

990001

SCANNED

DECLASSIFIED

ATTACHMENT C

DOCUMENT NUMBER-DATE

06406 JUL-68

REPORTING

5-10-95

Product to be delivered by 6 Feb Oil

Quantity:

Buyer (FPL) shall purchase 3 deliveries per month, each delivery to be approximately 20,000 barrels. The seller may at its option increase or decrease the quantity of product to be purchased by Buyer by 10% or less per delivery. The Buyer may request additional quantities of 110,000 barrels per month from May 1, 1995 to Oct. 1, 1995 provided that the buyer gives the seller 25 days written notice of such request.

Price: The price shall be the average of (1) interpolated mean waterborne price quotation for 2.5% Sulphur in Platt's Oilgram Price Report. Under Heading "Estimated US Gulf Coast Spot" and (2) the average of the interpolated mean quotation for 2.5% sulphur in Petroleum Argus in effect on the loading commencement date plus \$1.96 BBL. The postings used for the mean interpolation will be the Platts USGC Resid 1% (8.0 API) postings, end 3% and the Petroleum Argus 1% and 3% USOC Cargo postings, respectively.

FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
APRIL 1994 TO MARCH 1995
AUDITOR: RAYMOND GRANT

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	00000	9		.00		.00	.0000
2	00000	9		.00		.00	.0000
3	00000	9		.00		.00	.0000
4	00000	9		.00		.00	.0000
5	00000	9		.00		.00	.0000
6	00000	9		.00		.00	.0000
7	00000	9		.00		.00	.0000
8	00000	9		.00		.00	.0000
9	00000	9		.00		.00	.0000
10	00000	9		.00		.00	.0000
11	00000	9		.00		.00	.0000
12	00000	9		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	00002	1		.00	1,000.-	28,732.89-	28.7329
2	00002	1		.00	1,000.-	13,590.06-	13.5901
3	00002	1		.00	1,000.-	168,809.44-	168.8094
4	00002	1		.00	2,000	41,280.52-	20.6403-
5	00002	1		.00	4,000	35,131.12	8.7828
6	00002	1		.00	1,000	13,229.00	13.2290
7	00002	1		.00	2,000	13,788.47	6.8942
8	00002	1		.00		1,009.93	6.8942
9	00002	1		.00		1,577.78-	6.8942
10	00002	1		.00	5,000.-	135,576.59-	27.1153
11	00002	1		.00		5,405.45-	27.1153
12	00002	1		.00	5,000.-	157,189.00-	31.4378
1	00002	4		.00		.00	31.4378
2	00002	4		.00		.00	31.4378
3	00002	4		.00		.00	31.4378
4	00002	4		.00		.00	31.4378
5	00002	4		.00		.00	31.4378
6	00002	4		.00		.00	31.4378
7	00002	4		.00		.00	31.4378
8	00002	4		.00		.00	31.4378
9	00002	4		.00		.00	31.4378
10	00002	4		.00		.00	31.4378
11	00002	4		.00		.00	31.4378
12	00002	4		.00		.00	31.4378
PLANT TOTAL				.00	4,000.-	489,003.21-	664.6709
1	01002	4		.00		.00	.0000
2	01002	4		.00		.00	.0000
3	01002	4		.00		.00	.0000
4	01002	4		.00		.00	.0000
5	01002	4		.00	466,594	841,751.44	1.8040
6	01002	4		.00	539,254	1,156,005.81	2.1437
7	01002	4		.00	424,179	834,606.83	1.9676
8	01002	4		.00	357,647	650,834.57	1.8198
9	01002	4		.00	280,767	429,585.30	1.5300

FLORIDA POWER AND LIGHT COMPANY
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APRIL 1994 TO MARCH 1995
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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST	
10	01002	4		.00		.00	1.5300	
11	01002	4		.00		.00	1.5300	
12	01002	4		.00		.00	1.5300	
PLANT TOTAL				.00	2,068,441	3,912,783.95	12.3252	
1	01003	2		.00		.00	.0000	
2	01003	2		.00		.00	.0000	
3	01003	2		.00		.00	.0000	
4	01003	2		.00		.00	.0000	
5	01003	2		.00		.00	.0000	
6	01003	2		.00		.00	.0000	
7	01003	2		.00		.00	.0000	
8	01003	2		.00		.00	.0000	
9	01003	2		.00		.00	.0000	
10	01003	2		.00		.00	.0000	
11	01003	2		.00		.00	.0000	
12	01003	2		.00		.00	.0000	
PLANT TOTAL				.00		.00	.0000	
1	01009	1		.00		.00	.0000	
2	01009	1		.00		.00	.0000	
3	01009	1		.00		.00	.0000	
4	01009	1		.00		.00	.0000	
5	01009	1		.00		.00	.0000	
6	01009	1		.00		.00	.0000	
7	01009	1		.00		.00	.0000	
8	01009	1		.00		.00	.0000	
9	01009	1		.00		.00	.0000	
10	01009	1		.00		.00	.0000	
11	01009	1		.00		.00	.0000	
12	01009	1		.00		.00	.0000	
PLANT TOTAL				.00		.00	.0000	
1	04000	8	260	195.80	530	404.59	.7600	
2	04000	8	330	250.79	430	330.63	.7650	
3	04000	8	350	267.76	325	250.77	.7682	
4	04000	8	400	337.80		17.31	.8878	
5	04000	8	300	266.33		25.88-	.8015	
6	04000	8	190	152.28	740	591.48	.7997	
7	04000	8	255	203.93	265	269.74	.9109	
8	04000	8	200	182.18	560	400.37	.7665	
9	04000	8	355	272.12	230	163.01	.7438	
10	04000	8	315	234.30	175	126.84	.7370	
11	04000	8	320	235.85	200	140.25	.7233	
12	04000	8	235	169.97	605	462.61	.7531	
PLANT TOTAL				3,510	2,769.11	4,060	3,131.72	8.6637
1	04001	4		.00	69,564	125,210.19	1.7999	
2	04001	4		.00	56,851	110,353.25	1.9411	

FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
APRIL 1994 TO MARCH 1995
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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
3	04001	4		.00	733,409	1,420,234.06	1.9365
4	04001	4		.00	1,467	3,087.55	2.1047
5	04001	4		.00	59,416	107,188.48	1.8040
6	04001	4		.00	33,113	70,984.77	2.1437
7	04001	4		.00	3,805	6,789.62	1.7844
8	04001	4		.00	20	36.40	1.8200
9	04001	4		.00	14,988	22,932.27	1.5300
10	04001	4		.00	4,035	6,737.66	1.6698
11	04001	4		.00	51,395	92,374.75	1.7973
12	04001	4		.00	115,823	270,773.21	2.3378
1	04001	6		.00		.00	2.3378
2	04001	6		.00		.00	2.3378
3	04001	6		.00		.00	2.3378
4	04001	6		.00		.00	2.3378
5	04001	6		.00		.00	2.3378
6	04001	6		.00		.00	2.3378
7	04001	6		.00		.00	2.3378
8	04001	6		.00		.00	2.3378
9	04001	6		.00		.00	2.3378
10	04001	6		.00		.00	2.3378
11	04001	6		.00		.00	2.3378
12	04001	6		.00		.00	2.3378
PLANT TOTAL				.00	1,143,886	2,236,702.21	48.3853
1	04002	2		.00		.00	.0000
2	04002	2		.00		.00	.0000
3	04002	2		.00		.00	.0000
4	04002	2		.00		.00	.0000
5	04002	2		.00		.00	.0000
6	04002	2		.00		.00	.0000
7	04002	2		.00		.00	.0000
8	04002	2		.00		.00	.0000
9	04002	2		.00		.00	.0000
10	04002	2		.00		.00	.0000
11	04002	2		.00		.00	.0000
12	04002	2		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	04008	1	557,805	8,113,101.64	86,649	1,322,824.58	14.6417
2	04008	1	447,085	6,546,101.22	284,821	4,456,325.12	15.0326
3	04008	1	397,951	5,981,080.60	342,216	5,448,602.80	15.4420
4	04008	1	530,130	6,211,157.79	471,526	5,699,022.66	11.8905
5	04008	1	791,757	9,414,378.49	308,522	3,975,343.17	12.1694
6	04008	1	880,365	10,712,521.70	315,250	4,144,901.36	12.4266
7	04008	1	791,036	9,828,737.86	378,362	5,422,049.99	13.0416
8	04008	1	761,954	9,937,077.58	323,975	4,958,646.89	13.7170
9	04008	1	658,817	9,037,015.07	312,285	3,837,228.62	13.2574
10	04008	1	457,151	6,059,100.29	311,314	4,142,061.42	13.2747
11	04008	1	503,457	6,669,364.18	310,667	4,687,037.79	13.9492

FLORIDA POWER AND LIGHT COMPANY
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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
12	04008	1	601,354	8,370,429.11	125,743	2,204,972.36	14.5447
PLANT TOTAL			7,378,862	96,880,065.53	3,571,330	50,299,016.76	148.8427
1	04019	6		.00		.00	.0000
2	04019	6		.00		.00	.0000
3	04019	6		.00		.00	.0000
4	04019	6		.00		.00	.0000
5	04019	6		.00		.00	.0000
6	04019	6		.00		.00	.0000
7	04019	6		.00		.00	.0000
8	04019	6		.00		.00	.0000
9	04019	6		.00		.00	.0000
10	04019	6		.00		.00	.0000
11	04019	6		.00		.00	.0000
12	04019	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	04027	6	3,531	24,241.77	729.-	5,878.37-	6.5537
2	04027	6	2,802	18,363.40	1,163	6,953.39	6.3851
3	04027	6	3,965	25,316.79	576.-	1,860.45-	6.9213
4	04027	6	1,061	9,064.37	1,276	10,408.17	8.3323
5	04027	6	2,337	19,472.54	823	5,843.29	8.0113
6	04027	6	3,160	25,315.83	1,156.-	8,490.83-	8.3957
7	04027	6	2,004	16,825.00	1,833.-	15,403.18-	8.3147
8	04027	6	171	1,421.82	3,278	26,918.05	8.2168
9	04027	6	3,449	28,339.87	1,894.-	15,428.84-	8.3029
10	04027	6	1,555	12,911.03	363	999.52	7.2526
11	04027	6	1,918	13,910.55	1,431	9,365.27	6.9501
12	04027	6	3,349	23,275.82	182	965.95	6.8654
PLANT TOTAL			29,302	218,458.79	2,328	14,391.97	83.6366
1	05003	3	39,692	1,422,168.42		.00	35.8301
2	05003	3	39,684	1,421,881.78		.00	35.8301
3	05003	3	39,665	1,421,201.01		.00	35.8301
4	05003	3	42,172	1,511,027.06		.00	35.8301
5	05003	3	41,437	1,484,691.93		.00	35.8301
6	05003	3	40,189	1,439,975.96		.00	35.8301
7	05003	3	39,878	1,428,832.81		.00	35.8301
8	05003	3	39,844	1,427,614.59		.00	35.8301
9	05003	3	39,843	1,427,578.76		.00	35.8301
10	05003	3	39,731	1,423,565.79		.00	35.8301
11	05003	3	39,704	1,422,598.38		.00	35.8301
12	05003	3	39,697	1,422,347.57		.00	35.8301
PLANT TOTAL			481,536	17,253,484.06		.00	394.1311
1	05004	1		.00		.00	.0000
2	05004	1		.00		.00	.0000
3	05004	1		.00		.00	.0000
4	05004	1		.00		.00	.0000

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
5	05004	1		.00		.00	.0000
6	05004	1		.00		.00	.0000
7	05004	1		.00		.00	.0000
8	05004	1		.00		.00	.0000
9	05004	1		.00		.00	.0000
10	05004	1		.00		.00	.0000
11	05004	1		.00		.00	.0000
12	05004	1		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	05007	6		.00		.00	.0000
2	05007	6		.00		.00	.0000
3	05007	6		.00		.00	.0000
4	05007	6		.00		.00	.0000
5	05007	6		.00		.00	.0000
6	05007	6		.00		.00	.0000
7	05007	6		.00		.00	.0000
8	05007	6		.00		.00	.0000
9	05007	6		.00		.00	.0000
10	05007	6		.00		.00	.0000
11	05007	6		.00		.00	.0000
12	05007	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	05008	4		.00	1,101,406	1,982,451.50	1.7999
2	05008	4		.00	1,046,766	2,031,873.30	1.9411
3	05008	4		.00	1,300,808	2,518,992.58	1.9365
4	05008	4		.00	866,951	1,824,642.29	2.1047
5	05008	4		.00	2,367,777	4,271,550.22	1.8040
6	05008	4		.00	2,339,121	5,014,404.09	2.1437
7	05008	4		.00	2,447,689	4,835,218.11	1.9754
8	05008	4		.00	2,119,046	3,856,172.10	1.8198
9	05008	4		.00	2,351,219	3,597,463.82	1.5300
10	05008	4		.00	1,503,597	2,510,713.79	1.6698
11	05008	4		.00	1,701,397	3,058,004.20	1.7973
12	05008	4		.00	1,711,849	4,001,993.11	2.3378
PLANT TOTAL				.00	20,857,626	39,503,479.11	20.5223
1	05015	6		.00		.00	.0000
2	05015	6		.00		.00	.0000
3	05015	6		.00		.00	.0000
4	05015	6		.00		.00	.0000
5	05015	6		.00		.00	.0000
6	05015	6		.00		.00	.0000
7	05015	6		.00		.00	.0000
8	05015	6		.00		.00	.0000
9	05015	6		.00		.00	.0000
10	05015	6		.00		.00	.0000
11	05015	6		.00		.00	.0000

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
12	05015	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	05023	6		.00		.00	.0000
2	05023	6		.00		.00	.0000
3	05023	6		.00		.00	.0000
4	05023	6		.00		.00	.0000
5	05023	6		.00		.00	.0000
6	05023	6		.00		.00	.0000
7	05023	6		.00		.00	.0000
8	05023	6		.00		.00	.0000
9	05023	6		.00		.00	.0000
10	05023	6		.00		.00	.0000
11	05023	6		.00		.00	.0000
12	05023	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	07000	6		.00		.00	.0000
2	07000	6		.00		.00	.0000
3	07000	6		.00		.00	.0000
4	07000	6	53	638.31		.00	12.0436
5	07000	6	53	638.31		.00	12.0436
6	07000	6	53	638.31	53.-	638.31-	12.0436
7	07000	6		.00		.00	12.0436
8	07000	6		.00		.00	12.0436
9	07000	6		.00		.00	12.0436
10	07000	6		.00		.00	12.0436
11	07000	6		.00		.00	12.0436
12	07000	6		.00		.00	12.0436
PLANT TOTAL			159	1,914.93	53.-	638.31-	96.3487
1	07001	2	33,664	21,756.43		.00	.6463
2	07001	2	33,278	21,506.97		.00	.6463
3	07001	2	33,227	21,474.01		.00	.6463
4	07001	2	15,772	9,252.83		.00	.5867
5	07001	2	15,178	8,904.35		.00	.5867
6	07001	2	14,275	8,374.60	15,003	9,364.67	.6059
7	07001	2	29,077	17,617.49		.00	.6059
8	07001	2	29,019	17,582.35	7,429	5,973.00	.6463
9	07001	2	35,527	22,960.13		.31	.6463
10	07001	2	35,185	22,739.42		.00	.6463
11	07001	2	34,577	22,346.48		.00	.6463
12	07001	2	33,856	21,880.51		.00	.6463
1	07001	4		.00	3,004	5,406.98	1.7999
2	07001	4		.00		.00	1.7999
3	07001	4		.00	664,611	1,287,007.90	1.9365
4	07001	4		.00		.00	1.9365
5	07001	4		.00	9,622	17,358.42	1.8040
6	07001	4		.00	12,492	26,779.26	2.1437

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
7	07001	4		.00	3,560	6,808.35	1.9125
8	07001	4		.00	57,495	104,627.56	1.8198
9	07001	4		.00	9,778	14,960.75	1.5300
10	07001	4		.00		.00	1.5300
11	07001	4		.00		.00	1.5300
12	07001	4		.00	37,499	87,665.88	2.3378
PLANT TOTAL			342,635	216,395.57	820,493	1,565,953.08	27.2983
1	07007	1	772,477	11,439,382.60		47,275.88	14.8699
2	07007	1	573,718	8,500,301.10	98,732	1,468,394.49	14.8244
3	07007	1	542,355	8,041,680.70		.00	14.8273
4	07007	1	272,872	3,229,447.78	597,403	7,039,864.94	11.8001
5	07007	1	248,694	2,926,764.96	494,687	6,573,553.24	12.7799
6	07007	1	313,566	4,032,754.01	799,132	10,687,125.09	13.2290
7	07007	1	572,077	7,581,397.97	438,363	7,120,786.47	14.5503
8	07007	1	538,271	7,806,791.58	460,350	7,731,532.10	15.5598
9	07007	1	578,762	9,006,601.62	535,906	6,582,202.11	13.9852
10	07007	1	513,765	7,227,706.77	121,673	1,899,529.67	14.3637
11	07007	1	361,358	5,083,371.69	544,282	8,242,734.23	14.7146
12	07007	1	627,181	9,142,467.05	233,846	3,637,928.80	14.8432
PLANT TOTAL			5,915,096	84,018,667.83	4,324,374	61,030,927.02	155.5041
1	07009	8	710	584.87		.00	.8238
2	07009	8	500	411.87	485	399.50	.8237
3	07009	8	700	576.61	460	390.59	.8338
4	07009	8	750	613.20	390	337.32	.8338
5	07009	8	695	579.48	575	447.77	.8089
6	07009	8	600	485.31	750	564.78	.7778
7	07009	8	765	595.05	495	401.19	.7907
8	07009	8	790	624.63	550	300.25	.6902
9	07009	8	400	276.08	965	847.67	.8233
10	07009	8	800	658.61	420	305.15	.7900
11	07009	8	770	608.27	490	399.63	.7999
12	07009	8	605	483.95	405	348.05	.8238
PLANT TOTAL			8,085	6,497.93	5,985	4,741.90	8.7958
1	07012	7		.00		.00	.0000
2	07012	7		.00		.00	.0000
3	07012	7		.00		.00	.0000
4	07012	7		.00		.00	.0000
5	07012	7		.00		.00	.0000
6	07012	7		.00		.00	.0000
7	07012	7		.00		.00	.0000
8	07012	7		.00		.00	.0000
9	07012	7		.00		.00	.0000
10	07012	7		.00		.00	.0000
11	07012	7		.00		.00	.0000
12	07012	7		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	07018	6		.00		.00	.0000
2	07018	6		.00		.00	.0000
3	07018	6		.00		.00	.0000
4	07018	6	33	637.65		.00	19.3227
5	07018	6	33	637.65		.00	19.3227
6	07018	6	33	637.65	33.-	637.65-	19.3227
7	07018	6		.00		.00	19.3227
8	07018	6		.00		.00	19.3227
9	07018	6		.00		.00	19.3227
10	07018	6		.00		.00	19.3227
11	07018	6		.00		.00	19.3227
12	07018	6		.00		.00	19.3227
PLANT TOTAL			99	1,912.95	33.-	637.65-	154.5818
1	07026	6		.00		.00	.0000
2	07026	6		.00		.00	.0000
3	07026	6		.00		.00	.0000
4	07026	6		.00		.00	.0000
5	07026	6		.00		.00	.0000
6	07026	6		.00		.00	.0000
7	07026	6		.00		.00	.0000
8	07026	6		.00		.00	.0000
9	07026	6		.00		.00	.0000
10	07026	6		.00		.00	.0000
11	07026	6		.00		.00	.0000
12	07026	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08002	3		.00		.00	.0000
2	08002	3		.00		.00	.0000
3	08002	3		.00		.00	.0000
4	08002	3		.00		.00	.0000
5	08002	3		.00		.00	.0000
6	08002	3		.00		.00	.0000
7	08002	3		.00		.00	.0000
8	08002	3		.00		.00	.0000
9	08002	3		.00		.00	.0000
10	08002	3		.00		.00	.0000
11	08002	3		.00		.00	.0000
12	08002	3		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08003	1		.00		.00	.0000
2	08003	1		.00		.00	.0000
3	08003	1		.00		.00	.0000
4	08003	1		.00		.00	.0000
5	08003	1		.00		.00	.0000
6	08003	1		.00		.00	.0000
7	08003	1		.00		.00	.0000

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
8	08003	1		.00		.00	.0000
9	08003	1		.00		.00	.0000
10	08003	1		.00		.00	.0000
11	08003	1		.00		.00	.0000
12	08003	1		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08005	8		.00		.00	.0000
2	08005	8		.00		.00	.0000
3	08005	8		.00		.00	.0000
4	08005	8		.00		.00	.0000
5	08005	8		.00		.00	.0000
6	08005	8		.00		.00	.0000
7	08005	8		.00		.00	.0000
8	08005	8		.00		.00	.0000
9	08005	8		.00		.00	.0000
10	08005	8		.00		.00	.0000
11	08005	8		.00		.00	.0000
12	08005	8		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08006	6		.00		.00	.0000
2	08006	6		.00		.00	.0000
3	08006	6		.00		.00	.0000
4	08006	6		.00		.00	.0000
5	08006	6		.00		.00	.0000
6	08006	6		.00		.00	.0000
7	08006	6		.00		.00	.0000
8	08006	6		.00		.00	.0000
9	08006	6		.00		.00	.0000
10	08006	6		.00		.00	.0000
11	08006	6		.00		.00	.0000
12	08006	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08007	4		.00	4,399,792	7,919,308.82	1.7999
2	08007	4		.00	3,922,040	7,613,056.15	1.9411
3	08007	4		.00	4,345,153	8,414,314.92	1.9365
4	08007	4		.00	4,117,520	8,666,004.35	2.1047
5	08007	4		.00	2,243,580	4,047,494.61	1.8040
6	08007	4		.00	4,202,555	9,009,071.79	2.1437
7	08007	4		.00	4,179,015	8,250,165.85	1.9742
8	08007	4		.00	4,523,570	8,231,847.93	1.8198
9	08007	4		.00	3,020,958	4,622,192.62	1.5300
10	08007	4		.00	4,508,226	7,527,858.31	1.6698
11	08007	4		.00	4,843,945	8,706,259.70	1.7973
12	08007	4		.00	4,404,273	10,296,393.10	2.3378
PLANT TOTAL				.00	48,710,627	93,303,968.15	20.5211

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	08008	2		.00		.00	.0000
2	08008	2		.00		.00	.0000
3	08008	2		.00		.00	.0000
4	08008	2		.00		.00	.0000
5	08008	2		.00		.00	.0000
6	08008	2		.00		.00	.0000
7	08008	2		.00		.00	.0000
8	08008	2		.00		.00	.0000
9	08008	2		.00		.00	.0000
10	08008	2		.00		.00	.0000
11	08008	2		.00		.00	.0000
12	08008	2		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08011	3	68,556	1,911,310.15		.00	27.8795
2	08011	3	68,303	1,904,256.62		.00	27.8795
3	08011	3	67,950	1,894,415.14		.00	27.8795
4	08011	3	22,960	655,341.09		.00	28.5427
5	08011	3	22,911	653,942.50		.00	28.5427
6	08011	3	22,911	653,942.50		.00	28.5427
7	08011	3	22,911	653,942.50	49,517	1,365,317.26	27.8795
8	08011	3	71,580	1,995,617.90		.00	27.8795
9	08011	3	71,580	1,995,617.90		.00	27.8795
10	08011	3	71,529	1,994,196.04		.00	27.8795
11	08011	3	68,556	1,911,310.15		.00	27.8795
12	08011	3	68,556	1,911,310.15		.00	27.8795
PLANT TOTAL			648,303	18,135,202.64	49,517	1,365,317.26	308.6646
1	08014	6		.00		.00	.0000
2	08014	6		.00		.00	.0000
3	08014	6		.00		.00	.0000
4	08014	6		.00		.00	.0000
5	08014	6		.00		.00	.0000
6	08014	6		.00		.00	.0000
7	08014	6		.00		.00	.0000
8	08014	6		.00		.00	.0000
9	08014	6		.00		.00	.0000
10	08014	6		.00		.00	.0000
11	08014	6		.00		.00	.0000
12	08014	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08015	4		.00		.00	.0000
2	08015	4		.00		.00	.0000
3	08015	4		.00		.00	.0000
4	08015	4		.00		.00	.0000
5	08015	4		.00		.00	.0000
6	08015	4		.00		.00	.0000
7	08015	4		.00		.00	.0000

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
8	08015	4		.00		.00	.0000
9	08015	4		.00		.00	.0000
10	08015	4		.00		.00	.0000
11	08015	4		.00		.00	.0000
12	08015	4		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08022	6		.00		.00	.0000
2	08022	6		.00		.00	.0000
3	08022	6		.00		.00	.0000
4	08022	6		.00		.00	.0000
5	08022	6		.00		.00	.0000
6	08022	6		.00		.00	.0000
7	08022	6		.00		.00	.0000
8	08022	6		.00		.00	.0000
9	08022	6		.00		.00	.0000
10	08022	6		.00		.00	.0000
11	08022	6		.00		.00	.0000
12	08022	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	11003	3	110,353	3,128,182.30	26	22,794.68	28.5469
2	11003	3	106,683	3,045,467.68		.00	28.5469
3	11003	3	103,677	2,959,655.74	283.-	8,078.77-	28.5469
4	11003	3	106,183	3,070,112.56		.00	28.9134
5	11003	3	105,692	3,055,916.08		.00	28.9134
6	11003	3	104,612	3,024,689.60	17,078	424,862.85	28.3470
7	11003	3	112,415	3,186,633.57		.34	28.3471
8	11003	3	110,938	3,144,765.31		.00	28.3471
9	11003	3	111,254	3,153,722.98		.00	28.3471
10	11003	3	110,966	3,145,559.03		.00	28.3471
11	11003	3	110,747	3,139,351.03		.00	28.3471
12	11003	3	110,556	3,133,936.75		.00	28.3471
PLANT TOTAL				1,304,076	16,821	439,579.10	313.5498
1	11004	1	531,190	7,805,955.64	103,448	1,548,442.51	14.7397
2	11004	1	496,121	7,279,608.48	53	13,614.16	14.6989
3	11004	1	298,475	4,387,260.66	121,605	2,099,984.11	15.4429
4	11004	1	231,875	2,853,596.51	553,297	6,854,748.78	12.3646
5	11004	1	440,448	5,444,275.81	581,851	7,622,130.44	12.7814
6	11004	1	608,281	7,765,092.46	348,918	4,918,047.68	13.2503
7	11004	1	576,606	7,630,383.03	321,931	4,933,011.25	13.9821
8	11004	1	552,397	7,721,795.94	235,371	3,698,310.37	14.4968
9	11004	1	458,452	6,646,081.74	232,904	3,262,661.10	14.3323
10	11004	1	328,148	4,690,837.04	231,471	3,125,075.35	13.9665
11	11004	1	232,540	3,247,767.12	445,364	6,640,313.90	14.5863
12	11004	1	386,635	5,574,283.56	218,847	3,339,654.05	14.7221
PLANT TOTAL				5,141,168	3,395,060	48,055,993.70	154.6417

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	11006	8	150	136.95	250	213.71	.8766
2	11006	8	300	262.99		22.20	.9506
3	11006	8	225	213.89		.00	.9506
4	11006	8	195	125.67		.00	.6445
5	11006	8	130	83.78	250	216.36	.7898
6	11006	8	290	229.05		.00	.7898
7	11006	8	185	146.12	250	199.75	.7951
8	11006	8	340	270.34		12.99	.8333
9	11006	8	200	166.66		.00	.8333
10	11006	8	125	104.16	225	215.40	.9130
11	11006	8	300	273.90		.00	.9130
12	11006	8	215	196.29		.00	.9130
PLANT TOTAL			2,655	2,209.80	975	880.41	9.2898
1	11007	6	825	11,711.70	825.-	11,711.70-	.0000
2	11007	6		.00		.00	.0000
3	11007	6		.00		.00	.0000
4	11007	6		.00		.00	.0000
5	11007	6		.00		.00	.0000
6	11007	6		.00		.00	.0000
7	11007	6		.00		.00	.0000
8	11007	6		.00		.00	.0000
9	11007	6		.00	825	11,250.00	13.6364
10	11007	6	825	11,250.00		461.70	14.1960
11	11007	6	825	11,711.70		.00	14.1960
12	11007	6	825	11,711.70		.00	14.1960
PLANT TOTAL			3,300	46,385.10		.00	42.0284
1	11009	2	5,051	2,570.32		.00	.5089
2	11009	2	5,016	2,552.51		.00	.5089
3	11009	2	4,796	2,440.56		.00	.5089
4	11009	2	6,228	3,169.26		.00	.5089
5	11009	2	6,163	3,136.18		.00	.5089
6	11009	2	5,726	2,913.81		.00	.5089
7	11009	2	5,665	2,882.77		.00	.5089
8	11009	2	5,500	2,798.80		.00	.5089
9	11009	2	5,407	2,751.48		.00	.5089
10	11009	2	5,323	2,708.74		.00	.5089
11	11009	2	5,170	2,630.88		.00	.5089
12	11009	2	5,054	2,571.85		.00	.5089
PLANT TOTAL			65,099	33,127.16		.00	5.5976
1	11015	6	270	11,082.98	270.-	11,082.98-	.0000
2	11015	6		.00		.00	.0000
3	11015	6		.00		.00	.0000
4	11015	6		.00		.00	.0000
5	11015	6		.00		.00	.0000
6	11015	6		.00		.00	.0000
7	11015	6		.00		.00	.0000

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
8	11015	6		.00		.00	.0000
9	11015	6		.00	270	3,681.82	13.6364
10	11015	6	270	3,681.82		7,401.16	41.0481
11	11015	6	270	11,082.98		.00	41.0481
12	11015	6	270	11,082.98		.00	41.0481
PLANT TOTAL			1,080	36,930.76		.00	95.7325
1	11023	6	4,590	26,937.66	2,438.-	14,308.06-	5.8688
2	11023	6	2,152	12,629.60	1,398	8,527.07	5.9596
3	11023	6	3,550	21,156.67	1,720.-	10,250.56-	5.9596
4	11023	6	1,250	6,697.36	1,570	10,664.22	6.1566
5	11023	6	2,820	17,361.58	670	3,794.57	6.0619
6	11023	6	3,490	21,156.15	90.-	671.94-	6.0248
7	11023	6	3,400	20,484.21	330.-	1,559.27-	6.1645
8	11023	6	3,070	18,924.94	280.-	1,812.10-	6.1336
9	11023	6	2,790	17,112.84	270	1,402.78	6.0509
10	11023	6	3,060	18,515.62	580	3,385.76	6.0169
11	11023	6	3,640	21,901.38	2,260.-	13,598.11-	6.0169
12	11023	6	1,380	8,303.27	3,210	18,634.39	5.8688
PLANT TOTAL			35,192	211,181.28	580	4,208.75	66.4140
1	12000	3	23,945	667,794.22		.00	27.8887
2	12000	3	23,939	667,626.88	8.-	2,888.45	28.0187
3	12000	3	23,890	669,366.56		.00	28.0187
4	12000	3	56,364	1,603,237.09		286.51-	28.4393
5	12000	3	55,907	1,589,953.83		.00	28.4393
6	12000	3	55,721	1,584,664.13	25,086	550,181.84	26.4191
7	12000	3	74,831	1,976,965.59	49,509.-	1,270,768.63-	27.8887
8	12000	3	25,148	701,344.33		.06-	27.8887
9	12000	3	25,108	700,228.73		.00	27.8887
10	12000	3	25,043	698,415.97		.00	27.8887
11	12000	3	24,998	697,160.99		.00	27.8887
12	12000	3	24,975	696,519.55		.00	27.8887
PLANT TOTAL			439,869	12,253,277.87	24,431.-	717,984.91-	306.6670
1	12001	1	826,940	12,398,181.02	20	22,402.68	15.0196
2	12001	1	724,667	10,864,558.06	238,844	3,570,912.38	14.9822
3	12001	1	710,746	10,640,953.54	178,562	2,915,095.22	15.2434
4	12001	1	285,882	3,820,152.24	674,701	8,567,153.96	12.8956
5	12001	1	338,239	4,361,798.82	723,862	9,214,369.09	12.7824
6	12001	1	410,578	5,222,047.58	423,457	5,652,396.35	13.0384
7	12001	1	312,705	4,071,267.53	738,012	12,093,336.14	15.3844
8	12001	1	410,200	6,283,693.58	758,817	12,561,885.94	16.1209
9	12001	1	432,796	6,964,328.39	599,937	8,873,480.70	15.3358
10	12001	1	415,102	6,350,530.94	968,796	13,708,621.82	14.4947
11	12001	1	577,712	8,373,747.90	431,665	6,477,633.93	14.7134
12	12001	1	417,758	6,039,763.86	639,678	9,814,920.86	14.9935
PLANT TOTAL			5,863,325	85,391,023.46	6,376,351	93,472,209.07	160.0106

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	12002	8	775	725.47		23.42	.9663
2	12002	8	545	526.64	305	280.41	.9495
3	12002	8	460	436.75	525	485.08	.9359
4	12002	8	390	364.43	550	496.69	.9161
5	12002	8	575	526.75	440	404.07	.9171
6	12002	8	625	573.17	410	326.28	.8690
7	12002	8	640	556.18	435	404.94	.8941
8	12002	8	500	447.03	1,025	815.00	.8276
9	12002	8	775	641.36	560	557.86	.8983
10	12002	8	705	633.30	575	474.31	.8653
11	12002	8	685	592.75	490	465.58	.9007
12	12002	8	665	598.98	390	388.60	.9361
PLANT TOTAL			7,340	6,622.81	5,705	5,122.24	9.9398
1	12003	6		.00		.00	.0000
2	12003	6		.00		.00	.0000
3	12003	6		.00		.00	.0000
4	12003	6		.00		.00	.0000
5	12003	6		.00		.00	.0000
6	12003	6		.00		.00	.0000
7	12003	6		.00		.00	.0000
8	12003	6		.00		.00	.0000
9	12003	6		.00		.00	.0000
10	12003	6		.00		.00	.0000
11	12003	6		.00		.00	.0000
12	12003	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	12004	4		.00	29,053	52,293.30	1.7999
2	12004	4		.00	66,115	128,335.56	1.9411
3	12004	4		.00	3,002,659	5,814,598.10	1.9365
4	12004	4		.00	53,630	112,873.24	2.1047
5	12004	4		.00	396,425	715,164.18	1.8040
6	12004	4		.00	139,056	298,096.15	2.1437
7	12004	4		.00	219,108	434,565.08	1.9833
8	12004	4		.00	457,955	833,371.86	1.8198
9	12004	4		.00	987,913	1,511,548.38	1.5300
10	12004	4		.00	128,775	215,029.14	1.6698
11	12004	4		.00	677,998	1,218,599.03	1.7973
12	12004	4		.00	213,669	499,519.45	2.3378
PLANT TOTAL				.00	6,372,356	11,833,993.47	20.5302
1	12005	2		.00		.00	.0000
2	12005	2		.00		.00	.0000
3	12005	2		.00		.00	.0000
4	12005	2		.00		.00	.0000
5	12005	2		.00		.00	.0000
6	12005	2		.00		.00	.0000
7	12005	2		.00		.00	.0000

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
8	12005	2		.00		.00	.0000
9	12005	2		.00		.00	.0000
10	12005	2		.00		.00	.0000
11	12005	2		.00		.00	.0000
12	12005	2		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	12011	6		.00		.00	.0000
2	12011	6		.00		.00	.0000
3	12011	6		.00		.00	.0000
4	12011	6	330	5,827.33		.00	17.6586
5	12011	6	330	5,827.33		.00	17.6586
6	12011	6	330	5,827.33		.00	17.6586
7	12011	6	330	5,827.33	330.-	5,827.33-	17.6586
8	12011	6		.00		.00	17.6586
9	12011	6		.00		.00	17.6586
10	12011	6		.00		.00	17.6586
11	12011	6		.00		.00	17.6586
12	12011	6		.00		.00	17.6586
PLANT TOTAL			1,320	23,309.32	330.-	5,827.33-	141.2686
1	12012	4		.00	59,746	152,257.28	2.5484
2	12012	4		.00	40,476	123,286.58	3.0459
3	12012	4		.00	22,299	87,900.41	3.9419
4	12012	4		.00	30,288	108,464.90	3.5811
5	12012	4		.00	267,183	526,726.00	1.9714
6	12012	4		.00	209,305	493,408.63	2.3574
7	12012	4		.00	30,781	101,088.35	3.2841
8	12012	4		.00	71,118	174,137.04	2.4486
9	12012	4		.00	93,238	187,376.83	2.0097
10	12012	4		.00	11,437	63,816.34	5.5798
11	12012	4		.00	18,427	77,838.53	4.2242
12	12012	4		.00	19,559	90,444.18	4.6242
PLANT TOTAL				.00	873,857	2,186,745.07	34.9924
1	12020	6	19,567	141,973.35	840.-	7,474.98-	7.1821
2	12020	6	18,727	134,498.37	1,932.-	13,875.73-	7.1821
3	12020	6	16,795	120,622.64	2,458	15,047.01	7.0467
4	12020	6	8,272	69,006.26	2,540	20,821.82	8.3082
5	12020	6	10,812	89,828.08	1,430.-	11,973.41-	8.2983
6	12020	6	9,382	77,854.67	3,251	26,813.80	8.2853
7	12020	6	12,633	104,668.47	1,177.-	9,794.73-	8.2816
8	12020	6	11,456	94,873.74	1,193	9,814.85	8.2764
9	12020	6	12,649	104,688.59	2,152	16,528.33	8.1898
10	12020	6	14,801	121,216.92	394	7,950.57-	7.4542
11	12020	6	15,195	113,266.35	915.-	7,597.70-	7.3998
12	12020	6	14,280	105,668.65	5,287	36,304.70	7.2558
PLANT TOTAL			164,569	1,278,166.09	10,981	66,663.39	85.9043

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST	
1	13000	6		.00		.00	.0000	
2	13000	6		.00		.00	.0000	
3	13000	6		.00		.00	.0000	
4	13000	6		.00		.00	.0000	
5	13000	6		.00		.00	.0000	
6	13000	6		.00		.00	.0000	
7	13000	6		.00		.00	.0000	
8	13000	6		.00		.00	.0000	
9	13000	6		.00		.00	.0000	
10	13000	6		.00		.00	.0000	
11	13000	6		.00		.00	.0000	
12	13000	6		.00		.00	.0000	
PLANT TOTAL				.00		.00	.0000	
1	13001	2	7,218	4,406.88		.00	.6105	
2	13001	2	7,200	4,395.89		.00	.6105	
3	13001	2	7,195	4,392.84		.00	.6105	
4	13001	2	7,727	4,717.65		.00	.6105	
5	13001	2	7,702	4,702.39		.00	.6105	
6	13001	2	7,666	4,680.41		.00	.6105	
7	13001	2	7,645	4,667.59		.00	.6105	
8	13001	2	7,626	4,655.99		.00	.6105	
9	13001	2	7,466	4,558.30		.00	.6105	
10	13001	2	7,426	4,533.88		.00	.6105	
11	13001	2	7,398	4,516.78		.00	.6105	
12	13001	2	7,345	4,484.42		.00	.6105	
1	13001	4		.00	122,268	220,073.60	1.7999	
2	13001	4		.00	172,219	334,293.61	1.9411	
3	13001	4		.00	1,975,957	3,826,407.13	1.9365	
4	13001	4		.00	17,968	37,816.64	2.1047	
5	13001	4		.00	235,938	425,640.18	1.8040	
6	13001	4		.00	318,188	682,103.75	2.1437	
7	13001	4		.00	275,504	542,882.72	1.9705	
8	13001	4		.00	590,715	1,074,964.26	1.8198	
9	13001	4		.00	894,322	1,368,350.22	1.5300	
10	13001	4		.00	125,584	209,700.79	1.6698	
11	13001	4		.00	145,488	261,492.71	1.7973	
12	13001	4		.00	35,242	82,389.42	2.3378	
PLANT TOTAL				89,614	54,713.02	4,909,393	9,066,115.03	27.8439
1	13007	1	567,596	8,396,004.67	10	1,658.50	14.7949	
2	13007	1	328,952	4,846,724.37	373,578	5,651,483.89	14.9434	
3	13007	1	435,168	6,502,902.66	221,903	3,711,914.49	15.5460	
4	13007	1	246,115	2,889,245.94	573,310	7,281,296.00	12.4118	
5	13007	1	254,113	3,145,089.41	584,038	7,865,322.58	13.1365	
6	13007	1	384,544	5,051,393.37	596,452	8,654,210.43	13.9711	
7	13007	1	406,750	5,664,663.27	551,102	8,740,105.34	15.0386	
8	13007	1	482,500	7,256,026.40	337,095	5,626,403.34	15.7180	
9	13007	1	449,885	7,051,274.60	507,127	7,237,618.69	14.9307	

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
10	13007	1	678,649	10,058,053.05	89,897	1,406,657.98	14.9174
11	13007	1	370,744	5,530,479.83	410,783	6,183,282.02	14.9883
12	13007	1	524,733	7,810,371.70	220,373	3,229,563.86	14.8166
PLANT TOTAL			5,129,749	74,202,229.27	4,465,668	65,589,517.12	160.3969
1	13009	8	345	287.59		.00	.8336
2	13009	8	225	187.56		.00	.8336
3	13009	8	85	70.85	325	278.20	.8513
4	13009	8	195	164.22	320	264.32	.8321
5	13009	8	395	328.68		.00	.8321
6	13009	8	240	199.70	328	271.34	.8293
7	13009	8	375	310.99		4.93	.8162
8	13009	8	200	163.23	325	263.00	.8119
9	13009	8	315	255.73		.01	.8119
10	13009	8	95	77.12	345	279.11	.8096
11	13009	8	290	234.79		.00	.8096
12	13009	8	155	125.49	300	253.80	.8336
PLANT TOTAL			2,915	2,405.95	1,943	1,604.85	9.0712
1	13018	6		.00		.00	.0000
2	13018	6		.00		.00	.0000
3	13018	6		.00		.00	.0000
4	13018	6		.00		.00	.0000
5	13018	6		.00		.00	.0000
6	13018	6		.00		.00	.0000
7	13018	6		.00		.00	.0000
8	13018	6		.00		.00	.0000
9	13018	6		.00		.00	.0000
10	13018	6		.00		.00	.0000
11	13018	6		.00		.00	.0000
12	13018	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	13026	6	4,384	10,974.58	420.-	1,055.25	3.0348
2	13026	6	3,964	12,029.83		.00	3.0348
3	13026	6	3,964	12,029.83	1,512.-	4,588.57-	3.0348
4	13026	6	436	962.02	3,376	6,767.09	2.0276
5	13026	6	3,812	7,729.11	3,213.-	6,048.69-	2.8054
6	13026	6	599	1,680.42	3,204	11,479.20	3.4603
7	13026	6	3,803	13,159.62	3,506.-	12,258.72-	3.0333
8	13026	6	297	900.90	3,879	9,208.15	2.4207
9	13026	6	4,176	10,109.05	480.-	1,382.78-	2.3610
10	13026	6	3,696	8,726.27	295	20.20	2.1915
11	13026	6	3,991	8,746.47	776.-	1,839.71-	2.1483
12	13026	6	3,215	6,906.76	1,169	4,067.82	2.5033
PLANT TOTAL			36,337	93,954.86	2,016	6,479.24	29.5525
1	14000	N		.00		.00	.0000
2	14000	N		.00		.00	.0000

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
3	14000	N		.00		.00	.0000
4	14000	N		.00		.00	.0000
5	14000	N		.00		.00	.0000
6	14000	N		.00		.00	.0000
7	14000	N		.00		.00	.0000
8	14000	N		.00		.00	.0000
9	14000	N		.00		.00	.0000
10	14000	N		.00		.00	.0000
11	14000	N		.00		.00	.0000
12	14000	N		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	14003	1		.00		.00	.0000
2	14003	1		.00		.00	.0000
3	14003	1		.00		.00	.0000
4	14003	1		.00		.00	.0000
5	14003	1		.00		.00	.0000
6	14003	1		.00		.00	.0000
7	14003	1		.00		.00	.0000
8	14003	1		.00		.00	.0000
9	14003	1		.00		.00	.0000
10	14003	1		.00		.00	.0000
11	14003	1		.00		.00	.0000
12	14003	1		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	14005	8		.00		.00	.0000
2	14005	8		.00		.00	.0000
3	14005	8		.00		.00	.0000
4	14005	8		.00		.00	.0000
5	14005	8		.00		.00	.0000
6	14005	8		.00		.00	.0000
7	14005	8		.00		.00	.0000
8	14005	8		.00		.00	.0000
9	14005	8		.00		.00	.0000
10	14005	8		.00		.00	.0000
11	14005	8		.00		.00	.0000
12	14005	8		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	14007	4		.00		.00	.0000
2	14007	4		.00		.00	.0000
3	14007	4		.00		.00	.0000
4	14007	4		.00		.00	.0000
5	14007	4		.00		.00	.0000
6	14007	4		.00		.00	.0000
7	14007	4		.00		.00	.0000
8	14007	4		.00		.00	.0000
9	14007	4		.00		.00	.0000

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
10	14007	4		.00		.00	.0000
11	14007	4		.00		.00	.0000
12	14007	4		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	14008	2	157,765	116,076.23		.00	.7358
2	14008	2	150,727	110,897.99		.00	.7358
3	14008	2	149,426	109,940.77		.00	.7358
4	14008	2	156,748	109,042.63	7,500	5,970.89	.7002
5	14008	2	160,115	112,119.42	15,414	11,777.72	.7058
6	14008	2	160,267	113,090.04		425.00	.7083
7	14008	2	157,723	111,713.16		.00	.7083
8	14008	2	155,370	110,046.56	7,000	5,823.00	.7136
9	14008	2	160,886	114,810.56	7,200	6,573.21	.7222
10	14008	2	164,308	118,655.48		31.54	.7223
11	14008	2	160,745	116,113.30	14,700	12,146.63	.7311
12	14008	2	158,980	116,223.11		747.06	.7358
PLANT TOTAL			1,893,060	1,358,729.25	51,814	43,495.05	7.9191
1	15000	N		.00		.00	.0000
2	15000	N		.00		.00	.0000
3	15000	N		.00		.00	.0000
4	15000	N		.00		.00	.0000
5	15000	N		.00		.00	.0000
6	15000	N		.00		.00	.0000
7	15000	N		.00		.00	.0000
8	15000	N		.00		.00	.0000
9	15000	N		.00		.00	.0000
10	15000	N		.00		.00	.0000
11	15000	N		.00		.00	.0000
12	15000	N		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	15004	2	125,058	94,192.98		39.82	.7529
2	15004	2	123,176	92,736.25		343.75	.7557
3	15004	2	121,634	91,914.76		.00	.7557
4	15004	2	123,003	87,931.09		.00	.7149
5	15004	2	119,602	85,499.82		.00	.7149
6	15004	2	117,425	83,943.55	7,438	6,195.22	.7219
7	15004	2	123,279	88,995.29		.00	.7219
8	15004	2	122,104	88,147.06		.00	.7219
9	15004	2	120,299	86,844.03		.00	.7219
10	15004	2	118,860	85,805.22	7,435	5,895.00	.7261
11	15004	2	123,905	89,964.89	14,882	14,146.67	.7502
12	15004	2	120,554	90,433.99	7,462	5,986.93	.7532
PLANT TOTAL			1,458,899	1,066,408.93	37,217	32,527.75	8.0578
1	17002	1	1,397,918	21,084,446.99	118,883	1,832,595.75	15.1088
2	17002	1	1,306,231	19,686,390.97	298,209	4,359,766.49	14.9873

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
3	17002	1	1,378,870	20,645,047.37	237,611	3,683,659.26	15.0504
4	17002	1	894,112	11,280,395.20	1,164,838	15,593,271.09	13.0521
5	17002	1	964,354	12,586,865.76	1,313,433	18,018,597.99	13.4365
6	17002	1	1,380,223	18,542,789.52	870,027	12,625,175.15	13.8509
7	17002	1	1,294,222	17,896,224.29	696,340	11,039,839.64	14.5366
8	17002	1	1,321,100	19,203,983.46	1,037,122	16,741,223.47	15.2425
9	17002	1	1,686,615	25,698,969.18	472,758	6,830,840.31	15.0645
10	17002	1	1,579,797	23,775,203.97	120,215	1,636,296.78	14.9478
11	17002	1	1,113,173	16,639,527.62	568,712	9,408,045.43	15.4871
12	17002	1	1,000,295	15,463,045.64	839,191	12,149,788.19	15.0112
PLANT TOTAL			15,316,910	222,502,889.97	7,737,339	113,919,099.55	160.7645
1	17004	8		.00		.00	.0000
2	17004	8		.00		.00	.0000
3	17004	8		.00		.00	.0000
4	17004	8		.00		.00	.0000
5	17004	8		.00		.00	.0000
6	17004	8		.00		.00	.0000
7	17004	8		.00		.00	.0000
8	17004	8		.00		.00	.0000
9	17004	8		.00		.00	.0000
10	17004	8		.00		.00	.0000
11	17004	8		.00		.00	.0000
12	17004	8		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	17005	6		.00		.00	.0000
2	17005	6		.00		.00	.0000
3	17005	6		.00		.00	.0000
4	17005	6		.00		.00	.0000
5	17005	6		.00		.00	.0000
6	17005	6		.00		.00	.0000
7	17005	6		.00		.00	.0000
8	17005	6		.00		.00	.0000
9	17005	6		.00		.00	.0000
10	17005	6		.00		.00	.0000
11	17005	6		.00		.00	.0000
12	17005	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	17007	2	57,023	31,061.12		257.40-	.5402
2	17007	2	51,608	27,878.55	59,241	31,258.17	.5335
3	17007	2	82,229	43,868.26		68.71	.5343
4	17007	2	74,307	41,675.19		76.22-	.5598
5	17007	2	61,089	34,199.19		.00	.5598
6	17007	2	35,815	20,050.15	50,586	27,293.45	.5480
7	17007	2	49,767	27,269.92	50,130	27,333.20	.5466
8	17007	2	61,544	33,639.60		.00	.5466
9	17007	2	35,016	19,139.56	50,092	27,575.83	.5489

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
10	17007	2	63,190	34,684.71	48,947	27,064.14	.5507
11	17007	2	77,090	42,450.05		1,531.41	.5705
12	17007	2	38,341	21,874.34	51,404	27,010.85	.5447
PLANT TOTAL			687,019	377,790.64	310,400	168,802.14	6.0389
1	17013	6		.00		.00	.0000
2	17013	6		.00		.00	.0000
3	17013	6		.00		.00	.0000
4	17013	6		.00		.00	.0000
5	17013	6		.00		.00	.0000
6	17013	6		.00		.00	.0000
7	17013	6		.00		.00	.0000
8	17013	6		.00		.00	.0000
9	17013	6		.00		.00	.0000
10	17013	6		.00		.00	.0000
11	17013	6		.00		.00	.0000
12	17013	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	17021	6	3,781	8,472.13	1,983.-	3,701.18-	2.6535
2	17021	6	1,798	4,770.95	531.-	1,409.00-	2.6535
3	17021	6	1,267	3,361.95	1,199.-	3,181.51-	2.6535
4	17021	6	2,665	7,750.41	1,140	982.28	2.2951
5	17021	6	3,805	8,732.69	2,417.-	4,105.30-	3.3339
6	17021	6	1,388	4,627.39	2,177	6,195.59	3.0359
7	17021	6	3,565	10,822.98	871.-	2,644.27-	3.0359
8	17021	6	2,694	8,178.71	1,659.-	5,036.55-	3.0359
9	17021	6	1,035	3,142.16	1,498	4,301.27	2.9386
10	17021	6	2,533	7,443.43	432	712.64-	2.2701
11	17021	6	2,965	6,730.79	464.-	1,468.72-	2.1040
12	17021	6	2,501	5,262.07	1,280	3,210.06	2.2407
PLANT TOTAL			29,997	79,295.66	2,597.-	7,569.97-	30.0097
1	18001	6		.00		.00	.0000
2	18001	6		.00		.00	.0000
3	18001	6		.00		.00	.0000
4	18001	6		.00		.00	.0000
5	18001	6		.00		.00	.0000
6	18001	6		.00		.00	.0000
7	18001	6		.00		.00	.0000
8	18001	6		.00		.00	.0000
9	18001	6		.00		.00	.0000
10	18001	6		.00		.00	.0000
11	18001	6		.00		.00	.0000
12	18001	6		.00		.00	.0000
1	18001	8	1,600	1,120.34		.21	.7003
2	18001	8	1,540	1,078.53		.00	.7003
3	18001	8	1,200	840.42	1,221	854.63	.7001
4	18001	8	1,500	1,050.52	1,847	1,294.02	.7005

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
5	18001	8	1,380	966.67	800	560.00	.7003
6	18001	8	1,050	735.32	1,048	733.53	.7001
7	18001	8	1,210	847.14	1,250	875.14	.7001
8	18001	8	1,560	1,092.17	557	390.00	.7001
9	18001	8	1,150	805.15	1,166	816.94	.7004
10	18001	8	1,580	1,106.60	570	399.43	.7005
11	18001	8	1,540	1,078.74	840	588.00	.7003
12	18001	8	1,600	1,120.50	741	518.70	.7002
PLANT	TOTAL		16,910	11,842.10	10,040	7,030.60	7.7032
1	18003	2	60,646	36,572.73	6,224.-	3,753.40-	.6031
2	18003	2	54,202	32,686.66	2,779.-	1,675.88-	.6031
3	18003	2	51,210	30,882.33		.00	.6031
4	18003	2	82,828	49,953.12		3.50-	.6031
5	18003	2	80,262	48,402.19		.00	.6031
6	18003	2	79,936	48,205.60	2,259.-	1,362.29-	.6031
7	18003	2	77,582	46,786.02		.00	.6031
8	18003	2	76,896	46,372.33		.00	.6031
9	18003	2	76,269	45,994.22		.00	.6031
10	18003	2	75,932	45,790.99	5,500.-	3,316.79-	.6031
11	18003	2	70,233	42,354.19	1,116.-	673.01-	.6031
12	18003	2	68,898	41,549.11	8,140.-	4,908.84-	.6031
PLANT	TOTAL		854,894	515,549.49	26,018.-	15,693.71-	6.6336
1	18009	1	594,216	9,483,713.61	102,821	1,704,108.99	16.0505
2	18009	1	655,834	10,526,492.08	163,948	2,675,029.60	16.1037
3	18009	1	673,651	10,847,283.02	4,000.-	56,118.55-	16.1146
4	18009	1	908,033	14,315,094.97	473,949	7,150,973.18	15.5328
5	18009	1	856,891	13,343,964.76	699,433	10,804,617.91	15.5164
6	18009	1	1,051,620	16,314,721.83	391,791	5,912,670.16	15.3992
7	18009	1	943,523	14,506,953.95	359,372	6,064,172.69	15.7888
8	18009	1	1,007,092	15,900,757.27	166,858	2,888,854.25	16.0055
9	18009	1	1,018,932	16,308,476.97	219,875	3,328,584.71	15.8516
10	18009	1	1,043,188	16,531,420.52	4,131	124,924.77	15.9038
11	18009	1	799,576	12,716,291.65	27	15,693.84	15.9229
12	18009	1	569,758	9,067,780.93	103,980	1,685,107.30	15.9600
1	18009	4		.00	20,068	36,120.96	1.7999
2	18009	4		.00	49,863	96,788.87	1.9411
3	18009	4		.00	888,107	1,719,804.11	1.9365
4	18009	4		.00	232,499	489,332.74	2.1047
5	18009	4		.00	1,067,360	1,925,553.73	1.8040
6	18009	4		.00	806,553	1,729,018.15	2.1437
7	18009	4		.00	453,834	887,319.48	1.9552
8	18009	4		.00	969,556	1,764,366.98	1.8198
9	18009	4		.00	1,235,413	1,890,233.78	1.5300
10	18009	4		.00	241,336	402,984.05	1.6698
11	18009	4		.00	1,004,303	1,805,082.99	1.7973
12	18009	4		.00	71,680	167,574.86	2.3378
PLANT	TOTAL		10,122,314	159,862,951.56	9,722,757	55,212,799.55	210.6519

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	18010	6		.00		.00	.0000
2	18010	6		.00		.00	.0000
3	18010	6		.00		.00	.0000
4	18010	6		.00		.00	.0000
5	18010	6		.00		.00	.0000
6	18010	6		.00		.00	.0000
7	18010	6		.00		.00	.0000
8	18010	6		.00		.00	.0000
9	18010	6		.00		.00	.0000
10	18010	6		.00		.00	.0000
11	18010	6		.00		.00	.0000
12	18010	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	26001	1	461,492	6,898,930.95	103,715	1,648,692.75	15.1230
2	26001	1	393,883	5,951,269.40	298,553	4,471,708.39	15.0526
3	26001	1	446,484	6,728,281.46	97,494	1,614,154.37	15.3360
4	26001	1	147,636	1,942,895.98	445,695	5,661,791.38	12.8169
5	26001	1	80,330	1,025,912.00	602,970	8,104,392.91	13.3621
6	26001	1	282,294	3,755,302.98	472,574	6,769,746.94	13.9429
7	26001	1	327,656	4,556,613.53	380,687	6,352,993.24	15.4016
8	26001	1	282,980	4,357,716.99	455,588	7,723,903.80	16.3582
9	26001	1	389,493	6,362,413.60	216,345	3,264,163.46	15.8897
10	26001	1	153,642	2,429,682.88	406,967	6,028,443.47	15.0874
11	26001	1	239,180	3,609,018.01	228,401	3,517,062.18	15.2403
12	26001	1	246,251	3,716,910.31	324,961	4,829,251.23	14.9615
1	26001	2		.00		.00	14.9615
2	26001	2		.00		.00	14.9615
3	26001	2		.00		.00	14.9615
4	26001	2		.00		.00	14.9615
5	26001	2		.00		.00	14.9615
6	26001	2		.00		.00	14.9615
7	26001	2		.00		.00	14.9615
8	26001	2		.00		.00	14.9615
9	26001	2		.00		.00	14.9615
10	26001	2		.00		.00	14.9615
11	26001	2		.00		.00	14.9615
12	26001	2		.00		.00	14.9615
PLANT TOTAL			3,451,321	51,334,948.09	4,033,950	59,986,304.12	343.1481
1	26003	8	200	176.41	282	256.65	.8985
2	26003	8	275	247.08	310	265.01	.8754
3	26003	8	335	293.25		17.42	.9274
4	26003	8	150	128.93	310	267.46	.8617
5	26003	8	375	323.15		.00	.8617
6	26003	8	220	189.58	306	244.23	.8247
7	26003	8	375	309.27		15.88	.8671
8	26003	8	255	221.11	321	258.92	.8334
9	26003	8	400	333.36		16.83	.8755

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
10	26003	8	255	223.24		.00	.8755
11	26003	8	180	157.58	251	222.59	.8821
12	26003	8	375	330.77		.00	.8821
PLANT TOTAL			3,395	2,933.73	1,780	1,564.99	9.5828
1	26004	6		.00		.00	.0000
2	26004	6		.00		.00	.0000
3	26004	6		.00		.00	.0000
4	26004	6		.00		.00	.0000
5	26004	6		.00		.00	.0000
6	26004	6		.00		.00	.0000
7	26004	6		.00		.00	.0000
8	26004	6		.00		.00	.0000
9	26004	6		.00		.00	.0000
10	26004	6		.00		.00	.0000
11	26004	6		.00		.00	.0000
12	26004	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	26005	4		.00	57,266	103,074.68	1.7999
2	26005	4		.00	298,589	579,589.92	1.9411
3	26005	4		.00	1,410,552	2,731,509.96	1.9365
4	26005	4		.00	59,359	124,930.86	2.1047
5	26005	4		.00	903,770	1,630,431.81	1.8040
6	26005	4		.00	533,589	1,143,861.68	2.1437
7	26005	4		.00	340,729	667,955.07	1.9604
8	26005	4		.00	782,647	1,424,235.97	1.8198
9	26005	4		.00	227,232	347,674.50	1.5300
10	26005	4		.00	6,803	11,359.69	1.6698
11	26005	4		.00	420,899	756,502.40	1.7973
12	26005	4		.00	210,733	492,655.61	2.3378
PLANT TOTAL				.00	5,252,168	10,013,782.15	20.5073
1	26006	2		.00		.00	.0000
2	26006	2		.00		.00	.0000
3	26006	2		.00		.00	.0000
4	26006	2		.00		.00	.0000
5	26006	2		.00		.00	.0000
6	26006	2		.00		.00	.0000
7	26006	2		.00		.00	.0000
8	26006	2		.00		.00	.0000
9	26006	2		.00		.00	.0000
10	26006	2		.00		.00	.0000
11	26006	2		.00		.00	.0000
12	26006	2		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	26012	6		.00		.00	.0000
2	26012	6		.00		.00	.0000

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
3	26012	6		.00		.00	.0000
4	26012	6		.00		.00	.0000
5	26012	6		.00		.00	.0000
6	26012	6		.00		.00	.0000
7	26012	6		.00		.00	.0000
8	26012	6		.00		.00	.0000
9	26012	6		.00		.00	.0000
10	26012	6		.00		.00	.0000
11	26012	6		.00		.00	.0000
12	26012	6		.00		.00	.0000
PLANT	TOTAL			.00		.00	.0000
						.00	.0000
1	26021	6	2,311	15,828.01	1,012.-	6,931.17-	6.8490
2	26021	6	1,299	8,896.84	1,231	8,329.09	6.8087
3	26021	6	2,530	17,225.93	593.-	4,037.54-	6.8087
4	26021	6	1,324	10,946.83	105.-	868.14-	8.2680
5	26021	6	1,219	10,078.69	971	8,028.23	8.2680
6	26021	6	2,190	18,106.92	1,059	7,822.27	7.9807
7	26021	6	3,249	25,929.19	1,996	16,706.83	8.1289
8	26021	6	5,245	42,636.02	3,121.-	22,830.53-	9.3246
9	26021	6	2,124	19,805.49	593.-	8,548.41-	7.3528
10	26021	6	1,531	11,257.08	531	3,092.93	6.9593
11	26021	6	2,062	14,350.01	1,281	8,546.15	6.8490
12	26021	6	3,343	22,896.16	1,032.-	7,068.15-	6.8490
PLANT	TOTAL		28,427	217,957.17	613	2,241.56	83.5975
1	27002	2	73,973	39,006.64	70,440	37,639.01	.5307
2	27002	2	103,247	54,815.88	79,762	42,488.21	.5317
3	27002	2	99,626	52,970.58	7,862	3,712.07	.5273
4	27002	2	72,003	37,829.50	9,036	4,495.04	.5223
5	27002	2	79,391	41,463.73	3,868.-	2,019.56-	.5223
6	27002	2	73,475	38,374.58	34,951	18,251.53	.5223
7	27002	2	104,275	54,458.30	3,971.-	1,964.28-	.5233
8	27002	2	98,309	51,449.77	5,805	3,415.07	.5270
9	27002	2	98,111	51,701.36	4,293	2,478.09	.5291
10	27002	2	101,953	53,940.50	9,427	4,884.08	.5281
11	27002	2	107,078	56,552.81	3,223.-	1,702.56-	.5281
12	27002	2	99,986	52,806.90	8,740.-	4,691.90-	.5273
PLANT	TOTAL		1,111,427	585,370.55	201,774	106,984.80	5.7923
1	27006	5	172,632	8,495,392.84	113,611	3,554,501.85	42.0967
2	27006	5	153,442	8,208,678.67	56,975	1,897,282.13	48.0283
3	27006	5	189,235	9,302,944.47	118,995	4,192,346.38	43.7832
4	27006	5	92,050	3,287,640.33	160,690	5,189,971.07	33.5428
5	27006	5	127,841	4,783,083.82	167,215	5,241,142.72	33.9740
6	27006	5	157,012	5,980,309.36	228,010	6,822,732.06	33.2528
7	27006	5	221,613	8,030,697.04	113,096	3,394,568.19	34.1349
8	27006	5	172,772	6,636,116.67	122,341	3,659,237.17	34.8861
9	27006	5	121,692	5,426,294.62	148,785	4,861,497.25	38.0357

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
10	27006	5	110,738	5,690,415.67	132,905	4,193,324.42	40.5665
11	27006	5	68,396	4,540,528.07	216,088	6,833,119.70	39.9799
12	27006	5	111,018	6,332,298.34	206,307	6,181,071.80	39.4339
PLANT TOTAL			1,698,441	76,714,399.90	1,785,018	56,020,794.74	422.2809
1	27014	5		.00		.00	.0000
2	27014	5		.00		.00	.0000
3	27014	5		.00		.00	.0000
4	27014	5		.00		.00	.0000
5	27014	5		.00		.00	.0000
6	27014	5		.00		.00	.0000
7	27014	5		.00		.00	.0000
8	27014	5		.00		.00	.0000
9	27014	5		.00		.00	.0000
10	27014	5		.00		.00	.0000
11	27014	5		.00		.00	.0000
12	27014	5		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	28003	3	6,079	165,593.13		.00	27.2402
2	28003	3	6,079	165,593.13		.00	27.2402
3	28003	3	6,079	165,593.13		.00	27.2402
4	28003	3		.00	6,079	165,593.13	27.2402
5	28003	3	6,079	165,593.13		.00	27.2402
6	28003	3	6,079	165,593.13		.00	27.2402
7	28003	3	6,079	165,593.13		.00	27.2402
8	28003	3	6,079	165,593.13		.00	27.2402
9	28003	3	6,079	165,593.13		.00	27.2402
10	28003	3	6,079	165,593.13		.00	27.2402
11	28003	3	6,079	165,593.13		.00	27.2402
12	28003	3	6,079	165,593.13		.00	27.2402
PLANT TOTAL			66,869	1,821,524.43	6,079	165,593.13	299.6421
1	28015	4		.00		.00	.0000
2	28015	4		.00		.00	.0000
3	28015	4		.00		.00	.0000
4	28015	4		.00		.00	.0000
5	28015	4		.00		.00	.0000
6	28015	4		.00		.00	.0000
7	28015	4		.00		.00	.0000
8	28015	4		.00		.00	.0000
9	28015	4		.00		.00	.0000
10	28015	4		.00		.00	.0000
11	28015	4		.00		.00	.0000
12	28015	4		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	28016	4		.00	4,366,866	7,967,382.51	1.8245
2	28016	4		.00	3,370,550	6,649,899.24	1.9729

FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
APRIL 1994 TO MARCH 1995
AUDITOR: RAYMOND GRANT

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
3	28016	4		.00	3,598,933	7,076,610.69	1.9663
4	28016	4		.00	3,977,622	8,478,218.94	2.1315
5	28016	4		.00	4,294,463	7,854,010.41	1.8289
6	28016	4		.00	4,166,249	9,037,895.29	2.1693
7	28016	4		.00	4,672,672	9,363,140.71	2.0038
8	28016	4		.00	3,696,158	6,832,803.21	1.8486
9	28016	4		.00	4,152,709	6,463,440.17	1.5564
10	28016	4		.00	3,686,832	6,263,628.63	1.6989
11	28016	4		.00	3,318,996	6,072,732.27	1.8297
12	28016	4		.00	4,073,135	9,629,590.51	2.3642
PLANT	TOTAL			.00	47,375,185	91,689,352.58	20.8309
1	49006	2		.00		.00	.0000
2	49006	2		.00		.00	.0000
3	49006	2		.00		.00	.0000
4	49006	2		.00		.00	.0000
5	49006	2		.00		.00	.0000
6	49006	2		.00		.00	.0000
7	49006	2		.00		.00	.0000
8	49006	2		.00		.00	.0000
9	49006	2		.00		.00	.0000
10	49006	2		.00		.00	.0000
11	49006	2		.00		.00	.0000
12	49006	2		.00		.00	.0000
PLANT	TOTAL			.00		.00	.0000
1	50002	6		.00		.00	.0000
2	50002	6		.00		.00	.0000
3	50002	6		.00		.00	.0000
4	50002	6		.00		.00	.0000
5	50002	6		.00		.00	.0000
6	50002	6		.00		.00	.0000
7	50002	6		.00		.00	.0000
8	50002	6		.00		.00	.0000
9	50002	6		.00		.00	.0000
10	50002	6		.00		.00	.0000
11	50002	6		.00		.00	.0000
12	50002	6		.00		.00	.0000
PLANT	TOTAL			.00		.00	.0000
1	50003	2	83,478	45,630.22	21,594	11,370.89	.5425
2	50003	2	97,255	52,760.39	14	.00	.5424
3	50003	2	72,383	39,264.71	14,010	7,085.08	.5365
4	50003	2	102,993	59,159.58	12,792	6,407.13	.5663
5	50003	2	81,449	46,121.78	3,011	1,506.82	.5639
6	50003	2	72,021	40,614.47	24,386	12,907.00	.5552
7	50003	2	85,520	47,451.02		.00	.5549
8	50003	2	78,237	43,410.12	30,893	17,050.16	.5540
9	50003	2	87,878	48,686.23	10,746	5,739.99	.5519

FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
APRIL 1994 TO MARCH 1995
AUDITOR: RAYMOND GRANT

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
10	50003	2	92,856	51,243.31	37,149	19,581.04	.5448
11	50003	2	56,209	30,620.39	52,614	28,845.05	.5464
12	50003	2	95,209	52,026.64		15.52	.5466
PLANT TOTAL			1,005,488	556,988.86	207,209	110,508.68	6.0587
1	50008	5	56,520	2,156,794.97	65,890	2,664,324.34	39.3850
2	50008	5	53,871	2,111,789.60	63,344	2,632,467.63	40.4748
3	50008	5	56,662	2,282,739.95	58,944	2,497,900.10	41.3529
4	50008	5	116,418	4,425,776.24	42,915	1,840,222.54	39.3264
5	50008	5	102,680	4,023,462.40	54,932	2,270,036.14	39.9303
6	50008	5	84,967	3,380,591.31	70,217	2,681,058.87	39.0611
7	50008	5	85,736	3,336,423.24	66,725	2,551,018.68	38.6161
8	50008	5	80,315	3,089,525.64	53,212	2,133,214.80	39.1137
9	50008	5	62,681	2,441,054.40	88,717	3,456,754.67	38.9557
10	50008	5	80,958	3,141,879.84	32,085	1,430,985.99	40.4524
11	50008	5	55,889	2,239,984.30	55,985	2,196,360.17	39.6548
12	50008	5	42,814	1,689,126.75	83,721	3,161,895.35	38.3374
PLANT TOTAL			879,511	34,319,148.64	736,687	29,516,239.28	436.3233
GRAND TOTALS			71,720,077	1,049,934,565.68	185,402,941	899,729,290.15	5,911.8660

FLORIDA POWER AND LIGHT COMPANY
SAMPLE OF FUEL ACCOUNT 151 FUEL
APRIL 1994 TO MARCH 1995

PAGE 1

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
1	04008	151000	51		0000	103,560	1,306,596.51	3456	050294	9750
1	04008	151000	51		0000	103,375	1,174,652.97	0317	041294	975
1	04008	151000	51		0000	115,804	1,293,531.46	0199	041194	975
1	04008	151000	51		0000	103,543	1,110,709.94	0329	041194	975
1	04008	151000	51		0000	118,491	1,323,544.36	✓PI 0232	033094	975
1	07007	151000	51		0000	124,822	1,350,572.20	0051	041894	975
1	07007	151000	51		0000	247,220	3,021,027.30	0053	042294	975
1	07007	151000	51		0000	224,424	2,607,805.60	0125	041294	975
1	11004	151000	51		0000	113,290	1,424,055.43	0049	041894	975
1	11004	151000	51		0000	104,490	1,364,639.01	✓PI 0050	041894	975
1	11004	151000	51		0000	112,188	1,409,076.63	0190	041994	975
1	11004	151000	51		0000	112,410	1,323,068.64	0052	041194	975
1	11004	151000	51		0000	110,872	1,321,596.03	0053	041194	975
1	12001	151000	51		0000	193,622	2,456,733.74	0020	041894	975
1	12001	151000	51		0000	147,890	1,742,878.23	✓PI 0201	041194	975
1	12001	151000	51		0000	156,712	1,969,864.56	0330	041294	975
1	12001	151000	51		0000	104,603	1,382,850.87	0054	041494	975
1	13007	151000	51		0000	235,906	3,082,816.08	0243	042594	975
1	13007	151000	51		0000	167,950	1,979,286.04	0331	041194	975
1	13007	151000	51		0000	169,322	2,141,919.25	✓PI 0276	041594	975
1	17002	151000	51		0000	244,452	3,366,098.39	3456	050294	9750
1	17002	151000	51		0000	120,481	1,514,440.64	0188	041994	975
1	17002	151000	51		0000	235,829	3,257,979.57	0244	042594	975
1	17002	151000	51		0000	103,487	1,262,544.94	0051	041194	975
1	17002	151000	51		0000	220,217	2,922,275.61	✓PI 0019	042894	975
1	17002	151000	51		0000	240,309	3,246,573.24	0051	041594	975
1	18009	151000	51		0000	120,328	1,723,097.96	3456	050294	9750
1	18009	151000	51		0000	117,963	1,801,291.00	3456	050294	9750
1	18009	151000	51		0000	118,546	1,780,568.28	0018	042594	975
1	18009	151000	51		0000	146,825	2,216,329.56	✓PI 0242	042694	975
1	26001	151000	51		0000	118,048	1,483,867.76	0189	042094	975
1	26001	151000	51		0000	157,277	2,029,187.08	0187	041294	975
1	26001	151000	51		0000	113,579	1,338,530.87	0200	041194	975
1	26001	151000	51		0000	117,916	1,440,930.10	0247	032994	975
1	26001	151000	51		0000	102,165	1,290,039.48	✓PI 0248	032994	975
4	05008	151000	51		0000	866,951	1,824,642.29	4902	042894	9750
4	08007	151000	51		0000	4,117,520	8,666,004.35	4902	042894	9750
4	28016	151000	51		0000	3,977,622	8,371,565.79	4902	042894	9750
5	27006	151000	59		0000	113,692	3,299,687.81	0025	040694	9750
5	27006	151000	59		0000	160,690	5,189,971.07	✓PI 0023	050494	9750
5	27006	151010	59		0000	113,692	3,299,687.81	0025	040694	9270
5	50008	151000	59		0000	42,915	1,817,633.97	0019	050394	9750
1	04008	151000	51		0000	103,597	1,351,107.24	5682	060194	9750
1	04008	151000	51		0000	101,353	1,264,681.36	0310	052094	975
1	04008	151000	51		0000	120,009	1,826,532.26	✓PI 0134	050294	975
1	04008	151000	51		0000	103,599	1,306,596.52	0240	050594	975
1	04008	151000	51		0000	102,835	1,240,503.19	0245	051094	975
1	07007	151000	51		0000	167,879	2,333,180.95	0237	052694	975
1	07007	151000	51		0000	209,558	2,693,444.86	0076	051294	975
1	11004	151000	51		0000	116,311	1,531,811.66	✓PI 0023	052094	975

✓ - Trace to testing on WP 43-2
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FLORIDA POWER AND LIGHT COMPANY
SAMPLE OF FUEL ACCOUNT 151 FUEL
APRIL 1994 TO MARCH 1995

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FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
1	11004	151000	51		0000	115,833	1,484,981.24	0020	051094	975
1	11004	151000	51		0000	116,457	1,533,737.50	0024	052694	975
1	11004	151000	51		0000	116,762	1,531,917.70	0017	050294	975
1	11004	151000	51		0000	116,419	1,504,133.87	0031	051694	975
1	12001	151000	51		0000	197,027	2,490,078.30	VP1 0021	051794	975
1	12001	151000	51		0000	122,451	1,539,204.67	0167	052094	975
1	12001	151000	51		0000	264,668	3,326,882.54	0133	050394	975
1	12001	151000	51		0000	280,666	4,145,435.34	0016	041993	975
1	12001	151000	51		0000	133,311	1,669,056.22	0088	051294	975
1	13007	151000	51		0000	234,855	3,126,630.61	VP1 0311	051794	975
1	13007	151000	51		0000	195,362	2,680,958.22	0238	052594	975
1	13007	151000	51		0000	160,651	2,068,860.36	0246	051094	975
1	17002	151000	51		0000	194,399	2,638,000.13	0164	051894	975
1	17002	151000	51		0000	117,055	1,629,405.18	0018	051094	975
1	17002	151000	51		0000	218,515	3,057,028.21	VP1 0023	052394	975
1	17002	151000	51		0000	253,166	3,435,467.91	0030	051294	975
1	17002	151000	51		0000	249,091	3,131,069.09	0164	051694	975
1	17002	151000	51		0000	244,452	3,366,098.39	0021	050494	975
1	17002	151000	51		0000	240,996	3,366,711.33	0019	051094	975
1	18009	151000	51		0000	120,009	1,826,532.26	9002	060194	975
1	18009	151000	51		0000	114,958	1,830,129.29	5682	060194	9750
1	18009	151000	51		0000	119,582	1,778,184.19	0165	051794	975
1	18009	151000	51		0000	123,058	1,872,939.11	0166	051794	975
1	18009	151000	51		0000	100,974	1,541,872.98	0019	051094	975
1	18009	151000	51		0000	117,963	1,801,291.04	VP2 0018	042994	975
1	18009	151000	51		0000	120,328	1,723,102.26	0131	050294	975
1	18009	151000	51		0000	122,014	1,857,054.75	0160	051194	975
1	26001	151000	51		0000	118,453	1,714,008.54	5682	060194	9750
1	26001	151000	51		0000	115,716	1,657,052.98	0022	050294	975
1	26001	151000	51		0000	129,906	1,632,920.31	VP2 0114	052394	975
1	26001	151000	51		0000	165,617	2,073,522.46	0089	051294	975
4	01002	151000	51		0000	466,594	1,319,851.22	4482	060294	9750
4	05008	151000	51		0000	2,367,777	6,697,714.42	4482	060294	9750
4	08007	151000	51		0000	2,243,580	6,346,399.23	VP2 4482	060294	9750
4	12004	151000	51		0000	396,425	1,121,364.66	4482	060294	9750
4	18009	151000	51		0000	1,067,360	3,019,233.85	4482	060294	9750
4	26005	151000	51		0000	903,770	2,556,487.95	4482	060294	9750
4	28016	151000	51		0000	4,294,463	12,147,717.76	4482	060294	9750
5	27006	151000	59		0000	167,215	5,241,142.72	0010	060394	9750
5	50008	151000	59		0000	54,932	2,247,447.57	VP2 0007	060294	9750
1	04008	151000	51		0000	103,597	1,351,107.25	0241	053194	975
1	04008	151000	51		0000	96,949	1,286,414.03	0261	060794	975
1	04008	151000	51		0000	103,445	1,443,059.98	0289	061594	975
1	04008	151000	51		0000	113,639	1,269,351.87	VP2 0197	062894	975
1	07007	151000	51		0000	215,000	2,251,050.00	0015	060394	975
1	07007	151000	51		0000	246,170	3,509,896.99	0070	060794	975
1	07007	151000	51		0000	244,353	3,678,249.47	0017	062794	975
1	11004	151000	51		0000	116,524	1,622,017.00	0015	061694	975
1	11004	151000	51		0000	116,094	1,581,202.73	VP2 0017	060894	975
1	11004	151000	51		0000	116,216	1,693,264.21	0015	062494	975

FLORIDA POWER AND LIGHT COMPANY
SAMPLE OF FUEL ACCOUNT 151 FUEL
APRIL 1994 TO MARCH 1995

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FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
1	12001	151000	51		0000	163,759	2,042,071.36	0072	060894	975
1	12001	151000	51		0000	82,883	1,244,483.89	0017	062194	975
1	12001	151000	51		0000	176,726	2,221,441.80	0195	062894	975
1	13007	151000	51		0000	169,044	2,573,353.00	3386	070194	9750
1	13007	151000	51		0000	233,221	3,270,452.47	VP2 0240	060694	975
1	13007	151000	51		0000	194,082	2,794,787.28	0381	062194	975
1	17002	151000	51		0000	169,895	2,544,513.07	0014	061694	975
1	17002	151000	51		0000	241,800	3,426,301.47	0152	060194	975
1	17002	151000	51		0000	122,262	1,536,830.57	0153	060694	975
1	17002	151000	51		0000	217,710	3,248,230.37	VP2 0015	062194	975
1	17002	151000	51		0000	118,337	1,795,166.83	0159	062194	975
1	18009	151000	51		0000	123,386	1,803,906.98	0298	061794	975
1	18009	151000	51		0000	114,958	1,830,129.29	0151	053194	975
1	18009	151000	51		0000	148,984	2,178,150.03	0242	060194	975
1	18009	151000	51		0000	120,372	1,934,379.81	VP2 0198	062794	975
1	26001	151000	51		0000	118,453	1,714,008.54	0153	052794	975
1	26001	151000	51		0000	133,925	1,670,040.51	0071	060894	975
1	26001	151000	51		0000	163,465	2,464,881.50	0016	062194	975
1	26001	151000	51		0000	103,194	1,655,232.24	0018	062394	975
4	01002	151000	51		0000	539,254	1,445,650.42	VP2 04320	070194	9750
4	05008	151000	51		0000	2,339,121	6,270,794.96	04320	070194	9750
4	08007	151000	51		0000	4,202,555	11,266,352.08	04320	070194	9750
4	18009	151000	51		0000	806,553	2,162,234.65	04320	070194	9750
4	26005	151000	51		0000	533,589	1,430,463.50	04320	070194	9750
4	28016	151000	51		0000	4,166,249	11,169,021.72	VP2 04320	070194	9750
5	27006	151000	59		0000	228,010	6,822,732.06	0007	070694	9750
5	50008	151000	59		0000	70,217	2,658,470.30	0003	070594	9750
1	04008	151000	51		0000	103,273	1,634,912.17	3521	080194	9750
1	04008	151000	51		0000	103,971	1,530,978.13	0257	070594	975
1	04008	151000	51		0000	109,448	1,222,539.63	VP2 0155	071194	975
1	07007	151000	51		0000	191,508	3,134,991.85	3521	080194	9750
1	07007	151000	51		0000	246,881	3,858,982.60	0066	071494	975
1	11004	151000	51		0000	102,974	1,562,122.10	0023	071494	975
1	11004	151000	51		0000	116,295	1,831,644.36	0018	072694	975
1	11004	151000	51		0000	102,569	1,514,940.14	VP3 0014	070794	975
1	12001	151000	51		0000	104,681	1,755,497.02	0019	072594	975
1	12001	151000	51		0000	269,692	4,355,523.05	0016	071294	975
1	12001	151000	51		0000	137,044	2,236,565.59	0018	071294	975
1	12001	151000	51		0000	228,484	3,614,614.98	0012	072194	975
1	13007	151000	51		0000	169,534	2,810,032.02	VP3 3521	080194	9750
1	13007	151000	51		0000	166,547	2,603,135.86	0316	071594	975
1	13007	151000	51		0000	169,044	2,573,353.01	0270	062994	975
1	13007	151000	51		0000	170,186	2,618,819.71	0269	070794	975
1	17002	151000	51		0000	231,758	3,631,644.26	0022	071494	975
1	17002	151000	51		0000	102,828	1,626,746.24	VP3 0019	070594	975
1	17002	151000	51		0000	244,121	3,837,581.81	0157	071194	975
1	17002	151000	51		0000	117,612	1,845,326.79	0017	071294	975
1	18009	151000	51		0000	121,723	2,102,162.25	0162	072594	975
1	18009	151000	51		0000	121,086	2,064,521.76	0140	072094	975
1	18009	151000	51		0000	118,827	1,909,550.21	VP3 0156	071194	975

FLORIDA POWER AND LIGHT COMPANY
SAMPLE OF FUEL ACCOUNT 151 FUEL
APRIL 1994 TO MARCH 1995

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FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
1	26001	151000	51		0000	119,894	2,007,032.09	0013	071994	975
1	26001	151000	51		0000	142,835	2,331,069.16	0019	071294	975
1	26001	151000	51		0000	117,921	1,909,134.35	0013	070694	975
3	08011	151000	59		0000	54,867	1,518,020.87	0008	080294	9750
4	00002	151000	59		0000	✓ 424,379	7,143,426.50	✓ P4 0010	080394	9750
4	01002	151000	51		0000	424,379	1,093,087.48	03595	080394	9750
4	05008	151000	51		0000	2,447,689	6,304,596.10	03595	080394	9750
4	05008	151000	59		0000		1,256,390.87	0010	080394	9750
4	08007	151000	51		0000	4,179,015	10,764,031.58	03595	080394	9750
4	08007	151000	59		0000		2,257,280.29	✓ P4 0010	080394	9750
4	18009	151000	51		0000	453,834	1,168,955.73	03595	080394	9750
4	28016	151000	51		0000	4,517,712	11,636,425.00	03595	080394	9750
4	28016	151000	59		0000		2,237,779.58	0010	080394	9750
5	27006	151000	59		0000	113,096	3,394,568.19	0012	080394	9750
5	50008	151000	59		0000	66,725	2,528,430.11	✓ P4 0009	080294	9750
1	04008	151000	51		0000	103,339	1,351,675.69	4367	090194	9750
1	04008	151000	51		0000	103,253	1,646,371.64	0184	082294	975
1	04008	151000	51		0000	103,273	1,634,912.17	0348	080194	975
1	04008	151000	51		0000	103,520	1,671,231.24	0349	080194	975
1	07007	151000	51		0000	246,812	4,110,483.85	✓ P4 4367	090194	9750
1	07007	151000	51		0000	213,495	3,560,887.61	0094	082294	975
1	07007	151000	51		0000	191,504	3,134,920.97	0207	080894	975
1	11004	151000	51		0000	116,295	1,839,785.00	0012	081194	975
1	11004	151000	51		0000	118,998	1,768,317.12	0089	082594	975
1	11004	151000	51		0000	116,278	1,897,649.29	✓ P4 0027	081894	975
1	12001	151000	51		0000	119,136	1,944,306.54	0142	080594	975
1	12001	151000	51		0000	145,285	2,445,866.07	0017	081794	975
1	12001	151000	51		0000	85,389	1,402,090.34	0023	082694	975
1	12001	151000	51		0000	222,747	3,718,763.17	0015	080894	975
1	12001	151000	51		0000	64,594	1,105,393.53	✓ P4 0125	081694	975
1	12001	151000	51		0000	121,528	1,814,408.56	0014	082594	975
1	13007	151000	51		0000	169,242	2,813,645.76	0296	080594	975
1	13007	151000	51		0000	167,773	2,804,323.86	0236	081594	975
1	13007	151000	51		0000	169,534	2,810,032.02	0345	072794	975
1	17002	151000	51		0000	105,286	1,718,259.69	✓ P4 0018	080594	975
1	17002	151000	51		0000	120,074	1,951,196.81	4367	090194	9750
1	17002	151000	51		0000	117,600	1,919,231.18	0156	081794	975
1	17002	151000	51		0000	117,335	1,900,823.27	0018	082294	975
1	17002	151000	51		0000	120,343	1,963,993.52	0095	082294	975
1	17002	151000	51		0000	219,987	3,573,684.27	✓ P4 0018	080194	975
1	17002	151000	51		0000	118,730	1,979,230.93	0013	081194	975
1	17002	151000	51		0000	117,728	1,668,208.03	0015	082594	975
1	18009	151000	51		0000	122,418	2,083,561.51	0143	080594	975
1	26001	151000	51		0000	130,651	2,199,503.36	0018	081794	975
1	26001	151000	51		0000	149,916	2,461,628.27	✓ P4 0024	082694	975
1	26001	151000	51		0000	122,519	2,068,120.21	0017	080894	975
4	05008	151000	51		0000	2,119,046	5,009,448.92	3170	090294	9750
4	08007	151000	51		0000	4,523,570	10,693,771.10	3170	090294	9750
4	12004	151000	51		0000	457,955	1,082,610.85	3170	090294	9750
4	13001	151000	51		0000	590,715	1,396,457.01	✓ P4 3170	090294	9750

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FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
4	18009	151000	51		0000	969,556	2,292,041.45	3170	090294	9750
4	26005	151000	51		0000	782,647	1,850,186.44	3170	090294	9750
4	28016	151000	51		0000	3,696,158	8,737,759.72	3170	090294	9750
5	27006	151000	59		0000	122,341	3,659,237.17	0008	090694	9750
5	50008	151000	59		0000	53,212	2,110,626.23	0006	090294	9750
1	04008	151000	51		0000	103,091	1,191,936.87	0251	092794	975
1	04008	151000	51		0000	103,339	1,351,675.69	0306	090194	975
1	04008	151000	51		0000	103,911	1,266,367.01	0316	092294	975
1	04008	151000	51		0000	103,306	1,263,126.01	0199	091494	975
1	07007	151000	51		0000	220,639	2,707,219.67	5762	100394	9750
1	07007	151000	51		0000	246,855	2,988,672.27	0013	092794	975
1	07007	151000	51		0000	246,812	4,110,484.70	0052	090794	975
1	11004	151000	51		0000	117,256	1,635,715.62	0020	092294	975
1	11004	151000	51		0000	115,568	1,606,395.20	0022	091494	975
1	12001	151000	51		0000	119,401	1,669,221.51	0027	090694	975
1	12001	151000	51		0000	275,180	4,036,886.20	0017	092294	975
1	12001	151000	51		0000	183,942	2,713,144.94	0019	091494	975
1	13007	151000	51		0000	169,533	2,248,011.43	5762	100394	9750
1	13007	151000	51		0000	168,477	2,313,183.86	0014	092794	975
1	13007	151000	51		0000	168,925	2,443,497.23	0021	091494	975
1	17002	151000	51		0000	117,546	1,489,304.91	5762	100394	9750
1	17002	151000	51		0000	117,294	1,632,736.38	0028	090694	975
1	17002	151000	51		0000	120,074	1,959,601.97	0166	090694	975
1	17002	151000	51		0000	118,176	1,694,638.25	0019	092294	975
1	17002	151000	51		0000	119,690	1,953,333.62	0096	091494	975
1	18009	151000	51		0000	121,586	1,801,902.74	0167	090694	975
1	18009	151000	51		0000	100,139	1,527,617.55	0143	092194	975
1	26001	151000	51		0000	118,102	1,737,287.63	0014	092194	975
1	26001	151000	51		0000	98,139	1,447,546.12	0020	091494	975
4	05008	151000	51		0000	2,351,219	4,870,979.61	4836	092894	9750
4	08007	151000	51		0000	3,020,958	6,258,466.27	4836	092894	9750
4	12004	151000	51		0000	987,913	2,046,642.22	4836	092894	9750
4	13001	151000	51		0000	894,322	1,852,751.37	4836	092894	9750
4	18009	151000	51		0000	1,235,413	2,559,383.68	4836	092894	9750
4	28016	151000	51		0000	4,152,709	8,603,095.19	4836	092894	9750
5	27006	151000	59		0000	148,785	4,861,497.25	0010	100594	9750
5	50008	151000	59		0000	88,717	3,434,531.40	0008	100494	9750
1	04008	151000	51		0000	103,571	1,460,873.61	4333	110194	9750
1	04008	151000	51		0000	103,705	1,373,059.23	0272	102194	975
1	04008	151000	51		0000	103,964	1,263,676.71	0271	100794	975
1	07007	151000	51		0000	120,673	1,783,299.24	4333	110194	9750
1	07007	151000	51		0000	220,637	2,707,219.67	0050	100594	975
1	11004	151000	51		0000	115,465	1,628,057.35	0029	101894	975
1	11004	151000	51		0000	115,936	1,479,343.49	0015	100794	975
1	12001	151000	51		0000	274,252	3,975,287.96	4333	110194	9750
1	12001	151000	51		0000	275,467	3,627,903.29	0026	101894	975
1	12001	151000	51		0000	275,571	3,994,405.70	0170	101894	975
1	12001	151000	51		0000	143,349	1,959,584.66	0016	100794	975
1	13007	151000	51		0000	89,718	1,325,854.53	4333	110194	9750
1	13007	151000	51		0000	169,533	2,248,011.43	0014	100794	975

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FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
1	17002	151000	51		0000	117,546	1,489,304.91	0049	100594	975
1	17002	151000	51		0000	120,131	1,609,755.80	0028	101894	975
1	26001	151000	51		0000	118,326	1,850,623.00	4333	110194	9750
1	26001	151000	51		0000	116,991	1,712,752.49	0191	102494	975
1	26001	151000	51		0000	171,580	2,379,808.77	VP5 0027	101894	975
4	05008	151000	51		0000	1,503,597	3,223,953.26	3008	103194	9750
4	08007	151000	51		0000	4,508,226	9,666,359.99	3008	103194	9750
4	28016	151000	51		0000	3,686,832	7,905,159.46	3008	103194	9750
5	27006	151000	59		0000	132,905	4,177,590.56	VP5 0008	110394	9750
5	50008	151000	59		0000	32,085	1,408,453.62	0006	110294	9750
1	04008	151000	51		0000	103,801	1,528,155.08	0249	112194	975
1	04008	151000	51		0000	103,257	1,518,805.01	0225	112394	975
1	04008	151000	51		0000	103,571	1,460,873.61	0262	103194	975
1	04008	151000	51		0000	103,560	1,539,726.36	VP5 0313	110894	975
1	07007	151000	51		0000	235,995	3,627,248.68	4001	113094	9750
1	07007	151000	51		0000	139,663	2,105,279.46	4001	113094	9750
1	07007	151000	51		0000	120,673	1,783,299.24	0073	102694	975
1	07007	151000	51		0000	169,694	2,422,028.00	0156	110894	975
1	11004	151000	51		0000	106,417	1,577,096.83	VP5 4001	113094	9750
1	11004	151000	51		0000	116,233	1,728,385.16	0017	110394	975
1	11004	151000	51		0000	106,795	1,604,060.45	0011	111094	975
1	11004	151000	51		0000	115,865	1,717,117.82	0008	112194	975
1	12001	151000	51		0000	109,452	1,706,352.00	0010	110994	975
1	12001	151000	51		0000	203,349	2,789,944.16	VP5 0130	112194	975
1	12001	151000	51		0000	274,252	3,975,287.96	0123	103194	975
1	12001	151000	51		0000	119,760	1,810,769.54	0189	103194	975
1	13007	151000	51		0000	97,898	1,475,715.51	4001	113094	9750
1	13007	151000	51		0000	220,203	3,351,491.33	4001	113094	9750
1	13007	151000	51		0000	89,718	1,325,854.53	VP6 0074	102694	975
1	13007	151000	51		0000	92,570	1,321,244.06	0157	110894	975
1	17002	151000	51		0000	119,856	1,890,136.37	4001	113094	9750
1	17002	151000	51		0000	119,324	1,875,776.58	4001	113094	9750
1	17002	151000	51		0000	89,912	1,882,087.05	9001	113094	975
1	17002	151000	51		0000	119,506	1,884,615.45	VP6 0133	111494	975
1	17002	151000	51		0000	119,346	1,882,087.05	0158	110894	975
1	17002	151000	51		0000	120,008	1,838,518.27	0149	111594	975
1	26001	151000	51		0000	158,407	2,469,558.89	0009	110994	975
1	26001	151000	51		0000	118,326	1,850,623.02	0017	103194	975
4	05008	151000	51		0000	1,701,397	3,597,540.22	VP6 4462	120294	9750
4	08007	151000	51		0000	4,843,945	10,242,340.22	4462	120294	9750
4	12004	151000	51		0000	677,998	1,433,601.37	4462	120294	9750
4	18009	151000	51		0000	1,004,303	2,123,561.06	4462	120294	9750
4	28016	151000	51		0000	3,318,996	7,017,892.72	4462	120294	9750
5	27006	151000	59		0000	216,088	6,833,119.70	VP6 0009	120594	9750
5	50008	151000	59		0000	55,985	2,173,827.80	0006	120294	9750
1	04008	151000	51		0000	104,914	1,591,761.28	0272	120694	975
1	07007	151000	51		0000	235,995	3,627,248.68	0008	112894	975
1	07007	151000	51		0000	139,663	2,105,279.76	0040	112394	975
1	07007	151000	51		0000	232,845	3,555,541.16	VP6 0111	121294	975
1	11004	151000	51		0000	115,300	1,749,107.83	0015	120594	975

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FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
1	11004	151000	51		0000	106,417	1,577,096.83	0009	112894	975
1	11004	151000	51		0000	103,534	1,570,608.35	0009	121294	975
1	12001	151000	51		0000	232,957	3,567,732.17	0007	122194	975
1	12001	151000	51		0000	209,003	3,272,985.73	0011	121694	975
1	12001	151000	51		0000	119,407	1,804,346.04	0131	120894	975
1	12001	151000	51		0000	119,408	1,804,353.60	0133	120894	975
1	12001	151000	51		0000	78,272	1,073,897.33	0116	120194	975
1	13007	151000	51		0000	220,203	3,283,008.32	0011	113094	975
1	13007	151000	51		0000	97,898	1,475,715.66	0039	112394	975
1	13007	151000	51		0000	220,310	3,280,421.26	0134	121694	975
1	17002	151000	51			119,346	1,882,087.07	9001	010295	975
1	17002	151000	51		0000	239,666	3,551,853.97	0133	113094	975
1	17002	151000	51		0000	211,709	3,184,103.06	0014	120594	975
1	17002	151000	51		0000	119,324	1,875,776.58	0010	112894	975
1	17002	151000	51		0000	119,856	1,890,136.37	0126	112894	975
1	17002	151000	51		0000	120,901	1,750,074.86	0008	122894	975
1	17002	151000	51		0000	118,115	1,782,942.60	0009	122794	975
1	17002	151000	51		0000	119,300	1,782,937.60	0012	121694	975
1	18009	151000	51		0000	117,892	1,894,531.99	0010	121294	975
1	26001	151000	51		0000	155,412	2,168,346.44	0104	120594	975
1	26001	151000	51		0000	103,662	1,593,082.99	0010	122794	975
1	26001	151000	51		0000	67,879	1,062,977.31	0010	121694	975
4	05008	151000	51		0000	1,711,849	4,003,905.01	4576	010495	9750
4	08007	151000	51		0000	4,404,273	10,301,312.06	4576	010495	9750
4	28016	151000	51		0000	4,073,135	9,526,801.52	4576	010495	9750
5	27006	151000	59		0000	206,307	6,181,071.80	0010	010595	9750
5	50008	151000	59		0000	83,721	3,139,362.98	0008	010594	9750
1	04008	151000	51		0000	71,308	1,059,280.19	5232	013195	9750
1	11004	151000	51		0000	103,390	1,506,394.49	0008	010395	975
1	17002	151000	51		0000	118,836	1,808,691.07	0026	012694	975
1	18009	151000	51		0000	88,906	1,468,736.87	5232	013195	9750
1	26001	151000	51		0000	103,691	1,603,066.26	0013	011395	975
4	05008	151000	51		0000	1,101,406	2,323,434.24	3100	020295	9750
4	08007	151000	51		0000	4,399,792	9,281,434.26	3100	020295	9750
4	28016	151000	51		0000	4,366,866	9,211,976.33	3100	020295	9750
5	27006	151000	59		0000	113,611	3,534,568.51	0008	020395	9750
5	50008	151000	59		0000	65,890	2,641,791.97	0006	020295	9750
1	04008	151000	51		0000	71,308	1,055,928.86	0336	013195	975
1	04008	151000	51		0000	117,047	1,673,893.72	0236	021095	975
1	04008	151000	51		0000	101,508	1,602,200.38	0160	022195	975
1	07007	151000	51		0000	98,416	1,457,338.95	3007	030195	9750
1	12001	151000	51		0000	131,284	1,928,554.76	0013	022195	975
1	12001	151000	51		0000	106,502	1,591,669.40	0012	020995	975
1	13007	151000	51		0000	119,552	1,880,021.66	3006	030195	9750
1	13007	151000	51		0000	148,959	2,205,778.65	0045	021595	975
1	13007	151000	51		0000	104,233	1,565,576.06	0008	021695	975
1	17002	151000	51		0000	75,042	1,083,983.28	0014	020795	975
1	17002	151000	51		0000	118,826	1,736,289.90	0015	020695	975
1	17002	151000	51		0000	104,066	1,504,995.69	0016	020695	975
1	17002	151000	51		0000	98,416	1,457,338.95	0044	021595	975

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FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
1	18009	151000	51		0000	104,032	1,723,816.04	0011	021595	975
1	18009	151000	51		0000	88,907	1,382,542.97	0024	013095	975
1	26001	151000	51		0000	138,696	2,037,443.21	0012	022195	975
1	26001	151000	51		0000	159,804	2,388,269.73	0011	020995	975
4	05008	151000	51		0000	1,046,766	2,067,521.88	✓P1 4831	030295	9750
4	08007	151000	51		0000	3,922,040	7,746,624.85	4831	030295	9750
4	28016	151000	51		0000	3,370,550	6,657,348.32	4831	030295	9750
5	27006	151000	59		0000	56,975	1,837,479.89	0011	030395	9750
5	50008	151000	59		0000	63,344	2,610,441.00	0008	030295	9750
1	04008	151000	51		0000	117,620	1,787,942.84	✓P1 0330	032795	975
1	04008	151000	51		0000	113,301	1,811,338.61	0298	030395	975
1	04008	151000	51		0000	117,199	1,886,780.10	0297	032095	975
1	11004	151000	51		0000	112,879	1,797,973.72	0010	032495	975
1	12001	151000	51		0000	176,242	2,848,070.88	0010	031795	975
1	13007	151000	51		0000	221,867	3,563,843.52	✓P1 0011	030295	975
1	13007	151000	51		0000	119,552	1,880,021.74	0008	022795	975
1	17002	151000	51		0000	118,244	1,791,863.21	0009	032795	975
1	17002	151000	51		0000	117,954	1,868,986.52	0008	030795	975
1	26001	151000	51		0000	97,480	1,575,283.10	0011	031795	975
4	04001	151000	51		0000	733,409	1,572,017.07	✓P1 5715	040495	9750
4	05008	151000	51		0000	1,300,808	2,788,201.93	5715	040495	9750
4	07001	151000	51		0000	664,611	1,424,552.79	5715	040495	9750
4	08007	151000	51		0000	4,345,153	9,313,568.16	5715	040495	9750
4	12004	151000	51		0000	3,002,659	6,436,014.85	✓P1 5715	040495	9750
4	13001	151000	51		0000	1,975,957	4,235,342.27	5715	040495	9750
4	18009	151000	51		0000	888,107	1,903,602.72	5715	040495	9750
4	26005	151000	51		0000	1,410,552	3,023,431.43	5715	040495	9750
4	28016	151000	51		0000	3,598,933	7,714,091.50	5715	040495	9750
5	27006	151000	59		0000	118,995	4,092,661.77	0011	040595	9750
5	50008	151000	59		0000	58,944	2,476,126.34	✓P1 0010	040495	9750
GRAND TOTALS						182,802,903	1,024,518,178.14			

Due to time constraints, staff used interval sampling procedure to reduce the sample size. Staff auditor selected every 5th record from the population to obtain the desired sample size.

43-2

P8

For
Sample of Acct 151 - Fuel
5-15-95 3/31/95
PBLPBL 7/1/95
8/6

COMPANY: FPL
 TITLE: SAMPLING OF FUEL TRANSACTION
 PERIOD: TYE 3/95

DATE:
 AUDITOR:
 WORKSHEET #

5/5/95
 YEN NGO
 43-2/1

DATE	INVOICE #	VENDOR	DESCRIPTION OF PURCHASE	AMOUNT	ATTRIBUTE					
					1	2	3	4	5	6
3/30/94	IPSOTTU01	J. ARON & COMPANY	NO. 6 FUEL OIL	✓ P1 1,323,544.36	X	X	X	X	X	
4/18/94	94-04-084	RIO ENERGY INTERNATIONAL, INC.	NO. 6 FUEL OIL	1,364,639.01	X	X	X	X	X	
4/18/94	6724	STINNES INTEROIL, INC.	NO. 6 FUEL OIL, 1 PCT. SULFUR	1,742,878.23	X	X	X	X	X	
4/15/94	94-04-004011	ENJET INC.	NO. 6 FUEL OIL	2,141,919.24	X	X	X	X	X	
4/28/94	V04461	COASTAL REFINING & MARKETING, INC.	NO. 6 FUEL OIL - 1 % MAX	2,922,275.61	X	X	X	X	X	
4/25/94	94-04-004073 REV 1	ENJET INC.	NO. 6 FUEL OIL - .7%	2,216,329.57	X	X	X	X	X	
3/29/94	6693	STINNES INTEROIL, INC.	NO. 6 FUEL OIL	1,290,039.47	X	X	X	X	X	
5/4/94		M&S CORRECTIONS & ADJUSTMENTS		5,189,971.07	X	X	X	X	X	
5/2/94	V2798135	PHIBRO ENERGY USA, INC.	120,008,696 BBL NO. 6 FUEL OIL	1,826,532.26	X	X	X	X	X	
5/20/94	94-05-161	RIO ENERGY INTERNATIONAL, INC.	NO. 6 FUEL OIL	1,531,811.66	X	X	X	X	X	
5/17/94	11066R	VITOL S.A., INC.	NO. 6 FUEL OIL	✓ P2 2,490,078.30	X	X	X	X	X	
5/17/94	94-05-004220	ENJET INC.	NO. 6 FUEL OIL	3,126,630.60	X	X	X	X	X	
5/23/94	V05317	COASTAL REFINING & MARKETING, INC.	NO. 6 FUEL OIL	3,057,028.20	X	X	X	X	X	

COMPANY: FPL
 TITLE: SAMPLING OF FUEL TRANSACTION
 PERIOD: TYE 3/95

DATE:
 AUDITOR:
 WORKSHEET #

5/5/95
 YEN NGO
 43-2/1

DATE	INVOICE #	VENDOR	DESCRIPTION OF PURCHASE	AMOUNT	ATTRIBUTE					
					1	2	3	4	5	6
6/17/94	M07499	BAYWAY REFINING COMPANY	NO. 6 FUEL OIL	1,803,906.98						
4/29/94	94-04-129	RIO ENERBY INTERNAITONAL INC.	NO. 6 FUEL OIL	✓ ₂ 1,801,291.04	X	X	X	X	X	
5/26/94	IPSOSISO2	J. ARON COMPANY	NO. 6 FUEL OIL	1,632,921.30	X	X	X	X	X	
6/1/94		RECEIVING REPORT	NATURAL GAS	1,121,364.66	X	X	X	X	X	
6/2/94		M&S CORRECTIONS & ADJUSTMENT	COAL AT SJRPP	2,247,447.57	X	X	X	X	X	
6/3/94	94-05-187	RIO ENERGY ENTERNATION-AL, INC.	NO. 6 FUEL OIL	2,251,050.00	X	X	X	X	X	
6/24/94	94-06-212	RIO ENERGY ENTERNATION-AL, INC.	NO. 6 FUEL OIL	1,693,264.21	X	X	X	X	X	
6/6/94	94-06-004395	ENJET INC.	NO. 6 FUEL OIL	✓ ₃ 3,270,452.47	X	X	X	X	X	
6/21/94	V06313	COASTAL REFINING & MARKETING, INC.	NO. 6 FUEL OIL	3,248,230.37	X	X	X	X	X	
6/27/94	V2803282	PHIBRO ENERGY USA, INC.	NO. 6 FUEL OIL	1,934,379.81	X	X	X	X	X	
6/30/94		RECEIVING REPORT	NATURAL GAS	1,445,650.42	X	X	X	X	X	
6/30/94		RECEIVING REPORT	NATURAL GAS	11,169,021.72	X	X	X	X	X	
7/11/94	IPSOTTU04	J. ARON & COMPANY	NO. 6 FUEL OIL	1,222,539.63	X	X	X	X	X	

COMPANY: FPL
 TITLE: SAMPLING OF FUEL TRANSACTION
 PERIOD: TYE 3/95

DATE:
 AUDITOR:
 WORKSHEET #

5/5/95
 YEN NGO
 43-2/1

DATE	INVOICE #	VENDOR	DESCRIPTION OF PURCHASE	AMOUNT	ATTRIBUTE					6
					1	2	3	4	5	
7/7/94	94-07-217	RIO ENERGY INTERNATIONAL, INC.	NO. 6 FUEL OIL	✓ ^{P3} 1,514,940.14	X	X	X	X	X	
7/27/94	94-07-004884	ENJET INC.	NO. 6 FUEL OIL	2,810,032.02	X	X	X	X	X	
7/1/94	94-07-214	RIO ENERGY INTERNATIONAL, INC.	NO. 6 FUEL OIL	1,626,746.24	X	X	X	X	X	
7/11/94	V2805334	PHIBRO ENERGY USA, INC.	NO. 6 FUEL OIL	1,909,550.21	X	X	X	X	X	

1. Audit analyzer information agrees with LFARS transaction
2. Audit analyzer information and LFARS fuel transaction register
3. Proper approval
4. Transaction charged to the proper account
5. Invoice traced to PMIS system which shows when the invoice was paid.

COMPANY: FPL
 TITLE: SAMPLING OF FUEL TRANSACTIONS
 PERIOD: TYE 3/95

DATE: 6/6/95
 AUDITOR: YEN NGO
 WORKSHEET # 43-2/1

DATE	INVOICE #	VENDOR	DESCRIPTION OF PURCHASE	AMOUNT	ATTRIBUTE					
					1	2	3	4	5	6
8/3/94		M & S CORRECTIONS & ADJUSTMENT		VP4 7,143,426.50	X	X	X	X	X	
8/3/94		M & S CORRECTIONS & ADJUSTMENT		2,257,280.29	X	X	X	X	X	
8/29/94		M & S CORRECTIONS & ADJUSTMENT	20% PORTION OF COAL @ SJRPP	2,528,430.11	X	X	X	X	X	
9/1/94	11662R	VITOL S.A., INC.	NO. 6 FUEL OIL DELIVERED	4,110,483.85	X	X	X	X	X	
8/18/94	94-08-272	RIO ENERGY INTERNATIONAL, INC.	NO. 6 FUEL OIL	1,897,649.29	X	X	X	X	X	
8/16/94	V2808835	PHIBRO ENERGY USA, INC.	NO. 6 FUEL OIL	1,105,393.53	X	X	X	X	X	
8/2/94	94-08-243	RIO ENERGY INTERNATIONAL, INC.	NO. 6 FUEL OIL	1,718,259.69	X	X	X	X	X	
8/01/94	V08014	COASTAL STATES TRADING, INC.	NO. 6 FUEL OIL	3,573,684.27	X	X	X	X	X	
8/26/94	94-08-005212	ENJET INC.	NO. 6 FUEL OIL	2,461,628.27	X	X	X	X	X	
9/2/94		RECEIVING REPORT	NATURAL GAS	1,396,457.01	X	X	X	X	X	
9/2/94	901-55000-8	M&S CORRECTONS & ADJUSTMENT	20% PORTION OF COAL @ SJRPP	VP5 2,110,626.23	X	X	X	X	X	
10/3/94	94-09-314	RIO ENERGY INTERNATIONAL, INC.	NO. 6 FUEL OIL	2,707,219.67	X	X	X	X	X	

COMPANY: FPL
 TITLE: SAMPLING OF FUEL TRANSACTIONS
 PERIOD: TYE 3/95

DATE:
 AUDITOR:
 WORKSHEET #

6/6/95
 YEN NGO
 43-2/1

DATE	INVOICE #	VENDOR	DESCRIPTION OF PURCHASE	AMOUNT	ATTRIBUTE					6
					1	2	3	4	5	
9/1/94	94-09-291	RIO ENERGY INTERNATIONAL, INC.	NO. 6 FUEL OIL	VPS 1,669,221.51	X	X	X	X	X	
9/6/94	94-09-005325	ENJET, INC.	NO. 6 FUEL OIL	2,443,497.23	X	X	X	X	X	
9/8/94	IPSOVZI-04	J. ARON & COMPANY	NO. 6 FUEL OIL	1,953,333.62	X	X	X	X	X	
10/4/94		RECEIVING REPORT	NATURAL GAS	4,870,979.61	X	X	X	X	X	
10/4/94		RECEIVING REPORT	NATURAL GAS	8,603,095.19	X	X	X	X	X	
10/7/94		TEXACO INC.	NO. 6 FUEL OIL	1,263,676.71	X	X	X	X	X	
10/28/94	IPSOWGE01	J. ARON COMPANY	NO. 6 FUEL OIL	3,975,287.96	X	X	X	X	X	
9/26/94	94-09-005502	ENJET INC.	NO. 6 FUEL OIL	2,248,011.43	X	X	X	X	X	
10/11/94	94-10-331	RIO ENERGY INTERNATIONAL, INC.	NO. 6 FUEL OIL	VPb 2,379,808.77	X	X	X	X	X	
11/2/94	901-555000-8	M&S CORRECTIONS & ADJUSTMENTS	20% PORTION OF COAL @ SJRPP	1,408,453.62	X	X	X	X	X	
11/28/94	94-11-377	RIO ENERGY INTERNATIONAL, INC.	NO. 6 FUEL OIL	3,627,248.68	X	X	X	X	X	
11/3/94	94-11-366	RIO ENERGY INTERNATIONAL, INC.	NO. 6 FUEL OIL	1,728,385.16	X	X	X	X	X	
10/28/94	IPSOWGEO1	J. ARON & COMPANY	NO. 6 FUEL OIL	3,975,287.96	X	X	X	X	X	

COMPANY: FPL
 TITLE: SAMPLING OF FUEL TRANSACTIONS
 PERIOD: TYE 3/95

DATE:
 AUDITOR:
 WORKSHEET #

6/6/95
 YEN NGO
 43-2/1

DATE	INVOICE #	VENDOR	DESCRIPTION OF PURCHASE	AMOUNT	ATTRIBUTE					6
					1	2	3	4	5	
11/8/94	IPSOXH801	J. ARON & COMPANY	NO. 6 FUEL OIL	✓ Pb 1,324,244.06	X	X	X	X	X	
11/8/94	IPSONXWO1	J. ARON & COMPANY	NO. 6 FUEL OIL	✓ Pb 1,882,087.05	X	X	X	X	X	
12/2/94		RECEIVING REPORT	NATURAL GAS	10,242,340.22	X	X	X	X	X	
12/2/94	901-55000-8	M&S CORRECTION & ADJUSTMENTS	20 % PORTION OF COAL @ SJRPP	2,173,827.80	X	X	X	X	X	
12/5/94	94-12-386	RIO ENERGY INTERNATIONAL, INC.	NO. 6 FUEL OIL	1,749,107.83	X	X	X	X	X	
12/8/94	IPSOYC401	J. ARON & COMPANY	NO. 6 FUEL OIL	✓ Pb 1,804,346.04	X	X	X	X	X	
12/16/94	V2819904	PHIBRO ENERGY USA, INC.	NO. 6 FUEL OIL	3,280,421.26	X	X	X	X	X	
11/28/94	IPSONXWO3	J. ARON & COMPANY	NO. 6 FUEL OIL	1,890,136.37	X	X	X	X	X	
12/5/94	IPSOWRMO2	J. ARON & COMPANY	NO. 6 FUEL OIL	2,168,346.44	X	X	X	X	X	
1/4/95	901-42801-6	RECEIVING REPORT	NATURAL GAS	9,526,801.52	X	X	X	X	X	
12/6/94	V01396	COASTAL STATES TRADING, INC.	NO. 6 FUEL OIL	1,808,691.07	X	X	X	X	X	
2/2/95	901-42801-6	RECEIVING REPORT	NATURAL GAS	9,211,976.33	X	X	X	X	X	
2/20/95		TEXACO REFINING & MARKETING	NO. 6 FUEL OIL	1,602,200.38	X	X	X	X	X	
2/16/95	12775RRR	VITOL S.A., INC.	NO. 6 FUEL OIL	2,205,778.65	X	X	X	X	X	

COMPANY: FPL
 TITLE: SAMPLING OF FUEL TRANSACTIONS
 PERIOD: TYE 3/95

DATE: 6/6/95
 AUDITOR: YEN NGO
 WORKSHEET # 43-2/1

DATE	INVOICE #	VENDOR	DESCRIPTION OF PURCHASE	AMOUNT	ATTRIBUTE					6
					1	2	3	4	5	
2/16/95	12775RRR	VITOL S.A. INC.	NO. 6 FUEL OIL	✓P7 1,457,338.95	X	X	X	X	X	
3/2/95	901-40500-8	RECEIVING REPORT	NATURAL GAS	✓P8 2,067,521.88	X	X	X	X	X	
3/28/95		TEXACO INC.	NO. 6 FUEL OIL	1,787,942.84	X	X	X	X	X	
3/2/95	V03021	COASTAL STATES TRADING, INC.	NO. 6 FUEL OIL	3,563,843.52	X	X	X	X	X	
4/4/95	901-40444-1	RECEIVING REPORT	NATURAL GAS	1,572,017.07	X	X	X	X	X	
4/4/95	901-41300-1	RECEIVING REPORT	NATURAL GAS	4,235,342.27	X	X	X	X	X	
4/4/95	901-55000-8	20% PORTION OF OIL @ SJRPP	M&S CORRECTIONS & ADJUSTMENTS	2,476,126.34	X	X	X	X	X	

1. Audit analyzer information agrees with LFARS transaction
2. Audit analyzer information and LFARS fuel transaction register
3. Proper approval
4. Transaction charged to the proper account
5. Invoice traced to PMIS system which shows when the invoice was paid.

P7

PBC

COMPANY: FPL
TITLE: SAMPLING OF FUEL TRANSACTIONS
PERIOD: TYE 3/95

DATE: 6/6/95
AUDITOR: YEN NGO
WORKSHEET #: 43-2/1

DATE	INVOICE #	VENDOR	DESCRIPTION OF PURCHASE	AMOUNT
2/16/95	12775RRR	VITOL S.A. INC.	NO. 6 FUEL OIL	✓P7 1,457,338.91
3/2/95	901-40500-8	RECEIVING REPORT	NATURAL GAS	✓P8 2,067,521.81
3/28/95		TEXACO INC.	NO. 6 FUEL OIL	1,787,942.81
3/2/95	V03021	COASTAL STATES TRADING, INC.	NO. 6 FUEL OIL	3,563,843.51
4/4/95	901-40444-1	RECEIVING REPORT	NATURAL GAS	1,572,017.01
4/4/95	901-41300-1	RECEIVING REPORT	NATURAL GAS	4,235,342.21
4/4/95	901-55000-8	20% PORTION OF OIL @ SJRPP	M&S CORRECTIONS & ADJUSTMENTS	2,476,126.31

1. Audit analyzer information agrees with LFARS transaction
2. Audit analyzer information and LFARS fuel transaction register
3. Proper approval
4. Transaction charged to the proper account
5. Invoice traced to PMIS system which shows when the invoice was paid.

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31			Attributed	
32	1	Audit Analyzer Information agreed with LFARS Transaction		
33	2	Audit Analyzer Information - LFARS Fuel Trans Register		
34	3	Proper Approval		
35	4	Transaction charged to the proper account		
36	5	Traced to Potts Oil		
37	6	Invoice traced to PMIS system which shows when the invoice was paid and also shows if a discount was offered on the invoice and if it was taken		
38				
39				
40				
41				
42				
43				43-2 1

FLORIDA POWER AND LIGHT COMPANY
SAMPLE OF FUEL TRANSACTIONS
APRIL 1994 TO MARCH 1995

PAGE 1

FUEL	PLANT GA	ACCOUNT	SOURCE	UNIT	JOB	QUANTITY	AMOUNT	DOCUMENT	INV	LOCATION	GA
1	26001 5	151000	51		0000	1.-	.00	3005	060194	9750	1,994
4	28016 5	151000	59		0000	✓ 4,400,360.50-		0005	060294	9750	1,994
1	12001 6	151000	51		0000	176,726 ✓ 2,221,441.80		0195	062894	975	1,994
1	17002 6	50111	11	1	0000	419,111 ✓ 5,805,060.36		0626	070594	9170	1,994
2	17007 6	151000	51		0000	39.27-		5074	060494	975	1,994
2	27002 6	151010	59		0000	34,951.- ✓ 18,251.53-		0007	070694	9270	1,994
2	27002 6	50116	11	4	0000	181.- ✓ 94.30-		0632	070694	9270	1,994
8	13009 6	50111	11	1	0000	94 ✓ 77.95		0622	070594	9130	1,994
1	04008 7	151000	51		0000	8.23		4774	071894	975	1,994
4	05008 7	54712	11	1	0000	1,234,722 ✓ 2,468,193.23		03594	080394	9050	1,994
4	28016 8	151000	59		0000	✓ 2,011,609.66-		0007	090694	9750	1,994
1	04008 9	151000	51		0000	103,091 ✓ 1,191,936.87		0251	092794	975	1,994
1	12001 9	151000	51		0000	183,942 ✓ 2,713,144.94		0019	091494	975	1,994
2	17007 9	151000	51		0000	7,428 ✓ 4,090.34		0004	091494	975	1,994
8	12002 9	151000	51		0000	✓ 28.19		5410	082994	975	1,994
8	18001 9	50111	11	2	0000	379 ✓ 265.45		0925	100494	9180	1,994
2	27002 10	50116	11	4	0000	866 ✓ 457.48		1025	110394	9270	1,994
8	26003 11	151000	51		0000	3,499 ✓ 22,393.60		0334	111594	975	1,994
4	01002 12	151000	59		0000	.00		0009	010595	9750	1,994
N	15000 1	000000	52	1		6,854,366 ✓ 2,884,530.60		0100	020395		1,995
1	17002 1	151000	51		0000	✓ 9,133.64-		0000	122894	975	1,995
8	12002 1	151000	51		0000	23.43		5058	121994	975	1,995
1	26001 2	151000	51		0000	138,696 ✓ 2,037,443.21		0012	022195	975	1,995
2	18003 2	151000	59		0000	2,779.- ✓ 1,675.88-		0005	030295	9750	1,995
2	50003 3	151020	59		0000	13.67		0001	032395	9500	1,995
GRAND TOTALS						9,085,008	12,907,944.57				

43-3

✓ - Traced to testing on WP 43-3/2

Sample of Fuel Transactions
Type 3/31/95
0000
FPC
5-15-95

Company: FPL
 Title: Sample of Fuel Transactions
 Period: 12 Months ended March 31, 1995
 Auditor: Raymond Grant
 Date: 6-5-95
 WP: 43-3-1

DATE	Invoice	Vendor/Source	Description	Amount	Attributes					
					1	2	3	4	5	6
6-2-94		Form 3164a M & S Corrections & Adj.	To reflect gas refund for 5/94 from Citrus, Fla. Power Corp. & Mo. Nat Gas	(\$4,400,360.50)	X	X	X	X	N/A	N/A
6-28-94	F-940602	J. Aron & Company	Purchased 176,726 BBL No 6 Fuel	\$2,221,441.80	X	X	X	X	X	X
6-28-94		Form 1194 Fuel Distribution report	Fuel Issued	\$5,805,060.36	X	X	X	X	N/A	N/A
				(\$39.27)						
7-6-94		Form 3164a M & S Corrections & Adj.	Adjustment to remove FPL's 16.43% portion of distillate oil at Scherer purchased in June 94	(\$18,251.53)	X	X	X	X	N/A	N/A
7-6-94		Fuel Requisition	Fuel requisition Adjustment for FPL's 16.43% share of Distillate Oil used	(\$94.30)	X	X	X	X	N/A	N/A
6-29-94		Fuel Requisition	Fuel Requisition -94 Propane	\$77.95	X	X	X	X	N/A	N/A
				\$8.23						
8-3-94		Fuel Requisition (Burned Account)	Fuel Requisition 1,234,722 MF #6 Oil @ 1.998987	\$2,468,193.23	X	X	X	X	N/A	N/A
9-6-94		Form 3164a M & S Corrections & Adj.	To reflect gas refund for 5/94 from Citrus, Fla. Power Corp. & Mo. Nat Gas	(\$2,011,609.66)	X	X	X	X	N/A	N/A
9-23-94	F-940903	Texaco Inc	Purchased 103,090.89 BBL No 6 Fuel	\$1,191,936.87	X	X	X	X	X	X
9-7-94	F-940901	Coastal States Trading, Inc	Purchased 183,942.03 BBL No 6 Fuel	\$2,713,144.94	X	X	X	X	X	X
9-12-94	Y-12141	Coastal Refining & Marketing	Purchased 7,428.33 Gal Diesel Fuel No 2	\$4,090.34	X	X	X	X	X	X
				\$28.19						
9-29-94		Fuel Requisition (ROS)	Fuel Requisition -379 Gal Propane Fuel requisition Adjustment	\$265.45	X	X	X	X	N/A	N/A
		Fuel Requisition (ROS)	Fuel requisition Adjustment for FPL's 16.43% share of Distillate Oil used by tractors per Georgia Power per Reconciliation Sheet	\$457.48	X	X	X	X	N/A	N/A
11-7-94	KE-001	Nalco FuelTech	Purchased 3499 Gal Nalco FuelTech Propane	\$22,293.60	X	X	X	X	X	N/A
2-3-95		Levelized Fuel Adj.	6,854,366 MMBTU Nuclear Disposal Costs	\$2,884,530.60	X	X	X	X	N/A	N/A
12-21-94		Manatee County Port Authority	Dockage: M/V 1 days 9266 get 0 Days Lay Berth Wharfage 0 tons Loaded + 20646.17 tons discharged	(\$9,133.64)	X	X	X	X	N/A	N/A
				\$23.43						
2-21-95	F-950216	Coastal States Trading, Inc	Purchased 138,695.93 BBL No 6 Oil	\$2,037,443.21	X	X	X	X	X	X
3-1-95			Plant Transfer? Transfer Addition to #6 Fuel Oil	-1675.88	X	X	X	X	N/A	N/A
3-7-95		Form 3164a M & S Corrections & Adj.	To reverse entry for portion of oil at SJRPP in Feb '95 and proper record the adj. to purchases. (Note: adjustment was dollars only instead of qty.)	13.67	X	X	X	X	N/A	N/A

Propane used as backup fuel
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35	✓	Traced to Sample of Fuel Transactions					
36		on WP 43-3.					
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43-3
2

COMPANYFPL

TITLE: TEXACO FUEL INVOICES PER CONTRACT

PERIOD: 12 MONTHS ENDED 3-31-95

AUDITOR: RAYMOND GRANT

DATE: 12 MONTHS ENDED 3-31-95

WP:

WV 6/11/95

Date	Invoice	Vendor	Description	Rate	Amount
1-31-95	86964	Texaco	Purchased 85073.93 #6 Fuel	14.738 Per BBL	\$1,253,819.58
			Fl. Coastal Protection	0.02 Per BBL	\$1,701.48
			Fl. Water Quality	0.05 Per BBL	\$4,253.70
				\$14.81	\$1,259,774.76
2-10-95		Texaco	Purchased 117,047.32 #6 Fuel	14.231 Per BBL	\$1,665,700.41
			Fl. Coastal Protection	0.02 Per BBL	\$2,340.95
			Fl. Water Quality	0.05 Per BBL	\$5,852.37
				\$14.30	\$1,673,893.73
2-20-95	87188	Texaco	Purchased 115,189.35 #6 Fuel	15.714 Per BBL	\$1,810,085.45
			Fl. Coastal Protection	0.02 Per BBL	\$2,303.79
			Fl. Water Quality	0.05 Per BBL	\$5,759.47
				\$15.784	\$1,818,148.71
3-2-95	87529	Texaco	Purchased 113,300.72 #6 Fuel	15.917 Per BBL	\$1,803,407.56
			Fl. Coastal Protection	0.02 Per BBL	\$2,266.01
			Fl. Water Quality	0.05 Per BBL	\$5,665.04
				\$15.987	\$1,811,338.61
3-2-95	F-950302	Texaco	Purchased 117,198.59 #6 Fuel	16.029 Per BBL	\$1,878,576.20
			Fl. Coastal Protection	0.02 Per BBL	\$2,343.97
			Fl. Water Quality	0.05 Per BBL	\$5,859.93
				\$16.099	\$1,886,780.10
3-28-95	F-950306	Texaco	Purchased 117,620.08 #6 Fuel	15.131 Per BBL	\$1,779,709.43
			Fl. Coastal Protection	0.02 Per BBL	\$2,352.40
			Fl. Water Quality	0.05 Per BBL	\$5,881.00
				\$15.201	\$1,787,942.83
4-17-95	F-950307	Texaco	Purchased 116,940.83 #6 Fuel	15.973 Per BBL	\$1,867,895.88
			Fl. Coastal Protection	0.02 Per BBL	\$2,338.82
			Fl. Water Quality	0.05 Per BBL	\$5,847.04
				\$16.043	\$1,876,081.74
5-15-95	F-950505	Texaco	Purchased 116,928.34 #6 Fuel	17.189 Per BBL	\$2,009,881.24
			Fl. Coastal Protection	0.02 Per BBL	\$2,338.57
			Fl. Water Quality	0.05 Per BBL	\$5,846.42
				\$17.259	\$2,018,066.23

1 Reconciled Shore Measurement Data to Tank Measurement Data in insure the correct quantity is delivered.

Tank Measurement Data:

A measurement of the vessel's quantity on arrival and the vessel's quantity on departure.

Shore Measurement Data:

A measurement of the tank before and after delivery. vessel's quantity on departure.

2 Reconciled amounts from Company Schedule computing Delivery Price to Platts Oilgram

3 Payment for invoice was properly authorized by FPL Rep.

Source: Invoiced, Shore + Tank Measurement Data Price Comp Sched.

43-9

FDL

SGS Control Services Inc.

TYE 3/31/95

PSC

12/11/95
PSC

SGS-CONTROL-SVCS-TPA ID:813-248-6715
ATTN: MS. MARIA DESADA / ATTN: MR. TOM STRICKLIN

FEB 09'95 15:01 No.017 P.01



SGS Control Services Inc.

Redwood Petroleum and Petrochemical Division

P.O. BOX 75009

TEL: (813) 247-3984

TAMPA, FL 33675-0009

TELEX: 441-076

CORRECTED COPY

Shore Tank Measurement Data

Client: Florida Power & Light Company
& Texaco Refining & Marketing
Ship: T/B "BOUCHARD 165"

Cargo: As Described To Us By Our Client
No. 6 Fuel Oil

Port: Transtate Industrial Pipeline/
Rivers Plant/West Palm Beach, FL

Report No.: 372914

P. O. No.: B-915660022

Client No.: Ref. No.: F-950202-I

Texaco's Ref. No.: 95-02-048

FOR LOADING ☐ FOR DISCHARGE ☒ (02/08/95)

VOLUME UNITS BBLs ☒ LITERS ☐ TONS UNITS LONG ☐ METRIC ☐	TANK No.		TANK No. D	
	open	close	open	close
Reference height	TIME LOG: February 1995		48'11 3/8"	48'11 3/8"
Measured height	0100/08 hrs. Sea-buoy			
ATG/tank/remote	0410/08 hrs. All fast		13'00 3/4"	34'04 3/16"
	0630/08 hrs. Hose on			
GAUGE: Oil + Water	0705/08 hrs. Start discharge		13'00 5/8"	34'04 1/16"
GAUGE: Water only	0010/09 hrs. Finish discharge			
Temperature °F ☒ °C ☐	0045/09 hrs. Hose off		96.5	103.0
TOTAL OBS. VOLUME	0115/09 hrs. Released			
FREE WATER	0700/09 hrs. Expected to sail		71,463.86	190,615.33
GROSS OBS. VOLUME			71,463.86	190,615.33
FLOATING ROOF CORR.				
CORR. GROSS OBS. VOL.			71,463.86	190,615.33
API ☒ DENSITY 15°C ☐			8.6	9.6
VCF TABLE No.: 6B			.9865	.9839
GROSS STANDARD VOL.			70,499.10	187,546.42
API: 9.6				
LBS/GAL: 8.352				
GROSS STANDARD VOL. REC'D: ☒			117,047.32	
DELIVERED: ☐				

SHORE LINES WERE VERIFIED TO BE FULL BEFORE AND AFTER

NET BARRELS ~~117,047.32~~ 43-9
NET GALLONS @ 60°F: 4,915,987.44
POUNDS: 41,058,327.10
LONG TONS: 18,329.61
SHORT TONS: 20,529.16
METRIC TONS: 18,623.77

NET BARRELS ON ARRIVAL: 117,458.62
NET BARRELS ON DEPARTURE: 356.81
NET BARRELS DELIVERED: 117,101.81

BARGE AVERAGE TEMP.: 105.5°F

SGS CONTROL SERVICES INC.

John Riddell
Branch Manager

JR/jk

43-9
7-1

FPS C

Price Calculation Schedule

TYE 3/31/91

PDC

2/6/95

SAMPLE PRICE .CULATION FOR PROPOSED TEXACO M AGREEMENT

ASSUME THAT LOADING OF CARGO COMMENCES TUESDAY, FEBRUARY 2, 1995:

		FEB 1	FEB 2	FEB 3
<u>PLATT'S USGC POSTINGS</u>				
1.0% (8.0 API)	LOW	\$13.50	\$14.00	\$14.00
	HIGH	\$13.75	\$14.25	\$14.25
	MEAN	\$13.63	\$14.13	\$14.13
3.0%	LOW	\$12.75	\$12.75	\$12.75
	HIGH	\$13.00	\$13.25	\$13.25
	MEAN	\$12.88	\$13.00	\$13.00
<u>ARGUS USGC POSTINGS</u>				
1.0%	BID	\$13.75	\$13.75	\$14.00
	ASK	\$14.00	\$14.00	\$14.25
	MEAN	\$13.88	\$13.88	\$14.13
3.0%	BID	\$13.00	\$13.00	\$13.00
	ASK	\$13.25	\$13.25	\$13.25
	MEAN	\$13.13	\$13.13	\$13.13
DAILY PRICE •		\$13.19	\$13.30	\$13.33
AVERAGE OF DAILY PRICES			\$13.27 [= (13.83+13.71+13.77)/3]	
TRANSPORTATION CHARGE - PALM BEACH			\$0.96	
TOTAL DELIVERED PRICE			\$14.231	

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1

• DAILY PRICE = .5 * (.25 * PLATTS 1.0% MEAN + .75 * PLATTS 3.0% MEAN) +
.5 * (.25 * ARGUS 1.0% MEAN + .75 * ARGUS 3.0% MEAN)

FOR NOV 7, DAILY PRICE = .5 * (.25 * 14.13 + .75 * 13.48) + .5 * (.25 * 14.50 + .75 * 13.88)

FOR NOV 8, DAILY PRICE = .5 * (.25 * 14.03 + .75 * 13.48) + .5 * (.25 * 14.00 + .75 * 13.75)

FOR NOV 9, DAILY PRICE = .5 * (.25 * 14.03 + .75 * 13.63) + .5 * (.25 * 14.00 + .75 * 13.75)

✓ Traced to Platt's Oil gram

41
42
43

43-9
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1