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WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS958-13-AR

Hometown Canada Utility, Inc.
Exact Legal Name of Respondent

524-W and 459-S
Certificate Number(s)

Submitted To The
STATE OF FLORIDA

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
14 FEB 11 AM 9:37
DIVISION OF
ACCOUNTING & FINANCE

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2013

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Hometown Canada Utility, Inc.
(EXACT NAME OF UTILITY)

323 Arbor Oaks Drive, Zephyrhills, Florida 33541 Same as Mailing Address Pa:
Mailing Address Street Address County

Telephone Number 813-788-1356 Date Utility First Organized 1988

Fax Number E-mail Address None

Sunshine State One-Call of Florida, Inc. Member No. Not currently a member

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual Sub Chapter S Corporation 1120 Corporation Partnership

Name, Address and phone where records are located: 881 Sneath Lane #110 San Bruno CA 94066

Name of subdivisions where services are provided: Arbor Oaks Mobile Home Park

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: <u>Richard Delaney</u>	<u>Partner</u>	<u>881 Sneath Lane #110 San Bruno, Ca. 94066</u>	<u>None</u>
Person who prepared this report: <u>Gary Morse</u>	<u>Utility Consultant</u>	<u>3809 Coconut Palm Cir. Oviedo, Fl 32765</u>	<u>None</u>
Officers and Managers: <u>Kathy Honkala</u>	<u>Park Manager</u>	<u>36323 Arbor Oaks Dr. Zephyrhills, Fl 33541</u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
<u>Dr. Gratio Tsang</u>	<u> </u>	<u>33782 Marshall Road Abbotsford, BC Canada</u>	<u>\$ None</u>
<u> </u>	<u> </u>	<u> </u>	<u>\$</u>
<u> </u>	<u> </u>	<u> </u>	<u>\$</u>
<u> </u>	<u> </u>	<u> </u>	<u>\$</u>
<u> </u>	<u> </u>	<u> </u>	<u>\$</u>
<u> </u>	<u> </u>	<u> </u>	<u>\$</u>
<u> </u>	<u> </u>	<u> </u>	<u>\$</u>

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2013

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential -----		\$ 35,727	\$ 40,537	\$ _____	\$ 76,263
Commercial -----		626	652	_____	1,277
Industrial -----		_____	_____	_____	_____
Multiple Family -----		_____	_____	_____	_____
Guaranteed Revenues		_____	_____	_____	_____
Other Late Fees, New Acct. & other misc. service chg.		1,809	1,065	_____	2,874
Total Gross Revenue -----		\$ 38,161	\$ 42,254	\$ _____	\$ 80,415
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3				
		\$ 34,450	\$ 51,240	\$ _____	\$ 85,690
Depreciation Expense -----	F-5	1,586	5,505	_____	7,091
CIAC Amortization Expense	F-8	(1,627)	(3,199)	_____	(4,826)
Taxes Other Than Income	F-7	1,801	4,776	_____	6,577
Income Taxes -----	F-7	0	0	_____	0
Total Operating Expense		\$ 36,210	58,322	_____	\$ 94,532
Net Operating Income (Loss)		\$ 1,951	\$ (16,069)	\$ _____	\$ (14,117)
Other Income:					
Nonutility Income -----		\$ _____	\$ _____	\$ _____	\$ _____
Interest Income		_____	_____	_____	_____
Other Deductions:					
Miscellaneous Nonutility Expenses -----		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense -----		_____	_____	_____	_____
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Net Income (Loss)		\$ 1,951	\$ (16,069)	\$ _____	\$ (14,117)

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2013

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ 264,288	\$ 264,288
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	217,105	210,014
Net Utility Plant -----		\$ 47,183	\$ 54,274
Cash -----		364	8,953
Customer Accounts Receivable (141) -----		-	-
Other Assets (Specify): -----		-	-
-----		-	-
-----		-	-
Total Assets -----		\$ 47,547	\$ 63,227
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6	-----	-----
Preferred Stock Issued (204) -----	F-6	-----	-----
Other Paid in Capital (211) -----		-	-
Retained Earnings (215) -----	F-6	(13,966)	151
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6	360,000	360,000
Total Capital -----		\$ 346,034	\$ 360,151
Long Term Debt (224) -----	F-6	\$ -	\$ -
Accounts Payable (231) -----		-	-
Notes Payable (232) -----		-----	-----
Customer Deposits (235) -----		-----	-----
Accrued Taxes (236) -----		-	-
Other Liabilities (Specify) -----		-----	-----
Due to Parent -----		(321,470)	(324,733)
-----		-----	-----
Advances for Construction -----		-----	-----
Contributions in Aid of Construction - Net (271-272) -----	F-8	22,983	27,809
Total Liabilities and Capital -----		\$ 47,547	\$ 63,227

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service -----	\$ <u>68,319</u>	\$ <u>195,969</u>	\$ _____	\$ <u>264,288</u>
Construction Work in -----	_____	_____	_____	_____
Other (Specify) _____ _____ _____	_____	_____	_____	_____
Total Utility Plant _____	\$ <u>68,319</u>	\$ <u>195,969</u>	\$ _____	\$ <u>264,288</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ <u>47,021</u>	\$ <u>162,992</u>	\$ _____	\$ <u>210,014</u>
Add Credits During Year:				
Accruals charged to depreciation account _____	\$ <u>1,586</u>	\$ <u>5,505</u>	\$ _____	\$ <u>7,091</u>
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____ _____	_____	_____	_____	_____
Total Credits _____	\$ <u>48,607</u>	\$ <u>168,497</u>	\$ _____	\$ <u>217,105</u>
Deduct Debits During Year:				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____ _____	_____	_____	_____	_____
Total Debits _____	\$ _____	\$ _____	\$ _____	\$ _____
Balance End of Year _____	\$ <u>48,607</u>	\$ <u>168,497</u>	\$ _____	\$ <u>217,105</u>

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2013

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	_____	_____
Shares authorized _____	_____	_____
Shares issued and outstanding _____	_____	_____
Total par value of stock issued _____	_____	_____
Dividends declared per share for year _____	_____	_____

RETAINED EARNINGS (215)

	Appropriated	Un-Appropriated
Balance first of year _____	\$ _____	\$ 151
Changes during the year (Specify): _____ _____	_____ _____	(14,117) _____
Balance end of year _____	\$ _____	\$ (13,966)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	LLC Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify): _____ _____	_____ _____	_____ _____
Balance end of year _____	\$ _____	\$ -

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
_____ _____	_____ _____	_____ _____	\$ _____ _____
Total _____			\$ _____

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2013

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax_____	\$ _____	\$ _____	\$ _____	\$ _____
State income Tax_____	_____	_____	_____	_____
Taxes Other Than Income:_____	_____	_____	_____	_____
State ad valorem tax_____	_____	_____	_____	_____
Local property tax_____	-	3,614	_____	3,614
Regulatory assessment fees paid	1,402	1,162	_____	2,564
Other (Specify)_____	_____	_____	_____	_____
Pasco Cty Tangible Tax Paid	399	_____	_____	399
Total Tax Expense	\$ 1,801	\$ 4,776	\$ _____	\$ 6,577

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Florida Environmental Services	\$ _____	\$ 8,004	Monthly Wastewater Plant Operation
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2013

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year_____	\$ 53,583	\$ 94,360	\$ 147,943
2) Add credits during year_____	\$ -	\$ -	\$ -
3) Total_____	<u>53,583</u>	<u>94,360</u>	<u>147,943</u>
4) Deduct charges during the year_____	-	-	-
5) Balance end of year_____	53,583	94,360	147,943
6) Less Accumulated Amortization_____	<u>41,365</u>	<u>83,595</u>	<u>124,960</u>
7) Net CIAC_____	<u>\$ 12,218</u>	<u>\$ 10,765</u>	<u>\$ 22,983</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total_____		\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
_____	_____	\$ _____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.)_____			\$ _____

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year Per Docket No. 050274-WS	\$ 39,738	\$ 80,396	\$ 120,134
Add Credits During Year:_____	<u>1,627</u>	<u>3,199</u>	<u>4,826</u>
Deduct Debits During Year:_____	-	-	-
Balance End of Year (Must agree with line #6 above.)	<u>\$ 41,365</u>	<u>\$ 83,595</u>	<u>\$ 124,960</u>

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2013

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	<u>100.00</u> %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	_____ %
Commission Order Number approving AFUDC rate:	_____

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2013

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
Preferred Stock	_____	_____	_____	_____	_____
Long Term Debt	_____	_____	_____	_____	_____
Customer Deposits	_____	_____	_____	_____	_____
Tax Credits-Zero Cost	_____	_____	_____	_____	_____
Tax Credits-Weighted	_____	_____	_____	_____	_____
Cost of Capital	_____	_____	_____	_____	_____
Deferred Income Taxes	_____	_____	_____	_____	_____
Other (Explain)	_____	_____	_____	_____	_____
Total	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____

(1) Explain below all adjustments made in Column (e):

**WATER
OPERATING
SECTION**

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2013

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Per Docket No. Previous Year (c) 050274-WS	Additions (d)	Per Docket No. 050274-WS Retirements (e)	Current Year (f)
301	Organization_____	\$ 5,007	\$ _____	\$ _____	\$ 5,007
302	Franchises_____	_____	_____	_____	_____
303	Land and Land Rights_____	-	_____	_____	-
304	Structures and Improvements_____	263	-	_____	263
305	Collecting and Impounding Reservoirs_____	_____	_____	_____	_____
306	Lake, River and Other Intakes_____	_____	_____	_____	_____
307	Wells and Springs_____	-	-	_____	-
308	Infiltration Galleries and Tunnels_____	_____	_____	_____	_____
309	Supply Mains_____	-	_____	_____	-
310	Power Generation Equipment_____	-	_____	_____	-
311	Pumping Equipment_____	-	_____	_____	-
320	Water Treatment Equipment_____	-	_____	_____	-
330	Distribution Reservoirs and Standpipes_____	-	-	_____	-
331	Transmission and Distribution Lines_____	53,583	_____	_____	53,583
333	Services_____	-	_____	_____	-
334	Meters and Meter Installations_____	5,925	-	_____	5,925
335	Hydrants_____	_____	_____	_____	_____
336	Backflow Prevention Devices_____	_____	_____	_____	_____
339	Other Plant and Miscellaneous Equipment_____	-	_____	_____	-
340	Office Furniture and Equipment_____	3,541	_____	_____	3,541
341	Transportation Equipment_____	-	_____	_____	-
342	Stores Equipment_____	_____	_____	_____	_____
343	Tools, Shop and Garage Equipment_____	-	_____	_____	-
344	Laboratory Equipment_____	_____	_____	_____	_____
345	Power Operated Equipment_____	_____	_____	_____	_____
346	Communication Equipment_____	_____	_____	_____	_____
347	Miscellaneous Equipment_____	-	_____	_____	-
348	Other Tangible Plant_____	_____	_____	_____	_____
	Total Water Plant_____	\$ 68,319	\$ -	\$ -	\$ 68,319

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
301	Organization	31.5		3.33%	4,312		167	4,479
304	Structures and Improvements	28		3.57%	\$ 239	\$	\$ 9	\$ 249
305	Collecting and Impounding Reservoirs				-			
306	Lake, River and Other Intakes				-			
307	Wells and Springs				-			
308	Infiltration Galleries & Tunnels				-			
309	Supply Mains				-			
310	Power Generating Equipment				-			
311	Pumping Equipment				-			
320	Water Treatment Equipment				-			
330	Distribution Reservoirs & Standpipes				-			
331	Trans. & Dist. Mains	38		2.63%	36,190		1,410	37,600
333	Services				-			
334	Meter & Meter Installations	17		5.88%	2,740		-	2,740
335	Hydrants				-			
336	Backflow Prevention Devices				-			
339	Other Plant and Miscellaneous Equipment				-			
340	Office Furniture and Equipment	15		6.67%	3,541			3,541
341	Transportation Equipment				-			
342	Stores Equipment				-			
343	Tools, Shop and Garage Equipment				-			
344	Laboratory Equipment				-			
345	Power Operated Equipment				-			
346	Communication Equipment				-			
347	Miscellaneous Equipment				-			
348	Other Tangible Plant				-			
	Totals				\$ 47,021	\$	\$ 1,586	\$ 48,607 *

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 9,676
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	14,814
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
	Billing and Collecting	
	Professional (Contract Ops & Annual Report/Legal)	5,572
	Testing	
	Other (Repair and Maintenance)	1,500
640	Rents	600
650	Transportation Expense	
655	Insurance Expense	361
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	1,926
	Total Water Operation And Maintenance Expense	\$ 34,450 *

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
5/8"	D	1.0	157	157	157
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	3	3	3
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement C = Compound T = Turbine			Total	160	160

UTILITY NAME: _____ Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2013
--

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January	<u>320</u>	_____	_____	<u>320</u>	<u>286</u>
February	<u>361</u>	_____	_____	<u>361</u>	<u>325</u>
March	<u>358</u>	_____	_____	<u>358</u>	<u>285</u>
April	<u>295</u>	_____	_____	<u>295</u>	<u>322</u>
May	<u>400</u>	_____	_____	<u>400</u>	<u>200</u>
June	<u>282</u>	_____	_____	<u>282</u>	<u>199</u>
July	<u>238</u>	_____	_____	<u>238</u>	<u>179</u>
August	<u>243</u>	_____	_____	<u>243</u>	<u>171</u>
September	<u>212</u>	_____	_____	<u>212</u>	<u>168</u>
October	<u>202</u>	_____	_____	<u>202</u>	<u>172</u>
November	<u>193</u>	_____	_____	<u>193</u>	<u>204</u>
December	<u>214</u>	_____	_____	<u>214</u>	<u>268</u>
Total for Year	<u>3,318</u>	<u>-</u>	<u>-</u>	<u>3,318</u>	<u>2,776</u>

If water is purchased for resale, indicate the following:
 Vendor _____ Pasco County Utilities
 Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
All PVC	6"	7,655	None	None	7,655
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

UTILITY NAME: _____ Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2013

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	_____	_____	_____	_____
Types of Well Construction and Casing _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Depth of Wells _____	_____	_____	_____	_____
Diameters of Wells _____	_____	_____	_____	_____
Pump - GPM _____	_____	_____	_____	_____
Motor - HP _____	_____	_____	_____	_____
Motor Type * _____	_____	_____	_____	_____
Yields of Wells in GPD _____	_____	_____	_____	_____
Auxiliary Power _____	_____	_____	_____	_____
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	_____	_____	_____	_____
Capacity of Tank _____	_____	_____	_____	_____
Ground or Elevated _____	_____	_____	_____	_____

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Rated Horsepower _____	_____	_____	_____	_____
<u>Pumps</u>				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Capacity in GPM _____	_____	_____	_____	_____
Average Number of Hours Operated Per Day _____	_____	_____	_____	_____
Auxiliary Power _____	_____	_____	_____	_____

UTILITY NAME: _____ Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31 ###

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)			
Permitted Gals. per day_____	_____	_____	_____
Type of Source_____	_____	_____	_____

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type_____	_____	_____	_____
Make_____	_____	_____	_____
Permitted Capacity (GPD)_____	_____	_____	_____
High service pumping	_____	_____	_____
Gallons per minute_____	_____	_____	_____
Reverse Osmosis_____	_____	_____	_____
Lime Treatment	_____	_____	_____
Unit Rating_____	_____	_____	_____
Filtration	_____	_____	_____
Pressure Sq. Ft._____	_____	_____	_____
Gravity GPD/Sq.Ft._____	_____	_____	_____
Disinfection	_____	_____	_____
Chlorinator_____	_____	_____	_____
Ozone_____	_____	_____	_____
Other_____	_____	_____	_____
Auxiliary Power_____	_____	_____	_____

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 166
2. Maximum number of ERC's * which can be served. 166
3. Present system connection capacity (in ERCs *) using existing lines. 188
4. Future connection capacity (in ERCs *) upon service area buildout. 29
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity? Yes
 If so, how much capacity is required? 500 GPM
7. Attach a description of the fire fighting facilities. Hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of 1 N/A

9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # PWS No.651-5242
12. Water Management District Consumptive Use Permit #
 - a. Is the system in compliance with the requirements of the CUP? Yes
 - b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on one of the following methods:
 (a) If actual flow data are available from the preceding 12 months:
 Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 (b) If no historical flow data are available use:
 ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

**WASTEWATER
OPERATING
SECTION**

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2013

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Per Docket No. Previous Year (c) 050274-WS	Additions (d)	Per Docket No. 050274-WS Retirements (e)	Current Year (f)
351	Organization_____	\$ -	\$ -	\$ -	\$ -
352	Franchises_____	-	-	-	-
353	Land and Land Rights_____	-	-	-	-
354	Structures and Improvements_____	81,228	-	-	81,228
355	Power Generation Equipment_____	-	-	-	-
360	Collection Sewers - Force_____	-	-	-	-
361	Collection Sewers - Gravity_____	89,967	-	-	89,967
362	Special Collecting Structures_____	-	-	-	-
363	Services to Customers_____	5,466	-	-	5,466
364	Flow Measuring Devices_____	-	-	-	-
365	Flow Measuring Installations_____	-	-	-	-
370	Receiving Wells_____	-	-	-	-
371	Pumping Equipment_____	-	-	-	-
380	Treatment and Disposal Equipment_____	12,863	-	-	12,863
381	Plant Sewers_____	2,904	-	-	2,904
382	Outfall Sewer Lines_____	-	-	-	-
389	Other Plant and Miscellaneous Equipment_____	-	-	-	-
390	Office Furniture and Equipment_____	3,541	-	-	3,541
391	Transportation Equipment_____	-	-	-	-
392	Stores Equipment_____	-	-	-	-
393	Tools, Shop and Garage Equipment_____	-	-	-	-
394	Laboratory Equipment_____	-	-	-	-
395	Power Operated Equipment_____	-	-	-	-
396	Communication Equipment_____	-	-	-	-
397	Miscellaneous Equipment_____	-	-	-	-
398	Other Tangible Plant_____	-	-	-	-
	Total Wastewater Plant_____	\$ 195,969	\$ -	\$ -	\$ 195,969 *

* This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements	27	%	3.70%	\$ 77,188	-	\$ 3,008	\$ 80,196
355	Power Generation Equipment	-	%	-	-	-	-	-
360	Collection Sewers - Force	-	%	-	-	-	-	-
361	Collection Sewers - Gravity	40	%	2.50%	62,867	-	2,249	65,117
362	Special Collecting Structures	-	%	-	-	-	-	-
363	Services to Customers	35	%	2.66%	4,130	-	156	4,287
364	Flow Measuring Devices	-	%	-	-	-	-	-
365	Flow Measuring Installations	-	%	-	-	-	-	-
370	Receiving Wells	-	%	-	-	-	-	-
371	Pumping Equipment	-	%	-	-	-	-	-
380	Treatment and Disposal Equipment	15	%	6.67%	12,863	-	-	12,863
381	Plant Sewers	30	%	3.13%	2,403	-	91	2,494
382	Outfall Sewer Lines	-	%	-	-	-	-	-
389	Other Plant and Miscellaneous Equipment	-	%	-	-	-	-	-
390	Office Furniture and Equipment	15	%	6.67%	3,541	-	-	3,541
391	Transportation Equipment	-	%	-	-	-	-	-
392	Stores Equipment	-	%	-	-	-	-	-
393	Tools, Shop and Garage Equipment	-	%	-	-	-	-	-
394	Laboratory Equipment	-	%	-	-	-	-	-
395	Power Operated Equipment	-	%	-	-	-	-	-
396	Communication Equipment	-	%	-	-	-	-	-
397	Miscellaneous Equipment	-	%	-	-	-	-	-
398	Other Tangible Plant	-	%	-	-	-	-	-
	Totals				\$ 162,992	\$ -	\$ 5,505	\$ 168,497 *

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees_____	\$ 9,676
703	Salaries and Wages - Officers, Directors, and Majority Stockholders_____	_____
704	Employee Pensions and Benefits_____	_____
710	Purchased Wastewater Treatment_____	_____
711	Sludge Removal Expense_____	9,716
715	Purchased Power_____	2,641
716	Fuel for Power Production_____	_____
718	Chemicals_____	105
720	Materials and Supplies_____	_____
730	Contractual Services:	_____
	Billing and Collecting_____	_____
	Professional (Contract Ops & Annual Report/Legal)_____	13,576
	Testing_____	_____
	Other (Repair and Maintenance)_____	13,001
740	Rents_____	600
750	Transportation Expense_____	_____
755	Insurance Expense_____	_____
765	Regulatory Commission Expenses (Amortized Rate Case Expense)_____	_____
770	Bad Debt Expense_____	_____
775	Miscellaneous Expenses_____	1,928
	Total Wastewater Operation And Maintenance Expense_____	\$ 51,240 *

* This amount should tie to Sheet F-3.

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	158	158	158
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)	_____	_____			
			Total	158	158

** D = Displacement
C = Compound
T = Turbine

UTILITY NAME: Hometown Canada Utility, Inc.

YEAR OF REPORT
DECEMBER 31, 2013

PUMPING EQUIPMENT

Lift Station Number _____	No.1	No.2	_____	_____	_____	_____
Make or Type and nameplate data on pump _____	Unk	Unk	_____	_____	_____	_____
Year installed _____	1986	1986	_____	_____	_____	_____
Rated capacity _____	200	200	_____	_____	_____	_____
Size _____	8"	8"	_____	_____	_____	_____
Power:						
Electric _____						
Mechanical _____						
Nameplate data of motor _____						

SERVICE CONNECTIONS

Size (inches) _____	4"	_____	_____	_____	_____	_____
Type (PVC, VCP, etc.) _____	PVC	_____	_____	_____	_____	_____
Average length _____	30	_____	_____	_____	_____	_____
Number of active service connections _____						
Beginning of year _____	158	_____	_____	_____	_____	_____
Added during year _____	0	_____	_____	_____	_____	_____
Retired during year _____	0	_____	_____	_____	_____	_____
End of year _____	158	_____	_____	_____	_____	_____
Give full particulars concerning inactive connections _____						

COLLECTING AND FORCE MAINS

	Collecting Mains				Force Mains			
Size (inches) _____	8"	_____	_____	_____	_____	_____	_____	_____
Type of main _____	PVC	_____	_____	_____	_____	_____	_____	_____
Length of main (nearest foot) _____	###	_____	_____	_____	_____	_____	_____	_____
Beginning of year _____	###	_____	_____	_____	_____	_____	_____	_____
Added during year _____	_____	_____	_____	_____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____	_____	_____	_____	_____
End of year _____	###	_____	_____	_____	_____	_____	_____	_____

MANHOLES

Size (inches) _____	_____	_____	_____
Type of Manhole _____	Precast	_____	_____
Number of Manholes:			
Beginning of year _____	12	_____	_____
Added during year _____	_____	_____	_____
Retired during year _____	_____	_____	_____
End of Year _____	12	_____	_____

UTILITY NAME:

Hometown Canada Utility, Inc.

YEAR OF REPORT DECEMBER 31, 2013
--

TREATMENT PLANT

Manufacturer _____ Type _____ "Steel" or "Concrete" _____ Total Permitted Capacity _____ Average Daily Flow _____ Method of Effluent Disposal _____ Permitted Capacity of Disposal _____ Total Gallons of Wastewater treated _____	Davco _____ Extended Aeration _____ Steel _____ 25,000 GPD _____ 9,844 _____ Two Ponds _____ _____ 3,593,000 _____		
---	---	--	--

MASTER LIFT STATION PUMPS

Manufacturer _____ Capacity (GPM's) _____ Motor: Manufacturer _____ Horsepower _____ Power (Electric or Mechanical) _____	_____ 400 _____ _____ _____ _____ Electric _____					
--	---	--	--	--	--	--

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January _____	334,000	_____	All _____
February _____	389,000	_____	All _____
March _____	420,000	_____	All _____
April _____	426,000	_____	All _____
May _____	346,000	_____	All _____
June _____	251,000	_____	All _____
July _____	212,000	_____	All _____
August _____	232,000	_____	All _____
September _____	221,000	_____	All _____
October _____	214,000	_____	All _____
November _____	245,000	_____	All _____
December _____	303,000	_____	All _____
Total for year _____	<u>3,593,000</u>	_____	_____

If Wastewater Treatment is purchased, indicate the vendor: _____

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

- | | |
|--|------|
| 1. Present number of ERCs* now being served. | 313 |
| 2. Maximum number of ERCs* which can be served. | 250 |
| 3. Present system connection capacity (in ERCs*) using existing lines. | 313 |
| 4. Future connection capacity (in ERCs*) upon service area buildout. | 342 |
| 5. Estimated annual increase in ERCs*. | None |

6. Describe any plans and estimated completion dates for any enlargements or improvements of this system

7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.

8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No

If so, when? _____

9. Has the utility been required by the DEP or water management district to implement reuse? No

If so, what are the utility's plans to comply with this requirement? _____

10. When did the company last file a capacity analysis report with the DEP? 1998

11. If the present system does not meet the requirements of DEP rules, submit the following:

- a. Attach a description of the plant upgrade necessary to meet the DEP rules.
- b. Have these plans been approved by DEP? _____
- c. When will construction begin? _____
- d. Attach plans for funding the required upgrading.
- e. Is this system under any Consent Order with DEP? _____

12. Department of Environmental Protection ID # FLA01822-001-DW3P

* An ERC is determined based on one of the following methods:
 (a) If actual flow data are available from the preceding 12 months:
 Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

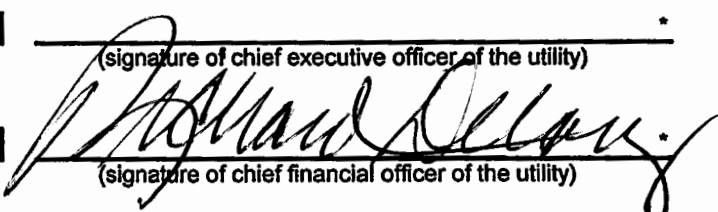
 (b) If no historical flow data are available use:
 ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--|--------------------------------|----|--|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

1. <input type="checkbox"/>	2. <input type="checkbox"/>	3. <input type="checkbox"/>	4. <input type="checkbox"/>	_____
				(signature of chief executive officer of the utility)
1. <input checked="" type="checkbox"/>	2. <input checked="" type="checkbox"/>	3. <input checked="" type="checkbox"/>	4. <input checked="" type="checkbox"/>	
				(signature of chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.