

Gulf Power Company
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Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

ORIGINAL
FILE COPY

the southern electric system

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September 27, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket Nos. 940001-EI and 940042-EI

Enclosed for official filing are fifteen copies of the tariff sheets listed below submitted pursuant to Commission action of August 11, 1994 in the above dockets.

Identification

Revised Sheet No.

Canceled Sheet No.

Rate Schedule CR	Thirty-Sixth	6.15	Thirty-Fifth	6.15
Rate Schedule PPCC	Fifth	6.15.1	Fourth	6.15.1
Rate Schedule ECR	First	6.15.2	Original	6.15.2

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Upon approval, please return two approved sets of tariff sheets to my attention.

Sincerely,

Jack L. Haskins

Enclosures

cc: Florida Public Service Commission
Connie Kummer

DOCUMENT NUMBER-DATE

09935 SEP 28

FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

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SEP 28 1994
MAIL ROOM

GULF POWER COMPANY

Section VI
 Thirty-Sixth Revised Sheet No. 6.15
 Canceling Thirty-Fifth Revised Sheet No. 6.15

RATE SCHEDULE CR

COST RECOVERY CLAUSE FOSSIL FUEL AND PURCHASED POWER

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October 1994 through March 1995, fuel factors are as shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, GS, GSD, OSIII, OSIV	2.206¢/KWH	2.253¢/KWH	2.191¢/KWH
B	LP	2.138¢/KWH	2.184¢/KWH	2.123¢/KWH
C	PX	2.097¢/KWH	2.142¢/KWH	2.082¢/KWH
D	OSI, OSII	2.205¢/KWH	N/A	N/A

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

ISSUED BY:

EFFECTIVE:

RATE SCHEDULE PPCC

PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR - The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October 1994 through March 1995, Purchased Power Capacity Cost Recovery factors are as shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.224
GS, GST	.219
GSD, GSDT	.170
LP, LPT	.147
PX, PXT	.119
OS-I, OS-II	.014
OS-III	.132
OS-IV	.015
SS	.363

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATION OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

GULF POWER COMPANY

Section VI
First Revised Sheet No. 6.15.2
Canceling Original Sheet No. 6.15.2

RATE SCHEDULE ECR

ENVIRONMENTAL COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR - The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October 1994 through March 1995, Environmental Cost Recovery factors are as shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RST, RSVP	.154
GS, GST	.153
GSD, GSDT	.139
LP, LPT	.130
PX, PXT	.120
OS-I, OS-II	.095
OS-III	.128
OS-IV	.095
SS	.189

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATION OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

ISSUED BY:

EFFECTIVE: