Pabile Service Commission Do Not Remove from this Ortica

CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU385-11-AR

Windstream Utilities Company

Exact Legal Name of Respondent

427-W

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2011

Form PSC/WAW 3 (Rev 12/99)



James L. Carlstedt, CPA David N. Casto, CPA Anthony Q. De Santis, CPA Katherine U. Jackson, CPA Robert H. Jackson, CPA

Jeffrey K. Jones, CPA Robert C. Nixon, CPA Jeanette Sung, CPA Holly M. Towner, CPA James L. Wilson, CPA

Independent Accountant's Compilation Report

April 9, 2012

Officers and Directors Windstream Utilities Company Ocala, Florida

We have compiled the balance sheet of Windstream Utilities Company as of December 31, 2011 and 2010, and the related statements of income and retaining earnings for the year ended December 31, 2011 included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements (including related disclosures) are presented in accordance with the requirements of the Florida Public Service Commission, which differs from accounting principles generally accepted in the United States of America. The report is intended solely for information and use of the Florida Public Service Commission and is not intended to be and should not be used by anyone other than this specified party.

Carbedt. Jackson, Nixon + Wilson

CARLSTEDT, JACKSON, NIXON & WILSON

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
E	EXECUTIV	E SUMMARY	
Certification	E-1	Business Contracts With Officers, Directors	
General Information	E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPSC	E-3	Affiliation of Officers and Directors	E-8
Company Profile	E-4	Businesses Which Are A Byproduct, Coproduct	
Parent / Affiliate Organization Chart	E-5	or Joint Product of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions With Related Parties - Part I and II	E-10
	FINANCI	AL SECTION	
Comparative Balance Sheet -		Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits	F-1	Extraordinary Property Losses	F-13
Comparative Balance Sheet -		Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities	F-2	Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Schedule of Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Schedule of Year End Capital Structure	F-5	Advances From Associated Companies	F-17
Capital Structure Adjustments	F-6	Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Misc. Current and Accrued Liabilities	F-20
Regulatory Commission Expense -		Advances for Construction	F-21
Amortization of Rate Case Expense		Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid Of Construction	F-22
Special Deposits	F-9	Accum. Amortization of C.I.A.C.	F-23
nvestments and Special Funds	F-10	Reconciliation of Reported Net Income with	
Accounts and Notes Receivable - Net	F-11	Taxable Income For Federal Income Taxes	F-23
Accounts Receivable From Associated Companie			
Notes Receivable From Associated Companies	F-12		
Viscellaneous Current and Accrued Assets	F-12		

SCHEDULE	PAGE	SCHEDULE	PAGE
WATE	ROPERAT	TION SECTION	
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water,	
Basis for Water Depreciation Charges	W-5	Source Supply	W-1
Analysis of Entries in Water Depreciation		Water Treatment Plant Information	W-1
Reserve	W-6	Calculation of ERC's	W-1
Contributions in Aid of Construction	W-7	Other Water System Information	W-1
WASTEW	ATER OPE	RATION SECTION	
Listing of Wastewater System Groups	S-1	Contributions in Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Analysis of Entries in Wastewater Depreciation		Calculation of ERC's	S-1*
Reserve	S-5	Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges	S-6	Other Wastewater System Information	S-13

TABLE OF CONTENTS

SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME:	_	v	Vindstro	eam I	Utilities	s Comp	any YEAR OF REPOR December 31, 201
I HEREB	Y CE	RTIFY	, to the	best	of my	knowle	dge and belief:
YES	N	iō.					
(×)	(X	1.				bstantial compliance with the Uniform System of bed by the Florida Public Service Commission
YES	N	0					
(X)	(Y	2.				bstantial compliance with all applicable rules and ida Public Service Commission.
YES	N	0					
(X)	()	3.	cor pra	ncernir	ng nonc that co	no communications from regulatory agencies ompliance with, or deficiencies in, financial reporting ald have a material effect on the financial statement
YES	N	0					
(X)	()	4.	of o	operation formation fairs of	ions of on and	t fairly represents the financial condition and results he respondent for the period presented and other statements presented in the report as to the business bondent are true, correct and complete for the period sents.
	It	ems C	Certified				
(X)		2. X)	3		(4. X)	(signature of the chief executive officer of the utility)
1.		,	3	64		4	
(()	()	()	N/A*
							(signature of the chief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both
officers. The items being certified by the officer should be indicated in the appropriate area to the
left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

		ANNUAL REPORT OF			YEAR OF REPORT December 31, 2011
	(Exact Name of Utility) below the exact mailing address of the utility for which normal correspondence should be service of the	County:	Marion		
1990	the second se				
ist below the e		s of the utility for which n	ormal correspondence shou	ld be sent:	
		34478-4201			
Telephone:	(352)	620-8290			
e-Mail Addres	s:	N/A			
WEB Site:		N/A			
Sunshine Stat	te One-Call of Flori	ida, Inc. Member Num	nber	N/A	11.24 Contract of the
Name and add		and the second	ce concerning this report	should be addre	essed:
	Carlstedt, Jacks	son, Nixon & Wilson, (CPA's, PA		
Telephone:	(727)	791-4020			
ist below the	3002 N E 10th 9		d records are located:		
	obula, monda				
Telephone:		620-8290			
List below any	(352) / groups auditing o	r reviewing the record	ds and operations:		
List below any	(352)	r reviewing the record	ds and operations:		
List below any Carlstedt, Jacl	(352) groups auditing o kson, Nixon and W	r reviewing the record Vilson, CPA's	= ===		
List below any Carlstedt, Jacl	(352) / groups auditing o	r reviewing the record Vilson, CPA's	ds and operations:		
List below any Carlstedt, Jacl	(352) / groups auditing o kson, Nixon and W	r reviewing the record Vilson, CPA's he utility:	= ===	venue Service:	
List below any Carlstedt, Jacl	(352) / groups auditing o kson, Nixon and W	r reviewing the record Vilson, CPA's he utility:	03/22/84	venue Service: 1120 Corpo	pration
List below any Carlstedt, Jacl Date of origina Check the app List below eve	(352) y groups auditing o kson, Nixon and W al organization of the propriate business Individual main or p	r reviewing the record Vilson, CPA's he utility: entity of the utility as Partnership	03/22/84 filed with the Internal Rev	1120 Corpo	
List below any Carlstedt, Jack Date of origina Check the app	(352) y groups auditing o kson, Nixon and W al organization of the propriate business Individual main or p	he utility: Partnership	03/22/84 filed with the Internal Rev Sub S Corporation	1120 Corpo	e of the voting Percent
List below any Carlstedt, Jack Date of origina Check the app	(352) y groups auditing o kson, Nixon and W al organization of the propriate business Individual env corporation or pose utility:	er reviewing the record vilson, CPA's he utility: entity of the utility as Partnership erson owning or hold	03/22/84 filed with the Internal Rev Sub S Corporation	1120 Corpo	e of the voting Percent Ownership
ist below any Carlstedt, Jack Date of origina Check the app	(352) y groups auditing o kson, Nixon and W al organization of the propriate business Individual env corporation or pose utility: 1. Share	he utility: Partnership	03/22/84 filed with the Internal Rev Sub S Corporation	1120 Corpo	e of the voting Percent
List below any Carlstedt, Jack Date of origina Check the app	(352) y groups auditing o kson, Nixon and W al organization of the propriate business Individual ery corporation or pose utility: 1. Share 2. Lesli 3. Kimb	he utility: entity of the utility as Partnership Partnership Partnership Ma person owning or hold Na on Dlouhy Family Trus M. Poole erly Ann Moffitt	03/22/84 filed with the Internal Rev Sub S Corporation	1120 Corpo	e of the voting Percent Ownership 60.0 % 13.4 % 13.3 %
List below any Carlstedt, Jacl Date of origina Check the app List below eve	(352) y groups auditing o kson, Nixon and W al organization of the propriate business Individual ery corporation or pose utility: 1. Share 2. Lesli 3. Kimb 4. Chris	he utility: entity of the utility as Partnership Partnership Partnership Partnership Na person owning or hold Na on Dlouhy Family True M. Poole	03/22/84 filed with the Internal Rev Sub S Corporation	1120 Corpo	e of the voting Percent Ownership 60.0 % 13.4 % 13.3 % 13.3 %
List below any Carlstedt, Jacl Date of origina Check the app List below eve	(352) y groups auditing o kson, Nixon and W al organization of the propriate business Individual ery corporation or pose utility: 1. Share 2. Lesli 3. Kimb 4. Chris 5.	he utility: entity of the utility as Partnership Partnership Partnership Ma person owning or hold Na on Dlouhy Family Trus M. Poole erly Ann Moffitt	03/22/84 filed with the Internal Rev Sub S Corporation	1120 Corpo	e of the voting Percent Ownership 60.0 % 13.4 % 13.3 % 13.3 % %
List below any Carlstedt, Jacl Date of origina Check the app List below eve	(352) y groups auditing o kson, Nixon and W al organization of the propriate business Individual ery corporation or proper tillity: 1. Share 2. Lesli 3. Kimb 4. Chris 5. 6.	er reviewing the record vilson, CPA's he utility: entity of the utility as Partnership Partnership berson owning or hold Na on Dlouhy Family Trus M. Poole erly Ann Moffitt	03/22/84 filed with the Internal Rev Sub S Corporation	1120 Corpo	e of the voting Percent Ownership 60.0 % 13.4 % 13.3 % 13.3 % % %
List below any Carlstedt, Jacl Date of origina Check the app List below eve	(352) y groups auditing o kson, Nixon and W al organization of the propriate business Individual ery corporation or pro- ne utility: 1. Share 2. Lesli 3. Kimb 4. Chris 5. 6. 7.	er reviewing the record vilson, CPA's he utility: entity of the utility as Partnership Partnership berson owning or hold Na on Dlouhy Family Trus M. Poole erly Ann Moffitt	03/22/84 filed with the Internal Rev Sub S Corporation	1120 Corpo	e of the voting Percent Ownership 60.0 % 13.4 % 13.3 % 13.3 % % % %
Carlstedt, Jack	(352) y groups auditing o kson, Nixon and W al organization of the propriate business Individual ery corporation or proper tillity: 1. Share 2. Lesli 3. Kimb 4. Chris 5. 6.	er reviewing the record vilson, CPA's he utility: entity of the utility as Partnership Partnership berson owning or hold Na on Dlouhy Family Trus M. Poole erly Ann Moffitt	03/22/84 filed with the Internal Rev Sub S Corporation	1120 Corpo	e of the voting Percent Ownership 60.0 % 13.4 % 13.3 %

E-2

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	IE FLORIDA PUBLIC SE TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Robert C. Nixon	СРА	Carlstedt, Jackson, Nixon & Wilson, CPA's	Accounting & rate matters
F. Marshall Deterding	Attorney	Rose, Sundstrom & Bentley	Legal matters
LE "Butch" Dlouhy	Officer	Windstream Utilities	All matters
		16	

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

UTILITY NAME: Windstream Utilities Company

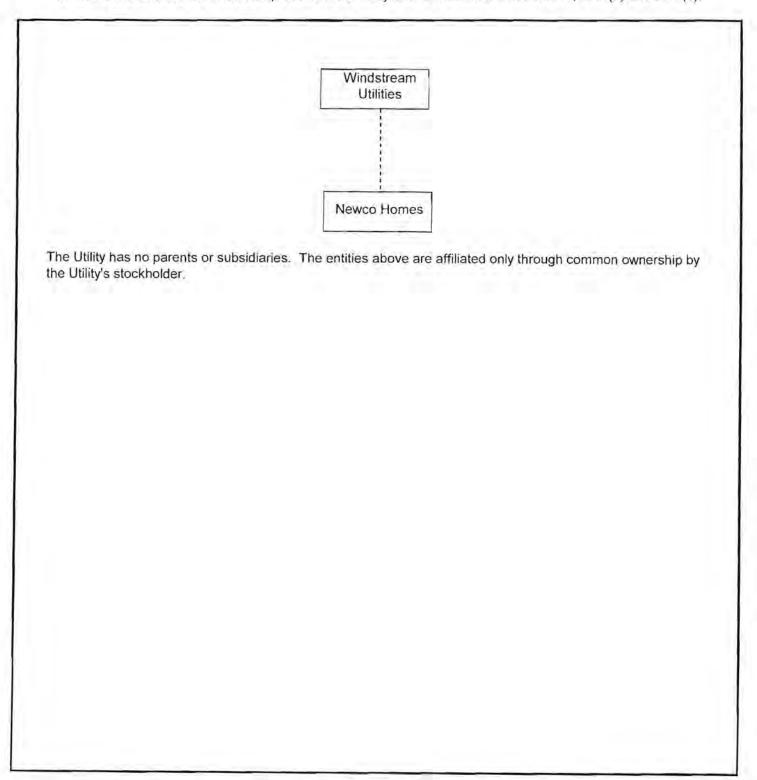
COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) The Utility was organized March 22, 1984 to provide water service to the Windstream Development. The Utility has experienced customer growth from other developments since its organization.
- (B) Water service only.
- (C) The Utility's goals are to provide quality water service and earn a fair return on its investment in Plant in Service.
- (D) Water service only.
- (E) The projected growth rate cannot be determined due to the collapse of the real estate market.
- (F) None

PARENT / AFFILIATE ORGANIZATION CHART Current as of 12/31/11

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

NAME (a)	eived as an officer from the responde TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)		
L.E. Dlouhy Lesli Poole	President Vice President	60 % 80 % % % % % %	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
L.E. Dlouhy Lesli Poole	President Vice President	1	\$ None \$ None \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

(1) Compensation included in management fee

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Newco Homes	Field labor, plant operations, Construction contract negotiation and supervision, field repairs, maintenance, accounting, meter reading, billing.	227,304	Newco Homes 3002 NE 10th Street Ocala, Florida
LE Dlouhy	Office Building	17,808	3002 NE 10th Street Ocala, Florida

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Windstream Utilities Company

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
L.E. Dlouhy	Development	Officer Officer	Newco Homes Windstream Utilities Corp
Lesli Poole	Officer	Officer	Windstream Utilities Corp

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS	6	REVENU	JES	EXPEN	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT NO. (g)
None	\$		\$		\$	
					_	
	-					

BUSINESS TRANSACTIONS WITH RELATED PARTIES

ed or provided.	vices and products de: - material and sup - leasing of structu equipment - rental transactior - sale, purchase of	rres, land and is r transfer of	
DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL (P)urchased or (S)old (d)	CHARGES AMOUNT (e)
Field labor, plant operations, Construction contract negotiation and supervision, field repairs, maintenance, accounting, meter reading, billing.	1984 - Open	Ρ	\$ 227,304
Office rent	1984 - Open	р	17,808
	h this part all transactions involving served or provided. are some types of transactions to include anagement, legal and accounting services opputer services opputer services pairing and servicing of equipment DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b) Field labor, plant operations, Construction contract negotiation and supervision, field repairs, maintenance, accounting, meter reading, billing.	In this part all transactions involving services and products an agement, legal and accounting services and products an agement, legal and accounting services and products an agement, legal and accounting services are some types of transactions to include: - material and sup anagement, legal and accounting services and products an agement, legal and accounting services are some types of transactions to include: - material and sup anagement, legal and accounting services and products are some types of transactions and services are services are pairing and servicing of equipment - material and sup anagement are services are pairing and servicing of equipment - rental transaction bescription services pairing and servicing of equipment - rental transaction bescription services pairing and servicing of equipment - rental transaction bescription services pairing and services and products - rental transaction bescription services pairing and servicing of equipment - rental transaction bescription services pairing and services and products - rental transaction bescription services pairing and services are pairing a	In this part all transactions involving services and products are some types of transactions to include: anagement, legal and accounting services proputer services pairing and servicing of equipment DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b) Field labor, plant operations, maintenance, accounting, meter reading, billing.

BUSINESS TRANSACTIONS WITH RELATED PARTIES

 Enter in this part all transactions relating to the purchase, sale or transfer of assets. Below are examples of some types of transactions to include: purchase, sale or transfer of equipment. purchase, sale or transfer of land and structures. purchase, sale or transfer of securities. noncash transfers of assets. noncash dividends other than stock dividends. writeoff of bad debts or loans. 		 (a) Enter na (b) Describ purchase (c) Enter the cate put (d) Enter the reporte (e) Enter the (column (f) Enter the reporte plemen 	e briefly the ty sed, sold or tra ne total receive urchase with "F ne net book va d. ne net profit or n (c) - column e fair market v d. In space be	party or compa pe of assets ansferred. ed or paid. Indi- " and sale with lue for each iter loss for each iter (d)). alue for each ite elow or in a sup describe the bas	"S". m em em
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKE VALUE (f)
None		\$	\$	\$	\$

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
523 162	UTILITY PLANT	E 7	¢ 0.400.095	¢ 2,400,259
	Utility Plant	F-7	\$ 2,496,985	\$ 2,490,358
108-110	Less: Accumulated Depreciation and Amortization	F-8	(1,006,583)	(917,879
	Net Plant		1,490,402	1,572,479
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		
116*	Other Plant Adjustments (specify)	10.00		
	Total Net Utility Plant		1,490,402	1,572,479
121	OTHER PROPERTY AND INVESTMENTS Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization	12		
400	Net Nonutility Property	E 40		
123	Investment in Associated Companies	F-10 F-10		
124	Utility Investments			
125 126-127	Other Investments Special Funds	F-10 F-10		
	Total Other Property and Investments			
101	CURRENT AND ACCRUED ASSETS			
131	CURRENT AND ACCRUED ASSETS Cash	EQ	127,347	127,031
132	CURRENT AND ACCRUED ASSETS Cash Special Deposits	F-9	<u>127,347</u>	127,031
132 133	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits	F-9 F-9	127,347	127,031
132 133 134	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds	and some 2 if you	127,347	127,031
132 133 134 135	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments	and some 2 if you	127,347	127,031
132 133 134 135	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated	F-9		
132 133 134 135 141-144	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts	F-9 F-11	51,780	46,886
132 133 134 135 141-144 145	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies	F-9 F-11 F-12		46,886
132 133 134 135 141-144 145 146	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-9 F-11	51,780	46,886
132 133 134 135 141-144 145 146	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Materials and Supplies	F-9 F-11 F-12	51,780	46,886
132 133 134 135 141-144 145 145 146 151-153	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-9 F-11 F-12	51,780	46,886
132 133 134 135 141-144 145 145 146 151-153 161	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Materials and Supplies Stores Expense	F-9 F-11 F-12	51,780 134,037	46,886
132 133 134 135 141-144 145 146 151-153 161 162	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Materials and Supplies Stores Expense Prepayments	F-9 F-11 F-12	51,780 134,037	46,886
132 133 134 135 141-144 145 145 146 151-153 161 162 171	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Materials and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable	F-9 F-11 F-12	51,780 134,037	46,886
132 133 134 135 141-144 145 146 151-153 161 162 171 172*	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Notes Receivable from Associated Companies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-9 F-11 F-12	51,780 134,037	127,031

* Not Applicable for Class B Utilities

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181	DEFERRED DEBITS Unamortized Debt Discount & Expense F-13			
182	Extraordinary Property Losses	F-13		1
183	Preliminary Survey and Investigation Charges			
184	Clearing Accounts	- 1 - <u>-</u>		· · · · · · · · · · · · · · · · · · ·
185*	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187*	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes	1		
	Total Deferred Debits			
	TOTAL ASSETS AND OTHER DEBITS		\$ 1,807,941	<u>\$ 1,881,908</u>

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET	EQUITY CAPITAL	AND LIABILITIES
---------------------------	-----------------------	-----------------

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)	
	EQUITY CAPITAL	E LA			
201	Common Stock Issued	F-15	\$ 1,00	<u>0 \$ 1,000</u>	
204	Preferred Stock Issued	F-15		-	
202,205*	Capital Stock Subscribed	IL			
203,206*	Capital Stock Liability for Conversion				
207*	Premium on Capital Stock	in the second			
209*	Reduction in Par or Stated Value of Capital Stock	1			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock				
211	Other Paid-in Capital	12-121	20,40	20,40	
212	Discount on Capital Stock	1			
213	Capital Stock Expense	1			
214-215	Retained Earnings	F-16	358,98	336,30	
216	Reacquired Capital Stock				
218	Proprietary Capital	1			
	(Proprietorship and Partnership Only)		1		
	Total Equity Capital		380,38	30 357,70	
	LONG TERM DEBT	1			
221	Bonds	F-15			
222*	Reacquire Bonds				
223	Advances from Associated Companies	F-17			
224	Other Long Term Debt	F-17	296,07	6 339,51	
	Total Long Term Debt		296,07	339,51	
231	CURRENT AND ACCRUED LIABILITIES Accounts Payable		156,10	30,58	
232	Notes Payable	F-18			
233	Accounts Payable to Associated Co.	F-18		141,50	
234	Notes Payable to Associated Co.	F-18			
235	Customer Deposits	1	18,64	16,97	
236	Accrued Taxes		12,48	13,39	
237	Accrued Interest	F-19			
238	Accrued Dividends				
239	Matured Long Term Debt				
240	Matured Interest	1	12 4 1 2 2		
241	Miscellaneous Current and Accrued Liabilities	F-20	3	6 9	
	Total Current and Accrued Liabilities		187,27	5 202,55	

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET	- EQUITY CAPITAL AND LIABILITIES
---------------------------	----------------------------------

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	YE	RENT EAR d)	PREVIOU YEAR (e)	S
	DEFERRED CREDITS	1 2 3 3				
251	Unamortized Premium on Debt	F-13				
252	Advances for Construction	F-20	day of the	21,880	2	21,880
253	Other Deferred Credits	F-21				
255	Accumulated Deferred Investment Tax Credits		1			
	Total Deferred Credits			21,880	2	21,880
	OPERATING RESERVES		1.1.1			
261	Property Insurance Reserve	L	Januar Tan	-		
262	Injuries and Damages Reserve	1			the states of	
263	Pensions and Benefits Reserve					-
265	Miscellaneous Operating Reserves		1254.00			1
-	Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION	-				
271	Contributions in Aid of Construction	F-22		1,482,861	1,46	59,745
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	~	(560,530)	(50	9,499
	Total Net C.I.A.C.			922,331	96	50,246
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation					
282	Accumulated Deferred Income Taxes - Liberalized Depreciation					
283	Accumulated Deferred Income Taxes - Other					
	Total Accum. Deferred Income Taxes		1			
					and the second se	_

YEAR OF REPORT December 31, 2011

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)		REVIOUS YEAR (c)		URRENT YEAR * (e)
()	UTILITY OPERATING INCOME	1.1.1.1	1			
400	Operating Revenues	F-3(b)	\$	539,407	\$	568,364
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)			11.75	
	Net Operating Revenues			539,407		568,364
401	Operating Expenses	F-3(b)		435,838		438,820
403	Depreciation Expense	F-3(b)		90,460		89,533
	Less: Amortization of CIAC	F-22		(50,646)		(51,031
	Net Depreciation Expense		39,814		38,502	
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)			1	
407	Amortization Expense (Other than CIAC)	F-3(b)			1	
408	Taxes Other Than Income	W/S-3		36,153		54,474
409	Current Income Taxes	W/S-3	1.00	877		3,700
410.10	Deferred Federal Income Taxes	W/S-3				
410.11	Deferred State Income Taxes	W/S-3				
411.10	Provision for Deferred Income Taxes - Credit	W/S-3			2.2	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3				
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	12.2		2.85	
	Utility Operating Expenses		-	512,682		535,496
	Net Utility Operating Income		_	26,725		32,868
469/530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	-		1	
413	Income From Utility Plant Leased to Others		1			
414	Gains (Losses) From Disposition of Utility Property		1			
420	Allowance for Funds Used During Construction	1				
То	tal Utility Operating Income [Enter here and on Page F-3	(c)]		26,725		32,868

* For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 568,364		N/A
N/A		
568,364		
438,820		
89,533		
(51,031)		
38,502	*	
54,474		
3,700		
535,496		
32,868	N/A	
32,868		N/A

* Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE	OPERATING	STATEMENT	(Cont'd)
-------------	-----------	-----------	----------

ACCT. NO. (a)	ACCOUNT NAME (b)			CURRENT YEAR (e)
	Total Utility Operating Income [from Page F-3(a)]		\$ 26,725	\$ 32,868
	OTHER INCOME AND DEDUCTIONS	1.	1	
415	Revenues From Merchandising, Jobbing and			1 I. I. I. I.
	Contract Deductions			
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income		759	436
421	Miscellaneous Nonutility Revenue		243,561	25,801
426	Miscellaneous Nonutility Expenses	110.00	(2,711)	(2,236
	Total Other Income and Deductions		241,609	24,00*
	TAXES APPLICABLE TO OTHER INCOME	1		
408.20	Taxes Other Than Income	1.000		
409.20	Income Taxes	-	2,300	5,450
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit	1		
412.20	Investment Tax Credits - Net	1.		
412.30	Investment Tax Credits Restored to Operating Incom	e		
	Total Taxes Applicable to Other Income		2,300	5,450
	INTEREST EXPENSE	11		
427	Interest Expense	F-19	32,328	28,750
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		32,328	28,750
433	EXTRAORDINARY ITEMS Extraordinary Income			1.2.2.2.2
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items	1		
	Total Extraordinary Items			
	A star man a man		N	

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 2,495,135	N/A
	Less: Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	(1,006,583)	
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(1,482,861)	
252	Advances for Construction	F-20	(21,880)	
	Subtotal		(16,188)	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	560,530	
	Subtotal		544,342	
	Plus or Minus:	1		
114		F-7		
115		1.000		
		F-7		
	Contributions in Aid of Construction Advances for Construction Subtotal Add: Accumulated Amortization of Contributions in Aid of Construction Subtotal		54,852	
			21,880	
_	RATE BASE		\$ 621,074	\$ -
			\$ 32,868	\$
AGUUE	/ED RATE OF RETURN (Operating Income / Rat	(Press)	5.29 %	

NOTES:

- Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 - In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)		DOLLAR NOUNT (2) (b)	PERCENTAGI OF CAPITAL (c)	E	ACTUAL COST RATES (3 (d)		WEIGHTED COST [c x d] (e)	
Common Equity Preferred Stock	\$	380,380	54.72	%	12.67	%	6.93	%
Long Term Debt		296,076	42.59	- A-11	8.75	100	3.7266	1.0
Customer Deposits	1.0	18,648	2.68	%	6.00	%	0.1608	%
Tax Credits - Zero Cost	-	1		%		%		%
Tax Credits - Weighted Cost				%		%		%
Deferred Income Taxes				%	-	%		%
Other (Explain)				%		%		%
				%	trr_	%		%
Total	\$	695,103	99.99	%		1	10.82	%

(1) If the Utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	12.67	%	
Commission order approving Return on Equity:	Leverage formula		

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None %	
Commission order approving AFUDC rate:		

F-5

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity	\$ 380,38	0 \$ -	\$ -	\$ -	\$ -	\$ 380,380
Preferred Stock		-				1
Long Term Debt	296,07	6				296,076
Customer Deposits	18,64	8				18,648
Tax Credits - Zero Cost		1		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain):						1
Notes Payable - Assoc Co		• · · · · · · · · · · · · · · · · · · ·				
Total	<u>\$ 695,10</u>	3 \$ -	\$	\$	<u>\$</u>	\$ 695,103

 Explain below all adjustm 	ents made in Columns (e) and (f)		

YEAR OF REPORT December 31, 2011

UTILITY PLANT ACCOUNTS 101 - 106

ACCT, NO, (a)	DESCRIPTION (b)	WATER (c)	sewer (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 2,495,	135	N/A	\$	2,495,135
102	Utility Plant Leased to Others					
103	Property Held for Future Use		10 = 1		_	
104	Utility Plant Purchased or Sold					
105	Construction Work in Progress	1,	.850			1,850
106	Completed Construction Not Classified				1	
	Total Utility Plant	\$ 2,496,	985	N/A	\$	2,496,985

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Rep	ort each acquisition adjustm adjustment app			rtization separately. the Order Number	
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114		<u>N/A</u>	N/A	N/A	<u>N/A</u>
Fotal Plan 115	t Acquisition Adjustment	\$	\$	- \$ -	\$
					\$
Fotal Accu	umulated Amortization	\$	- \$	- \$	\$
Fotal Acqu	uisition Adjustments	\$	\$	<u>\$</u>	\$

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108			11.	
Balance first of year	\$ 917,879		N/A	\$ 917,879
Credits during year: Accruals charged: to Account 108.1 (1)	89,533			
to Account 108.2 (2)				
to Account 108.3 (2)			-	
Other Accounts (Specify)			1	1.1.1.1.1.1
Salvage	26,356			26,356
Other Credits (specify)				
Total credits	115,889			115,889
Debits during year:				
Book cost of plant retired	(27,184))	-	(27,184)
Cost of removal				
Other debits (specify) Rounding	(1)			(1)
Total debits	(27,185))	-	(27,185)
Balance end of year	\$ 1,006,583	<u>N/A</u>	N/A	\$ 1,006,583
ACCUMULATED AMORTIZATION	1		T	
Account 110				

Balance first of year N/A N/A N/A N/A N/A Credits during year: Accruals charged: to Account 110.2 (2) Other Accounts (specify): **Total credits** Debits during year: Book cost of plant retired Other debits (specify) Total debits Balance end of year N/A N/A N/A N/A

Account 108 for Class B utilities. (1)

(2) Not applicable for Class B utilities.

(3) Account 110 for Class B utilities.

	EXPENSE	CHARGED OFF DURING YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None			<u>\$</u>
Total	<u>\$</u>		<u>\$</u>

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	<u>\$</u>	\$	<u>\$</u>	<u>\$</u>
Total Nonutility Property	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	
Total Special Deposits	<u>\$</u>
OTHER SPECIAL DEPOSITS (Account 133): None	
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	<u>\$</u>	\$
		·
Total Investment In Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	<u> </u>	<u>\$</u>
Total Utility Investments		\$
OTHER INVESTMENTS (Account 125): N/A	<u>\$</u>	\$
Total Other Investments		<u>\$</u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilitie N/A	s: Account 127))	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION		TOTAL (b)
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(0)
Water	\$ 30,383	
100,000		
Wastewater		
Other		11-1-11
Total Customer Accounts Receivable		\$ 30,38
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		T
Dlouhy Family LTD Partnership	\$ 19,997	
Swarbrick loan receivable	1,400	
Total Other Accounts Receivable		\$ 21,39
NOTES RECEIVABLE (Acct. 144):	ψ 21,00	
	\$	
Total Notes Receivable		1.00
Total Accounts and Notes Receivable		51,78
ACCUMULATED PROVISION FOR		
UNCOLLECTABLE ACCOUNTS (Account 143):		
Balance First of Year	\$ -	
Add: Provision for uncollectables for current year		1
Collections of accounts previously written off		
Utility accounts		
Others		
Total Additions	-	1
Deduct accounts written off during year:		1
Utility accounts		
Others		
Total accounts written off		
Balance end of year Total Accounts and Notes Receivable - Net		\$ 51,78

F-11

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES 45

•	CC	\mathbf{n}	44	N17	г 1	1.7
- A		~ 0	U	14		•

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Stockholders	\$ 134,037
Total	\$ 134,033

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		<u>\$</u>
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS

ACCOUNT 174

DESCRIPTION - Provide itemized listing	TOTAL
(a)	(c)
Utility deposit	\$225
Income tax deposits	2,900
Total	\$ 3,125

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	<u>\$</u>	
Total Unamortized Debt Discount and Expense			
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	<u>\$</u>	
Total Unamortized Premium on Debt	<u>\$</u>	<u> </u>	

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue.

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182 Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	
Total Extraordinary Property Losses	\$

YEAR OF REPORT December 31, 2011

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (¢)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): None	\$	\$
Total Deferred Rate Case Expense	NONE	NONE
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): None	\$	\$
Total Other Deferred Debits	NONE	NONE
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	<u>\$ </u>	\$
Total Regulatory Assets	<u>\$</u>	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	NONE

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	F	RATE (b)		TOTAL (d)		
COMMON STOCK			100			
Par or stated value per share	\$	1.00	\$	1.00		
Shares authorized				1,000		
Shares issued and outstanding				1,000		
Total par value of stock issued	\$	-	\$	1,000		
Dividends declared per share for year		None		None		
PREFERRED STOCK						
Par or stated value per share	\$		\$			
Shares authorized			1			
Shares issued and outstanding						
Total par value of stock issued	\$	i	\$			
Dividends declared per share for year		None	12.00	None		

* Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

INTE	PRINCIPAL	
ANNUAL RATE (b)	FIXED OR VARIABLE* (¢)	AMOUNT PER BALANCE SHEET (d)
%		\$
%		
%		
	· · · · · · · · · · · · · · · · · · ·	
-		
%		Sec. 2
%		
%		
		s
	ANNUAL RATE (b) (b) % % % % % % % % % % % % % % % % % % %	RATE (b) VARIABLE* (c) %

* For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year	\$ 336,30
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Rounding	4
	Total Credits	
•	Debits:	
	Total Debits	
435	Balance transferred from Income	22,66
436	Appropriations of Retained Earnings:	
	Total appropriations of Retained Earnings	
437	Dividends declared: Preferred stock dividends declared	
438	Common stock dividends declared	
	Total Dividends Declared	
	Year end Balance	358,98
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings	\$ 358,98

UTILITY NAME: Windstream Utilities Company

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

DESCRIPTION (a)	TOTAL (b)
N/A	\$
tal	¢

Report each advance separately.

OTHER LONG TERM DEBT ACCOUNT 224

	INTE	REST	PRINCIPAL		
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	BALAN	INT PER CE SHEET (d)	
L.E. Dlouhy, 02/01/2007 - 02/01/2017	8.75 %	F	\$	153,12	
Sharon Dlouhy Family Trust, 02/01/2007 - 02/01/2017	8.75 %	F	<u>Ψ</u>	142,95	
	%				
	%				
	%		1		
	%	1	C	20 <u>-</u>	
	%				
	%		1	1.11	
	%	1.3			
	%			-	
	%				
	%				
	%			_	
Total			\$	296,07	

* For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER	EST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE (Account 232):			
N/A	%		\$
	%		
	%		
	%		
	%		· · · · · · · · · · · · · · · · · · ·
	%		
A CONTRACTOR OF A CONTRACTOR O			
		· · · · · · · · · · · · · · · · · · ·	17 2 mar 10 mar
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			1
	%		\$
N/A	%		
	%		
	%		
	%		
	%		
	1000		
Total Account 234			

* For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233 Report each account payable separately. DESCRIPTION TOTAL (a) (b)

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE		ST AC	CRUED	IN	TEREST PAID	BALANCE	
DESCRIPTION OF DEBT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)		AOUNT (d)		URING YEAR (e)		END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest o	n Long Term Debt	112.7						
L.E. Dlouhy		427.1	\$	14,477	\$	14,477	\$	
Sharon Dlouhy Family Trust		427.1		13,516		13,516	-	
							-	
Total Account No. 237.1			44	27,993	-	27,993	-	
ACCOUNT NO. 237.2 - Accrued Interest in	Other Liabilities		1				11	
Customer Deposits		427.5	-	757	-	757		
					1.1-1		-	
Total Account 237.2			_	757	-	757		
Total Account 237 (1)	<u>\$</u>		\$	28,750	\$	28,750	\$	~
INTEREST EXPENSED: Total accrual Account 237		237	\$	28,750	ſ			
Less Capitalized Interest Portion of AFUDO None):		-					
Net Interest Expensed to Account No. 427	(2)		\$	28,750				

(1) Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest

(2) Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
Withholding taxes payable	\$
Total Miscellaneous Current and Accrued Liabilities	\$36

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE BEGINNING		ACCT.			BALANCE END OF	
NAME OF PAYOR * (a)	0	F YEAR (b)	DEBIT (c)	AMOUNT (d)	CREDITS (e)		YEAR (f)
Bellewether	\$	21,630			\$ -	\$	21,630
Harvest Meadow		250					250
	_						
						2	
							111-1-1
Total	\$	21,880		\$ -	\$ -	\$	21,880

* Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 255	the second s	
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)	1.1	
N/A	<u>\$</u>	
Total Regulatory Liabilities	\$	- <u>\$</u>
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2) N/A	<u>\$</u>	<u>-</u> <u>\$</u>
Total Deferred Liabilities	\$	- <u>\$</u>
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 1,469,745	N/A	N/A	<u>\$ 1,469,745</u>
Add credits during year:	13,116			13,116
Less debits charged during				
Total Contributions In Aid of Construction	<u>\$ 1,482,861</u>	<u>\$</u>	- \$	<u>\$1,482,861</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION

ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)		
Balance First of year	\$ 509,499	N/A	N/A	\$	509,499	
Debits during year:	51,031		-		51,031	
Credits during year (specify);						
Total Accumulated Amortization of Contributions In Aid of Construction	<u>\$ 560,530</u>			\$	560,530	

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRI (a		REFERENCE (b)	AMOUNT (c)
Net income for the year		F-3(c)	\$ 22,669
Reconciling items for the year:			
Taxable income not reported on the t	ooks:		
Meter fees		W-7	613
Deductions recorded on books not de Penalties	ducted for return:		
Miscellaneous non-utility		F-3c	
Income recorded on books not includ Miscellaneous Non-utility Income	ed in return:		
Deduction on return not charged agai			
Book-Tax Depreciation difference		F-3a	
Federal tax net income			\$ 23,282
Computation of low	the second second		
Computation of tax: Net Income	\$ 23,282		
	<u>15.89%</u>		
Effective State & Federal tax rate	10,0070		

WATER OPERATION SECTION

1

WATER LISTING OF SYSTEM GROUPS

٦

List below the name of each reporting system and its certi under the same tariff should be assigned the a group num should be assigned its own group number. The water financial schedules (W-1 through W-10) should The water engineering schedules (W-11 through W-14) m	ber. Each individual system which as r be filed for the group in total. hust be filed for each system in the grou	not been consolidated
All of the following water pages (W-2 through W-14) should be a support	ld be completed for each group and arr	anged
by group number.	CERTIFICATE	GROUP
SYSTEM NAME / COUNTY	NUMBER	NUMBER
Windstream Utilities / Marion	427-W	1

UTILITY NAME: Windstream Utilities Company SYSTEM NAME / COUNTY: Windstream Utilities / Marion

YEAR OF REPORT December 31, 2011

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)		
101	Utility Plant In Service	W-4(b)	\$ 2,495	5,135	
	Less:				
	Nonused and Useful Plant (1)			_	
108.1	Accumulated Depreciation	W-6(b)	(1,006	5,583)	
110.1	Accumulated Amortization	1 1 1 1 1 1	·		
271	Contributions in Aid of Construction	W-7	(1,482	2,861)	
252	Advances for Construction	F-20	(21	(880)	
	Subtotal		(16	5,188)	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	560),530	
	Subtotal		544	1,342	
- 1	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	Ga	-	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	1		
1	Working Capital Allowance (3)		54	4,852	
	Other (Specify): Non-used & useful advances		21	,880	
	WATER RATE BASE		\$ 621	,073	
	UTILITY OPERATING INCOME	W-3	_ \$ 32	2,868	
A	CHIEVED RATE OF RETURN (Water Operating Income/Water	Rate Base)		5.29	

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

> W-2 GROUP 1

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
1223	UTILITY OPERATING INCOME		1000 000
400	Operating Revenues		568,364
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		568,364
401	Operating Expenses	W-10(a)	438,820
403	Depreciation Expense	W-6(a)	89,533
	Less: Amortization of CIAC	W-8(a)	(51,031
	Net Depreciation Expense		38,502
406	Amortization of Utility Plant Acquisition Adjustment	F-7	1. Sec. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
407	Amortization Expense (Other than CIAC)	F-8	
0.2	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		25,576
408.11	Property Taxes		24,373
408.12	Payroll Taxes		1
408.13	Other Taxes & Licenses	1	4,525
408	Total Taxes Other Than Income		54,474
409.1	Income Taxes		3,700
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		535,496
	Utility Operating Income		32,868
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	
409	Income From Utility Plant Leased to Others		
413	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
129			1
	Total Utility Operating Income		\$ 32,868

UTILITY NAME: <u>Windstream Utilities Company</u> SYSTEM NAME / COUNTY: Windstream Utilities / Marion

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)		ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	\$		\$ -	\$ -
302	Franchises		1			
303	Land and Land Rights	54,085		19 A.		54,085
304	Structure and Improvements	40,803				40,803
305	Collecting and Impounding Reservoirs	28,731	h	(1)	1	28,731
306	Lake, River and Other Intakes				1	
307	Wells and Springs	249,433	C	18,217	18,217	249,433
308	Infiltration Galleries and Tunnels				· · · · · · · · · · · · · · · · · · ·	
309	Supply Mains	15,971				15,971
310	Power Generation Equipment	30,906		÷		30,906
311	Pumping Equipment	93,920	1	6,597	6,597	93,920
320	Water Treatment Equipment	132,517	1.1	2,370	2,370	132,517
330	Distribution Reservoirs and Standpipes	437,987				437,987
331	Transmission and Distribution Mains	740,483	10.10			740,483
333	Services	88,635			· · · · · · · · · · · · · · · · · · ·	88,635
334	Meters and Meter Installations	372,726		5,775		378,501
335	Hydrants	76,531				76,531
336	Backflow Prevention Devices	2,050	1.			2,050
339	Other Plant / Miscellaneous Equipment	1,038				1,038
340	Office Furniture and Equipment	64,822	1.1		1	64,822
341	Transportation Equipment	9,069	1			9,069
342	Stores Equipment					
343	Tools, Shop and Garage Equipment	409	1		0	409
344	Laboratory Equipment					
345	Power Operated Equipment	2,926	1			2,926
346	Communication Equipment	43,458	11.00			43,458
347	Miscellaneous Equipment	1,858	1			1,858
348	Other Tangible Plant	1,000				1,000
	TOTAL WATER PLANT	\$ 2,489,358	\$	32,960	\$ 27,184	\$ 2,495,135

WATER UTILITY PLANT ACCOUNTS

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 1 YEAR OF REPORT

December 31, 2011

UTILITY NAME: Windstream Utilities Company

SYSTEM NAME / COUNTY:

Windstream Utilities / Marion

.1 .2 .3 .4 .5 SOURCE TRANSMISSION OF SUPPLY WATER AND ACCT. CURRENT INTANGIBLE AND PUMPING TREATMENT DISTRIBUTION GENERAL NO. ACCOUNT NAME YEAR PLANT PLANT PLANT PLANT PLANT (a) (b) (c) (d) (e) (f) (g) (h) 301 Organization \$ 302 Franchises 303 Land and Land Rights 54,085 54,085 \$ \$ \$ 304 40,803 Structure and Improvements 40,803 305 Collecting and Impounding Reservoirs 28,731 28,731 Lake, River and Other Intakes 306 307 249,433 Wells and Springs 249,433 Infiltration Galleries and Tunnels 308 Supply Mains 15,971 15,971 309 Power Generation Equipment 30,906 30,906 310 Pumping Equipment 93,920 93,920 311 132,517 132,517 320 Water Treatment Equipment 437,987 437,987 330 Distribution Reservoirs and Standpipes Transmission and Distribution Mains 740,483 740,483 331 333 88,635 88,635 Services 378,501 334 Meters and Meter Installations 378,501 335 76,531 76,531 Hydrants 336 Backflow Prevention Devices 2,050 2,050 339 Other Plant / Miscellaneous Equipment 1.038 1,038 64,822 64,822 340 Office Furniture and Equipment 9,069 Transportation Equipment 341 9,069 342 Stores Equipment Tools, Shop and Garage Equipment 409 409 343 Laboratory Equipment 344 Power Operated Equipment 2,926 2,926 345 Communication Equipment 43,458 346 43,458 Miscellaneous Equipment 1,858 1,858 347 348 Other Tangible Plant 1,000 1,000 2,495,135 \$ 1,725,226 \$ 123,543 TOTAL WATER PLANT \$ 418,961 \$ 227,406 \$ \$

WATER UTILITY PLANT MATRIX

W-4(b)

GROUP 1

YEAR OF REPORT December 31, 2011

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATIO RATE APPLIEI IN PERCENT (100% - d) / c (e)	D
301	Organization		%	Section.	%
302	Franchises		%		%
304	Structure and Improvements	28.00	%	3.57	%
305	Collecting and Impounding Reservoirs	28.00	%	3.57	%
306	Lake, River and Other Intakes		%		%
307	Wells and Springs	27.00	%	3.70	%
308	Infiltration Galleries and Tunnels		%		%
309	Supply Mains	35.00	%	2.86	%
310	Power Generation Equipment	20.00	%	5.00	%
311	Pumping Equipment	17.00	%	5.88	%
320	Water Treatment Equipment	7.00	%	14.29	%
330	Distribution Reservoirs and Standpipes	33.00	%	3.03	%
331	Transmission and Distribution Mains	38.00	%	2.63	%
333	Services	35.00	%	2.86	%
334	Meters and Meter Installations	17.00	%	5.88	%
335	Hydrants	45.00	%	2.22	%
336	Backflow Prevention Devices	15.00	%	6.67	%
339	Other Plant / Miscellaneous Equipment	25.00	%	4.00	%
340	Office Furniture and Equipment	15.00	%	6.67	%
341	Transportation Equipment	6.00	%	16.67	%
342	Stores Equipment	Sale of Landson and Landson	%		%
343	Tools, Shop and Garage Equipment	15.00	%	6.67	%
344	Laboratory Equipment		%		%
345	Power Operated Equipment	12.00	%	8,33	%
346	Communication Equipment	10.00	%	10.00	%
347	Miscellaneous Equipment	10.00	%	10.00	%
348	Other Tangible Plant	10.00	%	10.00	%
Vater P	lant Composite Depreciation Rate *	[%		%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Windstream Utilities Company

SYSTEM NAME / COUNTY:

Windstream Utilities / Marion

YEAR OF REPORT December 31, 2011

ANALVETE OF ENTRIES TH WATER ----

ANALISIS OF EI	VIRIES IN WATER	ACCOMULATE	DEPRECIATION	
				1

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e) (1)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises				
304	Structure and Improvements	24,252	1,455	1	1,456
305	Collecting and Impounding Reservoirs	21,800	1,026		1,026
306	Lake, River and Other Intakes				
307	Wells and Springs	85,490	9,229	(1)	9,228
308	Infiltration Galleries and Tunnels				
309	Supply Mains	4,112	457		457
310	Power Generation Equipment	11,914	1,545		1,545
311	Pumping Equipment	73,633	5,522		5,522
320	Water Treatment Equipment	132,517	0		0
330	Distribution Reservoirs and Standpipes	102,567	13,272		13,272
331	Transmission and Distribution	239,661	19,476	(1)	19,475
333	Services	20,266	2,535		2,535
334	Meters and Meter Installations	102,955	22,086		22,086
335	Hydrants	11,307	1,699		1,699
336	Backflow Prevention Devices	1,049	137		137
339	Other Plant / Miscellaneous Equipment	154	42		42
340	Office Furniture and Equipment	54,921	6,250		6,250
341	Transportation Equipment	9,069	(0)		(0
342	Stores Equipment		1		
343	Tools, Shop and Garage Equipment	352	27		27
344	Laboratory Equipment		2 P =P =		
345	Power Operated Equipment	1,010	243		243
346	Communication Equipment	18,228	4,346	·	4,346
347	Miscellaneous Equipment	1,622	186		186
348	Other Tangible Plant	1,000	0		
OTAL WA	TER ACCUMULATED DEPRECIATION	<u>\$ 917,879</u>	\$ 89,533	<u>\$ (1</u>)	\$ 89,532

*

Specify nature of transaction. Use () to denote reversal entries. Note: (1) Rounding

UTILITY NAME: Windstream Utilities Company

SYSTEM NAME / COUNTY:

Windstream Utilities / Marion

YEAR OF REPORT December 31, 2011

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -		\$ -
302	Franchises					
304	Structure and Improvements					25,708
305	Collecting and Impounding Reservoirs		1		5	22,826
306	Lake, River and Other Intakes			· · · · · · · · · · · · · · · · · · ·	· · · · · ·	
307	Wells and Springs	(18,217)	17,389		(828)	93,890
308	Infiltration Galleries and Tunnels					
309	Supply Mains		And a second sec			4,569
310	Power Generation Equipment					13,459
311	Pumping Equipment	(6,597)	6,597		1	79,155
320	Water Treatment Equipment	(2,370)				132,517
330	Distribution Reservoirs and Standpipes					115,839
331	Transmission and Distribution				1	259,136
333	Services				1	22,801
334	Meters and Meter Installations	1.				125,041
335	Hydrants			1		13,006
336	Backflow Prevention Devices				1	1,186
339	Other Plant / Miscellaneous Equipment					196
340	Office Furniture and Equipment					61,171
341	Transportation Equipment					9,069
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					379
344	Laboratory Equipment		17			1
345	Power Operated Equipment			1	1	1,253
346	Communication Equipment				al	22,574
347	Miscellaneous Equipment					1,808
348	Other Tangible Plant					1,000
FOTAL WA	ATER ACCUMULATED DEPRECIATION	\$ (27,184)	<u>\$ 26,356</u>	<u>\$</u>	<u>\$ (828</u>)	<u>\$</u> 1,006,583

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION REFERENCE (a) (b)		WATER (c)		
Balance First of Year		<u>\$ 1,469,745</u>		
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	<u>\$ 2,158</u>		
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	\$ 10,958		
Total Credits		\$ 13,116		
Less debits charged during the year (All debits charged during the year must be explained below)				
Total Contributions In Aid of Construction		<u>\$ 1,482,861</u>		

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CONN	RGE PER NECTION (c)	AN	IOUNT (d)
Capacity fees	3	\$	515	\$	1,545
Meter fees	-1	1	165	1.1.1.1	165
Meter fees			448		448
Total Credits				\$	2,158

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 509,499
Debits during year: Accruals charged to Account	51,031
Other Debits (specify):	
Total debits	51,031
Credits during year (specify):	
Total credits	
Balance end of year	\$ 560,530

W-8(a) GROUP 1

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
John Stephens Building		
Total Credits		\$ 10,958

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	A	MOUNTS (e)
460	Water Sales.				
460	Unmetered Water Revenue			-	
461.1	Metered Water Revenue: Metered Sales to Residential Customers	1,239	1,244	\$	501,963
461.2	Metered Sales to Commercial Customers	62	66	<u> </u>	42,588
461.3	Metered Sales to Industrial Customers			-	12,000
461.4	Metered Sales to Public Authorities				
461.5	Metered Sales to Multiple Family Dwellings				
	Total Metered Sales	1,301	1,310		544,551
462.1	Fire Protection Revenue: Public Fire Protection				
462.2	Private Fire Protection	4	4		2,440
	Total Fire Protection Revenue	4	4		2,440
464	Other Sales to Public Authorities				
465	Sales to Irrigation Customers			Y	
466	Sales for Resale				
467	Interdepartmental Sales				
	Total Water Sales	1,305	1,314		546,991
469	Other Water Revenues: Guaranteed Revenues				
470	Forfeited Discounts				
471	Miscellaneous Service Revenues				21,373
472	Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues			(
	Total Other Water Revenues			\$	21,373
1.1	Total Water Operating Revenues			\$	568,364

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ -	\$ -	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits		a second second second	
610	Purchased Water			
615	Purchased Power	43,198		
616	Fuel for Power Production	698		
618	Chemicals	5,508		
620	Materials and Supplies	14,529	· · · · · · · · · · · · · · · · · · ·	150
631	Contractual Services - Engineering	(1
632	Contractual Services - Accounting	7,218		
633	Contractual Services - Legal	2,480		
634	Contractual Services - Mgt. Fees	227,304		
635	Contractual Services - Testing	8,575		1
636	Contractual Services - Other	53,912		250
641	Rental of Building/Real Property	22,378		
642	Rental of Equipment	626	2	
650	Transportation Expense	10,795		
656	Insurance - Vehicle			
657	Insurance - General Liability	3,793		
658	Insurance - Workmens Comp.			
659	Insurance - Other	4,681	£	
660	Advertising Expense		1	
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			20 L
667	Regulatory Commission ExpOther			
670	Bad Debt Expense	261		
675	Miscellaneous Expenses	32,866	946	
	Total Water Utility Expenses	\$ 438,820	\$ 946	\$ 400

WATER EXPENSE	ACCOUNT MATRIX
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.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
<u>\$</u>	<u>\$</u>	<u>\$</u>	\$	\$	<u>\$</u>
43,198 698					
5,508	6,138		2,635	249	5,358
					7,218
8,575		227,304			
21,925	4,570			26,315	5,422 17,808 626 10,795
					3,793
				<u> </u>	4,681
	1.000	112.200			
594			1,000		29,816
\$ 80,499	\$ 10,708	\$ 227,304	\$ 3,635	\$ 27,334	\$ 87,995

MONTH #NAME?	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	Y	13,597	i	13,597	14,082
February		21,826	0	21,826	11,477
March	5	22,524	21	22,503	15,895
April		23,920		23,920	22,907
May	· · · · · · · · · · · · · · · · · · ·	32,501	1	32,501	38,474
June		27,659		27,659	32,322
July		21,444		21,444	22,768
August		18,813		18,813	17,652
September		22,306		22,306	16,758
October		19,637		19,637	20,245
November		19,043	2	19,041	18,031
December		16,559	·	16,559	15,963
Total for year	N/A	259,829	23	259,806	246,574
Vendor Point of delive	o other water utilities		names of such		
	N/A				

PUMPING AND PURCHASED WATER STATISTICS

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Windstream & Carriage Hills	.010 mgd	.010 mgd	Aquifer
Windstream & Carriage Hills	.057 mgd	.057 mgd	Aquifer
Majestic Oaks	.500 mgd	.500 mgd	Aquifer
Majestic Oaks	.690 mgd	.690 mgd	Aquifer
Sun Country Estate/Paddock Downs	.154 mgd	.154 mgd	Aquifer

December 31, 2011

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	144,000 gpd	(Windstream)	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
	LIME TREAT	MENT	
Unit rating (i.e., GPM, pounds	N/A	Manufacturer	N/A
	FILTRATIO	ON.	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	384,000 gpd	(Majestic Oaks)	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
	LIME TREATM	IENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A
	FILTRATIC	N .	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet);	N/A	Manufacturer	N/A

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

100,000 gpd	(Sun Country/Paddock	Downs)	
	Wellhead	_	
	Chlorination		_
LIME TREATM	ENT		
N/A	Manufacturer	N/A	
FILTRATIO	N		
N/A	Manufacturer	N/A	
N/A	Manufacturer	N/A	
	LIME TREATM N/A FILTRATIO	Wellhead Chlorination LIME TREATMENT N/A Manufacturer FILTRATION N/A Manufacturer	Wellhead Chlorination LIME TREATMENT N/A Manufacturer N/A FILTRATION N/A Manufacturer N/A N/A Manufacturer N/A

W-12 GROUP 1 SYSTEM Windstream Utilities

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		1.0		
5/8"	Displacement	1.0	1,315	1,31
3/4"	Displacement	1.5	4	1
1"	Displacement	2.5	53	13
1 1/2"	Displacement or Turbine	5.0	15	7
2"	Displacement, Compound or Turbine	8.0	3	2
3"	Displacement	15.0		
3"	Compound	16.0	· · · · · · · · · · · · · · · · · · ·	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		1
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80,0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0	2-12-12	
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 - ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

ERC = 246,574 gallons, divided by 350 gallons per day <u>365</u> days 1,930.1 ERC's

> W-13 GROUP 1 SYSTEM Windstream Utilities

OTHER WATER SYSTEM INFORMATION

Without The Party State of the	4	
1. Present ERC's * that system can efficiently serve.	1,9	030
2. Maximum number of ERC's * which can be served.	1,9	30
3. Present system connection capacity (in ERC's *) usi	ing existing lines.	1,930
4. Future system connection capacity (in ERC's *) upo	on service area buildout.	Approximatly 2500
5. Estimated annual increase in ERC's * .	Approximatly 100 ove	er next three years
6. Is the utility required to have fire flow capacity?	Yes - Marion Count	free and the second sec
If so, how much capacity is required?	Minimum Marion C	ounty requirement: 500gpm x 2hrs
7. Attach a description of the fire fighting facilities.	High capacity pump	ping; Hydrants in some subdivisions
8. Describe any plans and estimated completion dates	for any enlargements or in	provements of this system.
None		
9. When did the company last file a capacity analysis r	eport with the DEP?	None
		None
		None
	nts of DEP rules:	
10. If the present system does not meet the requirement	nts of DEP rules:	
	nts of DEP rules: ssary to meet the DEP rule:	
10. If the present system does not meet the requirementa. Attach a description of the plant upgrade necesb. Have these plans been approved by DEP?	nts of DEP rules: ssary to meet the DEP rule: N/A	
 10. If the present system does not meet the requirement a. Attach a description of the plant upgrade neces b. Have these plans been approved by DEP? c. When will construction be <u>N/A</u> 	nts of DEP rules: ssary to meet the DEP rule: <u>N/A</u>	
 10. If the present system does not meet the requirement a. Attach a description of the plant upgrade neces b. Have these plans been approved by DEP? c. When will construction be <u>N/A</u> d. Attach plans for funding the required upgrading 	nts of DEP rules: ssary to meet the DEP rule: <u>N/A</u> g. DEP?	s. N/A
 10. If the present system does not meet the requirementa. a. Attach a description of the plant upgrade neces b. Have these plans been approved by DEP? c. When will construction be <u>N/A</u> d. Attach plans for funding the required upgrading e. Is this system under any Consent Order of the 1. Department of Environmental Protection ID # 	nts of DEP rules: ssary to meet the DEP rule: <u>N/A</u> DEP? <u>Windstream: 2-083-00</u>	5. N/A No
 10. If the present system does not meet the requirement a. Attach a description of the plant upgrade neces b. Have these plans been approved by DEP? c. When will construction be <u>N/A</u> d. Attach plans for funding the required upgrading e. Is this system under any Consent Order of the 	nts of DEP rules: ssary to meet the DEP rule: <u>N/A</u> DEP? <u>Windstream: 2-083-00</u> mit # <u>Windstream: 3424645;</u>	5. N/A No 45N; Majestic Oaks: 209360.01; Sun Country: 20661

* An ERC is determined based on the calculation on the bottom of Page W-13

W-14 GROUP 1 SYSTEM Windstream Utilities

WASTEWATER

OPERATING

SECTION

Note: This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Windstream Utilities Company

For the Year Ended December 31, 2011

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$	=	<u>s</u>
Total Metered Sales ((461.1 - 461.5)	544,55	1 544,551	·
Total Fire Protection Revenue (462.1 - 462.2)	2,44	2,440	
Other Sales to Public Authorities (464)		-	
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)		-	
Total Other Water Revenues (469 - 474)	21,37	3 21,373	
Total Water Operating Revenue	\$ 568,364	4 \$ 568,364	\$ -
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 568,364	4 \$ 568,364	\$

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).