CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES Public Service Commission (Gross Revenue of More Than \$200,000 Each) Do Not Remove 1: This Office

ANNUAL REPORT

OF

WU239-15-AR Sunshine Utilities of Central Florida, Inc. Exact Legal Name of Respondent

> 363-W Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED December 31, 2015

Form PSC/ECR 003-W (Rev. 12/99)

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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXE	CUTIVE	SUMMARY	
Certification	E-1	Business Contracts with Officers, Directors	
General Information	E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPSC	E-3	Affiliation of Officers and Directors	E-8
Company Profile	E-4	Businesses which are a Byproduct, Coproduct or	Lo
Parent / Affiliate Organization Chart	E-5	Joint Product Result of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties.	E-10
Compensation of Officers & Directors	L-0	Part I and II	L-10
		r att 1 and 11	
EVA	IANCIAI	CECTION	
FIN	ANCIAL	SECTION	
Comparative Balance Sheet -	F-1	Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits		Extraordinary Property Losses	F-13
Comparative Balance Sheet -	F-2	Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities		Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Year End Capital Structure	F-5	Advances from Associated Companies	F-17
Capital Structure Adjustments	F-6	Other Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Miscellaneous Current & Accrued Liabilities	F-20
Regulatory Commission Expense -	F-9	Advances for Construction	F-20
Amortization of Rate Case Expense		Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid of Construction	F-22
Special Deposits	F-9	Accumulated Amortization of CIAC	F-22
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	F-23
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income Taxes	
Accounts Receivable from Associated Companies	F-12		
Notes Receivable from Associated Companies	F-12		
Miscellaneous Current & Accrued Assets	F-12		
Ansoemanoous Current & Medical Missels	1 12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATE	R OPERAT	TION SECTION	
WILLIA	COLEMA		
Water Listing of System Groups	W-1	CIAC Additions / Amortization	W-8
Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-11
Basis for Water Depreciation Charges	W-5	Source Supply	
Analysis of Entries in Water Depreciation	W-6	Water Treatment Plant Information	W-12
Reserve		Calculation of ERC's	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEWA	TER OPE	RATION SECTION	
Wastewater Listing of System Groups	S-1	Contributions In Aid of Construction	S-7
Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Basis for Wastewater Depreciation Charges	S-5	Calculation of ERC's	S-11
Analysis of Entries in Wastewater Depreciation	S-6	Wastewater Treatment Plant Information	S-12
Reserve		Other Wastewater System Information	S-13

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EXECUTIVE SUMMARY

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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

left of the signature.

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	Items Certified 2. 3. 4. X X X X
		1.	(Signature of Chief Executive Officer of the utility) * 2. 3. 4. (Signature of Chief Financial Officer of the utility) *
		*	Each of the four items must be certified YES or NO. Each item need not be certified by both

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

officers. The items being certified by the officer should be indicated in the appropriate area to the

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2015

Sunshine Utilities of Central Florida, Inc. County: Marion (Exact Name of Utility) List below the exact mailing address of the utility for which normal correspondence should be sent: 10230 E Highway 25 Bellview, Florida 34420 Telephone: 352 347-8228 E Mail Address: WEB Site: Sunshine State One-Call of Florida, Inc. Member Number SU-1134 Name and address of person to whom correspondence concerning this report should be addressed: John Q. Adams II, CPA Adams & Company, P.A. 910 SW 1rst Avenue, Suite 201 Ocala, FL 34471 Telephone: (352) 237-3200 List below the address of where the utility's books and records are located: 10230 E Highway 25 Bellview, Florida 34420 352 347-8228 Telephone: List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: September 01, 1974 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

,		Percent
	Name	<u>Ownership</u>
1.	"Hodges Family Trust - Christmas" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
2.	"Hodges Family Trust - Hodges" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
3.	"Hodges Family Trust - Rosin" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
4.	"Hodges Family Trust - Stone" - Dewaine Christmas & James Hodges Jr. Co-trustees	25%
5.	Trust split into four separate trust pursuant to QSST election IRC 1361 while maintaining	
6.	control by the co-trustees for the sole beneficiary of Clarise Hodges.	
7.		
8.		
9.		
10.		

December 31, 2015

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Dewaine W. Christmas	President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
Pamela N. Christmas	Secretary	Sunshine Utilities of Central Florida, Inc	All Utility Matters
John Q. Adams, II	СРА	Adams & Company, P.A. 352-237-3200	Rate and Accounting Matters
James H Hodges, Jr.	Vice President	Sunshine Utilities of Central Florida, Inc	All Utility Matters
Jane M. Rop	Treasurer	Sunshine Utilities of Central Florida, Inc	All Utility Matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The company was organized to provide potable water service to various subdivisions in Marion and Citrus Counties
- B. The company provides water treatement and distribution services to customers in its certicated area.
- C. The primary goal of the Company is to continue rendering quality service to its existing customers.
- D. The Company provides water treatement and distribution services, only in Marion and Citrus Counties.
- E. The Company expects to continue an average growth rate of approximately 1%.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2015

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Utilit	Sunshine Utilities of Central Florida, Inc							
Sunshine Utilities (Marion County Division)	Heights Water Company (Citrus County Division) (NOT REGULATED BY PSC)							

December 31, 2015

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent. % OF TIME SPENT AS OFFICER OF **OFFICERS'** NAME TITLE THE UTILITY **COMPENSATION (b)** (d) (a) (c) Dewaine W. Christmas President 100% 60,117 Vice President 100% 60,844 James H. Hodges, Jr. Pamela N. Christmas Secretary 100% 43,834 Jane M. Rop Treasurer 100% 42,794

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Dewaine W. Christmas	Director	100%	\$ None
James H. Hodges, Jr.	Director	100%	None

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None		\$ -	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2015

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES		EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	\$		\$		\$	
None	Ф		Φ		Φ	

December 31, 2015

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services -material and supplies furnished
 - -computer services -leasing of structures, land, and equipment
 - -engineering & construction services -rental transactions
 - -repairing and servicing of equipment -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	A NINI	UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	
(a) CH Utility Holdings, LLC CH Office Holdings, LLC	(b) Lot Lease Office Lease	(c) 7/10/2014 7/10/2014	(d)	(e) \$ 105,077 9,760

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
 - -purchase, sale or transfer of equipment
 - -purchase, sale or transfer of land and structures
 - -purchase, sale or transfer of securities
 - -noncash transfers of assets
 - -noncash dividends other than stock dividends
 - -write-off of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$
					-
				<u> </u>	
					

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FINANCIAL SECTION

December 31, 2015

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$_	3,145,315	\$	3,243,071
108-110	Less: Accumulated Depreciation and Amortization	F-8		2,334,946		2,400,064
	Net Plant		\$_	810,369	\$	843,007
114-115	Utility Plant Acquisition adjustment (Net)	F-7		19,819		19,436
116 *	Other Utility Plant Adjustments			<u> </u>		-
	Total Net Utility Plant		\$_	830,188	\$	862,443
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization			0		0
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10				
124	Utility Investments	F-10				
125	Other Investments	F-10	_			
126-127	Special Funds	F-10		.		
	Total Other Property & Investments		\$_	0	\$	0
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$_	16,828	\$	8,019
132	Special Deposits	F-9	_	69,488		72,172
133	Other Special Deposits	F-9	_	10,440		394
134	Working Funds		_			
135	Temporary Cash Investments		_			
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11	_	42,056		36,800
145	Accounts Receivable from Associated Companies	F-12	_			
146	Notes Receivable from Associated Companies	F-12	_		I _	
151-153	Material and Supplies		_		I _	
161	Stores Expense		_		I _	
162	Prepayments		_	1,163	I _	556
171	Accrued Interest and Dividends Receivable		_		I _	
172 *	Rents Receivable		_		I	
173 *	Accrued Utility Revenues		_		I	
174	Miscellaneous Current and Accrued Assets	F-12				
	Total Current and Accrued Assets		\$_	139,975	\$	117,941

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges		-	
184	Clearing Accounts		-	
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14	36,623	35,471
187 *	Research & Development Expenditures		-	
190	Accumulated Deferred Income Taxes		-	-
	Total Deferred Debits		\$36,623	\$35,471_
	TOTAL ASSETS AND OTHER DEBITS		\$1,006,786	\$1,015,855

^{*} Not Applicable for Class B Utilities

Sunshine Utilities of Central Florida, Inc. UTILITY NAME:

December 31, 2015

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	P	REVIOUS	(CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	100	\$	100
204	Preferred Stock Issued	F-15		-		-
202,205 *	Capital Stock Subscribed					
203,206 *	Capital Stock Liability for Conversion					
207 *	Premium on Capital Stock					
209 *	Reduction in Par or Stated Value of Capital Stock					
210 *	Gain on Resale or Cancellation of Reacquired			_		
	Capital Stock					
211	Other Paid - In Capital			457,145		474,492
212	Discount On Capital Stock			_		
213	Capital Stock Expense					
214-215	Retained Earnings	F-16		(314,571)		(332,346)
216	Reacquired Capital Stock					
218	Proprietary Capital					
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$	142,674	\$	142,246
	LONG TERM DEBT					
221	Bonds	F-15				
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17				
224	Other Long Term Debt	F-17		62,372		59,372
	Total Long Term Debt		\$	62,372	\$	59,372
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			86,149		90,803
232	Notes Payable	F-18		23,807		65,510
233	Accounts Payable to Associated Companies	F-18		-		-
234	Notes Payable to Associated Companies	F-18				-
235	Customer Deposits			60,925		63,730
236	Accrued Taxes	W/S-3		13		20,382
237	Accrued Interest	F-19		20		165
238	Accrued Dividends					
239	Matured Long Term Debt					
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20		27,892		6,000
	Total Current & Accrued Liabilities	1	\$	198,806	\$	246,590

^{*} Not Applicable for Class B Utilities

December 31, 2015

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF. PAGE	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	YEAR	YEAR	
(a)	(b)	(d)	(e)	
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20	<u>-</u>	
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves		_	_
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 1,904,363	\$ 1,915,973
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(1,301,429)	(1,348,326)
	Total Net C.I.A.C.		\$ 602,934	\$567,647_
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
Total Accumulated Deferred Income Tax \$\$				\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,006,786_	\$1,015,855

UTILITY NAME:

December 31, 2015

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	Ι	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$	1,067,111	\$ 1,081,096
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		-	-
	Net Operating Revenues		\$	1,067,111	\$1,081,096_
401	Operating Expenses	F-3(b)	\$	932,127	\$ 952,778
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	85,630 48,438	\$ <u>99,900</u> 46,896
	Net Depreciation Expense		\$	37,192	\$53,004
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		382	383
407	Amortization Expense (Other than CIAC)	F-3(b)			
408	Taxes Other Than Income	W/S-3		90,375	95,175
409	Current Income Taxes	W/S-3			
410.10	Deferred Federal Income Taxes	W/S-3			
410.11	Deferred State Income Taxes	W/S-3			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3			
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3			
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		_	-
	Utility Operating Expenses		\$	1,060,076	\$1,101,340_
	Net Utility Operating Income		\$	7,035	\$ (20,244)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		-	
413	Income From Utility Plant Leased to Others			-	
414	Gains (losses) From Disposition of Utility Property				
420	Allowance for Funds Used During Construction			-	
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$	7,035	\$ (20,244)

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

December 31, 2015

COMPARATIVE OPERATING STATEMENT (Cont'd)

UTILITY NAME:

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 1,051,095	\$ \$ -	\$30,001_
\$1,051,095	\$	\$30,001
\$ 919,507	\$ -	\$ 33,271
97,455 46,435	\$ \$ -	2,445 461
\$51,020	\$	\$1,984
746 - 92,503 - - - -	\$ \$	2,672
\$ 1,063,776	\$	\$ 37,564
\$(12,681)	\$	\$(7,563)
\$ (12,681)	\$ \$ \$ \$	\$ (7,563)

 $[\]boldsymbol{*}$ Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. ACCOUNT NAME (a) (b) (c)				PREVIOUS YEAR (d)	(CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$	7,035	\$	(20,244)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income			59		59
421	Nonutility Income			4,570		5,590
426	Miscellaneous Nonutility Expenses					
	Total Other Income and Deductions		\$	4,629	\$	5,649
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$		\$	-
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	(1,713)	\$	(3,180)
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	(1,713)	\$	(3,180)
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions					
409.30	Income Taxes, Extraordinary Items					
Total Extraordinary Items						
	NET INCOME		\$	9,951	\$	(17,775)

Explain Extraordinary 1	ncome.			
		•	•	

December 31, 2015

SCHEDULE OF YEAR END RATE BASE

ACCT.	ACCOUNT NAME	REF. PAGE	WATER UTILITY	WASTEWATER UTILITY		
(a)	(b)	(c)	(d)	(e)		
101	Utility Plant In Service	F-7	\$ 3,163,089	\$ -		
	Less:					
	Nonused and Useful Plant (1)		57,604			
108	Accumulated Depreciation	F-8	2,351,697			
110	Accumulated Amortization	F-8				
271	Contributions in Aid of Construction	F-22	1,897,258			
252	Advances for Construction	F-20	-			
	Subtotal		\$ (1,143,470)	\$		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	1,336,730	-		
	Subtotal		\$ 193,260	\$0		
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7	29,838			
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7	(8,952)			
	Working Capital Allowance (3)		114,938			
	Other (Specify):					
105	Construction in Process		67			
	RATE BASE		\$ 329,151	\$		
	NET UTILITY OPERATING INCOME \$\$\$					
АСНІ	EVED RATE OF RETURN (Operating Income / Rate B	ase)	-3.85%			

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- Calculation consistent with last rate proceeding. (3) In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$	- - - - - - - - - - -		
Total	\$100_			

	Total	\$	100		_				
(1)	If the utility's capital structure	is not used, e	explain whic	ch capital structu	ıre is us	sed.			
(2)	Should equal amounts on Sche	dule F-6, Co	olumn (g).						
(3)	Mid-point of the last authorize	d Return On	Equity or c	urrent leverage f	ormula	if none ha	s been estab	lished.	
	Must be	calculated u	ising the sar	me methodology	used in	n the last ra	ite		
	proceedin	g using curre	ent annual re	eport year end an	nounts	and cost ra	ites.		
		APPRO	VED RE	TURN ON E	QUIT	Ϋ́Y			

Current Commission Return on Equity:	9.13
Commission order approving Return on Equity:	12-0357-PAA-WU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	<u> </u>
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

December 31, 2015

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ <u>100</u>	\$	\$	\$	\$	\$
Total	\$100_	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$3,163,089_	\$	\$	\$ 3,243,004
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	67			67
106	Completed Construction Not Classified				<u> </u>
	Total Utility Plant	\$ 3,163,156	\$	\$ 79,915	\$3,243,071_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment Heights Water Company Acq Adj - Sandy Acres Acq Adj - Quail Run Acq Adj - Comm. Water	\$ 10,000 39,523 (19,685)		(14,548)	\$ 10,000 39,523 (19,685) (14,548)
Total P	lant Acquisition Adjustments	\$ 29,838	\$	\$(14,548)_	\$15,290_
115	Accumulated Amortization AA Heights Water Compan AA Acq Adj - Sandy Acres AA Acq Adj - Quail Run AA Acq Adj - Comm. Wate	11,857 (5,905)		(13,098)	\$ 3,000 11,857 (5,905) (13,098)
Total A	accumulated Amortization	\$	\$	\$ (13,098)	\$(4,146)
Net Ac	quisition Adjustments	\$ 20,886	\$	\$ (1,450)	\$ 19,436

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	O'I R	THER THAN EPORTING SYSTEMS (d)		TOTAL (e)
			ED DEPRECIATION				
	_		count 108				
Balance first of year	\$	2,288,414	\$	\$	46,532	\$	2,334,946
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$ 	97,455	\$	\$	2,445	\$	99,900
Salvage Other Credits (Specify): as per auditor auditor adjustment	- - - -					_	- - - - -
Total Credits	\$	97,455	\$ -	\$	2,445	\$	99,900
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	 - -	34,172		 - -	610		34,782
Total Debits	\$	34,172	\$ -	\$	610	\$	34,782
Balance end of year	\$_	2,351,697	\$	\$	48,367	\$	2,400,064
			ED AMORTIZATION count 110				
Balance first of year	\$		\$	\$		\$	-
Credit during year: ruals charged to: Account 110.2 (3) Other Accounts (specify):	\$		\$	\$	_	\$	- - -
Total credits	\$	-	\$ -	\$	-	\$	-
Debits during year: Book cost of plant retired Other debits (specify):	-					_	<u>-</u>
Total Debits	\$	-	\$ -	\$	-	\$	-
Balance end of year	\$_		\$	\$		\$	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

December 31, 2015

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
100048-WU	\$	666	\$ 12,350	
Total	\$	666	\$ 12,350	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Customer Deposits	\$
Total Special Deposits	\$ 72,172
OTHER SPECIAL DEPOSITS (Account 133): Interim Rate Reserve Health Insurance Co-Pay	\$394
Total Other Special Deposits	\$ 394

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

December 31, 2015

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND	FACE OR PAR VALUE (b)	YEAR END BOOK COST
(a) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): None	\$	(c) \$
Total Investment in Associated Companies	1	\$
UTILITY INVESTMENTS (Account 124):	\$	\$
None		
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	\$	\$
None		
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Ac	\$	
None		
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)	•	TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ 35,498	
Wastewater		
Other	<u> </u>	
Total Customer Accounts Receivable		\$ 35,498
OTHER ACCOUNTS RECEIVABLE (Account 142):		
Employee accounts receivable	\$ 1,302	
	1	
Total Other Accounts Receivable	L	\$ 1,302
NOTES RECEIVABLE (Account 144):		
	\$	
None		
	<u> </u>	
Total Notes Receivable		\$ -
Total Accounts and Notes Receivable		\$36,800
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$	1
Add: Provision for uncollectibles for current year	\$	
Collection of accounts previously written off		
Utility Accounts		
Others	1	
Total Additions	\$	
Deduct accounts written off during year:		1
Utility Accounts		
Others		
]	
Total accounts written off	\$	
Balance end of year		\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - N	ET	\$36,800

December 31, 2015

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION	TOTAL
(\mathbf{a})	(b)
	\$
None	
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
None	\$
Total Miscellaneous Current and Accrued Liabilities	\$

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

December 31, 2015

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251): None	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
None	
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$ 12,350	\$
Total Deferred Rate Case Expense	\$ 12,350	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): 3 year well maintenance & testing 5 year tank testing	6,447	19,727
Total Other Deferred Debits REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$ 12,453 \$	\$\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$24,803_	\$35,471_

December 31, 2015

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		7,500 100 \$ 100
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	None % ————————————————————————————————————	\$ \$ \$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
None	% % % % %		\$
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime +2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ (314,571)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$ -
	Debits:	\$
	Total Debits:	\$ -
435	Balance Transferred from Income	\$ (17,775)
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$ -
437	Dividends Declared: Preferred Stock Dividends Declared	.
438	Common Stock Dividends Declared Shareholder Distributions	
	Total Dividends Declared	\$ -
215	Year end Balance	\$ (332,346)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total Re	ained Earnings	\$ (332,346)
Notes to	Statement of Retained Earnings:	

December 31, 2015

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Devoloper Payments Due Harper Boulder Hill	0.00 %		\$ 286
Developer Payments Due Ellison Country Walk	0.00 %		519
Developer Payments Due Albright Hilltop	0.00 %		7,946
Developer Payments Due Williamson Northwoods	0.00 %		1,589
Developer Payments Due Ellison Stonehill	0.00 %		278
Developer Payments Due Labuinger Silverwood Villa	0.00 %		100
Developer Payments Due Seyler Conventry	0.00 %		3,180
Developer Payments Due Lake Bryant Estates	0.00 %		3,635
Developer Payments Due Albright Lake Weir Hgts 2nd Add	0.00 %		3,612
Developer Payments Due Tuscany Hills	0.00 %		18,750
Developer Payments Due Lexington Estates Developer AGR	0.00 %		19,477
	%		
	%		
	%		
	%		
	%		
Total			\$ 59,372
1000			Ψ 39,312

 $[\]ast$ For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

December 31, 2015

NOTES PAYABLE ACCOUNTS 232 AND 234

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
NOTES TATABLE (Account 252).	%		\$ -
L/P Kyocera Copier	0.00 %	Fixed	4,074
N/P Tract A QR	5.25 %	Fixed	13,436
Line of Credit	5.50 %	Prime + 2%	48,000
	%		
	%		
	%		
	%		
Total Account 232			\$ 65,510
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		\$
None	%		l ——
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$ <u> </u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
· · · · · · · · · · · · · · · · · · ·	\$
None	
Total	\$

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

		INTEREST ACCRUED			
	BALANCE		URING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
	\$		\$	\$	\$
		427.4	<u> </u>		
		428	<u> </u>		
Total Account 237.1	\$ -		\$ -	\$ -	\$ -
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities					
Customer Deposits	\$20_	427	\$ 1,941	1,796	\$ 165
Tract A QR		427	853	853	
Line of Credit		427	386	386	
Total Account 237.2	\$ 20		\$3,180	\$3,035_	\$ 165
		ł			
Total Account 237 (1)	\$ 20		\$ 3,180	\$ 3,035	\$ 165
INTEREST EXPENSED:		227	4 2 1 0 0	(1) M	2() P : 1
Total accrual Account 237		237	\$ 3,180		-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	of Accrued Interest.
				(2) 14	2() (
				(2) Must agree to F	
				Year Interest Ex	pense
Net Interest Expensed to Account No. 427 (2)			\$ 3,180		
1					

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Payroll Payroll Taxes Payable	\$
Total Miscellaneous Current and Accrued Liabilities	\$6,000

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE	BALANCE DEBITS			
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
	\$	252	\$		\$ -
	Ψ	252	Ψ		Ψ
		252			
		252			
		252			
		252			
		252			
		252			-
		252			-
		252			
		252			-
		252			-
		252			-
		252			-
		252			
		252			
		252	_		
		252			
		252			
Total	\$		\$	\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): None	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): None	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,886,513_	\$	\$ 17,850	\$1,904,363_
Add credits during year:	\$10,745		865	11,610
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$1,897,258_	\$	\$18,715	\$1,915,973

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	TOTAL (e)		
Balance first of year	\$1,290,295	\$	\$ 11,134	\$1,301,429_	
Debits during the year:	\$ 46,435		462	\$ 46,897	
Credits during the year	\$	\$	\$	\$	
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,336,730	\$	\$ <u>11,596</u>	\$1,348,326_	

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

 The reconciliation should include the same detail as furnished on Schedule M. The reconciliation shall be submitted even though there is no taxable income Descriptions should clearly indicate the nature of each reconciling amount an analysis. If the utility is a member of a group which files a consolidated federal tax reto taxable net income as if a separate return were to be filed, indicating intercon consolidated return. State names of group members, tax assigned to each group assignments or sharing of the consolidated tax among the group members. 	for the year. d show the computation urn, reconcile reported n npany amounts to be elin	s of all tax accruals. tet income with minated in such
DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	\$
Reconciling items for the year: Taxable income not reported on books:		- <u>-</u>
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income	<u>l</u>	\$
Computation of tax : This Corporation is an "S" Corporation, therfore this schedule is not	applicable	

WATER OPERATION SECTION

Sunshine Utilities of Central Florida, Inc.

December 31, 2015

GROUP

CERTIFICATE

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	NUMBER	NUMBER
Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)	363W	1
Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines	363W	4

Note: On August 1, 1999 Citrus County took over monitoring responsibilties Therefore Citrus County is no longer included in this report.

WATER OPERATION SECTION GROUP 1

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)	
101	Utility Plant In Service	W-4(b)	\$ 195,373	
	Less: Nonused and Useful Plant (1)		621	
108	Accumulated Depreciation	W-6(b)	58,532	
110	Accumulated Amortization			
271	Contributions in Aid of Construction	W-7	18,110	
252	Advances for Construction	F-20	-	
	Subtotal		\$118,110_	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 5,532	
	Subtotal		\$123,642_	
114	Plus or Minus: Acquisition Adjustments (2)	F-7	(9,685)	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	2,906	
	Working Capital Allowance (3)		7,520	
	Other (Specify):			
105	Construction in Process			
	WATER RATE BASE		\$124,383	
WA	WATER OPERATING INCOME W-3			
A	CHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)	9.09%	

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME PAGE (b) (c)		C	URRENT YEAR (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	82,178
469	Less: Guaranteed Revenue and AFPI	W-9		-
	Net Operating Revenues		\$	82,178
401	Operating Expenses	W-10(a)	\$	60,157
403	403 Depreciation Expense W-6(a)			5,208
403	Less: Amortization of CIAC	W-8(a)	-	512
	Less. Timordzadon of Chie	*** O(u)		312
	Net Depreciation Expense	_	\$	4,696
406	Amortization of Utility Plant Acquisition Adjustment	F-7		(242)
407	Amortization Expense (Other than CIAC)	F-8		-
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee		┫ —	3,679
408.11	Property Taxes		4 —	1,109
408.12	Payroll Taxes			1,467
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$	6,255
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	70,866
	Utility Operating Income		\$	11,312
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	<u> </u>
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	11,312

December 31, 2015

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER UTILITY PLANT ACCOUNTS

A CICIT			PDEMIONS						CHIDDENIE
ACCT.	ACCOUNT NAME		PREVIOUS YEAR		ADDITIONS	DETIDI	EMENTS		CURRENT YEAR
(a)	(b)		(c)		(d)		e)		(f)
301	Organization	\$	0	\$	(u)	(()	\$	0
302	Franchises	- □	0	Φ		-		φ-	0
303	Land and Land Rights	1 -	36,113		0			-	36,113
304	Structures and Improvements	1 -	5,207					-	5,207
305	Collecting and Impounding Reservoirs	1 —	0					-	0
306	Lake, River and Other Intakes	1 —	0			-		-	0
307	Wells and Springs	1 —	43,841		80	-		-	43,921
308	Infiltration Galleries and Tunnels	1 —	43,641		80	-		-	43,321
309	Supply Mains	1 —	0			-		-	0
310	Power Generation Equipment	1 —	0			-		-	0
311	Pumping Equipment	1 —	18,905		3,607	-	0	-	22,512
320	Water Treatment Equipment	1 —	7,366		780	-	-235	-	7,911
330	Distribution Reservoirs and Standpipes	1 —	9,371		32,544	-	-2,343	-	39,572
331	Transmission and Distribution Mains	1 —	11,648		0	-	0	-	11,648
333	Services	1 —	8,427		0	-	0	-	8,427
334	Meters and Meter Installations	1 —	11,385		971		0	-	12,356
335	Hydrants		11,383		9/1			-	0
336	Backflow Prevention Devices		0					-	0
339	Other Plant Miscellaneous Equipment		0					-	0
340		-	5,836		91		0	-	5,927
340	Office Furniture and Equipment Transportation Equipment		1,013		0			-	1,013
341	Stores Equipment		0					-	0
342	Tools, Shop and Garage Equipment		500		266			-	766
343	Laboratory Equipment	1 —	0		200	-		-	0
345	Power Operated Equipment	1 —	0					-	0
343	Communication Equipment	1 —	0					l –	0
347	Miscellaneous Equipment	1 —	0					l –	0
349	Abandonment of Regional Plant	1 —	0					l –	0
349	Avandonment of Regional Flant	+	U	╁					0
	TOTAL WATER PLANT	\$	159,612	\$	38,339	\$	-2,578	\$	195,373
							· · · · · · · · · · · · · · · · · · ·		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER UTILITY PLANT MATRIX

		,,,,,	.1	.2 SOURCE	.3	.4 TRANSMISSION	.5
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$0	\$0	\$	\$	\$	\$
302	Franchises	0	0				
303	Land and Land Rights	36,113		36,113	-		
304	Structures and Improvements	5,207		5,207			
305	Collecting and Impounding Reservoirs	0		0			
306	Lake, River and Other Intakes	0		0			
307	Wells and Springs	43,921		43,921			
308	Infiltration Galleries and Tunnels	0		0			
309	Supply Mains	0		0			
310	Power Generation Equipment	0		0			
311	Pumping Equipment	22,512		22,512			
320	Water Treatment Equipment	7,911			7,911		
330	Distribution Reservoirs and Standpipes	39,572				39,572	
331	Transmission and Distribution Mains	11,648				11,648	
333	Services	8,427				8,427	
334	Meters and Meter Installations	12,356				12,356	
335	Hydrants	0	<u> </u>			0	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	0	0				
340	Office Furniture and Equipment	5,927					5,927
341	Transportation Equipment	1,013					1,013
342	Stores Equipment	0					0
343	Tools, Shop and Garage Equipment	766					766
344	Laboratory Equipment	0					
345	Power Operated Equipment	0					0
346	Communication Equipment	0					0
347	Miscellaneous Equipment	0					0
349	Abandonment of Regional Plant	0					0
	TOTAL WATER PLANT	\$195,373_	\$0	\$107,753	\$	\$	\$

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	AGGOLIVENA	AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water P	lant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

December 31, 2015

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ 0	\$ 0	(c)	\$ 0
304	Structures and Improvements	5,207	$\frac{0}{0}$		0
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes				0
307	Wells and Springs	8,693	1,462		1,462
308	Infiltration Galleries and Tunnels	0			0
309	Supply Mains	0	0		0
310	Power Generation Equipment	0	0		0
311	Pumping Equipment	11,789	1,091		1,091
320	Water Treatment Equipment	1,692	352		352
330	Distribution Reservoirs and Standpipes	9,371	655		655
331	Transmission and Distribution Mains	10,969	271		271
333	Services	48	196		196
334	Meters and Meter Installations	4,591	581		581
335	Hydrants	0			0
336	Backflow Prevention Devices	0			0
339	Other Plant Miscellaneous Equipment	0	0		0
340	Office Furniture and Equipment	3,278	391		391
341	Transportation Equipment	99	169		169
342	Stores Equipment	0	0		0
343	Tools, Shop and Garage Equipment	165	40		40
344	Laboratory Equipment	0			0
345	Power Operated Equipment	0	0		0
346	Communication Equipment	0	0		0
347	Miscellaneous Equipment	0	0		0
349	Abandonment of Regional Plant	0	0		0
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$ 55,902	\$5,208	\$0	\$5,208

^{*} Auditor Adjustment
Use () to denote reversal entries.

SYSTEM NAME / COUNTY: <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	Organization	\$	· · ·	``	\$ 0	\$ 0
304	Structures and Improvements				0	5,207
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	10,155
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains			0	0	0
310	Power Generation Equipment				0	0
311	Pumping Equipment	0		0	0	12,880
320	Water Treatment Equipment	235			235	1,809
330	Distribution Reservoirs and Standpipes	2,343			2,343	7,683
331	Transmission and Distribution Mains	0			0	11,240
333	Services	0			0	244
334	Meters and Meter Installations	0			0	5,172
335	Hydrants				0	0
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment	0			0	3,669
341	Transportation Equipment				0	268
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	205
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
349	Abandonment of Regional Plant				0	0
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$	\$0	\$0	\$	\$ 58,532

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$18,110
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(a)	\$ <u>0</u>
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$18,110_

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

December 31, 2015

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Same Side Tap 3/4" meter Other Side Tap 3/4" meter		\$	\$
			\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$5,020_
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 512
Total debits	\$512_
Credits during the year (specify) : Audit Adjustment	\$0
Total credits	\$
Balance end of year	\$5,532

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NA		\$
Total Credits		\$

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT		
(a)	(b)	(c)	(d)	(e)		
(a)	Water Sales:	(c)	(u)	(0)		
460	Unmetered Water Revenue			\$ -		
100	Metered Water Revenue:			Ψ		
461.1	Sales to Residential Customers	271	281	74,773		
461.2	Sales to Commercial Customers		201			
461.3	Sales to Industrial Customers					
461.4	Sales to Public Authorities					
461.5	Sales Multiple Family Dwellings					
	Total Metered Sales	271_	281	\$		
	Fire Protection Revenue:					
462.1	Public Fire Protection					
462.2	Private Fire Protection					
	Total Fire Protection Revenue			\$		
464	Other Sales To Public Authorities					
465	Sales To Irrigation Customers					
466	Sales For Resale					
467	Interdepartmental Sales					
	Total Water Sales	271	281	\$ 74,773		
	Other Water Revenues:					
469	Guaranteed Revenues (Including Allow	vance for Funds Prudently	y Invested or AFPI)	\$		
470						
471	471 Miscellaneous Service Revenues					
472						
473	473 Interdepartmental Rents					
474	474 Other Water Revenues					
	Total Other Water Revenues			\$		
	Total Water Operating Revenues			\$ 82,178		

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Sunshine Utilities of Central Florida, Inc.

December 31, 2015

SYSTEM NAME / COUNTY: <u>Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)</u>

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 7,044	\$	1,840
603	Salaries and Wages - Officers,	Ψ	Ψ	1,040
003	Directors and Majority Stockholders	10,343		489
604	Employee Pensions and Benefits	4,158		557
610	Purchased Water	- 4,130		
615	Purchased Power	4.029	3,883	
616	Fuel for Power Production	-,027		
618	Chemicals	694		
620	Materials and Supplies	2,615		939
631	Contractual Services-Engineering			
632	Contractual Services - Accounting	5,582		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	2,866		
636	Contractual Services - Other	9,906		1,426
641	Rental of Building/Real Property	616		
642	Rental of Equipment	483		483
650	Transportation Expenses	3,653		
656	Insurance - Vehicle	429		
657	Insurance - General Liability			
658	Insurance - Workman's Comp.	430		
659	Insurance - Other	-		
660	Advertising Expense	-		
666	Regulatory Commission Expenses	-		
	- Amortization of Rate Case Expense	1,404		
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	1,843		
675	Miscellaneous Expenses	\$ 4,062	-	-
Т	Cotal Water Utility Expenses	\$60,157	\$3,883	\$5,734_

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - Quail Run & Ponerosa Pines)

WATER EXPENSE ACCOUNT MATRIX

.3	.4	.5	.6	.7	.8
WATER	WATER	TRANSMISSION	TRANSMISSION		
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(j)	(k)
-	44	-	2,069	2,607	484
	<u> </u>		657	2,546	6,651
	11		652	1,232	1,706
					146
694				·	
	6		1,670		
					5,582
2,866					
	7,260		30	750	440
					616
				·	
				2,713	940
				429	
			<u> </u>		430
			·		
				1.042	
			96	1,843 1,634	2,332
			90	1,034	2,332
\$ 3,560	\$ 7,321	\$ -	\$ 5,174	\$ 13,754	\$ 19,327
Ψ <u>3,300</u>	Ψ 1,321	Ψ <u>-</u>	Ψ J,174	Ψ 13,734	Ψ 19,321

SYSTEM NAME / COUNTY: Quail Run / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(-)	764	2	762	762
February	-	760	3	757	757
March		625	118	507	507
April	-	812	59	753	753
May		973	137	836	836
June		812	52	760	760
July		973	263	710	710
August		973	217	756	756
September		722	38	684	684
October		633	102	531	531
November		624	171	453	453
December		816	248	568	568
Total for Year	-	9,487	1,410	8,077	8,077
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,216,000 *	25,992	Ground Water

* Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Quail Run / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	518400	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Quail Run / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident		1.0		
5/8"	Displacement	1.0	80	80
3/4" 1"	Displacement	1.5	16	
1 1/4"	Displacement	2.5	16	40
1 1/4"	Displacement, Compound or Turbine	5.0		
2"	Displacement or Turbine	8.0		<u> </u>
3"	Displacement, Compound or Turbine Displacement	15.0		
3"	*			-
3"	Compound Turbine	16.0 17.5		-
<u>3"</u> 4"		25.0		
4"	Displacement or Compound Turbine	30.0		-
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		-
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\)$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	63	

W-13 GROUP 1 SYSTEM Quail Run

SYSTEM NAME / COUNTY: Quail Run / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate pag	ge should be supplied where necessary.
Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served129	
3. Present system connection capacity (in ERCs *) using existing lines.	1481
4. Future connection capacity (in ERCs *) upon service area buildout.	1481
5. Estimated annual increase in ERCs *.	1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargement None Planned	ts or improvements of this system.
 When did the company last file a capacity analysis report with the DEP If the present system does not meet the requirements of DEP rules: 	
a. Attach a description of the plant upgrade necessary to meet the	ne DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424046	
Water Management District Consumptive Use Permit N/A	
a. Is the system in compliance with the requirements of the CUI	P? <u>N/A</u>

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2015

SYSTEM NAME / COUNTY:

Ponderosa Pines / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(4)	703	29	674	674
February		818	34	784	784
March		1,161	7	1,154	1,154
April	_	880	32	848	848
May		1,671	972	699	699
June		857	220	637	637
July		861	128	733	733
August		967	350	617	617
September		966	274	692	692
October		952	396	556	556
November		944	418	526	526
December		992	13	979	979
Total for Year		11,772	2,873	8,899	8,899
Vendor Point of de	-		list names of such utilit	ies below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,000,000	32,252	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Ponderosa Pines / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	517,808
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Ponderosa Pines / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al.	1.0		
5/8"		1.0	185	185
3/4"	Displacement Displacement	1.5	165	165
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	·	·
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	185

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	70	
1		

SYSTEM NAME / COUNTY : Ponderosa Pines / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve 185
2. Maximum number of ERCs * which can be served185
Present system connection capacity (in ERCs *) using existing lines. 185
4. Future connection capacity (in ERCs *) upon service area buildout. 185
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424962
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

WATER OPERATION SECTION GROUP 4

December 31, 2015

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,967,716
101	Less:	W-4(0)	\$ 2,907,710
	Nonused and Useful Plant (1)		56,983
108	Accumulated Depreciation	W-6(b)	2,293,165
110	Accumulated Amortization	W 0(b)	2,273,103
271	Contributions in Aid of Construction	W-7	1,879,148
252	Advances for Construction	F-20	-
	Subtotal		\$(1,261,580)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 1,331,198
	Subtotal		\$ 69,618
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	39,523
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	(11,858)
	Working Capital Allowance (3)		107,419
	Other (Specify):		
105	Construction in Process		67_
	WATER RATE BASE		\$
WA	TER OPERATING INCOME	W-3	\$ (23,994)
A	CHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)	-11.72%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	(CURRENT YEAR (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	968,917
469	Less: Guaranteed Revenue and AFPI	W-9		_
	Net Operating Revenues		\$	968,917
401	Operating Expenses	W-10(a)	\$	859,350
403	Depreciation Expense	W-6(a)		92,247
	Less: Amortization of CIAC	W-8(a)		45,923
	Net Depreciation Expense	•	\$	46,324
406	Amortization of Utility Plant Acquisition Adjustment	F-7	Ψ	988
407	Amortization Expense (Other than CIAC)	F-8		- 700
407	Amortization Expense (Other than CIAC)	1'-0		
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee			43,599
408.11	Property Taxes			17,212
408.12	Payroll Taxes			25,438
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$	86,249
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses	•	\$	992,911
	Utility Operating Income		\$	(23,994)
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	<u> </u>
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	(23,994)

December 31, 2015

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	\$ 1,660	\$ 0	0	\$ 1,660
302	Franchises	0	0	0	0
303	Land and Land Rights	70,777	0 *	0	70,777
304	Structures and Improvements	6,227	0	0	6,227
305	Collecting and Impounding Reservoirs	0	0	0	0
306	Lake, River and Other Intakes	0	0	0	0
307	Wells and Springs	75,016	0	0	75,016
308	Infiltration Galleries and Tunnels	0	0	0	0
309	Supply Mains	107,157	0	0	107,157
310	Power Generation Equipment	59,916	23,267	-7,202	75,981
311	Pumping Equipment	471,582	13,286	-4,942	479,926
320	Water Treatment Equipment	202,831	4,637	-3,761	203,707
330	Distribution Reservoirs and Standpipes	24,174	22,935	-5,000	42,109
331	Transmission and Distribution Mains	1,074,742	0	0	1,074,742
333	Services	140,131	2,859	0	142,990
334	Meters and Meter Installations	188,768	19,558	-10,120	198,206
335	Hydrants	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0
339	Other Plant Miscellaneous Equipment	25,858	0	0	25,858
340	Office Furniture and Equipment	56,867	1,338	0	58,205
341	Transportation Equipment	104,937	0	0	104,937
342	Stores Equipment	4,425	0	0	4,425
343	Tools, Shop and Garage Equipment	23,443	3,978	-569	26,852
344	Laboratory Equipment	0	0	0	0
345	Power Operated Equipment	5,200	0	0	5,200
346	Communication Equipment	10,912	0	0	10,912
347	Miscellaneous Equipment	17,436	0	0	17,436
349	Abandonment of Regional Plant	235,393	0	0	235,393
	TOTAL WATER PLANT	\$ 2,907,452	\$ 91,858	\$	\$ 2,967,716

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

^{*} auditor adjustment

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER UTILITY PLANT MATRIX

		1		.2	.3	.4	.5
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 1,660	\$ 1,660	\$	\$	\$	\$
302	Franchises	0	0				
303	Land and Land Rights	70,777		70,777	0	0	0
304	Structures and Improvements	6,227		6,227	0	0	0
305	Collecting and Impounding Reservoirs	0		0			
306	Lake, River and Other Intakes	0		0			
307	Wells and Springs	75,016		75,016			
308	Infiltration Galleries and Tunnels	0		0			
309	Supply Mains	107,157		107,157			
310	Power Generation Equipment	75,981		75,981			
311	Pumping Equipment	479,926		479,926	0	0	
320	Water Treatment Equipment	203,707			203,707		
330	Distribution Reservoirs and Standpipes	42,109				42,109	
331	Transmission and Distribution Mains	1,074,742				1,074,742	
333	Services	142,990				142,990	
334	Meters and Meter Installations	198,206				198,206	
335	Hydrants	0				0	
336	Backflow Prevention Devices	0				0	
339	Other Plant Miscellaneous Equipment	25,858	25,858			0	
340	Office Furniture and Equipment	58,205					58,205
341	Transportation Equipment	104,937					104,937
342	Stores Equipment	4,425					4,425
343	Tools, Shop and Garage Equipment	26,852					26,852
344	Laboratory Equipment	0					0
345	Power Operated Equipment	5,200					5,200
346	Communication Equipment	10,912					10,912
347	Miscellaneous Equipment	17,436					17,436
349	Abandonment of Regional Plant	235,393					235,393
	TOTAL WATER PLANT	\$ 2,967,716	\$ 27,518	\$ 815,084	\$ 203,707	\$1,458,047	\$ 463,360

Sunshine Utilities of Central Florida, Inc. UTILITY NAME:

December 31, 2015

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water P	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

December 31, 2015

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
301	Organization	\$ 1,255	\$ 42	0	\$ 42
304	Structures and Improvements	2,385	189	0	189
305	Collecting and Impounding Reservoirs	0	0	0	0
306	Lake, River and Other Intakes	0	0	0	
307	Wells and Springs	74,476	539	0	539
308	Infiltration Galleries and Tunnels	0	0	0	0
309	Supply Mains	27,873	3,062	0	3,062
310	Power Generation Equipment	53,970	4,262	0	4,262
311	Pumping Equipment	395,737	23,744	0	23,744
320	Water Treatment Equipment	202,708	4,759	0	4,759
330	Distribution Reservoirs and Standpipes	24,174	92	0	92
331	Transmission and Distribution Mains	840,030	24,994	0	24,994
333	Services	35,000	3,300	0	3,300
334	Meters and Meter Installations	139,732	9,706	0	9,706
335	Hydrants	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0
339	Other Plant Miscellaneous Equipment	25,264	594	0	594
340	Office Furniture and Equipment	25,277	3,832	0	3,832
341	Transportation Equipment	93,602	11,333	0	11,333
342	Stores Equipment	2,139	221	0	221
343	Tools, Shop and Garage Equipment	19,950	1,578	0	1,578
344	Laboratory Equipment	0	0	0	0
345	Power Operated Equipment	5,200	0	0	0
346	Communication Equipment	10,911	0	0	0
347	Miscellaneous Equipment	17,436	0	0	0
349	Abandonment of Regional Plant	235,393	0	0	0
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$ 2,232,512	\$ 92,247	\$0	\$ 92,247

^{*} Specify nature of transaction Use () to denote reversal entries.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	Organization	\$ 0	0	0	\$ 0	\$ 1,297
304	Structures and Improvements	0	0	0	0	2,574
305	Collecting and Impounding Reservoirs	0	0	0	0	0
306	Lake, River and Other Intakes	0	0	0	0	0
307	Wells and Springs	0	0	0	0	75,015
308	Infiltration Galleries and Tunnels	0	0	0	0	0
309	Supply Mains	0	0	0	0	30,935
310	Power Generation Equipment	7,202	0	0	7,202	51,030
311	Pumping Equipment	4,942	0	0	4,942	414,539
320	Water Treatment Equipment	3,761	0	0	3,761	203,706
330	Distribution Reservoirs and Standpipes	5,000	0	0	5,000	19,266
331	Transmission and Distribution Mains	0	0	0	0	865,024
333	Services	0	0	0	0	38,300
334	Meters and Meter Installations	10,120	0	0	10,120	139,318
335	Hydrants	0	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0	0
339	Other Plant Miscellaneous Equipment	0	0	0	0	25,858
340	Office Furniture and Equipment	0	0	0	0	29,109
341	Transportation Equipment	0	0	0	0	104,935
342	Stores Equipment	0	0	0	0	2,360
343	Tools, Shop and Garage Equipment	569	0	0	569	20,959
344	Laboratory Equipment	0	0	0	0	0
345	Power Operated Equipment	0	0	0	0	5,200
346	Communication Equipment	0	0	0	0	10,911
347	Miscellaneous Equipment	0	0	0	0	17,436
349	Abandonment of Regional Plant	0	0	0	0	235,393
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$31,594	\$0	\$0	\$ 31,594	\$ 2,293,165

SYSTEM NAME / COUNTY: <u>Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines</u>

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1,868,403
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(a)	\$0
Total Credits		\$10,745
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$1,879,148_

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE	NUMBER OF CONNECTIONS	CHARGE PER CONNECTION	AMOUNT
(a)	(b)	(c)	(d)
Same Side Tap 3/4" meter	11	\$ 865	\$ 9,515
Other Side Tap 3/4" meter	1	1,230	1,230
0			
0	-		-
-	-		-
-	-		-
-		-	-
-		-	-
-	-		
-			
-			
	<u> </u>		
Total Credits			\$10,745

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 1,285,275
Debits during the year: Accruals charged to Account 272 Other debits (specify): Auditor Adjustment	\$ 45,923
Total debits	\$ 45,923
Credits during the year (specify):	\$0
Total credits	\$
Balance end of year	\$ 1,331,198

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A		\$0
Total Credits		\$

December 31, 2015

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT		
(a)	(b)	(c)	(d)	(e)		
	Water Sales:	()		. ,		
460	Unmetered Water Revenue	-	-	\$ -		
	Metered Water Revenue:					
461.1	Sales to Residential Customers	3,251	3,274	891,717		
461.2	Sales to Commercial Customers					
461.3	Sales to Industrial Customers					
461.4	Sales to Public Authorities					
461.5	Sales Multiple Family Dwellings					
	Total Metered Sales	3,251	3,274	\$891,717_		
	Fire Protection Revenue:					
462.1	Public Fire Protection					
462.2	Private Fire Protection					
	Total Fire Protection Revenue			\$		
464	Other Sales To Public Authorities					
465	Sales To Irrigation Customers					
466	Sales For Resale					
467	Interdepartmental Sales					
	Total Water Sales	3,251	3,274	\$ 891,717		
	Other Water Revenues:					
469	Guaranteed Revenues (Including Allow	vance for Funds Prudently	Invested or AFPI)	\$		
470						
471	471 Miscellaneous Service Revenues					
472	472 Rents From Water Property					
473	Interdepartmental Rents					
474	Other Water Revenues					
	Total Other Water Revenues					
	Total Water Operating Revenues			\$ 968,917		

st Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY: Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 130,254	¢	13,522
603	Salaries and Wages - Officers,	φ <u>130,234</u>	<u> </u>	13,322
003	Directors and Majority Stockholders	188,426	_	12,124
604	Employee Pensions and Benefits	53,796]	4,267
610	Purchased Water	33,770	l ———	4,207
615	Purchased Power	61,843	59,672	_
616	Fuel for Power Production	5,040	5,040	
618	Chemicals	26,056	5,040	_
620	Materials and Supplies	44,888	_	12,364
631	Contractual Services-Engineering	3,800	3,800	12,304
632	Contractual Services - Accounting	9,222	-	_
633	Contractual Services - Legal	1,681	_	_
634	Contractual Services - Mgt. Fees		_	_
635	Contractual Services - Testing	32,193	_	_
636	Contractual Services - Other	67,435	19,668	(1,426)
641	Rental of Building/Real Property	114,222	105,077	(1,120)
642	Rental of Equipment	1,550	-	533
650	Transportation Expenses	30,706	-	_
656	Insurance - Vehicle	6,700	_	_
657	Insurance - General Liability		_	_
658	Insurance - Workman's Comp.	6,379	_	_
659	Insurance - Other	-	_	-
660	Advertising Expense	-		
666	Regulatory Commission Expenses	-		
	- Amortization of Rate Case Expense	10,946		
667	Regulatory Commission ExpOther	-	-	-
668	Water Resource Conservation Exp.	-	-	-
670	Bad Debt Expense	7,027		
675	Miscellaneous Expenses	\$ 57,186	8,420	-
Т	otal Water Utility Expenses	\$ 859,350	\$ 201,677	\$41,384

SYSTEM NAME / COUNTY:

Sunshine Utilities (Marion County - All Except Quail Run & Ponderosa Pines

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS	.4 WATER TREATMENT EXPENSES - MAINTENANCE	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE	.7 CUSTOMER ACCOUNTS EXPENSE	.8 ADMIN. & GENERAL EXPENSES
(f)	(g)	(h)	(i)	(j)	(k)
	426		58,855	41,853	15,598
- 	136 94	- -	18,853 13,219	58,570 16,974	98,743 19,242
-	-	-	-	-	2,171
26,056	- - 397	- - -	32,127	- - -	- - -
	-	-	-	-	- 9,222
	-	-	-	-	1,681 -
32,193	35,142	- - -	10,450	1,575 -	2,026 9,145
		-	1,017	- 24,728	5,978
-	-	-	-	6,700 -	- -
-	-	-	-	-	-
-	-	-	1,795	7,027 21,340	25,631
\$ 58,249	\$ 36,195	\$	\$ 136,316	\$ 178,767	\$ 195,816

December 31, 2015

SYSTEM NAME / COUNTY:

Ashley Heights / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(-)	273	34	239	239
February	-	212	1	211	211
March	-	260	81	179	179
April		274	2	272	272
May		255	5	250	250
June		255	1	254	254
July		294	18	276	276
August		273	7	266	266
September		263	23	240	240
October		294	97	197	197
November		242	51	191	191
December		272	79	193	193
Total for Year		3,167	399	2,768	2,768
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	22,630,000 *	8,677	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Ashley Heights / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	62000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Ashley Heights / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)	
All Residenti	al				
5/8"	Displacement	1.0	47	47	
3/4"	Displacement	1.5			
1"	Displacement	2.5			
1 1/4"	Displacement, Compound or Turbine	3.8			
1 1/2"	Displacement or Turbine	5.0	-		
2"	Displacement, Compound or Turbine	8.0			
3"	Displacement	15.0	-		
3"	Compound	16.0	-		
3"	Turbine	17.5			
4"	Displacement or Compound	25.0			
4"	Turbine	30.0			
6"	Displacement or Compound	50.0			
6"	Turbine	62.5			
8"	Compound	80.0	0		
8"	Turbine	90.0			
10"	Compound	115.0	15.0		
10"	Turbine	145.0			
12"	Turbine	215.0			
	Total Water System Meter Equivalents 47				

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
(SFR gallons sold/No of Meters)/365 Days	161	-	

SYSTEM NAME / COUNTY: Ashley Heights / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	should be supplied where necessary.				
Present ERC's * the system can efficiently serve. 47					
2. Maximum number of ERCs * which can be served. 47					
3. Present system connection capacity (in ERCs *) using existing lines.	47				
4. Future connection capacity (in ERCs *) upon service area buildout.	47				
5. Estimated annual increase in ERCs *. None					
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?					
7. Attach a description of the fire fighting facilities.					
Describe any plans and estimated completion dates for any enlargements None Planned	or improvements of this system.				
9. When did the company last file a capacity analysis report with the DEP?10. If the present system does not meet the requirements of DEP rules:	N/A N/A				
a. Attach a description of the plant upgrade necessary to meet the	DEP rules.				
b. Have these plans been approved by DEP?					
c. When will construction begin?					
d. Attach plans for funding the required upgrading.					
e. Is this system under any Consent Order with DEP?					
11. Department of Environmental Protection ID # 3424962					
Department of Environmental Protection ID # 3424962 Water Management District Consumptive Use Permit N/A					
•					

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2015

SYSTEM NAME / COUNTY:

Belleview Oaks / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January	-	419	31	388	388
February		493	72	421	421
March	-	572	192	380	380
April	-	633	208	425	425
May	-	574	132	442	442
June	-	828	386	442	442
July		665	258	407	407
August	-	1,085	720	365	365
September		646	283	363	363
October		635	310	325	325
November December		684 432	<u>291</u> 75	393 357	393 357
Total for Year		7,666	2,958	4,708	4,708
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,700,000 *	21,003	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Belleview Oaks / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	21,096	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
Type and size of area:	FILTRATION	
Type and size of area.		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Belleview Oaks / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al.	1.0		
5/8"	Displacement	1.0	85	85
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	1	
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	93

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
(SFR gallons sold/No of Meters)/365 Days	82	-	

UTILITY NAME: Sunshine U

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY:

Belleview Oaks / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 93
2. Maximum number of ERCs * which can be served. 99
3. Present system connection capacity (in ERCs *) using existing lines. 99
4. Future connection capacity (in ERCs *) upon service area buildout. 99
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424621
12. Water Management District Consumptive Use Permit 2993
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

Burks; Ocala Garden / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)	
(a)	(b)	(c)	(d)	(e)	(f)	
January	-	104	11	93	93	
February		140	49	91	91	
March		85	15	70	70	
April		206	16	190	190	
May	-	112	15	97	97	
June		91	6	85	85	
July	-	118	27	91	91	
August	-	78	2	76	76	
September		93	2	91	91	
October		102	8	94	94	
November		93	2	91	91	
December		152	2	150	150	
Total for Year	-	1,374	155	1,219	1,219	
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:						

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,935,000 *	3,764	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Burks; Ocala Garden / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	19,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Burks;Ocala Garden / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	23	23
3/4"	Displacement Displacement	1.5	23_	23
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement, Compound or Turbine	5.0		10
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	33

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\)$

(S)	FR gallons sold/No of Meters)/365 Days	134	

SYSTEM NAME / COUNTY: Burks;Ocala Garden / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve33
2. Maximum number of ERCs * which can be served. 38
3. Present system connection capacity (in ERCs *) using existing lines. 38
4. Future connection capacity (in ERCs *) upon service area buildout. 38
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421554
12. Water Management District Consumptive Use Permit ‡ N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

 $^{^{\}ast}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Country Walk / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January		980	659	321	321	
February		500	154	346	346	
March		483	206	277	277	
April		555	119	436	436	
May		874	436	438	438	
June		573	107	466	466	
July		465	42	423	423	
August		483	100	383	383	
September		421	91	330	330	
October	-	459	121	338	338	
November		462	152	310	310	
December		464	101	363	363	
Total for Year	<u> </u>	6,719	2,288	4,431	4,431	
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A						

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,090,000 *	18,408	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Country Walk / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	66,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Country Walk / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti		1.0		
5/8"	Displacement	1.0	66	66
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	66

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\)$

(GED. 11 110) CM ()/265 D 104	
(SFR gallons sold/No of Meters)/365 Days184	

SYSTEM NAME / COUNTY: Country Walk / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 66
2. Maximum number of ERCs * which can be served. 74
Present system connection capacity (in ERCs *) using existing lines. 74
4. Future connection capacity (in ERCs *) upon service area buildout. 74
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424657
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2015

SYSTEM NAME / COUNTY: Eleve

Eleven Oaks / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		235	47	188	188
February		235	81	154	154
March		234	72	162	162
April		254	64	190	190
May		253	44	209	209
June		271	120	151	151
July		238	56	182	182
August		229	68	161	161
September		328	142	186	186
October		484	327	157	157
November		325	160	165	165
December		338	169	169	169
Total for Year	<u> </u>	3,424	1,350	2,074	2,074
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	14,235,000 *	9,381	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Eleven Oaks / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	39,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Eleven Oaks / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	· ·	, ,		
All Residenti	al	1.0		
5/8"	Displacement	1.0	40	40
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	· · · · · · · · · · · · · · · · · · ·	
		Total Water System M	leter Equivalents	40

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\)$

ERC Calculation:			
(SFR gallons sold/No of Meters)/365 Days	142	-	

SYSTEM NAME / COUNTY : Eleven Oaks / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	e should be supplied where necessary.
Present ERC's * the system can efficiently serve. 40	
2. Maximum number of ERCs * which can be served. 43	
3. Present system connection capacity (in ERCs *) using existing lines.	43
4. Future connection capacity (in ERCs *) upon service area buildout.	43
5. Estimated annual increase in ERCs *.	1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	<u> </u>
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements None Planned	or improvements of this system.
 When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: 	N/A N/A
a. Attach a description of the plant upgrade necessary to meet the	e DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424099	
12. Water Management District Consumptive Use Permit N/A	
Water Management District Consumptive Use Permit N/A a. Is the system in compliance with the requirements of the CUP	

st An ERC is determined based on the calculation on the bottom of Page W-13.

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Emil-Marr;SunRay / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(b)	3,969	614	3,355	3,355
February	-	3,466	626	2,840	2,840
March	-	3,575	816	2,759	2,759
April		4,079	386	3,693	3,693
May	-	4,619	582	4,037	4,037
June	-	5,835	1,274	4,561	4,561
July	-	4,690	543	4,147	4,147
August		6,180	2,446	3,734	3,734
September	-	5,567	2,479	3,088	3,088
October		3,899	623	3,276	3,276
November		4,370	624	3,746	3,746
December		3,867	768	3,099	3,099
Total for Year		54,116	11,781	42,335	42,335
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well Well	83,600,000	148,263	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Emil-Marr;SunRay / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	229041
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Emil-Marr;SunRay / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)		
All Residenti	al.	1.0				
5/8"	Displacement	1.0	654	654		
3/4"	Displacement	1.5				
1"	Displacement	2.5		3		
1 1/4"	Displacement, Compound or Turbine	3.8				
1 1/2"	Displacement or Turbine	5.0	1			
2"	Displacement, Compound or Turbine	8.0				
3"	Displacement	15.0				
3"	Compound	16.0				
3"	Turbine	17.5				
4"	Displacement or Compound	25.0				
4"	Turbine	30.0				
6"	Displacement or Compound	50.0				
6"	Turbine	62.5				
8"	Compound	80.0				
8"	Turbine	90.0				
10"	Compound	115.0				
10"	Turbine	145.0				
12"	Turbine	215.0				
	Total Water System Meter Equivalents 662					

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/No of Meters)/365 Days	175	

SYSTEM NAME / COUNTY : Emil-Marr; SunRay / Marion County

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERC's * the system can efficiently serve662	
2. Maximum number of ERCs * which can be served. 689	
3. Present system connection capacity (in ERCs *) using existing lines.	689
4. Future connection capacity (in ERCs *) upon service area buildout.	689
5. Estimated annual increase in ERCs *.	3
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	<u> </u>
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements None Planned	or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?10. If the present system does not meet the requirements of DEP rules:	N/A N/A
	N/A
10. If the present system does not meet the requirements of DEP rules:	N/A DEP rules.
In the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the	N/A DEP rules.
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?	N/A DEP rules.
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin?	N/A DEP rules.
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.	N/A DEP rules.
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	N/A DEP rules.
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 3420340 & 34213	N/A DEP rules.

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2015

SYSTEM NAME / COUNTY:

Florida Heights / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January	(4)	548	121	427	427	
February		514	69	445	445	
March		511	144	367	367	
April	-	528	117	411	411	
May	•	540	93	447	447	
June		572	125	447	447	
July		626	188	438	438	
August		524	106	418	418	
September		459	55	404	404	
October		512	410	102	102	
November		564	120	444	444	
December		499	104	395	395	
Total for Year - 6,397 1,652 4,745 4,745						
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	11,000,000 *	17,526	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Florida Heights / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	30,137
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	
	LIME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Florida Heights / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)		
All Residenti	ol.	1.0				
5/8"	Displacement	1.0	108	108		
3/4"	Displacement	1.5	100			
1"	Displacement	2.5				
1 1/4"	Displacement, Compound or Turbine	3.8				
1 1/2"	Displacement or Turbine	5.0				
2"	Displacement, Compound or Turbine	8.0	·	·		
3"	Displacement	15.0				
3"	Compound	16.0				
3"	Turbine	17.5				
4"	Displacement or Compound	25.0				
4"	Turbine	30.0				
6"	Displacement or Compound	50.0				
6"	Turbine	62.5				
8"	Compound	80.0				
8"	Turbine	90.0				
10"	Compound	115.0				
10"	Turbine	145.0				
12"	Turbine	215.0				
	Total Water System Meter Equivalents					

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	120	

SYSTEM NAME / COUNTY : Florida Heights / Marion County

1. Present ERC's * the system can efficiently serve	Furnish information below for each system. A separate page should be supplied where necessary.
3. Present system connection capacity (in ERCs *) using existing lines	1. Present ERC's * the system can efficiently serve 108
4. Future connection capacity (in ERCs *) upon service area buildout. 5. Estimated annual increase in ERCs *. 1 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned 9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	2. Maximum number of ERCs * which can be served115
5. Estimated annual increase in ERCs *	3. Present system connection capacity (in ERCs *) using existing lines115
6. Is the utility required to have fire flow capacity?	4. Future connection capacity (in ERCs *) upon service area buildout. 115
If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned 9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	5. Estimated annual increase in ERCs *1
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned 9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
None Planned 9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	7. Attach a description of the fire fighting facilities.
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	10. If the present system does not meet the requirements of DEP rules: N/A
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	b. Have these plans been approved by DEP?
e. Is this system under any Consent Order with DEP?	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
11. Department of Environmental Protection ID # 3424031	e. Is this system under any Consent Order with DEP?
	11. Department of Environmental Protection ID # 3424031
12. Water Management District Consumptive Use Permit 3131	12. Water Management District Consumptive Use Permit 3131
a. Is the system in compliance with the requirements of the CUP?Yes	a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?	b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Floyd Clark; Hodges; Northwoods / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January		442	52	390	390	
February		449	47	402	402	
March		423	92	331	331	
April		531	89	442	442	
May		515	81	434	434	
June		595	149	446	446	
July		886	406	480	480	
August		543	67	476	476	
September		578	138	440	440	
October		421	42	379	379	
November		535	183	352	352	
December		470	14	456	456	
Total for Year - 6,388 1,360 5,028 5,028						
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,820,000	17,501	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Floyd Clark; Hodges; Northwoods / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	68,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
Type and size of area:	FILTRATION	
•		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

 $SYSTEM\ NAME\ /\ COUNTY: Floyd\ Clark; Hodges; Northwoods\ /\ Marion\ County$

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	75	75
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	·	·
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	75

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	184	

 $SYSTEM\ NAME\ /\ COUNTY: \qquad \underline{Floyd\ Clark; Hodges; Northwoods\ /\ Marion\ County}$

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served75	
3. Present system connection capacity (in ERCs *) using existing lines.	75
4. Future connection capacity (in ERCs *) upon service area buildout.	75
5. Estimated annual increase in ERCs *.	<u> </u>
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements None Planned	or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?10. If the present system does not meet the requirements of DEP rules:	N/A N/A
a. Attach a description of the plant upgrade necessary to meet the	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
e. Is this system under any Consent Order with DEP?	
e. Is this system under any Consent Order with DEP?	
e. Is this system under any Consent Order with DEP?	

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2015

SYSTEM NAME / COUNTY:

Fore Oakes;Coventry;Ballard Acres / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,369	248	1,121	1,121
February		1,232	127	1,105	1,105
March		1,178	228	950	950
April		1,557	292	1,265	1,265
May		1,575	8	1,567	1,567
June		1,729	372	1,357	1,357
July		1,600	281	1,319	1,319
August		1,593	409	1,184	1,184
September		1,601	275	1,326	1,326
October		1,690	615	1,075	1,075
November		1,657	532	1,125	1,125
December		1,354	191	1,163	1,163
Total for Year		18,135	3,578	14,557	14,557
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	19,000,000 *	49,685	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Fore Oakes; Coventry; Ballard Acres / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	52,055	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

 $SYSTEM\ NAME\ /\ COUNTY: \qquad Fore\ Oakes; Coventry; Ballard\ Acres\ /\ Marion\ County$

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al.	1.0		
5/8"	Displacement	1.0	227	227
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	·	·
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	176	

 $SYSTEM\ NAME\ /\ COUNTY: \qquad \underline{Fore\ Oakes; Coventry; Ballard\ Acres\ /\ Marion\ County}$

Furnish information below for each system. A separate page should be supplied where necessary.			
Present ERC's * the system can efficiently serve. 227			
2. Maximum number of ERCs * which can be served. 243			
3. Present system connection capacity (in ERCs *) using existing lines. 243			
4. Future connection capacity (in ERCs *) upon service area buildout. 243			
5. Estimated annual increase in ERCs *. 2			
6. Is the utility required to have fire flow capacity? No			
7. Attach a description of the fire fighting facilities.			
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned			
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A			
a. Attach a description of the plant upgrade necessary to meet the DEP rules.			
b. Have these plans been approved by DEP?			
c. When will construction begin?			
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP?			
11. Department of Environmental Protection ID # 3424644			
12. Water Management District Consumptive Use Permit 3013			
a. Is the system in compliance with the requirements of the CUP? Yes			
b. If not, what are the utility's plans to gain compliance?			

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2015

SYSTEM NAME / COUNTY:

Hilltop / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(3)	1,242	152	1,090	1,090
February	-	1,214	353	861	861
March		1,685	674	1,011	1,011
April	-	1,274	2	1,272	1,272
May	•	2,121	759	1,362	1,362
June		1,597	287	1,310	1,310
July		1,651	495	1,156	1,156
August		1,376	467	909	909
September		1,089	60	1,029	1,029
October		1,115	224	891	891
November		1,277	400	877	877
December		1,123	11	1,112	1,112
Total for Year		16,764	3,884	12,880	12,880
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,800,000	45,929	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Hilltop / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	18,630
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): N/A	Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Hilltop / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	-1	1.0		
5/8"		1.0	185	105
3/4"	Displacement		185	185
1"	Displacement	1.5 2.5		
1 1/4"	Displacement Displacement, Compound or Turbine	3.8		
1 1/4	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		8
3"	Displacement Displacement	15.0	1	
3"	Compound	16.0		
3"	Turbine	17.5		-
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		<u> </u>
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	193

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	183	

SYSTEM NAME / COUNTY: Hilltop / Marion County

Furnish information below for each system. A separate page sh	nould be supplied where necessary.
Present ERC's * the system can efficiently serve. 193	
2. Maximum number of ERCs * which can be served. 254	
3. Present system connection capacity (in ERCs *) using existing lines.	254
4. Future connection capacity (in ERCs *) upon service area buildout.	254
5. Estimated annual increase in ERCs *. 5	<u> </u>
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	<u> </u>
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or Elevated Water Tank, extend main lines and combine 5 systems (Be Little Lake Weir, Ocklawaha #1 and Ocklawaha #2	
9. When did the company last file a capacity analysis report with the DEP?10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the D	EP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID# 3424662	
12. Water Management District Consumptive Use Permit 2993	
a. Is the system in compliance with the requirements of the CUP? _	Yes
b. If not, what are the utility's plans to gain compliance?	

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2015

SYSTEM NAME / COUNTY:

Little Lake Weir / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		1,806	202	1,604	1,604
February		3,074	1,178	1,896	1,896
March		2,159	957	1,202	1,202
April		2,403	780	1,623	1,623
May		2,593	831	1,762	1,762
June		2,748	954	1,794	1,794
July		2,471	903	1,568	1,568
August		2,888	779	2,109	2,109
September		2,680	1,145	1,535	1,535
October		2,609	1,152	1,457	1,457
November	-	2,721	1,337	1,384	1,384
December		2,485	937	1,548	1,548
Total for Year		30,637	11,155	19,482	19,482
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	30,842,500	83,937	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY : Little Lake Weir / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	84,500
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Little Lake Weir / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al.	1.0		
5/8"		1.0	410	410
3/4"	Displacement Displacement	1.5	410	410
1"	Displacement	2.5	1	3
1 1/4"	Displacement, Compound or Turbine	3.8	1	
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		<u> </u>
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Meter Equivalents	413

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	,	
(SFR gallons sold/365)/350GPD	129	

SYSTEM NAME / COUNTY : Little Lake Weir / Marion County

1 urinsii information below for each system. A separate page	should be supplied where necessary.
Present ERC's * the system can efficiently serve. 413	
2. Maximum number of ERCs * which can be served721	
3. Present system connection capacity (in ERCs *) using existing lines.	721
4. Future connection capacity (in ERCs *) upon service area buildout.	721
5. Estimated annual increase in ERCs *. 10	<u> </u>
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements Elevated Water Tank, extend main lines and combine 5 systems (I Little Lake Weir, Ocklawaha #1 and Ocklawaha #2	•
9. When did the company last file a capacity analysis report with the DEP?	N/A
10. If the present system does not meet the requirements of DEP rules:	N/A
10. If the present system does not meet the requirements of DEP rules:a. Attach a description of the plant upgrade necessary to meet the	
	DEP rules.
a. Attach a description of the plant upgrade necessary to meet the	DEP rules.
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?	DEP rules.
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin?	DEP rules.
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.	DEP rules.
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	DEP rules.
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 3420761	DEP rules.

st An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Oak Haven / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,137	419	718	718
February		1,080	261	819	819
March		1,090	233	857	857
April		1,237	314	923	923
May		950	11	939	939
June		1,262	538	724	724
July		918	378	540	540
August		982	299	683	683
September		979	426	553	553
October		1,088	450	638	638
November		965	395	570	570
December		849	277	572	572
Total for Year		12,537	4,001	8,536	8,536
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	18,000,000	34,348	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Oak Haven / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	49,315
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Oak Haven / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)	
All Residenti	al.	1.0			
5/8"	Displacement	1.0	42	42	
3/4"	Displacement	1.5	42	42	
1"	Displacement	2.5	6	15	
1 1/4"	Displacement, Compound or Turbine	3.8			
1 1/2"	Displacement or Turbine	5.0	6	30	
2"	Displacement, Compound or Turbine	8.0			
3"	Displacement	15.0	1	15	
3"	Compound	16.0			
3"	Turbine	17.5			
4"	Displacement or Compound	25.0			
4"	Turbine	30.0	2	60	
6"	Displacement or Compound	50.0			
6"	Turbine	62.5			
8"	Compound	80.0			
8"	Turbine	90.0			
10"	Compound	115.0			
10"	Turbine	145.0			
12"	Turbine	215.0			
	Total Water System Meter Equivalents 162				

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	144	

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY:

Oak Haven / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.			
1. Present ERC's * the system can efficiently serve. 162			
2. Maximum number of ERCs * which can be served187			
3. Present system connection capacity (in ERCs *) using existing lines. 187			
4. Future connection capacity (in ERCs *) upon service area buildout. 187			
5. Estimated annual increase in ERCs *. None			
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?			
7. Attach a description of the fire fighting facilities.			
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned			
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A			
a. Attach a description of the plant upgrade necessary to meet the DEP rules.			
b. Have these plans been approved by DEP?			
c. When will construction begin?			
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP?			
11. Department of Environmental Protection ID # 3424106			
12. Water Management District Consumptive Use Permit 3080			
a. Is the system in compliance with the requirements of the CUP? Yes			
b. If not, what are the utility's plans to gain compliance?			

st An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Oakhurst / Marion County

PUMPING AND PURCHASED WATER STATISTICS

	WATER PURCHASED FOR RESALE	FINISHED WATER PUMPED FROM WELLS	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED (Omit 000's)	WATER SOLD TO CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		787	183	604	604
February		754	184	570	570
March		767	205	562	562
April		990	133	857	857
May		927	171	756	756
June		989	275	714	714
July		1,120	407	713	713
August		765	100	665	665
September		773	117	656	656
October		748	169	579	579
November		890	308	582	582
December		807	150	657	657
Total for Year		10,317	2,402	7,915	7,915
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A * The master meter is failing to read low flows thus making the water pumped understated.					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	13,000,000	28,266	Ground Water

^{*} Annual

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Oakhurst / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	35,616	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Oakhurst / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	109	109
3/4"	Displacement	1.5		107
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		-
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	109

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:			
(SFR gallons sold/365)/350GPD	199		

SYSTEM NAME / COUNTY: Oakhurst / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.			
1. Present ERC's * the system can efficiently serve. 109			
2. Maximum number of ERCs * which can be served109			
Present system connection capacity (in ERCs *) using existing lines.			
4. Future connection capacity (in ERCs *) upon service area buildout. 109			
5. Estimated annual increase in ERCs *. None			
6. Is the utility required to have fire flow capacity?No			
7. Attach a description of the fire fighting facilities.			
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned			
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A			
a. Attach a description of the plant upgrade necessary to meet the DEP rules.			
b. Have these plans been approved by DEP?			
c. When will construction begin?			
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP?			
11. Department of Environmental Protection ID # 3424032			
12. Water Management District Consumptive Use Permit 3132			
a. Is the system in compliance with the requirements of the CUP?Yes			
b. If not, what are the utility's plans to gain compliance?			

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2015

SYSTEM NAME / COUNTY:

 $O cala\ Heights; Reynolds; Silverwood\ Villas/; Spanish\ Palms; Country\ Aire; Lexington\ Estates\ /\ Marion\ County$

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e) 1,474	(f)
January February	-	1,829 2,140	809	1,331	1,474
March	-	2,058	824	1,234	1,234
April		2,590	520	2,070	2,070
May		2,273	591	1,682	1,682
June		2,970	1,451	1,519	1,519
July		2,423	225	2,198	2,198
August		2,017	412	1,605	1,605
September	-	1,710	386	1,324	1,324
October	•	1,838	601	1,237	1,237
November		2,036	879	1,157	1,157
December		1,776	426	1,350	1,350
Total for Year		25,660	7,479	18,181	18,181
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	39,600,000	70,301	Ground Water

^{*} Annual

December 31, 2015

 $SYSTEM\ NAME\ /\ COUNTY\ \underline{Ocala\ Heights; Reynolds; Silverwood\ Villas/; Spanish\ Palms; Country\ Aire; \underline{Lexington}\ Estates\ /\ Marion\ Country\ Aire; \underline{Lexington}\ A$

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	108,493
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
Unit rating (i.e., GPM, pounds per gallon): N/A	LIME TREATMENT Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

December 31, 2015

 $\textbf{SYSTEM NAME} \ / \ \textbf{COUNTY} : \textbf{Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates \ / \ Marion Country \ Marion \ Marion Country \ Marion \ Marion Country \ Marion \ Marion Country \ Marion \ Marion Country \ Marion \ Marion Country \ Marion \$

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
(**)	(~)	(6)	(4)	(0)
All Residenti	al	1.0		
5/8"	Displacement	1.0	336	336
3/4"	Displacement	1.5	·	
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	1 0.0119	Total Water System M	Meter Equivalents	336

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	148	

 $SYSTEM\ NAME\ /\ COUNTY \underline{Ocala\ Heights; Reynolds; Silverwood\ Villas/; Spanish\ Palms; Country\ Aire; Lexington\ Estates\ /\ Marion\ Country\ Aire; Lexington\ Estates\ Aire; Lexington\ Country\ Aire; Lexington\ Estates\ Aire; Lexington\ Estates\ Aire; Lexington\ Aire; Lexington\ Estates\ Aire; Lexington\ Aire; Lexi$

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 336
2. Maximum number of ERCs * which can be served. 531
3. Present system connection capacity (in ERCs *) using existing lines. 531
4. Future connection capacity (in ERCs *) upon service area buildout. 531
5. Estimated annual increase in ERCs *. 15
6. Is the utility required to have fire flow capacity? yes If so, how much capacity is required? 500 gmp for two hours
7. Attach a description of the fire fighting facilities. Hydrants
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2015

SYSTEM NAME / COUNTY: Oc

Ocklawaha;Sanctuary / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		2,790	797	1,993	1,993
February		2,931	1,347	1,584	1,584
March		2,665	689	1,976	1,976
April		3,041	824	2,217	2,217
May		2,855	254	2,601	2,601
June		3,975	2,095	1,880	1,880
July		3,082	356	2,726	2,726
August		2,693	743	1,950	1,950
September		3,006	961	2,045	2,045
October		2,642	891	1,751	1,751
November		3,148	1,498	1,650	1,650
December		2,581	710	1,871	1,871
Total for Year		35,409	11,165	24,244	24,244
If water is purchased for resale, indicate the following: Vendor Marion Utilities, Inc Point of delivery Ocklawaha Terrace					
	•		, list names of such utilit	ies below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	60,955,000	97,011	Ground Water

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Ocklawaha; Sanctuary / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	167,000	<u> </u>
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
Type and size of area:	FILTRATION	
71		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY: Ocklawaha; Sanctuary / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
(11)	(~)	(6)	(4)	(0)
All Residenti	al	1.0		
5/8"	Displacement	1.0	327	327
3/4"	Displacement	1.5		
1"	Displacement	2.5	4	10
1 1/4"	Displacement, Compound or Turbine	3.8	2	8
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	374

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	178	

SYSTEM NAME / COUNTY: Ocklawaha; Sanctuary / Marion County

	should be supplied where necessary.
Present ERC's * the system can efficiently serve. 374	
2. Maximum number of ERCs * which can be served556	
3. Present system connection capacity (in ERCs *) using existing lines.	556
4. Future connection capacity (in ERCs *) upon service area buildout.	556
5. Estimated annual increase in ERCs *1	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements of Elevated Water Tank, extend main lines and combine 5 systems (E. Little Lake Weir, Ocklawaha #1 and Ocklawaha #2	•
Little Lake Well, Ocklawalia #1 and Ocklawalia #2	
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules:	N/A N/A
9. When did the company last file a capacity analysis report with the DEP?	N/A
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules:	N/A DEP rules.
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the	N/A DEP rules.
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?	N/A DEP rules.
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin?	N/A DEP rules.
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.	N/A DEP rules.
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	N/A DEP rules.
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 3420939	N/A DEP rules.

st An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 380 360 351 484 503 509	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 25 54 97 61 45 105	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 355 306 254 423 458 404	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 355 306 254 423 458 404	
July August September October November December		527 539 524 530 444 455	169 161 143 212 145 83	358 378 381 318 299 372	358 378 381 318 299 372	
Total for Year		5,606	1,300	4,306	4,306	
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A						

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,500,000 *	15,359	Ground Water

^{*} Annual

December 31, 2015

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	17,808
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds	Manufacturan
per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	70	70
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Meter Equivalents	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	169	

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY: Sunlight Acres / Marion County

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 70
2. Maximum number of ERCs * which can be served. 73
3. Present system connection capacity (in ERCs *) using existing lines. 73
4. Future connection capacity (in ERCs *) upon service area buildout. 73
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 3421520 12. Water Management District Consumptive Use Permit 2996 a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sun Resorts / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		104	2	102	102
February		134	7	127	127
March		171	<u>58</u>	113	113 128
April	-	150 162	0	162	162
May June	_		7	103	103
		110	11	128	128
July August		126	3	128	123
September		127	10	117	117
October		115	11	104	104
November	-	117	16	101	101
December		118	8	110	110
Total for Year	-	1,573	155	1,418	1,418
Vendor Point of de	·		list names of such utilit	ies below:	

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,665,000	4,310	Ground Water

^{*} Annual

December 31, 2015

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sun Resorts / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	21,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Sun Resorts / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti				
5/8"		1.0	33	33
3/4"	Displacement Displacement	1.5		
1"	Displacement	2.5	·	·
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/4	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	·	·
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	33

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	,	
(SFR gallons sold/365)/350GPD	118	

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY:

Sun Resorts / Marion County

	ge should be supplied where necessary.
Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served. 34	
3. Present system connection capacity (in ERCs *) using existing lines.	34
4. Future connection capacity (in ERCs *) upon service area buildout.	34
5. Estimated annual increase in ERCs *. None	
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargement None Planned	ts or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP10. If the present system does not meet the requirements of DEP rules:	N/A N/A
a. Attach a description of the plant upgrade necessary to meet the	ne DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
c. When will construction begin?	
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 3421201	

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2015

SYSTEM NAME / COUNTY:

Whispering Sands / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		1,043	12	1,031	1,031
February		1,135	37	1,098	1,098
March		965	35	930	930
April		1,155	137	1,018	1,018
May		1,301	24	1,277	1,277
June		1,241	3	1,238	1,238
July		1,267	32	1,235	1,235
August		1,250	5	1,245	1,245
September		1,189	14	1,175	1,175
October	-	1,189	28	1,161	1,161
November	-	1,039	28	1,011	1,011
December		1,127	101	1,026	1,026
Total for Year		13,901	456	13,445	13,445
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	15,000,000	38,085	Ground Water

^{*} Annual

December 31, 2015

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	41,096
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	All Residential			
5/8"	Displacement	1.0	72	72
3/4"	Displacement	1.5		
1"	Displacement	2.5	12	30
1 1/4"	Displacement, Compound or Turbine	3.8	41	156
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	263

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: $ERC = (\ Total\ SFR\ gallons\ sold\ (Omit\ 000)\ /\ 365\ days\ /\ 350\ gallons\ per\ day\)$

ERC Calculation:		
(SFR gallons sold/365)/350GPD	140	

SYSTEM NAME / COUNTY: Whispering Sands / Marion County

	should be supplied where necessary.
Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served. 878	
3. Present system connection capacity (in ERCs *) using existing lines.	878
4. Future connection capacity (in ERCs *) upon service area buildout.	878
5. Estimated annual increase in ERCs *.	1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements None Planned	or improvements of this system.
 When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: 	N/A N/A
a. Attach a description of the plant upgrade necessary to meet the	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
c. When will construction begin?	
c. When will construction begin? d. Attach plans for funding the required upgrading.	
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID #3424009)

st An ERC is determined based on the calculation on the bottom of Page W-13.

December 31, 2015

SYSTEM NAME / COUNTY:

 $\underline{ Winding\ Waters; Urban\ MHP-1; Lake\ Bryant\ Fish\ Camp-1; Lake\ Forrest-1; Lake\ Bryant\ Ridge\ /\ Marion\ County}$

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,300	146	1,154	1,154
February	-	1,356	337	1,019	1,019
March		1,275	269	1,006	1,006
April		1,458	250	1,208	1,208
May		1,760	65	1,695	1,695
June		1,389	65	1,324	1,324
July		1,521	18	1,503	1,503
August		1,402	229	1,173	1,173
September		1,548	150	1,398	1,398
October		1,287	217	1,070	1,070
November		1,372	466	906	906
December		1,393	298	1,095	1,095
Total for Year		17,061	2,510	14,551	14,551
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	56,200,000 *	46,742	Ground Water

* Annual

SYSTEM NAME / COUNTY: Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	153,973
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
L	IME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY: Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	211	211
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/14"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	249

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(SFR gallons sold/365)/350GPD	160	

Sunshine Utilities of Central Florida, Inc.

December 31, 2015

SYSTEM NAME / COUNTY:

Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

1. Present ERC's * the system can efficiently serve	Furnish information below for each system. A separate page should be supplied where necessary.
3. Present system connection capacity (in ERCs *) using existing lines. 646 4. Future connection capacity (in ERCs *) upon service area buildout. 646 5. Estimated annual increase in ERCs *. 10 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned 9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?	1. Present ERC's * the system can efficiently serve. 249
4. Future connection capacity (in ERCs *) upon service area buildout. 5. Estimated annual increase in ERCs *. 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned 9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	2. Maximum number of ERCs * which can be served. 731
5. Estimated annual increase in ERCs *	3. Present system connection capacity (in ERCs *) using existing lines. 646
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned 9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	4. Future connection capacity (in ERCs *) upon service area buildout. 646
If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned 9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	5. Estimated annual increase in ERCs *. 10
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned 9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
9. When did the company last file a capacity analysis report with the DEP? N/A 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	7. Attach a description of the fire fighting facilities.
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance?	

 $^{^{}st}$ An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sandy Acres / Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		2,377	745	1,632	1,632
February		1,968	562	1,406	1,406
March		1,764	726	1,038	1,038
April		2,010	743	1,267	1,267
May		1,845	557	1,288	1,288
June		2,176	677	1,499	1,499
July		2,044	707	1,337	1,337
August		1,433	84	1,349	1,349
September		1,904	590	1,314	1,314
October		1,515	289	1,226	1,226
November		2,095	901	1,194	1,194
December		1,732	652	1,080	1,080
Total for Year	<u> </u>	22,863	7,233	15,630	15,630
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well Well	120,888,000 46,778,400	45,162 17,476	Ground Water Ground Water

^{*} Annual

December 31, 2015

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY: Sandy Acres / Marion County

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	459,360	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	_
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

SYSTEM NAME / COUNTY: Sandy Acres / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"		1.0	250	250
3/4"	Displacement Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	·	·
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	250

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	,	
(SFR gallons sold/365)/350GPD	171	

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY:

Sandy Acres / Marion County

Furnish information below for each system. A separate page	e should be supplied where necessary.
Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served264	
3. Present system connection capacity (in ERCs *) using existing lines.	264
4. Future connection capacity (in ERCs *) upon service area buildout.	264
5. Estimated annual increase in ERCs *.	2
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?	<u> </u>
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements None Planned	or improvements of this system.
 When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: 	N/A N/A
a. Attach a description of the plant upgrade necessary to meet the	e DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3421118	
Department of Environmental Protection ID # 3421118 Water Management District Consumptive Use Permit N/A	

st An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

THE COMPANY DOES NOT PROVIDE WASTEWATER SERVICES

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations Class A & B

Company:

-	-			
For the	Year	Ended	December	31.

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
	50117 117 2		
Gross Revenue:		İ	
Unmetered Water Revenues (460)	\$	\$	\$
Total Metered Sales (461.1 - 461.5)			
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)			
Total Water Operating Revenue	\$	\$	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$	\$	\$

Hyn	lanations:
LAD	iananons.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).