



March 17, 2017

Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

To Whom It May Concern:

Enclosed is Clay Electric Cooperative, Inc.'s report to the Florida Public Service Commission as required by Rule 25-6.065 F.A.C. for the calendar year 2016.

Rule 25-6.065(10) and Chapter 366.92(3) of the Florida Statutes requires all rural electric cooperatives to report on or before April 1, 2017 standards developed to promote, expand, and encourage the use of renewable energy resources and energy conservation and efficiency measures. Seminole Electric Cooperative, Inc. will be developing and reporting these standards on behalf of Seminole and its members, one of which is Clay Electric Cooperative, Inc.

Should you have any questions about these filings, please do not hesitate to contact me.

Sincerely,

A handwritten signature in blue ink that reads 'Frank R. Holmes'.

Frank R. Holmes
Chief Operating Officer
(352) 473-8000 ext. 8319
fholmes@clayelectric.com

FH/ra

Clay Electric Cooperative, Inc.
 Customer-Owned Renewable Generation Data Form 2015
 FPSC Net Metering Rule 25-6.065

a) Total number of customer-owned renewable generation interconnections:	430
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b) Total capacity (kW) of interconnected customer-owned renewable generation:	2661.6
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c) Total energy (kWh) received during past year by interconnected customers from electric utility:			
January	245,822 kWh	July	345,328 kWh
February	197,778 kWh	August	361,002 kWh
March	107,212 kWh	September	357,997 kWh
April	112,069 kWh	October	293,092 kWh
May	158,716 kWh	November	171,414 kWh
June	253,290 kWh	December	212,174 kWh
Total for Year:		2,815,894 kWh	

d) Total customer-owned renewable generation (kWh) delivered during past year to electric utility (net metered excess):			
January	5,935 kWh	July	14,008 kWh
February	10,433 kWh	August	12,249 kWh
March	36,743 kWh	September	11,327 kWh
April	38,290 kWh	October	11,574 kWh
May	36,593 kWh	November	29,958 kWh
June	20,640 kWh	December	24,548 kWh
Total for Year:		252,298 kWh	

e) Total dollars paid to interconnected customers for customer-owned renewable generation delivered:	
During past year:	\$6,656.83
Since implementation of Rule:	\$28,485.64

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
1	2152221	PV	5.1	Clay	2007-10-15
2	3395647	PV	3.6	Columbia	2008-01-30
3	1519230	PV	2.8	Clay	2008-02-13
4	6482889	PV	47.6	Alachua	2008-04-14
5	5573639	PV	4.7	Alachua	2008-05-21
6	4911996	PV	5	Clay	2008-06-26
7	2828440	PV	5	Alachua	2008-07-01
8	7352156	PV	5	Clay	2008-07-09
9	7302789	PV	2	Putnam	2008-07-29
10	7194095	PV	2.1	Alachua	2008-07-31
11	1530450	PVB	5	Clay	2008-08-07
12	4203873	PV	5.2	Clay	2008-09-18
13	1813351	PVB	4	Alachua	2008-12-11
14	2983088	PV	5	Alachua	2009-01-02
15	7301989	PVB	6.5	Putnam	2009-01-20
16	7416001	PV	5	Alachua	2009-01-20
17	1719574	PVB	5	Alachua	2009-03-13
18	2166163	PVB	5.9	Columbia	2009-05-12
19	5088521	PVB	2.4	Alachua	2009-06-02
20	3402609	PV	5.2	Clay	2009-06-16
21	5002738	PV	3.8	Putnam	2009-06-30
22	7426323	PV	5.3	Union	2009-07-06
23	5714902	PV	3.4	Marion	2009-07-20
24	5493549	PV	5	Columbia	2009-07-21
25	6462717	PV	5	Columbia	2009-07-27
26	6411920	PV	5	Marion	2009-07-28
27	1305952	PV	8	Marion	2009-08-05
28	1756808	PV	8.4	Alachua	2009-08-26
29	1434455	PV	4.2	Clay	2009-08-27
30	1566108	PV	5	Clay	2009-09-08
31	3728722	PV	9.1	Alachua	2009-09-14
32	6921142	PV	7.2	Clay	2009-09-14
33	6718514	PV	4.2	Alachua	2009-09-30
34	1635069	PV	5	Clay	2009-10-20
35	1470442	PV	4.7	Clay	2009-10-21
36	5223961	PV	7.8	Columbia	2009-11-04
37	1923671	PV	4.9	Columbia	2009-12-22
38	7366230	PV	22.5	Alachua	2009-12-30
39	7746035	PV	3.8	Clay	2009-12-30
40	8159881	PV	6.7	Alachua	2010-01-25
41	907477	PV	10	Alachua	2010-04-05
42	3421575	PV	3.7	Alachua	2010-04-05

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
43	8342107	PV	5.4	Alachua	2010-04-16
44	6936520	PV	5.1	Clay	2010-05-24
45	6406755	PV	4.9	Putnam	2010-06-10
46	1184548	PV	10	Marion	2010-06-18
47	1694827	PV	15	Marion	2010-06-18
48	1596337	PVB	10	Clay	2010-06-22
49	2032910	PV	5	Clay	2010-06-22
50	8181810	PV	48.6	Alachua	2010-07-16
51	7300957	PV	2.2	Putnam	2010-08-06
52	7402662	PV	5.2	Marion	2010-08-18
53	4822854	PV	2.1	Columbia	2010-08-31
54	6707376	PVB	6.3	Putnam	2010-09-17
55	6846646	PV	5	Columbia	2010-10-12
56	1152339	PV	3.2	Alachua	2010-10-22
57	7731870	PV	7.4	Alachua	2010-11-12
58	8114241	PV	5	Alachua	2010-12-21
59	3593480	PV	16.9	Alachua	2010-12-30
60	7613904	PV	5.1	Putnam	2011-01-10
61	3033156	PV	10	Marion	2011-04-27
62	8272098	PV	5.2	Putnam	2011-05-03
63	8381816	PV	3.8	Clay	2011-07-06
64	3481371	PVB	5	Alachua	2011-07-21
65	7534399	PV	5	Union	2011-08-01
66	4810156	PV	5.7	Columbia	2011-09-20
67	1621200	PV	6.2	Alachua	2011-09-22
68	1621713	PVB	5.4	Putnam	2011-09-22
69	8685307	PV	6	Alachua	2011-09-26
70	8696791	PV	5.4	Alachua	2011-10-21
71	7072895	PVB	5.4	Alachua	2011-12-01
72	8196040	PVB	9.2	Marion	2011-12-16
73	1352517	PVB	6.5	Putnam	2011-12-22
74	1798255	PV	5.6	Alachua	2011-12-22
75	1497213	PV	0.5	Clay	2011-12-28
76	1765114	PV	5.5	Alachua	2011-12-29
77	7889553	PV	2.9	Marion	2012-01-10
78	1426683	PV	0.7	Clay	2012-04-05
79	8804849	PVB	1.2	Alachua	2012-04-09
80	8804556	PVB	1.6	Marion	2012-05-07
81	8693673	PV	2.3	Alachua	2012-06-11
82	1732742	PV	7	Marion	2012-08-10
83	8813643	PV	2.9	Marion	2012-08-29
84	8803007	PV	3.12	Clay	2012-09-10

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
85	8421216	PV	5.8	Putnam	2012-09-12
86	4641155	PV	0.4	Columbia	2012-09-26
87	8762973	PV	0.8	Columbia	2012-09-26
88	8763005	PV	0.8	Columbia	2012-09-26
89	8763047	PV	0.8	Columbia	2012-09-26
90	8820999	PV	4.5	Alachua	2012-09-28
91	1287812	PVB	6	Marion	2012-10-08
92	5943410	PV	14	Marion	2012-10-08
93	8742199	PV	6.5	Alachua	2012-10-10
94	1152933	PV	6	Alachua	2012-10-22
95	6318141	PV	2.9	Alachua	2013-01-04
96	2840205	PV	3.4	Putnam	2013-01-30
97	8830583	PV	5	Alachua	2013-02-06
98	3529419	PV	15.8	Alachua	2013-03-08
99	5453865	PV	13	Clay	2013-04-02
100	8623761	PV	8.9	Alachua	2013-04-02
101	3314069	PV	3.6	Alachua	2013-04-05
102	8179095	PV	8.1	Alachua	2013-04-05
103	8819672	PV	5	Marion	2013-04-05
104	5267331	PVB	8.4	Alachua	2013-04-16
105	1725092	PV	4.5	Alachua	2013-05-01
106	8826713	PV	5	Alachua	2013-05-17
107	4849105	PV	1.9	Clay	2013-05-23
108	2261683	PV	3.1	Alachua	2013-07-25
109	5391974	PV	4.7	Clay	2013-07-26
110	5356589	PV	4.5	Alachua	2013-08-13
111	3834520	PV	6.8	Clay	2013-08-21
112	1195304	PV	6	Clay	2013-09-04
113	6866867	PV	2.7	Clay	2013-09-09
114	8808947	PV	2.5	Volusia	2013-09-09
115	8860824	PV	5.2	Alachua	2013-11-04
116	4550513	PV	5.5	Marion	2013-12-13
117	8865060	PV	4.7	Alachua	2013-12-30
118	8855837	PV	6.6	Clay	2014-01-23
119	5480835	PV	6.3	Lake	2014-02-20
120	8131591	PV	6	Alachua	2014-03-17
121	1476696	PV	6.2	Clay	2014-03-24
122	1817402	PV	4.8	Alachua	2014-03-25
123	8865614	PV	6	Alachua	2014-04-18
124	8857482	PV	4.16	Clay	2014-04-28
125	8873655	PV	7.9	Union	2014-04-29
126	7512361	PV	0.76	Marion	2014-05-02

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No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
127	8871982	PV	8.3	Clay	2014-05-15
128	1984699	PV	3	Clay	2014-06-02
129	3361045	PV	5	Alachua	2014-06-02
130	3563384	PV	11	Clay	2014-06-13
131	8177115	PV	5	Clay	2014-06-13
132	8839523	PV	2.7	Clay	2014-07-01
133	8885460	PVB	2.8	Alachua	2014-07-01
134	1436054	PV	9.8	Clay	2014-07-14
135	5802079	PV	1.8	Alachua	2014-07-23
136	3731296	PV	7.2	Alachua	2014-07-29
137	7852189	PV	4.8	Alachua	2014-07-29
138	8882973	PV	5.8	Alachua	2014-08-06
139	8798496	PV	12.5	Clay	2014-09-26
140	8883028	PV	4.5	Clay	2014-10-08
141	2049369	PV	11.3	Clay	2014-10-15
142	5564182	PVB	6.4	Clay	2014-10-23
143	3724036	PVB	7	Alachua	2014-10-31
144	8395022	PV	6.9	Clay	2014-11-06
145	8905838	PV	11.3	Alachua	2014-11-10
146	8854762	PV	2	Columbia	2014-11-14
147	8080442	PV	8.7	Clay	2014-11-17
148	8880940	PV	5.6	Clay	2014-12-03
149	1179779	PV	7.4	Clay	2014-12-16
150	2818102	PV	11.2	Alachua	2014-12-19
151	6185151	PV	5.5	Putnam	2014-12-29
152	8885222	PV	5.6	Alachua	2015-01-06
153	1475607	PV	9	Clay	2015-01-12
154	8845875	PV	6.6	Clay	2015-01-12
155	8903149	PV	2	Alachua	2015-01-26
156	1918341	PVB	9.7	Clay	2015-01-27
157	8940992	PV	2.1	Alachua	2015-01-28
158	8885303	PV	2	Alachua	2015-02-02
159	8861132	PV	5.8	Clay	2015-02-04
160	8762957	PV	10	Columbia	2015-02-05
161	8762999	PV	10	Columbia	2015-02-05
162	3768314	PV	8.1	Clay	2015-02-06
163	8833647	PV	6.4	Clay	2015-02-09
164	948562	PV	13	Alachua	2015-02-20
165	7900335	PV	15.2	Alachua	2015-02-20
166	6051734	PV	13	Alachua	2015-02-23
167	4983052	PV	10.2	Clay	2015-03-04
168	2015709	PV	6.9	Clay	2015-03-05

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No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
169	6236350	PV	8.8	Alachua	2015-03-10
170	8894319	PV	2	Alachua	2015-03-16
171	8830707	PVB	6.9	Volusia	2015-03-24
172	1619717	PVB	5	Alachua	2015-04-14
173	8903835	PV	5.4	Clay	2015-04-14
174	8838299	PV	4.8	Clay	2015-04-20
175	8852661	PV	9.5	Clay	2015-04-24
176	8923707	PV	2	Alachua	2015-05-06
177	8865346	PV	5.6	Clay	2015-05-07
178	8843284	PV	7.1	Clay	2015-05-12
179	8924545	PV	2	Alachua	2015-05-14
180	4185773	PV	2.7	Clay	2015-05-28
181	6864425	PV	8.6	Clay	2015-06-10
182	8900721	PV	5.9	Clay	2015-06-17
183	8922951	PV	6.21	Clay	2015-06-23
184	8844493	PV	6	Alachua	2015-06-30
185	8927788	PV	2	Alachua	2015-06-30
186	8818386	PV	4.9	Putnam	2015-07-06
187	8927364	PV	2	Alachua	2015-07-08
188	8928876	PV	2	Alachua	2015-07-08
189	4045530	PV	7.6	Clay	2015-07-14
190	8893084	PV	8.1	Clay	2015-07-14
191	8930695	PV	2	Alachua	2015-07-16
192	8930715	PV	2	Alachua	2015-07-16
193	8930808	PV	2	Alachua	2015-07-20
194	8931882	PV	2	Alachua	2015-07-20
195	3468097	PV	8.6	Clay	2015-07-23
196	7435928	PV	10	Clay	2015-07-23
197	5966726	PV	12.2	Clay	2015-07-27
198	8883443	PV	7	Clay	2015-07-29
199	8930095	PV	2.1	Alachua	2015-07-29
200	5110168	PV	9.2	Clay	2015-07-30
201	7046824	PV	7.6	Clay	2015-07-30
202	8927776	PV	2	Alachua	2015-07-30
203	8930360	PV	2.1	Alachua	2015-07-30
204	6250591	PV	5	Clay	2015-08-03
205	8922833	PV	2	Alachua	2015-08-03
206	1584291	PV	3	Clay	2015-08-04
207	8868405	PV	5.4	Clay	2015-08-07
208	8843382	PV	2.7	Clay	2015-08-10
209	8844269	PV	5.9	Clay	2015-08-11
210	8933689	PV	2.1	Alachua	2015-08-11

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No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
211	8934092	PV	2.1	Alachua	2015-08-12
212	8931845	PV	2	Alachua	2015-08-16
213	6084750	PV	9.1	Clay	2015-09-01
214	8908384	PV	3	Clay	2015-09-03
215	8589004	PV	5.2	Alachua	2015-09-10
216	978510	PV	7.3	Putnam	2015-09-14
217	8745952	PV	5.9	Clay	2015-09-15
218	8937336	PV	2.1	Alachua	2015-09-16
219	4586491	PV	9.7	Clay	2015-09-21
220	8928632	PV	2.1	Alachua	2015-09-22
221	8883511	PV	3	Clay	2015-09-25
222	8793945	PV	9.2	Clay	2015-09-28
223	8931376	PV	2.1	Alachua	2015-09-30
224	2671477	PV	9.7	Clay	2015-10-02
225	1170208	PV	6.2	Columbia	2015-10-05
226	6611297	PV	8.1	Clay	2015-10-08
227	7107972	PV	1.7	Clay	2015-10-19
228	8851847	PV	8.1	Clay	2015-10-19
229	8942067	PV	2.6	Clay	2015-10-19
230	8926519	PV	4.8	Alachua	2015-10-21
231	8932497	PV	2	Alachua	2015-10-21
232	8937658	PV	2.1	Alachua	2015-10-21
233	2648236	PV	5	Clay	2015-10-26
234	3230653	PV	7	Clay	2015-10-26
235	8928082	PV	8	Bradford	2015-10-27
236	8930783	PV	2.1	Alachua	2015-10-27
237	8872668	PV	9.7	Clay	2015-10-28
238	8924245	PV	6	Clay	2015-10-30
239	2200251	PV	10	Clay	2015-11-02
240	6248405	PV	5.1	Clay	2015-11-05
241	8940867	PV	2.1	Alachua	2015-11-05
242	8468233	PV	8.1	Clay	2015-11-06
243	6130892	PV	11.3	Clay	2015-11-09
244	7992001	PV	5	Volusia	2015-11-09
245	8936875	PV	2	Alachua	2015-11-13
246	8944596	PV	2.1	Alachua	2015-11-13
247	1840552	PV	10	Clay	2015-11-16
248	2290658	PV	10	Clay	2015-11-17
249	8944169	PV	2.1	Alachua	2015-11-17
250	8890851	PV	5.9	Clay	2015-11-18
251	8234742	PV	10.3	Clay	2015-11-19
252	4851606	PV	2.9	Clay	2015-11-20

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No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
253	8926411	PV	2	Alachua	2015-11-23
254	8464638	PV	5.9	Clay	2015-11-24
255	5951827	PV	9.7	Clay	2015-12-01
256	8911900	PV	8.6	Clay	2015-12-08
257	8929843	PV	2	Alachua	2015-12-08
258	8895235	PV	10.8	Clay	2015-12-10
259	8805851	PV	13.1	Alachua	2015-12-14
260	8933724	PV	7.8	Clay	2015-12-15
261	8943657	PV	2.12	Alachua	2015-12-15
262	8861621	PV	7.3	Clay	2015-12-16
263	8926397	PV	4.9	Clay	2015-12-16
264	8945024	PV	2.1	Alachua	2015-12-16
265	5892088	PV	10	Clay	2015-12-18
266	7344716	PV	7.6	Clay	2015-12-18
267	8930215	PV	4.6	Clay	2015-12-18
268	8903408	PV	6.5	Clay	2015-12-29
269	6562391	PV	8	Alachua	2015-12-30
270	8466120	PV	8	Alachua	2015-12-31
271	8810417	PV	8.6	Clay	2016-01-04
272	8949038	PV	2.1	Alachua	2016-01-04
273	8875365	PV	6.5	Clay	2016-01-05
274	8893719	PV	5.4	Clay	2016-01-05
275	1712389	PV	6	Alachua	2016-01-07
276	8883161	PV	5.7	Clay	2016-01-07
277	8946838	PV	2.1	Alachua	2016-01-07
278	8948965	PV	2.1	Alachua	2016-01-07
279	8945972	PV	9.1	Alachua	2016-01-08
280	8704447	PV	10.1	Clay	2016-01-12
281	8852338	PV	5	Clay	2016-01-13
282	8936527	PV	8.1	Clay	2016-01-14
283	2788388	PV	4	Clay	2016-01-21
284	8885296	PV	5.4	Clay	2016-01-26
285	1929579	PV	8.3	Clay	2016-01-27
286	8951754	PV	3.3	Columbia	2016-01-27
287	8827848	PV	9.1	Putnam	2016-01-29
288	8696437	PV	5.9	Clay	2016-02-01
289	8883762	PV	5.4	Clay	2016-02-01
290	8949338	PV	2.1	Alachua	2016-02-01
291	1669720	PV	5.7	Clay	2016-02-02
292	8596603	PV	10	Clay	2016-02-03
293	8854349	PV	12.96	Clay	2016-02-09
294	8921943	PV	9.9	Clay	2016-02-09

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
295	5193784	PV	6.2	Clay	2016-02-10
296	5175898	PV	7.8	Marion	2016-02-11
297	8954109	PV	5	Alachua	2016-02-12
298	8914484	PV	7.6	Clay	2016-03-02
299	8927156	PV	2	Alachua	2016-03-02
300	8945779	PV	2.4	Alachua	2016-03-07
301	8840341	PV	9.9	Putnam	2016-03-16
302	4159323	PV	6.5	Clay	2016-03-17
303	8956026	PV	2.1	Alachua	2016-03-17
304	8854718	PV	8.3	Clay	2016-03-21
305	8868413	PV	5.7	Putnam	2016-03-22
306	8887003	PV	9.4	Clay	2016-03-24
307	8943845	PV	2.1	Alachua	2016-03-29
308	8859563	PV	3.5	Clay	2016-04-01
309	8946856	PV	4.2	Alachua	2016-04-05
310	8948546	PV	6.2	Alachua	2016-04-06
311	8956982	PV	2.1	Alachua	2016-04-06
312	8236390	PV	6.8	Clay	2016-04-19
313	5502067	PV	4.6	Marion	2016-04-20
314	8914363	PV	8.8	Clay	2016-04-20
315	8305369	PV	6.6	Clay	2016-04-22
316	8944361	PV	3.3	Volusia	2016-04-26
317	8953212	PV	2.8	Alachua	2016-04-26
318	8958446	PV	2.1	Alachua	2016-05-06
319	3259272	PV	3.3	Alachua	2016-05-11
320	6115422	PV	8.6	Clay	2016-05-11
321	7060734	PV	4.2	Clay	2016-05-12
322	8427270	PV	9.1	Clay	2016-05-12
323	1089234	PV	7	Columbia	2016-05-13
324	8899283	PV	16.6	Clay	2016-05-13
325	8961573	PV	2.1	Alachua	2016-05-16
326	6560221	PV	7.4	Alachua	2016-05-18
327	8945049	PV	7	Clay	2016-05-18
328	1903905	PV	6	Clay	2016-05-19
329	8887408	PV	9.1	Clay	2016-05-19
330	8928916	PV	29.93	Alachua	2016-05-23
331	8940927	PV	29.9	Alachua	2016-05-23
332	8943449	PV	9.7	Marion	2016-05-23
333	8956311	PV	2	Alachua	2016-05-24
334	8960878	PV	2.1	Alachua	2016-05-24
335	8962735	PV	2.1	Alachua	2016-05-24
336	6205678	PV	4	Clay	2016-05-25

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
337	7036056	PV	15	Alachua	2016-05-25
338	8918726	PV	16.5	Alachua	2016-05-25
339	8825003	PV	5.2	Clay	2016-05-26
340	8964904	PV	2.1	Alachua	2016-06-02
341	8961602	PV	7	Clay	2016-06-05
342	8964539	PV	6	Alachua	2016-06-08
343	3381910	PV	2.3	Clay	2016-06-13
344	8955871	PV	2.1	Alachua	2016-06-15
345	8962879	PV	2.1	Alachua	2016-06-15
346	8816686	PV	4.9	Bradford	2016-06-21
347	8961708	PV	2.1	Alachua	2016-06-21
348	8924775	PV	3.4	Clay	2016-06-28
349	7823248	PV	7	Columbia	2016-07-05
350	6002281	PV	5.6	Alachua	2016-07-06
351	8967199	PV	2.7	Clay	2016-07-06
352	8928846	PV	3.4	Marion	2016-07-07
353	8960742	PV	2.1	Alachua	2016-07-08
354	1066125	PV	8.1	Columbia	2016-07-11
355	7820350	PV	6	Clay	2016-07-12
356	8966899	PV	5.3	Alachua	2016-07-14
357	7867674	PV	7	Clay	2016-07-15
358	5694104	PV	5.13	Bradford	2016-07-20
359	8970285	PV	3.3	Columbia	2016-07-22
360	8965718	PV	2.08	Alachua	2016-07-28
361	2647485	PV	4	Clay	2016-07-29
362	8939820	PV	5.13	Clay	2016-08-03
363	8962892	PV	2.1	Alachua	2016-08-03
364	8970235	PV	2.12	Alachua	2016-08-09
365	2081701	PV	5.1	Marion	2016-08-10
366	8920899	PV	9.12	Clay	2016-08-10
367	7708589	PV	7.3	Clay	2016-08-11
368	8926289	PV	8.8	Union	2016-08-11
369	8946149	PV	7.8	Clay	2016-08-18
370	8969675	PV	2.1	Alachua	2016-08-19
371	3482189	PV	6.7	Union	2016-08-23
372	8950207	PV	5.8	Clay	2016-08-23
373	8961220	PV	2.1	Alachua	2016-08-23
374	1001676	PV	3.9	Volusia	2016-08-24
375	8193856	PV	15.5	Alachua	2016-08-25
376	8193849	PV	6.2	Alachua	2016-08-26
377	8932154	PV	9.1	Clay	2016-08-29
378	8969188	PV	9.7	Union	2016-08-29

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
379	8803113	PV	2	Volusia	2016-08-31
380	8973913	PV	4.8	Alachua	2016-08-31
381	7480619	PV	9.9	Clay	2016-09-06
382	8972077	PV	2.1	Alachua	2016-09-08
383	7255847	PV	11.7	Clay	2016-09-09
384	7558919	PV	16	Clay	2016-09-13
385	8961501	PV	5.415	Clay	2016-09-14
386	8965811	PV	2.1	Alachua	2016-09-16
387	4274056	PV	17	Putnam	2016-09-20
388	8868272	PV	5	Clay	2016-09-21
389	1691963	PV	7	Bradford	2016-09-28
390	8963473	PV	2.1	Alachua	2016-09-29
391	4502217	PV	10.8	Columbia	2016-10-04
392	6225684	PV	9.9	Clay	2016-10-04
393	8954767	PV	8.6	Clay	2016-10-04
394	8950268	PV	7.1	Clay	2016-10-11
395	8975193	PV	2	Alachua	2016-10-11
396	8978480	PV	2.1	Alachua	2016-10-17
397	8493231	PV	9.7	Clay	2016-10-26
398	2493526	PV	11.5	Alachua	2016-10-27
399	8825876	PV	5.7	Clay	2016-11-01
400	7644966	PV	3.6	Marion	2016-11-02
401	8979221	PV	2.1	Alachua	2016-11-03
402	2930410	PV	3.4	Clay	2016-11-04
403	8971413	PV	5	Clay	2016-11-04
404	8801557	PV	7.8	Clay	2016-11-07
405	2383941	PV	5.9	Putnam	2016-11-08
406	8981469	PV	11	Clay	2016-11-09
407	5350509	PV	2.9	Clay	2016-11-10
408	2034320	PV	3	Clay	2016-11-14
409	2768943	PV	5.28	Clay	2016-11-21
410	8941624	PV	7.83	Clay	2016-11-28
411	8962292	PV	8.1	Clay	2016-11-30
412	5597760	PV	9.69	Clay	2016-12-01
413	1455658	PV	3.18	Clay	2016-12-02
414	8980256	PV	2	Alachua	2016-12-02
415	8959334	PV	7.67	Clay	2016-12-05
416	8135337	PV	9.12	Clay	2016-12-06
417	8832754	PV	5.4	Clay	2016-12-06
418	1655588	PV	2.8	Putnam	2016-12-09
419	8469140	PV	9.9	Clay	2016-12-09
420	6594022	PV	10	Lake	2016-12-12

f) Details for EACH individual customer-owned renewable generation interconnection:

No.	Customer No.	Renewable Technology Utilized	Gross Power Rating (kW)	Geographic Location (County)	Date of Interconnection
421	8803807	PV	9.975	Alachua	2016-12-14
422	8903695	PV	7	Alachua	2016-12-19
423	8948855	PV	6.9	Bradford	2016-12-21
424	8950541	PV	2	Alachua	2016-12-21
425	8962307	PV	2	Alachua	2016-12-21
426	8971703	PV	8.1	Clay	2016-12-21
427	8971881	PV	6	Alachua	2016-12-21
428	8978595	PV	2.12	Alachua	2016-12-22
429	8977892	PV	13.6	Clay	2016-12-28
430	4753034	PV	5.94	Putnam	2016-12-30