WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU859-09-AR

Farmton Water Resources LLC

EXACT LEGAL NAME OF RESPONDENT

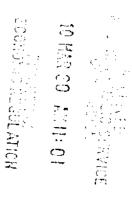
622- W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA





PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2009

Form PSC/WAW 6 (Rev. 12/99)



Carlstedt, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

James L. Carlstedt, C.P.A. Katherine U. Jackson, C.P.A. Robert H. Jackson, C.P.A. Cheryl T. Losee, C.P.A. Robert C. Nixon, C.P.A. Jeanette Sung, C.P.A. Holly M. Towner, C.P.A. James L. Wilson, C.P.A.

March 10, 2010

To the Members
Farmton Water Resources, LLC.

We have compiled the balance sheet of Farmton Water Resources, LLC as of December 31, 2009 and 2008 and the related statement of income and members deficit for the year ended December 31, 2009, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Farmton Water Resources, LLC. We have not audited or reviewed the accompanying financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any form of assurance on them.

These financial statements (including related disclosures) and the supplementary information are presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

CARLSTEDT, JACKSON, NIXON & WILSON

Carlstell, Jockson, Rijon & Wilson

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners (NARUC)
 Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida
 Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which will result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional schedules should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10 The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11 Pursuant to Rule 25-30.110 (7)(a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

FINANCIAL SECTION

TABLE OF CONTENTS

Financial Section	. "
Identification Income Statement Balance Sheet Net Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Taxes Accrued Payments For Services Rendered By Other Than Employees Contributions in Aid of Construction Cost of Capital Used For AFUDC Calculation AFUDC Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-7 F-8 F-9 F-10
Water Operating Section	
Water Utility Plant Accounts Analysis of Accumulated Depreciation By Primary Account - Water Water Operation And Maintenance Expense Water Customers Pumping and Purchased Water Statistics Well and Well Pumps, Reservoirs, and High Service Pumping Other Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6
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Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation By Primary Account - Wastewater Wastewater Operation And Maintenance Expense Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes Other Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5
Verification	
Verification	V-1

REPORT OF

•		Resources LLC	
	(Exact nar	me of utility)	
	n Maytown Road	Osteen FL, 32764	Volusia
Mailing Ad	dress	Street Address	County
Telephone Number	(407) 322-5693	_ Date Utility First Organized	March 5, 2002
Fax Number	(407) 330-0806	E-mail Address <u>n</u>	nabfarmton@hughes.net
Sunshine State One-Call of Florid	da, Inc. Member No.	FW1720	
Check the business entity of the Individual	utility as filed with the Interr Sub Chapter S Corporation		Partnership
Name, Address and Phone when 410 North Michigan Ave	e records are located: e., Room 590, Chicago, IL 6	Barbra Goering, Miami Corporation 60611, (312) 644-6720	
Names of subdivisions where ser	rvice is provided:	N/A	
	CONT	ACTS:	
None	Tial	Deinein L. Duning and G. defense	Salary Charged
Name Person to send correspondence:	Title	Principle Business Address 410 N. Michigan Ave. Room 590	Utility
Barbra Goering	VP / Secretary	Chicago, IL 60611	-
Person who prepared this report:			
Carlstedt, Jackson, Nixon & Wilson	CPA's	2560 Gulf-to-Bay Blvd. Ste 200 Clearwater, Fl. 33625	
Carlstedt, Jackson, Nixon & Wilson Officers and Managers:		Clearwater, Fl. 33625	None
Carlstedt, Jackson, Nixon & Wilson Officers and Managers: John Rau	President		None None
Carlstedt, Jackson, Nixon & Wilson Officers and Managers: John Rau Christine Long	President VP / Treasurer	Clearwater, Fl. 33625 410 N. Michigan Ave. Room 590	None
Carlstedt, Jackson, Nixon & Wilson Officers and Managers: John Rau	President	Clearwater, Fl. 33625 410 N. Michigan Ave.	
Carlstedt, Jackson, Nixon & Wilson Officers and Managers: John Rau Christine Long Barbra Goering	President VP / Treasurer VP / Secretary	Clearwater, Fl. 33625 410 N. Michigan Ave. Room 590	None None
Carlstedt, Jackson, Nixon & Wilson Officers and Managers:	President VP / Treasurer VP / Secretary VP / Asst. Treasurer	Clearwater, Fl. 33625 410 N. Michigan Ave. Room 590	None None None

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

	Percent		Salary
	Ownership In		Charged
Name	Utility	Principle Business Address	Utility
Farmton Management, LLC	100%	410 N. Michigan Ave.	None
		Room 590	
		Chicago, IL 60611	
		l	

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other (1)	Total Company
Residential		\$ 58			\$ 58
Commercial		271			271
Industrial				j	
Multiple Family					<u>-</u>
Guarenteed Revenues Other (Specify) Fire Protect.		699		i ———	699
Other (Specify) The Protect.		099			099
Total Gross Revenue		1,028	N/A	N/A	1,028
Constitut Francia (March	14/2	•			
Operation Expense (Must tie to Pages W-3 and S-3)	W-3 S-3	11,908			11,908
	- •	\			
Depreciation Expense	F -5	22,161			22,161
CIAC Amortization Expense	F-8				_
	. •	· · · · · · · · ·		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Taxes Other Than Income	F-7	46			46
Income Taxes	F-7				
Total Operating Expenses		34,115		HV-1-11-11-11-11-11-11-11-11-11-11-11-11-	34,115
Net Operating Income (Loss)		(33,087)		<u></u>	(33,087)
Other Income:					
Nonutility Income					
Interest Income			-		
Other Deductions:					
Miscellaneous Nonutilty					
Expenses					
Interest Expense		<u></u>			
AFUDC		-			
Net Income (Loss)		\$ (33,087)		N/A	\$ (33,087)
(,					(,)

COMPARATIVE BALANCE SHEET

Reference	Current	Previous
Page	Year	Year
F-5, W-1, S-1	\$ 868,378	\$ 868,378
F-5, W-2, S-2	(90,377)	(68,214)
	778,001	800,164
	233,127	40,010
ļ	545	247
	358	348
1	12,398	
1	32,684	
	\$ 1,057, 1 13	\$ 840,769
F-6		
F-6	-	
	1,208,585	958,585
F-6		
F-6	(151,518)	(118,431)
	1,057,067	840,154
F-6		
}		570
F-7	46	45
1		
1		
]		
F-8		
	\$ 1,057,113	\$ 840,769
	F-5, W-1, S-1 F-5, W-2, S-2 F-6 F-6 F-6 F-7	Page Year F-5, W-1, S-1 \$ 868,378 F-5, W-2, S-2 (90,377) 778,001 233,127 545 358 12,398 32,684 \$ 1,057,113 1,057,113 F-6 - F-6 (151,518) 1,057,067 - F-6 - F-7 46 F-8 -

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101) Construction Work In Progress (105) Other (Specify)	\$ 868,378	N/A	N/A	\$ 868,378
Total Utility Plant	\$ 868,378		N/A	\$ 868,378

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ 68,214	N/A	N/A	\$ 68,214
Add Credits During Year: Accruals charged to depreciation account Salvage Other credits (specify)				22,161
Total credits	22,161			22,161
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify) Rounding				(2)
Total debits	(2)			(2)
Balance End of Year	\$ 90,377	-		\$ 90,377

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	N/A	N/A
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		**
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	N/A	
Charges during the year (specify):		
Current Year Loss		
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

(Members Equity (Deficit))

Partner	Partner
\$	\$ (118,431)
_	(33,087)
	\$ (151,518)
	\$

LONG TERM DEBT (224)

Interest		Principal	
Rate	# of Payments	Per Balance Sheet Date	
%		_ \$	
] %		_ <u>-</u>	
] % _		_	
J % _			
		N/A	
	Rate % %	Rate # of Payments	

UTILITY NAME: Farmton Water Resources LLC

TAXES ACCRUED (236)

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income: State ad valorum tax Local property tax Regulatory assessment fee Other (Specify):	<u> </u>	N/A	N/A	46
Total taxes accrued	\$ 46			\$ 46

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Carlstedt, Jackson, Nixon			_
& Wilson CPA's	\$ 921	***************************************	Accounting
Biometric Utility			-
Consultants, Inc	2,240		Meter Reading
Miami Corporation	7,975		Operations Management
			-
			- -
			-

Farmton Water Resources LLC

YEAR OF REPORT December 31, 2009

(a)	Water (b)	Wastewater (c)	TOTAL (d)
Balance first of year Add credits during year:	<u>N/A</u>	N/A -	
3. Total	4		-
4.Deduct charges during year 5.Balance end of year			
S.Less Accumulated Amortization			
7.Net CIAC			

Report below all developers o agreements from which cash received during the year.	or contractors or property was	Indicate "Cash" or "Property"	Water	Wastewater
			\$	\$
Sub-total			NONE	NONE
and customer connections cl	rges, main extensio arges received duri	n charges ng the		
and customer connections cl	rges, main extensio narges received duri Number of Connections	n charges ng the Charge per Connection		
and customer connections ch year. Description of Charge	narges received duri	ng the Charge per		
Report below all capacity cha and customer connections ch year. Description of Charge None	narges received duri	ng the Charge per		
and customer connections ch year. Description of Charge	Number of Connections	ng the Charge per Connection	\$ -	\$

ACCUMULATED AMORTIZATION OF CIAC

	Water	Wastewater	Total
Balance First of Year	N/A	N/A	-
Add Debits During Year:		-	
Deduct Credits During Year:		-	
Balance End of Year (Must agree with line #6 above)	\$ -	\$ -	

UTILITY NAME:

Farmton Water Resources LLC

YEAR OF REPORT December 31, 2009

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	Dollar Amount (1) (b)	Percentage of Capital 0	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	N/A	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		<u></u> %	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost	<u>-</u>	%	%	%
Deferred Income Taxes	<u>-</u>	%	%	%
Other (Explain)		%	%	%
Total	<u>\$</u>	<u></u> %		%

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		9.12	- %
Commission order approving AFUDC rate:	PSC-0400587-PAA-WS		

UTILITY NAME: Farmton

Farmton Water Resources LLC

YEAR OF REPORT December 31, 2009

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	0 Adjustments (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity	N/A				
Preferred Stock					
Long Term Debt					
Customer Deposits					
Tax Credits - Zero Cost					<u> </u>
Tax Credits - Weighted Cost					
Deferred Income Taxes					
Other (Explain)			m. 12		
Total	-	-	_		-

(1) Explain below all adjustments made in Column (e):

WATER OPERATION SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ 10,203	\$ -	\$ -	\$ 10,203
302		820,641	•	_	820,641
303	Land and Land Rights				
304	Structure and Improvements	-	-	-	
305	Collecting and Impounding Reservoirs	-	-	_	-
306	Lake, River and Other Intakes_	-	-	-	-
307		37,534	-	_	37,534
308	Infiltration Galleries and Tunnels				
309	ta		-	-	
310	Power Generation Equipment_			_	
311	Pumping Equipment		_		-
320	Water Treatment Equipment	-	-	-	_
330	Distribution Reservoirs and				
	Standpipes	-	-	-	-
331	Transmission and Distribution Mains		-	_	_
333	Services		<u>.</u>	_	
334	Meters and Meter Installations_	-	•	-	
335	Hydrants		-	-	
339	Other Plant and Miscellaneous Equipment	:	_	_	
340	Office Furniture and Equipment		-	-	
	Transportation Equipment	-	-	_	
342	Stores Equipment		-	-	-
343	Tools, Shop and Garage Equip	-		-	
344	Laboratory Equipment	-			
345	Power Operated Equipment	-	<u> </u>		-
346	Communication Equipment	-	-		
347	Miscellaneous Equipment	-		_	_
348	Other Tangible Plant			_	-
	Total Water Plant	\$ 868,378	\$	\$ -	\$ 868,378

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

YEAR OF REPORT December 31, 2009

UTILITY NAME: Farmton Water Resources LLC

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated			Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
ACCT.		Life in	<u>:</u>	Rate	Balance			End of year
Š	ACCOUNT NAME	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
<u>e</u>	(q)	(c)	(d)	(e)	(£)	(b)	(h)	()
8	Organization	40	%	2.50 %	\$ 286	- ج	\$ 256	6 \$ 1,042
302	Franchises	40	% -	2.50 %	63,258		20,516	
304	Structure and Improvements	,	%	% -	1			1
305	Collecting and Impounding							
	Reservoirs		%	%	•		•	•
306	Lake, River and Other Intakes	ŧ	% -	%	1			1
307	Wells and Springs	27	% -	3.70	4,170		1,391	1 5,561
308	Infiltration Galleries and							
	Tunnels	1	% -	% -	1			•
309	Supply Mains	,	%		1			
310	Power Generation Equipment	,	% -	ı	*		'	
311	Pumping Equipment	,	% -				1	[
320	Water Treatment Equipment		%		,			
330	Distribution Reservoirs and	,						
3	Standbibes	. (% -	% -	•			•
224	Transmission and Distribution							
200	Mains	1)	% -	%	,	ı		•
333	Services	,	% -	'		•		
334	Meters and Meter Installations	,	%					
33.5	Hydrante		ı					
) (-
n n	Other Plant and Miscellaneous Equipment	1 1	% -	% -	r			•
340	Office Furniture and Equipment		<u> </u>	,		•		,
341	Transportation Equipment	,	% -	% -	,	,		-
342	Stores Equipment	1	% -	,	1			
343	Tools, Shop and Garage Equipment	ŧ	%	% -	1			
24	Laboratory Equipment	1	% -	% -	•			
345	Power Operated Equipment	1	% -		•		•	
346	Communication Equipment	1	%	% -	•		1	1
347	Miscellaneous Equipment	•	% -	,	,		1	
348	Other Tangible Plant	•	%		•		'	1
	Totals				\$ 68,214		\$ 22,163	3 \$ 90,377
¥.	* This amount should tie to Sheet F-5							

This amount should tie to Sheet F-5

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	_]
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services: Billing	
ł	Operator and Management	9,740
	Testing	•
	Other (Accounting & Legal)	921
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	1,132
	Total Water Operation and Maintenance Expense	\$11,908_*
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description	Type of Meter **	Equivalent Factor	Number of Acti Start of Year	End of Year	Total Number of Meter Equivalents (c x e)
(a) Residential Service	(b)	(c)	(d)	(e)	(f)
	-	4.0	4	4	4
5/8"	D	1.0	l ————————————————————————————————————	1	1 .
3/4"	D	1.5			
1"	D	2.5	l		
1 1/2"	D,T	5.0	i		R-A
General Service	_				
5/8"	D	1.0	2	2	2
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0	1		
3"	l c l	16.0	!		
3"	Т	17.5			
Unmetered Customers		1.0	jl		
Other (Specify):	Fire	1.0	1	1	1
** D = Displacement	<u>i </u>				
C = Compound		Total	4	4	4
T = Turbine					

UTILITY NAME: Farmton Water Resources LLC

SYSTEM NAME: Farmton

YEAR OF REPORT December 31, 2009

PUMPING AND PURCHASED WATER STATISTICS

MONTH	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)]	Water Sold To Customers (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January					
February					
March					
April					
May					
June		58		58	58
July					
August					
September					
October					
November					
December		53		53	53
Total for year	N/A	111		111	111
If water is purchased for resale, indicate the following: Vendor N/A Point of Delivery N/A If Water is sold to other water utilities for redistribution, list names of such utilities below:					
<u> </u>					

MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
N/A					- - - -
			-		- - -

UTILITY NAME: Farmton Water Resources LLC

SYSTEM NAME: Farmton

YEAR OF REPORT December 31, 2009

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
	Office	N. Firewell	S. Firewell	Check Station
Year Constructed	1994	1996	1996	2004
Types of Well Construction				
and Casing	Driven Casing	Driven Casing	Driven Casing	Driven Casing
	Steel	Steel	Steel	Steel
Depth of Wells	120	105	110	120
Diameters of Wells	4"	4"	4"	4"
Pump - GPM	20	170		1
Motor - HP	_ 1 1	5.5	5.5	Hand
Motor Type *	Submersible	Portable Cent	Portable Cent	Hand
Yellds of Wells in GPD	300	75	75	1
Auxillary Power	None	_		_
* Submersable, centrifugal, etc.		*centrifugal	*centrifugal	

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	N/A			
				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(b)	(e)
MOTORS Manufacturer Type	None			
Rated Horsepower				<u></u>
(a)	(b)	(c)	(d)	(e)
PUMPS Manufacturer Type	None			
Capacity in GPM Average Number of Hours				
Operated Per Day Auxiliary Power				

UTILITY NAME: Farmton Water Resources LLC
SYSTEM NAME: Farmton

YEAR OF REPORT December 31, 2009

WELLS AND WELL PUMPS (If Available)

(a)	(b)	(c)	(d)	(e)
	Cow Creek Compo	South Composite		
Year Constructed		2004		
Types of Weil Construction				
and Casing	Driven Casing	Driven Casing		
	Steel	Steel		
Depth of Wells		120		
Diameters of Wells	4"	4"		
Pump - GPM		1		
Motor - HP	Hand	Hand		
Motor Type *	Hand	<u>Hand</u>		
Yeilds of Wells in GPD	1	1		
Auxillary Power				
* Submersable, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS Manufacturer				
Type	 	. ———		
Rated Horsepower				MARKET
(a)	(b)	(c)	(d)	(e)
PUMPS Manufacturer				
Type				<u> </u>
Capacity in GPM				
Average Number of Hours Operated Per Day				
Auxiliary Power				

UTILITY NAME:	Farmton Water Resources LLC

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Pu	rchased Water, etc):		
Gallons per day of source Type of source	0.300 MGD Ground	-	

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type	N/A		+4
Make			
Permitted Capacity (GPD)	,		
High service pumping Gallons per minuteSee Page W-5			
Reverse Osmosis			
Lime treatment Unit Rating			
Filtration Pressure Sq. Ft			
Gravity GPD/Sq. Ft			
Disinfection Chlorinator			
Ozone			
Other			
Auxiliary Power		-	

VTILITY NAME: Farmton Water Resources LLC

SYSTEM NAME: Farmton

YEAR OF REPORT December 31, 2009

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 4
2.	Maximum number of ERC's * which can be served4
3.	Present system connection capacity (in ERC's *) using existing lines4
4.	Future connection capacity (in ERC's *) upon service area buildout Not determined
5.	Estimated annual increase in ERC's* Unknown
6.	Is the utility required to have fire flow capacity? Utilty has two fire wells If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities N/A
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9.	When did the company last file a capacity analysis report with the DEP? None
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # Administered through Volusia County
12.	Water Management District Consumptive Use Permit # Administered through Volusia County
	a. Is the system in compliance with the requirements of the CUP? N/A
	b. If not, what are the utility's plans to gain compliance? N/A
	 An ERC is determined based on one of the following methods: (a) if actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
·=	(b) If no historical flow data available are available for use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATION SECTION

Farmton Water Resources provides water only; therefore this section is not applicable and has been omitted from this Report.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ()	Accou	unts prescribed by t	of compliance with the Uniform System Of the Florida Public Service Commission or
YES (X)	NO ()			l compliance with all applicable rules and lic Service Commission.
YES (X)	NO ()	conce	erning noncompliant ces that could have	munications from regulatory agencies be with, or deficiencies in, financial reporting a material effect on the financial statement of
YES (X)	NO ()	opera inform affairs	tions of the respond nation and statemer	epresents the financial condition and results of the period presented and other at the presented in the report as to the business are true, correct and complete for the period
	ITEMS CE		Bot .	
1. (X)	2. (X)	3. (X)	(X) _	(signature of chief executive officer of the utility)
1.	2.	3. ()	()	* (signature of chief financial officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Farmton Water Resources LLC

For the Year Ended December 31, 2009

(a)	(b) Gross Water Revenues per Sch. F-3			(c)		(d)	
Accounts			Gross Water Revenues per RAF Return		Difference (b) - (c)		
Gross Revenue:		· - · · · · · · · · · · · · · · · · · ·					
Residential	<u>\$</u>	58	\$_	58	\$		
Commercial		271	<u>/</u>	271	<u> </u>		
Industrial			ļ	 ,			
Multiple Family	i	<u>-</u>	_				
Guaranteed Revenues			<u>.</u>				
Other - Fire Protection		699		699			
Total Water Operating Revenue	\$	1,028	, \$	1,028	\$		
LESS: Expense for Purchased Water from FPSC-Regulated Utility				<u>-</u>			
Net Water Operating Revenues	\$	1,028	\$	1,028	\$		

-	l 			
Net Water Operating Revenues	\$	1,028	\$ 1,028	\$
explanations:				

on the company's regulatory assessment fee return. Explain any differences reported in column (d).