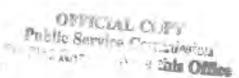
CLASS "A" OR "B"



WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF WU776-11-AR

Park Water Company

Exact Legal Name of Respondent

583-W Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2011

Form PSC/ECR 003-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief

YES X	NO	I,	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified	
1. 2. 3. 4. X X X X	no Suc
	(Signature of Chief Executive Officer of the utility) *
1. 2. 3. 4.	an Flere
A A A A	(Signature of Chief Financial Officer of the utility) *

 Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2011

PARK WATER CO	<u>OMPANY</u>	County: Polk
(Exact Name of Utili	ity)	
	Hallett av en de mallet av dave ver alle ver ver i Vertig en et	
	mailing address of the utility for which normal correspondence should be sent:	
Park Water Company		
25 First Avenue Nor Lake Wales, Florida		
Lake Wales, Florida	33853	
Telephone:	(863) 638-1285	
reiepaone.	(002) 020-1203	
E Mail Address:		
WEB Site:		
Sunshine State One-	Call of Florida, Inc. Member Number	
	f person to whom correspondence concerning this report should be addressed:	
Hodakowski & Hoda	akowski	
349 Route 31		
Suite 401	20	
Flemington, NJ 0882		
Telephone:	(908) 782-4888	
Tiet holow the addre	ess of where the utility's books and records are located:	
25 First Avenue Nor		
Lake Wales, Florida		
Lake Wates, Florida	33023	
		
Telephone:	(863) 638-1285	
retephone.	(003) 030-1203	
List below any group	ps auditing or reviewing the records and operations:	
Elst below any group	ps additing of reviewing the toset as and oppositions.	
-		
Date of original orga	anization of the utility: 09/12/55	
Check the appropria	ate business entity of the utility as filed with the Internal Revenue Service	
	Individual Partnership Sub S Corporation 1120 Co	orporation
	X	3
	rporation or person owning or holding directly or indirectly 5% or more of the vo	oting securities
of the utility:		
	- FC - C	Percent
	Name	Ownership
	I. Anthony Staiano	100
	2	
	3.	
	4.	
	5.	
	7.	
	8.	
	9,	
	10.	
	* Mil	

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Anthony Staiano	President	President	General
Joseph G. Hodakowski		СРА	Accountant

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll,

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by, if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- Brief company history.
 Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. Park Water Company Inc, was formed in 1955 during the development of Crooked Lake in Polk County. It has been privately owned and operated in part and subsequently in it's entirety by the Staiano family. Louis Staiano started the corporation and now Anthony Staiano currently owns it.
- B. Park Water Company Inc. has a service area of approximately 5 square miles. Currently it provides potable water service only to approximately 804 water connections. All services are metered. Meters are read and billed on a monthly basis. Park Water Company also provides fire protection through numberous fire hydrants, which produce in excess of 2000 gallons per minute in water flow.
- C. Our goal as a copporation is to meet customer expectation regarding potable water service while being as efficient as possible. First and foremost we must provide safe and aesthetically pleasing potable water. Secondly we strive to keep costs down so that we may provide water at reasonable rates. Thirdly our goal is to provide fire protectrion to every customer in the form of fire hydrants with sufficient water flows.
- D. Park Water Company Inc. has a small staff of 2 that is dedicated to providing quality customer service. Meter reading, billing, work orders, leak repair, book keeping, and customer service are handled by all 2 employees, so that response to customer requests can be made swiftly.
- E. Growth in our service area has been relatively slow when compared to neighboring towns and communities. However it is only a matter of time until a large development or project comes into the service area.
- F. Park Water Company Inc. installed large standpipe in 1999 and booster pumps with a backup generator to enusre that we can operate during emergency conditions. These two projects enhanced our ability to provide fire protection as well as keep a constant 60 PSI throughout the system.
- G. During 2008 the Company completed the SRF Mainline Extension Project at a cost of approximately \$2,340,000 virtually updating their entire system.

PARENT / AFFILIATE ORGANIZATION CHART

	Current as of	12/31/11	5
Complete below an or The chart must also st	Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).		

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Anthony Staiano	President	75	\$64,00
Jennifer Staiano	Sec/Treas	100	
			-

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
			\$
	1 1		
	T a Table		
			-

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
		\$ NONE	

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
		NONE	
			7
			13
	15-2-		

YEAR	OF	RE	PORT	
Decen	nber	31.	2011	

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, or product, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, aurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	AS	SSETS	REV	ENUES	EXPEN	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER
	ss		ss		s	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
			s		
4					
			7 = = =		

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

-noncash transfers of assets	(f) Enter the fair market value for each item reported. In space below or in a supplemental
-noncash dividends other than stock dividends	schedule, describe the basis used to calculate fair market value.
-write-off of bad debts or loans	
THE STATE OF THE S	

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKE VALUE (f)
		\$	5	\$	\$
			/==-		

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	PREVIOUS YEAR (d)		CURRENT YEAR (e)
	UTILITY PLANT			2.015.004		2 015 924
101-106	Utility Plant	F-7	\$	3,015,824	\$	3,015,824
108-110	Less: Accumulated Depreciation and Amortization	F-8		(507,243)		(612,054
	Net Plant		s	2,508,581	\$	2,403,770
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0		(
116 *	Other Utility Plant Adjustments				1	
	Total Net Utility Plant		\$	2,508,581	s	2,403,770
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	S	0	S	
122	Less: Accumulated Depreciation and Amortization	7				
	Net Nonutility Property		s	0	s	
123	Investment in Associated Companies	F-10		0	1 3	
124	Utility Investments	F-10	-	0	_	
125	Other Investments	F-10		0		-
126-127	Special Funds	F-10		0	-	7
	Total Other Property & Investments CURRENT AND ACCRUED ASSETS		\$_	0	\$	
131	Cash	1	\$	39,699	\$	6,84
132	Special Deposits	F-9		0	1	
133	Other Special Deposits	F-9		0	100	
134	Working Funds					
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11		57,382		55,23
145	Accounts Receivable from Associated Companies	F-12		0	1/5	
146	Notes Receivable from Associated Companies	F-12		0		
151-153	Material and Supplies	1 1 -				
161	Stores Expense		11 5		1182	
162	Prepayments				W.E	
171	Accrued Interest and Dividends Receivable					
172 *	Rents Receivable		11.5			
173 *	Accrued Utility Revenues	T 4.0 W		ATT IN		
174	Miscellaneous Current and Accrued Assets	F-12		2,465		2,46
	Total Current and Accrued Assets		\$_	99,546	\$	64,54

^{*} Not Applicable for Class B Utilities

PARK WATER COMPANY

December 31, 2011

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)		CURRENT YEAR (e)	
	DEFERRED DEBITS	E 12				0
181	Unamortized Debt Discount & Expense Extraordinary Property Losses	F-13	3_		3	
183	Preliminary Survey & Investigation Charges	1010			_	
184	Clearing Accounts	I I I I I I I I I I I I I I I I I I I			-	
185 *	Temporary Facilities	S H LV SCT				
186	Miscellaneous Deferred Debits	F-14		20,300		20,300
187 *	Research & Development Expenditures					
190	Accumulated Deferred Income Taxes					
	Total Deferred Debits		s	20,300	s	20,300
	TOTAL ASSETS AND OTHER DEBITS		\$	2,628,427	\$	2,488,61

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR		CURRENT YEAR	
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL	1 - 22.6	100			
201	Common Stock Issued	F-15	\$_		\$	
204	Preferred Stock Issued	F-15	-			
202,205 *	Capital Stock Subscribed		-	29,500	-	29,500
203,206 *	Capital Stock Liability for Conversion		-			
207 *	Premium on Capital Stock		_			
209 *	Reduction in Par or Stated Value of Capital Stock		1 2			
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock		_			
211	Other Paid - In Capital					
212	Discount On Capital Stock		1			
213	Capital Stock Expense					
214-215	Retained Earnings	F-16		(732,961)		(674,01
216	Reacquired Capital Stock	7				
218	Proprietary Capital		1 -		_	
1,610	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$_	(703,461)	s	(644,51
	LONG TERM DEBT		1			
221	Bonds	F-15			100	
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17				
224	Other Long Term Debt	F-17		2,817,497	0	2,645,32
	Total Long Term Debt		s_	2,817,497	s	2,645,32
	CURRENT AND ACCRUED LIABILITIES					-
231	Accounts Payable			(174)		(66
232	Notes Payable	F-18	113-	29,848		21,76
233	Accounts Payable to Associated Companies	F-18	_	27,070	-	211/0
234	Notes Payable to Associated Companies	F-18			-	
235	Customer Deposits		1 9-	18,084	· -	13,30
236	Accrued Taxes	W/S-3	-	10,431	7	11,19
237	Accrued Interest	F-19	-	10,101	-	11,12
238	Accrued Dividends	1-12	0 9-		-	
239	Matured Long Term Debt		0 U		-	_
240	Matured Interest				7	
241	Miscellaneous Current & Accrued Liabilities	F-20	-	107,497	-	109,03
241	MISCELIANCOUS CUITER & ACCIDED LIABILITIES	r-20	la lu	107,497	e ^t	109,03

^{*} Not Applicable for Class B Utilities

December 31, 2011

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	REVIOUS YEAR (d)	(CURRENT YEAR (e)
	DEFERRED CREDITS	Lack.			Fa	
251	Unamortized Premium On Debt	F-13	\$	انستوسيت	\$	0
252	Advances For Construction	F-20	_			0
253	Other Deferred Credits	F-21			-	0
255	Accumulated Deferred Investment Tax Credits	f 11.50	1.71			
	Total Deferred Credits		\$	0	s	0
	OPERATING RESERVES					
261	Property Insurance Reserve		S		S	
262	Injuries & Damages Reserve				1	
263	Pensions and Benefits Reserve	Pensions and Benefits Reserve				
265	Miscellaneous Operating Reserves			7,800		7,80
	Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION		s_	7,800	\$	7,80
271	Contributions in Aid of Construction	F-22	\$	536,014	\$	536,01
272	Accumulated Amortization of Contributions			100		WWY
	in Aid of Construction	F-22		(195,109)	_	(210,64
	Total Net CIAC		s_	340,905	\$	325,36
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		s		s	
282	Accumulated Deferred Income Taxes – Liberalized Depreciation	11 1				
283	Accumulated Deferred Income Taxes - Other	17-1-1			1.	
	Total Accumulated Deferred Income Tax		\$	0	\$	
	TOTAL EQUITY CAPITAL AND LIABILITIES		s	2,628,427	s	2,488,61

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	REVIOUS YEAR (d)	(CURRENT YEAR * (e)
100	UTILITY OPERATING INCOME	F-3(b)	S	450,892	s	458,310
400 469, 530	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	2_	430,092	3	438,310
469, 530	Less: Guaranteed Revenue and AFFI	1-5(0)			-	_
	Net Operating Revenues		\$	450,892	\$	458,310
401	Operating Expenses	F-3(b)	S	162,616	\$	145,985
402	Part of the Control o	T 5/1->	\$	104 (2)	S	104 011
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	,—	(15,539)	2	104,811
	Less: Amortization of CIAC	F-22		(13,539)	-	(15,539
Net Depreciation Expense			\$	89,087	\$	89,272
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)				
407	Amortization Expense (Other than CIAC)	F-3(b)				
408	Taxes Other Than Income	W/S-3		71,962		69,847
409	Current Income Taxes	W/S-3		0		71.46
410.1	Deferred Federal Income Taxes	W/S-3		0		
410.11	Deferred State Income Taxes	W/S-3		0		
411.1	Provision for Deferred Income Taxes - Credit	W/S-3		0	17	
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3		0		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	1	0		
	Utility Operating Expenses		\$	323,665	\$	305,104
	Net Utility Operating Income		\$	127,227	\$	153,200
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	-			
413	Income From Utility Plant Leased to Others			0		
414	Gains (losses) From Disposition of Utility Property	1 1 1	1	15,000		
420	Allowance for Funds Used During Construction			0		
Total Utility (Operating Income [Enter here and on Page F-3(c)]		\$	142,227	S	153,20

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	SCHED	WASTEWATER SCHEDULE S-3 * (g)		R THAN ORTING TEMS (b)
5	\$	0	\$	
\$	s	0	\$	0
\$	\$	0	\$	
	\ <u>-</u>	0	-	
\$	\$	0	\$	0
	1	0	-	
		0		
		0	-	
		0		
		0	>	
-	-	0	-	
7		0		
		0		
		0		
\$	\$	0	\$	0
\$	\$	0	\$	0
	1	0		
		0	\	
		0		
		0		
•		0		
\$	\$	0	\$	0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)		C	URRENT YEAR (e)
Fotal Utility C	Operating Income [from page F-3(a)]		\$	142,227	s	153,206
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$_		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income	7				
421	Nonutility Income		1 5			
426	Miscellaneous Nonutility Expenses					
	Total Other Income and Deduction	ns	\$		\$	
-	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		S		\$	
409.2	Income Taxes					
410.2	Provision for Deferred Income Taxes					
411.2	Provision for Deferred Income Taxes - Credit					
412.2	Investment Tax Credits - Net					
412.3	Investment Tax Credits Restored to Operating Income				4	
	Total Taxes Applicable To Other Inc	come	\$		s	
100	INTEREST EXPENSE	2.10		20.020	1.	***
427	Interest Expense	F-19	\$	98,008	2	94,25
428 429	Amortization of Debt Discount & Expense Amortization of Premium on Debt	F-13 F-13	-	0	-	
429	Amortization of Frendum on Deol	r-13		0	-	_
	Total Interest Expense		\$	98,008	\$	94,25
A -1	EXTRAORDINARY ITEMS	-			1	
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions					
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	0	\$	
	NET INCOME		\$	44,219	s	58,95

NET INCOME	\$ 44,219 \$	58,950
Explain Extraordinary Income:		

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER JTILITY (d)	UT	EWATER ILITY (e)
101	Utility Plant In Service	F-7	S	3,015,824	s	0
	Less:		2			
	Nonused and Useful Plant (1)					
108	Accumulated Depreciation	F-8		591,754		- 0
110	Accumulated Amortization	F-8	110	20,300	2 - 1 -	0
271	Contributions in Aid of Construction	F-22		536,014		
252	Advances for Construction	F-20			7.77	
	Subtotal		\$_	1,867,756	\$	(
272	Add: Accumulated Amortization of					
	Contributions in Aid of Construction	F-22	14.	210,648		(
	Subtotal		\$_	2,078,404	s	(
114	Plus or Minus: Acquisition Adjustments (2)	F-7		0		
115	Accumulated Amortization of	F-/	11 0-	0		
115	Acquisition Adjustments (2)	F-7		0		
	Working Capital Allowance (3)	1.0	_	0	1.2	
	Other (Specify):		10 8-		7	
	27.24		11.2			
			1 2			
		3	100		-	
	RATE BASE		\$_	2,078,404	\$	
	NET UTILITY OPERATING INCOME		s_	153,206	s	
	CHIEVED RATE OF RETURN (Operating Income /	Rate Base)		7.37%		0.00

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

PARK WATER COMPANY

YEAR OF REPORT December 31,2011

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)		DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	5	29,500	1.00%		0.00%
Preferred Stock	- 1	0	0.00%		0.00%
Long Term Debt		2,645,327	98.30%		0.00%
Customer Deposits		13,306	0.70%		0.00%
Tax Credits - Zero Cost		0	0.00%		0.00%
Tax Credits - Weighted Cost		0	0.00%		0.00%
Deferred Income Taxes		0	0.00%		0.00%
Other (Explain)		0	0.00%		0.00%
		0	0.00%		0.00%
Total	5	2,688,133	100.00%		0,00%

	Total	52,688,133	100.00%	
(1)	If the utility's capital structure is no	t used, explain which capital structure	is used.	
(2)	Should equal amounts on Schedule	F-6, Column (g)		
(3)	Mid-point of the last authorized Re	turn On Equity or current leverage for	nula if none has been established.	
		Must be calculated using the same proceeding using current annual rep-		
		APPROVED RETURN	ON EQUITY	
	Current Commission Return on Equ	uity:		
	Commission order approving Return	n on Equity:		
	COMPLE	APPROVED AFUD		
	Current Commission Approved AF	UDC rate:		
	Commission order approving AFUI	DC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2011

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	S	s	s	S	s	S
Preferred Stock	1				Non-	
Long Term Debt						
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost	1/2=2			V		
Deferred Inc. Taxes						
Other (Explain)						
Total	s	S	s	S	\$	s

Explain below all adjustments made	in Columns (e) and (f):		
			 -

UTILITY NAME:

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service \$	3,015,824	so	\$	\$3,015,824
102	Utility Plant Leased to Other				0
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress				
106	Completed Construction Not Classified				0
	Total Utility Plant	3,015,824	\$0	\$0	\$ 3,015,824

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)		WATER (c)		WASTEWATER (d)		OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
114	Acquisition Adjustment	s		s_ 		s_ 		\$	0 0 0
Total Plant Ac	quisition Adjustments	\$	0	\$_	0	s_	0	\$_	0
115	Accumulated Amortizatio	s		s		s_ _ _		s	0 0 0
Total Accumu	lated Amortization	s	0	s_	0	\$_	0_	s_	0
Net Acquisitio	on Adjustments	s	0	\$_	0	\$_	0	s_	0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		WASTEWATER (c)		OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)	
ACCUMULATED DEPRECIATION									
Account 108	s	486,943			\$		S	486,943	
Balance first of year	2	480,943	,	_			7	10012.10	
Credit during year: Accruals charged to:			1				1		
Account 108.1 (1)	\$	104,811	s		5		\$	104,811	
Account 108.2 (2)					-			0	
Account 108.3 (2)			-					0	
Other Accounts (specify):			7					0	
							_	0	
			-					0	
Salvage								0	
Other Credits (Specify):							-	0	
			111						
Total Credits	\$	104,811	S	0	\$	0	\$	104,811	
Debits during year:									
Book cost of plant retired							-	0	
Cost of Removal					-		_	0	
Other Debits (specify)					-		-	0	
Sale of Auto	-		-		-		-	0	
Total Debits	5	0	\$	0	s	0	5	0	
Balance end of year	s	591,754	s	0	\$	0	s	591,754	
ACCUMULATED AMORTIZATION					-			-	
Account 110			15						
Balance first of year	S	20,300	S		\$		\$	20,300	
Credit during year:			10						
Accruals charged to:			1				1		
	\$\$		\$		\$		\$	0	
Account 110.2 (3)			-				_	0	
Other Accounts (specify):			_				-	0	
			-			_	-	0	
Total credits	s		s	0	s	0	\$	0	
Debits during year:									
Book cost of plant retired					1		-	0	
Other debits (specify):	-		-	_	-		5-	0	
Total Debits	s	0	s	0	s	0	s	0	
Balance end of year	Ś	20,300	5	0	s	0	s	20,300	
Summer on your		20,300	-	0	-		-	20,500	

⁽¹⁾

Account 108 for Class B utilities. Not applicable for Class B utilities. Account 110 for Class B utilities. (2)

⁽³⁾

PARK WATER COMPANY

YEAR OF REPORT December 31, 2011

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)		
DOCKET # 050563 - WW	s0		s0		
Total	\$0		\$		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	ss	s	\$	s
Total Nonutility Property	so	so	\$0	s

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	s
Total Special Deposits	s
OTHER SPECIAL DEPOSITS (Account 133):	s
Total Other Special Deposits	s

PARK WATER COMPANY

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	s	s
Total transports Associated Community		
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		s
OTHER INVESTMENTS (Account 125):	\$	s
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities:	Account 127):	ss
Total Special Funds		\$0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

	DESCRIPTION (a)				TOTAL (b)
CUSTOM	ER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$	55,235		
	Total Customer Accounts Receivable			S	55,235
OTHER A	CCOUNTS RECEIVABLE (Account 142):	s			
	Total Other Accounts Receivable			s	0
NOTES R	ECEIVABLE (Account 144):	\$			
	Total Notes Receivable			s	0
Total Acce	ounts and Notes Receivable			\$	55,235
UNCOLL	JLATED PROVISION FOR ECTIBLE ACCOUNTS (Account 143) inst of year Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ \$			
Total Addit Deduct	accounts written off during year: Utility Accounts Others	\$	0		
Total ac	ecounts written off	\$	0		
Balance	e end of year			s	0
	TOTAL ACCOUNTS AND NOTES RECEIVA	BLE - NET		s	55,235

December 31, 2011

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately. DESCRIPTION (a)		TOTAL (b)	
		.\$	
Total NOTES RECEIVABLE FROM	ASSOCIATED COMPANIES	\$	
	JNT 146		
DESCRIPTION (a)	m associated companies separately. INTEREST RATE (b)	3	TOTAL (c)
	9/ 9/ 9/ 9/	6	
	9		
Total		\$	
MISCELLANEOUS CURRENT			
DESCRIPTION - Provide itemized listing (a)			ANCE END F YEAR (b)
RATE CASE ADJUSTMENT		\$	2,40
	ed Liabilities	s	2,46

PARK WATER COMPANY

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

AMOUNT
WRITTEN OFF
DURING YEAR
(a)

UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):

Total Unamortized Debt Discount and Expense

UNAMORTIZED PREMIUM ON DEBT (Account 251):

Total Unamortized Premium on Debt

Total Unamortized Premium on Debt

\$ 0 \$ 0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)		
	\$\$		
Total Extraordinary Property Losses	\$0		

PARK WATER COMPANY

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)	
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) DOCKET # 050563-WW	ss	\$\$	
Total Deferred Rate Case Expense	s0	\$ 20,300	
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	S	
Total Other Deferred Debits	\$0	ss	
REGULATORY ASSETS (Class A Utilities: Account. 186,3):	S	\$	
Total Regulatory Assets	\$0	\$	
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$ 20,300	

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$
Shares authorized		6
Shares issued and outstanding		6
Total par value of stock issued	9/0	\$ 29,50
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	%	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	5
Dividends declared per share for year	%	S

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEE (d)	
	% % %		\$	
	% % % %			
Total				

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

PARK WATER COMPANY

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	A	MOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	s	(732,961)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use); Credits:	s	0
	Total Credits:	s	0
	Debits:	\$	
	Total Debits:	s	0
435	Balance Transferred from Income	\$	58,950
436	Appropriations of Retained Earnings;		
	Total Appropriations of Retained Earnings	s	0
437	Dividends Declared: Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		
	Total Dividends Declared	s	0
215	Year end Balance	\$	(674,011)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	5	0
Take (Balan	ined Earnings		221 O.L.
Total Reta	med Cartings	\$	(674,011

PARK WATER COMPANY

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately

DESCRIPTION (a)	TOTAL (b)
	s
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

) % 5 % 5 % 6 % 7 %		FIXED OR /ARIABLE * (c)		121,00 357,85 49,64 93,52 2,195,46
) % 5 % 5 % 6 % 7 %	% F % V % V % F %		\$\$	357,85 49,64 93,52
9999	% V % V % F %	100		49,64 93,52
9999	% F % F	10		49,64 93,52
_ %	% F	100		
_ %	% %			2,195,46
= %	%			
9				
_	%		_	
0	2.1			
_	%			
_	%			
_				
			4 -	
			_	
_	_			
- 1	/°		_	
		% % % % %	% % %	% % %

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

PARK WATER COMPANY

December 31, 2011

NOTES PAYABLE ACCOUNTS 232 AND 234

	INTEREST			
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
NOTES PAYABLE (Account 232): TRUCK	4.00 % % % % % % % % % % % % %	F 2.9	\$	
Total Account 232			\$	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % % % %		\$	
Total Account 234			\$	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$\$
Total	\$0

YEAR OF REPORT December 31, 2011

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BAI	ANCE		EREST ACCR		n	NTEREST	115.5	
DESCRIPTION OF DEBIT (a)	BEGINNING OF YEAR (b)		ACCT. DEBIT (c)		AMOUNT (d)	PA	ID DURING YEAR (e)	BALANC OF YI (f)	EAR
ACCOUNT NO. 237.1 - Accn				s	94,256	\$	94,256	s	(
Total Account 2	s	0		s	94,256	s	94,256	s	
ACCOUNT NO. 237,2 - Accn Customer Deposits	s	Other Liabilities	427	\$		s		s	
Total Account 2	\$	0		\$	0	s	0	\$	
Total Account 2	\$	0		\$	94,256	s	94,256	\$	(
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portic	on of AFLIDC:		237	\$	94,256		st agree to F-2 (a), E		
Dess Capitatized Interest Fortic	on of AFODO.			=		(2) Mus	st agree to F-3 (c), C		
Net Interest Expensed to Accou	ınt No. 427 (2))		\$	94,256				

YEAR OF REPORT December 31, 2011

UTILITY NAMPARK WATER COMPANY

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
OVERPAYMENT CLP SWEWE ACCRUED EXPENSES - SEWER	\$ 2,751 18,853 87,427
Total Miscellaneous Current and Accrued Liabilities	\$109,031_

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE				DEBITS		T
NAME OF PAYOR *	BEGINNING A OF YEAR D (b)		AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)		
	\$		\$	s			
Total	s <u>0</u>	1000	\$0	s0	\$		

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1);	s	s
Total Regulatory Liabilities	\$	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	s	s
Total Other Deferred Liabilities	s	\$
TOTAL OTHER DEFERRED CREDITS	\$	s

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	S536,014_	\$0	5	\$ 536,014
Add credits during year.	s	so	s	\$0_1
Less debit charged during the year	s0	so	\$	\$0_1
Total Contribution In Aid of Construction	\$536,014_	s0	so	\$\$36,014

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (¢)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL.
Balance first of year	\$195,109	s	s	\$195,109
Debits during the year:	\$15,539	so	s	\$15,539_
Credits during the year	so	so	s	so_1
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 210,648	\$0	so	SS

PARK WATER COMPANY

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

REF. NO. (b)	AJ	MOUNT (c)
F-3(c)	\$	58,95
	s	58,95
	(b)	(b)

WATER OPERATION SECTION

PARK WATER COMPANY

YEAR OF REPORT December 31, 2011

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate	number. Those systems which have been consolidated
under the same tariff should be assigned a group number. Each	individual system which has not been consolidated
should be assigned its own group number.	
The water financial schedules (W-2 through W-10) should be	filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged

by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Park Water - Polk	583 - W	

TILITY NAME:	PARK WATER COMPANY	YEAR OF REPORT December 31, 2011
YSTEM NAME / COUNTY :		

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	3,015,824
	Less:			
	Nonused and Useful Plant (1)	the street of the state of the		
108	Accumulated Depreciation	W-6(b)		591,754
110	Accumulated Amerization	F-8]	20,300
271	Contributions in Aid of Construction	W-7		536,014
252	Advances for Construction	F-20		
	Subtota	d	s	1,867,750
.272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	s	210,64
	Subtota	al	s	2,078,40
	Plus or Minus:	11	+	-
114	Acquisition Adjustments (2)	F-7	1.6	
115	Accumulated Amortization of Acquisition Adju	stments (2 F-7		
	Working Capital Allowance (3)			
	Other (Specify):		ΗĒ	
	WATER RATE BASE		s _	2,078,40
WA	TER OPERATING INCOME	W-3	s _	153,20
Ame	VED RATE OF RETURN (Water Operating Incom			7.37

NOTES (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF	REPORT
December	31, 2011

UTILITY NAME	UT	ILI	TY	NA	M	E
--------------	----	-----	----	----	---	---

CUCTEM	NAME / COUNTY:	

WATER OPERATING STATEMENT

NO.	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
100	UTILITY OPERATING INCOME	To proper	15	
400	Operating Revenues	W-9	8	458,310
469	Less: Guaranteed Revenue and AFPI	W-9	-	0
	Net Operating Revenues		s _	
401	Operating Expenses	W-10(a)	s	145,985
403	Depreciation Expense	W-6(a)		104,811
403	Less: Amortization of CIAC	W-8(a)	1 -	(15,539
-				L. Lore
	Net Depreciation Expense		S	89,272
406	Amortization of Utility Plant Acquisition Adjustment	F-7	_	
407	Amortization Expense (Other than CIAC)	F-8	-	
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee			21,185
408.1	Property Taxes			
408.1	Payroll Taxes			6,075
408.1	Other Taxes and Licenses		10 2	42,587
408	Total Taxes Other Than Income		s	69,847
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes		nos	
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		s _	305,104
	Utility Operating Income		s _	153,200
	Add Back:			
469	Guaranteed Revenue (and APPI)	W-9	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		Ś	153,20

YEAR OF	RE	PORT	
December	31	2011	

UI	IL	ITY	NA	M	E:

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	5	\$	\$	\$
302	Franchises		A		
303	Land and Land Rights	100	/ =====================================		100
304	Structures and Improvements	70,000			70,000
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	4,670			4,670
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment	3,735			
330	Distribution Reservoirs and Standpipes	2,479,089			3,73
331	Transmission and Distribution Mains				2,479,08
333	Services				
334	Meters and Meter Installations	120,000			120,000
335	Hydrants	174,000			174,000
336	Backflow Prevention Devices	16,000			16,000
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	69,499			69,49
341	Transportation Equipment	74,236			74,23
342	Stores Equipment			1	
343	Tools, Shop and Garage Equipment	3,749		4	3,74
344	Laboratory Equipment		Property of the Control of the Contr		
345	Power Operated Equipment	159			15
346	Communication Equipment				
347	Miscellaneous Equipment		V		
348	Other Tangible Plant	587			58
	TOTAL WATER PLANT	3,015,824	s0	s0	3,015,824

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

YEAR OF	REPOR	r
December	31, 2011	

UT	ILI	TY	NA	M	E
			1.7.63		

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	S	5	\$	\$	\$	\$
302	Franchises		-				
303	Land and Land Rights						
304	Structures and Improvements						
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs						
308	Infiltration Galleries and Tunnels						
309	Supply Mains				Francisco Contract		
310	Power Generation Equipment						
311	Pumping Equipment					4	
320	Water Treatment Equipment						
330	Distribution Reservoirs and Standpipes						-
331	Transmission and Distribution Mains						
333	Services						
334	Meters and Meter Installations				3 3 3 3 6		
335	Hydrants						
336	Backflow Prevention Devices					-	
339	Other Plant Miscellaneous Equipment						
340	Office Furniture and Equipment						
341	Transportation Equipment						
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
348	Other Tangible Plant						

W-4(b) GROUP

YEAR C	F	R	E	PO	R	I
Danmak		7	ō.	20	11	

PARK WATER COMPANY

SYSTEM NAME / COUNTY :

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100%-d)/c (e)
304	Structures and Improvements	28	T	3.57%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	27		3.70%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	17		5,88%
311	Pumping Equipment	15	1.7	6.67%
320	Water Treatment Equipment	1.7		5.889
330	Distribution Reservoirs and Standpipes	5		
331	Transmission and Distribution Mains	38		2.639
333	Services			-
334	Meters and Meter Installations			
335	Hydrants	17		5.889
336	Backflow Prevention Devices	17		5.88%
339	Other Plant Miscellaneous Equipment	20		5,009
340	Office Furniture and Equipment	15		6.679
341	Transportation Equipment	6	2.5	16.679
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	15		6.679
344	Laboratory Equipment			
345	Power Operated Equipment		_	
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.009

If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF	REPORT
December	31, 2011

UT	U.IT	VI	VA	MF-

SYSTEM NAME / COUNTY :

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	;	ACCRUALS (d)	1	OTHER CREDITS *		TOTAL CREDITS (d+e) (f)
304	Structures and Improvements	s 4,200		2.100				
305	Collecting and Impounding Reservoirs	34,200	- 2	2,100	,-		3-	
306	Lake, River and Other Intakes		- 1		-		- ÷	
307	Wells and Springs	4,670	: 11	0	=	- 0	-	
308	Infiltration Galleries and Tunnels	4,079	- 1		-		1 -	
309	Supply Mains						1 -	
310	Power Generation Equipment		- 1		=		1 -	
311	Pumping Equipment		- 1					
320	Water Treatment Equipment	177		112			~	
330	Distribution Reservoirs and Standpipes				-		1 =	
331	Transmission and Distribution Mains	349,475		74,380	-		1 =	
333	Services						-	
334	Meters and Meter Installations	14,398		7,199	18		1.	
335	Hydrants	20,458		10,229	100		1 -	
336	Backflow Prevention Devices	1,882		941	100		1	
339	Other Plant Miscellaneous Equipment		8 2				1	
340	Office Furniture and Equipment	61,006		4,636				
341	Transportation Equipment	27,301		4,953			100	
342	Stores Equipment						1	
343	Tools, Shop and Garage Equipment	2,652		250			10	
344	Laboratory Equipment							
345	Power Operated Equipment	137		11			12	
346	Communication Equipment						1.2	
347	Miscellaneous Equipment		3 1 3					
348	Other Tangible Plant	587			=		-	_
TOTA	L WATER ACCUMULATED DEPRECIATION	\$ 486,943		104,811		O		

Specify nature of transaction
 Use () to denote reversal entries.

W-6(a) GROUP

YEAR	OF	REPORT
Decen	nber	31, 2011

UTI	LT	CY	NA	M	E

SYSTEM NAME / COUNTY :

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-b+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
304	Structures and Improvements	\$	\$	\$	\$	\$ 4,20
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					4,67
308	Infiltration Galleries and Tunnels					-
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					
320	Water Treatment Equipment					17
330	Distribution Reservoirs and Standpipes					
331	Transmission and Distribution Mains					349,47
333	Services					
334	Meters and Meter Installations					14,39
335	Hydrants					20,45
336	Backflow Prevention Devices					1,88
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment					61,00
341	Transportation Equipment					27,30
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					2,65
344	Laboratory Equipment					
345	Power Operated Equipment					13
346	Communication Equipment					12.5
347	Miscellaneous Equipment					
348	Other Tangible Plant					- 58

W-6(b) GROUP

TILITY NAME: PARK WATER COMPANY VSTEM NAME / COUNTY :		-	AR OF REPORT cember 31, 2011
CONTRIBUTIONS IN AID OF ACCOUNT 2	AND RESIDENCE AND A STORY OF THE	ION	
DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		s	536,014
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	s	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	_	0
Total Credits	s	0	
Less debits charged during the year (All debits charged during the year must be explained below)		s	
Total Contributions In Aid of Construction		s	536,014
If any prepaid CIAC has been collected, provide a supporting sch Explain all debits charged to Account 271 during the year below:		he amou	nt is determined.
		-	

UTILITY NAME:	PARK WATER COMPANY	YEAR OF REPORT December 31, 2011
SYSTEM NAME / COUNTY :	7.70.07	

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE	NUMBER OF CHARGE PER CONNECTION: CONNECTION			AMOUNT	
(a)	(b)	(c) \$	s _	(d) 0 0 0 0 0 0	
Total Credits			s =	0	

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$_195,109
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 15,539
Total debits	\$15,539
Credits during the year (specify)	s
Total credits	s0
Balance end of year	\$ 210,648

W-8(a) GROUP

UTILITY NAME:	PARK WATER COMPANY	YEAR OF REPORT December 31, 2011
SYSTEM NAME / COUNTY :		

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Mise	s	
		-1
Total Credits	s	

YEAR OF	RE	PORT
December	71	2011

UTILITY NAME:

		A Street		
SYSTEM	NAME /	COUNT	V :	

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS (c)	YEAR END NUMBER OF CUSTOMERS (d)		AMOUNT (e)
7.	Water Sales:			2	
460	Unmetered Water Revenue			\$	
77.4	Metered Water Revenue:		0.75		Const. Asia
461.1	Sales to Residential Customers	776	776	1	293,484
461.2	Sales to Commercial Customers	35	35	-	143,813
461.3	Sales to Industrial Customers			_	
461.4	Sales to Public Authorities	/			
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	811_	811_	s _	437,297
7.7	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue	0	0	s _	
464	Other Sales To Public Authorities		-	11	
465	Sales To Irrigation Customers			1.5	
466	Sales For Resale			0.0	
467	Interdepartmental Sales			Lε	
	Total Water Sales	810	811	s _	437,29
-	Other Water Revenues:				
469	Guaranteed Revenues (Including A	Howance for Funds	Prudently Invest	c S	
470	Forfeited Discounts				
471	Miscellaneous Service Revenues				
472	Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues			100	21,01
	Total Other Water Revenues			s _	21,01
	Total Water Operating Revenues			s	458,31

Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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UTILITY NAME: PARK WATER COMPANY

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT: NO. (a)	ACCOUNT NAME. (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	5	s	S
603	Salaries and Wages - Officers, Directors and Majority Stockholders	57,000	14,250	1,140
604	Employee Pensions and Benefits	7,000	1,750	140
610	Purchased Water			
615	Purchased Power	18,607	18,607	
616	Fuel for Power Production	740	740	
618	Chemicals	1,560		
620	Materials and Supplies	7,095	-	7,095
631	Contractual Services-Engineering		0	
632	Contractual Services - Accounting	9,950		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	866	_	
636	Contractual Services - Other	14,646	9,000	5,646
641	Rental of Building/Real Property		A Second	
642	Rental of Equipment			
650	Transportation Expenses	10,080		
656	Insurance - Vehicle			
657	Insurance - General Liability	7,843	1,500	
658	Insurance - Workman's Comp		C	- T
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	10,598	2,000	1,40
Total Wat	er Utility Expenses	\$ 145,985	\$ 47,847	\$15,42

YEAR OF REPORT	Ī
December 31, 2011	

Section 1997		200		
UTIL	ITV	NA	ME	÷

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	TREA EXP MAIN	.4 ATER ATMENT ENSES - IENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMI ACCOUN' EXPENS (j)	rs	.8 ADMIN. & GENERAL EXPENSES (k)
\$	s		\$	\$	\$	\$_	4.500
1,750			8,550 1,750			250	4,560 360
1,560					1000		
							9,950
866							
					4,	080	6,000
1,500			1,500		1,	500	1,843
7							
700		700	700	700		700	3,698
\$20,626	s	700	\$ 12,500	S	\$21	.780 S	26,411

YEAR OF REPORT	
December 31, 2011	

TUTT	a.	ITV	NA	ME:
	1		13.7	MIE.

SYSTEM	NAME	/ COUN	TY:	

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	FOR LINE FLUSHING, FIGHTING	PURCHASED	WATER SOLD TO CUSTOMERS (Omit 000's) (O
January		6,782	1,000	5,782	5,566
February		6,408	500	5,908	5,412
March		7,519	1,500	6,019	5,804
April		8,153	1,250	6,903	6,481
May		7,674	1,000	6,674	6,290
June		7,109	1,250	5,859	5,416
July		6,406	1,500	4,906	5,605
August		6,697	1,250	5,447	5,117
September	10000	7,112	1,250	5,862	5,788
October		7,443	1,000	6,443	5,366
November		7,087	1,000	6,087	5,757
December		7,018	750	6,268	5,968
Total for Year		85,408	13,250	72,158	68,570

If wondon la	purchased	for roania	indianta	the !	Callenning
II water is	Durchased	IDI IESAIC.	moreate	uic i	RHOWIDE

Vendor N/A
Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

SOURCE OF SUPPLY

ist for each source of supp	ly:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURC	TYPE OF SOURCE
6" well	1050 ft.	2500 GPM	150,000	Aquifire
6" well	850 ft.	1500 GPM	150,000	Aquifire

W-11 GROUP SYSTEM

UTILITY NAME:	PARK WATER COMPANY	YEAR OF REPORT December 31, 2011
SYSTEM NAME / COUNTY :		

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	3 MGD	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinne Disinfection	
Li	ME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): 40 lbs per day	Manufacturer: REGAL	
FILTRATION		
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP ____ SYSTEM

YEAR OF REPORT
December 31, 2011

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ential	1.0	776	776
5/8"	Displacement	1.0	16	24
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		The second second
2"	Displacement, Compound or Turbine	8.0	19	152
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
	42,690,000 / 776 / 365 = 150.72	

W-13 GROUP SYSTEM

UTILITY N	AME:
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YEAR OF	RE	POI	RI
December	31,	201	1

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

W-14 GROUP SYSTEM

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.