells		% %	% %				
371 380	Pumping Equipment		%	%				
381	EquipmentPlant Sewers		% %	%				
382 389	Outfall Sewer Lines Other Plant and Miscellaneous	<u> </u>	%	%	<u></u>			
390	Equipment Office Furniture and Equipment		⁷⁶ %	%				
391 392	Transportation Equipment		%	%				·
393	Tools, Shop and Garage Equipment		%	%				
394 395 396	Laboratory Equipment Power Operated Equipment		~%	% %			· · · · · · · · · · · · · · · · · · ·	
390 397 398	Communication Equipment Miscellaneous Equipment Other Tangible Plant		% %	% %				
	Totals				\$	\$	\$	\$*

* This amount should tie to Sheet F-5.

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UTILITY NAME: Bluefield Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2015

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		1
<u>No.</u>	Account Name	Amount
701	Salaries and Wages - Employees	¢
703	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders	\$\$
704	Employee Pensions and Benefits	-
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	·
715	Purchased Power	•
716	Fuel for Power Production	-
718	Chemicals	
720	Materials and Supplies	-
730	Contractual Services:	
	Billing	
	Professional	
	Testing	
	"Other	
740	Rents	
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	-
770	Bad Debt Expense	_
775	Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense	\$
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	ofYear	(Cxe)
(a)	(b)	(C)	(d)	(e)	(f)
Residential Service					-
All meter sizes	D	1.0			
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" 3"	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
Unmetered Customers Other (Specify) ** D = Displacement					
C = Compound T = Turbine		Total			

UTIL	ITY	NA	ME
U 1 1 E			

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BlueSield Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2015

PUMPING EQUIPMENT

Lift Station Number		·					
data on pump							
			—— I				
	· ·						
Year installed						<u> </u>	
Rated capacity							<u> </u>
Size			[
Power:							
Electric							·
Mechanical		1				<u> </u>	
Nameplate data of motor		I			. <u> </u>		
				•			

SERVICE CONNECTIONS

Size (inches)	· · · · · · · · · · · · · · · · · · ·				
Type (PVC, VCP, etc.)					
Average length					
Number of active service					
connections					
Beginning of year					
Added during year					
Retired during year					
	· ·····	· · · ·			 · · · · · · · · · · · · · · · · · · ·
End of year					
Give full particulars concerning					
inactive connections	l		<u>``</u>		
	<u> </u>		·····		
	<u> </u>				

COLLECTING AND FORCE MAINS

	Collectin	g Mains	 	Force	Mains	
Size (inches) Type of main Length of main (nearest foot)		· .	 			
Begining of year Added during year			 			
Retired during year End of year			 			

MANHOLES

Size (inches)		 	
Type of Manhole			
Number of Manholes:	<u></u>	 	
Beginning of year		 	
Added during year		 <u> </u>	
Retired during year End of Year		 	

UTILITY NAME:

Bludfield utilities dhe

SYSTEM NAME:

YEAR OF REPORT DECEMBER 31, 2015

TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of		
Wastewater treated	 	······································

MASTER LIFT STATION PUMPS

Manufacturer				
Capacity (GPM's)			 	
Motor:				
Manufacturer				
Horsepower				
Power (Electric or			 	
Mechanical)				
	i	L	 	

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December Total for year			

If Wastewater Treatment is purchased, indicate the vendor:

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UTILITY NAME: Blue field Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2015

SYSTEM NAME:

GENERAL WASTEWATER SYSTEM INFORMATION

Furn	ish information below for each system. A separate page should be supplied where necessary.
1. F	Present number of ERCs* now being served.
2. N	Maximum number of ERCs* which can be served.
	Present system connection capacity (in ERCs*) using existing lines.
4. F	Future connection capacity (in ERCs*) upon service area buildout.
	Estimated annual increase in ERCs*.
	Describe any plans and estimated completion dates for any enlargements or improvements of this system
	If the utility upon round on a means of offluent dispense, provide a list of the round and upons and the amount of
	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. 1	If the utility does not engage in reuse, has a reuse feasibility study been completed?
	If so, when?
9. 1	Has the utility been required by the DEP or water management district to implement reuse?
	If so, what are the utility's plans to comply with this requirement?
10.	When did the company last file a capacity analysis report with the DEP?
11.	If the present system does not meet the requirements of DEP rules, submit the following:
	 a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
	c. vynen will construction begin? d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
12.	Department of Environmental Protection ID #
	An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months:
(Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

UTILITY NAME: Blue field Wilitics 26c

YEAR OF REPORT

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO X 1.

The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.

YES NO 2.

The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

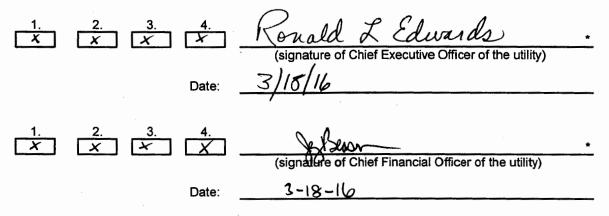
YES NO 3.

There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES NO 4.

The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

Items Certified



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Diversield Willities, LLC For the Year Ended December 31, 2015

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$	\$	\$
Commercial			
Industrial			
Industrial			
Multiple Family		· · · · · · · · · · · · · · · · · · ·	
Guaranteed Revenues			
Other	· · · · · · · · · · · · · · · · · · ·		
Total Water Operating Revenue	\$	\$	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$	\$	\$

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

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Company: Blue field Utilities LLC

For the Year Ended December 31, 2015

· (a)	(b)	(c)	(d) -
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$	\$	\$
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues	·····		
Other			
Total Wastewater Operating Revenue	\$	\$	\$
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$	\$	\$

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).