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Public Service Commission
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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WU791-05-AR Robert E. Martin Mountain Lake Corporation P. O. Box 832 Lake Wales, FL 33859-0832

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2005

HISTOR OF ALLOW

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Form PSC/ECR 006-W (Rev. 12/99)

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FINANCIAL SECTION

REPORT OF

	1/2-	707A710N (EXACT NAME OF	UTILITY)	
N	832		2300 NO. SCENIC HWY.	
		59	LAKE WALES, FL 33898	POLK
Talanhana Numbor	Mailing Address		Street Address	County
elephone Number	863-676-	3494	Date Utility First Organized	1918
ax Number	863-676-6	699	E-mail Address BMARTING	MOUNTAINLAKE
Sunshine State One-Cal	I of Florida, Inc. Men	nber No.		
Check the business enti	ty of the utility as file	d with the Internal R	Revenue Service:	
Individual	Sub Chapter S C	Corporation	1120 Corporation	Partnership
Name, Address and Pho	one where records ar	re located: Mou,	NTAIN LAKE CORP. 33498 863-676-3	711011
1900 NO. 7CENIO	e MWY. LAR	E WALES, FL	37798 863-616-3	9999
Name of subdivisions wl	nere services are pro	ovided:		
		CONTACT	rs	
	<u> </u>			Salary
				Charged
Name		Title	Principal Business Address	Utility
Person to send correspondence of the RTE. MAIN		TREASURER	SEE ABOVE	
KUJERICITA		/ KUN JAKUK		
Person who prepared th	is report:	d	и	
ROBERT E. MAR	TIN			
Officers and Managers:				
KOBERT E. MAI		4	4	\$
		VPJGM		\\ \s^
JOHN L. DELCAM		SECRETARY		\$
JOHN L. DELCAM FREDERICK J. R	-7 I			
JOHN L. DELCAM	7			\$
JOHN L. DELCAM FREDERICK J. R				\$
JOHN L. DELLAM FREDERICK J. R CONNIE J. PERT			indirectly 5 percent or more of the vo	
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JOHN L. DELLAM FREDERICK J. R CONNIÉ J. PERT		r holding directly or Percent	indirectly 5 percent or more of the vo	ting securities of
FREDERICK J. R. CONNIE J. PERT		r holding directly or Percent Ownership in		Salary Charged
JOHN L. DELLAM FREDERICK J. R CONNIE J. PEIZE Report every corporation		r holding directly or Percent	indirectly 5 percent or more of the vo	Salary Charged
FREDERICK J. R. CONNIE J. PERT		r holding directly or Percent Ownership in		Salary Charged Utility \$
FREDERICK J. R CONNIE J. PEIZ Report every corporation the reporting utility: Name		r holding directly or Percent Ownership in		Salary Charged Utility \$
FREDERICK J. R. CONNIE J. PERT		r holding directly or Percent Ownership in		Salary Charged Utility \$

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>68,120</u> <u>34,540</u>	\$	\$	\$ <u>68,120</u> <u>34,540</u>
Total Gross Revenue		\$ 102,660	\$	\$	\$ 102,660
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>/29044</u>	\$	\$	\$ 129,044
Depreciation Expense	F-5	30,507			30,507
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	10,253			10,253
Income Taxes	F-7				
Total Operating Expense		\$ 169,804			\$ 169,804
Net Operating Income (Loss)		\$ (67,144)	\$	\$	\$ (67,144)
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ <u>{67,144}</u>	\$	\$	\$ (67.144)

UTILITY NAME: MOUNTAIN LAKE COZT.

YEAR OF REPORT DECEMBER 31, 2005

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
A33013.			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 1,300,966	\$ 1,222,593
Accumulated Depreciation and	F 5 14 0 0 0	1100 100	458,465
Amortization (108)	F-5,W-2,S-2	482, 788	730,703
Net Utility Plant		\$ 818,178	\$ 764,128
			,
Cash Due PAZENT COMPANY		(936,680)	(816,955)
Customer Accounts Receivable (141)		1	
Other Assets (Specify):		5,268	6,450
Total Assets		\$ (113,234)	\$ (46,377)
101017100010			
(Liabilities and Capital)			
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211) Retained Earnings (215)	F-6	(122,628)	(55,484)
Propietary Capital (Proprietary and			
Partnership only) (218)	F-6		
Total Capital		\$ (122,627)	\$ (55,483)
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231) Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)		9,393	9,106
Other Liabilities (Specify)			
Advances for Construction			
Advances for Construction Contributions in Aid of			
Construction - Net (271-272)	F-8		
T 4 111 1 198 ca 1 O called		\$ (113,234)	\$ (46,377)
Total Liabilities and Capital		\$ \(\frac{\(\frac{1}{2\(\lambda\)}\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	P (76,7///

	UTILITY NAME:	MOUNTAIN	LAKE	CORP
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GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ 1,300,966	\$	\$	\$ <u>1,300,966</u>
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ <u>1,300,966</u>	\$	\$ <u></u>	\$ <u>1,300,966</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 458,465	\$	\$	\$ 458,465
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ <u>30,501</u> 	\$	\$	\$ <u>30,507</u>
Total Credits	\$ 30,507	\$	\$	\$ 30,507
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$ <u>6,184</u>	\$ 	\$	\$
Total Debits	\$ 6.184	\$	\$	\$ 6,184
Balance End of Year	\$ <u>482,788</u>	\$	\$	\$ <u>482,788</u>

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	.01 600 100 1.00	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): 2005 NET LOSS	\$	\$ <u>\(55,484\)</u>
Balance end of year	\$	\$ <u>\(\122,628\)</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
, K		\$
Total	•	\$

UTILITY NAME: MOUNTAIN LAKE COZT.

YEAR OF REPORT DECEMBER 31, 2005

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) EMERGENCY KETTONGE Total Tax Expense	\$ 4,773 4,620 860 \$ 10,253	\$	\$ 	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
MOUNTAIN LAKE KESIDENTIAL + LANDSCAPE SERVICES WATER & EARTH SCIENCES, INC.	\$ 37,109 \$ \$ 12,715	\$ \$ \$ \$	LAND + PLANT MAINTENANCE HYDROLOGIST
CHASTAIN SKILLMAN, INC.	\$ 7,566 \$ 10,713 \$ \$ \$	\$	ENGINEERS MANAGEMENT

UTILITY NAME: MOUNTAIN LAKE CORP.

DECEMBER 31, 2005

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2) 3)	Balance first of yearAdd credits during year	\$ \$	\$ \$	\$ \$
4) 5) 6)	Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-totalReport below all capacity charg	es, main extension	on charges and	\$	\$
customer connection charges rece				
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agree	with line # 2 abov	re.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	MOUNTAIN LAKE COZT.	YEAR OF REPORT
		DECEMBER 31, 2005

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt	1 — 1 — A —	%	%	%
Customer Deposits	1	%	%	%
Tax Credits - Zero Cost	NI'	%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 •	_ %
Commission Order Number approving AFUDC rate:		_

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	MOUNTAIN LAKE COZP.	YEAR OF REPORT
		DECEMBER 31, 2005

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$ 	\$ \$	\$ \$	\$ \$

(1) Explain below all adjustments made in Column (e):

Λ. '

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	15,193			15,193
305	Collecting and Impounding				'
	Reservoirs				
306	Lake, River and Other				
	Intakes				
307	Wells and Springs	37.188			37.788
308	Infiltration Galleries and				
	Tunnels	-		West (1987)	
309	Supply Mains	136,917	618,765	6,184	749,498
310	Power Generation Equipment	31,223			31,223
311	Pumping Equipment	216,379			216,379
320	Water Treatment Equipment	2,314	2,673	WARRING TO THE TANK OF THE TAN	4,987
330	Distribution Reservoirs and				
	Standpipes	17,552			17,552
331	Transmission and Distribution				
	Lines	28,23/	49,580		77,811
333	Services				
334	Meters and Meter				
	Installations		1,014		<u> 75,113</u>
335	Hydrants	4,359	63,143		67,502
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment	4,522			4,522
340	Office Furniture and				1120
	Equipment	2,438			z,438
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				1.10
347	Miscellaneous Equipment	648			648
348	Other Tangible Plant	312			
	Total Water Plant	\$ <u>565,975</u>	\$ <u>741,175</u>	\$6,/84	\$ 1,300,966

W-2

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

	*
Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 12521 \$ 12531 \$ 144 \$ 148 \$ 148
Credits (h)	\$ 30507 \$ 30507 \$ 30507 \$ 30507 \$ 30507
Debits (g)	\$ \$ \$ \$
Accumulated Depreciation Balance Previous Year (f)	2 2 8 2 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
Depr. Rate Applied (e)	7.5.
Average Salvage in Percent (d)	
Average Service Life in Years (c)	20 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Account (b)	Structures and Improvements 305 Collecting and Impounding Reservoirs Lake, River and Other Intakes 307 Wells and Springs Infiltration Galleries & Tunnels Supply Mains 309 Supply Mains Sup
Acct. No. (a)	304 305 306 307 307 308 308 309 311 320 331 331 331 331 332 333 334 342 342 344 345 346 347

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
No.	Account Name	7 11100111
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610		
615	Purchased Water	21,030
	Purchased Power	
616	Fuel for Power Production	1.10/1
618	Chemicals	
620	Materials and Supplies	5,099
630	Contractual Services:	
	Billing	
	Professional	20,28/
	Testing	552
	Other	71,985
640	Rents	
650	Transportation Expense	_
655	Insurance Expense	4,546
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	■
675	Miscellaneous Expenses	
0/5	IVIISCEIIAITEOUS EXPENSES	
	Total Water Operation And Maintenance Expense	\$ 129,044 *
		- * / · / · / ·
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	120	119	297.5
1 1/2"	D,T	5.0	4		
General Service					
5/8"	D	1.0			19
3/4"	D	1.5			
1"	D	2.5			27.5
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	/		
3"	D	15.0	2	<u> </u>	30
3"	С	16.0			
3"	Т	17.5			
64	\mathcal{T}				7
Unmetered Customers					
Other (Specify)					
** D = Displacement					
C = Compound		Total	The state of the s		
T = Turbine					

	\mathcal{M}	
UTILITY NAME:	MOUNTAIN LAKE CORP	YEAR OF REPORT
		DECEMBER 31, 2005
SYSTEM NAME:		

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		2,475 3,598 2,398 2,592 2,024 4,673 2,097 2,936 2,528 2,436 3,255 2,776 30,788	2 2 1	2,475 3,596 2,398 2,592 2,022 1,673 2,047 2,935 2,528 2,436 3,254 2,176	2,314 3,362 2,242 2,424 1,891 1,564 1,961 2,744 2,364 2,278 3,043 2,596
If water is purchased for Vendor			mes of such utilities	below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
COATED STEEL PVC	2 4 4 6 6 8 8 10 10	4,400 4,400 3,100 24,000 4,000 7,400 2,500 2,400	3,900 2,700 4,300	4,300	4,400 2,800 3,100 28,000 1,400 3,300 5,200 2,400 4,300

YSTEM NAME:	NLAKE CORP.		YEAR OF F DECEMBER 31,	
	WELLS AN	D WELL PUMPS		
(a)	NORTH WELL #1 (b)	SOUTHWELL #2 (C)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1450/1473 STEEL	1980 5TEEL		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	800 40 CENT. TUZTINE 115, 200 N/A	850 12 " 800 50 CENT. TUZEINE 1/5, 200 ON AN. GEN.		
* Submersible, centrifugal, etc				
	TANK 1	TANK 2	T	
(a) Description (steel, concrete) Capacity of Tank Ground or Elevated	(b) 57EEL 28,000 GROUNS	(C) STEEL 29,000 GROUND	(d)	(e)
	HIGH SER	VICE PUMPING		
(a) Motors Manufacturer Type Rated Horsepower	(b)	(C) WEST US MOTOR VARIABLETORQUE 15	(d)	(e)
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	US MOTOR ASSUST. GREED 150 @ 98 #	US MOTOR ADSUM TREED 150 @ 48 # IV ONAN GEN.		

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	, , ,			1		_		_	-

MOUNTAIN LAKE COZT.

YEAR OF REPORT DECEMBER 31, 2005

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day Type of Source	AVG. 115,900 GROUND		

WATER TREATMENT FACILITIES

List for each Water Treatment	Facility:	
Type Make Permitted Capacity (GPD)	N/A N/A 4,608,000	
High service pumping Gallons per minute Reverse Osmosis Lime Treatment	2,400 N/A	
Unit Rating Filtration Pressure Sq. Ft	- NA	
Gravity GPD/Sq.Ft Disinfection	N/A WALLACE + TIEZNAN	
Chlorinator	+ REGAL EQUIPT. N/A POLYORTHOPHOTPHATE	
Auxiliary Power	DNAN GENERATOR	

	M. Jan Banz	P
UTILITY NAME:	MOUNTAIN LAKE COZP.	YEAR OF REPORT
CVCTEM NAME:		DECEMBER 31, 200

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. $\frac{14,335,500}{365} = 39,275/350 = 1/2$
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 4, 608,000 / 350 = 13, /66
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 3 PER MAY
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities. 46 HYDRANTS 2 STORAGE TANKS
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID#653 / 726
12. Water Management District Consumptive Use Permit # 5WFWM) 200143-6
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average
number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SER gallons sold (omit 000)/365 days/350 gallons per day)

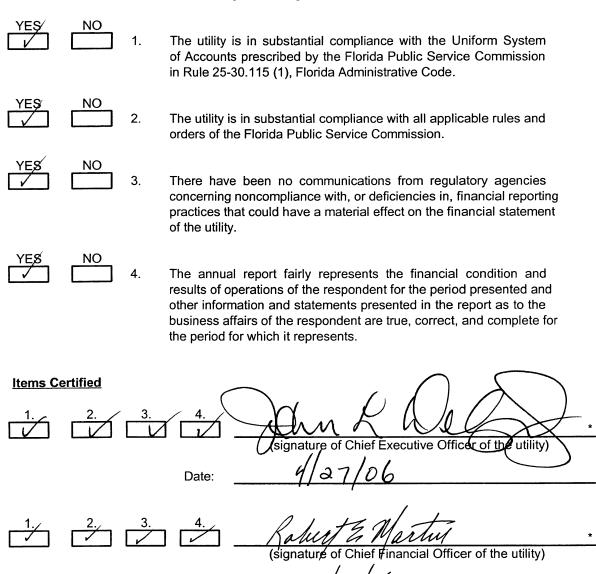
WASTEWATER OPERATING SECTION

2005

NOT APPLICABLE

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: MOUNTAIN LAKE CORT.

For the Year Ended December 31, 2005

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:		10.00	
Residential	\$ 68,120	\$ 68,120	\$
	s <u>68,120</u> 34,540	s <u>68,120</u> 34,540	
Commercial	74,340		
Industrial			
Multiple Family			
Multiple Family			
Guaranteed Revenues			
Samu			
Other			
Total Water Operating Revenue	\$ 102,660	\$ 102,660	\$
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 102,660	\$ 102,660	\$

Expl	lanati	ons:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).