CLASS "A" OR "B"

ITICIAL COPY vice Commission Priblic Ser · this free

WATER AND/OR WASTEWATER De Not Remove ? UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

WU643-12-AR

East Central Florida Services, Inc.

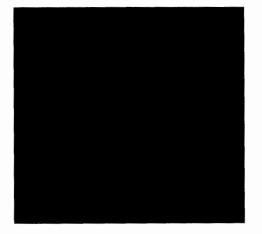
Exact Legal Name of Respondent

Mr James B. Payne St. Cloud, FL 34773

Certificate Number(s)

Submitted To The

STATE OF FLORIDA





PUBLIC SERVICE COMMISSION

FOR THE YEAR ENDED DECEMBER 31, 2012

Form PSC/ECR 003-W (Rev. 12/99)

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- **13**. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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2	Reserve	Calculation of ERC's	W-13		
Contributions In Aid of Construction	W-7	Other Water System Information	W-14		
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Wastewater Listing of System Groups	S-1	Contributions In Aid of Construction	S-7		
Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8		
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reautyous of shighed in these there - optoriation	Reserve	Other Wastewater System Information	S-13		

EXECUTIVE

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SUMMARY

YEAR OF REPORT December 31, 2012

CERTIFICATION OF ANNUAL REPORT

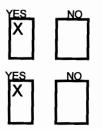
I HEREBY CERTIFY to the best of my knowledge and beliefs



1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.



2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.



 There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it

Items Certified

(Signature of Chief Executive Officer of the utility)

(Signature of Onlef Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUA	L REPOR	ľ OF
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East Central Florida

YEAR OF REPORT December 31, 2012

> Percent Ownership

> > 100%

County:

List below the exact mailing address of the utility for which normal correspondence should be sent:

James B Payne	
4550 Deer Park	
St. Cloud, FL 34773	

Telephone: 407-957-6651

E Mail: jpayne@ari-slc.com

WEB Site: None

Sunshine State One-Call of Florida, Inc. Member NumberEC1032

Name and address of person to whom correspondence concerning this report should be addressed:

4550 Deer Park	
St. Cloud, FL 34773	

Telephone: 407-957-6651

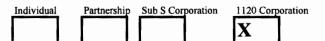
List below the address of where the utility's books and records are located: <u>13754 Deseret Lane</u> St. Cloud, FL 34773

Telephone: 407-957-6651

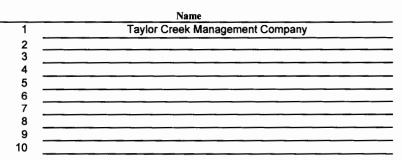
List below any groups auditing or reviewing the records and operations: None

Date of original organization of the utility 4/29/1992

Check the appropriate business entity of the utility as filed with the Internal Revenue Service



List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:



YEAR OF REPORT December 31, 2012

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Paul C Genho	President	Taylor Creek Management	Regulatory
James B Payne	Vice-President	Taylor Creek Management	Regulatory
Jess Knight	Secretary/Treasurer	AgReserves	Regulatory
Jeffery E. Walker	Assistant Secretary/Treasurer	Deseret Cattle & Citrus	Regulatory

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

YEAR OF REPORT December 31, 2012

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A. East Central Florida Services, Inc. (ECFSI) was incorporated 10/12/89. It was certified by the Florida Public Service Commission on 3/27/92 to provide water services.

B. ECFSI provides primarily agricultural water along with commercial water and potable water to homes within its area.

C. ECFSI continues to look for opportunities to provide raw water to commercial or governmental entities. Objectives include renewal of ECFSI's consumptive use permits. This process is complicated by the water use and supply planning process presently conducted by the water management district.

D. Potable agricultural and industrial water only.

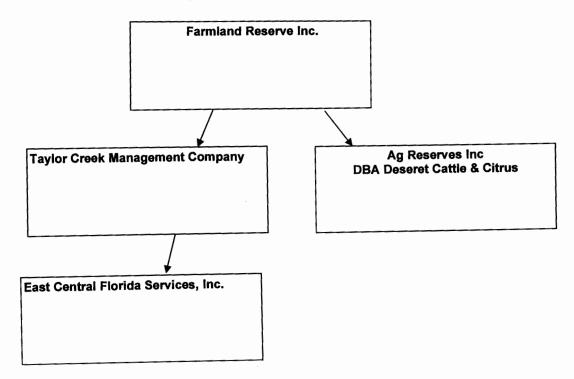
E. ECFSI continues to grow and expand. Growth within the service area as well as raw water sales to entities outside the area will depend on the rate of growth and future land use. It is anticipated that water uses and demand for services will increase as the population growth in central Florida continues to increase.

F. None

PARENT / AFFILIATE ORGANIZATION CHART Current as of December 31, 2012

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



YEAR OF REPORT December 31, 2012

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent. NAME TITLE % OF TIME SPENT **OFFICERS' (a) (b)** AS OFFICER OF COMPENSATION THE UTILITY (d) (c) Paul C Genho President <1% 0 James B Payne Vice President 5% 0 Jess Knight Secretary/Treasurer <1% 0 Jeffrey E. Walker Assistant Sec/Treas <1% 0

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.									
(a) (b) DIRECTORS MEETINGS		NAME TITLE NUMBER OF DIR (a) (b) DIRECTORS' COMP MEETINGS ATTENDED						(a) (b) DIRECTORS' MEETINGS ATTENDED	
Paul Genho	Director	2	0						
Erik Jacobsen	Director	2	0						
	1								

YEAR OF REPORT December 31, 2012

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION	AMOUNT	NAME AND
OFFICER, DIRECTOR	OF SERVICE	(c)	
OR AFFILIATE	OR PRODUCT	(t)	ADDRESS OF
(a)			AFFILIATED ENTITY
See E 10(a)	(b)		(d)
	· · · · · · · · · · · · · · · · · · ·	······································	
		<u></u>	
		· · · · · · · · · · · · · · · · · · ·	

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned

parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

YEAR OF REPORT December 31, 2012

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Paul C Genho	President	Director/President	Farmland Reserves Inc 79 South Main Street Suite #1000 Salt Lake City, UT 84111-1929
James B Payne	Lawyer	Vice President	Taylor Creek Management 4550 Deer Park, St. Cloud, FL 34773
Jess Knight	Vice President CFO	Secretary/Treasurer	Agreserves Inc 79 South Main Street Suite #1000 Salt Lake City, UT 84111-1929
Jefferey E. Walker	Controller	Assistant Secretary/Treasurer	Deseret Cattle & Citrus 13754 Deseret Lane, St. Cloud, FL 34773
Erik Jacobsen	Vice President Cattle Operations/Ranch General Manager	Director	Deseret Cattle & Citrus 13754 Deseret Lane, St. Cloud, FL 34773
			-

YEAR OF REPORT December 31, 2012

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE N/A

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES		EXPENSES	
BUSINESS OR	BOOK COST			ACCOUNT	EXPENSES	ACCOUNT
SERVICE CONDUCTED	OF ASSETS	NUMBER	GENERATED	NUMBER	INCURRED	
(a)	(b)	(c)	(d)	(e)	(f)	(g)
(-)	(-)	(-)	(-)		(1)	(5)
None	\$		\$		s	
					-	

E-9

Utility Name: East Central Florida Services, Inc.

YEAR OF REPORT December 31, 2012

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services -material and supplies furnished

-computer services -leasing of structures, land, and equipment

-engineering & construction services -rental transactions

-repairing and servicing of equipment -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANN	UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
Deseret Cattle & Citrus	Accounting		Р	25,518
Farmland Reserve Inc.	Lease of Wells		Р	13,467
Deseret Cattle & Citrus	Water		S	164,750
Deseret Cattle & Citrus	Water Residential & CUWA		S	25,636
Deseret Ranches of Florida	Lease of Office		Р	2,889
Taylor Creek Management	Management		P	13,032

E-10(a)

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd) N/A

Part II. Specific Instructions: Sale, Purchase a	and Transfer of Assets						
 Enter in this part all transactions relating 3. to the purchase, sale, or transfer of assets. Below are examples of some types of transactio-purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans 	 The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - colunm (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 						
NAME OF COMPANY OR RELATED PARTY (a) None	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c) NET BOOK VALUE (d) GAIN OR LOSS (e) FAIR MARKET VALUE (e) \$ \$ \$ \$					

E-10(b)

FINANCIAL

SECTION

YEAR OF REPORT December 31, 2012

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME (b)	REF. PAGE	PREVIOUS	CURRENT
(a)	(=)		YEAR	YEAR
101-106		(c)	(d)	(e)
101-100	UTILITY PLANT	F-7	4,260,117	3,499,6
108-110	Utility Plant Less: Accumulated Depreciation and Amortization	F-8	(1,596,073)	(1 609 02
	Net Plant		2,664,044	<u>(1,698,93</u> 1,800,6
		Ļ	2,004,044	1,800,6
114-115	Utility Plant Acquisition adjustment (Net)	F-7		
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		2,664,044	1,800,6
121	OTHER PROPERTY AND INVESTMENTS	F-9		
	Nonutility Property			
122	Less: Accumulated Depreciation and Amortization		-	
	Net Nonutility Property		-	
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds Total Other Property & Investments	F-10		
	Total Other Property & Investments		-	422.3
126-127	Total Other Property & Investments CURRENT AND ACCRUED ASSETS		- 15,529	422,3
	Total Other Property & Investments	F-10	- 15,529	422,3
131 132 133	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits		- 15,529 - -	422,3
131 132 133 134	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds	F-9		422,3
131 132 133 134 135	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments	F-9 F-9		
131 132 133 134	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds	F-9		
131 132 133 134 135	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated	F-9 F-9		2,59
131 132 133 134 135 141-144	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-9 F-9 F-11	- - - - - 3,359	2,59
131 132 133 134 135 141-144 145	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies	F-9 F-9 F-11 F-12	- - - - - 3,359	2,59
131 132 133 134 135 141-144 145 146	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-9 F-9 F-11 F-12	- - - - - 3,359	2,59
131 132 133 134 135 141-144 145 146 151-153	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies	F-9 F-9 F-11 F-12	- - - - - 3,359	2,59 811,80
131 132 133 134 135 141-144 145 146 151-153 161	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable	F-9 F-9 F-11 F-12	- - - - - - 3,359 142,000 -	2,59 811,80
131 132 133 134 135 141-144 145 146 151-153 161 162 171 172 *	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-9 F-9 F-11 F-12	- - - - - - 3,359 142,000 -	2,59 811,80
131 132 133 134 135 141-144 145 146 151-153 161 162 171 172 * 173 *	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable Accrued Utility Revenues	F-9 F-9 F-11 F-12 F-12	- - - - - - - - - - - - - - - - - - -	2,59 811,80 6,45
131 132 133 134 135 141-144 145 146 151-153 161 162 171 172 *	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-9 F-9 F-11 F-12	- - - - - - 3,359 142,000 -	422,3 2,59 811,80 6,45 6,45 1,243,8

* Not Applicable for Class B Utilities

YEAR OF REPORT December 31, 2012

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR
(a)		(c)	(d)	(e)
181	DEFERRED DEBITS	F-13		
	Unamortized Debt Discount & Expense			
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14		
187 *	& Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Defer	red Debits		
		Ted Deons		
	TOTAL ASSETS AND OTHER	R DEBITS	2,831,444	3,044,525

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

F-1(b)

YEAR OF REPORT December 31, 2012

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR
(a)		(c)	(d)	(e)
201	EQUITY CAPITAL	F-15	100	
	Common Stock Issued		100	10
204	Preferred Stock Issued	F-15	-	
202,205 *	Capital Stock Subscribed		-	
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired		-	
	Capital Stock			
211	Other Paid - In Capital		1,512,904	1,512,904
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(1.505.330)	(1.530.367
216	Reacquired Capital Stock			11,000,001
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital		7,674	(17,36)
			7,074	(17,50.
221	LONG TERM DEBT	F-15	-	
	Bonds			
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17	-	
224	Other Long Term Debt	F-17	-	
	Total Long Term Debt		-	
	-			
231	CURRENT AND ACCRUED LIABILITIES			
	Accounts Pavable			
232	Notes Payable	F-18	-	
233	Accounts Payable to Associated Companies	F-18		
234	Notes Payable to Associated Companies	F-18	1.647.163	1.947.163
235	Customer Deposits			
236	Accrued Taxes	W/S-3	5.224	5.382
237	Accrued Interest	F-19		
238	Accrued Dividends		-	
239	Matured Long Term Debt		-	
240	Matured Interest		-	
241	Miscellaneous Current & Accrued Liabilities	F-20	6.977	3.52

* Not Applicable for Class B Utilities

YEAR OF REPORT December 31, 2012

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR
(a)		(c)	(d)	(e)
251	DEFERRED CREDITS	F-13		
	Unamortized Premium On Debt			
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
261	OPERATING RESERVES			
	Property Insurance Reserve			
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		20,002	
265	Miscellaneous Operating Reserves		36.683	32.869
205	Total Operating Reserves		<u>1.143</u>	32,86
271	CONTRIBUTIONS IN AID OF CONSTRUCTION	F-22	1,602,116	1,602,11
	Contributions in Aid of Construction			
272	Accumulated Amortization of Contributions	F-22	(474,393)	(529,168
	in Aid of Construction			
	Total Net C.I.A.C.		1,127,723	1,072,94
281	ACCUMULATED DEFERRED INCOME TAXES		-	
	Accumulated Deferred Income Taxes			
	Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -		-	-
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		-	
	TOTAL EQUITY CAPITAL AND LIABILITIES		2,832,587	3,044,52
	TOTAL EQUITY CAPITAL AND LIABILITIES		2,832,5	87

F-2(b)

YEAR OF REPORT December 31, 2012

COMPARATIVE OPERATING STATEMENT

ACC'	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO). (b)	PAGE	YEAR	YEAR *
(a		(c)	(d)	
		(0)		(e)
4	00 UTILITY OPERATING INCOME	F-3(b)	233,011	230,049
	Operating Revenues			
469,5	30 I Less: Guaranteed Revenue and AFPI	~ F-3(b)		
	Net Operating	Revenues	233,011	230,049
4	11 Operating Expenses	F-3(b)	202,172	240,992
	13 Depreciation Expense:	F-3(b)	96,770	102,861
	- F	1-5(0)	50,770	102,001
	Less: Amortization of CIAC	F-22	(49,581)	(54.775)
	Net Depreciation Expense		47,189	48,086
4	6 Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
4	7 Amortization Expense (Other than CIAC)	F-3(b)		
4	8 Taxes Other Than Income	W/S-3	26.234	26.109
4	9 Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		275,595	315,186
	Net Utility Operating Income		(42,584)	(85,137)
		-		
469.5	0 Add Back: Guaranteed Revenue and AFPI	F-3(b)		
	3 Income From Utility Plant Leased to Others			
	4 Gains (losses) From Disposition of Utility Property		1.143	-
	20 Allowance for Funds Used During Construction			
	Total Utility Operating Income [Enter here and on Pa	ige F-3(c)]	(41,441)	(85,137)
	* For each account			

* For each account, Column e should agree with Cloumns f,gandh on F-3(b)

F-3(a)

YEAR OF REPORT December 31, 2012

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER	WASTEWATER	OTHER THAN
SCHEDULE W-3 *	SCHEDULE S-3 *	REPORTING
	(g)	SYSTEMS
		(h)
230,049		
230,049		
240.992		
102,861		
(54 775)		
(54.775) 48,086		
26.109		
315,186		<u> </u>
010,100		
(85,137)		
-		
(85,137)		
* Total of Schedules W	/ S-3 for all rate groups.	
3	7 5-5 for all face groups.	
-		

F-3(b)

YEAR OF REPORT December 31, 2012

COMPARATIVE OPERATING STATEMENT (Cont'd)

NO	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO.	(b)	PAGE	YEAR	YEAR
(a)		(c)		
Total Utility	Operating Income [from page F-3(a)]	(C)	(a)	fi _e)
		[(41,441)	(85,137
415	OTHER INCOME AND DEDUCT	IONS		
	Revenues-Merchandising, Jobbin		-	
	Contract Deduc			
416	Costs & Expenses of Merchandising	cuons		
	Jobbing, and Contract Work		-	-
419	Interest and Dividend Income	-++-		
421	Nonutility Income			1.052
426	Miscellaneous Nonutility Expenses		33.406	62.219
	Total Other Income and Deductions		33,766	(2.)71
			55,700	63,271
408.20	TAXES APPLICABLE TO OTHER INCOME			
	Taxes Other Than Income			
109.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			_
411.20	Provision for Deferred Income Taxes - Credit			
12.20	Investment Tax Credits - Net			
112.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income		-	
427	INTEREST EXPENSE	F-19	3,506	3,170
	Interest Expense			
428	Amortization of Debt Discount & Expense	F-13	-	
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		3,506	3,170
433	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Income			
434	Income Taxes, Extraordinary Items			·
107.50	Total Extraordinary Items			
		NET INCOME	(11,181)	(25,036)

Explain Extraordinary Income:

F-3(c)

YEAR OF REPORT December 31, 2012

SCHEDULE OF YEAR END RATE BASE

NO. (a) 101	(b)	DACE		
		PAGE	UTILITY	UTILITY
101		(c)	(d)	(e)
	Utility Plant In Service	F-7	3,090,665	
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	(1.698.934)	
110	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(1.602.116)	
252	Advances for Construction	F-20		
	Subtotal		(210,385)	
272	Add:	F-22	529,168	
	Accumulated Amortization of		020,100	
	Contributions in Aid of Construction			
	Subtotal		318,783	
114	Plus or Minus:	F-7	-	
	Acquisition Adjustments (2)			
115	Accumulated Amortization of	F-7	-	
	Acquisition Adjustments (2)			
	Working Capital Allowance (3)		30.124	
	Other (Specify):	1		
	RAT	E BASE	348,907	
	NET UTILITY OPERATING INCOME		(85,137)	
A	CHIEVED RATE OF RETURN (Operating Income / Rate Base)		-24.40%	

NOTES :

(1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and

Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT December 31, 2012

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (¢)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	(17,363)	-0.90%	13.11%	
Preferred Stock				
Long Term Debt	1.947.163	100.90%	2.00%	2.02%
Customer Deposits				
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other (Explain)				
Total	1,929,800			1.90%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate

proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity: %
13.11%
Commission order approving Return on Equity
Docket No. 910114-WV order no. unknown

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate: %

Commission order approving AFUDC rate

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2012

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	BALANCE	NON-UTILITY ADJUSTMENTS (C)	NON- JURISDICTIONAL ADJUSTMENTS (d)	ADJUSTMENTS SPECIFIC	OTHER (1) ADJUSTMENT S PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	(17,363)			17,363		(0)
Preferred Stock						
Long Term Debt	1.947.163					1,947,163
Customer Deposits						1,947,103
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Inc. Taxes						
Other (Explain)						
Total	1,929,800					1,947,163

(1) Explain below all adjustments made in Columns (e) and (f):

Adjustment Clearing out negative equity

F-6

YEAR OF REPORT December 31, 2012

UTILITY PLANT ACCOUNTS 101 -106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	3,090,665		(e)	3,090,665
102	Utility Plant Leased to Other	-		<u> </u>	
103	Property Held for Future Use	-			
104	Utility Plant Purchased or Sold	-			-
105	Construction Work in Progress	408,936			408,936
106	Completed Construction Not Classified				-
	Total Utility Plant	3,499,601	-		3,499,601

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (")	DESCRIPTION (_b)	WATER (2)	WASTEWATER (_d)	OTHER THAN REPORTING SYSTEMS	TOTAL (fl
114	Acquisition Adjustment	\$	s	<u>s</u>	N/A
Total Pl	ant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total Accumulated Amortization		\$	\$	\$	\$
Net Acquisition Adjustments		\$	S	\$	S

YEAR OF REPORT December 31, 2012

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108 Balance first of year	1,596,073		(d)	1,596,073
Credit during year: Accruals charged to:	102,861			102,861
Account 108 1 (1) Account 108.2 (2) Account 108.3 (2)				
Other Accounts (specify):				
Salvage Other Credits (Specify):				
Total Credits	102,861			102,861
Debits during year: Book cost of plant retired Cost of Removal	-			
Other Debits (specify):				
Total Debits	-			-
Balance end of year	1,698,934			1,698,934
ACCUMULATED AMORTIZATION Account 110 Balance first of year				
Credit during year: Accruals charged to:				
Account 110.2 (3)				
Other Accounts (specify):				
Total credits				
Debits during year: Book cost of plant retired Other debits (specify):				
Total Debits				
Balance end of year				

Account 108 for Class B utilities.
 Not applicable for Class B utilities.
 Account 110 for Class B utilities.

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YEAR OF REPORT December 31, 2012

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CAS (DOCKET NO.)	SE	EXPENSE INCURRED DURING YEAR (b)	ACCT. (d)	CHARGED OFF DURING YEAR AMOUNT (.)
N/A		\$		\$
To	otal			

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property. N/A

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE
N/A	\$	3	\$	\$(e)
Total Nonutility Property	\$	\$	\$	

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133. N/A

DESCRIPTION OF SPECIAL DEPOSITS (")	YEAR END BOOK COST
	(b)
SPECIAL DEPOSITS (Account 132): N/A	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	
	S
Total Other Special Deposit	\$

INVESTMENTS AND SPECIAL FUNDS

YEAR OF REPORT December 31, 2012

ACCOUNTS 123 - 127 Report hereunder all investments and special funds carried in Accounts 123 through 127. N/A

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE	YEAR END BOOK COST
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A		(c)
Total Investment in Associated Companies		
UTILITY INVESTMENTS (Account 124): N/A	\$	
Total Utility Investment		
OTHER INVESTMENTS (Account 125):N/A		
	<u> </u>	
Total Other Investment		
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	ount 127) N/A	
Total Special Funds		

YEAR OF REPORT December 31, 2012

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 -144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

		TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	2,595	(b
Water	2,395	
Wastewater		
Other		
Total Customer Accounts Receivable		2,595
OTHER ACCOUNTS RECEIVABLE (Account 142):		
Total Other Accounts Receivable		
NOTES RECEIVABLE (Account 144):		
Total Notes Receivable		
Total Accounts and Notes Receivable		2,595
CCUMULATED PROVISION FOR		-
Add: Provision for uncollectibles for current year		
Collection of accounts previously written off		
Utility Accounts Others		
Total Additions	-	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off	-	
Balance end of year		
	TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	2,595

F-11

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (8)	TOTAL (b)
	\$
Agreserves Inc.	4,522
Farmland Reserve Inc.	810,608
Taylor Creek Management	(3,323)
Total	811,807

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
Total		

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Deposits	650
Total Miscellaneous Current and Accrued Liabilities	650

YEAR OF REPORT December 31, 2012

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a) UNAMORTIZED DEPT DISCOUNT AND EXPENSE (4)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	s	s
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182 Report each item separately.

	DESCRIPTION	TOTAL
	(a)	(b)
N/A		
	Total Extraordinary Property Losses	-
	F-13	

YEAR OF REPORT December 31, 2012

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) N/A	(b)	
	\$	
Total Deferred Rate Case Expense	S	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	S	S
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
	· · · · · · · · · · · · · · · · · · ·	
Total Regulatory Assets TOTAL MISCELLANEOUS DEFERRED DEB		

TOTAL MISCELLANEOUS DEFERRED DEBITS

YEAR OF REPORT December 31, 2012

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK	1	1
Par or stated value per share		
Shares authorized	1.000	1.000
Shares issued and outstanding	100	100
Total par value of stock issued	100	100
Dividends declared per share for year		100
PREFERRED STOCK		-
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

* Account 204 not applicable for Class B utilities. BONDS ACCOUNT 221 N/A

DESCRIPTION OF OBLIGATION	INTEREST		PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL	FIXED OR	AMOUNT PER
(a)	RATE	VARIABLE *	BALANCE SHEET
	(b)	(c)	(d)
N/A			
	+		
	_		
	++		
	++		· ····
	I	Total	

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEAR OF REPORT December 31, 2012

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

(b) Depriated Retained Earnings: Beginning of Year s to Account: nents to Retained Earnings (requires Commission approval prior to use): Cotal Credits: Debits: Transferred from Income iations of Retained Earnings: Depropriations of Retained Earnings	(c) (1,505,330) (1) (1) (25,036) -
Beginning of Year is to Account: nents to Retained Earnings (requires Commission approval prior to use): a Cotal Credits: Debits: Cotal Debits: Transferred from Income iations of Retained Earnings: oppropriations of Retained Earnings	(1)
s to Account: nents to Retained Earnings (requires Commission approval prior to use): G Total Credits: Debits: Cotal Debits: Transferred from Income iations of Retained Earnings: propriations of Retained Earnings	
An ents to Retained Earnings (requires Commission approval prior to use):	
Cotal Credits: Debits: Cotal Debits: Transferred from Income iations of Retained Earnings: opropriations of Retained Earnings	
Debits: Cotal Debits: Transferred from Income iations of Retained Earnings: propriations of Retained Earnings	(25,036)
Total Debits: Transferred from Income iations of Retained Earnings: ppropriations of Retained Earnings	(25,036)
Transferred from Income iations of Retained Earnings: propriations of Retained Earnings	(25,036)
Transferred from Income iations of Retained Earnings: propriations of Retained Earnings	(25,036)
propriations of Retained Earnings	-
ppropriations of Retained Earnings	-
ds Declared: 1 Stock Dividends Declared	
Common Stock Dividends Declared	
vidends Declared	
Balance	(1,530,367)
iated Retained Earnings (state balance and	
propriated Retained Earnings	
	(1,530,367)
-	
	Common Stock Dividends Declared vidends Declared d Balance iated Retained Earnings (state balance and of each appropriated amount at year end): ppropriated Retained Earnings ngs f Retained Earnings:

YEAR OF REPORT December 31, 2012

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

	Report each advance separ DESCRIPTION (a)	TOTAL (b)
N/A		 (5)
· · · · · · · · · · · · · · · · · · ·		
Total		
	OTHER LONG TERM	

ACCOUNT 224

DESCRIPTION OF OBLIGATION		INTEREST	PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL	FIXED OR	AMOUNT PER
(a)	RATE	VARIABLE *	BALANCE SHEET
	(b)	(c)	(d)
N/A	%		\$
		/	
	<u> </u>		
	9/		
	%		
	9/		
	%		
	%		
	%		
	9/		
	9/		
	%		
	%		
	9/		
	%	0	
Total			

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEAR OF REPORT December 31, 2012

NOTES PAYABLE ACCOUNTS 232 AND 234

DESCRIPTION OF ONLY COMPANY	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF	RATE	VARIABLE *	BALANCE SHEET
MATURITY)	(b)	(c)	(d)
(a)			(u)
NOTES PAYABLE (Account 232): N/A	%		+
	%	·····	
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 232	%		
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		
Farmland Reserve Inc	2%		1,947,163
	%		1,047,100
	%		
	%		
	%		
	%		
	%		
Total Account 234			1,947,163
For variable rate obligations, provide the basis for the rate. (i.e., prime + 2	%, etc.)		
ACCOUNTS PAVABLE TO ASSOCIATE		2	

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

	Report each account payable separately. DESCRIPTION (a)	TOTAL (b)
N/A		
Total		

YEAR OF REPORT December 31, 2012

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT	INTEREST DURING ACCRUED YEAR AMOUNT (d)	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt		(c)			
Interest on Note to Farmland Reserve Inc.			3.170	3.170	
Total Account 237.1	-		3,170	3,170	-
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits		427			
Total Account 237.2	-		-	-	-
Total Account 237 (1)	-		3,170	3,170	-
INTEREST EXPENSED: Total accrual Account 237		237		(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.	
Less Capitalized Interest Portion of AFUDC:				(2) Must agree to F-3 (Year Interest Expense	c, curen
Net Interest Expensed to Account No. 427 (2)			3,170		

YEAR OF REPORT December 31, 2012

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR
Accts payable	(b) 736
Pavroll pavables	2.790
Total Miscellaneous Current and Accrued Liabilities	3,526

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR	ACCT. DEBIT	DEBITS AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (0
N/A	\$		\$	\$	\$
		_			
Total	\$		\$	\$	\$
+					

* Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT December 31, 2012

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)N/A		
Total Regulatory Liabilities		
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)N/A		
Total Other Deferred Liabilities		
TOTAL OTHER DEFERRED CREDITS		

YEAR OF REPORT December 31, 2012

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING	TOTAL (e)
1,602,116		(a)	1,602,116
· ·			-
-			-
1,602,116			1,602,116
	(W-7) (b) 1,602,116	(W-7) (b) 1,602,116 -	(W-7) (S-7) (HAN SYSTEM REPORTING 1,602,116 (d)

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W&WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	474,393			474,393
Debits during the year:	54,775			54,775
Credits during the year	-			•
Total Accumulated Amortization of Contributions In Aid of Construction	529,168			529,168

YEAR OF REPORT December 31, 2012

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such

consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	(25,036)
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Rounding		
Depreciation		42.807
Employee Benefits		· · · · · · · · · · · · · · · · · · ·
Section 263A G&A Expenses		5.906
Amortization of acquisition, reorganization & start up cost		26.936
Vacation/Bonus Accrual		(64)
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Employee Benefits		
Rents		
CIAC Amortization		54.775
CIAC Amortization Section 263A G&A Depreciation Adjustments		
Federal tax net income		(4,226)
Computation of tax :		
Computation of tax .		

WATER

OPERATING

SECTION

WATER LISTING OF SYSTEM GROUPS

YEAR OF REPORT December 31, 2012

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

CERTIFICATE GROUP SYSTEM NAME / COUNTY NUMBER

East Central Florida Services - Group 1 Only

W-1

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

SCHEDULE OF YEAR END WATER RATE BASE

ACCT.	ACCOUNT NAME	REFERENCE	WATER
NO.	(b)	PAGE	UTILITY
(a)		(c)	(d)
101	Utility Plant In Service	W-4(b)	\$ 3,090,665
	Less:		
108	Nonused and Useful Plant (1) Accumulated Depreciation	W (A)	(4 000 004)
108	Accumulated Depreciation	W-6(b)	(1.698.934)
271	Contributions in Aid of Construction	W-7	(1 000 110)
252	Advances for Construction		(1.602.116)
232	Advances for Construction	F-20 Subtotal S	(210,385)
			(110,000)
272	Add:	W-8(a)	529,168
	Accumulated Amortization of		,
	Contributions in Aid of Construction		
		Subtotal	\$ 318,783
		-	·····
114	Plus or Minus:	F-7	,
	Acquisition Adjustments (2)		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		30.124
	Other (Specify):		
			0.40.007
		WATER RATE BASE	\$ 348,907
,	WATER OPERATING INCOME	W-3	\$ (85,137)
	ACHIEVED RATE OF RETURN (Water Operatin	ng Income / Water Rate Base)	-24.40%
NOTES (1)			

NOTES : (1) (2)

Estimate based on the methodology used in the last rate proceeding.

Include only those Acquisition Adjustments that have been approved by the Commission. Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method. (3)

`

W-2

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER OPERATING STATEMENT

ACCT		REFERENCE	CURRENT	
NC	(0)	PAGE	YEAR	
(a		(c)	(d)	
_ 40	UTILITY OPERATING INCOME		\$	230,049
	Operating Revenues			200,010
469	Less: Guaranteed Revenue and AFPI	W-9		
	Net Operating Revenues		\$	230,049
401	Operating Expenses	W-10(a)	S	240,992
403	Depreciation Expense	W-6(a)		102,861
	_Less: Amortization of CIAC	W-8(a)		(54,775
	Net Depreciation Expense		\$	48,086
406	Amortization of Utility Plant Acquisition Adjustment	F-7	+	1. 1ú. 1 <u>.</u>
	Amortization Expense (Other than CIAC)	F-8		
408.10	Taxes Other Than Income			10,352
	Utility Regulatory Assessment Fee			10,002
408.11	Property Taxes		6.567 4.345 4.845	
408.12	Payroll Taxes			
408.13	Other Taxes and Licenses			4.845
	Total Taxes Other Than Income		\$	26,109
	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	315,186
	Utility Operating Income		\$	(85,137)
	Add Back:	W-9	S	
405	Guaranteed Revenue (and AFPI)		ľ	U
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	(85,137)

W-3 GROUP 1

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER UTILITY PLANT ACCOUNTS

ACCT. NO.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT YEAR
Ŵ	(b)	(.)	(d)	(e)	(f)
301	Organization	492,780	91,880		584,660
302	Franchises	-			
303	Land and Land Rights	-			
304	Structures and Improvements	94,132			94,132
305	Collecting and Impounding Reservoirs	-			-
306	Lake, River and Other Intakes	86,258			86,258
307	Wells and Springs	886,962	5,170		892,132
308	Infiltration Galleries and Tunnels	-			
309	Supply Mains	-	:		-
310	Power Generation Equipment	3,275			3,275
311	Pumping Equipment	567,717			567,717
320	Water Treatment Equipment	60,897			60,897
330	Distribution Reservoirs and Standpipes	-		and the second second	-
331	Transmission and Distribution Mains	687,472			687,472
333	Services	-			-
334	Meters and Meter Installations	18,631			18,631
335	Hydrants	-		A CONTRACT OF	-
336	Backflow Prevention Devices	-			-
339	Other Plant Miscellaneous Equipment	58,389			58,389
340	Office Furniture and Equipment	-			-
341	Transportation Equipment	29,444			29,444
342	Stores Equipment	-			-
343	Tools, Shop and Garage Equipment	7,658			7,658
344	Laboratory Equipment	-			-
345	Power Operated Equipment	-			-
346	Communication Equipment	-			-
347	Miscellaneous Equipment	-			-
348	Other Tangible Plant	-			-
	TOTAL WATER PLANT	2,993,615	97,050	-	3,090,665

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (7)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (b)
	O	584,660	584.660			(g)	(h)
	Organization Franchises						
	Land and Land Rights						
		94,132		94,132			
	Structures and Improvements Collecting and Impounding Reservoirs	94. [32		94.152			
	Lake, River and Other Intakes	86.258	86.258				
	Wells and Springs	892.132	892.132				
	Infiltration Galleries and Tunnels	092.132	092.102				
	Supply Mains						
	Power Generation Equipment	3 275		3.275			
	Pumping Equipment	567.717		567.717			
	Water Treatment Equipment	60,897			60.897		
	Distribution Reservoirs and Standpipes	00.037			00.09/		
	Transmission and Distribution Mains	687,472				687.472	
	Services	00(.4/2				087.4/2	
	Meters and Meter Installations	18.631				19 624	
	Hydrants	10.001					
	Backflow Prevention Devices						
	Other Plant Miscellaneous Equipment	58.389		58,389			
	Office Furniture and Equipment						
	Transportation Equipment	29,444					
	Stores Equipment	29.444					29.444
	Tools, Shop and Garage Equipment	7.658					
	Laboratory Equipment	/.000					7.658
	Power Operated Equipment						
	Communication Equipment						
	Miscellaneous Equipment						
	Other Tangible Plant						
	TOTAL WATER PLANT	3,090,665	1,563,050	723,513	60,897	706,103	
	IOTAL WATER PLANT	5,070,005	1,505,050	725,515	00,897	700,103	37,102
			W	/-4(b)			

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE	AVERAGE	DEPRECIATION
NO.	(b)	SERVICE	NET	RATE APPLIED
(a)		LIFE IN	SALVAGE IN	IN PERCENT
		YEARS	PERCENT	(100% - d) / c
		(c)	(d)	
101	Organization		(u)	(e)
		40		2.50%
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes	40		2.50%
307	Wells and Springs	22		4.55%
	Infiltration Galleries and Tunnels			
	Supply Mains			
<u>310</u>	Power Generation Equipment	20		5.00%
311	Pumping Equipment			5.88%
320	Water Treatment Equipment	20		5.00%
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	45		2.22%
333	Services			
334	Meters and Meter Installations	20		5.00%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	6		16.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water	Plant Composite Depreciation Rate *			
	-			

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

W-5 Group 1

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT.		BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS
NO. (a)	ACCOUNT NAME	(c)	(d)	(e)	$(\mathbf{d} + \mathbf{e})$
301	Organization	438,592	26,936		26,936
304	Structures and Improvements	20,275	2,732		2,732
305	Collecting and Impounding Reservoirs	-			
306	Lake, River and Other Intakes	36,642	2,157		2,157
307	Wells and Springs	361,655	27,420		27,420
308	Infiltration Galleries and Tunnels	-			
309	Supply Mains	- 1			-
310	Power Generation Equipment	64	193		193
311	Pumping Equipment	425,679	15,314		15,314
320	Water Treatment Equipment	23,349	3,095		3,095
330	Distribution Reservoirs and Standpipes	-			
331	Transmission and Distribution Mains	184,727	17,436		17,436
333	Services	-			
334	Meters and Meter Installations	16,935	926		926
335	Hydrants	-			
336	Backflow Prevention Devices	-			
339	Other Plant Miscellaneous Equipment	56,636	3,231		3,231
340	Office Furniture and Equipment	-			
341	Transportation Equipment	24,309	3,348		3,348
342	Stores Equipment	-			
343	Tools, Shop and Garage Equipment	7,210	73		73
344	Laboratory Equipment	-			
345	Power Operated Equipment	-			-
346	Communication Equipment	-	2.1		•
347	Miscellaneous Equipment				
348	Other Tangible Plant	-			
		1,596,073			•
T	OTAL WATER ACCUMULATED DEPRECIATION	1,596,073	102,861	-	102,861

* Specify nature of transaction

Use () to denote reversal entries. W-6(a)

GROUP

W-6 (a) Group 1

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

YEAR OF REPORT December 31, 2012

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME (b)	PLANT RETIRED	SALVAGE AND INSURANCE	COST OF REMOVAL	TOTAL CHARGES	BALANCE AT END OF YEAR
(.)	(6)	(g)	(b)	AND OTHER		
۵.		(2)	CD CD	CHARGES	(g-h+i)	(c+f-j)
					(i)	(1)
				(i)		
301	Organization					465,52
304	Structures and Improvements					23,00
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					38,79
307	Wells and Springs					389.07
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					440,99
320	Water Treatment Equipment					26,44
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution Mains					202,163
333	Services					
334	Meters and Meter Installations					17,860
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					59,868
340	Office Furniture and Equipment					
341	Transportation Equipment					27.65
342	Stores Equipment					27,031
343	Tools, Shop and Garage Equipment					7.282
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL W	ATER ACCUMULATED DEPRECIATION					1,698,934
						1,098,934
			W-6(b)			

W-6(b) GROUP 1

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		1,602,116
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		-
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		1,602,116

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined. Explain all debits charged to Account 271 during the year below:

> W-7 GROUP 1

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE	NUMBER OF	CHARGE PER	AMOUNT
(a)	CONNECTIONS	CONNECTION	(d)
	(b)	(c)	
N/A		S	\$
Total Credits			\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	474,393
Debits during the year: Accruals charged to Account 272	54,775
Other debits (specify) :	
Total debits	54,775
Credits during the year (specify) :	
Total credits	
Balance end of year	529,168
W/ 0/-)	

W-8(a) GROUP 1

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR N/A

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	(c)
	3	
Total Credits		0.00

W-8(b) GROUP 1

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER OPERATING REVENUE

NUMBER OF	YEAR NO.	(b)	NO.
CUSTOMERS	CUSTOMERS *		(a)
(d)	(c)		
1	1	Water Sales:	460
		Unmetered Water Revenue Agriculture	
70	70		
10	10		61.2
			61.3
			61.4
			61.5
80	80	Total Metered Sales	
		Fire Protection Revenue:	62.1
		Public Fire Protection	
		Private Fire Protection	62.2
-	-	Total Fire Protection Revenue	
·		Other Sales To Public Authorities	464
		Sales To Irrigation Customers	465
		Sales For Resale	466
		Interdepartmental Sales	467
-	-	Total Water Sales	
	·	Other Water Revenues:	469
r AFPI)	Funds Prudently Invested or		
			470
			471
			472
			473
Other Water Revenues	Total	Other water Revenues	474
ter Operating Revenues	Total Wat	44	
	CUSTOMERS (d) 1 70 10 80 	CUSTOMERS * CUSTOMERS (c) 1 1 70 70 10 10 80 80 80 80 - - - - - - - - - - - - - -	CUSTOMERS * (c) CUSTOMERS (d) Water Sales: 1 1 Unmetered Water Revenue: 70 70 Sales to Residential Customers 10 10 Sales to Commercial Customers 10 10 Sales to Industrial Customers 10 10 Sales to Public Authorities 2 2 Sales to Public Authorities 80 80 Sales Multiple Family Dwellings 1 1 Total Metered Sales 80 80 Fire Protection Revenue: 2 2 Public Fire Protection 2 2 Private Fire Protection Revenue - - Other Sales To Public Authorities 2 2 Sales To Irrigation Customers 2 2 Sales To Resale 2 2 2

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9 GROUP

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER UTILITY EXPENSE ACCOUNTS

603 Salaries and Directors 604 Employee 610 Purchase 615 Purchase 616 Fuel for 1 618 Chemica 620 Materials 631 Contractu 632 Contractu 633 Contractu 634 Contractu 635 Contractu 636 Contractu 636 Contractu 637 Insurance 656 Insurance 657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz - Amortiz		CURRENT YEAR (c) 48,475	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e) 11,818
601Salaries603Salaries604Employee610Purchase615Purchase616Fuel for 1618Chemica620Materials631Contractu632Contractu633Contractu634Contractu635Contractu636Contractu637Insurance656Insurance657Insurance658Insurance659Insurance660Advertisi666Regulato- Amortiz	and Wages - Officers, s and Majority Stockholders e Pensions and Benefits ed Water	(¢)	SUPPLY AND EXPENSES - OPERATIONS	SUPPLY AND EXPENSES - MAINTENANCE (e)
603 Salaries and Directors 604 Employee 610 Purchase 611 Purchase 612 Purchase 613 Purchase 614 Fuel for 1 615 Purchase 616 Fuel for 1 618 Chemica 620 Materials 631 Contractu 632 Contractu 633 Contractu 634 Contractu 635 Contractu 636 Contractu 636 Contractu 636 Contractu 636 Contractu 636 Contractu 641 Rental of 655 Insurance 656 Insurance 657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz - Amortiz	and Wages - Officers, s and Majority Stockholders e Pensions and Benefits ed Water		EXPENSES - OPERATIONS	EXPENSES - MAINTENANCE (e)
603 Salaries and Directors 604 Employee 610 Purchase 611 Purchase 612 Purchase 613 Purchase 614 Fuel for 1 615 Purchase 616 Fuel for 1 618 Chemica 620 Materials 631 Contractu 632 Contractu 633 Contractu 634 Contractu 635 Contractu 636 Contractu 636 Contractu 636 Contractu 636 Contractu 636 Contractu 641 Rental of 655 Insurance 656 Insurance 657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz - Amortiz	and Wages - Officers, s and Majority Stockholders e Pensions and Benefits ed Water	48,475		MAINTENANCE (e)
603 Salaries and Directors 604 Employee 610 Purchase 611 Purchase 612 Purchase 613 Purchase 614 Fuel for 1 615 Purchase 616 Fuel for 1 618 Chemica 620 Materials 631 Contractu 632 Contractu 633 Contractu 634 Contractu 635 Contractu 636 Contractu 636 Contractu 636 Contractu 636 Contractu 636 Contractu 641 Rental of 655 Insurance 656 Insurance 657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz - Amortiz	and Wages - Officers, s and Majority Stockholders e Pensions and Benefits ed Water	48,475	(d) -	(e)
603 Salaries and Directors 604 Employee 610 Purchase 615 Purchase 616 Fuel for 1 618 Chemica 620 Materials 631 Contractu 632 Contractu 633 Contractu 634 Contractu 635 Contractu 636 Contractu 636 Contractu 637 Insurance 656 Insurance 657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz - Amortiz	and Wages - Officers, s and Majority Stockholders e Pensions and Benefits ed Water	48,475	-	
603 Salaries and Directors 604 Employee 610 Purchase 615 Purchase 616 Fuel for 1 618 Chemica 620 Materials 631 Contractu 632 Contractu 633 Contractu 634 Contractu 635 Contractu 636 Contractu 636 Contractu 637 Insurance 656 Insurance 657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz - Amortiz	and Wages - Officers, s and Majority Stockholders e Pensions and Benefits ed Water	48,475	-	11 818
Directors 604 Employe 610 Purchase 615 Purchase 616 Fuel for 1 618 Chemica 620 Materials 631 Contract 632 Contract 633 Contract 633 Contract 634 Contract 635 Contract 636 Contract 641 Rental of 642 Rental of 642 Rental of 650 Transpor 656 Insurance 657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz	s and Majority Stockholders ee Pensions and Benefits ed Water	-		11,010
604Employe610Purchase615Purchase616Fuel for I618Chemica620Materials631Contract632Contract633Contract634Contract635Contract636Contract637Contract638Contract641Rental of642Rental of655Insurance656Insurance657Insurance658Insurance659Insurance660Advertisi666Regulato- Amortiz	ee Pensions and Benefits ed Water			
610Purchase615Purchase616Fuel for I618Chemica620Materials631Contract632Contract633Contract634Contract635Contract636Contract637Contract638Contract641Rental of655Insurance656Insurance657Insurance658Insurance659Insurance660Advertisi666Regulato- Amortiz	ed Water			
615Purchase616Fuel for 1618Chemica620Materials631Contract632Contract633Contract634Contract635Contract636Contract637Rental of641Rental of653Insurance655Insurance658Insurance659Insurance660Advertisi666Regulato- Amortiz		49,090		
616 Fuel for 618 Chemica 620 Materials 631 Contracts 632 Contracts 633 Contracts 634 Contracts 635 Contracts 636 Contracts 637 Contracts 641 Rental of 642 Rental of 650 Transpor 656 Insurance 657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz - Amortiz		-		
618Chemica620Materials631Contracti632Contracti633Contracti634Contracti635Contracti636Contracti637Rental of641Rental of650Transpor656Insurance657Insurance658Insurance659Insurance660Advertisi666Regulato- Amortiz	ed Power	-		
620Materials631Contracti632Contracti633Contracti634Contracti635Contracti636Contracti637Rental of641Rental of650Transpor656Insurance657Insurance658Insurance659Insurance660Advertisi666Regulato- Amortiz	Power Production	-		
631Contractu632Contractu633Contractu634Contractu635Contractu636Contractu637Rental of640Rental of650Transpor656Insurancu657Insurancu658Insurancu659Insurancu660Advertisi666Regulato- Amortiz	ls			
632Contractu633Contractu634Contractu635Contractu636Contractu641Rental of642Rental of655Insurance656Insurance657Insurance658Insurance659Insurance660Advertisi666Regulato- Amortiz	s and Supplies	20,063	1,496	155
632Contractu633Contractu634Contractu635Contractu636Contractu641Rental of642Rental of655Insurance656Insurance657Insurance658Insurance659Insurance660Advertisi666Regulato- Amortiz	ual Services-Engineering	-		
634Contractu635Contractu636Contractu641Rental of642Rental of650Transpor656Insurance657Insurance658Insurance659Insurance660Advertisi666Regulato- Amortiz	ual Services - Accounting	25,518		
635 Contract 636 Contract 641 Rental of 642 Rental of 650 Transpor 656 Insurance 657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz	ual Services - Legal			
636 Contracti 641 Rental of 642 Rental of 650 Transpor 656 Insurance 657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz	ual Services - Mgt. Fees	13,032		· · · · · · · · · · · · · · · · · · ·
641 Rental of 642 Rental of 650 Transpor 656 Insurance 657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz	ual Services - Testing			
642 Rental of 650 Transpor 656 Insurance 657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz	ual Services - Other	26,142	600	18,180
650 Transpor 656 Insurance 657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz	f Building/Real Property	16,356	13,467	
656 Insurance 657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz	f Equipment	-		
657 Insurance 658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz	tation Expenses	11.863		
658 Insurance 659 Insurance 660 Advertisi 666 Regulato - Amortiz	e - Vehicle	-		
659 Insurance 660 Advertisi 666 Regulato - Amortiz	e - General Liability			
660 Advertisi 666 Regulato - Amortiz	e - Workman's Comp.	-		· · · · · ·
666 Regulato - Amortiz	e - Other	-		
- Amortiz	ing Expense	-		
- Amortiz	ry Commission Expenses	-		
	zation of Rate Case Expense			
667 Regulato	ry Commission ExpOther	-		
668 Water Re	esource Conservation Exp.	-		
670 Bad Deb				
675 Miscellar	t Expense	30,453	8,606	
Total Wa	t Expense neous Expenses	240,992	24,169	30,153

W-10(a) GROUP 1

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (r)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (_b)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (;)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (j)
for a star of the	22,590		1,996	148	11,923
					49.090
			····		
	18.407				S
					25.518
					13.032
	7.000				
	7.382			······	2.889
					11.863
				······································	
			~		1
					21.847
	48,359		1,996	148	136,16

W-10(b) GROUP1

YEAR OF REPORT	
December 31, 2012	

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties RAW

PUMPING AN	ND PURCHASEI) WATER	STATISTICS
			0111101100

MONTH	WATER	FINISHED	WATER USED	TOTAL WATER	WATER SOLD
(a)	PURCHASED	WATER	FOR LINE	PUMPED AND	то
	FOR RESALE	PUMPED	FLUSHING,	PURCHASED	CUSTOMERS
	(Omit 000's)	FROM WELLS	FIGHTING	(Omit 000's)	(Omit 000's)
	(b)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(t)
		(c)	(d)	(e)	
January		51		51	51
February		51		51	51
March		53		53	53
April		52		52	52
May		292		292	292
June		291		291	291
July		822		822	822
August		•		-	-
September		843		843	843
October		1			
November		108		108	108
December					
Total		2,563		2,563	2,563
for Year					
TC	ased for resale, indicate	the following:			
-	ased for resale, indicate	e the following.			
Vendor N/A					
Point of de	elivery				
		or redistribution, list na	mes of such utilities below	wN/A	
		SOURCE OF SU	PPI V		

CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
750 gallons/Min	171,000 (CUP Limit)	Weli
	OF WELL	OF WELL PER DAY FROM SOURCE 750 gallons/Min 171,000 (CUP Limit)

W-11

.

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Agriculture

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (t)
January				()	
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
Total for Year					
IC	unchanged for manal	a indicate the fall	lowing:		
	urchased for resale te Agriculture wa				
Point of de	livery				
		or redistribution, list na	mes of such utilities below	N/A	
		SOURCE OF SU	PPLY		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE			
ECF has 220 agricultural wells or surface water pumps varying	in capacity from 1,000 to 2	million gallons/day.				
W-11						

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties General

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER	FINISHED	WATER USED	TOTAL WATER	WATER SOLD
(a)	PURCHASED	WATER	FOR LINE	PUMPED AND	ТО
	FOR RESALE	PUMPED	FLUSHING,	PURCHASED	CUSTOMERS
	(Omit 000's)	FROM WELLS	FIGHTING	(Omit 000's)	(Omit 000's)
	(b)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(t)
		(c)	(d)	(e)	(9
January		56			56
February		56		56	56
March		55		55	55
April		56		56	56
May		128		128	128
June		139		139	139
July		216		216	216
August		7		7	7
September		150		150	150
October		7		7	7
November		156		156	156
December		9		9	9
Total		1,035		1,035	1,035
for Year					
If water is purch Vendor N/A	hased for resale, indicate	the following:			
Point of de					
If water is sold t	to other water utilities for	redistribution, list nar	mes of such utilities below:	N/A	
	S	SOURCE OF SUF	PLY		
	List for each source of su	upply:	CAPACITY	GALLONS	TYPE OF
		PP) ·	OF WELL	PER DAY FROM SOURCE	SOURCE
FCF has 12 ger	neral wells or surface wat	er numns varving in ca	pacity from 1 000 to 2 mill		

OF WELL PER DAY FROM SOURCE

W-11

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Residential

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER	FINISHED	WATER USED	TOTAL WATER	WATER SOLD
(a)	PURCHASED	WATER	FOR LINE	PUMPED AND	TO
	FOR RESALE	PUMPED	FLUSHING,	PURCHASED	CUSTOMERS
	(Omit 000's)	FROM WELLS	FIGHTING	(Omit 000's)	
	(b)	(Omit 000's)	FIRES, ETC.	` '	(Omit 000's)
	(-)	(c)	(d)	[(b)+(c)-(d)]	(t)
January		598	(u)	(e)	
February		598		598	598
March		477		<u>598</u> 477	598
April		477		477	477
May		684		684	<u> </u>
June		684		684	684
July		1.080		1.080	1.080
August		100		100	100
September		1.340		1.340	1.340
October				-	
November		985		985	985
December		- · · · · · · · · · · · · · · · · · · ·		-	-
Total		7,023		7,023	7,023
for Year					
If water is purch Vendor N/A	ased for resale, indicate	the following:			
Point of de	livery				
		r redistribution, list nar	nes of such utilities below	::N/A	
	\$	SOURCE OF SUF	PPLY		
	List for each source of s	upply:	CAPACITY	GALLONS	TYPE OF
			OF WELL	PER DAY	SOURCE

	OF WELL	PER DAY	SOURCE
		FROM SOURCE	
ECF has 17 residential wells or surface water pumps varying in	a capacity from 1,000 to 2 m	nillion gallons/day.	
	W-11		

UTILITY NAME: East Central Florida Services, Inc.	YEAR OF REPORT
	December 31, 2012
SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties	
WATER TREATMENT PLANT INFORMATION	
Provide a separate sheet for each water treatment facility	
Permitted Capacity of Plant (GPD): 1,000 - 58,000	
Location of measurement of capacity	
(i.e. Wellhead, Storage Tank):	
Type of treatment (reverse osmosis,	
(sedimentation, chemical, aerated, etc.): Aerated and Chlorinated	
LIME TREATMENT	
Unit rating (i.e., GPM, pounds	
per gallon): Manufacturer: None	
FILTRATION	
Type and size of area:	
Pressure (in square feet): Manufacturer: None	
Gravity (in GPM/square feet): Manufacturer: N/A	
W-12	
GROUP 1	

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Residential

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	1	1.0		
5/8"	Displacement	1.0	70	70
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		5
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	a the second and a second second second	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
.8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
			System Meter Equivalents	7:

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation: (7023 Gallons/365/218=88 gallons/day/home

W-I3 GROUP 1

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Raw

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	1	1.0	ali provinsi Series de la companya	
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
.3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0	an an an that a start of the	145
12"	Turbine	215.0		
		Total Water S	ystem Meter Equivalents	14:

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation: (2,563 gallons/365 days)/350 gallons/day = 20 ERC

W-I3 GROUP 1

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties General

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	1	1.0		
5/8"	Displacement	1.0	.	5
3/4"	Displacement	1.5		
1"	Displacement	2.5	8	7.5
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0	a an ann an a	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	free and the states	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	a contract of the second second	
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
			System Meter Equivalents	55.5

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation: (1,035 gallons/365/350 days)=8 ERC

W-I3 GROUP 1

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Agriculture

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	1	1.0	- starting have support	
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	A distance of the second	
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	and the second second	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water S	ystem Meter Equivalents	Unmetered Wate

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

N/A

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties General

OTHER WATER SYSTEM INFORMATION

Furnish is formation to the formation of the second se
Furnish information below for each system. A separate page should be supplied where necessary.
1 Propert EDC's # the sector of the state of the sector of
1. Present ERC's * the system can efficiently serve. 14 ERC
2. Maximum number of ERCs * which can be served. 14 ERC (meter equiv)
3. Present system connection capacity (in ERCs *) using existing lines. 14 ERC (meter equiv)
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown
5. Estimated annual increase in ERCs *. Unknown
6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required? N/A
7. Attach a description of the fire fighting facilities. N/A
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
None
A Wiley did the summer last file and the sub-time to dt dt DDD0
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #
•
12. Water Management District Consumptive Use Permit # 3426
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
or the to the density of pairs to gain comparate.
* An EDC is determined based on the collection on the bottom of D_{n-1} W 12
* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14

UTILITY NAME: East Central Florida Services, Inc.	
	YEAR OF REPORT December 31, 2012
SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Raw	
OTHER WATER SYSTEM INFORMATION	
Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 13 ERC	
2. Maximum number of ERCs * which can be served. 171,000gpd/350=468 ERC	
3. Present system connection capacity (in ERCs *) using existing lines. 13 ERC	
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown	
5. Estimated annual increase in ERCs *. Unknown	**
6. Is the utility required to have fire flow capacity? No	
If so, how much capacity is required? N/A	
7. Attach a description of the fire fighting facilities. N/A	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
None	
9. When did the company last file a capacity analysis report with the DEP?	
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	······································
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID #	
12. Water Management District Consumptive Use Permit # 70964	· · · · · · · · · · · · · · · · · · ·
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
* An ERC is determined based on the calculation on the bottom of Page W-13. W-14	
CDOUD 1	

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Residential

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 92 Customers @ 218 gal/day
2. Maximum number of ERCs * which can be served. 92 ERC (meter equiv)
3. Present system connection capacity (in ERCs *) using existing lines. 92 ERC (meter equiv)
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown
5. Estimated annual increase in ERCs *. Unknown
6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required? N/A
7. Attach a description of the fire fighting facilities. N/A
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
None
9. When did the company last file a capacity analysis report with the DEP? None
10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3494399 and 3494433
12. Water Management District Consumptive Use Permit # 3426, 230 and 49-00648-W
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?
* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14

YEAR OF REPORT December 31, 2012

SYSTEM NAME / COUNTY : ECFS - Osceola, Brevard, & Orange Counties Agriculture

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system A concerned over the life of the t
Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. unknown ERC
2. Maximum number of ERCs * which can be served. 9,232,790,000 gal(CUP)/365/350 = 72,272
3. Present system connection capacity (in ERCs *) using existing lines. N/A
S. A resent system connection capacity (in Excs) using existing files. N/A
4. Future connection capacity (in ERCs *) upon service area buildout. Unknown
5. Estimated annual increase in ERCs *. Unknown
6. Is the utility required to have fire flow capacity? No
o. is the titling required to have file now capacity? No
If so, how much capacity is required? N/A
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
one
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules:
Attack a description of the start up and a measure to most the DCD rules
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3494399
12. Water Management District Consumptive Use Permit # 3426, 230, 71913, and 109142
a. Is the system in compliance with the requirements of the CUP? Yes
a. is the system in compnance with the requirements of the COP? Tes
b. If not, what are the utility's plans to gain compliance?
,
* An EDO(): Antonio I have been de la diverse de la diverse CDara W 12
* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14

Reconciliation of Revenue to

Regulatory Assessment Fee Revenue

Water Operations

Class A & B

Company: East Central Florida Services, Inc. For the Year Ended December 31, 2012

(2)	(b)	(c)	(d)
Accounts	Gross Water		
	Revenues Per		
	Sch. W-9		
Gross Revenue:	164,750	164,750	-
Unmetered Water Revenues (460) Ag Water			
Total Metered Sales (461.1 - 461.5)	65,299	65,299	-
Total Fire Protection Revenue (462.1 - 462.2) Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465) Sales for Resale (466)			
Interdepartmental Sales (467) Total Other Water Revenues (469 - 474)	-	•	-
-			
Total Water Operating Revenue	230,049	230,049	-
LESS: Expense for Purchased Water from FPSC-Regulated Utility <i>Net Water Operating Revenues</i>			
	230,049	230,049	-

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).