



TAMPA ELECTRIC

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
 (January 2010 through December 2010)

Rate Schedules	¢/kWh			¢/kWh	¢/kWh	¢/kWh
	Fuel		Off-Peak	Energy Conservation	Capacity	Environmental
	Standard	Peak	Off-Peak			
RS (up to 1,000 kWh)	4.167	-	-	.254	0.539	0.486
RS (over 1,000 kWh)	5.167	-	-	.254	0.539	0.486
RSVP-1, GSVP-1 (P ₁)	4.517	-	-	(0.573)	0.539	0.486
(P ₂)	4.517	-	-	(0.406)	0.539	0.486
(P ₃)	4.517	-	-	3.705	0.539	0.486
(P ₄)	4.517	-	-	29.254	0.539	0.486
GS, GST	4.517	5.407	4.173	0.249	0.526	0.486
TS	4.517	-	-	0.249	0.526	0.486
LS-1	4.383	-	-	0.113	0.158	0.484
GSD Optional						
Secondary	4.517	-	-	0.179	0.419	0.485
Primary	4.472	-	-	0.177	0.414	0.480
Subtransmission	4.427	-	-	0.175	-	0.475
		¢/kWh		\$/kW	\$/kW	¢/kWh
		Fuel		Energy Conservation	Capacity	Environmental
Rate Schedules	Standard	Peak	Off-Peak			
GSD, GSDT, SBF, SBFT						
Secondary	4.517	5.407	4.173	0.88	1.74	0.485
Primary	4.472	5.353	4.131	0.87	1.72	0.480
Subtransmission	4.427	5.299	4.090	0.86	1.71	0.475
IS, IST, SBI						
Primary	4.472	5.353	4.131	0.78	1.55	0.474
Subtransmission	4.427	5.299	4.090	0.77	1.54	0.469

Continued to Sheet No. 6.021