# CLASS "A" OR "3"

# WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

# ANNUAL REPORT

OF

RECEIVED

AUG 08 2000

Sunshine Utilities of Central Florida, Interior of Water and Wastewater

Exact Legal Name of Respondent

363-W & 228W Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999



# DANIEL J. COLLIER, P.A. Certified Public Accountant

1111 N.E. 25th Avenue, Suite 204 • Ocala, FL 34470 • (352) 732-5611

March 23, 2000

To the Board of Directors: Sunshine Utilities of Central Florida, Inc.

I have compiled the 1999 Annual Report of Sunshine Utilities of Central Florida, Inc. in the accompanying prescribed form, in accordance with the Statements on Accounting and Review Services issued by the American Institute of Certified Public Accountants.

My compilation was limited to presenting in the form prescribed by the Florida Public Service Commission, information that is the representation of the company's management. I have not audited or reviewed the prescribed form referred to above and, accordingly, do not express an opinion or any other form of assurance on it.

This report is presented in accordance of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

Member of: American Institute of C.P.A. Florida Institute of C.P.A.

#### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
   Do not omit any pages.
- Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

# TABLE OF CONTENTS

PAGE	SCHEDULE	PAGE
CUTIVE	SUMMARY	
E-1 E-2 E-3 E-4 E-5 E-6	Business Contracts with Officers, Directors and Affiliates Affiliation of Officers & Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service Business Transactions with Related Parties.  Part I and II	E-7 E-8 E-9 E-10
ANCIAL	SECTION	
F-1 F-2 F-3 F-4 F-5 F-6 F-7 F-7 F-7 F-8 F-8 F-9 F-9 F-10 F-11 F-12	Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances from Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current & Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid of Construction Accumulated Amortization of CIAC Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-13 F-14 F-15 F-15 F-16 F-17 F-18 F-18 F-19 F-20 F-21 F-21 F-22 F-23 F-23
	E-1 E-2 E-3 E-4 E-5 E-6 ANCIAL F-1 F-2 F-3 F-4 F-5 F-6 F-7 F-7 F-8 F-8 F-9 F-9 F-9 F-10 F-11	E-1 E-2 E-3 Affiliation of Officers & Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service Business Transactions with Related Parties. Part I and II  ANCIAL SECTION  F-1 Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses F-2 Miscellaneous Deferred Debits Capital Stock F-3 Bonds F-4 Statement of Retained Earnings F-5 Advances from Associated Companies F-6 Long Term Debt F-7 Notes Payable F-7 Accounts Payable to Associated Companies F-8 Accrued Interest and Expense F-8 Misc. Current & Accrued Liabilities F-9 Advances for Construction Other Deferred Credits F-9 Contributions In Aid of Construction F-9 Accumulated Amortization of CIAC Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

# TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATE	R OPERAT	TION SECTION	
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-11
Basis for Water Depreciation Charges	W-5	Source Supply	
Analysis of Entries in Water Depreciation	W-6	Water Treatment Plant Information	W-12
Reserve		Calculation of ERC's	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEWA	ATER OPE	RATION SECTION	
Listing of Wastewater System Groups	S-1	Contributions In Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Operating Revenue	S-10
Analysis of Entries in Wastewater Depreciation	S-5	Calculation of ERC's	S-11
Reserve		Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges			

# **EXECUTIVE SUMMARY**

#### CERTIFICATION OF ANNUAL REPORT

I HEREE	BY CERTIF	Y, to th	e best of my knowledge and belief:
YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1. X	2. 3. 4.  X X X  (Signature of Chief Exputive Officer of the utility) *
			2. 3. 4.  N/A  (Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# ANNUAL REPORT OF

YEAR OF REPORT December 31, 1999

Sunshine Utiliti	es of Central Florida, Inc.	County:	MARION
	(Exact Name of Utility)		
ist below the 6	exact mailing address of the utility for which normal correspondence shows the correspondence of the correspon	ould be sent:	
	FLORIDA 34420		
Celephone:	352-347-8228	2011	
Mail Address			
WEB Site:			
Sunshine State	One-Call of Florida, Inc. Member Number		
Name and address  OANIEL COLI	ess of person to whom correspondence concerning this report should be LIER CPA	addressed:	
DANIEL J. CO			
	T KING STREET		
OCALA FL 34	471		
Telephone 352-	732-5611		
ist below the	ddress of where the utility's books and records are located:		
0230 E. HIGH			
BELLEVIEW,	FLORIDA 34420		
elephone 352	247 9229		
elephone 332	347-8228		
ist below one	groups auditing or reviewing the records and operations:		
DANIF	L J. COLLIER P.A.		
DAINE	27. COLLEER F.A.		
Date of original	organization of the utility: 09/01/74		
	<u> </u>		
Check the appro	opriate business entity of the utility as filed with the Internal Revenue S	ervice	
	. , , , , , , , , , , , , , , , , , , ,		
Indi	vidual Partnership Sub S Corporation 1120 Corporation		
	X .		
ist below ever	y corporation or person owning or holding directly or indirectly 5% or i	more of the vo	oting securities
of the utility:			
			Percent
-	Name		Ownership
1.	JAMES H. HODGES		50
2.	CLARISE G. HODGES		50
3.			
4.			
5.			-
6.			
7.			
8.	M AN KOVENIE OF THE COLUMN		
9.	TAGES IN THE		
10.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLO	RIDA PUBLIC SER	VICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
JAMES H. HODGES	PRESIDENT	SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.	ALL UTILITY MATTE
CLA USE G. HODGES	VICE PRESIDENT	SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC.	ALL UTILITY MATTE
JAMES H. HODGES, JR.		SUNSHINE UTILITIES OF SUNSHINE UTILITIES OF	
DANIEL J. COLLIER	СРА	DANIEL J. COLLIER P.A.	RATE AND ACCOUN MATTERS

<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

#### COMPANY PROFILE

rovide a brief narrative company profile which covers the following areas:

- Brief company history.
- Public services rendered.
- Major goals and objectives.
- Major operating divisions and functions.
- E. Current and projected growth patterns.
- Major transactions having a material effect on operations.
- A The Company was organized to provide potable water service to various subdivisions in Marion and Citrus Counties.
- 3 The Company provides water treatment and distribution services to customers in its certificated area.
- The primary goal of the Company is to continue rendering quality service to its existing customers.
- The Company provides water treatment and distribution services, only in Marion and Citrus Counties.
- E The Company expects to continue an average annual growth rate of approximately 10%.
- F None

JTILITY NAME:

# PARENT / AFFILIATE ORGANIZATION CHART

#### Current as of 12/31/99

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Utilities of C	entral Florida, Inc.
Sunshine Utilities (Marion County Division)	Heights Water Company (Citrus County Division)

# COMPENSATION OF OFFICERS

TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION
PRESIDENT	50	\$ 76,148
VICE PRESIDENT	50	24,658
	(b) PRESIDENT	TITLE AS OFFICER OF THE UTILITY  (b) (c) PRESIDENT 50

## COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
JAMES H. HODGES	PRESIDENT	1	\$ NONE
JAMES H. HODGES	VICE PRESIDENT	1	NONE
			-
			-
			-

# BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTIT (d)
NONE		s	
			_
			_
			_
			_

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRES OF AFFILIATION OR CONNECTION (d)
NONE			
-			
	=1		
			1
			1
			1
			1
			1
		10.	<del> </del>
			-

YEAR OF REPORT December 31, 1999

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	SS	EXPENSES	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPE	ACCOUNT NUMBER (g)
NONE					5	

# BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

# Part L. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COMPANY	DESCRIPTION	CONTRACT OR	ANNUAL CHARGES		
OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
NONE			Ì	s	
NONE					
			-		

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
101-106 108-110	UTILITY PLANT Utility Plant Less: Accumulated Depreciation and Amortization	F-7	s_	2,103,372	s	2,200,784
	Net Plant	F-8	s_	825,402 1,277,970	s	1,314,138
114-115	Utility Plant Acquisition adjustment (Net)	F-7		(7,632)	-	(7,269)
116 *	Other Utility Plant Adjustments			(1,032)	-	(7,209)
	Total Net Utility Plant		s	1,270,338	s	1,306,869
121	OTHER PROPERTY AND INVESTMENTS Nonutility Property	F-9	s		s	
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		s		s	
123	Investment In Associated Companies	F-10			1	
124	Utility Investments	F-10	_		-	
125	Other Investments	F-10				
126-127	Special Funds	F-10				
	Total Other Property & Investments		s_		s	
131	CURRENT AND ACCRUED ASSETS Cash	T		110.806		
132	Special Deposits	F-9	<b>3</b> —	119,896	12-	132,932
133	Other Special Deposits	F-9	-	31,081	<b> </b> -	34,266
134	Working Funds	1-7	_	2,371	I —	460
135	Temporary Cash Investments	1	_	64,406		72,468
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	_		_	
145	Accounts Receivable from Associated Companies	F-12	_	159,195		163,680
146	Notes Receivable from Associated Companies	F-12	_		_	
51-153	Material and Supplies	1-12	-		-	
161	Stores Expense	-	_			
162	Prepayments		_	506	_	872
171	Accrued Interest and Dividends Receivable			500	_	0/2
172 •	Rents Receivable					
173 *	Accrued Utility Revenues				_	
174	Misc. Current and Accrued Assets	F-12				
	Total Current and Accrued Assets		s	377,455	s	404,678

Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

NO.	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
	DEFERRED DEBITS				$\vdash$	167
181	Unamortized Debt Discount & Expense	F-13	s		ls	
182	Extraordinary Property Losses	F-13	1-			
183	Preliminary Survey & Investigation Charges		1 –		1-	
184	Clearing Accounts	1776	1-		1-	
185 *	Temporary Facilities	287	1-		-	
186	Misc. Deferred Debits	F-14	1-	16,145	1-	11,704
187 *	Research & Development Expenditures		1 —	4,934	1-	11,704
190	Accumulated Deferred Income Taxes		1=	4,934		
	Total Deferred Debits		s	21,079	s	11,704
	TOTAL ASSETS AND OTHER DEBITS		s	1.668.872	s	1,723,25

<sup>\*</sup> Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	Г	PREVIOUS YEAR (d)	(	URRENT YEAR (e)
	EQUITY CAPITAL		Г			
201	Common Stock Issued	F-15	S_	100	S	100
204	Preferred Stock Issued	F-15				
202,205 *	Capital Stock Subscribed		1			
203,206 *	Capital Stock Liability for Conversion		1 -			
207 *	Premium on Capital Stock	R LS COL	1 -			
209 *	Reduction in Par or Stated Value of Capital Stock		1 –			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock				_	
211	Other Paid - In Capital		1 –	440,151		440,151
212	Discount On Capital Stock		1 –			
213	Capital Stock Expense	A CARL	1 -		-	
214-215	Retained Earnings	F-16	1 -	103,950	_	127,699
216	Reacquired Capital Stock		1 –			12/10/2
218	Proprietary Capital (Proprietorship and Partnership Only)		1			
	Total Equity Capital		s_	544,201	s	567,950
221	LONG TERM DEBT					
222 *	Bonds	F-15	I –			
223	Reacquired Bonds	-	I –			
224	Advances from Associated Companies	F-17	I –			
224	Other Long Term Debt  Total Long Term Debt	F-17	ŀ			
			<b> </b> -		2	
22,	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable	-	I -	89,752		42,195
232	Notes Payable	F-18	I _	70,603		23,151
The second secon	Accounts Payable to Associated Companies	F-18	I _	165		0
234	Notes Payable to Associated Companies	F-18	I -			
235	Customer Deposits	-	I -	33,022		35,782
236 237	Accrued Taxes	W/S-3	ļ —	37,435		33,906
237	Accrued Interest	F-19	-			
238	Accrued Dividends		<b>I</b> —			
	Matured Long Term Debt	-	-			
240 241	Matured Interest Miscellaneous Current & Accrued Liabilities	F-20	=	218	_	349
	Total Current & Accrued Liabilities		s_	231,195	s	135,383

<sup>\*</sup> Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	s		s
252	Advances For Construction	F-20		72,253	66,756
253	Other Deferred Credits	F-21			
255	Accumulated Deferred Investment Tax Credits	9 1			
	Total Deferred Credits		s_	72,253	s66,756
	OPERATING RESERVES	1	$\vdash$		
261	Property Insurance Reserve		s		\$
262	Injuries & Damages Reserve	Estile 1	1		-
263	Pensions and Benefits Reserve		1 -	33,194	30,482
265	Miscellaneous Operating Reserves		1 -	20,174	30,402
	Total Operating Reserves		s	33,194	\$30,482
	CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	s	1,314,680	\$1,494,207
272	Accumulated Amortization of Contributions		1	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,171,201
	in Aid of Construction	F-22		(526,651)	(571,527
	Total Net C.I.A.C.		s	788,029	\$922,680
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		,		c
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		_		<i>*</i>
283	Accumulated Deferred Income Taxes - Other		-		
	Total Accumulated Deferred Income Tax		s		s
	TOTAL EQUITY CAPITAL AND LIABILITIES		s	1,668,872	\$1,723,251

# COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR *
400	UTILITY OPERATING INCOME				Т	
469, 530	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	ls-	779,298	s_	763,562
	Net Operating Revenues	11-5(0)	s_	779,298	s	763,562
401	Operating Expenses	F-3(b)	s	619,994	s	621,596
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b)	s_	75,656	s_	77,669
	Less. Amortization of CIAC	F-22	H	41,214	-	44,876
	Net Depreciation Expense		s_	34,442	s	32,793
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	-		+-	
407	Amortization Expense (Other than CIAC)	F-3(b)	1 -		-	
408	Taxes Other Than Income	W/S-3	1 -	66,937	-	67,770
409	Current Income Taxes	W/S-3	1		-	0,,,,,
410.10	Deferred Federal Income Taxes	W/S-3	1 -		-	
410.11	Deferred State Income Taxes	W/S-3	1 -		-	
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	1 -		1-	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	1 -		-	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	L			
	Utility Operating Expenses		s_	721,373	s	722,159
	Net Utility Operating Income		s_	57,925	s	41,403
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)			$\vdash$	THE PARTY OF THE P
413	Income From Utility Plant Leased to Others	1	1 -		-	
414	Gains (losses) From Disposition of Utility Property		1 -		-	
420	Allowance for Funds Used During Construction				-	
Total Utilit	ty Operating Income [Enter here and on Page F-3(c)]		s_	57,925	s_	41,403

For each account, Column e should agree with Cloumns f, g and h on F-3(b)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

	WATER EDULE W-3 *	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
-	763,562	s	s
s	763,562	s	s
\$	621,596	S	s
	77,669 44,876		
s	32,793	s	s
	67,770		
s	722,159	s	s
s	41,403	s	s
s	41,403	s	s

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

# COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		REVIOUS YEAR (d)	C	URRENT YEAR (e)
Total Utili	ty Operating Income [from page F-3(a)]		s	57,925	s	41,403
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		s		s	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income		1-	3,147		2,788
421	Nonutility Income	30.00	1	484		341
426	Miscellaneous Nonutility Expenses	- 8	1	(86)		
	Total Other Income and Deductions		s	3,545	s	3,129
	TAXES APPLICABLE TO OTHER INCOME	T	<del>                                     </del>		$\vdash$	
408.20	Taxes Other Than Income		ls		ls .	
409.20	Income Taxes		1-		I*	
410.20	Provision for Deferred Income Taxes		1			
411.20	Provision for Deferred Income Taxes - Credit		1		-	
412.20	Investment Tax Credits - Net		1			
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		s		s	
	INTEREST EXPENSE	T	$\vdash$		_	
427	Interest Expense	F-19	s	10,239	s	5,156
428	Amortization of Debt Discount & Expense	F-13	1		-	2,100
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		s	10,239	s	5,156
	EXTRAORDINARY ITEMS	T	$\overline{}$		-	
433	Extraordinary Income	1	s		5	
434	Extraordinary Deductions	1	1-			
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		s		s	
	NET INCOME		s	51,231	s	39,376

Explain Extraordinar	ry Income:		

## SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	s	2,092,358	
	Less:		-	2,072,336	3
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8	1-	886,646	
110	Accumulated Amortization	F-8	1 -	200,0	
271	Contributions In Aid of Construction	F-22	1 -	1,494,207	
252	Advances for Construction	F-20	1	11.5.12.5	
	Subtotal		s	(288,495)	s
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		571,527	
	Subtotal		s	283,032	s
	Plus or Minus:	Litera (SC)			
114	Acquisition Adjustments (2)	F-7		(14,548)	
115	Accumulated Amortization of	1911			
	Acquisition Adjustments (2)	F-7	l	7,279	
	Working Capital Allowance (3)		_	77,700	
105	Other (Specify): Construction in process		=	108,426	
	RATE BASE		s_	461,889	s
	NET UTILITY OPERATING INCOME		s	41,403	s
ACH	HEVED RATE OF RETURN (Operating Income	/Rate Base)	_	8.96%	

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHANGED DURING THE YEAR

# SCHEDULE OF CURRENT COST OF CAPITAL

# CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

	CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c 1 d) (e)
	mon Equity	s			
	rred Stock				
	Term Debt				
	omer Deposits Credits - Zero Cost				
	Credits - Weighted Cost		The second second		
Defe	rred Income Taxes				
	r (Explain)				
	Total	s			
(3)	Mid-point of the last author	e calculated using the sa	me methodology used	in the last rate	ablished.
	proceedi	APPROVED RE	TURN ON EQUI		
Сште	nt Commission Return on Equ	uity:	%		
Comr	nission order approving Retur	n on Equity:			

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Commission order approving AFUDC rate:

YEAR OF REPORT December 31, 1999

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

COMPLETION OF THIS SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

	CAPITAL STRUCTURE (g)		s
OCEEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)		
IE LAST RATE PR	OTHER (1) ADJUSTMENTS SPECIFIC (e)		
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	NON- JURISDICTIONAL ADJUSTMENTS (d)	8	ss
н тне метноро	NON-UTILITY ADJUSTMENTS (c)	8	<u>100</u> S
ONSISTENT WIT	PER BOOK BALANCE (b)	8	<u>s</u>
Ö	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)		WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101	Plant Accounts: Utility Plant In Service	s	2,092,358	s			2,092,358
102	Utility Plant Leased to Other	7				ľ	2,092,338
103	Property Held for Future Use	7				-	
104	Utility Plant Purchased or Sold	1				-	
105	Construction Work in Progress	1	108,426			-	108,426
106	Completed Construction Not Classified	]-				_	100,420
	Total Utility Plant	s_	2,200,784	s	s	s_	2,200,784

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

ACCT.	DESCRIPTION (b)		WATER (c)	by the Commission, in  WASTEWATER  (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
114	Acquisition Adjustment Heights Water Company	s	(14,548)	s	s	s	(14,548)
Total P	lant Acquisition Adjustments	s_	(14,548)	s	s	s	(14,548)
115	Accumulated Amortization Heights Water Company	s	(7,279)	s	s	s	(7,279)
Total A	accumulated Amortization	s_	(7,279)	s	s	s_	(7,279)
Net Acc	quisition Adjustments	s	(7,269)	s	s	s	(7,269)

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION	Т				1	15/
Account 108	1				1	
Balance first of year	s	825,402	s	s	S	825,402
Credit during year:					T	
Accruals charged to:	ı					
Account 108.1 (1)	<b>S</b> _	77,669	S	\$	\$	77,669
Account 108.2 (2)	۱_					
Account 108.3 (2)	1_					
Other Accounts (specify):						
Salvage	1=				=	
Other Credits (Specify):	1 -				1-	
Ouler Creatis (Specify).	L		Als with the			
Total Credits	s	77,669	s	s	s	77,669
Debits during year:	Г				T	
Book cost of plant retired	_	16,425			l	16,425
Cost of Removal					-	
Other Debits (specify):	1 -				-	
Total Debits	s	16,425	s		s	16.425
Total Debits	۴	10,423	13	3	13	16,425
Balance end of year	s_	886,646	s	s	<b>S</b> _	886,646
ACCUMULATED AMORTIZATION	T		T		$\top$	
Account 110	1			1	1	
Balance first of year	\$		s	S	S	
Credit during year:					Т	
Accruals charged to:	1		1		1	
	s_		\$	\$	\$	
Account 110.2 (2)	l –				_	
Other Accounts (specify):						
Total credits	s		s	s	s	
Debits during year:	T			1	1	
Book cost of plant retired					1	
Other debits (specify):						
Total Debits	s		s	s	s	
Balance end of year	s_		s	s	s_	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

INCURRED DURING YEAR (b)	ACCT.	AMOUNT
The second secon	(d)	(e)
		s
		-

# NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

DESCRIPTION (a)	Other Items may be gro BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	s	s	s	s
Total Nonutility Property	s	s	s	s

# SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133. YEAR END DESCRIPTION OF SPECIAL DEPOSITS BOOK COST (a) (b) SPECIAL DEPOSITS (Account 132): Customer deposits 33,536 Certificate of deposits for utilities 730 Total Special Deposits 34,266 OTHER SPECIAL DEPOSITS (Account 133): Interest earned on deposits 460 Total Other Special Deposits 460

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127 FACE OR YEAR END DESCRIPTION OF SECURITY OR SPECIAL FUND PAR VALUE BOOK COST (a) (b) (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): None Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): None Total Utility Investment OTHER INVESTMENTS (Account 125): None Total Other Investment SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): None Total Special Funds

## ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)				TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Water  Wastewater	s	47,274		
Other				
Total Customer Accounts Receivable			\$	47,274
OTHER ACCOUNTS RECEIVABLE ( Account 142):  Employee accounts receivable	ss	116,406		
Total Other Accounts Receivable			s	116,400
NOTES RECEIVABLE (Account 144 ):	HIBT ST			
V.	s			
None				
Total Notes Receivable			s	
Total Accounts and Notes Receivable			s	163,68
ACCUMULATED PROVISION FOR	$\neg \neg$			
UNCOLLECTIBLE ACCOUNTS (Account 143)	1		1	
Balance first of year	<u>s</u>	8548	1	
Add: Provision for uncollectibles for current year	\$			
Collection of accounts previously written off Utility Accounts	-			
Others				
Total Additions	s	8548		
Deduct accounts written off during year:			1	
Utility Accounts Others		8,548		
Total accounts written off	s	0540		
Balance end of year	13	8548	s	
TOTAL ACCOUNTS AND NOTES RECEIVAN	BLE - NET		s	163,68

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from assoc  DESCRIPTION  (a)	TOTAL (b)
fone	ss
Total	s

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
None	s
Total Miscellaneous Current and Accrued Liabilities	s

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separa	itely for each security issu	e
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	s	s
None		
Total Unamortized Debt Discount and Expense	s	s
UNAMORTIZED PREMIUM ON DEBT (Account 251):	ss	s
None		
Total Unamortized Premium on Debt	s	s

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  Rate case expense	<b>s</b> 0	\$11,704
Total Deferred Rate Case Expense	s	S11,704
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  3 year well maintenance & testing	\$ 14,135	\$0
Total Other Deferred Debits	\$14,135	so
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	ss	s
Total Regulatory Assets	s	s
TOTAL MISCELLANEOUS DEFERRED DEBITS	<b>s</b> 14,135	s11,704

# CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share		s 1
Shares authorized	Transition (Transition)	7,500
Shares issued and outstanding		100
Total par value of stock issued		\$ 100
Dividends declared per share for year		\$
PREFERRED STOCK		
Par or stated value per share	None	s
Shares authorized		
Shares issued and outstanding	THE RESERVE THE PROPERTY OF TH	
Total par value of stock issued		\$
Dividends declared per share for year		S

<sup>\*</sup> Account 204 not applicable for Class B utilities.

# BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MATURITY)  (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
None	%		s
None			
	%		
Total			s

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tay effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	A	MOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	s	103,95
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	_ s	
	Total Credits: Debits:	s s	
	Total Debits:	s	
435	Balance Transferred from Income	s	39,37
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	s	
437	Dividends Declared: Preferred Stock Dividends Declared	_	
438	Common Stock Dividends Declared Shareholder distribution		(15,62
	Total Dividends Declared	s	(15,62
215	Year end Balance	s	127,69
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	s	
Total Ret	ained Earnings	s	127,69
Notes to	Statement of Retained Earnings:		

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

DESCRIPTION
(a)

None

Total

Total

Total

S

Total

### OTHER LONG-TERM DEBT ACCOUNT 224

17/	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL.	FIXED OR VARIABLE • (c)	AMOUNT PER BALANCE SHEET (d)
None			s
	%		
Total			s

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

		NTEREST	PRINCIPAL		
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)  (a)	ANNUAL		AMOUNT PER BALANCE SHEET (d)		
NOTES PAYABLE ( Account 232):  DEP Loan  James Hodges - Truck loan - 1997	3.00 8.75 9 9 9 9 9	Fixed Fixed	\$ 6,562 16,589		
Total Account 232	la l		s23,151		
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):  None	99 99 99 99 99 99		S		
Total Account 234			s		

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

## ACCRUED INTEREST AND EXPENSE

ACCOUNTS 237 AND 427

ACCO	<b>ACCOUNTS 237 AND 427</b>	7			
	BALANCE	INTE	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AM	YEAR	OF YEAR
(a)	(þ)	ខ	(p)	(e)	9
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Sunbank	0	4273	\$ 1 424	7071	
James Hodges truck loan		427.1			
Total Account 237.1	8		3,471	\$ 3,471	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities					
Customer Deposits	0 8	427	\$ 1,685	\$ 1,685	\$
				Section of the section of	
Total Account 237.2	8		\$ 1,685	\$ 1,685	\$
Total Account 227 (1)				731.3	
Total Account 237 (1)			3,130	2,130	
INTEREST EXPENSED: Total account Account 237		22.2	231.3	Mark San Control of the Control of t	2 (c) Berlining
Less Capitalized Interest Portion of AFUDC:		100		Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Veer Interest Expense	3 (c), Current
	-	Ī		VI KATAWII MA	- Company
Net Interest Expensed to Account No. 427 (2)			\$ 5,156		
		1			

YEAR OF REPORT December 31, 1999

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(3)	(P)
	u
None	
Total Miscellaneous Current and Accrued Liabilities	S

### ADVANCES FOR CONSTRUCTION

(69) 600 1,822 1,822 13,250 4,500 16,146 3,813 (760) \$56 8,946 66,756 9,500 BALANCE END 3,635 OF YEAR 9 CREDITS 3 5,497 1,805 259 365 2,650 8 AMOUNT Ð DEBITS ACCT. DEBIT 252 252 252 252 252 252 3 286 1,556 4,500 527 (092) 8,946 (69) 700 1,238 2,187 2,187 9,500 72.253 17,951 4,131 556 3,635 BEGINNING OF YEAR BALANCE ACCOUNT 252 9 NAME OF PAYOR . Lake Weir Pines Florida Heights Ashley Heights Sunlight Acres Ocala Heights Spanish Palms Country Walk Pearl Brittain Northwoods Eleven Oaks Cool Breeze Lake Bryant Boulder Hill Silverwood Fore Oaks Coverntry Stonehill Hilltop Total

Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):  None	s	s
Total Regulatory Liabilities	s	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):  None	ss	s
Total Other Deferred Liabilities	s	s
TOTAL OTHER DEFERRED CREDITS	s	s

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)		WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	s_	1,314,680	s	s	\$1,314,680
Add credits during year:	s_	179,527	s	s	<b>\$</b> 179,527
Less debit charged during the year	s_		s	s	s
Total Contribution In Aid of Construction	s_	1,494,207	s	s	\$1,494,207

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL
Balance first of year	<b>s</b> _	526,651	s	s	s_	526,651
Debits during the year:	<b>s</b> _	44,876	s	s	s_	44,876
Credits during the year	s_		s	s	s_	
Total Accumulated Amortization of Contributions In Aid of Construction	s_	571.527	s	s	s_	571,527

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

Descriptions should clearly indicate the nature of each reconciling amount If the utility is a member of a group which files a consolidated federal tax is taxable net income as if a separate return were to be filed, indicating interest consolidated return. State names of group members, tax assigned to each assignments or sharing of the consolidated tax among the group members.	return, reconcile reported a	net income with
DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	s_ N/A
Reconciling items for the year:  Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		s
Computation of tax :  THIS CORPORATION IS AN "S" CORPORATION; THEREFO	ORE, THIS SCHEDULE	IS NOT APPLICABLE

### WATER OPERATION SECTION

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SUNSHINE UTILITIES (MARION COUNTY)	363W	1
HEIGHTS WATER COMPANY (CITRUS COUNTY)	228W	2
NOTE - ON AUGUST 1, 1999 CITRUS COUNTY TOOK OVER THE MONIFOR THIS SYSTEM THIS REPORT INCLUDES THE ENTIRE YEAR FOR	TORING RESPONSI THIS ENTERPRISE	BILITIES

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME PA			WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s	2,040,721
	Less: Nonused and Useful Plant (1)		T	
108	Accumulated Depreciation	W-6(b)	1-	862,22
110	Accumulated Amortization		1-	002,22
271	Contributions In Aid of Construction	W-7	7-	1,482,95
252	Advances for Construction	F-20	1	1,102,70
	s	(304,458		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	s	565,411
Subtotal				260,953
	Plus or Minus:		+-	-
114	Acquisition Adjustments (2)	F-7	1	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	1-	
	Working Capital Allowance (3)		7 -	73,90
	Other (Specify):			
105	Construction in Process		1=	108,42
	WATER RATE BASE		s	443,28
	WATER OPERATING INCOME	W-3		48,54
A	CHIEVED RATE OF RETURN (Water Operating Income / Water	Pata Raca)	1	10.95%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

### WATER OPERATING STATEMENT

NO.	ACCOUNT NAME (b)	REFERENCE PAGE (c)	١ ،	URRENT YEAR (d)
400	UTILITY OPERATING INCOME		$\top$	12/
469	Operating Revenues	W-9	\$	735,66
409	Less: Guaranteed Revenue and AFPI	W-9		
	Net Operating Revenues		s	735,66
401	Operating Expenses	W-10(a)	s	591,25
403	Depreciation Expense	West		
	Less: Amortization of CIAC	W-6(a) W-8(a)		75,73
- Mary		W-o(a)	+-	44,66
	Net Depreciation Expense		s	31,06
406	Amortization of Utility Plant Acquisition Adjustment	F-7	1	31,00
407	Amortization Expense (Other than CIAC)	F-8	1-	
	to di norve per		1	
7,22,25 5 12	Taxes Other Than Income		1	
408.10	Utility Regulatory Assessment Fee		1	33,10
408.11	Property Taxes		1-	12,57
408.12	Payroll Taxes ·		1-	18,03
408.13	Other Taxes and Licenses		1	1,09
408	Total Tayan Other Tay		1-	1,07
409.1	Total Taxes Other Than Income Income Taxes		\$	64,80
410.10				
410.10	Deferred Federal Income Taxes			
	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tux Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		s	687,120
	Utility Operating Income		s	48,544
	Add Back:	T	+	
469	Guaranteed Revenue (and AFPI)	W-9	5	
413	Income From Utility Plant Leased to Others	1 " /	1'	
414	Gains (losses) From Disposition of Utility Property	1	1	
420	Allowance for Funds Used During Construction		1	
	Total Utility Operating Income		5	48,544

YEAR OF REPORT December 31, 1999

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

	CURRENT	YEAR	9	1,660		61,724				49,376		ALL TANKS AND	27,502	369,126	180,878		1.044.271	11,980	133,464			25,858	35,275	60,893		10,366			10,912	17,436		2040721
	C			S																												
		RETIREMENTS	(e)	S															(15,840)													S -15840
IT ACCOUNTS		ADDITIONS	(p)	S											THE LIST	The state of the s	361	10,780	68'6				1,448			1,722						24204
WATER UTILITY PLANT ACCOUNTS	PREVIOUS	YEAR	(c)	099'1 \$		61,724				49,376			27,502	369,126	180,878		1,043,910	1,200	139,411			25,858	33,827	60,893		8,644			10,912	17,436		s 2032357 s
WAT		ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
	ACCT.	NO.	(8)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 1 YEAR OF REPORT December 31, 1999

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

	s:		PLANT	;	(II)																	The state of the s		35.275	60,893		10,366			10.912	17.436		134882	
	4.	TRANSMISSION	DISTRIBUTION	PLANT	2								The state of the s					1 044 271	11980	133.464	1												\$ 1189715 \$	
	t.		TREATMENT	PLANT	3											180.878	10 11 20 10																180878	
ANT MATRIX	77	SOURCE	AND PUMPING	PLANT	3		61.724				49.376			27.502	369,126								Call Call Call Call Call Call Call Call										\$ 507728	
WATER UTILITY PLANT MATRIX	-	a laise with	PLANT	5	1,660			100															25,858							100			\$ 27518	-
WAT		FNaddil	YEAR	3	1.660		61,724				49,376			27,502	369,126	180,878		1.044.271	11,980	133,464			25,858	35,275	60,893		10,366			10,912	17,436		2040721	-
			ACCOUNT NAME	8	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
		ACCT	NO.	3	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W4(b) GROUP 1

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c (e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			3.0370
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels	343		3.3370
309	Supply Mains	35		2.86%
310	Power Generation Equipment			2.0076
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes			4.3376
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		2.3376
335	Hydrants	45		2.22%
336	Backflow Prevention Devices	- 45		2.22%
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			10.0776
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment			10.00%
348	Other Tangible Plant			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

ION	ER TOTAL TS CREDITS	(d+e)	(1)	\$ 42			1,854		1,833		17,716	8,222		23,209	127	7,218	State of the state		1,034	3,245	10,149		923			159			\$ 75,731
PRECIAT	OTHER		(e)	2										100			A STATE OF THE PARTY OF THE PAR												2
CUMULATED DE	ACCRUALS		(p)	\$ 42			1,854		1,833		17,716	8,222		23,209	127	7,218			1,034	3,245	10,149		923			159			s 75.731
S IN WATER ACC	BALANCE AT BEGINNING	OF YEAR	(c)	\$ 591			8,476		6,746		146,583	117,242		405,954	13	60,785			8,716	13,413	3,124		2,499			10,753	17,436		\$ 802,331
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION		ACCOUNT NAME	(p)	Organization costs	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
	ACCT.	NO.	(8)	301	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W.

Specify nature of transaction Use () to denote reversal enuries.

W-6(a) GROUP 1

YEAR OF REPORT December 31, 1999

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

UTILITY NAME:

	BALANCE AT END OF YEAR (c+f-k)	8,579 8,579 164,299 125,464 125,464 125,464 140 52,163 16,658 13,273 3,422 10,912 17,436	
(CONT'D)	TOTAL CHARGES (g-h+i) (i)	15.840)	Colorest Colorest
DEPRECIATION	COST OF REMOVAL AND OTHER CHARGES (I)		
ACCUMULATED	SALVAGE AND INSURANCE (h)		
RIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	PLANT RETIRED (g)	15,840)	
ANALYSIS OF ENT	ACCOUNT NAME (b)	301 Organization costs 305 Collecting and Impounding Reservoirs 306 Lake, River and Other Intakes 307 Wells and Springs 308 Infiltration Galleries and Tunnels 309 Supply Mains 310 Power Generation Equipment 320 Water Treatment Equipment 320 Water Treatment Equipment 330 Distribution Reservoirs and Standpipes 331 Transmission and Distribution Mains 332 Services 334 Meters and Meter Installations 340 Office Furniture and Equipment 340 Office Furniture and Equipment 341 Transportation Equipment 342 Stores Equipment 343 Tools, Shop and Garage Equipment 344 Laboratory Equipment 345 Communication Equipment 346 Communication Equipment 347 Miscellaneous Equipment 348 Other Tangible Plant	$\neg$
	ACCT. NO. (a)	301 305 306 307 308 308 310 310 311 313 320 330 334 334 334 346 341 342 344 345 346 347 348	

W-6(b) GROUP 1

### Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		s	1304180
Add credits during year:			
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)		£1000
Contributions received from Developer or	W-0(8)	┨,—	51090
Contractor Agreements in cash or property	W-8(b)	┨—	127687
Total Credits		s	178777
Less debits charged during the year (All debits charged during the year must be explained below)		s	
Total Contributions In Aid of Construction		s	1482957

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	
Mobile home hook-ups SFR hook-ups Lakeview Hilltop	42 61	\$	
Total Credits			\$51,090

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	WATER (b)
Balance first of year	ss	520,745
Debits during the year: Accruals charged to Account 272 Other debits (specify):	s	44,666
Total debits	s	44,666
Credits during the year (specify):	s	
Total credits	s	
Balance end of year	s	565,411

W-8(a) GROUP 1

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)		AMOUNT (c)
DEP grant funds received	Cash	s	126,750
Receipts from ciac receivable	Cash		937
		-	
		-	
		-	
		-	
Total Credits		s	127,687

### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
	Water Sales:			
460	Unmetered Water Revenue			S
	Metered Water Revenue:			
461.1	Sales to Residential Customers	2,752	2,759	719,462
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings	Heat at the second		
	Total Metered Sales	2,752	2,759	\$719,462
	Fire Protection Revenue:			<del> </del>
462.1	Public Fire Protection			1
462.2	Private Fire Protection			
	Total Fire Protection Revenue			s
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers	4		
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	2,752	2,759	s719,462
	Other Water Revenues:	-		
469	Guaranteed Revenues (Including Alle	owance for Funds Prudent	ly Invested or AFPI)	S
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			16,202
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$16,202
	Total Water Operating Revenues	***************************************		\$ 735,664

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages E-planes	10000		
603	Salaries and Wages - Employees Salaries and Wages - Officers,	\$ 126,949	2	<b>S</b> 5,253
003	Directors and Majority Stockholders	95,349		
604	Employee Pensions and Benefits	50,002	<del></del>	
610	Purchased Water	30,002		Management of the Parket of th
615	Purchased Power	37,713	18,101	
616	Fuel for Power Purchased	Logica City of	10,101	Process of the Control of the Control
618	Chemicals	15,855		
620	Materials and Supplies	58,227		20,415
631	Contractual Services-Engineering	658	658	20,41.
632	Contractual Services - Accounting	9,635		
633	Contractual Services - Legal	450		
634	Contractual Services - Mgt. Fees	130		
635	Contractual Services - Testing	TOP		
636	Contractual Services - Other	86,746		5,248
641	Rental of Building/Real Property	46,478	38,055	3,240
642	Rental of Equipment	9,623	30,033	4,81
650	Transportation Expenses	10,799		10,799
656	Insurance - Vehicle	4,346		4,340
657	Insurance - General Liability	95		4,540
658	Insurance - Workman's Comp.	6,795		
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther	1		
668	Water Resource Conservation Exp.			77
670	Bad Debt Expense	2,203		
675	Miscellaneous Expenses	29,331		
	Total Water Utility Expenses	\$591,254	s56,814	\$50,874

### WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ <u>37</u>	\$525	s	\$31,617	\$30,717	\$58,800
Sec. 25.00					95,349 50,002
15,855	218	18,100	37,359		1,512
					9,635 450
13,488	44,576		3,843	4,983	14,608 8,423 1,842
				95	6,795
			227	2,203 10,198	18,906
\$\$	\$45,319	\$18,200	\$	\$48,196	\$266,457

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		218	(53)	271	271
February		201	(4)	205	205
March		304	71	233	233
April		343	36	307	307
May		300	19	281	281
June		252	(165)	417	417
July		286	(26)	312	312
August		259	(32)	291	291
eptember		276	(27)	303	303
October		297	(21)	318	318
lovember		247	54	193	193
ecember		223	(76)	299	299
Total for Year		3206	-224	3430	3430
Vendor	purchased for r	esale, indicate the N/A	ne following:		V.
If water is	sold to other wa	ater utilities for re	edistribution, list r	names of such u	tilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	22,630,000	9	GROUND WATER
	-		
	-		

\* ANNUAL

W-11 GROUP 1 SYSTEM - ASHLEY HEIGHTS

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		543	116	427	427
February		535	137	398	398
March		702	30	672	672
April		716	268	448	448
May		736	79	657	657
June		573	13	560	560
July		625	172	453	453
August		610	155	455	455
September		580	9	571	571
October		497	84	413	413
November		515	93	422	422
December		524	(31)	555	555
Total for Year		7156	1125	6031	6031
Vendo	purchased for r r_ of delivery	resale, indicate th N/A	ne following:		
If water in	sold to other wa	ater utilities for re	edistribution, list r	names of such ut	ilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	7,700,000	20	GROUND WATER

· ANNUAL

W-11 GROUP 1 SYSTEM - BELEVIEW OAKS

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		96	(6)	102	102
February		97	15	82	82
March		113	(21)	134	134
April		109	(78)	187	187
May		248	110	138	138
June		237	90	147	147
July		240	123	117	117
August		166	47	119	119
eptember		155	30	125	125
October		155	44	111	111
Vovember		155	60	95	95
December		89	(61)	150	150
Total for Year		1860	353	1507	1507
Vendor	purchased for r	resale, indicate th N/A	ne following:		
If water is	sold to other wa	ater utilities for re	edistribution, list r	names of such ut	ilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,935,000	5	GROUND WATER

· ANNUAL

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		337	24	313	313
February		362	57	305	305
March		531	148	383	383
April		815	48	767	767
May		612	(2)	614	614
June		406	(106)	512	512
July		467	89	378	378
August		460	71	389	389
September		474	(47)	521	521
October		443	115	328	328
Vovember		329	(149)	478	478
December		405	(2)	407	407
Total for Year		5641	246	5395	5395
Vendo	r	resale, indicate ti N/A	he following:		
Point o	of delivery				
	sold to other w	ater utilities for re	edistribution, list r	names of such u	tilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	24,090,000	15	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - COUNTRY WALK

### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		514	272	242	242
February		209	32	177	177
March		305	95	210	210
April		381	90	291	291
May		392	83	309	309
June		272	(85)	357	357
July		301	99	202	202
August		310	78	232	232
September		306	22	284	284
October		268	50	218	218
November		291	118	173	173
December		456	220	236	236
Total for Year		4005	1074	2931	2931
Vendo	purchased for i	resale, indicate ti N/A	ne following:		
	3111444-MCCM*	ater utilities for re	edistribution, list r	names of such u	tilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	14,235,000	11	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - ELEVEN OAKS

### PUMPING AND PURCHASED WATER STATISTICS

January     9,927     5,405     4,522       February     4,408     923     3,485       March     5,943     1,937     4,006       April     7,439     2,147     5,292       May     7,864     1,718     6,146       June     6,077     (326)     6,403       July     6,814     2,149     4,665       August     6,476     643     5,833       September     6,658     1,661     4,997       October     5,508     (119)     5,627       November     5,618     1,854     3,764       December     5,554     428     5,126	OMERS t 000's)	CUSTO (Omit	TAL WATER UMPED AND URCHASED Omit 000's ) (b)+(c)-(d) ] (e)		WATER USI FOR LINE FLUSHING FIGHTING FIRES, ETG (d)	INISHED WATER UMPED OM WELLS mit 000's)	WATER URCHASED OR RESALE Omit 000's ) (b)	MONTH (a)
February     4,408     923     3,485       March     5,943     1,937     4,006       April     7,439     2,147     5,292       May     7,864     1,718     6,146       June     6,077     (326)     6,403       July     6,814     2,149     4,665       August     6,476     643     5,833       September     6,658     1,661     4,997       October     5,508     (119)     5,627       November     5,618     1,854     3,764       December     5,554     428     5,126	4,522		_	05	5.	9,927		January
March     5,943     1,937     4,006       April     7,439     2,147     5,292       May     7,864     1,718     6,146       June     6,077     (326)     6,403       July     6,814     2,149     4,665       August     6,476     643     5,833       September     6,658     1,661     4,997       October     5,508     (119)     5,627       November     5,618     1,854     3,764       December     5,554     428     5,126	3,485			-				February
April     7,439     2,147     5,292       May     7,864     1,718     6,146       June     6,077     (326)     6,403       July     6,814     2,149     4,665       August     6,476     643     5,833       September     6,658     1,661     4,997       October     5,508     (119)     5,627       November     5,618     1,854     3,764       December     5,554     428     5,126	4,006		-	37	1.5	5,943		March
May     7,864     1,718     6,146       June     6,077     (326)     6,403       July     6,814     2,149     4,665       August     6,476     643     5,833       September     6,658     1,661     4,997       October     5,508     (119)     5,627       November     5,618     1,854     3,764       December     5,554     428     5,126	5,292		The second second	-				April
June     6,077     (326)     6,403       July     6,814     2,149     4,665       August     6,476     643     5,833       September     6,658     1,661     4,997       October     5,508     (119)     5,627       November     5,618     1,854     3,764       December     5,554     428     5,126	6,146		-	_		7,864		May
July     6,814     2,149     4,665       August     6,476     643     5,833       September     6,658     1,661     4,997       October     5,508     (119)     5,627       November     5,618     1,854     3,764       December     5,554     428     5,126	6,403			_		6,077		June
August     6,476     643     5,833       September     6,658     1,661     4,997       October     5,508     (119)     5,627       November     5,618     1,854     3,764       December     5,554     428     5,126	4,665					6,814		July
September     6,658     1,661     4,997       October     5,508     (119)     5,627       November     5,618     1,854     3,764       December     5,554     428     5,126	5,833		-	_		6,476		August
October         5,508         (119)         5,627           November         5,618         1,854         3,764           December         5,554         428         5,126	4,997			31	1,0	6,658		
November 5,618 1,854 3,764 December 5,554 428 5,126  Total	5,627		-	19)	(	5,508		October
December 5,554 428 5,126  Total	3,764			-		5,618		lovember
fee Vers	5,126		THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO I	-		5,554		ecember
for Year 78,286 18,420 59,866	59,866		59,866	20	18,4	78,286		Total for Year
If water is purchased for resale, indicate the following:  VendorN/A					e following:	, indicate ti		Vendor
Point of delivery							elivery	Point of
If water is sold to other water utilities for redistribution, list names of such utilities be NA	elow:	lities be	nes of such ut	st na	distribution,	tilities for re	ld to other wa	If water is NA

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	81,910,000	214	GROUND WATER
		-	

· ANNUAL

W-11 GROUP 1 SYSTEM - EMIL MARR & SUNRAY

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		704	60	644	644
February		743	232	511	511
March		938	379	559	559
April		1,060	580	480	480
May		1,034	(210)	1,244	1,244
June		810	29	781	781
July		819	207	612	612
August		747	91	656	656
eptember		624	(4)	628	628
October		577	57	520	520
lovember		600	77	523	523
ecember		668	54	614	614
Total for Year		9324	1552	7772	7772
Vendor	ourchased for r	esale, indicate the N/A	ne following:		
If water is s	sold to other wa	ater utilities for re	edistribution, list r	names of such ut	ilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	12,775,000	26	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - FLORIDA HEIGHTS

### PUMPING AND PURCHASED WATER STATISTICS

WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
	584	THE R. P. LEWIS CO., LANSING, MICH.		340
	584	THE RESERVE OF THE PERSON NAMED IN		300
	584	304	The second secon	280
	584	174	Control of the last of the las	410
	649	136	-	513
	524	38	486	486
	1,179	850	-	329
	581	197	384	384
	513	112	401	401
	436	104	332	332
	407	101	306	306
	384	(39)	423	423
	7009	2505	4504	4504
	esale, indicate the N/A	ne following:		
sold to other wa	ater utilities for re	edistribution, list r	names of such ut	tilities below:
	PURCHASED FOR RESALE (Omit 000's) (b)	WATER PURCHASED FOR RESALE (Omit 000's) (b)  (c)  584  584  584  584  649  524  1,179  581  513  436  407  384  7009	WATER PURCHASED FOR RESALE (Omit 000's) (b) (c) (d)  584 284 584 284 584 304 584 174 649 524 1,179 581 1,179 513 112 436 407 384 7009 2505	WATER PURCHASED FOR RESALE (Omit 000's) (Omit 000's) (E) (E) (G) (G) (FIRES, ETC. (Ib)+(c)-(d)] (E) (E) (G) (G) (G) (G) (G) (G) (G) (G) (G) (G

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	24,820,000	19	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - FLOYD CLARK

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		1,242	(4)	1,246	1,246
February		887	114	773	773
March		1,510	406	1,104	1,104
April		2,335	540	1,795	1,795
May		3,782	1,854	1,928	1,928
June		1,735	(180)	1,915	1,915
July		1,680	382	1,298	1,298
August		2,056	54	2,002	2,002
eptember		1,741	37	1,704	1,704
October		1,634	423	1,211	1,211
lovember		1,531	463	1,068	1,068
December		1,383	(149)	1,532	1,532
Total for Year		21516	3940	17576	17576
Vendo	purchased for r	resale, indicate to N/A	he following:		
	45	ater utilities for re	edistribution, list r	names of such u	tilities below:

19,000,000	59	GROUND WATER
		GIIGOIIO IIAI EI

· ANNUAL

W-11 GROUP 1 SYSTEM - FORE OAKS

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		256	83	173	173
February		204	77	127	127
March		280	130	150	150
April		340	203	137	137
May		319	(1)	320	320
June		340	87	253	253
July		326	211	115	115
August		381	240	141	141
September		341	164	177	177
October		259	121	138	138
November		263	41	222	222
December	_	257	94	163	163
Total for Year		3566	1450	2116	2116
Vendo Point o	r of delivery	resale, indicate to N/A			
If water is NA	sold to other w	ater utilities for re	edistribution, list i	names of such ut	tilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,800,000	10	GROUND WATER

· ANNUAL

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		491	157	334	334
February		472	179	293	293
March		474	153	321	321
April		581	(9)	590	590
May		611	286	325	325
June		506	93	413	413
July		420	59	361	361
August		392	18	374	374
September		390	(65)	455	455
October		337	30	307	307
Vovember		358	14	344	344
December		382	107	275	275
Total for Year		5414	1022	4392	4392
Vendo	purchased for i	resale, indicate the N/A	ne following:		
		ater utilities for re	edistribution, list r	names of such ut	tilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	20,805,000	15	GROUND WATER
	_	-	

\* ANNUAL

W-11 GROUP 1 SYSTEM - LAKEVIEW HILLS

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		1,529	251	1,278	1,278
February		1,449	(209)	1,658	1,658
March		1,762	645	1,117	1,117
April		1,758	(265)	2,023	2.023
May		1,615	217	1,398	1,398
June		1,223	(155)	1,378	1,378
July		1,408	0	1,408	1,408
August		1,536	332	1,204	1,204
eptember		1,628	370	1,258	1,258
October		1,750	392	1,358	1,358
lovember		1,872	478	1,394	1,394
ecember		2,468	1,194	1,274	1,274
Total for Year		19998	3250	16748	16748
Vendor		resale, indicate ti N/A	ne following:		
If water is	sold to other w	ater utilities for re	edistribution, list r	names of such u	tilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	30,842,500	55	GROUND WATER

· ANNUAL

W-11 GROUP 1 SYSTEM - LITTLE LAKE WEIR

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		906	161	745	745
February		925	922	3	3
March		909	280	629	629
April		1,198	464	734	734
May		1,198	497	701	701
June		1,122	(237)	1,359	1,359
July		1,198	1,280	(82)	(82)
August		1,700	989	711	711
September		1,072	547	525	525
October		1,848	1,292	556	556
Vovember		1,197	607	590	590
December		1,197	503	694	694
Total for Year		14470	7305	7165	7165
Vendo	purchased for r	resale, indicate t N/A	he following:	TE CONTRACTOR	
		ater utilities for re	edistribution, list i	names of such u	tilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	19,930,000	40	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - OAKHAVEN

### PUMPING AND PURCHASED WATER STATISTICS

	856 894	163	(e)	(f)
	894	103	693	693
		173	721	721
	1,220	466	754	754
	1,697	526	1,171	1,171
	1,651	376	1,275	1,275
	946	(851)	1,797	1,797
	1,076	272	804	804
	967	(86)	1,053	1,053
	849	(207)	1,056	1,056
	770	103	667	667
	851	199	652	652
	832	(106)	938	938
	12609	1028	11581	11581
urchased for r	resale, indicate the N/A	he following:		
old to other wa	ater utilities for re	edistribution, list	names of such ut	tilities below:
	lelivery	1,076 967 849 770 851 832 12609 Irchased for resale, indicate to N/A	1,076 967 849 (207) 770 103 851 199 832 (106)  12609 1028  Irchased for resale, indicate the following: N/A	1,076 272 804 1,053 1,053 1,056 2770 103 667 851 199 652 832 (106) 938 11581 11581 11581 11581 11581

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	13,140,000	35	GROUND WATER

· ANNUAL

W-11 GROUP 1 SYSTEM - OAKHURST

### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		1,858	712	1,146	1,146
February		2,050	874	1,176	1,176
March		2,356	1,057	1,299	1,299
April		2,652	549	2,103	2,103
May		2,548	245	2,303	2,303
June		1,951	185	1,766	1,766
July		1,911	462	1,449	1,449
August		2,370	1,024	1,346	1,346
September		2,179	399	1,780	1,780
October		2,161	1,062	1,099	1,099
Vovember		2,417	1,077	1,340	1,340
December		2,175	886	1,289	1,289
Total for Year		26628	8532	18096	18096
Vendo	r	resale, indicate to N/A	he following:		
	of delivery sold to other w	ater utilities for re	edistribution, list	names of such u	tilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	39,600,000	73	GROUND WATER

\* ANNUAL

W-11 GROUP 1 SYSTEM - OCALA HEIGHTS

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		2,445	629	1,816	1,816
February		2,254	547	1,707	1,707
March		3,111	1,505	1,606	1,606
April		3,153	964	2,189	2,189
May		3,022	1,166	1,856	1,856
June		2,580	644	1,936	1,936
July		2,928	891	2,037	2,037
August		2,915	1,365	1,550	1,550
September		2,426	661	1,765	1,765
October		2,233	475	1,758	1,758
Vovember		1,956	534	1,422	1,422
December		2,017	647	1,370	1,370
Total for Year		31040	10028	21012	21012
Vendo	r	resale, indicate t N/A	he following:		
Point o	of delivery				
If water is	sold to other w	ater utilities for r	edistribution, list	names of such u	tilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	60,955,000	85	GROUND WATER
	_		

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W-11 GROUP 1 SYSTEM - OCKLAWAHA

### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		414	77	337	337
February		370	23	347	347
March		522	211	311	311
April		766	431	335	335
May		583	(403)	986	986
June		461	(25)	486	486
July		554	189	365	365
August		514	7	507	507
eptember		532	62	470	470
October		472	44	428	428
Vovember		434	82	352	352
December		431	52	379	379
Total for Year		6053	750	5303	5303
Vendo	purchased for r	resale, indicate th N/A	ne following:		
If water is	sold to other wa	ater utilities for re	edistribution, list r	names of such ut	ilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,500,000	17	GROUND WATER
	_		

\* ANNUAL

W-11 GROUP 1 SYSTEM - SUNLIGHT ACRES

### PUMPING AND PURCHASED WATER STATISTICS

January February	 (c)	(d)	[ (b)+(c)-(d) ] (e)	( Omit 000's ) (f)
February	154	(20)	174	174
	123	(7)	130	130
March	131	6	125	125
April	141	27	114	114
May	145	(1)	146	146
June	 141	16	125	125
July	154	26	128	128
August	198	23	175	175
September	134	(42)	176	176
October	110	(6)	116	116
November	101	5	96	96
December	108	2	106	106
Total for Year	1640	29	1611	1611
If water is pure Vendor Point of de	esale, indicate th N/A	ne following:		
	iter utilities for re	edistribution, list n	names of such ut	tilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	7,665,000	4	GROUND WATER

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W-11 GROUP 1 SYSTEM - SUN RESORTS

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		1,348	86	1,262	1,262
February		1,067	42	1,025	1,025
March		1,271	284	987	987
April		1,399	(525)	1,924	1,924
May		1,463	53	1,410	1,410
June		1,422	(167)	1,589	1,589
July		1,182	(73)	1,255	1,255
August		921	(61)	982	982
eptember		1,218	(66)	1,284	1,284
October		1,457	547	910	910
Vovember		1,365	285	1,080	1,080
December		1,598	704	894	894
Total for Year		15711	1109	14602	14602
Vendo	r	resale, indicate to N/A	ne following:		
Point o	of delivery				
W	sold to other w	ater utilities for re	edistribution, list r	names of such u	tilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	15,000,000	43	GROUND WATER
		-	

\* ANNUAL

W-11 GROUP 1 SYSTEM - WHISPERING SANDS

### PUMPING AND PURCHASED WATER STATISTICS

1,004 1,017 1,555 1,185 1,195 1,195 1,196 1,196	(d) 98 (93) (3) (674) 238 1 (209) 127	906 1,110 1,558 1,859 957 1,194 1,405	906 1,110 1,558 1,859 957 1,194
1,017 1,555 1,185 1,195 1,195 1,196 1,196	(3) (674) 238 1 (209)	1,110 1,558 1,859 957 1,194	1,110 1,558 1,859 957 1,194
1,185 1,195 1,195 1,196 1,196	(3) (674) 238 1 (209)	1,558 1,859 957 1,194	1,558 1,859 957 1,194
1,185 1,195 1,195 1,196 1,196	(674) 238 1 (209)	1,859 957 1,194	1,859 957 1,194
1,195 1,195 1,196 1,196	238 1 (209)	957 1,194	957 1,194
1,196 1,196	(209)		1,194
1,196	The second secon	1,405	
1,196	The second secon	The state of the s	1,405
1,164		1,069	1,069
	124	1,040	1,040
1,153	260	893	893
1,231	227	1,004	1,004
1,254	217	1,037	1,037
14345	313	14032	14032
N/A	the following:		
ther water utilities for	redistribution, list n	names of such ut	tilities below:
7	1,254  14345  sed for resale, indicate N/A	1,254 217  14345 313  sed for resale, indicate the following: N/A	1,254 217 1,037  14345 313 14032  sed for resale, indicate the following: N/A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	56,200,000	39	GROUND WATER

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W-11 GROUP 1 SYSTEM - WINDING WATERS

### WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	62000
Location of measurement of capacity (Le. Wellhead, Storage Tank):	WELLHEAD
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINATOR
Unit rating (i.e., GPM, pounds per gallon)N/A	LIME TREATMENT  Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	N/A Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP 1 SYSTEM - ASHLEY HEIGHTS

# WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		21,096	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon)N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	ILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):	9	Manufacturer:	

W-12 GROUP 1 SYSTEM - BELEVIEW OAKS

# WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		19,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	i ()	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	Manufacturer:	
Type and size of area:	FI	ILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

## WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	66,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	1	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon)N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	ILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - COUNTRY WA

### WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		39,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	_
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	_
Type and size of area:	FI	ILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	_
Gravity (in GPM/square feet):		Manufacturer:	_

W-12 GROUP 1 SYSTEM - ELEVEN OAKS

### WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	224,411	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	e <sup>1</sup>
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - EMIL MARR & SUNRAY

### WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		35,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:
Type and size of area:	FI	ILTRATION
Pressure (in square feet):	N/A	Manufacturer:
Gravity (in GPM/square feet):		Manufacturer:

W-12 GROUP 1 SYSTEM - FLORIDA HEIGHTS

# WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		68,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	 
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	_
Gravity (in GPM/square feet):		Manufacturer:	_

W-12 GROUP 1 SYSTEM - FLOYD CLARK

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

# WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	52,055	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	_
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	ILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	_
Gravity (in GPM/square feet):		Manufacturer:	_

W-12 GROUP 1 SYSTEM - FORE OAKS

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

### WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u> </u>	18,630	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - HILLTOP

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

## WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	57,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon)N/A	LIME TREATMENT  Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	N/A Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 1 SYSTEM - LAKEVIEW HILLS

### WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	84,500	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	1 - 1	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	ILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - LITTLE LAKE WEIR

## WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		54,603	Her and the
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon)N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	III III II I

W-12 GROUP 1 SYSTEM - OAKHAVEN

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

### WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		36,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
Unit rating (i.e., GPM, pounds	LIME	TREATMENT	
per gallon) N/A	-	Manufacturer:	
Type and size of area:	FI	ILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):	2	Manufacturer:	

W-12 GROUP 1 SYSTEM - OAKHURST

### WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		108,493	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	-	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	-	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	ILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	
Pressure (in square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - OCALA HEIGHTS

## WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		167,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	_
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon)N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	ILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	_
Gravity (in GPM/square feet):		Manufacturer:	_

## WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		17,808	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - SUNLIGHT ACRES

### WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	21,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	WELLHEAD
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINATOR
Unit rating (i.e., GPM, pounds per gallon) N/A	ME TREATMENT  Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):N	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP 1 SYSTEM - SUN RESORTS

## WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		41,096	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon)N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

## WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		153,973	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	-	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon)N/A	LIME	TREATMENT  Manufacturer:	
Type and size of area:	FI	ILTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - WINDING WATERS

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	lential	1.0		
5/8"	Displacement	1.0	47	47
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbing	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	77.2	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	27	

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (c x d) (e)
			147	357
All Resid	ential	1.0		
5/8"	Displacement	1.0	82	82
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3*	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	47	

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER	EQUIVALENT FACTOR	NUMBER OF METERS	OF METER EQUIVALENTS (c x d)
(a)	(6)	(c)	(d)	(e)
All Resid	lential	1.0		
5/8"	Displacement	1.0	22	22
3/4"	Displacement	1.5	, Total	
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	PER STATE OF THE S	
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	12	

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER  OF METER  EQUIVALENTS  (c x d)  (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	82	82
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1. 1/4"	Displacement, Compound or Turbine	3.8		l ———
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	42	

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER  OF METER  EQUIVALENTS  (c x d)  (e)
All Resid	dential	1.0		
5/8"	Displacement	1.0	36	36
3/4"	Displacement	1.5		
1"	Displacement	2.5	FIG.	
1. 1/4"	Displacement, Compound or Turbine		7	
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	23	

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER  OF METER  EQUIVALENTS  (c x d)  (e)
All Resid	lential	1.0		
5/8"	Displacement	1.0	641	641
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1. 1/4"	Displacement, Compound or Turbing	CONTRACTOR OF THE PARTY OF THE		
1 1/2"	Displacement or Turbine	5.0	1	5
2*	Displacement, Compound or Turbine	A SECURITY OF THE PARTY OF THE		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	- nu	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow date are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	469	

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	lential	1.0		
5/8"	Displacement	1.0	99	99
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	CONTRACTOR OF THE PARTY OF THE	A TOTAL OF THE STREET	
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

ise one of the	followinguthods:		
(a)	If actual flow data are available from the preceding 12 months, div-	1797 2	single family
	residence (SFR) gallons sold by the average number of single far		a same
	period and divide the result by 365 days.		

(b) If no historical flow data are available, use:

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per law.

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

ERC Calculation:		
(USAGE/365)/350GPD	61	

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	lential	1.0		
5/8"	Displacement	1.0	63	63
3/4"	Displacement	1.5	100	
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	THE TOTAL	
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	35	

W-13 GROUP 1 SYSTEM - FLOYD CLARK

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	lential	1.0		
5/8"	Displacement	1.0	190	190
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	Em	
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8*	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b). If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day ).

ERC Calculation:		
(USAGE/365)/350GPD	138	

W-13 GROUP 1 SYSTEM - FORE OAKS

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	38	38
3/4"	Displacement	1.5		
1"	Displacement	2.5	2.75	
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbing	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	ST TOTAL	
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	W	
6"	Turbine	62.5		
8"	Compound	80.0		
8*	Turbine	90.0	THE COLUMN	
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) guillons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	
(USAGE/365)/350GPD	17

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	54	54
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8	Tile I	
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbing	8.0		
3"	Displacement	15.0	PSI .	
3"	Compound	16.0	Taroh	
3"	Turbine	17.5	2117	
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0	0	
12"	Turbine	215.0		

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	34	

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	lential	1.0		
5/8"	Displacement	1.0	336	336
3/4"	Displacement	1.5	1	2
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8	= [T] , [	
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin		All the second	
3"	Displacement	15.0	War at the	
3"	Compound	16.0	1000	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	Collection	
8"	Compound	80.0	2.77	
8"	Turbine	90.0		
10"	Compound	115.0	-	
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	131	

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	lential	1.0		
5/8"	Displacement	1.0	22	22
3/4"	Displacement	1.5		
1"	Displacement	2.5	2	- 5
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	11	55
2*	Displacement, Compound or Turbing	8.0		
3"	Displacement	15.0	1	15
3*	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	1	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	56	

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER  OF METER  EQUIVALENTS  (c x d)  (e)
All Resid	lential	1.0		
5/8"	Displacement	1.0	109	109
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC C	alculation:		
	(USAGE/365)/350GPD	91	

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0		
5/8"	Displacement	1.0	283	283
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

142	
	142

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (c x d) (e)
All Resid		1.0		
5/8"	Displacement	1.0	264	264
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1. 1/4"	Displacement, Compound or Turbine	3.8	2	8
1 1/2"	Displacement or Turbine	5.0	1	8 5
2"	Displacement, Compound or Turbine	8.0	1	- 8
3"	Displacement	15.0		
3"	Compound	16.0		
3*	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	164	

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER  OF METER  EQUIVALENTS  (c x d)  (e)
All Resid	lential	1.0		
5/8"	Displacement	1.0	75	75
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	
(USAGE/365)/350GPD	42

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	30	30
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0	7-1	
2"	Displacement, Compound or Turbine			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6*	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallions sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	13	
	Street, Street	

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (c x d) (e)
All Desir	and all		THE SYSTEM	
All Resid		1.0		
5/8"	Displacement	1.0	58	58
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8	56	213
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	V =	
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6*	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	114	

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	dential	1.0		
5/8"	Displacement	1.0	161	161
3/4"	Displacement	1.5		101
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine		2	16
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	4	120
6"	Displacement or Compound	50.0		120
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

110	
	110

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *. NONE
Is the utility required to have fire flow capacity?NO     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this syste     NONE PLANNED
9. When did the company last file a capacity analysis report with the D
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424962
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?  N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - ASHLEY HEIGHTS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen47
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 60
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *.
Is the utility required to have fire flow capacity?NO     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELLEWIEW C</li> </ol>
HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
<ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ul>
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424621
12. Water Management District Consumptive Use Permit # 2993
a. Is the system in compliance with the requirements of the CUP?  YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - BELEVIEW OAKS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser54
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 1
Is the utility required to have fire flow capacity?NO     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this systematical entire and estimated completion dates for any enlargements or improvements of this systematical entire and estimated completion dates for any enlargements or improvements of this systematical entire and estimated completion dates for any enlargements or improvements of this systematical entire and estimated completion dates for any enlargements or improvements of this systematical entire and estimated completion dates for any enlargements or improvements of this systematical entire and estimated completion dates for any enlargements or improvements of this systematical entire and estimated experiences and estimated entire and estimated experiences and estimated experiences and estimated experiences are also experienced entire and estimated experiences are also experienced entire and estimated experiences are also experienced entire and experiences are also experienced entire and experienced experiences are also experienced entire and experienced entire entir
9. When did the company last file a capacity analysis report with the D
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421554
12. Water Management District Consumptive Use Permit # NA
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - BURKS

An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *.     1
Is the utility required to have fire flow capacity?NO     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D
11. Department of Environmental Protection ID # 3424657
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - COUNTRY WALK

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Fu	rmish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently sen23
2.	Maximum number of ERCs * which can be ser111
3.	Present system connection capacity (in ERCs *) using existing lines 111
4.	Future connection capacity (in ERCs *) upon service area buildout. 111
5.	Estimated annual increase in ERCs *1
6.	Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this syste
	When did the company last file a capacity analysis report with the D
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # 3424099
12	Water Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
=	

W-14 GROUP 1 SYSTEM - ELEVEN OAKS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen469
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *.     3
Is the utility required to have fire flow capacity? NO     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D

W-14 GROUP 1 SYSTEM - EMIL MARR & SUNRAY

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *.     1
Is the utility required to have fire flow capacity?NO     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424031
12. Water Management District Consumptive Use Permit # 3131
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - FLORIDA HEIGHTS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser 194
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *.
Is the utility required to have fire flow capacity?NO     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - FLOYD CLARK

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser 149
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *. 2
Is the utility required to have fire flow capacity?NO     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the DN/A
10. If the present system does not meet the requirements of DEP rules YES
<ol> <li>Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ol>
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424644
12. Water Management District Consumptive Use Permit # 3013
a. Is the system in compliance with the requirements of the CUP?  YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - FORE OAKS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Fu	mish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently sen17
2.	Maximum number of ERCs * which can be ser53
3.	Present system connection capacity (in ERCs *) using existing lines 53
4.	Future connection capacity (in ERCs *) upon service area buildout. 53
5.	Estimated annual increase in ERCs *5
6.	Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELLEVIEW O HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
	When did the company last file a capacity analysis report with the DN/A
10.	If the present system does not meet the requirements of DE
	Attach a description of the plant upgrade necessar
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11	Department of Environmental Protection ID # 3424662
12	Water Management District Consumptive Use Permit # 3015
	a. Is the system in compliance with the requirements of the CUP?  YES
	b. If not, what are the utility's plans to gain compliance?
_	

W-14 GROUP 1 SYSTEM - HILLTOP

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 163
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *.
Is the utility required to have fire flow capacity?NO     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this syste         ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OF         HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)</li> </ol>
9. When did the company last file a capacity analysis report with the D
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
<ul> <li>d. Attach plans for funding the required upgrading.</li> </ul>
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424687
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - LAKEVIEW HILLS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

#### OTHER WATER SYSTEM INFORMATION

rurnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen131
2. Maximum number of ERCs * which can be ser 241
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *
Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this syst ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW O HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)</li> </ol>
THE STATE OF THE SALE WEIN, GORDANANA #1 AND OCKDAWANA #2
When did the company last file a capacity analysis report with the DN/A
If the present system does not meet the requirements of DEP rules YES
<ul> <li>Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ul>
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
Department of Environmental Protection ID # 3420761
Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - LITTLE LAKE WEIR

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *.
Is the utility required to have fire flow capacity?NO     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D

W-14 GROUP 1 SYSTEM - OAKHAVEN

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen91
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 103
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *.
Is the utility required to have fire flow capacity?NO     If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D
Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424032
12. Water Management District Consumptive Use Permit # 3132
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - OAKHURST

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied	ed where necessary.
Present ERC's * the system can efficiently sen	
Maximum number of ERCs * which can be ser	
3. Present system connection capacity (in ERCs *) using existing lines	310
Future connection capacity (in ERCs *) upon service area buildout.	310
Estimated annual increase in ERCs *.	
Is the utility required to have fire flow capacity?NO     If so, how much capacity is required?	
7 Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements of	or improvements of this syste
When did the company last file a capacity analysis report with the D	N/A
10. If the present system does not meet the requirements of DEP rules YES	
a. Attach a description of the plant upgrade necessary to meet the D	EP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
<ol> <li>Attach plans for funding the required upgrading.</li> </ol>	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424651	
12. Water Management District Consumptive Use Permit #	3019
a. Is the system in compliance with the requirements of the CUP?	YES
b. If not, what are the utility's plans to gain compliance?	

W-14 GROUP 1 SYSTEM - OCALA HEIGHTS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

#### OTHER WATER SYSTEM INFORMATION

Fur	mish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently sen164
2.	Maximum number of ERCs * which can be ser
3.	Present system connection capacity (in ERCs *) using existing lines 477
4.	Future connection capacity (in ERCs *) upon service area buildout. 477
5.	Estimated annual increase in ERCs *1
6.	Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OF HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
7100	When did the company last file a capacity analysis report with the D
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.     b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # 3420939
12.	Water Management District Consumptive Use Permit # 3088
	a. Is the system in compliance with the requirements of the CUP?  YES
	b. If not, what are the utility's plans to gain compliance?
_	

W-14 GROUP 1 SYSTEM - OCKLAWAHA

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently sen
3. Present system connection capacity (in ERCs *) using existing lines  4. Future connection capacity (in ERCs *) upon service area buildout.  5. Estimated annual increase in ERCs *.  1.  6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
4. Future connection capacity (in ERCs *) upon service area buildout.  5. Estimated annual increase in ERCs *.  1.  6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
5. Estimated annual increase in ERCs *. 1  6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 3421520  12. Water Management District Consumptive Use Permit # 2996  a. Is the system in compliance with the requirements of the CUP? YES  b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - SUNLIGHT ACRES

An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

# OTHER WATER SYSTEM INFORMATION

1. Present ERC's * the system can efficiently sen	h information below for each system. A separate page should be supplied where necessary.
2. Maximum number of ERCs * which can be ser	sent ERC's * the system can efficiently sen13
4. Future connection capacity (in ERCs*) upon service area buildout.  5. Estimated annual increase in ERCs*.  6. Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this sys.  9. When did the company last file a capacity analysis report with the D  N/A  10. If the present system does not meet the requirements of DEP rules YES  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 3421201  12. Water Management District Consumptive Use Permit # N/A	ximum number of ERCs * which can be ser60
5. Estimated annual increase in ERCs*. 0  6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this sys  9. When did the company last file a capacity analysis report with the D	sent system connection capacity (in ERCs *) using existing lines 60
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this sys  9. When did the company last file a capacity analysis report with the D	ure connection capacity (in ERCs *) upon service area buildout. 60
If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this sys.  9. When did the company last file a capacity analysis report with the D	imated annual increase in ERCs *0
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  9. When did the company last file a capacity analysis report with the D	ne utility required to have fire flow capacity?NO  If so, how much capacity is required?
9. When did the company last file a capacity analysis report with the D	ich a description of the fire fighting facilities.
a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 3421201  12. Water Management District Consumptive Use Permit # N/A	cribe any plans and estimated completion dates for any enlargements or improvements of this syste
a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 3421201  12. Water Management District Consumptive Use Permit # N/A	34 11 11 11 11 11 11 11 11 11 11 11 11 11
b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 3421201  12. Water Management District Consumptive Use Permit # N/A	11 1 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2
c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 3421201  12. Water Management District Consumptive Use Permit # N/A	
d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 3421201  12. Water Management District Consumptive Use Permit # N/A	
e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 3421201  12. Water Management District Consumptive Use Permit # N/A	
Department of Environmental Protection ID # 3421201     Water Management District Consumptive Use Permit # N/A	
Water Management District Consumptive Use Permit # N/A	e. Is this system under any Consent Order with DEP?
	partment of Environmental Protection ID # 3421201
a. Is the system in compliance with the requirements of the CUP?  N/A	ter Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?	b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - SUN RESORTS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

# OTHER WATER SYSTEM INFORMATION

١.	Present ERC's * the system can efficiently sen114
	Maximum number of ERCs * which can be ser
	Present system connection capacity (in ERCs *) using existing lines 117
4.	Future connection capacity (in ERCs *) upon service area buildout. 117
5.	Estimated annual increase in ERCs *1
6.	Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this s
9.	When did the company last file a capacity analysis report with the DN/A
	If the present system does not meet the requirements of DEP rules YES
	If the present system does not meet the requirements of DEP rules YES
	If the present system does not meet the requirements of DEP rules YES  a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	If the present system does not meet the requirements of DEP rules YES  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?
10.	a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.
10.	a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. In this system under any Consent Order with DEP?
10.	a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. In this system under any Consent Order with DEP?  Department of Environmental Protection ID # 3424009

W-14 GROUP 1 SYSTEM - WHISPERING SANDS

An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

## OTHER WATER SYSTEM INFORMATION

	Present ERC's * the system can efficiently sen	110	
2.	Maximum number of ERCs * which can be ser	440	
3.	Present system connection capacity (in ERCs *) using ex	isting lines	440
4.	Future connection capacity (in ERCs *) upon service area	buildout.	440
	Estimated annual increase in ERCs *.		
6.	Is the utility required to have fire flow capacity?NO If so, how much capacity is required?		
7.	Attach a description of the fire fighting facilities.		
8.	Describe any plans and estimated completion dates for ar	ny enlargement	s or improvements of this s
	When did the company last file a capacity analysis report	with the D	N/A
	If the present system does not meet the requirements of it a. Attach a description of the plant upgrade necess.	The second	
	a. Attach a description of the plant upgrade necessi	ary to meet the	DEP rules.
	a. Attach a description of the plant upgrade necess.     b. Have these plans been approved by DEP?	ary to meet the	DEP rules.
	a. Attach a description of the plant upgrade necessi	ary to meet the	DEP rules.
	a. Attach a description of the plant upgrade necession.      b. Have these plans been approved by DEP?      c. When will construction begin?	ary to meet the	DEP rules.
10.	a. Attach a description of the plant upgrade necession. b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.	ary to meet the	DEP rules.
1.	a. Attach a description of the plant upgrade necession. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEF	eary to meet the	DEP rules.
10.	a. Attach a description of the plant upgrade necession  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEF  Department of Environmental Protection ID # 342	P?	DEP rules.

W-14 GROUP 1 SYSTEM - WINDING WATERS

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CITRUS)

# SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME PAGE			
101	Utility Plant In Service	W-4(b)	s	51,63
	Less:		1	31,03
100	Nonused and Useful Plant (1)	1.0		
108	Accumulated Depreciation	W-6(b)		24,42
110	Accumulated Amortization			
271	Contributions In Aid of Construction	W-7		11,25
252	Advances for Construction	F-20		
	Subtotal		s	15,96
272	Add:	n in the second	+	
272	Accumulated Amortization of		1	
	Contributions in Aid of Construction	W-8(a)	5	6,11
	Subtotal		s	22,079
50.728	Plus or Minus:		+	
114	Acquisition Adjustments (2)	F-7		(14,54)
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		7,27
	Working Capital Allowance (3)			3,79
	Other (Specify):		-	
	WATER RATE BASE		s	18,60
	WATER OPERATING INCOME	W-3	s	(7,14
AC	CHIEVED RATE OF RETURN (Water Operating Income / Water	Date Date )		-38.399

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

# SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CITRUS)

# WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	C	URRENT YEAR (d)
400	UTILITY OPERATING INCOME		T	
400	Operating Revenues	W-9	s	27,89
469	Less: Guaranteed Revenue and AFPI	W-9		
	Net Operating Revenues		s	27,89
401	Operating Expenses	W-10(a)	s	30,34
403	Depreciation Expense	West		
	Less: Amortization of CIAC	W-6(a)		1,93
	bess ranorization of CIAC	W-8(a)	+	21
	Net Depreciation Expense		ls	1,72
406	Amortization of Utility Plant Acquisition Adjustment	F-7	+	1,72
407	Amortization Expense (Other than CIAC)	F-8	1-	
			+	-
	Taxes Other Than Income		1	
408.10	Utility Regulatory Assessment Fee		1	1,25
408.11	Property Taxes	4	1-	58
408.12	Payroll Taxes		1	1,07
408.13	Other Taxes and Licenses		1-	6
408	Total Tayes Other The A		1	
409.1	Total Taxes Other Than Income Income Taxes		5	2,96
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10				
412.10	Provision for Deferred Income Taxes - Credit			
412.11	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		s	35,03
	Utility Operating Income		s	(7,14
	Add Back:		-	
469	Guaranteed Revenue (and AFPI)	W-9	s	
413	Income From Utility Plant Leased to Others	W-7	-l'	
414	Gains (losses) From Disposition of Utility Property		1	
420	Allowance for Funds Used During Construction		1	
	Total Utility Operating Income		s	(7,14)

SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CTTRUS)

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ 3,550	S	s	\$ 3,550
302	Franchises		The second secon		5,550
303	Land and Land Rights	2,975			2,975
304	Structures and Improvements	734			734
305	Collecting and Impounding Reservoirs	PERMITS AND ADDRESS OF			
306	Lake, River and Other Intakes				
307	Wells and Springs	4,892			4,892
308	Infiltration Galleries and Tunnels				
309	Supply Mains	4,259			4,259
310	Power Generation Equipment	TO THE PARTY OF			- 4,427
311	Pumping Equipment	6,916	1,072		7,988
320	Water Treatment Equipment	4,176			4,176
330	Distribution Reservoirs and Standpipes	F 607 HE			4,170
331	Transmission and Distribution Mains	8,700			8,700
333	Services	1,500			1,500
334	Meters and Meter Installations	10,211		(585)	9,626
335	Hydrants		-	(363)	9,020
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	653	83		736
341	Transportation Equipment	2,174			2,174
342	Stores Equipment	1623130			- 4,174
343	Tools, Shop and Garage Equipment	228	99		327
344	Laboratory Equipment				321
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	s50968_ s	1254	ss	s51637

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)

GROUP 2

SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CITRUS)

TOTAL WATER PLANT

		WAT	ER UTILITY PL	ANT MATRIX			
ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	.I INTANGIBLE PLANT	SOURCE OF SUPPLY AND PUMPING PLANT (r)	WATER TREATMENT FLANT	TRANSMISSION AND DISTRIBUTION FLANT	GENERAL PLANT
301	Organization	\$ 3,550	\$ 3,550	S. No. of Concession of Concession	Company of the Compan	Commence of the last	\$35 No. Howard and
302	Franchises						
303	Land and Land Rights	2,975	E20 (20 100 TO 15)	2,975		***************************************	Samuel and the same
304	Structures and Improvements	734					734
305	Collecting and impounding Reservoirs		200000000000000000000000000000000000000	Earl College College	Committee Section	(SHISKSHANDSHAND)	BACTOR STREET
306	Lake, River and Other Intakes				CONTRACTOR DESCRIPTION OF THE PERSON NAMED IN		-
307	Wells and Springs	4,892	Dr. Carrent, Statement	4,892		-	-
306	Infiltration Galleries and Tunnels					-	
309	Supply Mains	4,259		4,259			
310	Power Generation Equipment					-	
311	Pumping Equipment	7,988		7,968	-	Share and the same of the same	
320	Water Treatment Equipment	4,176		Total Control of the	4,176		
330	Distribution Reservoirs and Standpipes		Section Sections in the least of the least o	The same of the sa	2,170		E. Armerican
331	Transmission and Distribution Mains	8,700					Service Contraction
333	Services	1,500		Contract Con		8,700	
334	Meters and Meter Installations	9,626	and the second second			1,500	The second second second
335	Hydrants		Contraction of the contract		THE THE RESERVE OF THE PARTY OF	9,626	
336	Backflow Prevention Devices		The same of the sa	Children Committee	S484551 V.X21760487		Control of the last of the las
339	Other Plant Miscellaneous Equipment						A CONTRACTOR OF THE PARTY OF TH
340	Office Furniture and Equipment	736	STERRORISM CONTRACTOR	250mile@26860000000	THE RESIDENCE OF THE PARTY OF	The same of the sa	The state of the s
341	Transportation Equipment	2,174		Constitution of the last of th	Administration of the last	-	736
342	Stores Equipment			-		-	2,174
343	Tools, Shop and Gerage Equipment	327	CONTRACTOR OF THE PARTY OF THE				
344	Laboratory Equipment		SANGARONICA I ACTIONICA DE LA CONTRACTORIO				327
345	Power Operated Equipment		CONTROL OF THE PARTY OF T				
346	Communication Equipment				ABBUREAUTORES	-	
347	Misoellaneous Equipment	1		-	-		
348	Other Tangible Plant	1	-	-	-		

W-4(b) GROUP 2

51637

# SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CITRUS)

## BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs	THE PARTY		
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	46-2		
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes			1.557
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		2.557
335	Hydrants	45		2.22%
336	Backflow Prevention Devices	120000000000000000000000000000000000000		2.227
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment			15.007
348	Other Tangible Plant			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CITRUS)

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME	AT	BALANCE BEGINNING OF YEAR	ACCRUALS		OTHER CREDITS •		TOTAL CREDITS (d+e)
(2)	10)	+	(c)	(6)	⊢	(e)	+	(0)
301	Organization costs	-ls	2,901	88	l-		-	88
304	Structure & Improvements	1-	159	24	r		<b>'</b> -	24
306	Lake, River and Other Intakes	1-		7.00	١-		1-	
307	Wells and Springs	1-	3,391	163	۱-		1-	163
308	Infiltration Galleries and Tunnels	1-			۱-		1-	103
309	Supply Mains	1-	1,183	95	۱-		1-	95
310	Power Generation Equipment	1-	1,100		١-		1-	- 73
311	Pumping Equipment	1-	2,799	344	١-		1-	344
320	Water Treatment Equipment	1-	3,392	38	۱-		1-	38
330	Distribution Reservoirs and Standpipes	1-	2,572		۱-		1-	
331	Transmission and Distribution Mains	1-	3,806	193	۱-		1-	193
333	Services	1-	1,500	- 175	۱-		1-	193
334	Meters and Meter Installations	1-	3,176	511	۱-		1-	0
335	Hydrants	1-	3,170		-		1-	511
336	Backflow Prevention Devices	1-			-		1-	
339	Other Plant Miscellaneous Equipment	1-			۱-		1-	
340	Office Furniture and Equipment	1-	89	93	I -		1-	93
341	Transportation Equipment	1-	640	362	۱-		1-	362
342	Stores Equipment	1-		- 302	۱-		1-	362
343	Tools, Shop and Garage Equipment	1-	35	27	۱-		1-	27
344	Laboratory Equipment	1-			I -		1-	- 21
345	Power Operated Equipment	1-			۱-		1-	
346	Communication Equipment	1-			۱-		1-	0
347	Miscellaneous Equipment	1-			۱-		1-	
348	Other Tangible Plant	1=			=		=	
TOTAL W	ATER ACCUMULATED DEPRECIATION	s	23,071	1.938	s_		s_	1,938

Specify nature of transaction
 Use ( ) to denote reversal entries.

W-6(a) GROUP 2

SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CTTRUS)

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

CCT.	ACCOUNT NAME	PLANT RETIRED	SALVAGE AND INSURANCE	COST OF REMOVAL AND OTHER CHARGES	TOTAL CHARGES (g-b+f)	BALANCE AT END OF YEAR (++(-4)
101	Organization costs	S	13	5	15	5 2,989
105	Collecting and Impounding Reservoirs		Maria de Constitución de la cons		-	183
06	Lake, River and Other Intakes					165
107	Wells and Springs					3,554
804	Infiltration Galleries and Tunnels		91 Bull 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			3,5,4
09	Supply Mains					1,278
10	Power Generation Equipment					1,079
11	Pumping Equipment					3,143
20	Water Treatment Equipment					3,430
30	Distribution Reservoirs and Standpipes					3,430
31	Transmission and Distribution Mains		ALCOHOL STORY			3,999
	Services		West Control of the Control			1,500
34	Meters and Meter Installations	(585)			(585)	3,102
35	Hydrants		Control of the last of the las		1000	3,102
36	Backflow Prevention Devices		The second			
39	Other Plant Miscellaneous Equipment					
40	Office Furniture and Equipment					182
41	Transportation Equipment					1,002
42	Stores Equipment					- 1,002
43	Tools, Shop and Garage Equipment					62
	Laboratory Equipment					- 04
45	Power Operated Equipment					
	Communication Equipment					
	Miscellaneous Equipment					
47 48		s(585)	s	S	\$(585)	s

W-6(b) GROUP 2

SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CITRUS)

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	,	VATER (c)
Balance first of year		s	10500
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges	W-8(a)	s	750
Contractor Agreements in cash or property	W-8(b)	]	
Total Credits		s	750
Less debits charged during the year (All debits charged during the year must be explained below)		s	
Total Contributions In Aid of Construction		s	11250

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CITRUS)

## WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Hook-up Fees	2	\$250	\$
Total Credits			s

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		VATER (b)
Balance first of year	ss	5,906
Debits during the year: Accruals charged to Account 272 Other debits (specify):	s	210
Total debits	s	210
Credits during the year (specify):	s	
Total credits	s	
Balance end of year	s	6,116

W-8(a) GROUP 2

SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CITRUS)

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Total Credits		s

# SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CITRUS)

## WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
	Water Sales:		(u)	(e)
460	Unmetered Water Revenue			c
The state of the s	Metered Water Revenue:			3
461.1	Sales to Residential Customers	150	140	26,658
461.2	Sales to Commercial Customers	150		20.036
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings	A SHOULD BE SHOULD BE		
	Total Metered Sales	150	140	\$26,658
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			s
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	150	140	s26,658
	Other Water Revenues:	-		
469	Guaranteed Revenues (Including Alle	owance for Funds Prudent	ly Invested or AFPI)	s
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			1,240
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$1,240
	Total Water Operating Revenues			\$27,898

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

# SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CITRUS)

# WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	s 7,800	2	,
603	Salaries and Wages - Officers, Directors and Majority Stockholders	5,457		-
604	Employee Pensions and Benefits	2,802		
610	Purchased Water			
615	Purchased Power	2,735	1,324	
616	Fuel for Power Purchased			
618	Chemicals	1.00		Accommodate to the second
620	Materials and Supplies	3,276		1,188
631	Contractual Services-Engineering			1,100
632	Contractual Services - Accounting			
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other	3,964		1,982
641	Rental of Building/Real Property	481		481
642	Rental of Equipment	378		200
650	Transportation Expenses	614		614
656	Insurance - Vehicle	644		644
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amertization of Rate Case Expense			13.2
667	Regulatory Commission ExpOther		Enterior Control Control Control	
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	687		46.75
675	Miscellaneous Expenses	1.504		
	Total Water Utility Expenses	\$30,342	s1.324	s 5.109

SYSTEM NAME / COUNTY : HEIGHTS WATER COMPANY (CITRUS)

# WATER EXPENSE ACCOUNT MATRIX

		TER EAT BROE	iccoent mai		
J WATER TREATMENT EXPENSES - OPERATIONS (f)	A WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
s	\$	s	\$	2,449	\$2,861
		1,324			5,457 2,802 87
	97		1,991		
	1,982		74		104
				687	1,504
s	s	S <u>1,324</u>	\$ <u>4.534</u>	\$3,136	\$ <u>12.815</u>

SYSTEM NAME / COUNTY: HEIGHTS WATER CO. - CITRUS

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		906	335	571	571
February		658	258	400	400
March		819	317	502	502
April		877	422	455	455
May		1,188	411	777	777
June		1,002	(95)	1,097	1,097
July		582	(6)	588	588
August		697	99	598	598
eptember		964	355	609	609
October		968	343	625	625
November		859	432	427	427
December		748	39	709	709
Total for Year		10268	2910	7358	7358
Vendo	r	resale, indicate t N/A	he following:		
Point o	of delivery				
W	sold to other w	ater utilities for r	edistribution, list	names of such u	tilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	52,560,000	28	GROUND WATER

· ANNUAL

SYSTEM NAME / COUNTY : HEIGHTS WATER CO. - CITRUS

# WATER TREATMENT PLANT INFORMATION Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	144,000
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	WELLHEAD
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINATOR
Unit rating (i.e., GPM, pounds per gallon) N/A	Manufacturer:
Type and size of area:	TILTRATION
Pressure (in square feet): N/A	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP 2 SYSTEM - CITRUS COUNTY SYSTEM NAME / COUNTY : HEIGHTS WATER CO. - CITRUS

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE	TYPE OF METER	EQUIVALENT FACTOR	NUMBER OF METERS	OF METER EQUIVALENTS (c x d)
(a)	(b)	(c)	(d)	(e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	140	140
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
(USAGE/365)/350GPD	58	

UTILITY NAME: Sunshine Utilities, Inc.

#### SYSTEM NAME / COUNTY : HEIGHTS WATER CO. - CITRUS

#### OTHER WATER SYSTEM INFORMATION

mish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen58
Maximum number of ERCs * which can be ser411
Present system connection capacity (in ERCs *) using existing lines 411
Future connection capacity (in ERCs *) upon service area buildout. 411
Estimated annual increase in ERCs *. 1
Is the utility required to have fire flow capacity?NO  If so, how much capacity is required?
Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this syste
. When did the company last-file a capacity analysis report with the D
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. is this system under any Consent Order with DEP?
Department of Environmental Protection ID # 6090523 & 6090099
Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 2 SYSTEM - CITRUS COUNTY

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# WASTEWATER OPERATION SECTION

Sunshine Utilities of Central Florida, Inc. provides water treatement and distribution services only to its customers in Marion and Citrus Counties; therefore, the Waster water Operation Section is not applicable and has been ommitted in its entirety.