CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU771 53 Keen Sales. Rentals and Utilities. Inc. 685 Dyson Road Haines City. FL 33844-8587

582-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

RECEIVED

JUN 0 7 2000

Figure 2 Public Service Commission Division of Water and Wastewater



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System
 of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit, or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

KEEN SALES, RENTALS AND UTILITIES, INC. (EXACT NAME OF UTILITY) 685 DYSON ROAD 685 DYSON ROAD HAINES CITY, FLORIDA 33844 HAINES CITY, FLORIDA Street Address Mailing Address Telephone Number (863) 421-6827 Date Utility First Organized 1/90 (863)421-6827 Fax Number E-mail Address NONE Sunshine State One-Call of Florida, Inc. Member No. NONE Check the business entity of the utility as filed with the Internal Revenue Service: Individual X Sub Chapter S Corporation 1120 Corporation Partnership Name, Address and phone where records are located: KEEN SALES, RENTALS AND UTILITIES, INC. 685 DYSON ROAD - HAINES CITY, FLORIDA 33844 Name of subdivisions where services are provided: RAY KEEN SUBDIVISION, EARLENE SUBDIVISION, ELLISON PARK SUBDIVISION, LAKE REGION PARADISE ISLAND, ALTURAS WATER WORKS

CONTACTS:

SUNRISE WATER COMPANY

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence:			
J. RAY KEEN	PRESIDENT	SAME AS ABOVE	
Person who prepared this report:			
G. S. HERMAN	NONE	399 5TH ST, SE	
Officers and Managers:		WINTER HAVEN, FL	
J. RAY KEEN	PRESIDENT	SAME AS CORP	S -0-
EARLENE KEEN	VICE-PRESIDENT	SAME AS CORP	sO-
			\$
			S

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
J. RAY KEEN EARLENE KEEN	50% 50%	SAME AS CORP	\$ -0- \$ -0-
			\$ \$

DECEMBER 31, 1999

INCOME STATEMENT

	Ref.					T			Total
Account Name	Page	_	Water	V	Vastewater	_	Other		Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$	95,074	\$_	-0-	\$	-0-	\$	95,07
Guaranteed Revenues Other (Specify)		-	5,377	-	-0-	_	-0-	-	5,377
Total Gross Revenue		\$_	100,451	\$_	-0-	\$_	-0-	\$_	100,451
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$_	74,679	\$_	-0-	\$_	-0-	\$	74,679
Depreciation Expense	F-5	-	20,390	_	-0-	_	-0-		20,390
CIAC Amortization Expense_	F-8		-0-	_	-0-	1_	-0-		-0-
Taxes Other Than Income	F-7		5,312		-0-	-	-0-		5,312
Income Taxes	F-7	١.	-0-	۱.	-0-	_	-0-	. _	-0-
Total Operating Expense		\$.	100,381	-	-0-	_	-0-	\$_	100,381
Net Operating Income (Loss)		\$.	70	\$_	-0-	\$_	-0-	\$_	70
Other Income: Nonutility Income		\$.	29,416	\$_	-0-	\$_	-0-	. \$_	29,416
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense ROUNDING		\$	17,863 13,159	\$	- 0 - - 0 - - 0 -	\$	- 0 - - 0 - - 0 -	\$	17,863 13,159
Net Income (Loss)		\$	(1,537)	\$_	_)	\$	_)_	\$	(1,537

YEAR OF REPORT DECEMBER 31, 1999

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page		Current Year		Previous Year
Assets:					
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$	235,255	\$	129,526
Amortization (108)	F-5,W-2,S-2	-	(35,619)	-	(15,229)
Net Utility Plant		\$	199,636	\$	112,297
Cash			(271)		6,565
Customer Accounts Receivable (141) Other Assets (Specify):			348		293
ORGANIZATION COSTS		-	-0- 210		-0- 330
OTHER FIXED ASSEST LESS DEP.			17,988		18.720
Total Assets		\$	217,911	s	138.205
Liabilities and Capital:					
Common Stock Issued (201)	F-6		1,000		1,000
Preferred Stock Issued (204)	F-6				
Other Paid in Capital (211) Retained Earnings (215)	F-6		10 207	1	10 025
Propietary Capital (Proprietary and	F-0		18,287		19,825
partnership only) (218)	F-6	.		.	
Total Capital		\$.	19,287	8.	20,825
Long Term Debt (224)	F-6	\$	138,537	s	116,570
Accounts Payable (231)			832		810
Notes Payable (232)Customer Deposits (235)			59,255	1	
Accrued Taxes (236)					
Other Liabilities (Specify)					
Advances for Construction					
Contributions in Aid of					
Construction - Net (271-272)	F-8				
Total Liabilities and Capital		s	217,911	s	138,205

YEAR OF REPORT DECEMBER 31,

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ 235,255	\$ N/A	\$ N/A	\$ 235,255
Construction Work in Progress (105)				-
Other (Specify)				
Total Utility Plant	\$ 235,255	\$N/A	\$ N/A	\$ 235,255

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	\	Water	Wastewater	Other Than Reporting Systems		Total
Balance First of Year	\$	15,229	\$	\$	\$	15,229
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$	20,390	\$	\$	\$	20,390
Total Credits	\$	20,390	\$	\$	\$_	20,390
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$		\$	\$	\$	
Total Debits	\$	-0- 35,619	\$	\$	\$_	-0- 35,619
Balance End of Year	\$		\$	\$	\$	

UTILITY NAME: KEEN SALES, RENTALS AND UTILITIES, INC

YEAR OF REPORT DECEMBER 31, 1999

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	1.00	N/A
Shares authorized	1000	
Shares issued and outstanding	1000	
Total par value of stock issued	1000	
Dividends declared per share for year	-0-	

RETAINED EARNINGS (215)

· · · · · · · · · · · · · · · · · · ·	Appropriated	Un- Appropriated
Balance first of year	\$	\$ 19,825
Changes during the year (Specify): I NCOME		(1,538
Balance end of year	s	\$ 18,28

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	s
Balance end of year	\$ N/A	\$ N/A

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
NOTE ORIGINAL - 84,859 - 10/21/96	5.5 361	\$ 75,049
NOTE ORIGINAL - 15,000 - 1/9/98 NOTE ORIGINAL - 50,000 - 2/23/99	11.0 60	7,256 42,987
NOTE ORIGINAL - 15,000 - 2/23/99 Total	9.0 60	13,245 \$ 138,537

YEAR OF REPORT DECEMBER 31, 1999

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
ome Taxes: ederal income tax	s -0-	s	s	s -0-
tate income Tax	-0-			-0-
kes Other Than Income:				-
tate ad valorem tax	288.00			288.00
ocal property tax	490.00			490.00
Regulatory assessment fee	4,534.00			4,534.00
Regulatory assessment fee Other (Specify)	4,534.00			4,53

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
MASON UHLS RUSSELL SANFORD STEVE'S ELECTRIC	\$ 725.00 \$ 1,390.00 \$ 1,783.38 \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	GENERAL LABOR WELDING ELECTRICAL WORK

YEAR OF REPORT DECEMBER 31 J 999

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	s N/A	s	\$ N/A
3) 4) 5)	Total_ Deduct charges during the year_ Balance end of year_ Less Accumulated Amortization			
7)	Net CIAC	\$ N/A	\$	\$ N/A

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or of agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
NONE				
Sub-total			s	s
	pacity charges, main and customer connections uring the year.			
Description of Charge	Number of Connections	Charge per Connection	1	
		\$	\$	S
tal Credits During Year (Must ag	ree with line # 2 abo	ve)	s N/A	s N/A
ar ordina Daring Four (Most ag	ree wat mie it 2 abe	10./		manage (from 1) from 1 an

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year	Water \$	Wastewater \$	Total \$
Add Credits During Year: Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ N/A	\$	s N/A

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: KEEN SALES, RENTALS AND UTILITIES,

YEAR OF REPORT DECEMBER 31 1999

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$N/A	100.00 %		N/A %

⁽¹⁾ Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	N/A.	%
Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: KEEN SALES, RENTALS AND UTILITIES,

YEAR OF REPORT DECEMBER 31, 1999

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

N/A

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

UTILITY NAME: KEFN SALES, PENTALS AND TITLITIES, INC.

YEAR OF REPORT DECEMBER 31. 1999

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Account	Service Life in Years	Salvage in Percent	Depr. Rate Applied	Depreciation Balance Previous Year	Debits (a)	Credits (h)	Balance End of Year (f-g+h=i) (i)
(b) Structures and Improvements	28	% 0	36%	2	\$ 420	s	\$ 732
Collecting and Impounding Reservoirs	40	0	4.43%	862	664		1,526
1 Other Intake	18	% %	5.38%	2,028	1,449		3,477
Tunnels Supply Mains Ma		000	9	w	7,725		12,804
Pumping EquipmentWater Treatment Equipment	7	00	7.79%	3,036	2,184		5,220
 StandpipesTrans. & Dist. Mains		%%					
 ations	17	% 0	16.	14	2,245		3,492
 HydrantsBackflow Prevention Devices	40	% 0	4 .	255	120		
 Other Plant and Miscellaneous Equipment		%	%				
	15	% 0	9.	7	3		3 533
 أيا	6.0	19.34%	13.42%	221	3,312		
 Tools, Shop and Garage	15	0	8.11 %	162	105		267
 Laboratory Equipment		%					
 Power Operated Equipment	:	%		1 ;			721
Miscellaneous Equipment Other Tangible Plant	1.0	% %	% %	168	563		131
				\$ 15,229	\$ 20,390	-0-	\$ 35,619

This amount should tie to Sheet F-5.

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UTILITY NAME: KEEN SALES, RENTALS AND UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 1999

SYSTEM NAME: RAY KEEN SUPDIVISION, EARLENE SUBDIVISION, LAKE REGION PARADISE ISLAND, ELLISON PARK SUBDIVISION, ALTURAS WATER WORKS, SUNRISE WATER COMPANY

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January	-0-	1,845,236	307,539	1,537,697	1,537,697
February	-0-	2,744,776	457,462	2,287,314	2,287,314
March	-0-	2,417,702	402,950	2,014,752	3,754,094
April	-0-	4,504,912	750,818	3,754,094	3,754,094
May	-0-	5,905,658	984,276	4,921,382	4,921,382
June	-0-	5,295,570	882,595	4,412,975	4,412,975
July	0	4,572,852	762,142	3,810,710	3,810,710
August	-0-	4,708,000	784,666	3,923,334	3,923,335
September	-0-	4,915,146	819,191	4,095,955	4,095,955
October	-0-	4,473,094	745,515	3,727,579	3,727,579
November	-0-	3,815,714	635,952	3,179,762	3,179,76
December	-0-	4,241,956	704.926	3,539,130	3.539.130
Total for Year	-0-	49,445,616	8,240,932	41,204,684	41,204,68

MAINS (FEET)

If water is sold to other water utilities for redistribution, list names of such utilities below:

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
CS CS	3/4"				1,400
EVC 2VC	2"				15,400
CS	4"				2,800 1,600
CS	6"				1,600
	1				

YEAR OF REPORT DECEMBER 31 1999

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$22,551.00
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	-0-
604	Employee Pensions and Benefits	0
610	Purchased Water	-8-
615	Purchased Power	6,986.0
616	Fuel for Power Production_	-0-
618	Chemicals	
620	Materials and Supplies	4,178.0
630	Contractual Services: Billing Professional Testing	-0- 470.0 3,183.0
640	Other	5.004.0
650	Rents	3,116.0
655	Transportation Express	
665	Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Pad Daht Evange	-8-
675	Bad Debt Expense	14,629.0
075	Total Water Operation And Maintenance Expense This amount should tie to Sheet F-3.	\$74,679.0

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e)
Residential Service 5/8"	-	10	196	454	454
3/4"	D	1.0 1.5	190	1.51	100
1"	D D	2.5			
1 1/2"	D.T	5.0			
General Service	0,1	3.0			
5/8"	D	1.0		=	
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D.T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
1					
Unmetered Customers					
Other (Specify)					
D = Displacement			196	454	454
C = Compound		Total	FORESCO DE SERVI		
T = Turbine					

UTILITY NAME: KEEN SALES, RENTALS AND UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 1999

RAY KEEN, EARLENE AND ELLISON PARK SUBDIVISION, PARADISE ISLAND, ALTURAS

SOURCE OF SUPPLY

		O	
	SUBDIVISION	PARADISE	ALTURAS
	Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day	UNKNOWN	UNKNOWN	UNKNOWN
Type of Source	GROUND	GROUND	GROUND

WATER TREATMENT FACILITIES

List for each Water Treatment F	acility:		
Type Make	STANDARD GOULDS	STANDARD GOULDS	STANDARD FRANKLIN
Permitted Capacity (GPD) High service pumping	UNKNOWN UNKNOWN	UNKNOWN	UNKNOWN
Gallons per minute	UNKNOWN	UNKNOWN	UNKNOWN
Reverse Osmosis Lime Treatment	UNKNOWN	UNKNOWN	UNKNOWN
Unit Rating	UNKNOWN	UNKNOWN	UNKNOWN
Filtration Pressure Sq. Ft	UNKNOWN	UNKNOWN	UNKNOWN
Gravity GPD/Sq.Ft	UNKNOWN	UNKNOWN	UNKNOWN
Disinfection Chlorinator	YES	YES	YES
Ozone	N/A	N/A	N/A
OtherAuxiliary Power	CENED MOOD	-	
roamary rower	GENERATOR RENTAL	GENERATOR RENTAL	GENERATO RENTAL

UTILITY NAME: KEEN SALES, RENTALS AND UTILITIES, INC. YEAR OF REPORT

SYSTEM NAME: RAY KEEN SUBDIVISION, EARLENE SUBDIVISION, LAKE REGION PARADISE ISLAND, ELLISON PARK SUBDIVISION, ALTURAS WATER WORKS, SUNRISE WATER COMPANY

WELLS AND WELL PUMPS

RAY KEEN, EARLENE, ELLISON PAR(M)	PARADISE ISLAN (b)	ALTURAS (c)	SUNRISE (d)	SUNRISE (e)
Year Constructed 7/89 Types of Well Construction and Casing PVC	METAL	STEEL	POTABLE BLACK	POTABLE BLACK
Depth of Wells 2351	265'	550'		
Diameters of Wells 6	6	6	6	4
Pump - GPM ?	?	350	350	100
Motor - HP 25	25	15	25	7
Motor Type * SUBMERSIBLE	SUBMERSIBLE	SUBMERSIBLE	SUBMERSIBLE	SUBMERSIBLE
Yields of Wells in GPD ?	?	?	?	?
Auxiliary Power GENERATOR	GENERATOR	GENERATOR	WIN - CO	WIN - CO
RENTAL	RENTAL	RENTAL	GENERATOR	GENERATOR
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, tonorete) Capacity of Tank_2 = 9000 Ground or Elevated_GROUND	STEEL	STEEL	STEEL	STEEL
	7,500	3,000	6,000	3,000
	GROUND	GROUND	GROUND	GROUND

HIGH SERVICE PUMPING

N/A

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Туре				
Rated Horsepower				
rvated Horsepower				
Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power				

UTILITY NAME: KEEN SALES, RENTALS AND UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 1999

SOURCE OF SUPPLY SUNRISE WATER WORKS

List for each source of supply ((Ground, Surface, Purchased Water etc.)		
Permitted Gals. per day Type of Source	504,000 GROUND		

WATER TREATMENT FACILITIES

List for each Water Treatment	Facility:	
Type	STANDARD	
Make	GOULDS	
Permitted Capacity (GPD)	UNKNOWN	
High service pumping	UNKNOWN	
Gallons per minute	UNKNOWN	
Reverse Osmosis	UNKNOW	
Lime Treatment		
Unit Rating	UNKNOWN	
Filtration		
Pressure Sq. Ft	UNKNOWN	
Gravity GPD/Sq.Ft	UNKNOWN	
Disinfection	PULSATION 30 GPD	
Chlorinator	SODIUM HYPOCLORITE	
Ozone		
Other		
Auxiliary Power	WIN-CO	
	BENERATOR	

KEEN SALES, RENTALS AND

UTILITY NAME: UTILITIES, INC.

UTILITIES, INC.

YEAR OF REPORT
DECEMBER 31, 1999

SYSTEM NAME: RAY KEEN SUBDIVISION, EARLENE SUBDIVISION, ELLISON PARK SUBDIVISIO

ur	rnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve137
2.	Maximum number of ERCs * which can be servedUNKNOWN
3.	Present system connection capacity (in ERCs *) using existing lines.
4.	Future connection capacity (in ERCs *) upon service area buildout. UNKNOWN
5.	Estimated annual increase in ERCs *. UNKNOWN
6.	Is the utility required to have fire flow capacity?NO
7.	Attach a description of the fire fighting facilities. CITY OF HAINES CITY FIRE DEPARTMENT
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
	NONE
9.	When did the company last file a capacity analysis report with the DEP? UNKNOWN
	When did the company last file a capacity analysis report with the DEP? UNKNOWN If the present system does not meet the requirements of DEP rules, submit the following:
	If the present system does not meet the requirements of DEP rules, submit the following:
	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? C. When will construction begin?
	If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? C. When will construction begin?
10	If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
10	If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # 9569 653-5235
10	If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # 9569
10	If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # 9569 653-5235
10	If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # 9569 653-5235 Water Management District Consumptive Use Permit #
10	If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # 9569 653-5235 Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the CUP? YES
10	If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # 9569 653-5235 Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the CUP? YES b. If not, what are the utility's plans to gain compliance?
10	If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # 9569 653-5235 Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the CUP? YES b. If not, what are the utility's plans to gain compliance? * An ERC is determined based on one of the following methods:
10	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # 9569 653-5235 Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the CUP? YES b. If not, what are the utility's plans to gain compliance? An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months:
10	If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # 9569 653-5235 Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the CUP? YES b. If not, what are the utility's plans to gain compliance? * An ERC is determined based on one of the following methods:

DECEMBER 31, 1999

SYSTEM NAME: LAKE REGION PARADISE ISLAND

Fu	nish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve93
2.	Maximum number of ERCs * which can be servedUNKNOWN
3.	Present system connection capacity (in ERCs *) using existing linesUNKNOWN
4.	Future connection capacity (in ERCs *) upon service area buildout. UNKNOWN
5.	Estimated annual increase in ERCs *UNKNOWN
6.	Is the utility required to have fire flow capacity?NO
7.	Attach a description of the fire fighting facilities. CITY OF HAINES CITY FIRE DEPARTMENT
8	Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE
9	When did the company last file a capacity analysis report with the DEP?UNKNOWN
10	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
11	
12	Water Management District Consumptive Use Permit # 653-1340
	a Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:

KEEN SALES, RENTALS AND

UTILITY NAME: UTILITIES, INC.

YEAR OF REPORT

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SYSTEM NAME: ALTURAS WATER WORKS

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve46
Maximum number of ERCs * which can be served
Present system connection capacity (in ERCs *) using existing lines. 65
Future connection capacity (in ERCs *) upon service area buildout
Estimated annual increase in ERCs *. UNKNOWN
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities. ALTURAS FIRE STATION
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
NONE
When did the company last file a capacity analysis report with the DEP? UNKNOWN UNKNOWN
10. If the present system does not meet the requirements of DEP rules, submit the following:
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 20.2083
12. Water Management District Consumptive Use Permit # 653-0057
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SER gallons sold (omit 000/365 days/350 gallons per day).

KEEN SALES, RENTALS AND

UTILITY NAME: UTILITIES, INC.

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SYSTEM NAME: SUNRISE WATER WORKS

Fur	mish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve
2.	Maximum number of ERCs * which can be served. 1440
3.	Present system connection capacity (in ERCs *) using existing lines
4.	Future connection capacity (in ERCs *) upon service area buildout. UNKNOWN
5.	Estimated annual increase in ERCs *. N/A
6.	Is the utility required to have fire flow capacity?NO
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE
9.	When did the company last file a capacity analysis report with the DEP?UNKNOWN
10	If the present system does not meet the requirements of DEP rules, submit the following:
	 Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11	Department of Environmental Protection ID# 653-1739
12	. Water Management District Consumptive Use Permit # 20.3214.03
	a. Is the system in compliance with the requirements of the CUP? YES
	b. If not, what are the utility's plans to gain compliance?
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

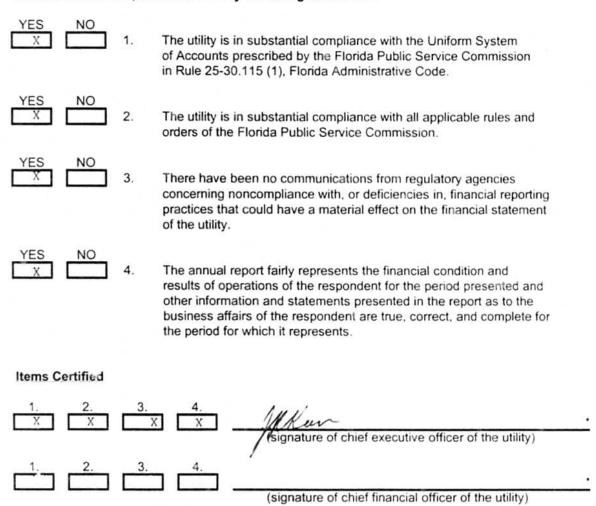
WASTEWATER OPERATING SECTION

********NOT APPLICABLE******

YEAR OF REPORT DECEMBER 31. 1999

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.