#### CLASS "A" OR "B"

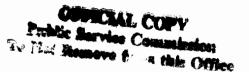
#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

#### **ANNUAL REPORT**

OF

WU962-14-AR



**Bocilla Utilities, Inc** 

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

#### STATE OF FLORIDA



15 APR -3 AM 7: 27

FOR THE

Year Ended December 31,2014

#### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES xxx	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES xxx	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES xxx	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES xxx	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified Sample Certified
		1. x	2. 3. 4.  x x x  (Signature of Chief Executive Officer of the utility) *
		1. s	2. 3. 4.    Separature of Chief Financial Officer of the utility) *

- \* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.
- NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT

December 31, 2014

Bocilla Utilities, In	<u>c</u>		County:	Charlotte
	(Exact Name of Utility)		_	
List below the exac	t mailing address of the utility for which	normal correspondence sho	ould be sent:	
7025 A Placida Rd				
Englewood, FL 342	24			
Telephone:	941-769-0561			
E Mail Address:	office@bocillautilities.com			
WEB Site:	Bocillautilities.com			
Sunshine State One	-Call of Florida, Inc. Member Number	-		
Name and address R. Craig Noden	of person to whom correspondence conc	erning this report should be	addressed:	
7025 A Placida Rd				
Englewood, FL 34	224			
Telephone: 941-76	9-0033			
List below the add	ess of where the utility's books and recor	rds are located:		
Raymond W Flisch	el			
7025 A Placida Rd				
Englewood, FL 34				
Telephone: 941-4	8-3018			
List below any gro	ips auditing or reviewing the records and	l operations:		
				V
Date of original or	ganization of the utility: 07	/01/83		
Check the appropr	ate business entity of the utility as filed	with the Internal Revenue S	ervice	
Indivi	lual Partnership Sub S Cor	poration 1120 Corpora	tion	
<u> </u>	لـــا لــا			
List below every cof the utility:	orporation or person owning or holding or	lirectly or indirectly 5% or a	more of the voting s	ecurities
	N	ame		Percent Ownership
1.	R. Craig Noden	anc		<u>Ownersinp</u> 89.99
2.	Julie Merry			11.11
3.				
4.				
5.				
6.				
7.				
<b>8.</b> 9.				
9. 10.				

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
R. Craig Noden	Pres	Bocilla Utilities	Various
Raymond W Flischel	Treas	Bocilla Utilities	Reporting

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. Bocilla Utilities, Inc was constructed in 1983 to serve a small portion of Don Pedro Island and has since been expanded to serve all of Don Pedro Island/Palm Island in Charlotte Co. FL
- B Bocilla Utilities, Inc. provides water service only
- C Currently Bocilla Utilities, Inc. connects 2 to 5 new homes on Don Pedro Island and Palm Island each year.

#### PARENT / AFFILIATE ORGANIZATION CHART

Current as of 03/31/15

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility.  The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).						

#### **COMPENSATION OF OFFICERS**

For each officer, list the time spent activities and the compensation rece	on respondent as an officer con ived as an officer from the resp	npared to time spent on total bus condent.  **OF TIME SPENT	siness
NAME (a)	TITLE (b)	AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
R. Craig Noden	Pres	100	\$96,000
**************************************			

#### **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
R Craig Noden	Pres	4	\$3,6
Julie Merry	Secty	4	3,6
Raymond Flischel	Treas	4	3,6
			•

#### **BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR	IDENTIFICATION OF SERVICE		NAME AND ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
(4)	(b)	(6)	(4)
NONE		\$	
			_

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPAL OCCUPATION		NAME AND ADDRESS
	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
NAME	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
NONE			
4,000			
A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			

## BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENU	ES	EXPENSE	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
NONE	\$		\$		\$	

**Bocilla Utilities, Inc** 

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
NONE				\$
				444
				feeting a second
				48.
	10.00			
				4
				44
				***
				**************************************

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)**

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
  - -purchase, sale or transfer of equipment
  - -purchase, sale or transfer of land and structures
  - -purchase, sale or transfer of securities
  - -noncash transfers of assets
  - -noncash dividends other than stock dividends
  - -write-off of bad debts or loans

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
		s	s	\$	\$

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH	REF.		PREVIOUS	T	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)	l .	(e)
(a)	UTILITY PLANT	(4)			<del>                                     </del>	
101-106	Utility Plant	F-7	\$	2,112,801	\$	1,134,860
108-110	Less: Accumulated Depreciation and Amortization	F-8	* —	734,139	1	339,409
100-110	Loss. Accommended Depters and Land Land			<u> </u>		
	Net Plant		\$	1,378,662	\$	795,451
114-115	Utility Plant Acquisition adjustment (Net)	F-7				0
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	1,378,662	\$	795,451
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$		\$	569,623
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		\$	0	\$	569,623
123	Investment in Associated Companies	F-10			1	0
124	Utility Investments	F-10	1 –			0
125	Other Investments	F-10				0
126-127	Special Funds	F-10	1 -			0
	Total Other Property & Investments		\$	0	\$	569,623
131	CURRENT AND ACCRUED ASSETS  Cash		\$_	72,571	\$	129,564
132	Special Deposits	F-9	1 -		-	0
133	Other Special Deposits	F-9	1 -		1 -	0
134	Working Funds		1 _			
135	Temporary Cash Investments		1 _			
141-144	Accounts and Notes Receivable, Less Accumulated		1 _			
	Provision for Uncollectible Accounts	F-11		37,632		37,994
145	Accounts Receivable from Associated Companies	F-12			I _	0
146	Notes Receivable from Associated Companies	F-12	<b>!</b>		<b>I</b>	0
151-153	Material and Supplies				_	
161	Stores Expense	J				
162	Prepayments				<b>I</b> —	
171	Accrued Interest and Dividends Receivable		<b>∤</b> —		-	
172 *	Rents Receivable	<u> </u>				
173 *	Accrued Utility Revenues Miscellaneous Current and Accrued Assets	F 12	1 —	900	_	900
174	iviscenaneous Current and Accrued Assets	F-12	<b>_</b>	800	<b>—</b> —	800
	Total Current and Accrued Assets		\$	111,003	\$	168,358

<sup>\*</sup> Not Applicable for Class B Utilities

**Bocilla Utilities, Inc** 

December 31, 2014

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$	\$0 
	Total Deferred Debits		\$0	\$0
	TOTAL ASSETS AND OTHER DEBITS		\$1,489,665	\$1,533,432

<sup>\*</sup> Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

December 31, 2014

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAITAE A	REF.	T	PREVIOUS	T	CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR	1	YEAR
(a)	(b)	(c)	ı	(d)	l	(e)
	EQUITY CAPITAL		<b>†</b> –	(4)		(6)
201	Common Stock Issued	F-15	\$_	500	e e	500
204	Preferred Stock Issued	F-15	<b>1</b>	300	\$	0
202,205 *	Capital Stock Subscribed	<del>                                     </del>	1 -			<u> </u>
203,206 *	Capital Stock Liability for Conversion		1 —			
207 *	Premium on Capital Stock		_			· · · · · · · · · · · · · · · · · · ·
209 *	Reduction in Par or Stated Value of Capital Stock		1 -		l —	<del></del>
210 *	Gain on Resale or Cancellation of Reacquired		1 —			
	Capital Stock				Ì	
211	Other Paid - In Capital		1 —	186,240		186,240
212	Discount On Capital Stock		l —	100,240	l —	100,240
213	Capital Stock Expense		1 -		l	
214-215	Retained Earnings	F-16	-	50,227		53,357
216	Reacquired Capital Stock	1 10	l —	30,227	l —	33,337
218	Proprietary Capital		-		_	
0	(Proprietorship and Partnership Only)					
	Total Equity Capital  LONG TERM DEBT		<u>\$_</u>	236,967	\$	240,097
221	Bonds	F-15				0
222 *	Reacquired Bonds	1 10	_			
223	Advances from Associated Companies	F-17	-		l	0
224	Other Long Term Debt	F-17	-	620,002	-	1,022,450
	Total Long Term Debt		\$_	620,002	\$	1,022,450
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable		l _			6,645
232	Notes Payable	F-18				0
233	Accounts Payable to Associated Companies	F-18				0
234	Notes Payable to Associated Companies	F-18				0
235	Customer Deposits					
236	Accrued Taxes	W/S-3		36,490		13,501
237	Accrued Interest	F-19				0
238	Accrued Dividends					
239	Matured Long Term Debt		_			
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20				0
	Total Current & Accrued Liabilities	<b>.</b>	<b>\$</b> _	36,490	\$	20,146

<sup>\*</sup> Not Applicable for Class B Utilities

**Bocilla Utilities, Inc** 

December 31, 2014

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	<b>(b)</b>	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$ 0
252	Advances For Construction	F-20		0
253	Other Deferred Credits	F-21		0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve	Ī	\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 1,104,126	\$ 457,348
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	520,042	(218,731)
	Total Net CIAC		\$584,084_	\$238,617
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		12,122	12,122
	Total Accumulated Deferred Income Tax		\$ 12,122	\$ 12,122
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,489,665	\$ 1,533,432

**Bocilla Utilities, Inc** 

December 31, 2014

#### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME	F 2(1)		207.000
469, 530	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$371,392 9,04	
	Net Operating Revenues	1 5(0)	\$362,34	
401	Operating Expenses	F-3(b)	\$ 265,74	1 \$ 334,710
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ 43,730 36,61	36,274 8 24,348
	Net Depreciation Expense		\$7,112	2 \$ 11,926
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		0
407	Amortization Expense (Other than CIAC)	F-3(b)		0
408	Taxes Other Than Income	W/S-3	48,30	5 50,439
409	Current Income Taxes	W/S-3		0
410.1	Deferred Federal Income Taxes	W/S-3		0
410.11	Deferred State Income Taxes	W/S-3		0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3		0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3		0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		0
	Utility Operating Expenses		\$321,15	\$ 397,075
	Net Utility Operating Income		\$41,18	8 (20,837)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	9,04	
413	Income From Utility Plant Leased to Others			0
414	Gains (losses) From Disposition of Utility Property			0
420	Allowance for Funds Used During Construction			0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$50,23	4 \$ (11,792)

<sup>\*</sup> For each account, Column e should agree with Columns f, g and h on F-3(b)

#### **COMPARATIVE OPERATING STATEMENT (Cont'd)**

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 385,283 9,045	\$0	\$
\$376,238_	\$0	\$0
\$ 334,710	\$ 0	\$
36,274 24,348	0 0	
\$11,926_	\$0	\$0
0 0 50,439 0 0 0 0 0	0 0 0 0 0 0 0 0	
\$397,075	\$0	\$0
\$ (20,837)	\$0	\$0
9,045 0 0 0	0 0 0 0	
\$ (11,792)	\$0	\$0

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	1	REVIOUS YEAR (d)		CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$	50,234	s	(11,792)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income			1		****
421	Nonutility Income			49,295		59,215
426	Miscellaneous Nonutility Expenses			(9,657)	l	(17,559)
	Total Other Income and Deductions		\$	39,639	\$	41,656
	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		\$		\$	
409.2	Income Taxes					
410.2	Provision for Deferred Income Taxes					
411.2	Provision for Deferred Income Taxes - Credit					
412,2	Investment Tax Credits - Net					
412.3	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Incom	e	\$	0	\$	0_
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	11,963	\$	26,734
428	Amortization of Debt Discount & Expense	F-13				0
429	Amortization of Premium on Debt	F-13				0
	Total Interest Expense		\$	11,963	\$	26,734
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions					
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	0_	\$	0_
	NET INCOME		\$	77,910	\$	3,130

Explain Extraordinary incom	ie:		

**Bocilla Utilities, Inc** 

December 31, 2014

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,134,860	<b>s</b> 0
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	339,409	0
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	457,348	0
252	Advances for Construction	F-20		
	Subtotal		\$338,103	\$0
272	Add: Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	218,731	0
	Subtotal		\$556,834	\$0
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of		_	
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		0	0
	Other (Specify):			
		-		
		-		
	Market 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			
	RATE BASE		\$556,834_	\$0
	NET UTILITY OPERATING INCOME		\$ (20,837)	\$0
ACI	HIEVED RATE OF RETURN (Operating Income / Rate Ba	ase)	-3.74%	0.00%

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**Bocilla Utilities, Inc** 

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 0 0 0 0 0 0 0 0 0 0	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$0	0.00%		0.00%

(1)	) If the utility's capital structure is not used, explain which capital structure is used.		

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	8.10%
Commission order approving Return on Equity:	PSC Approved

#### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT

**UTILITY NAME:** 

**Bocilla Utilities, Inc** 

December 31, 2014

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$	\$	\$	\$	\$	\$0 0 0 0 0 0
Total	\$0	\$0	\$0	\$0	\$0	\$0

(1) Explain below all adjustments made in Columns (e) and (f):

**Bocilla Utilities, Inc** 

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts:     Utility Plant In Service     Utility Plant Leased to     Other	\$1,134,860_	\$0	\$	\$1,134,860
103	Property Held for Future Use				0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress				0
106	Completed Construction Not Classified				0
	Total Utility Plant	\$1,134,860	\$0	\$0	\$1,134,860_

#### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$ 0 0 0 0
Total P	lant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total A	ccumulated Amortization	\$0	\$0	\$0	\$0
Net Acc	quisition Adjustments	\$0	\$0	\$0	\$0

**Bocilla Utilities, Inc** 

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEP DESCRIPTION (a)		WATER (b)	WASTE	WATER	OTHER REPOI SYST	THAN		TOTAL (e)
ACCUMULATED DEPRECIATION					Ì			
Account 108 Balance first of year	\$	734,139	\$		\$		\$	734,139
Credit during year:	+*-	75 1,105	<u> </u>				1	
Account 108.1 (1)  Account 108.2 (2)  Account 108.3 (2)  Other Accounts (specify):	\$  -	13,192 21,229	\$		\$		\$	13,192 21,229 0
	] _	1,491						1,491
Salvage Other Credits (Specify):		362						362 0 0 0
Total Credits	\$	36,274	\$	0	\$	0	\$	36,274
Debits during year:  Book cost of plant retired  Cost of Removal  Other Debits (specify):							_	0 0
Retirement of Plant	‡=	431,004						431,004
Total Debits	\$	431,004	\$	0	\$	0	\$	431,004
Balance end of year	\$_	339,409	\$	0	\$	0	\$	339,409
ACCUMULATED AMORTIZATION	<del>                                     </del>	J					1	
Account 110	i				i			
Balance first of year	\$		\$		\$		\$	0
Credit during year:     Accruals charged to:      Account 110.2 (3)  Other Accounts (specify):	\$ - -		\$		\$		\$	0 0 0
Total credits	\$	0	s	0_	\$	0	\$	0
Debits during year:  Book cost of plant retired  Other debits (specify):	=							0 0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	0	\$	0	\$	0	\$	00

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

Bocilla Utilities, Inc

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

AMORIZ	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$		\$	
Total	\$0		\$0	

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS REDUCTION (c) (d)		ENDING YEAR BALANCE (e)
Transmission Line Non PSC Plant out of Service	\$0	\$ 353,808 220,238	\$	\$ 349,385 220,238 0 0
Total Nonutility Property	\$0	\$574,046_	\$4,423	\$569,623

#### **SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

Report nercunder an investments and special	FACE OR	YEAR END
DESCRIPTION OF SECURITY OR SPECIAL FUND	PAR VALUE	BOOK COST (c)
(a)	(b)	(c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
		s 0
Total Investment in Associated Companies		90
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: A	Account 127):	\$
Total Special Funds		\$0

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION			TOTAL
(a)			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Water  Wastewater  Other	\$37	7,994	
Total Customer Accounts Receivable			\$ 37,994
OTHER ACCOUNTS RECEIVABLE ( Account 142):	\$		
Total Other Accounts Receivable			\$ 0
NOTES RECEIVABLE (Account 144 ):	\$		
Total Notes Receivable			\$ 0
Total Accounts and Notes Receivable			\$37,994
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year  Add: Provision for uncollectibles for current year  Collection of accounts previously written off Utility Accounts Others	\$ \$ 		
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	\$	0	
Total accounts written off	\$	0	
Balance end of year			\$0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NE	Т		\$ 37,994

**Bocilla Utilities, Inc** 

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% ————————————————————————————————————	
Total	%	

## MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Refundable Deposits	\$800
Total Miscellaneous Current and Accrued Liabilities	\$800

**Bocilla Utilities, Inc** 

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

#### EXTRAORDINARY PROPERTY LOSSES

ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$0

**Bocilla Utilities, Inc** 

#### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$0	\$0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$0

**Bocilla Utilities, Inc** 

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK  Par or stated value per share  Shares authorized  Shares issued and outstanding  Total par value of stock issued  Dividends declared per share for year		500 500
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		s

<sup>\*</sup> Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL RATE	TEREST FIXED OR VARIABLE *	PRINCIPAL AMOUNT PER BALANCE SHEET
(a)	(b) %	(c)	(d)
	%		
	% %	and the second s	
	%		
Total			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

**Bocilla Utilities, Inc** UTILITY NAME:

## STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. 1.

Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AN	MOUNTS (c)
215	Unappropriated Retained Earnings:	s	50,227
439	Balance Beginning of Year  Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	\$	30,221
	Total Credits:	\$	0
	Debits:	\$	
	Total Debits:	\$	0
435	Balance Transferred from Income	\$	3,130
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	\$	0
437 438	Dividends Declared: Preferred Stock Dividends Declared  Common Stock Dividends Declared		
	Total Dividends Declared	\$	0
215	Year end Balance	\$	53,357
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	s	0
Total Re	ained Earnings	\$	53,357
Notes to	Statement of Retained Earnings:		

YEAR OF REPORT December 31, 2014

UTILITY NAME:

**Bocilla Utilities, Inc** 

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION TOTAL

(a)	(b)
	\$
Total	
10141	3 0

#### OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Stonegate Bank		Prime +.05	\$ 1,022,450
	%		
Total			\$ 1,022,450

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 232 AND 234						
	IN	TEREST	PRINCIPAL			
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER			
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET			
(a)	(b)					
(J	(13)	(c)	(d)			
NOTES DAMABLE (A			İ			
NOTES PAYABLE ( Account 232):			İ			
	%		\$			
	%					
	%					
	%					
	%					
	%					
	%					
	%					
Total Account 232			s o			
Total recount 232			, U			
NOTES PARTIES TO ASSOCIATE AND ASSOCIATION (ASSOCIATION (			i i			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			<b>!</b> .			
	%		\$			
	%					
	%					
	%					
	<del></del> %		-			
	%					
	%					
	%					
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
Total Account 234			s o			
Total Account 234			<u> </u>			

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

YEAR OF REPORT

December 31, 2014

UTILITY NAME: Bocilla Utilities, Inc

#### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)		REST ACCRUED URING YEAR  AMOUNT (d)	INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		\$	\$	\$
Total Account 237.1	\$0		\$ 26,734	\$	\$0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities  Customer Deposits	\$	427	\$	\$	\$
Total Account 237.2	\$0		\$0	\$0	\$0
Total Account 237 (1)	\$0		\$ 26,734	\$ 26,734	\$0
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:			\$ 26,734		
Net Interest Expensed to Account No. 427 (2)			\$		

YEAR OF REPORT
December 31, 2014

UTILITY NAME: Bocilla Utilities, Inc

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

#### ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)		CREDITS (e)	BALANCE END OF YEAR (f)
	\$		\$	\$	\$ 0
Total	\$0		\$0	\$0	\$0

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT December 31, 2014

#### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	s	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	s
TOTAL OTHER DEFERRED CREDITS	s	\$

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,104,126_	\$0	\$	\$1,104,126_
Add credits during year:	\$21,000	\$0	\$	\$21,000_
Less debit charged during the year	\$667,778_	\$0	\$	\$667,778_
Total Contribution In Aid of Construction	\$457,348_	\$0	\$0	\$457,348

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)	
Balance first of year	\$520,042	\$0	\$	\$520,042	
Debits during the year:	\$ 24,348	\$0	\$	\$ 24,348	
Credits during the year	\$ 325,659	\$0	\$	\$325,659_	
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$0	\$0	\$218,731	

**UTILITY NAME:** 

**Bocilla Utilities, Inc** 

December 31, 2014

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

<ol> <li>The reconciliation should include the same detail as furnished on Schedule M- The reconciliation shall be submitted even though there is no taxable income for Descriptions should clearly indicate the nature of each reconciling amount and</li> </ol>	or the year.		
2. If the utility is a member of a group which files a consolidated federal tax return taxable net income as if a separate return were to be filed, indicating intercomp consolidated return. State names of group members, tax assigned to each group assignments or sharing of the consolidated tax among the group members.	any amounts to be elimina	ted in such	
DESCRIPTION (a)	REF. NO. (b)	AN	MOUNT (c)
Net income for the year	F-3(c)	\$	
Reconciling items for the year:  Taxable income not reported on books:			
Deductions recorded on books not deducted for return:  Timing Differences Depreciation			1,027
Income recorded on books not included in return:  Amortization of CIAC Tax vs Regulatory Difference			18,734
Deduction on return not charged against book income:  Real Estate and Tangible Tax Timing Difference			(11,618)
Federal tax net income	<b></b>	\$	11,273
Computation of tax:			

# WATER OPERATION SECTION

December 31, 2014

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

Bocilla Utilities, Inc  WU 744-04-AR	SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
	Bocilla Utilities, Inc	WU 744-04-AR	
		-	

**UTILITY NAME:** 

**Bocilla Utilities, Inc** 

<b>Decem</b>	ber	31,	2014

SYSTEM NAME / (	COUNTY:
-----------------	---------

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	1,134,860
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)	J	339,410
110	Accumulated Amortization	F-8	<b>-</b>	0
271	Contributions in Aid of Construction	W-7		457,348
252	Advances for Construction	F-20		
	Subtotal		<b>s_</b>	338,102
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	s	218,731
	Subtotal		<b> </b> s	556,833
114 115	Plus or Minus: Acquisition Adjustments (2)	F-7 F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	r-/	┨ —	····
	Working Capital Allowance (3)			
	Other (Specify):		‡=	
	WATER RATE BASE		\$	556,833
WA	TER OPERATING INCOME	W-3	\$	(20,920)
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rater Rater Page 1)	ate Base)	_	-3.76%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

**Bocilla Utilities, Inc** 

<b>MATEY2</b>	NAME	/ COUNTY:

December 31, 2014

#### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME	W 0	0 205 202
400 469	Operating Revenues  Less: Guaranteed Revenue and AFPI	W-9 W-9	\$ 385,283 9,045
409	Net Operating Revenues		\$ 376,238
401	Operating Expenses	W-10(a)	\$ 334,710
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	36,274 24,265
	Net Depreciation Expense		\$ 12,009
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income  Utility Operating Expenses		\$ 50,439 \$ 397,158
	Utility Operating Income		\$ (20,920)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$(11,875)

YEAR	OF	RE	PO	RT
Decen	nber	31,	20	14

UTIL	ITY	NA	ME:

SYSTEM	NAME	/ COUNTY	•
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#### WATER UTILITY PLANT ACCOUNTS

ACCT.	YYARA	PREVIOUS	T ACCOUNTS		CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
301	Organization	\$	\$	\$	\$ 0
302	Franchises	4,232	0	0	4,232
303	Land and Land Rights	44,000			44,000
304	Structures and Improvements	993,444		993,444	0
305	Collecting and Impounding Reservoirs				0
306	Lake, River and Other Intakes				0
307	Wells and Springs				0
308	Infiltration Galleries and Tunnels				0
309	Supply Mains				0
310	Power Generation Equipment				0
311	Pumping Equipment				0
320	Water Treatment Equipment				0
330	Distribution Reservoirs and Standpipes				0
331	Transmission and Distribution Mains	667,117	363,809		1,030,926
333	Services				0
334	Meters and Meter Installations				0
335	Hydrants				0
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	20,322			20,322
340	Office Furniture and Equipment	11,220			11,220
341	Transportation Equipment				0
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	24,160			24,160
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment				0
347	Miscellaneous Equipment				0
348	Other Tangible Plant				0
	TOTAL WATER PLANT	\$ 1,764,495	\$ 363,809	\$993,444	\$1,134,860_

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:
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SYSTEM NAME / COUNTY:

WATER UTILITY PLANT MATRIX

		T	ATER UTILITY PL	.2	.3	.4	.5
		1		SOURCE	1	TRANSMISSION	
1		1		OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 0	\$	\$ 15 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	S ON THE RESERVE BUT	\$ 4 (4) 4 (4)	\$
302	Franchises	4,232	4,232	計算計算 建基础设计	(清)		
303	Land and Land Rights	44,000	医结合器 医乳腺性的				44,000
304	Structures and Improvements	0	· 图象表示				tal an arminent for a part of the state
305	Collecting and Impounding Reservoirs	0	(李) 第二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十				
306	Lake, River and Other Intakes	0			<b>计划程序设置</b> (基础)		
307	Wells and Springs	0	· 自然有效。此類的		(於)建心整体。相違		
308	Infiltration Galleries and Tunnels	0					<b>解从事基份企业基本证明</b>
309	Supply Mains	0	<b>计算的 医电影 医电影 医电影</b>		<b>基地企业。基础证明的</b>		
310	Power Generation Equipment	0				<b>基本的</b> 对象多者。这是	
311	Pumping Equipment	0					
320	Water Treatment Equipment	0	<b>建建设设建设建设</b>	<b>注:手管性基础的機</b>			
330	Distribution Reservoirs and Standpipes	0					
331	Transmission and Distribution Mains	1,030,926				1,030,926	
333	Services	0	· 建工业量 医阿斯斯特氏病		1000年1000年11日本		
334	Meters and Meter Installations	0		网络索罗里尔 医闭门槽			
335	Hydrants	0		<b>图 图 图 图 图 图 图 图 图 图 图 图 图 图 图 图 图 图 图 </b>			<b>一种特殊的人的人们的人们的</b>
336	Backflow Prevention Devices	0	<b>建设设置的线路线</b>	的。 自己的表现代的是这些种	<b>以作集。至1943</b> 的		
339	Other Plant Miscellaneous Equipment	20,322		20,322			
340	Office Furniture and Equipment	11,220		<b>建</b> 新建筑建筑。			11,220
341	Transportation Equipment	0		<b>是社会意义的基本企业的</b>	1600年1月1日		
342	Stores Equipment	0			图系统为建立。提供		
343	Tools, Shop and Garage Equipment	24,160	THE RESERVE AND THE	<b>计算机 现分</b> 证	<b>国际公司的基金经济</b> 证	<b>建</b> 等位于1000年	24,160
344	Laboratory Equipment	0	To the state of the	お演奏を計画を計算	<b>国际公司</b> (1996年)	[4] [8] [6]	
345	Power Operated Equipment	0	Marie File ( Table )	机器管理器设施	建筑过程外最高级计		
346	Communication Equipment	0	1 医三角素的生物的	的主题書戶中國計劃的發展			
347	Miscellaneous Equipment	0	28个自身基础的企业数据	<b>通過基準的關係</b>		<b>建筑,是是是现代数</b>	
348	Other Tangible Plant	0	<b>以及外域的</b> 。1977年	<b>建约基基</b> 2010年4月2			
	TOTAL WATER PLANT	\$1,134,860	\$4,232_	\$20,322	\$0	\$1,030,926	\$

W-4(b) GROUP \_\_\_\_\_

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Bocilla	Utilities,	Inc
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YEAR OF REPORT

December 31, 2014

**SYSTEM NAME / COUNTY:** 

## BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	<b>(b)</b>	(c)	(d)	(100% - u)/c (e)
304	Structures and Improvements	39	(4)	2.56%
305	Collecting and Impounding Reservoirs			2.3076
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			<del></del>
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	40		2.50%
333	Services			
334	Meters and Meter Installations			
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	8		12.50%
340	Office Furniture and Equipment	8		12.50%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	8		12.50%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water F	Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY	NAME:
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SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304 305 306 307 308 309 310 311 320 330 331 333 334 335 336 339 340 341 342 343 344 345 346 347 348	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant	\$ 417,812	\$ 13,192 21,229 362 1,491	\$	\$ 13,192
TOTAL WA	ATER ACCUMULATED DEPRECIATION	\$	36,274	0	36,274

Specify nature of transaction
 Use ( ) to denote reversal entries.

YEAR (	OF F	REP(	ORT
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UTILITY NAME:

**Bocilla Utilities, Inc** 

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	ANALISIS OF EN	TRIES IN WATER	ACCUMULATED 1		CONT'D)	
				COST OF		
ACCT		1		REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	<b>(j</b> )	(k)
304	Structures and Improvements	\$ 431,004	\$	\$	\$ 431,004	\$ 0
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	0
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	0
310	Power Generation Equipment				0	0
311	Pumping Equipment				0	0
320	Water Treatment Equipment				0	0
330	Distribution Reservoirs and Standpipes				0	0
331	Transmission and Distribution Mains				0	284,703
333	Services				0	0
334	Meters and Meter Installations				0	0
335	Hydrants				0	0
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	30,547
340	Office Furniture and Equipment				0	0
341	Transportation Equipment				0	0
342	Stores Equipment		<del></del>		0	0
343	Tools, Shop and Garage Equipment				0	24,160
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
348	Other Tangible Plant				0	<u>~</u>
TOTAL WAT	TER ACCUMULATED DEPRECIATION	\$431,004_	\$0	\$0	\$431,004_	\$339,410_

W-6(b) GROUP \_\_\_\_

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Bocilla	Utilities,	Inc

YEAR	OF	RE	PO	R1
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SYSTEM NAME / COUNTY:

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCOUNT 2/1		
DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1,104,126
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$0
Total Credits	\$21,000	
Less debits charged during the year (All debits charged during the year must be explained below)		\$667,778_
Total Contributions In Aid of Construction		\$\$

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.			
	Explain all debits charged to Account 271 during the year below:			
_				

<b>UTILITY N</b>	AME:
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Bocilla	Utilities,	Inc
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YEAR OF REPORT December 31, 2014

SYSTEM NAME / COUNTY:

## WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Residential Hook Up	7	\$3,000	\$ 21,000
Total Credits			\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION  (a)	WATER (b)
Balance first of year	\$ 520,042
Debits during the year: Accruals charged to Account 272 Other debits (specify): Adjustment for retired plant	\$ 24,265 83
Total debits	\$ 24,348
Credits during the year (specify): Amount allocated to retired plant	\$ <u>325,659</u>
Total credits	\$ 325,659
Balance end of year	\$\$

W-8(a) GROUP \_\_\_\_

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Bocilla	Utilities.	Inc
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YEAR OF REPORT

December 31, 2014

SYSTEM NAME / COUNTY:

## WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$0

Bocilla	Utilities, Inc	
DUCILIA	Utilities, inc	

YEAR OF	REPORT	
December	31, 2014	

**SYSTEM NAME / COUNTY:** 

## WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			
	Metered Water Revenue:			\$
461.1	Sales to Residential Customers	201	***	
461.2	Sales to Commercial Customers	391	398	374,773
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	391	398	\$374,773
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	391	398	\$374,773
	Other Water Revenues:			1
469	Guaranteed Revenues (Including Allowan	ce for Funds Prudently Inv	ested or AFPI)	\$ 9,045
470				
471	471 Miscellaneous Service Revenues			
472	472 Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$10,510
	Total Water Operating Revenues			\$ 385,283

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:	UTIL	ITY	NA	ME:
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YEAR OF REPORT December 31, 2014

SYSTEM NAME / COUNTY:

## WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$81,497	\$ 60,000	\$ 4.761
603	Salaries and Wages - Officers, Directors and Majority Stockholders	96,000	560,000	\$4,761
604	Employee Pensions and Benefits	8,228		
610	Purchased Water	47,575	47,575	
615	Purchased Power	17,874	17,874	
616	Fuel for Power Production	0	17,074	
618	Chemicals	3,958	3,958	Philippe of the sector and for the State with 1970 to 1970.
620	Materials and Supplies	285	285	
631	Contractual Services-Engineering	0		
632	Contractual Services - Accounting	3,500		<del></del>
633	Contractual Services - Legal	0		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	4,312	4,312	
636	Contractual Services - Other	0		
641	Rental of Building/Real Property	2,475		
642	Rental of Equipment	0		
650	Transportation Expenses	19,291		
656	Insurance - Vehicle	1,524		
657	Insurance - General Liability	3,938		
658	Insurance - Workman's Comp.	3,886		
659	Insurance - Other	0		
660	Advertising Expense	5,122	American de la comoción de la comoci	
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	0		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0		
675	Miscellaneous Expenses	35,245		
Total Water	Utility Expenses	\$334,710	\$134,004	\$4,761

UTILITY N	AME:
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YEAR OF REPORT

December 31, 2014

SYSTEM NAME / COUNTY:

## WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$	\$	\$2,995_	\$5,755_	\$
					96,000 8,228
					3,500
					2,475
		19,291			1,524 3,938 3,886
Electronic — Francisco Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control					5,122
					35,245
\$0	\$0	\$ 19,291	\$	\$ 5,755	\$ 167,904

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YEAR OF REPORT December 31, 2014

SYSTEM NAME / COUNTY:

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January February March April May June July August September October November December	660 1,153 974 2,056 2,065 2,692 1,836 2,248 2,229	1,703 2,036 1,702 2,135 1,515 1,277	42 68 79 65 58 62 58 63 54 62 54	1,661 1,968 1,623 2,730 2,610 2,189 1,998 2,002 2,638 1,774 2,194	1,604 1,958 1,600 2,203 1,966 2,037 1,967 1,938 2,797 1,888 1,594
Total for Year	15,913	10,368	730	25,551	23,488
Vendor Point of de	•		names of such utilities b	elow:	

#### **SOURCE OF SUPPLY**

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

W-11
GROUP \_\_\_\_\_
SYSTEM \_\_\_\_\_

UTILITY NAME	U.	TIL	ITY	NA	ME
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Bocilla	Utilities.	Inc

YEAR OF REPORT

December 31, 2014

SYSTEM NAME / COUNTY:

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	Inter Connect with	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	None	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	None	
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT  Manufacturer:	
FILTRATION  Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

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Bocilla	Utilities,	Inc
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YEAR OF REPORT December 31, 2014

**SYSTEM NAME / COUNTY:** 

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	al	1.0		
5/8"	Displacement	1.0	397	397
3/4"	Displacement	1.5		397
1"	Displacement	2.5	1	3
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	<del></del>	
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
			leter Equivalents	4

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:			

**UTILITY NAME:** 

Bocilla	Utilities,	Inc
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SYSTEM NAME / COUNTY:

#### OTHER WATER SYSTEM INFORMATION

Deceml	per 31, 2014

Furnish information below for each system. A separate page should be supplied where necessary.						
1. Present ERCs * the system can efficiently serve. 755						
2. Maximum number of ERCs * which can be served. 755						
3. Present system connection capacity (in ERCs *) using existing lines.	755					
4. Future connection capacity (in ERCs *) upon service area buildout.	755					
5. Estimated annual increase in ERCs *.	7					
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?	NO					
7. Attach a description of the fire fighting facilities.						
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system:						
9. When did the company last file a capacity analysis report with the DEP?  2004  10. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # PWS 6084079  12. Water Management District Consumptive Use Permit #  a. Is the system in compliance with the requirements of the CUP?						
b. If not, what are the utility's plans to gain compliance?						

W-14 GROUP \_\_\_\_\_ SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# WASTEWATER

# **OPERATING**

# **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.