# Profes Syrvice Commission Not Remove for this Office

#### CLASS "C"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

OF

WU889-13-AR

B & C Water Resources, L.L.C. 5 Concourse Parkway, Suite 1650 Atlanta, GA 30328-5564

**Exact Legal Name of Respondent** 

626W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

14 MAR 31 PH 2: 22

DIVISION OF ACCOUNTING & FINANCE

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2013

Form PSC/ECR 006-W (Rev. 12/99)



Carr, Riggs & Ingram, LLC 4010 N.W. 25th Place Gainesville, Florida 32606 P.O. Box 13494 Gainesville, Florida 32604

(352) 372-6300 (352) 375-1583 (fax) www.cricpa.com

#### INDEPENDENT ACCOUNTANT'S COMPILATION REPORT

Plum Creek Timber Company One Concourse Parkway, Suite 755 Atlanta, GA 30328

We have compiled the special-purpose balance sheet of B & C Water Resources, LLC, as of December 31, 2013, and the related special-purpose income statement and supplemental information for the year then ended. We have not audited or reviewed the accompanying special-purpose financial statements and, accordingly, do not express an opinion or provide any assurance about whether the special purpose financial statements are in accordance with the requirements of the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the special-purpose financial statements and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the special-purpose financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the accompanying form prescribed by the State of Florida Public Service Commission, without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the special-purpose financial statements.

The accompanying special-purpose financial statements and related supplemental information were prepared for the purpose of complying with the requirements of the State of Florida Public Service Commission and are not intended to be a presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the State of Florida Public Service Commission and use of the Board of Directors and management of B & C Water Resources, LLC, and is not intended to be and should not be used by anyone other than these specified parties.

Can, Rigge & Ingram, L.L.C.

Gainesville, Florida March 15, 2014

#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
  Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
  Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

#### REPORT OF

		(EXACT NAME	OF UTILITY)	
	rkway, Suite 1650		Same as Mailing Address	
Atlanta, GA 3032	Mailing Address		Street Address	County
	Maning Address	1	Street Address	County
Telephone Number	(770) 829-6316		Date Utility First Organized	12/20/2004
Fax Number			E-mail Address 10551CC - 102	wick@plumore
r ax riginibur		BC 20		prome 10
Sunshine State One-	Call of Fiorida, inc. Me	nber No.	779	
Check the business e	entity of the utility as file	d with the Internal Revenu	ue Service:	
- Indicate of	CT Out Observes 0.4	<b></b>	[V] 4400 O	Downson's
Individual	Sub Chapter S	orporation	X 1120 Corporation	Partnership
Name, Address and p	phone where records a	e located:	Same as above	
Name of subdivisions	where services are pro	ovided:	Hunt Camps located in Baker and U	nion Counties
Nam Person to send corre		Title	Principal Business Address 5 Concourse Pkwy NE	Charged Utility
Person to send corre		1		,
Jessica Jozwiak		Senior Manager, Er	Suite 1650 nergy Atlanta, GA 30328	
		- Comor Managor, L.	Carr, Riggs and ingram	
Person who prepared Haroid Monk	this report:	Double -	4010 N.W. 25th Place	
HATOIG MIGHK		Partner	Galnesville, FL 32604	
Officers and Manager	<b>s</b> :	Object Floring Ind Offi	Diam Couch Works Co	
Officers and Manager David Lambert	<b>s</b> :	Chief Financial Off		\$ 0
	s:	Chief Financial Offi	601 Union St. Suite 3100	\$0 \$
	8:	Chief Financial Offi	601 Union St.	\$0 \$ \$

#### **INCOME STATEMENT**

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ <u>255</u>
Other (Specify) Miscellaneous Total Gross Revenue		2,161 \$ <b>2,416</b>	\$	\$	2,161 \$ 2,416
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$23,141	\$	\$	\$23,141
Depreciation Expense	F-5	9,163			9,163
CIAC Amortization Expense_	F-8				
Taxes Other Than Income	F-7	<u>105</u>			105
Income Taxes	F-7	22.400			
Total Operating Expense		\$ <u>32,409</u> \$ <u>-29,993</u>		\$	\$ <u>32,409</u> \$ -29,993
Net Operating Income (Loss)  Other Income:		\$	<b>-</b>	<b>3</b>	\$ <u>-23,333</u>
Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ <u>-29,993</u>	\$ <u>N/A</u>	\$ <u>N/A</u>	\$29,993

YEAR OF REPORT DECEMBER 31, 2013

#### COMPARATIVE BALANCE SHEET

Assets:  Utility Plant in Service (101-105) F-5 Accumulated Depreciation and	W-2,S-2	Year  \$ 209,886	\$ 239,871 59,559 180,312 \$ 180,312
Utility Plant in Service (101-105) F-5 Accumulated Depreciation and Amortization (108) F-5  Net Utility Plant Customer Accounts Receivable (141) Other Assets (Specify):   Liabilities and Capital:   Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	W-2,S-2	\$ 149,754	
Accumulated Depreciation and Amortization (108)	W-2,S-2	\$ 149,754	
Amortization (108) F-5  Net Utility Plant  Cash Customer Accounts Receivable (141) Other Assets (Specify):   Total Assets  Liabilities and Capital:  Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	\$ 149,754	180,312
CashCustomer Accounts Receivable (141)Other Assets (Specify):  Total Assets  Liabilities and Capital:  Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6		
Customer Accounts Receivable (141) Other Assets (Specify):  Total Assets  Liabilities and Capital:  Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	\$ 149,754	\$\$
Liabilities and Capital:  Common Stock Issued (201)  Preferred Stock Issued (204)  Other Paid in Capital (211)  Retained Earnings (215)  Propietary Capital (Proprietary and	F-6	\$ 149,754	\$180,312
Liabilities and Capital:  Common Stock Issued (201)  Preferred Stock Issued (204)  Other Paid in Capital (211)  Retained Earnings (215)  Propietary Capital (Proprietary and	F-6	\$149,754	\$180,312
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and			
Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and			
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and			
	F-6	363,511 -215,815	364,076 -185,822
	F-6		
Total Capital	\$	\$147,696	\$178,254
Long Term Debt (224)	F-6 \$	\$	\$
Other Liabilities (Specify) Regulatory Assessment Fee Payable		0	0
Advances for ConstructionContributions in Aid of			
Construction - Net (271-272)	F-8	2,058	2,058
Total Liabilities and Capital		\$ 149,754	180,312

YEAR OF REPORT DECEMBER 31, 2013

**GROSS UTILITY PLANT** 

	GRUSS	UTILITY PLANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$148,792	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ 148,792
(105)				
Organizational Costs	61,094			61,094
Total Utility Plant	\$209,886	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ 209,886

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$59,559	\$N/A	\$ <u>N/A</u>	\$59,559
Add Credits During Year: Accruals charged to depreciation account		\$	\$	\$ <u>9,163</u>
SalvageOther Credits (specify)				
Total Credits	\$ 9,163	\$	\$	\$9,163
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Accumulated Depr. Total Debits	\$ -8,590 -8,590	\$	\$	\$ <u>-8,590</u> \$ <u>-8,590</u>
Balance End of Year	\$ 60,132	\$	\$	\$60,132

YEAR OF REPORT DECEMBER 31, 2013

#### CAPITAL STOCK ( 201 - 204 )

	Common Stock	Preferred Stock
Par or stated value per share	N/A	N/A

#### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): Current Year Loss	\$ N/A	\$ -185,822 -29,993
Balance end of year	\$ <u></u>	\$\$

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$ N/A	\$ <u>N/A</u>
Balance end of year	\$	\$0

#### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Inter Rate	Principal per Balance Sheet Date
Total		\$ \$

YEAR OF REPORT DECEMBER 31, 2013

#### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax_ Regulatory assessment fee Other (Specify) Total Tax Expense	\$ 105  \$	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ 105  \$

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
N/A	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	

YEAR OF REPORT DECEMBER 31, 2013

#### CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2) 3) 4) 5) 6)	Balance first of yearAdd credits during year  Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$ <u>2,058</u> \$ <u> </u>	\$ <u>N/A</u> \$	\$
7)	Net CIAC	\$	\$	\$2,058

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or c agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
N/A				
Sub-total  Report below all capacity charges, main extension charges and customer connection charges received during the year.			\$ None	\$ None
Description of Charge	Number of Connections	Charge per Connection		
Service Availability Charge	None	\$ None	\$	\$
Total Credits During Year (Must agre	ee with line # 2 above	2.)	\$ None	\$ None

#### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$0	\$ <u>Wastewater</u> \$ <u>N/A</u>	*0
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$0	\$	\$0

#### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAMEB & C Water Resources, L.L.C.

YEAR OF REPORT DECEMBER 31, 2013

# SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1) N/A

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	NONE	%
Commission Order Number approving AFUDC rate:		

#### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

	UTIL	.ITY	NAMEB	&	С	Water	Resources,	L.L.C	١.
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YEAR OF REPORT DECEMBER 31, 2013

#### SCHEDULE "B"

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ NONE	\$ NONE	\$ NONE	\$ NONE	\$ NONE

(1) Explain below all adjustments made in Column (e):

# WATER OPERATING SECTION

UTILITY NAME:

B & C Water Resources, L.L.C.

YEAR OF REPORT DECEMBER 31, 2013

#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 69,822	\$N/A	\$8,728	\$ 61,094
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	8,322		1040	7,282
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes	,			
307	Wells and Springs	105,288		-13161	92,127
308	Infiltration Galleries and Tunnels				
309	Supply Mains	_			
310	Power Generation Equipment	27,479		-3435	24,044
311	Pumping Equipment	12,780		-1598	11,182
320	Water Treatment Equipment	12,000		-1500	10,500
330	Distribution Reservoirs and Standpipes	3,500		-438	3,062
331	Transmission and Distribution Lines				
333	Services				
334	Meters and Meter Installations			-85	595
335	Hvdrants				-
336	Backflow Prevention Devices	•			
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Power Operated Equipment Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$239,871	\$ <u>N/A</u>	\$29,985	\$

YEAR OF REPORT DECEMBER 31, 2013

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATEF

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
301	Organization	40	%	2.500 %	\$ 11,348	\$ 1637	\$ 1746	\$ 11,457
304	Structures and Improvements	28	%	3.571_%	1931	278	297	1,950
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs	27	%	3.704 %	25,349	3656	3900	25,593
308	Infiltration Galleries &							
	Tunnels		%	%				
309	Supply Mains		%	%				
310	Power Generating Equipment	<u>17</u>	%	5.882 %	10,505	1515	1616	10,606
311 320	Pumping Equipment Water Treatment Equipment	17	% %	5.882 % 5.882 %	4,888 4,589	70 <u>5</u> 662	752 706	4,935
330	Distribution Reservoirs &			5.002 %	4,569	002		4,633
550	Standpipes	33	%	3.03 %	689	99	106	696
331	Trans. & Dist. Mains		%	<u></u>				
333	Services		%	%				
334	Meter & Meter Installations	17	%	5.882 %	260	38	40	262
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous		0/	0,				
340	EquipmentOffice Furniture and		%	%				
340	Equipment		%	. %				1
341	Transportation Equipment	<del></del> .	%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage Equipment							
	Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		% %	%				
347 348	Miscellaneous Equipment Other Tangible Plant		%	%				
340	Other rangible Flam							
	Totals				\$ 59,559	\$ 8590	\$ 9,163.00	s 60.132 ·

<sup>\*</sup> This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2013

#### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	1,590
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
	Billing	
j	Professional	14,385
ł	Testing	
	Other: Well Drilling	7,166
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses: Filing Fee	
	Total Water Operation And Maintenance Expense	\$ 23,141 *
·	* This amount should tie to Sheet F-3.	·

#### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D D,T D,C,T D C	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	7	6	6
** D = Displacement C = Compound T = Turbine		Total	8	7	7

ITILITY NAME	: <u>B &amp;</u>	C Wate	er Reso	urces, L.L.C.
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YEAR OF	REP	ORT
DECEMBER	₹ 31,	2013

SYSTEM	NAME:		

#### PUMPING AND PURCHASED WATER STATISTICS N/A

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Monthly estimate Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ]	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		17 7 16 4 10 33 20 9 46 17 24 20	0 0 0 0 0 0 0 0 0	17 7 16 4 10 33 20 9 46 17 24 20	17 7 16 4 10 33 20 9 46 17 24 20
If water is purchased f Vendor Point of delivery If water is sold to othe					

#### MAINS (FEETN/A

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year

YEAR OF REPORT DECEMBER 31, 2013

SYSTEM NAME: Hunt Camp Well Systems

#### **WELLS AND WELL PUMPS**

(a)	Tom Clark HC (229) BC-11A (c)	Manning Still HC BC-12A (d)	Pine Bay HC BC-13A (e)
Year Constructed Types of Well Construction and Casing  Depth of Wells	2006  Open Hole Cemented Casing 110		2006  Open Hole Cemented Casing 50
Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	4 16 1 Submersible 23,040	4 16 1 Submersible 23,040 7KW Auto Start	4 16 1 Submersible 23,040 7KW Auto Start
* Submersible, centrifugal, etc.			

#### **RESERVOIRS**

(a)	Tom Clark HC (229) BC-11A (c)	Manning Still HC BC-12A (d)	Pine Bay HC BC-13A (e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel - bladder 81 gallons Ground	Steel - bladder 81 gallons Ground	Steel - bladder 81 gallons Ground

#### HIGH SERVICE PUMPING - NONE

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower				
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT DECEMBER 31, 2013

SYSTEM NAME: Hunt Camp Well Systems

#### **WELLS AND WELL PUMPS**

	Little Hell HC BC-14A	Broken Gate Camp 1 BC-16A	Lulu HC BC-18	Broken Gate Camp 2 BC-19
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction	2006	2006	2006	2006
and Casing	Open Hole Cemented Casing	Open Hole Cemented Casing	Open Hole Cemented Casing	Open Hole Cemented Casing
Depth of Wells	55	82	208	67
Diameters of Wells	4	4	4	4
Pump - GPM	16	16	16	16
Motor - HP	11	11	1	11
Motor Type *	Submersible	Submersible	Submersible	Submersible
Yields of Wells in GPD	23,040	23,040	23,040	23,040
Auxiliary Power	1			
* Submersible, centrifugal, etc.				

#### RESERVOIRS

(a)	Little Hell HC	Broken Gate Camp 1	Lulu HC	Broken Gate Camp 2
	BC-14A	BC-16A	BC-18	BC-19
	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel - bladder	Steel - bladder	Steel - bladder	Steel - bladder
	81 gallons	81 gallons	81 gallons	81 gallons
	Ground	Ground	Ground	Ground

#### HIGH SERVICE PUMPING - NONE

(a)	(b)	(c)	(d)	(e)
<u>Motors</u>				
Manufacturer				
Type				
Rated Horsepower				
<u>Pumps</u>				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours				
Operated Per Day	•		<del></del>	
Auxiliary Power	· ——			

YEAR OF REPORT DECEMBER 31, 2013

SYSTEM NAME: Hunt Camp Well Systems

#### **WELLS AND WELL PUMPS**

(a)			(4)	(0)
(a)  Year Constructed Types of Well Construction and Casing  Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power  * Submersible, centrifugal, etc.			(d)	(e)
(a)			(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				
	HIGH SERVI	CE PUMPING - NONE	•	
(a)  Motors  Manufacturer  Type  Rated Horsepower	(b)	(c)	(d)	(e)
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	1			

YEAR OF REPORT DECEMBER 31, 2013

#### SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purchase	d Water etc.)	
Regulatory Entity:	Suwannee River WMD	St. Johns River WMD	
Permitted Gals. per day	9,589	1,096	
Type of Source		Groundwater	
		FACILITIES (Treatment at i	ndividual wells)
List for each Water Treatment I			
Туре	N/A		
Make	N/A		
Permitted Capacity (GPD)	N/A		
High service pumping	N/A		
Gallons per minute	N/A		
Reverse Osmosis	N/A		
Lime Treatment	N/A		
Unit Rating	N/A		
Filtration	N/A		
Pressure Sq. Ft	N/A	·	
Gravity GPD/Sq.Ft	N/A		
Disinfection	All wells		
Chlorinator	Liquid feed w/ contact		
Ozone	N/A		
Other	N/A		
Auxiliary Power	N/A		

SYSTEM NAME: Hunt Camp Well Systems

YEAR OF REPORT DECEMBER 31, 2013

#### GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 106
2. Maximum number of ERCs * which can be served. 411
Present system connection capacity (in ERCs *) using existing lines. 411
4. Future connection capacity (in ERCs *) upon service area buildout. 384
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? N/A
7. Attach a description of the fire fighting facilities. NONE
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>N/A</li> </ol>
9. When did the company last file a capacity analysis report with the DEP? New System
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. N/A
b. Have these plans been approved by DEP? N/A
c. When will construction begin? N/A
d. Attach plans for funding the required upgrading. N/A
e. Is this system under any Consent Order with DEP? N/A
11. Department of Environmental Protection ID #: N/A Limited Use Water System (DOH)
12. Water Management District Consumptive Use Permit #: <u>SRWMD 91391, 91392, 91393, 91394, 91395, 91396, 91397, 93090, SJRWMD 3-003-103635-3</u>
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance? N/A
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

## WASTEWATER

## **OPERATING**

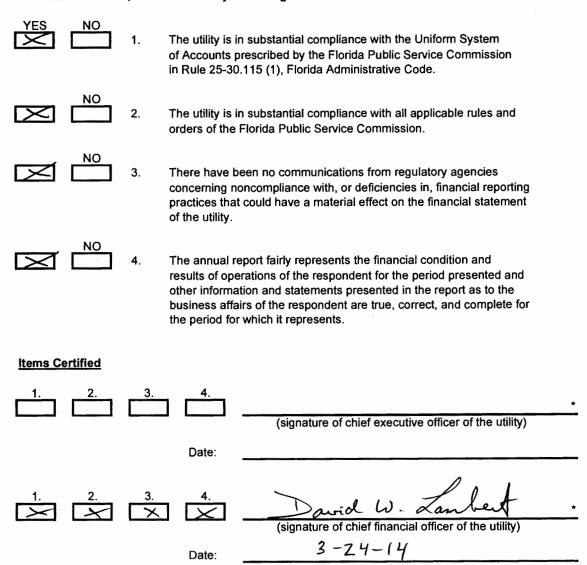
# **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.