

Southern Division: City Gas Company of Florida Eleton Gas Service North Carolina Gas Service Valley Gas Service Waverly Gas Service

955 East 25th Street

Florida 33013-3498 Tel: (305) 691-8710

Fax: (305) 691-7112

October 19, 1995

Ms. Blanca Bayo, Director Division of Record and Reporting 2540 Shummard Oak Boulevard Tallahassee, FI 32399-0868

Re: Docket No. 950003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms Bayo:

Enclosed for filing are the original and 16 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of September 1995 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Sincerely.

Rand W. Smith

Vice President of Finance

Enclosures

cc: All parties of Record

DOCUMENT NUMBER-DATE

10455 OCT 24 8

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas) Adjustment Cost Recovery)	Docket No. Filed:	950003-GU October 19, 1995
)		

CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of September 1995. In support thereof, City Gas states:

- City Gas' PGA filing for the month of September 1995 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of September 1995. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.
- The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
- 4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other

10455 OCT 24 22

FPSC-RECORDS/REPORTING

Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this October 19, 1995.

City Gas Company of Florida

A Division of NUI Corporation

955 East 25th Street

Hialeah, FL 33013

Rand W. Smith

Vice President of Finance

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Schedule Number, or Other Identifier	Page	Lines	Confidential Treatment is Reques Columns	Justification (See "Notes" Below)
A-1	1	1-8	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		15-20	A, C, E, G	(2, 3)
		21-22	A, C, F, G	(3)
		28	A, C, E, G	(1)
		31	A, C, E, G	(1)
A-1R	2	1-6	A, B, C, F, F, G	(2, 3)
		7-8	A, B, C, F, F, G	(3)
		15-20	A, B, C, F, F, G	(2,3)
		21-22	A, B, C, F, F, G	(3)
		28	A, B, C, F, F, G	(1)
		31	A, B, C, F, F, G	(1)
A-1, Supporting Detail	3	1-40	A, B, C	(3)
A-3	5	1-11	A-K	(4)
A-4	6	1-9	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-11	All	All	(7)
Gas Invoices	B1 - B16	All	Volumes, Amounts	(6)
	B17-B27	All	All	(7)
Imbalance Disposition	C1-C2	All	All	(9)
	C3-C14	All	Customer name, price, purchase settlement	(8)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 28 and 31 of Schedule A-1 and A-1R contain City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 1-6, 7-8, 15-22, Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

- (6) Gas Invoices from Florida Gas Transmission Pipeline contain volumes purchased and total bill amount. These numbers could be manipulated arithmetically to derive the Company's WACOG. As explained above, if made public, this information could impair the Company's efforts to effectively negotiate for low-cost gas supplies.
- (7) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's dentity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

(8) City Gas requests confidential treatment for information with respect to customer name, unit price, purchase settlement amount and City Gas' lowest supplier commodity rate as included on Imbalance Disposition statements between the Company and its customers. The Imbalance Disposition statements contain information regarding gas consumption volumes that is proprietary to the customers named on the statements. Public disclosure of that information could inhibit potential customers from selecting transportation service. Confidential treatment of the

customer name prevents disclosure of customer specific information and, therefore, eliminates the possibility of inappropriately inhibiting customer decisions.

The information with respect to City Gas' lowest supplier commodity rate could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's lowest supplier commodity rate, they may tend to quote future gas prices at or above that rate and could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. If gas suppliers know the purchase settlement price paid for overtenders, they could derive the lowest supplier commodity rate. Public knowledge of City Gas' lowest supplier commodity rate or information that could be used to derive that rate "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(9) City Gas requests confidential treatment for information with respect to bookout transactions for City Gas' overtenders in the interstate pipeline. These invoices represent negotiated packages and contain data that must be kept confidential according to contractual terms between the Company and trading associates. Furthernure, since these transactions are feasible for on- and off-system customers, any firm capacity holder has the potential of becoming City Gas' competitor. Any public knowledge of the Company's imbalance may give the firm capacity holder a competitive advantage over City Gas. To remain competitive, the Company must ensure that competitors are unable to ascertain the identity of the trader, the price components, or the quantities involved in the transaction. These are contractual information that if made public could "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE SCHEDULE A-1 COMPANY: OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR CITY GAS COMPANY OF FLORIDA (REVISED 6/08/94) ESTIMATED FOR THE PERIOD OF: APRIL 95 Through MARCH 96 PAGE 1 OF 11 CURRENT MONTH: DIFFERENCE 09/95 PERIOD TO DATE DIFFERENCE (A) (B) (D) C (F) (G) (H) **ACTUAL** ORG. EST AMOUNT ACTUAL ORG. EST AMOUNT COST OF GAS PURCHASED % % 51,138 -37.33Includes No Notice Commodity Adjustment 312,059 1 COMMODITY (Pipeline) 8.703 -10.342 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) 52,990 3 SWING SERVICE 1.669.956 -45.2910.177.371 4 COMMODITY (Other) 732,820 -32.284.625.713 5 DEMAND (Line 32 - 29 A-1 support detail) 3,864 -44.46 23, 185 6 OTHER LESS END-USE CONTRACT 7 COMMODITY (Pipeline) 1.337 10.99 8.040 9,555 -6.17 56,497 8 DEMAND 10 Second Prior Month Purchase Adj. (OPTIONAL) (1,014,250) 9,053,125 (6,073,656) 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) 1,441,344 2,455,594 -41.3015,126,781 12 NET UNBILLED ------(5,348) 13 COMPANY USE (4,311 1,037 -19.39(9.320) (32, 198) 22,878 1,471,031 2,453,287 (982,256 -40.0410,327,810 15,112,534 (4,784,724 14 TOTAL THERM SALES THERMS PURCHASED 7,063,217 -26.4545,317,541 Billing Determinants Only 15 COMMODITY (Pipeline) 16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) 1,125,000 0.00 7,237,500

-35.24

-5.21

-45.75

-28.29

11.50

13.23

-3.30

-40.15

-71.05

-31.66

-25.790.00 Commodity 17 SWING SERVICE 18 COMMODITY (Other) Commodity 7,063,217 -26.4543,317,541 -22.37 12,923,700 -44.77 Billing Determinants Only (Line 32-29 A-1 support detail) 81,308,670 -38.86 19 DEMAND Commodity 9,326 -41.5755,968 -9.69 20 OTHER LESS END-USE CONTRACT 184,629 12.12 1,115,673 13.80 21 COMMODITY (Pipeline) 207,000 0.00 1,262,700 0.55 22 DEMAND 23 32,777,436 44,257,836 5,179,601 6.887.916 (1,708,315 -24.80(11,480,400) -25.9 24 TOTAL PURCHASES (17+18+20)-(21+23) 25 NET UNBILLED (18,230) (15,000) (3,230 (103, 433) (13,433) 21.53 (90,000) 14.93 26 COMPANY USE (4,190,709 27 TOTAL THERM SALES (24-26 Estimated only) 6,185,235 6,872,916 (687,681 -10.0137,977,127 42,167,836 -9.94CENTS PER THERM

28 COMMODITY (Pipeline) (1/15)0.00724 -14.780.00689 -12.770.00694 0.00774 -0.000800.00694 0.00000 0.00694 29 NO NOTICE SERVICE (2/16) ------0.00000 0.00000 ---0.00000 0.00000 30 SWING SERVICE (3/17) 0.23643 -25.62 0.23495 -30.12(4/18)31 COMMODITY (Other) 0.06952 0.05670 0.01282 22.61 0.06625 0.05647 0.00978 17.32 32 DEMAND (5/19) 0.41424 0.39441 -0.01983-4.790.51145 0.41425 0.09720 23.46 33 OTHER (6/20)LESS END-USE CONTRACT 0.00717 0.00724 -0.00007 -0.970.00717 0.00721 -0.00004-0.5534 COMMODITY Pipeline (7/21)0.04331 0.04616 -0.00285-6.170.04303 0.04474 -0.00171-3.82 35 DEMAND (8/22) 0.00000 ___ 0.00000 (9/23)0.27827 0.35651 -0.07824-21.95 0.27620 0.34179 -0.06559 -19.1937 TOTAL COST (11/24) 0.00000 0.00000 38 NET UNBILLED (12/25) 0.23648 0.35653 -0.12005-33670.09011 0.35776 -0.26765 -74B1 39 COMPANY USE (13/26)0.23303 0.35729 -0.12426-34.780.27620 0.34179 -0.06559-19.1940 TOTAL THERM SALES (11/27) (0.00034 (0 DAN34) 0.00000 0.00 (0.00187 (0.00187) 0.00000 0.00 41 TRUE-UP (E- 2--34.810.33992 -0.06559 42 TOTAL COST OF GAS 0.23269 0.35695 -0 12426 0.27433 -19.30(40+41)1.00376 1.00376 0.00000 0.00 1.00376 1.00376 0.00000 0.00 43 REVENUE TAX FACT OR 0.23356 -34.81 0.27536 0.34120 -0.06584-19.300.35829 -0.12473 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 45 PGA FACTOR ROUNDED TO NEAREST 001 0.23400 0.35800 -0.12400-34 64 0.27500 0.34100 -0.06600 -1935

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				37 Other
				36 Other
				35 Storage withdrawai
				34 Peak Shaving
				33 Other - Monthly purchase from Peoples Gas
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Schod A-1 Line 19+16 Schod A-1 Line 5+2 Schod A-1 Line 32 & 29	Sched A-1 Line 5+2	Schod A-1 Line 19+16		SCIOIAL DEMAND
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				of Payer of Storage Persons
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				28 Other - Fifth water suppry
				27 Loss Heinquished On System
				26 Less Relinquished to End-Users
				25 Demand (Pipeline) Entitlement
				DEMAND
Schedule A-1 Line 31	Schedule A-1 Line 4	Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31		27 - 07 - 07 - 07 - 07 - 07 - 07 - 07 -
0.17505	913,558,00	5 195 160		24 TOTAL COMMONTY (Other)
				22 Commonly Adjustment
				21 Imbalance Cashout - Transporting Cust.
				20 imbalance Cashout - Other Shippers
				19 Imbalance Cashout - FG1
				18 Commodity Other - Scheduled ITS
				17 Commodity Other - Scheduled FTS
				COMMODITY OTHER
Schedule A-1 Line 30	Schedule A-1 Line 3	Schoolule A-1 Line 17 Schoolule A-1 Line 3 Schoolule A-1 Line 30		
0,00000	0.00	18,600		16 TOTAL SWING SERVICE
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				10 Alert Day Volumes - FGT
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0.00617	32,050,00	5,195,160		STOTAL COMMODITY (Pipeline)
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				5 Commodity Adjustments
				4 Commodity Adjustments
				3 No Notice Commodity Adjustment
				2 Commodity Pipeline - Scheduled ITS
				1 Commodity Pipeline - Scheduled FTS
COST PER THERM	INV. AMOUNT	THERMS		COMMODITY (Pipeline)
Ġ	(B)	3	CURRENT MONTH: 09/95	CURPENT
			THROUGH MARCH 96	OR THE PERIOD APRIL 95
		PROHING DETAIL	SCHEDULE A-1 SUPPORTING DETAIL	CIT WAS COMPANY OF FLORES
PAGE 2 OF 11		ADJUST MENT	PURCHASED GAS ADJUST MENT	COMPANY:
		# 1778 CROSSOCIOS STREET # 1788 F		

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CUMPAGE CITY GAS COMPANY OF FLORIDA

ESTIMATED FOR THE PERIOD OF:

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

APRIL 95 Through

MARCH 96

SCHEDULE A-1/R (REVISED 6/08/94)

-0 04100

-1541

(Flex Down) PAGE 3 OF 11 CURRENT MONTH: 09/95 DIFFERENCE PERIOD TO DATE DIFFERENCE (E) (C) (D) COST OF GAS PURCHASED (E) (F) (G) 00 ACTUAL ORG. EST AMOUNT % ACTUAL ORG. EST 1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment AMOUNT % - 1961 2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) -17.820.00 3 SWING SERMCE ---4 COMMODITY (Other) -5.59 (Line 32 - 29 A-1 support detail) 5 DEMAND -4.3519.22 6 OTHER -292 -40.14LESS END-USE CONTRACT 19.60 7 COMMODITY (Pipeline) 0.00 8 DEMAND 0.55 0.00 -0.1010 Second Prior Month Purchase Arij. (OPTIONAL) ---0 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) 1,441,344 1,424,688 16,656 12 NET UNBILLED 1.17 9,053,125 9,443,174 (390,049) -4.1313 COMPANY USE (4,311 (4,311 ERR (9,320) 14 TOTAL THERM SALES (9,320) ERR 1,471,031 1,422,614 48,417 3.40 10,327,810 9,431,137 THERMS PURCHASED 896,673 9.51 15 COMMODITY (Pipeline) Billing Determinants Only -16.51 16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) -7.940.00 17 SWING SERVICE Commodity -1.7018 COMMODITY (Other) Commodity -16.5119 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail) -7.94 15.77 20 OTHER Commodity -14.24 -41.67 LESS END-USE CONTRACT -9.69 21 COMMODITY (Pipeline) 0.00 22 DEMAND 0.55 0.00 23 0.55 24 TOTAL PURCHASES (17+18+20)-(21+23) 5,179,601 6,024,452 (844,851) -14.0225 NET UNBILLED 40.014.936 35,323,302 4,691,634 13.28 26 COMPANY USE (18,230) 0 (18,230) ERA (103, 433) 27 TOTAL THERM SALES (24-26 Estimated only) (103,433) ERR 6,185,235 6,024,452 160,783 2.67 37,977,127 **CENTS PER THERM** 35,323,302 2,653,825 7.51 28 COMMODITY (Pipeline) (1/15)-3.74 29 NO NOTICE SERVICE (2/16)-10.700.00694 0.00000 0.00694 0.00694 30 SWING SERVICE 0.00000 (3/17)0.00594 ---0.00000 0.00000 0.00000 31 COMMODITY (Other) (4/18)0.00000 ---13.08 32 DEMAND (5/19) 3.91 0.06006 0.05832 0.00174 2.98 0.06479 33 OTHER 0.05723 0.00756 (6/20)13.21 0.39441 0.38433 0.01008 2.62 0.51145 LESS END-USE CONTRACT 0.38620 0.12525 32.43 34 COMMODITY Pipeline (7/21) 0.00717 0.00717 0.00000 0.00 0.00717 35 DEMAND 0.00717 0.00000 (8/22)0.00 0.04331 0.04331 0.00000 0.00 0.04303 0.04331 -0.0002B (9/23)-0.65 0.00000 37 TOTAL COST 0.00000 (11/24)0.27827 0.23648 0.04179 17.67 38 NET UNBILLED 0.22624 0.26734 -0.04110 (12/25)-15.370.00000 ---39 COMPANY USE (13/26)0.00000 ---0.23648 0.00000 0.23648 0.00 40 TOTAL THERM SALES 0.09011 ERR ERR (11/27)ERR 0.23303 0.23648 -0.00345 -1.460.22624 41 TRUE-UP 0.26734 -0.04110 (E-2)-15.37 (0.00034) (0.00034) 0.00000 0.00 (0.00187) 42 TOTAL COST OF GAS (0.00187) 0.00000 (40 + 41)0.00 0.23269 0.23614 -0.00345 -1.460.22437 43 REVENUE TAX FACTOR 0.26547 -0.04110 -15.481.00376 1.00376 0.00000 0.00 1.00376 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 1.00376 0.00000 0.00 0.23356 0.23704 -0.00348 -1.470.22521 45 PGA FACTOR ROUNDED TO NEAREST .001 0.26647 -0.04126 -15.480.23400 0.23700 -0.00300 -1.27 0.22500 0.26600

(REVISED 6/08/94) PAGE 4 OF 11

P	AGE 4 OF 11
DIFFER	ENCE
(G)	(H)
MOUNT	*
246,586	4.26%
143,470	3.86%
390,056	4.10%
(896,673)	-9.51%
o	0.00%
(896,673)	-9.49%
(1,286,729)	2127.60%
(27,986)	1846.04%
(89,144)	714.75%
0	0.00%
(48,426)	
0	
(1,452,285)	1617.86%

add to line 4 tion () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 95 Through

MARCH 96

SCHEDULE A-3 (REVISED 8/19/93) PAGE 5 OF 11

Α ρ	CTUAL FOR THE PERSENT MONTH:	September '95		100	(E)	(F)	COMMODI	TY COST	(1)	(J)	(K)
DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	END USE	TOTAL	(G) THIRD PARTY	(H)	COST	OTHER CHARGES ACA/GRI/FUEL	PER THERM
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TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4 (REVISED 8/19/93)

FOR THE PERIOD OF:

09/01/95

Through

09/30/95

PAGE 6 OF 11

(A)	(B)	(C)	(D)	Œ)	(F)	(G)	(H)
		GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATI
	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
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	Comp Sta 8						
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	Comp Sta 8			misc m/2 reaching			
	Comp Sta 7	United States	Mark Carlo				
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	TOTAL	17,665	17,727	529,950	531,810		
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COMPANY: City Gas Company of			THERM SAI	LES AND	USTOMER	DATA		CHEDULE A-5 (REVISED 8/19/93
F	OR THE PERIOD OF:	CANADA SERVICE		hrough	MARCH 96			PAGE 7 OF 11
	The second secon	ONTH: 09/95	DIFFERE	ENCE	TOTAL THE	RMS SALES		ERENCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
THEOM CALES (SIGN)	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								ATT AND DESCRIPTION OF THE PARTY OF THE PART
1 RESIDENTIAL	1,533,142	1,403,128	(130,014)	-8.48%	8,995,476	8,902,529	(92,947)	-1.03%
2 COMMERCIAL	3,483,777	4,005,288	521,511	14.97%	21,731,340	23,476,016	1,744,676	8.03%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	1 STATE
	0	o	0	0.00%	o l	0	0	0.00%
5 TOTAL FIRM	5,016,919	5,408,416	391,497	7.80%	30,726,816	32,378,545	1 654 700	0.00%
THERM SALES (INTERRUPTIBLE)		- FEDERAL	32.1,10.1	7.00%	30,720,610	32,370,345	1,651,729	5.38%
6 INTERRUPTIBLE	639,589	1,045,181	405,592	63.41%	3,281,413	6512011	0.000	
7 LARGE INTERRUPTIBLE	528,728	419,319	(109,409)	-20.69%	3,586,126	6,513,911	3,232,498	98.51%
8 TRANSPORTATION	1,386,565	646,943	(739,622)	-53.34%	CONTRACTOR STREET	3,275,382	(310,744)	
9 TOTAL INTERRUPTIBLE	2,554,882	2,111,443	(443,439)	The state of the s	7,920,405	4,483,607	(3,436,798)	
10 TOTAL THERM SALES	7,571,801	7,519,859	THE RESERVE OF THE PARTY OF THE	-17.36%	14,787,944	14,272,898	(515,046)	-3.48%
NUMBER OF CUSTOMERS (FIRM)	1,011,001	1,00,010,1	(51,942)	-0.69%	45,514,760	46,651,443	1,136,683	2.50%
11 RESIDENTIAL	91,156	91,486	220		AVG. NO. OF		PERIOD TO	DATE
12 COMMERCIAL	4,626	5,828	330	0.36%	137,116	136,338	(778)	-0.57%
13 COMMERCIAL LARGE VOL. 1	4,020	5,020	1,202	25.98%	6,936	7,389	453	6.53%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
TO THE DE IOC TO L. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	0 0	0	0	0.00%	0	0	0	0.00%
NUMBER OF CUSTOMERS (INTERRUP	95,782	97,314	1,532	1.60%	144,052	143,727	(325)	-0.23%
16 INTERRUPTIBLE					AVG. NO. OF	CUSTOMERS	PERIOD TO	DATE
17 LARGE INTERRUPTIBLE	17	24	7	41.18%	22	36	14	63.64%
	3	3	0	0.00%	5	5	0	0.00%
18 TRANSPORTATION	25	10	(15)	-60.00%	39	15	(24)	-61.54%
19 TOTAL INTERRUPTIBLE	45	37	(8)	-17.78%	66	56	(10)	-15.15%
20 TOTAL CUSTOMERS	95,827	97,351	1,524	1.59%	144,118	143,783	(335)	-0.23%
THERM USE PER CUSTOMER							1550	
21 RESIDENTIAL	17	15	(1)	-8.81%	16	16	0	0.00%
22 COMMERCIAL	753	687	(66)	-8.74%	783	794	11	1.40%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
5 INTERRUPTIBLE	37,623	43,549	5,926	15.75%	37,289	45,235	100000000000000000000000000000000000000	0.00%
26 LARGE INTERRUPTIBLE	176,243	139,773	(36,470)	-20.69%	179,306	163,769	7,946	21.31%
7771100000000	1			20.00/0	110,000	103,769	(15,537)	-8.67%

55,463

27 TRANSPORTATION

64,694

9,232

0.00%

50,772

163,769

(15,537)

(50,772)

-8.67%

0.00%

MPANY: CITY GAS COMPANY OF FLORIDA	CONVERS	ION FAC	TOR CA	LCULAT	ION						SCHEDULE	
ACTUAL FOR THE PERIOD OF: APRIL 9:	th	rough	м	ARCH 96							(REVISED 8 PAGE 8 OF	
	(A) APR	(B)	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H)	(f) DEC	(L)	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0329	1 0330	1.0345	1.0368	1.0348	1.035						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD pela	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.2
b. DELIVERY PRESSURE OF GAS PURCHASED paia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.03
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0680	1.0890	1.0700	1.0720	1.0700	1.0710	0.0000	0.0000	0.0000	0.0000	0.0000	0.00

FLORIDA GAS TRANSMISSION COMPANY An ENROW/SONAT Affiliate

B-1

Received 09/30/95 DATE Supply Department 10/10/95 DUE 7458 THURSTOF NO.

CHUSTOMER: MUI CORPORATION ATTH: NORENE NAVARRO

550 ROUTE 202-206

Please refe and wire to. Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account #

ONTRACT	5364	SHIPPER:	NU1 CC				custo	MER N	. 1142	AT (SE CONTACT JAC 713)853-5127 W CODE LIST	C HOMARD	QUESTIONS R	EGARDING THIS I	NVOICE
RECEIPTS	FTS-2	TYPE:		LIVERI	RTATION ES NAME		PROD HONTH	, 1C	RC	BASE	RATES SURCHARGES	DISC	WEY	VOLUMES MMBTU DRY	AMOUN
OI NO. NAME			POL	NO.		5,500/day	5 09/95	A	RES	0.7488	0.0072		0.7560		
	NQUISHED AT LE		RATE.			Associated	≥ 09/95 -> 09/95	A	TRL	0.7488	0.0072		0.3150		
ESTERN DIVIS	ION REVENUE SH	ARING CREDI	1				09/95	A	TCW						
	ENUE SHARING (09/95 TOTAL FOR	A CONT	1" RACT 536	4 FOR MONTH	OF 09/95.				

*** END OF INVOICE 7458 ***

REVIEWED Mallano DATE

-12345G **CCT 1995** 2 Received SEUSTOMER: Supply Department

FLORIDA GAS TRANSMISSION COMPANY AN ENRON/SONAT Affiliate

NUI CORPORATION

ATTN: NORENE NAVARRO

BEDMINISTER, NJ 07921

550 ROUTE 202-206

and wire . Wire Transfer Florida Gas Transmission Company Nations Bank; Dalles, TX

Account # ABA

Please re

09/30/95 DATE 10/10/95 DUE 7447 INVOICE NO. 1181920 TOTAL AMOUNT DUE

CONTRACT

MUI CORPORATION 5034 SHIPPER:

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

FTS-1 TYPE: F	DELIVE			PROD			- 0105	RATES	DISC	NET	VOLUNES NORTU DRY	ANOUN
OI NO. NAME	POI NO.	NAME		MONTH	TC	RC	BASE	SURCHARGES	Disc	MEI	The state of the s	TO SHEET
RESERVATION CHARGE				\$ 09/95	A	RES	0.3659	0.0672		0.4331		
APACITY RELINQUISHED AT LESS THAN MAX RA	TE.		29,080/day	2 09/95	A	RES	0.3659	0.0600		0.4259		
O NOTICE RESERVATION CHARGE			37501day	09/95	A	NNR	0.0694			0.0694		
EMPORARY KELINGUISHMENT CREDIT		Texas	OHIO	09/95	A	TRL	0.3659	0.0672		0.4331		
EMPORARY RELINQUISHMENT CREDIT		CAT		- 09/95	A	TRL	0.3659	0.0672		0.4331		
EMPORARY RELINGUISHMENT CREDIT			TEx	09/95	A	TRL	0.2478	0.0672		0.3150		
EMPORARY RELINGUISHMENT CREDIT		III. II STANOOOLAANIA	GS Inc.	09/95	A	TRL	0.2478	0.0672		0.3150		
EMPORARY RELINGUISHMENT CREDIT		NGC	TRANSPORT	09/95	A	TRL	0.2478	0.0672		0.3150		
EMPORARY RELINGUISHMENT CREDIT			ASSOCIATED	GAS09/95	A	TRL	0.3659	0.0672		0.4331		
ESTERN DIVISION REVENUE SHARING CREDIT				09/95		TCW						
ARKET IT REVENUE SHARING CREDIT				09/95	A	ITF					1.70	
				TOTAL FOR	CONTR	ACT 503	4 FOR MONTH	OF 09/95.				

APPROVED 210 REVIEWED Mauano 10-4-95 DATE:

B-2

GCT 1995

FLORIDA GAS TRANSMISSION COMPANY

COMPANI

Received Please refer 09/30/95 DATE 3 and wire to: Supply Department Wire Transfer S'CUSTOMER: NUI CORPORATION 10/10/95 DUE Florida Gas Transmission Company ATTN: NORENE NAVARRO 550 ROUTE 202-206 Nations Bank: Dallas, TX 7447 INVOICE NO. Account # ABA BEDMINISTER, NJ 07921 TOTAL AMOUNT DUE

CONTRACT 5034 SHIPPER: NUI CORPORATION

TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 11420 PLEASE CONTACT

PLEASE CONTACT JACK HUMARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

B-3

OR CODE LIST

RECEIPTS DELIVERIES PROD RATES VOLUMES
POI NO. NAME POI NO. NAME NONTH TO RO BASE SURCHARGES DISC NET MMSTU DRY AMOUNT

*** END OF INVOICE 7447 ***

(pt)

7.67 211101 68 L96 FLORIDA GAS TRANSMISSION COMPANY N VOIC

B-4

DATE

09/30/95 10/10/95

> Suppry Department Received

2525273939

GCT 1995

TOTAL AMOUNT DUE INVOICE NO.

7303

CUSTOMER:

NUI CORPORATION ATTN: NORENE NAVARRO

550 ROUTE 202-206 BEDMINISTER, NJ 07921

CUSTOMER NO.

11420

CONTRACT

F15.2 3608

SHIPPER: TYPE:

NUI CORPORATION FIRM TRANSPORTATION POI NO. NAME

Please ret

and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank: Dallas, TX
Account #
ABA

PLEASE CONTACT JACK HOWARD
AT (713)853-5127 WITH AMY QUESTIONS REGARDING THIS INVOICE
OR CODE 1.15T

BASE SURCHARGES 3510 MET

POI NO. NA

RESERVATION CHARGE

Arap/0058

09/95

PROD

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200

CNB OLympic 09/95

09/95

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09/95

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MESTERN DIVISION REVENUE SHARING CREDIT

TEMPORARY RELINGUISHMENT CREDIT

MARKET IT REVENUE SHARING CREDIT

0.0072

0.0072

0.3078 0.7488

0.7560

0.3150

AND INSIDER

LINDON

*** END OF INVOICE 7303 ***

TOTAL FOR CONTRACT 3608 FOR WONTH OF 09/95.

DATE HEVIEWED MALLAND APPROVED. 10-4-95 55-4.0

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

B-5

09/10/95 DATE DUE 09/20/95 THVOICE NO. 7210 TOTAL AMOUNT DUE

CUSTOMER: MUI CORPORATION

ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please refe Wire Transfer and wire to: Account # Route #



CONTRACT

5364

SHIPPER: MUI CORPORATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOMARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

	TYPE:	FIRM TRAKS	PORTATION				OR	CODE LIST				
RECEIPTS OI NO. NAME		POI HO.	RIES HAME	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	WET	VOLUMES MAGTU DRY	AMOUNT
Isage Charge	1.05	16114	CITY GAS-LAKE FOREST	08/95	A	COM	0.0371	0.0108		0.0479	4	
sage Charge		16116	CITY GAS-OPA LOCKA	08/95	A	COM	0.0371	0.0108		0.0479	+	
sage Charge		16117	CITY GAS-W.W. NIALEAN	08/95	A	COM	0.0371	0.0108		0.0479	1	
sage Charge		16118	CITY GAS-S.E. NIALEAN	08/95	A	COM	0.0371	0.0108		0.0479	1	
sage Charge		16122	CITY GAS-WEST NIANI	08/95	A	COM	0.0371	0.0108		0.0479	C	100
sage Charge		16123	CGC - SW	08/95	A	COM	0.0371	0.0108		0.0479		1
sage Charge		16124	CITY GAS-SOUTH HIANI	08/95	A	COM	0.0371	0.0108		0.0479	4	
sage Charge		16125	CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0371	0.0108		0.0479	e.	-
sage Charge		16177	CITY GAS-TITUSVILLE	08/95	A	COM	0.0371	0.0108		0.0479	19	
Jsage Charge		16178	CITY GAS-COCOA	08/95	A	COM	0.0371	0.0108		0.0479	10	
Isage Charge		16179	EAU GALLIE-CITY GAS (COCO	08/95	A	COM	0.0371	0.0108		0.0479	10	
Usage Charge		16180	CITY GAS-MELBOURNE	08/95	A	COM	0.0371	0.0108		0.0479	b. 2	

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

B-6

Please ref DATE 09/10/95 and wire to: CUSTOMER: NUI CORPORATION Wire Transfer DUE 09/20/95 NCNB Charlotte NC ATTN: NORENE WAVARRO Account # CITY GAS CO OF FLORIDA INVOICE NO. 7210 Route # 550 ROUTE 202-206 BEDMINISTER, NJ 07921 TOTAL AMOUNT DUE PLEASE CONTACT JACK HOWARD CUSTOMER NO. 11420 5364 SHIPPER: MUI CORPORATION CONTRACT AT (713)853-5127 WITH AMY QUESTIONS REGARDING THIS INVOICE OR CODE LIST TYPE: FIRM TRANSPORTATION VOLUMES DELIVERIES PROD RECEIPTS BASE SURCHARGES DISC NET HOUSTU DRY THUOHA KONTH TC RC POI NO. POI NO. NAME Usage Charge MJ.0.0479 0.0371 0.0108 08/95 CON CITY GAS - PT. ST. LUCIE 58921 **Usage Charge** 44 0.0479 0.0371 0.0108 08/95 COM 60606 CITY GAS-INDIAN RIVER TOTAL FOR CONTRACT 5364 FOR HONTH OF 08/95. *** END OF INVOICE 7210 ***

DATE: 9-12-95

DATE: 9-12-95

FLORIDA GAS TRANSMISSION COMPANY An ENROW/SOMAT Affiliate

				An I	ENRON/SUNAT	ATTT			Please and win	refer		-7	
ATE	0971075	75		CUSTOMER: NUL CO	PORATION				Wire Tr		m124	Party od State The State The State The State The State The State This II	213
UE	09/20/9	75		ATTN:	NORENE NAVA	OLUM,	_		Account			B 5	4
WVOICE NO.	7102	- Marian Mill	Bua	KE() 900	UTE 202-206				, acces		15	3 ,0	5/
OTAL AMOUNT DUE								DIEA	SE CONTACT JACK	HOMARD		C15050181	wont CE
CONTRACT	3608	SHIPPER:	MUI CORPORA		custo	MER N	0. 11420	AT (713)853-5127 WI ODE LIST	TH ANY C	DUESTIONS		Worter
*****		TYPE:	FIRM TRANSF	IES	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	RET	VOLUMES HOUBTU DRY	ANOUNT
RECEIPTS POI NO. NAME			POI NO.	NAME	61.23		cou	0.0371	0.0108		0.0479	H B	
Usage Charge			16114	CITY GAS-LAKE FOREST	08/95	^	COM	0.0371	0.0108		0.0479	H	
Usage Charge			16116	CITY GAS-OPA LOCKA	08/95	A .	1 - 4	0.0371	0.0108		0.0479	H	
Usage Charge		5.0	16117	CITY GAS-N.W. HIALEAN	08/95	^	COM	0.0371	0.0108		0.0479	H	
Usage Charge			16118	CITY GAS-S.E. HIALEAN	08/95	٨	COM	0.0371	0.0108		0.0479	c ·	
Usage Charge			16122	CITY GAS-WEST NIANI	08/95	^	COM	0.0371	0.0108		0.0479	C	
Usage Charge			16123	CCC - SM	08/95	^	COM	0.0371	0.0108		0.0479		
Usage Charge			16124	CITY GAS-SOUTH MIAMI	08/95	^	COM	0.0371	0.0108		0.0479	c	
Usage Charge			16125	CITY GAS-CUTLER RIDGE	08/95	^	COM	0.0371	0.0108		0.0479	1 *	
Usage Charge			16177	CITY GAS-TITUSVILLE	08/95	A		0.0371	0.0108		0.0479	e e	
Usage Charge			16178	CITY GAS-COCOA	08/95			0.0371	0.0108		0.0479	rd by	
Usage Charge			16179	EAU GALLIE-CITY GAS (COC			2,40000	74	0.0108		0.0475	m.	
Usage Charge			16180	CITY GAS-MELBOURNE	08/95	A	COM	0.0371	0.0.50			N. A.	

B-7

FLORIDA GAS TRANSMISSION COMPANY

Please reference 09/10/95 and wire to: DATE Wire Transfer MUI CORPORATION CUSTOMER: NCMB Charlotte NC DUE 09/20/95 ATTN: NORENE NAVARRO Account # CITY GAS CO OF FLORIDA Route # 7102 INVOICE NO. 550 ROUTE 202-206 BEDMINISTER, NJ 07921 TOTAL AMOUNT DUE PLEASE CONTACT JACK HOWARD CUSTOMER NO. 11420 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE MUI CORPORATION 3608 CONTRACT OR CODE LIST FIRM TRANSPORTATION VOLUMES RATES PROD AMOUNT HOSTU DRY DELIVERIES NET DISC RECEIPTS SURCHARGES MONTH TC RC POI NO. MARE POI NO. HAVE 0.0479 Usage Charge 0.0371 0.0108 08/95 COM CITY GAS - PT. ST. LUCIE 58921 0.0479 0.0108 Usage Charge 0.0371 08/95 COM CITY GAS-INDIAN RIVER 60606

*** END OF INVOICE 7102 ***

TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/95.

APPROVED 79-13-95

REVIEWED MAUASTO

DATE: 9-12-95

0.0717

0.0458

0.0259

COM

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An ELRON/SONAT Affiliate

Please reference this property and wire to: 09/10/95 DATE Wire Transfer CUSTOMER: MUI CORPORATION 09/20/95 NCMB Charlotte DUE ATTN: NORENE NAVARRO Account # CITY GAS CO OF FLORIDA 7127 Route 8 INVOICE NO. 550 ROUTE 202-206 BEDMINISTER, NJ 07921 TOTAL AMOUNT DUE PLEASE CONTACT JACK HOMARD CUSTOMER NO. 11420 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE MUI CORPORATION 5034 SHIPPER: CONTRACT OR CODE LIST FIRM TRANSPORTATION TYPE: VOLUMES RATES PROD AMOUNT DELIVERIES MISTU DRY SURCHARGES NET RECEIPTS. BASE DISC TC RC MONTH POI NO. POI NO. NAME Usage Charge - No Notice For COCOA 0.0717 cc 0.0259 0.0458 COM 08/95 Usage Charge - No Notice For CUTLER RIDGE 0.0717 0.0259 0.0458 COM 08/95 Usage Charge - No Notice For HIALEAN 0.0717 0.0259 0.0458 COM 08/95 Usage Charge - No Notice For MELBOURNE 0.0717 0.0259 0.0458 COM 08/95 Usage Charge - No Notice For TITUSVILLE 0.0717 0.0259 0.0458 08/95 COM 0.0717 0.0458 Usage Charge 0.0259 08/95 COM CITY GAS-LAKE FOREST 16114 0.0717 0.0458 Usage Charge 0.0259 COM 08/95 16116 CITY GAS-OPA LOCKA 0.0717 0.0458 Usage Charge 0.0259 COM 08/95 CITY GAS-N.W. HIALEAN 16117 0.0717 Usage Charge 0.0259 0.0458 CON 08/95 CITY GAS-S.E. HIALEAN 16118 0.0717 0.0458 Usage Charge 0.0259 COM 08/95 16122 CITY GAS-WEST MIAMI 0.0717 0.0458 Usage Charge COM 0.0259 08/95 16123 CGC - SW

08/95

Usage Charge

16124

CITY GAS-SOUTH HIAMI

B-10

FLORIDA GAS TRANSMISSION COMPANY

09/10/95 DATE DUE 09/20/95 7127 INVOICE NO. TOTAL AMOUNT DUE

CUSTOMER: NUI CORPORATION ATTH: NORENE MAYARRO 550 ROUTE 202-206 BEDMINISTER, NJ 07921

Please ref and wire t. Wire Transfer NCMB Charlotte NC Account # Route #

CONTRACT

5034

SHIPPER: NUI CORPORATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOWARD

AT (713)853-5127 WITH ANY QUESTIONS REGARDING T

OR	CODE	ΕL	IST
		_	

TYPE: FIRM TRANSPORTATION						UK	RATES			VOLUMES	
RECEIPTS OI NO. HAME	DELIVE POI NO.	RIES NAME	PROD	TC	RC	BASE	SURCHARGES	DISC	NET	HORETU DRY	ANOUNT
)sage Charge	16125	CITY GAS-CUTLER RIDGE	08/95	A	COM	0.0259	0.0458		0.0717	1	
sage Charge	16177	CITY GAS-TITUSVILLE	08/95	A	COM	0.0259	0.0458		0.0717		
sage Charge	16178	CITY GAS-COCOA	08/95	A	COM	0.0259	0.0458		0.0717		
Isage Charge	16179	EAU GALLIE-CITY GAS (COCO	08/95	A	COM	0.0259	0.0458		0.0717		
Isage Charge	16180	CITY GAS-HELBOURNE	08/95	A	CON	0.0259	0.0458		0.0717	4	
Isage Charge	58921	CITY GAS - PT. ST. LUCTE	08/95	A	COM	0.0259	0.0458		0.0717	the state of	
Jsage Charge	60606	CITY GAS-INDIAN RIVER	08/95	A	COH	0.0259	0.0458		0.0717		
			TOTAL FOR	CONTR	ACT "03	4 FOR MONTH	OF 08/95.				
					7127 00						

*** END OF INVOICE 7127 ***

REVIEWED Mana DATE:

FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAT Affiliate

09/10/95 DATE 09/20/95 7264 INVOICE NO. TOTAL AMOUNT DUE

CUSTOMER: HUI CORPORATION ATTN: HORENE MAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921 and wire to: NCNS Charlotte NC Account 8 Route #

Received Supply Department

CONTRACT

5034

SHIPPER: NUI CORPORATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOMARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE:	FIRM TRANS	PORTATION				OR	CODE LIST				-
RECEIPTS OI NO. MANE	DELIVE POI NO.	RIES NAME	PROD NONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES HORBTU DRY	AMOUNT
Usage Charge - No Notice For COCOA			07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge - No Notice For CUTLER RI	DGE		07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge - No Notice For HIALEAN			07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge - No Notice For MELBOURNE			07/95	R	CON	0.0259	0.0458		0.0717		
Usage Charge - No Notice For TITUSVILL	E		07,195	R	COM	0.0259	0.0458	//05	0.0717		
Usage Charge	16114	CITY GAS-LAKE FOREST	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge	16116	CITY GAS-OPA LOCKA	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge	16117	CITY GAS-N.W. HIALEAN	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge	16118	CITY GAS-S.E. NIALEAN	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge	16122	CITY GAS-WEST HIAMI	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge	16123	cgc - sw	07/95	R	COM	0.0259	0.0458		0.0717		
Usage Charge	16124	CITY GAS-SOUTH MIAMI	07/95	R	COM	0.0259	0.0458		0.0717		

FLORIDA GAS TRANSMISSION COMPANY An EMRON, SONAT Affiliate

Please reference Mis Involgeno. 4.80 DATE 09710795 Wire Transfer CUSTOMER: NUI CORPORATION DUE 09/20/95 NCHB Charlotte NC ATTN: MORENE MAVARRO Account # CITY GAS CO OF FLORIDA 7264 INVOICE NO. Route # 550 ROUTE 202-206 BEDMINISTER, NJ 07921 YOTAL AMOUNT DUE PLEASE CONTACT JACK HOMARD CUSTOMER NO. 11420 MUI CORPORATION 5034 SHIPPER: CONTRACT AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST FIRM TRANSPORTATION VOLUMES PROD **DELIVERIES** RECEIPTS HOUSTU DRY AMCUNT SURCHARGES HASE DISC RET TC RC HONTH POI NO. POI NO. NAME Usage Charge 0.0717 0.0259 0.0458 07/95 CON 16125 CITY GAS-CUTLER RIDGE Usage Charge 0.0717 0.0458 0.0259 COM CITY GAS-TITUSVILLE 07/95 16177 Usage Charge 0.0458 0.0717 0.0259 07/95 CON 16178 CITY GAS-COCOA **'Jsage Charge** 0.0458 0.0717 0.0259 07/95 16179 EAU GALLIE-CITY GAS (COCO Usage Charge 0.0717 0.0259 0.0458 COM 07/95 16180 CITY GAS-MELBOURNE Usage Charge 0.0458 0.0717 COM 0.0259 CITY GAS - PT. ST. LUCIE 07/95 58921 Usage Charge 0.0717 0.0259 0.0458 07/95 COM 60606 CITY GAS-INDIAN RIVER TOTAL FOR CONTRACT 5034 FOR WONTH OF 07/95.

*** END OF INVOICE 7264 ***

Recusion of 7/95 invaice (melhourne volume)

DATE: 9-12-95

FLORIDA GAS TRANSMISSION COMPANY

Please ref. DATE 09/10/95 and wire to: MUI CURPORATION Wire Transfer CUSTOMER: DUE 09/20/95 ATTN: NORENE HAVARRO NCMS Charlotte NC CITY GAS CO OF FLORIDA Account # INVOICE NO. 7265 550 ROUTE 202-206 Route # BEDMINISTER, NJ 07921 TOTAL AMOUNT DUE PLEASE CONTACT JACK HOWARD CUSTOMER NO. 11420 5034 **MUI CORPORATION** CONTRACT SHIPPER: AT (713)853-5127 WITH ANY QUESTIONS REGARDING TRIS INVOICE OR CODE LIST FIRM TRANSPORTATION

ITPE	FIRM IRONA	PURIATION		-							
RECEIPTS POI NO. HAME	DELIVERIES POI NO. MAME		PROD MONTH	TC	RC	RATES SURCHARGES		DISC NET		VOLUMES NORTH DRY	ANCUNT
Usage Charge - No Notice For COCOA			07/95	A	CON	0.0259	0.0458		0.0717		1
sage Charge - No Hotice For CUTLER RI	DGE		07/95	A	COM	0.0259	0.0458		0.0717		
Isage Charge - No Notice For HIALEAN			07/95	A	COM	0.0259	0.0458		0.0717		
Isage Charge - No Hotice For MELBOURNE	*		07/95	A	CON	0.0259	0.0458		0.0717	7	
Jsage Charge - No Notice For TITUSVILL	E		07/95		COM	0.0259	0.0458		0.0717	1	
Isage Charge	16114	CITY GAS-LAKE FOREST	07/95	A	CON	0.0259	0.0458		0.0717		
sage Charge	16116	CITY GAS-OPA LOCKA	07/95	A	COM	0.0259	0.0458		0.0717		\$
sage Charge	16117	CITY GAS-N.W. HIALEAN	07/95	A	CON	0.0259	0.0458		0.0717	ALC: N	
Jsage Charge	16118	CITY GAS-S.E. NIALEAN	07/95	A	COM	0.0259	0.0458		0.0717		V.
Jsage Charge	16122	CITY GAS-WEST MIAMI	07/95	A	COM	0.0259	0.0458		0.0717		
Jsage Charge	16123	cgc - sw	07/95	A	COM	0.0259	0.0458		0.0717		
Usage Charge	16124	CITY GAS-SOUTH MIAMI	07/95	A	COM	0.0259	0.0458		0.0717		
										The second second	

^{*} adjustment to melhousne uslume (+60 deths) for 7/95

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

09/10/95 DATE DUE 09/20/95 7265 INVOICE NO. TOTAL AMOUNT DUE

CUSTOMER: NUI CORPORATION ATTN: MORENE MAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921 Please refe and wire to: Wire Transfer NCMB Charlotte NC Account # Route #

VOLUMES HEBTU DET

CONTRACT

5034

MUI CORPORATION

CUSTOMER NO. 11420

PLEASE CONTACT JACK HOMARD

AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

	TYPE: FIRM TRANS	PORTATION				OR	CODE LIST			
RECEIPTS	DELIVE		PROD	TC	RC	HASE	RATES	DISC	WET	
POI NO. NAME	PO1 NO.	NAME	HOMIN	- 10	-					_
Usage Charge	16125	CITY GAS-CUTLER RIDGE	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16177	CITY GAS-TITUSVILLE	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16178	CITY GAS-COCOA	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	16180	CITY GAS-NELBOURNE	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	07/95	A	COM	0.0259	0.0458		0.0717	
Usage Charge	60606	CITY GAS-INDIAN RIVER	07/95	A	COM	0.0259	0.0458		0.0717	
			TOTAL FOR	CONTR	ACT 503	4 FOR MONTH	OF 07/95.			

*** END OF INVOICE 7265 ***

DATE DATE:

ANOUNT

FLORIDA GAS TRANSMISSION COMPANY An ENROW/SONAT Affiliate

CUSTOMER NO. 11420

Please refu and wire to: Wire Transfer NCNB Charlotte NC

VOLUMES

POISTU DRY

B-15

DATE 09/10/95 09/20/95 DUE 7073 INVOICE NO. TOTAL AMOUNT DUE

SHIPPER: NUI CORPORATION

DELIVERIES POI NO. NA

550 NOUTE 202-205 BEDMINISTER, NJ 07921

PROD

MONTH

ATTH: MORENE MAVARRO

CUSTOMER: MUI CORPORATION

RATES

Account # Route #

PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING OR CODE LIST

RECEIPTS POI NO. NAME OVERAGE ALERT DAY CHARGE ON 05/19/95.

5029

CONTRACT

TC RC 05/95 2.5739

2.5739

NET



AMOUNT

TYPE:

TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/95.

BASE

REVERSE 6050

DELIVERY POINT OPERATOR ACCOUNT

*** END OF INVOICE 7073 ***

cancellation of original invoice due to rate correctionin

FLORIDA GAS TRANSMISSION COMPANY A: ENRON/SCHAT Affiliate

						05/95 TOTAL FOR	CONTR		9 FOR MONTH	OF 05/95.				5
OVERAGE ALERT DA	Y CHARGE ON	05/19/95.				~ ~					# 2.5	279		
RECEIPTS POI NO. NAME			DELIVER POI NO.	HAME		PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	ARCUNT
CONTRACT	5029	SHIPPER:	MUI CORPOR	ATION OINT OPERATOR ACC	OUNT	custo	MER N	0. 114	AT	CODE LIST		UESTIONS	REGARDING THIS	
TOTAL AMOUNT DUE	1		}			MINISTER, NJ				Rout			(2 3	Halehar
THVOICE NO.	7074	/95		custore	ATI	CORPORATION IN: NOREME NAV IY GAS CO OF F	LORIDA	V		NCNB Acco		nc C	ved	1995
DATE	09/10	50000			***					and	reference	25	77	E ~ 5

REINVOICE MAY ALERT DAY TO CORRECT WEIGHTED AVERAGE

*** END OF INVOICE 7074 ***

Revision to invaice \$ 7073 - unit rate change

DATE: 9-13-95

REVIEWED: Mauaro

DATE: 9-12-95



Kee'd 8/1/95 B-17 8111

DATE 8-1-95

Transco

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

ACCOUNTING MONTH: AUGUST, 1995
INVOICE NO 199508-0115
INVOICE DATE SEPTEMBER 01, 1995
DUE DATE SEPTEMBER 11, 1995

CONTRACT NO: DOCUMENT NO: CUSTOMER NO: CUSTOMER ! 000.0858 000.0858 026510 MORTH MARGE NA GAS SERVICE C/O NUI CORPORATION ATTN: NORENE NAVARRO 550 ROUTE 2022206 BEDMINSTER NJ

B-18

07021-0760

DEMAND

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 439-3315

TOTAL AMOUNT RATE VOLUME DESCRIPTION OF CHARGES CURRENT SERVICES: .41 08/01-08/31 ESS-DEM EMINENCE STORAGE DEM .0509 08/01-08/31 ESS-CAP EMINENCE STORAGE CAP 2.5918 08/01-08/31 GSS-DMD STORAGE DEMAND .0154 GSS-CAP STORAGE CAPACITY. 68/01-08/31 .7055 LGA-DND LTG DEMAND . 1359 08/01-08/31 LGA-CAP CAPACITY .785 08/01-08/31 WSS DEMAND D-1 .0092 08/01-08/31 WSS-CAP STORAGE CAPACITYA. TOTAL CURRENT MONTH CHARGES TOTAL AMOUNT DUE 6 5 6 mauano REVIEWE 9-1-95 DATE:

Transco TRANSCONTINUENTAL GAS PUPE LINE CORPORATION

ACCOUNTING MONTH: AUGUST, 1995 INVOICE NO

INVOICE DATE DUE DATE

199508-0082 : SEPTEMBER 01, 1995

: SEPTEMBER 11, 1995

B-19

CONTRACT NO:

000.0737 000.0737

DOCUMENT NO: CUSTOMER NO:

007391

CUSTOMER

NUI CORPORATION

ATTENTION: NORENE NAVARRO

ELIZABETHTOWN GAS COMPANY DIVISION

550 ROUTE 202-206

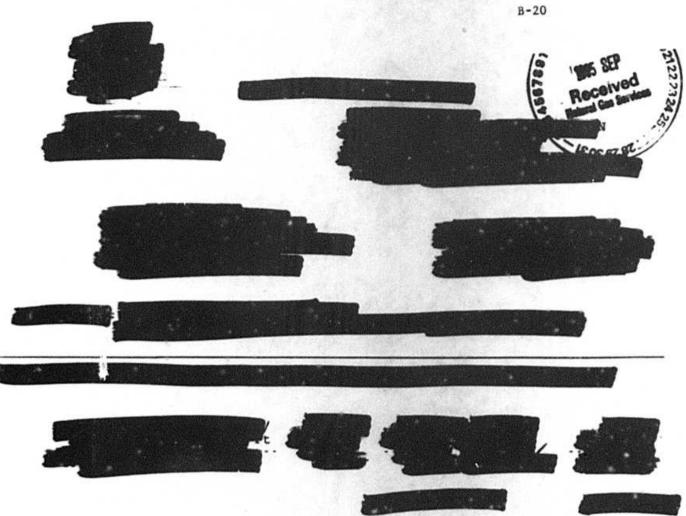
BEDMINSTER

1 07921-0760

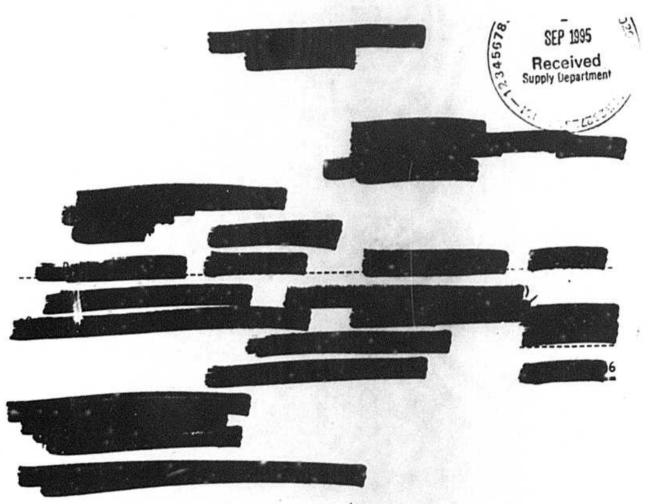
IF YOU HAVE ANY QUESTIONS PLEASE CONTACT: KIM PATEK

(713) 439-3315

DESCRIPTION OF CH	ARGES	VOLUME	RATE	AMOUNT	TOTAL
DESCRIPTION OF CH CURRENT SERVICES: ESS-DEM EMINENCE STORAGE DEM ESS-CAP EMINENCE STORAGE CAP GSS-DMD STORAGE DEMAND GSS-CAP STORAGE CAPACITY LGA-DMD LIQ DEMAND LGA-CAP CAPACITY LSS-DMD DEMAND LSS-CAP CAPACITY S2-CAP CAPACITY S2-CAP CAPACITY S2-DEM DEMAND	08/01-08/31 08/01-08/31 08/01-08/31 08/01-08/31 08/01-08/31 08/01-08/31 08/01-08/31 08/01-08/31 09/01-09/30 09/01-09/30	VOLUME	RATE \$.41 .0509 2.5918 .0154 .7055 .1359 8.2947 .0243 .1369 5.1919	AMOUNT	TOTAL
SSI-DEM DEMAND SSI-CAP CAPACITY WSS DEMAND D-1 WSS-CAP STORAGE CAPACITY TOTAL CURRENT MONTH CHARGES TOTAL AMOUNT DUE	08/01-08/31 08/01-08/31 08/01-08/31 08/01-08/31		9.3109 .0182 .785 .0092		<u> </u>
				DATE: 9-1-95	ario

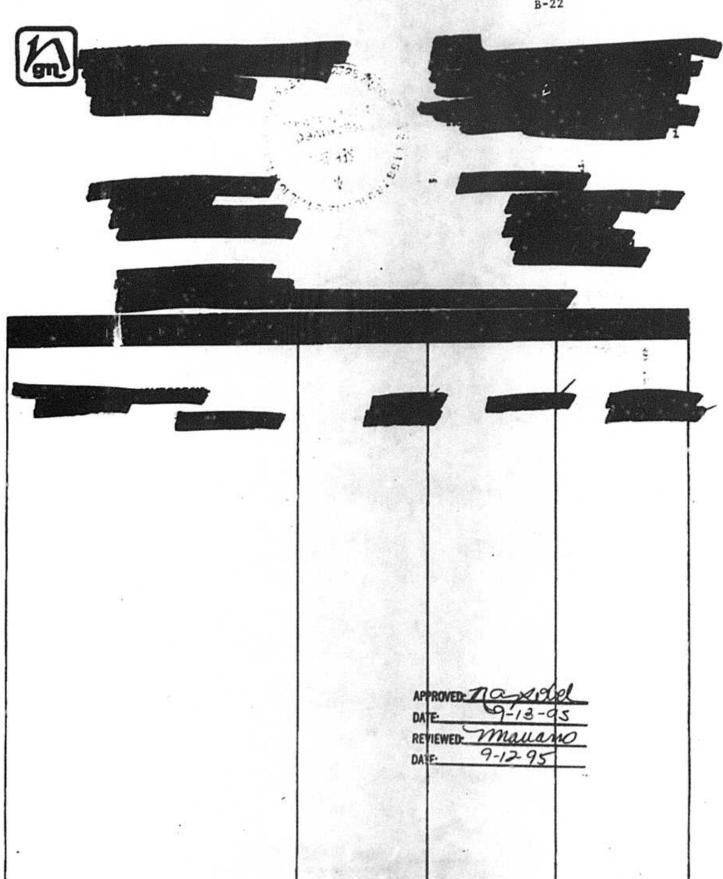






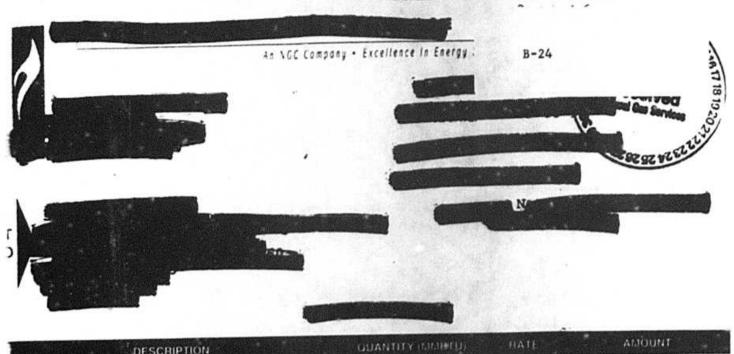
DATE: 9-14-95
DATE: 9-14-95

B-22

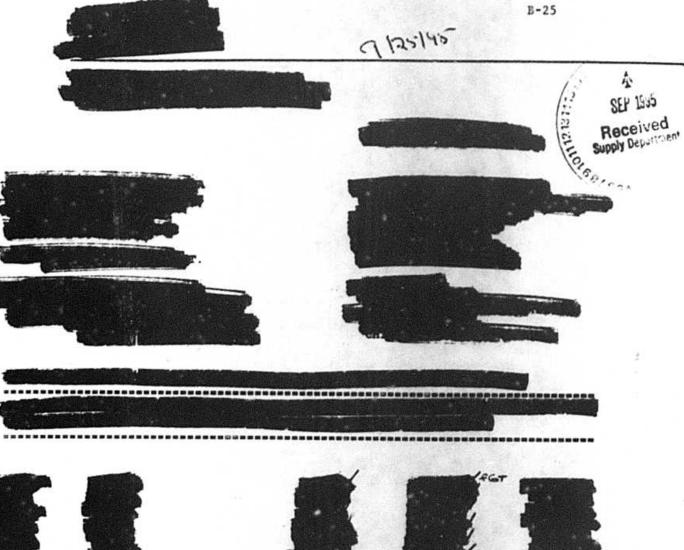


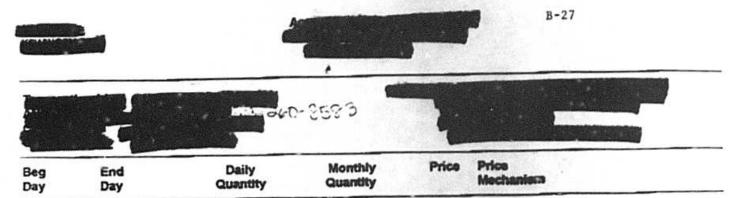
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B-23	PRIOESTATE	Strate of Strate	
	CTREATE	APPROVED CORE DATE REVIEWED 774 G- DATE	40,496 INVONCE UNE DATE
	DESCRIPTION		TOTAL
Propuler GAS	4		PAYMENT TERMS
	DELIVERY		
	DAN		

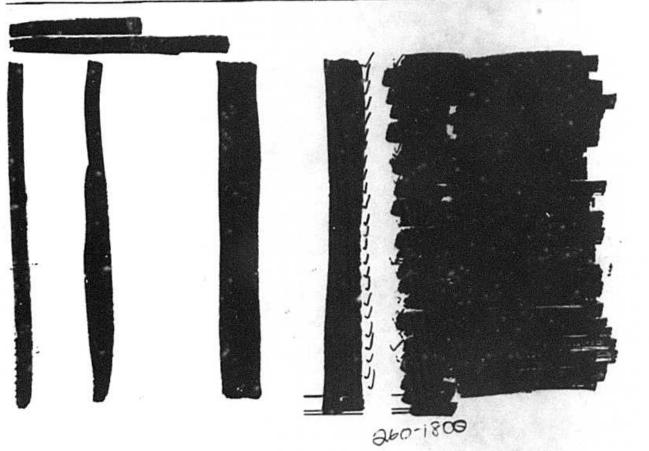
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DESCRIPTION	QUANTITY INCH	rij) HATE	AMOUNT
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	ecceseses		Recheseseses
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	APPROVEIX.	9 13-95	
	REVIEWED	mauasso	
×	DATE:	9-12-95	







O BOX 2562 AMPA, FLORIDA 33601-2562 3 A

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

2.145.51

Co. STATES OF CHIEF SAN

10/02/95

PAYABLE UPON

B-28

CITY GAS CO OF FLA 955 E 25TH ST HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU

ET ALL INQUIRES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

Peoples Gas

SEE REVERSE SIDE FOR ADDRESSIS AND PHONE NUMBERS

10 NE 125TH ST REAR NORTH MIAMI FL 33161-4501 SERVICE ADDRESS

AMOUNT NOW DUE

2,145.51

PAST DUE AFTER

10/23/95

MATERIAL MATERIAL 00648071

95 SEP 181.4 AUG 95 212.6 162.9 95 JUL 223.9 JUN 95 MAY 178.7 APR 95 204.4 95 290.3 FEB 95 351.3 JAN 95 285.9 DEC 253.3 94 NOV 94 203.9 189.0 94 OCT

45.4

94

* * * * * THIS MONTHS BILLING DATES * * * * * * * *

. -- SERVICE PERIOD --TO

NUMBER DAYS 0F

STATEMENT DATE

09/30/95

30

10/02/95

* * * THIS MONTHS METER INFORMATION * * * * * * * *

THERMS FACTORS----METER READS METER x CONVER USED CCF x BTU PRES - PREV NUMBER 5440.9 1.00250 1.05100 14627 5164 19791 ZSM08935

> 5440.9 TOTAL THERMS =

* * * * * * * THIS MONTHS BILLING INFORMATION * * * * * *

WHOLESALE SERVICE - (WHS) CUSTOMER CHARGE ENERGY SERV 5440.9 TH 0.00 0.14126 768.58 5440.9 THMS 1376.93 5440.9 THMS PGA

TOTAL GAS CHARGES TAXES AND FEES FRANCHISE FEE

LOCAL TAX STATE TAX GROSS RECEIPTS TAX 0.00 TOTAL TAXES AND FEES

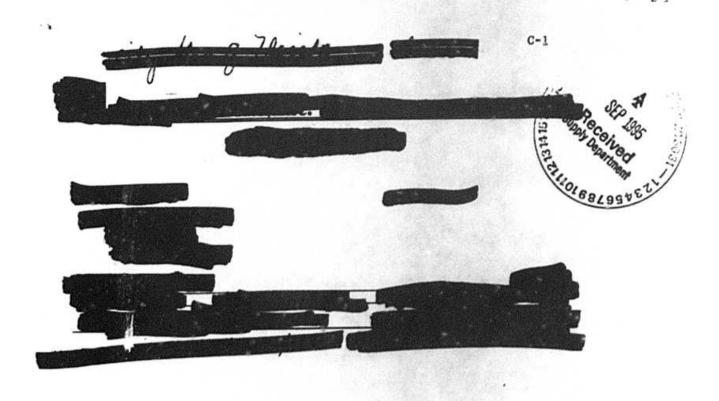
2599.35 PREVIOUS BALANCE 2599.35-PAYMENT

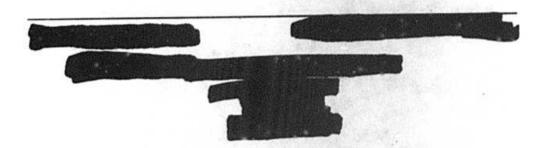
TOTAL BALANCE DUE

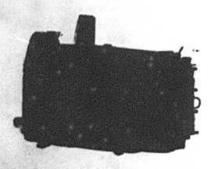
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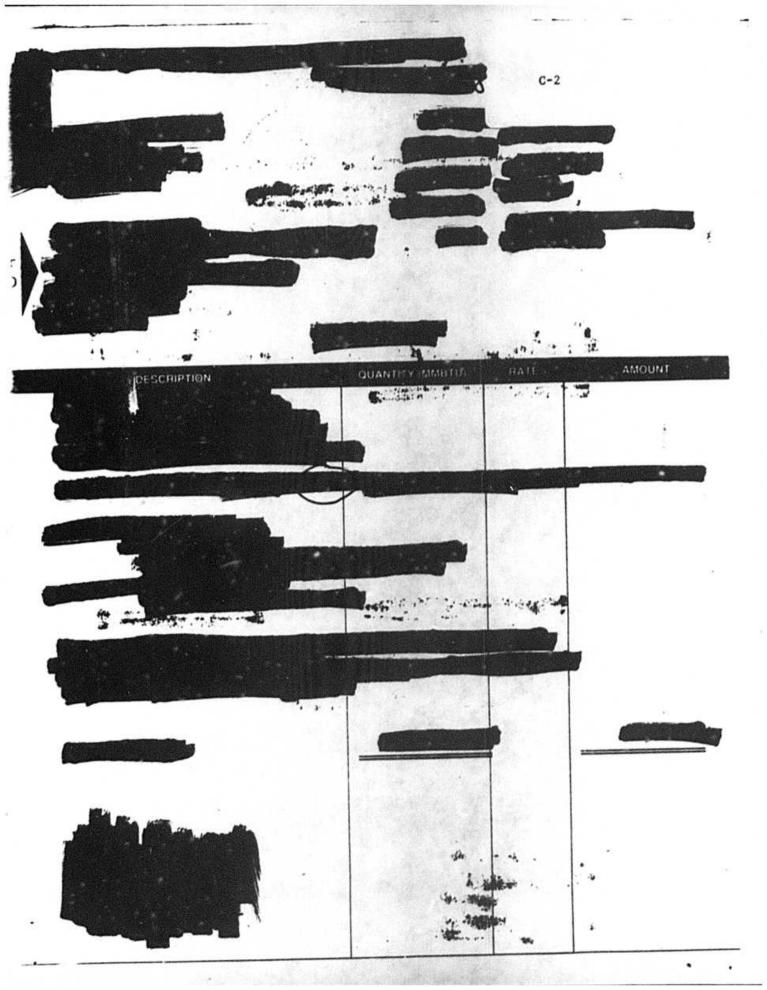
0.00

2145.51









CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITIONS September, 1995

CUSTOMER:

1.72 A THERMS.

Monthly Receipts for

Actual Menthly Deliveries to

Overtenders * (Undertenders)

Price **

Purchase settlement

Month/

09/95

Overtenders - Gas to be purchased by Company from Customer. Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:

4,

FGT - Mustang Island (Tivoli) ***

Price mark-up per agreement

(2) - 90% of Company's lowest supplier commodity rate:

(3) - 90% of Company's lowest pipeline supplier commodity rate:

09/95

0.00000 Not known 0.00000

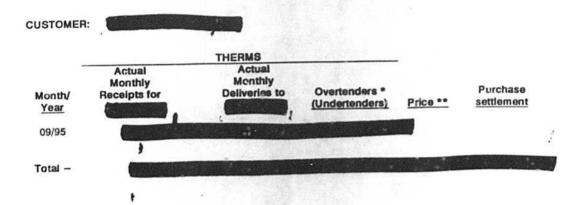
Rate -90 % -

Total =

Rate -90 % - n/a n/a

boot Price on Interstate Pipeline Systems as published in tural Gas Week, first week of the month issue.

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION September, 1995



- * Overtenders Gas to be purchased by Company from Customer.

 * Undertenders Gas to be purchased by Customer from Company.
- ** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):
- (1) Customer price:
- (2) 90% of Company's lowest supplier commodity rate:
- (3) 90% of Company's lowest pipeline supplier commodity rate:

Not known

Rate -

90 % -

Rate -

90 % -



09/95

n/a n/a

USTOMER:					
		THERMS			
Month/	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders *	Price **	Purchase settlement
09/95					

- Overtenders Gas to be purchased by Company from Customer.
 Undertenders Gas to be purchased by Customer from Company.
- ** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

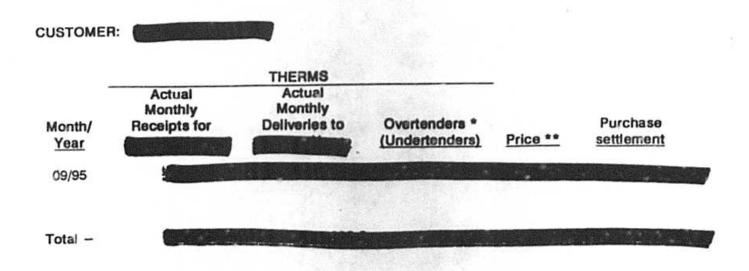
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate 90 %	n/a n/a

		THERMS				
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders ** (Undertenders)	Price **	Purchase settlement	,
09/95	(

- Overtenders Gas to be purchased by Company from Customer.
 Undertenders Gas to be purchased by Customer from Company.
- ** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		_03/33
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION September 1995



* Overtenders - Gas to be purchased by Company from Customer.

Undertenders - Gas to be purchased by Customer from Company.

(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION September 1995

lonth/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95					
otal –					
				e di	
vertend	ers - Gas to be purch	ased by Company from hased by Customer from	Customer.		

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:

Not known

(2) - 90% of Company's lowest supplier commodity rate:

(3) - 90% of Company's lowest pipeline supplier commodity rate:

Rate - n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION September 1995

		THERM3			
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95					>

- Overtenders Gas to be purchased by Company from Customer.
 Undertenders Gas to be purchased by Customer from Company.
- ** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):
- (1) Customer price:

(2) - 90% of Company's lowest supplier commodity rate:

(3) - 90% of Company's lowest pipeline supplier commodity rate: 09/95

Rate - 90 % -

Rate -

Not known

4

n/a n/a

		THERMS			
lonth/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
9/95					

- Overtenders Gas to be purchased by Company from Customer.
 Undertenders Gas to be purchased by Customer from Company.
- ** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION September 1995

		THERMS			
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95					

Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

		THERMS			
Month/ <u>Year</u>	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95					

- Overtenders Gas to be purchased by Company from Customer.
 Undertenders Gas to be purchased by Customer from Company.
- ** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION September 1995

		THERMS	Dies strains	.//	
Month/ <u>Year</u>	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95					A VIVE TO A

* Overtenders — Gas to be purchased by Company from Customer.

Undertenders — Gas to be purchased by Customer from Company.

(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 90 % -	{
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - 90 % -	n/a n/a

CITY GAS COMPANY OF FLORIDA IMBALANCE DISPOSITION September 1995

		THERMS	Section 1		
Month/ Year	Actual Monthly Receipts for	Actual Monthly Deliveries to	Overtenders * (Undertenders)	Price **	Purchase settlement
09/95	(6.05)				The state of the s

Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

	0.0
	Not known
Rate - 90 % -	
Rate - 90 % -	n/a n/a
	90 % Rate

." 3":Xerox Te accoler 7021 : 3-23-95 : 3:49AM : 13083512880-

3053536045:# 1

08-14-95

ECK NO. J625001042

enrop

FLORIDA GAS TRANSMISSION COMPANY P.O. 30X 1188

HOUSTON, TEXAS 77251-1188

This shock is VOID unless printed on BLUE basiground

Sweet 16,889 DOLLARS 62 CENTS EXACTLY

AMOUNT OF CHECK \$42##16,889.62

PAY TO THE CRDER OF

>+ecx No. 0625001042

MUI CORPORATION CITY CAS CO OF FLORIDA ENG ROUTE 202-208 ATTN NORENE NAVARRO BEDWINISTER, NJ 07821

NORWEST BANK GRAND JUNCTION

D-1

REMITTANCE STATEMENT

FLORIDA GAS TRANSMISSION COMPANY

301 00: VENDCS 40 PAV SVITTY AMOUNT PURCHASE INVOICE NUMBER DATE VOUCHER NO. CHECOLAT SADAL 16.889.62 0.00 16,889.52 9508000024 081495 CKR081695 FOR ADDITIONAL INFORMATION CONTACT KATHY MISHLER 853-7420 DOCKET #RP95-105-000 16.889.62 TOTAL

Special Instructions KATHY MISHLER WILL PICK UP CHECK X7420 EB3920A

84

90835:2880-

GLIT WAS US. . & &

0825000951

FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 1188

08-03-95

0625000951

HOUSTON, TEXAS 77251-1188

this seem to VOID unless pristed on SLUE bethground \$****7,322 DOLLARS 90 CENTS

AMOUNT OF CHECK \$====7.322.90

PAY TO THE ORDER CF

CHECK NO.

NORWEST BANK GRAN

D-2

REMITTANCE STATEMENT FLORIDA GAS TRANSMISSION COMPANY

AY EVITY	INVOICE	INVOICE NUMBER	VENDOR NO.	1968 259	AMGUNT	
VOUCHER NO	DATE		PURCHASE ORDER	GROSS	DISCOUNT	YET
9508000015	080395	CKR080495		7,322.90	TOTAL	7.322.90 7.322.90
e		EVE) PLEAS LETTIE AND ROSIE AFRE	1 FAX	A COPY TO		ER NI
		KOZIE MILES	_	MV		Cr 253
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PICKUP BY KATHY MISHLER X7420 EB3920A