### MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

111 MADISON STREET SUITE 2300 P-0: BOX 1531 (ZIP 3360)1 TAMPA, FLORIDA 33602 227 50L/TH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(R04) 2,249115 FAX (904) 222-7560

May 12, 1994

HAND DELIVERED

400 CLEVELAND STREET
P. O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34615
(B) 3) 441-8966 FAX (8) 3) 442-8470

IN BEING BEFFER TO-

Tallahassee

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahasses, Florida 32301

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 1994. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp encls.

CMU

OTH -

cc: All Parties of Record (w/o encls.)

DECLIMENT IN MICH-DATE

04613 HAY 12 &

FFSC RECONDS/REPORTING

Lin No (0

3. 4. 5. 6. 7. 8. 9. 10. 11.

12. 13. 14. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. Big Bend

1. Reporting Month: March Year: 1994

2. Reporting Company: Tampa-Electric Company

Coastal Fuels

#### MONTHLY REPORT OF COST AND CHALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, WOLLINE, DELIMENIO PRICE AMI AS RECEIVED QUALITY

3. Hame, Title & Telephone Number of Contact Person Concerning Data Signification this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

Mco Pros & Controller

4. Signature of Official Schmitting Report:

5. Date Completed: May 13, 1994

Big Bend

LTC

THE

| ne |                   |                      | Shipping       | Purchase    | Delivery                     | Delivery                         | Type       | Sul fur<br>Content | BTU<br>Content<br>(BTU/Gel) | Volume<br>(Sols)                | Price<br>(\$/3bi) |
|----|-------------------|----------------------|----------------|-------------|------------------------------|----------------------------------|------------|--------------------|-----------------------------|---------------------------------|-------------------|
| 0) | Plant Name<br>(b) | Supplier Name<br>(c) | Point<br>(d)   | Type<br>(e) | Location<br>(f)              | (9)                              | (h)        | (1)                | (i)                         | (R)                             | 122.1596          |
| 1. | Gannon<br>Germon  | Coastal Fuels        | Tempe<br>Tempe | LTC         | Garmon<br>Gennon<br>His Bend | 03-07-94<br>03-29-94<br>03-04-94 | F02<br>F02 | 0.34               | 138,683                     | 3 860,97<br>170.64<br>10,365.45 | 171.5154          |

\* No analysis taken. FPSC FORM 423-1 (2/87)

> DOCUMENT NI MOCR-DATE 04613 MAY 12 & FPSC-RECORDS/REPORTING

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1994
- 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Mumber of Contect Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report:

. L/ Letter, Nice Proof & Controller

5. Dete Completed: May 13, 1994

| Line Plant<br>No. Name<br>(a) (b)                       | Supplier Name (c)                               | Delivery<br>Location<br>(d) | Delivery<br>Dete<br>(e) | Type<br>Oil<br>(f) | Volume<br>(Bbls)<br>(g)         | Invoice<br>Price<br>(\$/8bl)<br>(h) | Invoice<br>Amount<br>\$<br>(i) | Discount<br>S<br>(j) | Net<br>Amount<br>\$<br>(k) | Net<br>Price<br>(5/8bl)<br>(1) | Quality<br>Adjust.<br>(\$/8bl)<br>(m) | Effective<br>Purchase<br>Price<br>(\$/8bl)<br>(n) | Transport | Charges | Delivered<br>Price<br>(\$/8bl)<br>(r) |
|---|---|-----------------------------|-------------------------|--------------------|---------------------------------|-------------------------------------|--------------------------------|----------------------|----------------------------|--------------------------------|---------------------------------------|---|-----------|---------|---------------------------------------|
| 1. Carron<br>2. Carron<br>3. Big Bend<br>4.<br>5.<br>6. | Coastal Fuels<br>Coastal Fuels<br>Coastal Fuels | Gennon                      |                         | FOZ                | 3,800.97<br>170.64<br>10,365.45 |                                     |                                |                      |                            |                                |                                       |   | 80,0000   | 80.0000 | \$22,1596<br>\$21,5132<br>\$22,3109   |
| 6.<br>9.<br>10.   |   |                             |                         |                    |                                 |                                     |                                |                      |                            |                                |                                       |   |           |         |                                       |

FPSC FORM 423-1(a) (2/87)

12. 13. 14. 15. 16. 17.

19. 20. 21. 22.

23. 24. 25. 26.

Yorles Vige Pres. & Controller

#### MONTHLY REPORT OF COST AND QUALITY OF FIREL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Original

Line

Number

(e)

\*\*\*\*\*\*\*

Supplier

(d)

\*\*\*\*\*\*\*\*\*\*

old

Volume

(Sbis)

(f)

1. Reporting Month: March Year: 1994

2. Reporting Company: Tampa Electric Company

Form

Plant

Name

(c)

\*\*\*\*\*\*\*

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Reports

5. Date Completed: May 13, 1994

\*\*\*\*\*\*\*\*\* \*\*\*\*\*\*\* \*\*\*\*\*\*\*\*\*\*\*\*

|        |                    |       | 11     |                  |                     |
|--------|--------------------|-------|--------|------------------|---------------------|
| Form   | Column             | Old   | New    | New<br>Delivered |                     |
| No.    | Designator & Title | Value | Value  | Price            | Reason for Revision |
| (8)    | (h)                | (1)   | (1)    | (k)              | (1)                 |
| ****** | ********           | ***** | ****** | *****            | ********            |

1. NONE

Honth

(4)

Reported

2.

Line

No.

(a)

3.

5.

6.

7.

8.

9.

10.

11.

12.

13. 14.

15.

FPSC FORM 423-1(b) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: May 13, 1994

. Kefter ( 196 Pres. & Controller

|  |  |  |  |                          |  | Effective                            | Total                                   | Delivered  | As I   | Received   | Coal Qual                  | ity  |
|--|--|--|--|--------------------------|--|--------------------------------------|---|--|--|--|----------------------------|--|
| Line<br>No.<br>(a)   | Supplier Name<br>(b)   | Mine<br>Location<br>(c)  | Purchase<br>Type<br>(d)                    | Transport<br>Mode<br>(#) | Tons<br>(f)  | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) |  | Sulfur<br>Content<br>%<br>(j)  | BTU<br>Content<br>(BTU/lb)<br>(k)  | Ash<br>Content<br>%<br>(1) | Moisture<br>Content<br>%<br>(m)  |
| 1.<br>2.<br>3.<br>4.<br>5.<br>6.<br>7.<br>8.<br>9.<br>10.<br>11. | Peabody Development<br>leigher Coal<br>Hapco<br>Consolidation.Coal<br>Pyramid<br>Leigher Coal<br>Suger Camp<br>Consolidation Coal<br>Consolidation Coal<br>American Coal<br>Commonwealth | 9 KY 225.233<br>10.11.145,157<br>9 KY 233<br>10. VA. 06V<br>9 KY 7.701<br>10.11.1559<br>3 M. VA. 061<br>9 KY 225<br>9 KY 149<br>9 KY 167 | LTC<br>LTC<br>LTC<br>S<br>S<br>S<br>S<br>S | 用日<br>完成                 | 55, 428, 60<br>90, 773, 85<br>45, 326, 95<br>16, 186, 50<br>25, 97, 20<br>34, 640, 90<br>7, 640, 40<br>81, 933, 00<br>11, 133, 30<br>13, 503, 20<br>3, 349, 30 |                                      |   | \$47.262<br>\$42.622<br>\$44.680<br>\$45.202<br>\$24.070<br>\$23.660<br>\$29.000<br>\$38.870<br>\$29.560<br>\$27.970<br>\$23.000 | 2.66<br>3.04<br>2.87<br>2.69<br>2.69<br>3.12<br>2.79<br>2.52<br>2.79<br>2.82<br>2.38 | 12 516<br>10 991<br>12 674<br>11 977<br>11 212<br>11 033<br>12 664<br>13 300<br>11 957<br>12 189<br>12 204 | 7.60<br>5.43<br>8.67       | 8.16<br>13.05<br>7.65<br>11.91<br>13.36<br>12.65<br>7.17<br>5.14<br>11.5<br>9.67<br>8.88 |

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC Fore 623-2(a) 1. Reporting Month: North Year: 1006 MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS 2. Reporting Company: Tempo Electric Company 3. Plant Beach: Electro-tool Transfer Facility - 819 Bend Station (1) 4. Name, Title & Telephone Number of Contact Person Concerning Data
(813) . 328 - 1609 Form: Jeffrey Chronister, Supervisor, Regulatory Accounting Line (4) \*\*\*\*\*\*\*\*\*\*\*\*\* Nine Pusitody Development 6. Date Completed: May 13, 1994 Location Selgier Cont Purchase Angro (c) Consolidation real F.O.B.(2) De Pyramid (4) Mine Price Zeigter Cont Sugar Cont Consolidation Cont Consolidation Cont (e) (8/Ton) 90 773 90 90 773 90 184 30 184 30 971 30 640 40 933 00 135 30 136 3 20 140 30 Charges (\$/Ton) (1) LIFE Invoice Price 10. LIC American Comi & Controller active LIC Contract th MIS (11) (\$/100) Price Adjustment= \$ NIA 80.CQ ch) N/A N/A (8/Ton)  $g_{\partial x \varrho}$ \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Quality As Electro-Comi Transfer facility is a central storage wite for coal prior to its delivery to the power plant, the coal from the coal for facility and interest of the coal for facility and storage wite for coal prior to its delivery to the power plant, the coal for facility and storage wite for coal prior to its delivery to the power plant, the coal for facility and storage wite for coal prior to its delivery to the power plant, the coal for facility and storage wite for coal prior to its delivery to the power plant, the coal for facility and storage wite for coal prior to its delivery to the power plant, the coal for facility and storage wite for coal prior to its delivery to the power plant, the coal for facility and storage wite for coal prior to its delivery to the power plant, the coal for facility and storage wite for coal prior to its delivery to the power plant, the coal for facility and storage wite for coal prior to its delivery to the power plant, the coal for facility and storage wite for coal prior to its delivery to the power plant, the coal for facility and storage wite for coal prior to its delivery to the power plant, the coal for facility and storage wite for coal prior to its delivery to the power plant with the coal for facility and storage wite for coal prior to its delivery to the power plant with the coal for facility and storage wite for coal prior to its delivery to the power plant with the coal for facility and the coal for facility and the coal Price (S/Ton) (i) Adjust. Effective ments (\$/Ton) Purchase (2) Jame Electric parchases coal F.O.S. ahigoing maint or F.O.S. destination. (S/Ton) Ckj \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 FPSC FORM 423-2(0) (2/87) (1)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Wonth: Warch Year: 1994

2. Reporting Company: Tamps Electric Company

3. Plant Name: Electro-Comi Transfer Facility - Big Bend\_Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

Waterborne Charges

5. Signature of Official Submitting Form:

Rail Charges

6. Date Completed: May 13, 1994

X. Letter Nice Pres & Controller

|                     |                  |                           |        |             | 135400    |               | Marin. | cum Ren |       | MOTO! PU | Strate Pill | ai Res  |         |           | La Company of the |
|---------------------|------------------|---------------------------|--------|-------------|-----------|---------------|--------|---------|-------|----------|-------------|---------|---------|-----------|-------------------|
|                     |                  |                           |        |             | (2)       | Add* L        |        |         |       |          | ******      |         |         | Total     | Delivered         |
|                     |                  |                           |        |             | Effective | Shorthaud     |        | Other   | River | Frans-   | Ocean       | Other   | Other   | Transpor- | Price             |
|                     |                  |                           | Trans- |             | Purchase  | . Loozing     | Rail   | Raii    | Barge | Roading  | Sarge       | Water   | Related | tation    | Transfer          |
| Line                | Mine             | Shipping                  | port   |             | Price     | Charges       | Rate   | Charges | Rata  | Rate     | Hate        | Charges | Charges | Charges   | Facility          |
| No. Supplier We     | me Location      | Point                     | Mode   | Tons        | (\$/Ton)  |               |        | (3/T07) |       | (\$/2m)  |             |         |         | (fl/Ton)  | (\$/Ten)          |
| (a) (b)             | (e)              | (d)                       | (e)    | (f)         | (a)       | (h)           | (1)    | (1)     | (k)   | (1)      | (m)         | (n)     | (0)     | (p)       | (q)               |
|                     |                  |                           | 4-2    |             |           |               | +=+++  |         |       |          | ****        | 4117    | (0)     | - chi     | *******           |
| 1. Priabody Develop | mnt 9,KY,225,233 | Union & Wabster Cnty. KY  |        | 55,428,00   |           | \$0.000       |        | \$0.000 |       | -        |             |         |         |           | \$47,282          |
|                     |                  | Remoteh & Perry Cntv. IL  | 88     | 90,773.80   |           | \$0.000       |        | \$0.000 |       |          |             |         |         |           |                   |
| 2. Zeigler Coal     | 10,11,145,157    |                           |        |             |           |               |        |         |       |          |             |         |         |           | 142 6/2           |
| 3. Жирсо            | 9,KY,233         | Webster Cnty, KY          | RII    | 45,326.95   |           | 10.000        |        | \$0.000 |       |          |             |         |         |           | \$44.680          |
| 4. Consolidation C  |                  | Monongotte Coty, 9.Va.    | RII    | 16, 184,50  |           | \$0.000       |        | 10.000  |       |          |             |         |         |           | \$45.202          |
| 5. Pyramid          | 9,K7,101         | Handerson Crity, KY       | RB     | 25, 971.20  |           | \$0.000       |        | \$0.000 |       |          |             |         |         |           | \$24.070          |
| 6. Inigier Cost     | 10,11,145,157    | Randelph & Perry Cnty, IL | RB     | 34,640.14   |           | <b>\$0.00</b> |        | \$0.000 |       |          |             |         |         |           | \$23.660          |
| 7. Sugar Camp       | 10, it,059       | Galletin Cnty, IL         | RB     | 7,650.60    |           | \$0.000       |        | \$0.000 |       |          |             |         |         |           | \$29,000          |
| 8. Comsolidation Co |                  | Honorustia Coty, W.Va.    | RB     | 81,933.00   |           | \$0.000       |        | \$0.000 |       |          |             |         |         |           | \$38.870          |
| 9. Corwolidation Co |                  | Union Cnty, W.EY.         | RB     | 11, 133, 30 |           | \$0.000       |        | \$0,000 |       |          |             |         |         |           | \$29,560          |
| 10. American fost   | 9,87,149         | Holean Cnty. M.KY.        | RO     | 13,403.20   |           | \$0,000       |        | \$0.000 |       |          |             |         |         |           | \$27,970          |
| 11. Standard        | 9,67,107         | Hopkins Cnty, KY          | 80     | 3,140,30    |           | \$0.000       |        | \$0.000 |       |          |             |         |         |           | \$23,000          |
| **                  | * " " " 104      | mahannan must' #1         | Sets   | 7,240.30    |           | 20.000        |        | *0.000  |       |          |             |         |         |           | ac3,000           |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this achodule is usually delivered to dig Bend Station but could ultimately be delivered to Gargon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/67)

Supplier Name

Gartiff Cool 2. Gottiff Cool

3. Gottiff Cool

1. Reporting Month: Harch Year: 1994

2. Reporting Company: Temps Electric Company

Mine Location

(0)

P. KY. 235

8, TW, 013

9, KY, 235

Purchase

Type (d)

\*\*\*\*\*\*

LTC

LTC

LTC

Trans-

Port

Mode

(e)

RED

REB

R&B

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY 3. Plant Home: Electro-Cost Transfer Facility - Garnon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
(813) · 228 · 1609 Form: Jeffrey Chronister, Supervisor, Regulatory Accounting 6. Date Copleted: Nav 13, 155%

| Inns Purchase Total Delivered (f) (\$/Ton) Charges (\$/Ton) Facility (\$/Ton) (\$/ | As Received Coal Quality Content Content Content Content (i) (anity) Content Content (ii) (anity) Content Content (iii) (anity) Cont |
|--|--|
|--|--|

359.84 As Electro-Coal Transfer facility is a central storage site for coal prior to its delivery to the power plant, the coal from Station but could ultimately be delivered to sig Bend Station. 12,610 10, 14 7.23 8.14

FPSC FORM 423-2 (2/87)

Line No.

(4)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: Harch Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Hame: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1509

5. Signature of Official Submitting Form:

6. Date Completed: May 13, 1994

L. L. Lefter Vice Pres. & Controller

| Line<br>No.<br>(a) | Seption Have<br>(b) | Mine<br>Locatina<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e)<br>21,682.00 | F.O.S.(2)<br>Hine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g)<br>\$0.000 | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(%/Ton)<br>(i)<br>\$0.000 | Base<br>Price<br>(%/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k)<br>\$0.000 | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(!) |
|--------------------|---------------------|-------------------------|-------------------------|--------------------------|---|---|---|---|---------------------------------|---|---|
| 2.                 | Gatliff Coal        | 8,TN,013                | LTC                     | 25,745.00                | N /A  | \$0.000   |   | \$0.000   |                                 | \$0.000   |   |
| 3.                 | Getliff Coal        | 9,KY,235                | LTC                     | 359.84                   | N/A   | \$0.000   |   | \$0.000   |                                 | \$0,000   |   |

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Garnon Station (1)

4. Name, Title & Telephone Humber of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: May 13, 1994

|    |          |          | -       |           |         | 6        |          |           |           |  |
|----|----------|----------|---------|-----------|---------|----------|----------|-----------|-----------|--|
|    | Reil     | Charges  |         | Waterbo   | rne Chi | arges    |          |           |           |  |
|    |          |          | *****   |           |         |          |          | Total     | Delivered |  |
| at |          | Other    | River   | Trans-    | Ocean   | Other    | Other    | Transpor- | Price     |  |
| 19 | Rail     | Rail     | Barge   | loading   | Barge   | Water    | Related  | tation    | Transfer  |  |
| ï  | Rate     | Charges  | Rate    | Rate      | Rate    | Charges  | Charges  | Charges   | Facility  |  |
| ķ. | (\$/Ton) | (\$/Ton) | (5/Ton) | (\$/Ton): | (\$/Ton | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |  |
|    | (1)      | (1)      | (k)     | (1)       | (m)     | (n)      | (0)      | (p)       | (q)       |  |

Wice Pred. & Controller

| Line No. Supplier ***  (a) (b)  1. Gatliff Coel | Mine<br>Location<br>(c) | Shipping Point (d) Union & Webster Cnty, KY | Trans-<br>port<br>Mode<br>(e) | Tank (f) 21,682.00 | (2)<br>Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | & Loading<br>Charges | Rail | Rail<br>Charges | River<br>Barge<br>Rate | loading<br>Rate | Ocean<br>Barge<br>Rate | Other<br>Water<br>Charge | Other<br>Related<br>sCharges | Total<br>Transpor-<br>i tation<br>Charges<br>(\$/Ton)<br>(p) | Transfer<br>Facility |
|---|-------------------------|---|-------------------------------|--------------------|--|----------------------|------|-----------------|------------------------|-----------------|------------------------|--------------------------|------------------------------|--|----------------------|
| 2. Gatliff Coel                                 | 8,TW,013                | Campbell Cnty, TN                           | 868                           | 25,745.00          |  | \$0,000              |      | \$0,000         |                        |                 |                        |                          |                              |  | \$53.853             |
| 3. Gatliff Coal                                 | 9,KY,235                | Union & Webster Cnty, KY                    | REB                           | 359.84             |  | \$0.000              |      | \$0.000         |                        |                 |                        |                          |                              |  | \$46.795             |

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1. Reporting Month: March Year: 1994 MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY 2. Reporting Company: Tampa Electric Company 3. Plant Name: Big Bend Station 4. Name, Title & Telephone Number of Contact Person Concerning Data
(813) - 228 . 1609 Separation of Contact Person Concerning Data

Supervisor, Regulatory Accounting Line No. Supplier Name (a) supplier name 5. Signature of Gifficial Submitting form: 1. Transfer Facility 6. Date Completed: May 13, 1994 Hina Location (c) Purchase Transport N/A Effective Mode (e) Purchase Price (\$/Ton) N/A rons Transport (1) 08 For Plane Price (e/ion) 468,979.00 Charges (f, fon) (h) (8) As Received Coal Quality Sul fur Content Content Content \$47.547 Moisture \*\*\*\*\*\* (k) Content 2.74 (1) 12,044 \* (0) 7.96 10.26

FPSC FORM 423-2 (2/87)

FPSC Form 423-2

FPSC Form 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Wonth: Warch Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: May 13, 1994

V. Lefter, Vice Pres. Controller

|             |                   |                         |                         |                          |             | Effective                            | Total                                   |                                       | *******                       | AS RECEIV                  | AGE: | tity                            |
|-------------|-------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|---------------------------------------|-------------------------------|----------------------------|------|---------------------------------|
| Line<br>No. | Supplier Name     | Hims<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | Content<br>(BTU/(b)<br>(T) |      | Moisture<br>Content<br>X<br>(m) |
| ****        | *******           | *********               | *******                 | ******                   | ********    | ********                             |   | *********                             | ******                        | *****                      |      | ******                          |
| 1.          | Transfer Facility | N/A                     | N/A                     | 06                       | 468,979,00  |                                      |   | \$47,547                              | 2.74                          | 12,064                     | 7.96 | 10.26                           |

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1994

2. Reporting Company: Tampa Elsetric Company

3. Plant Name: Sig Send Station

4. Wame, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (815) - 228 - 1609

5. Signature of Official Submitting Form:

6. Bate Completed: May 13, 1994

1. L. Ketter Vice Pres & Controller

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | fons<br>(e) | F.O.B.<br>Hime<br>Price<br>(S/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1.                 | Transfer Facility    | N/A                     | N/A                     | 468,979.00  | N/A                                       | \$0.000  |   | \$0.000   |                                  | \$0.000  |   |

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

1. Reporting Wonth: March Year: 1956

3. Plant Name: Big Bend Station

1. Transfer facility

2. Reporting Company: Tampa Electric Company

N/A

Davant, La.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- Hammi, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Schmitting Form:

\$0.000

6. Date Completed: Hay 13, 1994

\$0,000

ge Pred / & Controller

\$47.547

|      |                   |          |           |       |            |                                | Addr (   |          | Charges  |          | Waterbo  |          |          |          | Total     |                    |
|------|-------------------|----------|-----------|-------|------------|--------------------------------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|--------------------|
| Line |                   | Hine     | Shipping  | Trans |            | Effective<br>Purchase<br>Price |          | Roil     | Rait     | Barge    | loading  | Barge    | Water    | Related  | Transpor- | FOS Plant<br>Price |
| No.  | Supplier Name     | Location | Point     | Mode  | Tons       | (\$/Ton)                       | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)           |
| (a)  | (10)              | (c)      | (d)       | (e)   | (f)        | (g)                            | (h)      | (i)      | (1)      | (k)      | (1)      | (m)      | (n)      | (0)      | (p)       | (q)                |
| ***  | ************      | *******  | ********  | ****  | ********   |                                |          | *****    | *****    | ******   | *****    | *****    | *****    |          | ******    | *******            |
|      | Toomeder Encility | W/A      | Davage La | OD.   | 448 070 00 |                                | 20 000   |          | ** **    |          |          |          |          |          |           | 4/7 E/7            |

08 468,979.00

FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1994

Z. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: May 13, 1994

ler Viky Pres. & Controller

|                    |                      |                         |                         |                          |             | Effective                            | Total                                   |                                       | As Received Coal Quality |                            |                            |                                 |  |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|---------------------------------------|--------------------------|----------------------------|----------------------------|---------------------------------|--|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Hine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(1) | Sulfur<br>Content<br>%   | Content<br>(81U/(b)<br>(k) | Ash<br>Content<br>%<br>(1) | Moisture<br>Content<br>%<br>(m) |  |
| ***                | ************         | ********                | ******                  | *****                    | *******     | *******                              | ****                                    | *****                                 | TEXABLE.                 | *****                      | ARREST.                    | *****                           |  |
| 1.                 | Gatliff Coal         | 8,KY,235                | LTC                     | UR                       | 99,575.00   |                                      |   | \$56.996                              | 1.21                     | 12,721                     | 6.74                       | 7.99                            |  |

First Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1904

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. X. Lefter, Vice Pred. & Controller

6. Date Completed: May 13, 1994

| Line<br>No.<br>(a) | Supplier Name (5) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1) |
|--------------------|-------------------|-------------------------|-------------------------|-------------|--|--|---|---|---------------------------|--|---|
|                    | *******           | **********              | ******                  | ********    | ******                                     | ******   | ******  | *******   | *****                     | ******   |   |
| 1.                 | Gatliff Coal      | 8,KY,235                | LTC                     | 99,575.00   | N/A  | \$0.000  |   | \$0.000   |                           | \$0.000  |   |

FPSC FORM 423-2(a) (2/87)

Line

No.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Home: Gannon Station

Supplier Name

(a) (b)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. Kapley, Vice Pres. & Controller

6. Date Completed: May 13, 1994

|                  |                   |                        |           |  | Add' L               | Rail Charges |                 |      | Waterborne Charges / Total |               |       |         |           |                                |
|------------------|-------------------|------------------------|-----------|--|----------------------|--------------|-----------------|------|----------------------------|---------------|-------|---------|-----------|--------------------------------|
| Mine<br>Location | Shipping<br>Point | Trans-<br>port<br>Mode | Tons      | Effective<br>Purchase<br>Price<br>(\$/Ton) | & Loading<br>Charges | Rail<br>Rate | Rail<br>Charges | Rate | Rate                       | Barge<br>Rate | Water | Related | Transpor- | FOB Plant<br>Price<br>(\$/Ton) |
| (c)              | (d)               | (e)                    | (f)       | (g)  | (h)                  | (i)          | (j)             | (k)  | (1)                        | (m)           | (n)   | (0)     | (p)       | (q)                            |
| 8,KY,235         | Davant, La.       | UR                     | 99,575.00 |  | \$0.000              |              | \$0.000         |      |                            |               |       |         |           | \$56.996                       |

FPSC FORM 423-2(b) (2/87)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Honth: Harch Year: 1994

2. Reporting Company: Tempa\_Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

L. L/Leffer, Vice Ppes. L/Controller

4. Signature of Official Submitting Form:

5. Date Completed: May 13, 1994

|                    |                          | Form                 | Intended                   |                     | Original              | old                   |                    |                                     |                     |              | Delivered<br>Price Transf   | fer                             |
|--------------------|--------------------------|----------------------|----------------------------|---------------------|-----------------------|-----------------------|--------------------|-------------------------------------|---------------------|--------------|-----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Month<br>Reported<br>(b) | Plant<br>Name<br>(c) | Generating<br>Plant<br>(d) | Supplier (e)        | Line<br>Hum£er<br>(f) | Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(i) | Old<br>Value<br>(j) | Yelue<br>(k) | facility<br>(\$/Ton)<br>(1) | Reason for<br>Revision<br>(m)   |
| ***                |                          | *********            | ******                     | ********            |                       | *******               | *********          |                                     | ***                 | (\$0.855)    | \$45,494                    |                                 |
| 1.                 | August, 1993             | Transfer<br>Facility | Big Bend                   | Zeigler Coul        | 3.                    | 36,335.58             | 423-2(0)           | Col. (k), Quality                   | \$0,000             |              |                             |                                 |
| 2.                 | September, 1993          | Transfer<br>Facility | Big Bend                   | Zeigler Coal        | 2.                    | 33,702.55             | 423-2(a)           | Col. (k), Quality                   | \$0,000             | (\$0.67g)    | \$45.677                    |                                 |
| 3.                 | October, 1993            | Trimefer<br>Fueltity | Big Bend                   | Zeigler Coal        | 2.                    | 27,400.97             | 423-2(a)           | Col. (k), Ounlity                   | \$0,000             | (\$2,762)    | \$43.587                    | Guplity Adj.                    |
| 4.                 | October, 1993            | Transfer<br>Facility | Sig Send                   | Zeigler Coal        | 4-                    | 74,003.10             | 4211-2(2)          | Col. (1), Retro<br>Price Adj.       | \$0,000             | (\$2.267)    |                             | Adjustment                      |
| 5.                 | August, 1993             | Trumsfor<br>Facility | Big Bend                   | Zeigler             | 4.                    | 40,113.60             | 4211-2(e)          | role (1), Retro                     | \$0.000             | (\$0.201)    | \$47.428                    | Adjustment                      |
| 6.                 | September, 1993          | Transfer<br>Facttity | Big Send                   | Zeigler             | 3.                    | 40,277.25             | 423-2(b)           | Col. (1), Astro                     | \$0.000             | (\$0.146)    | \$42.683                    | Retroactive Price<br>Adjustment |
| 7.                 | October, 1993            | Transfer             | Big Bend                   | Peabody Development | 1.                    | 62,005.00             | 423-2(0)           | col. (4). Quality                   | \$0.000             | 450.02       |                             | Quality Adj.                    |
| 8.                 | November, 1993           | Facility<br>Transfer | Big Send                   | Peabody Development | 1.                    | 62,245.00             | 423-2(5)           | col. tk), Gunlity                   | \$0.000             | \$3.024      |                             |                                 |
| 9.                 | December, 1993           | Facility<br>Trunsfer | Big Bend                   | Peabody Development | 1.                    | 55,006.00             | 423-2(0)           | Col. ik), bunlity                   | \$(1.000            | \$3.004      | \$51.048                    | Quality Adj.                    |
| 10.                | January, 1995            | Facility<br>Transfer | Fig. Bend                  | Zeigler Coat        | 2.                    | 83,952.60             | 423-2(4)           | col. (1), ketro<br>Price Adj.       | \$0.000             | (\$0.170)    | \$42.622                    | Adjustment                      |
| 11.                | February, 1954           | Transfer<br>Facility | Big Bend                   | Zeigler Coal        | 2.                    | 85,577.90             | 423-2(a)           | col. (1), metro                     | \$(7.0(10           | (\$0.1297    | \$62.522                    | Retroactive Price               |
| 490                |                          |                      |                            |                     |                       |                       |                    |                                     |                     |              |                             |                                 |

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FPSC FIRM 423-2(T) (72/87)