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OFFICIAL COPY Public Service Commission Do Not Romove Prom This Office

## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

## ANNUAL REPORT

OF

WU937-16-AR Diane Mills Wildwood Water Company, Inc. PO Box 3767 St.Augustine, FL 32085-3767

> 648-W Certificate Number(s)

### Submitted To The STATE OF FLORIDA

## **PUBLIC SERVICE COMMISSION**

#### FOR THE

## YEAR ENDED DECEMBER 31, 2016

Form PSC/AFD 006-W (Rev. 12/99)

SS ExecData

Douglas Courtney, President

21 Prince Kaarel Lane Palm Coast, Florida 32164 Telephone 386-445-2088 Website: www.execdata.net

Wildwood Water Company, Inc. 3520 Lewis Speedway St. Augustine, FL 32085-3767

3/6/2017

RE: 2016 Wildwood Annual Report

Administrators,

Enclosed is our compilation of the Wildwood Water Company, Inc, Annual Report for the year 2016. Our compilation was limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. The reports and supplementary information are not an audit or review of the financial statements of the company and should not be viewed as one.

The financial statements and supplementary information referred to above are presented in accordance with the requirements of the Florida Public Service Commission. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

The supplementary information contained on pages F-2, F-9, F-10, and W-4 through W-7, V-1, and the customer schedules on page W-3 of the accompanying prescribed form has not been audited, reviewed, or compiled by us, and accordingly, we assume no responsibility for that information.

With due regard,

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Douglas Courtney, DM/IST President

# FINANCIAL SECTION

#### **REPORT OF**

	N	ildwood Water Company, Inc					
	(EXACT N/	(EXACT NAME OF UTILITY)					
P. O. Box 3767		3520 Lewis Speedway					
Saint Augustine, FL	. 32085	Saint Augustine, FL 32	084				
	Mailing Address	Street Address	County				
Telephone Number	904-829-3400	Date Utility First Organized	6/27/1979				
Fax Number	904-829-3922	E-mail Address					
Sunshine State One-C	all of Florida, Inc. Member No. App	lied For					
Check the business en	tity of the utility as filed with the Internal	Revenue Service:					
Individual	Sub Chapter S Corporation	X 1120 Corporation	Partnership				
Name, Address and ph	one where records are located:	Diane Mills. 352 Lewis Speedwa	ly				
		St. Augustine, FL 32084					
	where services are provided: Dr. and the SE Qtr. Of the NW Qtr. Of 3	St. Johns County per Franchise	Cert. No. 21, Part of Section 1				
ing noor of Wildwood	Diana no de das Of the INV das Of						

#### CONTACTS:

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence:			
Diane N. Mills	STD	As Above	
Person who prepared this report:			
Douglas Courtney	DM/IST	21 Prince Kaarel Lane	
		Palm Coast, FL 32086	
Officers and Managers:			
Gerald Mills	PD	As Above	\$ None
G. Gregory Mills	VPD	As Above	\$ None
Diane N. Mills	STD	As Above	\$ None
Cecil G. Privett	SVPD	As Above	\$ None
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

	Percent Ownership in		Salary Charged
Name	Utility	Principal Business Address	Utility
Gerald E. Mills	50%	As Above	\$ 0
G. Gregory Mills		As Above	\$ 0
Diane N. Mills	50%	As Above	\$ 0
Cecil G. Privett		As Above	\$ 0
			\$
			\$
			\$

#### YEAR OF REPORT DECEMBER 31, 2016

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>162,448</u> 	\$	\$	\$ <u>162,448</u> 
Total Gross Revenue		\$	\$	\$	\$162,448
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>101261</u>	\$	\$	\$101,261_
Depreciation Expense	F-5	20043_			20,043
CIAC Amortization Expense_	F-8	1,210			-1.210
Taxes Other Than Income	F-7	70,313_			70,313
Income Taxes	F-7		·		
Total Operating Expense		\$			\$
Net Operating Income (Loss)	1	<b>\$</b> <u>-27,959</u>	\$	\$	\$
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense Donations		\$ <u>680</u>	\$	\$	\$
Net Income (Loss)		\$ <u>-28,639</u>	\$	\$	\$ <u>-28,639</u>

#### YEAR OF REPORT DECEMBER 31,2016

#### COMPARATIVE BALANCE SHEET

Assets:         F-5,W-1,S-1         \$         805402         \$         805402           Accumulated Depreciation and Amortization (108)	ACCOUNT NAME	Reference Page	Current Year	Previous Year
Accumulated Depreciation and Amortization (108)       F-5,W-2,S-2       712004       671918         Net Utility Plant       \$ 93398       \$ 133484         Cash       7,757       4298         Customer Accounts Receivable (141)       71,726       13026         Other Assets (Specify):       151,060       151,060         Development Costs       46,919	Assets:			
Amortization (108)		F-5,W-1,S-1	\$ 805402	\$ 805402
Cash		F-5,W-2,S-2	712004	671918
Other Assets (Specify):	Net Utility Plant		\$93398_	\$133484_
Development Costs	Other Assets (Specify):		11,726	13026
Liabilities and Capital:       F-6       500       500         Preferred Stock Issued (204)				151,060
Common Stock Issued (201)       F-6       500       0         Preferred Stock Issued (204)       F-6       0       0         Other Paid in Capital (211)       F-6       181200       214141         Retained Earnings (215)       F-6       -586671       -519753         Propietary Capital (Proprietary and partnership only) (218)       F-6       0       0         Total Capital       F-6       -0       0       0         Long Term Debt (224)       F-6       \$       434203       434203         Notes Payable (231)       F-6       \$       434203       5999         Customer Deposits (235)       F-6       7310       7620       18119         Accrued Taxes (236)	Total Assets		\$215022	\$301868_
Preferred Stock Issued (204)       F-6       0       0         Other Paid in Capital (211)       F-6       181200       214141         Retained Earnings (215)       F-6       -586671       -519753         Propietary Capital (Proprietary and partnership only) (218)       F-6       0       0         Total Capital       F-6       -0       0       0         Long Term Debt (224)       F-6       \$       -305112         Accounts Payable (231)       F-6       \$       434203       434203         Notes Payable (232)       F-6       \$       -305112       \$         Accrued Taxes (236)       F-6       \$       -305112       \$         Advances for Construction       F-8       8450       9660         Advances for Construction       F-8       8450       9660	Liabilities and Capital:			
Long Term Debt (224)       F-6       \$	Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6 F-6	0 181200 -586671	0 214141 -519753
Accounts Payable (231)       434203       434203         Notes Payable (232)       5999       5999         Customer Deposits (235)       28950       18119         Accrued Taxes (236)       7310       7620         Other Liabilities (Specify)       135081       131391         Loan from Shareholder       135081       131391         Advances for Construction       F-8       8450       9660	Total Capital		\$404971_	\$305112
Contributions in Aid of         F-8         8450         9660	Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)	F-6	<u>434203</u> <u>5999</u> <u>28950</u> 7310	434203 5999 18119 7620
Total Liabilities and Capital         \$\$         301880	Contributions in Aid of	F-8	8450	9660
	Total Liabilities and Capital		\$215022	\$301880_

YEAR OF REPORT DECEMBER 31,2016

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$741152_	\$	\$	\$741152_
(105) Other (Specify)				
Land	64250			64250
Total Utility Plant	\$ <u>805402</u>	\$	\$	\$ <u>805402</u>

#### GROSS UTILITY PLANT

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ <u>671918</u>	\$	\$	\$ <u>671918</u>
Add Credits During Year: Accruals charged to depreciation account		\$	\$	\$ <u>20043</u>
Salvage Other Credits (specify)				
	\$	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>712004</u>	\$	\$	\$ <u>712004</u>

YEAR OF REPORT DECEMBER 31,2016

#### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	1 500 500 500 0	

#### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ <u>-519753</u>
Changes during the year (Specify):		
Net Profit		-28,639
Shareholder Disbursement		-38279
Balance end of year	\$	\$ <u>-586671</u>

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$

#### LONG TERM DEBT (224)

	Inter		Principal
Description of Obligation (Including Date of Issue	Rate	# of	per Balance
and Date of Maturity):		Pymts	Sheet Date
			\$
Total			s

#### YEAR OF REPORT DECEMBER 31,2016

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Fees, Tax Penalties, Licenses SJC Taxes Total Tax Expense	\$  3097 7852  13995  45369 \$  70313	\$ \$	\$ \$	\$  <u>3097</u> 7852  <u>13995</u> <u>45369</u> \$ 70313

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Waster Amount Amo	
ExecData, Inc. Jade Services George Pezanowski Pycraft Law Wright, Casey & Stowers Total	\$       1000       \$         \$       15740       \$         \$       18150       \$         \$       675       \$         \$       250       \$         \$       250       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$	Bookkeepping       Consultant       Legal Fees       Legal Fees       Legal Fees

#### YEAR OF REPORT DECEMBER 31,2016

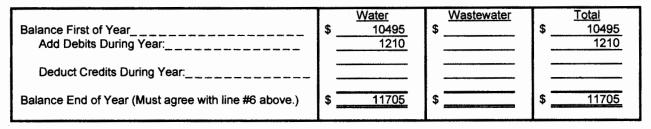
#### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>20155</u> \$0	\$ \$	\$ <u>20155</u> \$ <u>0</u>
3) 4) 5) 6)	Total         Deduct charges during the year         Balance end of year         Less Accumulated Amortization	20155 0 20155 11705		20155 0 20155 11705
7)	Net CIAC	\$ <u> </u>	\$	\$ <u> </u>

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or c agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$0	\$0
	pacity charges, main and customer connec uring the year.			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$0	\$0
A				
Total Credits During Year (Must agre	ee with line # 2 above	e.)	\$0	\$

#### ACCUMULATED AMORTIZATION OF CIAC (272)



## WATER OPERATING SECTION

#### UTILITY NAME:

Wildwood Water Company, Inc.

#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises	-			
303	Land and Land Rights	64250			64250
304	Structures and improvements	20500			20500
305	Collecting and Impounding Reservoirs	1461			1461
306	Lake, River and Other Intakes	1			
307	Wells and Springs	59230			59230
308	Infiltration Galleries and Tunnels				
309	Supply Mains	240630			240630
310	Power Generation Equipment				3787
311	Pumping Equipment	14824			14824
320	Water Treatment Equipment	990			990
330	Distribution Reservoirs and Standpipes	Ι			
331	Transmission and Distribution				
333	Services				
334	Meters and Meter				
	Installations	123385			123385
335	Hydrants				
336	Backflow Prevention Devices	-			
339	Other Plant and Miscellaneous Equipment				176944
340	Office Furniture and Equipment	1			
341		99401			99401
342	Transportation Equipment	1			
343	Stores Equipment Tools, Shop and Garage				
244	Equipment				
344 345	Laboratory Equipment				
345	Power Operated Equipment Communication Equipment	<u> </u>			
340	Miscellaneous Equipment				
348	Other Tangible Plant	·			
	Total Water Plant	\$805402	\$	\$	\$805402_

#### YEAR OF REPORT DECEMBER 31, 2016

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated	1		Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)
304	Structures and Improvements		%	%	\$ 15596	\$	\$ 892	\$ <u>16488</u>
305	Collecting and Impounding							
	Reservoirs		%	%	1461			1461
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs		%	%	48490		2154	50644
308	Infiltration Gallenes &							
	Tunnels		%	%				1
309	Supply Mains		%	%	217935		7714	225649
310	Power Generating Equipment		%	%	3787			3787
311	Pumping Equipment		%	%	9840		930	10770
320	Water Treatment Equipment		%	%	990			990
330	Distribution Reservoirs &							
	Standpipes		%	%		1		
331	Trans. & Dist. Mains		%	%				
333	Services		%	%				
334	Meter & Meter Installations		%	%	111110		1944	113054
335	Hydrants		%	%				······
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous							
- 1	Equipment		%	%	174311		3260	177571
340	Office Furniture and							
	Equipment		%	%	88398		3149	91547
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage							
	Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%		*****		
346	Communication Equipment		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
			~	/0				
	Totals				\$ 671918	s	\$ 20043	\$ 691961 *
						·		

\* This amount should tie to Sheet F-5.

W-2

#### YEAR OF REPORT DECEMBER 31, 2016

#### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.	A	Amount
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	7061
616	Fuel for Power Production	
618	Chemicals	1042
620	Materials and Supplies	1690
630	Contractual Services:	
	Billing	250
	Professional	35815
	Testing	1195
	Other	
640	Rents	
650	Transportation Expense	5001
655	Insurance Expense	10136
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	39071
	Total Water Operation And Maintenance Expense	\$ 101261 *
[	* This amount should tie to Sheet F-3.	

#### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	343	343	343
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0		· · · · · · · · · · · · · · · · · · ·	
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5	·····		
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C T	16.0			· · · · · · · · · · · · · · · · · · ·
3"	1	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total	343_	343_	<u>343</u>

#### YEAR OF REPORT DECEMBER 31, 2016

SYSTEM NAME: \_\_\_\_\_ Wildwood

#### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February April May June July August September October December December Total for Year		1,821 1,556 1,777 1,821 1,830 1,905 2,067 1,833 1,557 1,637 1,619 1,677 21,100		1,821 1,556 1,777 1,821 1,830 1,905 2,067 1,833 1,557 1,637 1,619 1,677 21,100	1,407 1,593 1,240 1,538 1,368 1,372 1,778 1,617 1,424 1,463 1,312 1,224 17,336

Point of delivery\_

If water is sold to other water utilities for redistribution, list names of such utilities below:

#### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC           PVC           PVC	6" <u>4</u> " <u>3</u> " <u>2</u> " 	10215 1300 6740 10750			10215 1300 6740 10750

YEAR OF REPORT DECEMBER 31, 2016

SYSTEM NAME: Wildwood

#### WELLS AND WELL PUMPS

<u>(a)</u>	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	See Attached			
Depth of Wells           Diameters of Wells           Pump - GPM           Motor - HP				
Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.				

#### RESERVOIRS

(a)	(b)	(C)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 30000 Ground	Steel 30000 Ground		

#### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer Type Rated Horsepower	Century ODP 7.5	Baldor ODP 10	Baldor ODP 10	
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power		Sta-Rite Horiz. Centr. 250 1.49 25 kw Gen	Sta-Rite Horiz. Centr. 250 1.49 25 kw Gen	

#### TABLE 1 - SOURCES OF WATER

#### SUMMARY OF EXISTING WATER SOURCES

Well or Pump No.	Wellfield or Facility Name	Casing Dia. (in)	Casing Depth (ft)	Total Depth (ft)	Operation Hrs/Wk	Pump Capacity (gpm)	Date Drilled	Existing or Proposed (date)	Type of Use
1	Wildwood Water	2	70-80	90	24	15	On file	Existing	Household
2	Wildwood Water	2	70-80	90	24	15	On file	Existing	Household
3	Wildwood Water	2	70-80	90	24	15	On file	Existing	Household
4	Wildwood Water	2	70-80	90	24	15	On file	Existing	Household
5	Wildwood Water	Capped	n/a	n/a	n/a	n/a	On file	Existing	Household
6	Wildwood Water	4	70-80	90	24	25	On file	Existing	Household
7	Wildwood Water	4	70-80	90	24	25	On file	Existing	Household
8	Wildwood Water	4	70-80	90	24	25	On file	Existing	Household
9	Wildwood Water	4	200	240	24	30	On file	Existing	Household
10	Wildwood Water	4	70-80	90	24	25	On file	Existing	Household
11	Wildwood Water	2	70-80	90	24	15	On file	Existing	Household
12	Wildwood Water	2	70-80	90	24	15	On file	Existing	Household
13	Wildwood Water	Undev.	n/a	n/a	n/a	n/a	On file	Existing	Household
14	Wildwood Water	6	50	100	24	103	On file	Existing	Household
15	Wildwood Water	6	50	100	24	97	On file	Existing	Household

Notes:

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Well #5 is capped and not in use.

Well #9 is a Floridan Well in use for Household, Essential and Fire Uses.

Well #13 is undeveloped, not recognized by SJRWMD, numbered by FDEP.

All wells are on line for use 24 hrs per day. Actual pumping time is significantly less. Water Use is typically Household, Some flow is for Water Utility Use and some is likely Unaccounted for Water.

YEAR OF REPORT DECEMBER 31, 2016

#### SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	110000 Groundwater				

#### WATER TREATMENT FACILITIES

List for each Water Treatment	Facility:	
Туре	Chlorinator	
Make	Stenner	
Permitted Capacity (GPD)	173360	
High service pumping		
Gallons per minute	750	
Reverse Osmosis	N/A	
Lime Treatment		
Unit Rating	N/A	
Filtration		
Pressure Sq. Ft	N/A	
Gravity GPD/Sq.Ft	N/A	
Disinfection		
Chlorinator	50 GPD	
Ozone	N/A	
Other	N/A	
Auxiliary Power	25 kw Gen	

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YEAR OF REPORT DECEMBER 31, 2016

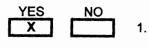
#### SYSTEM NAME: Wildwood

#### GENERAL WATER SYSTEM INFORMATION

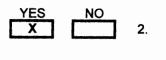
Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. <u>397</u>
2. Maximum number of ERCs * which can be served495
3. Present system connection capacity (in ERCs *) using existing lines495
4. Future connection capacity (in ERCs *) upon service area buildout950
5. Estimated annual increase in ERCs *20
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li><u>There are no plans as of 12/31/2014</u></li> </ol>
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? <u>No</u>
11. Department of Environmental Protection ID #2551370
12. Water Management District Consumptive Use Permit # <u>CUP #324</u>
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance? <u>N/A</u>
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use: ERC = (Total SER gallons sold (omit 000/365 days/350 gallons per day).

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



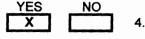
The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.



The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

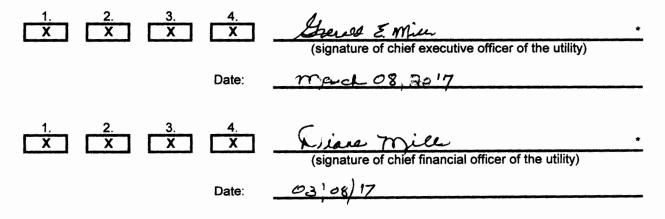


There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.



The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

#### **Items** Certified



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.