

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

111 MADISON STREET, SUITE 2300
P. O. BOX 1531 (ZIP 33601)
TAMPA, FLORIDA 33602
18131 273-4200 FAX 18131 273-4396

227 SOUTH CALHOUN STREET
P. O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
19041 224-9115 FAX 19041 222-7560

400 CLEVELAND STREET
P. O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34615
18131 441-8966 FAX 18131 442-8470

FILE COPY

March 18, 1995

IN REPLY REFER TO:

Matthew R. Costa
P. O. Box 1531
Tampa, FL 33601

Via Federal Express

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
Fletcher Building
101 E. Gaines Street
Tallahassee, FL 32301

Re: Docket No. **950003-GU** -- Purchased Gas Adjustment (PGA)
Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of February 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) invoices covering Peoples' gas purchases for the month (c) its Open Access Gas Purchased Report for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and cashout/bookout transactions], and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

SEARCHED INDEXED
MAR 20 1995
RECORDS & REPORTING

DOCUMENT NUMBER-DATE

02953 MAR 20 95

FPSC-RECORDS/REPORTING

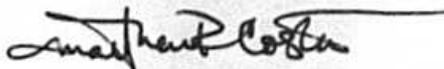
Blanca S. Bayo, Director
March 18, 1995
Page 2

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



MATTHEW R. COSTA

MRC/m
Enclosures

cc: Mr. Hugh M. Grey, III
Mr. W. Edward Elliott
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 950003-GU
Adjustment (PGA) Clause :
: Submitted for Filing: 03-20-95

PEOPLES GAS SYSTEM, INC.'S REQUEST
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of February 1995 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments and cashout/bookout transactions] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks

DOCUMENT NUMBER DATE

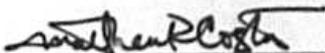
02953 MAR 20 95

FPSC-RECORDS/REPORTING

confidential classification not be declassified until September 20, 1996 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,



Ansley Watson, Jr.
Matthew R. Costa
MACFARLANE, AUSLEY, FERGUSON & McMULLEN
P. O. Box 1531, Tampa, Florida 33601
(813) 273-4200
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 18th day of March, 1995, to all known parties of record in Docket No. 950003-GU.



Matthew R. Costa

PEOPLES GAS SYSTEM, INC.

Docket No. 950003-GU

Justification for Confidentiality of February 1995 Schedules:

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-1	30, 31	Current Month (Actual, Revised Flex Down Estimate, and Difference) and Period to Date (Actual, Revised Flex Down Estimate, and Difference)	(1)
A-1	3, 4 17, 18	Current Month (Actual, Revised Flex Down Estimate, and Difference) and Period to Date (Actual, Revised Flex Down Estimate, and Difference)	(2)
A-1	1, 2 5, 7-9 15, 16 19 21-23	Current Month (Actual, Revised Flex Down Estimate, and Difference) and Period to Date (Actual, Revised Flex Down Estimate, and Difference)	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or service on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the weighted average price which Peoples paid to its suppliers for the month of February 1995 and during the period April 1994 through March 1995. Knowledge of the prices for gas Peoples paid during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples paid), or by adhering to a price offered by a Peoples supplier. Despite the fact that this information is the weighted average price paid to Peoples' suppliers during the involved period, other suppliers which might have been willing to sell gas

Exhibit "A"

at a price less than such weighted average cost would likely refuse to do so. Such suppliers would be less likely to make price concessions which they might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The total cost figures for Peoples' purchases from its suppliers shown on Lines 3 and 4 can be divided by the therms purchased from such suppliers on Lines 17 and 18 to determine the weighted average cost or price on Lines 30 and 31. Thus, the publication of the information on Lines 3, 4, 17 and 18 together, or independently, would allow other suppliers to derive the purchase price of gas Peoples paid during the involved periods. This information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. See Rationale (1) above.

(3) The data (for February 1995 in the columns Current Month (Actual, Revised Flex Down Estimate, and Difference), and for April 1994 through March 1995 in the columns Period to Date (Actual, Revised Flex Down Estimate, and Difference)), are algebraic functions of the price per therm Peoples paid to its suppliers for gas during the involved periods, and could (since the total cost of gas purchased (Line 11), total therm sales (Line 14), total therms purchased (Line 24), total therm sales (Line 27), total cents-per-therm cost of gas purchased (Line 37), total therm sales (Line 40) and the PGA factor and true-up, which are needed by the Commission to understand the calculation of the purchased gas adjustment, have not been deleted) be used to derive the purchase price (or information from which to determine the purchase price) of gas Peoples paid during the involved periods. Thus, the information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or service on favorable terms." Section 366.093(3)(d), Florida Statutes. See Rationale (1) above.

Justification for Confidentiality of February 1995 Schedules:

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-1 Supporting Detail	8	Therms, Invoice Amount	(1)
A-1 Supporting Detail	16, 25	Therms, Invoice Amount, Cost Per Therm	(2)
A-1 Supporting Detail	35	Therms, Invoice Amount	(3)
A-1 Supporting Detail	1-5	Therms, Invoice Amount	(4)
A-1 Supporting Detail	9, 11	Invoice Amount	(5)
A-1 Supporting Detail	10, 12, 17-22	Therms, Invoice Amount, Cost Per Therm	(5)
A-1 Supporting Detail	26-31	Therms, Invoice Amount	(6)
A-1 Supporting Detail	23	Invoice Amount, Cost Per Therm	(7)

(1) This information is the same information that appears in Lines 15 and 1 of Schedule A-1. For the same reasons expressed above (See Rationale 3, page 2), Peoples requests confidential treatment.

(2) The information in Line 16 of the A-1 Supporting Detail Schedule is the same information that appears in Lines 17, 3, and 30 of Schedule A-1. The information in Line 25 of the A-1 Supporting Detail Schedule is the same information that appears in Lines 18, 4, and 31 of Schedule A-1. For the same reasons expressed above (See Rationales 1 and 2, pages 1-2), Peoples requests confidential treatment of these lines.

(3) This information is the same information that appears in Lines 19 and 5 of Schedule A-1. For the same reasons expressed above (See Rationale 3, page 2), Peoples requests confidential treatment.

(4) The data in Lines 1, 2, 3, 4, and 5 of this Schedule are algebraic functions of the Total Commodity (Pipeline) Therms and Invoice Amounts listed in Line 8 of this Schedule. Thus, the publication of these lines, together or independently, could be used to derive the information in Line 8. For the reasons

expressed in Rationale (1) above (with respect to the confidential treatment of Line 8), Peoples requests confidential treatment of these lines.

(5) The information in Lines 9, 10, 11, and 12 are algebraic functions of the information in Line 16. The information in Lines 17, 18, 19, 20, 21, and 22 are algebraic functions of the information in Line 25 of this Schedule. Thus, the publication of Lines 9-12 and/or 17-22, together or independently, could be used to derive the information in Lines 16 and/or 25. For the reasons expressed in Rationale (2) above (with respect to the confidential treatment of Lines 16 and 25), Peoples requests confidential treatment of these lines as well.

(6) The data in Lines 26, 27, 28, 29, 30, and 31 are algebraic functions of the Total Demand Therms and Invoice Amounts listed in Line 35 of this Schedule. Thus, the publication of these lines, together or independently, could be used to derive the information in Line 35. For the reasons expressed in Rationale (3), Peoples requests confidential treatment of these lines as well.

(7) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges. Peoples seeks confidential treatment of those portions of Line 23 which contain the book-out Price Per Therm at which the imbalances were traded, and the total Invoice Amount of the transactions (which, when combined with the total Therms traded in line 23, may be used to derive the average book-out Price Per Therm). This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Knowledge of the average book-out Price Per Therm during a month would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Justification for Confidentiality of February 1995 Schedules:

<u>SCHEDULE(S)</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	10 - 29	L	(1)
A-3	1 - 32	E - K	(2)
A-3	10 - 29	B	(3)

(1) For purposes of this filing, Peoples is required to show the quantities of gas which it purchased from its suppliers during the month of February 1995 and for the period April 1994 through March 1995, together with the cost of transportation for such purchases. Rates associated with Florida Gas Transmission Company ("FGT") and South Florida Cogeneration Associates ("SFCA") are published or are a matter of public record. However, rates for purchases and services unrelated to FGT and SFCA are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Since "open access" became effective on the FGT system on August 1, 1990, gas supplies have been (and will continue to be) available to Peoples from these other suppliers. Purchases are made by Peoples at varying prices depending on the length of the period during which purchases will be made, the season or seasons during which purchases will be made, the quantities involved, and whether the purchase is made on a firm or interruptible basis. Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the weighted average prices which Peoples paid to its suppliers for gas during February 1995. Knowledge of the prices Peoples paid to its suppliers during this period would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples has paid), or by adhering to a price offered by a Peoples supplier. Despite the fact that this information is the weighted average price paid to Peoples' suppliers during the involved period, other suppliers which might have been willing to sell gas at a price less than such weighted average cost would likely refuse to do so. Such suppliers would be less likely to make any price concessions which they might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than such weighted average price. The end result is reasonably likely to be increased

gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the price per therm Peoples paid to its suppliers in Column L, Lines 10-29 of this Schedule. See Rationale (1) above. The publication of these columns together, or independently, would allow a potential supplier to derive the purchase price of gas Peoples paid to its suppliers during the month. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party may use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

detrimental to the interests of Peoples and its ratepayers since it would provide a complete illustration of Peoples' supply infrastructure. First, disclosing the receipt points in Column B would give competing vendors information that would allow them to take capacity at those points. The resulting reduction in available capacity for supply already secured would increase the cost of gas transportation. Moreover, if the names in Column A are made public, a third party might interject itself as a middleman between the supplier and Peoples. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Justification for Confidentiality of February 1995 "Open Access" Report:

<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
1-4 9-15 19-48	C and E	(1)
10-12, 22-48	A	(2)
16	E	(3)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows, in Column C, the therms purchased from each supplier for the month and, in Column E, the total cost of the volume purchased. Such information could be used to calculate the actual prices which Peoples paid for gas to each of its suppliers for the involved month. Knowledge of the prices Peoples paid to its gas suppliers during the month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples paid), or by adhering to a price offered by a particular supplier. A supplier which might have been willing to sell gas at a price less than the price which could be derived for any particular supplier would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than an individual price paid by Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition, this information is, in essence, a summary of the volume and cost information contained in Peoples' gas purchase invoices which are filed with the Commission Staff each month. Peoples has also sought specified confidential treatment of this information as it appears on such invoices.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(3) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance

on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges. Peoples seeks confidential treatment of the total cost of book-outs contained in Line 16 which may be used to derive an average book-out Price Per Therm. This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Knowledge of the average book-out Price Per Therm during a month would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in this line would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Justification for Confidentiality of February 1995 Gas Purchase Invoices:

<u>INVOICES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
February Invoices (pp. 1-17)	All Highlighted	See Below

All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

In general, the information highlighted on these invoices consists of the rates at which purchases covered by the invoice were made, the volumes purchased (stated in therms, MMBtu and/or MCF), the total cost of the purchase, and the names of the acquiring shippers or suppliers.¹ Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. Peoples also considers the volumes purchased from any particular supplier to be proprietary and confidential information.

Knowledge of the prices Peoples paid to its gas suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples paid), or by adhering to a price offered by a particular supplier. A supplier which might have been willing to sell gas at a price less than the price reflected in any individual invoice would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than an individual price paid by Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Knowledge of the names of suppliers (other than FGT, City of Sunrise, and SFCA) would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and

¹ Rates for Florida Gas Transmission Company ("FGT"), City of Sunrise, and South Florida Cogeneration Associates ("SFCA") are published tariff rates, and are therefore a matter of public record. Thus, Peoples has not sought confidential treatment of these rates. Peoples has, however, requested confidential treatment of the total therms and total invoice amounts on these invoices as explained above.

the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Peoples has also requested confidential treatment of all related information that would tend to indicate the identity of each gas supplier. Such information includes supplier addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. Since this information might indicate the identity of the otherwise undisclosed gas supplier, Peoples has requested confidential treatment for all of it.

In addition, Peoples has sought confidential treatment of the total volumes transported or purchased from FGT, City of Sunrise, and SFCA because knowledge of the specific volumes passing through specific points on a pipeline would provide Peoples' competitors with a complete illustration of Peoples' supply and transportation capacity infrastructure. Peoples also seeks confidential treatment of the invoice subtotals and totals on these pages because each (when divided by the published tariff rate) may be used to calculate the total volumes transported through a specific point. Peoples considers details regarding its capacity infrastructure proprietary and confidential information. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either event, the end result is reasonably likely to be an increased cost of gas transportation, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Justification for Confidentiality of February 1995 "Accruals for Gas Purchased":

<u>PAGES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
"Accruals", pp. 1-14	All Shaded	See Below

Actual invoices for this month from the gas suppliers shown were not available at the end of the filing period. Peoples will provide the actual invoices with its next filing, in order to effect reconciliation of the accrual and actual amounts.

All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shaded in these reports consists of the names of suppliers, the rates at which purchases were made, the volumes purchased (stated in therms), and the total cost of the purchase accrued. Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. Peoples also considers the volumes purchased from any particular supplier to be proprietary and confidential information.

Knowledge of the prices Peoples paid to its gas suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (which would in all likelihood equal or exceed the price Peoples paid), or by adhering to a price offered by a particular supplier. A supplier which might have been willing to sell gas at a price less than the price reflected in any individual entry would likely refuse to do so. Such a supplier would be less likely to make any price concessions which it might have previously made (or might otherwise have been willing to make), and could simply refuse to sell at a price less than an individual price paid by Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Knowledge of the names of the gas suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Justification for Confidentiality of December 1994 "Actual/Accrual Reconciliation of Gas Purchased" Report (and Invoices thereto):

PAGES

INFORMATION

"January Accrual Reconciliation", pp. 1-4
and "Januray Invoices", pp. 1-14

All Shaded
and Highlighted

Peoples submits an "Actual/Accrual Reconciliation of Gas Purchased" Report and corresponding invoices for the month of October to effect reconciliation with the January 1995 "Accruals for Gas Purchased" Report. The information shaded (highlighted) in the Report (these invoices) is the same type of information for which Peoples previously requested confidential treatment (see Docket 950003-GU, Request for Confidential Treatment, January 1995 "Accruals for Gas Purchased" Report (submitted for filing rebruary 20, 1995 (the "Prior Request"). Peoples therefore requests treatment for the same reasons.²

In addition, Peoples requests confidential treatment for the names of the suppliers' salespersons and the receipt points at which the suppliers delivered to Peoples. Publication of the names of the salespersons and the receipt points would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a complete illustration of Peoples' supply infrastructure. Such information would tell a competing vendor at what points capacity was becoming available. The resulting reduction in available capacity for supply already secured would increase the cost of gas transportation. Moreover, a list of contacts would facilitate the intervention of a middleman. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Finally, Peoples has highlighted all related information that tends to indicate the identity of each gas supplier. Such information includes supplier addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. In some cases, Peoples has highlighted the entire invoice because the typesize or font of any remaining information, and format of the invoice, in and of itself might indicate the identity of the gas supplier to persons knowledgeable in the industry. Since this information may indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed gas supplier, Peoples has requested confidential treatment of it.

² Moreover, the rationale submitted in this request's "Accruals for Gas Purchased" Report (p. 13 of this Exhibit), is the same rationale that was submitted in the Prior Request.

Justification for Confidentiality of February 1995 "Prior Period Adjustment" Invoices:

PAGES

"Prior Period Adj.", pp. 1-5
"Prior Month Adj." p. 1

INFORMATION

All Highlighted

These invoices reflect adjustments to transactions occurring in a prior period or month. All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information highlighted in these invoices is similar to the information appearing in Peoples' January Invoices. See Page 14 of this Exhibit. Peoples therefore requests confidential treatment for the same reasons.

PAGES

INFORMATION

"Cashout/Bookout", pp. 1-2

All Highlighted

Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information highlighted consists of the rates at which volumes were booked out, the volumes booked out, the total cost of each trade, and the names of the other parties to the trades. Moreover, it is also necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the rates.

Knowledge of the average book-out Price Per Therm during a month would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Knowledge of the names of FGT customers that traded imbalances would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Peoples has also requested confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)								
2 NO NOTICE SERVICE								
3 SWING SERVICE								
4 COMMODITY (Other)								
5 DEMAND								
6 OTHER	\$6,199	\$0	(\$6,199)	ERR	(\$120,916)	\$38,128	\$157,084	434.80
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)								
8 DEMAND								
9 OTHER								
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,365,070	\$7,824,075	(\$1,040,995)	(13.31)	\$85,609,064	\$85,727,022	\$117,958	0.14
12 NET UNBILLED	\$122,974	\$0	(\$122,974)	0.00	\$400,132	(\$978,005)	(\$1,378,137)	0.00
13 COMPANY USE	\$5,039	\$0	(\$5,039)	0.00	\$86,404	\$67,705	(\$18,699)	0.00
14 TOTAL THERM SALES	\$10,267,950	\$7,824,075	(\$2,443,875)	(31.24)	\$88,579,051	\$85,457,281	(\$3,121,770)	(3.65)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

THERMS PURCHASED	CURRENT MONTH: FEBRUARY 95				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)								
16 NO NOTICE SERVICE (Billing Determinants Only)								
17 SWING SERVICE (Commodity)								
18 COMMODITY (Other) (Commodity)								
19 DEMAND (Billing Determinants Only)								
20 OTHER	130,910	0	(130,910)	ERR	130,910	0	(130,910)	ERR
LESS END-USE CONTRACT		0						
21 COMMODITY (Pipeline)								
22 DEMAND								
23 OTHER								
24 TOTAL PURCHASES	38,802,942	30,800,000	(8,002,942)	(25.98)	326,622,746	316,704,720	(9,918,026)	(3.13)
25 NET UNBILLED	1,079,190	0	(1,079,190)	0.00	3,120,404	(3,106,805)	(6,227,209)	0.00
26 COMPANY USE	19,833	0	(19,833)	0.00	309,958	239,292	(70,666)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	39,980,037	30,800,000	(9,188,037)	(29.83)	320,903,128	312,859,395	(8,043,733)	(2.57)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

		CURRENT MONTH: FEBRUARY 95				PERIOD TO DATE			
CENTS PER THERM		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00893	0.00726	(0.00167)	(22.93)	0.00864	0.00837	(0.00026)	(3.18)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)								
31	COMMODITY (Other) (4/18)								
32	DEMAND (5/19)	0.04768	0.04183	(0.00585)	(14.00)	0.04756	0.04626	(0.00130)	(2.81)
33	OTHER (6/20)	0.04735	0.00000	(0.04735)	ERR	(0.92396)	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00840	0.00717	(0.00123)	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.04260	0.04331	0.00071	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	ERR	0.00000	ERR	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.22846	0.25403	0.02556	10.06	0.26210	0.27068	0.00858	3.17
38	NET UNBILLED (12/25)	0.11395	0.00000	(0.11395)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.25407	0.00000	(0.25407)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.22169	0.25403	0.03234	12.73	0.26678	0.27401	0.00724	2.64
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.22074	0.25308	0.03234	12.78	0.26583	0.27306	0.00724	2.65
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.22157	0.25403	0.03246	12.78	0.26682	0.27409	0.00726	2.65
45	PGA FACTOR ROUNDED TO NEAREST .001	22.157	25.403	3.24569	12.78	26.682	27.409	0.72631	2.65

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95
 CURRENT MONTH: FEBRUARY 1995

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)			\$0.00964
2 Commodity Pipeline (SNG/SO GA)			\$0.00550
3 Commodity Pipeline (SFCA)			\$0.00717
4 Cashouts-Peoples Transportation Customers			\$0.00679
5 Commodity Pipeline (SNG/SO GA)-Adj. Jan. '95			\$0.00471
6	0	\$0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)			\$0.00893
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers			\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers			
11 Swing Service-Demand-3rd Party Suppliers-Jan. '95 Accrual Adj.			\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Jan. '95 Accrual Adj.			
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE			
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers			
18 City of Sunrise			
19 Cashouts-Peoples Transportation Customers			
20 Purchases from 3rd Party Suppliers-Adj. Prior Months			
21 Purchases from 3rd Party Suppliers-Adj. Prior Period			
22 Purchases from 3rd Party Suppliers-Jan. '95 Accrual Adj.			
22a Imbalance Cashout-FGT	124,230	\$19,628	\$0.15800
23 Bookouts	427,080		
24			
25 TOTAL COMMODITY (Other)			
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)			\$0.04331
27 Demand (SNG/SO GA)			\$0.07292
28 Demand (SFCA)			\$0.04331
29 Temporary Relinquishment Credit-(FGT)			\$0.04331
30 Cashouts-Peoples Transportation Customers			\$0.04331
31 Demand (SNG/SO GA)Adj. Prior Month			\$0.04528
32	0	\$0	\$0.02044
33	0	\$0	\$0.00000
34			\$0.00000
35 TOTAL DEMAND			\$0.04768
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$184,694)	\$0.00000
37 Legal Fees	0	\$13,635	\$0.00000
38 Administrative Costs	0	\$47,664	\$0.00000
39 Operational Flow Order Penalty Charges-FGT	248,750	\$248,750	\$1.00000
40 Less Oper. Flow Order Penalty Chgs. Billed to Customers	(117,840)	(\$119,155)	\$1.01116
41	0	\$0	\$0.00000
42			
43 TOTAL OTHER	130,910	\$6,199	\$0.04735

FOR THE PERIOD OF APRIL 04 Through MARCH 05 Page 1 of 1

	CURRENT MONTH: FEBRUARY 05		PERIOD TO DATE			
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%
TRUE-UP CALCULATION						
1 PURCHASED GAS COST	\$5,056,812	\$5,436,356	\$4,452,524	\$53,290,363	\$4,837,859	\$0.09985
2 TRANSPORTATION COST	3,803,219	2,385,719	37,070,136	32,366,934	(4,701,202)	(0.12682)
3 TOTAL	8,860,031	7,824,075	85,522,660	85,659,317	136,657	0.00160
4 FUEL REVENUES (NET OF REVENUE TAX)	10,267,950	7,824,075	88,579,051	85,457,281	(3,121,770)	(0.03524)
5 TRUE-UP REFUND(COLLECTION)	26,976	26,976	296,736	296,736	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,294,926	7,851,051	88,875,787	85,754,017	(3,121,770)	(0.03513)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,434,896	26,976	3,353,126	94,700	(3,258,426)	(0.07178)
8 INTEREST PROVISION-THIS PERIOD (21)	26,710	15,747	130,046	111,066	(18,980)	(0.14572)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,967,074	3,110,579	650,527	650,527	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(26,976)	(26,976)	(296,736)	(296,736)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0.00000
11 TOTAL ESTRACT TRUE-UP (7+8+9+10+10a)	6,403,703	3,126,326	3,836,964	509,567	(3,277,376)	(0.85416)
11a FGT REFUND	0	0	2,566,739	2,566,739	0	0.00000
12 ADJ TOTAL ESTRACT TRUE-UP (11+11a)	6,403,703	3,126,326	6,403,703	3,126,326	(3,277,376)	(0.51179)
INTEREST PROVISION						
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,967,074	3,110,579	(1,856,494)		(0.37276)	
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	6,374,993	3,110,579	(3,264,414)		(0.51207)	
15 TOTAL (13+14)	11,342,067	6,221,158	(5,120,909)		(0.45150)	
16 AVERAGE (50% OF 15)	5,671,034	3,110,579	(2,560,454)		(0.45150)	
17 INTEREST RATE - FIRST DAY OF MONTH	6.10	6.10	0		0.00000	
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.05	6.05	0		0.00000	
19 TOTAL (17+18)	12.150	12.150	0		0.00000	
20 AVERAGE (50% OF 19)	6.075	6.075	0		0.00000	
21 MONTHLY AVERAGE (20/12 Months)	0.506	0.506	0		0.00000	
22 INTEREST PROVISION (16+21)	\$28,710	\$15,747	(\$12,962)		(\$5,451.29)	

* If line 5 is a refund add to line 4
If line 5 is a collection (-) subtract from line 4

SCHEDULE A-3

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

APRIL 84 Through MARCH 85

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

FEB. 1995

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST THIRD PARTY	(I) PIPELINE DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 FEB. 1995	FGT	PGS	FTS-1 COMM. PIPELINE							\$0.72
2 FEB. 1995	FGT	PGS	FTS-1 COMM. PIPELINE							\$0.72
3 FEB. 1995	FGT	PGS	FTS-1 COMM. PIPELINE							\$4.38
4 FEB. 1995	FGT	PGS	FTS-1 COMM. PIPELINE							\$4.38
5 FEB. 1995	FGT	PGS	FTS-1 DEMAND							\$4.33
6 FEB. 1995	FGT	PGS	FTS-1 DEMAND							\$4.33
7 FEB. 1995	FGT	PGS	NO NOTICE							\$0.89
8 FEB. 1995	SFCA	PGS	COMM. PIPELINE							\$0.72
9 FEB. 1995	SFCA	PGS	DEMAND							\$4.33
10 FEB. 1995		PGS	COMM. OTHER							
11 FEB. 1995		PGS	SONATISO GA COMM. PIPELINE							
12 FEB. 1995		PGS	SONATISO GA COMM. PIPELINE							
13 FEB. 1995		PGS	SONATISO GA DEMAND							
14 FEB. 1995		PGS	SONATISO GA DEMAND							
15 FEB. 1995		PGS	COMM. OTHER							
16 FEB. 1995		PGS	SWING							
17 FEB. 1995		PGS	COMM. OTHER							
18 FEB. 1995		PGS	SWING							
19 FEB. 1995		PGS	SWING							
20 FEB. 1995		PGS	COMM. OTHER							
21 FEB. 1995		PGS	COMM. OTHER							
22 FEB. 1995		PGS	COMM. OTHER							
23 FEB. 1995		PGS	SWING							
24 FEB. 1995		PGS	COMM. OTHER							
25 FEB. 1995		PGS	COMM. OTHER							
26 FEB. 1995		PGS	SWING							
27 FEB. 1995		PGS	COMM. OTHER							
28 FEB. 1995		PGS	COMM. OTHER							
29 FEB. 1995		PGS	COMM. OTHER							
30 FEB. 1995	CASHOUT CHARGES	PGS	DEMAND							\$4.53
31 FEB. 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE							\$0.88
32 FEB. 1995	CASHOUT CHARGES	PGS	COMM. OTHER							\$11.73
33 FEB. 1995	OPER. FLOW ORDER PENALTIES	PGS	OTHER			248,750			\$248,750.00	\$100.00
34 FEB. 1995	OPER. FLOW ORDER PENALTIES	PGS	OTHER		117,840	117,840			118,155.00	\$101.12
35	TOTAL			183,228,979	47,001,478	210,230,408	\$6,468,539.16	\$773,468.95	\$3,992,940.52	\$5.50

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 94 Through MARCH 95
PRESENT MONTH: FEBRUARY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE \$/GcEYF	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
TOTAL								

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The volumes listed above represent gas moved on Florida Gas Transmission.
 (3) The prices listed above represent gas moved on Florida Gas Transmission.
 (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 94 Through MARCH 95
PRESENT MONTH: FEBRUARY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
TOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The volumes listed above represent gas moved on Florida Gas Transmission.
 (3) The prices listed above represent gas moved on Florida Gas Transmission.
 (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

FOR THE PERIOD OF: APRIL 94 Through MARCH 95
PRESENT MONTH: FEBRUARY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (G+D)/F
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53							
54							
TOTAL							

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PCS from its supplier(s).
 (2) The volumes listed above represent gas moved on Florida Gas Transmission.
 (3) The prices listed above represent gas moved on Florida Gas Transmission.
 (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 94 Through MARCH 95
PRESENT MONTH: FEBRUARY 1995

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE \$/GGE/F
55		0	0	0	0	0.00000	0.00000
56		0	0	0	0	0.00000	0.00000
57		0	0	0	0	0.00000	0.00000
58		0	0	0	0	0.00000	0.00000
59		0	0	0	0	0.00000	0.00000
60		0	0	0	0	0.00000	0.00000
61		0	0	0	0	0.00000	0.00000
62		0	0	0	0	0.00000	0.00000
63		0	0	0	0	0.00000	0.00000
64		0	0	0	0	0.00000	0.00000
65		0	0	0	0	0.00000	0.00000
66		0	0	0	0	0.00000	0.00000
67		0	0	0	0	0.00000	0.00000
68		0	0	0	0	0.00000	0.00000
69		0	0	0	0	0.00000	0.00000
70		0	0	0	0	0.00000	0.00000
71		0	0	0	0	0.00000	0.00000
72		0	0	0	0	0.00000	0.00000
73	TOTAL						
74	WEIGHTED AVERAGE						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The volumes listed above represent gas moved on Florida Gas Transmission.
 (3) The prices listed above represent gas moved on Florida Gas Transmission.
 (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

THERM SALES (FIRM)	CURRENT MONTH				FOR THE MONTH OF				FEBRUARY 1955			
	PERIOD TO DATE				PERIOD TO DATE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
1 RESIDENTIAL	7,428,147	8,842,350	(1,414,203)	(15.9)	35,383,658	37,331,830	(1,948,172)	(5.5)	1,668,972	0,047,119	1,621,853	(2.8)
2 SMALL COMM. SERVICE	432,760	302,482	130,278	(43.1)	2,345,730	2,440,132	(94,402)	(3.9)	95,102	0,040,555	(54,453)	(12.5)
3 COMMERCIAL SERVICE	10,600,024	9,438,439	1,161,585	(12.3)	81,409,837	81,183,865	225,972	(0.3)	2,255,972	(2,002,778)	253,194	(12.5)
4 COMMERCIAL LV-1	11,322,328	11,322,479	(151,151)	(1.3)	85,144,032	84,948,407	195,625	(0.2)	3,504,375	0,03999	3,464,376	(1.1)
5 COMMERCIAL LV-2	2,304,892	2,683,906	(379,014)	(14.5)	23,356,253	26,534,898	(3,178,645)	(12.0)	3,268,645	0,13989	3,128,656	(3.8)
6 COMM. ST. LIGHTING	18,729	10,846	7,883	(72.8)	180,123	113,172	66,951	(37.4)	66,951	(2,187,919)	(3,254,870)	(150.0)
7 WHOLESALE	15,200	10,960	4,240	(27.8)	109,872	124,880	(15,008)	(12.0)	15,008	0,13237	14,876	(9.9)
8 NATURAL GAS VEH. SALES	46,438	0	46,438	0	481,309	0	481,309	0	481,309	(461,309)	(95.9)	
8A OFF SYSTEM SALES	337,200	0	337,200	0	1,517,400	0	1,517,400	0	1,517,400	(1,000,000)	(66.0)	
9 TOTAL FIRM SALES	32,680,890	29,538,472	3,142,418	(10.9)	229,897,214	248,479,584	(18,582,370)	(7.5)	6,582,370	0,02744	6,554,626	(0.4)
THERM SALES (INTERURPTIBLE)												
10 INTERURPTIBLE SMALL	3,761,914	4,121,243	(359,329)	(8.5)	43,906,954	45,954,482	(2,047,528)	(4.5)	(2,047,528)	(2,047,528)	0	0
11 INTERURPTIBLE LV-1	3,423,206	2,985,716	437,490	(15.3)	25,265,100	19,718,777	5,546,323	(28.1)	(5,546,323)	(2,198,533)	(33.6)	
12 INTERURPTIBLE LV-2	132,827	0	132,827	0	11,203,819	0	11,203,819	0	(11,203,819)	(1,000,000)	(9.0)	
13 TOTAL INT. SALES	7,227,446	6,186,896	1,040,550	(16.7)	80,375,574	60,673,259	19,702,315	(24.5)	(19,702,315)	(2,198,533)	(11.0)	
14 TOTAL SALES	39,908,337	35,725,428	4,182,909	(11.7)	320,272,787	307,152,843	13,119,944	(4.1)	(13,119,944)	(2,047,528)	(15.6)	
THERM SALES (TRANSPORTATION)												
15 INTERURPTIBLE SMALL	1,822,248	1,240,167	582,081	(32.4)	15,817,084	11,854,833	3,962,251	(25.0)	(3,962,251)	(2,386,588)	(59.7)	
16 INTERURPTIBLE LV-1	9,894,971	11,764,082	(1,869,111)	(18.9)	120,257,103	122,932,866	(2,675,763)	(2.2)	(2,675,763)	0,10841	(0.1)	
17 INTERURPTIBLE LV-2	33,280,181	24,183,587	9,096,594	(37.6)	353,127,287	281,358,033	71,769,254	(20.5)	(71,769,254)	(2,032,832)	(2.8)	
17A OFF SYSTEM SALES-TRANSP.	3,974,790	0	3,974,790	0	3,074,790	0	3,074,790	0	(3,074,790)	(1,800,000)	(55.3)	
18 TOTAL TRANSPORTATION	48,031,371	37,187,828	10,843,543	(29.2)	483,978,884	426,045,872	57,933,012	(12.0)	(57,933,012)	(2,137,532)	(3.6)	
19 TOTAL THROUGHPUT	89,019,408	72,873,254	16,146,154	(18.2)	814,249,672	733,198,515	81,051,157	(10.0)	(81,051,157)	(2,099,544)	(2.6)	
NUMBER OF CUSTOMERS (FIRM)												
20 RESIDENTIAL	178,030	179,485	(1,455)	(0.8)	1,890,269	1,893,972	(3,703)	(0.2)	(3,703)	0,00186	(0.0)	
21 SMALL COMMERCIAL	5,260	5,289	(29)	(0.5)	55,845	56,409	(564)	(1.0)	(564)	0,01010	(0.0)	
22 COMMERCIAL SERVICE	14,440	14,529	(89)	(0.6)	156,612	158,779	(2,167)	(1.4)	(2,167)	0,01384	(0.0)	
23 COMMERCIAL LV-1	1,648	1,705	(57)	(3.3)	17,128	18,082	(954)	(5.6)	(954)	0,08989	(0.0)	
24 COMMERCIAL LV-2	40	44	(4)	(9.1)	418	505	(87)	(20.7)	(87)	0,20813	(0.0)	
25 COMM. ST. LIGHTING	26	22	4	(15.4)	245	220	25	(10.0)	(25)	(2,10242)	(100.0)	
26 WHOLESALE	2	2	0	0	2	2	0	0	0	0,00000	0	
27 NATURAL GAS VEH. SALES	14	14	0	0	139	139	0	0	0	(1,00000)	(7.1)	
27A OFF SYSTEM SALES	2	0	2	0	7	0	7	0	(7)	(1,00000)	(100.0)	
28 TOTAL FIRM	199,362	197,048	2,314	(1.2)	2,120,683	2,128,548	(7,865)	(0.4)	(7,865)	0,00372	(0.0)	
NUMBER OF CUSTOMERS (INT.)												
29 INTERURPTIBLE SMALL	71	67	4	(6.1)	767	737	30	(3.9)	(30)	(2,39811)	(50.0)	
30 INTERURPTIBLE LV-1	24	8	16	(66.7)	259	88	171	(66.0)	(171)	(2,66023)	(77.0)	
31 INTERURPTIBLE LV-2	5	0	5	0	55	0	55	0	(55)	(1,00000)	(100.0)	
32 TOTAL INT.	100	75	25	(25.0)	1,081	825	256	(23.7)	(256)	(2,39811)	(50.0)	
NUMBER OF CUSTOMERS (TRANSP.)												
33 INTERURPTIBLE SMALL	12	8	4	(33.3)	140	88	52	(37.1)	(52)	(2,37143)	(50.0)	
34 INTERURPTIBLE LV-1	18	17	1	(5.6)	207	191	16	(7.7)	(16)	(2,07729)	(50.0)	
35 INTERURPTIBLE LV-2	8	7	1	(12.5)	82	77	5	(6.1)	(5)	(2,06098)	(50.0)	
35A OFF SYSTEM SALES-TRANSP.	2	0	2	0	2	0	2	0	(2)	(1,00000)	(100.0)	
36 TOTAL TRANSPORTATION	42	32	10	(23.8)	431	356	75	(17.4)	(75)	(2,17401)	(50.0)	
37 TOTAL CUSTOMERS	199,504	197,173	2,331	(1.2)	2,122,195	2,129,750	(7,555)	(0.4)	(7,555)	0,00356	(0.0)	
THERM USE PER CUSTOMER												
38 RESIDENTIAL	42	33	9	(21.4)	19	20	(1)	(5.3)	(1)	0	0	
39 SMALL COMMERCIAL	82	57	25	(32.9)	42	43	(1)	(2.4)	(1)	0	0	
40 COMMERCIAL SERVICE	727	648	79	(10.7)	511	511	0	0	(511)	(2,07729)	(50.0)	
41 COMMERCIAL LV-1	7,822	6,641	1,181	(15.1)	5,556	5,302	254	(4.6)	(254)	(3,158)	(30.0)	
42 COMMERCIAL LV-2	57,622	60,098	(2,476)	(4.3)	55,900	62,742	(6,842)	(12.3)	(6,842)	(2,158)	(20.0)	
43 COMM. ST. LIGHTING	720	493	227	(32.9)	735	514	221	(29.9)	(221)	(2,158)	(30.0)	
44 WHOLESALE	7,650	5,030	2,620	(34.4)	4,984	5,758	(774)	(15.8)	(774)	0	0	
45 NATURAL GAS VEH. SALES	2,888	0	2,888	0	3,318	0	3,318	0	(3,318)	(1,00000)	(100.0)	
45A OFF SYSTEM SALES	168,600	0	168,600	0	216,771	0	216,771	0	(216,771)	(1,00000)	(100.0)	
46 INTERURPTIBLE SMALL	52,872	61,511	(8,639)	(16.5)	55,569	55,569	0	0	(55,569)	(1,676)	(3.0)	
47 INTERURPTIBLE LV-1	143,054	258,215	(115,161)	(80.5)	97,549	126,528	(28,979)	(29.6)	(28,979)	(203,700)	(100.0)	
48 INTERURPTIBLE LV-2	26,565	0	26,565	0	203,700	0	203,700	0	(203,700)	(1,00000)	(100.0)	
49 INTERURPTIBLE SMALL (TRANSP.)	129,411	155,021	(25,610)	(20.0)	134,714	16,021	118,693	(88.2)	(118,693)	15,031	(11.3)	
50 INTERURPTIBLE LV-1 (TRANSP.)	526,004	692,005	(166,001)	(31.2)	580,952	695,983	(115,031)	(19.8)	(115,031)	(1,00000)	(100.0)	
51 INTERURPTIBLE LV-2 (TRANSP.)	4,172,520	2,454,795	1,717,725	(41.2)	4,306,428	3,652,702	653,726	(15.2)	(653,726)	(1,00000)	(100.0)	
52 OFF SYSTEM SALES-(TRANSP.)	1,987,295	0	1,987,295	0	1,987,295	0	1,987,295	0	(1,987,295)	(1,00000)	(100.0)	

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0453	1.0433	1.0403	1.0364	1.0403	1.0374	1.0335	1.0325	1.0335	1.0335	1.0325	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.061	1.058	1.054	1.058	1.055	1.051	1.050	1.051	1.051	1.050	0
JACKSONVILLE ONLY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> CCF PURCHASED	1.0423	1.0384	1.0394	1.0266	1.0285	1.0276	1.0276	1.0285	1.0285	1.0276	1.0256	0
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	0
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.056	1.057	1.044	1.046	1.045	1.045	1.046	1.046	1.045	1.043	0

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 FEBRUARY 1995

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE		16		2
2 FTS-1 RESERVATION CHARGE	DEMAND		19		6
3 FTS-1 USAGE CHARGE	COMM. PIPELINE		15		1
4 PTS-1 USAGE CHARGE	COMM. PIPELINE		15		1
5 ALERT DAY CHARGE	SWING SERVICE	0	17	0.00	3
6 OPERATIONAL FLOW ORDER CHG.	OTHER	248,750	20	248,750.00	6
7 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	124,230	18	19,628.34	4
8 REVENUE SHARING	OTHER	0	20	(184,694.39)	6
9 TOTAL FGT					
10	COMM. OTHER		18		4
11	COMM. PIPELINE		15		1
12	DEMAND		19		5
13 SUNRISE	COMM. OTHER		18		4
14 SFCA	COMM. PIPELINE		15		1
15 SFCA	DEMAND		19		5
16 BOOKOUTS	COMM. OTHER	427,060	18		4
17 LEGAL FEES	OTHER			13,834.59	6
18 ADMINISTRATIVE COSTS	OTHER			47,663.80	6
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND		19		5
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE		15		1
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER		18		4
22	COMM. OTHER		18		4
23	SWING-DEMAND				3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	SWING-DEMAND				3
27	SWING-DEMAND				3
28	SWING-COMM.		17		3
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	SWING-DEMAND				3
33	SWING-COMM.		17		3
34	COMM. OTHER		18		4
35	COMM. OTHER		18		4
36	SWING-DEMAND				3
37	SWING-COMM.		17		3
38	COMM. OTHER		18		4
39	COMM. OTHER		18		4
40	COMM. OTHER		18		4
41	SWING-DEMAND				3
42	SWING-COMM.		17		3
43	COMM. OTHER		18		4
44	COMM. OTHER**		18		4
45	COMM. OTHER**		18		4
46	COMM. OTHER*		18		4
47	COMM. PIPELINE*		15		1
48	DEMAND*		19		5
49 TOTAL			<u>162,639,504</u>	<u>\$10,208,837.78</u>	

*Prior Month Adjustment
 **Prior Period Adjustment

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOHAT Affiliate

PAGE 1

DATE	02/28/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>3-9-95</i> NCSB Charlotte NC Account Route
DUE	03/10/95		
INVOICE NO	4592		
TOTAL AMOUNT DUE			

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
	NO NOTICE RESERVATION CHARGE			02/95	A	RES	0.3659	0.0672		0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	MNR	0.0694			0.0694		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		

#01-90-000-232-02-00-0

EL

(TC) A - ACTUALS B - REVERSALS

PAGE 1 OF 17
FEB. INVOICES

(94)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 2

DATE	02/28/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # Route #
DUE	03/10/95		
INVOICE NO.	4592		
TOTAL AMOUNT DUE			

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY KISLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331		

PAGE 2 OF 17
FEB. INVOICES

A - ACTUALS B - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRIDGE/SONAT Affiliate

PAGE 3

DATE	02/28/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # Route #
DUE	03/10/95		
INVOICE NO.	4592		
TOTAL AMOUNT DUE			

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	

PAGE 3 OF 17
FEB. INVOICES

A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 4

DATE	02/28/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer WCB Charlotte NC Account # Route #
DUE	03/10/95		
INVOICE NO.	4592		
TOTAL AMOUNT DUE			

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY HISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	

PAGE 4 OF 17
FEB. INVOICES

A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 5

DATE	02/28/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCRB Charlotte NC Account # Route #
DUE	03/10/95		
INVOICE NO	4592		
TOTAL AMOUNT DUE			

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	TEMPORARY RELINQUISHMENT CREDIT			02/95	A	TRL	0.4331			0.4331	
	WESTERN DIVISION REVENUE SHARING CREDIT			02/95	A	TCM					
	MARKET IT REVENUE SHARING CREDIT			02/95	A	ITF					(\$40,364.31)
				02/95	A	ITF					(\$138,891.86)

TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/95.

*** END OF INVOICE 4592 ***

PAGE 5 OF 17
FEB. INVOICES

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	02/28/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NOMB Charlotte NC Account # Route #
DUE	03/10/95		
INVOICE NO.	4652		
TOTAL AMOUNT DUE			

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				02/95	A	RES	0.3659	0.0672		0.4331		
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331		
WESTERN DIVISION REVENUE SHARING CREDIT				02/95	A	TCW						(95,438.22)

TOTAL FOR CONTRACT 5317 FOR MONTH OF 02/95.

*** END OF INVOICE 4652 ***

PAGE 6 OF 17
FEB. INVOICES

TRANSACTION CODE (TC) A - ACTUALS B - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	03/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	03/20/95		
INVOICE NO.	4745		
TOTAL AMOUNT DUE			

3-20-95

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY HISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY
Usage Charge - No Notice For JACKSONVILLE											
Usage Charge				02/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16102	PALM BEACH PEOPLES GAS	02/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16115	PGS-NORTH MIAMI	02/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16119	PGS-MIAMI	02/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16121	PGS-MIAMI BEACH	02/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16149	PGS-CECIL FIELD	02/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16150	PGS-CEDAR HILLS	02/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16151	PGS-JACKSONVILLE	02/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16155	PGS-UMATILLA	02/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16159	PGS-DAYTONA BEACH	02/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge		16161	PGS-EUSTIS	02/95	A	COM	0.0259	0.0458		0.0717	

PAGE 7 OF 17
FEB. INVOICES

01-90-000-232-02-00-0

(TC) A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	03/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCIB Charlotte NC Account # Route #
DUE	03/20/95		
INVOICE NO	4745		
TOTAL AMOUNT DUE			

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16162	PGS-EUSTIS NORTH	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16165	PGS-MT DORA	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16169	PGS-ORLANDO	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16170	PGS-ORLANDO EAST	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16172	PGS-ORLANDO SOUTH	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16182	FT PIERCE SOUTH	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16190	PGS-FROSTPROOF	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16191	PGS-AVON PARK	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16195	PEOPLES GAS-ONECO	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16196	SOUTHERN GAS-SARASOTA	02/95	A	COM	0.0259	0.0458		0.0717		

PAGE 8 OF 17
FEB. INVOICES

C) A - ACTUALS R - REVERSALS



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE 03/10/95
 DUE 03/20/95
 INVOICE NO. 4745
 TOTAL AMOUNT DUE
 CONTRACT 5047

CUSTOMER
 PEOPLES GAS SYSTEM INC
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

PAGE 3

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO
 Wire Transfer
 NCNB Charlotte NC
 Account #
 Route #

SHIPPER PEOPLES GAS SYSTEM INC
 TYPE FIRM TRANSPORTATION

CUSTOMER NO. 4120

PLEASE CONTACT KATHY MISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS

POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES	
		POI NO.	NAME				BASE	SURCHARGES			MMBTU	DRY
Usage Charge		16197	PGS-LAKELAND	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16198	PGS-LAKELAND NORTH	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16200	PGS-BRANDON	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16201	PGS-TAMPA SOUTH	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16202	PGS-TAMPA EAST	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16203	PGS-TAMPA NORTH	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16207	PGS-ST PETERSBURG NORTH	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16208	PGS-ST PETERSBURG	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16209	PGS-TAMPA WEST	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		28712	PGS-OSCEOLA COUNTY	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		57345	HARDEE POWER PARTNERS MET	02/95	A	COM	0.0259	0.0458		0.0717		

(FC) A - ACTUALS, R - REVERSALS

PAGE 9 OF 17
 FEB. INVOICES

NO WIRE TO

IS INVOICE

IES
 DRY AMOUNT

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	03/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	03/20/95		
INVOICE NO	4745		
TOTAL AMOUNT DUE			

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16162	PGS-EUSTIS NORTH	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16165	PGS-HT DORA	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16169	PGS-ORLANDO	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16170	PGS-ORLANDO EAST	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16172	PGS-ORLANDO SOUTH	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16182	FT PIERCE SOUTH	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16190	PGS-FROSTPROOF	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16191	PGS-AVON PARK	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16195	PEOPLES GAS-ONECO	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16196	SOUTHERN GAS-SARASOTA	02/95	A	COM	0.0259	0.0458		0.0717		

Q A - ACTUALS R - REVERSALS

PAGE 8 OF 17
FEB. INVOICES

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	03/10/95	CUSTOMER	PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	03/20/95			
INVOICE NO.	4745			
TOTAL AMOUNT DUE				

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16197	PGS-LAKELAND	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16198	PGS-LAKELAND NORTH	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16200	PGS-BRANDON	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16201	PGS-TAMPA SOUTH	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16202	PGS-TAMPA EAST	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16203	PGS-TAMPA NORTH	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16207	PGS-ST PETERSBURG NORTH	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		16208	PGS-ST PETERSBURG	02/95	A	COM	0.0259	0.0		0.0717		
Usage Charge		16209	PGS-TAMPA WEST	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		28712	PGS-OSCEOLA COUNTY	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		57345	HARDEE POWER PARTNERS MET	02/95	A	COM	0.0259	0.0458		0.0717		

PAGE 9 OF 17
FEB. INVOICES

(IC) A - ACTUALS B - REVERSALS

GAS TRANSPORTATION


Florida Gas Transmission Company
An ENRON/SONAT Affiliate

PAGE 4

DATE	03/10/95	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCB Charlotte NC Account # Route #
DUE	03/20/95		
INVOICE NO.	4745		
TOTAL AMOUNT DUE			

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		58913	PGS LAKE MURPHY	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		59953	DESTEC FT. MEADE	02/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge		59963	ORLANDO TURNPIKE	02/95	A	COM	0.0259	0.0458		0.0717		

TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/95.

*** END OF INVOICE 4745 ***

PAGE 10 OF 17
FEB. INVOICES

CODE (IC) A - ACTUALS B - REVERSALS

74 (5/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

PAGE 1

DATE	03/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>3-20-95</i> NCHB Charlotte NC Account # Route #
DUE	03/20/95		
INVOICE NO	4752		
TOTAL AMOUNT DUE			

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16151	PGS-JACKSONVILLE	02/95	A	COM	0.3918	0.0458		0.4376		
Usage Charge		16195	PEOPLES GAS-ONECO	02/95	A	COM	0.3918	0.0458		0.4376		

TOTAL FOR CONTRACT 5067 FOR MONTH OF 02/95.

*** END OF INVOICE 4752 ***

PAGE 11 OF 17
FEB. INVOICES

01-90-000-232-02-00-0

ICODE (TC) A = ACTUALS B = REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SUNAT Alliance

PAGE

DATE	02/10/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer 2-17-95 MCNB Charlotte NC Account # Route #
DUE	02/20/95		
INVOICE #	4568		
TOTAL AMOUNT DUE	\$192,000.00		

CONTRACT 5064 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT KATHY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

DELIVERY POINT OPERATOR ACCOUNT TYPE

RECEIPTS		DELIVERIES		PKOD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
DFO PENALTY FOR GAS DAY OF 1/24/95.												
				01/95	A	DFO	10.0000			10.0000	19,200	\$192,000.00
TOTAL FOR CONTRACT 5064 FOR MONTH OF 01/95.											19,200	\$192,000.00

*** END OF INVOICE 4568 ***

PAGE 13 OF 17
FEB. INVOICES

01-90-000-djd-02-00-0
59

CHK (IC) A - ACTUALS B - REVERSALS

INVOICE

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2582
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED _____ GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H		
RATE PERIOD	THERMS	RATE	AMOUNT

Total Commodity

TRANSPORT DETAIL			
AGREEMENT	MMBTU	RATE	AMOUNT
848510 Peoples SNG Inter Com.		\$0.89780	
830087 Peoples So Ga Inter Com.		\$0.17050	
864340 & 864350 SNG Firm Com.		\$0.02580	
864340 & 864350 SNG Firm Dem.		\$11.58800	
831200 & 831210 So Ga Firm Com.		\$0.02050	
831200 & 831210 So Ga Firm Dem.		\$5.70500	
Sonat Marketing SNG Firm Com.		\$0.02580	
Sonat Marketing SNG Inter Com.		\$0.89780	
864350 SNG GSR Charges		\$3.08400	
GRI Underbilling in Jan. 1995			

Credits:

JEA Transport Credit
SNG Brokered Capacity
So. Ga. Brokered Capacity

Total Transport

TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



CI 1 1007582
 II 100017452 OFF 095
 32923.95 2-21
 ATI Y OIW
 ENILED *[Signature]*

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 2/21/95	PAST DUE AFTER 2/27/95
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 10001-74521		TOTAL AMT. NOW DUE	
SERVICE ADDRESS 14 174 AVE & 14 3 ST		WATER METER # 7043057		GAS METER #	
TYPE OF SERVICE GAS		PREVIOUS READ		CURRENT READ	

RECEIVED
 ACCOUNTS PAYABLE
 95 FEB -9 AM 10

CURRENT MONTH BILL TOTAL BE PAST DUE AFTER 2/27/95	CONSUMPTION TOTAL AMOUNT
--	-----------------------------



CO 1 1007582
 INVOICE 9330511588JA 95
 5/32923-95
 ATT: X
 ENTERED

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
1/23/95	2/27/95

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE		
PEOPLES GAS	93305-11588			
SERVICE ADDRESS	WATER METER #	GAS METER #		
JACARANDA SQUARE		8457337		
TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS				

RECEIVED
 ACCOUNTS PAYABLE
 95 JAN 30 AM 11:33

CURRENT MONTH BILL TOTAL -----
 95 PAST DUE AFTER

TOTAL AMOUNT DUE -----

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

SOUTH FLORIDA COGENERATION ASSOCIATES
% ROLLS - ROYCE INC.
11911 FREEDOM DRIVE
8TH FLOOR
RESTON, VIRGINIA 22090 - 5802

INVOICED TO:

INVOICE DATE: MARCH 3, 1995

PEOPLES GAS
111 MADISON STREET
P.O. BOX 2582
TAMPA, FLORIDA 33801

ATTN: W. EDWARD ELLIOTT
MANAGER - GAS ACCOUNTING

DESCRIPTION	AMOUNT
FEBRUARY 1995	
COMMODITY TRANSPORTATION CHARGE	
RESERVATION CHARGE	

PLEASE REMIT DIRECTLY TO:

METRO DADE COUNTY
200 W 1ST STREET
MIAMI, FLORIDA 33128

ATTN: EUGENE C. THOMAS
UTILITY PLANT SPECIALIST

TOTAL AMOUNT DUE

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
TOTAL:	<hr/>	<hr/>	<hr/>

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
TOTAL:	<hr/>	<hr/>	<hr/>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
TOTAL:	<hr/>		<hr/>

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
TOTAL:	<hr/>		<hr/>

g:\gasact\pgalaccrue95

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
	<hr/>		<hr/>
TOTAL:	<hr/>		<hr/>

g:\gasact\pga\accrue95

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
TOTAL:	<hr/>	<hr/>	<hr/>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
TOTAL:	<hr/>		<hr/>

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
TOTAL:	<hr/>		<hr/>

g:\gasact\pgalaccrue95

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
TOTAL:			

g:\gasact\pgal\accrue95

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
TOTAL:			

g:\gasact\pgalaccrue95

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

SWING SERVICE-DEMAND

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED

TOTAL:

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED

TOTAL:

g:\gasact\pgalaccrue95

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
TOTAL:	<hr/>	<hr/>	<hr/>

g:\gasact\pgalaccrue95

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
TOTAL:			

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1995

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
<hr/>			
TOTAL:	<hr/>	<hr/>	<hr/>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JANUARY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:			

g:\gasact\pgalarecon95

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JANUARY 1995

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
	ACTUAL :			
	ACCRUED:			
	ACTUAL:			
	ACCRUED:			
	ACTUAL:	_____		
TOTAL ACCRUED:				
TOTAL ACTUAL:		_____		_____
	ADJUSTMENT:	_____		_____

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

REVISED

INVOICE

INVOICE NO.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

~~XXXXXXXXXX~~ 2-23-95

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H		
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>

Total Commodity

TRANSPORT DETAIL

<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
------------------	--------------	-------------	---------------

848510 Peoples SNG Inter Com.		\$0.89780	
830087 Peoples So Ga Inter Com.		\$0.17050	
864340 & 864350 SNG Firm Com.		\$0.02580	
864340 & 864350 SNG Firm Dem.		\$11.50400	
831200 & 831210 So Ga Firm Com.		\$0.02050	
831200 & 831210 So Ga Firm Dem.		\$5.70500	
Sonat Marketing SNG Firm Com.		\$0.02580	
Sonat Marketing SNG Inter Com.		\$0.89780	
864350 SNG GSR Charges		\$3.08400	
Refund: 10/94 SNG IT Rate Adjust.			
So Ga Penalty Gas			
Credits:			
JEA Transport Credit			
SNG Brokered Capacity			
So. Ga. Brokered Capacity			

Total Transport

01-90-000-232-02-00-C

TOTAL AMOUNT DUE

Less Amount Included in Jan. '95 P&A Filing

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

Adjustment

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	02/28/95	CUSTOMER PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer <i>3-9-95</i> NCNB Charlotte NC Account # Route #
DUE	03/10/95		
INVOICE NO.	4704		
TOTAL AMOUNT DUE	\$19,628.34		

CONTRACT SHIPPER CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Net No Notice imbalance												
				10/94		HH1	1.5800			1.5800	12,423	\$19,628.34
TOTAL FOR MONTH OF 10/94.											12,423	\$19,628.34
*** END OF INVOICE 4704 ***												

PAGE 1 OF 2
CASHOUTS/BOOKOUTS

01-90-000-232-02-00-0

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

INVOICE

MARKET IMBALANCE BOOK-OUT

INVOICE DATE:
INVOICE MONTH
PAYMENT DUE DATE: February 23, 1994

Peoples Gas System
111 Madison Street, P. O. Box 2562
Tampa, Florida 33601-2562
Attn: Bonnie Arensmeyer

Legal Entity No.	Posting Number	Book-Out MMBTUS	Price Per \$/MMBTU	Amount Due
		42,708		

Balance Due	42,708
-------------	--------

Send Remittance to: *Wire Transfer 2-23-95*

For further information contact
C:GAS94,SAP

01-90-000-232-02-00-0
SS