CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

WU553

35 Lake Utility Services, Inc. 200 Weathersfield Avenue Altamonte Springs, FL 32714-4027

496-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

RECEIVED Division of Water and Wastewater



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Per FPSC records, this utility is a Class B Utility

Form PSC/WAW 3 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. There have been no communications fr 'story agencies concerning noncompliance with, or deficiencies in, financial report hat could have a material effect on the the financial statement of the The annual report fairly represents the metal condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified (Signature of Chief Executive Officer of the utility) *

> Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-99

LAKE UTILITY	Y SERVICES INC	County:	Lake County
	(Exact Name of Utility)		
List below the exa 2335 S	act mailing address of the utility for which no	rmal correspondence should be sent	
NORT	THBROOK IL 60062		
Talaska	D47 400 (140		
Telephone:	847-498-6440		
E Mail Address:	NONE		
WEB Site:	NONE	_	
Sunshine State Or	ne-Call of Florida, Inc. Member Number	LUS572	
Name and address	s of person to whom correspondence concerni	ing this report should be addressed:	
	JOHN S HAYNES 2335 SANDERS ROAD		
	NORTHBROOK IL 60062		
Telephone:	847-498-6440		
List below the add	dress of where the utility's books and records	are located:	
	2335 SANDERS ROAD		
	NORTHBROOK IL 60062		
Telephone:	847-498-6440		
List below any gr	oups auditing or reviewing the records and op	perations:	
ARTHUR	ANDERSEN LLP	or arrons.	
Date of original o	organization of the utility: 1969		
Check the approp	riate business entity of the utility as filed with	the Internal Revenue Service	
Individ	dual Partnership Sub S Corporation	1120 Corporation	
	Tarthership Sub-S-Corporation	X	
List balance			
of the utility:	corporation or person owning or holding direc	ctly or indirectly 5% or more of the	voting securities
*			Percent
	Name		Ownership
1. 2.	UTILITIES INC		100%
3.			
4.			_
5.			
6.			_
7. 8.			
9.			
10.			_

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
CARL J WENZ	VP		RATE CASE
ANDREW N DOPUCH	VP/SECRETARY		RATE CASE
ARTHUR ANDERSEN	AUDITORS	ARTHUR ANDERSEN	AUDITS
	-		

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

continue to experience growth for the upcoming year.

A.	Lake Utility Services Inc. is a subsidiary of Utilities Inc.	
В.	Lake Utility Services Inc. performs water services	
C.	Maintain a high quality of service and earn a fair return.	
D.	Only 13 subdivision is served	
E.	Several of the subdivision are experiencing growth currently and are expected to	

PARENT / AFFILIATE ORGANIZATION CHART

12/31/1999

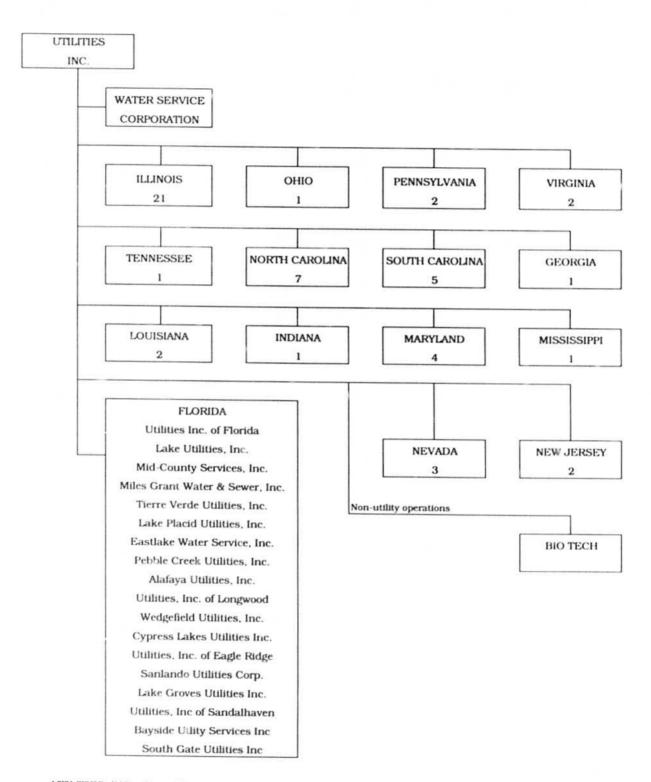
Complete below an organizational chart that show all p	parents, subsidiaries and affiliates of the utility.

Current as of

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

UTILITIES, INC PARENT COMPANY
WATER SERVICE CORP SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY.
UTILITIES INC. of FLORIDA provides office personnel and administrative staff.
SEE ATTACHED

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

NOTE: Within each state except Florida is the number of companies owned.

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
JAMES L CAMAREN	CHAIRMAN/CEO		\$NONE
LAWRENCE N SCHUMACHER	PRESIDENT		NONE
ANDREW N DOPUCH	VP/SECRETARY		NONE
CARL J WENZ	VP		NONE
DAVID C CARTER	VP		NONE

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
			\$NONE
		1	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	OF SERVICE OR PRODUCT		MOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
(a)	(b)		(c)	(d)
NO BUSINESS CONTRACTS,				
AGREEMENTS OR OTHER		s		
ARRANGEMENTS WERE				ì
ENTERED INTO DURING THE		 		
CURRENT YEAR BY THE				1
OFFICERS LISTED ON PAGE				
E6, THE DIRECTORS OR		1		
AFFILIATES.		-		
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^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
THE OFFICIALS LISTED			(4)
ON PAGE E6 HAVE NO			
OTHER PRINCIPLE			
OCCUPATION OR BUSINESS			
AFFILIATION OR			
CONNECTIONS WITH ANY OTHER BUSINESS OR			
FINANCIAL			
ORGANIZATIONS, FIRMS,			
OR PARTNERSHIPS			
DURING THE REPORTED			
YEAR.			

YEAR OF REPORT 31-Dec-99

UTILITY NAME: LAKE UTILITY SERVICES INC

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	UES	EXPENSES	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (2)
NO BUSINESS	s		s		s	
WHICH ARE A BYPRODUCT,						
COPRODUCT						
PRODUCT RESULTING						
FROM PROVIDING						
WATER AND/OR						
SEWER SERVICE.						

YEAR OF REPORT 31-Dec-99

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-repairing and servicing of equipmen

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-repairing and servicing of e	quipment	-sale, purchase or transfer of various products					
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)			
WATER SERVICE CORP	Operators Salaries & Benefits	Continous	Purchase	136,313			
	Insurance	Continous	Purchase	9,90			
	Computer Operations	Continous	Purchase	3,736			
	Supplies & Postage	Continous	Purchase	5,967			
	Outside Services	Continous	Purchase	4,708			
	Management Services	Continous	Purchase	19,860			

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	FAIR MARKET	VALUE (f)	s									
		y. hased, sold or transferr te purchase with "P" an reported. n reported. (column (c) n reported. In space bel culate fair market value.	GAIN OR LOSS	9	s									
Specific Instructions: Sale, Purchase and Transfer of Assets	uctions follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a suppl schedule, describe the basis used to calculate fair market value. 	NET BOOK	VALUE (d)	s									
tions: Sale, Purchase	3. The columnar instructions follow:	 (a) Enter name of 1 (b) Describe briefl. (c) Enter the total 1 (d) Enter the net bo (e) Enter the net pr (f) Enter the fair m schedule, describe 	SALE OR PURCHASE	PRICE (c)	s									
Part II. Specific Instruct		s of transactions to include: equipment land and structures securities n stock dividends ns	DESCRIPTION OF ITEMS	(e)										
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to inpurchase, sale or transfer of equipment spurchase, sale or transfer of land and structures purchase, sale or transfer of securities noncash transfers of assets noncash dividends other than stock dividends write-off of bad debts or loans	NAME OF COMPANY	OR RELATED PARTY (a)		NO ASSETS WERE SOLD.	PURCHASED OR	TRANSFERRED WITH	A RELATED PARTY	DURING THE FISCAL	YEAR ENDED 31-Dec-99			
	÷	м							,	-				

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	s	3,238,071	s	3,895,520
108-110	Less: Accumulated Depreciation and Amortization	F-8	-	345,075	*-	416,999
	Net Plant		s_	2,892,996	s_	3,478,521
114-115	Utility Plant Acquisition adjustment (Net)	F-7	\vdash	(55,626)	t	(53,313
116 *	Other Utility Plant Adjustments		_		-	(00,000
	Total Net Utility Plant		s _	2,837,370	\$_	3,425,208
	OTHER PROPERTY AND INVESTMENTS		-		+	
121	Nonutility Property	F-9	s		s	
122	Less: Accumulated Depreciation and Amortization		_		-	
	Net Nonutility Property		s		s	
123	Investment In Associated Companies	F-10	-		1	
124	Utility Investments	F-10	-		-	
125	Other Investments	F-10	-		-	
126-127	Special Funds	F-10	-		-	
	Total Other Property & Investments CURRENT AND ACCRUED ASSETS		s_		s_	
131	Cash		s		s	100
132	Special Deposits	F-9	*-	440	3-	189
133	Other Special Deposits	F-9	-		1	
134	Working Funds		-		-	
135	Temporary Cash Investments		_		-	
141-144	Accounts and Notes Receivable, Less Accumulated		_		_	
	Provision for Uncollectible Accounts	F-11		92,824	1	(26,277
145	Accounts Receivable from Associated Companies	F-12			-	
146	Notes Receivable from Associated Companies	F-12				
151-153	Material and Supplies		_	```		
161	Stores Expense		_		_	
162 171	Prepayments			•	_	
172 •	Accrued Interest and Dividends Receivable Rents Receivable		_		_	
173 •	Accrued Utility Revenues	-	-		-	
174	Misc. Current and Accrued Assets	E 10	-		-	
1.1.1	Annae, Current and Accrued Assets	F-12	-	•	-	
	Total Current and Accrued Assets		s_	93,264	s_	(26,088

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
	DEFERRED DEBITS					
181	Unamortized Debt Discount & Expense	F-13	S		5	
182	Extraordinary Property Losses	F-13	-		-	
183	Preliminary Survey & Investigation Charges		-	-	1 -	
184	Clearing Accounts		1 -		1 -	
185 *	Temporary Facilities		-		-	
186	Misc. Deferred Debits	F-14	-	240,097	-	216,771
187 *	Research & Development Expenditures		-		-	210,77
190	Accumulated Deferred Income Taxes		-	68,983	-	63,779
	Total Deferred Debits		s_	309,080	s_	280,550
	TOTAL ASSETS AND OTHER DEBITS		s	3,239,714	s_	3,679,670

Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNT	REF.		PREVIOUS	Г	CURRENT	
NO.	ACCOUNT NAME	PAGE		YEAR	ı	YEAR	
(a)	(b)	(c)		(d)	(e)		
2000	EQUITY CAPITAL				П		
201	Common Stock Issued	F-15	\$	100	\$	100	
204	Preferred Stock Issued	F-15					
202,205 *	Capital Stock Subscribed						
203,206 *	Capital Stock Liability for Conversion						
207 *	Premium on Capital Stock				-		
209 *	Reduction in Par or Stated Value of Capital Stock		-		-		
210 *	Gain on Resale or Cancellation of Reacquired		_		-		
	Capital Stock						
211	Other Paid - In Capital		_	1,290,677	_	1,409,682	
212	Discount On Capital Stock		-		-		
213	Capital Stock Expense		-		-		
214-215	Retained Earnings	F-16		(54,944)	-	102,709	
216	Reacquired Capital Stock		_		-		
218	Proprietary Capital		-		-		
	(Proprietorship and Partnership Only)				ı		
	Total Equity Capital LONG TERM DEBT	1	\$-	1,235,833	8_	1,512,491	
221	Bonds	F-15	l		1		
222 *	Reacquired Bonds		-		-		
223	Advances from Associated Companies	F-17	1 -		-		
224	Other Long Term Debt	F-17	1 -		-		
	Total Long Term Debt		s_	-	\$_	-	
	CURRENT AND ACCRUED LIABILITIES	T					
231	Accounts Payable			479,924	1	152,155	
232	Notes Payable	F-18	1 -				
233	Accounts Payable to Associated Companies	F-18		(1,255,744)	-	(1,294,536	
234	Notes Payable to Associated Companies	F-18]				
235	Customer Deposits			34,625		44,240	
236	Accrued Taxes	W/S-3]	20,239		30,000	
237	Accrued Interest	F-19		940		824	
238	Accrued Dividends						
239	Matured Long Term Debt						
240	Matured Interest						
241	Miscellaneous Current & Accrued Liabilities	F-20	_				
	Total Current & Accrued Liabilities	1	\$_	(720,016)	s_	(1,067,317	

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
251	DEFERRED CREDITS			
252	Unamortized Premium On Debt	F-13	\$	\$
253	Advances For Construction	F-20		
255	Other Deferred Credits	F-21	38,400	38,400
233	Accumulated Deferred Investment Tax Credits		12,509	34,144
	Total Deferred Credits		\$50,909	\$ 72,544
	OPERATING RESERVES	$\overline{}$		
261	Property Insurance Reserve		S	2
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		s	s
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 2,665,622	\$ 3,215,726
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	259,399	331,557
	Total Net C.I.A.C.		\$2,406,223	\$2,884,169
	ACCUMULATED DEFERRED INCOME TAXES	\top		
281	Accumulated Deferred Income Taxes -			
202	Accelerated Depreciation		\$144,213	\$ 175,399
282	Accumulated Deferred Income Taxes -			
202	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		122,552	102,384
	Total Accumulated Deferred Income Tax		\$ 266,765	\$ 277,783
FOTAL E	QUITY CAPITAL AND LIABILITIES		\$3,239,714	\$3,679,670

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
200.00	UTILITY OPERATING INCOME					
400	Operating Revenues	F-3(b)	\$	560,374	S	751,049
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)				95,164
	Net Operating Revenues		s_	560,374	s_	655,885
401	Operating Expenses	F-3(b)	s	273,414	s	392,918
403	Depreciation Expense:	E 2/1		22.0/-		
103	Less: Amortization of CIAC	F-3(b)	8_	33,847	8_	102,811
	Amortization of CIAC	F-22	_		-	(72,158)
	Net Depreciation Expense		s_	33,847	s_	30,653
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		(2,115)	_	(2,313)
407	Amortization Expense (Other than CIAC)	F-3(b)	-	(2,712)	-	(2,515)
408	Taxes Other Than Income	W/S-3	-	69,801	-	87,659
409	Current Income Taxes	W/S-3	1 -	(34,935)	-	60,519
410.10	Deferred Federal Income Taxes	W/S-3	-	67,372	-	16,745
410.11	Deferred State Income Taxes	W/S-3	1 -		-	(523
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	1 -		-	(525)
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	-		_	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	-		_	
	Utility Operating Expenses		s_	407,384	s_	585,658
	Net Utility Operating Income		s_	152,990	s_	70,227
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)			+	95,164
413	Income From Utility Plant Leased to Others	1	1 -		_	35,101
414	Gains (losses) From Disposition of Utility Property		1 -		_	
420	Allowance for Funds Used During Construction		_			13,505
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		s ₌	152,990	s_	178,896

For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 *	HEDULE W-3 * SCHEDULE S-3 *			OTHER THAN REPORTING SYSTEMS (h)			
\$ 751,049 95,164	s		s				
\$655,885	s		s	-			
\$ 392,918	s		s				
<u>102,811</u> (72,158)		<u>.</u>		-			
\$30,653	s		s				
(2,313)	-	<u> </u>					
87,659 60,519		<u>:</u>					
16,745 (523)				<u>:</u>			
		<u>:</u>					
\$585,658	s		s				
\$ 70,227	s		s	-			
95,164		<u>:</u>		=			
13,505							
\$ 178,896	\$		s	-			

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	NO. ACCOUNT NAME PAGE YEAR		CURRENT YEAR (e)			
Total Utili	ty Operating Income [from page F-3(a)]		s	152,990	s	178,896
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		s		s	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		-		_	
419	Interest and Dividend Income	1	_	(75,213)	-	(1,509)
421	Nonutility Income		_	(13,213)	_	(1,507)
426	Miscellaneous Nonutility Expenses	1	_	1,555	-	
	Total Other Income and Deductions		s	(73,658)	s	(1,509)
400.00	TAXES APPLICABLE TO OTHER INCOME				\vdash	
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes		_		_	
410.20	Provision for Deferred Income Taxes					
412.20	Provision for Deferred Income Taxes - Credit Investment Tax Credits - Net				_	
412.30	Investment Tax Credits - Net Investment Tax Credits Restored to Operating Income	-			_	
	Total Taxes Applicable To Other Income	e	s		s	
	INTEREST EXPENSE	T			1	
427	Interest Expense	F-19	\$	28,514	\$	19,734
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13			_	
	Total Interest Expense		s_	28,514	s	19,734
	EXTRAORDINARY ITEMS	T			t	
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions	1				
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		s		s	<u> </u>
	NET INCOME		s	50,818	s	157,653

meonic Taxes, Extraordinary items			
Total Extraordinary Items	s	-	s
NET INCOME	s	50,818	\$ 157,653
Explain Extraordinary Income: NONE			
F-3(c)			

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)	
101	Utility Plant In Service	F-7	\$ 3,619,519	s .	
	Less:		3,017,517	-	
	Nonused and Useful Plant (1)	1			
108	Accumulated Depreciation	F-8	399,243		
110	Accumulated Amortization	F-8	17,756		
271	Contributions In Aid of Construction	F-22	3,215,726		
252	Advances for Construction	F-20	38,400		
	Subtotal		\$(51,606)	s	
	Add:			 	
272	Accumulated Amortization of				
	Contributions in Aid of Construction	F-22	331,557		
	Subtotal		\$279,951_	s	
	Plus or Minus:			 	
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7		-	
	Working Capital Allowance (3)		49,115		
	Other (Specify):				
	RATE BASE		\$329,066	s	
	NET UTILITY OPERATING INCOME		\$70,227	s	
ACHI	EVED RATE OF RETURN (Operating Income / Ra	ate Base)	21.34%	#DIV/0!	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Company: Lake Utility Services, Inc.

Using Capital Structure at 12/31/99. Using 1999 leverage formula.

		(1) Reconciled	(2)	(3)	(4)
Line No.	Class of Capital	To Requested Rate Base 12/31/99	Ratio	Cost Rate	Weighted Cost
1	Long-Term Debt	28,003	8.51%	8.44%	0.72%
2	Short-Term Debt	9,384	2.85%	7.61%	0.22%
3	Preferred Stock	0	0.00%		0.00%
4	Common Equity	33,435	10.16%	9.94% **	1.01%
5	Customer Deposits	44,240	13.44%	6.00%	0.81%
6	Tax Credits - Zero Cost	0	0.00%		0.00%
7	Tax Credits - Wtd. Cost	0	0.00%		0.00%
8	Accum. Deferred Income Tax	214,004	65.03%	0.00%	0.00%
9	Other (Explain)	0	0.00%	31333	0.00%
10	Total	329,066	99.99%	9	2.76%

Note: 1999 Leverage Formula: 8.14% + 0.789/ER

^{**} The leverage formula generated a cost of equity of 15.91%, however the FPSC limits the authorized ROE to a maximum of 10.12% for all equity ratios of less than 40%.

LAKE UTILITY SERVICES INC

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

	CAPITAL STRUCTURE (g)		. s	
EDING	OTHER (1) ADJUSTMENTS PRO RATA (1)	0 0 0	s 0	
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	OTHER (1) ADJUSTMENTS SPECIFIC (e)	0 0 0	s 0	
ODOLOGY USED IN T	NON- JURISDICTIONAL ADJUSTMENTS (d)	0 0 0 0 0 0 0	<u>0</u>	
KT WITH THE METH	NON-UTILITY ADJUSTMENTS (c)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	s 0	(e) and (f):
CONSISTE	PER BOOK BALANCE (b)	S	.	NBLE
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total	(1) Explain below all adjustments made in Columns (e) and NOT APPLICABLE

UTILITY NAME: LAKE UT

LAKE UTILITY SERVICES INC

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)		WATER (c)	WAS	TEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	_ s_	3,619,519	s	<u> </u>	s	s_	3,619,519
103	Property Held for Future Use	1-		-		***************************************	-	·
104	Utility Plant Purchased or Sold	1-		-			-	•
105	Construction Work in Progress	7 -		-			-	
106	Completed Construction Not Classified]-	276,001	-			_	276,001
	Total Utility Plant	\$	3,895,520	s	-	s	s_	3,895,520

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)		WATER (c)	WAS	ΓEWATER (d)	REI	ER THAN PORTING STEMS (e)		TOTAL (f)
114	Acquisition Adjustment	s_ 	(55,626)	s	-	s		s	(55,626)
Total Pla	nt Acquisition Adjustments	s_	(55,626)	s	-	s	•	s_	(55,626)
115	Accumulated Amortization Accruals charged during year	s	2,313	s	-	s		s	2,313
Total Acc	cumulated Amortization	\$_	2,313	s	-	s		s_	2,313
Net Acqu	isition Adjustments	\$_	(53,313)	s		s		s_	(53,313)

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		STEWATER	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION							
Account 108			1				
Balance first of year	s	329,724	\$		\$	\$	329,724
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify): Salvage	s _	(5,680)	s	-	s	s	(5,680)
Other Credits (Specify):	1 -		-		-	-	•
Total Credits	s	94,726	s		s -	s	94,726
Debits during year:						Ť	71,720
Book cost of plant retired		25,207					25,207
Cost of Removal Other Debits (specify):	-		_			-	
Total Debits	s	25,207	s		s -	s	25,207
Balance end of year	s _	399,243	s_		s	s_	399,243
ACCUMULATED AMORTIZATION	+		╁			⊢	
Account 110	1		1		1	1	
Balance first of year	\$	15,351	\$		s	s	15,351
Credit during year: Accruals charged to: Account 110.2 (2) Other Accounts (specify):	s	2,405	s_	<u> </u>	s	s_	2,405
Total credits Debits during year.	s	2,405	s		s -	s	2,405
Book cost of plant retired Other debits (specify):	-		_			-	•
Total Debits	s		s		s -	\$	
Balance end of year	\$ =	17,756	s_		s	\$	17.756

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

LAKE UTILITY SERVICES INC

YEAR OF REPORT 31-Dec-99

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE		CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
NONE	s		s		
Total	s		s		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	s	s	s	s
Total Nonutility Property	\$	s	s	s

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): NONE	s
Total Special Deposits	s
OTHER SPECIAL DEPOSITS (Account 133): NONE	s
Total Other Special Deposits	s

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	s	s
Total Investment in Associated Companies		s
UTILITY INVESTMENTS (Account 124): NONE	ss	s
Total Utility Investment		s
OTHER INVESTMENTS (Account 125): NONE	ss	s
Total Other Investment	-1	s
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class NONE	B Utilities: Account 127):	ss
Total Special Funds		s

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	1	1
Water Wastewater	\$ (26,277)	
Other		i
Other		
Total Customer Accounts Receivable		\$ (26,277)
OTHER ACCOUNTS RECEIVABLE (Account 142):		(20,2)
	s	
Total Other Accounts Receivable		s -
NOTES RECEIVABLE (Account 144):		
	s	
Total Notes Receivable		s -
Total Accounts and Notes Receivable		\$(26,277)
ACCUMULATED PROVISION FOR	T	
UNCOLLECTIBLE ACCOUNTS (Account 143)	1	
Balance first of year	s -	
Add: Provision for uncollectibles for current year	\$	1
Collection of accounts previously written off		1
Utility Accounts		İ
Others		
Total Additions	s -	1
Deduct accounts written off during year:	 	1
Utility Accounts		1
Others		ı
		1
Total accounts written off	s .	
Balance end of year		s
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ (26,277)

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	ss
Total	s

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	% 9% 9% 9% 9%	s
Total	%	s

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	ss
Total Miscellaneous Current and Accrued Liabilities	s

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE	s	s
Total Unamortized Debt Discount and Expense	s	s
UNAMORTIZED PREMIUM ON DEBT (Account 251):	s	s
Total Unamortized Premium on Debt	s	s

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) RATE CASE	s	\$215,846
Total Deferred Rate Case Expense	s	\$215,846_
OTHER DEFERRED MAINTENANCE OTHER DEFERRED MAINTENANCE	s	s 925
Total Other Deferred Debits	s	\$ 925
REGULATORY ASSETS (Class A Utilities: Account. 186.3): NONE	s	s
Total Regulatory Assets	s	s
TOTAL MISCELLANEOUS DEFERRED DEBITS	s	\$216,771

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)		TAL (c)
COMMON STOCK			
Par or stated value per share	%	\$	1
Shares authorized			
Shares issued and outstanding		-	100
Total par value of stock issued	%	\$	100
Dividends declared per share for year	%	\$	
PREFERRED STOCK			
Par or stated value per share	%	S	1-1
Shares authorized		-	
Shares issued and outstanding			-
Total par value of stock issued	%	\$	-
Dividends declared per share for year	%	•	

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
NONE	%		s	
	%			
	%			
	%			
	%			
	% %			
	%		-	
	%			
Total			s	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO.	DESCRIPTION	1	MOUNTS
(a) 215	(b)	+-	(c)
215	Unappropriated Retained Earnings:		21.200
-	Balance Beginning of Year Changes to Account:	\$	(54,944)
439	Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	s_	
	Total Credits:	s	
	Debits:	s	
		E	
	Total Debits:	s	
435	Balance Transferred from Income	s	157,653
436	Appropriations of Retained Earnings:	=	
	Total Appropriations of Retained Earnings	s	
	Dividends Declared:	+,	
437 438	Preferred Stock Dividends Declared Common Stock Dividends Declared	=	
	Total Dividends Declared	s	
215	Year end Balance	s_	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	s_	
	etained Earnings	s	102,709
Notes to	Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	s
otal	s

OTHER LONG-TERM DEBT ACCOUNT 224

	INT	EREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
NONE	%		s	
	%			
	%			
	% %			
	%			
-	%			
	%			
	%			
	%			
	% %			
	%			
	%			
Total			s	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INTI	EREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
NOTES PAYABLE (Account 232): NONE	% % % %		s	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): NONE	% 9% 9% 9% 9% 9%		s	
Total Account 234			s	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$ 1,294,536
Total	\$ 1,294,536

UTILITY NAME: LAKE UTILITY SERVICES INC

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	INTEREST	ING BA	YEAR OF YEAR		19,734	s 19,734 s -	S	. s 824	19,734 S 824	(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.	(2) Must agree to F-3 (c), Current Year Interest Expense	
	INTEREST ACCRUED DURING YEAR		AMOUNT		19,734	S 19,734	(116)	s (911) s	\$ 819,61 \$	\$ 19,734		\$ 19.734
ID 427	INTER DU	ACCT.	DEBIT				427			237		
ACCOUNTS 237 AND 427	BALANCE	BEGINNING	OF YEAR	(g) 3			940	S 940	S 940			
		DESCRIPTION	OF DEBIT	ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	UTILITIES INC INTERCOMPANY INTEREST	Total Account 237.1	ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits MISC ITEMS	Total Account 237.2	Total Account 237 (1)	INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		Net Interest Expensed to Account No. 427 (2)

UTILITY NAME: LAKE UTILITY SERVICES INC

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

NONE NONE Total Miscellaneous Current and Accrued Liabilities DESCRIPTION - Provide itemized listing (a) (b) (b) (c) (c) (d) (d) (e) (e) (f) (f) (iii) (ii		BALANCE END
Total Miscellaneous Current and Accrued Liabilities	DESCRIPTION - Provide itemized listing	OF YEAR
	(8)	(b)
	NONE	S
Total Miscellaneous Current and Accrued Liabilities		
Total Miscellaneous Current and Accrued Liabilities		
Total Miscellaneous Current and Accrued Liabilities		
	Total Miscellaneous Current and Accrued Liabilities	s

ADVANCES FOR CONSTRUCTION ACCOUNT 252

The second second second second		BALANCE END	(3)	38,400	\$ 38,400
The second second second		CREDITS	(e)		S
Contraction of the last of the	DEBITS	TNIIOMA	(p)		S
		ACCT.	(2)		
ACCOUNT 252	BALANCE	BEGINNING	(b)	38,400	38,400
		NAME OF PAVOR	(a)	Siena Home Corp	Total

Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	s	s
Total Regulatory Liabilities	s	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	1	s
Total Other Deferred Liabilities	s	s
TOTAL OTHER DEFERRED CREDITS	s	s

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$2,665,622	s	s	\$ 2,665,622
Add credits during year:	\$550,104	s	s	\$ 550,104
Less debit charged during the year	s	s	s	s
Total Contribution In Aid of Construction	\$3,215,726_	s	s	\$ 3,215,726

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		WATER (W-8(a)) (b)	District Const.	ΓEWATER S-8(a)) (c)	THA	WW OTHER N SYSTEM PORTING (d)		TOTAL
Balance first of year	s_	259,399	s	-	s	<u> </u>	s_	259,399
Debits during the year:	s_	72,158	s	-	s		s_	72,158
Credits during the year	s_		s		s	-	s_	-
Total Accumulated Amortization of Contributions In Aid of Construction	s_	331,557	s		s	-	s_	331,557

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

١.	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accrua-

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 157,653
Reconciling items for the year:		+
Taxable income not reported on books:		
Tap Fees		
Deductions recorded on books not deducted for return: Net Change - Deferred Maintenance		3,944
Net Change - Rate Case		19,381
Excess Tax Depreciation over Book Depreciation		(74,056)
Current FIT		59,501
Deferred FIT		16,745
Deferred SIT		(523)
Income recorded on books not included in return: Turnaround of Prior Year's - Deferred Maintenance Interest During Construction Turnaround of Prior Year's - Rate Case		(6,080)
Turnaround of Prior Year's - Rate Case		
Deduction on return not charged against book income: Organization Exp		(1,562)
ITC		- (1,502)
Federal tax net income		
COCIA MA INC INCOME		\$ 175,003
Computation of tax :		
175,003		
34%		
59,501		

WATER OPERATION SECTION

YEAR OF REPORT 31-Dec-99

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total

The water engineering schedules (W-11 through W-15) must be filed for each system in the group

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
CRESCENT BAY/LAKE	496W	
CRESCENT WEST/LAKE	496W	
HIGHLAND POINT LAKE	496W	
LAKE CRESCENT HILLS/LAKE	496W	
PRESTON COVE LAKE	496W	
SOUTH CLERMONT (EDB)/LAKE	496W	
	A	-
	8	
		-

UTILITY NAME:

LAKE UTILITY SERVICES INC

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: Lake County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s	3,619,519
	Less: Nonused and Useful Plant (1)		-	2,017,01
108	Accumulated Depreciation	W-6(b)	1 -	399,24
110	Accumulated Amortization	F-8	1 -	17,75
271	Contributions In Aid of Construction	W-7	1-	3,215,72
252	Advances for Construction	F-20	1-	38,40
	Subtotal		s_	(51,60
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	s	331,55
	Subtotal		s_	279,95
yya since	Plus or Minus:		+	
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			49,11
	Other (Specify):		=	
	WATER RATE BASE		s_	329,06
	WATER OPERATING INCOME	W-3	\$_	70,22
(Water O	perating Income / Water Rate Base)		T	21.34

NOTES:(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY: Lake County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	•	URRENT YEAR (d)
002070	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	S	751,049
469	Less: Guaranteed Revenue and AFPI	W-9		95,164
	Net Operating Revenues		s	655,885
401	Operating Expenses	W-10(a)	s	392,918
403	Depreciation Expense	W-6(a)		102,811
	Less: Amortization of CIAC	W-8(a)	1 -	(72,158
		(u)	+-	(/2,100
	Net Depreciation Expense		s	30,653
406	Amortization of Utility Plant Acquisition Adjustment	F-7	\top	(2,313
407	Amortization Expense (Other than CIAC)	F-8	1	-
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			39,637
408.11	Property Taxes		1 -	34,307
408.12	Payroll Taxes			13,715
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		s	87,659
409.1	Income Taxes			60,519
410.10	Deferred Federal Income Taxes			16,745
410.11	Deferred State Income Taxes			(523
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		s_	585,658
	Utility Operating Income		s_	70,227
	Add Back:		\top	
469	Guaranteed Revenue (and AFPI)	W-9	\$	95,164
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			13,505
	Total Utility Operating Income		s_	178,896

LAKE UTILITY SERVICES INC

UTILITY NAME:

SYSTEM NAME / COUNTY Lake County

96,200 8,150 60,417 90,159 307,062 152,240 2,048,235 17,788 218,493 361,591 69,713 94,104 2,553 3,619,519 CURRENT 27,351 65,202 261 YEAR S RETIREMENTS 7,850 3,321 1,272 1,340 25,207 11,424 e S 4,420 800 ADDITIONS 47,306 4,886 32,690 14,973 82,569 17.615 218,948 15,030 (10,878) 1,061 14,631 444,051 WATER UTILITY PLANT ACCOUNTS E 5 3,730 PREVIOUS 96,200 59,617 54,683 259,756 77.829 120,822 .829,287 279,022 211.370 88.594 61.995 16,727 2,553 38,229 3,200,675 261 YEAR 3 Collecting and Impounding Reservoirs Distribution Reservoirs and Standpipes Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels ACCOUNT NAME Office Furniture and Equipment Lake, River and Other Intakes Meters and Meter Installations Structures and Improvements Power Generation Equipment Backflow Prevention Devices Water Treatment Equipment Power Operated Equipment Communication Equipment TOTAL WATER PLANT Transportation Equipment Miscellaneous Equipment Land and Land Rights æ Laboratory Equipment Pumping Equipment Other Tangible Plant Wells and Springs Stores Equipment Supply Mains Organization Hydrants Services ACCT NO. 302 304 310 301 303 305 306 330 8 308 309 320 334 336 340 333 342 311 331 341 343 344 345 346 347 348

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

W-4(a) GROUP

LAKE UTILITY SERVICES INC

SYSTEM NAME / COUNTY Lake County

UTILITY NAME:

	s:		GENERAL	PLANT	æ	S programme S and S	大学の (本) (本) (本) (本) (本)						以 是	以大學·斯里斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯	ではない というできる	有性が は 無れ	一位 等 经 经 经 经 经 经 经 经 经 经 经 经 经 经 经 经 经 经			经验的						65,202		17,788	261		2,553		27,351	s 113,155	
	4.	TRANSMISSION	AND	DISTRIBUTION	(8)	S management of	のは、日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日					では、一般の一般の一般の一般の一般の一般の一般の一般の一般の一般の一般の一般の一般の一		海上	からあるというできる。		石を持一人がある。	152,240	2,048,235	361,591	69,713	94,104	•				では、	US CONTRACTOR OF THE PARTY OF T	は、日本のは、日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日	のとなるとはあると	建筑地区域东 河	ののは、日本のは、日本のは、日本のは、日本のは、日本のは、日本のは、日本のは、日		\$ 2,725,883	
	.3		WAIER	TREATMENT	9	S				が終結ないないと言	なのは、一般のであっている。	大学を表して	がる。英言語の				90.159		中国的大学		The second second second					/	· 大學等於學問於		で 地名から 上古		20年の日本の日本	ないというというできないという		\$ 90,159	
IT MATRIX	.2	SOURCE	OF SUPPLY	AND PUMPING	(0)	S September 1	か	8,150	60,417		•	307,062		•		218,493		大学の大学の大学の大学	は、一方の一方である。	1000 mm 2000		CONTRACTOR OF THE PERSON	The state of the s		るのでは、一般である。		不要が後の ないのかっ	となるが、はなから	一 一	からないないでは、	· · · · · · · · · · · · · · · · · · ·		の一個などのできる	\$ 594,122	
WATER UTILITY PLANT MATRIX	۲.		INTANGIBLE	PLANT	(g)	\$ 96,200				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			のは、日本のでは、日本にのでは、日本には、日本のでは、日本には、日本のでは、日本のでは、日本のでは、日本のでは、日本のでは、日本のでは、日本のでは、日本のでは、日本のでは、日本ので	TO THE REAL PROPERTY OF		10000000000000000000000000000000000000	の記録とは「は漢とか」	ののはいのかのかったの	· · · · · · · · · · · · · · · · · · ·	以此也是在100mm。 100mm。	A 1100 1100 000 000 000 000 000 000 000				伊藤町町町町	が開発を		のの対象を対象を	を 一大 一人 一	STATE OF STA				\$ 96,200	
WAT		-	CURRENI	YEAR	3	\$ 96,200		8,150	60,417			307,062				218,493	90.159	152,240	2,048,235	361,591	69,713	94,104				65,202		17,788	261		2,553		27,351	\$ 3,619,519	
				ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping F en en		is	anis.	Services	Meters ar allations	Hydrani	Backfl Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
		100	ACC.	NO.	(B)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

I I'T'	 TTV	AT A	ME:	
UI	 	13.0		

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : Lake County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c (e)
304	Structures and Improvements			3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			5.00%
320	Water Treatment Equipment			4.55%
330	Distribution Reservoirs and Standpipes			2.70%
331	Transmission and Distribution Mains			2.33%
333	Services			2.50%
334	Meters and Meter Installations			5.00%
335	Hydrants			2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			6.25%
344	Laboratory Equipment			6.67%
345	Power Operated Equipment			0.07.70
346	Communication Equipment			10.00%
347	Miscellaneous Equipment			- 10.0070
348	Other Tangible Plant			

If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

LAKE UTILITY SERVICES INC

UTILITY NAME:

SYSTEM NAME / COUNTY Lake County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

	BALANCE	BALANCE		OTHER	TOTAL
ACCT.		AT BEGINNING	ACCRUALS	CREDITS •	CREDITS
NO.	ACCOUNT NAME	OF YEAR			(q + e)
(B)	(b)	(c)	(p)	(e)	()
	1928				
304	Structures and Improvements	\$ 6.672	\$ 2,255		\$ 2,255
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	28.401	8,501		8,501
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	4,695	10,556		10,556
320	Water Treatment Equipment	6.292	4,022		4,022
330	Distribution Reservoirs and Standpipes	12,552	3,289		3,289
331	Transmission and Distribution Mains	192,384	42,288		42,288
333	Services	20,312	7,479	•	7,479
334	Meters and Meter Installations	6,959	2,942		2,942
335	Hydrants	840	1,727	•	1,727
336	Backflow Prevention Devices			•	
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment			•	
341	Transportation Equipment	38.650	12,140		12,140
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	2,782	1,414	(369)	1,045
344	Laboratory Equipment	52	23	(5)	18
345	Power Operated Equipment				
346	Communication Equipment	968 1	381	(126)	255
347	Miscellaneous Equipment				•
348	Other Tangible Plant	8,237	3,389	(5.180)	(1,791)
TOTAL W.	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 329,724	\$ 100,406	(5,680)	\$ 94,726

[•] Specify nature of transaction Use () to denote reversal entries.

OTHER CREDITS column (E) * are due to allocation of UIF plant

W-6(a)

LAKE UTILITY SERVICES INC

UTILITY NAME:

SYSTEM NAME / COUNTY Lake County

END OF YEAR BALANCE AT 8,927 36.902 7,401 6,993 14,569 6,446 27.791 1,227 3,827 234,672 9,901 39.366 1,151 399,243 (c+f-k) S 25,207 7,850 1,272 1,340 11,424 3,321 CHARGES TOTAL (g-li+i) ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D) S AND OTHER REMOVAL CHARGES COST OF Ξ 5 SALVAGE AND INSURANCE $\widehat{\boldsymbol{\varepsilon}}$ S 7.850 1,272 1,340 3,321 11,424 25,207 RETIRED PLANT (g S TOTAL WATER ACCUMULATED DEPRECIATION Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels ACCOUNT NAME Office Furniture and Equipment Lake, River and Other Intakes Meters and Meter Installations Structures and Improvements Power Generation Equipment Backflow Prevention Devices Water Treatment Equipment Power Operated Equipment Communication Equipment Transportation Equipment Miscellaneous Equipment Laboratory Equipment Other Tangible Plant Pumping Equipment Wells and Springs Stores Equipment Supply Mains Hydrants Services ACCT. NO. 308 310 320 330 333 335 336 339 304 305 306 307 334 340 (B) 311 342 343 344 345 346 348 347 341

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : Lake County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		s _	2,665,622
Add credits during year:		T	
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	s	349,740
Contributions received from Developer or	W-0(a)	-1	349,740
Contractor Agreements in cash or property	W-8(b)	-	200,364
Total Credits		s_	550,104
Less debits charged during the year (All debits charged during the year must be explained below)		s_	
Total Contributions In Aid of Construction		s	3,215,726

	has been confected, provide a supporting schedule showing h	now the amount is determined.
Explain all debits cha	arged to Account 271 during the year below:	

UTIL	ITV	N A	ME.	
UIIL	111	NA	MI:	

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: Lake County

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,

MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)		RGE PER NECTION (c)	,	AMOUNT (d)
WATER CONNECTIONS FEES	10 319 221 140 20	s	200 150 540 1,075 1,500	s	2,000 47,900 119,340 150,500 30,000
Total Credits				s	349,740

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		WATER (b)
Balance first of year	s	259,399
Debits during the year: Accruals charged to Account 272 Other debits (specify):	s	72,158
Total debits	s_	72,158
Credits during the year (specify):	s	
Total credits	s_	-
Balance end of year	s_	331,557

W-8(a) GROUP

SYSTEM NAME / COUNTY: Lake County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Pineloch	Property	\$45,594
Louisa Point	Property	44,980
Crescent Lake Club	Property	24,470
Sunburst	Property	44,816
Paradise Cove	Property	19,927
State of Florida	Cash	20,577
Total Credits		\$200,364

UTILITY NAME:

LAKE UTILITY SERVICES INC

SYSTEM NAME / COUNTY: Lake County

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
200	Water Sales:			
460	Unmetered Water Revenue			S
222	Metered Water Revenue:			
461.1	Sales to Residential Customers	1,871	2,238	642,820
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings		~	
	Total Metered Sales	1,871	2,238	\$ 642,820
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			s
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales		and the second s	
	Total Water Sales	1,871	2,238	\$ 642,820
	Other Water Revenues:			
469	Guaranteed Revenues (Including A	llowance for Funds Prus	dently Invested or AFPI)	\$ 95,164
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			13,065
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$ 108,229
	Total Water Operating Revenues			\$ 751,049

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: Lake County

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	CURRENT YEAR (b) (c)		.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	
601	Salaries and Wages - Employees	\$ 101,462	\$ 22,322	\$ 6,088	
603	Salaries and Wages - Officers, Directors and Majority Stockholders	101,402	24,344	0,088	
604	Employee Pensions and Benefits	34,851	7,667	2,091	
610	Purchased Water		7,007	2,071	
615	Purchased Power	77,654		The second second	
616	Fuel for Power Purchased			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
618	Chemicals	16,717	16,717		
620	Materials and Supplies	41,584	16,634	4,158	
631	Contractual Services-Engineering	1	10,034	7,1.76	
632	Contractual Services - Accounting	1,742			
633	Contractual Services - Legal	340			
634	Contractual Services - Mgt. Fees				
635	Contractual Services - Testing				
636	Contractual Services - Other	7,363			
641	Rental of Building/Real Property				
642	Rental of Equipment				
650	Transportation Expenses	7,873	1,732	472	
656	Insurance - Vehicle				
657	Insurance - General Liability				
658	Insurance - Workman's Comp.				
659	Insurance - Other	9,903	2,179	594	
660	Advertising Expense			ings facilities	
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	74,861			
667	Regulatory Commission ExpOther				
668	Water Resource Conservation Exp.			2.87.761/8/2015	
670	Bad Debt Expense	137	Charles and the second	2. 15. 16. 16. 16. 16. 16. 16. 16. 16. 16. 16	
675	Miscellaneous Expenses	18,431		and the second second Will 2.5	
	Total Water Utility Expenses	\$ 392,918	\$67,251	\$13,403	

UTILITY NAME:

LAKE UTILITY SERVICES INC

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

Lake County

		WATER EXPENSE	E ACCOUNT MATRIX		
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
22,322	\$6,088	\$35,512	\$ 9,130	s	s
7,667	2,091	12,198	3,137		
		17,465	3,327	7.5/4元表示表示	
					1,742 340
				3,682	3,681
1,732	472	2,756	709		
2.179	594	3,466	891	S 10 30 30 30 30 31	
17 80m				137 9,216	9,215
111,554	\$9,245	\$ 71,397	\$ 17,194	\$ 13,035	\$89,839

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: CRESCENT BAY/CRESCENT WEST/HIGHLAND POINT/

LAKE CRESCENT HILLS/PRESTON COVE/SOUTH CLERMONT (EDB)

COMBINED

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January				(1)	
February			-		
March					
April					
May					
June					-
July					
August				-	
September					
October					
November					
December					
Total for Year		409 587	2 154	407 433	386 716
Vendor	None None	, indicate the follow	wing		
Point of	delivery				
If water is s	sold to other water to	utilities for redistrib interconnected and	oution, list names of s d all are owned by La	uch utilities below ke Utility Services, Inc	

List for each source of supply.	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
	-		

 ${\tt SYSTEM \, NAME \, / \, COUNTY:} \,\, \underline{{\tt CRESCENT \, BAY/LAKE}}$

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		8 227	0.000	8 227	0.347
February		9.727	0.000	9 727	
March		7 782	0.004	7 778	1 439
April		13.360	0.009	13 351	1.4.77
May		11.015	0.000	11 015	1 922
June		6.144	0.000	6 144	17
July		9 902	0.000	9 902	1.962
August		13 595	0.000	13 595	1.002
September		14.608	0.000	14 608	1 732
October		13 900	() ()()()	13.900	1
November		15 401	() ()()()	15.401	1.781
December		15 040	0.000	15 040	1.085
Total for Year		138 701	0.013	138 688	10 268
If water is p Vendor Point of	None	, indicate the follow	ving		
If water is s NOTE. Th	old to other water us system is combin	itilities for redistrib	ution, list names of s	uch utilities below out and Lake Crescent	Hills
systems. A	ll are owned by Lal	ke Utility Services.	Inc		A.1.1.1.0

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	700 gpm	1 08 mgd	Well

SYSTEM NAME / COUNTY: CRESCENT WEST/LAKE

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		9.801	0.000	9 801	1 092
February		7.058	0.000	7 058	- 1072
March		8.713	0.000	8 713	4 670
April		13.311	0.000	13 311	1,010
May		11.211	0.000	11 211	6.443
June		10.547	0.000	10 547	
July		15.261	0.000	15 261	5 195
August		9.305	0.000	9.305	
September		7.115	0.000	7 115	6 398
October		4.551	0.000	4 551	
November		5.855	0.000	5 855	3 608
December		4.582	0.000	4 582	3 239
Total for Year		107 310	0 000	107 310	30 645
If water is p Vendor Point of	None	, indicate the follow	ving		
If water is s NOTE Th	is system is combin	utilities for redistrib ned with the Crescer ke Utility Services.	ution, list names of s nt Bay, Highland Poi	uch utilities below nt and Lake Crescent I	fills

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	600 gpm	864,000	Well

SYSTEM NAME / COUNTY: HIGHLAND POINT/LAKE

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		5.877	0.000	5 877	0.463
February		4.880	0.000	4 880	
March		8.258	0.004	8 254	1.742
April		4.458	0.000	4 458	1 716
May		3.003	0.000	3 003	2 234
June		2.078	0.000	2 078	
July		3.638	0.000	3 638	2 526
August		3.228	0.000	3 228	
September		3.221	0.000	3 221	2 507
October		1.575	0.000	1 575	
November		2 581	0.000	2 581	1 616
December		2.432	0.000	2 432	1 376
Total for Year		45.229	0 004	45 225	12 464
If water is p Vendor Point of	None	, indicate the follow	ving		
NOTE Th	is system is combin	ed with the Crescer	ution, list names of s	such utilities below st and Lake Crescent H	ılls
systems A	ii are owned by Lal	ke Utility Services,	Inc		

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	600 gpm	864,000	Well
			-

SYSTEM NAME / COUNTY: LAKE CRESCENT HILLS/LAKE

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d) [(e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		0.294	0.000	0.294	1 559
February		2.977	0.000	2 977	1 22
March		12.415	0.000	12 415	5 540
April		14.400	0.000	14 400	3.540
May		13.452	0.000	13 452	8 044
June		12.548	0.000	12 548	12.4013
July		13.604	0.000	13 604	6.835
August		11.061	0.000	11 061	
September		9 807	0.000	9 807	7 941
October		8.086	0.000	8 086	
November		9.592	0.000	9 592	4 548
December		10.111	0.000	10.111	4 466
Total for Year		118.347	0.000	118 347	38 933
If water is p Vendor Point of	None	, indicate the follow	ving		
NOTE Th	is system is combin	ed with the Crescer	oution, list names of s nt Bay, Crescent Wes	uch utilities below st and Highland Point	
systems. A	Il are owned by Lal	ke Utility Services.	Inc		

600 gpm	07.1.000	
	864,000	Well

SYSTEM NAME / COUNTY: PRESTON COVE/LAKE

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
January	(0)	(0)	0.000	(e) 0.000	(f) 0.838
February			0.000	0 000	0 8.18
March	-		0.000	0.000	3 319
April			0 000	0.000	3 319
May	-		0.000	0.000	5 066
June			0.000	0.000	2.000
July			0.000	0.000	4.440
August			0.000	0.000	4.340
September	-		0.000	0.000	4 S()1
October			0 000	0.000	3 3071
November			0 000	0.000	2 973
December			0 000	0.000	2 660
Total for Year		0 000	0.000	0.000	24 097
Vendor Point of If water is s	None delivery old to other water i	tilities for redistrib	ution, list names of s	such utilities below	
NOTE The	is system is combin	ied with the Crescer	nt Bay, Crescent Wes	st, Highland Point and	
· Yar Daniel	ent Hills systems	All are ourned by L	ake Utility Services.	In a	

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

SYSTEM NAME / COUNTY: SOUTH CLERMONT (EDB)/LAKE

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January			0 687	-0.687	8 109
February			0.000	0.000	
March			0.000	0.000	33 800
April			0.750	-0.750	
May			0.700	-0.700	49.557
June			0.000	0.000	
July			0.000	() ()()()	45 222
August			0.000	0.000	
September			0:000	0.000	55 644
October			0.000	0.000	
November			0.000	0.000	41 329
December			0.000	0.000	36 648
Total for Year		0.000	2 137	-2 137	270 309
Vendor Point of If water is s	None delivery sold to other water t	tilities for redistrib	ution, list names of s	such utilities below st, Highland Point and	
Lake Creso	ent Hills systems	All are owned by L	ake Utility Services,	st, Highland Point and	
1.11116 1 1636)	cin tritta ayatems	are owned by La	ake Offitty Services,	inc	

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: CRESCENT BAY/LAKE

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	396 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
Unit rating (i.e., GPM, pounds	ME TREATMENT	
per gallon) N/A	Manufacturer	N/A
Type and size of area	FILTRATION	
Pressure (in square feet) N/A	Manufacturer	N/A
Gravity (in GPM/square feet) N/A	Manufacturer	N/A

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: CRESCENT WEST/LAKE

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plan	nt (GPD):	432 mgd		
Location of measurement of (i.e. Wellhead, Storage Tank):		Wellhead		
Type of treatment (revers (sedimentation, chemical, aer		Chlorination		
Unit rating (i.e., GPM, pounds	LI	ME TREATMENT		
per gallon) N/A		Manufacturer	N/A	
Type and size of area		FILTRATION		
Pressure (in square feet)	N/A	Manufacturer	N/A	
Gravity (in GPM square feet) N	N/A	Manufacturer	N/A	

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: HIGHLAND POINT/LAKE

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	240 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
Unit rating (i.e., GPM, pounds	ME TREATMENT	
per gallon) N/A	Manufacturer	N/A
Type and size of area	FILTRATION	
Pressure (m square feet) N/A	Manufacturer	N/A
Gravity (in GPM/square feet) N/A	Manufacturer	N/A

YEAR OF REPORT 31-Dec-99

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{LAKE\ CRESCENT\ HILLS/LAKE}}$

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	432 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
LIM Unit rating (i.e., GPM, pounds	IE TREATMENT	
Unit faling (i.e. GPM) pounds		
per gallon) N/A	Manufacturer	N/A
	Manufacturer FILTRATION	N/A
per gallon) N/A		N/A

UTILITY NAME:

LAKE UTILITY SERVICES, INC.

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

CRESCENT BAY/CRESCENT WEST/HIGHLAND POINT/ LAKE CRESCENT HILLS/PRESTON COVE/SOUTH CLERMONT (EDB)

COMBINED

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (c x d) (e)
VII Residential		1.0		
5 8"	Displacement	10	1,519	1,519
3/4"	Displacement	15	1,517	1,319
1"	Displacement	2.5	14	35
1.1.2"	Displacement or Turbine	50		15
2"	Displacement, Compound or Turbine	8.0		40
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62 5		
8"	Compound	80 0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215 0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of	f one water equivalent residential connection (ERC)
Use one of the following methods	001 90 ™ 90 000 ™ 0 2 1 4 000 1 10 000 1 10 000 100 100 100 100 1

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.

(b) If no historical flow data are available, use

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation		
386-465 365 days 350 gpd = 3,025		

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

CRESCENT BAY/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)	
All Residential		1.0			
5.8"	Displacement	1.0	71	71	
3.4"	Displacement	1.5			
1 **	Displacement	2.5	3	7.5	
1.1.2"	Displacement or Turbine	5.0		- 1, 3	
2"	Displacement, Compound or Turbine	8.0			
3"	Displacement	15.0			
3"	Compound	16.0			
3"	Turbine	17.5			
4"	Displacement or Compound	25 0			
4"	Turbine	30 0		1	
6"	Displacement or Compound	50 0			
6"	Turbine	62.5	-		
8"	Compound	80 0			
8"	Turbine	90.0			
10"	Compound	115 ()			
10"	Turbine	145 ()		-	
12"	Turbine	215 0			

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation Use one of the follow	used to determine the value of one water equivalent residential connection (ERC) ing methods
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family

residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days

(b) If no historical flow data are available, use

ERC Calculation		
10 268 / 365 days / 350 gpd = 80		

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

CRESCENT WEST/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (c x d) (e)	
All Residential		10			
5.8"	Displacement	1.0	88	88	
3.4"	Displacement	1.5			
1 "	Displacement	2.5	1	2.5	
112	Displacement or Turbine	5.0			
2"	Displacement, Compound or Turbine	8 ()	2	10	
3"	Displacement	15.0			
3"	Compound	16.0			
3"	Turbine	17.5			
-1"	Displacement or Compound	25.0			
4"	Turbine	30.0			
6"	Displacement or Compound	0			
6"	Turbine				
8"	Compound				
8"	Turbine				
10"	Compound				
10"	Turbine	14 11			
12"	Turbine	150			

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation	used to determine the value of one water equivalent residential connection (ERC)
Use one of the follow	ing methods
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same
	period and divide the result by 365 days
(b)	If no historical flow data are available, use

ERC Calculation			
30.645 / 365 days (350 gpd = 240			

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

HIGHLAND POINT/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (c x d) (e)	
All Residential		1.0			
5.8"	Displacement	10	40	40	
3/4"	Displacement	1.5			
1"	Displacement	2.5	1	2.5	
1.1.2"	Displacement or Turbine	5.0			
2"	Displacement, Compound or Turbine	8.0		-	
3"	Displacement	15.0			
3"	Compound	16.0			
3"	Turbine	17.5			
4"	Displacement or Compound	25 0			
4"	Turbine	30.0			
6"	Displacement or Compound	50.0			
6"	Turbine	62.5		1111	
8"	Compound	80.0	***************************************	-	
8"	Turbine	90.0			
10"	Compound	115.0			
10"	Turbine	145 0	-		
12"	Turbine	215.0			

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation	used to determine the value of one water equivalent residential connection (ERC)
Use one of the follow	ing methods
(11)	If actual flow data are available from the preceding 12 months, divide the total annual single far

residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days

(b) If no historical flow data are available, use

ERC Calculation		
12 464 = 365 days = 350 gpd = 98		
		1

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

LAKE CRESCENT HILLS/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (c x d) (e)	
All Residential		1.0			
5.8"	Displacement	10	107	107	
3 4"	Displacement	1.5	107	107	
1 "	Displacement	2.5	1	2.5	
11/2"	Displacement or Turbine	5.0			
2"	Displacement, Compound or Turbine	8.0			
3"	3" Displacement				
3"	Compound	15.0			
3"	Turbine	17.5			
4"	Displacement or Compound	25 0			
4"	Turbine	30 0			
6"	Displacement or Compound	50.0			
6"	Turbine	62.5			
S"	Compound	80.0			
8"	Turbine	90.0			
10"	Compound	115.0			
10"	Turbine	145 0			
12"	Turbine	215.0			

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation	used to determine the value of one water equivalent residential connection (FRC)
Use one of the follow	ing methods
1:11	If natural flow data are an in-late 6 and 1 and

If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days

(b) If no historical flow data are available, use

ı	RC Calculation			
3	8 93 - 365 days - 150 gpd - 305			
				1

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

PRESTON COVE/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c v d) (e)
All Residential		1.0		
5 8"	Displacement	10	87	87
3.4"	Displacement	1.5		- 37
1"	Displacement	2.5		
1.1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15 0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
(1"	Displacement or Compound	50.0		
(y"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115 0	-	
10"	Turbine	145 0		
12"	Turbine	215 0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation Use one of the follow	used to determine the value of one water equivalent residential connection (ERC) ing methods
(2)	If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the samperiod and divide the result by 365 days

(b) If no historical flow data are available, use

FRC Calculation		
24 (997 365 days 350 gpd 189		

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

SOUTH CLERMONT (EDB)/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5.8"	Displacement	1.0	1,126	1,126
3.4"	Displacement	15	1,120	1,1,43
1"	Displacement	2.5	- 8	20
1.1.2"	Displacement or Turbine	50	1	5
2"	Displacement, Compound or Turbine	8.0		24
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25 0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145 ()		
12"	Turbine	215.0	-	-

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation Use one of the follow	used to determine the value of one water equivalent residential connection (ERC) ing methods
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the sam period and divide the result by 365 days
(b)	If no historical flow data are available, use

FRC Calculation			
270 309 - 365 days - 350 gpd = 2,116			

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: CRESCENT BAY/LAKE

Preser	nt ERC's	• the system	can efficiently	serve.	565		
2 Maxir	num nu	nber of ERC	s • which can b	e served	<u>56</u>	5	
Preser	nt syster	connection	capacity (in EF	RCs *) usi	ng existing l	ines	565
Future	e connec	tion capacity	(in ERCs *) up	on servic	e area build	out.	N/A - Interconnected syste
Estim	ated anr	uai increase	n ERCs •	10			
			e fire flow cap city is required		Yes 500 - 1500	gpm	
Attacl	h a desci	iption of the	fire fighting fa	cilities	Hydrants w	ith well ca	pacity of 1070 gpm
Interco	onnectio	of system v	ith Regional F				or improvements of this system
			regional I	acility cui	rently in per	mitting ph	nase
		company las	file a capacity	analysis	report with t	he DEP?	N/A
0 If the	present	company lass	file a capacity	analysis quiremen	report with t	he DEP ⁹	N/A
0 If the	present a Attac	company lass system does h a descriptio	file a capacity	analysis quiremen upgrade n	report with to ts of DEP ru ecessary to r	he DEP ⁹	N/A
0 If the	present a Attac	company lass system does h a descriptio	file a capacity	analysis quiremen upgrade n	report with to ts of DEP ru ecessary to r	he DEP? des neet the D	N/A
0 If the	present a Attac b Have	system does h a description	file a capacity	analysis analysis quirement upgrade no by DEP?	report with to ts of DEP ru ecessary to r	he DEP? des neet the D	N/A
0 If the	a Attac b Have	system does h a description these plans l	file a capacity not meet the re on of the plant	analysis ana	report with the test of DEP rule eccessary to rule N/A	he DEP? des neet the D	N/A
0 If the	a Attac b Have c Whe	system does h a description these plans leads will construct h plans for fi	file a capacity not meet the re on of the plant of neen approved ction begin?	analysis ana	report with to ts of DEP ru eccessary to r N/A	he DEP? des neet the D	N/A EP rules
0 If the	a Attac b Have c Whe d Attac	system does h a description these plans leavill construit h plans for fit s system und	file a capacity not meet the re on of the plant open approved ction begin?	analysis ana	report with to ts of DEP rule ecessary to rule No.	he DEP? lles neet the D	N/A EP rules
0 If the	a Attace b Have c Whe d Attace e Is the	system does h a description these plans leavill construit h plans for fire system und f Environme	file a capacity not meet the re on of the plant open approved ction begin? unding the requirement any Consent	analysis ana	report with to ts of DEP rule ecessary to rule N. A.	he DEP? lles neet the D	N/A EP rules
0 If the 1 Depare	a Attac b Have c Whe d Attac e Is the rtment or	system does h a description these plans lowell construct h plans for fire system und f Environme	file a capacity not meet the re on of the plant of neen approved ction begin? unding the requ er any Consent ntal Protection	analysis analysis analysis are quirement upgrade in Norder with the Lorentz analysis	report with the ts of DEP rule ecessary to rule A ading th DEP?	he DEP? lles meet the D No S6 2769	N/A EP rules

 $^{^{\}star}$ An ERC is determined based on the calculation on the bottom of Page W-13

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : CRESCENT WEST/LAKE

l Pr	esent ERC's * the system can efficiently serve. 617
2 M	aximum number of ERCs • which can be served 617
Pr	esent system connection capacity (in ERCs *) using existing lines 617
i Fu	iture connection capacity (in ERCs *) upon service area buildout NA - Interconnected system
5 Es	timated annual increase in ERCs *5
) Is	the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 - 1500 gpm
Cre S De	tach a description of the fire fighting facilities Hydrants - System interconnected with Lake seent Hills with combined well capacity of 1200 gpm. Escribe any plans and estimated completion dates for any enlargements or improvements of this system erconnection with regional facility currently in permitting phase.
	then did the company last file a capacity analysis report with the DEP ⁹ N/A the present system does not meet the requirements of DEP rules
	a Attach a description of the plant upgrade necessary to meet the DEP rules
	b Have these plans been approved by DEP? NA
	c When will construction begin? N/A
	d Attach plans for funding the required upgrading
	e Is this system under any Consent Order with DEP?No
1 D	epartment of Environmental Protection ID # 3354690
2 11	ater Management District Consumptive Use Permit # 2769
	a Is the system in compliance with the requirements of the CUP ⁹ No
	b If not, what are the utility's plans to gain compliance? Renewal of CUP to account for

^{*} An LRC is determined based on the calculation on the bottom of Page W-13

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: HIGHLAND POINT/LAKE

	Furnish information below for each system. A separate page should be supplied where necessary
	Present ERC's * the system can efficiently serve 342
2	Maximum number of ERCs * which can be served342
3	Present system connection capacity (in ERCs *) using existing lines342
1	Future connection capacity (in ERCs *) upon service area buildout N.A - Interconnected system
5	Estimated annual increase in ERCs • 5
6	Is the utility required to have fire flow capacity? If so, how much capacity is required? 500 - 1500 gpm
7	Attach a description of the fire fighting facilities Hydrants with capacity of 500-1500 gpm
S	Describe any plans and estimated completion dates for any enlargements or improvements of this system Interconnection with LUSI regional facility currently in permitting phase
	When did the company last file a capacity analysis report with the DEP ³ NA If the present system does not meet the requirements of DEP rules
	a Attach a description of the plant upgrade necessary to meet the DLP rules
	h Have these plans been approved by DEP? NA
	c When will construction begin? N/A
	d Attach plans for funding the required upgrading
	e Is this system under any Consent Order with DEP?No
I	Department of Environmental Protection ID # 3354652
12	Water Management District Consumptive Use Permit # 2769
	a. Is the system in compliance with the requirements of the CUP $^{\circ}$ \underline{No}
	b If not, what are the utility's plans to gain compliance? Renewal of CUP to account for extra-ordinary growth 2nd Qtr. of 2000

An ERC is determined based on the calculation on the bottom of Page W-13

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : LAKE CRESCENT HILLS/LAKE

	Furnish information below for each system. A separate page should be supplied where necessary
1	Present ERC's * the system can efficiently serve617
2	Maximum number of ERCs * which can be served617
3	Present system connection capacity (in ERCs *) using existing lines 617
4	Future connection capacity (in ERCs *) upon service area buildout N/A - Interconnected system
5	Estimated annual increase in ERCs * 10
6	Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 - 1500 gpm
7	Attach a description of the fire fighting facilities Hydrants - system interconnected with Crescent West
8	Describe any plans and estimated completion dates for any enlargements or improvements of this system. Interconnection with LUSI regional facility currently in permitting phase.
	When did the company last file a capacity analysis report with the DEP ⁹ N.A. If the present system does not meet the requirements of DEP rules
	a Attach a description of the plant upgrade necessary to meet the DEP rules
	b Have these plans been approved by DEP? N/A
	c When will construction begin? N/A
	d Attach plans for funding the required upgrading
	e Is this system under any Consent Order with DEP? No
11	Department of Environmental Protection ID # 3354883
12	Water Management District Consumptive Use Permit # 2769
	a Is the system in compliance with the requirements of the CUP? No
	5 If not, what are the utility's plans to gain compliance? Renewal of CUP to account for extra-ordinary growth 2nd Qtr. of 2000.

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

YEAR OF REPORT 31-Dec-99

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
THE ORANGES LAKE	496W	
THE VISTAS LAKE	496W	
	*	
		-
		-
	-	
		-

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : THE ORANGES AND THE VISTAS/LAKE COMBINED

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) *	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f) *
January					
February					
March					-
April					
May					
June					
July					
August					
September October					
November					
December					
December					
Total for Year		84 703	5 033	79 670	71 299
Vendor Point of	None	, indicate the follow			
If water is s	old to other water i th systems are inter	itilities for redistrib connected and are	ution, list names of s owned by Lake Utilit	uch utilities below y Services, Inc	-
*The above Sunburst an	year end total incl ad Louisa Pointe	udes flushing and so	old figures for Lake I	outsa Road, Lake Lou	usa Highlands.

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

YEAR OF REPORT 31-Dec-99

 ${\bf SYSTEM\ NAME/COUNTY:}\ \underline{\bf THE\ ORANGES\ AND\ THE\ VISTAS/LAKE}$

SOUTH CLERMONT - LAKE LOUISA HIGHLANDS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January			0 687	(4)	(1)
February			0 000		S
March			0.000		
April			0 000		
May			0.000		
June			0.000		
July			0.000	-	
August			0.000		
September			0.000		
October			0.000		
November			0.000		
December			0.000		-
Total for Year		0 000	0.687	0.000	0 792
Vendor Point of o	None delivery old to other water u	, indicate the follow	ution, list names of s	uch utilities below hich is owned by Lake	Utility Services In

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
12.0			

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: THE ORANGES AND THE VISTAS / LAKE SOUTH CLERMONT - LOUISA POINTE

WATER PURCHASED FOR RESALE (Omit 000's)	WATER PUMPED FROM WELLS (Omit 000's)	FOR LINE FLUSHING, FIGHTING FIRES, ETC.	PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	TO CUSTOMERS (Omit 000's)
(0)	(c)		(e)	(f)
		1,957,9539,47		
		1,000,000,000		
			-	
	0.000	0.700	0.000	0.074
None delivery old to other water u	tilities for redistribi	ation, list names of si	ich utilities below	
is interconnect	ed with The Orange	es and The Vistas, wh	nen is owned by Lake	Utility Services, In
	urchased for resale None delivery	FOR RESALE (Omit 000's) (b) (c) Onde to other water utilities for redistributions of the content of the conten	FOR RESALE (Omit 000's) (b) (c) FIGHTING FIRES, ETC. (d) 0 000 0	PURCHASED FROM WELLS FIGHTING (Omit 000's) (Omit 000's) (b) (c) (d) (e) (e) (e) (for the property of t

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
7/3			

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: THE ORANGES AND THE VISTAS / LAKE SOUTH CLERMONT - LAKE LOUISA ROAD

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January			0.000	(1)	
February			0.000		*****
March			0.000		
April			0 000		
May			0.000		
June			0.000		
July			0.000		
August			0.000		*
September			0.000		-
October			0.000		
November			0.000		••
December			0.000		-
Total for Year		0 000	0 000	0.000	1 446
If water is p Vendor Point of	None	ndicate the follow	ving		
If water is so NOTE Sys	old to other water to	utilities for redistrib ted with The Orang	ution, list names of s es and The Vistas, w	such utilities below hich is owned by Lake	Utility Services, It
If water is so	old to other water i	attilities for redistribited with The Orange	ution, list names of s es and The Vistas, w	such utilities below hich is owned by Lake	Utility Servi

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
2.7/2.7			

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: THE ORANGES AND THE VISTAS / LAKE

SOUTH CLERMONT - SUNBURST

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January			0.000	(6)	117
February			0.000		-
March			0.000		
April			0.750		
May			0.000		
June			0.000		-
July			0.000	-	
August			0.000		-
September			0.000		-
October			0.000		
November			0.000		-
December			0.000	-	
Total for Year		0 000	0.750	0 000	3.479
If water is p Vendor Point of	None delivery sold to other water t	, indicate the follow	ution, list names of s	such utilities below hich is owned by Lake	
It'maker	old to other water t	itilities for redistrib	ution, list names of s	such utilities below	

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
7.01			
			-

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: THE VISTAS/LAKE

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d) [(e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		3.292	0.000	3 292	1.565
February		3.671	0 165	3 506	1.705
March		5.236	0 140	5 096	5 827
April		7.786	1 564	6 222	, O. 1
May		6.779	0.000	6 779	9 224
June		5 467	0.072	5 395	
July		8 288	0 000	8 288	7.905
August		7 608	0.000	7 608	7 707.5
September		8 697	0.000	8 697	10 375
October		6.807	0.000	6 807	10.575
November		8.332	0.000	8 332	7 551
December		8 197	0.015	8 182	6 721
Total for Year		80 160	1 956	78 204	49 168
Vendor Point of If water is s	None delivery old to other water u	, indicate the follow	ution, list names of s	uch utilities below by Lake Utility Services	
		ied with the Orang	es, which is owned b	y Lake Utility Service:	s, inc

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF
Well #1	1000 gpm	1 700 mgd	Well
Well #2	750 gpm	1.0 mgd	Well
			-

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: THE ORANGES/LAKE

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		1 072	0.000	1.072	() 553
February		0.731	0.090	0.641	0.355
March		0.969	0 072	0.897	2 385
April		1 249	0 000	1 249	
May		0.082	0 100	-0.018	3 673
June		0.062	0.000	0 062	
July		0 130	0.000	0 130	2.980
August		0.132	0 100	0.032	
September		0.054	0 000	0.054	3 416
October		0.002	0 000	0 002	
November		0.000	0 100	-0 100	1.882
December		0.060	0.478	-0.418	1 451
Total for Year		4 543	0.940	3 603	16 340
Vendor Point of	None delivery sold to other water t	tilities for redistrib	ution, list names of s	such utilities below Lake Utility Services,	Inc
NOTE S.		DOLLMITH THE VICTOR	which is owned by	Jake Lithity Services	ne

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well =1	550 gpm	792,000	Well

YEAR OF REPORT 31-Dec-99

 ${\bf SYSTEM\ NAME/COUNTY:}\ \underline{\bf THE\ ORANGES/LAKE}$

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	396 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
	ME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A	Manufacturer	N/A
Type and size of area	FILTRATION	
Pressure (in square feet) N/A	Manufacturer	N/A
Gravity (in GPM square feet) N/A	Manufacturer	N/A

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: THE VISTAS/LAKE

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Pla	int (GPD):	720 mgd	_	
Location of measurement (i.e. Wellhead, Storage Tank)		Wellhead		•
Type of treatment (rever (sedimentation, chemical, ae		Chlorination		
Unit ration (i.e. GBM	LIN	ME TREATMENT		
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer	N/A	
Type and size of area		FILTRATION		
Pressure (in square feet)	N/A	Manufacturer	N/A	

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

THE ORANGES AND THE VISTAS / LAKE COMBINED

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
VII Residential		1.0		
5/8"	Displacement	10	273	273
3/4"	Displacement	1.5	-101	-/./
1"	Displacement	2.5	1	2.5
1 1 2"	Displacement or Turbine	5.0		-
211	Displacement, Compound or Turbine	8.0		8
3"	Displacement	15.0		
.3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80 0		
8"	Turbine	90.0		
10"	Compound	115 0	-	-
10"	Turbine	145 0		
12"	Turbine	215 0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation Use one of the follow	used to determine the value of one water equivalent residential connection (LRC) ing methods
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family

residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use

71 299 (365 days 350 gpd = 558	

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

THE ORANGES AND THE VISTAS / LAKE SOUTH CLERMONT - LOUISA POINTE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5.8"	Displacement	1.0	10	10
3 4"	Displacement	1.5		1.0
1"	Displacement	2.5		
112"	Displacement or Turbine	5 0	(
2"	Displacement, Compound or Turbine	8.0		-
3"	Displacement	15.0		
.3"	Compound	16.0		
3."	Turbine	17.5		
4"	Displacement or Compound	25.0		
4**	Turbine	30.0		
ty"	Displacement or Compound	50 0		
6"	Turbine	62.5		
8"	Compound	80.0		
S"	Turbine	90.0		
10"	Compound	115.0		***************************************
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation	used to determine the value of one water equivalent residential connection (ERC)
I se one of the follow	ing methods
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b)	If no historical flow data are available, use ERC = (Total SFR gallons sold (Omit 000) / 365 days (350 gallons p = fav)

ERC Calculation			
074 365 days 350 gpd = 58			

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

THE ORANGES AND THE VISTAS / LAKE

SOUTH CLERMONT - SUNBURST

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5.8"	Displacement	10	17	17
3.4"	Displacement	1.5		
1"	Displacement	2.5		
112"	Displacement or Turbine	5.0		
30	Displacement, Compound or Turbine	8 ()	-	
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25 0		
4"	Turbine	30.0		
6,"	Displacement or Compound	50.0		
(1"	Turbine	62.5		
8"	Compound	80.0	-	
8"	Turbine	90.0		
10"	Compound	115.0		
I ()"	Turbine	145 ()		
12"	Turbine	215 0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Use one of the following	ng methods
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the samperiod and divide the result by 365 days.
	period and divide the result by 303 days

(b) If no historical flow data are available, use ERC = (Total SFR gallons sold (Omit 000) / 365 days = 350 gallons per day.)

Provide a calculation used to determine the value of one water equivalent residential connection (ERC)

FRC Calculation	
3.479 - 368 days - 380 gpd = 27	

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

THE ORANGES AND THE VISTAS / LAKE SOUTH CLERMONT - LAKE LOUISA HIGHLANDS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5.8"	Displacement	1.0	11	11
3.4"	Displacement	1.5		
1"	Displacement	2.5		
112"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	160		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0	-	
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation Use one of the follow	used to determine the value of one water equivalent residential connection (ERC) ing methods
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same

(b) period and divide the result by 365 days

(b) If no historical flow data are available, use

EPC = (Total SEP called a state (One) 265 days

ERC Calculation	
792 365 days 350 gpd = 6	

LAKE UTILITY SER

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

THE ORANGES AND THE VISTAS / LAKE
SOUTH CLERMONT LOUISA ROAD

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c v d) (e)
All Residential		1.0		
5.8"	Displacement	10	12	12
3.4"	Displacement	1.5	1	
1"	Displacement	2.5		
1.1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3."	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30 0		
6"	Displacement or Compound	50.0		
6*	Turbine	62.5		
8"	Compound	80.0		-
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145 0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation Use one of the follow	used to determine the value of one water equivalent residential connection (ERC) ing methods
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the sam period and divide the result by 365 days.
(b)	If no historical flow data are available, use

ERC Calculation			
1 445 / 365 days / 350 gpd = 11			

l	I	п	11	V	1	11	11	

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

THE VISTAS/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (c v d) (e)	
All Residential		1.0			
5.8"	Displacement	1.0	125	125	
3.4"	Displacement	1.5	127	12.	
1,**	Displacement	2.5	1	2.5	
1.1/2"	Displacement or Turbine	5 0			
2"	Displacement, Compound or Turbine	8.0		8	
3"	Displacement	15 0			
3"	Compound	16.0			
3"	Turbine	17.5			
4"	Displacement or Compound	25.0			
.4"	Turbine	30.0			
6"	Displacement or Compound	50.0		-	
(,"	Turbine	62.5			
8"	Compound	80.0			
8"	Turbine	90.0		-	
10"	Compound	115.0	*		
10"	Turbine	145 0			
12"	Turbine	215.0			

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

t se one of the follow	mg methods
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family
	tesidence (SFR) gallons sold by the average number of single family residence customers for the san

(b) period and divide the result by 365 days
(f) If no historical flow data are available, use

Provide a calculation used to determine the value of one water equivalent residential connection (ERC)

RC Calculation		
r 168 - 365 days - 350 gpd - 385		

F	1	11	1	1	4	11	L.	
	и.				١.	١ı	r.	:

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

THE ORANGES/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5.8"	Displacement	1.0	98	98
3/4"	Displacement	- 1.5		
1.4	Displacement	2.5		
1.1.2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
(5"	Turbine	62.5		-
8"	Compound	80 0		
8"	Turbine	90 0	- North Control of the Control of th	
10"	Compound	115.0		
10"	Turbine	145 ()	-	
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation i	ised to determine the value of one water equivalent residential connection (ERC)
Use one of the follows	ng methods
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days
(b) If no historical flow data are available, use

ERC Calculation	
16.340 365 days 350 gpd = 128	

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: THE VISTAS/LAKE

	Furnish information below for each system. A separate page should be supplied where necessary
1 Pro	sent ERC's * the system can efficiently serve. 1028
2 M:	eximum number of ERCs * which can be served
3 Pro	sent system connection capacity (in ERCs *) using existing lines 1028
4 Fu	ure connection capacity (in ERCs *) upon service area buildout NA - Interconnected with Ora
5 Est	imated annual increase in ERCs *5
6 Ist	he utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 - 1500 gpm
7 Att	ach a description of the fire fighting facilities Hydrants - Interconnected with Oranges system
8 De Inst	scribe any plans and estimated completion dates for any enlargements or improvements of this system allation of ground storage tank and high service pumps. Construction should be complete 2nd Qtr 2000.
0 W	nen did the company last file a capacity analysis report with the DEP ³
	the present system does not meet the requirements of DEP rules a. Attach a description of the plant upgrade necessary to meet the DEP rules
	the present system does not meet the requirements of DEP rules
	the present system does not meet the requirements of DEP rules a. Attach a description of the plant upgrade necessary to meet the DEP rules
	a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP? N/A
	a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP?
io ir	a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP? c When will construction begin? N/A d Attach plans for funding the required upgrading
IO If	a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP? N/A c When will construction begin? N/A d Attach plans for funding the required upgrading e Is this system under any Consent Order with DEP? No
IO If	a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{THE\ ORANGES/LAK}E}$

Furnish information below for each system. A separate page should be supplied where necessary
Present ERC's * the system can efficiently serve 565
2 Maximum number of ERCs * which can be served 565
3 Present system connection capacity (in ERCs *) using existing lines 565
4 Future connection capacity (in ERCs *) upon service area buildout NA - System interconnected with Vista
5. Estimated annual increase in ERCs *5
6 Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 - 1500 gpm
7 Attach a description of the fire fighting facilities Hydrants - System interconnected with Vistas.
8 Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
When did the company last file a capacity analysis report with the DEP? NA 10 If the present system does not meet the requirements of DEP rules
a Attach a description of the plant upgrade necessary to meet the DEP rules
b Have these plans been approved by DEP? NA
d. Also below for for the object.
d Attach plans for funding the required upgrading
e Is this system under any Consent Order with DEP?No
Department of Environmental Protection ID # 3354685
12 Water Management District Consumptive Use Permit # 2700
a Is the system in compliance with the requirements of the CUP? Yes
b If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

UTILITY NAME:

LAKE UTILITY SERVICES, INC.

YEAR OF REPORT 31-Dec-99

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
LAKE SAUNDERS / LAKE	496W	
	-	
	-	
	-	
	-	
	-	
		-

UTILITY NAME: LAKE UTILITY SERVICES, INC.

YEAR OF REPORT 31-Dec-99

 ${\bf SYSIEM\,NAME/COUNTY:}\,\,\underline{\bf LAKE\,SAUNDERS/LAKE}$

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		0.216	0.034	0.182	0.086
February		0.255	0.039	0 216	- (7030
March		0.325	0.067	0 258	0.416
April		0.299	0.074	0 225	0.410
May		0.344	0.043	0.301	0.526
June		0.226	0.045	0.181	0.520
July		0.282	0.060	0 222	0.455
August		0.301	0.039	0 262	0.403
September		0.214	0.019	0.195	0.531
October		0 212	0.021	0.191	(10.000)
November		0.223	0.017	0.206	0393
December		0.251	0.025	0.226	0.331
Total for Year		3 148	0.483	2 665	2 738
If water is p Vendor Point of	None delivery	, indicate the follow	ving ution, list names of s	wich utilities below	

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF
Well #1	300 gpm	432,000	Well
Well #2	300 gpm	432,000	Well
			-

YEAR OF REPORT 31-Dec-99

 ${\bf SYSTEM\ NAME/COUNTY:}\ \underline{\bf LAKE\ SAUNDERS/LAKE}$

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	432 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
Unit rating (i.e., GPM, pounds	ME TREATMENT	
per gallon) N/A	Manufacturer	N/A
Type and size of area	FILTRATION	
Pressure (in square feet) N/A	Manufacturer	_N/A
Gravity (in GPM/square feet) N/A	Manufacturer	N/A

VEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

LAKE SAUNDERS / LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c v d) (e)
All Residential		1.0		
5.8"	Displacement	10	42	42
3/4"	Displacement	15		
1"	Displacement	2.5		
11/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8 0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
(5"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145 ()		-
12"	Turbine	215 ()		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

t se one of the follow	ing methods
(11)	If actual flow data are available from the preceding 12 months, divide the total annual single family
	residence (SFR) gallons sold by the average number of single family residence customers for the same

(b) period and divide the result by 365 days
(b) If no historical flow data are available, use

Provide a calculation used to determine the value of one water equivalent residential connection (ERC)

LRC Calculation		
2.738 / 365 days = 350 gpd = 24		

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: <u>LAKE SAUNDERS / LAKE</u>

6 1	Present ERC's * the system can efficiently serve
1	Maximum number of ERCs * which can be served
1	Present system connection capacity (in ERCs *) using existing lines 100
1	future connection capacity (in ERCs *) upon service area buildout N/A - Built out at 100 units
5	Estimated annual increase in ERCs * 0 - 5
×)	s the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 gpm
7	Attach a description of the fire fighting facilities. Hydrants
8 1	Describe any plans and estimated completion dates for any enlargements or improvements of this system addition of iron filtration units required due to raw water quality - installed Jan 2000
	When did the company last file a capacity analysis report with the DEP ⁹ NA
()	If the present system does not meet the requirements of DEP rules
0	If the present system does not meet the requirements of DEP rules a. Attach a description of the plant upgrade necessary to meet the DEP rules
()	
()	a Attach a description of the plant upgrade necessary to meet the DEP rules
0	Attach a description of the plant upgrade necessary to meet the DEP rules Have these plans been approved by DEP?N/A
0	a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP?
	a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP?
1	a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP?N/A c When will construction begin?N/A d Attach plans for funding the required upgrading e Is this system under any Consent Order with DEP?No
11	a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans becampproved by DEP?N/A c When will construction begin?N/A d Attach plans for funding the required upgrading e Is this system under any Consent Order with DEP?No Department of Environmental Protection ID #3354695

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

YEAR OF REPORT 31-Dec-99

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged.

by group number CERTIFICATE GROUP SYSTEM NAME / COUNTY NUMBER NUMBER FOUR LAKES / LAKE 496W

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: FOUR LAKES / LAKE

MONTH (a)	(Omit 000's) (b)	FROM WELLS (Omit 000's) (c)	FIGHTING FIRES, ETC. (d)	(Omit 000's) [(b)+(c)-(d)] (c)	TO CUSTOMERS (Omit 000's) (f)
January		0.653	0.000	0.653	0.320
February		0.667	0.000	0 667	0.740
March		0 959	0.000	0.959	1 195
April		1.332	0.000	1 332	1175
May		0.905	0.000	0.905	2 072
June		0.623	0.000	0.623	
July		0.806	0 000	0.806	1.421
August		0.887	0 000	0.887	1.721
September		0.692	0.000	0.692	1.567
October		0.572	0.000	0 572	1377
November		0.690	0.000	0.690	0.977
December		0.927	0.000	0 927	0.861
Total for Year		9.713	0.000	9.713	8 413
Vendor Point of c	None	, indicate the follow	ution, list names of s	uch utilities below	

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF
Well =1	105 gpm	151,200	Well
Well #2	105 gpm	151,200	Well
			-

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: FOUR LAKES / LAKE

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	088 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
Unit rating (i.e., GPM, pounds	IE TREATMENT	
per gallon) NA	Manufacturer	NA
Type and size of area	FILTRATION	
Pressure (in square feet) N/A	Manufacturer	_ N/A
Gravity (in GPM square feet) N/A	Manufacturer	N.A

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

FOUR LAKES / LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER OF METER EQUIVALENTS (c v d) (e)
VII Residential		1.0		
5.8"	Displacement	1.0	60	60
3.4"	Displacement	1.5		
1*	Displacement	2.5		
1.1.2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80 0		
8"	Turbine	90 0		
I ()"	Compound	115 0		
10"	Turbine	145 0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation (Use one of the follow)	used to determine the value of one water equivalent residential connection (ERC) ing methods
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the sam period and divide the result by 365 days

(b) If no historical flow data are available, use ERC = (Total SFR gallons sold (Omit 000) / 365 days 350 gallons per day)

ERC Calculation				
8 413 = 365 days = 350 gpd = 66				

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: FOUR LAKES / LAKE

Present ERC's * the system can efficiently serve 125
Maximum number of ERCs * which can be served 125
Present system connection capacity (in ERCs *) using existing lines 125
Future connection capacity (in ERCs *) upon service area buildout 125
Estimated annual increase in ERCs *. <u>0 - 5</u>
Is the utility required to have fire flow capacity? No If so, how much capacity is required?
Attach a description of the fire fighting facilities N/A
Describe any plans and estimated completion dates for any enlargements or improvements of this system $X X$
When did the company lost 61
When did the company last file a capacity analysis report with the DEP?
When did the company last file a capacity analysis report with the DEP?
If the present system does not meet the requirements of DEP rules
If the present system does not meet the requirements of DEP rules a Attach a description of the plant upgrade necessary to meet the DEP rules
If the present system does not meet the requirements of DEP rules a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP?
If the present system does not meet the requirements of DEP rules a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP?
If the present system does not meet the requirements of DEP rules a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP? N/A c When will construction begin? N/A d Attach plans for funding the required upgrading
a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP?N/A c When will construction begin?N/A d Attach plans for funding the required upgrading e Is this system under any Consent Order with DEP?No
a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP?N/A c When will construction begin?N/A d Attach plans for funding the required upgrading e Is this system under any Consent Order with DEP?No Department of Environmental Protection ID #3354647

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

YEAR OF REPORT 31-Dec-99

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
AMBER HILL/LAKE	496W	
CLERMONTILAKE	496W	
LAKE RIDGE CLUB LAKE	496W	
	-	
		-
	-	7

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : AMBER HILL/CLERMONT I/LAKE RIDGE CLUB/LAKE COMBINED

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January				107	
February					
March					
April					
May					
June					
July					
August					
September	(
October					
November					
December					
Total for Year		145 501	0 004	145 497	124 718
If water is p Vendor Point of	None delivery	, indicate the follow	ving.		
If water is s NOTE. All	sold to other water to three systems are	utilities for redistrib interconnected and	oution, list names of s all are owned by Lak	uch utilities below e Utility Services, Inc	

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: LAKE RIDGE CLUB/LAKE

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		4 693	0.000	4 693	1 950
February		4 776	0 000	4 776	1 200
March		3 849	0.004	3 845	7 887
April		8 380	0.000	8 380	. 001
May		8 195	0 000	8 195	10.006
June		2.951	0 000	2 951	10.000
July		6.232	0.000	6 232	7 996
August		8.543	0.000	8 543	
September		4.436	0.000	4 436	11 849
October		4 800	0.000	4 800	
November		8 929	0.000	8 929	7 220
December		5 815	0.000	5 815	5 418
Total for Year		71 599	0.004	71 595	52 326
If water is p Vendor Point of	None	, indicate the follow	ving		
NOTE Sys	old to other water ustem is interconnect	utilities for redistrib ted with Amber Hil	ution, list names of s I and Clermont I syst	such utilities below tems, both owned by	
Take CHIII	services, inc				
Lake Chiny	Services, Inc				

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	650 gpm	936,000	Well
		*	
		-	

UTILITY NAME: LAKE UTILITY SERVICES, INC.

YEAR OF REPORT 31-Dec-99

 ${\tt SYSTEM NAME/COUNTY:} \ \underline{{\tt CLERMONT I/LAKE}}$

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		0.921	0.000	0.921	2 231
February		0.773	0.000	0 773	E 5.71
March		1.508	0.000	1 508	7.505
April		1.522	0.000	1 522	1.505
May		0.880	0 000	0.880	10 728
June		0.549	0 000	0.549	11/ (20
July		1.046	0.000	1 046	7.466
August		1.263	0.000	1 263	
September		0.798	0.000	0.798	11 569
October		0.518	0.000	0.518	
November		1 082	0.000	1 082	6.065
December		1.187	0.000	1 187	7 656
Total for Year		12 047	0 000	12 047	53 220
If water is p Vendor Point of	None	e, indicate the follow	ving		
If water is s NOTE Sy:	sold to other water i	utilities for redistrib	ution, list names of s	uch utilities below ub systems, both owned	1 hv
Lake Utility	Services, Inc			and the second second	
or the contract of the contrac	r.scrvices, inc				

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF
Well #1	60 gpm	86,000	Well
Well#2	110 gpm	158,000	Well

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: AMBER HILL/LAKE

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		2.963	0.000	2 963	0.659
February		3 427	0.000	3 427	No. Work of
March		8.682	0.000	8 682	2 899
April		5 957	0.000	5 957	-
May		4.215	0.000	4 215	3 881
June		4 966	0.000	4 966	
July		5 638	0.000	5 638	2 859
August		5.602	0.000	5 602	
September		6.906	0.000	6 906	4 236
October		3 931	0.000	3 931	
November		1.033	0.000	1 033	2 347
December		8.535	0.000	8.535	2 291
Total for Year		61 855	0.000	61 855	19 172
Vendor	ourchased for resale None delivery	, indicate the follow	ving		
If water is s NOTE Sy	sold to other water i	itilities for redistrib	ution, list names of s and Lake Ridge Clu	uch utilities below b systems, both owned	bs
Lake Utility	Services Inc		Toniar Tonigh Will	and the second	

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	550 gpm	792,000	Well
			-
			-

YEAR OF REPORT 31-Dec-99

 ${\bf SYSTEM\ NAME/COUNTY:}\ \underline{\bf LAKE\ RIDGE\ CLUB/LAKE}$

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	468 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
Unit rating (i.e., GPM, pounds	ME TREATMENT	
per gallon) N/A	Manufacturer	N/A
Type and size of area	FILTRATION	
Pressure (m square feet) N/A	Manufacturer	N/A
Gravity (in GPM square feet) N/A	Manufacturer	N/A

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: CLERMONT I/LAKE

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	115 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
Unit rating (i.e., GPM, pounds	ME TREATMENT	
per gallon) N/A	Manufacturer	N/A
Type and size of area	FILTRATION	
Pressure (in square feet) N/A	Manufacturer	N/A
Gravity (in GPM/square feet) N/A	Manufacturer	N/A

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: AMBER HILL/LAKE

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD)	.396 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
Unit rating (i.e., GPM, pounds	IE TREATMENT	
per gallon) N/A	Manufacturer	N/A
Type and size of area	FILTRATION	
Pressure (in square feet) N/A	Manufacturer	_NA
Gravity (in GPM square feet) N/A	Manufacturer	N/A

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

AMBER HILL/CLERMONT I/LAKE RIDGE CLUB/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5.8"	Displacement	1.0	270	270
3.4"	Displacement	1.5	= 10	- 270
1"	Displacement	2.5	11	27.5
11/2"	Displacement or Turbine	5.0	1	- 5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	-	
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25 0		
4"	Turbine	30 0		
6*	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80 0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145 0		
12"	Turbine	215 0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

ide a caremation	used to determine the value of one water equivalent residential connection (FRC)
Use one of the follow	ing methods
(a)	If actual flow data are available from the preceding 12 months during the total annual and

If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days

(b) If no historical flow data are available, use

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation				
124 718 / 365 days / 350 gpd = 5	276			

	 	•	1	 	
	 	•	•	\ 1 1	

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

CLERMONT I/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5.8"	Displacement	1.0	126	126
3.4"	Displacement	15	120	10
1"	Displacement	2.5	-0	22.5
112"	Displacement or Turbine	5.0		Mar. 27
2"	Displacement, Compound or Turbine	80		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50 0		
(1°	Turbine	62.5		
8"	Compound	80 0		
8"	Turbine	90.0		
10"	Compound	115 0		
10"	Turbine	145 0		-
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

rice at care marion	ised to determine the value of one water equivalent residential connection (FRC)
Use one of the follows	ng methods
(a)	If actual flow data are available from the precedure 12 months 4 - 4 - 4 - 4 - 4 - 4

If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation		
53 220 - 365 days - 350 gpd - 417		

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

AMBER HILL/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE. (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (c x d) (e)
VII Residential		1.0		
5.8"	Displacement	1.0	50	50
3.4"	Displacement	1.5		
1 "	Displacement	2.5	,	
1.1.2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16 0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30 0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215 0	***	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation	used to determine the value of one water equivalent residential connection (ERC)
Use one of the follow	ing methods
(a)	If actual flow data are available from the preceding 12 months, divide the total annual smaller

residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days

(b) If no historical flow data are available, use

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC	Calculation

19 172 365 days 350 gpd = 150

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

LAKE RIDGE CLUB/LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5.8"	Displacement	10	94	94
3/4"	Displacement	1.5		
1."	Displacement	2.5		
112"	Displacement or Turbine	5.0	1	
2"	Displacement, Compound or Turbine	8.0	-	
3"	Displacement	150		
3"	Compound	16.0		
.3"	Turbine	17.5		
4"	Displacement or Compound	25 0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
S"	Compound	80 0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145 0		
12"	Turbine	215 0	-	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation Use one of the follow	used to determine the value of one water equivalent residential connection (ERC)
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b)	If no historical flow data are available, use ERC = (Total SFR gallons sold (Omit 000) / 365 days (350 gallons per day)

ERC Calculation				
52 326 365 days 350 gpd = 410				

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : CLERMONT I/LAKE

	Furnish information below for each system. A separate page should be supplied where necessary
1	Present ERC's * the system can efficiently serve
2	Maximum number of ERCs * which can be served
3	Present system connection capacity (in ERCs *) using existing lines
4	Future connection capacity (in ERCs *) upon service area buildout N/A - Interconnected system
5	Estimated annual increase in ERCs * 5 - 10
6	Is the utility required to have fire flow capacity? If so, how much capacity is required? 500 - 1500 gpm
	Attach a description of the fire fighting facilities. Hydrants - System interconnected with Amber Hill and Lake Ridge Club.
	Describe any plans and estimated completion dates for any enlargements or improvements of this system
	Construction of regional facility and interconnection of regional facility by 3rd Qtr 2001
	Interconnection with Oranges/Vistas system by 3rd Qtr 2000
()	If the present system does not meet the requirements of DEP rules
	a Attach a description of the plant upgrade necessary to meet the DFP rules
	b Have these plans been approved by DEP ⁹ NA
	c When will construction begin? N/A
	d Attach plans for funding the required upgrading
	e Is this system under any Consent Order with DEP? No
	Department of Environmental Protection ID # 3351582
12	Water Management District Consumptive Use Permit # 2559
	a Is the system in compliance with the requirements of the CUP?
	b If not, what are the utility's plans to gain compliance? Renewal of CUP to account for extra-ordinary growth and interconnection with Oranges/Vistas system by 3rd Qtr 2000

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : <u>LAKE RIDGE CLUB/LAK</u>E

Furnish information below for each system A	separate page should be supplied where necessary
Present ERC's * the system can efficiently serve	668
2 Maximum number of ERCs * which can be served	668
3 Present system connection capacity (in ERCs *) usi	ng existing lines <u>668</u>
4 Future connection capacity (in ERCs *) upon service	e area buildout <u>668</u>
5 Estimated annual increase in ERCs *5 -	0
6 Is the utility required to have fire flow capacity? If so, how much capacity is required?	<u>Yes</u> 500 - 1500 gpm
7 Attach a description of the fire fighting facilities and Clermont I.	Hydrants - System interconnected with Amber Hill
Describe any plans and estimated completion dates Construction of regional facility and interconnection Interconnection with Oranges/Vistas system by 3rd	with regional facility by 3rd Otr 2001
If the present system does not meet the requirement Attach a description of the plant upgrade n	
b Have these plans been approved by DEP9	NA
c When will construction begin? N	Δ
d Attach plans for funding the required upgr	adıng
e Is this system under any Consent Order wi	th DEP ⁹ No
Department of Environmental Protection ID #	3354884
12 Water Management District Consumptive Use Peri	nit #
a Is the system in compliance with the requir	rements of the CUP ³ No
b If not, what are the utility's plans to gain co- extra-ordinary growth and interconnection with	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: AMBER HILL/LAKE

	Furnish information below for each system. A separate page should be supplied where necessary
1	Present ERC's * the system can efficiently serve. 565
2	Maximum number of ERCs * which can be served
3	Present system connection capacity (in ERCs *) using existing lines
1	Future connection capacity (in ERCs *) upon service area buildout N/A - Interconnected system
5.	Estimated annual increase in ERCs * 5 - 10
6	Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 500 - 1500 gpm
7	Attach a description of the fire fighting facilities Hydrants - System interconnected with Clermont I and Lake Ridge Club
	Describe any plans and estimated completion dates for any enlargements or improvements of this system. Construction of regional facility and interconnection with regional facility by 2nd Qtr. 2001.
	Interconnection of system with Oranges/Vistas system by 3rd Qtr 2000
0	If the present system does not meet the requirements of DEP rules a Attach a description of the plant upgrade necessary to meet the DEP rules
	b. Have these plans been approved by DEP? N/A
	c When will construction begin? N/A
	d Attach plans for funding the required upgrading
	e Is this system under any Consent Order with DEP ⁹ No
1	Department of Environmental Protection ID # 3354648
2	Water Management District Consumptive Use Permit # 2559
	a Is the system in compliance with the requirements of the CUP?No
	b If not, what are the utility's plans to gain compliance? Renewal of CUP to account for extra-ordinary growth and interconnect of system with Oranges/Vistas system by 3rd Qtr 2000

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

YEAR OF REPORT 31-Dec-99

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
CLERMONT II / LAKE	496W	
	490W	
	3	
	-	
	-	
	-	
	-	

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: CLERMONT II / LAKE

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		0.590	0.000	0.590	0.268
February		0.511	0.000	0.511	
March		0.683	0.002	0.681	1 044
April		0.807	0.000	0.807	
May		0.708	0.000	0.708	1 378
June		0.520	0.000	0.520	
July		0.705	0.000	0.705	1.161
August		0.734	0.000	0.734	
September		0 624	0.000	0.624	1 545
October		0.561	0.000	0.561	
November		0.579	0.000	0.579	0.819
December		0.626	0.000	0.626	0.809
Total for Year		7 648	0 002	7 646	7 024
Vendor	ourchased for resale None delivery	ndicate the follow	ving		
	sold to other water	itilities for radictrib	ution list names of s	uch utilities below	

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF
Well #1	44 gpm	63,000	Well
Well #2	55 gpm	79,000	Well
			-

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : CLERMONT II / LAKE

WATER TREATMENT PLANT INFORMATION

Permitted Capacity of Plant (GPD):	071 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorination	
Unit rating (i.e., GPM, pounds	IE TREATMENT	
per gallon) NA	Manufacturer	N.A
Type and size of area	FILTRATION	
Pressure (in square feet) N/A	Manufacturer	N/A
Gravity (in GPM/square feet) N/A	Manufacturer	N'A

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

CLERMONT II / LAKE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5.8"	Displacement	10	3.4	34
3.4"	Displacement	1.5	67.7	
1"	Displacement	2.5	- 4	10
112"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25 ()		
4"	Turbine	30.0		
67	Displacement or Compound	50.0		
(s**	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145 ()	-	
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

risistide a calculation	ed to determine the value of one water equivalent residential connection (ERC)
Use one of the follow	g methods
	The state of the s

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days

(b) If no historical flow data are available, use

ERC = (Total SFR gallons sold (Omit 000) / 365 days 350 gallons per day)

ERC Calculation			
7 024 - 365 days - 35	(i) gpd = 55		

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: CLERMONT II / LAKE

	Furnish information below for each system. A separate page should be supplied where necessary
1	Present ERC's * the system can efficiently serve
2	Maximum number of ERCs * which can be served
3	Present system connection capacity (in ERCs *) using existing lines
4	Future connection capacity (in ERCs *) upon service area buildout
Š	Estimated annual increase in ERCs * 0 - 5
6	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7	Attach a description of the fire fighting facilities N/A
8	Describe any plans and estimated completion dates for any enlargements or improvements of this system. Interconnection with Amber Hill, Lake Ridge and Clermont I expected complete 3rd Qtr. 2000.
	When did the company last file a capacity analysis report with the DEP ⁹ X.A. If the present system does not meet the requirements of DEP rules
	a Attach a description of the plant upgrade necessary to meet the DEP rules
	h Have these plans been approved by DEP? <u>N.A.</u>
	When will construction begin ⁹ N/A
	d Attach plans for funding the required upgrading
11	d Attach plans for funding the required upgrading
	d Attach plans for funding the required upgrading e Is this system under any Consent Order with DEP ⁹ No
	d Attach plans for funding the required upgrading c Is this system under any Consent Order with DEP ⁹ No Department of Environmental Protection ID # 3350153

^{*} An ERC is determined based on the calculation on the bottom of Page W-13 $\,$

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.