OFFICIAL COPY Public Service Commission Do Not Remove from this Office

## CLASS "C"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

WU791-11-AR BRARDATION

Exact Legal Name of Respondent

Certificate Number(s)

### Submitted To The STATE OF FLORIDA





# **PUBLIC SERVICE COMMISSION**

FOR THE

# YEAR ENDED DECEMBER 31, 2011

Form PSC/ECR 006-W (Rev. 12/99)

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

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ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

FINANCIAL SECTION	PAGE
Identification Income Statement Comparative Balance Sheet Gross Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Tax Expense Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-6 F-7 F-7 F-7 F-8 F-9 F-10
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Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Service Commections, Collecting and Force Mains and Manholes Treatment Plant, Master Lift Station Pumps and Pumping Wastewater Statistics General Wastewater System Information VERIFICATION SECTION	S-1 S-2 S-3 S-3 S-4 S-5 S-6 PAGE
Verification	V-1

# FINANCIAL SECTION

	REPORT	OF	
Mount	TAIN LAKE CORPORATI	ION	
707	(EXACT NAME C		
P.O. Bax	832	2300 NO. GEENIC HWY.	,
LAKE WALES	5, FL 37859-0832	LAKE WALES, FL 33898	POUR
	Mailing Address	Street Address	County
Telephone Number	863-676-3494	Date Utility First Organized	1418
Fax Number	863-676-6649	E-mail Address BMARTIN CI	MOUNTAINLAKECC.COM
Sunshine State One-	Call of Florida, Inc. Member No.		
Check the business e	ntity of the utility as filed with the Internal	Revenue Service:	
Individual	Sub Chapter S Corporation	1120 Corporation	Partnership
Name, Address and F 2 300 No. 96	Phone where records are located: <u>Mars</u> ENICHWY: LAKE WALES, FL	UNTAIN LAKE CORT. 33848 863-676-	7494
	where services are provided:		

### CONTACTS

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:	TREASURER	SEE ATTOVE	
Person who prepared this report: KOBGIZT E. MAIZTIN	чч	ч	
Officers and Managers: JOHN L. DELLAMP, J.E. DOROTHY BLACKWELL KOBERTE. MARTIN CONNIE J. YERRY	VP/GM VP	<u>и</u> и	\$ \$
CONNIE J. TERRY	<u>Таен</u> я. Зес.	<u>л</u> <u>л</u>	\$ \$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
NONÉ			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

UTILITY NAME: MOUNTAIN LAKE COZP.

### **INCOME STATEMENT**

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>78,087</u> <u>70,436</u>	\$ 	\$	\$ <u>78,087</u> <u>70,436</u>
Total Gross Revenue		\$ 148,523	\$	\$	\$ 148,523
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 148,478	\$	\$	\$ 148,478
Depreciation Expense	F-5	35,630			35,630
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7	12,659			12,659
Income Taxes	F-7				
Total Operating Expense		\$ 196,767			\$ 196,767
Net Operating Income (Loss)		\$ (48,244)	\$	\$	\$ (48,244)
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ <u>{48,244}</u>	\$	\$	\$ <u>{48,244</u> }

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UTILITY NAME: MOUNTAIN LAKE COTEP.

### COMPARATIVE BALANCE SHEET

ACCOUNT NAMEPageYearYearAssets:		Reference	Current	Previous
Assets:       F-5,W-1,S-1       \$ $1, 453, 854$ \$ $1, 458, 978$ Amortization (108)       F-5,W-2,S-2 $680, 413$ $649, 413$ $649, 413$ Net Utility Plant       F-5,W-2,S-2 $680, 413$ $649, 413$ $649, 413$ Net Utility Plant       S $773, 441$ \$ $714, 194$ Cash $Uge [Ag2eb/1 [Ag17A/9]       (1, 207, 405) (1, 207, 405)         Customer Accounts Receivable (141)       S       5, 895 8065         McGguwtry Keestive       5, 895 8065 (1, 207, 405)         Customer Accounts Receivable (141)       S       (1, 207, 405) (1, 207, 405)         Customer Accounts Receivable (141)       S       5, 895 8065         McGguwtry Keestive       5, 895 8065 (1, 207, 405)         Liabilities and Capital:       S       5, 895 8065         Common Stock Issued (201)       F-6       543, 965 4495, 719         Propletary Capital (Proprietary and Partnership only) (218)       F-6       543, 9422 5495, 9492         Long Term Debt (224)       F-6       5243, 9422 5495, 9422 5495, 9492, 718 5495, 94922 5495, 9422 $	ACCOUNT NAME	Page	Year	Year
Accumulated Depreciation and Amortization (108)       F-5,W-2,S-2 $680, 4/13$ $644, 184$ Net Utility Plant       \$ 773, 441       \$ 714, 194         Cash $Uge FAPEen f(MPANY)$ $(1,310, 439)$ $(1,207, 405)$ Customer Accounts Receivable (141) $(1,310, 439)$ $(1,207, 405)$ Customer Accounts Receivable (141) $5,895$ $8063$ Total Assets $5,895$ $8063$ Liabilities and Capital: $5,895$ $8063$ Common Stock Issued (201)       F-6 $////3000000000000000000000000000000000$				
Amortization (108)       F-5,W-2,S-2 $\underline{680, 4/13}$ $\underline{444, 15'4}$ Net Utility Plant       \$ 773, 441       \$ 714, 194         Cash $\underline{bgc}$ $\underline{cgc}$ $\underline{cgc}$ $\underline{cgc}$ Customer Accounts Receivable (141) $(1, 310, 439)$ $(1, 207, 405)$ Other Assets (Specify) $\underline{fcgc}$ $\underline{fcgc}$ $\underline{fcgc}$ Itabilities and Capital: $\underline{fcgc}$ $\underline{fcgc}$ $\underline{fcgc}$ Common Stock Issued (201)       F-6 $\underline{fcgc}$ $\underline{fcgc}$ $\underline{fgc}$ Profered Stock Issued (204)       F-6 $\underline{fcgc}$ $\underline{fcgc}$ $\underline{fcgc}$ Common Stock Issued (204)       F-6 $\underline{fcgc}$ $\underline{fcgc}$ $\underline{fcgc}$ $\underline{fcgc}$ Profered Stock Issued (204)       F-6 $\underline{fcgc}$ <td></td> <td>F-5,W-1,S-1</td> <td>\$ 1,453,854</td> <td>\$ 1,758,978</td>		F-5,W-1,S-1	\$ 1,453,854	\$ 1,758,978
Cash		F-5,W-2,S-2	680,413	644,784
Customer Accounts Receivable (141)         Other Assets (Specify): $ACCURRENTS KEVENVABUE$ S       S         Total Assets         Liabilities and Capital:         Common Stock Issued (201)         Preferred Stock Issued (204)         F-6         Metaned Earnings (215)         Propletary Capital (Proprietary and Partnership only) (218)         Notes Payable (231)         Notes Payable (232)         Customer Deposits (235)         Accounts Payable (232)         Customer Deposits (S25)         Accounts Payable (232)         Customer Deposits (S25)         F-6         S <t< td=""><td>Net Utility Plant</td><td></td><td>\$ <u>773,441</u></td><td>\$ 714,144</td></t<>	Net Utility Plant		\$ <u>773,441</u>	\$ 714,144
Total Assets	Customer Accounts Receivable (141)		(1,310,639)	(1,207,405)
Liabilities and Capital:       F-6       /       /         Common Stock Issued (201)       F-6       /       /         Preferred Stock Issued (204)       F-6       /       /         Other Paid in Capital (211)       F-6       /       /         Retained Earnings (215)       F-6 $\langle 543, 943 \rangle$ $\langle 4435, 77/9 \rangle$ Propietary Capital (Proprietary and Partnership only) (218)       F-6 $\langle 543, 942 \rangle$ \$         Total Capital       F-6       \$ $\langle 543, 942 \rangle$ \$         Long Term Debt (224)       F-6       \$ $\langle 543, 942 \rangle$ \$         Accounts Payable (231)       F-6       \$ $\langle 543, 942 \rangle$ \$         Notes Payable (232)       F-6       \$ $\langle 543, 942 \rangle$ \$         Customer Deposits (235)	Other Assets (Specify): HCCOUNTS KECEIVABLE		5,895	8,063
Liabilities and Capital:       F-6       /       /         Common Stock Issued (201)       F-6       /       /         Preferred Stock Issued (204)       F-6       /       /         Other Paid in Capital (211)       F-6       /       /         Retained Earnings (215)       F-6 $\langle 543, 943 \rangle$ $\langle 4435, 77/9 \rangle$ Propietary Capital (Proprietary and Partnership only) (218)       F-6 $\langle 543, 942 \rangle$ \$         Total Capital       F-6       \$ $\langle 543, 942 \rangle$ \$         Long Term Debt (224)       F-6       \$ $\langle 543, 942 \rangle$ \$         Accounts Payable (231)       F-6       \$ $\langle 543, 942 \rangle$ \$         Notes Payable (232)       F-6       \$ $\langle 543, 942 \rangle$ \$         Customer Deposits (235)				
Common Stock Issued (201)F-6/Preferred Stock Issued (204)F-6Other Paid in Capital (211)F-6Retained Earnings (215)F-6Propietary Capital (Proprietary and Partnership only) (218)F-6Total CapitalF-6Total CapitalF-6Notes Payable (231)F-6Notes Payable (232)F-6Customer Deposits (235)///////////////////////////////	Total Assets		\$ \$531, 303	\$ <u>{485,648</u> }
Preferred Stock Issued (204)F-6Other Paid in Capital (211)F-6Retained Earnings (215)F-6Propietary Capital (Proprietary and Partnership only) (218)F-6Total CapitalF-6Total CapitalSLong Term Debt (224)F-6Accounts Payable (231)F-6Notes Payable (232)F-6Customer Deposits (235)Image: ConstructionAccrued Taxes (236)Image: ConstructionOther Liabilities (Specify)F-8	Liabilities and Capital:			
Retained Earnings (215)F-6 $\langle 543, 943 \rangle$ $\langle 445, 714 \rangle$ Propietary Capital (Proprietary and Partnership only) (218)F-6 $\langle 543, 943 \rangle$ $\langle 445, 714 \rangle$ Total CapitalF-6 $\langle 543, 943 \rangle$ $\langle 445, 714 \rangle$ Long Term Debt (224)F-6 $\langle 543, 943 \rangle$ $\langle 445, 718 \rangle$ Long Term Debt (224)F-6 $\langle 543, 943 \rangle$ $\langle 445, 718 \rangle$ Accounts Payable (231)F-6 $\langle 543, 943 \rangle$ $\langle 445, 718 \rangle$ Notes Payable (232)F-6 $\langle 12, 659 \rangle$ $\langle 10, 070 \rangle$ Customer Deposits (235)Image: state st	Preferred Stock Issued (204)	F-6	/	
Partnership only) (218)       F-6       \$	Retained Earnings (215)	F-6	(543,963)	(495,719)
Long Term Debt (224)       F-6       \$         Accounts Payable (231)       F-6       \$         Notes Payable (232)		F-6		
Accounts Payable (231)	Total Capital		\$ (543,962)	\$ {495,718}
Customer Deposits (235)	Accounts Payable (231)		\$	\$
Other Liabilities (Specify)	Customer Deposits (235)	-		
Contributions in Aid of Construction - Net (271-272) F-8				
Contributions in Aid of Construction - Net (271-272) F-8	Advances for Construction		(0,)	
Total Liabilities and Capital     \$ (531, 303)     \$ (485, 648)	Contributions in Aid of	F-8		
	Total Liabilities and Capital	-	s (531,303)	\$ (485,648)

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UTILITY NAME: MOUNTAIN LAKE CORP.

**GROSS UTILITY PLANT** 

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ <u>1,453,854</u>	\$	\$	\$ <u>1,453,854</u>
(105) Other (Specify)				
Total Utility Plant	\$ <u>1,453,854</u>	\$	\$	\$ 1. 453,854

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 644,783	\$	\$	\$ 644,783
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)			\$	\$ <u>75,630</u>
Total Credits	\$	\$	\$	\$
<u>Deduct Debits During Year:</u> Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 680,413	\$	\$	\$ 680,413

UTILITY NAME: MOUNTAIN LAKE COZA.

YEAR OF REPORT DECEMBER 31, ZO //

### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	.01 600 100 1.00	

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (495,719)
Changes during the year (Specify):		(48,244)
Balance end of year	\$	\$ 543,963

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$	\$
Changes during the year (Specify):		
N 11		
Balance end of year	\$	\$

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
NA		\$
Total	•	\$

UTILITY NAME: MOUNTAIN LAKE CORP.

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) EMERGENCY KES PONSE FOLK CTY. HEALTH DETT. Total Tax Expense	\$       	\$\$	\$ \$	\$       

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
MOUNTAIN LAVE RESIDENTIAL + LANDSCAPE SERVICES ERIC CAMPBELL ERIC CAMPBELL	$ \begin{array}{c}         S \\         S \\         S \\         $	\$	LAND + PLANT MILE. MANAGEMENT BACKFLOW TESTING

UTILITY NAME: MOUNTAIN LAKE CORP.

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ \$\/_/	\$ \$	\$ \$
3) 4) 5) 6)	Total         Deduct charges during the year         Balance end of year         Less Accumulated Amortization	NA		
7)	Net CIAC	\$	\$	\$

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total		\$	\$
Number of Description of Charge Connections	Charge per Connection	]	
Total Credits During Year (Must agree with line # 2 abov	\$  we.)	\$ \$	\$ \$

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

		Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	A	\$	\$
Deduct Credits During Year:	⊉	<u>++'</u>		
Balance End of Year (Must agree with line #6 above.)	\$		\$	\$

\*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 20 //

### SCHEDULE "A"

### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock	·	%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	NI	%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>    100.00 </u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate: \_\_\_\_\_%
Commission Order Number approving AFUDC rate: \_\_\_\_\_\_

\*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: MOUNTAIN LAKE COZT.

YEAR OF REPORT DECEMBER 31, 20 //

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$  \$	\$  \$	\$ 	\$  \$	\$ \$ \$

### (1) Explain below all adjustments made in Column (e):

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# WATER OPERATING SECTION

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UTILITY NAME: MOUNTAIN LAKE CORP.

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights				
304		18,823			18,823
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	37,788			37,788
308	Infiltration Galleries and Tunnels				
309	Supply Mains	749,498			749,498
310	Power Generation Equipment	35,103	· · · · · · · · · · · · · · · · · · ·		35,103
311	Pumping Equipment	216,379 4,987	89,451		<u> </u>
320	Water Treatment Equipment	4,987			4,987
330	Distribution Reservoirs and Standpipes	39,840			39,840
331	Transmission and Distribution Lines	81,562			81,562
333	Services				
334	Meters and Meter				
	Installations	40,289	5,076		45,365
335	Hydrants	67,502			67,502
336	Backflow Prevention Devices		349		749
339	Other Plant and				1.6
	Miscellaneous Equipment	4,522			4,522
340	Office Furniture and	11,725			11,725
244	Equipment				1,105
341 342	Transportation Equipment				
342	Tools, Shop and Garage				1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	648			648
348	Other Tangible Plant	312			
	Total Water Plant	\$1,758,978	\$ 94,876	\$	\$ <u>1,453,854</u>

### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No.	Account	Average Service Life in Years	Average Salvage in Percent	Depr. Rate Applied	Accumulated Depreciation Balance Previous Year	Debits	Credits	Accum. Depr. Balance End of Year (f-g+h=i)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)
304 305	Structures and Improvements Collecting and Impounding	28	%	<u>3.57</u> %	\$ 13,330	\$	\$ 258	\$ 13,588
306 307	ReservoirsLake, River and Other Intakes Wells and Springs	21	% %	% 3.70 %	35,478			35,629
308	Infiltration Galleries & Tunnels		%	%				ŕ
309 310 311	Supply Mains Power Generating Equipment Pumping Equipment	<u>32</u> <u>11</u> 11	% %	3.13 % 5.88 % 5.88 %	244,259 19,814 216,319		19,642 1,827 994	263,401 21,641 217,373
320 330	Water Treatment Equipment Distribution Reservoirs &		%	5.88 %	3,244			3,401
331 333	Standpipes Trans. & Dist. Mains Services	33 33	% %	<u>3.03</u> % <u>3.03</u> %	12,191 40,117		960 3,018	13,151 43,135
334 335	Meter & Meter Installations	17 40	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	5.88 % 2.50 %	40,906 13,400		4,859 1,642	45,765 15,042
336 339	Backflow Prevention Devices Other Plant and Miscellaneous Equipment	20	% %	<u> </u>	3,167		137	3.304
340	Office Furniture and Equipment	6	%	16.67 %			1,954	3,583
341	Transportation Equipment		%	%				
342 343	Stores Equipment Tools, Shop and Garage Equipment		%	% %				
344 345	Laboratory Equipment Power Operated Equipment		%	% %				
346 347	Communication Equipment	-15	%	6.47 %	648			648
348	Other Tangible Plant	<u> S</u>  0	%	10.00 %	221		31	252
	Totals				\$ <u>644,783</u>	\$	\$ <u>35,630</u>	s <u>680,413</u> ·
	amount abould tip to Shoot E E							

\* This amount should tie to Sheet F-5.

UTILITY NAME: MOUNTAIN LAKE CORP.

YEAR OF REPORT DECEMBER 31, 20 //

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	s
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	35,484
616	Fuel for Power Production	1 3 3 8
618	Chemicals	
620	Materials and Supplies	8375
630	Contractual Services:	
	Billing	
	Professional	
	Testing	1,059
	Other	
640	Rents	
650	Transportation Expense	
655	insurance Expense	6,536
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	-
670	Bad Debt Expense	
675	Miscellaneous Expenses	2,394
	Total Water Operation And Maintenance Expense	\$ 148.478 .
	* This amount should tie to Sheet F-3.	

#### WATER CUSTOMERS

			Number of Act	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(cxe)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	119	119	297.5
1 1/2"	D,T	5.0	10	10	50
General Service					
5/8"	D	1.0	20	20	20
3/4"	D	1.5			
1"	D	2.5	11	1/	27.5
1 1/2"	D,T	5.0		1	5
2*	D,C,T	8.0	1	1	8
3"		15.0	V	2	30
3"	D C T	16.0			
3"	Т	17.5			
6 4			$\overline{\nu}$	2	7
Unmetered Customers					
Other (Specify)					
				· · · · · · · · · · · · · · · · · · ·	
** D = Displacement				1.1	
C = Compound		Total	166	166	
T = Turbine					

### UTILITY NAME:

MOUNTAIN LAKE COZE.

YEAR OF REPORT DECEMBER 31, 2011

### SYSTEM NAME:

### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April June July August September October November December Total for Year		4,035 4,084 4,1726 5,978 4,290 4,001 4,072 3,764 3,684 3,755 4,050 3,862 51,201	324 217 324 308 348 352 321 240 303 151 166 110 3,224	3,711 3,807 4,402 5,670 3,942 3,649 4,651 3,524 3,381 3,604 3,884 3,752 47,977	3,528 3,763 4,314 5,459 3,724 3,540 4,400 3,418 3,280 3,490 3,490 3,800 3,490 3,491 46,407
If water is purchased for Vendor Point of delivery If water is sold to other			mes of such utilities	below:	

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
<u>COATED FREEL</u> <u>4</u> <u>4</u> <u>4</u> <u>4</u> <u>4</u> <u>4</u> <u>4</u> <u>4</u> <u>4</u> <u>4</u>	2 4 4 4 6 4 8 4 70 4 10 4 4 4 6 4 9 4 10 4	6,400 2,800 28,000 3,300 2,400 3,100 7,900 5,200 4,300			6,400 2,800 28,000 3,300 2,400 3,100 3,100 1,400 5,200 4,300

UTILITY NAME: MOUNTAIN LAKE COZP.

### SYSTEM NAME:

### WELLS AND WELL PUMPS

(a)	NORTU WELL #1 (b)	30474 WELL #2 (C)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1 <u>950/1973</u> Steel	1950 STEEL		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	146' 14" 800 40 CENT. TURBINE 115, 200 N/A	850' 124 800 50 CENT. TUTETINE 115, 200 GENERATOR		
* Submersible, centrifugal, etc.				

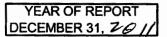
### RESERVOIRS

(a)	TANK #1 (b)	TANK #2- (C)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL 28,000 Geoynd	STEEL 28,000 GROUND		

### HIGH SERVICE PUMPING

(a)	(b)	, (c)	(d)	(e)
Motors           Manufacturer           Type           Rated Horsepower	EAST US MOTOR V <u>ARIABLETORR</u> UE TS	WEST ITT /GOULDS VARIABLE STEED <u>3 E</u> IS HP		
Pumps         Manufacturer         Type         Capacity in GPM         Average Number of Hours         Operated Per Day         Auxiliary Power	<u>U5 Мотоп</u> А <u>ълият. Spee</u> р <u>750 © 98 <del>*</del></u>    /А	TRIPLOY - 604125 VARIABLE TREED 3× 275 6 PM @ 98 P35 <u>24</u> <u>6ENERATOR</u>		

UTILITY NAME: MOUNTAIN LAKE CORP.



### SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)				
Permitted Gals. per day Type of Source	AVG. 115,900 GROYND			

### WATER TREATMENT FACILITIES

List for each Water Treatment Facility:					
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Fittration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator Ozone Other Auxiliary Power	N/A N/A 4,608,000 2,400 N/A N/A N/A WALLACE + TIERNAN + <u>REGAL EQUIPT.</u> N/A FOLYORTHOPHOSPHATE GENERATOR				

UTILITY NAME:

MOUNTAIN LAKE COZP.

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME:

### **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. $14,335,500/365 = 34,275/350 = 112$
2. Maximum number of ERCs * which can be served
<ol> <li>Maximum number of ERCs * which can be served</li></ol>
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. <u>3 TER MAY</u> .
6. Is the utility required to have fire flow capacity?
If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 46 HYDRANTS Z STORAGE TANKS
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
<ol> <li>Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ol>
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #
12. Water Management District Consumptive Use Permit # <u>5WFWMD</u> 20000143.015
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:</li> <li>(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> </ul>
(b) If no historical flow data are available use: ERC = (Total SER gallons sold (omit 000)/365 days/350 gallons per day).

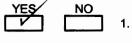
# WASTEWATER OPERATING SECTION

NIA

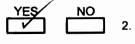
UTILITY NAME: MOUNTAIN LAKE COZP.

### **CERTIFICATION OF ANNUAL REPORT**

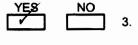
#### I HEREBY CERTIFY, to the best of my knowledge and belief:



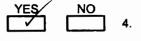
The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.



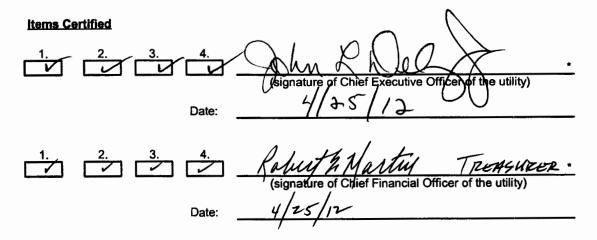
The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.



There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.



The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.



- Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.
  - Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

### Water Operations

Class C

COMPANY: MOUNTAIN LAKE CORT.

For the Year Ended December 31, <u>2011</u>

(a)		(C)	(d)
	Gross Water Revenues Per	Gross Water Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue: Residential	s 78,087	s 78,087	s0-
Commercial	70,436	70.436	- 0-
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 148,523	\$ 148,523	\$ _0-
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 148,523	\$ 148,523	\$ -0-

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).