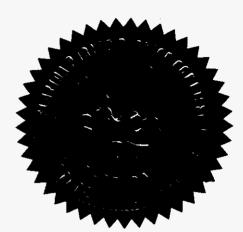
96-04227

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Application by Southern) Docket No. 950495-WS In re: States Utilities Inc. for rate) increase and increase in service) availability charges for Orange-) Osceola Utilities, Inc. in Osceola County, and in Bradford,) Brevard, Charlotte, Citrus, Clay, Collier, Duval, Hernando,) Highlands, Hillsborough, Lake, Lee, Marion, Martin, Nassau, Orange, Osceola, Pasco, Polk, Putnam, Seminole, St. Johns, St. Lucie, Volusia and Washington Counties.



THIRD DAY - LATE AFTERNOON SESSION

VOLUME 13

PAGES 1271 through 1443

PROCEEDINGS:

BEFORE:

DATE:

TIME:

HEARING

CHAIRMAN SUSAN F. CLARK COMMISSIONER J. TERRY DEASON COMMISSIONER JULIA L. JOHNSON COMMISSIONER DIANE K. KIESLING COMMISSIONER JOE GARCIA

Thursday, May 2, 1996

Commenced at 2:55 p.m.

PLACE: Betty Easley Conference Center Room 148 4075 Esplanade Way Tallahassee, Florida

REPORTED BY: LISA GIROD JONES, RPR, RMR

APPEARANCES:

(As heretofore noted.)

DOCUMENT NUMBER-DATE

05033 MAY-38

FPSC-RECORDS/REPORTING

		1272
1	INDEX-VOLUME 13	
2	WITNESSES	
3	NAME	PAGE NO.
4	J. DENNIS WESTRICK, P.E.	
5	Direct Examination by Mr. Armstrong	1275
	Prefiled Direct Testimony inserted Cross Examination by Mr. Twomey	1277 1289
6	Cross Examination by Mr. Pellegrini	1299
7	Redirect Examination by Mr. Armstrong	1302
8	MORRIS A. BENCINI	
9	Direct Examination by Mr. Armstrong	1307
10	Prefiled Direct Testimony inserted Cross Examination by Ms. O'Sullivan	1309 1337
11	JUDITH J. KIMBALL	
12	Direct Examination by Mr. Hoffman	1347
13	Prefiled Direct Testimony inserted Cross Examination by Ms. O'Sullivan	1349 1375
	Cross Examination by Mr. Twomey	1383
14	Redirect Examination by Mr. Hoffman	1386
15	FORREST L. LUDSEN	
16		
17	Direct Examination by Mr. Feil Prefiled Direct Testimony inserted	1392 1395
	Cross Examination by Mr. Beck	1430
18		
19		
20		
21		
22		
23		
24		
25		

			12
1	EXHIB	ITS	
2	NUMBER	IDENTIFIED	ADMITTED
3	116 - (Westrick) JDW-1 - JDW-4	1276	1305
4	117 - (Westrick) Excerpt of		
5	SSU Response to		
6	Commission Document Request No. 60	1299	
7			
8	118 - (Westrick) Response to FPSC Interrogatory		
9	No. 281	1299	1305
10	119 - (Westrick) 1992-1996		
11	Total Plant In-Service	1303	
12	120 - (Westrick) (Late-filed)		
13	1992-1996 Total Plant In-Service (Excluding		
14	Marco Island)	1305	
15	121 - (Bencini) MAB-1	1308	1345
16			
17	122 - (Bencini) Supplemental E Schedules to MFR		
18	Information contained in Volume 5	1340	1345
19			
20	123 - (Bencini) <u>Statistics</u> Pages 71 - 74	1342	1345
21			
22	124 - (Kimball) JKK-1	1348	1387
23	125 - (Kimball) Judith Kimball		
24	Late-filed Deposition Exhi	.blt 1377	1387
25			

 $\|$

INDEX (Continued) ADMITTED NUMBER IDENTIFIED 126 - (Kimball) Excerpts from SSU's Response to OPC & FPSC Document Request 76 Pertaining to Lehigh Land 127 - (Ludsen) FLL-1 - FLL-5 128 - (Ludsen) Excerpts from Response to OPC Document Request 305

1	1275
1	PROCEEDINGS
2	(Transcript continues in sequence from
3	Volume 12.)
4	CHAIRMAN CLARK: Mr. Feil, are we ready to go
5	with Mr. Westrick?
6	MR. ARMSTRONG: Yes, Madam Chair, we're
7	ready.
8	CHAIRMAN CLARK: Mr. Armstrong.
9	J. DENNIS WESTRICK
10	was called as a witness on behalf of Southern States
11	Utilities, Inc., and having been duly sworn, testified
12	as follows:
13	DIRECT EXAMINATION
14	BY MR. ARMSTRONG:
15	Q Good afternoon, Mr. Westrick.
16	A Good afternoon.
17	Q Do you have before you nine pages of prefiled
18	direct testimony which was prefiled in this case?
19	A Yes.
20	Q Do you have any changes you'd like to make to
21	that testimony?
22	A No, I do not.
23	Q If I were to ask you the questions contained
24	in that testimony, would your answers be the same?
25	A Yes.

MR. ARMSTRONG: Madam Chair, I request that 1 that prefiled testimony be incorporated into the record 2 as though read. 3 The prefiled direct testimony 4 CHAIRMAN CLARK: of Mr. Dennis Westrick will be incorporated into the 5 record as though read. 6 7 MR. ARMSTRONG: Thank you. (By Mr. Armstrong) Mr. Westrick, you are 8 Q 9 sponsoring four exhibits; is that correct? 10 Α That's correct. Do you have any changes you would like to make 11 Q to those exhibits? 12 13 Α No, I do not. 14 MR. ARMSTRONG: Madam Chair, we request these 15 exhibits be identified as a composite. 16 CHAIRMAN CLARK: Give me the initials on them. 17 MR. ARMSTRONG: JDW-1 through 4. 18 CHAIRMAN CLARK: JDW-1 through 4 will be 19 marked as composite Exhibit 116. 20 MR. ARMSTRONG: Thank you. 21 (Exhibit No. 116 marked for identification.) 22 23 24 25

WHAT IS YOUR NAME AND BUSINESS ADDRESS? 1 0 My name is J. Dennis Westrick, P.E., and my business address is 1000 2 Α. 3 Color Place, Apopka, Florida 32703. **Q**. BY WHOM ARE YOU EMPLOYED AND WHAT IS YOUR 4 5 **POSITION?** I am employed by Southern States Utilities, Inc. ("Southern States") as 6 Α. 7 Senior Engineer in the Planning and Engineering Department. 8 WHAT IS YOUR EDUCATIONAL BACKGROUND AND WORK Q. 9 **EXPERIENCE**? I received my Masters Degree in 1980 from the University of Notre Dame 10 Α. 11 with a major in Environmental Health Engineering. In 1976 I received a 12 Bachelor of Science Degree from Western Kentucky University with a 13 major in Environmental Engineering Technology. 14 I have 15 years experience working for a private consulting 15 engineering firm in the water and wastewater industry and have been with 16 Southern States Utilities for the past two years. In 1978 I began as an 17 engineer with the consulting engineering firm of Howard Needles Tammen 18 and Bergendoff in Indianapolis, Indiana. Through my nine years with the 19 firm in the Indianapolis office, I served as an assistant project engineer and 20 progressed to project manager working on a variety of water and 21 wastewater projects. Project assignments included planning, design and 22 administration construction for new and existing water

1		supply/treatment/distribution facilities and wastewater collection/treatment
2		facilities. The majority of the projects were associated with municipal
3		clients although my experience also included engineering services for
4		industrial facilities.
5		From December 1986 through May 1993, I served as a senior
6		project manager for Howard Needles Tammen and Bergendoff in their
7		Orlando, Florida office. I was assigned to various water and wastewater
8		planning and design projects for both municipal and industrial clients.
9		In May of 1993, I began employment with SSU in their planning
10		and engineering department. I am currently serving as a senior engineer
11		with project management responsibilities for both water and wastewater
12		facilities.
13	Q.	WHAT ARE YOUR PROFESSIONAL AFFILIATIONS?
14	A.	I am a Professional Engineer and have been registered to practice in the
15		State of Florida since 1988 and in the State of Indiana since 1984. I am
16		a member of the American Waterworks Association and Water
17		Environment Federation and Florida Pollution Control Association.
18	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS
19		PROCEEDING?
20	А.	I will sponsor the information provided in Volume II, Book 4 of 4, and
21		present facts relative to the plant in service investments made by SSU
22		since the last rate orders for the facilities included in this filing. Southern

States' use of a 1996 projected test year to establish prospective rates is 1 supported by the fact that in Southern States' last two rate proceedings 2 3 using projected test years, Docket Nos. 920655-WS (Marco Island) and 4 911188-WS (Lehigh), SSU was very successful in completing the plant in 5 service projects we forecasted for the projected test years used in those As with those proceedings, Southern States has been 6 proceedings. 7 selective in the investments we request that the Commission include in the 8 Commission's final rate order. Southern States has requested recovery in 9 this proceeding of all projects completed since rates last were established 10 as well as those projects which will be completed in 1995 or 1996, 11 projects such as water transmission and wastewater collection replacements 12 and expansions; meter replacements and new meter installations in 13 magnitudes confirmed by our past experience and current planning 14 requirements; projects which must be completed to comply with DEP, 15 water management district or EPA permit requirements; and other projects 16 generally required to comply with environmental laws, rules and standards 17 in 1996. In addition, I will provide facts concerning SSU's planning and 18 engineering department which demonstrate how SSU's water and 19 wastewater services are functionally related, cross county boundaries and 20 represent one utility system.

Q. COULD YOU BRIEFLY DESCRIBE THE CAPITAL PLANT IN SERVICE INVESTMENTS SSU HAS MADE SINCE THE LAST

2

RATE ORDERS FOR THE SERVICE AREAS INCLUDED IN THIS FILING?

A. Yes, Exhibit <u>116</u> (JDW-1) presents a summary of the additions which
SSU placed or will place in service by year for the service areas included
in this filing. The capital project summary is categorized by type: namely
water, sewer or general plant. Overall, SSU has made more than
\$97,000,000 in plant additions since rates were last established with \$56
million invested in the water facilities, \$31 million in the wastewater
facilities and \$11 million in general plant facilities.

10 Of the total investment, approximately 45% has been the result of 11 efforts to comply with safety issues and regulatory mandates. These 12 investments were necessary to meet the increasingly stringent 13 Environmental Protection Agency (EPA), Florida Department of 14 Environmental Protection (FDEP) and the water management district rules 15 and regulations. The other 55% represents investments related to service 16 area growth, quality of service, and general improvements. These 17 investments were for improvements needed to ensure the availability and 18 reliability of service, to compensate for changes in the source of supply 19 and to achieve a common goal of the State of Florida and SSU, protection 20 of the environment for the future. The breakdown of our water, 21 wastewater and general plant investments by priority code -- (1) safety; (2) 22 regulatory mandate; (3) growth; (4) quality of service; and (5) general

improvement -- is provided in Exhibit <u>II(</u> (JDW-2).

Volume II, Book 4 of 4, contains a detailed list identifying all 2 3 projects either placed or to be placed in service during the period since rates last were established through December 31, 1996. Every project 4 5 which SSU seeks to recover in rate base is identified with the 6 corresponding priority code. The plant in service projected for 1995 and 7 1996 includes projects which SSU is confident will be completed in the 8 time frames specified in Volume II, Book 4 of 4. As explained by witness 9 Denny, portions of the projected 1995 and 1996 plant in service, namely 10 meters, service lines and renewals and replacements, are based primarily 11 upon historic experience and projected customer growth. The remainder 12 of the 1995 and 1996 investments for water and wastewater operations 13 include projects which have been initiated prior to 1995 and will be 14 completed in 1995 (\$18,714,549); initiated in 1995 to be completed in 1995 (\$5,348,994) or 1996 (\$10,690,432) or to be initiated and completed 15 16 in 1996 (\$4,108,913) to meet high priority needs.

17 Q. COULD YOU PLEASE DESCRIBE THE INFORMATION 18 CONTAINED IN EXHIBIT <u>[][c]</u> (JDW-3)?

A. Yes. One of the principal arguments consistently voiced against SSU's
 uniform rate structure is that customers located in our larger service areas
 with the larger customer bases are paying for SSU investments in smaller,
 allegedly dilapidated facilities used to provide service to the smaller

customer bases. Exhibit 116 (JDW-3) reveals that \$63,572,350 of the 1 2 additional \$86,397,095 of water and wastewater plant placed in service 3 (excluding general plant) since rates last were established, or approximately 74% of the additional plant, was added to serve the service 4 5 areas with the ten largest customer bases (excluding Buenaventura Lakes). 6 The ten largest customer bases, constituting approximately 66% of the total 7 customers included in this filing are located in the following service areas: 8 Deltona Lakes, Lehigh, Marco Island, University Shores, Beacon Hills, 9 Deep Creek, Sugar Mill Woods, Marion Oaks, Amelia Island and Citrus 10 Springs. Except as I will note shortly, under uniform rates, these 11 investments will be spread over the more than one hundred thousand 12 customers included in this filing. These facts conflict with the perception 13 that larger service areas do not receive any benefit from the uniform rate 14 structure.

15 I also would like to note that the Marco Island service area 16 received \$18 million of water investments since April 30, 1993, the date 17 rate base was last established. The other reverse osmosis facility included 18 in the reverse osmosis service classification, Burnt Store, received \$3.7 19 million of water investments since December 31, 1991, the date rate base 20 was last established. These facts support SSU's proposal to segregate out 21 the Marco Island and Burnt Store reverse osmosis facilities into a separate 22 water service classification and not spread investments in these facilities

to other customers receiving service from conventional treatment facilities. 1 WHICH ARE THERE ANY **OTHER** FACTS REFUTE 2 **Q**. 3 ALLEGATIONS OF LARGE SERVICE AREAS PAYING FOR THE 4 **SMALLER SERVICE AREAS?** Yes. Exhibit $||_{6}$ (JDW-4) provides a list of projects which exceed 5 Α. \$100,000 for the individual service areas. This exhibit reveals that 22 of 6 7 the 29 service areas with a combined water and wastewater customer base in excess of 500 customers, as identified in Exhibit $\frac{1}{6}$ (JDW-3), have had 8 9 or will have had at least one project which cost in excess of \$100,000 10 through December 31, 1996. Only 2 of the 31 service areas with a 11 combined customer base of less than 100 customers had or will have a 12 project which cost in excess of \$100,000 during the same period -- and 13 one of these service areas, Sunshine Parkway, serves commercial 14 customers so its small customer base is not indicative of its load

characteristics. In fact, only 6 of these 31 smaller service areas had a
project which cost in excess of \$50,000, again, including Sunshine
Parkway. These facts further refute the allegation that smaller service
areas are the principal causes of higher rates.

19 Q. CAN YOU DESCRIBE HOW THE PLANNING AND
20 ENGINEERING DEPARTMENT STRUCTURE AND FUNCTIONS
21 REFLECT HOW SSU IS ONE UTILITY?

22

A. SSU has a single planning and engineering department located at the

Company's headquarters in Apopka, Florida. Planning and engineering 2 projects for all facilities statewide originate in and are managed by the 3 department staff.

1

4 The department is directed by a single vice-president and is 5 comprised of an engineering group which is staffed by seven registered 6 professional engineers, including the vice president, and four assistant 7 engineers. In addition to the engineering group, the department contains 8 a CADD/drafting group and a construction services group. Including 9 support personnel, the planning and engineering department is currently 10 staffed by 25 employees. The entire staff functions as a centralized 11 department with responsibilities for projects on a statewide basis. Policies 12 and design standards are developed for application to capital improvement 13 projects on a company-wide basis. Although the scope of a design project 14 may vary from plant to plant, design practices and procedures are 15 standardized and applied across the state.

16 The department has biweekly staff meetings to discuss the status 17 of projects as well as procedures and standards. Ideas and suggestions are 18 shared among the engineering staff to be applied statewide as necessary. 19 Design and project management expertise is shared among the staff. This 20 enables the staff to efficiently use their resources to apply to each project 21 for a facility regardless of county boundaries or where in Florida the 22 facility is located.

1	Q.	WILL THE ACTIVITIES AND SERVICES PROVIDED BY YOUR
2		DEPARTMENT BE EXTENDED TO THE BUENAVENTURA
3		LAKES, LAKESIDE, VALENCIA TERRACE AND SPRING
4		GARDENS SERVICE AREAS UPON TRANSFER TO SSU
5		OWNERSHIP?
6	Α.	Yes, these services areas either are or will be incorporated into SSU's
7		utility system and will receive the services provided by the Planning and

8 Engineering Department which I have described.

9 Q. DOES THAT CONCLUDE YOUR TESTIMONY?

10 A. Yes, it does.

1	Q (By Mr. Armstrong) Do you have a brief
2	summary of your testimony, Mr. Westrick?
3	A Yes, I do.
4	Q Could you please provide that now?
5	A Since rates were last established for Southern
6	States Utilities facilities included in this rate
7	filing, SSU has placed nearly \$100 million of additional
8	water and wastewater facilities into service. A
9	significant portion, nearly half, of the plant in
10	service investment is attributed to compliance with ever
11	stringent safety and regulatory mandates enacted, and
12	enforced by such agencies as OSHA, EPA, DEP, the State
13	of Florida water management districts and local
14	authorities. These safety and regulatory mandated
15	projects are necessary to protect the health, safety and
16	welfare of SSU's customers and its employees.
17	In addition to the plant in service
18	investments made to maintain compliance with safety and
19	regulatory requirements, SSU has made significant
20	investment in its facilities to maintain quality service
21	for its customers.
22	In the past few years, people have stated that

a uniform rate structure has led to SSU investments in
smaller, allegedly dilapidated facilities, which provide
water and/or wastewater service to the smaller service

areas which have small customer bases. They allege that 1 the investment in these smaller service areas are the 2 principal causes of high rates. This is simply not 3 In fact, of the total plant investment made by true. 4 SSU since rates were last established, and through 5 December 31st, 1995, 71 percent of the plant placed into 6 service was in Southern States' ten largest service 7 These ten areas serve only 66 percent of SSU's 8 areas. total customer base. So, the ten largest service areas 9 received more than their proportionate share of SSU's 10 additional investment. Also, as demonstrated in the 11 MFRs, only two service areas of the 31 areas serving 12 13 less than 100 customers had even one project which cost 14 more than \$100,000. These facts support SSU's position 15 on uniform rates and refute the allegations that SSU 16 investments in smaller service areas are the principal 17 causes of higher rates.

18 Finally, this rate filing includes a projected 19 test year of 1996 to establish prospective rates. The 20 Company feels the use of a projected test year was justified because SSU was very successful in completing 21 22 the plant in service projects forecasted in its last two 23 rate proceedings for Lehigh and Marco Island. As in those proceedings, SSU has been diligent in completing 24 those projects identified to be placed in service in 25

1 1995 and is confident that those projects projected for
 2 1996 will be completed as well.

SSU was very selective in the types of 3 projects we included in the 1996 test year in the MFRs. 4 These projects were made up of the following: One, only 5 top priority projects identified for the Company's 1996 6 budget; two, carryover projects from the 1995 budget 7 scheduled to be placed into service in 1996; and three, 8 blanket projects based upon historical information, such 9 as new and replacement customer meters, renewal and 10 11 replacement projects, and new water and wastewater services. 12

In summary, SSU has made substantial capital 13 investment in its facilities and seeks the necessary 14 rate relief for those investments already placed into 15 service, as well as those projected for 1996. 16 These investments have been prudent and are necessary to 17 provide safe, high quality service to SSU's customers 18 while protecting Florida's environment and its natural 19 20 resources.

21 MR. ARMSTRONG: Thank you, Mr. Westrick. The 22 witness is available for cross.

23 CHAIRMAN CLARK: Mr. Beck?
24 MR. BECK: No questions.
25 CHAIRMAN CLARK: Mr. Twomey.

	1289
1	MR. TWOMEY: Yes, ma'am.
2	CROSS-EXAMINATION
3	BY MR. TWOMEY:
4	Q Mr. Westrick, you apparently say that you
5	validate the use of the projected test year on the
6	notion that y'all met your projected budgets in the
7	last in two rate cases, right?
8	A Yes, sir.
9	Q Marco Island and
10	A Lehigh.
11	Q Lehigh. Did you build 100 percent of what you
12	said you were going to build in the projection?
13	A For Marco Island we were within one and
14	one-half percent, and for the Lehigh rate case and
15	I'll qualify that by saying that the projections were
16	made by someone other than SSU. We they were within
17	\$304,000 of the total projected in service, plant in
18	service.
19	Q What percentage is that?
20	A A little over 84 percent.
21	Q Now, you concede that so you're basing the
22	notion of using and there are how many systems in
23	this case?
24	A How many systems?
25	Q Yes, sir.

1	1290
1	A We have service areas.
2	Q Oh, I'm sorry. You're objecting to me using
3	the word "systems"
4	A I'm not objecting. I'm telling you we have
5	service areas.
6	Q How many systems do you have?
7	A We have one utility system.
8	Q I see. How many utility service areas do you
9	have?
10	A In this filing, we have 85 water and 36
11	wastewater.
12	Q 85 and
13	A 36 wastewater.
14	Q Okay, so you're asking the Commission to
15	base to have trust in your ability to meet your
16	construction budgets and projections for the 85 and 36
17	in this case based upon your experience in two rate
18	cases, right?
19	A And in addition to our plant in service
20	numbers for 1995.
21	Q I see. Let me ask you, do you have an exhibit
22	that shows what percentage did you have completed in
23	'95 that you said you would have when you filed the
24	case?
25	A When we filed the case?

Yes, sir. You filed --1 Q 2 The case was filed, I believe, in mid 1995. Α We wouldn't -- those numbers wouldn't be valid now, sir. 3 Right. I concede it wasn't a good question. Q 4 The question is this: When you filed the case, you said 5 you expected to have X number of construction completed 6 in 1995; is that correct? 7 8 Α That's correct. And what percentage did you meet? 9 Q 10 Α 94 percent. Now, let me ask -- and you said that you 11 Q expected to have X dollars of construction completed 12 through December 31st of 1996 as well, right? 13 Yes, sir. 14 А 15 Q And that you wanted the Commission to include that in your rate base through the end of 1996 and base 16 17 rates on it, right? 18 Α Yes, sir. 19 Q We are now in the first -- let me ask you this: You would concede, would you not, at least in 20 21 theory, that if you get rates as a result of these hearings that are being held through the first week or 22 23 so of May, based upon everything you say you're going to 24 construct through the end of the year, and then don't complete it all, that you will have overstated your rate 25

1	base? Do you agree with me technically or
2	theoretically?
3	A No, I don't agree with you.
4	Q Let me try again. If the Commission accepts
5	that you'll build everything that you say you're going
6	to build through December 31st of 1996 and gives you
7	rates based upon that investment, okay, and you don't
8	complete the construction, then your return, all other
9	things being equal, will automatically be higher; isn't
10	that right?
11	A You're asking me a rate related question and
12	I'm not a rate engineer.
13	Q I see. Okay. What percentage of the 1996
14	construction have you completed to date through the end
15	of April? Do you know?
16	A I don't have that I don't have that number
17	with me.
18	Q Has anybody asked you for that number, or do
19	you have it available, or will you supply it?
20	MR. ARMSTRONG: Madam Chair, I think he's
21	looking at me because I think we might be getting into
22	rebuttal. That might be numbers that are in rebuttal?
23	MR. TWOMEY: I don't know.
24	Q (By Mr. Twomey) But you don't know the
25	answer?

I believe we had supplied numbers up through 1 Α the end of March, I think, as part of the rebuttal, and 2 I would like to leave it for that. 3 Okay. You concede, though, that it's 4 Q important that the Commission has to have confidence 5 that you will complete all the construction you say 6 you're going to complete, right? 7 8 Α Yes. COMMISSIONER DEASON: Let me ask a question. 9 You indicated that there was 94 percent of your 95 10 projects have been completed; is that correct? 11 WITNESS WESTRICK: Have been placed in 12 13 service, yes. COMMISSIONER DEASON: As of when? 14 WITNESS WESTRICK: As of the end of 1995. 15 MR. TWOMEY: I'm sorry, are you finished? 16 COMMISSIONER DEASON: Yes. Thank you. 17 18 Q (By Mr. Twomey) You indicate that the ten largest service areas got over a certain percentage of 19 the construction, right? 20 Yes, sir, and I have an exhibit that I would 21 Α like to distribute, now that you've brought that point 22 23 up. Why don't you bring it up on redirect? 24 Q Ι mean, I'm not -- (Pause) 25

MR. TWOMEY: I prefer that they bring it up - I don't want to try and examine this while I'm
 questioning him.

Q (By Mr. Twomey) Mr. Westrick, do -- if you
know, do each of the ten largest service areas pay
subsidies under the uniform rate concept?

7 A Again, that's a rate related question. I
8 don't know the answer to that.

9 Q So if there was an argument that customers 10 opposed to the uniform rate concept had that they were 11 opposed to on the notion of paying subsidies over and 12 above their own cost of service, your response here 13 wouldn't address that; would it?

A I don't understand your question.

14

Q If Mr. Budd Hansen here was opposed to uniform rates on the basis of not wanting to pay subsidies over and above the cost of his service, your response that the ten largest service areas get their share of construction is not responsive to his concern; is it?

A I don't think that's correct. What that -what that exhibit that I handed out will show is, again,
it backs up and refutes the allegations that SSU has
made -- is making investments in dilapidated
facilities. And what it shows is quite the opposite,
that those ten largest service areas do get more than

their proportional share of the investments. 1 2 Q But it does not address the issue --Ά It's not intended to address that issue. 3 So the answer is no, it doesn't? Q 4 5 MR. ARMSTRONG: Is the question whether the 6 exhibit addresses the issue? 7 MR. TWOMEY: The question was whether his exhibit addresses the issue I just stated to him of cost 8 of service. 9 10 WITNESS WESTRICK: No. 11 0 (By Mr. Twomey) Now, on Page 6 of your 12 prefiled you -- beginning at Line 15, you discuss the 13 fact that X number -- \$18 million of investments have 14 been made at Marco Island, and then at Line 20, you 15 state, "These facts support SSU's proposal to segregate out the Marco Island and Burnt Store reverse osmosis 16 17 facilities into a separate water service classification 18 and not spread investments in these facilities to other 19 customers receiving service from conventional treatment facilities." 20 21 Now I ask you, isn't it true, if you know, that in your last case, the 199 docket -- I'm sorry, 22 23 forget that. Let me ask you, why are you concerned with 24 spreading the cost of reverse osmosis to people that use 25 conventional treatment?

Again, that's a rate related question, 1 Α probably best asked or addressed to Mr. Ludsen. 2 Okay, you don't know? I mean you don't have 3 0 an answer? 4 What I can tell you is what supports that 5 Α separate classification is the cost of providing service 6 7 for that -- those two service areas, and that namely being the higher cost of the capital investment to treat 8 that type water. In other words, it is a different 9 water supply, and also there is a higher operating cost 10 11 associated with membrane processes. Yes, sir. And my question to you is if SSU is 12 Q so keen on uniform rates otherwise, why not just lump 13 14 these people in, irrespective of the cost, and let them enjoy benefits and common costs of uniform rates without 15 tagging them with the cost of their own service? 16 17 Again, that was a -- that's not a decision Α that I was involved in. 18 Okay. Let me ask you this. Do you know 19 0 20 whether or not the RO costs at Burnt Store and the RO costs at Marco Island are identical? 21 22 No, I don't know. Α If I could -- if you could be shown that the 23 Q 24 costs were different, would that allow you to support 25 the notion that they should be further segregated into a

reverse osmosis rate for Burnt Store and a reverse 1 osmosis rate for Marco Island? 2 MR. ARMSTRONG: Objection. Madam Chair, I 3 believe the witness has already said he's not an expert 4 on the rate structure issue, as to how he would break 5 that down, and I believe he's already indicated he's not 6 7 a cost-of-service type witness either, so I don't know how he can be asked to start breaking down by rate 8 structure -- I mean making rate structure 9 determinations. 10 MR. TWOMEY: Well, I don't think that's what I 11 asked him. 12 COMMISSIONER GARCIA: To some degree, 13 14 Mr. Armstrong, he's defending uniform rates. So several questions Mr. Twomey has posed he's defended the 15 concept, so he's opened himself up to that line of 16 17 question, wouldn't you think? MR. ARMSTRONG: Yeah, and the uniform rate 18 wouldn't be the question, but it's just the rate 19 20 structure in terms of if you're going to go to different treatment methods and create different structures with 21 different service classifications, really, because it's 22 23 a question of service classification that's being addressed, and I think that's what the witness says he 24 25 didn't know about.

COMMISSIONER GARCIA: The chairman gets to 1 make the decision anyway. 2 CHAIRMAN CLARK: Mr. Twomey? 3 MR. TWOMEY: I'm not going to push this. 4 (By Mr. Twomey) Your testimony on the end of 5 Q 7 and Page 8 is designed to show that the engineering 6 staff supports uniform rates; is that -- what do you say 7 there? 8 I believe what I said is that we are 9 Α function -- we support -- that that supports the 10 functional interrelationship of the entire company and 11 how the engineering group functions. 12 13 Mr. Armstrong, can Mr. Westrick answer Q 14 questions -- or is he the appropriate witness to answer questions about the planning over a number of years at 15 16 Sugarmill Woods on the wastewater treatment plant, or is that exclusively Mr. Goucher, or if it's not exclusively 17 18 Mr. Goucher, is he the wrong witness? 19 MR. ARMSTRONG: I believe it's Mr. Goucher. 20 WITNESS WESTRICK: Mr. Goucher could at least 21 address the most recent years. You may have to search 22 out another witness for some of the historical. 23 MR. TWOMEY: Okay, we'll wait and do him. 24 Thanks. 25 CHAIRMAN CLARK: Staff.

1	MR. PELLEGRINI: Mr. Westrick, I'm going to
2	pass out two exhibits. The first of these, Chairman
3	Clark is Excerpt of SSU Response to Commission Document
4	Request No. 60.
5	CHAIRMAN CLARK: We'll mark that as Exhibit
6	117. And then Response to PSC Interrogatory 281 will be
7	118.
8	(Exhibit Nos. 117 and 118 marked for
9	identification.)
10	CROSS EXAMINATION
11	BY MR. PELLEGRINI:
12	Q Mr. Westrick, do you have exhibit marked 117
13	for identification purposes before you?
14	A I don't see a specific marking that says 117.
15	Q It's entitled Excerpt of SSU Response to PSC
16	Document Request No. 60.
17	A Yes.
18	Q Is it correct that in your response you state
19	that design documentation is planned on tract D?
20	A That's what it says.
21	Q Do you agree that that is your response?
22	A I don't have I would need the full set of
23	plans in front of me to answer that.
24	Q Well, I'm directing your attention to your
25	response.

Again, off the top of my head, I can't -- I 1 A can't say one way or the other whether that's correct or 2 incorrect. 3 Would you look through the appendix attached 4 0 to your response, take a moment to do that? 5 Consisting of 11 pages? 6 Α Yes. 7 0 Α Okay. 8 Now, let me refer you, once again, to your 9 Q particular response. Would you read your response, 10 11 please? I'm sorry, COMMISSIONER GARCIA: 12 Mr. Pellegrini, could you tell me where you are? 13 You lost me. 14 15 MR. PELLEGRINI: I'm sorry, I'm looking at Mr. Westrick's Response to Document Request No. 60. 16 17 COMMISSIONER GARCIA: Page? MR. PELLEGRINI: Well, the response itself is 18 19 only one page. 20 WITNESS WESTRICK: The response reads, 21 "Attached as Appendix DR60-A is a copy of design documentation from Hartman & Associates regarding the 22 ground storage tank and booster pump station planned on 23 24 tract D of the land parcels at Lehigh Acres." 25 (By Mr. Pellegrini) And now let me refer you Q

1 to Page 8 of the Appendix DR60-A.

- 1	l ruge o or one appendix base an
2	A Okay.
3	Q And would you read for me what the first full
4	paragraph the first sentence of the first full
5	paragraph?
6	A It reads, "Although Lehigh Corporation has
7	given approval to use two lots, Tract C and Tract D
8	along Lee Boulevard for this project, only Tract D is
9	necessary. This is the smaller of the two parcels"
10	Q That's sufficient. Oh, I'm sorry, were you
11	explaining?
12	A No.
13	Q No, I wanted you only to read the first
14	sentence. That's sufficient. Let me refer you now to
15	the second exhibit which was handed to you, which is
16	your response which is the response of your
17	response to Staff Interrogatory No. 281.
18	A Yes, sir.
19	Q Would you take a moment to look through that?
20	A Go ahead.
21	Q My question is: Would you have any changes or
22	corrections to make to your response?
23	A Not that I'm aware of.
24	Q Last question, Mr. Westrick. Following up a
25	question of Mr. Twomey's, or a line of questioning of

	1502
1	Mr. Twomey's, would you not agree that when plant
2	additions and upgrades are not completed as scheduled,
3	that this would have a negative effect on quality of
4	service?
5	A It's possible.
6	MR. PELLEGRINI: Thank you. No further
7	questions.
8	CHAIRMAN CLARK: Commissioners? Redirect?
9	MR. ARMSTRONG: Just one question.
10	REDIRECT EXAMINATION
11	BY MR. ARMSTRONG:
12	Q Mr. Westrick, in response to one of
13	Mr. Twomey's questions, you refer to the fact that SSU's
14	customer bases in the larger areas are not subsidizing
15	customers bases in the smaller areas in terms of capital
16	investments, and you provided an exhibit to that effect;
17	is that correct?
18	A Yes, sir.
19	Q And do you believe that this exhibit
20	demonstrates and supports your testimony?
21	A Yes, it does.
22	MR. ARMSTRONG: Madam Chair, could I have the
23	exhibit identified with the next available exhibit
24	number, please? I believe it's 119.
25	CHAIRMAN CLARK: That's correct.

Į	1303
1	MR. ARMSTRONG: That's all on redirect.
2	COMMISSIONER DEASON: Since you've introduced
3	this exhibit, I have a question on the exhibit.
4	MR. ARMSTRONG: Sure.
5	(Exhibit No. 119 marked for identification.)
6	COMMISSIONER DEASON: If you were to exclude
7	Marco Island, would the for the other nine largest
8	service areas, could you make the same conclusion
9	concerning those, i.e., that the amount of investment
10	for those nine exceeds their prorated portion given the
11	number of customers?
12	WITNESS WESTRICK: I can't say without going
13	through the numbers.
14	COMMISSIONER DEASON: Wouldn't it be a matter
15	of simply subtracting the 25,752,000 from the 86,384,000
16	and subtracting the 8,801 from the base of customers to
17	make that calculation?
18	WITNESS WESTRICK: Do you want me to do that?
19	COMMISSIONER DEASON: It's a rather simple
20	calculation; is it not?
21	WITNESS WESTRICK: I'm asking you, do you want
22	me to do that? I have a calculator.
23	COMMISSIONER DEASON: Yes, please do that.
24	(Pause)
25	WITNESS WESTRICK: That reduces the if you

take out all other service areas, that reduces it down 1 to 60 percent instead of 66 percent. 2 COMMISSIONER DEASON: So excluding the 3 25 million would result in -- I'm sorry, would result in 4 60 percent? 5 WITNESS WESTRICK: No, I haven't -- hold on 6 7 just a second. MR. ARMSTRONG: It was on the customer side. 8 9 WITNESS WESTRICK: The numbers shift about 40 10 percent compared to the 71 percent. 11 COMMISSIONER DEASON: So instead of being 71 percent, that would be 40 percent. 12 13 MR. TWOMEY: 94 percent. MR. ARMSTRONG: Wait. Did we do that number 14 15 right? Do you we have to take the 25 million out of the 16 bottom number and out of the top there to come up with a different base? 17 WITNESS WESTRICK: It's simply a matter of 18 19 taking out the 30 percent number. No? 20 COMMISSIONER DEASON: Well, maybe the 21 calculation is a little more complicated. I've not made the calculation. I just thought it was fairly simple. 22 23 Maybe a late-filed exhibit would be fine. 24 MR. ARMSTRONG: Sure. 25 COMMISSIONER DEASON: And it would simply be

the nine -- it would be the same type comparison, but it 1 would be for the nine largest service areas excluding 2 Marco Island, just to see what the effect of Marco 3 Island being in and out of that calculation. 4 CHAIRMAN CLARK: The title I have is the 5 calculation the same as Exhibit 119 excluding Marco 6 Island. 7 COMMISSIONER DEASON: That's fine. 8 (Late-filed Exhibit No. 120 identified.) 9 10 MR. TWOMEY: Could I ask Mr. Westrick if he ever heard of the phrase hoist by one's own petard? 11 CHAIRMAN CLARK: No. Any further redirect? 12 13 MR. ARMSTRONG: No redirect. CHAIRMAN CLARK: Exhibits. 14 MR. ARMSTRONG: The Company moves Exhibits 119 15 16 and 116. 17 CHAIRMAN CLARK: 119 and 116 are admitted without objection. 18 19 MR. PELLEGRINI: Staff would move the Exhibits 20 117 and 118. 21 CHAIRMAN CLARK: 117 and 118 are admitted 22 without objection. (Exhibit Nos. 116, 117, 118 and 119 received 23 into evidence.) 24 25 MR. ARMSTRONG: May the witness be excused?

CHAIRMAN CLARK: Yes. Mr. Westrick, you may 1 be excused until your rebuttal. 2 WITNESS WESTRICK: Thank you. 3 (Witness Westrick excused.) 4 5 CHAIRMAN CLARK: Mr. Bencini, is he the next 6 7 witness? MR. ARMSTRONG: Yes, Madam Chair, he's --8 CHAIRMAN CLARK: Commissioner Garcia was under 9 10 the impression that Mr. Bencini was stipulated into the 11 record. MR. ARMSTRONG: He would like to be. 12 MR. TWOMEY: We don't have any questions 13 either. 14 CHAIRMAN CLARK: Are you serious? I mean you 15 have no questions for Mr. Bencini? 16 17 MS. O'SULLIVAN: Staff has just a few. Sorry to be a stick in the mud. 18 CHAIRMAN CLARK: Well, maybe Commissioner 19 Garcia knew more than I did. 20 Mr. Armstrong, was Mr. Bencini sworn in? 21 22 MR. ARMSTRONG: No, I don't believe he was. CHAIRMAN CLARK: Would you please stand and 23 raise your right hand? 24 25

I	1307
1	MORRIS A. BENCINI
2	was called as a witness on behalf of Southern States
3	Utilities, Inc., and having been duly sworn, testified
4	as follows:
5	DIRECT EXAMINATION
6	BY MR. ARMSTRONG:
7	Q Mr. Bencini, do you have before you 28 pages
8	of prefiled direct testimony which was filed in this
9	proceeding?
10	A Yes, I do.
11	Q If I were to ask you any of the questions in
12	that testimony, would your answers change?
13	A No, they would not.
14	Q Do you have any corrections you need to make
15	to that testimony?
16	A No.
17	MR. ARMSTRONG: Madam Chair, we request that
18	the 28 pages of prefiled direct testimony of Mr. Bencini
19	be incorporated into the record as though read.
20	CHAIRMAN CLARK: The prefiled direct testimony
21	of Morris Bencini will be inserted in the record as
22	though read.
23	MR. ARMSTRONG: Thank you.
24	Q (By Mr. Armstrong) Mr. Bencini, you're
25	sponsoring one exhibit; is that correct?

1	A That's correct.
2	MR. ARMSTRONG: Madam Chair, we request that
3	the exhibit identified as MAB-1 be identified with the
4	next available exhibit number.
5	CHAIRMAN CLARK: It will be Exhibit No. 121.
6	(Exhibit No. 121 marked for identification.)
7	MR. ARMSTRONG: Thank you.
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1	Q.	PLEASE STATE YOUR NAME AND ADDRESS.				
2	А.	My name is Morris A. Bencini. My business address is 1000 Color Place,				
3		Apopka, Florida 32703.				
4	Q.	WHAT IS YOUR POSITION WITH SOUTHERN STATES				
5		UTILITIES, INC.?				
6	А.	I have been Controller of Southern States Utilities, Inc. ("Southern States")				
7		since being hired in October 1992.				
8	Q.	PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND.				
9	А.	I graduated from the State University of New York at Buffalo in May				
10		1983 with a Bachelor of Science Degree in Business Administration and				
11		a major in Accounting.				
12	Q.	PLEASE DESCRIBE YOUR EXPERIENCE IN THE ACCOUNTING				
13		FIELD.				
14	А.	Prior to my employment at Southern States, I spent five years in private				
15		industry as a cost accountant and assistant controller for several companies				
16		including Exolon-ESK, a Western New York manufacturing company.				
17		I then spent approximately six years at Price Waterhouse, a big-six public				
18		accounting firm in the Buffalo, New York and Orlando, Florida offices.				
19		In April 1992, I was promoted to Audit Manager at Price Waterhouse.				
20		Southern States was a full-scope audit client under my supervision at Price				
21		Waterhouse throughout my three year tenure in the Orlando office. I have				
22		been a Certified Public Accountant since 1987.				

Q. DO YOU BELONG TO ANY TRADE AND/OR PROFESSIONAL ORGANIZATIONS?

A. I am an active member of the American Institute of Certified Public
Accountants and the Florida Institute of Certified Public Accountants, MidFlorida Chapter. I am an inactive member of the New York State Society
of Certified Public Accountants and a past member of the National
Association of Accountants - Buffalo, New York Chapter.

8 Q. PLEASE DESCRIBE YOUR RESPONSIBILITIES AS 9 CONTROLLER OF SOUTHERN STATES.

10 My responsibilities as Controller at Southern States include all aspects of Α. 11 financial reporting, including responsibility for the Company's audited 12 financial statements and the implementation and maintenance of the Company's system of internal controls. My specific responsibilities 13 14 include the processing and maintenance of the general ledger, accounts 15 payable, payroll, operating and capital budgets, cash management and 16 financial reporting. In addition, I have responsibility for the Company's 17 Information Systems department, including systems design, implementation 18 and maintenance.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to present the Company's rate design
 objectives and explain the development of Southern States' proposed final
 rate design based upon these objectives. I will present the proposed rate

1		structure modifications and the resulting tariff changes in the rate
2		schedules proposed by the Company.
3		I will also explain the calculation and compilation of the
4		Company's 1996 capital and operating expense budgets, provide an
5		overview of the variances reflected in our benchmark comparison to FPSC
6		guidelines for O&M expenses, and discuss certain proforma adjustments
7		made in this rate filing.
8	Q.	ARE YOU SPONSORING ANY MINIMUM FILING
9		REQUIREMENTS ("MFRs") SCHEDULES?
10	Α.	Yes. I am sponsoring the Rates and Rate Design Schedules ("E"
11		schedules) and the billing analyses for all plants included in the MFRs.
12		I am also sponsoring certain Revenue and Expense Schedules ("B"
13		schedules) relating to revenues and taxes other than income.
14	Q.	WERE THESE SCHEDULES PREPARED BY YOU OR UNDER
15		YOUR DIRECTION AND SUPERVISION?
16	А.	Yes, they were.
17	Q.	COULD YOU BRIEFLY DESCRIBE THESE SCHEDULES?
18	А.	Yes. These schedules and Billing Analyses are found in the following
19		volumes and books of the MFR's:
20		Volume II - Summary of Minimum Filing Requirements (25-30.437)
21		Book 3 of 4: Summary of O&M Expenses and Benchmark Analysis
22		Volume III - Schedules A&B Minimum Filing Requirements (25-30.437)

1	Book 1 of 6:	1996 Water Schedule B-4(W): Revenues
2		1996 Water Schedule B-15(W): Taxes Other than Income
3	Book 2 of 6:	1996 Wastewater Schedule B-4(S): Revenues
4		1996 Wastewater Schedule B-15(S): Taxes Other than
5		Income
б	Book 3 of 6:	1995 Water Schedule B-4(W): Revenues
7		1995 Water Schedule B-15(W): Taxes Other than Income
8	Book 4 of 6:	1995 Wastewater Schedule B-4(S): Revenues
9		1995 Wastewater Schedule B-15(S): Taxes Other than
10		Income
11	Book 5 of 6:	1994 Water Schedule B-4(W): Revenues
12		1994 Water Schedule B-15(W): Taxes Other than Income
13	Book 6 of 6:	1994 Wastewater Schedule B-4(S): Revenues
14		1994 Wastewater Schedule B-15(S): Taxes Other than
15		Income
16	Volume V - S	Schedule E Minimum Filing Requirements (25-30.437)
17	Book 1 of 1:	1996, 1995 and 1994 Schedules E1 - E13: Rates and Rate
18		Design
19	Volume X - S	Schedule E14: Billing Analysis (25-30.427(4))
20	Book 1 of 3:	1994 Water Billing Analysis by Plant and Class
21	Book 2 of 3:	1994 Water Billing Analysis by Meter Size
22	Book 3 of 3:	1994 Wastewater Billing Analysis by Plant, Class and

1		Meter Size				
2	Q.	WHY IS IT NECESSARY TO DEFINE THE OBJECTIVES OF A				
3		PROPOSED RATE DESIGN?				
4	Α.	It is necessary to set forth rate design objectives in order to provide a				
5		framework for the Commission to evaluate the reasonableness of the				
6		Company's recommendations as compared to other potential alternatives.				
7	Q.	WHAT ARE SOUTHERN STATES' BASIC RATE DESIGN				
8		OBJECTIVES IN THE DEVELOPMENT OF THE PROPOSED				
9		FINAL AND INTERIM RATES?				
10	А.	There are four basic objectives the Company seeks to accomplish through				
11		its proposed rate design:				
12		1. Rates should be designed to provide a reasonable opportunity for				
13		the Company to attract capital and maintain sound corporate credit.				
14		This is consistent with the basic principle that "rates as a whole				
15		should cover costs as a whole";				
16		2. Rates should be set as close as is practical to reflect the allocated				
17		unit costs of the customer (base facility) and commodity				
18		(gallonage) components;				
19		3. Rates should provide a reasonable continuity with past and future				
20		rates. This is to prevent unnecessary impact on existing and future				
21		customers; and				
22		4. Rates should avoid unnecessary complexity and should be as				

1		simple, understandable and easy to administer as practical.
2	Q.	WHAT OTHER FACTORS WERE USED IN THE DEVELOPMENT
3		OF SOUTHERN STATES' PROPOSED FINAL AND INTERIM
4		RATE DESIGN?
5	Α.	The first factor is the concept of uniform rates being applied to all plants
6		by treatment class. The Company has distinguished two separate water
7		treatment classes for the purpose of determining rates: 1) Conventional
8		Treatment and 2) Reverse Osmosis ("R.O.") Treatment.
9		Under this proposed "treatment type" distinction of customers, the
10		Company's Burnt Store and Marco Island water customers are segregated
11		into a separate class with a uniform R.O. rate. The Company's other
12		customers are categorized into the Conventional Treatment class, also with
13		one uniform rate.
14		For residential customers with the projected 1996 per customer
15		usage at approximately 8,000 gallons per month, an average Conventional
16		Treatment customer's monthly bill would total \$26.45 compared to an
17		average R.O. customers' monthly bill which would total \$49.78.
18	Q.	PLEASE BRIEFLY DESCRIBE SOUTHERN STATES' PROPOSED
19		RATE CHANGE?
20	А.	SSU is proposing the following rate changes for all systems included in
21		this proceeding:
22		1. Uniform rates and monthly billing cycles for all previously non-

1		uniform plants.
2		2. Two classes of water treatment rates, as follows: a) a Reverse
3		Osmosis Treatment rate for Burnt Store and Marco Island; and b)
4		a Conventional Treatment rate for all other FPSC jurisdiction
5		plants.
6		3. A water rate structure which allows the Company to collect 40%
7		of its requested revenues in the base facility charge ("BFC") and
8		60% in the gallonage charge.
9		4. One uniform rate for all FPSC jurisdiction wastewater plants.
10		5. A wastewater gallonage cap of 6,000 gallons per residential
11		customer.
12	Q.	PLEASE DESCRIBE THE METHOD BY WHICH YOUR 1994
12 13	Q.	PLEASE DESCRIBE THE METHOD BY WHICH YOUR 1994 BILLING DETERMINANTS WERE CALCULATED.
	Q. A.	
13	-	BILLING DETERMINANTS WERE CALCULATED.
13 14	-	BILLING DETERMINANTS WERE CALCULATED. The detailed calculations of the base 1994 and projected 1995 and 1996
13 14 15	-	BILLING DETERMINANTS WERE CALCULATED. The detailed calculations of the base 1994 and projected 1995 and 1996 billing determinants are included in the Growth Projection tab of Volume
13 14 15 16	-	BILLING DETERMINANTS WERE CALCULATED. The detailed calculations of the base 1994 and projected 1995 and 1996 billing determinants are included in the Growth Projection tab of Volume V, Book 1 of this filing. Historic 1991 through 1994 bills and gallons
13 14 15 16 17	-	BILLING DETERMINANTS WERE CALCULATED. The detailed calculations of the base 1994 and projected 1995 and 1996 billing determinants are included in the Growth Projection tab of Volume V, Book 1 of this filing. Historic 1991 through 1994 bills and gallons were used for water billing determinants. The 1994 base number of water
13 14 15 16 17 18	-	BILLING DETERMINANTS WERE CALCULATED. The detailed calculations of the base 1994 and projected 1995 and 1996 billing determinants are included in the Growth Projection tab of Volume V, Book 1 of this filing. Historic 1991 through 1994 bills and gallons were used for water billing determinants. The 1994 base number of water bills was adjusted to reflect "zero bills", which relate to plant usage, zero
13 14 15 16 17 18 19	-	BILLING DETERMINANTS WERE CALCULATED. The detailed calculations of the base 1994 and projected 1995 and 1996 billing determinants are included in the Growth Projection tab of Volume V, Book 1 of this filing. Historic 1991 through 1994 bills and gallons were used for water billing determinants. The 1994 base number of water bills was adjusted to reflect "zero bills", which relate to plant usage, zero rate code bills, etc. These bills were adjusted from the base to more
13 14 15 16 17 18 19 20	-	BILLING DETERMINANTS WERE CALCULATED. The detailed calculations of the base 1994 and projected 1995 and 1996 billing determinants are included in the Growth Projection tab of Volume V, Book 1 of this filing. Historic 1991 through 1994 bills and gallons were used for water billing determinants. The 1994 base number of water bills was adjusted to reflect "zero bills", which relate to plant usage, zero rate code bills, etc. These bills were adjusted from the base to more accurately reflect the number of customer bills. Other adjustments to 1994

compound growth rates for hyper-growth areas.

The base 1994 gallonage was based upon a simple four-year average of consumption by plant. This was done in an effort to normalize the variability in consumption due to weather patterns, elasticity of demand from rate increases, and the Company's conservation efforts. This methodology was reviewed and agreed to by Dr. John Whitcomb, who is testifying in this proceeding on conservation rate structure, price elasticity and a weather normalization clause.

9 Historic 1991 through 1994 bills were used for sewer determinants.
10 Effluent and bulk wastewater determinants were omitted due to the
11 material skewing effect these classes have on their respective plants.
12 Growth rates for these classes were projected on a plant by plant basis
13 using individual assumptions based upon the circumstances. Actual 1994
14 bills and gallonage were used as base determinants from which to project
15 1995 and 1996.

16 Q. HOW WERE YOUR GROWTH RATES CALCULATED FOR THE 17 PROJECTED 1995 AND 1996 TEST YEARS?

18 A. The detail calculations and underlying assumptions supporting the
 19 compound growth calculations are included in the Growth Projection tab
 20 of Volume V, Book 1 of this filing.

21 The growth rates for water bills were calculated using the 22 compound growth rate from 1991 through 1994 on a per plant basis.

2

These compound rates were adjusted for known variations, such as hypergrowth, start-up systems, negative growth, etc.

The compound growth rates for sewer bills were calculated using the compound growth rate from 1991 through 1994 for bills on a per plant basis. However, the Effluent and Bulk Wastewater classes were omitted from these calculations due to the material skewing effect on the gallonage calculation. The compound growth rate for sewer gallons were calculated consistent with sewer bills using the actual gallonage by plant from 1991 through 1994, excluding the Effluent and Bulk Wastewater classes.

10 Q. HOW WAS YOUR REQUESTED INTERIM RATE INCREASE
 11 APPLIED TO 1995 BILLING DETERMINANTS?

A. Since we could not change the rate structure for the interim test period, we
applied the requested 30.88% water increase and the 27.90% wastewater
increase pro-rata to the current rates in effect prior to the increase. This
effectively increased both the BFC and gallonage components of the tariffs
without a change in rate structure. This methodology was applied
consistently to all previously uniform rate and non-uniform rate plants.

18 Q. HOW WAS YOUR REQUESTED FINAL RATE INCREASE
19 APPLIED TO 1996 BILLING DETERMINANTS?

A. Individual class rates were calculated using a 40% BFC and a 60%
 gallonage component. The projected 1996 billing determinants, as I
 previously mentioned, were used to determine the appropriate rate

1	schedules by rate class. In addition, the 1996 water revenues were
2	classified as either uniform Conventional Treatment or uniform R.O.
3	Treatment classes.

4 Q. WHAT OTHER ADJUSTMENTS HAVE YOU MADE TO THE 5 WATER BILLING DETERMINANTS FOR FINAL RATES?

There are three water gallonage adjustments for the proposed final rates: 6 A. 1. An adjustment was made to reflect overall 10.9% and 2.6% 7 8 decreases in consumption related to the elasticity of demand of 9 Conventional Treatment and R.O. Treatment customers, respectively, based upon the requested revenue increase and 10 11 conservation rate structure. This net decrease in gallonage was applied to plants by class (excluding bulk water and fire 12 13 protection), per the detail in Schedule E1-2 included in the 1996 14 Water - Conventional Treatment and 1996 Water - R.O. Treatment 15 tabs of Volume V - Book 1 of this filing. These adjustments were calculated by Dr. John Whitcomb, who will testify in this 16 17 proceeding as to their validity.

An annualized decrease of 62.1 million gallons was reflected in the
 consumption at Marco Island for multi-family and commercial
 customers related to the projected offset of reuse wastewater
 projected to be used at Hideaway Beach and the Tommie Barfield
 School beginning in 1996. The details of the adjustment are

1	included in Schedule E1-3, Column (7) in the 1996 Water - R.O.
2	Treatment tab in Volume V - Book 1. The gallonage adjustment
3	for Hideaway Beach is offset by the projected increase in reuse
4	consumption included in the 1996 projected wastewater gallonage
5	for Marco Island.

6 3. Adjustments have been made at six FPSC jurisdiction plants (excluding Valrico Hills) to reflect the effect of the Company's 7 water conservation plan which totals a decrease of approximately 8 9 58.2 million gallons for Conventional Treatment plants and 79.0 10 million gallons for R.O. Treatment plants. These adjustments are reflected on Schedule E1-3, Column (4) in the 1996 Water 11 12 Conventional Treatment tab and in Schedule E1-3, Column (5) in 13 the 1996 Water - R.O. Treatment tab in Volume V - Book 1. These projected water gallonage savings have been calculated by 14 15 Carlyn Kowalsky, who is testifying as to their accuracy in this 16 proceeding.

Q. IS THE COMPANY REQUESTING ANY OTHER ADJUSTMENTS OR CLAUSES WHICH WILL AFFECT THE COMPANY'S RATES OR RATE STRUCTURE?

A. Yes. As discussed in the testimony of Dr. John Whitcomb, the Company
is requesting a Weather Normalization Clause ("WNC"). This clause has
been developed by Mr. Ludsen and Dr. Whitcomb who will testify as to

its mechanics and validity.

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2 Q. HOW ARE THE COMPANY'S 1995 BUDGETS USED IN THIS 3 RATE FILING?

The Company used its 1995 Revenue and Expense and Capital Budgets as A. 4 a basis for its requested interim revenue increase. The 1995 Capital 5 6 Budget was used to reflect projects budgeted to be completed and in service in 1995 as a basis for additions to rate base. For interim rates, a 7 simple average year rate base calculation was used, consistent with the 8 9 Company's last rate proceeding (920655-WS). There were no significant 10 adjustments made to the 1995 Capital Budget, other than allocations of blanket work orders to plant level and reclassifications of minor account 11 12 coding errors.

For revenues and expenses, the Company used its 1995 Revenue 13 14 and Expense Budget for its requested interim rate increase. This budget 15 resides on the Company's general ledger system (Software 2000) and was 16 downloaded into the rate filing database directly from the general ledger. 17 In order to compile a 1996 Capital Budget, the Company's Engineering, Operations, Environmental and Finance Departments used the 18 19 5-year forecast of known projects to determine the priorities of capital 20 projects. Using this process, we compiled a list of 78 projects which resulted in a capital budget totaling approximately \$17 million for 1996, 21 22 which has been used to determine 1996 projected rate base additions.

Note that these additions were included using a 13-month weighted
 average, in accordance with Commission Rule 25-30.433(4) relating to
 computation of rate base.

To prepare the projected 1996 Revenue and Expense Budget, the Company used the actual 1995 O&M budget and applied the FPSC's attrition factor of 1.95% to reflect an increase in expenses due to inflation. Certain known and measurable differences are included as adjustments in lieu of the attrition rate in 1996 as follows:

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 1. As discussed in the direct testimony of Ms. Dale Lock, SSU
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 Manager of Human Resources, the increase in salaries is expected
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 to total 5.75%. Ms. Lock will testify to the components and merits
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 of this increase.
- As further discussed in the direct testimony of Ms. Dale Lock, the
 Company has requested an additional \$740,000, approximately, in
 salaries as an adjustment to expenses in accordance with a market
 study of SSU salaries compared to the industry, as prepared by an
 independent consulting firm.

183.A \$46,000 adjustment to reflect additional costs associated with19additional lab testing in 1996, as I will discuss in more detail later20in this testimony. Facts concerning the lab are discussed in the21direct testimony of Mr. Anderson.

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4. A \$321,000 adjustment to reflect additional costs of SSU's water

1		conservation program, as discussed in the direct testimony of Ms.			
2		Kowalsky.			
3		These adjustments are also discussed in detail in the direct testimony of			
4		Ms. Kimball.			
5	Q.	CAN YOU BRIEFLY EXPLAIN THE COMPANY'S POLICY ON			
6		DETERMINING WHETHER EXPENDITURES SHOULD BE			
7		CAPITALIZED VERSUS EXPENSED?			
8	Α.	Yes. The Company adopted a formal policy in late 1993 which outlined			
9		the requirements which need to be met for capitalization. These criteria			
10		are broken down into four distinct categories: 1) Purchased Assets; 2.)			
11		Constructed Assets; 3) Repairs; and 4) Company Labor. These four			
12		categories are summarized as follows:			
13		1. Purchased Assets:			
14		For capitalized assets other than construction, the original cost			
15		includes freight, sales tax, and installation costs. In general, the			
16		cost of individual items of equipment of small value (i.e. less than			
17		\$500) or of short life will be considered as an operating expense.			
18		Exceptions to this policy will be treated on an individual basis, and			
19		include the following:			
20		a. All computer equipment will be capitalized.			
21		b. All warranties and maintenance contracts are expensed.			
22		c. Items consumed directly in construction will be considered			

1			as part of the cost of construction (i.e. building materials),
2			regardless of the dollar amount.
3		d.	Most replacements to existing water and sewer equipment,
4			unless relatively minor, will be capitalized. The
5			corresponding retirement must be recorded in accordance
6			with Company policy.
7	2.	Const	ructed Assets:
8		The c	costs of construction to be included in the plant accounts
9		consis	st of direct costs, which are necessary and clearly related to
10		the co	onstruction of a depreciable asset (such as material and labor),
11		overh	ead relating to engineering and administrative costs, and an
12		allow	ance for funds used during construction. All costs should be
13		charg	ed directly to the corresponding work order number.
14	3.	Repai	rs:
15		As a	general rule, if repairs or maintenance of plant or equipment
16		do no	t in any way extend the life of the asset, then the repair is to
17		be co	nsidered an operating expense. Examples of this include the
18		follow	ving:
19		a.	Pump impellor replacement, welding, painting, TV'ing and
20			cleaning of lines.
21		b.	New brakes or tires on vehicles.
22		c.	Repairs/replacements of items not owned by SSU, with the

1				exception of leasehold improvements.
2			d.	Grouting to fill in cracks in pipes or manholes.
3			Repair	s and maintenance items will not be deferred and amortized
4			unless	they meet both of the following criteria:
5			i.	The maintenance performed is either not recurring in nature
6				or it recurs over a period of three years or longer.
7			ii.	The total amount of the project exceeds \$10,000.
8			The o	nly exceptions to the \$10,000 minimum are for three year lab
9			testing	g or any other expenses which are mandatorily deferred and
10			amort	ized in accordance with FPSC guidelines.
11		4.	Comp	any Labor:
12			The E	ingineering Department (including the engineering, drafting
13			and co	onstruction groups) is the only department that should charge
14			labor	directly to capital projects. All engineering labor directly
15			attribı	table to a project should be charged to the respective work
16			order.	All other engineering labor is coded to engineering
17			overh	ead.
18				All other Company personnel are included in the calculation
19			of the	Company's administrative overhead pool, which is discussed
20			below	
21	Q.	PLEA	SE E	XPLAIN THE COMPANY'S METHODOLOGY FOR
22		CAL	CULAT	TING AND APPLYING OVERHEAD ON CAPITAL

PROJECTS.

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- A. The Company maintains two separate overhead pools: 1.) Engineering
 Overhead; and 2.) Administrative Overhead. These pools are comprised
 of the following:
 - The engineering overhead pool is comprised of all engineering labor (as defined above) not directly attributable to a work order (i.e. administration, master planning, etc.). In addition, all costs relating to engineering functions which are not attributable to work orders are included in this pool (i.e. engineering A&G expenses).
- 102.The administrative overhead pool is calculated by the accounting11department annually and includes the capitalized portions of12operations labor, A&G labor and A&G expenses. The13capitalization rates are calculated annually based upon each14employees' estimated capital-related labor (excluding engineering15employees discussed above).
- 16 These pools are charged to individual projects on a monthly basis using 17 the Company's overhead absorption rates applied to monthly direct cost 18 (materials and labor). These rates are adjusted during the year to reflect 19 any significant changes in estimated direct capital spending in order to 20 properly match the overhead pools with annual capital spending.

Q. PLEASE PROVIDE AN OVERVIEW OF THE COMPANY'S BENCHMARK ANALYSIS OF O&M EXPENSES COMPARED TO

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THE FPSC's GUIDELINES.

The benchmark analysis of O&M expenses to the FPSC's guidelines is 2 Α. contained and summarized in Volume II - Book 3 of 4. The Operating 3 and Maintenance (O&M) expenses for this filing are shown for each 4 period of the filing. The historical period compares expenses for the base 5 period (12/31/91) for the plants included in Docket 920199-WS to the 6 historical test year ended 12/31/94. The interim filing period compares the 7 historical test year ended 12/31/94 to the projected test year ended 8 12/31/95. The final filing period compares the projected interim test year 9 10 expenses for the year ended 12/31/95 to the final projected test year 11 expenses for the year ended 12/31/96. All FPSC Uniform plants are summarized on one schedule. Schedules are provided by plant for each 12 13 individual FPSC Jurisdiction - Non-Uniform plant. Summary schedules 14 are also provided as follows: 1.) SSU - All Plants; 2.) SSU - FPSC 15 Jurisdiction; 3.) SSU - FPSC Uniform Plants; 4.) SSU - FPSC Non-16 Uniform Plants.

17The summary section of the benchmark volume includes18comparison summaries of the four years (1991, 1994, 1995 and 1996).19Also summarized are the deviations for total water and sewer O&M20expenses from guidelines for the 1994, 1995 and 1996 test years.

The discussion includes a breakout of O&M expenses for 1994, 1995 and 1996 into the four major categories of expenses consistent with 1the NARUC account structure: Water O&M - Direct Expenses (.1 - .6),2Sewer O&M - Direct Expenses (.1 - .6); Customer Accounts (.7), and3Administrative & General (.8). These categories are also summarized into4a total O&M category (.1 - .8).5Water and Sewer Direct O&M Expenses (.1 - .6) include expenses6necessary for the day-to-day operation and maintenance of specific plants.

These expenses are appropriately charged directly to the individual plants. Examples include labor for operation and maintenance personnel, chemicals, water testing and purchased power.

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10 Customer Accounts expense (.7) consists primarily of expenses 11 involved in servicing utility customers; primarily customer service, meter 12 reading, billing expenses and bad debt expense. Customer Accounts 13 expenses are accumulated for the total Company, then allocated to 14 individual plants based on the average number of customers billed at each 15 plant for each fiscal year, including gas customers. For comparative 16 purposes, we have explained the Customer Accounts variances from the 17 FPSC 1991 benchmark (Docket No. 920199-WS) to the year ended 18 December 31, 1994 on a total Company basis.

19A&G (.8) expenses include administrative expenses which are20required to manage the overall operation of the Company and assure21compliance with regulatory requirements. These expenses include the22costs associated with the administrative areas of accounting, finance, legal,

administrative services, rates, purchasing, payroll, human resources, 1 environmental compliance, facilities analysis and operations. A&G 2 expenses are allocated to plants based upon the total number of SSU 3 customers billed each year, using the same methodology as the allocation 4 5 of Customer Accounts expenses discussed above. For comparative purposes, we have explained the A&G expense variances from the FPSC 6 1991 benchmark (Docket No. 920199-WS) to the year ended December 31, 7 8 1994 on a total Company basis.

9 Q. WHAT IS THE METHODOLOGY USED TO CALCULATE THE 10 O&M EXPENSE VARIATIONS FROM THE FPSC'S GUIDELINES?

11 Α. An explanation of the deviation of O&M expenses from the calculation of 12 the guideline as required by the Commission is provided for all four 13 categories of O&M expenses for each comparison period. Direct O&M 14 expenses are charged specifically to each plant; thus the deviations are 15 explained at an individual plant level. FPSC Jurisdiction Uniform System 16 plants are summarized by account, with significant variances explained by 17 account at the plant level. FPSC Jurisdiction - Non-Uniform Plants are explained by plant by account, with all significant account variations 18 19 explained for the individual plant at the account level.

20The first comparison period exhibits the change in expenses from211996 to 1995. The projected 1996 O&M expenses were derived by22escalating the 1995 O&M expense budget by the FPSC's 1.95% attrition

1	allowance for inflation. Adjustments have been made related to known
2	1996 increases in specific expense accounts, as discussed earlier in this
3	testimony. O&M expenses for the Final Test Year Ended 12/31/96 and the
4	Interim Test Year Ended 12/31/95 are compared in the 1996 summary and
5	detail expense schedules.

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The second comparison period exhibits the change in expenses from 1995 to 1994. All 1995 expenses were obtained from SSU's 1995 detailed budget. The 1994 O&M expenses were obtained from SSU's 1994 yearend general ledger. O&M expenses for the Interim Test Year Ended 12/31/95 and the Historical Base Year Ended 12/31/94 are compared in the 1995 summary and detail expense schedules.

12 The final comparison period exhibits the change in expenses from 13 1994 to the last rate case period for each respective grouping of plants. 14 For the Uniform Rate plants, this comparison is 1994 to 1991 (per Docket 15 No. 920199-WS). The 1991 expenses for the Uniform Rate systems were 16 adjusted to include the FPSC's adjustments per the final rate order. For 17 the Non-Uniform Rate plants, the benchmark was calculated from 1994 to 18 the last respective rate case for each plant. In cases where no previous 19 rate proceeding was available, the benchmark period was established over 20 the previous five years, in accordance with the FPSC rules. The 21 comparison period for the non-uniform rate systems varies for each plant. 22 The beginning year for the comparison period is the test year used for a

rate filing for each respective plant. The base period is compared to the 1 O&M expenses from SSU's 1994 year-end general ledger. 2 3 Customer Accounts and A&G expenses for individual plants are dependent on the methodology used to allocate the total company 4 Customer and A&G expenses to the individual plants. These costs are 5 6 allocated based on the average number of customers billed at each plant. 7 Therefore, the explanation of the O&M deviation from guideline for both Customer Accounts and A&G expenses is based on total company dollars 8 9 and is explained at the total company level, rather than at plant level. 10 Due to the various components involved in labor, the Salaries and 11 Wages and Fringe Benefits are explained at a total company level. The 12 benchmark period for this comparison was based upon 1991 for 13 comparative purposes. 14 **Q**. CAN YOU BRIEFLY DESCRIBE THE PROFORMA 15 ADJUSTMENTS YOU ARE PROPOSING IN THIS RATE 16 **PROCEEDING?** 17 A. Yes. I will discuss the proposal of three separate 1996 proforma 18 adjustments to rate base and/or expenses in this proceeding. These 19 adjustments are summarized as follows: 20 1. A gross-up of property taxes to reflect the effect of non-used and 21 useful property on actual property taxes paid to the various 22 counties;

An adjustment to reflect the effect of the Company's new Central 1 2. Analytical Laboratory at the Deltona Lakes facility; and 2 Reclassifications of certain deferred debit projects from account 3 3. 186.2 to an "Other" component of rate base. 4 LETS DISCUSS THESE ADJUSTMENTS ONE AT A TIME. CAN **Q**. 5 6 YOU EXPLAIN THE GROSS-UP OF PROPERTY TAXES FOR NON-USED AND USEFUL PROPERTY? 7 Yes. We have performed a gross-up of the Company's Tangible Personal 8 Α. 9 Property Taxes to reflect the credits that certain counties give the 10 Company for taxes on "non-used and useful" property. 11 As shown on Exhibit $|\mathcal{Q}|$ (MAB-1), there are seven counties in 12 Florida that allow the Company a "discount" on non-used and useful 13 property. These discounts range from 40% to 90% and are a treated as a 14 reduction of the taxable value of the related non-used and useful assets in 15 that county. For example, Marion County allows the Company a 50% 16 discount on book non-used and useful mains. Therefore, the Company 17 pays Tangible Personal Property Tax on all other personal property, but 18 only on 50% of the value of its mains in Marion County. 19 The Commission's precedent in past rate proceedings has been to 20 disallow a portion of property taxes from current rates and to allow the 21 Company to recover these charges through its Allowance for Funds 22 Prudently Invested ("AFPI") tariffs. In order to properly reflect the full

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amount of tax that this disallowance should be calculated upon, the Company must first gross-up the Tangible Personal Property Tax as if the counties had taxed all of the assets within their respective taxing authorities. This adjustment prohibits the Company from being double penalized by disallowing property taxes on assets that have not been taxed.

This adjustment has been made by the Company in previous rate proceedings before this Commission (Docket Nos. 920199-WS and 920655-WS).

9 Q. CAN YOU DISCUSS THE ADJUSTMENT THE COMPANY IS 10 MAKING RELATING TO THE NEW CENTRAL ANALYTICAL 11 LAB?

12 Α. Yes. In order to calculate its 1995 O&M expense budget, the Company 13 assumed that all lab services would be performed by outside contractual 14 services. The new Central Analytical Lab ("the Lab") is expected to be 15 certified by the Florida Department of Environmental Protection ("DEP") 16 and to be operational by mid-1995. However, in order to expedite the 17 budgeting process for 1995, individual plant managers budgeted lab 18 services level assuming outside contractors would be used for the entire 19 year. In order to reflect the expected cost reduction due to bringing the 20 lab in-house, a \$100,000 credit was budgeted to an unallocated 21 administrative cost center.

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In preparing the rate filing for a projected 1996 test year, we noted

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1		that additional tests, which are required by DEP, are scheduled to cycle-in
2		in 1996. In order to calculate a budget for 1996, lab expenses were
3		budgeted by Craig Anderson, Central Lab Manager, which reflect the
4		expected costs of providing these lab services. This true-up of expected
5		costs resulted in an increase in Contractual Services for 1996 totaling
6		approximately \$46,000. Mr. Anderson will testify in this proceeding as to
7		the types of testing to be performed in-house and the purpose and intent
8		of the Lab project.
9	Q.	CAN YOU BRIEFLY DESCRIBE THE RECLASSIFICATION OF
10		CERTAIN DEFERRED DEBIT PROJECTS TO AN "OTHER RATE
11		BASE" CATEGORY?
12	А.	Yes. There are two reclassifications of deferred debits to an Other Rate
13		Base category included in this filing as follows:
14		1. Deferred Capacity Fees at University Shores:
15		University Shores entered into an interconnect agreement for
16		additional wastewater capacity in June 1993. The terms of the
16 17		additional wastewater capacity in June 1993. The terms of the contract with Orange County, Florida include monthly capacity fee
17		contract with Orange County, Florida include monthly capacity fee
17 18		contract with Orange County, Florida include monthly capacity fee payments of \$36,689 which began in September 1994 for a period
17 18 19		contract with Orange County, Florida include monthly capacity fee payments of \$36,689 which began in September 1994 for a period of seven years (84 payments). This transaction resulted in a

1 1994 totaled \$2,370,160. Due to the contractual term of this 2 deferred debit, the large balance of the transaction and the fact that 3 this is specific to the University Shores plant, the Company 4 reclassed this project as an Other Rate Base line item in the 5 University Shores MFR's (see A Schedules) for 1994, 1995 and 6 1996.

2. <u>Deferred Marco Island Water Source of Supply Costs:</u>

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Since SSU acquired Marco Island in 1989, the Company has had several ongoing efforts to obtain a water source necessary to serve the island. Included in these efforts are the following:

- 11 a. The Company tried to renegotiate the lease for its raw 12 water source of supply with the Barron Collier Family, 13 which expired on December 31, 1994. These efforts proved 14 unsuccessful through early 1994, at which time the 15 Company began a condemnation proceeding against the Collier Family for the rights to the land. The Company 16 17 reached a settlement on the purchase price with the Colliers 18 in April 1995, for a total of \$8.0 million, inclusive of costs 19 and attorney's fees. Through early 1994, the Company had 20 deferred approximately \$60,000 in consultant and legal fees 21 in its efforts to renegotiate the lease.
 - b. The Company also negotiated for a new water source with

1		the Dude Family for another inland surface water source.
2		There were several legal issues over the Company's
3		proposed purchase of this land, which land was
4		subsequently bought by Southfield Farms. The consultant
5		and legal fees deferred on this project totaled approximately
6		\$886,000.
7	c.	The Company is involved in the design and permitting of
8		a new wellfield on the Company's 160 acre land parcel,
9		which is located approximately 3 miles southeast of the
10		current inland water source. The Company has deferred
11		approximately \$30,000 relative to its efforts to permit and
12		construct this wellfield.
13	d.	The Company began negotiations with the City of Naples,
14		Florida in 1993 in order to interconnect to the City's raw
15		water source. In late 1994, the Company realized that this
16		alternative was not economically feasible and abandoned
17		negotiations with the City. Consultant and legal fees
18		related to this project were deferred and totaled
19		approximately \$489,000.

Based upon the above four situations, the Company has deferred a total of
\$1,465,808 through December 31, 1994 and is requesting recovery of these
expenses through amortization over a ten year period beginning January

11996. The Company has reclassed this balance to an Other Rate Base2category in the Marco Island MFR's for 1994, 1995 and 1996.

3 Q. DOES THIS CONCLUDE YOUR TESTIMONY?

4 A. Yes, it does.

I	1337
1	Q (By Mr. Armstrong) Mr. Bencini, do you have
2	any summary?
3	A No, I do not.
4	MR. ARMSTRONG: The witness is available for
5	cross-examination.
6	CHAIRMAN CLARK: Mr. Beck?
7	MR. BECK: No questions.
8	CHAIRMAN CLARK: Mr. Twomey?
9	MR. TWOMEY: Mr. Hansen is trying to explain
10	one thing to me. We may not have any questions.
11	CHAIRMAN CLARK: We'll go to Staff.
12	MS. O'SULLIVAN: Thank you.
13	CROSS EXAMINATION
14	BY MS. O'SULLIVAN:
15	Q Mr. Bencini, Staff has questions in two basic
16	areas. The first relates to Issue 59, the deferred
17	debits for Spring Hill Wastewater Treatment Plant
18	Expansion. The Utility has set up an amortization
19	period for this abandoned project as January of 1994
20	through August of 1997; is that correct?
21	A I believe in response to PSC Interrogatory
22	334, I believe we responded that the project was being
23	amortized beginning in September of '93 over a four-year
24	period. But we did treat that as the amortization of a
25	deferred debit, that is correct, over four years.

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1	Q But you're stating it begins in September of
2	'93 as opposed to January of '94?
3	A I would have to double check on when the
4	amortization began, but my note is that we had deemed it
5	abandoned as of September of '93.
6	Q Is it true that the Company has not incurred
7	any costs on this project since December of 1988?
8	A Yes, I believe that's true.
9	Q Isn't it also true that all costs for this
10	project were incurred prior to SSU's ownership of this
11	facility?
12	A That's true.
13	Q Our next area of inquiry addresses the billing
14	determinants. Mr. Bencini, isn't it true that the
15	reason SSU did not use a progression analysis for the
16	growth projections was because there were not enough
17	data points?
18	A Actually, we didn't use regression analysis.
19	It was one of the alternatives we considered. However,
20	we did not have at least six years of data, which, as
21	Dr. Whitcomb will testify, you would need a minimum of
22	six years in order to substantiate statistically using a
23	linear regression, and since we only have four years, we
24	did not use that approach.
25	Q All right. Thank you. The compound growth

rate used in the growth projections is basically the
 general compound growth rate formula; is that correct?
 A That's correct.

Q Referring to the growth rate in Volume 5 of the MFRs relating to Buenaventura Lakes, Lakeside and Spring Gardens. We're passing out the exhibit now containing that MFR page. It's on Page 185 of the MFRs, Book 1 of 1, Volume 5. Let me know when you have that in front of you there.

10 A Page 185 is Buenaventura Lakes, that's 11 correct.

Q The growth rate of 3.17 percent contained on that page that was used to project Buenaventura Lakes, and also Lakeside and Spring Gardens, the bills, was calculated using a composite of all the plants' growth rates, including the nonjurisdictional plants; is that correct?

Yes, that's correct. As you notice on Page 54 18 Α of the same E Schedules, in order to use Buenaventura, 19 since we only had one year of historic billing 20 21 determinants, being '94, we could not calculate a separate plant growth rate. So what we did is used the 22 total company. The difference between the total company 23 and the PSC jurisdiction is a difference of 3.17 24 25 compared to 3.35.

That was my next question. To be consistent 1 0 with the Commission's determination, do you agree that 2 the growth rate for those plants should be 3.35 percent? 3 No, I do not. Α 4 Why not? 5 0 Because the 3.35 is based strictly as a Α 6 numerical calculated off jurisdiction plants. It is not 7 any more accurate or less accurate than the total 8 Company. We did not pick the total Company because the 9 number was lower. We just felt that by averaging all of 10 the different plant systems of the Company, that is a 11 more indicative rate to use. 12 I think you have before you now an exhibit 13 0 which I would like to have identified for the next 14 number, I believe as 121, labeled Supplemental E 15 Schedules to MFR Information Contained in Volume 5. 16 17 CHAIRMAN CLARK: That will be 122. (Exhibit No. 122 marked for identification.) 18 MS. O'SULLIVAN: I'm sorry. 19 20 Q (By Ms. O'Sullivan) Could you please turn to Page 1 of this exhibit? 21 Which exhibit are you talking about now? 22 Α I'm sorry. It's the exhibit labeled 23 Q Supplemental E Schedules to MFR Information Contained in 24 25 Volume 5.

ı	1341
1	A I'm not sure we have a copy of that here.
2	Q It's what we just handed to you, I believe.
3	A Oh, I'm sorry. Okay, I'm sorry, which page?
4	Q Schedule E-13, Page 1.
5	A Okay.
6	Q Does Column 4, labeled Historic 1994 represent
7	SSU's actual number of bills per meter size and meter
8	class for 1994 for each individual plant?
9	A Column 4 would represent the adjusted number
10	of bills that constitute bills that actually charge
11	customers. So things like zero rate code bills would
12	have been removed. This is a composite total of all the
13	FP jurisdiction plants, by class, by meter size. In
14	this case it would be for those specific plants, yes.
15	Q All right. Thank you. If the Commission were
16	to approve a type of standalone rate structure, would it
17	be appropriate to base 1996 projected bills on the
18	numbers in Column 4, taking into account the appropriate
19	individual growth rates?
20	A I don't know what you mean by the individual
21	growth rates. We calculated the growth rates, as all
22	bills, by plant. We could not calculate growth rates
23	based on meter size. So I guess you would have to
24	define what you mean by growth rate.
25	Q Well, could you take each meter size by meter

class and factor it up by the appropriate growth rate to 1 determine the appropriate '96 bills? Because these are 2 1994 bills right now. 3 That's basically what we did, yes. Α 4 All right. Thank you. Q 5 Mr. Bencini, you should have before you a copy 6 of Pages 71 through 74 of the book <u>Statistics</u>. I would 7 like to have that identified as Exhibit No. 123, I 8 believe, which is labeled Trimming Methodology. Do you 9 have that in front of you? 10 11 Α Yes, I do. 12 Were these pages used to determine the Q trimming methodology in your exhibits? 13 14 CHAIRMAN CLARK: Just so the record is clear, that will be marked as Exhibit 123. 15 (Exhibit No. 123 marked for identification.) 16 17 WITNESS BENCINI: Let me just check. I know we had a response to a PSC interrogatory on that. 18 Ι just want to check and make sure that is the same book 19 20 we referred to. (Pause) 21 (By Ms. O'Sullivan) Would you agree, subject Q 22 to check, that that exhibit is also the POD that you provided us earlier? 23 I'm sorry, would you repeat that? 24 Α 25 Q Would you like to agree subject to check that

this is the document, is what you provided to us? 1 2 Yes. Α The trimming methodology was essentially used 3 Q by SSU to calculate a box plot and to determine which 4 5 growth rates are outliers, correct? That's correct. 6 Α And this will be used to smooth out the growth 7 Q rates for any plants that are really hyper growth or new 8 plants; is that correct? 9 That's correct. By the way, this is the one 10 Α 11 we referred to in our Response to PSC Interrogatory 1, so that is correct. 12 13 All right. Thank you. In determining the Q revenue allocation split for the base facility charge 14 and gallonage charge, which is commonly referred to as 15 the 40/60 split, the utility has tried to optimize the 16 17 base gallonage split so that it does promote conservation rate within the Brown & Caldwell model 18 while still trying to maintain revenue stability to the 19 Company; is that correct? 20 That's correct. 21 Α 22 Was there any specific analysis done for the Q 23 40/60 split? When we had obtained the Brown & Caldwell 24 Α 25 model, there were several calculations that were done in

order to determine whether or not specific rate designs would meet the requirements of a conservation rate, and this was one of the ones that we determined do meet the criteria to justify as a conservation rate. At the same time, it was the best level to provide the Company revenue stability.

7 Q Did you rely upon past precedent at all to8 determine that split?

A Past precedent based on --

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10 Q I'm sorry, past precedent with the Commission
11 in terms of its previously approved splits?

12 A We specifically looked at some of the splits 13 that have been ordered in past rate cases, and some of 14 the issues that we tried to mitigate in this case were 15 as a result of some of those orders.

For example, the Marco case, where we have had as much as a million dollar swing annually in revenues, specifically, because only 20 percent of the base charge -- or only 20 percent of the costs were included in the base charge. So that is, yes, one of the things that we used as a factor.

22 MS. O'SULLIVAN: We have no further 23 questions. Thank you very much.

CHAIRMAN CLARK: Mr. Twomey?

MR. TWOMEY: No, ma'am.

CHAIRMAN CLARK: No questions. 1 Commissioners? Redirect? 2 MR. ARMSTRONG: No redirect. 3 CHAIRMAN CLARK: Exhibits. 4 MR. ARMSTRONG: Company moves Exhibit 121. 5 CHAIRMAN CLARK: Without objection, Exhibit 6 7 121 will be entered in the record. MS. O'SULLIVAN: I believe 120 was 8 Mr. Bencini's exhibit, MAB-1. 9 CHAIRMAN CLARK: That was 121, yes. 10 MS. O'SULLIVAN: Staff moves in 122 and 123. 11 CHAIRMAN CLARK: 122 and 123 are admitted 12 without objection. 13 (Exhibit Nos. 121, 122 and 123 received into 14 15 evidence.) CHAIRMAN CLARK: You're excused, Mr. Bencini. 16 17 WITNESS BENCINI: Thank you. (Witness Bencini excused.) 18 19 20 CHAIRMAN CLARK: Ms. Kimball. (Pause) 21 While she's getting situated, I did have a 22 question. Charles Sweat is shown as being by subpoena by OPC. Is that the issue that was not added to the 23 case, or is he also on other issues? 24 25 MR. BECK: He's not on the misconduct issue.

He's on acquisition and divestiture policies. 1 CHAIRMAN CLARK: Not just on the Palm Coast 2 issue? 3 MR. BECK: No, no, not at all. 4 CHAIRMAN CLARK: I'm sorry. I thought there 5 6 was a motion to quash the subpoena. There was, and it was denied. MR. BECK: 7 CHAIRMAN CLARK: Okay. 8 MR. BECK: If you're thinking of timing, 9 Chairman Clark, I don't expect to be much more than 15 10 minutes, maybe, at the most. 11 12 MR. HOFFMAN: Prepared, Madam Chairman? CHAIRMAN CLARK: Yes, Mr. Hoffman. 13 14 MR. HOFFMAN: Have you been sworn, 15 Ms. Kimball? 16 WITNESS KIMBALL: No, I haven't. 17 CHAIRMAN CLARK: Anyone else in the audience 18 who has not been sworn in who is going to give testimony, would they please stand and raise their right 19 hand? 20 21 I guess it's just you, Ms. Kimball. JUDITH J. KIMBALL 22 was called as a witness on behalf of Southern States 23 Utilities, Inc., and having been duly sworn, testified 24 25 as follows:

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1	CHAIRMAN CLARK: Thank you.
2	DIRECT EXAMINATION
3	BY MR. HOFFMAN:
4	Q Would you state your name and business
5	address?
6	A Judith J. Kimball, 1000 Color Place, Apopka,
7	Florida.
8	Q By whom are you employed?
9	A Southern States Utilities.
10	Q Ms. Kimball, have you prepared and caused to
11	be filed 26 pages of prefiled direct testimony in this
12	proceeding?
13	A I have.
14	Q Do you have any changes or revisions to your
15	prefiled direct testimony?
16	A NO.
17	Q So that if I asked you the questions in your
18	prefiled direct testimony today, would your answers be
19	the same?
20	A Yes, they would.
21	MR. HOFFMAN: Madam Chairman, I would ask that
22	Ms. Kimball's prefiled direct testimony be inserted into
23	the record as though read.
24	CHAIRMAN CLARK: The prefiled direct testimony
25	of Judith Kimball will be inserted in the record as

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1	though read.
2	Q (By Mr. Hoffman) Have you prepared an exhibit
3	to your testimony?
4	A No, I haven't.
5	Q Let me refer you to Exhibit JJK-1 to your
6	direct testimony. Is that your prefiled exhibit?
7	A Yes. I'm sorry. I thought you were asking me
8	something else.
9	MR. HOFFMAN: Madam Chairman, I would ask that
10	Exhibit JJK-1 be marked for identification.
11	CHAIRMAN CLARK: It will be marked as Exhibit
12	124.
13	MR. HOFFMAN: Thank you.
14	(Exhibit No. 124 marked for identification.)
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1 Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS. My name is Judith J. Kimball and my business address is 1000 Color 2 Α. 3 Place, Apopka, Florida 32703. Q. BY WHOM ARE YOU EMPLOYED AND WHAT IS YOUR 4 5 **POSITION?** 6 Α. I am employed by Southern States Utilities, Inc. ("Southern States") as 7 Assistant Vice President - Finance and Administration. **Q**. 8 PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND 9 **OTHER QUALIFICATIONS.** 10 I received a Bachelor of Science degree in Business Administration with Α. 11 a major in Accounting from the University of Central Florida in 1983. I 12 became licensed as a certified public accountant in the State of Florida in 13 1984. I am a member of the American Institute of Certified Public 14 Accountants and the Florida Institute of Certified Public Accountants. 15 Q. WOULD YOU PLEASE DESCRIBE YOUR EMPLOYMENT 16 HISTORY IN THE FIELD OF PUBLIC UTILITY REGULATION. 17 Α. In May 1983, I was hired as a public utility auditor for the Florida Public 18 Service Commission ("FPSC" or "Commission"), working out of the 19 Orlando field office. I held that position until approximately October 20 1984, at which time I joined Southern States as Rate Director. I remained 21 in that position until June 1987 when I was appointed to the position of 22 Controller.

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Q. WOULD YOU PLEASE DESCRIBE THE TYPE OF WORK YOU PERFORMED WHILE AN AUDITOR FOR THE FPSC?

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3 Most of the audits I participated in involved small water and wastewater A. utilities located in central Florida. I also performed audit work at United 4 5 Telephone in Apopka, Vista-United Telecommunications at Disney World, and Gulf Power in Pensacola. In addition to assisting on various portions 6 7 of these audits, I was audit manager on several of them. I conducted staff 8 assisted audits in those instances where the utility was very small and 9 virtually created accounting records to support rate filings. I participated 10 in several audits of Southern States during my tenure with the 11 Commission. During these audits, I worked on rate base issues, 12 establishing or verifying beginning balances, verifying plant and CIAC 13 additions and reviewing tax returns. I also audited expenses for prudency 14 and reasonableness.

15 Q. PLEASE DESCRIBE YOUR PAST AND CURRENT
 16 RESPONSIBILITIES AT SOUTHERN STATES.

A. During my first three years at Southern States, I was the Rate Director.
In addition to filing rate cases, I was involved in the filing of pass-through
and indexing applications.

In June 1987, I was appointed to the position of Controller. As
 Controller, my responsibilities included overseeing the Financial
 Accounting, Regulatory Accounting, Payroll, Accounts Payable and

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Property Accounting Departments. The Accounting area provides support to the Rate Department in its filings and in the audit and discovery processes that result from these filings.

In October of 1992, I was promoted to the position of Assistant 4 Vice President - Finance and Administration. Responsibilities in that 5 position include Finance and Administration Department support of rate 6 7 applications, synchronization of accounting records with regulatory documentation, research on regulatory accounting issues, preparation of 8 9 FPSC annual reports and supervision of the Purchasing and Administrative 10 Services Departments. I have spent the better part of 1994 reconciling the 11 latest FPSC rate orders to the Company's books in order that they are in 12 compliance and agreement with the Commission's records. At the 13 beginning of 1995, I was temporarily assigned to the Rate Department 14 under a Company executive loan program to coordinate and supervise 15 preparation of the Company's revenue requirements in the current docket.

16 Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE A PUBLIC

- 17 UTILITIES COMMISSION?
- 18 A. Yes. I have submitted testimony and/or testified before the Florida Public
 19 Service Commission, the Hillsborough Board of County Commissioners
 20 and the Sarasota County hearing examiners.

21 Q. PLEASE OUTLINE THE SCOPE OF YOUR TESTIMONY IN THIS 22 PROCEEDING.

1	Α.	I will testify with res	spect to the Company's Cost of Service and sponsor
2		the following docume	ents filed in this case:
3		Volume III - Wate	r and Wastewater Minimum Filing Requirements
4		(MFRs)	
5		Book 1 of 6	Schedules A & B: Water Rate Base and Operating
6			Income for all FPSC Conventional and Reverse
7			Osmosis Plants for projected test year 1996.
8		Book 2 of 6	Schedules A & B: Wastewater Rate Base and
9			Operating Income for all FPSC jurisdictional plants
10			for projected test year 1996.
11		Book 3 of 6	Schedules A & B: Water Rate Base and Operating
12			Income for FPSC uniform and FPSC non-uniform
13			plants for the interim 1995 period.
14		Book 4 of 6	Schedules A & B: Wastewater Rate Base and
15			Operating Income for FPSC uniform plants and
16			FPSC non-uniform plants for the interim 1995
17			period.
18		Book 5 of 6	Schedules A & B: Water Rate Base and Operating
19			Income for FPSC uniform plants and FPSC non-
20			uniform plants for the base period historic 1994.
21		Book 6 of 6	Schedules A & B: Wastewater Rate Base and
22			Operating Income for FPSC uniform plants and

1		FPSC non-uniform plants for the base period
2		historic 1994.
3	Q.	WERE THESE DOCUMENTS PREPARED BY YOU OR UNDER
4		YOUR SUPERVISION?
5	Α.	Yes, they were.
6	Q.	PLEASE DESCRIBE THE PLANTS YOU HAVE FILED IN THIS
7		CASE.
8	А.	This filing includes 85 water and 36 wastewater plants that were
9		previously filed in Docket No. 920199-WS and which, as an outcome of
10		that docket, received uniform rate treatment. A & B schedules for those
11		plants have been consolidated into one set of MFRs referred to as "FPSC
12		Uniform Plants." Since SSU has interconnected four pairs of water plants
13		which were not interconnected in Docket No. 920199-WS, these plants
14		constitute only four plants in this filing. In addition, the filing includes 12
15		water and 8 wastewater plants characterized as "FPSC Non-Uniform
16		Plants." This plant grouping consists of Lehigh and Marco Island (which
17		do not have uniform rates), Southern States' plants that have come under
18		FPSC jurisdiction since the last test year, and the recent acquisitions of
19		Lakeside, Valencia Terrace and Spring Gardens. In addition, the pending
20		acquisition of Buenaventura Lakes is included in this grouping. Individual
21		plant A and B schedules are included for each FPSC non-uniform plant.
22		This presentation is applicable for the 1994 base period and the 1995

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interim	period.
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The presentation in 1996 is slightly different for water in that the 2 Company is proposing a rate design structure for its two reverse osmosis 3 plants separate and distinct from that for its conventional treatment plants. 4 Thus, summary and detail schedules are filed for the two reverse osmosis 5 plants (Burnt Store and Marco Island) as well as summary schedules for 6 the FPSC uniform conventional plants and detail schedules for the FPSC 7 "non-uniform" conventional plants, a carryover presentation from 1994 and 8 1995. 9

10All filed plants are identified in Volume II, Book 1 of 4 of the11MFRs. The combined plants represent all those currently operated by12Southern States which indisputably are under Commission jurisdiction.

Q. WHAT TEST YEAR HAS BEEN USED AS A BASIS FOR DETERMINING COSTS IN THIS FILING?

15 Α. The Company requested and the Commission approved the use of a 16 projected test year ended December 31, 1996 with a base year ended 17 December 31, 1994 and an interim test year ended December 31, 1995. 18 The proposed final rates are based on budgeted 1995 costs adjusted for 19 attrition (1.95%) and various pro forma adjustments reflecting known and 20 certain events. The 1995 interim period includes Southern States' new 21 acquisitions referred to earlier and Buenaventura Lakes is included in the 22 application in the projected 1996 final period.

Q. WHAT RETURN WILL SOUTHERN STATES EARN UNDER PRESENT RATES ON THE 141 JURISDICTIONAL WATER AND WASTEWATER PLANTS FILED IN THIS RATE CASE?

The overall jurisdictional rate of return for the combined water and Α. 4 wastewater plants filed in this case under present rates in 1994 is 5.44%, 5 which is equivalent to a .57% return on equity. Under present rates in 6 7 1995 and 1996, the combined rate of return is 4.26% and 3.58%, respectively. These rates of return equate to negative returns on equity of 8 9 <1.94%> and <4.22%> for 1995 and 1996, respectively. A negative return 10 on equity indicates that present revenues are severely deficient, that no 11 return is available for investors, and that the Company is not able to fully cover interest costs on debt. 12

Q. WHAT INCREASE IN REVENUES IS THE COMPANY PROPOSING?

15 Α. The Company is proposing an overall increase in sales revenues by the end 16 of 1996 of \$18,137,502 (or a 38.87% increase) as shown in Volume II, 17 Book 1 of 4, "Overall FPSC Financial Summary." The proposed water 18 increases for the conventional and reverse osmosis plants are \$8,129,111 19 (45.99%) and \$3,662,131 (45.86%), respectively. The proposed increase 20 for the wastewater plants is \$6,346,260 (30.21%). The 1996 overall 21 jurisdictional revenue requirement for the water and wastewater plants filed 22 in this case is \$65,302,524. A jurisdictional summary of present revenues

for 1994, 1995 and 1996 by plant is included in Volume II, Book 1 under 1 "Operating Income Summary." 2 WHAT RATES OF RETURN DO THE PROPOSED INCREASES 3 Q. **PRODUCE?** 4 As shown in the Summary, the Company's requested increase would 5 Α. produce an overall rate of return of 10.32% for combined water and 6 7 wastewater service. The requested increase for water is \$11,791,242 and 8 the requested increase for wastewater is \$6,346,260. HAS THE COMPANY DETERMINED ITS REQUIRED RETURN 9 0. ON EQUITY BASED ON THE COMMISSION'S LEVERAGE 10 11 **GRAPH FORMULA APPROACH?** 12 Yes. The Company is requesting an overall jurisdictional return on equity Α. 13 of 12.25% based on the Commission's leverage graph formula approach 14 adjusted for certain known risk factors addressed at length in the testimony 15 of Mr. Scott Vierima and Dr. Roger Morin. The capital structure proposed 16 by the Company for each of the three years is shown in Volume IV, Book 17 1, Schedule D-1, as well as in Summary Volume II, book 1 of 4, "D 18 Summary Schedules." 19 **Q**. WOULD YOU GENERALLY DESCRIBE THE DEVELOPMENT OF 20 RATE BASE IN THIS FILING. 21 A. The Company developed rate base information according to the 22 Commission's MFRs. The amounts shown for rate base for the 1994 and

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1		1995 periods are average balances based on a simple average of the
2		beginning and ending test year balances. For those same periods, working
3		capital was determined according to past Commission precedent in SSU's
4		last rate proceeding, Docket No. 920655-WS using the 1/8 of Operation
5		and Maintenance ("O&M") expense methodology. The projected 1996 test
6		year rate base is based on a 13 month average balance and working capital
7		was developed based on the balance sheet approach. Volume II, Book 1,
8		provides a summary of rate base for 1994 through 1996 as well as a plant
9		by plant summary of water and wastewater rate base, respectively (FPSC
10		Rate Base Summaries). The detailed development of water and wastewater
11		rate base is shown in Volume III, Books 1 through 6.
12	Q.	WHAT IS THE TOTAL RATE BASE REQUESTED IN THIS
12 13	Q.	WHAT IS THE TOTAL RATE BASE REQUESTED IN THIS FILING?
	Q. A.	
13		FILING?
13 14		FILING? The total rate base for the 141 plants filed in this case is \$158,023,064
13 14 15		FILING? The total rate base for the 141 plants filed in this case is \$158,023,064 consisting of \$55 million of conventional water rate base, \$40.3 million of
13 14 15 16	A.	FILING? The total rate base for the 141 plants filed in this case is \$158,023,064 consisting of \$55 million of conventional water rate base, \$40.3 million of reverse osmosis rate base and \$62.8 million of wastewater rate base.
13 14 15 16 17	A.	FILING? The total rate base for the 141 plants filed in this case is \$158,023,064 consisting of \$55 million of conventional water rate base, \$40.3 million of reverse osmosis rate base and \$62.8 million of wastewater rate base. HAS THE COMPANY MADE ANY ADJUSTMENTS TO PER BOOK
13 14 15 16 17 18	A. Q.	FILING? The total rate base for the 141 plants filed in this case is \$158,023,064 consisting of \$55 million of conventional water rate base, \$40.3 million of reverse osmosis rate base and \$62.8 million of wastewater rate base. HAS THE COMPANY MADE ANY ADJUSTMENTS TO PER BOOK RATE BASE FOR PURPOSES OF FINAL RATES?
13 14 15 16 17 18 19	A. Q.	 FILING? The total rate base for the 141 plants filed in this case is \$158,023,064 consisting of \$55 million of conventional water rate base, \$40.3 million of reverse osmosis rate base and \$62.8 million of wastewater rate base. HAS THE COMPANY MADE ANY ADJUSTMENTS TO PER BOOK RATE BASE FOR PURPOSES OF FINAL RATES? Yes, it has. Pro forma adjustments have been made over the three year
 13 14 15 16 17 18 19 20 	A. Q.	 FILING? The total rate base for the 141 plants filed in this case is \$158,023,064 consisting of \$55 million of conventional water rate base, \$40.3 million of reverse osmosis rate base and \$62.8 million of wastewater rate base. HAS THE COMPANY MADE ANY ADJUSTMENTS TO PER BOOK RATE BASE FOR PURPOSES OF FINAL RATES? Yes, it has. Pro forma adjustments have been made over the three year period which increase total average jurisdictional water rate base by

Adjustments to Rate Base Components".

2 Q. WOULD YOU PLEASE DESCRIBE THE PRO FORMA 3 ADJUSTMENTS MADE BY THE COMPANY TO RATE BASE 4 COMPONENTS.

In the 1994 and 1995 historic and interim test periods, the Company 5 Α. included an annual and average amount for the imputation of CIAC related 6 to the FPSC margin reserve requirement. The average amount included in 7 CIAC for 1994 is \$461,214 and \$169,947 for water and wastewater, 8 9 respectively. In 1995, the average imputation totalled \$420,481 and 10 \$152,991 for water and wastewater, respectively. These adjustments were 11 made in order to comply with Commission policy for the historic base 12 period and the interim rate period. However, the adjustment has not been 13 made in the 1996 final period as the Company continues to disagree with 14 this imputation. Mr. Forrest Ludsen and Mr. Hugh Gower address the 15 reasons for not imputing CIAC in the 1996 test year.

16 The next rate base adjustment pertains to the Deep Creek 17 wastewater plant, a non-uniform plant. The plant reflects a negative rate 18 base in each of the three periods. In 1994 and 1995, this negative rate 19 base is zeroed out by making a positive adjustment to the construction 20 work in progress line item of rate base. The amount of this adjustment is 21 \$405,183 and \$194,780 for 1994 and 1995, respectively. The Company 22 should not be assessed a negative rate base since to do so would remove

1 any incentive to operate the plant. This adjustment is consistent with the Commission's treatment of similar circumstances in Docket No. 920199-2 3 WS. Counsel has also advised me that the Florida courts have recognized that it would be unwise to remove a utility's incentive to operate a system 4 by depriving it of the opportunity to produce earnings from "zero rate 5 base" operations. The adjustment which would be required for 1996 for 6 7 this plant if the Company's request for uniform rates was not granted is 8 \$40,116. This adjustment has not been made in 1996 as we believe that 9 under uniform rates, the Company should not adjust any plant with a 10 negative rate base up to zero because under uniform rates, rate base is 11 viewed as a whole, not on a plant by plant basis.

12 The third adjustment made to rate base components is the addition 13 to utility plant in service of the cost of constructing lines in the Lehigh 14 water and wastewater service areas. In the case of these adjustments, a 15 subsidiary of Minnesota Power, Lehigh Acquisition Corporation, pays the 16 cost of constructing facilities and bills Southern States for this 17 construction. The advance on SSU books is ultimately repaid out of future 18 connection fees. The advances are reflected in the MFRs. However, the 19 value of the facilities was not included in the 1995 and 1996 capital 20 budget because they are not SSU funded projects. It must be included as 21 an adjustment in the MFRs as the Company has included the offsetting 22 advances for construction in its rate base calculations for each of these

years. If we did not add the Lehigh facilities to the 1995 and 1996 budgeted numbers, the Company would be deducting an amount (through the advance for construction deduction) that is not offset by plant in the same year. The average amount of this adjustment is \$801,000 and \$452,500 for water and wastewater, respectively, in 1995 and is \$93,077 and \$191,019 for 1996 for water and wastewater, respectively.

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The fourth adjustment to a rate base item pertains to the working 7 8 capital allowance. In the 1994 and 1995 test period, the Company utilized 9 a 1/8 of O&M approach to the working capital allowance to be consistent 10 with the methodology followed in the Company's last rate proceeding, 11 Docket No. 920655-WS. In each of those years, the Company included 12 an adjustment to direct expenses of \$24,387 which represents the cost of 13 raw water purchased from Marco Island by Marco Shores. This expense 14 was not reflected on the Company's books because of the inter-company 15 nature of the transaction. As a result of that adjustment, the working 16 capital allowance for water in each of those years was increased by \$3,048. 17 Although an expense adjustment also exists in 1996 (\$65,225), it is not an 18 issue for working capital allowance as the Company has used the balance 19 sheet approach in the projected 1996 test period.

In the 1996 test year, several rate base adjustments were made over
and above those already discussed. Following are those adjustments.
First, there are several retirements including cost of removal which

occurred during the 1993 and 1994 periods, but which had not been reflected in the MFRs in those years. These adjustments were detected after the build-up of plant and accumulated depreciation had already been done; thus the decision was made to hold off on the retirements until the projected test period. These retirements on an average basis amounted to credits to plant in service of \$49,612 and \$5,328 for water and wastewater, respectively. They also resulted in decreases to accumulated depreciation of \$74,637 and \$11,857 for water and wastewater, respectively. The depreciation adjustments are higher than the plant adjustments due to cost of removal treatment.

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11 The second adjustment pertains to retirements that will be booked 12 by the Company in 1995 due to plant interconnects which were not 13 reflected in the 1995 budget. Because the Company elected to not adjust the interim period, this adjustment is reflected in 1996. Plant in service 14 15 is decreased, on average, by \$193,788 in water. This adjustment also 16 decreases water accumulated depreciation by \$158,241, contributions in aid 17 of construction by \$65,904 and accumulated amortization of CIAC by 18 \$42,290.

A final adjustment related to retirements decreases accumulated depreciation by \$13,871 and \$158,932 in conventional water and wastewater, respectively. This adjustment dates back to pre- 1992 where a retirement in the Company's last rate filing was not reflected properly

as a debit to accumulated depreciation. The plant asset was retired but was not offset by a debit to the reserve. This adjustment corrects that mistake. Along the same line, accumulated depreciation in the reverse osmosis plants has been adjusted downward by \$121,487. \$116,084 of this adjustment is for cost of removal that occurred after 1992 but which has not been reflected in the MFRs until 1996. The remaining \$5,403 is a

retirement from the last rate proceeding which was not reflected properly in the MFRs.

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Another rate base adjustment in 1996 reflects an increase to
contributions in aid of construction as a result of FPSC Order No. 950465-FOF-WS dated 4/11/95. This adjustment transferred unclaimed
refunds related to the gross-up on CIAC to contributions in aid of
construction as ordered by the Commission. Again, this adjustment was
left to the 1996 period in order to leave the 1995 interim period unaltered.
Water CIAC was increased by \$21,937 and wastewater by \$20,877.

An additional rate base adjustment in 1996 adds \$267,155 to water utility land. This land was removed from rate base as non-used and useful in the last rate case. These parcels are now being returned to rate base as used and useful in 1996. They are not newly acquired parcels but represent tracts that have been looked at before by the Commission in prior rate cases. These parcels and the reasons for including them in rate base are discussed by Mr. Terrero.

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1 One final adjustment impacting accumulated depreciation amounts 2 to \$795,371 for conventional water, \$161,544 for reverse osmosis water 3 and \$904,261 for wastewater. These dollars reduce the beginning balance 4 of accumulated depreciation in 1996. It represents the cumulative effect 5 of depreciation taken on non-useful assets through 1991 and 1992-1994 6 depreciation expense on non-useful water and wastewater mains at Deltona 7 Lakes and Marco Island. The Company has not had the opportunity to 8 recover the carrying cost of these assets as these plants do not have AFPI 9 tariffs for mains. The Company was not recovering this expense in its 10 AFPI factor through 1991, thus it was improper to recognize the expense 11 in the rate case. When rates were established, any depreciation expense 12 related to these non-useful assets was removed from expense in the 13 revenue requirement calculation. As a result, it is also being removed 14 from accumulated depreciation in the current docket.

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Q. WOULD YOU GENERALLY DESCRIBE THE DEVELOPMENT OF OPERATING INCOME IN THIS FILING?

A. The Company developed income information according to the
Commission's MFRs. Volume II, Book 1, "Operating Income Summaries"
provide an overall jurisdictional summary of income as well as plant by
plant summaries of water and wastewater income. The detailed
development of water and wastewater income is shown in Volume III,
Books 1 through 6, Schedule B.

- WHAT IS THE PRESENT TOTAL JURISDICTIONAL NET **OPERATING INCOME AND THAT REQUESTED IN THIS** The total jurisdictional net operating income under present rates in 1994 is \$6,1 million (\$3,4 million for water and \$2,7 million for wastewater).
- 6 The Company is requesting total jurisdictional net operating income in 7 1996 of \$16.3 million (\$9.8 million for water and \$6.5 million for 8 wastewater).

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9 **Q**. HAS THE COMPANY MADE ANY ADJUSTMENTS TO PER BOOK 10 **INCOME FOR RATEMAKING PURPOSES?**

- 11 A. Yes, we have. The Company has made pro forma adjustments to water 12 and wastewater revenue and expenses as shown in Volume II, Book I, 13 Detailed Summaries of Utility Adjustments to Present Operating Income. 14 The net effect of the pro forma adjustments on revenues and expenses in 15 1996 is an increase to the revenue requirement of water of \$476,652 and 16 a decrease to the revenue requirement in wastewater of \$124,081.
- 17 **Q**. WOULD YOU PLEASE EXPLAIN THE ADJUSTMENTS TO 18 **OPERATING EXPENSES DURING THE THREE YEAR PERIOD.**
- 19 A. In 1994, water and wastewater adjusted test year present revenues were 20 increased by \$246,353 and \$633,737 respectively. This increase represents 21 the annualized revenue effect of the Company's 1994 indexing application 22 and the Marco Island rate reduction from Docket No. 920655-WS.

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I previously explained the purchased raw water adjustment in this 1 testimony. The only other adjustment to expenses in the 1994 and 1995 2 3 test periods other than fallout calculations resulting from other adjustments 4 (revenue adjustment factor and income taxes) relates to property taxes. SSU owns property in numerous Florida Counties and many of them differ 5 6 in how they arrive at net taxable value. Specifically concerning the taxation of non-useful assets, some Counties do not tax them and others 7 8 may tax all non-useful assets. In rate proceedings, the Commission adjusts 9 property tax expense downward in order that the customer only covers 10 taxes on useful assets.

When the adjustment is made by the Commission to property taxes in Counties that already reduced the tax bill due to non-used and useful issues, the Company is not left whole in recovering this expense because the Commission has reduced expense to an amount lower than what the Company has paid taking non-used and useful into consideration.

In the current docket, the Company has incorporated adjustments to "add back" to the taxable value any non-useful assets deducted by the Counties, thereby grossing up property tax expense to a consistent level between Counties prior to making a non-used and useful adjustment.

In 1994, \$270,764 and \$204,625 was added back to property tax expense for water and wastewater, respectively. The amount of the adjustment in 1995 is the same as it was in 1994. The non-used and

useful property tax adjustment reduces property tax expense in the amount 1 2 of \$426,281 and \$422,666 for water and wastewater, respectively, in 1994 and \$433,136 and \$419,956 for water and wastewater, respectively, in 3 4 1995. This adjustment is also made in 1996 and totals \$270,764 and 5 \$204,625 for the water and wastewater add back, respectively. After 6 considering this gross-up, the non-used and useful adjustment reduces 1996 7 property tax expense by \$336,198 and \$410,783 for water and wastewater, 8 respectively.

Also related to property tax expense are adjustments made in 1995
and 1996 to recognize property tax expense of new acquisitions. In 1995,
this adjustment is \$2,721 and \$3,914 for water and wastewater,
respectively. In 1996, the property tax adjustment for all acquisitions
(including the 1995 acquisitions and Orange-Osceola Utilities, Inc.) is
\$85,470 for water and \$198,087 for wastewater.

15 The remaining expense adjustments requiring explanation all occur 16 in the projected test year 1996. There are seven adjustments which will 17 be explained and quantified. The first adjustment brings the customer 18 accounts and administrative and general expenses of Buenaventura Lakes 19 into the 1996 test period and allocates these expenses to all plants based 20 on average number of customers. Buenaventura Lakes' customer account 21 and A&G expense was reported as \$852,074 in their 1994 FPSC Annual 22 Report. Southern States eliminated \$190,077 of this expense due to

1 synergies available from existing SSU departments. A 1.95% attrition 2 factor was applied to this plant's 1994 expenses for 1995 and 1996 to 3 bring it to a level comparable to the rest of the plants filed in this docket 4 for 1996. There was also a reclassification of labor from what was 5 presented in the Annual Report. SSU moved numerous positions from 6 customer accounts and A&G to the operations division of the plants to be 7 consistent with where these positions would be classified at SSU. The end 8 result of these adjustments is that additional customer and administrative 9 and general expense allocated to the FPSC water division amounted to 10 \$235,252 and the total allocated to the wastewater division is \$119,410. 11 The plants that are county regulated, as well as the gas division, received 12 their pro rata share of the total Buenaventura Lakes costs. The addition 13 of this new customer base (15,488) effectively replaces the Sarasota 14 County Venice Gardens customer base (15,380) lost when those plants 15 were purchased by the County in 1994.

The second adjustment relates to expenses associated with the Company's conservation program. This program and the related expenses are addressed in depth in Ms. Kowalsky's testimony. The allocation of these expenses results in the FPSC regulated water plants receiving additional expense of \$164,272 and the wastewater division receiving expense of \$83,382.

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The third expense adjustment is an amount being requested by the

1	Company in order to purchase various incidental supplies which will
2	prepare the Company for hurricanes and other natural disasters. The
3	Hurricane Preparedness Program is discussed in more detail in Mr.
4	Gagnon's testimony. The expense allocated to the FPSC water division
5	totals \$4,871. The amount allocated to the wastewater division is \$2,472.
6	The fourth expense adjustment increases the cost of laboratory
7	testing at the water division by \$26,312 and increases expense at the
8	wastewater division by \$16,295. This increased expense is reflected within
9	the Contractual ServicesOther account and is explained in the testimony
10	of Mr. Anderson and Mr. Bencini.
11	The fifth adjustment impacts the payroll accounts and is the result
12	of a competitive labor market analysis conducted by Hewitt and
13	Associates. The findings of this study and the causes for the increases are
14	explained more fully in Ms. Lock's testimony. The additional expense
15	dollars allocated to the FPSC water customers is \$271,491. The amount
16	allocated to the wastewater customers is \$198,776.
17	The sixth adjustment for 1996 reduces certain water expenses due
18	to the conservation rate and the elasticity of consumption. The direct
19	expenses impacted are chemicals, purchased water, and purchased power.
20	The total expense reduction is \$287,585. Mr. Bencini will address these
21	cost reductions in more detail in his testimony.
22	The final 1996 adjustment, other than fallout calculations, is for the

amortization of the Marco Island raw water supply costs and totals \$293,162. This is a direct expense to Marco Island and is not allocated to other plants. This amortization reflects one year's amortization impact over a five year write-off period. The amount being amortized represents the cumulative costs of the Company's efforts to resolve the Marco Island water supply needs which culminated in the ultimate acquisition of the Collier pits.

8 As indicated earlier, the other adjustments are fallout calculations 9 resulting from the various adjustments described above. One such 10 adjustment is an increase to payroll tax as a result of adjustments made for 11 the Hewitt Study. The increased payroll taxes amounted to \$30,893 for 12 water customers and \$20,558 for wastewater customers.

Q. WOULD YOU PLEASE SUMMARIZE THE RESULTS OF ALL OF THESE ADJUSTMENTS FOR THE THREE PERIODS.

15 Α. Yes. In the 1994 historical period, the water expense adjustments 16 increased expenses by \$30,448. Coupled with that reduction is the 17 increase to revenue of \$246,353 resulting from the annualization of 1994 18 revenues for a net reduction to the revenue requirement of \$215,905. On 19 the wastewater side, the expense adjustments increased expenses by 20 \$123,351. However, the annualization increased revenue by \$633,737 for 21 a net reduction to the revenue requirement of \$510,386.

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In 1995, the adjustments resulted in a decrease to expenses of

\$90,558 and \$139,493 for water and wastewater customers, respectively.
 In the final projected test period 1996, the adjustments resulted in water
 expenses increasing by \$476,652 and wastewater expenses decreasing by
 \$124,081.

5 Q. IS THERE ANYTHING ELSE WHICH REQUIRES EXPLANATION 6 RELATED TO THE FILING?

7 Α. Yes, there is. As I mentioned earlier in my testimony, one of my major 8 assignments during 1994 was to analyze the Commission orders that 9 finalized Docket No. 920199-WS (127 plant filing), No. 911188-WS 10 (Lehigh) and No. 920655-WS (Marco Island). For several years, the utility 11 had not booked Commission rate order adjustments which continued to 12 create problems for FPSC auditors in verifying beginning points at the 13 time of each successive rate case. The analysis involved comparing final 14 Commission ordered amounts to the Company's books, plant by plant and 15 line item by line item to identify differences which would need to be 16 booked. The research during 1994 took close to three man years to 17 complete.

18 The analysis was complicated by a variety of factors. For example, 19 it could not be assumed because the Commission ordered an adjustment, 20 that the Company's books needed adjusting. Often times, MFR 21 presentation was a problem and not the books. In many of these instances, 22 past MFRs were incorrect due to various factors, including mathematical

1 mistakes and double counting of items already included in MFR beginning 2 points, but picked up again when the Company actually booked the item. 3 Items of this nature increased year-end rate base by \$1,176,924 over the 4 rate base presented in the latest FPSC dockets. The main cause of the 5 increase was the result of a mathematical mistake in Sugarmill Woods 6 wastewater CIAC which caused a \$1,116,283 overstatement of CIAC in 7 Docket No. 920199-WS. The total increase in rate base from these 8 adjustments consists of a reduction to plant in service of \$378,650, a reduction in accumulated depreciation of \$542,368, a reduction to 9 10 contributions of \$1,118,592, and a reduction of accumulated amortization 11 of CIAC of \$105,386. Exhibit 29(JJK-1) provides a tabular presentation 12 of this information. Exhibit 124(JJK-1) also identifies adjustments to 13 beginning points necessitated by the Commission's past orders which 14 resulted in a reduction to rate base of \$1,227,246. This amount consists 15 of a reduction to plant in service of \$906,562, a reduction to accumulated 16 depreciation of \$32,397, an increase to CIAC of \$308,776 and a decrease 17 to accumulated amortization of CIAC of \$44,305.

Another factor complicating the analysis is that the Company had to compare all account balances in the MFRs to the books and research any differences, even if the Commission had not made an adjustment to the MFRs. That was due to the fact that the MFRs pick up the last Commission ordered balance and build rate base using that ordered

1 balance. However, the fact that the Company had not booked prior rate orders resulted in significant differences between the MFR balances and 2 3 the book balances. These differences also had to be researched to determine where the problems were and what needed to be done to resolve 4 them. During this process, it was discovered that acquisitions that had 5 6 been made as far back as the 1970's had not been booked properly at 7 acquisition and had never been adjusted to agree with Commission 8 balances. In fact, several of the Commission approved acquisition 9 adjustments had never been reflected on the Company's books. The 10 acquisition adjustment account on the Company's books has changed 11 during 1994 mostly as a result of the correction of the original bookings 12 of these acquisitions to agree with Commission balances. Most of the 13 change in the acquisition adjustment account is not related to Commission 14 approved acquisition adjustments and, as a result, does not impact the rate 15 base presentation in the present docket.

Also found during the analysis is that the prior MFRs changed the depreciation rate utilized in the 1991 test year to the average life rates shown in Rule 25-30.140. Although this is proper treatment in the MFRs, it is not proper to reflect that life on the Company's books until such time as the revenue to recover the expense associated with those rates is generated. In the case of Docket No. 920199-WS, final rates were not effective until September 1993. In the current MFRs, the Company has

1 restated the accumulated depreciation beginning points to reflect the 2.5% rate for 1991 and continued it through August 1993 in those plants that 2 had not already fallen under Rule 25-30.140. In addition, for several of the 3 Deltona plants, depreciation was restated for the years 1989 and 1990 as 4 well due to the fact that accumulated depreciation work papers leading up 5 6 to the MFR presentation for the 1991 test year adjusted depreciation rates 7 for those plants in 1989 instead of waiting until 1991. This occurred due to the fact that work papers that were completed for Docket No. 900329-8 9 WS (which was subsequently dismissed by the Commission) were used as 10 a basis for the beginning point and carried forward for the 1991 docket 11 (No. 920199-WS). In the workpaper build-up, 1989, at that time, was the 12 test year in question; thus the change in depreciation rates. However, that 13 should have been changed to build-up for the following rate cases, but it 14 never was. The net result of the changes due to depreciation lives is a 15 decrease in accumulated depreciation of \$717,262. This adjustment 16 impacts water rate base by \$199,086 and wastewater by \$518,176.

All of the adjustments discussed in this section have been made to the last established balances by the Commission. They are not reflected in the 1994 historic test year. The reason for this treatment was to enable the Company to conduct its build-up of rate base starting with correct balances. To not do so would cause the continuing balances of accumulated depreciation and accumulated amortization of CIAC to be

4 Q. DOES THAT CONCLUDE YOUR TESTIMONY?

5 A. Yes.

(By Mr. Hoffman) Ms. Kimball, you do not have Q 1 a summary for your direct testimony; is that correct? 2 That's correct. Α 3 MR. HOFFMAN: I would tender her for cross 4 examination. 5 Mr. Beck. CHAIRMAN CLARK: 6 MR. BECK: No questions. 7 CHAIRMAN CLARK: Mr. Twomey. Do you want me 8 to go to Staff? 9 MR. TWOMEY: If you don't mind. I'm trying to 10 mail something. 11 CHAIRMAN CLARK: You're trying to mail 12 13 something? I'm, I'm -- yes. MR. TWOMEY: 14 MS. O'SULLIVAN: Staff does have questions. 15 CHAIRMAN CLARK: Ms. O'Sullivan. 16 17 MS. O'SULLIVAN: Thank you. CROSS EXAMINATION 18 BY MS. O'SULLIVAN: 19 Ms. Kimball, if I could refer you -- and we'll 20 Q be jumping around here -- to SSU's positions on issues 21 No. 67, 110, 111 and 112 of the prehearing order in this 22 docket, do you have that available in front of you? 23 I'm getting it. 24 А All right. I guess my question for all four 25 Q

of those is the same. In each instance the issue 1 addresses both the amount and the method of allocating 2 that amount, and your position addresses only the 3 amounts; is that correct? 4 MR. HOFFMAN: Madam Chairman, let me state an 5 objection to the question. I understand the question 6 goes to Issues 67, 110, 111 and 112, and Ms. Kimball is 7 not our witness for any of those issues. 8 MS. O'SULLIVAN: If that's the case, I'll 9 withdraw the question. I think I might have had the 10 wrong witness. Apologize. 11 (By Ms. O'Sullivan) Ms. Kimball, turning to 12 Q the topic of accumulated deferred income tax balance and 13 the methods of allocating the amounts and deferred tax 14 balances, isn't it true that in the MFRs the Company 15 allocated the debit deferred taxes related to CIAC to 16 the individual rate bases on the basis of that year's 17 18 CIAC activity? That's true. Α 19 20 All right. Would you agree that the Q 21 Commission in the last full rate case, Docket No. 920199, made the determination that debit deferred taxes 22 related to CIAC should be allocated to each facility 23 based on CIAC activity from 1987 to the end of the test 24 year and not just that year's activity? 25

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1	A That's also true.
2	Q We've passed out an exhibit I would like to
3	have marked for identification if I could. Will that be
4	Exhibit No. 125?
5	CHAIRMAN CLARK: It would be, and that is the
6	deposition exhibit for Judith Kimball.
7	MS. O'SULLIVAN: Yes, identified as late-filed
8	Exhibit No. 2 from deposition.
9	(Exhibit No. 125 marked for identification.)
10	Q (By Ms. O'Sullivan) Do you agree,
11	Ms. Kimball, that the information provided in this
12	exhibit provides the CIAC activity from 1987 to the end
13	of the test year by system?
14	A Yes, it does.
15	Q Do you see any reason why the Commission
16	should depart from its decision in Docket No. 920199 to
17	allocate CIAC related debit deferred taxes to the
18	individual plants rather than that year's activity?
19	A We have no objection to using this exhibit for
20	the allocation to the plant.
21	Q All right. Thank you.
22	I'm next going to focus on Issue No. 47
23	relating to adjustments to correct accumulated
24	depreciation and amortization of CIAC. On Pages 22
25	through 26 of your direct testimony, you discuss that

SSU performed a very detailed analysis of the books, the prior rate case orders and MFRs. On Line 16 of Page 22, you state that it took three man years to complete this review; is that correct?

A That's correct.

5

6 Q What caused such a large amount of time to be 7 spent on the books in this manner?

Basically, since the inception of Southern 8 Α States, prior rate orders had not been booked by the 9 utility, or the adjustments in prior rate orders had not 10 In fact, balances of certificate transfer been booked. 11 orders when we acquired plants had not even been 12 correctly booked. This really had not been looked at. 13 This was -- you have to understand, this was like a 14 30-year time span we're talking about. So a lot of the 15 individuals that were responsible for what was on the 16 books aren't even with the Company anymore. 17

After we filed the 920199 docket, which 18 covered the majority of the plants that Southern States 19 20 owns, along with Marco Island and Lehigh, it was a good opportunity at that time to say now we're going to 21 compare the '91 books to the '91 rate order, and this is 22 the time to clean this up and correct it. And so there 23 was a long lapse of time, and it took a long time to go 24 25 through all that history in order to make the proper

1 adjustments.

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2	Q On Lines 10 through 13 of that same page, you
3	state that for several years the utility had not booked
4	Commission rate order adjustments and that each time the
5	auditors had problems reconciling beginning balances; is
6	that correct?
7	A That is correct.
8	Q Has the utility corrected its books to
9	eliminate these problems now?
10	A The books have been corrected, as far as the
11	plant balances, the 1010 balances and the CIAC accounts,
12	the 271 balances. Actually, probably even the CIAC
13	amortization balances are as they should be at this
14	time.
15	Q Has accumulated depreciation also been
16	adjusted?
17	A That hasn't totally been done yet, no.
18	Q When would that be done?
19	A When this rate case is finished.
20	Q Is that because you're waiting upon
21	information from the rate case, or is that a function of
22	timing because of workload?
23	A Well, we're waiting on Commission decisions
24	regarding what we've done here.
25	Q If the Commission Staff were to today audit

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1	the utility's book balances without the benefit of the
2	MFRs, which have been filed in this docket, would it be
3	difficult to perform such an audit?
4	A Would you repeat that?
5	Q If the Commission Staff were to today audit
6	the utility's book balances without the benefit of the
7	currently filed MFRs to refer to, would it be difficult
8	to perform an audit?
9	A I don't believe so.
10	Q I believe you stated earlier that the utility
11	has not yet adjusted for accumulated depreciation; is
12	that correct?
13	A Correct.
14	Q So would it be difficult to audit the
15	utility's book balances in that regard without having
16	the MFRs, since they have not yet been corrected?
17	A If you're meaning auditing them if you
18	don't have the MFRs and you just audit them I mean
19	Price, Waterhouse comes in and audits our accumulated
20	depreciation. Relative to what, I guess.
21	Q I think we mean audit for the purposes of rate
22	making. Would that be difficult without having the
23	MFRs?
24	A At this point in time, I believe that we've
25	pretty much segregated the issues that are within the
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1 accumulated depreciation area. So an audit would be 2 able to be done.

Q Turning to Page 24 and 25 of your direct testimony, you state that you made an adjustment to correct accumulated depreciation related to the change in the implementation of guideline depreciation rates; is that correct?

A That's correct.

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9 Q Is it true that the utility is making this 10 adjustment to its work paper balances only and not to 11 its books?

A This is an MFR adjustment.

13 Q So it is not being made to the utility's 14 books?

15 A There are going to need to be some adjustments 16 made to the utility books. In certain cases the utility 17 started implementing those guideline rates, the new 18 guideline rates, before it was really proper to do so.

19 Q We have just one more line of questioning for 20 you, which addresses Issue 6, the Adjustments to Rate 21 Base for Lehigh Land. I've passed out an exhibit which 22 I would like to have identified. It would be the 23 Utility's Response to Interrogatory No. 207 and Document 24 Request No. 76, a composite exhibit. I'm sorry, it will 25 be passed out.

CHAIRMAN CLARK: This will be Exhibit 126, and 1 what I have is Excerpts from SSU's Response to OPC 2 Interrogatory 207 and FPSC Document Request 76 3 Pertaining to Lehigh Land. 4 MS. O'SULLIVAN: Thank you. 5 (Exhibit No. 126 marked for identification.) 6 (By Ms. O'Sullivan) Ms. Kimball, you've 7 Q stated that only parcel 4 should have been included as 8 used and useful; is that correct? 9 That's correct. Α 10 You've also stated that the total cost for 11 Q parcel 4 was \$33,203; is that correct? 12 That's correct. 13 Α I'm going to ask you, perhaps, to do a small, 14 0 brief calculation. In response to Document Request No. 15 76, you state that tract C of parcel 4 consists of 4.9 16 17 acres and that tract D consists of 2.26 acres; is that 18 correct? 19 Α That's correct. 20 And that would equal 7.16 acres? Q 21 Α Right. Do you believe or would you agree that if one 22 Q wanted to derive the per acre cost for all of parcel 4, 23 24 that the appropriate method would be to take the total 25 cost and divide it by the total acreage?

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1	A Yes.
2	Q So if the total cost was \$33,203, you would
3	divide it by an acreage of 7.16?
4	A Yes.
5	Q All right. Would you agree subject to check
6	that that amount would be \$4,637 per acre?
7	A Subject to check.
8	Q All right. Would you agree that if tract C is
9	found to be nonused and useful in this rate proceeding,
10	that to derive a cost for it, it would be appropriate to
11	take that per acreage price and multiply it times the
12	4.9 acre amount of that tract to arrive at the total
13	lump cost for that acreage?
14	A Yes.
15	Q Would you agree, subject to check that that
16	calculation would equal \$22,723?
17	A Actually, I calculated it at \$22,711, but I
18	did it kind of a different way, but that's close.
19	Q Okay, that's close enough. We have nothing
20	further. Thank you very much.
21	CHAIRMAN CLARK: Mr. Twomey?
22	CROSS EXAMINATION
23	BY MR. TWOMEY:
24	Q Ms. Kimball, on Page 23 of your prefiled
25	direct testimony, you may have already given me an

1 answer on this, and if you did and I have forgotten it,
2 I apologize, but the -- at Line 4, you state that the
3 main cause of the increase in rate base of the Sugarmill
4 Woods was the result of a mathematical mistake in the
5 wastewater CIAC which caused a 1,116,283 overstatement
6 in the 199 docket.

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A Correct.

8 Q Have you given us a discovery response?
9 A Yes, I have. Actually, I don't have that with
10 me.
11 Q I'm sorry, do you have the reference which --12 A I'm going to try to find it. (Pause)

Q It might be faster, Ms. Kimball, can you explain what it was, off the top of your head?

15 I can try to. When we acquired the Punta Α 16 Gorda plant, there was a \$5 million construction -- line construction project that was underway in Sugarmill 17 Woods. At the time we closed the transaction, that 18 19 project hadn't been completed. Division of Florida Land Sales had not signed off on completion of that project. 20 But it was part of -- it was considered part of the 21 assets that Southern States acquired. 22

When the project was completed, which was -you know, I think it was close to a year after we closed the acquisition, we got detailed information from Punta Gorda on the actual land -- the line costs, all the asset costs. We also got a listing of what CIAC had already been prepaid related to those lines. When we booked that transaction originally, the total value of the assets got booked to the 1010 plant accounts and the total amount, the \$5 million, also got booked to the CIAC accounts, the 271 accounts.

When we acquired Punta Gorda, the prepaid CIAC 8 was already on their books, and we had already reported 9 that. So when it got booked again in its entirety, we 10 had actually overstated the contributions at Sugarmill 11 Woods. A correcting entry was done to back out the CIAC 12 that had been overbooked, and that was taken to the 13 acquisition adjustment account, which would have 14 15 happened if we had booked it at the time of acquisition. I believe when the consultants put the 16 17 rate case together the last time, they thought that was a mistake. Why they thought that, I don't know, but 18 they moved those dollars back into the CIAC accounts on 19 20 the MFRs. And it was simply an overstatement and maybe 21 a misunderstanding on the part of the consultants that 22 put that case together. The records have been audited 23 by Price, Waterhouse, the PSC auditors audited them. Nothing is being found that's incorrect with the books. 24 25 Q I appreciate that explanation, and if I can

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1	just get the reference maybe later.
2	A Sure.
3	Q I don't want to trouble you now. We just
4	wanted to get the explanation. I appreciate that.
5	Thank you. That's all.
6	CHAIRMAN CLARK: Commissioners? Redirect?
7	MR. HOFFMAN: Yes, Madam Chairman.
8	REDIRECT EXAMINATION
9	BY MR. HOFFMAN:
10	Q Ms. Kimball, you were asked a question or two
11	from Staff on Issue 6?
12	A Yes.
13	Q And Issue 6 states: Are any adjustments to
14	rate base necessary to reduce Lehigh land for parcel 4,
15	tract C, as plant held for future use?" As a result of
16	the and I'm relating this to you. As a result of the
17	prehearing process, the language of that issue was
18	changed and the prehearing order now reflects a position
19	for SSU of no position at this time, which I don't think
20	is the Company's position.
21	Could you articulate on what the Company's
22	basic position is on this issue?
23	A Yes. The Company agrees that tract C of
24	parcel 4 should be considered nonused and useful, but
25	that tract D should be included in rate base as plant in
I	

1 service.

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2	Q And what is the basis for the Company's
3	position that tract D should be included in rate base?
4	A There is construction taking place, if not
5	already done, on that tract.
6	MR. HOFFMAN: Thank you. That's all I have.
7	CHAIRMAN CLARK: Thank you. Exhibits.
8	MR. HOFFMAN: We would move Exhibit 124.
9	CHAIRMAN CLARK: Exhibit 124 will be admitted
10	without objection.
11	MS. O'SULLIVAN: Staff moves in 125, 126.
12	CHAIRMAN CLARK: 125 and 126 will be admitted
13	without objection.
14	(Exhibit Nos. 124, 125 and 126 received into
15	evidence.)
16	CHAIRMAN CLARK: We'll go ahead and take a
17	break until about 20 after. I think it would be
18	appropriate at that time to talk about how we're going
19	to order the witnesses between now and Saturday. We
20	will come back at tell you what, we'll come back at
21	about 4:25, give you 15 minutes to take a look at the
22	list and timing of the witnesses.
23	(Recess from 4:10 p.m. until 4:25 p.m.)
24	CHAIRMAN CLARK: Let's call the hearing back
25	to order. Thank you.

I indicated we should review scheduling of 1 witnesses for now through Saturday. It would be my 2 intention to take up Mr. Ludsen this evening, as he is 3 the next on the list, and then continue through the list 4 of witnesses as they are indicated on the prehearing 5 order. But then on Saturday, I believe it might be 6 appropriate to take some of -- let me ask Public 7 Counsel, on the Dismukes, are they going to be in town? 8 MR. BECK: Kim Dismukes will be here and 9 10 available Saturday. CHAIRMAN CLARK: So we could take Kim on 11 Saturday? 12 MR. BECK: Right. We're not asking for a date 13 specific for her. She'll be available later if need be. 14 15 CHAIRMAN CLARK: And also then, who else? MS. CAPELESS: Chairman Clark, we need to take 16 Dr. Beecher tomorrow. She is in travel status now. 17 18 CHAIRMAN CLARK: That's correct. That would 19 be correct. Thank you, Ms. Capeless, for warning me of 20 that. 21 All right, we would go with Mr. Ludsen and 22 then probably take Ms. Beecher first thing tomorrow morning and then revert to Ms. Lock and continue through 23 24 the witness list. And it would be my intention to not 25 go late on Friday. We would finish at 5:00, if not

And then on Saturday we would start at 9:30 or 1 before. ten and probably go until 3 or 4:00. 2 And on Saturday, perhaps then we could 3 start -- I would anticipate we would not take Judge 4 Mann, Budd Hansen, Al Bertram, Mike Woelffer or Chris 5 Carter or Don Rainey on Saturday. We would skip over 6 them and come to Ms. Dismukes and then perhaps go 7 through the Southern States witnesses that you have 8 9 subpoenaed. MR. BECK: Yes. Chairman Clark? 10 CHAIRMAN CLARK: Yes. 11 12 MR. BECK: We are going to excuse Dr. Cirello from our subpoena. I do not plan to call him. And also 13 later, there is -- on the list it says that Karla 14 15 Teasley was subpoenaed. We had at one time planned to subpoena her, but we did not subpoena her. Of course 16 she will be coming on in rebuttal, I assume, but we will 17 18 not be calling her either. With respect to the subpoenaed witnesses, one 19 20 of the subpoenaed witnesses, Ida Roberts, is listed in 21 the rebuttal stage. Do you plan to leave --22 CHAIRMAN CLARK: No. I don't think we'll take her out of order. We'll take her at the rebuttal. 23 So on Saturday we would take Ms. Dismukes, move to those 24 SSU witnesses that have been subpoenaed by Public 25

Counsel, and then if time permits, move to some of the 1 Staff witnesses. All right. 2 MS. O'SULLIVAN: Chairman Clark? 3 CHAIRMAN CLARK: Yes. 4 MS. O'SULLIVAN: We also have stipulations 5 6 regarding the DEP witnesses. CHAIRMAN CLARK: Why don't we take those up 7 8 now? 9 MS. O'SULLIVAN: The parties have discussed stipulating in the record several of the DEP witnesses' 10 testimony. I can read off a list of those. 11 12 CHAIRMAN CLARK: Please do. 13 MS. O'SULLIVAN: Roberto Ansag, W. E. Darling, Debra Laisure, George Sawaya, Pete Burghardt, William 14 Dunn, Neal Schobert, Peter Screneck, William Thiel, John 15 Kintz and Toni Touart. The remainder will be presented 16 by video conference. 17 18 CHAIRMAN CLARK: Ms. O'Sullivan, if you could give me that list, I would appreciate it. I didn't get 19 all the names. 20 21 MS. O'SULLIVAN: Be happy to. 22 COMMISSIONER KIESLING: I have a question. 23 When you say they're going to stip those, they don't have prefiled testimony? 24 MS. O'SULLIVAN: The Staff DEP witnesses? 25

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1	COMMISSIONER KIESLING: They all do?
2	MS. O'SULLIVAN: Yes, ma'am.
3	COMMISSIONER KIESLING: I thought some of them
4	had just filed a report. Didn't we talk about that?
5	Was that Chris Carter?
6	MS. O'SULLIVAN: That would be the DEP
7	witnesses for Southern States, I believe, which they've
8	subpoenaed. And I think Mr. Carter will be subpoenaed
9	by Mr. Twomey to appear, but he has not prefiled
10	testimony.
11	MR. BECK: Chairman, we had a stipulation of
12	fact I had discussed with Staff that would go to that.
13	I don't think we're at final language yet, but as part
14	of that stipulation, we have a stipulation of fact that
15	would accompany it.
16	CHAIRMAN CLARK: Mr. Twomey?
17	MR. TWOMEY: I was just going to say, I'm
18	pardon me. I've had some difficulty getting a hold of
19	Mr. Carter and am still working on that. But the
20	intention is that if I finally do get him, it will be
21	I've spoken to his office, he will be at the same time
22	as the DEP witnesses in Jacksonville by television.
23	CHAIRMAN CLARK: Okay. All right.
24	MS. CAPELESS: Chairman Clark, one other
25	reminder is that Dr. Whitcomb needs to testify by

Saturday. He's not available after Saturday. 1 CHAIRMAN CLARK: Okay, well, then perhaps 2 tomorrow we should take up Beecher, then Whitcomb. 3 MR. FEIL: That's fine. 4 CHAIRMAN CLARK: You probably need to remind 5 me of that tomorrow. 6 All right. With that, Mr. Ludsen. 7 MR. FEIL: Mr. Ludsen, have you been sworn? 8 WITNESS LUDSEN: Yes. 9 FORREST L. LUDSEN 10 was called as a witness on behalf of Southern States 11 12 Utilities, Inc., and having been duly sworn, testified 13 as follows: DIRECT EXAMINATION 14 15 BY MR. FEIL: Would you state your name and business address 16 Q 17 for the record, please? Forrest Ludsen, 1000 Color Place, Apopka 18 Α Florida 32703. 19 20 Are you the same Forrest Ludsen for whom Q prefiled direct testimony was filed in this case? 21 22 Α Yes, I am. 23 Q Do you have any changes or corrections to the prefiled direct testimony? 24 25 Α Yes, I do.

Could you please state them? 1 0 Page 14, Line 17, the first number, Yes. 2 Α 32.79 should be 32.77. Line 18, the number 38.09 should 3 be 37.57. 4 Page 16, Line 9, the number 11.36 should be 5 11.32. Line 16, the number 689 should be 672. Line 17, 6 the number 32 should be 49. Line 18, the number 493 7 should be 599. 8 Page 25, Line 22, the number 183,825 should be 9 193,341. 10 Could you repeat that, please? 11 0 193,341. Page 26, Line 1, the number 299,684 12 Α should be 224,667. Line 2, the number 488,330 should be 13 292,280, and the word "surcharges" that follows that 14 15 should be "rebates." That's all. 16 0 Thank you. With those corrections, if I asked 17 you the same questions in your prefiled direct testimony today, would your answers to them be the same? 18 19 Α Yes. 20 MR. FEIL: Madam Chairman, I ask that 21 Mr. Ludsen's prefiled direct testimony be inserted in 22 the record as though read with those corrections. 23 CHAIRMAN CLARK: The prefiled direct testimony 24 of Forrest Ludsen will be inserted in the record as 25 though read.

	1394	
1	Q (By Mr. Feil) Do you have a summary of your	
2	testimony?	
3	A Yes, I do.	
4	Q Excuse me, Mr. Ludsen, did you have exhibits	
5	attached to your prefiled direct as well?	
6	A Yes, I had five exhibits attached to my direct	
7	testimony.	
8	MR. FEIL: Madam Chairman, I would request	
9	that Mr. Ludsen's exhibits attached to his prefiled	
10	direct testimony receive the next exhibit number for	
11	identification.	
12	CHAIRMAN CLARK: Mr. Feil, would you give me	
13	those exhibit numbers? I don't seem to have my copies	
14	here.	
15	Q (By Mr. Feil) Could you read them please,	
16	Mr. Ludsen, your prefiled direct exhibits? (Pause)	
17	COMMISSIONER DEASON: Isn't it just FLL-1	
18	through 5?	
19	MR. FEIL: Yes, sir.	
20	CHAIRMAN CLARK: FLL-1 through 5 will be	
21	marked as Exhibit 127.	
22	(Exhibit No. 127 marked for identification.)	
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1 Q. WHAT IS YOUR NAME AND BUSINESS ADDRESS?

- A. My name is Forrest L. Ludsen and my business address is 1000 Color
 Place, Apopka, Florida 32703.
- 4 Q. WHAT IS YOUR POSITION WITH SOUTHERN STATES 5 UTILITIES, INC.?
- A. My position is Vice President in charge of Finance and Administration for
 Southern States Utilities, Inc. ("Southern States").

8 Q. WHAT IS YOUR EDUCATIONAL BACKGROUND AND WORK 9 EXPERIENCE?

10 Α. I am a graduate of the University of Minnesota where I received a 11 Bachelor of Arts degree in Business and Economics. Prior to holding my 12 current position with Southern States, I was employed by the Minnesota 13 Power & Light Company ("Minnesota Power") from 1969 until 1989. I 14 began my career in Minnesota Power's accounting department and 15 subsequently worked for 16 years in the rates department, ultimately as its 16 manager. As manager of the rates department, I was responsible for 17 revenue requirement determinations and the filing and administration of 18 rate case applications. While with Minnesota Power I directly oversaw the 19 preparation and filing of over a dozen major rate cases.

20 Q. WHAT ARE YOUR PRESENT DUTIES AS VICE PRESIDENT IN 21 CHARGE OF FINANCE AND ADMINISTRATION?

22 A. Generally, I am responsible for all matters relating to rates, accounting,

human resources and administration.

2 Q. HAVE YOU EVER TESTIFIED BEFORE A REGULATORY 3 AGENCY?

Yes, I have testified before the Florida Public Service Commission on 4 Α. behalf of Southern States, Deltona Utilities, Inc. and United Florida 5 Utilities Corporation in Docket No. 900329-WS. I have also testified on 6 7 behalf of Lehigh Utilities, Inc. in Docket No. 911188-WS and Southern States in Docket Nos. 920199-WS, 920655-WS and 930880-WS. I also 8 9 have testified numerous times on behalf of Minnesota Power before the 10 Minnesota Public Service Commission and the Federal Energy Regulatory 11 Commission.

Q. WHAT TEST YEARS HAS SOUTHERN STATES PROPOSED IN THIS FILING?

A. Southern States has used an historic year for the twelve months ended
December 31, 1994 for the base period. For interim rate purposes,
Southern States has proposed the use of the twelve months ending
December 31, 1995. For purposes of determining final rates, Southern
States has used the twelve months ending December 31, 1996.

Q. WHY HAS SOUTHERN STATES CHOSEN THESE PERIODS?

A. As the Commission is aware, rates are to be established on a prospective
 or "forward looking" basis. For this reason, the Florida Legislature permits
 the Commission to establish interim rates based on a projected test year

and permits the Commission to set final rates using a test year ending no 1 more than 24 months after the end of the historic period. In Southern 2 States' experience, the rate case process is an eighteen month process until 3 final rates are implemented. This time frame includes compilation of data, 4 completion of the minimum filing requirements (MFRs), and the discovery, 5 6 hearing and post-hearing process (including reconsideration requests). As 7 a result of this lengthy process, unless the Company is permitted to recover 8 rates based on a projected year ending at least eighteen months after the 9 rate process is initiated, the Company will remain perpetually behind the 10 eight ball of regulatory lag.

11 For instance, in Docket No. 920655-WS (the most recent Marco 12 Island rate application), Southern States filed a rate application using a 13 projected year ending April 30, 1993. Southern States' MFRs were 14 accepted by the Commission on September 9, 1992, but a final order was 15 not issued until July 23, 1993 (Order No. PSC-93-1070-FOF-WS). 16 Commission reconsideration of this order was requested by Public Counsel. 17 Public Counsel's reconsideration request was not disposed of by 18 Commission order until December 3, 1993 (Order No. PSC-93-1740-FOF-19 WS). Therefore, from the time the MFRs were accepted until the 20 reconsideration request was decided 14 months later, Southern States did 21 not have authority to charge final rates unhampered by refund provisions 22 or the uncertainties of reconsideration requests. By the time a final order

was issued authorizing Southern States to charge rates with no strings 1 attached, the projected year upon which the rates were premised already 2 had expired. Southern States had a similar experience in Docket No. 3 4 911188-WS (the most recent rate application for our Lehigh service area). As a result of these experiences, Southern States has requested that the 5 6 Commission establish final rates for the projected test year ending 7 December 31, 1996 in the hope that this test year will not be an historic 8 year before final rates are authorized in this proceeding.

9 The need for rate relief based on the 1996 projected test year is 10 made more critical for Southern States due to the ever increasing number 11 of laws, rules and standards being promulgated with which we must 12 comply. These laws, rules and standards increase our investment 13 requirements and increase operating costs. Southern States will have 14 placed approximately \$97 million of plant in service during the period 15 1992 through 1996 or an average of approximately \$20 million annually. 16 The need to set rates on a prospective, projected basis takes on even 17 greater significance during periods such as these in the water and 18 wastewater industries.

More specifically, the 1996 plant in service investment we have included in this proceeding is approximately \$17 million. If these significant investments are not included in this rate proceeding, the likelihood of back-to-back rate applications is magnified. The likelihood

of such a filing also is demonstrated by the fact that if Southern States 1 were to use the projected year ending December 31, 1995, our revenue 2 requirements would be reduced dramatically since not only the \$17 million 3 invested in plant in service in 1996 would be excluded, but also the rate 4 5 base recovery of the \$27 million put into service in 1995 would be dramatically reduced by the application of the 13 month average rate base 6 7 balance required under the Commission's rules. The revenue requirement 8 impact of this exclusion could be expected to be several million dollars. 9 Of course, while reductions in this magnitude may appear advantageous to 10 our customers, in reality they are not. As I previously indicated, 11 regulatory lag already is a significant problem, particularly in rising cost 12 industries like the water and sewer industries. Our Company's lenders and 13 equity providers are aware of the regulatory lag problem as well as the fact 14 that the industries in which we operate are rising cost industries. If 15 Southern States is not permitted to recover rates on a projected basis in the 16 manner we propose, lenders will consider their investment in SSU more 17 risky and reflect this increased risk in higher capital costs. Also, as I 18 indicated previously, permitting Southern States to use a 1996 projected 19 year should reduce the likelihood of back-to-back rate filings significantly. 20 It is likely that a second filing on the heels of this one would necessitate 21 another approximately one million dollars in rate case expense.

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Given these facts and experiences, it is apparent that the

establishment of rates, interim or final, on an historic basis is insufficient
 to permit a utility a reasonable opportunity to recover its authorized rate
 of return.

4 Q. COULD YOU PLEASE DESCRIBE THE RATE STRUCTURE THAT 5 THE COMPANY IS PROPOSING IN THIS PROCEEDING?

- 6 A. Yes. Southern States is proposing a rate structure that creates two service 7 classifications for residential water users. One class of residential 8 customers is comprised of customers served by "conventional" water 9 facilities. The second class of residential customers is comprised of 10 customers served by "reverse osmosis" water facilities. All residential 11 wastewater customers are included in one service classification.
- 12Q.COULD YOU EXPLAIN THE DISTINCTION BETWEEN13CONVENTIONAL TREATMENT AND REVERSE OSMOSIS14TREATMENT WATER FACILITIES WHICH YOU HAVE USED15TO CREATE THESE SERVICE CLASSIFICATIONS?
- A. While SSU witnesses Hartman, Denny and Terrero can best describe these classifications what they boil down to is that conventional treatment facilities are facilities which are capable of treating fresh water supplies so as to meet applicable laws and standards. Reverse osmosis facilities are required to take brackish water supplies and bring them into compliance with these laws and standards. The service areas which receive service from reverse osmosis facilities include Marco Island and Burnt Store.

- 1 These two service areas comprise the reverse osmosis treatment service 2 classification. All other water service areas are included in the 3 conventional treatment service classification.
 - Q. DOES SOUTHERN STATES BELIEVE THAT A UNIFORM RATE
 STRUCTURE WITHIN SERVICE CLASSIFICATIONS WILL
 PROVIDE BENEFITS TO THE COMPANY AND ITS
 CUSTOMERS?
- 8 Yes. Southern States has provided the Commission with evidence of both Α. 9 the long and short term, universal benefits of uniform rates for Southern 10 States' customers in several dockets now. The potential for new laws, 11 regulations, standards or adverse geographical and environmental hazards 12 to our customers is real. New laws, regulations, standards or adverse 13 events could result in the doubling or tripling of an individual facility's 14 rates, on a pseudo stand alone basis. Uniform rates would make it highly 15 unlikely that such rate shock would ever occur. In short, uniform rates are 16 an effective insurance policy against rate shock.

17 The short and long term advantages of uniform rates are as follows:

18 Short Run

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1. <u>Lower rates for utility's customers.</u>

The average costs of operations and major plant capital expenditures are spread over the entire body of utility customers rather than over the customer base served by one particular facility.

2. Insulation of Customers from rate shock.

Major capital investments to meet increased environmental 2 standards or to replace obsolete existing plant may result in 3 dramatic increases in revenue requirements. Customers served by 4 one facility could experience an immediate doubling, tripling or 5 even higher increase of rates. Averaging rates of multiple facilities 6 allows a given increase to be smaller on a per customer basis. 7 Investments are made in individual facilities at varying times, 8 therefore averaging of rates benefits all customers over time as 9 different facilities require major capital investments. 10

3. Lower rate case expense.

12 Allowing all facilities to be combined for ratemaking purposes 13 results in lower total rate case expense. These avoided expenses 14 benefit the customers served by all facilities. Southern States has 15 demonstrated its ability to reduce rate case expenses by 16 consolidating service areas into one filing.

4. <u>Ease of understanding by customers.</u>

18 Customers question why facilities located near each other, or within
19 the same county, have different rates. A uniform structure
20 eliminates this confusion.

21 Long Run

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5. <u>Administrative efficiencies and economies of scale in accounting</u>,

and operations and maintenance.

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All administrative functions of the individual service areas can be consolidated in one location, with one set of records (billing, maintenance, etc.) rather than separate books and records maintained for each individual facility with separate billing. These efficiencies translate into cost savings for the utility and ultimately its customers.

6. <u>Reduce frequency and cost of rate case filings.</u>

Averaging rates over the entire rate base and customer base of the utility allows the utility to offset revenue deficiencies experienced in one service area with revenues experienced in other service areas, thus minimizing or eliminating the need for filing rate cases on a frequent basis. Customers benefit by maintaining their existing rate level for a longer period of time.

7. Access to capital.

16 Uniform rates allow the utility to minimize the operating risk 17 across all systems. Reduced risk and stabilized revenue flows 18 make the utility a viable candidate for participating in higher end 19 capital markets.

We believe that the existence of these advantages provide overwhelming evidence in support of the Commission's past uniform rate decisions and in support of the approval of SSU's rate structure proposal in this

proceeding.

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2 Q. DO YOU HAVE ANY ADDITIONAL REMARKS IN SUPPORT OF 3 THE PROPOSED RATE STRUCTURE?

Yes. Uniform rates represent the culmination of a succession of steps Α. 4 toward the consolidation of Southern States into one utility. Uniform rates 5 are a common sense reaction to the alternative -- \$60, \$80 and even \$100 6 monthly charges for water -- which would have resulted for many service 7 8 areas primarily due to new, more stringent and more strictly enforced laws 9 and standards designed to protect the environment and the public health 10 and safety. In contrast, as a large, consolidated, professionally managed 11 and operated utility, Southern States has been able to keep the cost of 12 serving our customers as low as possible -- by capitalizing on economies 13 of scale, by participating in rulemaking proceedings by environmental 14 regulators to prevent the passage of rules which would dramatically 15 increase the cost of public water supplies, by accessing capital markets 16 heretofore inaccessible, and any number of other methods available to 17 Southern States as a result of our size and staffing with utility 18 professionals. CIAC contributions are only one of the hundreds of 19 elements which comprise Southern States' revenue requirement. CIAC should not be viewed in a vacuum. Rather, the many long and short term 20 21 benefits I and other witnesses for Southern States have described must be 22 considered in determining fair and reasonable rates for all of our

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customers. After due consideration of the whole picture, we believe uniform rates are fair and reasonable to our customers.

Also, as the Commission may recall, in the Commission's uniform 3 4 rate investigation docket Southern States presented two ratemaking experts with nation-wide experience who confirmed that the uniform rate structure 5 or "single tariff pricing" provides benefits to the utility and its customers. 6 7 In addition, at least 20 states have approved single tariff pricing for 8 regulated water utilities and at least 19 Florida counties charge uniform 9 rates to their water and wastewater customers despite the fact that the 10 customers are served by facilities which are not interconnected by pipes 11 in the ground.

12Q.DOYOU BELIEVE THAT THE WAY IN WHICH13SOUTHERN STATES CURRENTLY CONDUCTS UTILITY14OPERATIONS PROVIDES FURTHER SUPPORT FOR A15UNIFORM RATE STRUCTURE BY SERVICE16CLASSIFICATION?

A. Yes. Attached as Exhibit <u>127</u> (FLL-1) is a demonstration of the
wagon wheel analogy which Southern States has drawn to our
method of operating our utility. As demonstrated by this exhibit,
the interrelationship between Southern States' land and facilities
statewide are managerial, operational and administrative. The
recently acquired Lakeside, Spring Gardens and Valencia Terrace

service areas already have been incorporated into the SSU system.
 The Buenaventura Lakes service area will be incorporated into the
 system if and when the acquisition is approved by the Commission
 and will receive all of the interrelationships which currently exist
 between SSU's facilities and land statewide. Various witnesses for
 Southern States will discuss these interrelationships in further
 detail.

8 Q. DID SOUTHERN STATES CONSIDER CONTRIBUTIONS IN AID 9 OF CONSTRUCTION WHEN MAKING ITS RATE STRUCTURE 10 PROPOSAL?

11 Α. Yes. We have filed requests for uniform service availability charges for 12 all of our customers. Thus, going forward, all customers within a 13 particular service classification who connect to our facilities anywhere in 14 Florida will pay the same charges. We believe uniform service availability 15 charges are consistent with the establishment of uniform rates and the 16 recognition that Southern States is one utility. It is beyond dispute that 17 even after new service availability charges are authorized by the 18 Commission, it takes years for the new charges to have any impact of note 19 particularly now when the Company is required to make significant capital 20 investments due to environmental mandates. Also, whether or not the 21 charges have any recognizable impact at all will depend upon a variety of 22 factors which include customer growth experience, additional investments

in utility facilities, future changes in laws, rules or standards which might impact capital needs, economic conditions and possibly other factors.

The Company considered proposing adjustments to service 3 availability charges for each facility. However, as I just noted, treating the 4 facilities separately appears to be inconsistent with the uniform treatment 5 of facilities we are advocating in this proceeding. Also, although much 6 has been said in the past regarding differences in customer contribution 7 8 levels between different service areas, it must be remembered that the 9 range of contributions paid by customers within service areas can vary in 10 a similar manner and we cannot fix the past. Second, although customers 11 in certain service areas may have made little or no contributions in the 12 past, it should be remembered that there may be good reason for this 13 result, that is, if the level of contributions is too high, the owner of the 14 facilities will have no investment in the facilities, no rate base upon which 15 to earn a return, any increase in operating expenses will result in losses for 16 the owner -- all of which will discourage proper operation of the facilities. 17 Finally, as demonstrated in Docket No. 930880-WS, it is not unique for 18 customers served by non-interconnected facilities to be charged a uniform 19 rate despite the fact that the individual customers may have paid 20 contributions ranging from \$0 to \$2,000. Hernando County, which charges 21 uniform water and wastewater rates to customers served by non-22 interconnected facilities owned and operated by the Hernando County

1	Utilities Department, has collected contributions ranging from \$0 to
2	\$2,000. This fact was admitted by the Hernando County Utilities Director
3	in Docket No. 930880-WS.

For all of these reasons, we believe the establishment of uniform service availability charges to be assessed to Southern States' customers statewide is the most reasonable and proper means of calculating these charges.

Q. WHAT ARE THE SERVICE AVAILABILITY CHARGES WHICH SOUTHERN STATES IS PROPOSING IN THIS PROCEEDING?

A. Volume VIII of the minimum filing requirements ("MFRs") identifies the
 service availability charges we are requesting for the various service
 classifications: Conventional water treatment: \$750; Reverse Osmosis
 water treatment: \$1,500; wastewater service: \$1,500.

14 Q. HOW DID SOUTHERN STATES ARRIVE AT THESE CHARGES?

15 Α. First, we calculated the percentage of contributions to total plant in service 16 for the projected test year ending December 31, 1996. We determined that 32.79% of our conventional water plant in service, 10.8% of our reverse 17 37.57 18 osmosis water plant in service and 38.09% of our wastewater plant in 19 service as of December 31, 1996 would be contributed. Due to the 20 significant plant in service additions since rates last were established 21 through December 31, 1996, these contribution levels will not satisfy 22 Commission Rule 25-30.580 which requires that a minimum of plant in

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service attributable to water transmission and distribution and sewage collection lines be contributed. Therefore, the service availability charges must be increased.

4 Second, we performed a survey of service availability charges being 5 assessed by other county, city, cooperative and investor-owned utilities 6 operating in 46 counties in Florida as of December 31, 1994. Our survey 7 requested that these utilities identify their service availability charges 8 which were broken down into the categories of meter installation fees, 9 service installation fees, line extension fees and plant capacity/impact fees. 10 The result of this survey revealed average cumulative service availability 11 charges of \$752 for water service and \$1,491 for wastewater service. 12 Summary results of our survey are provided in Exhibit (27 (FLL-2)). A 13 copy of the entire survey is provided in Volume VIII, Book 1. Based on 14 the survey results, we determined that our proposed service availability 15 charges were consistent with the average charges being assessed by 16 utilities statewide.

17 Third, we analyzed our survey results to identify the service 18 availability charges assessed by the utilities, public or private, providing 19 service in proximity to our service areas -- our competitors. We 20 established our charges in an attempt to keep Southern States' charges 21 competitive with these utilities.

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Fourth, we determined that our charges must begin at a level which

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not only is competitive from the start but which also would remain competitive when the accumulation of funds prudently invested ("AFPI") charges were added.

Fifth, we determined the minimum and maximum level of cumulative service availability charges necessary to comply with the Commission's rule.

Sixth, we analyzed all of the above information and determined that
at the proposed charges, 56% of the facilities currently serving the
conventional water treatment class, 11.36% of the facilities currently
serving the reverse osmosis water treatment class and 43% of the facilities
currently serving the wastewater class would be contributed at build out.
These proposed charges each would satisfy the Commission's rule.

13 Seventh, we determined that the minimum service availability 14 charge necessary to comply with the minimum level under the 15 Commission's rule for the conventional water treatment class would be 672 16 5689. For the reverse osmosis treatment class, the minimum charge to \$49. 17 comply would be \$32. For the wastewater class, the minimum would be 594 \$493. Exhibit [27 (FLL-3) provides the minimum and maximum charges 18 19 to comply with the Commission's rule; SSU's present charges; as well as 20 stand-alone charges and proposed uniform charges for service availability 21 for conventional water treatment, reverse osmosis water treatment and 22 wastewater service.

Finally, we determined that the creation of separate service 1 availability charges for each service area so as to comply with even the 2 minimum contribution level established in Rule 25-30.580 would result in 3 widely divergent rates ranging from \$0 (for several service areas) to 4 \$260,636 (for the Holiday Heights service area) for residential 5 conventional water treatment, for example. We also determined that some 6 7 of the service area specific rates would render Southern States uncompetitive with competing utilities in proximity to our service areas. 8 Southern States must remain competitive with these utilities to foster 9 growth in our service areas, thus contributing to the efficiencies and 10 11 economies of scale which would permit our water and wastewater service 12 rates to remain as low as possible. Therefore, we concluded that the 13 charges which I just identified were reasonable and prudent to propose to 14 the Commission.

15Q.IS SSU REQUESTING AUTHORITY TO COLLECT AN16ALLOWANCE FOR FUNDS PRUDENTLY INVESTED?

A. Yes. Volume VII of the MFRs provides the data and requested allowance
for funds prudently invested or "AFPI" charges being requested by SSU.
With the following three exceptions, the calculation of the proposed
charges was purely mechanical in nature. First, SSU proposes to cap the
AFPI charges for any service area at an amount equal to the applicable
SAC charge. Thus, the AFPI charge for conventional water would be

capped at \$750, the maximum AFPI for reverse osmosis water would be 1 \$1,500 and \$1,500 would be the maximum AFPI charge for wastewater. 2 This cap is proposed in an attempt to maintain total charges for customers 3 connecting to SSU's facilities for the first time which are at least 4 somewhat competitive with the charges assessed by neighboring utilities. 5 The alternative if no cap were applied -- AFPI charges totalling many 6 thousands of dollars -- would thwart growth, would never be collected and 7 would not serve any good to SSU, our shareholders or our customers. 8

9 The second exception to the purely mechanical application of the 10 AFPI charge, and the cap, was SSU's decision to apply the cap to AFPI 11 charges even where the application of the cap served to reduce the 12 previously existing AFPI charge. There were only three instances of this 13 type: for the Chuluota, Florida Central Commerce Park and Marco Island 14 wastewater service areas. SSU believes that the cap previously discussed 15 is reasonable and necessary to assist growth and we did not believe these 16 two limited instances where the cap was lower than the existing charge 17 required deviation from the theoretical basis for applying the cap.

18Third, we compared the product of multiplying the existing AFPI19charges by the ERCs which remained at the time the existing charges were20set against the product reached when a newly calculated AFPI charge was21multiplied by the remaining ERCs at this time. Subject to the cap22discussed above, we left the existing AFPI charges in place where the total

revenue collected under the existing charge was greater than the revenue 1 which could be expected if new AFPI charges were implemented. 2 THE COMPANY'S PROPOSED RATE STRUCTURE A 3 **Q**. IS **CONSERVATION RATE STRUCTURE?** 4 Yes. As Southern States' witness John Whitcomb will testify, the water 5 Α. rate structure we are proposing is a conservation rate structure which meets 6 the criteria established for the Southwest Florida Water Management 7 District ("SWFWMD") in a 1993 study by Brown and Caldwell, which Mr. 8 9 Whitcomb refers to as the "Conservation Rate Structure Study." As 10 Southern States has indicated since the Commission approved the uniform 11 rate structure for 90 of our water service areas in Docket No. 920199-WS, 12 the uniform rate structure approved in that docket was a conservation rate 13 under the Conservation Rate Structure Study. Mr. Whitcomb will describe 14 the conservation aspects of the Company's proposed rate structure in 15 detail. 16 Q. HAS THE COMPANY PERFORMED AN ANALYSIS OF THE PROJECTED IMPACT THAT THE CONSERVATION RATE 17

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18 STRUCTURE WILL HAVE ON CONSUMPTION?

A. Yes. Mr. Whitcomb has provided this information based upon an
Elasticity Study and associated models created for SWFWMD.

Q. HAS THE COMPANY MADE ANY OTHER ADJUSTMENTS TO CONSUMPTION FOR PURPOSES OF CALCULATING RATES IN

THIS PROCEEDING?

Yes. As SSU witness Carlyn Kowalsky will testify, the Company has had 2 Α. an award winning water conservation program in place for several years. 3 To date, and in addition to the water conservation impacts of the uniform 4 rate structure in effect since September 1993, our efforts have been 5 primarily in the area of customer education concerning water conservation 6 and water conserving techniques. Our efforts have included videos, 7 brochures, newsletters, newspaper advertisements, sponsoring the 4-H 8 9 organization in its xeriscaping promotional program, Small Change Theater group presentations to elementary school children, SSU employee 10 11 presentations to customer groups, homeowners' associations, business associations and the like. In this proceeding, Southern States is requesting 12 13 that the Commission approve certain additions to our conservation 14 program. Our expanded conservation program is expected to achieve 15 water conservation in the service areas with the highest historical 16 consumption levels. Ms. Kowalsky projects that there will be a reduction 17 in consumption as a result of this expanded program. We have made this 18 adjustment to consumption in the MFRs. Also, SSU has reduced 1996 19 water consumption to reflect the conversion of certain water customers to 20 effluent reuse for irrigation.

Q. IS SSU PROPOSING ANY OTHER INNOVATIONS IN THIS PROCEEDING TO THE WAY RATES PREVIOUSLY HAVE BEEN

SET FOR SSU?

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Yes. As Dr. John Whitcomb confirms in his testimony, SSU faces an 2 Α. inordinate level of financial and business risk as compared to water 3 utilities operating in other parts of the country due to circumstances 4 beyond SSU's control, such as weather. Dr. Roger Morin also confirms 5 the higher level of risk which investors perceive in the Florida water 6 industry in general and SSU, specifically, as compared to water utilities in 7 other parts of the country and electric and gas utilities everywhere. The 8 9 testimony of these two experts has served merely to confirm what we at 10 SSU have known to be true based upon our experience at SSU. We have reacted to these adverse circumstances by proposing a revenue adjustment 11 12 mechanism which we have referred to as a weather normalization clause or "WNC" for the Commission's consideration in this proceeding. 13

14 Q. COULD YOU PROVIDE A STEP BY STEP DESCRIPTION OF THE

MECHANICS OF THE WEATHER NORMALIZATION CLAUSE?

16 Yes. Exhibit 127 (FLL-4) contains copies of the proposed monthly Α. 17 worksheets which demonstrate the mechanics of the WNC for the proposed 18 conventional and reverse osmosis treatment classes. The WNC is designed 19 to provide monthly adjustments in the gallonage charge to reflect 20 deviations from the target consumption levels per bill to be established in 21 In other words, the basis for any WNC revenue this proceeding. 22 adjustment is the monthly deviation of actual consumption per bill to the

projected test year consumption per bill ordered in our rate case and upon
which rates are set. The methodology is similar to the monthly
adjustments under gas adjustment clauses used by local distribution
companies in the gas industry which use as a basis the price per dekatherm
(dth) of gas purchased from suppliers at the time rates are established.
There are ten steps in computing the monthly WNC adjustment. The steps
include the following:

- 8 <u>Step One:</u> Calculate the deviation between the actual monthly 9 consumption per bill and the test year approved target consumption per bill 10 (Line 15).
- 11 <u>Step Two:</u> Multiply the deviation in gallons per bill indicated in Step One
 12 by the number of bills (Line 20).
- Step Three: Multiply the number of gallons calculated in Step Two by the
 Commission approved gallonage charge to determine the monthly WNC
 revenue rebate or surcharge amount (Line 22).
- 16 <u>Step Four:</u> Calculate the true up adjustment to reflect any deviation
 17 between the prior WNC revenue adjustment amount billed versus collected
 18 (Line 27).
- 19 <u>Step Five:</u> Add the true up revenue amount to the monthly WNC revenue
 20 rebate or surcharge calculated in Step Three (Line 31).
- 21 <u>Step Six:</u> Add the WNC revenue amount calculated in Step Five to the
 22 accumulated WNC balance (Line 30) which has resulted form prior WNC

1		calculations to obtain the new accumulated WNC balance.
2		Step Seven: Divide the new accumulated WNC balance by 12 (Line 32).
3		One twelfth of the accumulated balance will be the WNC revenue to be
4		billed in the next billing period. The remaining revenue will constitute the
5		accumulated WNC revenue balance to be used in the next month's WNC
6		revenue calculation (Line 33).
7		Step Eight: Multiply the consumption per bill targeted for the month in
8		which the adjustment is to be billed (two months hence) (Line 39) by the
9		number of bills issued in the current month (Line 40) to determine the
10		targeted consumption in the month to be billed.
11		Step Nine: Divide the WNC monthly revenue adjustment (Line 38) by the
12		targeted consumption in gallons calculated in Step Eight. The product of
13		this division is the WNC adjustment to the gallonage charge for the month
14		to be billed.
15		Step Ten: Apply the WNC adjusted gallonage charge to the consumption
16		in the month to be billed and begin at Step One again.
17	Q.	COULD YOU EXPLAIN WHY THERE IS AN ACCUMULATED
18		WNC BALANCE, AS DESCRIBED IN STEP SIX, AND WHY THE
19		BALANCE IS DIVIDED BY 12 TO DETERMINE THE WNC
20		REVENUE TO BE COLLECTED IN ANY GIVEN MONTH?
21	Α.	We determined that the monthly WNC rebate or surcharge should not
22		adjust for the entire revenue deviation experienced each month since to do

so could result in wide fluctuations in the gallonage charge from month to 1 month. Therefore, we analyzed mechanisms to spread back WNC revenue 2 adjustments over 2 month, 6 month and 12 month periods. Exhibit 127 3 (FLL-5) provides demonstrations of the WNC for the conventional and 4 reverse osmosis classes in 1992, 1993 and 1994 using 2, 6 and 12 month 5 spread back periods applied to the base of the consumption per bill 6 determined in Docket No. 920199-WS. Reference to Line 42 of the 7 conventional water treatment schedules in the exhibit indicates that under 8 9 a 12 month spread back, the monthly WNC adjustment fluctuated during 10 the period 1992 to 1994 between a \$.09 rebate and a \$.01 surcharge. Under a 6 month spread back over the same period, the monthly WNC 11 12 adjustment fluctuated between a \$.16 rebate and a \$.07 surcharge. Under 13 a 2 month spread back, the monthly WNC adjustment fluctuated between 14 a \$.33 rebate and a \$.19 surcharge. It is clear that the longer spread back 15 period minimizes the volatility in the gallonage charge adjustment from 16 month to month. This finding is confirmed by performing the same review 17 of the monthly fluctuation in the WNC adjustment over the same period 18 for the reverse osmosis class. Since SSU wished to moderate the volatility 19 of the adjustment in the monthly gallonage charge, we determined that the 20 use of a 12 month spread back is most reasonable. 21

21Q.IS THERE ANYTHING ELSE ABOUT THE WNC ADJUSTMENT22THAT SSU IS PROPOSING WHICH THE COMMISSION SHOULD

KNOW ABOUT?

Yes. As indicated in Step Four of the WNC process I just described and 2 Α. assuming an ongoing WNC mechanism is in place, it should be understood 3 that the WNC revenue adjustment calculated for any given month will not 4 actually be reflected in customer bills until two months later. In other 5 words, there is a two month lag between the calculation of the revenue 6 adjustment calculated for, say, January, and the time the revenue 7 adjustment is converted to an adjustment in the gallonage charge on the 8 9 customer's March bill. There also is an additional two month lag between 10 the time the WNC adjustment is billed -- March -- and the reconciliation 11 or "true up" of the billed adjustment with amounts actually collected, which reconciliation would occur in May. Therefore, each month a "true 12 13 up" of billing and collections will be performed to get the pot right.

14 Q. COULD YOU FURTHER DESCRIBE WHAT YOU INTEND TO 15 SHOW BY EXHIBIT [27] (FLL-5)?

16 Yes. As I described earlier, Exhibit 127 (FLL-5) confirms that there is Α. 17 less volatility in the monthly gallonage charge if a twelve month spread 18 back is used. Another purpose of this exhibit is to give the Commission 19 a demonstration of how the WNC will work by using the consumption per 20 bill determined in Docket No. 920199-WS and applying the WNC to the 21 years 1992, 1993 and 1994. A review of this exhibit reveals that the 193.341 22 conventional treatment class would have received rebates of \$483,825 and

1 \$299,684 in 1992 and 1993, respectively, and in 1994, the Company would 2 have received \$488,330 in surcharges under the twelve month spread back 3 mechanism.

4 Q. WOULD YOU CHARACTERIZE THIS LEVEL OF ADJUSTMENT 5 ANNUALLY AS SIGNIFICANT?

Although the amount of annual adjustment may not appear 6 Α. Yes. significant in and of itself in a given year, Dr. Roger A. Morin confirms 7 that the mere existence of the WNC adjustment serves to reduce SSU's 8 9 cost of equity in the magnitude of 25 basis points. Similar cost reductions 10 can be expected from debt providers given the beneficial impact which the 11 existence of this adjustment should have on the perceived level of risk 12 associated with SSU's operations. Also, it must be remembered that the 13 operation of the WNC adjustment will be most critical during periods when consumption deviates significantly from the consumption 14 15 experienced in the base year. According to Dr. Whitcomb, water utilities 16 operating in Florida probably are exposed to higher risk of significant deviations than utilities in any other state. 17

Q. COULD IT BE SAID THAT THE WNC ADJUSTMENT PROMOTES
HIGHER LEVELS OF WATER CONSUMPTION SINCE IT
REDUCES THE GALLONAGE CHARGE WHEN CUSTOMERS
USE MORE THAN THE PROJECTED AMOUNT OF WATER?
A. We do not believe that such an assertion would be accurate. We do not

believe that individual customers will intentionally consume more water 1 in Month 1 in the hope that all other customers will do the same so as to 2 result in a slightly reduced gallonage charge several months later. First, 3 the customers acting this way would end up paying the higher gallonage 4 charge in Month 1 for the water consumed. Second, if other customers do 5 not also consume water at levels above the projected amount, no reduction 6 7 to the gallonage charge will materialize. Third, it would be inappropriate to assume that all customers will adjust their consumption habits so as to 8 9 achieve slightly lower gallonage charges in the future. Instead, we believe 10 that our customers are reasonable and either do now or will soon 11 understand that adjusting water use habits to achieve conservation is a 12 must. With this understanding, it is interesting to note that a customer 13 who consumed more water in Month 1 to achieve a reduced gallonage 14 charge in a subsequent month would not see a decrease in the gallonage 15 charge proportional to such customer's increased usage. This is because 16 the amount of the gallonage charge reduction will be determined companywide and thus the reduced charge will be provided to all customers not just 17 18 the excessive user. In this way, excessive consumption by customers 19 acting in this fashion will provide a double benefit to customers who are 20 using less water by reducing the unit price they are paying for the 21 decreased volume of water they are using.

22 Q. IF CUSTOMERS REACT TO THE CONSERVATION MESSAGE BY

- REDUCING CONSUMPTION IN AMOUNTS WHICH EXCEED DR.
 WHITCOMB'S ELASTICITY ADJUSTMENT, THEY WILL PAY
 HIGHER GALLONAGE CHARGES AS A RESULT OF THE WNC
 ADJUSTMENT. IS THIS EQUITABLE?
- We anticipate some customer confusion as a result of the fact that the 5 Α. WNC adjustment will adjust the gallonage charge upward where customers 6 react positively to the conservation message. However, it must be 7 remembered that the alternative to water conservation is increased charges 8 associated with water plant expansions, wellfield relocations -- as is 9 10 possible in Volusia County -- and, potentially, the construction of costly 11 reverse osmosis facilities. When these alternatives are considered, the benefits of conserving water are more clear. 12
- 13Q.DR. WHITCOMB SUGGESTS THAT THE IMPLEMENTATION OF14A WNC ADJUSTMENT WILL SIMPLIFY THE REGULATORY15PROCESS, REDUCE REGULATORY COST AND DRAMATICALLY16INCREASE UTILITY EFFORTS TO PROMOTE WATER17CONSERVATION. DO YOU AGREE?
- A. Yes. In addition to the other benefits I previously discussed, the
 implementation of the WNC adjustment should simplify the regulatory
 process by removing the necessity of aggressively litigating the appropriate
 consumption level to use for rate-setting purposes. This process
 simplification results in rate case cost reduction since less time will be

spent on this issue going forward. Also, any impediment to the promotion
 of water conservation, conscious or otherwise, would be eliminated for any
 utility authorized to implement a WNC adjustment.

4 Q. DO YOU HAVE ANY COMMENTS CONCERNING THE USED 5 AND USEFUL METHODOLOGIES USED BY SOUTHERN STATES 6 IN THIS PROCEEDING?

Southern States has not adjusted the used and useful levels for facilities to Α. 7 a level below the level set forth in the prior Commission order establishing 8 the used and useful level of such facilities -- absent some modification by 9 10 Southern States of the capacity of the particular facility. A utility must 11 make determinations of the capacity of facilities at the time they are 12 designed and certainly no later than the time that they are constructed. 13 The prudence of that capacity determination and associated cost must be 14 measured by the information and alternatives available to the utility at the 15 time the determination is made. Once the utility's capacity determination 16 is determined to have been prudent, as recognized by the Commission 17 including the associated investment in the determination of revenue 18 requirements in the past, the utility should not be exposed to the 19 uncertainty of its ability to continue to recover its investment for reasons 20 beyond the utility's control, *i.e.*, higher than normal rainfall, customer 21 conservation efforts. For these reasons, we do not believe it would be 22 proper to deny Southern States recovery of its investment in facilities

previously determined to have been used and useful where no capacity modifications, <u>i.e.</u>, expanded plant, have been made.

Southern States also has not imputed CIAC against the 3 margin reserves we have requested for the 1996 test year used and 4 useful calculations. There are two primary reasons for not 5 6 imputing CIAC against the margin reserve. First, in the past, the Commission has permitted a margin reserve, imputed CIAC against 7 the margin reserve and stopped there. The result has been that 8 9 Southern States has suffered from the imputation of cash which it does not have, and may never obtain from customers. If a CIAC 10 11 imputation were to be made, we believe a corresponding imputation 12 of cash would have to be made to the balance sheet and that the 13 cash imputation must be included in the calculation of the 14 Company's working capital. This third step is necessary to 15 recognize that if CIAC is actually paid to SSU, we then can invest 16 that money and earn a market return on it. If CIAC merely is 17 imputed and no corresponding adjustment is made to cash on the 18 balance sheet, then Southern States is penalized.

Second, by imputing CIAC against the margin reserve, the
Commission places the risk that connections will occur on Southern
States and our shareholders. Since the portion of plant assumed
contributed by this imputation is not included in AFPI, if the

connections do not occur, Southern States never will be able to 1 recover its investment (or a return thereon) in the facilities 2 associated with the imputed CIAC. Again, this acts as a penalty 3 against the Company. Southern States, like any electric or other 4 utility, has a continuing obligation to be able to serve existing as 5 well as new customers in our service territories. This continuing 6 obligation relates both to an ability to provide additional volumes 7 of water or wastewater service required by existing customers as 8 9 well as to provide service required by new customers. This 10 obligation to serve is part of what is recognized in the margin 11 reserve. The obligation to be able to provide peak levels of service 12 upon customer demand exists regardless of whether customers, new 13 or existing, ever require such service. Yet, by imputing CIAC, the 14 Commission assumes that the margin reserve applies only to new 15 customers and, more importantly, that all of the new customers will 16 have connected to our facilities on Day 1 and will have already 17 provided SSU cash CIAC on that day. Obviously, neither of these 18 assumptions are valid.

19Another factor which should be recognized in the margin20reserve is that it is impossible to construct facilities in customer by21customer increments such that the facilities are only capable of22providing service to the customers actually connected at a given

point in time. Indeed, in addition to being prohibitively expensive, engineering design practices and DEP rules would prohibit such a 2 practice. While these facts are considered part of the economies of 3 scale discussed by Southern States' engineering witnesses, these 4 facts also confirm the inequity of imputing CIAC in a manner 5 which assumes that actual connections will not only occur but will 6 occur immediately. 7

1

Moreover, since the obligation to provide service is a 8 continuing one, the capacity used to serve every new actual 9 10 connection must be replaced with additional capacity to not only 11 serve future customers but to meet the potential additional 12 consumption needs of existing customers. For all of these reasons, 13 an imputation of CIAC is not proper, particularly without an 14 adjustment to cash on the balance sheet and inclusion of such cash 15 in the working capital calculations. SSU witness Hugh Gower, the 16 former southeastern area director for Arthur Andersen & Co.'s 17 Utilities and Telecommunications Division, provides further support 18 for the Company's position that CIAC should not be imputed 19 against the margin reserve.

20 Q. **ARE YOU SPONSORING THE SCHEDULES B-10 IN THE MFRS** 21 **REGARDING RATE CASE EXPENSE?**

22 Α. Yes. The B-10 schedules indicate our estimated rate case expense of

\$995,152. This projected expense compares favorably to the \$1,302,191 1 of rate case expense approved in the Commission's final order in Docket 2 No. 920199-WS, particularly since this proceeding includes 141 service 3 areas versus the 127 service areas included in Docket No. 920199-WS. In 4 short, we are projecting a decrease in rate case expense from 5 approximately \$10,253 per service area in Docket No. 920199-WS to 6 \$7,058 per service area in this proceeding or an approximately 31% 7 reduction in rate case expense per service area. Of course, it was our 8 9 intent to reduce expenses wherever possible, including the use of in-house 10 expertise instead of consultants or other experts wherever possible. 11 However, we determined that the interests of the Commission, our 12 Company and our customers best would be served by our securing the 13 services of outside experts in cost of capital, rate design and rate 14 engineering issues, which we believe will be among the most controversial 15 issues in the proceeding as well as on only a few other issues.

16 Q. DOES THAT CONCLUDE YOUR DIRECT TESTIMONY?

17 A. Yes, it does.

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Q (By Mr. Feil) Mr. Ludsen, you said you had a
summary of your prefiled direct?
A Yes, I do.
Q Could you please read it?
A Yes. My direct testimony addresses the
Company's proposed final rate structure, which consists
of a uniform rate for conventional or fresh water
treatment, a uniform rate for reverse osmosis, brackish
water treatment and a uniform rate for wastewater
treatment.
SSU is also proposing uniform rates for our
service availability charges. The proposed service
availability rates consist of a uniform \$750 charge for
conventional water treatment, a uniform \$1500 for
reverse osmosis treatment, and a uniform \$1500 charge
for wastewater treatment. The service availability
charges are based primarily on market rates as
determined from a survey of Florida utilities.
SSU is also proposing a conservation rate as
defined by the Southwest Florida Water Management
District which includes 40 percent of our costs in the
base facility charge and 60 percent of costs in the
gallonage charge, as supported by Dr. John Whitcomb and
the Florida Water Management District representatives.
Finally, SSU is proposing a weather

normalization clause which reduces the risk to both the
 customer and the Company associated with changes in
 consumption due to factors such as weather, elasticity
 from rate changes and conservation.

5 We believe the weather normalization clause 6 would help promote conservation efforts by utilities by 7 reducing the risk associated with the loss of revenues 8 due to consumption reductions. It would also eliminate 9 the need to enter into costly rate fines as the only 10 means to adjust rates to reflect changes in 11 consumption.

From 1991 through 1994 our average consumption per bill for residential customers dropped from 9,226 gallons to 8,393 gallons, or approximately a 10 percent reduction in consumption.

This reduction in consumption resulted in a 16 considerable loss of revenues from these customers and 17 18 was caused in large part because price elasticity was 19 not factored into the final rate design in our previous Uniform and Marco rate cases. We had proposed in these 20 21 rate cases recovery of approximately 55 percent of our cost through the base facility charge. However, rates 22 were ordered that recovered only 33 percent of our cost 23 24 in the base charge in the Uniform rate case and 20 25 percent of our costs in the base charge in the Marco

1	rate	case.
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2	Dr. Whitcomb estimated the revenue loss due to			
3	improper rate design in previous cases to be about			
4	\$865,000 in 1992, \$1.3 million in 1993 and \$1.5 million			
5	in 1994. This means of our 18.1 million requested			
6	increase, at least 1.5 million, or approximately			
7	8 percent of the increase, is due to improper rate			
8	design occurring in previous filings.			
9	SSU stresses the importance of approving a			
10	proper rate design which recognizes the impacts of price			
11	elasticity and of approving SSU's proposed weather			
12	normalization clause which adjusts for variances in			
13	consumption to help stabilize SSU revenues and rates			
14	charged to our customers.			
15	Q Does that conclude your summary?			
16	A Yes.			
17	Q I tender the witness for cross.			
18	CHAIRMAN CLARK: Mr. Beck.			
19	MR. BECK: Thank you.			
20	CROSS-EXAMINATION			
21	BY MR. BECK:			
22	Q Good afternoon, Mr. Ludsen.			
23	A Good afternoon.			
24	Q You're sponsoring rate case expense in this			
25	proceeding; are you not?			

I	1431
1	A Yes, I am.
2	Q It's not only the rate case expense associated
3	with this rate case, but also with other proceedings as
4	well; is it not?
5	A That's correct.
6	Q And one of those proceedings is the uniform
7	rate investigation?
8	A Yes.
9	Q Could you tell us when that investigation took
10	place?
11	A It took place in the 19 in 1994, I believe.
12	Q And the Company did not expense any of your
13	expenses associated with that docket as they were
14	incurred, did it?
15	A That's correct.
16	Q And you didn't begin amortizing any of those
17	expenses back when the proceeding occurred either, did
18	you?
19	A No.
20	Q You're proposing to begin amortization of
21	those expenses in 1996; is that right?
22	A We've included them in the rate case expense
23	associated along with this docket and would propose that
24	we amortize those expenses over four years along with
25	the rate case expense associated with this docket.

MR. BECK: Could I have an exhibit marked for 1 2 identification, please? CHAIRMAN CLARK: The next exhibit number is 3 128. 4 (Exhibit No. 128 marked for identification.) 5 MR. BECK: I'm sorry, Chairman Clark, I missed 6 7 the number for the exhibit. CHAIRMAN CLARK: 128. 8 (By Mr. Beck) Mr. Ludsen, do you have Exhibit 9 Q 128 in front of you? 10 Yes, I do. 11 Α I've tried to number the pages up in the upper 12 Q right-hand corner. You're the sponsor of these 13 14 documents; are you not? 15 Α Yes. Could you turn to Page 2? 16 0 17 Page -- pardon? Α 18 Q 2. And, again, when I refer to pages, I'm going to refer to the upper right-hand corner, in a 19 circle. 20 21 On Page 2 there's a list of a charge of \$20,160 plus travel of \$707 for Jade Tech, 22 Incorporated. 23 24 Α Yes. 25 It says, "Rate structure programming required Q

1 for discovery requests." Could you explain what kind of 2 programming was necessary for discovery requests in that 3 docket?

4	A We had various interrogatory requests related			
5	to various types of rate structures. We needed			
6	additional help with the programming related to			
7	developing those structures. The individual that works			
8	for Jade Tech is a SAS programmer. Our rate program is			
9	in SAS. And he helped develop the programs necessary to			
10	develop the rate structure requested in that proceeding.			
11	Q Was the programming used only for that			
12	proceeding or has it had any benefit to the Company			
13	subsequent to the proceeding?			
14	A I presume it's had some benefit in this case			
15	also. I mean it involved rate structure. So we've also			
16	developed rate structure in this case too. So			
17	Q Does it have any benefit outside of rate			
18	proceedings?			
19	A No.			
20	Q What could you explain a little what it			
21	did?			
22	A Primarily what we did was enhanced the program			
23	with respect to the use of the development of the			
24	modified standalone rate structure.			
25	Q Would you turn to Page 3, please. In the top			

grouping there's a number of charges to Hancock 1 Information Group, Incorporated. 2 Α Yes. 3 Totaling \$34,358. Could you explain what 4 Q those charges are for? 5 SSU retained a telemarketing group to call Α 6 various service areas and notify them of the -- inform 7 them of the uniform rates and the -- or the rates that 8 were at issue in that case, and also to inform them of 9 the customer service hearings which were going to be 10 11 held. Were these charges required by the Public 12 0 Service Commission? 13 They weren't required, but we felt that it was 14 Α very important that customers be informed of these 15 hearings and also of the exposure that they might have 16 with respect to the various rate design alternatives 17 18 that could be considered in that proceeding. 19 So these are expenses that Southern States 0 elected to incur? 20 21 Α That's correct. Could you turn to Page 4, please? At the top 22 0 23 there's some charges for Image Marketing Associates, public relations retainer. Could you explain how those 24 charges were necessary and reasonable for the 25

1 proceeding?

2 A I'm not sure what those charges related to 3 specifically.

Q You would agree, generally, that public relations retainers would not be a proper charge for rate case expense; would you not?

7

8

No, I wouldn't.

Q Why?

Α

Because I think that that was a generic 9 Α proceeding related to uniform -- whether uniform rates 10 were appropriate for the Company, and we felt that it 11 was important that customers be aware of the exposure 12 that they might have as a result of either not having 13 14 uniform rates or of having uniform rates, and we felt it 15 was necessary to inform the customers. I don't think they're appropriate. I think that it benefited the case 16 because we've got -- we feel we've got a broader input 17 18 into that case and the customer hearings that were held 19 in that case.

Q Mr. Ludsen, I'm not asking you about sending a
notice to the customers, I'm asking about a public
relations retainer. Why would a public relations
retainer be required, reasonable and necessary?
A Well, I think -- you can direct this question
to Ms. Ida Roberts when she testifies. She knows

specifically what this group did, but the name Image
 Marketing may not represent exactly what that -- what it
 would appear, as far as what they did for us. I don't
 think that they were trying to enhance SSU's image.
 What they were trying to do is inform customers, through
 brochures and so on, of the issues involved in that rate
 case.

8 Q You cited the vendor's name, which is Image 9 Marketing Associates, but the description of what they 10 did is public relations retainer; is it not?

11

please?

25

A That's what it says.

Q Could you go down, lower down the page under the Messer, Vickers charges, about six lines up or so, there's one for SSU-legislative for \$2,795. Could you tell us what that is and why that's a reasonable and necessary expense that should be incurred by or charged to customers?

18 A I cannot tell you what that is. I can get the19 information on that.

20QYou would agree in general, though, that21legislative expenses shouldn't be charged to customers22as part of rate case expense; would you not?23A24QQCould you turn to the next page, Page 5,

You have a book, about one third of the way

П	143/
1	down, from the American Waterworks Association, at a
2	charge of \$468. Why is that a rate case expense?
3	A I'm not sure what the book was used for.
4	Q Okay. Let's go down
5	A It may not be a rate case expense, but it may
6	be a legitimate expense.
7	Q Go down a little further to Multi-Media
8	Marketing where there's a charge for videotapes of
9	\$657. Would you explain what that is and why that's a
10	reasonable and necessary expense for customers to be
11	charged?
12	A I don't recall exactly what those tapes were
13	used for.
14	Q On the next page, Page 6, you have a charge to
15	Nite-Owl Security Company for uniformed security. What
16	was that for?
17	A I believe those were for some of the customer
18	meetings that were held by SSU.
19	Q Why was uniformed security necessary?
20	A For the same reason that security is provided
21	at customer service hearings before the FPSC.
22	Q And that reason is what?
23	A In case any customers get out of hand, there's
24	somebody there to control customers.
25	Q Go to Page 9, please. About a third of the

ļ	1438				
1	way down there's a charge from Cellular One, a \$413				
2	charge charged to rate case expense for a cellular				
3	telephone. Tell us why that's a rate case charge?				
4	A I can't answer that.				
5	Q On the next page, Page 10, you have a charge				
6	that totals near the top, for open houses, of				
7	\$1,573.99. What are the open houses?				
8	A Those are meetings we had with customers to				
9	notify customers of the hearings and to discuss any				
10	questions they may have about the issues related to				
11	those hearings.				
12	Q Am I correct that those are not the public				
13	hearings that the Commission had in the case?				
14	A No.				
15	Q These are the meetings that you simply held				
16	with customers?				
17	A Right.				
18	Q And you believe that that should be charged to				
19	the general body of all ratepayers?				
20	A Yes. I believe it was a benefit to the case.				
21	Q And you believe that's a reasonable and				
22	necessary expense for all customers to pay?				
23	A Well, I think it's it was beneficial to the				
24	case and I think that that case in itself was beneficial				
25	to all customers. And it was initiated by the FPSC, the				

1	Commission.
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2	Q I'm sorry. But nobody required you to have				
3	those meetings that were just the Company and those				
4	customers that you invited present, did they?				
5	A They weren't required, no.				
6	Q Could you turn to Page 11, please. On Page 11				
7	there's an invoice from Holiday Coach Lines of Orlando				
8	totaling \$4,225 for charter bus services. Could you				
9	explain what those charges are?				
10	A We offered to customers transportation if they				
11	needed if they lived away from the hearing sites, the				
12	customer service hearing sites, we offered them				
13	transportation. Many of those hearings were conducted				
14	in the evenings and people did not want to drive. So if				
15	they requested transportation, we provided it, if they				
16	had enough people that were going.				
17	Q Now, am I correct that nobody required you to				
18	lease buses to take customers to service hearings; is				
19	that right?				
20	A No, but again, I think it was beneficial that				
21	people were able to go to those hearings and participate				
22	in those hearings.				
23	Q How did you determine which customers you				
24	would make buses available for?				
25	A Any basically any customer group that was				

not located at the site where the hearing was being 1 conducted is my understanding. 2 Did you offer these services to customers who Q 3 were opposed to uniform rates? 4 Ά Yes. 5 Which customers were those that you offered 6 0 7 those services to? I can't answer that question, but I mean, some 8 Α customers were pro uniform rates, some weren't. But the 9 idea was the customers got to those meetings so they 10 could express their opinion. 11 There's a notation to the Leesburg/Ocala for 12 0 March 24th that says, "Cancel on Site." Could you tell 13 us what that -- or why it says, "Cancel on Site"? 14 15 No, I can't. Α 16 0 Do you know whether that bus charge was 17 actually ever incurred? In other words, was a bus actually used to transport customers, if you know? 18 I can't recollect. I don't recollect. 19 Α 20 Could you turn to the next page, please. This 0 21 is an example of some of the ads, or an ad that you took out; is that right? 22 23 It appears to be, yes. Α 24 And do you propose to charge the expenses of Q your ads to the general body of ratepayers? 25

That's what we're proposing. We've included Α 1 them in the cost. 2 The same would be true on the next few pages. 3 Q These are more examples, on Page 13 and 14, for example, 4 of ads you took out? 5 Α Yes. 6 And you would agree that those are advocacy 7 Q ads that you've placed in the papers; would you not? 8 They support uniform rates. 9 А Yes. And would you agree that you put them in 10 Q there as part of advocating your position in the case? 11 They were partially that and partially to 12 Α notify customers of the hearings. And if customers read 13 them that didn't advocate uniform rates, they can go 14 15 just as well as customers that don't advocate uniform rates. 16 17 Now, these notices are not the type that were Q 18 approved by Commission Staff for general publication, are they? 19 20 Α No. 21 These are ones you elected to put in the Q papers? 22 That's correct. 23 Α 24 Q And on Page 19, is that a bill for these type 25 of ads that we've just been discussing?

I would have to review that bill to verify 1 Ά that it's specifically for those ads. 2 Turn to Page 22, please. This is a charge 0 3 from Central Florida Mail Service for mailing, labeling, 4 sorting, about 50,000 uniform rate brochures. Do you 5 know if those were required notices by the Commission or 6 pieces of advocacy by Southern States? 7 I'm not certain. 8 Α How about on Page 24, from Progressive 9 Q Communications, Incorporated, charges of \$8,357.29 for 10 11 something called water rates insert? Α Yes. 12 What was that for? 13 Q I'm not certain what the insert was. Α 14 Would you agree it was not a required notice 15 Q by the Commission? 16 I would suspect that it probably isn't. 17 Α And on the next page, from the same company, 18 Q there's a charge for something called "You Decide Your 19 Rates - Stuffer" and there's a charge for \$7,321. 20 21 Α Yes. Would you agree, again, that that's not a 22 Q notice required by the Commission? 23 Yes. 24 Α On Page 28. This is a request for postage to 25 Q

	1443
	mail 60,000 brochures to customers. Do you know whether
1	
2	that's a required notice by the Commission?
3	A This is \$5,000? Is that
4	Q Right, for postage, and refers to mailing
5	60,000 brochures to customers.
6	A Those would not be required by the Commission,
7	but again, I think they served to benefit those hearings
8	by notifying customers and getting information out to
9	the customers about the hearings and about the issues
10	that were going to be addressed at those hearings.
11	(Transcript continues in sequence in
12	Volume 14.)
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EXHIBIT

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DOC 950495-WS 116

EXI CASE I...

SOUTHERN STATES UTILITIES, INC. Plant Additions by Service Type - FPSC Regulated Plants 91. 2422

	Actual		Budget			
Service Type	1985-91 (Non-Uniform)	1992-94	1995	1996	Total	
Water	501,570	25,356,661	17,862,105	12,119,786	55,840,122	57.5%
Wastewater	14,362	21,661,614	6,201,437	2,679,559	30,556,973	31.5%
Subtotal	515,932	47,018,275	24,063,543	14,799,345	86,397,095	•
General Plant	42,776	5,852,521	2,952,282	1,911,275	10,758,854	11.1%
TOTAL	558,708	52,870,796	27,015,825	16,710,620	97,155,948	~

FLORIDA PUBLIC SERVICE COMMISSION DOCKET 116 EXHIBIT NO. COMPANY/ WITNESS: . DATE: .

DOCUMENT NUMBER-DATE 06020 JUN 28 8 FPSC-RECORDS/REPORTING

EXHIBIT

(TDW-2)

PAGE____OF____

SOUTHERN STATES UTILITIES, INC. Plant Additions by Priority - FPSC Regulated Plants

	A	ctual	Bu	dget		
Service Type	1985-91 (Non-Uniform)	1992-94	1995	1996	Total	
1-Safety						
Water	0	249,929	5,168,473	635,939	6,054,341	
Wastewater	0	780,561	317,237	462,764	1,560,563	
General Plant	0	191,200	99,678	1,358,190	1,649,068	
	0	1,221,690	5,585,389	2,456,893	9,263,972	9.5%
2-Regulatory Manda	te			12 10 I		
Water	0	10,831,171	4,415,654	2,425,637	17,672,462	
Wastewater	0	11,146,229	3,518,866	532,287	15,197,383	
General Plant	0	579,198	55,306	0	634,504	
	- 0	22,556,599	7,989,826	2,957,924	33,504,349	34.5%
3-Growth						
Water	501,570	10,090,397	5,082,211	6,004,204	21,678,382	
Wastewater	14,362	6,484,211	1,756,822	1,201,259	9,456,654	
General Plant	42,776	1,472,780	1,772,047	15,000	3,302,603	
-	558,708	18,047,388	8,611,080	7,220,464	34,437,639	35.4%
4-Quality of Service						
Water	0	3,636,998	3,063,010	3,054,005	9,754,014	
Wastewater	0	732,839	470,771	465,399	1,669,009	
General Plant	0	491,586	768,181	529,550	1,789,318	
-	0	4,861,424	4,301,963	4,048,954	13,212,341	13.6%
5-General Improvem	ent					
Water	0	548,166	132,757	0	680,923	
Wastewater	0	2,517,774	137,741	17,850	2,673,365	
General Plant	0	3,117,756	257,070	8,535	3,383,361	
	0	6,183,696	527,568	26,385	6,737,648	6.9%
TOTAL	558,708	52,870,796	27,015,825	16,710,620	97,155,948	

EXHIBIT	(JOW-3)	
PAGE	5	

Service Area	Total Number of Customers (W/WW)	Total Plant In Service Additions
Amelia Island	3,212	\$ 1,719,797
Beacon Hills	6,356	\$ 3,610,960
Citrus Springs	2,609	\$ 2,463,317
Deep Creek	6,441	\$ 851,247
Deltona Lakes	28,630	\$11,755,631
Lehigh	16,262	\$11,470,621
Marco Island	8,081	\$24,429,920
Marion Oaks	4,168	\$ 2,909,064
Sugar Mill Woods	5,170	\$ 2,401,633
University Shores	7,527	\$ 1,960,160
	88,456	\$63,572,350

Total Customers (W/WW) Included in Filing: 133,681

Total W/WW Plant In Service Additions (excluding general plant) For All Service Areas: \$86,397,095

Percentage of Total Customers Living in Ten Largest Service Areas: 66.18%

Percentage of Total W/WW Plant In Service (excluding general plant) Invested in Plant Serving Ten Largest Service Areas: 73.58%

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(JDW-3)

PAGE_2_0F_5___

SCHEDULE OF 1996 AVERAGE NUMBER OF CUSTOMERS BY SERVICE AREA

501 CUSTOMERS AND UP

	Service Area	Water	Wastewater	Total
1.	Deltona	23911	4719	28630
2.	Buenaventura Lakes	9176	7360	16536
3.	Lehigh	9079	7183	16262
4.	Marco Island	6144	1937	8081
5.	University Shores	3890	3637	7527
6.	Deep Creek	3182	3259	6441
7.	Beacon Hills	3178	3178	6356
8.	Sugarmill Woods	2622	2548	5170
9.	Marion Oaks	2797	1371	4168
10.	Amelia Island	1757	1455	3212
11.	Citrus Springs	1917	692	2609
12.	Woodmere	1189	1180	2369
13.	Palm Terrace	1193	1035	2228
14.	Silver Lake Estates/Western Shores	1449	0	- 1449
15.	Burnt Store	706	641	1347
16.	Sugar Mill	638	634	1272
17.	Apple Valley	983	167	1150
18.	Keystone Heights	1004	0	1004
19.	Zephyr Shores	484	482	966
20.	Pine Ridge	938	0	938
21.	Chuluota	684	136	820
22.	Leilani Heights	396	391	787
23.	Valencia Terrace	365	366	731
24.	Meredith Manor	651	29	680
25.	Citrus Park	366	272	638
26.	Sunny Hills	437	179	616

	Service Area	Water	Wastewater	Total
27.	Marco Shores	308	265	573
28.	Tropical Park	548	0	548
29.	Point O' Woods	361	147	508

101 TO 500 CUSTOMERS

	Service Area	Water	Wastewater	Total
1.	Leisure Lakes (Covered Bridge)	243	230	473
2.	Enterprise Utility Corp.	244	136	380
3.	River Park	359	0	359
4.	Fisherman's Haven	144	144	288
5.	Tropical Isles	0	284	284
6.	Lake Harriet Estates	284	0	284
7.	Spring Gardens	- 134	134	268
8.	Apache Shores	152	112	264
9.	Intercession City	258	0	258
10.	Interlachen Lakes/Park Manor	250	0	250
11.	Druid Hills	249	0	249
12.	Imperial Mobile Terrace	241	0	241
13.	Salt Springs	119	114	233
14.	Jungle Den	113	117	230
15.	Venetian Village	140	89	229
16.	Pine Ridge Estates	218	0	218
17.	Palm Port	106	106	212
18.	Fox Run	107	104	211
19.	Palm Valley	210	0	210
20.	Oakwood	209	0	209
21.	Holiday Haven	111	92	203
22.	Fern Park	182	0	182
23.	East Lake Harris Estates	176	0	176

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EXHIBIT _____(JDW·3) PAGE_4_0F_5___

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	Service Area	Water	Wastewater	Total
24.	Hermits Cove	174	0	174
25.	Pomona Park	173	0	173
26.	Piney Woods	168	0	168
27.	Keystone Club Estates	162	0	162
28.	Postmaster Village	160	0	160
29.	Carlton Village	148	0	148
30.	Oak Forest	147	0	147
31.	Welaka/Saratoga Harbour	139	0	139
32.	Westmont	139	0	139
33.	Picciola Island	134	0	134
34.	Rosemont/Rolling Green	129	0	129
35.	Daetwyler Shores	125	0	125
36.	Fern Terrace	125	0	125
37.	Skycrest -	115	0	115
38.	Grand Terrace	111	0	111
39.	Golden Terrace	108	0	108
40.	River Grove	105	0	105
41.	Windsong	105	0	105

1 TO 100 CUSTOMERS

	Service Area	Water	Wastewater	Total
1.	Lake Ajay Estates	100	0	100
2.	Hobby Hills	96	0	96
3.	Geneva Lake Estates	93	0	93
4.	Remington Forest	87	0	87
5.	Lake Conway Park	86	0	86
6.	Lakeside	86	0	86
7.	St. Johns Highlands	84	0	84
8.	Crystal River Highlands	80	0	80

EXHIBIT ______

PAGE_5_0F_5_

	Service Area	Water	Wastewater	Total
9.	Palisades Country Club	80	0	80
10.	Bay Lake Estates	74	0	74
11.	Morningview	37	36	73
12.	Beechers Point	47	16	63
13.	Lake Brantley	67	0	67
14.	Harmony Homes	63	0	63
15.	Kingswood	62	0	62
16.	Dol Ray Manor	61	0	61
17.	Palms Mobile Home Park	58	0	58
18.	Silver Lake Oaks	29	27	56
19.	Holiday Heights	53	0	53
20.	Florida Central Commerce Park	0	45	45
21.	South Forty	0	38	38
22.	Fountains	34	0	34
23.	Park Manor	0	30	30
24.	Wootens	25	0	25
25.	Sunshine Parkway	13	10	23
26.	Friendly Center	21	0	21
27.	Quail Ridge	18	0	18
28.	Lakeview Villas	12	0	12
29.	Gospel Island Estates	8	0	8
30.	Stone Mountain	8	0	8
31.	Samira Villas	2	0	2

EXHIBIT (JDW-4)

Plant Book Detail Summary (projects over \$100,000)

(FPSC Regulated Water and Wastewater Plant Additions)

PAGE____OF___9

	Project		Project
Year	Number	Description	Cost
Amelia	Island		
1995	94CN035	WWTP RERATING/EXPANSION	403,693
1995	95CN700	SUMMER BEACH EFF LINE	106,163
			Wastewater 509,856
		T . 10 P 11 10	509,856
		Total Amelia Island -2	
Apple V	alley		
1993		VIRGINIA DRIVE WATER MAIN RELOCATION	161,937
			Water 161,937
			161 027
		Total Apple Valley - 1	161,937
Beacon			
1994	94CN039	WATER DISTRIBUTION SYSTEM IMPROVEMENT	
1994	93CN059	COBBLESTONE WTP GENERATOR	158,575
1995	94CN040	WTP EXPANSION & IMPROVE	796,393
1995	93CN056	COBBLESTONE WELL #2	203,513
1995	93CN064	COBBLESTONE CHEMICAL FEED	182,078
1995	94CN037	DUVAL COUNTY UTILITY RELO	121,498
			Water 1,636,551
1993	91CN010	WASTEWATER COLLECTION SYSTEM IMPROV	VEMENTS 178,931
1995	93CN061	WW COLL SYS IMPROVE	283,785
1996	92CN305	WWTP OUTFALL	_ 232,554
			Wastewater 695,270
		Total Beacon Hills - 9	2,331,821
Burnt S. 1994			1 642 006
		R.O. WTP	1,642,006
1995		INJECTION WELL PHASE II	1,419,341
1996	95CSggg	RO WTP IMPRV - PHASE III	472,244 Water 3,533,592
1993	92CS143	LIFTSTATION #6-22 & FORCE MAIN	233,362
			Wastewater 233,362
		Total Burnt Store - 4	3,766,954
			-

EXHIBIT _____(JDW-4)

Plant Book Detail Summary (projects over \$100,000)

(FPSC Regulated Water and Wastewater Plant Additions)

PAGE 2 OF 9

	Project		Project
Year	Number	Description	Cost
Carlton	Village		
1995	94CC017	HYDRO TANK & NEW WELL PHASE I	117,469
1995		DISTRIBUTION SYS UPGRADE	106,909
1996		HYDRO TANK & NEW WELL PHASE II	123,881
			Water 348,258
		Total Carlton Village - 3	348,258
Chuluot	a	······································	
1996		DISTRIBUTION SYSTEM UPGRD	425,433
1996		WATER TREATMENT PLT #2	368,189
1770	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Water 793,622
1995		COLLECTION SYSTEM UPGRADE PHASE I	202,138
1996	94CC019	COLLECTION SYSTEM UPGRADE PHASE II	126,680
			Wastewater 328,818
		Total Chuluota - 4	1,122,440
<i>a</i> . <i>a</i>			
Citrus S	-	-	
1993		LINE EXTENSIONS - WATER	177,939
1994		LINE EXTENSIONS - WATER	289,879
		LINE EXTENSIONS - WATER	207,712
	95CWzzz	0.5 GST/HIGH SERV PUMP	715,903
1996	96CWxxx	LINE EXTENSIONS - WATER	183,275
	-		Water 1,574,709
1994	93CW665	WWTP UPGRADE	127,634
2000	20011000		Wastewater 127,634
			174316W4061 12/3034
		Total Citrus Springs - 6	1,702,344
		i otal oltra opinigo o	1,702,544
Deep Cr	eek		
1995		LIFT STATION IMPROVEMENTS	274,604
			Wastewater 274,604
		Total Deep Creek - 1	274,604
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Plant Book Detail Summary (projects over \$100,000)

(FPSC Regulated Water and Wastewater Plant Additions)

EXHIBIT _

PAGE_____OF____9____

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Project		Project	
Number	Description	Cost	
Lakes			
89CN078	WELL # 33	467,357	
93CN099	WELL #34		
93CN098	WELL #35		
94ZZ777	METERS & METER INSTALLATIONS		
93CN097	DOT & COUNTY ROADWAY IMP/UTILITY RELO	C 145,258	
93CN660	WELLINGTON WTP EXPANSION	1,365,786	
93CN661	AGATHA/SAXON WTP IMPRV	284,873	
93CN659	SAGAMORE DR WTP DIST SYS	232,790	
95CCIII	COURTLAND BLVD GST	369,014	
94CN043	LOMBARDY DR WTP IMPRV	190,139	
95CCkkk	DISTRIBUTION SYSTEM UPGRD	148,435	
96RO060	METERS	143,009	
96RO059	MISCELLANEOUS EQUIPMENT	109,446	
	and the second sec	102,149	
		Water 4,264,721	•
		2 200 422	
94CN341			
		Wastewater 5,652,406	
	TALD IN A LAND 20	9 917 127	
	Total Deitona Lakes - 20	9,917,127	
94CC022	DISTRIBUTION SYS UPGRADE	262,782 226,744	
		Water 489,020	
	Total Fast I ake Harris Estates - 7	489.526	
	Total East Lake Harris Estates - 2	489,526	
urk	Total East Lake Harris Estates - 2	489,526	
	Total East Lake Harris Estates - 2 DISTRIBUTION SYSTEM UPGRD	489,526	
		217,097	
		217,097	
	DISTRIBUTION SYSTEM UPGRD	217,097 Water 217,097	
	DISTRIBUTION SYSTEM UPGRD	217,097 Water 217,097	
	DISTRIBUTION SYSTEM UPGRD	217,097 Water 217,097	
	DISTRIBUTION SYSTEM UPGRD Total Forn Park - 1	217,097 Water 217,097	
94CC024	DISTRIBUTION SYSTEM UPGRD Total Forn Park - 1	217,097 Water 217,097	
94CC024	DISTRIBUTION SYSTEM UPGRD Total Fern Park - 1	217,097 Watar 217,097 217,097	
94CC024	DISTRIBUTION SYSTEM UPGRD Total Fern Park - 1	217,097 Water 217,097 217,097 170,532	
94CC024	DISTRIBUTION SYSTEM UPGRD Total Fern Park - 1	217,097 Water 217,097 217,097 170,532	
94CC024	DISTRIBUTION SYSTEM UPGRD Total Forn Park - 1 REHAB OF DRAINFIELD	217,097 Water 217,097 217,097 170,532 Wastewater 170,532	
	Number Lakes 89CN078 93CN099 93CN097 93CN097 93CN097 93CN660 93CN659 95CCIII 94CN043 95CCkkk 96R0059 96R0059 91CN368 91CN368 91CN368 91CN364 94CN046 94CN341	NumberDescriptionLakes89CN078WELL #3393CN099WELL #3493CN098WELL #3594ZZ777METERS & METER INSTALLATIONS93CN097DOT & COUNTY ROADWAY IMP/UTILITY RELOG93CN660WELLINGTON WTP EXPANSION93CN661AGATHA/SAXON WTP IMPRV93CN659SAGAMORE DR WTP DIST SYS95CCIIICOURTLAND BLVD GST94CN043LOMBARDY DR WTP IMPRV95CCKkkDISTRIBUTION SYSTEM UPGRD96R0059MISCELLANEOUS EQUIPMENT96R0053SERVICES90CN0350.5 MGD WWTP EXPANSION91CN368FLOW EQUALIZATION FACILITY & IMPROVEM91CN368FLOW EQUALIZATION FACILITY & IMPROVEM91CN369WASTEWATER SYSTEM COLLECTION93CN100WWTP SUBSTANDARD HOLDING FACILITIES94CN046FP&L EASEMENT EFF IRG SYS94CN341DHCC - EFF DISP IMPROVETotal Deltona Lakes - 20ke Harris Estates94CC022DISTRIBUTION SYS UPGRADE94CC023PLANT IMPROVEMENTS	Number Description Cost Lakes \$\$ \$ \$\$

EXHIBIT

(JDW-4

Plant Book Detail Summary (projects over \$100,000)

(FPSC Regulated Water and Wastewater Plant Additions)

PAGE	4	OF	9

Year	Project Number	Description	Project Co s t
·			
Fox Run 1993		WATER TREATMENT PLANT	323,698
1993	91CC022	EFFLUENT DISPOSAL SYSTEM IMPROVEMEN	
		Total Fox Run - 2	Wastewater 160,436
<i>Holiday</i> 1994		WWTP MODIFICATIONS & IMPROVEMENTS	600,162 Wastewater 600,162
		Total Holiday Haven - 1	600,162
Imneria	l Mobile Te	TTO CP	
1996		NEW WELL	175,192 Water 175,192
		Total Imperial Mobile Terrace - 1	175,192
Keyston 1994	e Heights 93CN074		104,711 Water 104,711 104,711
Lake Br 1995		HYDRO TANK AND AERATOR	<u> </u>
		Total Lake Brantley - 1	123,371

EXHIBIT (JDW-4)

Plant Book Detail Summary (projects over \$100,000)

(FPSC Regulated Water and Wastewater Plant Additions)

PAGE 5 OF 9

	Project		Project	
Year	Number	Description	Cost	
•				
Lehigh				
1993	CP	TRANSMISSION AND DISTRIBUTION LINES	237,867	
1994	CP	TRANSMISSION AND DISTRIBUTION LINES	510,882	
1994	92CS161	WATER MAIN EXTENSION	251,056	
1995	RA	TRANSMISSION AND DISTRIBUTION LINES	1,602,000	
1995	94CS053	WATER MAIN EXTENSIONS	607,940	
1995	94CS051	REPLACE ACCELATOR	482,640	
1995	94CS433	SITE ACQUISITION	154,043	
1996	RA	TRANSMISSION AND DISTRIBUTION LINES	220,000	
1996	96RO037	WTP GENERATOR REPLACEMEN	119,000	
			Water 4,185,428	
1993	88CS009	PLANT EXPANSION - SEWER	1,448,260	
1993	CP	COLLECTIONS SEWER - FORCE	341,612	
1993	CP	COLLECTIONS SEWER - GRAVITY	250,507	
1994	CP	COLLECTIONS SEWER - GRAVITY	495,968	
1994	CP	COLLECTIONS SEWER - FORCE	145,231	
1994	CP	SERVICES	114,734	
1994	CP	STRUCTURES AND IMPROVEMENTS	107,586	
1995	RA	COLLECTION LINES	905,000	
1995	94CS433	SITE ACQUISITION	260,561	
1995	95CS365	LIFT STATION UPGRADES	110,657	
1996	94CS052	SEWAGE SYS IMPROVEMENTS	659,759	
1996	RA	COLLECTION LINES	451,500	
1996	96RO036	LIFT STATION UPGRADES	107,100	
			Wastewater 5,398,476	
		Total Lehigh - 22	9,583,904	

Plant Book Detail Summary (projects over \$100,000)

(FPSC Regulated Water and Wastewater Plant Additions)

EXHIBIT _____(JDW-4)

PAGE 6 OF 9

	Project		Project
Year	Number	Description	Cost
Marco J	Island		
1992	89CS122	4.0 MGD R.O. PLANT	540,835
1992		24" RAW WATER TRANSMISSION LINE (SR 95)	
1993		24"RAW WATER TRANSMISSION LINE (SR 951)	
1993		24" RAW WATER MAIN	120,269
1994		MARCO ISLAND WATER SUPPLY	4,400,000
1994		16" CONCENTRATE LINE	1,363,276
1994		REPIPING FOR SURFACE WATER TREATMENT	
1994		WATER METER BY-PASS	291,577
1994		METER CHANGE-OUTS	234,645
1995		COLLIER CONDEMNATION	4,799,918
1995		RO WTP IMPROVEMENTS	257,891
1995		ACQUIFER STORAGE RECOVERY	233,269
1995		NEW RO WELLS (5)	1,540,535
1996			
1996		RO WTP - 1.0 MGD EXPAN.	1,509,293
1330	3703/11	RAW WATER COLLECTION SYS	624,362
			Water 16,518,996
1992	91CS015	OFF-SITE PERC PONDS	4,333,994
1992	89CS122	DEEP INJECTION WELL	814,575
1993		WWTP PRETREATMENT STRUCTURE	426,658
1993		CATWALKS	230,416
1993	92CS265	INCREASE AERATION CAPACITY	146,824
1993		DEEP INJECTION WELL	135,765
			Wastewater 6,088,232
		Total Marco Island - 21	22,607,229
Marco S	Shores		
1994	93CS521	E.Q. PIPING & EQUIPMENT	176,386
			Wastewater 176,386
	-		
		Total Marco Shores - 3	176,386
Marion	Oaks		
1993		LINE EXTENSIONS - WATER	450,037
1993		LINE EXTENSIONS - WATER	179,699
1994		LINE EXTENSIONS - WATER	483,696
1995		LINE EXTENSIONS - WATER	389,841
1995		LINE EXTENSIONS - WATER	343,977
1990		LUID EATENSIONS - WALEK	
			Water 1,847,251
1995	93CW256	WWTP EXPANSION	559,609
			Wastewater 559,609
			······
		Total Marion Oaks · 6	2,406,860

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Plant Book Detail Summary (projects over \$100,000)

(FPSC Regulated Water and Wastewater Plant Additions)

PAGE 7 OF 9

V	Project		Project
Year	Number	Description	Cost
Maradit	h Manor		
1996		DISTRIBUTION SYSTEM UPGRD	447,757
1770	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Water 447,757
		Total Meredith Manor - 1	447,757
Oak For	est		
		WTP UPGRADE	125,591
			Water 125,591
		Total Oak Forest - 1	125,591
Palm Va			
		WATER DISTRIBUTIONS SYSTEM IMPROVEM	
1985-91		WATER DISTRIBUTIONS SYSTEM IMPROVEM WATER DISTRIBUTIONS/SYSTEM IMPROVEM	
1995	91014	WATER DISTRIBUTIONS/SYSTEM IMPROVEN	IENT I <u>823,467</u> Watar 1,098,259
			(Falue)
		Total Palm Valley - 3	1,098,259
Pine Ria	lae		
1993	CT (Second Seco	LINE EXTENSIONS	398,023
1993	89CW087		262,071
1993		LINE EXTENSIONS - WATER	170,366
1993	CP	TRANSMISSION AND DISTRIBUTION LINES	147,120
1994	94CW067	LINE EXTENSIONS - WATER	295,319
1995	95CW726	LINE EXTENSIONS - WATER	296,987
1996		LINE EXTENSIONS - WATER	262,047
			Watar 1,831,933
		Total Pine Ridge - 7	1,831,933
Point O'	Woods		
1994	91CW365	WTP IRON FILTERS	456,005
		3	Water 456,005
1995	94CW062	WWTP IMPROVEMENTS	103,310
1775	34C W 002	WAIL WIROYEMENIS	Wastawater 103,310
			174410198101
		Total Point O' Woods - 2	559,315

Plant Book Detail Summary (projects over \$100,000)

(FPSC Regulated Water and Wastewater Plant Additions)

PAGE 8 OF

	Project		Project	
Year	Number	Description	Cost	
Postmas	ter Village			
1995		W DIST SYS IMPRV/PHASE I	116,296	
			Water 116,296	
		Total Postmaster Village - 1	116,296	
с ⁴ .				
Salt Spr	ings			
		WWTP IMPROVEMENTS	118,689	
			Wastawatar 118,689	
		ADD - 2 1980/000 ADD 102 82 511		
		Total Salt Springs - 1	118,689	
Silver L	ake Est./W.	Shores		
1995		WTP & DIST. IMPROVEMENT	862,100	
			Watar 862,100	
		Total Silver Lake Est./Western Shores - 1 —	862,100	-
Skycres	t			
1994		WTP IMPROVEMENTS	288,403	
			Water 288,403	
		100 Mar 100 Mar 100		
		Total Skycrest - 1	288,403	
Sugar M	Aill Woods		-	
		0.5 MG GST/HIGH SERV PUMP	715,903	
			Water 715,903	
1992	CP	COLLECTIONS SEWER - GRAVITY	121,335	
1995		WWTP IMPROVEMENTS	875,038	
			Wastewater 996,373	
		Total Sugar Mill Woods - 3	1,712,276	
Sunny 1	Hills			
1992	N/A	TRANSMISSION AND DISTRIBUTION MAINS	698,978	
			Water 698,978	
		Total Sunny Hills • 1	698,978	
		Total Sunny mins - 1	0/0;//0	
		rotal Sunny mins - 1		

Plant Book Detail Summary (projects over \$100,000)

(FPSC Regulated Water and Wastewater Plant Additions)

EXHIBIT (JDW-4)

PAGE 9 OF 9

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DOCKET <u>957495-1415</u> EXMINIT N.J. 117 CASE NO. <u>96-048</u>27

EXHIBIT NO. $1^{(1)}$

WITNESS: WESTRICK

DOCKET NO. 950495-WS

APPLICATION FOR RATE INCREASE BY SOUTHERN STATES UTILITIES, INC.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DESCRIPTION:

EXCERPT OF SSU RESPONSE TO FPSC DOCUMENT REQUEST NO. 60 CONTAINING DESIGN DOCUMENTATION FOR PARCEL 4 OF LEHIGH LAND

		ICE COMMISSI	
DOCKET	95	_ EXHIBIT NO	117_
NITNESS: 4	Justri	,R	
DATE:	129/9	φ	

SOUTHERN STATES UTILITIES, INC. RESPONSE TO REQUEST FOR PRODUCTION OF DOCUMENTS DOCKET NO.: 950495-WS

REQUESTED BY: SET NO: DOCUMENT REQUEST NO: ISSUE DATE: WITNESS: RESPONDENT: FPSC 6 60 12/12/95 J. Dennis Westrick J. Dennis Westrick

DOCUMENT REQUEST:

Please provide design documentation (including site map) from Hartman & Associates regarding the ground storage tank and booster pump station planned on tracts C & D of one of the four new land parcels at Lehigh Acres.

RESPONSE:

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Attached as Appendix DR60-A is a copy of design documentation from Hartman & Associates regarding the ground storage tank and booster pump station planned on tract D of the land parcels at Lehigh Acres.

APPENDIX	DR60	-A
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HARTMAN & ASSOCIATES, INC.

PRINCIPALS:

James E. Christopher, P.E. Charles W. Drake, P.G. Gerald C. Hartman, P.E. Mark I, Luke, PL.S. Mark A. Rynning, P.E. Harold E. Schmidt, Jt., P.E. engineers, hydrogeologists, surveyors & management consultants

ASSOCIATES:

Scott C. Quinlan, P.E. Timothy A. Nochull, P.E. Marco H. Borra, C.M.C.

Reginald L. Tisdale, P.E. John W. Vogt, P.E.

MEMORANDUM

HAI#94-554.00 File 16.0

TO:	Charlie Faulkner, Lehigh Corporation		
FROM:	Chad Fabre, E.I. CCF		
DATE:	April 6, 1995		
SUBJECT:	Lee Boulevard Water Booster Pumping Station		

1.0 Introduction

The purpose of this design report is to present an overview of the design considerations associated with the Lehigh Acres Lee Boulevard Ground Storage Reservoir and Booster Station. As a result of the review of these considerations, recommendations will be made regarding the design of this facility. In addition, preliminary cost estimates will be presented for the various facility and equipment options.

The proposed pump station facilities generally consist of a ground storage reservoir (GSR), high service pump system, auxiliary power generator, chemical feed equipment, electrical and instrumentation equipment and pump building.

The scope of services provides for a preliminary design phase culminating in the preparation of a preliminary design report. The scope also includes final design, consisting of preparation of construction drawings and contract documents, bidding and construction services to implement the recommended design for the project.

METRO PARK EXECUTIVE CENTER • 4415 METRO PARKWAY • SUITE 216 • FORT MYERS, FL 33916 TELEPHONE (813) 277-5155 • FAX (813) 277-5189

JACKSONVILLE

FORT MYERS

PPENDIX	DR60-A
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PAGE a OF

Memorandum to Mr. Faulkner April 6, 1995 Page 2

2.0 Existing System

The water treatment and storage facilities in Lehigh Acres currently consist of a 2.5 MGD (permitted capacity) treatment plant and a .25 MG elevated tank. The treatment plant has an onsite treated water storage of 1.5 MG. This equates to a total system storage of 1.75 MG.

The water treatment plant operates the following high service (end-suction) pumps:

- 500 gpm at 130 ft. TDH
- 1,250 gpm at 140 ft. TDH
- 1,250 gpm at 140 ft. TDH
- 1,250 gpm at 140 ft. TDH

The current average daily flow for the Lehigh Acres water treatment plant is 1.5 MGD. The firm pumping capacity at the plant is 3,000 gpm (4.32 MGD). The current available treated water storage is 1.75 MG, both are adequate for the existing demand. However, due to the rapid growth expected in Lehigh Acres over the next several years, these treatment and storage facilities will soon no longer be sufficient.

3.0 Proposed Facility Requirements

Some of this growth will occur in the area along Lee Boulevard, west of central Lehigh Acres. This area is currently served by a 12-inch pipe which runs along Lee Boulevard from Inwood Drive to Lee Street; a distance of 22,400 ft. (four miles). At this time, only 110 services are connected to this 12-inch line, but this is expected to change when growth begins to occur in the Deer Run and Varsity Lakes areas. In five years, these areas are expected to combine for a total

F. PENDIX

OF 3 PAGE

Memorandum to Mr. Faulkner April 6, 1995 Page 3

of 1,117 additional units. This, along with the existing customers and the infill growth that will occur in the surrounding nearby areas, will place an average daily flow (ADF) demand of 310,000 gallons on the 12-inch pipe.

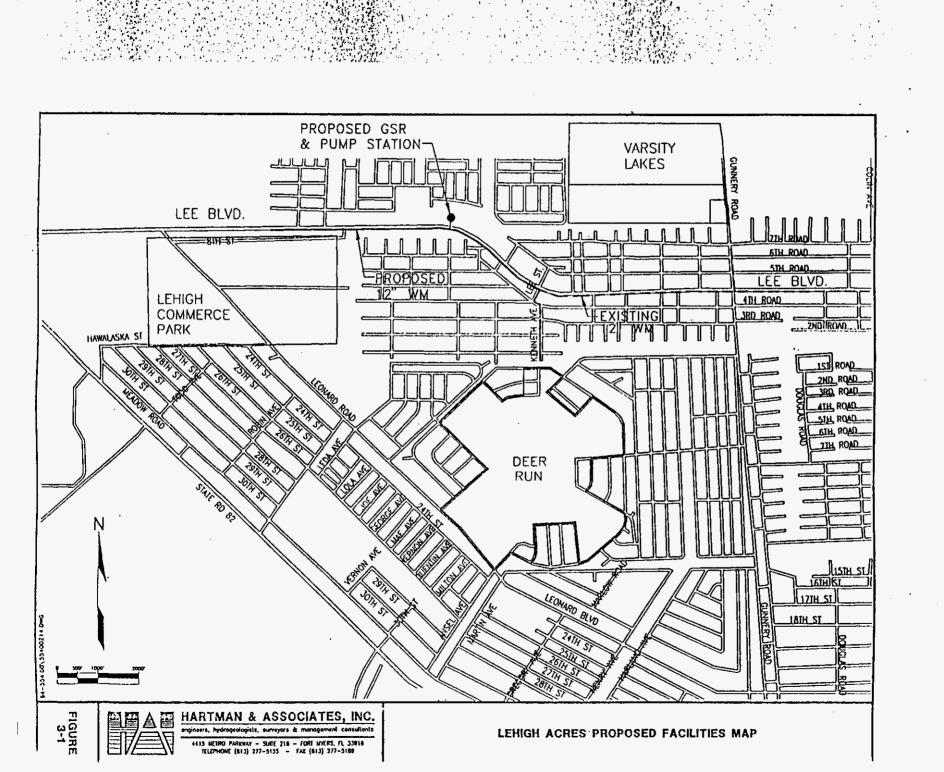
In addition, it is planned to extend the 12-inch water main along Lee Boulevard to Lehigh Commerce Park. The 12-inch line is capable of serving this industrial park, Deer Run and Varsity Lakes under most flow conditions. However, it is not capable of supplying sufficient flow to the industrial park to provide adequate fire protection.

According to officials at the Lehigh Acres Fire Department, a flow of 1,500 gpm for two hours is required for fire protection at the industrial park. The addition of a ground storage reservoir (GSR) and pumping station at the proposed site along Lee Boulevard would make this possible (see Figure 3-1).

The most suitable options for GSR construction are either a steel bolted, glass-fused tank or a prestressed concrete tank. Steel bolted, glass-fused tanks are easy to erect, can be modified if necessary, and the glass coating meets NSF requirements. These tanks can also be relocated or resold.

Concrete tanks are strong, have a long life, and are typically more aesthetically pleasing than steel tanks. The diameter and height dimensions of the tanks can be adjusted to fit the site as needed. If there are no constraints on the height or width, the most economical dimensions can be chosen. In this case, the most economical size is 28-ft. tall with a 56 ft. diameter.

Due to the exposure of the surrounding area and the resulting aesthetic considerations, we recommend use of a concrete tank for the GSR.



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APPENDIX_DRGO

PAGE______ OF []

Memorandum to Mr. Faulkner April 6, 1995 Page 5

The tank should be sized to store 24 hours of demand for its service area (310,000 gpd) in addition to the recommended fire flow (180,000 gal.). This is approximately 490,000 gallons. Therefore, the GSR should be sized at .5 MG. However, further growth will occur to the north in this area. To meet this future demand, sufficient area should be left for another tank or tanks to be constructed when needed.

The pumps required for the booster station can be one of three types. The first is a horizontal split case pump (HSC). These are the most common type for booster station use due to their reliability and ease of maintenance.

The end suction pump is similar to the horizontal split case pump except that it can be mounted vertically, requiring less space. This pump is usually more durable and efficient than the horizontal split case, but operates over a smaller range.

The third type of pump, the vertical turbine pump requires the water to first flow by gravity from the storage tank into a wet well. This wet well may consist of "cans" which serve each individual pump or a common wet well which serves the entire pumping system. Then, the water is pumped vertically up and out of the wet well. The vertical pumps require less building square footage generally and operate at a higher efficiency, but are more difficult to maintain and require special building design considerations including accommodating the wet well under the building and removing the pumps for replacement/maintenance. These are the most expensive of the three pumps.

Due to the fact that the costs of horizontal split case pumps are generally less than end suction pumps and much less that the vertical turbine pumps, and because of the large selection

APPENDIX	DR	60-A	
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PAGE (e OF 11

Memorandum to Mr. Faulkner April 6, 1995 Page 6

available, maintainability, and wide range of operation, they are being recommended for this facility.

The pumps should be sized to supply either peak hour flow (PHF) or maximum day plus fire flow, whichever is greater. In five years, the PHF will be 550 gpm in this area. The maximum day potable demand in the year 2000 will be 300 gpm in this area. Therefore, in order to also supply the 1,500 gpm of the fire flow, the pump station should have a total capacity of 1,800 gpm. However, the pumps should be able to efficiently meet average daily flow, peak hour flow, and maximum day with fire flow. This wide flow range will require several different size pumps.

It has been determined from a hydraulic analysis of the system, that in order to achieve a fire flow of 1,500 gpm at the industrial park, a pressure of no less than 60 (140 ft.) psi must be supplied at the booster station⁽¹⁾. Therefore, to meet the flows and pressures required, the pumps should be sized as follows:

#1 300 gpm @ 140 ft. TDH
#2 600 gpm @ 140 ft. TDH
#3 900 gpm @ 140 ft. TDH
#4 900 gpm @ 140 ft. TDH

These pumps will provide a firm capacity of 1,800 gpm and will meet demand from the existing customers, some infill, the industrial park, Deer Run and Varsity Lakes. However, as the area to the north grows, additional pumping capacity may be necessary. Therefore, the pump discharge piping will be sized so that the pumps can be easily upgraded.

(1) Assuming 12-inch lines to the industrial park as per Lee County Ordinance 12.E.3.e.

APPENDIX	DR100-A

PAGE

OF

Memorandum to Mr. Faulkner April 6, 1995 Page 7

The power requirements for these pumps are as follows: 2-50 HP, 1-40 HP and 1-30 HP. It is anticipated that the future connected horsepower for this facility will not exceed 200 HP (150 HP operating standby). Based on this connected load, a 400 amp, 480V, 3-phase, 4-wire electrical distribution system is recommended for this project. An emergency generator will provide standby power in the event of power company outages and must be sized to carry the pumps required for the minimum fire flows anticipated for the system. A 125 KW generator is recommended. As sized, this generator will provide full standby power for the projected requirements outlined above. The emergency generator will be connected into the system via a 400 amp automatic transfer switch and will provide approximately 25 hours of full-load operation (3 pumps) with a 180 gallon base tank. Motor control center construction is recommended for the pump motor starters and feeder breakers required for the project. The proposed electrical equipment is recommended to be installed in a 10' x 15' room, air conditioned to control humidity and to prevent the intrusion of dust into the electrical equipment. All power wiring will be copper and installed in PVC conduits (Schedule 80 recommended).

A constant speed pump control system will be provided that will maintain system pressure between two preset limits. Controls will allow this system to operate as a booster station during peak demands and provide for ground storage tank filling during off peak times. The pumps will also have the capability of being controlled from the remote water treatment plant. Communication alternatives will be further evaluated during the design cycle. A preliminary cost estimate for pump control system is attached.

To ensure that proper chlorine residual is maintained throughout the system, an automatic chlorine feed with a residual analyzer will be installed. In most cases, an ammonia feed would also be necessary to combine with and neutralize the chlorine to prevent formation of trihalomethanes (THM's). However, based on past experience with systems of this type, an initial ammonia concentration of 1-2 mg/L will provide excess ammonia which will be able to

APPENDIX	DR60-A
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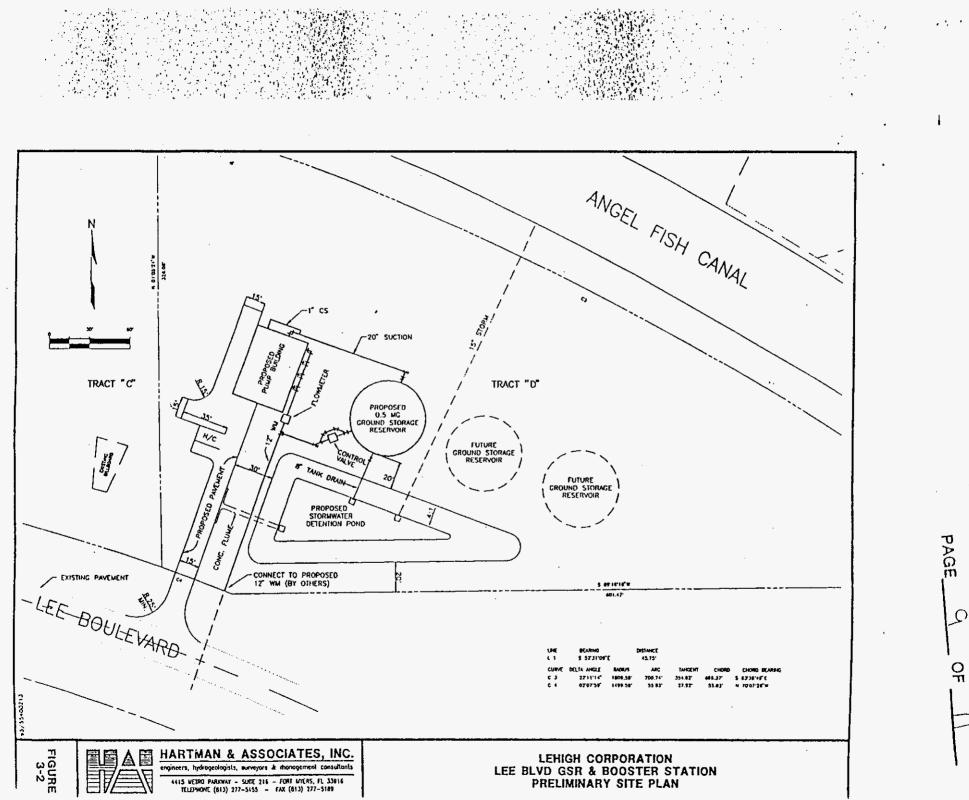
PAGE 8 OF 11

Memorandum to Mr. Faulkner April 6, 1995 Page 8

recombine with the chlorine added at this booster station. Since the ammonia concentration added at the WTP is 1.4 mg/L, it is anticipated that an ammonia feed will not be necessary at this time. However, we will leave space for a feed system in the pump building in the event that conditions change in the future.

Although Lehigh Corporation has given approval to use two lots, Tract 'C' and Tract 'D' along Lee Boulevard for this project only Tract 'D' is necessary. This is the smaller of the two parcels, yet will still have sufficient area to accommodate proposed and future storage/pumping facilities (Figure 3-2). Figure 3-3 shows the preliminary plan for the pump building.

Sitework for this facility will include clearing, paving, drainage, grass and sod.



PPENDIX JRGO-F

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DOCKET 950495-415 EXHIBIT NO. 118 CASE NO. 96-04827

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EXHIBIT NO. __ 118

WITNESS: WESTRICK

DOCKET NO. 950495-WS

Application for rate increase by

SOUTHERN STATES UTILITIES, INC.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DESCRIPTION:

RESPONSE TO PSC INTERROGATORY NO. 281

FLORIDA PUBLIC SERVICE COMMISSI	ONE
DOCKET NO EXHIBIT NO	118
DOCKET NO95D495 EXHIBIT NO COMPANY/ Westrich WITNESS: DATE:G/96	
DATE:	

SOUTHERN STATES UTILITIES. INC. DOCKET NO.: 950495-WS RESPONSE TO INTERROGATORIES

REQUESTED BY: SET NO: INTERROGATORY NO: ISSUE DATE: WITNESS: RESPONDENT: FPSC 5 281 11/15/95 J. Dennis Westrick J. Dennis Westrick

INTERROGATORY NO:

Provide the following information about the iron removal filters at the Gospel Island, Palms Mobile Home Park, Fox Run, Apache Shores, Crystal River, Point O' Woods, and Lakeside plants:

- 1) Date of installation
- 2) Filter cost
- 3) Installation cost
- 4) Engineering and overhead costs
- 5) Capacity of the filters

RESPONSE:

281

281

All of the plants listed above have pressure type iron removal units. They are pressurized by the well pump which also maintains the pressure in the water distribution facilities except at the Fox Run plant. Thus, the capacity to deliver treated water to the customers is entirely a function of the well capacity. For that reason, the used and useful determination of the iron removal units was based on the capacity of the supply well(s). Below is a breakdown of the requested information concerning the iron removal units for the plants listed above.

GOSPEL ISLAND

Gospel Island has one well, one iron removal unit, a hypochlorinator and hydropneumatic tank.

- 1) Date of Installation: SSU records indicate this plant was constructed in 1980. SSU believes the iron removal unit was installed at that time.
- Filter Cost: The balance in NARUC Account 320.3 at the time of transfer to SSU in 1987 was \$2,624. It is assumed that this amount includes the cost of the iron removal unit, engineering and overhead costs, and installation costs.
- 3) Installation Cost: See 2 above.
- 4) Engineering and Overhead Costs: See 2 above.
- 5) Capacity of the Filters: The unit has a nominal diameter of 42 inches or a filter surface area of 9.6 square feet. Utilizing a 3 gallon per minute per square foot loading rate, which is typical for these type of units, the calculated capacity would be 29 gallons per minute.

PALMS MOBILE HOME PARK

Palms Mobile Home Park has one well, two iron removal units, one hypochlorinator and one hydropneumatic tank.

- 1) Date of Installation: The iron removal units were an addition to the existing Palms Mobile Home Park water production facilities in November 1992.
- 2) Filter Cost: The cost of the iron removal units was \$37,128.

Docket No. 950495-WS FPSC Interrogatories Set 5: No. 281 Page 2

- 3) Installation Cost: The installation cost for the iron removal units was \$9,282.
- 4) Engineering and Overhead Costs: The engineering and overhead cost associated with the installation of the iron removal units is \$10,169.
- 5) Capacity of the Filters: The three iron removal units are 42 inches in diameter each for a total of 9.62 square feet of surface area in each unit. The design loading rate as per the engineers report for the permit application is 3 gallons per minute per square foot. Thus, each filter has a capacity of approximately 29 gallons per minute each. With one unit out of service for backwashing, mechanical failure, media replacement, etc., the total flow through capacity of the iron removal units is 58 gallons per minute. This is a small plant with only approximately 60 connections at this time. There is no storage tank other than a 1,500 gallon hydropneumatic tank which has a working volume of approximately 375 gallons (assumes 50% tank volume is air at shutoff pressure and Boyles Law). The hydropneumatic tank is upstream of the iron removal units. Therefore, the flow through of the iron removal units is equivalent to the instantaneous demand of the customers. Using the 1.1 gallons per minute per connection for a peak hour requirement would equate to a customer demand of 66 gallons per minute. Thus, the complete reliable capacity of the iron removal units is being utilized by the existing customer base.

FOX RUN

The Fox Run plant consists of two wells, 13 iron removal units, 2 storage tanks, 3 high service pumps, gas chlorination, hydropneumatic tank and emergency generator.

- Date of Installation: The iron removal units were installed in four phases at Fox Run. Phase one consisted of the three units that were existing when SSU purchased the plant in 1987. Phase two consisted of the refurbishment of the original three units and addition of two more units in 1989. Phase three consisted of the addition of eight more units to meet fire flow requirements for a total of 13 iron removal units in 1992.
- Filter Cost: The cost of the iron removal units was \$36,115 for phase I, \$11,166 for phase II, and \$49,220 for phase III.
- 3) Installation Cost: The installation cost for the iron removal units was \$7,223 for phase I, \$4,122 for phase II, and \$12,305 for phase III.
- 4) Engineering and Overhead Costs: The engineering and overhead cost associated with the installation of the iron removal units is \$4,334 for phase I, \$2,403 for phase II, and \$26,214 for phase III.
- 5) Capacity of the Filters: The original three units have a surface area of 7.07 square feet each. The two units installed in 1990 have a surface area of 9.62 square feet each and the last eight units have a surface area of 15.9 square feet each. The total square footage of all 13 units is 167.6 square feet. All units are rated at 3 gallons per minute per square foot. Thus, the total throughout capacity with all units operating is 503 gallons per minute. The requirements imposed by Martin County were that the iron removal units have a flow through capacity to meet the fire flow requirement of 500 gallons per minute with all units in service. The iron removal units should be considered 100% used and useful. The MFRs indicate an error in the determination of the used and useful capacity of these units since it applied the used and useful capacity of the wells to NARUC Account 320 where a majority of the investment in the iron removal filters is booked. The used and useful percentage that should be applied to NARUC Account 320 is 100%.

APACHE SHORES

Apache Shores consists of two separate plant sites. One site has the main well, two iron removal filters, hypochlorinator and hydropneumatic tank. The second site has a small backup well, hypochlorinator and hydropneumatic tank.

Docket No. 950495-WS FPSC Interrogatories Set 5: No. 281 Page 3

- 1) Date of Installation: The two iron removal units at Apache Shores were certified complete in June 1986.
- 2) Filter Cost: The cost of the iron removal units was \$13,765 including installation (excluding concrete slab and electrical connections and iron backwash bed) as per the invoice from the vendor.
- 3) Installation Cost: See 2 above.
- 4) Engineering and Overhead Costs: The engineering and overhead cost associated with the installation of the iron removal units is \$3,841.21.
- 5) Capacity of the Filters: Each filter has a diameter of 42 inches and a surface area of 9.6 square feet. At the 3 gallons per minute surface loading rate, each filter has a capacity of 58 gallons per minute. With one unit out of service for backwashing, media replacement, mechanical failure, etc., the reliable capacity is 58 gallons per minute. As consumption for this plant is low, 58 gpm of firm reliable capacity is sufficient.

CRYSTAL RIVER

The Crystal River plant consisted through 1994 of two wells, two iron removal units, hypochlorinator and hydropneumatic tank. In 1995, a new well was drilled, and the iron concentration in the new well was below the level necessary for utilizing iron removal units.

- 1) Date of Installation: The two iron removal units at Crystal River were installed in 1984 prior to SSU purchasing the plant in September 1986.
- Filter Cost: The balance in NARUC Account 320.3 at the time of transfer to SSU in 1986 was \$24,073. It is assumed that this is the cost of the iron removal units including installation, engineering and overhead costs.
- 3) Installation Cost: See 2 above.
- 4) Engineering and Overhead Costs: See 2 above.
- 5) Capacity of the Filters: Each unit has a nominal diameter of 42 inches or a surface area of 9.6 square feet. Utilizing 3 gallon per minute per square foot loading rate, which is typical for these type of units, the calculated capacity would be 29 gallons per minute per unit. The reliable capacity with one unit out of service would be 29 gallons per unit. The existing iron removal units should be considered 100% used and useful.

POINT O' WOODS

The Point O' Woods plant consists of two wells, three iron removal units, hypochlorination, hydropneumatic tank and emergency generator.

- 1) Date of Installation: The three iron removal units at Point O' Woods were installed in December 1992.
- 2) Filter Cost: \$37,398.
- 3) Installation Cost: \$29.882.
- 4) Engineering and Overhead Costs: \$32,841.
- 5) Capacity of the Filters: The three iron removal units at Point O' Woods each have a diameter of 60 inches and a surface area of 19.63 square feet each. The rated capacity of each unit is 98.15 gallons per minute.

LAKESIDE

The iron removal units were in place at the WTP when SSU purchased the utility in 1995.

1) Date of Installation: August 1991.

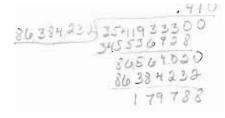
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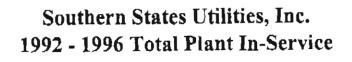
Docket No. 950495-WS FPSC Interrogatories Set 5; No. 281 Page 4

- 2) Filter Cost: \$41,500.
- 3) Installation Cost: \$41,500.
- 4) Engineering and Overhead Costs: \$4,980.
- 5) Capacity of the Filters: The four iron removal units at Lakeside each have a diameter of 60 inches and a surface area of 19.63 square feet each. The rated capacity of each is 98.15 gallons per minute.

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DOCKET 950495-WS	
EXMIBIT N.O. 119	-
CASE NO. 96-04227	

Total Plant In Service Additions (W/WW)

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EXHIBIT

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PAGE

Service Arca	<u>Number</u> P	ercentage		Amount	Percentage	
Amelia Island	3,212	2%)	\$ 1,800,594	2%	
Beacon Hills	6,356	5%		\$ 3,873,567	4%	
Citrus Springs	2,609	2%		\$ 2.229,652	3%	
Deep Creek	6,441	5%	1	\$ 780,250	1%	
Deltona Lakes	28,630	21%	642	\$11,334,159	13%	
Lehigh	16,262	12%		\$ 8,732,973	10%	57
Marco Island	8,081	6%		\$ 25,752,067	30%	6
Marion Oaks	4,168	3%		\$ 2,430,483	3%	
Sugar Mill Woods	5,170	4%		\$ 2,334,308	3%	
University Shores	7,527	6%	C.	\$ 1,903,347	2%	
All Other Service Areas	45,225	34%		<u>\$25,212,832</u>	29%	
156 45,225	133,681			\$ 86,384,232	GI, MI, HUD	25,212,832
81 2011	45,225			25,212,832	- 25,752,067	25,752,0107
75 53,306	88,456			61,171,400		50,964,899

Total 1996 Customers (W/WW) Included in Filing: 133,681

Total W/WW Plant In-Service Additions (excluding general plant) For All Service Arcas: \$86,384,232

Percentage of Total Customers Living in Ten Largest Service Areas: 66.18%

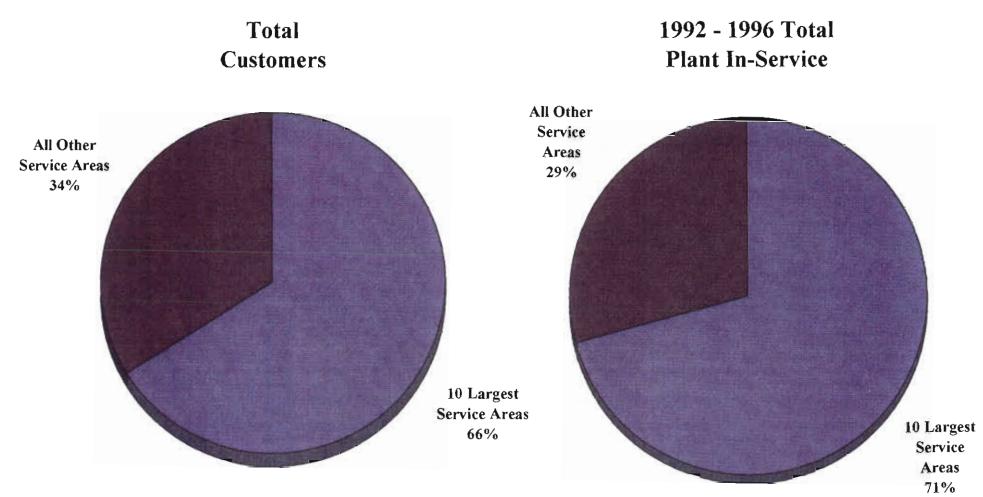
Total 1996

Customers (W/WW)

Percentage of Total W/WW Plant In Service (excluding general plant) Invested in Plant Service Ten Largest Service Arcas: 71%

FLORIDA PUBLIC SERVICE COMMISSION Linent DOCKET customers Lehegh 41/0 EXHIBIT NO NG. _ 133,671 = 60% 35,419,333 COMPANY/ 86, 384,232

FPSC Plant In-Service Additions



10 Largest Service Areas:

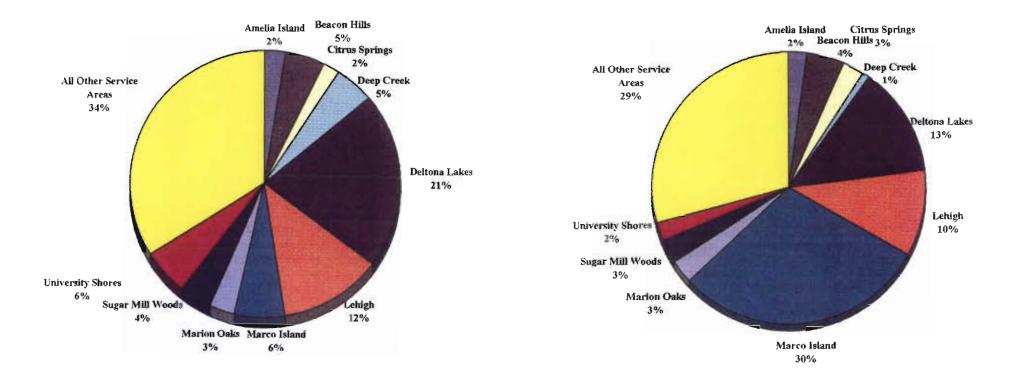
Amelia Island, Beacon Hills, Citrus Springs, Deep Creek, Deltona Lakes, Lehigh, Marco Island, Marion Oaks, Sugar Mill Woods, and University Shores

EXHIBIT		
PAGE _	<u></u> OF	3

FPSC Plant In-Service Additions

Total Customers

1992 - 1996 Total Plant In-Service



10 Largest Service Areas:

Amelia Island, Beacon Hills, Citrus Springs, Deep Creek, Deltona Lakes, Lehigh, Marco Island, Marion Oaks, Sugar Mill Woods, and University Shores

EXHIBIT			
PAGE	3	OF	3

DOCKET <u>950495-ULS</u> EXEMPTINO. 120 CASE NO. <u>96-04227</u>

Dennis Westrick's

Late Filed Exhibit No. 120

Docket No. 950495-WS

1992 - 1996 Total Plant In Service Largest Nine Plants (Excluding Marco Island)

FLORIDA PUBLIC SERVICE COMMISSI	DN
DOCKET IF NOGO 495-WS EXHIBIT NO.	120
COMPANY/	
WITNESS:	
DATE: <u>4.29.97</u>	»

Table of Contents for Late Filed Exhibit No. 120

1992 - 1996 Plant In Service to Customers

Comparison - Nine Largest Plants Excluding Marco Island

- Page 1 of 3
 List of Top Nine Service Areas Excluding Marco

 Island
 Diagonal Content Top Nine Service Areas
- Page 2 of 3 Pie Chart: Top Nine Service Areas

. Gi.__ Page 3 of 3 Pie Chart: Breakdown of Top Nine Service Areas

EXAUST ______

PAGE / OF 3

Southern States Utilities, Inc. 1992 - 1996 Total Plant In-Service

(Top 9 Service Areas excluding Marco Island)

	Total <u>Customers</u>	-	<u>Se</u>	Total Plant In Service Additions (W/WW)				
Service Area	<u>Number</u> Po	rcentage		Amount	Percentage			
Amelia Island	3,212	3%	S	1,800,594	3%			
Beacon Hills	6,356	5%	\$	3,873,567	6%			
Citrus Springs	2,609	2%	\$	2,229,652	4%			
Deep Creek	6,441	5%	S	780,250	1%			
Deltona Lakes	28,630	23%	\$	11,334,159	19%			
Lehigh	16,262	13%	S	8,732,973	14%			
Marion Oaks	4 ,16 8	3%	S	2,430,483	4%			
Sugar Mill Woods	5,170	4%	\$	2,334,308	4%			
University Shores	7,527	6%	\$	1,903,347	3%			
All Other Service Areas	<u>45,225</u>	36%	2	25.212.832	42%			
	125,600		\$	60,632,165				

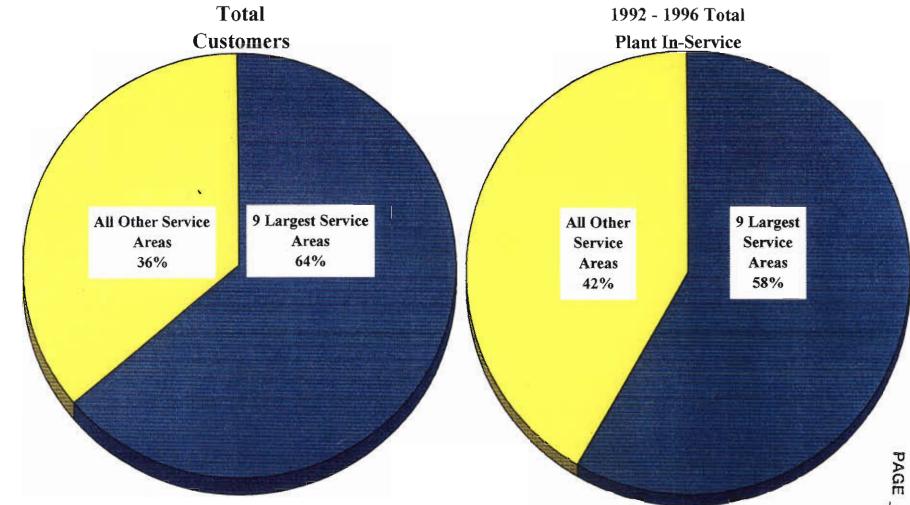
Total 1996 Customers (W/WW) Included in Filing: 125,600 Total W/WW Plant In-Service Additions (excluding general plant) For All Service Areas: \$60,632,165

Percentage of Total Customers Living in Nine Largest Service Areas: 63.99%

Percentage of Total W/WW Plant In Service (excluding general plant) Invested in Plant Service Ten Largest Service Areas: 58.42%

Note: Analysis excludes Marco Island

FPSC Plant In-Service Additions



9 Largest Service Areas (excluding Marco Island): Amelia Island, Beacon Hills, Citrus Springs, Deep Creek, Deltona Lakes, Lehigh, Marion Oaks, Sugar Mill Woods, and University Shores.

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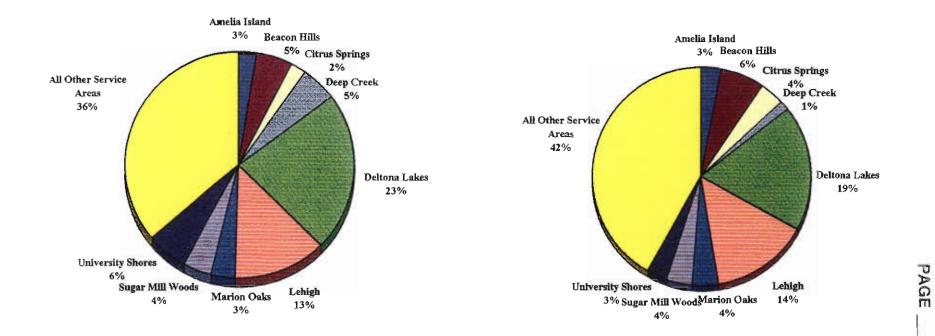
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FPSC Plant In-Service Additions

Total Customers

1992 - 1996 Total Plant In-Service



9 Largest Service Areas (excluding Marco Island):

Amelia Island, Beacon Hills, Citrus Springs, Deep Creek, Deltona Lakes, Lehigh, Marion Oaks, Sugar Mill Woods, and University Shores.

DOCKET <u>450495-W5</u>	EXHIBIT (MAB-1)
EXIL 121 CASE No. 96-04227 CASE No. 96-04227	PAGEOF
UNUL Southern States Utilities, Inc.	
Summary of Counties Allowing	
Non-Used and Useful Property Tax Credits	
Docket No. 950499-WS	

County	Plant	Non-Used and Useful Credit			
	· · · · · · · · · · · · · · · · · · ·				
Charlotte	Burnt Store	50%			
Charlotte	Deep Creek	50%			
Citrus	Citrus Springs	40%			
Citrus	Pine Ridge	40%			
Citrus	Sugar Mill Woods	40%			
Collier	Marco Island	75%			
Collier	Marco Shores	⁻ 75%			
Lee	Lehigh	50%			
Marion	Marion Oaks	50%			
Volusia	Deltona Lakes	90%			
Washington	Sunny Hills	90%			

Note: The above schedule is presented for comparative purposes and represents the applicable percentage credit to Tangible Personal Property Tax basis allowed to the respective SSU plants by each County in the calculation of annual property taxes.

FLORIDA PUBLIC SERVICE COMMISSION	
NO. 450495-WS EXHIBIT NO 121	DOCUMENT NUMBER-DATE
6/24/9510:12 AMEXH_1.XLS WITNESS: 554 Bencini DATE: 4729 196	06019 JUN 28 %
1 1	FPSD-RFCORDS/REPORTING

DOCKET 950495-WS EXILIENT NO. 122 CASE NO. 96-04227

EXHIBIT NO. 122

WITNESS: MORRIS BENCINI

DOCKET NO. 950495-WS

Application for rate increase and

increase in service availability charges

by Southern States Utilities

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DESCRIPTION:

Supplemental "E" Schedules to MFR Information contained in Volume V pursuant to FPSC Order No. PSC-95-1292-FOF-WS dated October 19, 1995

FLORIDA PUBLIC SERVICE COMMISSI	ON
DOCKET 50495 EXHIBIT NO	122
COMPANY/	
WITNESS: 129/56	

PROJECTED SCHEDULE YEAR WATER REVENUE CALCULATION - 1995 INTERIM ALT. 1 1995 Interim Alt. 1: Present Capped Stand Alone Rates (@ \$52 W & \$65 WW) with Stand Alone Increase

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 1 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary, List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(16)	(13)	(14)	(15)
				NUMI	BER OF B	ILLS	co	NSUMPTI	0 N	Present		Alone Rates	Alone Inc.)		
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
FP	SC Juris. Uniform														
1	Amelia Island	Res.	5/8" X 3/4"	15,151		16,484	143,921,428		145,700,698	\$4.68	\$0.99	\$221,389	\$4.60	\$0.97	\$217,156
2			3/4*	532		579	7,869,000		7,966,283	\$7.02	\$0.99	\$11,952	\$6.89	\$0.97	\$11,71
3			1"	87		95	1,475,210		1,493,448	\$11.70	\$0.99	\$2,591	\$11.49	\$0.97	\$2,54
4			1 1/2"	12		13	208,500		211,078	\$23.40	\$0.99	\$513	\$22.98	\$0.97	\$50
5				15,782	8.80%	17,171	153,474,138	1.24%	155,371,506			\$236,445			\$231,91
6				CONSISTENCE IN CONSISTENCE			to make married or many and make the top party		ADDRESS () AND A LOUIS LOUIS AND DESCRIPTION						DATES OF STREET
7		Com.	5/8" X 3/4"	471		512	4,388,300		4,442,552	\$4.68	\$0.99	\$6,794	\$4.60	\$0.97	\$6,66
8			3/4"	83		90	1,970,280		1,994,638	\$7.02	\$0.99	\$2,607	\$6.89	\$0.97	\$2,55
9			1"	360		392	11,414,640		11,555,757	\$11.70	\$0.99	\$16,026	\$11.49	\$0.97	\$15,71
10			1 1/2"	192		209	5,319,099		5,384,858	\$23.40	\$0.99	\$10,222	\$22.98	\$0.97	\$10,02
11			2"	360		392	80,047,770		81,037,383	\$37.44	\$0.99	\$94,903	\$36.77	\$0.97	\$93,02
12			3"	103		112	20,296,980		20,547,907	\$74.88	\$0.99	\$28,729	\$73.54	\$0.97	\$28,16
13			4"	60		65	15,455,000		15,646,067	\$117.00	\$0.99	\$23,095	\$114.91	\$0.97	\$22,640
14			6*	12		13	34,169,200		34,591,626	\$234.00	\$0.99	\$37,288	\$229.81	\$0.97	\$36,542
15			8"	2		2	351,700		356,048	\$374.40	\$0.99	\$1,101	\$367.70	\$0.97	\$1,08
16				1,643	8.80%	1,788	173,412,969	1.24%	175,556,836	ACA CARGE		\$220,765			\$216,413
17						Rented and a second sec	A CONTRACTOR OF THE OWNER		INC. OF GROOMS CONTRACTOR			and construction of the second			1.1.1. m
18		Fire Prot.	2"	24		26	0		0	\$12.48	\$0.00	\$324	\$12.26	\$0.00	\$319
19			4"	204		222	Ő		0	\$39.00	\$0.00	\$8,658	\$38.30	\$0.00	\$8,503
20			6"	108		118	0		0	\$78.00	\$0.00	\$9,204	\$76.60	\$0.00	\$9,039
21			8"	48		52	Ő		0	\$124.80	\$0.00	\$6,490	\$122.57	\$0.00	\$6,37
22			· · · · ·	384	8.80%	418	0	N/A	0	4121.00		\$24,676			\$24,23
23				R.C. VOORTLAW TO MARKET ST.	0.0070			1477				Contraction of the Owner, or other			The loss party of the loss of the
24		Total		17,809	8.80%	19,376	326,887,107	1.24%	330,928,342			\$481,886			\$472,56
25		. ordi		17,009	0.00%	10,010	520,007,107	1.2470	000,020,042			\$401,000			4112,000
	Apache Shores	Res.	5/8" X 3/4"	1,823		1,823	3,450,738		3,142,268	\$12.58	\$3.87	\$35,094	\$15.29	\$4.70	\$42,64
27															
28		Total		1,823	0.00%	1,823	3,450,738	-8.94%	3,142,268			\$35,094			\$42,643

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Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended; 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 2 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE	(13) AR REV	(14) ENUES	(15)
				NUMI	BER OF B	ILLS	co	NSUMPTIC	NC	Present		Alone Rates		Rates (Stand	Alone Inc.)
0	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
<u>).</u>	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
0	Apple Valley	Res.	5/8" X 3/4"	10,888		11.077	112,087,978		118,517,746	\$4.51	\$0.92	\$158,993	\$7.34	\$1.50	\$259,082
1			3/4"	12		12	309,390		327,138	\$6.77	\$0.92	\$382	\$11.01	\$1.50	\$623
2			1"	97		99	3,639,840		3,848,634	\$11.28	\$0.92	\$4,658	\$18.35	\$1.50	\$7,590
3			1 1/2"	12		12	794,580		840,160	\$22.55	\$0.92	\$1,044	\$36.69	\$1.50	\$1,700
4			2"	36		37	1,704,160		1,801,917	\$36.08	\$0.92	\$2,993	\$58.70	\$1.50	\$4,875
5 6				11,045	1.74%	11,237	118,535,948	5.74%	125,335,594			\$168,070		- 35	\$273,870
7		Com.	5/8" X 3/4"	272		277	1,431,006		1,513,094	\$4.51	\$0.92	\$2,641	\$7.34	\$1.50	\$4,303
8			3/4"	5		5	254,010		268,581	\$6.77	\$0.92	\$281	\$11.01	\$1.50	\$458
9			1"	50		51	1,132,730		1,197,707	\$11.28	\$0.92	\$1,677	\$18.35	\$1.50	\$2,73
0			2"	25		25	720,380		761,704	\$36.08	\$0.92	\$1,603	\$58.70	\$1.50	\$2,61
1				352	1.74%	358	3,538,126	5.74%	3,741,086			\$6,202			\$10,10
2				PROPERTY OF TAXABLE PARTY.		STATISTICS AND ADDRESS OF T						Understandig in the local dates		10m	
3		Total		11,397	1.74%	11,595	122,074,074	5.74%	129,076,680			\$174,272		2	\$283,975
4	Bay Lake Est.	Res.	5/8" X 3/4"	834		859	6,380,090		7,280,407	\$10.90	\$2.66	\$28,729	\$14.30	\$3.49	\$37,693
6	1.											WADOMOUT.OF			
7		Total		834	2.96%	859	6,380,090	14.11%	7,280,407			\$28,729			\$37,693
8				- 2-973 F			104-17 691	100	- Vat.22					1.0104	
9	Beacon Hills	Res.	5/8" X 3/4"	31,098		32,527	382,942,685		395,859,367	\$4.75	\$0.77	\$459,315	\$7.14	\$1.16	\$691,440
0			3/4"	3,590		3,755	45,691,040		47,232,202	\$7.13	\$0.77	\$63,142	\$10.71	\$1.16	\$95,005
1			1"	332		347	7,448,450		7,699,687	\$11.88	\$0.77	\$10,051	\$17.85	\$1.16	\$15,126
2			1 1/2"	29		30	1,582,960		1,636,353	\$23.75	\$0.77	\$1,973	\$35.68	\$1.16	\$2,968
3				35,049	4.59%	36,659	437,665,135	3.37%	452,427,609			\$534,481			\$804,539
5		Multi-Fam.	1 1/2"	336		351	11,235,180	-	11,614,143	\$23.75	\$0.77	\$17,279	\$35.68	\$1.16	\$25,996
6				336	4.59%	351	11,235,180	3.37%	11,614,143			\$17,279			\$25,996
7								-				And the second se			

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Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 3 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if processary. List other classes or meter sizes as applicable

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE	(13) AR REVE	(14)	(15)
				NUMI	BER OF B	ILLS	co	NSUMPTI	ON	Present	Capped Sta.	the second se	the second se	Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
58		Com.	5/8" X 3/4"	774		810	10,092,260		10,432,673	\$4.75	\$0.77	\$11,881	\$7.14	\$1.16	\$17,885
59			3/4"	27		28	683,720		706,782	\$7.13	\$0.77	\$744	\$10.71	\$1.16	\$1,120
60			1"	84		88	2,632,200		2,720,984	\$11.88	\$0.77	\$3,140	\$17.85	\$1.16	\$4,727
61			1 1/2"	59		62	6,165,620		6,373,587	\$23.75	\$0.77	\$6,381	\$35.68	\$1.16	\$9,605
62			2"	132		138	14,769,510		15,267,687	\$38.00	\$0.77	\$17,000	\$57.09	\$1.16	\$25,589
63				1,076	4.59%	1,125	34,343,310	3.37%	35,501,712			\$39,146			\$58,926
64						NAME ADDRESS OF TAXABLE IN			PERSONAL PROPERTY AND INCOME.			Contraction of the local division of the			
65		Total		36,461	4.59%	38,136	483,243,625	3.37%	499,543,464			\$590,906			\$889,461
66				ROUGERS CARE											
67	Beecher's Point	Res.	5/8" X 3/4"	472		492	2,525,690		2,094,473	\$8.35	\$3.89	\$12,255	\$23.38	\$10.89	\$34,312
68	booonist of our	1103.	510 1 514	472	4.30%	492	2,525,690	-17.07%	2,094,473	\$0.00	\$3.05	\$12,255	\$20.00	010.00	\$34,312
69				412	4.5070	402	2,020,000	-11.0170	2,004,410			412,200			401,012
70		Multi-Fam.	4"	10		12	1 417 520		1 475 540	\$208.75	\$3.89	\$7,287	\$584.54	\$10.89	\$20,400
71		Multi-Fam.	4	12	4.30%	13	1,417,530	17.070/	1,175,512	\$208.75	\$3.89	\$7,287	\$084.54	\$10.89	\$20,400
				12	4.30%	13	1,417,530	-17.07%	1,175,512			\$1,201			\$20,400
72		-				200	10 APR 100								
73 74		Com.	2"	36		38	2,429,650		2,014,830	\$66.80	\$3.89	\$10,376	\$187.05	\$10.89	\$29,049
1001100				36	4.30%	38	2,429,650	-17.07%	2,014,830			\$10,376			\$29,049
75												1000000000			12222
76		Total		520	4.30%	542	6,372,870	-17.07%	5,284,816			\$29,918			\$83,761
77												ALCONOMIC CONTRACTO			5.44 C
78	Burnt Store	Res.	5/8" X 3/4"	3,703		5,027	14,443,010		19,229,993	\$14.02	\$4.60	\$158,937	\$23.65	\$7.76	\$268,114
79			1"	48		65	276,850		368,609	\$35.05	\$4.60	\$3,974	\$59.12	\$7.76	\$6,703
80				3,751	35.75%	5,092	14,719,860	33.14%	19,598,602			\$162,911			\$274,817
81				E. STOCK		In the second se						Number of Contract of Contract of Contract			THE REPORT OF THE
82		Multi-Fam.	1*	96		130	2,677,280		3,564,636	\$35.05	\$4.60	\$20,954	\$59.12	\$7.76	\$35,348
83			1 1/2"	181		246	3,130,830		4,168,510	\$70.10	\$4.60	\$36,420	\$118.24	\$7.76	\$61,435
84			2"	96		130	4,666,750		6,213,495	\$112.16	\$4.60	\$43,163	\$189.19	\$7.76	\$72,812
85			4"	5		7	410,100		546,023	\$350.50	\$4.60	\$4,966	\$591.22	\$7.76	\$8,376
86			8"	7		10	260,240			\$1,121.60	\$4.60	\$12,810	\$1,891.91	\$7.76	\$21,608
87				385	35.75%	523	11,145,200	33.14%	14,839,158		+1.00	\$118,313			\$199,579

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Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 4 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification.
Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE	(13) AR REV	(14) ENUES	(15)
				NUM	BER OF B	ILLS	CO	NSUMPTI	N	Present	Capped Sta.		the same state in the local data in the same state in the same	Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage	The last	BFC	Gallonage	111
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
89		Com.	5/8" X 3/4"	148		201	1,449,438		1,929,839	\$14.02	\$4.60	\$11,695	\$23.65	\$7.76	\$19,730
90		Com.	1"	118		160	3,721,530		4,954,992	\$35.05	\$4.60	\$28,401	\$59.12	\$7.76	\$47,910
91			1 1/2"	63		86	2,243,038		2,986,469	\$70.10	\$4.60	\$19,767	\$118.24	\$7.76	\$33,344
92			2"	107		145	6,155,040		8,195,063	\$112.16	\$4.60	\$53,960	\$189.19	\$7.76	\$91,027
93			4"	12		16	689,400		917,894	\$350.50	\$4.60	\$9,830	\$591.22	\$7.76	\$16,583
94				448	35.75%	608	14,258,446	33.14%	18,984,257	\$550.50	\$4.00	\$123,653	\$351.22	\$1.10	\$208,594
95				110	00.1070		14,200,440	00.1470	10,004,201			\$120,000		S	\$200,004
96		Pub. Auth.	6"	12		12	7,180,600		9,560,534	\$701.00	\$4.60	\$52,390	\$1,182.45	\$7.76	\$88,379
90		Pup. Aun.	0	12	0.00%	12	7,180,600	33.14%	9,560,534	\$701.00	\$4.00	\$52,390	\$1,102.45	\$1.10	\$88,379
				12 No. 12	0.0070	Maker Composition	7,100,000	33.1470	3,000,004		20	\$52,550			\$00,378
98		Fire Prot.	8"	5		7	0		0	\$373.87	\$0.00	\$2,617	\$630.64	*0.00	** ***
99 100		File Plot.	0	5	35.75%		0	N/A	0	\$313.01	\$0.00	\$2,617	\$030.04	\$0.00	\$4,414
					55.7570	Personal Statements in		19/2				\$2,017		8.2	\$4,414
101		Total		4 001	35.66%	6,242	47,304,106	33.14%	62,982,550						
102		Total		4,601	33.00%	0,242	47,304,100	33.14%	02,962,550			\$459,884			\$775,783
103			E 101 V 0141	4 5 4 4		1 000	11 000 100		40 000 505	AF 54					
104	Carlton Village	Res.	5/8" X 3/4"	1,511		1,638	11,036,100		10,998,595	\$5.51	\$1.68	\$27,503	\$10.67	\$3.25	\$53,222
105			2"	1 540	8.41%	1,639	151,000	-0.34%	150,487	\$44.08	\$1.68	\$297	\$85.33	\$3.25	\$574
106				1,512	0.4170	1,039	11,187,100	-0.34%	11,149,082		1.00	\$27,800		-1red.	\$53,796
107		T		4 540	0.4494	1 000	44 407 400	0.0404	11 110 000						
108		Total		1,512	8.41%	1,639	11,187,100	-0.34%	11,149,082			\$27,800			\$53,796
109															
110	Chuluota	Res.	5/8" X 3/4"	7,830		7,951	55,813,915		52,962,627	\$8.53	\$2.91	\$221,943	\$9.83	\$3.35	\$255,583
111			1"	36	1.54%	37	421,880	E 4404	400,328	\$21.33	\$2.91	\$1,954	\$24.57	\$3.35	\$2,250
112				7,866	1.54%	7,987	56,235,795	-5.11%	53,362,955			\$223,897			\$257,833
113															
114		Com.	5/8" X 3/4"	48		49	793,150		752,631	\$8.53	\$2.91	\$2,608	\$9.83	\$3.35	\$3,003
115			1"	24		24	309,620		293,803	\$21.33	\$2.91	\$1,367	\$24.57	\$3.35	\$1,574
116			2"	13		13	294,890		279,825	\$68.24	\$2.91	\$1,701	\$78.62	\$3.35	\$1,959
117			3"	12	1 5 404	12	4,197,350	F 4404	3,982,926	\$136.48	\$2.91	\$13,228	\$157.24	\$3.35	\$15,230
118				97	1.54%	98	5,595,010	-5.11%	5,309,185			\$18,904			\$21,766
119		-		7.000	1.5.00	0.000		E 110	FO 070 4 11						
120		Total		7,963	1.54%	8,086	61,830,805	-5.11%	58,672,141			\$242,801			\$279,599
121															

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Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 5 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YEA	(13) AR REVI	(14) ENUES	(15)
				NUMI	BER OF B	ILLS	CO	NSUMPTI	ON	Present	Capped Sta.	the second se		Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
122	Citrus Park	Res.	5/8" X 3/4"	4,036		4,118	24,969,026		25,078,722	\$4.61	\$1.67	\$60,865	\$5.48	\$1.99	\$72,474
123 124				4,036	2.02%	4,118	24,969,026	0.44%	25,078,722			\$60,865			\$72,474
124		Com.	5/8" X 3/4"	172		175	595,035		597,649	\$4.61	\$1.67	\$1,805	\$5.48	\$1.99	\$2,148
126			1"	12		12	222,650		223,628	\$11.53	\$1.67	\$511	\$13.71	\$1.99	\$610
127				184	2.02%	188	817,685	0.44%	821,277			\$2,316			\$2,758
128				4			Avenue and a set of the set of								
129		Total		4,220	2.02%	4,305	25,786,711	0.44%	25,900,000			\$63,181			\$75,232
130							* ************************************		a president of the second second						
131	Citrus Springs	Res.	5/8" X 3/4"	20,050		20,722	124,927,968		127,169,210	\$6.42	\$2.41	\$439,513	\$6.24	\$2.34	\$426,881
132			1-	1,022		1,056	11,663,727		11,872,977	\$16.05	\$2.41	\$45,563	\$15.60	\$2.34	\$44,257
133				21,072	3.35%	21,778	136,591,695	1.79%	139,042,188			\$485,076			\$471,138
134															
135		Com.	5/8" X 3/4"	310		320	1,689,700		1,720,014	\$6.42	\$2.41	\$6,199	\$6.24	\$2.34	\$6,022
136			1-	85		88	3,217,776		3,275,504	\$16.05	\$2.41	\$9,306	\$15.60	\$2.34	\$9,038
137 138			2"	70 465	3.35%	<u>72</u> 481	3,640,699	4 700/	3,706,014	\$51.36	\$2.41	\$12,629	\$49.92	\$2.34	\$12,266
39				465	3.35%	481	8,548,175	1.79%	8,701,532			\$28,134			\$27,328
40		Total		21,537	3.35%	22,258	145,139,870	1.79%	147,743,719			\$513,210			\$498,464
41		Total		21,007	5.5576	22,230	143,138,070	1.7370	147,745,715			\$515,210			4430,404
42	Crystal River High.	Res.	5/8" X 3/4"	860		898	5,909,470		5,616,316	\$10.69	\$4.00	\$32,065	\$7.47	\$2.80	\$22,434
43		11001	010 11011	860	4.44%	898	5,909,470	-4.96%	5,616,316	\$10.00	44.00	\$32,065		42.00	\$22,434
44				Real Property little		Restoration of the						Second Contractor Second			Number of Street, or other
45		Com.	5/8" X 3/4"	18		19	114,520		108,839	\$10.69	\$4.00	\$638	\$7.47	\$2.80	\$447
46				18	4.44%	19	114,520	-4.96%	108,839			\$638			\$447
47									100						
48		Total		878	4.44%	917	6,023,990	-4.96%	5,725,155			\$32,703			\$22,881

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Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 6 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification.
Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable

101							(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YEA	(13)	(14) ENUES	(15)
1202000				NUME	BER OF B	ILLS	co	NSUMPTI	ON	Present	Capped Sta.	and the second se		Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
150	Daetwyler Shores	Res.	5/8" X 3/4"	1,438		1,438	14,675,242		14,771,062	\$6.59	\$1.61	\$33,257	\$10.51	\$2.57	\$53,075
151			1"	60		60	1,126,480		1,133,835	\$16.48	\$1.61	\$2,814	\$26.27	\$2.57	\$4,490
152				1,498	0.00%	1,498	15,801,722	0.65%	15,904,897			\$36,071			\$57,565
153				the second s		9			NAME OF TAXABLE PARTY.			And an other states of the sta		3	Marea Traja Donald Sector
154		Com.	5/8" X 3/4"	3		3	0		0	\$6.59	\$1.61	\$20	\$10.51	\$2.57	\$32
155			2"	2		2	1,500		1,510	\$52.72	\$1.61	\$107	\$84.04	\$2.57	\$172
156				5	0.00%	5	1,500	0.65%	1,510			\$127		and the second se	\$204
157						However of the second s	1. Other statements					And a president of the			
158		Total		1,503	0.00%	1,503	15,803,222	0.65%	15,906,407			\$36,198			\$57,769
159									Contraction of the owner of the owner of						
	Deltona	Res.	5/8" X 3/4"	259,079		265,064	2,331,529,364		2,519,877,726	\$4.24	\$1.16	\$4,046,929	\$4.82	\$1.32	\$4,603,847
161			1"	9,423		9,641	135,931,801		146,912,804	\$10.60	\$1.16	\$272,614	\$12.05	\$1.32	\$310,099
162			1 1/2"	48		49	445,610		481,608	\$21.20	\$1.16	\$1,598	\$24.10	\$1.32	\$1,817
163			2"	29		30	2,671,229		2,887,019	\$33.92	\$1.16	\$4,367	\$38.56	\$1.32	\$4,968
164			4"	12		12	1,909,100		2,063,323	\$106.00	\$1.16	\$3,665	\$120.51	\$1.32	\$4,170
165				268,591	2.31%	274,795	2,472,487,104	8.08%	2,672,222,481			\$4,329,173			\$4,924,901
166												Print Streetward			
167		Com.	5/8" X 3/4"	3,618		3,702	31,856,139		34,429,579	\$4.24	\$1.16	\$55,634	\$4.82	\$1.32	\$63,291
168			1"	820		839	20,684,606		22,355,574	\$10.60	\$1.16	\$34,825	\$12.05	\$1.32	\$39,619
169			1 1/2"	215		220	7,014,888		7,581,573	\$21.20	\$1.16	\$13,459	\$24.10	\$1.32	\$15,310
170			2*	713		729	48,401,926		52,311,988	\$33.92	\$1.16	\$85,410	\$38.56	\$1.32	\$97,162
171			3"	94		96	11,586,209		12,522,180	\$67.84	\$1.16	\$21,039	\$77.13	\$1.32	\$23,933
172			4"	69		71	29,411,556		31,787,515	\$106.00	\$1.16	\$44,400	\$120.51	\$1.32	\$50,516
173				5,529	2.31%	5,657	148,955,324	8.08%	160,988,409			\$254,767			\$289,831
174												121212121212			
175		Total		274,120	2.31%	280,452	2,621,442,428	8.08%	2,833,210,890			\$4,583,940			\$5,214,732
176															
177	Dol Ray Manor	Res.	5/8" X 3/4"	701		709	7,439,772		7,257,544	\$11.77	\$1.60	\$19,957	\$15.97	\$2.17	\$27,072
178			3"	5		5	2,616,300		2,552,217	\$188.32	\$1.60	\$5,026	\$255.49	\$2.17	\$6,815
179				706	1.17%	714	10,056,072	-2.45%	9,809,761			\$24,983			\$33,887
180				A CONTRACTOR OF CONTRACTOR					51 (1944)-2114						
181		Multi-Fam	3"	7		7	3,339,100		3,257,313	\$188.32	\$1.60	\$6,530	\$255.49	\$2.17	\$8,856
182				7	1.17%	7	3,339,100	-2.45%	3,257,313			\$6,530		1	\$8,856
183						0.00	000-000-00-00-0		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)					13	
184		Total		713	1.17%	721	13,395,172	-2.45%	13,067,074			\$31,513		23	\$42,743

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10/27/95

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 7 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

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Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification.

Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YEA	(13) AR REVI	(14) ENUES	(15)
				NUM	BER OF B	ILLS	CO	NSUMPTI	O N .	Present	Capped Sta.			Rates (Stand	Alone Inc.)
ine	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
185	12	-		21223									*****	e1 00	¢77 100
186	Druid Hills	Res.	5/8" X 3/4"	2,514		2,514	27,609,803		29,324,382	\$6.52	\$1.40 \$1.40	\$57,445 \$17,113	\$8.74 \$21.86	\$1.88 \$1.88	\$77,102 \$22,970
187			1"	354		354	7,628,529		8,102,264	\$16.30	\$1.40	\$6,858	\$43.72	\$1.88	\$9,204
88			1 1/2"	95		95	2,529,370		2,686,445	\$32.60	G. 02.		\$69.95	\$1.88	\$9,204
189			2"	12	0.000/	12	548,190	0.040/	582,233 40,695,324	\$52.16	\$1.40	\$1,441	\$09.95	\$1.00	\$111,210
90				2,975	0.00%	2,975	38,315,892	6.21%	40,695,324			\$02,007			\$111,210
91				-		-			074 045	640.00	P4 40	\$495	\$21.86	\$1.88	\$664
92		Multi-Fam.	1"	7	0.000/		255,950	0.0404	271,845	\$16.30	\$1.40	\$495	\$21.60	\$1.00	\$664
93				1	0.00%	/	255,950	6.21%	2/1,845			\$495			\$004
94								0.0101	10 007 100			600.050			\$111,874
95		Total		2,982	0.00%	2,982	38,571,842	6.21%	40,967,168			\$83,352			\$111,074
96	£	_							E 170 000			eao 100	#00.04	** 00	A75 704
97	East Lake Harris Est.	Res.	5/8" X 3/4"	2,062		2,080	5,469,984		5,476,292	\$8.03	\$2.33	\$29,462	\$20.64 \$51.62	\$5.99 \$5.99	\$75,734 \$987
98			1"	12	0.0744	12	61,330	0.4004	61,401	\$20.08	\$2.33	\$384	\$51.02	\$0.99	\$76,721
99				2,074	0.87%	2,092	5,531,314	0.12%	5,537,693			\$29,040			\$70,721
00					0.0701		5 504 044	0.4004	5,537,693			\$29,846			\$76,721
01		Total		2,074	0.87%	2,092	5,531,314	0.12%	5,537,093			\$29,040			\$10,121
02	F	-	E 101 14 0 444			0.015			44 477 000	PC 57	\$1.79	\$37,138	\$7.01	\$2.25	\$46,699
03 04	Fem Park	Res.	5/8" X 3/4"	2,009	0.000/	2,015	14,541,698	-0.44%	14,477,333	\$5.57	\$1.79	\$37,138	\$7.01	\$2.25	\$46,699
				2,009	0.29%	2,015	14,541,098	-0.44 %	14,477,333			\$37,100			410,000
05 06		0		(00		133	1,566,584		1,559,650	\$5.57	\$1,79	\$3,533	\$7.01	\$2.25	\$4,441
07		Com.	5/8" X 3/4" 1"	133 12		12	153,800		153,119	\$13.93	\$1.79	\$441	\$17.53	\$2.25	\$555
08			1 1/2"	12		12	655,500		652,599	\$27.85	\$1.79	\$1,502	\$35,04	\$2.25	\$1,888
09			1 1/2	157	0.29%	157	2,375,884	-0.44%	2,365,368	\$21.00	Q1.70	\$5,476		42.20	\$6,884
10				157	0.2370	107	2,070,004	-0.4470	2,000,000						Contraction of the local division of the loc
11		Total		2,166	0.29%	2,172	16,917,582	-0.44%	16,842,701			\$42,614			\$53,583
12		TOTAL		2,100	0.2378	2,172	10,011,002	-0.4470	10,042,701			CONTRACTOR OF THE OWNER OWNER OF THE OWNER OWN			A CONTRACTOR OF THE OWNER OWNE
13	Fem Terrace	Res.	5/8" X 3/4"	1,460		1,473	12,525,177		11,799,947	\$4.70	\$1.34	\$22,735	\$9.16	\$2.61	\$44,291
14	l'entrenace	1163.	1"	12		12	195,640		184,312	\$11.75	\$1.34	\$388	\$22.91	\$2.61	\$756
15			· .	1,472	0.87%	1,485	12,720,817	-5.79%	11,984,259	\$1110		\$23,123			\$45,047
16					0.0.70			5.1.576				And the second second second			
17		Total		1,472	0.87%	1,485	12,720,817	-5.79%	11,984,259			\$23,123			\$45,047
18		, prot		1,412	0.01 /0	Methodasen paratera	the second second second	2,1570	Distance and and the second			and the Construction of the American Street, and			and the second states of the second

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Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x]

FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 8 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification.	
Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable	١.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE	(13) AR REV	(14) ENUES	(15)
				NUMI	BER OF B	ILLS	co	NSUMPTI	ON	Present	Capped Sta.	Alone Rates	Interim	Rates (Stand	Alone Inc.)
	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
Fishe	erman's Haven	Res.	5/8" X 3/4"	1,647		1,680	9,300,186		9,456,275	\$4.70	\$1.76	\$24,539	\$7.18	\$2.69	\$37,499
				1,647	2.00%	1,680	9,300,186	1.68%	9,456,275			\$24,539			\$37,499
		Com.	5/8" X 3/4"	24		24	128,030	0	130,179	\$4.70	\$1.76	\$342	\$7.18	\$2.69	\$522
				24	2.00%	24	128,030	1.68%	130,179			\$342			\$522
		Total		1,671	2.00%	1,704	9,428,216	1.68%	9,586,454			\$24,881			\$38,021
						A 4 44						2 Sant			
Foun	tains	Res.	5/8" X 3/4"	338		365	2,657,690		1,586,031	\$23.22	\$6.17	\$18,261	\$59.72	\$15.87	\$46,96
				338	7.91%	365	2,657,690	-40.32%	1,586,031			\$18,261			\$46,968
		Com.	1"	10		11	39,470		23,555	\$58.05	\$6.17	\$784	\$149.29	\$15.87	\$2,010
				10	7.91%	11	39,470	-40.32%	· 23,555			\$784	4	14	\$2,016
		Total		348	7.91%	376	2,697,160	-40.32%	1,609,586			\$19,045			\$48,984
				1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.		And a straight of the straight	Card and an and a second second second	ា	Contraction of the second second second						and the second se
Fox	Run	Res.	5/8" X 3/4"	1,180		1,221	10,420,556		10,872,938	\$15.76	\$3.81	\$60,669	\$24.01	\$5.80	\$92,379
				1,180	3.47%	1,221	10,420,556	4.34%	10,872,938			\$60,669			\$92,37
				1000					-	1.00	a state of the	Long Salar			20.00
		Com.	5/8" X 3/4"	10		10	70		73	\$15.76	\$3.81	\$158	\$24.01	\$5.80	\$24
			1"	1		1	-10,170		-10,612	\$39.40	\$3.81	(\$1)	\$60.03	\$5.80	(\$
			2*	18	3.47%	19	27,000	4.34%	28,172	\$126.08	\$3.81	\$990	\$192.08	\$5.80	\$1,50
				10	3.4770	15	10,900	4.3470	17,034			\$1,147			\$1,74
		Total		1,198	3.47%	1,240	10,437,456	4.34%	10,890,572			\$61,816			\$94,125
		rotai		1,100	0.4770	1,210	10,107,100	1.017/0	10,000,012			01,010			404,120
Erior	dly Center	Res.	5/8" X 3/4"	242	1.09%	245	1,390,680	8.03%	1,502,417	\$10.48	\$3.20	\$7,376	\$11.79	\$3.60	\$8,298
1 Hor	any conten	1100.					6.8210.228.515.60V								
		Total		242	1.09%	245	1,390,680	8.03%	1,502,417			\$7,376			\$8,298
				Non-Production of the local division of the				3				The second reason of the second second			
Gold	en Terrace	Res.	5/8" X 3/4"	1,250		1,259	3,994,800		3,976,325	\$9.15	\$3.09	\$23,807	\$14.66	\$4.95	\$38,14
			2"	12	2	12	413,600		411,687	\$73.20	\$3.09	\$2,150	\$117.30	\$4.95	\$3,44
				1,262	0.71%	1,271	4,408,400	-0.46%	4,388,012			\$25,957			\$41,586
								22				New York States and States and			

5

10/27/95

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 9 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and proj	ected bills and consumption by classification.
Include a calculation of each projection factor on a separate schedule, if necessary,	

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(15)	(13)	(14)	(15)
				NUM	BER OF B	1118	C O	NSUMPTI	0.11	Dessant	S C H Capped Sta.	EDULE YE	the second se	ENUES Rates (Stand	Along Ing)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage	Alone Rates	BFC	Gallonage	Alone Inc.)
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
253		<u>.</u>							The star resident	1000				State Allow Street Mark	
253		Com.	2"	12	0.71%	12	266,200 266,200	0.4004	264,969	\$73.20	\$3.09	\$1,697	\$117.30	\$4.95	\$2,720
255				12	0.71%	12	266,200	-0.46%	264,969			\$1,697		9	\$2,720
256		Total		1 274	0.71%	1,283	4,674,600	-0.46%	4,652,981			\$27,654			\$44,306
257		10101		1,274	0.7170	1,205	4,014,000	-0.4076	4,052,901			\$27,034		3	\$44,300
258	Gospel Island Est.	Res.	5/8" X 3/4"	96		96	651,590		748,393	\$17.43	\$5.12	\$5,505	\$22.91	\$6.73	\$7,236
259							001,000		140,000	V11.40	40.12	40,000	W22.01	\$0.10	47,200
260		Total		96	0.00%	96	651,590	14.86%	748,393			\$5,505			\$7,236
261				And the owner of the owner of the		CE ICHI OLIX KENT	ALCONTRACTOR IN CONTRACTOR INCLUENTE O DE CONTRACTOR IN CONTRACTOR INCLUENTE O DE CONTRACTOR IN CONTRACTOR INCLUENTE O DE CONTRA		Construction of the second			State of the second second second		0	10.10.01
262	Grand Terrace	Res.	5/8" X 3/4"	1,317		1,332	11,995,010		9,184,140	\$8.87	\$3.38	\$42,857	\$7.57	\$2.89	\$36,625
263															
264		Total		1,317	1.14%	1,332	11,995,010	-23.43%	9,184,140			\$42,857			\$36,625
265 266	Danie and Desired									1215750455	525 0	12			
266	Harmony Homes	Res.	5/8" X 3/4"	752		753	6,591,166		7,614,505	\$9.23	\$1.86	\$21,113	\$14.44	\$2.91	\$33,031
268		Total		752	0.17%	753	6,591,166	15.53%	7 044 505			PO1 110			£22 024
269		Total		152	0.1776	755	0,591,100	15.53%	7,614,505			\$21,113		0	\$33,031
270	Hermits Cove	Res.	5/8" X 3/4"	2,078		2,078	5,952,546		5,700,606	\$10.06	\$4.05	\$43,992	\$15.16	\$6.10	\$66,276
271	nanona ana an		0.0 / 0/4	2,078	0.00%	2,078	5,952,546	-4.23%	5,700,606	\$10.00	\$4.00	\$43,992	\$15.10	\$0.10	\$66,276
272				Contrast of Contra			010021010		ALC: NOT THE REAL PROPERTY OF)	COLUMN TRANSPORT
273		Com.	5/8" X 3/4"	12		12	364,930		349,484	\$10.06	\$4.05	\$1,536	\$15.16	\$6.10	\$2,314
274				12	0.00%	12	364,930	-4.23%	349,484			\$1,536			\$2,314
275				and a second		Research Constraints of								3	A COMMENT OF ALL DR. A
276		Total		2,090	0.00%	2,090	6,317,476	-4.23%	6,050,090			\$45,528			\$68,590
277		1000													
278	Hobby Hills	Res.	5/8" X 3/4"	1,157		1.157	6,547,531		5,785,942	\$6.02	\$2.83	\$23,339	\$6.31	\$2.96	\$24,427
279 280		Tetel													
280		Total		1,157	0.00%	1,157	6,547,531	-11.63%	5,785,942			\$23,339			\$24,427
281	Holiday Haven	Res.	FIOT V OIL	4 204			1 070 007						2		
283	nonday naven	rtes.	5/8" X 3/4"	1,304	0,00%	1,304	4,279,207 4,279,207	-5.95%	4,024,500	\$9.67	\$3.53	\$26,816	\$14.14	\$5.16	\$39,205
284				1,304	0,00%	1,304	4,218,201	*D.00%	4,024,000			\$20,810			a39,205

23

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Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 10 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YEA		(14) ENILES	(15)
				NUM	BER OF B	ILLS	co	NSUMPTI	DN	Present	Capped Sta.	the second s		Rates (Stand	Alone Inc.)
ne	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage	4.10	BFC	Gallonage	
lo.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
85		Com.	5/8" X 3/4"	12		12	227,900		214,335	\$9.67	\$3.53	\$873	\$14.14	\$5.16	\$1,276
86			1"	12		12	20,590		19,364	\$24.18	\$3.53	\$358	\$35.36	\$5.16	\$524
37				24	0.00%	24	248,490	-5.95%	233,699			\$1,231			\$1,800
38 39		Total		1,328	0.00%	1,328	4,527,697	-5.95%	4,258,199			\$28,047			\$41,005
90 91	Holiday Heights	Res.	5/8" X 3/4"	630		632	5,474,720		5,799,830	\$9.80	\$2.18	\$18,838	\$15.57	\$3.46	\$29,907
92	, ,	Total		630	0.32%	632	5,474,720	5.94%	5,799,830			\$18,838			\$29,907
		Total			0.0270		0,111,120	0.0110			•	410,000		9	420,001
94 95	Imperial Mobile Terr.	Res.	5/8" X 3/4"	2,881		2,879	13,293,820		14,901,334	\$6.00	\$1.72	\$42,904	\$8.17	\$2.34	\$58,390
96	imperial mobile ren.	1100.	1"	12		12	114,240		128,054	\$15.00	\$1.72	\$400	\$20.43	\$2.34	\$545
97			1 1/2"	1		1	300		336	\$30.00	\$1.72	\$31	\$40.87	\$2.34	\$42
98			1 //2	2,894	-0.07%	2,892	13,408,360	12.09%	15,029,724			\$43,335			\$58,977
99 00		Total		2,894	-0.07%	2,892	13,408,360	12.09%	15,029,724			\$43,335		× .	\$58,977
01											1.1.1.1			1 4 7 7 7	
02	Intercession City	Res.	5/8" X 3/4"	2,860		2,887	14,224,853		13,120,891	\$12.62	\$4.39	\$94,035	\$11.84	\$4.12	\$88,240
03			1"	12		12	227,720		210,047	\$31.55	\$4.39	\$1,301	\$29.61	\$4.12	\$1,220
04				2,872	0.93%	2,899	14,452,573	-7.76%	13,330,938			\$95,336		51 - 1	\$89,460
05		0	5/8" X 3/4"	143		144	731,300		674,545	\$12.62	\$4.39	\$4,778	\$11.84	\$4.12	\$4,484
06		Com.	5/6 X 3/4	24		24	612,030		564,532	\$31.55	\$4.39	\$3,235	\$29.61	\$4.12	\$3,037
07			1	167	0.93%	169	1,343,330	-7.76%	1,239,077	\$01.00	·\$4.55	\$8,013	\$25.01	\$4.1Z	\$7,521
08				107	0.85 %	100	1,040,000	-7.1070	1,200,011			00,010		9	47,521
809 810		Total		3,039	0.93%	3,067	15,795,903	-7.76%	14,570,015			\$103,349			\$96,981
11		10101				Research Contractor Inc.	the second second second					There is a second of the first of the second			1
12	Interlachen Lakes /	Res.	5/8" X 3/4"	2,906		2,927	10,864,928		10,558,050	\$9.69	\$2.50	\$54,758	\$11.21	\$2.89	\$63,325
13	Park Manor	11001	ana sooti ji	2,906	0.71%	2,927	10,864,928	-2.82%	10,558,050			\$54,758			\$63,325
314	T div monor			P								Among and an an and an an an and an		1	100 10 10 10 10 10 10 10 10 10 10 10 10
315		Com.	5/8" X 3/4"	36		36	459,170		446,201	\$9.69	\$2.50	\$1,465	\$11.21	\$2.89	\$1,694
16		100000	1 1/2"	12		12	1,191,320		1,157,671	\$48.45	\$2.50	\$3,475	\$56.07	\$2.89	\$4,019
17			1200	48	0.71%	48	1,650,490	-2.82%	1,603,872			\$4,940			\$5,713
818 819		Total		2,954	0.71%	2,975	12,515,418	-2.82%	12,161,922			\$59,698			\$69,038

10/27/95

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 11 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

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Explanation: If a projected fest year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE	(13) AR REV	(14) ENUES	(15)
				NUM	BER OF B	ILLS	co	NSUMPT	ON	Present	Capped Sta.	COLUMN TWO IS NOT THE OWNER. COLUMN		Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
320															
321 322	Jungle Den	Res.	5/8" X 3/4"	1,355		1,355	2,630,149		2,806,187	\$12.23	\$3.72	\$27,011	\$12.89	\$3.92	\$28,466
323		Total		1,355	0.00%	1,355	2,630,149	6.69%	2,806,187			\$27,011			\$28,466
324															
325	Keystone Heights	Res.	5/8" X 3/4"	11,219		11,318	72,851,962		75,541,273	\$5.63	\$1.73	\$194,406	\$6.89	\$2.12	\$238,128
326			1"	172		174	3,101,230		3,215,711	\$14.08	\$1.73	\$8,013	\$17.23	\$2.12	\$9,815
327			1 1/2"	20		20	685,900		711,220	\$28.15	\$1.73	\$1,793	\$34.45	\$2.12	\$2,197
328			2"	50		50	2,822,800		2,927,003	\$45.04	\$1.73	\$7,316	\$55.12	\$2.12	\$8,961
329			3"	40		40	11,903,300		12,342,707	\$90.08	\$1.73	\$24,956	\$110.25	\$2.12	\$30,577
330			4"	21		21	6,682,000		6,928,664	\$140.75	\$1.73	\$14,943	\$172.26	\$2.12	\$18,306
331				11,522	0.88%	11,623	98,047,192	3.69%	101,666,579			\$251,427			\$307,984
332						A REAL PROPERTY AND A REAL PROPERTY AND A			Contracted in a submitter and the way the even a strategy of						
333		Com.	5/8" X 3/4"	219		221	1,739,073		1,803,270	\$5.63	\$1.73	\$4,364	\$6.89	\$2.12	\$5,346
334			1"	48		48	947,350		982,321	\$14.08	\$1.73	\$2,375	\$17.23	\$2.12	\$2,910
335			1 1/2"	4		4	38,000		39,403	\$28.15	\$1.73	\$181	\$34.45	\$2.12	\$222
336			2"	10		10	703,100		729,055	\$45.04	\$1.73	\$1,711	\$55.12	\$2.12	\$2,097
337			3"	8		8	1,710,400		1,773,539	\$90.08	\$1.73	\$3,789	\$110.25	\$2.12	\$4,642
338			4"	3		3	432,000		447,947	\$140.75	\$1.73	\$1,197	\$172.26	\$2.12	\$1,467
339				292	0.88%	295	5,569,923	3.69%	5,775,535			\$13,617			\$16,684
340				A Real Property and		Provide and a second second second			19070						
341		Fire Prot.	6"	24		24	0		0	\$93.83	\$0.00	\$2,252	\$114.84	\$0.00	\$2,756
342				24	0.88%	24	0	N/A	0			\$2,252			\$2,756
343						AUTOR DISTORTION OF THE OWNER OF THE	Contraction of the Contraction o		Construction of the Constr			Number of the Addition of the Addition of the			CONTRACTOR CONTRACTOR OF STREET
344		Total		11,838	0.88%	11,942	103,617,115	3.69%	107,442,114			\$267,296			\$327,424
345						No. of Concession, Name			to the second			AND AND ADDRESS OF ADDRESS			Manufacture of the second of the
346	Kingswood	Res.	5/8" X 3/4"	741		743	3,635,429		3,539,788	\$9.31	\$2.89	\$17,147	\$8.85	\$2.75	\$16,310
347 348		Total			0.000										
348		Total		741	0.22%	743	3,635,429	-2.63%	3,539,788			\$17,147			\$16,310

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Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 12 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

						(7)	(8)	(9)	(10)	SCH	EDULE YE	(13) AR REVI	(14) ENUES	(15)
			NUME	BER OF B	ILLS	co	NSUMPTI	ON	Present	Capped Sta.		the second s	Rates (Stand	Alone Inc.)
Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
ake Ajay Est.	Res.	5/8" X 3/4"	981		1,071	12,727,667		8,675,761	\$16.58	\$4.16	\$53,848	\$26.24	\$6.58	\$85,190
		1"	23		25	285,090		194,330	\$41.45	\$4.16	\$1.844	\$65.59	\$6.58	\$2,919
		1 1/2"	12		13	762,050		519,448	\$82.90	\$4.16	\$3,239	\$131.18	\$6.58	\$5,123
			1,016	9.19%	1,109	13,774,807	-31.84%	9,389,540			\$58,931			\$93,232
	Total		1.016	9 19%	1 109	13 774 807	31 84%	9 389 540			\$59 031			\$93,232
	Total		1,010	0.1070	1,100	10,114,001	-01.0470	0,000,040			400,001		14, × 4	\$53,232
ake Brantley	Res.	5/8" X 3/4"	795		802	6,117,610		7,074,298	\$7.96	\$1.91	\$19,896	\$14.59	\$3.50	\$36,461
	Total		795	0.83%	802	6.117.610	15.64%	7.074.298			\$19,896			\$36,461
	1.00.000		C. C. State State		Frank and a state of the	THE OWNER AND ADDRESS OF		and the second se			1.0,000			
ake Conway Park	Res.	5/8" X 3/4"	1,022		1,026	7,644,995		8,570,691	\$7.82	\$2.02	\$25,336	\$10.81	\$2.79	\$35,003
	Total		1,022	0.36%	1,026	7,644,995	12.11%	8,570,691			\$25,336		a	\$35,003
			-97 91			Sinderstein		and the second second	Francis	-	1.1			
ake Harriet Est.	Res.	5/8" X 3/4"							\$5.15	\$1.27		\$7.48	\$1.84	\$69,090
			3,186	0.35%	3,197	22,916,121	7.14%	24,552,365			\$47,647			\$69,090
	1.61		100											1. Sugar
	Com.													\$5,799
		1"		0.0594					\$12.88	\$1.27		\$18.70	\$1.84	\$310
			194	0.35%	195	2,290,710	7.14%	2,454,270			\$4,214			\$6,109
	Total		3,380	0.35%	3,392	25,206,831	7.14%	27,006,635			\$51,861			\$75,199
			Description of the local division of		and an and a second			In sec. I have been a second of second					3	()
akeview Villas	Res.	5/8" X 3/4"	149		149	795,840		603,967	\$18.95	\$4.62	\$5.614	\$28.24	\$6.88	\$8,363
			100											40,000
	Total		149	0.00%	149	795,840	-24.11%	603,967			\$5,614			\$8,363
			Provide the second second		Rectange of the second s			det the contractor					5	
eilani Heights	Res	5/8" X 3/4"	4,687		4,717	43.012.488		45,177,253	\$5.50	\$1.17	\$78.801	\$7.96	\$1.69	\$113,897
citati i rorgino														4110,001
	Total		4,687	0.63%	4,717	43,012,488	5.03%	45,177,253			\$78,801			\$113,897
			Concession of Concession of Concession, Name			A CONTRACTOR	energy and			3	and the second second second second		2	ALC: NAME OF TAXABLE
eisure Lakes	Res.	5/8" X 3/4"	2,867		2,867	6,569,426		7,163,749	\$9.25	\$3.03	\$48,226	\$13.85	\$4.54	\$72,231
(Covered Bridge)	1200-000		2,867	0.01%	2,867	6,569,426	9.05%	7,163,749	2010/00/0	10 ·	\$48,226			\$72,231
			No. Contraction of the local distribution of the		And the second se			And an a state of the state			CONTRACTOR OF A REAL PROPERTY.			A CONTRACTOR OF THE OWNER OWNER OF THE OWNER OWNE
a a	Name ake Ajay Est. ake Brantley ake Conway Park ake Harriet Est. ake view Villas ellani Helghts eisure Lakes	Name Class Class Class Class Class Class Class Cotal Conway Park Res. Total Ake Harriet Est. Com. Com. Com. Com. Cotal Cota	NameClassSizeake Ajay Est.Res.5/8" X 3/4" 1" 1 1/2"ake Ajay Est.Res.5/8" X 3/4" Totalake BrantleyRes.5/8" X 3/4" Totalake Conway ParkRes.5/8" X 3/4" Totalake Harriet Est.Res.5/8" X 3/4" 1"ake View VillasRes.5/8" X 3/4" 1"akeview VillasRes.5/8" X 3/4" 1"akeuiani HeightsRes.5/8" X 3/4" 1"eisure LakesRes.5/8" X 3/4"	Name Class Size 1994 ake Ajay Est. Res. 5/8" X 3/4" 981 1" 23 11/2" 1.016 Total 11/2" 1.016 ake Brantley Res. 5/8" X 3/4" 795 Total 795 705 1.022 ake Conway Park Res. 5/8" X 3/4" 1.022 ake Harriet Est. Res. 5/8" X 3/4" 1.022 ake Harriet Est. Res. 5/8" X 3/4" 1.022 ake Harriet Est. Res. 5/8" X 3/4" 1.022 ake View Villas Res. 5/8" X 3/4" 142 Total 12 194 Total 3.380 3.380 akeview Villas Res. 5/8" X 3/4" 149 Total 149 149 149 eilani Heights Res. 5/8" X 3/4" 4,687 geisure Lakes Res. 5/8" X 3/4" 2,867	Name Class Size 1994 Factor ake Ajay Est. Res. $5/8^{\circ} \times 3/4^{\circ}$ 981 1 1'' 23 1 1/2 1 1/2' 1,016 9.19% 9.19% Total 1/2' 1,016 9.19% ake Brantley Res. 5/8'' X 3/4'' 795 Total 795 0.83% ake Conway Park Res. 5/8'' X 3/4'' 1,022 ake Harriet Est. Res. 5/8'' X 3/4'' 1,022 Com. $5/8'' X 3/4''$ 182 1'' 1'' 12 0.35% 0.35% Com. $5/8'' X 3/4'''$ 182 1'' 1'' 12 0.35% 0.35% akeview Villas Res. $5/8'' X 3/4'''$ 149 akeview Villas Res. $5/8'' X 3/4'''$ 149 akeview Villas Res. $5/8'' X 3/4''''$ 4,687 akeu Ital 4,687 0.63%	Name Class Size 1994 Factor 1995 ake Ajay Est. Res. $5/8^{\circ}$ X $3/4^{\circ}$ 981 1,071 1" 23 25 11/2" 12 21 1,016 9.19% 1,109 ake Brantley Res. $5/8^{\circ}$ X $3/4^{\circ}$ 795 802 Total	Name Class Size 1994 Factor 1995 1994 ake Ajay Est. Res. $5/6^{\circ} \times 3/4^{\circ}$ 981 1,071 12,727,667 1" 23 25 285,090 13 762,050 11/2" 12 9,19% 1,109 13,774,807 ake Brantley Res. $5/6^{\circ} \times 3/4^{\circ}$ 795 802 6,117,610 ake Brantley Res. $5/6^{\circ} \times 3/4^{\circ}$ 795 802 6,117,610 ake Brantley Res. $5/6^{\circ} \times 3/4^{\circ}$ 1,022 1,026 7,644,995 ake Conway Park Res. $5/6^{\circ} \times 3/4^{\circ}$ 1,022 0.36% 1,026 7,644,995 ake Harriet Est. Res. $5/6^{\circ} \times 3/4^{\circ}$ 182 183 2,246,980 1" 12 194 0.35% 3,3197 22,916,121 20 16" 3,380 0.35% 3,392 25,206,831 ake View Villas Res. $5/6^{\circ} \times 3/4^{\circ}$ 149 149 795,840 <td>Name Class Size 1994 Factor 1995 1994 Factor ake Ajay Est. Res. $5/6^{\circ} X 3/4^{\circ}$ 981 1.071 12,727,667 25 285,090 11/2" 12 13 762,050 -31.84% -31.84% ake Brantley Res. $5/6^{\circ} X 3/4^{\circ}$ 795 802 6,117,610 Total 795 0.83% 802 6,117,610 15.64% ake Brantley Res. $5/6^{\circ} X 3/4^{\circ}$ 1,022 1.026 7,644,995 Total 1022 0.36% 1,026 7,644,995 12.11% ake Conway Park Res. $5/6^{\circ} X 3/4^{\circ}$ 1,022 1.026 7,644,995 12.11% ake Harriet Est. Res. $5/6^{\circ} X 3/4^{\circ}$ 3,186 0.35% 3,197 22,916,121 7,14% Com. $5/6^{\circ} X 3/4^{\circ}$ 182 183 2,246,980 1 1.4% akeview Villas Res. $5/8^{\circ} X 3/4^{\circ}$ 149 195 2</td> <td>Name Class Size 1994 Factor 1995 1994 Factor 1995 ake Ajay Est. Res. $5/8^{\circ} X 3/4^{\circ}$ 981 1.071 12,727,667 8,675,761 1'' 23 25 265,090 1944 931 519,448 11/2' 12 13 762,050 -31,84% 9,389,540 11/2' 1,016 9,19% 1,109 13,774,807 -31,84% 9,389,540 ake Brantley Res. 5/8'' X 3/4" 795 802 6,117,610 7,074,298 ake Conway Park Res. 5/8'' X 3/4" 1,022 1,026 7,644,995 12,11% 8,570,691 ake Harriet Est. Res. 5/8'' X 3/4" 1,022 0,35% 3,197 22,916,121 7,14% 24,552,365 2,407,418 ake Variet Kest. S/8'' X 3/4" 182 183 2,246,980 2,407,418 24,552,365 2,407,418 24,552,365 2,407,418 2,466,22 2,407,418 2,466,22 2,407,418</td> <td>Name Class Size 1994 Factor 1995 1994 Factor 1995 Rates ake Ajay Est. Res. $5/6^{\circ} X 3/4^{\circ}$ 981 1.071 12.727,667 8.675,761 \$16.58 11/2" 12 13 762,050 194,330 \$41.45 11/2" 1.016 9.19% 1.109 13,774,807 -31.84% 9,389,540 Total 1.016 9.19% 1.109 13,774,807 -31.84% 9,389,540 ake Brantley Res. 5/8" X 3/4" 795 802 6,117,610 7,074,298 \$7.96 ake Conway Park Res. 5/8" X 3/4" 1,022 1,026 7,644,995 8,570,691 \$7.82 ake Harriet Est. Com. 5/6" X 3/4" 1,022 0.36% 3,197 22,916,121 7.14% 24,552,365 \$5.15 ake view Villas Res. 5/6" X 3/4" 162 163 2,246,860 2,407,418 \$5.15 akeview Villas Res. 5/6" X 3/4"</td> <td>Name Class Size 1994 Factor 1995 1994 Factor 1995 Rates <thrates< th=""> <thrates< th=""> <thrates< td=""><td>Name Class Size 1994 Factor 1995 1994 Factor 1995 Rates Rates Revenue kke Ajøy Est. Res. 5/8" X 3/4" 961 1071 12.727.687 8,675.761 \$16.58 \$41.16 \$53,849 11/2" 23 25 285.090 194.300 \$41.16 \$23,239 11/2" 11/12" 1.016 9.19% 1.109 13,774,807 -31.84% 9,389,540 \$41.16 \$53,239 ake Brantley Res. 5/8" X 3/4" 795 802 6,117,610 7,074,298 \$7.96 \$1.91 \$19,896 take Conway Park Res. 5/8" X 3/4" 1.022 1.026 7,644,995 8,570,691 \$7.92 \$2.02 \$25,339 ake Hamiet Est. Res. 5/8" X 3/4" 1.022 1.026 7,644,995 2.457,418 \$5.15 \$1.27 \$47,647 ake Hamiet Est. Res. 5/8" X 3/4" 162 113 2.246,690 2.407,418 \$5.15</td><td>Name Class Size 1994 Factor 1995 Pates Rates Revenue Rates ke Alay Est. Res. 56° X.34° 981 1.071 12.727.667 8.675.761 \$16.58 \$4.16 \$53.848 \$25.24 11/2" 12 25 285.090 164.303 \$41.45 \$16.68 \$4.16 \$53.848 \$25.24 11/2" 12 13 762.050 -31.84% 9.389.540 \$82.90 \$41.16 \$33.848 \$32.29 \$13.18 ake Brantley Res. 56" X.34" 795 802 6.117.610 7.074.298 \$7.96 \$1.91 \$19.898 \$14.59 ake Brantley Res. 56" X.34" 795 802 6.117.610 15.64% 7.074.298 \$7.92 \$2.02 \$25.338 \$10.81 ake Conway Park Res. 56" X.34" 1.022 7.644.995 12.11% 8.570.691 \$7.82 \$2.02 \$25.338 \$10.81 ake Hamiet Est. Res.</td><td>Name Class Size 1994 Factor 1995 Patter Patter Rates Revenue Revenue Rates Status 11/2* 12 23 782 585 353 363 3239 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$130.1 \$13.99 \$14.59 \$33.90 \$35.93 \$130.1 \$25.93 \$130.1 \$25.93 \$130.1 \$25.93 \$130.1 \$25.93 \$11.93 \$19.999 \$14.59</td></thrates<></thrates<></thrates<></td>	Name Class Size 1994 Factor 1995 1994 Factor ake Ajay Est. Res. $5/6^{\circ} X 3/4^{\circ}$ 981 1.071 12,727,667 25 285,090 11/2" 12 13 762,050 -31.84% -31.84% ake Brantley Res. $5/6^{\circ} X 3/4^{\circ}$ 795 802 6,117,610 Total 795 0.83% 802 6,117,610 15.64% ake Brantley Res. $5/6^{\circ} X 3/4^{\circ}$ 1,022 1.026 7,644,995 Total 1022 0.36% 1,026 7,644,995 12.11% ake Conway Park Res. $5/6^{\circ} X 3/4^{\circ}$ 1,022 1.026 7,644,995 12.11% ake Harriet Est. Res. $5/6^{\circ} X 3/4^{\circ}$ 3,186 0.35% 3,197 22,916,121 7,14% Com. $5/6^{\circ} X 3/4^{\circ}$ 182 183 2,246,980 1 1.4% akeview Villas Res. $5/8^{\circ} X 3/4^{\circ}$ 149 195 2	Name Class Size 1994 Factor 1995 1994 Factor 1995 ake Ajay Est. Res. $5/8^{\circ} X 3/4^{\circ}$ 981 1.071 12,727,667 8,675,761 1'' 23 25 265,090 1944 931 519,448 11/2' 12 13 762,050 -31,84% 9,389,540 11/2' 1,016 9,19% 1,109 13,774,807 -31,84% 9,389,540 ake Brantley Res. 5/8'' X 3/4" 795 802 6,117,610 7,074,298 ake Conway Park Res. 5/8'' X 3/4" 1,022 1,026 7,644,995 12,11% 8,570,691 ake Harriet Est. Res. 5/8'' X 3/4" 1,022 0,35% 3,197 22,916,121 7,14% 24,552,365 2,407,418 ake Variet Kest. S/8'' X 3/4" 182 183 2,246,980 2,407,418 24,552,365 2,407,418 24,552,365 2,407,418 2,466,22 2,407,418 2,466,22 2,407,418	Name Class Size 1994 Factor 1995 1994 Factor 1995 Rates ake Ajay Est. Res. $5/6^{\circ} X 3/4^{\circ}$ 981 1.071 12.727,667 8.675,761 \$16.58 11/2" 12 13 762,050 194,330 \$41.45 11/2" 1.016 9.19% 1.109 13,774,807 -31.84% 9,389,540 Total 1.016 9.19% 1.109 13,774,807 -31.84% 9,389,540 ake Brantley Res. 5/8" X 3/4" 795 802 6,117,610 7,074,298 \$7.96 ake Conway Park Res. 5/8" X 3/4" 1,022 1,026 7,644,995 8,570,691 \$7.82 ake Harriet Est. Com. 5/6" X 3/4" 1,022 0.36% 3,197 22,916,121 7.14% 24,552,365 \$5.15 ake view Villas Res. 5/6" X 3/4" 162 163 2,246,860 2,407,418 \$5.15 akeview Villas Res. 5/6" X 3/4"	Name Class Size 1994 Factor 1995 1994 Factor 1995 Rates Rates <thrates< th=""> <thrates< th=""> <thrates< td=""><td>Name Class Size 1994 Factor 1995 1994 Factor 1995 Rates Rates Revenue kke Ajøy Est. Res. 5/8" X 3/4" 961 1071 12.727.687 8,675.761 \$16.58 \$41.16 \$53,849 11/2" 23 25 285.090 194.300 \$41.16 \$23,239 11/2" 11/12" 1.016 9.19% 1.109 13,774,807 -31.84% 9,389,540 \$41.16 \$53,239 ake Brantley Res. 5/8" X 3/4" 795 802 6,117,610 7,074,298 \$7.96 \$1.91 \$19,896 take Conway Park Res. 5/8" X 3/4" 1.022 1.026 7,644,995 8,570,691 \$7.92 \$2.02 \$25,339 ake Hamiet Est. Res. 5/8" X 3/4" 1.022 1.026 7,644,995 2.457,418 \$5.15 \$1.27 \$47,647 ake Hamiet Est. Res. 5/8" X 3/4" 162 113 2.246,690 2.407,418 \$5.15</td><td>Name Class Size 1994 Factor 1995 Pates Rates Revenue Rates ke Alay Est. Res. 56° X.34° 981 1.071 12.727.667 8.675.761 \$16.58 \$4.16 \$53.848 \$25.24 11/2" 12 25 285.090 164.303 \$41.45 \$16.68 \$4.16 \$53.848 \$25.24 11/2" 12 13 762.050 -31.84% 9.389.540 \$82.90 \$41.16 \$33.848 \$32.29 \$13.18 ake Brantley Res. 56" X.34" 795 802 6.117.610 7.074.298 \$7.96 \$1.91 \$19.898 \$14.59 ake Brantley Res. 56" X.34" 795 802 6.117.610 15.64% 7.074.298 \$7.92 \$2.02 \$25.338 \$10.81 ake Conway Park Res. 56" X.34" 1.022 7.644.995 12.11% 8.570.691 \$7.82 \$2.02 \$25.338 \$10.81 ake Hamiet Est. Res.</td><td>Name Class Size 1994 Factor 1995 Patter Patter Rates Revenue Revenue Rates Status 11/2* 12 23 782 585 353 363 3239 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$130.1 \$13.99 \$14.59 \$33.90 \$35.93 \$130.1 \$25.93 \$130.1 \$25.93 \$130.1 \$25.93 \$130.1 \$25.93 \$11.93 \$19.999 \$14.59</td></thrates<></thrates<></thrates<>	Name Class Size 1994 Factor 1995 1994 Factor 1995 Rates Rates Revenue kke Ajøy Est. Res. 5/8" X 3/4" 961 1071 12.727.687 8,675.761 \$16.58 \$41.16 \$53,849 11/2" 23 25 285.090 194.300 \$41.16 \$23,239 11/2" 11/12" 1.016 9.19% 1.109 13,774,807 -31.84% 9,389,540 \$41.16 \$53,239 ake Brantley Res. 5/8" X 3/4" 795 802 6,117,610 7,074,298 \$7.96 \$1.91 \$19,896 take Conway Park Res. 5/8" X 3/4" 1.022 1.026 7,644,995 8,570,691 \$7.92 \$2.02 \$25,339 ake Hamiet Est. Res. 5/8" X 3/4" 1.022 1.026 7,644,995 2.457,418 \$5.15 \$1.27 \$47,647 ake Hamiet Est. Res. 5/8" X 3/4" 162 113 2.246,690 2.407,418 \$5.15	Name Class Size 1994 Factor 1995 Pates Rates Revenue Rates ke Alay Est. Res. 56° X.34° 981 1.071 12.727.667 8.675.761 \$16.58 \$4.16 \$53.848 \$25.24 11/2" 12 25 285.090 164.303 \$41.45 \$16.68 \$4.16 \$53.848 \$25.24 11/2" 12 13 762.050 -31.84% 9.389.540 \$82.90 \$41.16 \$33.848 \$32.29 \$13.18 ake Brantley Res. 56" X.34" 795 802 6.117.610 7.074.298 \$7.96 \$1.91 \$19.898 \$14.59 ake Brantley Res. 56" X.34" 795 802 6.117.610 15.64% 7.074.298 \$7.92 \$2.02 \$25.338 \$10.81 ake Conway Park Res. 56" X.34" 1.022 7.644.995 12.11% 8.570.691 \$7.82 \$2.02 \$25.338 \$10.81 ake Hamiet Est. Res.	Name Class Size 1994 Factor 1995 Patter Patter Rates Revenue Revenue Rates Status 11/2* 12 23 782 585 353 363 3239 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$131.18 \$25.93 \$130.1 \$13.99 \$14.59 \$33.90 \$35.93 \$130.1 \$25.93 \$130.1 \$25.93 \$130.1 \$25.93 \$130.1 \$25.93 \$11.93 \$19.999 \$14.59

328

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 13 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

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Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classi	fication.
Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as a	pplicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE	(13)	(14) ENUES	(15)
				NUME	BER OF B	ILLS	co	NSUMPTI	O N .	Present	Capped Sta.			Rates (Stand	Alone Inc.)
lne	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
385		Com.	5/8" X 3/4"	48		48	720,521		785,705	\$9.25	\$3.03	\$2,825	\$13.85	\$4.54	\$4,232
386				48	0.01%	48	720,521	9.05%	785,705	2. C.		\$2,825			\$4,232
387 388		Total		2,915	1.01%	2,915	7,289,947	9.05%	7,949,455			\$51,051			\$76,463
389		rotar		2,013	1.0170	2,815	1,203,841	5.05 %	1,048,455			401,001			\$10,400
390	Marco Shores	Res.	5/8" X 3/4"	2,943		3,033	6,620,620		8,219,082	\$12.26	\$3.53	\$66,198	\$21.80	\$6.28	\$117,735
391 392			2*	2,955	3.07%	3,046	1,012,900 7,633,520	24.14%	1,257,451 9,476,534	\$98.08	\$3.53	\$5,616	\$174.44	\$6.28	\$9,990
393				2,000	0.01 10	0,010	1,000,020	24.1470	0,110,001						COLUMN DESIGNATION OF THE
394		Multi-Fam.	2"	84	0.074	87	5,132,900		6,372,172	\$98.08	\$3.53	\$31,027	\$174.44	\$6.28	\$55,193
395 396	.47			84	3.07%	87	5,132,900	24.14%	6,372,172			\$31,027			\$55,193
397		Com.	5/8" X 3/4"	240		247	394,180		489,350	\$12.26	\$3.53	\$4,755	\$21.80	\$6.28	\$8,45
898			1"	54		56	745,040		924,920	\$30.65	\$3.53	\$4,981	\$54.51	\$6.28	\$8,86
399			1 1/2"	24		25	1,230,990		1,528,196	\$61.30	\$3.53	\$6,928	\$109.02	\$6.28	\$12,32
100			2"	124		128	8,903,250		11,052,823	\$98.08	\$3.53	\$51,570	\$174.44	\$6.28	\$91,74
101				442	3.07%	456	11,273,460	24.14%	13,995,290			\$68,234			\$121,38
102 103		Total		3,481	3.07%	3,588	24,039,880	24.14%	29,843,995			\$171,075			\$304,30
04				And a second sec		No. of Concession, Name	CARLES AND		Contraction of the second						
05	Marion Oaks	Res.	5/8" X 3/4"	28,992		30,581	152,290,651		144,205,346	\$9.91	\$3.52	\$810,661	\$9.83	\$3.49	\$803,88
106			1"	250		264	1,316,599		1,246,699	\$24.78	\$3.52	\$10,930	\$24.57	\$3.49	\$10,83
07 08				29,242	5.48%	30,844	153,607,250	-5.31%	145,452,045			\$821,591			\$814,72
09		Com.	5/8" X 3/4"	650		686	2,394,169		2,267,060	\$9.91	\$3.52	\$14,778	\$9.83	\$3.49	\$14,65
10			1"	55		58	941,260		891,287	\$24.78	\$3.52	\$4,574	\$24.57	\$3.49	\$4,53
11			1 1/2"	60		63	948,370		898,020	\$49.55	\$3.52	\$6,283	\$49.13	\$3.49	\$6,22
12			2"	146		154	9,258,149		8,766,622	\$79.28	\$3.52	\$43,068	\$78.61	\$3.49	\$42,70
13			3"	12		13	2,818,100		2,668,483	\$158.56	\$3.52	\$11,454	\$157.21	\$3.49	\$11,35
14				923	5.48%	974	16,360,048	-5.31%	15,491,472			\$80,157			\$79,47
15		1000										Non-transformer and			
16 17		Total		30,165	5.48%	31,818	169,967,298	-5.31%	160,943,517			\$901,748			\$894,20

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 14 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consum	ption by classification.
Include a calculation of each projection factor on a congrete schedule, if necessary, List other classes or m	ator eizae an applicable

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(16) EDULE YEA	(13) AR REVI	(14) ENUES	(15)
				NUME	BER OF B	ILLS	CO	NSUMPTIC	DN	Present	Capped Sta.			Rates (Stand	Alone Inc.)
Ine	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
18	Meredith Manor	Res.	5/8" X 3/4"	7,000		7,000	53,787,114		54,916,774	\$4.94	\$1.35	\$108,718	\$5.99	\$1.64	\$131,994
19			1"	74		74	1,276,110		1,302,911	\$12.35	\$1.35	\$2,673	\$14.98	\$1.64	\$3,246
20			1 1/2"	12		12	389,840		398,028	\$24.70	\$1.35	\$833	\$29.96	\$1.64	\$1,013
21			2"	12		12	705,990		720,818	\$39.52	\$1.35	\$1,447	\$47.94	\$1.64	\$1,757
22			3"	12		12	706,500		721,338	\$79.04	\$1.35	\$1,922	\$95.88	\$1.64	\$2,334
23				7,110	0.00%	7,110	56,865,554	2.10%	58,059,869		ine i	\$115,593		1	\$140,344
24 25		Com.	5/8" X 3/4"	436		436	6,499,180		6,635,679	\$4.94	\$1.35	\$11,112	\$5.99	\$1.64	\$13,495
26			1"	120		120	4,713,470		4,812,464	\$12.35	\$1.35	\$7,979	\$14.98	\$1.64	\$9,690
27			1 1/2"	84		84	4,181,710		4,269,536	\$24.70	\$1.35	\$7,839	\$29.96	\$1.64	\$9,519
28			2"	24		24	327,220		334,092	\$39.52	\$1.35	\$1,399	\$47.94	\$1.64	\$1,699
29				664	0.00%	664	15,721,580	2.10%	16,051,771			\$28,329			\$34,403
30 31		Fire Prot.	4"	36		36	0		. 0	\$41.17	\$0.00	\$1,482	\$49.94	\$0.00	\$1,798
32		The Flot.		36	0.00%	36	0	N/A	0	••••••	40.00	\$1,482	410.04	\$0.00	\$1,798
33									and a state of the second second						
34		Total		7,810	0.00%	7,810	72,587,134	2.10%	74,111,640		- 14 C	\$145,404			\$176,545
35			1.1.1.4.1	A 12542 U		dan in star	1000		121222			1000			
36	Momingview	Res.	5/8" X 3/4"	346		350	3,062,225		2,826,734	\$8.55	\$2.84	\$11,021	\$15.76	\$5.24	\$20,328
37			1"	84		85	883,810		815,843	\$21.38	\$2.84	\$4,134	\$39.42	\$5.24	\$7,626
38				430	1.27%	435	3,946,035	-7.69%	3,642,577		- A	\$15,155		- E.,	\$27,954
39		Total		430	1.27%	435	3,946,035	-7.69%	3,642,577			\$15,155			\$27,954
41							The second second				,				
42	Oak Forest	Res.	5/8" X 3/4"	1,688		1,713	11,765,719		12,812,728	\$6.59	\$1.87	\$35,249	\$7.77	\$2.20	\$41,498
43			1"	12		12	47,850		52,108	\$16.48	\$1.87	\$295	\$19.42	\$2.20	\$348
44			1 1/2"	12		12	210,710		229,461	\$32.95	\$1.87	\$824	\$38.83	\$2.20	\$971
45				1,712	1.49%	1,738	12,024,279	8.90%	13,094,297		0.0000	\$36,368			\$42,817
46															
47		Total		1,712	1.49%	1,738	12,024,279	8.90%	13,094,297		,	\$36,368			\$42,817
48 49	Oakwood	Res.	5/8" X 3/4"	2,441		2,496	10,144,167		9,908,653	\$9.01	\$2.51	\$47,360	\$9.08	\$2.53	\$47,733
150 151		Total		2,441	2.27%	2,496	10,144,167	-2.32%	9,908,653			\$47,360			\$47,733

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 15 of 29 Preparer: Benciní Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE.		(14)	(15)
				NUM	BER OF B	ILLS	co	NSUMPTI	ON	Present	Capped Sta.			Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
453	Palisades Country Club	Res.	5/8" X 3/4"	319		491	8,319,270		8,800,034	\$13.02	\$3.83	\$40,097	\$13.52	\$3.98	\$41,662
454			3/4"	37		57	1,030,830		1,090,401	\$19.53	\$3.83	\$5,289	\$20.28	\$3.98	\$5,496
455				356	53.98%	548	9,350,100	5.78%	9,890,435			\$45,386			\$47,158
456															Contract of the local division of the local
457		Com.	5/8" X 3/4"	12		18	301,150		318,553	\$13.02	\$3.83	\$1,454	\$13.52	\$3.98	\$1,511
458			2"	38		59	2,258,900		2,389,440	\$104.16	\$3.83	\$15,297	\$108.18	\$3.98	\$15,893
459				50	53.98%	77	2,560,050	5.78%	2,707,993			\$16,751			\$17,404
460		-													
461 462		Total		406	53.98%	625	11,910,150	5.78%	12,598,428			\$62,137			\$64,562
463	Palm Port	Res.	5/8" X 3/4"	1,192		1,234	5,097,894		5,025,927	\$8.77	\$2.70	\$24,392	\$13.47	\$4.15	\$37,480
464															
465		Total		1,192	3.49%	1,234	5,097,894	-1.41%	5,025,927			\$24,392			\$37,480
466															
467	Palm Terrace	Res.	5/8" X 3/4"	14,172		14,216	62,662,394		68,168,060	\$10.21	\$4.04	\$420,544	\$7.02	\$2.78	\$289,303
468				14,172	0.31%	14,216	62,662,394	8.79%	68,168,060			\$420,544			\$289,303
469															
470		Com.	5/8" X 3/4"	32		32	221,640		241,114	\$10.21	\$4.04	\$1,301	\$7.02	\$2.78	\$895
471 472	3		2"	12	0.0404	12	774,300		842,332	\$81.68	\$4.04	\$4,383	\$56.18	\$2.78	\$3,016
472				44	0.31%	44	995,940	8.79%	1,083,446			\$5,684			\$3,911
474		Pub. Auth.	3"	12		40	20 400		10.000	6400.00	* 101	£0.400	\$112.36	\$2.78	** 107
475		Pub. Auti.	3	12	0.00%	12	39,400	8,79%	42,862	\$163.36	\$4.04	\$2,133	\$112.30	\$2.78	\$1,467
476				12	0.00%	12	39,400	0.79%	42,002			\$2,133			\$1,407
477		Total		14,228	0.31%	14,272	63,697,734	8.79%	69,294,367			\$428,361			\$294,681
478					0.0175		00,001,101	0.7070	00,204,007			4120,001			4204,001
479	Palms Mobile Home Park	Res.	5/8" X 3/4"	701		701	1,615,690		1,781,068	\$10.56	\$2.12	\$11,179	\$38.00	\$7.63	\$40,228
480				101		101	1,010,000		1,101,000	\$10.50	42.12	\$11,175	\$50.00	\$1.00	\$40,220
481		Total		701	0.00%	701	1,615,690	10.24%	1,781,068			\$11,179			\$40,228
482							Concession of the local division of the loca					Normal Condensation			diversity of the last
483	Picciola Island	Res.	5/8" X 3/4"	1,561		1,573	10,795,682		11,502,230	\$5.27	\$1.51	\$25,658	\$8.05	\$2.31	\$39,233
484			1"	24		24	169,690		180,796	\$13.18	\$1.51	\$589	\$20.13	\$2.31	\$901
485				1,585	0.78%	1,597	10,965,372	6.54%	11,683,025			\$26,247			\$40,134
486				COMPLEX STORE					Kandla in the second point and			No. of the second s			R
487		Total		1,585	0.78%	1,597	10,965,372	6.54%	11,683,025			\$26,247			\$40,134

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Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 16 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE		(14)	(15)
				NUM	BER OF B	ILLS	co	NSUMPTI	ON	Present	Capped Sta.		and share the second states of some states of	Rates (Stand	Alone Inc.)
Ine	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
							1 Tamp 1 2		a state of the state			A DECK THE COLOR			10.2110.25
488												2 0.212 475		12211-2	1. A.
189	Pine Ridge	Res.	5/8" X 3/4"	1,910		2,268	24,090,200		23,063,143	\$4.85	\$1.85	\$53,667	\$6.86	\$2.62	\$75,983
190			1"	5,876		6,977	83,237,285		79,688,562	\$4.85	\$1.85	\$181,262	\$6.86	\$2.62	\$256,646
191			2"	18		21	832,289		796,805	\$38.80	\$1.85	\$2,289	\$54.87	\$2.62	\$3,240
192				7,804	18.73%	9,266	108,159,774	-4.26%	103,548,510			\$237,218			\$335,869
493															
494		Com.	5/8" X 3/4"	129		153	678,850		649,908	\$4.85	\$1.85	\$1,944	\$6.86	\$2.62	\$2,753
495			1"	19		23	98,399		94,204	\$12.13	\$1.85	\$453	\$17.15	\$2.62	\$641
496			2"	33	10 700	39	812,660	4.0004	778,013	\$38.80	\$1.85	\$2,952	\$54.87	\$2.62	\$4,178
497				181	18.73%	215	1,589,909	-4.26%	1,522,125			\$5,349			\$7,572
498					10 704	0.404	100 740 000	4.0004							
499		Total		7,985	18.73%	9,481	109,749,683	-4.26%	105,070,636			\$242,567			\$343,441
500															
501	Pine Ridge Est.	Res.	5/8" X 3/4"	2,533		2,602	19,895,651		16,056,416	\$9.00	\$3.09	\$73,032	\$9.06	\$3.11	\$73,509
502			1"	2		2	60,760		49,035	\$22.50	\$3.09	\$197	\$22.64	\$3.11	\$197
503			1 1/2"	12	2.71%	2,616	82,600 20,039,011	-19.30%	66,661	\$45.00	\$3.09	\$746	\$45.28	\$3.11	\$750
504				2,547	2.71%	2,010	20,039,011	-19.30%	10,172,112			\$73,975		4 0 5	\$74,456
505		12.0.0			0.744	0.040		10.000	10 170 110						
506		Total		2,547	2.71%	2,616	20,039,011	-19.30%	16,172,112			\$73,975		- 61 - A	\$74,456
507			01000000000	1. 1.1.1.1.1											
508	Piney Woods	Res.	5/8" X 3/4"	1,989	0.000	1,995	17,080,443	0.0444	17,027,380	\$6.50	\$1.66	\$41,233	\$11.37	\$2.90	\$72,062
509				1,989	0.30%	1,995	17,080,443	-0.31%	17,027,380			\$41,233		2	\$72,062
510		100								** **					
511		Com.	5/8" X 3/4"	12		12	123,560		123,176	\$6.50	\$1.66	\$282	\$11.37	\$2.90	\$493
512				12	0.30%	12	123,560	-0.31%	123,176			\$282		3	\$493
513															100 100 100
514		Total		2,001	0.30%	2,007	17,204,003	-0.31%	17,150,557			\$41,515		The La	\$72,555
515															-
516	Point O' Woods	Res.	5/8" X 3/4"	3,818		3,911	17,761,883		18,443,355	\$6.62	\$3.25	\$85,832	\$10.94	\$5.37	\$141,827
517				3,818	2.43%	3,911	17,761,883	3.84%	18,443,355			\$85,832			\$141,827
518															
519		Multi-Fam.	5/8" X 3/4"	241		247	934,110		969,949	\$6.62	\$3.25	\$4,787	\$10.94	\$5.37	\$7,911
520				241	2.43%	247	934,110	3.84%	969,949			\$4,787			\$7,911

521

10/27/95

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

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333

Schedule: E-13 Page 17 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

Plant Name	Class	Meter	N U M I Historical	BER OF B							EDULE YE/			
	Class		Historical		ILLS	CO	NSUMPTIC	ON	Present	Capped Sta.	Alone Rates	Interim I	Rates (Stand	Alone Inc.)
Name	Class	01	matorical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
		Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
	Com.	5/8" X 3/4"	72		74	340,390		353,450	\$6.62	\$3.25	\$1,639	\$10.94	\$5.37	\$2,708
	G 1500	1212 12222	72	2.43%	74	340,390	3.84%	353,450	50 m	3* 682.04	\$1,639	1153.50740		\$2,70
	Total		4 121	2 4 2 04	4 221	10.026.282	2 0 4 0 4	10 766 754			\$02 259			\$152,44
	TOTAL		4,131	2.45%	4,231	19,030,383	3.0470	19,700,754			\$52,230			\$102,44
Pomona Park	Res.	5/8" X 3/4"	1,895		1,931	7,902,794		6,427,001	\$8.61	\$1.99	\$29,416	\$12.92	\$2.99	\$44,16
		1"		4.0004	12		10.070/		\$21.53	\$1.99		\$32.30	\$2.99	\$544,7
			1,907	1.89%	1,943	7,968,764	-18.67%	6,480,652			\$29,781			\$994,7
	Com.	5/8" X 3/4"	73		74	633,250		514,995	\$8.61	\$1.99	\$1,662	\$12.92	\$2.99	\$2,4
		2"	24		24	2,274,930		1,850,102	\$68.88	\$1.99		\$103.33	\$2.99	\$8,0
			97	1.89%	99	2,908,180	-18.67%	2,365,097			\$6,997			\$10,5
	Total		2,004	1.89%	2,042	10,876,944	-18.67%	8,845,749			\$36,778			\$55,2
	-													
Postmaster Village	Res.	5/8" X 3/4"	1,870		1,894	14,297,321		15,123,981	\$9.43	\$2.49	\$55,519	\$12.69	\$3.35	\$74,7
	Total		1,870	1.30%	1,894	14,297,321	5.78%	15,123,981			\$55,519			\$74,7
0	-		184									ea. 4 aa	640.04	#00 D
Quall Ridge	Res.	5/8" X 3/4"	176		193	1,768,680		2,086,930	\$11.13	\$4.73	\$12,019	\$24.33	\$10.34	\$26,2
	Total		176	9.49%	193	1,768,680	17.99%	2,086,930			\$12,019			\$26,2
											£20.000		¢0.07	£40.0
River Grove	Res.	5/8" X 3/4"	1,254		1,254	7,790,550		6,928,227	\$10.17	\$3.49	\$36,933	\$11.20	\$3.87	\$40,9
	Total		1,254	0.00%	1,254	7,790,550	-11.07%	6,928,227			\$36,933			\$40,9
Dives Dade	Dee	EID" V OIA	4.400		1 240	10 000 174		10 102 154	\$0.40	\$2.00	\$70 507	\$10.67	\$2.00	\$94,1
River Park	Res.	5/8 X 3/4		1.01%			-6.85%		\$9.49	\$2.99	\$70,507	\$12.07	\$3.99	\$94,1
					And the owner of the owner own		1				at the second			
	Com.	5/8" X 3/4"	24	1.0101	24	14,980	0.050	13,954	\$9.49	\$2.99	\$270	\$12.67	\$3.99	\$3
			24	1.01%	24	14,980	-6.85%	13,954			\$270			\$3
	Total		4,222	1.01%	4,265	10,883,154	-6.85%	10,137,407			\$70,777			\$94,4
			a dia tara di seconda								NUT STATES OF THE STATES			and some states of
	Pomona Park Postmaster Village Quail Ridge River Grove River Park	Com. Total Postmaster Village Res. Total Quail Ridge Res. Total River Grove Res. Total River Park Res. Com.	Pomona Park Res. 5/8" X 3/4" 1" Com. 5/8" X 3/4" 2" Postmaster Village Res. 5/8" X 3/4" Total Quail Ridge Res. 5/8" X 3/4" Total River Grove Res. 5/8" X 3/4" Total River Park Res. 5/8" X 3/4"	Pomona Park Res. 5/8" X 3/4" 1,895 1" 12 1,907 Com. 5/8" X 3/4" 73 2" 24 97 Total 2,004 Postmaster Village Res. 5/8" X 3/4" 1,870 Quail Ridge Res. 5/8" X 3/4" 1,870 Quail Ridge Res. 5/8" X 3/4" 1,870 River Grove Res. 5/8" X 3/4" 1,254 River Park Res. 5/8" X 3/4" 1,254 Com. 5/8" X 3/4" 4,198 Com. 5/8" X 3/4" 24	Pomona Park Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.895 1" 12 1.907 1.89% Com. $5/8^{\circ} \times 3/4^{\circ}$ 73 2° 2" 24 97 1.89% Total 2.004 1.89% Postmaster Village Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.870 Quail Ridge Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.30% Quail Ridge Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.254 Total 1.254 0.00% River Grove Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.254 River Park Res. $5/8^{\circ} \times 3/4^{\circ}$ 4.198 Com. $5/8^{\circ} \times 3/4^{\circ}$ 2.00%	Pomona Park Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.895 1.931 1" 12 1.907 1.89% 1.931 2 1.907 1.89% 1.943 Com. $5/8^{\circ} \times 3/4^{\circ}$ 73 74 2° 24 24 24 977 1.89% 2.042 Postmaster Village Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.870 1.894 Quail Ridge Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.76 193 River Grove Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.254 1.254 River Park Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.254 1.01% 4.240 Com. $5/8^{\circ} \times 3/4^{\circ}$ 2.4 2.4 2.4 2.4	Pomona Park Res. $5/8^{\circ} \times 3/4^{\circ}$ $1,895$ $1,931$ $7,902,794$ 1° 12 12 65,970 1,907 1.89% 1,943 $7,968,764$ Com. $5/8^{\circ} \times 3/4^{\circ}$ 73 74 633,250 2° 24 2,274,930 299 2,908,180 Total 2,004 1.89% 2,042 10,876,944 Postmaster Village Res. $5/8^{\circ} \times 3/4^{\circ}$ 1,870 1,894 14,297,321 Quail Ridge Res. $5/8^{\circ} \times 3/4^{\circ}$ 176 193 1,768,680 River Grove Res. $5/8^{\circ} \times 3/4^{\circ}$ 1,254 7,790,550 River Park Res. $5/8^{\circ} \times 3/4^{\circ}$ 1,254 7,790,550 River Park Res. $5/8^{\circ} \times 3/4^{\circ}$ 4,198 1,01% 4,240 10,868,174 Com. $5/8^{\circ} \times 3/4^{\circ}$ 24 1,01% 24 14,980	Pomona Park Res. $5/8^{\circ} \times 3/4^{\circ}$ $1,895$ $1,931$ $7,902,794$ 1" 12 $65,970$ $1,943$ $7,908,764$ -18.67% Com. $5/8^{\circ} \times 3/4^{\circ}$ 73 74 $633,250$ 24 $2,274,930$ -18.67% Com. 2° 24 $2,004$ 1.89% 2.042 $10,876,944$ -18.67% Total $2,004$ 1.89% 2.042 $10,876,944$ -18.67% Postmaster Village Res. $5/8^{\circ} \times 3/4^{\circ}$ $1,870$ 1.89% 2.042 $10,876,944$ -18.67% Quail Ridge Res. $5/8^{\circ} \times 3/4^{\circ}$ $1,870$ 1.894 $14,297,321$ 5.78% Quail Ridge Res. $5/8^{\circ} \times 3/4^{\circ}$ 176 193 $1.768,680$ 17.99% River Grove Res. $5/8^{\circ} \times 3/4^{\circ}$ $1,254$ $7,790,550$ -11.07% River Park Res. $5/8^{\circ} \times 3/4^{\circ}$ $1,254$ $10,868,174$ -6.85% Com. $5/8^{\circ} \times 3/4^{\circ}$ 24 $10,01\%$ 4.240 $10,868,174$	Pomona Park Res. $5/8^{\circ} \times 3/4^{\circ}$ 1,895 1,931 7,902,794 6,427,001 1* 12 12 65,970 53,851 53,	Pomona Park Res. $5/8^{\circ} \times 3/4^{\circ}$ $1,995$ $1,931$ $7,902,794$ $6,427,001$ 58.61 1° 1° $1,907$ 1.89% 1.943 $7,9068,764$ -18.67% $6,420,652$ $514,995$ 58.61 Com. $5/8^{\circ} \times 3/4^{\circ}$ 73 74 $633,250$ $514,995$ 58.61 2° 24 $2,274,930$ -18.67% $2.365,097$ $2.365,097$ Total $2,004$ 1.89% $2.908,180$ -18.67% $8.845,749$ Postmaster Village Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.870 1.894 $14,297,321$ $15,123,981$ 59.43 Quali Ridge Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.870 1.894 $14,297,321$ 5.76% $15,123,981$ Quali Ridge Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.254 $7.790,550$ $6,928,227$ 510.17 River Grove Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.254 $7.790,550$ -11.07% $6,928,227$ 510.17 River Park Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.254 $7.790,550$	Pomona Park Res. $5/8^{\circ} \times 3/4^{\circ}$ 1,895 1,931 $7,902,794$ $6,427,001$ $58,61$ $$1,99$ 1° 1° $1,907$ 1.89% $1,943$ $7,902,794$ $6,427,001$ $58,61$ $$1,99$ 2° 1.907 1.89% 1.943 $7,962,764$ -18.67% $6,427,001$ $$58,61$ $$1,99$ 2° 2° 73 74 $633,250$ $514,995$ $$58,61$ $$1.99$ 2° 2° 24 $2.274,930$ -18.67% $2.365,097$ 38.61 $$1.99$ Postmaster Village Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.89% 2.042 $10.876,944$ -18.67% $8.945,749$ Qual Ridge Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.870 1.894 $14.297,321$ 5.78% $15,123,981$ $$9.43$ $$2.49$ Qual Ridge Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.694 $14.297,321$ 5.78% $5.11.13$ $$4.73$ River Grove Res. $5/8^{\circ} \times 3/4^{\circ}$ 1.254 $7.790,550$ -11.07% 6.9	Pomona Park. Res. $5/6^{x} \times 3/4^{x}$ 1,895 1,931 7,902,794 6,427,001 \$8,61 \$1,99 \$229,416 1" 12 1,907 1,89% 1,931 7,902,794 6,427,001 \$8,61 \$1,99 \$325,51 Com. $5/6^{x} \times 3/4^{x}$ 73 74 633,250 514,995 \$8,61 \$1,99 \$5,997 Com. $5/6^{x} \times 3/4^{x}$ 73 74 633,250 514,995 \$8,61 \$1,99 \$5,997 Total 2,004 1.89% 2,042 10,876,944 -18.67% 8,945,749 \$336,778 Postmaster Village Res. $5/6^{x} \times 3/4^{x}$ 1,870 1,894 14,297,321 5.78% 15,123,981 \$9,43 \$2.49 \$55,519 Quali Ridge Res. $5/6^{x} \times 3/4^{x}$ 1,76 193 1,768,680 17.9% 2,086,930 \$11.13 \$4.73 \$12,019 Quali Ridge Res. $5/6^{x} \times 3/4^{x}$ 1,254 7,790,550 6,928,227 \$10.17 \$3.49 \$38,933 River Grove Res. $5/6^{x} \times 3/4^{x}$	Pomona Park Res. $5/8^{\circ} \times 3/4^{\circ}$ 1,895 12 1,907 1,931 1,89% 7,902,794 65,970 1,943 6,427,001 7,968,764 \$8.61 \$1.99 \$2,8365 \$12.92 \$326,781 Com. $5/8^{\circ} \times 3/4^{\circ}$ 73 2'' 74 63,970 1,890 514,995 2,906,160 \$14,995 84,897 \$1,99 \$366,781 \$1,99 \$366,781 \$1,99 \$36,851 \$1,99 \$36,851 \$1,99 \$3,651 \$1,99 \$5,335 \$1,99 \$5,335 \$1,99 \$5,335 \$1,99 \$5,367 \$1,90 \$56,881 \$1,99 \$5,357 \$1,90 \$56,887 \$1,90 \$56,897 \$1,662 \$56,897 \$1,90 \$56,897 \$1,90 \$56,897 \$1,90 \$56,897 \$1,90 \$56,897 \$1,90 \$56,897 \$1,90 \$56,997 \$1,01 \$56,997 \$1,01 \$56,993 \$11,01 \$56,993 \$11,01 \$56,993 \$11,01 \$57,997 \$1,017<\$5,097	Pomona Park. Res. $5/8^{\circ} \times 3/4^{\circ}$ 1,895 1,931 7,902,794 64,27,001 58,61 \$1,99 \$22,9,416 \$12,92 \$2,99 Com. $5/8^{\circ} \times 3/4^{\circ}$ 1,897 1,895 7,902,794 65,970 54,420,052 \$1,99 \$22,9,416 \$12,92 \$2,99 Com. $5/8^{\circ} \times 3/4^{\circ}$ 73 74 63,3260 514,995 \$8,61 \$1,99 \$1,662 \$12,92 \$2,99 2'' 2'' 24 2,214,930 1,850,102 \$8,68 \$1,99 \$5,335 \$1,99 \$5,335 \$10,33 \$2,99 Total 2,004 1.89% 2,042 10,876,944 -18,67% 2,365,097 \$36,98 \$1,99 \$5,335 \$12,92 \$2,99 \$5,335 \$12,92 \$2,99 \$2,99 \$5,335 \$12,92 \$2,99 \$2,99 \$5,335 \$12,92 \$2,99 \$2,99 \$2,99 \$1,612 \$1,850,102 \$1,850,102 \$1,850,102 \$1,850,102 \$1,850,102 \$1,850,102 \$1,850,102 \$1,850,102 \$1,850,102 \$1,850,102 \$1,850,102 \$1,850,102 \$1,850,102

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 18 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year Is used, provide a schedule of historical and projected bills and consumption by classification.
Include a calculation of each exclastion factor on a constate schedule, if personance. List other classes or mater sizes as applicable

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE	(13) AR REV	(14) ENUES	(15)
				NUMI	BER OF B	ILLS	co	NSUMPTI	ON	Present	Capped Sta.			Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage	H.Y	BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
557	Rosemont/Rolling Green	Res.	5/8" X 3/4"	1,430		1,488	17,984,709		18,065,020	\$9.84	\$3.27	\$73,715	\$11.61	\$3.86	\$87,007
558															and the second
559		Total		1,430	4.08%	1,488	17,984,709	0.45%	18,065,020			\$73,715			\$87,007
560														13	22
561	Salt Springs	Res.	5/8" X 3/4"	1,210		1,229	2,300,839		1,499,921	\$13.42	\$4.31	\$22,958	\$12.05	\$3.87	\$20,614
562				1,210	1.57%	1,229	2,300,839	-34.81%	1,499,921			\$22,958			\$20,614
563						BCOMPANY AND AND A					21				
564		Com.	5/8" X 3/4"	116		118	730,080		475,940	\$13.42	\$4.31	\$3,635	\$12.05	\$3.87	\$3,264
565			1-	12		12	722,180		470,790	\$33.55	\$4.31	\$2,432	\$30.13	\$3.87	\$2,184
566			2"	36		37	4,773,500		3,111,853	\$107.36	\$4.31	\$17,384	\$96.42	\$3.87	\$15,611
567			4"	12		12	23,479,150		15,306,100	\$335.50	\$4.31	\$69,995	\$301.31	\$3.87	\$62,851
568				176	1.57%	179	29,704,910	-34.81%	19,364,684			\$93,446			\$83,910
569						And the second									
570		Total		1,386	1.57%	1,408	32,005,749	-34.81%	20,864,605			\$116,404			\$104,524
571							240					72			
572	Samira Villas	Com.	1 1/2"	12	0.00%	12	314,820	18.31%	372,452	\$67.70	\$3.89	\$2,261	\$53.47	\$3.07	\$1,785
573			2"	12		12	606,700	15.6	717,765	\$108.32	\$3.89	\$4,092	\$85.55	\$3.07	\$3,231
574				24		24	921,520	1.1.1	1,090,218			\$6,353			\$5,016
575				(C. 16				1.0				a series			
576		Total		24	0.00%	24	921,520	18.31%	1,090,218		1.1	\$6,353			\$5,016
577												121		1.1	
578	Silv. Lake Est/W. Shores	Res.	5/8" X 3/4"	13,598	3.78%	14,112	150,944,665	24.49%	187,906,070	\$3.61	\$0.54	\$152,413	\$5.92	\$0.89	\$250,779
579			3/4"	155		161	1,968,480		2,450,496	\$5.42	\$0.54	\$2,196	\$8.89	\$0.89	\$3,612
580			1"	2,354		2,443	49,799,423		61,993,671	\$9.03	\$0.54	\$55,537	\$14.81	\$0.89	\$91,355
581			1 1/2"	12		12	1,100,300		1,369,727	\$18.05	\$0.54	\$957	\$29.61	\$0.89	\$1,574
582			2"	12		12	1,393,470		1,734,685	\$28.88	\$0.54	\$1,284	\$47.37	\$0.89	\$2,112
583				16,131		16,741	205,206,338		255,454,650			\$212,387			\$349,432
584															
585		Com.	2"	12		12	5,062,000		6,301,518	\$28.88	\$0.54	\$3,750	\$47.37	\$0.89	\$6,176
586				12	3.78%	12	5,062,000	24.49%	6,301,518			\$3,750			\$6,176
587				and a second second											
588		Total		16,143	3.78%	16,753	210,268,338	24.49%	261,756,168			\$216,137			\$355,608
589															

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

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Schedule: E-13 Page 19 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15)	(13)	(14) ENUES	(15)
				NUM	BER OF B	ILLS	co	NSUMPTI	ON .	Present	Capped Sta.	the second se		Rates (Stand	Alone Inc.)
ine	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
														** **	#00 F74
590	Silver Lake Oaks	Res.	5/8" X 3/4"	314		329	1,797,250		1,532,868	\$9.63	\$5.45	\$11,522	\$17.20	\$9.73	\$20,574
91 92		Total		314	4.69%	329	1,797,250	-14.71%	1,532,868			\$11,522			\$20,574
93		TO(d)		514	4.0376	525	1,101,200	-14.7170	1,002,000						
94	Skycrest	Res.	5/8" X 3/4"	1,364		1,371	6,925,847		6,460,688	\$7.72	\$1.93	\$23,053	\$26.92	\$6.73	\$80,387
95	chijalost			1,001											
96		Total		1,364	0.51%	1,371	6,925,847	-6.72%	6,460,688			\$23,053			\$80,387
97				The second is a link of the second										-	
98	St. Johns High.	Res.	5/8" X 3/4"	984		998	2,805,770		2,859,427	\$9.63	\$3.47	\$19,533	\$13.80	\$4.97	\$27,983
99				004	4.450/	000	0.005 370	1,91%	2,859,427			\$19,533			\$27,983
00		Total		984	1.45%	998	2,805,770	1.91%	2,039,427			\$10,000			427,000
01 02	Stone Mount.	Res.	5/8" X 3/4"	84		88	1,173,690		1,253,431	\$16.20	\$4.47	\$7,029	\$24.12	\$6.66	\$10,471
02	Stone Mount.	Res.	5/6 × 5/4	04		00	1,175,050		1,200,101		•				
04		Total		84	4.32%	88	1,173,690	6.79%	1,253,431			\$7,029			\$10,471
05						the second se			A DESCRIPTION OF THE OWNER OF THE OWNER						
06	Sugar Mill	Res.	5/8" X 3/4"	7,256		7,355	23,526,012		24,040,709	\$11.58	\$3.94	\$179,891	\$15.27	\$5.20	\$237,323
07			3/4"	10		10	42,020		42,939	\$17.37	\$3.94	\$343	\$22.91	\$5.20	\$452
08				7,266	1.37%	7,366	23,568,032	2.19%	24,083,649			\$160,234			\$231,110
09		0	5/8" X 3/4"	120		122	680,054		694,932	\$11.58	\$3.94	\$4,151	\$15.27	\$5.20	\$5,47
10 11		Com.	5/8 X 3/4 1"	24		24	196,600		200,901	\$28.95	\$3.94	\$1,487	\$38.19	\$5.20	\$1,962
12			2"	36		36	1,065,508		1,088,819	\$92.64	\$3.94	\$7,625	\$122.19	\$5.20	\$10,06
13				180	1.37%	182	1,942,162	2.19%	1,984,652			\$13,263			\$17,50
14				the second second		Provide the second s									
15		Total		7,446	1.37%	7,548	25,510,194	2.19%	26,068,301			\$193,497			\$255,27
6				2010/07/1								410.055		\$1.50	\$86,16
17	Sugarmill Woods	Res.	5/8" X 3/4"	5,183		5,600	33,577,645		40,083,173	\$2.64 \$2.64	\$0.85 \$0.85	\$48,855 \$10,660	\$4.65 \$4.65		\$18,80
18			3/4*	896		968 21,980	7,987,000 268,874,661		9,534,448 320,967,997	\$2.64	\$0.85	\$330,850	\$4.65		\$583,65
19			1 1/2"	20,342 51		21,980	1,000,860		1,194,772	\$13.20	\$0.85	\$1,742	\$23.27	\$1.50	\$3,07
20 21			1 1/2	26,472	8.05%	28,603	311,440,166	19.37%	371,780,389	410.20	\$0.00	\$392,107			\$691,699
21				20,472	0.0070	20,000	0111110,100	10.01.10				Contraction of the local division of the			

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 20 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used,	provide a schedule of historical and pro-	ojected bills and consumption by classification.
Include a calculation of each projection factor	or on a separate schedule, if necessary.	. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(15)	(13)	(14)	(15)
				NUM	BEROFB	ILLS	co	NSUMPTI	ON	Present	Capped Sta.	EDULE YE Alone Rates		ENUES Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	ratione mon
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
623		Com.	5/8" X 3/4"	81		88	1,068,070		1,275,004	\$2.64	\$0.85	\$1,316	\$4.65	\$1.50	\$2,322
624			3/4"	72		78	455,540		543,799	\$3.96	\$0.85	\$771	\$6.98	\$1.50	\$1,360
625			1"	143		155	4,934,020		5,889,966	\$6.60	\$0.85	\$6,029	\$11.64	\$1.50	\$10,639
626			1 1/2"	128		138	6,475,940		7,730,626	\$13.20	\$0.85	\$8,393	\$23.27	\$1.50	\$14,807
627			2"	40		43	1,208,500		1,442,642	\$21.12	\$0.85	\$2,134	\$37.23	\$1.50	\$3,765
628			3"	12		13	187,700		224,066	\$42.24	\$0.85	\$739	\$74.46	\$1.50	\$1,304
629				476	8.05%	514	14,329,770	19.37%	17,106,103			\$19,382			\$34,197
630				The same account of the second		No. of the local division of the local divis		2							
631		Total		26,948	8.05%	29,117	325,769,936	19.37%	388,886,492			\$411,489			\$725,896
632 633	Sunny Hills	Res.	5/8" X 3/4"	3,706		3,755	19,155,741		20,521,532	\$9.09	\$3.31	\$102,059	\$10.65	\$3.88	\$119,615
634	Sullity Hus	Nes.	1"	1,127		1,142	7,268,040		7,786,246	\$22.73	\$3.31	\$51,730	\$26.64	\$3.88	\$60,634
635				4,833	1.32%	4,897	26,423,781	7.13%	28,307,778	922.15	45.51	\$153,789	\$20.04	\$3.00	\$180,249
				4,000	1.02.70	4,001	20,420,101	1.1070	20,001,110			\$133,103			\$100,248
636		0	5/8" X 3/4"	163		165	560,360		000 212	\$0.00	\$3.31	to 107	P10.05	***	
637		Com.	5/6 X 3/4						600,313	\$9.09		\$3,487	\$10.65	\$3.88	\$4,086
638				48		49	713,190		764,040	\$22.73	\$3.31	\$3,643	\$26.64	\$3.88	\$4,269
639			1 1/2"	12		12	the second second second second		0	\$45.45	\$3.31	\$545	\$53.27	\$3.88	\$639
640			2"	<u>56</u> 279	1 0000	283	619,800	7 400	663,991	\$72.72	\$3.31	\$6,343	\$85.23	\$3.88	\$7,434
641				2/9	1.32%	283	1,893,350	7.13%	2,028,345			\$14,018			\$16,428
642		T-1-1		E 110	1.32%	5,179	00 047 404	7,13%	20 220 422			\$407 007			
643 644		Total		5,112	1.32%	5,179	28,317,131	7,13%	30,336,122			\$167,807			\$196,677
645	Sunshine Parkway	Com.	5/8" X 3/4"	62		70	2,436,081		2,286,882	\$8.36	\$2.38	\$6,028	\$10.69	\$3.04	\$7,700
646			1 1/2"	24		27	2,144,600		2,013,253	\$41.80	\$2.38	\$5,921	\$53.45	\$3.04	\$7,563
647			2"	12		14	343,800		322,744	\$66.88	\$2.38	\$1,704	\$85.52	\$3.04	\$2,178
648			3"	26		29	19,511,920		18,316,903	\$133.76	\$2.38	\$47,473	\$171.04	\$3.04	\$60,643
649				124	12.93%	140	24,436,401	-6.12%	22,939,781			\$61,126	10		\$78,084
650						Contraction of the local division of the loc						and sold solars. The hardest			Res Children in the second
651		Total		124	12.93%	140	24,436,401	-6.12%	22,939,781			\$61,126			\$78,084
		Total		COLUMN STREET,	12.000.00				Lafeediter			Verifice			\$10,004
652	Tropical Park	Res.	5/8" X 3/4"	6,306		6,338	28,755,994		28,038,307	\$5.51	\$2.56	\$106,700	\$7.34	\$3.41	\$142,132
653	Topical Park	res.	5/6 × 3/4 1"	48		48	1,786,770		1,742,176	\$13.78	\$2.56	\$5,121	\$18.36	\$3.41	\$6,822
654			1 1/2"	40		12	190,200		185,453	\$27.55	\$2.56	\$806	\$36.71	\$3.41	\$0,822
655			2"	12		12	439,900		428,921	\$44.08	\$2.56	\$1,627	\$58.73	\$3.41	\$2,168
656			2	6,378	0.51%	6,410	31,172,864	-2.50%	30,394,857	\$44.08	\$2.00	\$1,027	\$30.73	\$3.41	\$152,108
657				0,378	0.51%	0,410	31,172,004	-2.50%	30,394,657			\$114,234			\$152,195

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 21 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if processary, List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE	(13) AR REV	(14) ENUES	(15)
				NUM	BER OF B	ILLS	CO	NSUMPT	ON	Present	Capped Sta.	Alone Rates	Interim	Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
658															
659		Com.	5/8" X 3/4"	133		134	843,320		822,273	\$5.51	\$2.56	\$2,843	\$7.34	\$3.41	\$3,788
660				133	0.51%	134	843,320	-2.50%	822,273			\$2,843			\$3,788
661						Address of the second sec			Course of Course						A
662		Total		6,511	0.51%	6,544	32,016,184	-2.50%	31,217,129			\$117,097			\$155,983
663						E ATTACK						No. of Concession, Name			
664	University Shores	Res.	5/8" X 3/4"	39,456		42,317	302,385,315		303,230,642	\$4.76	\$1.13	\$544,080	\$5.81	\$1.38	\$664,320
665			3/4"	25		27	123,690		124,036	\$7.14	\$1.13	\$333	\$8.72	\$1.38	\$406
666			1"	122		131	1,791,505		1,796,513	\$11.90	\$1.13	\$3,589	\$14.53	\$1.38	\$4,382
667			1 1/2"	12		13	1,162,050		1,165,299	\$23.80	\$1.13	\$1,626	\$29.05	\$1.38	\$1,986
668				39,615	7.25%	42,487	305,462,560	0.28%	306,316,490			\$549,628			\$671,094
669				A REAL PROPERTY AND A REAL		(1) Arts is a cardinal state more the			0.000 a 0.0000 (1.000 / 000 0.00)						
670		Com.	5/8" X 3/4"	315		338	5,026,400		5,040,451	\$4.76	\$1.13	\$7,305	\$5.81	\$1.38	\$8,920
671			3/4"	262		281	2,819,936		2,827,819	\$7.14	\$1.13	\$5,201	\$8,72	\$1.38	\$6,352
672			1"	143		153	6,006,170		6,022,960	\$11.90	\$1.13	\$8,627	\$14.53	\$1.38	\$10,535
673			1 1/2"	72		77	8,065,300		8,087,847	\$23.80	\$1.13	\$10,972	\$29.05	\$1.38	\$13,398
674			2"	98		105	29,196,412		29,278,031	\$38.08	\$1.13	\$37,082	\$46.48	\$1.38	\$45,284
675			8"	37		40	31,313,400		31,400,938	\$380.80	\$1.13	\$50,715	\$464.80	\$1.38	\$61,925
676			10"	10		11	21,703,500		21,764,173	\$547.40	\$1.13	\$30,615	\$668.16	\$1.38	\$37,385
677				937	7.25%	1,005	104,131,118	0.28%	104,422,220			\$150,517			\$183,799
678				A CONTRACTOR OF THE		Concert of the local dataset of the			And a state of the						No. of the local division of the local divis
679		Pub. Auth.	1 1/2"	12		12	348,300		349,274	\$23.80	\$1.13	\$681	\$29.05	\$1.38	\$831
680			2"	12		12	812,320		814,591	\$38.08	\$1.13	\$1,377	\$46.48	\$1.38	\$1,682
581				24	0.00%	24	1,160,620	0.28%	1,163,865			\$2,058	19 De 1497 e 667		\$2,513
582				Service and the service of the servi								Distance of the particular states			
583		Fire Prot.	10"	14		15	0		0	\$182.47	\$0.00	\$2,737	\$222.72	\$0.00	\$3,341
584				14	7.25%	15	0	N/A	0	845 CARDA		\$2,737			\$3,341
685				Second Second States of States and		Real Products 1		0	the second second			Succession and the succession of			
686		Total		40,590	7.25%	43,531	410,754,298	0.28%	411,902,574			\$704,940			\$860,747
687								0.2010							1000,111

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] County Regulated []

Schedule: E-13 Page 22 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used,	provide a schedule of historical and p	rojected bills and consumption I	by classification.
Include a calculation of each projection facto	or on a separate schedule, if necessar	y. List other classes or meter si	zes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE	(13) AR REV	(14) ENUES	(15)
				NUMI	BER OF B	ILLS	co	NSUMPTIC	D N	Present	Capped Sta.	Alone Rates	Interim	Rates (Stand	Alone Inc.)
lne	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
688 689	Venetian Village	Res.	5/8" X 3/4"	1,604	1.63%	1,630	8,214,292	1.42%	8,330,626	\$7.21	\$1.85	\$27,164	\$11.71	\$3.00	\$44,079 \$44,079
590				10			1.1.1					Read and a second second			
591		Com.	5/8" X 3/4"	24	1 0001	24	343,090	-	347,949	\$7.21	\$1.85	\$817	\$11.71	\$3.00	\$1,325
692 693				24	1.63%	24	343,090	1.42%	347,949			\$817			\$1,325
694		Total		1,628	1.63%	1,655	8,557,382	1.42%	8,678,575			\$27,981			\$45,404
595				Long and the second second		Common in teaching in the local sector						and the second second			
696	Welaka/Saratoga Harb.	Res.	5/8" X 3/4"	1,590		1,615	5,367,752		5,099,530	\$13.32	\$4.08.	\$42,318	\$14.44	\$4.42	\$45,861
697			1"	12		12	1,700		1,615	\$33.30	\$4.08	\$407	\$36.10	\$4.42	\$440
698				1,602	1.60%	1,628	5,369,452	-5.00%	5,101,145			\$42,725			\$46,301
599		0	FIOT V DIAT	12		12	22.020		21 100	£40.00	£4.00	8007			
700		Com.	5/8" X 3/4"	12	1.60%	12	32,820	-5.00%	31,180	\$13.32	\$4.08	\$287	\$14.44	\$4.42	\$311
01				12	1.00%	England and a second se	52,820	-5.00%	31,100			\$201			\$311
702 703		Total		1,614	1.60%	1,640	5,402,272	-5.00%	5,132,325			\$43,012			\$46,612
704								1.5	1117						Low and Line Property and
705	Westmont	Res.	5/8" X 3/4"	1,570		1,618	12,178,260		12,298,074	\$6.31	\$1.72	\$31,363	\$8.54	\$2.33	\$42,473
706		Total		1,570	3.04%	1,618	12,178,260	0.98%	12,298,074			\$31,363			\$42,473
707 708		TO(a)		1,570	3.04 78	1,010	12,170,200	0.50%	12,250,074		1	\$31,303			\$42,473
709	Windsong	Res.	5/8" X 3/4"	1,162		1,162	7,771,170		7,575,809	\$9.05	\$3.37	\$36,046	\$10.17	\$3.79	\$40,530
710	Villasong	1100.	1"	12		12	147,210		143,509	\$22.63	\$3.37	\$756	\$25.44	\$3.79	\$849
711			1	1,174	0.00%	1,174	7,918,380	-2.51%	7,719,318			\$36,802		40.10	\$41,379
712				Bench state of the second		In the second se		=	A LOCAL DISTANCE		1	Designment of a location of the second			In total conserver
713		Com.	5/8" X 3/4"	88		88	154,610		150,723	\$9.05	\$3.37	\$1,304	\$10.17	\$3.79	\$1,466
714				88	0.00%	88	154,610	-2.51%	150,723			\$1,304			\$1,466
715							A . AND A CAMPA CAMPANY AND A SUB-				1				
716		Total		1,262	0.00%	1,262	8,072,990	-2.51%	7;870,041			\$38,106			\$42,845
717						Encoder and the second s		=			1			1	
718	Woodmere	Res.	5/8" X 3/4"	12,901		13,151	135,103,269		143,211,689	\$5.26	\$1.09	\$225,275	\$6.16	\$1.28	\$264,321
719			3/4"	740		754	8,204,470		8,696,873	\$7.89	\$1.09	\$15,429	\$9.24	\$1.28	\$18,099
720			1"	102		104	2,590,770		2,746,259	\$13.15	\$1.09	\$4,361	\$15.40	\$1.28	\$5,117
721			1 1/2"	4		4	458,390		485,901	\$26.30	\$1.09	\$635	\$30.81	\$1.28	\$745
722				13,747	1.94%	14,013	146,356,899	6.00%	155,140,722			\$245,700			\$288,282

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 23 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected	test year is used.	, provide a schedule of historical and projected bills and consumption by classification.	

Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(15)	(13)	(14)	(15)
												EDULE YE	and the second se	and the second se	
	-			Name of Concession, Name o	BER OF B	and the second se		NSUMPTI			Capped Sta.	Alone Rates		Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	194252
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
723															
724		Multi-Fam.	1 1/2"	180		183	9,832,290		10,422,389	\$26.30	\$1.09	\$18,173	\$30.81	\$1.28	\$18,979
725		water ant.	6"	12		12	10,570,870		11,205,296	\$263.00	\$1.09	\$15,370	\$308.05	\$1.28	\$18,040
726			0	192	1.94%	196	20,403,160	6.00%	21,627,685	\$205.00	\$1.05	\$31,543	\$300.05	\$1.20	\$37,019
727					1.0470		20,400,100	0.0070	21,027,000			401,040		1	\$07,010
728		Com.	5/8" X 3/4"	12		12	874,330		926,804	\$5.26	\$1.09	\$1,073	\$6.16	\$1.28	\$1,260
729			3/4"	2		2	0		0	\$7.89	\$1.09	\$16	\$9.24	\$1.28	\$18
730			1"	20		20	941,340		997,836	\$13.15	\$1.09	\$1,351	\$15.40	\$1.28	\$1,585
731			2*	12		12	972,100		1,030,442	\$42.08	\$1.09	\$1,628	\$49.29	\$1.28	\$1,910
732			6"	12		12	13,456,620		14,264,239	\$263.00	\$1.09	\$18,704	\$308.05	\$1.28	\$21,955
733				58	1.94%	59	16,244,390	6.00%	17,219,321			\$22,772			\$26,728
734				-12.08A					and the second of the second s						Lands to a bit of the second
735		Total		13,997	1.94%	14,268	183,004,449	6.00%	193,987,728			\$300,015			\$352,029
736									a sense as sense as a set of a						Contraction of the second
737	Wootens	Res.	5/8" X 3/4"	255		274	747,320		641,555	\$11.57	\$5.24	\$6,534	\$21.50	\$9.74	\$12,143
738															
739		Total		255	7.51%	274	747,320	-14.15%	641,555			\$6,534			\$12,143
740	w 121 wat					14110-1201	100 0000000055								
741	Zephyr Shores	Res.	5/8" X 3/4"	5,746		5,746	10,449,301	-	16,019,840	\$5.20	\$2.35	\$67,528	\$8.69	\$3.93	\$112,891
742				5,746	0.00%	5,746	10,449,301	53.31%	16,019,840			\$67,526			\$112,891
743 744		0	F 107 11 0 118											*****	
744		Com.	5/8" X 3/4"	24		24	141,420		216,811	\$5.20	\$2.35	\$635	\$8.69	\$3.93	\$1,061
745			1 1/2" 2"	11		11	193,000		295,889	\$26.00	\$2.35	\$981	\$43.46	\$3.93	\$1,641
740			2	24	0.00%	24	505,900 840,320	53.31%	775,596	\$41.60	\$2.35	\$2,821	\$69.53	\$3,93	\$4,717 \$7,419
748				59	0.00%	29	840,320	53.31%	1,200,290			\$4,437			\$7,419
749		Total		5,805	0.00%	5,805	11,289,621	53.31%	17,308,136			\$71,963			\$120,310
750		i otai		5,005	0.00%	5,605	11,205,021	55.5176	17,500,150			\$71,505			\$120,510
751															
	ub. FPSC Juris. Uniform			668,405	3.51%	691,842	6,243,822,330	6.00%	6,618,308,615			\$13,826,738			\$17,159,878
753				000,400	0.0170	001,042	0,240,022,000	0,00%	0,010,000,010			\$10,020,130			W11,100,010
11000000															

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Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 24 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used	I, provide a schedule of historical and projected bills and consumption by classification.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) IEDULE YE	(13) AR REVI	(14) ENUES	(15)
				NUMI	BEROFB	ILLS	co	NSUMPTI	ON	Present	the second se	Alone Rates	and the second se	Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
754 FP	SC Juris. Non-Uniform 1	/													
755	Deep Creek	Res.	5/8" X 3/4"	33,711		34,995	176,742,710		181,960,962	\$13.69	\$4.12	\$1,228,761	\$16.47	\$4.96	\$1,478,894
756	1210-14 D		1"	561		582	3,213,590		3,308,470	\$34.21	\$4.12	\$33,541	\$41.15	\$4.96	\$40,359
757				34,272	3.81%	35,578	179,956,300	2.95%	185,269,431			\$1,262,302			\$1,519,253
758		Multi-Fam.	5/8" X 3/4"	9		9	37,570		38,679	\$13.69	\$4.12	\$282	\$16.47	\$4.96	\$340
759		Mulu-Faill.	1"	255		265	3,165,390		3,258,847	\$34.21	\$4.12	\$22,492	\$41.15	\$4.96	\$27,069
760 761			1 1/2"	313		325	6,981,180		7,187,296	\$68.43	\$4.12	\$51,852	\$82.31	\$4.96	\$62,400
762			2"	168		174	13,016,570		13,400,879	\$109.50	\$4.12	\$74,265	\$131.71	\$4.96	\$89,386
762			6"	12		12	8,397,190		8,645,113	\$684.36	\$4.12	\$43,830	\$823.15	\$4.96	\$52,758
764			0	757	3.81%	786	31,597,900	2.95%	32,530,814	4004.00		\$192,721	4020.10	44.00	\$231,953
765				101	0.0170		01,001,000	2.0070	0210001011			\$102,721			4201,000
766		Com.	5/8" X 3/4"	236		245	681,260		701,374	\$13.69	\$4.12	\$6,244	\$16.47	\$4.96	\$7,514
767			1"	89		92	1,347,010		1,386,780	\$34.21	\$4.12	\$8,861	\$41.15	\$4.96	\$10,664
768			1 1/2"	38		39	1,364,940		1,405,239	\$68.43	\$4.12	\$8,459	\$82.31	\$4.96	\$10,180
769			2"	12		12	269,100		277,045	\$109.50	\$4.12	\$2,455	\$131.71	\$4.96	\$2,955
770			6"	12		12	1,381,010		1,421,784	\$684.36	\$4.12	\$14,070	\$823.15	\$4.96	\$16,930
771			8"	12		12	2,899,100		2,984,695	\$684.36	\$4.12	\$20,509	\$823.15	\$4.96	\$24,682
772				399	3.81%	414	7,942,420	2.95%	8,176,916			\$60,598			\$72,925
773							27342 - 5177					- 1 C A			
774		Total		35,428	3.81%	36,778	219,496,620	2.95%	225,977,162			\$1,515,621			\$1,824,131
775				0.004		0.455	40 707 444		40.000.004		80.04	****		eo. 04	
	Enterprise	Res.	5/8" X 3/4"	2,324		2,455 250	16,707,411		16,099,224	\$8.58	\$2.21 \$2.21	\$56,643	\$7.79	\$2.01	\$51,483
777			1"	237		13	1,903,584 153,970		1,834,289	\$21.43 \$42.87		\$9,412	\$19.46	\$2.01	\$8,552
778			1 1/2"	2,573	5.62%	2,718	18,764,965	-3.64%	148,365 18,081,878	\$42.87	\$2.21	\$885	\$38.92	\$2.01	\$804
779				2,573	5.02 %	2,710	10,704,803	-3.04 %	10,001,070			\$00,940			\$00,039
780 781		Com.	5/8" X 3/4"	12		13	0		. 0	\$8.58	\$2.21	\$112	\$7.79	\$2.01	\$101
781		John.	1"	24		25	99,360		95,743	\$21.43	\$2.21	\$748	\$19.46	\$2.01	\$679
783			2"	12		13	18,580		17,904	\$68.58	\$2.21	\$932	\$62.26	\$2.01	\$845
784				48	5.62%	51	117,940	-3.64%	113,647			\$1,792			\$1,625
785				A REAL PROPERTY.		Editoria in a	1		A CONTRACTOR OF			NAMES OF TAXABLE PARTY OF TAXABLE PARTY.			
786		Total		2,621	5.62%	2,768	18,882,905	-3.64%	18,195,525			\$68,732			\$62,464

787

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Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 25 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE	(13) AR REVI	(14) ENUES	(15)
				NUM	BER OF B	ILLS	co	NSUMPTI	ON	Present	Capped Sta.			Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
788 789 790	Geneva Lake Est.	Res.	5/8" X 3/4"	1,000	3.20%	1,032	8,109,890 8,109,890	-2.15%	7,935,543 7,935,543	\$4.97	\$2.07	\$21,556 \$21,556	\$6.04	\$2.51	\$26,151 \$26,151
791 792 793		Multi-Fam.	2"	36 36	3.20%	37	2,352,299 2,352,299	-2.15%	2,301,729 2,301,729	\$39.73	\$2.07	\$6,235 \$6,235	\$48.26	\$2.51	\$7,563 \$7,563
794 795 796		Com.	1 1/2"	12	3.20%	<u>12</u> 12	520,100 520,100	-2.15%	508,919 508,919	\$24.83	\$2.07	\$1,351 \$1,351	\$30.16	\$2.51	\$1,639 \$1,639
797 798		Total		1,048	3.20%	1,082	10,982,289	-2.15%	10,746,191			\$29,142			\$35,353
799 800 801 802 803	.Keystone Club Est.	Res.	5/8" X 3/4" 1" 1 1/2"	1,755 72 <u>1</u> 1,828	3.12%	1,810 74 1 1,885	11,209,015 259,070 24,570 11,492,655	-20.16%	8,949,414 206,845 19,617 9,175,875	\$4.97 \$12.42 \$24.83	\$2.07 \$2.07 \$2.07	\$27,521 \$1,347 \$66 \$28,934	\$9.74 \$24.34 \$48.65	\$4.06 \$4.06 \$4.06	\$53,964 \$2,641 \$129 \$56,734
804 805		Total		1,828	3.12%	1,885	11,492,655	-20.16%	9,175,875			\$28,934			\$56,734
806 807	Lakeside 2/	Res.	5/8" X 3/4"	972		1,003	6,717,096		7,161,936	\$5.13	\$1.23	\$13,954	\$22.45	\$5.38	\$61,048
808 809		Total		972	3.17%	1,003	6,717,096	6.62%	7,161,936			\$13,954			\$61,048
810 811 812 813 814	Lehigh	Res.	5/8" X 3/4" 1" 3"	98,655 36 9 98,700	2.84%	101,457 37 9 101,503	329,580,730 200,380 699,500 330,480,610	-1.94%	323,184,642 196,491 685,925 324,067,058	\$9.03 \$22.57 \$144.43	\$2.40 \$2.40 \$2.40	\$1,691,800 \$1,307 \$2,946 \$1,696,053	\$11.16 \$27.89 \$178.44	\$2.97 \$2.97 \$2.97	\$2,092,118 \$1,616 \$3,643 \$2,097,377
815 816 817 818 819 820		Com.	5/8" X 3/4" 1" 1 1/2" 2" 3" 4"	2,731 670 329 352 71 12		2,809 689 338 362 73 12	10,832,357 11,363,647 7,333,307 19,580,648 15,611,590 1,189,070		10,622,136 11,143,116 7,190,991 19,200,651 15,308,620 1,165,994	\$9.03 \$22.57 \$45.13 \$72.22 \$144.43 \$225.68	\$2.40 \$2.40 \$2.40 \$2.40 \$2.40 \$2.40 \$2.40	\$50,858 \$42,294 \$32,512 \$72,226 \$47,284 \$5,506	\$11.16 \$27.89 \$55.76 \$89.23 \$178.44 \$278.83	\$2.97 \$2.97 \$2.97 \$2.97 \$2.97 \$2.97	\$62,896 \$52,311 \$40,204 \$89,327 \$58,493 \$6,809
821 822			6"	4,177	2.84%	4,296	2,693,000 68,603,619	-1.94%	2,640,738 67,272,246	\$451.35	\$2.40	\$11,754 \$262,434	\$557.64	\$2.97	\$14,535 \$324,575

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 26 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

(and	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE	(13) AR REV	(14) ENUES	(15)
				NUMI	BER OF B	ILLS	CO	NSUMPTI	ON	Present	Capped Sta.			Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
823 824		Fire Prot.	4"	75		77	0		0	\$75.23	\$0.00	\$5,793	\$92.95	\$0.00	\$7,157
825			6"	37		38	0		0	\$150.45	\$0.00	\$5,717	\$185.88	\$0.00	\$7,063
826			8"	24		25	0		0	\$240.72	\$0.00	\$6,018	\$297.41	\$0.00	\$7,435
827			10"	3		3	0		0	\$346.04	\$0.00	\$1,038	\$427.53	\$0.00	\$1,283
828				139	2.84%	143	0	N/A	0			\$18,566			\$22,938
829				Between Statement of State		Branche Collection			Alconia consciound						
830		Total		103,016	2.84%	105,942	399,084,229	-1.94%	391,339,304			\$1,977,053			\$2,444,890
831				CONTRACTOR AND A		Name and Address of the Owner	In the Case of the		NAME OF OCCUPANT OF OWNER						Second Statements in the local division of t
832	Marco Island	Res.	5/8" X 3/4"	25,786		26,531	248,601,856		256,114,089	\$7.88	\$2.96	\$967,162	\$9.34	\$3.51	\$1,146,760
833			3/4"	2		2	45,980		47,369	\$11.83	\$2.96	\$164	\$14.03	\$3.51	\$194
834			1"	34,131		35,117	794,983,419		819,006,172	\$19.71	\$2.96	\$3,116,414	\$23,37	\$3.51	\$3,695,396
835			1 1/2"	126		130	6,825,280		.7,031,526	\$39.42	\$2.96	\$25,938	\$46.74	\$3.51	\$30,757
836			2"	14		- 14	1,034,990		1,066,265	\$63.07	\$2.96	\$4,039	\$74.78	\$3.51	\$4,790
837				60,059	2.89%	61,795	1,051,491,525	3.02%	1,083,265,422			\$4,113,717			\$4,877,897
838															
839		Multi-Fam.	5/8" X 3/4"	54		56	906,840		934,243	\$7.88	\$2.96	\$3,206	\$9.34	\$3.51	\$3,802
840			1"	54		56	1,820,930		1,875,955	\$19.71	\$2.96	\$6,657	\$23.37	\$3.51	\$7,894
841			1 1/2"	254		261	15,434,440		15,900,837	\$39.42	\$2.96	\$57,355	\$46.74	\$3.51	\$68,011
842			2"	710		731	65,417,760		67,394,549	\$63.07	\$2.96	\$245,592	\$74.78	\$3.51	\$291,219
843			3"	324		333	65,894,390		67,885,582	\$126.14	\$2.96	\$242,946	\$149.56	\$3.51	\$288,081
844			4"	382		393	146,552,205		150,980,709	\$197.09	\$2.96	\$524,359	\$233.69	\$3.51	\$621,782
845			6"	32		33	13,689,710		14,103,385	\$394.19	\$2.96	\$54,754	\$467.39	\$3.51	\$64,927
846				1,810	2.89%	1,862	309,716,275	3.02%	319,075,260			\$1,134,869			\$1,345,716
847															
848		Com.	5/8" X 3/4"	1,890		1,945	14,521,250		14,960,052	\$7.88	\$2.96	\$59,609	\$9.34	\$3.51	\$70,676
849			1"	1,209		1,244	29,763,620		30,663,015	\$19.71	\$2.96	\$115,282	\$23.37	\$3.51	\$136,699
850			1 1/2"	461		474	36,675,500		37,783,758	\$39.42	\$2.96	\$130,525	\$46.74	\$3.51	\$154,776
851			2"	394		405	74,219,350		76,462,105	\$63.07	\$2.96	\$251,871	\$74.78	\$3.51	\$298,668
852			3"	12		12	3,727,100		3,839,725	\$126.14	\$2.96	\$12,880	\$149.56	\$3.51	\$15,272
853			4"	25		26	34,345,499		35,383,349	\$197.09	\$2.96	\$109,859	\$233.69	\$3.51	\$130,272
854			6"	24		25	68,388,420		70,454,976	\$394.19	\$2.96	\$218,402	\$467.39	\$3.51	\$258,982
855			10"	12		12	30,191,000		31,103,310	\$906.63	\$2.96	\$102,946	\$1,074.99	\$3.51	\$122,073
856				4,027	2.89%	4,143	291,831,739	3.02%	300,650,290			\$1,001,374			\$1,187,418
857															

10/27/95

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 27 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification.

		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE	(13) AR REVI	(14) ENUES	(15)
				NUME	BER OF B	ILLS	CO	NSUMPTI	ON	Present	Capped Sta.	Alone Rates	Interim	Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
858		lπ.	5/8" X 3/4"	121		124	1,137,540		1,171,914	\$7.88	\$2.96	\$4,446	\$9.34	\$3.51	\$5,271
859			1"	654		673	26,625,370		27,429,934	\$19,71	\$2.96	\$94,458	\$23.37	\$3.51	\$112,007
860			1 1/2"	703		723	81,388,200		83,847,583	\$39.42	\$2.96	\$276,690	\$46.74	\$3.51	\$328,098
861			2"	1,105		1,137	265,943,680		273,979,947	\$63.07	\$2.96	\$882,692	\$74.78	\$3.51	\$1,046,695
862			3"	48		49	84,492,184		87,045,363	\$126.14	\$2.96	\$263,835	\$149.56	\$3.51	\$312,857
863			4"	12		12	2,500		2,576	\$197.09	\$2.96	\$2,373	\$233.69	\$3.51	\$2,813
864				2,643	2.89%	2,719	459,589,474	3.02%	473,477,316			\$1,524,494			\$1,807,741
865				No. of Concession, Name of Concession, Name of Street, or other Distances of Concession, Name of Street, Oceasion, Name of Street, Name of Street, Oceasion, Name of Street, Name of Street, Oceasion, Name of Street, Name of Street, Oceasion,	2.007.0	Local Contraction of Contract	COLUMN TO THE REAL		INCOMPANY, S. P. OK. CO., 3						Beneral Street, Street
866		Raw Water	6"	12		12	35,838,000		36,938,227	\$120.89	\$0.64	\$25,091	\$143.34	\$0.76	\$29,793
867		rian ridio	•	12	0.00%	12	35,838,000	3.07%	36,938,227			\$25,091			\$29,793
868				North Statements of Statements	0.0070	No Constantion descriptions	00,000,000	0.0170							March 1997 Barrier Barrier Barrier
869		Fire Prot.	3"	3		3	0		0	\$42.05	\$0.00	\$126	\$49.86	\$0.00	\$150
870		The Plot.	4"	142		146	0		0	\$65.70	\$0.00	\$9,592	\$77.90	\$0.00	\$11,373
871			6"	441		454	0		0	\$131.40	\$0.00	\$59,656	\$155.80	\$0.00	\$70,733
872			8"	445		458	0		0	\$210.23	\$0.00	\$96,285	\$249.27	\$0.00	\$114,166
873			10"	58		60	0		0	\$302.21	\$0.00	\$18,133	\$358.33	\$0.00	\$21,500
874			10	1,089	2.89%	1,120	0	N/A	0	0002.21	\$0.00	\$183,792	4000.00	40.00	\$217,922
875				1,005	2.00 %	1,120		N/A				VICO, I OL			Carton Statements
876		Total		69,640	2.89%	71,652	2,148,467,013	3.02%	2,213,406,514			\$7,983,337			\$9,466,487
877		Total		03,040	2.0370	11,052	2,140,407,013	5.02 70	2,213,400,314			\$1,000,001			40,100,101
878 Pa	alm Valley	Res.	5/8" X 3/4"	2,288		2,312	14,858,610		13,304,240	\$9.35	\$0.94	\$34,123	\$66.55	\$6.69	\$242,869
879	P		3/4"	12		12	189,280		169,479	\$9.35	\$0.94	\$271	\$66.55	\$6.69	\$1,933
880			1"	80		81	390,970		350,070	\$9.35	\$0.94	\$1,086	\$66.55	\$6.69	\$7,733
881			2"	12		12	117,200		104,940	\$9.35	\$0.94	\$211	\$66.55	\$6.69	\$1,501
882				2,392	1.07%	2,418	15,556,060	-10.46%	13,928,730			\$35,691			\$254,036
883				Chief and Date Double-		20 COL 12									
884		Com.	5/8" X 3/4"	72		73	1,141,180		1,021,800	\$9.35	\$0.94	\$1,643	\$66.55	\$6.69	\$11,694
885			2"	12		12	271,100		242,740	\$9.35	\$0.94	\$340	\$66.55	\$6.69	\$2,423
886			0.00	84	1.07%	85	1,412,280	-10.46%	1,264,540			\$1,983			\$14,117
887												Real Property lies and states and			
888		Total		2,476	1.07%	2,502	16,968,340	-10.46%	15,193,270			\$37,674			\$268,153
889		i otta		2,470	1.07 70	2,002	10,000,010	10,4070	10,100,210			Research and provide the state			Contract of the

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 28 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11) SCH	(15) EDULE YE	(13) AR REV	(14) ENUES	(15)
				NUMI	BER OF B	ILLS	co	NSUMPTI	ON	Present	Capped Sta.		the second s	Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue
890	Remington Forest	Res.	5/8" X 3/4"	764		940	9,201,380		7,056,306	\$20.30	\$0.00	\$19,082	\$38.15	\$0.00	\$35,861
891			1"	6		7	108,570		83,260	\$20.30	\$0.00	\$142	\$38.15	\$0.00	\$267
892				770	23.04%	947	9,309,950	-23.31%	7,139,565			\$19,224			\$36,128
893															
894		Total		770	23.04%	947	9,309,950	-23.31%	7,139,565			\$19,224			\$36,128
895				0								Contraction of the owner of the owner			
896	Spring Gardens 3/	Res.	5/8" X 3/4"	1,470		1,517	5,921,221		6,313,354	\$6.88	\$1.03	\$16,940	\$7.14	\$1.07	\$17,586
897				1,470	3.17%	1,517	5,921,221	6.62%	6,313,354			\$16,940			\$17,586
898				5 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					Contract of the second second						And in case of the Address of the
899		Com.	5/8" X 3/4"	12		12	204,930		218,501	\$6.88	\$1.03	\$308	\$7.14	\$1.07	\$320
900			2"	24		25	622,500		663,725	\$55.04	\$1.03	\$2,060	\$57.15	\$1.07	\$2,139
901				36	3.17%	37	827,430	6.62%	882,227			\$2,368			\$2,459
902				A subscription of the subs		Record Protocology 1						The Part of the Pa			and the second second
903		Total		1,506	3.17%	1,554	6,748,651	6.62%	7,195,580			\$19,308			\$20,045
904				ALC: NO. OF COMPANY OF COMPANY		Annual Contract of Contract of Contract		10000	Contraction of the Contract of the			The subscription of the su			Contraction of the local division of the loc
905	Valencia Terrace 4/	Res.	5/8" X 3/4"	3,981		4,107	22,479,723		23,968,443	\$6.39	\$0.67	\$42,303	\$12.95	\$1.36	\$85,783
906				3,981	3.17%	4,107	22,479,723	6.62%	23,968,443			\$42,303			\$85,783
907				Contraction of the second second		Concession of the local division of the	The second s		and the second second second second second			The second second second second			the second second second
908		Com.	5/8" X 3/4"	42		43	563,928		601,274	\$6.39	\$0.67	\$678	\$12.95	\$1.36	\$1,375
909			1"	68		70	130,752		139,411	\$15.99	\$0.67	\$1,212	\$32.41	\$1.36	\$2,459
910			1 1/2"	12		12	685,859		731,280	\$31.96	\$0.67	\$874	\$64.77	\$1.36	\$1,772
911			2"	12		12	138,010		147,150	\$51.14	\$0.67	\$713	\$103.65	\$1.36	\$1,444
912				134	3.17%	138	1,518,549	6.62%	1,619,115			\$3,477			\$7,050
913				101 Int 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Attacted to any out of the second		2							States - Contractor
914		Total		4,115	3.17%	4,245	23,998,272	6.62%	25,587,558			\$45,780			\$92,833
915				C. S. C.		Concentration of the local division of the l						Contract of the local division of the local			In charge of the second
916															
	ub. FPSC Juris. Non-Uni	iform		223,420	3.11%	230,358	2,872,148,020	2.05%	2,931,118,480			\$11,738,759			\$14,368,266
918		1905-0000				200	0 14 18								
	otal FPSC Juris.														
- 11 C	ALARDANIA ALARDANIA			891,825	3.41%	922,200	9,115,970,350	4,75%	9,549,427,095			\$25,565,497			\$31,528,144

12

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Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [x] Wastewater [] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Schedule: E-13 Page 29 of 29 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary, List other classes or meter sizes as applicable.

-	project	-on aotor on	a coparato o	areadic, ir nece	boury. List our	ci diasses of file	sici sizes as app	nouble.							
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(15)	(13)	(14)	(15)
											SCH	EDULE YE	AR REV	ENUES	
				NUMI	BER OF B	ILLS	C	ONSUMPTIC	DN	Presen	t Capped Sta.	Alone Rates	Interim	Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Historical	Projection	Projected	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	1994	Factor	1995	Rates	Rates	Revenue	Rates	Rates	Revenue

1/ These plants were not part of Docket #920199-WS; therefore no capped bill rates were designed for them.

2/ Lakeside was acquired in 1995. Prior to acquisition, customers did not have meters and were not charged for water. Customers were given the current uniform rates upon acquisition. The no. of customers in 1994 multiplied by 12 was used as a proxy for the no. of bills in 1994. This no. of bills multiplied by the average usage per bill in Citrus County (6.911 MG/bill) was used as a proxy for 1994 consumption. The projection factors used are the overall average projection factors for all plants.

- 3/ Spring Gardens was acquired in 1995. Present rates are the rates that were being charged upon acquisition. Historical billing determinants were supplied during acquisition.
- The projection factors used are the overall average projection factors for all plants.
- 4/ Valencia Terrace was acquired in 1995. Present rates are the rates that were being charged upon acquisition. Historical billing determinants were supplied during acquisition. The projection factors used are the overall average projection factors for all plants.

NOTES:

Numbers may not tie to other schedules due to rounding.

Numbers may not crossfoot due to the number of decimal places shown (projected bills and gallons contain decimal places that are not shown).

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Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [] Wastewater [x] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

8

Explanation. If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	⁽⁹⁾ C O	(10) NSUMPTI	(11) O N	(12)	(13)	(14)	(16)	(19) SCHEDULE YI	(17) EAR REVEN	(18) UES	(19)
					BEROFB	ILLS	His	storical 1	994		Projec	ted Inter	im 1995	Present	Capped Sta	Alone Rates			Alone Inc.)
No.	Plant Name	Class	Meter Size	Historical 1994	Projection Factor	Projected 1995	Total Usage	Cap	Capped Usage	Projection Factor	Total Usage	Cap	Capped Usage	BFC Rates	Gallonage Rates	Revenue	BFC Rates	Gallonage Rates	Revenue
	FPSC Juris. Uniform Plan	nts																	
1	Amelia Island	Res.	5/8" X 3/4"	13,711		14,631	130,387,711	6,000	56.524.553		139,997,285	6,000	60,690,413	\$12.82	\$2.82	\$358,716	\$14,99	\$3.30	\$419,597
2			3/4~	454		484	7,173,068	6,000	2,232,750		7,701,723	6,000	2,397,304	\$12.82	\$2.82	\$12,965	\$14.99	\$3.30	\$15,166
3			1-	58		62	1,326,830	6,000	268,030		1,424,617	6,000	287,784	\$12.82	\$2.82	\$1,607	\$14.99	\$3.30	\$1,879
4			1 1/2-	12		13	208,500	6,000	68,500		223,866	6,000	73,152	\$12.82	\$2.82	\$373	\$14.99	\$3.30	\$436
5				14,235	6.71%	15,190	139,096,109		59,093,833	7.37%	149,347,492		63,448,652			\$373,661			\$437,078
7		Com	5/8" X 3/4"	243		259	2,339,520		2,339,520		2,511,943		2,511,943	\$12.82	\$3.38	\$11,810	\$14.99	\$3.95	\$13,804
8			3/4"	60		64	1,868,410		1,868,410		2,006,112		2,006,112	\$19.23	\$3.38	\$8,012	\$22.48	\$3.95	\$9,363
9			1"	156		166	5,858,630		5,858,630		6,290,411		6,290,411	\$32.05	\$3.38	\$26,582	\$37.47	\$3.95	\$31,067
11			1 1/2"	180		192	4,971,499		4,971,499		5,337,898		5,337,898	\$64.10	\$3.38	\$30,349	\$74.93	\$3.95	\$35,472
12			3-	78		83	50,274,070 17,487,800		50,274,070 17,487,800		53,979,269 18,776,651		53,979,269	\$102.56 \$205.12	\$3.38 \$3.38	\$216,602 \$80,490	\$119.89 \$239.79	\$3.95 \$3.95	\$253,141
13			4"	60		64	15,455,000		15,455,000		16,594,034		18,776,651 16,594,034	\$320.50	\$3.38	\$76,600	\$239.79	\$3.95	\$94,071 \$89,524
14			6-	12		13	34,169,200		34,169,200		36,687,470		36,687,470	\$641.00	\$3.38	\$132,337	\$749.33	\$3.95	\$154,657
15			8"	2		2	351,700		351,700		377,620		377,620		\$3.38	\$3,327	\$1,198.93	\$3.95	\$3,890
16				1,103	6.71%	1,177	132,775,829		132,775,829	7.37%	142,561,408		142,561,408			\$586,109			\$684,989
17											the second second								
18		Total		15,338	6.71%	16,367	271,871,938		191,869,662	7.37%	291,908,900		206,010,060			\$959,770			\$1,122,067
19 20	Apache Shores	Res.	5/8" X 3/4"	1,170		1,170	1,865,406	6,000	1,760,366		1,893,201	6,000	1,786,595	\$16.25	\$6.77	\$31,108	\$19.44	\$8.10	\$37,216
21	ripuone onoma	1103.	510 7 514	1,170	0.00%	1,170	1,865,406	0,000	1,760,366	1.49%	1,893,201	0,000	1,786,595	\$10.25	\$0.77	\$31,108	\$19.44	\$0.10	\$37,216
22																			
23																			
24		Res. Sew. Only	5/8" X 3/4"	178		178	0		0		0		0	\$24.76	\$0.00	\$4,407	\$29.62	\$0.00	\$5,272
25				178	0.00%	178	0		0	N/A	0		0			\$4,407			\$5,272
26 27		Total		1.010	0.000														
28		Total		1,348	0.00%	1,348	1,865,406		1,760,365	1.49%	1,893,201		1,786,595			\$35,515			\$42,488
29	Apple Valley	Res.	5/8" X 3/4"	1,696		1,698	18,693,969	6,000	8,482,261		18,693,969	6,000	8,482,261	\$12.54	\$2.88	\$45,722	\$15.90	\$3.65	\$57,958
30			1~	24		24	178,000	6,000	109,260		178,000	6,000	109,260	\$12.54	\$2.88	\$616	\$15.90	\$3.65	\$781
31			2"	12		12	187,120	6,000	72,000		187,120	6,000	72,000	\$12.54	\$2.88	\$357	\$15.90	\$3.65	\$454
32 33				1,732	0.12%	1,734	19,059,089		8,663,521	0.00%	19,059,089		8,663,521			\$46,695			\$59,193
34		Com.	5/8" X 3/4"	233		233	982,516		982,516		982,516		982,516	\$12.54	\$3.46	\$6,322	\$15.90	\$4.39	\$8,018
35		N.W.C. PART	1"	38		38	232,330		232,330		232,330		232,330	\$31.35	\$3.46	\$1,995	\$39.75	\$4.39	\$2,531
36				271	0.12%	271	1,214,846		1,214,846	0.00%	1,214,846		1,214,846			\$8,317	8		\$10,549
37					1000000	10.000		2											
38 39		Total		2,003	0.12%	2,005	20,273,935		9,878,367	0.00%	20,273,935		9,878,367			\$55,012			\$69,742
40	Beacon Hills	Res	5/8" X 3/4"	30,667		32,486	378,840,763	6,000	158,997,706		401,324,646	6,000	168,434,087	\$13.72	\$2.57	\$878,584	\$14.44	\$2.70	\$923,870
41			3/4~	3,151		3,338	43,854,057	6,000	14,841,140		46,456,759	6,000	15,721,949	\$13.72	\$2.57	\$86,202	\$14.44	\$2.70	\$90,650
42			1"	258		273	6,323,110	6,000	1,417,870		6,698,381	6,000	1,502,019	\$13.72	\$2.57	\$7,606	\$14.44	\$2.70	\$7,997
43			1 1/2"	5		5	278,520	6,000	30,000		295,050	6,000	31,779	\$13.72	\$2.57	\$151	\$14.44	\$2.70	\$158
44				34,081	5.93%	36,102	429,296,450	3	175,286,716	5.93%	454,774,836		185,689,835			\$972,543			\$1,022,675
45																			

FPSC Schedule: E-13 Page 1 of 12 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended. 12/31/95 Water [] Wastewater [x] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] EPSC Non-uniform [x] County Regulated []

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9) CO	(10) NSUMPTI	(11) O N	(12)	(13)	(14)	(16)	(19) SCHEDULE Y	(17) EAR REVEN	(18) IUES	(19)
					BER OF B	ILLS		torical 19	994		Projec	ted Interi	m 1995	Present	Capped Sta	Alone Rates	Interim	Rates (Stand	Alone Inc.)
	Plant		Meter	Historical	Projection	Projected	Total		Capped	Projection	Total		Capped	BFC	Gallonage		BFC	Gallonage	
-	Name	Class	Size	1994	Factor	1995	Usage	Cap	Usage	Factor	Usage	Cap	Usage	Rates	Rates	Revenue	Rates	Rates	Revenue
		Res. Sew. Only	5/8" X 3/4"	12		13	0		0		0		0	\$27.22	\$0.00	\$354	\$28.64	\$0.00	\$37
				12	5.93%	13	0	3	0	N/A	0		0			\$354			\$37
		Multi-Fam.	1 1/2"	336		356	11,235,180		11,235,180		11,901,979		11,901,979	\$68.60	\$3.08	\$61,080	\$72.19	\$3.24	\$64,26
				336	5.93%	356	11,235,180		11,235,180	5.93%	11,901,979		11,901,979			\$61,080			\$64,26
		Com.	5/8" X 3/4"	656		695	8,246,654		8,246,654		8,736,086		8,736,086	\$13.72	\$3.08	\$36,442	\$14.44	\$3.24	\$38,34
			3/4"	24		25	295,506		295,506		313,044		313,044	\$20.58	\$3.08	\$1,479	\$21.66	\$3.24	\$1,5
			1-	20		21	3,276,630		3,276,630		3,471,095		3,471,095	\$34.30	\$3.08	\$11,411	\$38.09	\$3.24	\$12,0
			1 1/2"	38		38	4,928,820		4,928,820		5,221,341		5,221,341	\$68.60	\$3.08	\$18,689	\$72.19	\$3.24	\$19,6
			27	55	0	58	15,539,030		15,539,030		16,461,258		16,481,258	\$109.76	\$3.08	\$57,067	\$115.50	\$3.24	\$60,0
				791	5.93%	838	32,286,640		32,286,640	5.93%	34,202,825		34,202,825			\$125,088			\$131,5
		Total		35,220	5.93%	37,309	472,818,270		218,808,536	5.93%	500,879,640		231,794,639			\$1,159,085		1.1	\$1,218,9
Beech	ner's Point	Res.	5/8" X 3/4"	181		182	544,130	6,000	476,450		549,571	6,000	481,215	\$28.74	\$8.20	\$9,177	\$74.74	\$21.32	\$23,8
				181	0.35%	182	544,130		476,450	1.00%	549,571		481,215			\$9,177		L.	\$23,8
		Multi-Fam.	4-	12		12	1,417,530		1,417,530		1,431,705		1,431,705	\$718.50	\$9.84	\$22,710	\$1,868.39	\$25.59	\$59,0
				12	0.35%	12	1,417,530		1,417,530	1.00%	1,431,705		1,431,705			\$22,710		1.1	\$59,0
		Total		193	0.35%	194	1,961,660		1,893,980	1.00%	1,981,277		1,912,920			\$31,887			\$82,9
Burnt	Store	Res.	5/8" X 3/4"	3,380		4,701	13,546,785	6,000	10,371,805		14,310,824	6,000	10,956,775	\$10.98	\$4.23	\$97,964	\$10.05	\$3.87	\$89,6
			1-	48		67	276,850	6,000	231,470		292,464	6,000	244,525	\$10.98	\$4.23	\$1,770	\$10.05	\$3.87	\$1,6
				3,428	39.08%	4,768	13,823,635	1.1	10,603,275	5.64%	14,603,288		11,201,300			\$99,734			\$91,2
		Multi-Fam.	1*	96		134	2,677,280		2,677,280		2,828,279		2,828,279	\$27.45	\$5.08	\$18,046	\$25.11	\$4.65	\$16,5
			1 1/2"	181		252	3,130,830		3,130,830		3,307,409		3,307,409	\$54.90	\$5.08	\$30,637	\$50.23	\$4.65	\$28,0
			2"	96		134	4,666,750		4,666,750		4,929,955		4,929,955	\$87.84	\$5.08	\$36,815	\$80.36	\$4.65	\$33,8
			4-	5		7	410,100		410,100		433,230		433,230	\$274.50	\$5.08	\$4,123	\$251.14	\$4.65	\$3,7
			8-	7		10	260,240		260,240		274,918		274,918	\$878.40	\$5.08	\$10,181	\$803.65	\$4.65	\$9,3
				385	39.08%	535	11,145,200		11,145,200	5.64%	11,773,789		11,773,789			\$99,802			\$91,3
		Com.	5/8" X 3/4"	66		92	379,120		379,120		400,502		400,502	\$10.98	\$5.08	\$3,045	\$10.05	\$4.65	\$2,
			1"	16		22	797,140		797,140		842,099		842,099	\$27.45	\$5.08	\$4,882	\$25.11	\$4.65	\$4,
			1 1/2"	24		33	318,050		318,050		335,988		335,988	\$54.90	\$5.08	\$3,519	\$50.23	\$4.65	\$3,3
			2-	48		67	3,504,290		3,504,290		3,701,932		3,701,932	\$87.84	\$5.08	\$24,691	\$80.36	\$4.65	\$22,
			4"	12	20.000	17	689,400	,	689,400		728,282		728,282	\$274.50	\$5.08	\$8,367	\$251.14	\$4.65	\$7,6
				100	39.08%	231	5,688,000	1	5,688,000	5.64%	6,008,803		6,008,803			\$44,504			\$40,7
		Total		3,979	39.08%	5,534	30,656,835	,	27,436,475	5.64%	32,385,880		28,983,892			\$244,040			\$223,3
Chulu	ota	Res.	5/8" X 3/4"	1,609		1,619	9,164,616	6,000	6,630,971		9,287,422	6,000	6,719,826	\$28.38	\$7.07	\$93,456	\$93.13	\$23.20	\$306,67
		Total		1,609	0.65%	1,619	9,164,616		6,630,971	1.34%	9,287,422		6,719,826			\$93,456			\$306,67
				and the second se		and the second se	ALC: NO ALC: NO ALC: N	,	Contraction of the second s		Party of the local division of the local div		The state of the s						

FPSC Schedule: E-13 Page 2 of 12 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

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Company: SSU / FPSC Jurisdiction Docket No .: 950495-WS Schedule Year Ended. 12/31/95 Water [] Wastewater [x] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Explanation	n. If a projected test ye	ar is used, provide a	schedule of hi	storical and pr	ojected bills	and consumption	by classificatio	on.		
Include a c	alculation of each proj	ection factor on a se	parate schedule	e, if necessary	List other	classes or meter s	zes as applica	able.		
	(1)	(2)	(3)	(4)	(8)	(6)	(7)	(8)	(9)	CONSI

	(1)	ojection factor on a se (2)	(3)	(4)	(8)	(6)	(7)	(8)	(*) CO	(10) NSUMPTI	(11) O N	(12)	(13)	(14)	(16)	(10) SCHEDULE YE			(19)
				NUME	BER OF E	ILLS	His	storical 19	94			ted Interi				. Alone Rates		Rates (Stand	Alone Inc.)
	Plant Name	Class	Meter	Historical 1994	Projection Factor	Projected 1995	Total Usage	Cap	Capped Usage	Projection Factor	Total Usage	Cap	Capped Usage	BFC	Gallonage Rates	Revenue	BFC Rates	Gallonage Rates	Revenue
Citrus Par	rk	Res.	5/8" X 3/4"	3,185	0.97%	3,216	17,825,236 17,825,236	6,000	13,249,381 13,249,381	3.59%	18,465,162 18,465,162	6,000	13,725,034 13,725,034	\$23.23	\$7.48	\$177,371 \$177,371	\$23.10	\$7.44	\$176,404 \$176,404
		Com.	1"	12	0.97%	12	222,650 222,650		222,650 222,650	3.59%	230,643 230,643		230,643 230,643	\$58.08	\$8.98	\$2,768 \$2,768	\$57.75	\$8.93	\$2,753 \$2,753
		Total		3,197	0.97%	3,228	18,047,886		13,472,031	3.59%	18,695,805		13,955,677			\$180,139			\$179,15
Citrus Spr	rings	Res.	5/8" X 3/4" 1"	8,007 96 8,103	0.40%	8,039 96 8,135	34,624,499 786,780 35,411,279	6,000 6,000	26,645,537 434,330 27,079,867	0.87%	34,925,732 793,625 35,719,357	6,000 6,000	26,877,353 438,109 27,315,462	\$13.13 \$13.13	\$2.57 \$2.57	\$174,627 \$2,386 \$177,013	\$21.81 \$21.81	\$4.27 \$4.27	\$290,097 \$3,965 \$294,062
		Com.	5/8° X 3/4" 1" 2"	103 12 15 130	0.40%	103 12 15 131	434,160 187,240 154,690 776,090		434,160 187,240 154,690 776,090	0.87%	437,937 188,869 156,036 782,842		437,937 188,869 156,036 782,842	\$13.13 \$32.83 \$105.04	\$3.08 \$3.08 \$3.08	\$2,701 \$976 \$2,057 \$5,734	\$21.81 \$54.54 \$174.50	\$5.12 \$5.12 \$5.12	\$4,488 \$1,62 \$3,41 \$9,520
		Total		8,233	0.40%	8,266	36,187,369		27,855,957	0.87%	36,502,199		28,098,304			\$182,747			\$303,58
Deltona		Res.	5/8" X 3/4" 1" 1 1/2" 4"	52,659 385 12 12 53,068	1.10%	53,238 389 12 12 53,652	277,066,297 4,375,650 16,600 1,909,100 283,367,647	6,000 6,000 6,000 6,000	196,430,683 1,805,080 16,600 72,000 198,324,363	1.69%	281,748,717 4,449,598 16,881 1,941,364 288,156,560	6,000 6,000 6,000 6,000	199,750,362 1,835,586 16,881 72,792 201,675,620	\$13.47 \$13.47 \$13.47 \$13.47	\$5.71 \$5.71 \$5.71 \$5.71	\$1,857,691 \$15,721 \$258 \$578 \$1,874,248	\$18.90 \$18.90 \$18.90 \$18.90	\$8.01 \$8.01 \$8.01 \$8.01	\$2,606,19 \$22,05 \$36 \$81 \$2,629,42
		Com.	5/8" X 3/4" 1" 1 1/2" 2" 3" 4"	1,676 263 81 209 48 60 2,337	1.10%	1,694 266 82 211 49 61 2,363	12,428,970 7,136,350 4,570,670 11,798,009 9,379,530 17,650,488 62,964,017	. 1	12,428,970 7,136,350 4,570,670 11,798,009 9,379,530 17,650,488 62,964,017	1.69%	12,639,020 7,256,954 4,647,914 11,997,395 9,538,044 17,948,781 64,028,109		12,639,020 7,256,954 4,647,914 11,997,395 9,538,044 17,948,781 64,028,109	\$13.47 \$33.68 \$67.35 \$107.76 \$215.52 \$338.75	\$6.85 \$6.85 \$6.85 \$6.85 \$6.85 \$6.85	\$109,395 \$58,669 \$37,361 \$104,919 \$75,896 \$143,491 \$529,731	\$18.90 \$47.25 \$94.49 \$151.18 \$302.35 \$472.43	\$9.61 \$9.61 \$9.61 \$9.61 \$9.61 \$9.61	\$153,47 \$82,30 \$52,41 \$147,19 \$106,47 \$201,30 \$743,17
		Total		55,405	1.10%	56,014	346,331,664	_	261,288,380	1.69%	352,184,669		265,703,729			\$2,403,979			\$3,372,60
Fishermar	n's Haven	Res.	5/8" X 3/4"	1,631	0.06%	1,632	9,097,526 9,097,526	6,000	6,432,800 6,432,800	0.00%	9,097,526 9,097,526	6,000	6,432,800 6,432,800	\$13.24	\$4.23	\$48,819 \$48,819	\$26.46	\$8.45	\$97,54 \$97,54
		Res. Sew. Only	5/8" X 3/4"	84	0.06%	84	0		0	N/A	0	,	0	\$30.38	\$0.00	\$2,552 \$2,552	\$60.72	\$0.00	\$5,10 \$5,10
		Com.	5/8" X 3/4"	12	0.06%	12	8,050 8,050		8,050 8,050	0.00%	8,050 8,050		8,050 8,050	\$13.24	\$5.08	\$200 \$200	\$26.46	\$10.15	\$40
		Total		1,727	0.06%	1,728	9,105,576		6,440,850	0.00%	9,105,578		6,440,850			\$51,571			\$103,04

FPSC Schedule: E-13 Page 3 of 12 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

40

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [] Wastewater [x] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated [] FPSC Schedule: E-13 Page 4 of 12 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) NSUMPTI	(11) O N	(12)	(13)	(14)	(16)	(19) SCHEDULE YE	(17) AR REVEN	(18) UES	(19)
				NUME	BEROFB	ILLS	His	torical 19	94		Project	ted Interi	m 1995			Alone Rates		Rates (Stand	Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Total		Capped	Projection	Total		Capped	BFC	Gallonage		BFC	Gallonage	-
No.	Name	Class	Size	1994	Factor	1995	Usage	Cap	Usage	Factor	Usage	Cap	Usage	Rates	Rates	Revenue	Rates	Rates	Revenue
139	FL Central Comm. Park	Com	5/8" X 3/4"	95		98	2,711,175		2,711,175		2,783,563		2,783,563	\$13.28	\$7.24	\$21,454	\$15.35	\$8.37	\$24,802
140	TE Contrati Contrati, Tark	Com	3/4"	108		111	1,756,705		1,756,705		1,803,609		1,803,609	\$19.92	\$7.24	\$15,269	\$23.02	\$8.37	\$17,651
141			1"	49		50	1,256,030		1,256,030		1,289,566		1,289,566	\$33.20	\$7.24	\$10,996	\$38.37	\$8.37	\$12,713
142			1 1/2"	64		66	2,633,013		2,633,013		2,703,314		2,703,314	\$66.40	\$7.24	\$23,954	\$76.75	\$8.37	\$27,693
143			2"	84		86	5,305,710		5,305,710		5,447,372		5,447,372	\$106.24	\$7.24	\$48,576	\$122.79	\$8.37	\$56,155
144			4-	12		12	5,000,000		5,000,000		5,133,500		5,133,500	\$332.00	\$7.24	\$41,151	\$383.73	\$8.37	\$47,572
145				412	2.67%	423	18,662,633		18,662,633	2.67%	19,160,925		19,160,925			\$161,400			\$186,586
146																			
147		Effluent	5/8" X 3/4"	108		108	7,776		7,776,000		7,776		7,776,000	\$0.00	\$0.06	\$467	\$0.00	\$0.07	\$544
148				108	0.00%	108	7,776	1	7,776,000	0.00%	7,776		7,776,000			\$467			\$544
149				600	0.400	624	18 070 400		26,438,633	2 678	19,168,701		26,936,925			\$161,867			\$187,130
150		Total		520	2.12%	531	18,670,409		20,430,033	2.67%	19,100,701		20,930,923			\$101,007			\$107,130
151	East Dura	Bee	5/8" X 3/4"	1,176		1,210	10,438,556	6,000	6,123,681		10,820,607	6.000	6.347,808	\$13.92	\$7.14	\$62,168	\$29,29	\$15.02	\$130,785
152 153	Fox Run	Res.	510 A 319	1,170		1,210	10,430,550	0,000	0,123,001		10,820,007	0,000	0,341,000	\$13.52	47.14	402,100	420.20	#15.0Z	\$130,765
154		Total		1,176	2.91%	1,210	10,438,556		6,123,681	3.66%	10,820,607		6,347,808			\$62,168			\$130,785
155		1.0.00							and the second second		5		Construction of the owner which			And the second second		0	
156	Holiday Haven	Res.	5/8" X 3/4"	1,076		1,076	3,410,597	6,000	2,837,797		3,412,984	6,000	2,839,783	\$13.16	\$8.06	\$37,049	\$44.21	\$27.08	\$124,471
157				1,076	0.00%	1,076	3,410,597		2,837,797	0.07%	3,412,984		2,839,783			\$37,049		S	\$124,471
158						and a state of the					the second s							10	and the state of the
159		Com.	5/8" X 3/4"	12		12	227,900		227,900		228,060		228,060	\$13.16	\$9.67	\$2,363	\$44.21	\$32.49	\$7,941
160			17	12		12	20,590		20,590		20,604		20,604	\$32.90	\$9.67	\$594	\$110.53	\$32.49	\$1,995
161				24	0.00%	24	248,490		248,490	0.07%	248,664		248,664			\$2,957		1	\$9,936
162													and the			10			
163		Total		1,100	0.00%	1,100	3,659,087		3,086,287	0.07%	3,661,648		3,088,447			\$40,006			\$134,407
164				1. 22-2		(*)					101000000000						10000		
165	Jungle Den	Res.	5/8" X 3/4"	1,396		1,403	3,622,739	6,000	2,697,989		3,622,739	6,000	2,697,989	\$30.16	\$8.31	\$64,734	\$44.54	\$12.27	\$95,594
166		-			0 1001	4 400	0 000 700		0.007.000	0.00%	0 000 700		0.007.000			801 791			805 504
167		Total		1,396	0.48%	1,403	3,622,739	9	2,697,989	0.00%	3,622,739		2,697,989			\$64,734			\$95,594
168			FIRE VIOLAT	1.050		4 670	10 005 700	000	22 246 202		43 805 709	0000	23,346,302	\$12.97	\$4.31	\$161,193	\$14.09	\$4.68	
169	Leilani Heights	Res.	5/8" X 3/4"	4,659	0.24%	4,670	42,805,768	6,000	23,346,302	0.00%	42,805,768	6,000	23,346,302	\$12.87	\$4.51	\$161,193	\$14.09	\$4.00	\$175,061 \$175,061
170				4,659	0.24%	4,070	42,003,700		23,340,302	0.00%	42,005,700		23,340,302			\$101,185			\$175,001
171		Com.	2"	12		12	1,438,500		1,438,500		1,438,500		1,438,500	\$103.76	\$5.17	\$8,682	\$112.69	\$5.62	\$9,436
173		Com.	2	12	0.24%	12	1,438,500		1,438,500	0.00%	1,438,500		1,438,500	4100.70	40.11	\$8,682		\$0.02	\$9,436
174				12	0.2470	12	1,400,000		1,400,000	0.0070	1,400,000		1,100,000			10,002		9	40,400
174		Total		4,671	0.24%	4,682	44,244,268		24,784,802	0.00%	44,244,268		24,784,802			\$169,875			\$184,497
176		TOtal		4,071	0.2470	4,002	44,244,200	1	24,104,002	0.0070	11,211,200		24,704,002			0100,070			(104,40)
176	Leisure Lakes	Res.	5/8" X 3/4"	2,729		2,729	6,324,793	6,000	5,918,779		6,324,793	6,000	5,918,779	\$8.55	\$1.54	\$32,448	\$15.32	\$2.76	\$58,144
178	(Covered Bridge)	1103.	510 1 514	2,729	0.01%	2,729	6,324,793	0,000	5,918,779	0.00%	6,324,793	0,000	5,918,779		••	\$32,448			\$58,144
179	(concide billinge)															No. of Concession, Name			
180		Com.	5/8" X 3/4"	24		24	681,840		681,840		681,840		681,840	\$8.55	\$1.85	\$1,466	\$15.32	\$3.32	\$2,632
181				24	0.01%	24	681,840		681,840	0.00%	681,840		681,840			\$1,466	CAN PARTY.	1.2001044	\$2,632
182						Paper and constraining of			Contraction of the local division of the				and the second s						
183		Total		2,753	0.01%	2,753	7,006,633		6,600,619	0.00%	7,006,633		6,600,619			\$33,914			\$60,776
184						No. of Concession, Name													

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Waler [] Wastewater [x] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] EPSC Non-uniform [x] County Regulated []

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable

(19) (18) (12) (13) (16) (19) (17) (1) (2) (3) (4) (7) (8) (10) (11) (14) (5) 161 (\$) CONSUMPTION SCHEDULE YEAR REVENUES Interim Rates (Stand Alone Inc.) NUMBER OF BILLS Historical 1994 Projected Interim 1995 Present Capped Sta. Alone Rates Line Plant Meter Projection Total Projection Total BFC Gallonage BFC Gallonage Historical Prolected Capped Capped Rates Revenue No. Name Class Size 1994 Factor 1995 Usage Usage Factor Usage Cap Usage Rates Rates Revenue Rates Cap 185 Marco Shores 5/8" X 3/4" 6.547.358 6.041.688 6,828,894 6.301.481 \$12.85 \$7.39 \$84,720 \$16.14 \$9.28 \$106,398 Res 2 902 2 969 6 000 6 000 \$106,398 \$84,720 186 2,902 2.32% 2,969 6,547,358 6,041,688 4.30% 6,828,894 6,301,481 187 \$70,744 188 Multi-Fam. 2* 84 5,132,900 5,132,900 5,353,615 5,353,615 \$102.80 \$8.87 \$56,328 \$129.13 \$11.14 \$70,744 \$56,328 189 84 2 32% 86 5,132,900 5,132,900 4 30% 5,353,615 5,353,615 190 \$16.14 \$11.14 \$2,318 191 Com 5/8" X 3/4" 36 37 148,130 148,130 154,500 154,500 \$12.85 \$8.87 \$1,845 \$1,314 \$1,046 \$40.36 \$11.14 \$8.87 192 1 2 2 106,120 106,120 110,683 110,683 \$32.13 \$6,938 193 1 1/2" 513,850 513,850 535,946 535,946 \$64.25 \$8.87 \$5,525 \$80.70 \$11.14 12 12 194 50 2.32% 51 768,100 768,100 4.30% 801,128 801,128 \$8,416 \$10,570 195 \$187,712 196 Total 3,036 3.106 12,448,358 11,942,688 4.30% 12,983,637 12,456,224 \$149,464 2.32% 197 \$677,376 \$8.28 \$626,739 \$13.82 \$8.95 198 Marion Oaks Res. 5/8" X 3/4" 15,591 15,819 63,333,194 6,000 49,692,447 65,328,190 6 000 51,257,759 \$12.79 \$8.95 \$7.186 199 165 167 669,946 6,000 528,346 691,049 6,000 544,989 \$12.79 \$8.28 \$6.649 \$13.82 1" 15,756 50,220,793 51.802.748 \$633,388 \$684,562 200 1.46% 15,986 64.003.140 3.15% 66,019,239 201 \$7,946 \$9.94 \$7,353 \$13.82 \$10.74 202 Com. 5/8" X 3/4" 144 146 535,090 535,090 551,945 551,945 \$12.79 \$69.12 \$10.74 \$9,829 203 1 1/2" 36 37 656,390 856,390 677.066 677.066 \$63.95 \$9.94 \$9,096 \$20,196 204 \$18,690 \$110.60 \$10.74 2" 36 37 1,453,639 1,453,639 1,499,429 1,499,429 \$102.32 \$9.94 205 3" \$9.94 \$31,350 \$221.20 \$10.74 \$33.874 12 12 2.818,100 2.818,100 2,906,870 2,906,870 \$204.64 \$71,845 206 228 231 5,463,219 3.15% 5,635,310 5,635,310 \$66,489 1.46% 5,463,219 207 \$756,407 208 Total 15,984 1.46% 16,217 69,466,359 55,684,012 3.15% 71,654,549 57,438,058 \$699,877 209 \$9,683 \$11,080 \$11.22 \$4.23 210 Meredith Manor Res. 5/8" X 3/4" 293 297 3,103,330 6,000 1,432,080 3,253,531 6,000 1,501,393 \$12.84 \$4.84 211 \$487 \$4.23 \$426 1* 12 12 75,010 6,000 67,380 78,640 6,000 68,740 \$12.84 \$4.84 \$11.22 \$11,567 \$10,109 212 305 3,178,340 1,499,460 3.332.172 1,570,133 1.30% 309 4.84% 213 \$6,502 \$5.08 \$5,684 214 1" 877 690 877 690 920.170 920,170 \$28.06 Com. 36 36 \$32.10 \$5.81 215 36 1.30% 36 877,690 877,690 4.84% 920,170 920,170 \$6,502 \$5,684 216 217 Total 341 1.30% 345 4,056,030 2,377,150 4.84% 4,252,342 2,490,303 \$18,069 \$15,793 218 \$23,756 219 Morningview Res 5/8" X 3/4" 334 336 2,792,325 6,000 1,536,852 2,797,630 6,000 1,539,772 \$25.41 \$7.48 \$20,055 \$30.10 \$8.86 \$6,848 220 1" 84 85 883,810 6,000 483,120 885,489 6,000 484,038 \$25.41 \$7.48 \$5,781 \$30.10 \$8.88 221 3,683,120 2,023,810 \$25,838 \$30,604 418 0.65% 421 3,676,135 2,019,972 0.19% 222 223 5/8" X 3/4 \$854 \$72.30 \$0.00 \$1,012 Res. Sew, Only 14 \$61.03 \$0.00 14 0 0 \$1,012 224 14 0.65% 14 N/A \$854 n 0 225 \$31,616 226 Total 432 0.65% 435 3,676,135 2,019,972 0.19% 3,683,120 2,023,810 \$26,690 227 \$101,555 228 Palm Port Res. 5/8" X 3/4" 1,192 1,234 5,097,894 6,000 4,392,414 5,415,493 8,000 4,666,061 \$13.28 \$5.39 \$41,538 \$32.46 \$13.18 229 1,234 230 Total 1,192 3.54% 5,097,894 4,392,414 4,666,061 \$41,538 \$101,555 6.23% 5,415,493

FPSC Schedule: E-13 Page 5 of 12 Preparer: Bencinl Supporting Schedules: E1-1, Projection Factor Tab

515

231

11/3/95

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [] Wastewater [x] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

FPSC Schedule: E-13 Page 6 of 12 Preparer: Bencinl Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected	cled bills and consumption by classification.
Include a calculation of each projection factor on a separate schedule, if necessary. L	ist other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(4)	(6)	(7)	(8)		(10) NSUMPTI		(12)	(13)	(14)	(15)	(19) SCHEDULE YE			(10)
					BER OF B			torical 19			And in the owner where the second	ted Interi				Alone Rates		Rates (Stand	Alone Inc.)
No.	Plant Name	Class	Meter Size	Historical 1994	Projection Factor	Projected 1995	Total Usage	Сар	Capped Usage	Projection Factor	Total Usage	Cap	Capped Usage	BFC Rates	Gallonage Rates	Revenue	BFC Rates	Gallonage Rates	Revenue
232 233 234	Palm Terrace	Res,	5/8" X 3/4"	12,330 12,330	0.31%	12,368	50,396,091 50,396,091	6,000	39,383,058 39,383,058	0.00%	50,396,091 50,396,091	6,000	39,383,058 39,383,058	\$11.90	\$3.57	\$287,777 \$287,777	\$14.34	\$4.30	\$346,704 \$346,704
235 236 237		Com.	5/8" X 3/4*	8	0.31%	8	40,640 40,640		40,640 40,640	0.00%	40,640		40,640 40,640	\$11.90	\$4.28	\$269 \$269	\$14.34	\$5.16	\$325 \$325
238		Total		12,338	0.31%	12,376	50,436,731		39,423,698	0.00%	50,436,731		39,423,698			\$288,046			\$347,029
239 240 241	Palm Park	Res.	5/8" X 3/4"	300	0.78%	302	1,282,290	6,000	988,430 988,430	7.95%	1,384,232	6,000	1,067,010 1,067,010	\$18.88	\$8.38	\$14,644 \$14,644	\$18.53	\$8.23	\$14,377 \$14,377
242 243 244 245		Com.	5/8" X 3/4" 1 1/2"	36 12 48	0.78%	36 12 48	459,170 1,191,320 1,650,490		459,170 1,191,320 1,650,490	7.95%	495,674 1,286,030 1,781,704		495,674 - 1,286,030 1,781,704	\$18.88 \$94.40	\$10.06 \$10.06	\$5,666 \$14,070 \$19,736	\$18.53 \$92.66	\$9.87 \$9.87	\$5,559 \$13,805 \$19,364
246 247		Total		348	0.78%	351	2,932,780		2,638,920	7,95%	3,165,938		2,848,714			\$34,380			\$33,741
248 249 250	Point O' Woods	Res.	5/8" X 3/4"	1,498	3.33%	1,548	4,923,310 4,923,310	6,000	4,489,100 4,489,100	7.04%	5,269,911	6,000	4,805,133 4,805,133	\$18.44	\$7.58	\$64,872 \$64,872	\$19.60	\$8.04	\$68,974 \$68,974
251 252 253		Multi-Fam.	5/8" X 3/4"	133	3.33%	137	412,060 412,060		412,060 412,060	7.04%	441,069		441,069 441,069	\$18.44	\$9.07	\$6,526 \$6,526	\$19.60	\$9.64	\$6,937 \$6,937
254 255 256 257		Com.	5/8" X 3/4"	24	3.33%	25	246,470 246,470		246,470 246,470	7.04%	263,821 263,821		263,821 263,821	\$18.44	\$9.07	\$2,854 \$2,854	\$19.60	\$9.64	\$3,033 \$3,033
258 259		Total		1,655	3.33%	1,710	5,581,840		5,147,630	7.04%	5,974,802	3	5,510,023			\$74,252			\$78,944
260 261 262	Salt Springs	Res,	5/8" X 3/4"	1,198	0.83%	1,208	2,279,374 2,279,374	6,000	2,126,404 2,126,404	2.64%	2,339,549 2,339,549	6,000	2,182,541 2,182,541	\$12.97	\$5.05	\$26,690 \$26,690	\$11.91	\$4.64	\$24,514 \$24,514
263 264 265 266		Com.	5/8" X 3/4" 2" 4"	115 24 12 151	0.83%	116 24 12 152	729,640 3,802,200 6,307,500 10,839,340		729,640 3,802,200 6,307,500 10,839,340	2.64%	748,902 3,902,578 6,474,018 11,125,499		748,902 3,902,578 6,474,018 11,125,499	\$12.97 \$103.76 \$324.25	\$6.06 \$6.06 \$6.06	\$8,043 \$26,140 \$43,124 \$75,307	\$11.91 \$95.30 \$297.82	\$5.57 \$5.57 \$5.57	\$5,553 \$24,024 \$39,634 \$69,211
267 268 269		Total		1,349	0.83%	1,360	13,118,714	2	12,965,744	2.64%	13,465,048	50	13,308,040			\$101,997			\$93,725
270 271	Silver Lake Oaks	Res.	5/8" X 3/4"	312		318	1,797,250	6,000	1,132,820		1,893,583	6,000	1,193,539	\$21.99	\$8.08	\$16,637	\$32.79	\$12.05	\$24,809
272 273		Total		312	1.77%	318	1,797,250		1,132,820	5.36%	1,893,583	3	1,193,539			\$16,637			\$24,809

10

Company: SSU / FPSC Jurisdiction Docket No .: 950495-WS Schedule Year Ended 12/31/95 Water [] Wastewater (x) Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule. If necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	_ (4)	(6)	(6)	(7)	(8)	⁽⁹⁾ CO	(10) NSUMPTI	(11) O N	(12)	(13)	(14)	(16)	(19) SCHEDULE YE	(17) AR REVEN	(18) UES	(10)
				NUMI	BER OF B	ILLS	His	torical 19				ted Interi	m 1995	Present (Capped Sta.	Alone Rates		Rates (Stand	Alone Inc.)
ine	Plant		Meter	Historical	Projection	Projected	Total		Capped	Projection	Total		Capped	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	Usage	Cap	Usage	Factor	Usage	Cap	Usage	Rates	Rates	Revenue	Rates	Rates	Revenue
74	South Forty	Com.	5/8" X 3/4"	347		372	2,204,669		2,204,669		2,307,186		2,307,186	\$19.91	\$7.83	\$25,472	\$25.55	\$10.05	\$32,692
75			1 1/2"	24		26	1,377,877		1,377,877		1,441,948		1,441,948	\$99.55	\$7.83	\$13,878	\$127.73	\$10.05	\$17,813
276			2-	12		13	18,389		18,389		19,244		19,244	\$159.28	\$7.83	\$2,222	\$204.37	\$10.05	\$2,850
277			3"	12		13	4,412,334		4,412,334		4,617,508	2	4,617,508	\$318.56	\$7.83	\$40,296	\$408.74	\$10.05	\$51,720
278				395	7.11%	423	8,013,269	10	8,013,269	4 65%	8,385,886		8,385,886			\$81,868			\$105,075
79		1973 P		1000					1.253				11.11.12.8						ALOF 070
80		Total		395	7.11%	423	8,013,269		8,013,269	4.65%	8,385,886		8,385,886		i i	\$81,868			\$105,075
81	Sugar Mill	Dec	5/8" X 3/4"	7,233		2.046	00 107 500	0.000			23,753,995	6.000	21,716,907	\$14.08	\$3.80	\$185,942	\$17.38	\$4.69	\$229,508
83	Sugar Mill	Res.	3/4"	1,233		7,345	23,437,588 42,020	6,000 6,000	21,427,634 42,020		42,587	6,000	42,587	\$14.08	\$3.80	\$303	\$17.38	\$4.69	\$374
84			3/4	7,243	1.55%	7,355	23,479,608	0,000	21,469,654	1.35%	23,796,583	8,000	21,759,494	314.00	33.00	\$186,245	417.50		\$229,882
285				1,245	1.0070	1,000	20,479,000		21,400,004	1.05 10	20,100,000		21,100,404			100,210			
286		Res. Sew. Only	5/8" X 3/4"	12		12	0		0		0		0	\$25.27	\$0.00	\$303	\$31.20	\$0.00	\$374
287		KOV ST		12	1.55%	12	0	205	0	N/A	0		0			\$303		20	\$374
288							and the sector many the part of the				Property and in cases							2	
289		Com.	5/8" X 3/4"	72		73	348,670		348,670		353,377		353,377	\$14.08	\$4.56	\$2,639	\$17.38	\$5.63	\$3,259
290			1"	24		24	196,600		196,600		199,254		199,254	\$35.20	\$4.56	\$1,754	\$43.45	\$5.63	\$2,165
291			2"	24	where a	24	933,909		933,909		946,517		946,517	\$112.64	\$4.56	\$7,019	\$139.05	\$5.63	\$8,666
292				120	1.55%	122	1,479,179	2.1	1,479,179	1.35%	1,499,148		1,499,148			\$11,412		1.1	\$14,090
293 294		Total		7,375	1.55%	7,489	24,958,787		22,948,833	1.35%	25,295,731		23,258,642			\$197,960			\$244,346
295		rotar		1,515	1.5576	1,403	24,550,167	10	22,840,033	1.5576	25,285,751		20,200,042			4101,000		5	
296	Sugarmill Woods	Res.	5/8" X 3/4"	5,084		5,485	33,307,313	6,000	19,853,283		35,059,278	6,000	20,897,566	\$8.00	\$2.19	\$89,646	\$7.87	\$2.15	\$88,097
297			3/4"	895		966	7,731,940	6,000	4,006,422		8,138,640	6,000	4,217,160	\$8.00	\$2.19	\$16,964	\$7.87	\$2.15	\$18,669
298			1"	19,916		21,485	266,263,533	6,000	96,802,399		280,268,995	6,000	101,894,205	\$8.00	\$2.19	\$395,028	\$7.87	\$2.15	\$388,160
299			1 1/2"	39		42	951,870	6,000	197,690	0.02-02-0	1,001,938	6,000	208,088	\$8.00	\$2.19	\$792	\$7.87	\$2.15	\$778
300				25,934	7.88%	27,978	308,254,656		120,859,794	5.26%	324,468,851		127,217,019			\$502,430			\$493,704
301 302		Com.	5/8" X 3/4"	53		57	594,620		594,620		625,897		625,897	\$8.00	\$2.63	\$2,102	\$7.87	\$2.59	\$2,070
02		Com.	3/4"	60		65	454,770		454,770		478,691		478,691	\$12.00	\$2.63	\$2,039	\$11.80	\$2.59	\$2,007
04			1"	83		90	2,297,790		2,297,790		2,418,654		2,418,654	\$20.00	\$2.63	\$8,161	\$19.67	\$2.59	\$8,034
05			1 1/2"	116		125	5,792,140		5,792,140		6,096,807		6,096,807	\$40.00	\$2.63	\$21,035	\$39.34	\$2.59	\$20,709
06			2"	16		17	1,064,000		1,064,000		1,119,966		1,119,966	\$64.00	\$2.63	\$4,034	\$62.94	\$2.59	\$3,97
107			3"	12		13	187,700		187,700		197,573		197,573	\$128.00	\$2.63	\$2,184	\$125.88	\$2.59	\$2,148
808				340	7.88%	367	10,391,020		10,391,020	5.26%	10,937,588		10,937,588			\$39,555			\$38,939
109																			
10		Emg. Temp. Svc.	5/8" X 3/4"	0		0	0		0		0		0	\$8.00	\$2.63	\$0	\$7.87	\$2.59	\$0
11				0	N/A	0	0		0	N/A	. 0		0			\$0			\$0
12		1000		1000															****
113		Total		26,274	7.88%	28,344	318,645,676		131,250,814	5.26%	335,406,439		138,154,607			\$541,985			\$532,643
14	Sunny Hills	Res.	5/8" X 3/4"	2.051		2,061	9,222,332	6,000	7,377,252		0 205 222	6.000	7.443.647	\$19.69	\$8.41	\$103,182	\$21.29	\$9.09	\$111,542
16	Sunny Phils	1.05.	5/8 × 3/4	2,051		2,061	213,690	6,000	116,170		9,305,333 215,613	6,000	117,068	\$19.69	\$8.41	\$1,458	\$21.29	\$9.09	\$1,57
17				2,075	0.49%	2,085	9,436,022	0,000	7,493,422	0.90%	9,520,946	0,000	7,560,715	e10.03	40.41	\$104,640	461.60		\$113,117

517

FPSC Schedule: E-13 Page 7 of 12 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

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Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended. 12/31/95 Water [] Wastewater [x] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

FPSC Schedule: E-13 Page 8 of 12 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(U)	(9) CO	(10) NSUMPTI	(11) O N	(12)	(13)	(14)	(18)	(19) SCHEDULE YI			(19)
					BER OF B			torical 19				ted Interi				Alone Rates		Rates (Stand	Alone Inc.)
ine Io.	Plant Name	Class	Meter Size	Historical 1994	Projection Factor	Projected 1995	Total Usage	Cap	Capped Usage	Projection Factor	Total Usage	Сар	Capped Usage	BFC Rates	Gallonage Rates	Revenue	BFC Rates	Gallonage Rates	Revenue
19		Com.	5/8" X 3/4"	55 55	0.49%	55	75,940 75,940		75,940 75,940	0.90%	76,623 76,623		76,623	\$19.69	\$10.09	\$1,856 \$1,856	\$21.29	\$10.91	\$2,007 \$2,007
21		Total		2,130	0.49%	2,140	9,511,962		7,589,362	0.90%	9,597,570		7,637,339			\$106,496			\$115,124
23 24 25 26 27 28	Sunshine Parkway	Com.	5/8" X 3/4" 1 1/2" 2" 3"	43 12 12 38 105	8.61%	47 13 13 41 114	1,722,731 60,980 343,800 19,511,920 21,639,431		1,722,731 60,980 343,800 19,511,920 21,639,431	0.00%	1,722,731 60,980 343,800 19,511,920 21,639,431		1,722,731 60,980 343,800 19,511,920 21,639,431	\$15.59 \$77.95 \$124.72 \$249.44	\$3.92 \$3.92 \$3.92 \$3.92 \$3.92	\$7,486 \$1,252 \$2,969 \$86,714 \$98,421	\$23.90 \$119.48 \$191.17 \$382.34	\$6.01 \$6.01 \$6.01 \$6.01	\$11,477 \$1,919 \$4,551 \$132,943 \$150,890
329 330		Total		105	8.61%	114	21,639,431		21,639,431	0.00%	21,639,431		21,639,431			\$98,421			\$150,890
331 332 333 334 335	University Shores	Res.	5/8" X 3/4" 3/4" 1"	37,292 13 45 37,350	7.24%	39,992 14 48 40,054	287,483,380 18,090 589,150 288,090,620	6,000 6,000 6,000	175,219,417 13,170 225,640 175,458,227	6.81%	307,060,998 19,322 629,271 307,709,591	6,000 6,000 6,000	187,151,859 14,067 241,006 187,406,932	\$12.42 \$12.42 \$12.42	\$3.07 \$3.07 \$3.07	\$1,071,257 \$217 \$1,336 \$1,072,810	\$19.53 \$19.53 \$19.53	\$4.83 \$4.83 \$4.83	\$1,684,987 \$341 \$2,101 \$1,687,429
336 337 338 339		Res. Sew. Only	5/8" X 3/4"	12	7.24%	13	0		0	N/A	0		0	\$26.97	\$0.00	\$351 \$351	\$42.42	\$0.00	\$551 \$551
340 341 342 343 344 345 346 347		Com.	5/8" X 3/4" 3/4" 1" 1 1/2" 2" 8" 10"	102 250 25 12 26 24 24 10 449	7.24%	109 268 27 13 28 26 11 482	2,009,880 2,733,456 1,089,590 55,500 21,309,300 8,548,400 21,703,500 57,449,628		2,009,880 2,733,456 1,089,590 55,500 21,309,300 8,548,400 21,703,500 57,449,626	6.81%	2,146,753 2,919,604 1,163,791 59,280 22,760,463 9,130,546 23,181,508 61,361,946		2,146,753 2,919,604 1,163,791 59,280 22,760,463 9,130,546 23,181,508 61,361,946	\$12.42 \$18.63 \$31.05 \$62.10 \$99.36 \$993.60 \$1,428.30	\$3.68 \$3.68 \$3.68 \$3.68 \$3.68 \$3.68 \$3.68 \$3.68	\$9,254 \$15,737 \$5,121 \$1,025 \$88,541 \$59,434 \$101,019 \$278,131	\$19.53 \$29.30 \$48.84 \$97.67 \$156.27 \$1,562.73 \$2,246.43	\$5.79 \$5.79 \$5.79 \$5.79 \$5.79 \$5.79 \$5.79 \$5.79	\$14,559 \$24,757 \$8,057 \$1,613 \$136,159 \$93,497 \$158,932 \$437,574
348 349 350		Pub. Auth.	1 1/2"	12	0.00%	12	348,300 348,300		348,300 348,300	6.81%	372,019 372,019		372,019 372,019	\$62.10	\$3.68	\$2,114 \$2,114	\$97.67	\$5.79	\$3,326 \$3,326
351 352 353 354 355 356 356 357		Spc. Cont.	5/8" X 3/4" 1" 1 1/2" 2"	36 36 24 36 132	7.24%	39 39 26 39 142	23,319,380 3,415,120 2,484,900 7,837,000 37,056,400		23,319,380 3,415,120 2,484,900 7,837,000 37,056,400	6.81%	24,907,430 3,647,690 2,654,122 8,370,700 39,579,941		24,907,430 3,647,690 2,654,122 8,370,700 39,579,941	\$12.42 \$31.05 \$62.10 \$99.36	\$3.68 \$3.68 \$3.68 \$3.68	\$92,143 \$14,634 \$11,382 \$34,679 \$152,838	\$19.53 \$48.84 \$97.67 \$156.27	\$5.79 \$5.79 \$5.79 \$5.79	\$144,976 \$23,025 \$17,906 \$54,561 \$240,468
357 358 359		Total		37,955	7.24%	40,702	382,944,946		270,312,553	6.81%	409,023,497		288,720,838			\$1,506,244		,	\$2,369,348
360 361 362	Venetian Village	Res.	5/8" X 3/4"	1,022	1.62%	1,039	5,593,486 5,593,486	6,000	4,372,186 4,372,186	0.18%	5,603,554 5,603,554	6,000	4,380,056 4,380,056	\$17.88	\$9.07	\$58,304 \$58,304	\$13.16	\$6.67	\$42,888 \$42,888

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [] Wastewater [x] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Explanation. If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(6)	(6)	(7)	(8)	(9)	(10) NSUMPTI	(11) O N	(12)	(13)	(14)	(16)	(10) SCHEDULE YE	(17) AR REVEN	(18) UES	(19)
				NUM	BER OF E	ILLS	His	torical 19	94		Projec	ted Interi	m 1995	Present	Capped Sta.	Alone Rates	Interim	Rates (Stand	Alone Inc.)
lne No.	Plant Name	Class	Meter Size	Historical 1994	Projection Factor	Projected 1995	Total Usage	Cap	Capped Usage	Projection Factor	Total Usage	Сар	Capped Usage	BFC Rates	Gallonage Rates	Revenue	BFC Rates	Gallonage Rates	Revenue
63 64		Res. Sew. Only	5/8" X 3/4"	12	1.62%	<u> </u>	0		0	N/A	0		0	\$58.39	\$0.00	\$701 \$701	\$42.97	\$0.00	\$51 \$51
65 66		Total		1,034	1.62%	1,051	5,593,486		4,372,186	0.18%	5,603,554		4,380,056			\$59,005		80.	\$43,40
67 68 69 70	Woodmere	Res.	5/8" X 3/4" 3/4" 1"	12,546 630 47		12,867 646 48	130,653,953 7,695,730 2,087,040	6,000 6,000 6,000	64,228,776 3,073,210 252,850		130,653,953 7,695,730 2,087,040	6,000 6,000 6,000	64,228,776 3,073,210 252,850	\$12.04 \$12.04 \$12.04	\$3.77 \$3.77 \$3.77	\$397,061 \$19,364 \$1,531	\$15.99 \$15.99 \$15.99	\$5.01 \$5.01 \$5.01	\$527,53 \$25,72 \$2,03
71				13,223	2.56%	13,562	140,436,723		67,554,836	0.00%	140,436,723	0,000	67,554,838	Dia Changes	H	\$417,956			\$555,2
73 74 75 76		Multi-Fam.	1 1/2" 6"	180 12 192	2.56%	185 12 197	9,832,290 10,570,870 20,403,160	į	9,832,290 10,570,870 20,403,160	0.00%	9,832,290 10,570,870 20,403,160	84 14	9,832,290 10,570,870 20,403,160	\$60.20 \$602.00	\$4.52 \$4.52	\$55,579 \$55,004 \$110,583	\$79.95 \$799.46	\$6.00 \$6.00	\$73,7 \$73,0 \$146,8
77 78 79 80		Com.	5/8" X 3/4" 1" 6"	12 20 12 44	2.56%	12 21 12 45	874,330 941,340 13,456,620 15,272,290		874,330 941,340 13,456,620 15,272,290	0.00%	874,330 941,340 13,456,620 15,272,290		874,330 941,340 13,456,620 15,272,290	\$12.04 \$30.10 \$602.00	\$4.52 \$4.52 \$4.52	\$4,096 \$4,887 \$68,048 \$77,031	\$15.99 \$39.97 \$799.46	\$6.00 \$6.00 \$6.00	\$5,4 \$6,4 \$90,3 \$102,2
81 82 83		Total		13,459	2.56%	13,804	176,112,173		103,230,286	0.00%	176,412,173		103,230,286			\$605,570			\$804,3
	Zephyr Shores	Res.	5/8" X 3/4"	<u>5,722</u> 5,722	0.00%	5,722	10,416,101 10,416,101	6,000	9,734,321 9,734,321	0.00%	10,416,101 10,416,101	6,000	9,734,321 9,734,321	\$10.13	\$2.51	\$82,397 \$82,397	\$20.21	\$5.01	\$164,4 \$164,4
87 88		Com.	5/8" X 3/4" 1 1/2"	24 11		24 11	141,420 193,000		141,420 193,000		141,420 193,000		141,420 193,000	\$10.13 \$50.65	\$3.01 \$3.01	\$669 \$1,138	\$20.21 \$101.05	\$6.00 \$6.00	\$1,3 \$2,2
39 90 91			2"	24 59	0.00%	24	505,900 840,320		505,900 840,320	0.00%	505,900 840,320		505,900 840,320	\$81.04	\$3.01	\$3,468 \$5,275	\$161.67	\$6.00	\$6,9 \$10,5
)2)3		Total		5,781	0.00%	5,781	11,256,421		10,574,641	0.00%	11,256,421		10,574,641			\$87,672			\$174,9
95 Su 96	b. FPSC Juris. Uni. P	lants		271,363	4.14%	282,594	2,433,215,089		1,554,704,009	4.34%	2,538,869,041		1,619,081,645			\$10,665,914			\$14,029,1

FPSC Schedule: E-13 Page 9 of 12 Preparer: Bencinl Supporting Schedules: E1-1, Projection Factor Tab

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15

10/27/95

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended: 12/31/95 Water [] Wastewater [x] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

FPSC Schedule: E-13 Page 10 of 12 Preparer: Bencini Supporting Schedules: E1-1, Projection Factor Tab

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(t)	(4)	(5)	(8)	(7)	(8)		(10) NSUMPTI		(12)	(13)	(14)	(16)	(19) SCHEDULE Y			(19)
				The second s	BER OF B	the second se	the second s	storical 1				ted Inter				Alone Rates			d Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Total	0	Capped	Projection	Total	Can	Capped	BFC Rates	Gallonage Rates	Revenue	BFC	Gallonage Rates	Revenue
No.	Name	Class	Size	1994	Factor	1995	Usage	Cap	Usage	Factor	Usage	Cap	Usage	PLATES	PLATES	Revenue	PLATES	PERTOR	Kevenue
397 1	FPSC Juris, Non-Uniform	Plants 1/																	
398	Deep Creek	Res.	5/8" X 3/4"	34,333		35,765	179,725,089	10,000	166,181,756		183,463,371	10,000	169,638,337	\$19.40	\$3.97	\$1,367,305	\$20.19	\$4.13	\$1,422,701
399			1"	573		597	3,293,080	10,000	2,861,880		3,361,576	10,000	2,921,407	\$19.40	\$3.97	\$23,180	\$20.19	\$4.13	\$24,118
400				34,906	4.17%	36,362	183,018,169		169,043,636	2.08%	186,824,947		172,559,744			\$1,390,485			\$1,446,819
401									47.630		00.054		38,351	\$19.40	\$4.75	\$357	\$20.19	\$4.94	\$371
402		Multi-Fam	5/8" X 3/4" 1"	9 255		9 266	37,570 3,165,390		37,570 3,165,390		38,351 3,231,230		3,231,230	\$48.52	\$4.75	\$28,254	\$50.49	\$4.94	\$29,392
403			1 1/2"	313		326	6,981,180		6,981,180		7,126,389		7,126,389	\$97.02	\$4.75	\$65,479	\$100.96	\$4.94	\$68,117
405			2"	168		175	12,618,090		12,618,090		12,880,546		12,880,546	\$155.25	\$4.75	\$88,352	\$161.55	\$4.94	\$91,901
406			6"	12		13	8,397,190		8,397,190		8,571,852		8,571,852	\$970.31	\$4.75	\$53,330	\$1,009.70	\$4.94	\$55,471
407				757	4.17%	789	31,199,420		31,199,420	2.08%	31,848,368		31,848,368			\$235,772			\$245,252
408																			10.00 K
409		Com.	5/8" X 3/4"	212		221	529,870		529,870		540,891		540,891	\$19.40	\$4.75	\$8,856	\$20.19	\$4.94	\$7,134
410			1"	62		65	1,241,940		1,241,940		1,267,772		1,267,772	\$48.52	\$4.75	\$9,176	\$50.49	\$4.94	\$9,545
411			1 1/2"	38		40	1,364,940		1,364,940		1,393,331		1,393,331	\$97.02	\$4.75	\$10,499	\$100.96	\$4.94	\$10,921
412			2"	12		13 13	269,100		269,100 2,759,950		274,697 2,817,357		274,697 2,817,357	\$155.25 \$310.50	\$4.75 \$4.75	\$3,323 \$17,419	\$161.55 \$323.11	\$4.94	\$3,457 \$18,118
413			3" 6"	12 24		25	2,759,950 4,418,810		4,418,810		4,510,721		4,510,721	\$970.31	\$4.75	\$45,684	\$1,009.70	\$4.94	\$47,526
415			8"	12		13	2,899,100		2,899,100		2,959,401		2,959,401	\$970.31	\$4.75	\$26,671		\$4.94	\$27,745
416			0	372	4.17%	388	13,483,710		13,483,710	2.08%	13,764,171		13,764,171			\$119,628			\$124,448
417													Number of the local division of the local di						
418		Total		36,035	4.17%	37,538	227,701,299		213,726,766	2.08%	232,437,486		218,172,283			\$1,745,885			\$1,816,517
419																			
420	Enterprise	Res.	5/8" X 3/4"	1,438		1,482	9,371,659		8,416,058		9,846,802		8,842,752	\$13.11	\$3.01	\$46,046	\$15.14	\$3.48	\$53,210
421			1"	95		98	652,670	10,000	590,550		685,760	10,000	620,491	\$13.11	\$3.01	\$3,153	\$15.14	\$3.48	\$3,643
422				1,533	3.07%	1,580	10,024,329		9,006,608	5.07%	10,532,562		9,463,243			\$49,199			\$56,853
423											10 500 500		0 100 010			e 40 400			
424		Total		1,533	3.07%	1,580	10,024,329		9,006,608	5.07%	10,532,562	e.	9,463,243			\$49,199			\$56,853
425		0		70 000		00 400	244 744 705	6,000	213,959,388		250,070,983	6.000	218,645,099	\$15.45	\$3.86	\$2.087.201	\$18.30	\$4.57	\$2.471.772
426	Lehigh	Res.	5/8" X 3/4" 1"	78,238		80,468	244,711,795 137,600	6,000	213,959,388		140,613		55,929	\$15.45	\$3.86	\$371	\$18.30	\$4.57	\$439
428				78,248	2.85%	80,478	244,849,395	0,000	214,014,118	2.19%		0,000	218,701,027		40.00	\$2,087,572	410.00		\$2,472,211
429				70,240	2.0070	00,110	21110101000			-									
430		Res. Sew. Only	5/8" X 3/4"	69		71	0		0		0		0	\$27.81	\$0.00	\$1,975	\$32.94	\$0.00	\$2,339
431			COST DOTALS	69	2.85%	71	0		0	N/A	0		0			\$1,975			\$2,339
432																			
433		Com.	5/8" X 3/4"	2,062		2,121	7,366,587		7,366,587		7,527,915		7,527,915	\$15.45	\$4.63	\$67,623	\$18.30	\$5.48	\$80,067
434			1"	477		491	8,514,239		8,514,239		8,700,701		8,700,701	\$38.64	\$4.63	\$59,256	\$45.77	\$5.48	\$70,153
435			1 1/2"	246		253	6,407,847		6,407,847		6,548,179		6,548,179	\$77.27	\$4.63	\$49,867	\$91.52	\$5.48	\$59,039
436			2"	285		293 67	17,371,148 15.627,690		17,371,148 15,627,690		17,751,576		17,751,576 15,969,936	\$123.63 \$247.27	\$4.63 \$4.63	\$118,414 \$90,508	\$146.43 \$292.87	\$5.48 \$5.48	\$140,183 \$107,137
437			3"	65 12		67	15,627,690		1,189,070		15,969,936 1,215,111		1,215,111	\$386.35	\$4.63	\$10,262	\$457.59	\$5.48	\$12,150
438			6	12		12	2,693,000		2,693,000		2,751,977		2,751,977	\$772.71	\$4.63	\$22,015	\$915.20	\$5.48	\$26,063
439			5	3,159	2.85%	3,249	59,169,581		59,169,581	2.19%	60,465,395		60,465,395			\$417,945	40.0.20	40.70	\$494,792
441					2.000.00						Period and a local division of the second								ALC: NOT THE OWNER OF THE OWNER
41																			

10/27/95

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended. 12/31/95 Water [] Wastewater [x] Interim [x] Final[] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(6)	(6)	(7)	(8)	(9) CO	(10) NSUMPTI	(11) O N	(12)	(13)	(14)	(16)	(19) SCHEDULE YE	(17) AR REVEN	(18) UES	(19)
				NUME	BEROFB	ILLS	His	torical 19				ted Inter	im 1995	Present	Capped Sta.	Alone Rates	Interim	Rates (Stand	Alone Inc.)
	Plant		Meter	Historical	Projection	Projected	Total		Capped	Projection	Total		Capped	BFC	Gallonage		BFC	Gallonage	
Ċ.	Name	Class	Size	1994	Factor	1995	Usage	Cap	Usage	Factor	Usage	Cap	Usage	Rates	Rates	Revenue	Rates	Rates	Revenue
		Effluent	5/8" X 3/4"	12		12	149,480,000		149,480,000		149,480,000		149,480,000	\$0.00	\$0.11	\$16,443	\$0.00	\$0.13	\$19,43
				12	0.00%	12	149,480,000		149,480,000	0.00%	149,480,000		149,480,000			\$16,443			\$19,43
		Total		81,488	2.85%	83,810	453,498,976		422,663,699	1.47%	460,156,992		428,648,422			\$2,523,935			\$2,988,77
,	Marco Island	Res.	5/8" X 3/4"	13,164		13,219	61,302,834	10,000	42,361,034		61,977,165	10,000	42,827,005	\$11.10	\$3.20	\$283,777	\$12.79	\$3.69	\$327,10
			1"	5,747		5,771	101,282,251	10,000	42,942,053		102,396,356	10,000	43,414,416	\$11.10	\$3.20	\$202,984	\$12.79	\$3.69	\$234,0
			1 1/2"	24		24	295,940	10,000	140,360		299,195	10,000	141,904	\$11.10	\$3.20	\$720	\$12.79	\$3.69	\$8
				18,935	0.42%	19,015	162,881,025		85,443,447	1.10%	164,672,716		86,383,325			\$487,481		10.00	\$561,9
		Multi-Fam.	5/8" X 3/4"	12		12	168,570		168,570		170,424		170,424	\$11.10	\$3.85	\$789	\$12.79	\$4.44	\$9
			1~	24		24	1,375,070		1,375,070		1,390,196		1,390,196	\$22.20	\$3.85	\$5,885	\$25.58	\$4.44	\$8,7
			1 1/2"	194		195	12,592,730		12,592,730		12,731,250		12,731,250	\$55.51	\$3.85	\$59,839	\$63.96	\$4.44	\$68,9
			2"	602		605	48,399,160		48,399,160		48,931,551		48,931,551	\$88.81	\$3.85	\$242,116	\$102.33	\$4.44	\$279,1
			3"	296		297	57,080,380		57,080,380		57,708,264		57,708,264	\$177.62	\$3.85	\$274,930	\$204.65	\$4.44	\$317,0
			4"	324		325	137,663,205		137,663,205		139,177,500		139,177,500	\$277.54	\$3.85	\$626,034	\$319.78	\$4.44	\$721,8
			6"	32	0.42%	32	13,168,352 270,447,467		13,168,352 270,447,467	1.10%	13,313,204 273,422,389		13,313,204 273,422,389	\$555.08	\$3.85	\$69,019 \$1,278,612	\$639.56	\$4.44	\$79,5
				and the second second	0.594	and the second se												100 000	
		Com.	5/8" X 3/4"	1,181		1,186	8,251,890		8,251,890		8,342,661		8,342,661	\$11.10	\$3.85	\$45,284	\$12.79	\$4.44	\$52,
			1"	757		760	11,652,740		11,652,740		11,780,920		11,780,920	\$22.20	\$3.85	\$62,229	\$25.58	\$4.44	\$71,7
			1 1/2"	320		321	12,056,850		12,056,850		12,189,475		12,189,475	\$55.51	\$3.85	\$64,748	\$63.96	\$4.44	\$74,6
			3"	144		145	32,936,040		32,936,040		33,298,336		33,298,336	\$88.81	\$3.85 \$3.85	\$141,076	\$102.33 \$204.65	\$4.44 \$4.44	\$162,6
			4"	24		12	3,727,100 34,335,599		3,727,100 34,335,599		3,768,098 34,713,291		3,768,098 34,713,291	\$177.62 \$277.54	\$3.85	\$16,638 \$140,307	\$319.78	\$4.44	\$161,8
			6"	24		24	68,388,420		68,388,420		69,140,693		69,140,693	\$555.08	\$3.85	\$279,514	\$639.56	\$4.44	\$322.3
			0	2,462	0.42%	2,472	171,348,639		171,348,639	1.10%	173,233,474		173,233,474	4555.00	45.05	\$749,796	4033.00		\$864,6
		Com, Sew, Only	1"	12		12	1,148,120		1,148,120		1,148,120		1,148,120	\$22.20	\$3.85	\$4,686	\$25.58	\$4.44	\$5,4
		Colli, Sew. Only		12	0.00%	12	1,148,120		1,148,120	0.00%	1,148,120		1,148,120	\$22.20	# 3.03	\$4,686	420.00	**.**	\$5,4
					E.	Construction of the Arriver	the second second second									12	and the		
		Effluent	1 1/2"	6		6	1,659,300		1,659,300		1,659,300		1,659,300	\$0.00	\$0.25	\$415	\$0.00	\$0.29	\$4
			2"	15		15	11,132,500		11,132,500		11,132,500		11,132,500	\$0.00	\$0.25	\$2,783	\$0.00	\$0.29	\$3,2
			3" 8"	3		3	2,878,700		2,878,700		2,878,700		2,878,700	\$0.00	\$0.25	\$720	\$0.00	\$0.29	\$1
			10-	12		12	72,965,000		72,965,000		72,965,000		72,965,000	\$0.00	\$0.25	\$18,241	\$0.00 \$0.00	\$0.29	\$21.
			10	48	0.00%	48	56,954,000 145,589,500		56,954,000 145,589,500	0.00%	56,954,000 145,589,500		56,954,000 145,589,500	\$0.00	\$0.25	\$14,239 \$36,398	\$0.00	\$0.29	\$16,
				40	0.00%	40	145,589,500		145,569,500	0.00%	145,589,500		145,569,500			\$30,390			\$42,
		MF - Non-Meter	3"	12		12	0		0		0		0	\$2,010.00	\$0.00	\$24,120	\$2,315.92	\$0.00	\$27.
		MI - NON-MOLDI.	5	12	0.00%	12	0		0	N/A	0			\$2,010.00	40.00	\$24,120	92,313.92	40.00	\$27,7
		Bulk Sewer	1"	2		2	17,700		17,700		17 700		17,700	\$22.20	\$3.85	\$112	\$25.58	\$4.44	\$1
		DUIK Sewer	4"	84		84	95,042,100		95,042,100		17,700 95,042,100		95,042,100	\$22,20	\$3.85	\$389,225	\$25.58	\$4.44	\$448.8
				86	0.00%	86	95,059,800		95,059,800	0.00%	95,042,100		95,059,800	9211.04	\$3.0D	\$389,337	4319.10	34.44	\$448,9
									700 000 000		And the second second second								
		Total		23,039	0.42%	23,135	846,474,551		769,036,973	0.79%	853,125,999		774,836,608			\$2,970,430			\$3,425,2

10/27/95

Company: SSU / FPSC Jurisdiction Docket No.: 950495-WS Schedule Year Ended. 12/31/95 Water [] Vastewater [x] Interim [x] Final [] Historical [x] Projected [x] FPSC Uniform [x] FPSC Non-uniform [x] County Regulated []

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9) C O	(10) NSUMPTI	(11) O N	(12)	(13)	(14)	(15)	(19) SCHEDULE YE	(17) AR REVEN	(18) UES	(19)
				NUM	BER OF E	ILLS	His	torical 19	94		Projec	ted Interi	m 1995	Present	Capped Sta.	Alone Rates			Alone Inc.)
Line	Plant		Meter	Historical	Projection	Projected	Total		Capped	Projection	Total		Capped	BFC	Gallonage		BFC	Gallonage	
No.	Name	Class	Size	1994	Factor	1995	Usage	Cap	Usage	Factor	Usage	Cap	Usage	Rates	Rates	Revenue	Rates	Rates	Revenue
489 490 491	Spring Gardens 2/	Res.	5/8" X 3/4"	1,470	3.36%	1,519 1,519	5,921,221 5,921,221	6,000	4,286,800 4,286,800	2.96%	6,096,489 6,096,489	6,000	4,413,689 4,413,689	\$8.31	\$2.48	\$23,569 \$23,569	\$8.32	\$2.48	\$23,584 \$23,584
492 493 494 495		Com.	5/8" X 3/4" 2"	12 24 36	3.36%	12 25 37	204,930 622,500 827,430		204,930 622,500 827,430	2.96%	210,996 640,926 851,922		210,996 640,926 851,922	\$8.31 \$66.51	\$2.98 \$2.98	\$729 \$3,573 \$4,302	\$8.32 \$66.61	\$2.98 \$2.98	\$729 \$3,575 \$4,304
495 496 497		Total		1,506	3.36%	1,557	6,748,651		5,114,230	2.96%	6,948,411		5,265,611			\$27,871			\$27,888
498 499	Tropical Isles	Res. Sew. Only	5/8" X 3/4"	2,629		2,992	0		0		0		0	\$13.33	\$0.00	\$39,883	\$36.68	\$0.00	\$109,747
500 501		Total		2,629	13.82%	2,992	0		0	N/A	0		0			\$39,883			\$109,747
502 503 504	Valencia Terrace 3/	Res.	5/8" X 3/4"	3,981 3,981	3.36%	4,115	22,479,723 22,479,723	9,725	15,643,346 15,643,346	2.96%	23,145,123 23,145,123	9,725	16,106,389 16,106,389	\$8.49	\$1.56	\$60,062 \$60,062	\$15.06	\$2 77	\$106,587 \$106,587
505 506 507 508 509 510		Com.	5/8" X 3/4" 1" 1 1/2" 2"	42 68 12 12 12 134	3.36%	43 70 12 12 139	563,928 130,752 685,859 138,010 1,518,549		563,928 130,752 685,859 138,010 1,518,549	2.96%	580,620 134,622 706,160 142,095 1,563,498		580,620 134,622 706,160 142,095 1,563,498	\$8.49 \$21.22 \$42.49 \$67.91	\$1.56 \$1.56 \$1.56 \$1.56	\$1,271 \$1,695 \$1,612 \$1,037 \$5,615	\$15.06 \$37.64 \$75.37 \$120.46	\$2.77 \$2.77 \$2.77 \$2.77	\$2,256 \$3,008 \$2,860 \$1,840 \$9,964
511 512 513		Total		4,115	3.36%	4,253	23,998,272		17,161,895	2.96%	24,708,621		17,669,887			\$65,677		1	\$116,551
	ub. FPSC Juris. Non-Un	form Plants		150,345	3.01%	154,865	1,568,446,078		1,436,710,171	1.24%	1,587,910,071		1,454,054,054			\$7,422,880			\$8,541,606
	otal FPSC Juris. Plants			421,708	3.74%	437,459	4,001,661,167		2,991,414,180	3.13%	4,126,779,113		3,073,135,699			\$18,088,794			\$22,570,753

1/ These plants were not part of Docket #920199-WS; therefore no capped bill rates were designed for them.

2/ Spring Gardens was acquired in 1995. Present rates are the rates that were being charged upon acquisition.

Historical billing determinants were supplied during acquisition.

The projection factors used are the overall average projection factors for all plants.

3/ Valencia Terrace was acquired in 1995. Present rates are the rates that were being charged upon acquisition. Historical billing determinants were supplied during acquisition. The projection factors used are the overall average projection factors for all plants.

NOTES:

Numbers may not tie to other schedules due to rounding.

Numbers may not crossfoot due to the number of decimal places shown (projected bills and gallons contain decimal places that are not shown).

DOCKET <u>950 495-WS</u> EXHIBIT NO. <u>123</u> CASE NO. <u>96-04227</u>

EXHIBIT NO. 123

WITNESS: MORRIS BENCINI

DOCKET NO. 950495-WS

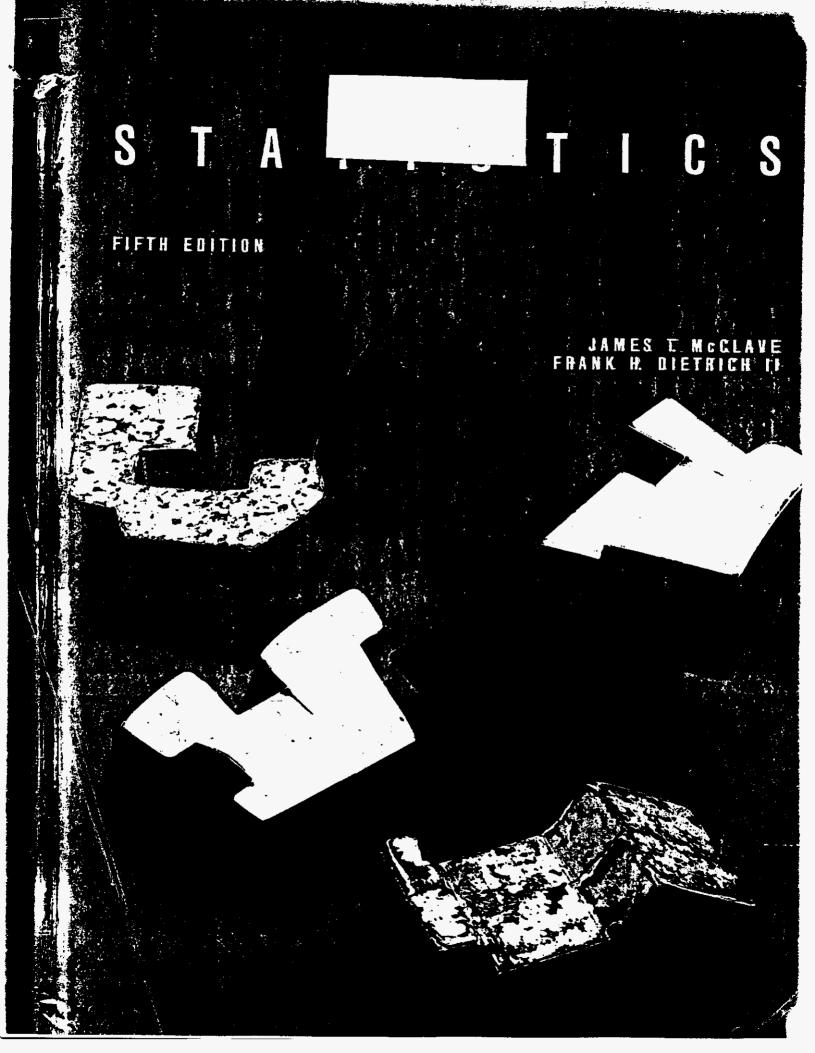
Application for rate increase and increase in service availability charges by Southern States Utilities

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DESCRIPTION:

Trimming Methodology

FLORIDA PUBLIC SERVICE COMMISSIC	ME
NO. 950495 EXHIBIT NO	123
COMPANY/	
WITNESS: 4/23/56	······



2.8 BOX PLOTS: GRAPHIC DESCRIPTIONS BASED ON QUARTILES (OPTIONAL)

Values that are beyond the inner fences receive special attention because they are extreme values that represent relatively rare occurrences. In fact, for mound-shaped distributions, fewer than 1% of the observations are expected to fall outside the inner fences. Two of the 100 gasoline mileage measurements, 30.0 and 44.9, fall beyond the inner fences, one on each end of the distribution. These measurements are represented by asterisks (*).

The other pair of imaginary fences, the outer fences, are defined at a distance 3(IQR) from each end of the box. Measurements that fall beyond the outer fences are represented by 0's and are very extreme measurements that require special analysis. Less than one-hundredth of 1% (.01%, or .0001) of the measurements from mound-shaped distributions are expected to fall beyond the outer fences. Since no measurement in the gas mileage box plot (Figure 2.20) is represented by a 0, we know that none of the measurements fall outside the outer fences.

Generally, any measurements that fall beyond the inner fences—and certainly any that fall beyond the outer fences—are considered potential outliers. Outliers are extreme measurements that stand out from the rest of the sample and may be faulty—incorrectly recorded observations, members of a different population than the rest of the sample or, at the least, very unusual measurements from the same population. For example, the two gasoline mileage measurements beyond the inner fences may be considered outliers. When we analyze these measurements, we find that they are correctly recorded. Perhaps they represent mileages that correspond to exceptional models of the automobile being tested or to unusual gasoline mixtures. Outlier analysis often reveals useful information of this kind and therefore plays an important role in the statistical inference-making process.

The elements (and nomenclature) of box plots are summarized in the box. Some aids to the interpretation of box plots are also given on page 72.

Elements of a Box Plot

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A rectangle (the box) is drawn with the ends (the hinges) drawn at the lower and upper quartiles (Q_L and Q_U). The median of the data is shown in the box, usually by a "+". The points at distances I.5(IQR) from each hinge mark the inner fences of the data set. Horizontal lines (the whiskers) are drawn from each ्रेष्ट hinge to the most extreme measurement inside the inner fence. 3. A second pair of fences, the outer fences, exist at a distance of 3 interquartile ranges; 3(IQR), from the hinges. One symbol (usually "*") is used to represent measurements falling between the inner and outer fences, and another (usually "0") is used to represent measurements beyond the outer fences. Thus, outer fences are not shown unless one or more measurements lie beyond them 4. The symbols used to represent the median and the extreme data points (those beyond the fences) will vary depending on the software you use to construct the box plot. (You may use your own symbols if you are constructing a box plot by hand.) Your should consult the program's documentation to determine exactly which symbols are used.

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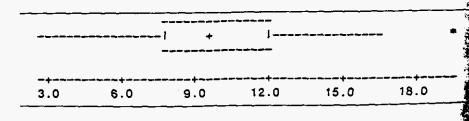
2 METHODS FOR DESCRIBING SETS OF DATA

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ds to the Interpretation of Box Plots
Examine the length of the box. The IQR is a measure of the sample's variability and is especially useful for the comparison of two samples (see Example 2.19).
Visually compare the lengths of the whiskers. If one is clearly longer, the distribution of the data is probably skewed in the direction of the longer whisker.
Analyze any measurements that lie beyond the fences. Fewer than 5% should fall beyond the inner fences, even for very skewed distributions. Measurements beyond the outer fences are probably outliers, with one of the following explanations:
The measurement is incorrect. It may have been observed, recorded, or entered into the computer incorrectly.
b. The measurement belongs to a population different from that from which the rest of the sample was drawn (see Example 2.19).
c. The measurement may be correct and from the same population as the rest but represents a rare event. Generally, we accept this expla- nation only after carefully ruling out all others.

Use a statistical software package to draw a box plot for the student loan default data, Table 2.2.

The Minitab box plot for the student loan default rates is shown in Figure 2.21. Note that the median appears to be about 9.5, and, with the exception of a single extreme observation, the distribution appears to be symmetrically distributed between approximately 3% and 17%. The single outlier is beyond the inner fence but inside the outer fence. Examination of the data reveals that this observation corresponds to Alaska's default rate of 19.7%.



EXAMPLE 2.19

A Ph.D. student in psychology conducted a stimulus reaction experiment as part of her dissertation research. She subjected 50 subjects to a threatenin stimulus and 50 to a nonthreatening stimulus. The reaction times of all 10 students were recorded electronically to the nearest tenth of a second. Box plo of the two resulting samples of reaction times are shown in Figure 2.22. Interp the box plots.

EXAMPLE 2.18

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FIGURE 2.21 Minitab box plot for student loan default rates

FIGURE 2.22

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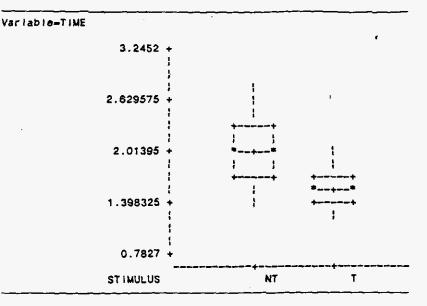
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SAS box plots for reaction time data



Perhaps the first thing you notice about the two box plots is that they are arranged vertically rather than horizontally. Some statistical software packages, including the SAS System used here, use this arrangement. Also, note that the median is represented by a dashed line through the box. The plus (+) symbol represents the mean in the SAS box plot. Analysis of the box plots on the same numerical scale reveals that the distribution of times corresponding to the threatening stimulus lies below that of the nonthreatening stimulus. The implication is that the upper whiskers of both samples are longer than the lower whiskers, indicating that the reaction times are skewed to the right. The box length corresponding to the threatening stimulus is smaller than that for the nonthreatening stimulus, indicating less variability in the reaction times to the threatening stimulus.

No observations in the two samples fall between the inner and outer fences (denoted by 0 in SAS). However, note that one of the observations corresponding to the threatening stimulus is beyond the outer fence (denoted by *). When the researcher carefully examined her notes for the experiments, she found that the subject whose time was beyond the outer fence had mistakenly been given the nonthreatening stimulus. You can see in Figure 2.22 that his time would have been within the upper whisker if moved to the box plot corresponding to the nonthreatening stimulus. Of course, the box plots should be reconstructed since they will both change slightly when the misclassified reaction time is moved from one sample to the other.

The researcher concluded that the reactions to the threatening stimulus were faster and more predictable (less variable) than those to the nonthreatening stimulus. However, she was asked by her Ph.D. committee whether the results were statistically significant. Their question addresses the issue of whether the observed difference between the samples might be attributable to chance or sampling variation rather than to real differences between the populations. To

13

2 METHODS FOR DESCRIBING SETS OF DATA

answer their question, the researcher must use inferential statistics rather than graphic descriptions. We discuss how to compare two samples using inferential statistics in Chapter 9.

EXERCISES 2.86-2.99

[Note: Starred (*) exercises require the use of a computer.]

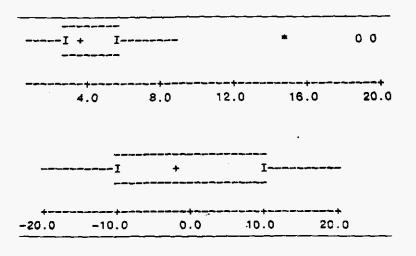
LEARNING THE MECHANICS

- 2 36 Define the 25th, 50th, and 75th percentiles of a data set. Explain how they provide a description of the data.
- 2.67 Suppose a data set consisting of exam scores has a lower quartile $Q_L = 60$, a median M = 75, and an upper quartile $Q_U = 85$. The scores on the exam ranged from 18 to 100. Without having the actual scores available to you, construct as much of the box plot as possible.
- 2.38 Minitab was used to generate the following box plot:

* *	و چه دو ور دو چې دو ده	I			
+		+		-+	+
0.0	15.0	30.0	4	5.0	60.0

a. What is the median of the data set (approximately)?

- b. What are the upper and lower quartiles of the data set (approximately)?
- c. What is the interquartile range of the data set (approximately)?
- d. Is the data set skewed to the left, skewed to the right, or symmetric?
- e. What percentage of the measurements in the data set lie to the right of the median? To the left of the upper quartile?
- 2.89 Minitab was used to generate the accompanying box plots. Compare and contrast the frequency distributions of the two data sets. Your answer should include comparisons of the following chart acteristics: central tendency, variation, skewness, and outliers.



SCHEDULE OF WATER & SEWER RATE BASE **BEGINNING RATE BASE ADJUSTMENTS**

Company: SSU / FPSC Jurisdiction - All Plants Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical (x) Projected [] Simple Ave. [x] 13 Month Ave. [] FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC []

	(1)	(2) Last	(3)	(4) FPSC	(5)	(6) Depreciation	(7) Utility
Line No.	Description	Established Rate , Base	FPSC Adjustments	Adjusted Rate Base	Utility Adjustments	Rate Change	Adjusted Rate Base
1	Utility Plant in Service	218,258,444	(906,562)	217,351,882	(378,650)	0	216,973,232
2	Accumulated Depreciation	(45,353,944)	32,397	(45,321,547)	542,368	717,262	(44,061,917)
3	CIAC	(78,686,488)	(308,776)	(78,995,264)	1,118,592	0	(77,876,672)
4	Accumulated Amortization of CIAC	14,293,566	(44,305)	14,249,261	(105,386)	0	14,143,875
5	TOTAL	108,511,579	(1,227,246)	107,284,332	1,176,924	717,262	109,178,518

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EXHIBIT NO

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FLORIDA PUBLIC SERVICE COMMISSION

Note: May not cross foot due to rounding.

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SCHEDULE OF WATER RATE BASE BEGINNING RATE BASE ADJUSTMENTS

Company: SSU / FPSC Jurisdiction - All Plants Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical [x] Projected [] Simple Ave. [x] 13 Month Ave. [] FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC []

	(1)	(2) Last	(3)	(4) FPSC	(5)	(6) Depreciation	(7) Utility
Line No.	Description	Established Rate , Base	FPSC Adjustments ;	Adjusted Rate Base	Utility Adjustments	Rate Change	Adjusted Rate Base
1	Utility Plant in Service	119,823,939	(212,250)	119,611,689	(74,195)		119,537,494
2	Accumulated Depreciation	(23,904,087)	(3,888)	(23,907,975)	449,968	199,086	(23,258,921)
3	CIAC	(32,552,363)	(634,461)	(33,186,823)	7,962	0	(33,178,862)
4	Accumulated Amortization of CIAC	5,528,739	53,767	5,582,506	5,508		5,588,014
5	TOTAL WATER	68,896,229	(796,831)	68,099,397	389,243	199,086	68,687,726

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SCHEDULE OF SEWER RATE BASE **BEGINNING RATE BASE ADJUSTMENTS**

Company: SSU / FPSC Jurisdiction • All Plants Docket No.: 950495 - WS Schedule Year Ended: 12/31/94 Interim [] Final [] Historical (x) Projected () Simple Ave. [x] 13 Month Ave. [] FPSC Uniform [x] FPSC Non-uniform [x] Non FPSC []

	(1)	(2) Last	(3)	(4) FPSC	(5)	(6) Depreciation	(7) Utility
Line No.	Description	Established Rate Base	FPSC Adjustments	Adjusted Rate Base	Utility Adjustments	Rate Change	Adjusted Rate Base
1	Utility Plant in Service	98,434,505	(694,312)	97,740,193	(304,455)		97,435,738
2	Accumulated Depreciation	(21,449,857)	36,285	(21,413,572)	92,400	518,176	(20,802,996)
3	CIAC	(46,134,125)	325,684	(45,808,441)	1,110,630	0	(44,697,811)
4	Accumulated Amortization of CIAC	8,764,827	(98,072)	8,666,755	(110,894)		8,555,861
5	TOTAL SEWER	39,615,350	(430,415)	39,184,935	787,681	518,176	40,490,792

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DOCKET <u>950495-145</u> EXHIBIT NO. 125 CASE NO. 96-04227

EXHIBIT NO.

WITNESS: JUDITH J. KIMBALL

DOCKET NO. 950495-WS

Application for rate increase and in SACs

SOUTHERN STATES UTILITIES, INC.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DESCRIPTION:

Deposition Exhibit Judith J. Kimball, January 19, 1996 Late Filed Exhibit #2 - JJK Taxable CIAC Additions - Water & Sewer

FLORIDA PUBLIC SEI	RVICE COMMISSION
NO. <u>950495</u> COMPANY/	EXHIBIT NO 125
WITNESS: 4/23	136

Plant Name	Plant <u>Number</u>	System Purchase Date	12/86 Balance	Taxable 1987 Additions	Taxable 1988 Additions	Taxable 1989 Additions	Taxable 1990 Additions	Taxable 1991 Additions	Taxable 1992 Additions	Taxable 1993 Additions	Reclass Plant 01 Balance	Taxable 12/93 <u>Balance</u>
											_	
Amelia Island	1518	12/86	1,228,773	52,521	311,346	226,759	69,576	45,636	105,343	94,525	2,690	2,137,168
Apache Shores	990	6/78	10,026	0	925	75	75	550	150	0	(10)	11,791
Apple Valley	332	1970	285,418	4,820	5,717	6,554	10,524	2,900	5,711	3,985	(272)	325,357
Bay Lake Estates	784	6/87	0	0	300	600	300	0	675	75	0	1,950
Beacon Hills	886	1/82	1,491,942	57,318	118,749	88,433	381,206	56,480	53,110	25,816	(16,985)	2,256,069
Beechers Point	472	7/88	0	0	600	2,400	2,026	5,511	850	0	0	11,386
Buenaventura Lakes	785	12/95	0	0						•		
Burnt Store	2202	12/88	0	0	579	22,430	38,672	9,768	20,844	57,900	0	150,192
Carlton Village	555	3/77	20,243	1,775	3,320	4,855	3,598	6,540	4,450	3,675	(19)	48,437
Chuluota	335	10/78	78,316	4,895	5,475	5,278	38,403	(25,975)	4,975	3,142	(37,540)	76,969
Citrus Park	1117	9/85	107,222	475	1,425	1,025	225	225	5,474	300	0	116,370
Citrus Springs	906	6/89	0	0	0	27,152	77,379	53,344	51,733	97,977	0	307,585
Covered Bridge	2401	1/89	0	0	0	3,220	(110)	230	230	0	0	3,570
Crystal River	984	9/86	96,766	450	440	260	7,477	55	225	225	0	105,898
Daetwyler Shores	105	10/78	500	0	0	393	0	0	0	0	(0)	893
Deep Creek	2201	12/88	0	0	20,358	76,611	59,118	24,366	16,525	15,185	0	212,162
Deltona Lakes	1806	6/89	0	0	đ	438,819	588,662	424,218	380,528	337,440	0	2,169,668
Dol Ray	336	10/78	100	0	0	0	0	0	0	0	(0)	100
Druid Hills	334	10/78	4,900	0	0	0	225	75	250	0	(5)	5,445
East Lake Harris	557	5/77	1,075	0	0	0	0	675	0	525	(1)	2,274
Enterprise	1807	6/89	0	0	0	3,700	6,700	5,938	5,700	1,700	0	23,738
Fern Park	324	12/61	16,859	0	225	225	0	523	225	0	(16)	18,041
Fern Terrace	552	8/70	12,275	275	0	275	1.740	500	225	75	(12)	15,353
Fishermans Haven	673	10/87	0	0	0	127	0	0	625	o	Q	752
Fountains	772	8/86	21,650	Ó	0	0	12,750	90,155	425	1,966	ō	126,946
Fox Run	679	11/87	0	2,350	2,250	900	6,098	1,350	225	675	Ő	13,848
Friendly Center	556	5/77	1,967	0	275	0	225	0	0	0	(2)	2,465
General Plant	1		(5,311)	(12,921)	0	Ő	(37,950)	1,926	(1,576)	(1,508)	56,202	(1,139)
Geneva Lake Estates	1298	3/86	9,825	450	500	450	675	450	1,500	950	0	14,800
Gibsonia Estates	215	6/88	0	0	2,017	525	1,775	1,275	1,500	425	0 0	6,017
Golden Terrace	992	12/79	7,645	ů	2,01,	0	1,775	1,2.5	ő	225	(7)	7,863
Gospel Island	986	3/88	0	0	5	450	150	225	o o	0	0	825
Grand Terrace	575	5/89	ő	0	0				-	375	0	34,107
Harmony Homes	326	8/64	1,125	0	0	2,100	4,275 0	22,812 0	4,545 0	225	(1)	1,349
Hermits Cove	438		•	0	•	-	_	_	•			4,207
Hershell Heights	1902	8/83	2,985 0	_	700	0	300	225	0	0	(3)	2,658
-		2/88	-	0	1,938	225	225		195	75	-	
Hobby Hills	558	7/77	270	0	0	0	0	0	0	0	(0)	270
Holiday Haven	573	11/87	0	0	50	150	0	650	75	1,050	0	1,975
Holiday Heights	121	5/87	0	0	0	0	0	0	0	0	0	0
Imperial Terrace	570	7/88	0	0	0	225	225	0	0	0	0	450
Intercession City	780	4/76	8,976	325	2,400	900	600	675	1,100	225	(9)	15,192

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Judy Kimber

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	Plant	System Purchase	12/86	Taxable 1987	Taxable 1988	Taxable 1989	Taxable 1990	Taxable 1991	Taxable 1992	Taxable 1993	Reclass Plant 01	Taxable 12/93
Plant Name	Number	Date	Balance	Additions	Balance	Balance						
Interlachen Lake	470	12/83	33,569	2,275	1,800	1,350	675	225	900	450	(32)	41,212
Jungle Den	1802	11/87	0	0	0	225	75	275	0	0	0	575
Keystone Club	1279	7/86	0	975	3,050	675	1,014	225	2,100	1,300	0	9,339
Keystone Heights	1094	5/85	70,902	9,852	4,966	9,465	11,873	1,823	3,975	2,010	480	115,346
Kingswood	1701	7/87	0	0	0	0	140	0	140	0	0	280
Lake Ajay	773	2/88	0	0	775	1,125	1,800	2,775	3,825	4,875	0	15,175
Lake Brantley	325	11/62	13,910	0	775	225	0	450	0	0	(13)	15,347
Lake Conway	104	10/78	440	0	0	0	0	0	0	0	(0)	440
Lake Gibson	210	8/69	113,116	3,590.	6,110	2,800	1,550	1,410	1,750	1,725	(108)	131,943
Lake Harriet	323	9/65	55,050	1,275	475	2,008	960	665	(240)	2,425	433	63,051
Lakeside	995	1/95	0	0								
Lakeview Villas	1054	9/85	0	0	0	0	0	0	0	0	0	0
Lehigh	2901	6/91	0	0	0	0	0	32,428	133,816	333,886	0	500,130
Leilani Heights	675	6/80	26,063	2,550	875	225	300	225	225	225	(25)	30,663
Marco Island	2601	6/89	0	0	0	269,880	514,090	201,419	180,908	248,494	0	1,414,792
Marco Shores	2602	6/89	0	0	0	20,115	56,891	2,520	0	8,643	0	88,175
Marion Oaks	1106	6/89	0	0	0	129,006	148,002	86,936	103,835	98,098	0	565,877
Meridith Manor	330	7/77	62,291	5,107	1,600	800	3,512	1,125	300	790	(1,184)	74,340
Morningview	562	12/76	3,855	0	0	0	0	300	0	225	(4)	4,376
Oak Forest	993	8/81	2,100	1,125	1,575	2,275	1,125	475	675	460	(2)	9,808
Oakwood	1702	7/87	0	280	420	140	280	280	270	75	0	1,745
Orange Hill	214	8/80	2,545	0	225	0	225	250	250	500	(2)	3,993
Palisades	579	1/91	0	0	0	0	0	1,080	1,375	610	0	3,065
Palm Port	440	1/80	8,900	1,450	900	900	450	1,175	1,125	725	2,108	17,733
Palm Terrace	1429	6/87	0	0	70	0	70	0	0,	75	0	215
Palm Valley	2301	12/88	0	0	0	900	500	1,809	675	2,510	0	6,394
Palms Mobile Park	559	12/77	675	225	0	0	0	0	0	0	(1)	899
Park Manor	444	3/83	0	0	0	0	0	0	0	0	0	0
Picciola Island	564	10/78	13,978	1,900	1,625	775	725	1,265	500	825	(13)	21,580
Pine Ridge	907	6/89	0	0	0	77,591	92,343	81,023	74,139	300,294	1,191	626,580
Pine Ridge Estates	782	11/85	7,875	12,825	7,650	6,400	3,250	0	0	94,430	0	132,430
Piney Woods	553	1/74	14,260	275	550	985	450	1,125	105	500	(14)	18,236
Point O' Woods	987	7/88	. 0	0	675	8,389	4,050	38,995	1,350	1,025	0	54,484
Pomona Park	443	10/80	6,975	325	1,190	2,896	300	1,375	825	525	(7)	14,404
Postmaster Village	1095	5/86	7,725	1,875	800	2,450	1,425	1,625	734	475	0	17,109
Quail Ridge Estates	578	1/91	0	0	0	0	0	150	225	75	0	450
Remington Forest	2302	12/88	0	0	0	450	225	675	1,800	4,500	0	7,650
River Grove	442	6/80	0	0	0	0	0	150	0	0	0	150
River Park	439	8/83	5,800	450	700	300	2,450	900	1,150	1,275	(6)	13,020
Rolling Green	985	7/87	0	1,125	1,800	1,800	2,025	2,025	450	225	o	9,450
Rosemont	968	7/88	ů 0	0	0	0	0	1,200	0	3,900	Ō	5,100
Salt Springs	1115	9/85	24.214	2,144	225	419	75	0	0	225	ō	27,302

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Plant_Name	Plant Number	System Purchase Date	12/86 Balance	Taxable 1987 Additions	Taxable 1988 Additions	Taxable 1989 Additions	Taxable 1990 Additions	Taxable 1991 <u>Additions</u>	Taxable 1992 Additions	Taxable 1993 Additions	Reclass Plant 01 Salance	Taxable 12/93 Balance
Samira Villas	1118	10/87	0	510	0	0	0	0	0	0	C	510
Saratoga Harbour	448	9/83	655	450	275	250	450	250	500	0	(1)	2,829
Seaboard	1906	6/89	0	0	0	0	2,780	535	4,244	8,783	0	16,341
Silver Lake Oaks	473	10/89	0	0	0	0	0	0	0	75	0	75
Silver Lakes	574	2/86 `	0	0	16,081	29,143	28,770	17,535	6,390	4,460	0	102,379
Skycrest	551	8/70	18,519	0	375	500	0	0	0	0	(18)	19,376
Spring Gardens	994	1/95	0	0								
Spring Hill	2701	6/89	0	0	0	680,126	988,201	307,460	449,776	238,178	0	2,663,740
St. Johns Highlands	471	12/83	6,724	675	450	675	555	. 0	300	0	(6)	9,373
Stone Mountain	565	11/78	1,875	0	225	Q	0	0	225	0	(2)	2,323
Sugar Creek	212	8/80	10,050	675	225	225	225	225	750	0	(10)	12,365
Sugar Mill	1801	8/87	0	1,950	4,712	42,818	8,211	52,686	2,612	4,399	0	117,388
Sugar Mill Woods	989	12/88	. 0	0	8,091	63,465	50,830	101,675	159,544	70,995	0	454,600
Sunny Hills	2801	6/89	0	0	0	2,020	9,942	941	2,185	2,889	0	17,977
Sunshine Parkway	560	4/86	33,226	0	0	0	225	6,304	0	0	0	39,755
Tropical Park	781	9/17	23,644	2,550	0	2,125	525	1,260	225	1,094	(23)	31,401
University Shores	106	9/78	2,610,100	18,453	103,522	239,553	41,199	299,232	116,923	72,260	(873)	3,500,369
Valencia Terrace	554	1/95	0	0								
Valrico Hills	1901	12/87	0	0	0	0	0	0	0	0	0	0
Venetian Village	567	7/80	8,013	1,525	2,575	900	1,850	225	1,250	225	(8)	16,555
Welaka -	447	8/83	2,900	325	450	225	700	225	725	225	(3)	5,772
Western Shores	566	12/80	12,990	1,175	14,344	6,710	36,233	10,846	2,460	3,617	(12)	88,362
Westmont	122	7/87	. 0	830	280	560	900	695	1,055	0	0	4,320
Windsong	783	12/85	29,850	5,850	1,575	0	0	0	0	75	(12,650)	24,700
Woodmere	888	3/81	569,313	250	53,850	225	550	1,175	1,043	3,931	(543)	629,794
Wooten	446	8/83	275	0	675	1,113	0	950	0	0	(0)	3,013
Zephyr Shores	1427	9/86	96,381	5,850		0	0	0	0	0	0	102,231
			7,302,301	203,424	726,123	2,530,317	3,298,139	2,001,900	1,931,727	2,174,814	(7.336)	20,161,409

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Plant Name	Plant <u>Number</u>	System Purchase Date	Taxable 12/93 Balance	Taxable 1994 Addi <u>tions</u>	Reclass Plant 01 Balance	Taxable 12/94 Balance	1995 Additions (MFRs)	Taxable 12/95 Balance	1996 Additions (NFRs)	Taxable 12/96 Balance
Amelia Island	1518	12/86	2,137,168	113,212		2,250,380	82,629	2,333,009	86,502	2,419,511
Apache Shores	990	6/78	11,791	300		12,091	0	12,091	0	12,091
Apple Valley	332	1970	325,357	8,678		334,035	4,725	338,760	4,725	343,485
Bay Lake Estates	784	6/87	1,950	225		2,175	225	2,400	450	2,850
Beacon Hills	886	1/82	2,256,069	71,955	(20)	2,328,004	30,150	2,358,154	48,150	
Beechers Point	472	7/88	11,386	1,200		12,586	5,400	17,986	3,600	21,586
Buenaventura Lakes	785	12/95							117,165	117,165
Burnt Store	2202	12/88	150,192	95,198		245,390	24,318	269,70B	31,266	300,974
Carlton Village	555	3/77	48,437	2,125		50,562	2,475	53,037	2,250	55,287
Chuluota	335	10/78	76,969	3,482		80,451	3,375	83,826	3,150	86,976
Citrus Park	1117	9/85	116,370	150		116,520	0	116,520	1,125	117,645
Citrus Springs	906	6/89	307,585	79,693		387,278	47,824	435,102	44,688	479,790
Covered Bridge	2401	1/89	3,570	150		3,720	760	4,480	760	5,240
Crystal River	984	9/86	105,898	225		106.123	205	106,328	410	106,738
Daetwyler Shores	105	10/78	893	0		893	0	893	0	893
Deep Creek	2201	12/88	212,162	13,897		226,059	0	226,059	Ū.	226,059
Deltona Lakes	1806	6/89	2,169,668	269,531		2,439,199	401,921	2,841,120	371.176	3,212,296
Dol Ray	336	10/78	100	0		100	0	100	0	100
Druid Hills	334	10/78	5,445	75		5,520	0	5,520	0	5,520
East Lake Harris	557	5/77	2,274	75		2,349	225	2,574	450	3,024
Enterprise	1807	6/89	23,738	1,650		25,388	1,100	26,488	1,400	27,888
Fern Park	324	12/61	18,041	75		18,116	0	18,116	225	18,341
Fern Terrace	552	8/70	15,353	0		15,353	450	15,803	450	16,253
Fishermans Haven	673	10/87	752	225		977	0	977	225	1,202
Fountains	772	8/86	126,946	2,204		129,150	675	129,825	1,575	131,400
Fox Run	679	11/87	13,848	150		13,998	1,125	15,123	900	16,023
Friendly Center	556	5/77	2,465	0		2,465	0	2,465	0	2,465
General Plant	1	-,	(1,139)	1,139		2,100	õ	-,	ů O	0
Geneva Lake Estates	1298	3/86	14,800	500		15,300	225	15,525	300	15,825
Gibsonia Estates	215	6/88	6,017	11,143		17,160	375	17,535	450	17,985
Golden Terrace	992	12/79	7,863	0		7,863	0	7,863	0	7,863
Gospel Island	986	3/88	825	Ő		825	ŏ	825	225	1,050
Grand Terrace	575	5/89	34,107	ŏ		34,107	6,525	40,632	4,050	44,682
Harmony Homes	326	8/64	1,349	0		1,349	0,525	1,349	4,030 0	1,349
Hermits Cove	438	8/83	4,207	475		4,682	0	4,682	0	4,682
Hershell Heights	1902	2/88	2,658	225		•	0	2,883	75	
Hobby Hills	558	∡/80 7/77	2,038	223 0		2,883 270	0	2,883	· 0	2,958 270
Holiday Haven	573	11/87	1,975	75		2,050	0	2,050	+	
Holiday Heights	121	5/87	1,9/5	/3 0		∡,050 0	0	2,050	225 0	2,275
	570	5/8/ 7/88	450	1,050		•	-	-	_	-
Imperial Terrace	-		-	1,050		1,500	225	1,725	225	1,950
Intercession City	780	4/76	15,192	112		15,964	1,575	17,539	1,350	18,809

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	Plant	System Purchase	Taxable 12/93	Taxable 1994	Reclass Plant 01	Taxable 12/94	1995 Additions	Taxable 12/95	1996 Additions	Taxable 12/96
Plant Name	Number	Date	Balance	Additions	Balance	Balance	(MFRs)	Balance	(MFR#)	Balance
Interlachen Lake	470	12/83	41,212	1,125		42,337	900	43,237	675	43,912
Jungle Den	1802	11/87	575	0		575	0	575	0	575
Keystone Club	1279	7/86	9,339	650		9,989	225	10,214	375	10,589
Reystone Heights	1094	5/85	115,346	2,550		117,896	1,350	119,246	1,800	121,046
Kingswood	1701	7/87	280	0		280	0	280	0	280
Lake Ajay	773	2/88	15,175	1,660		16,835	3,150	19,985	3,600	23,585
Lake Brantley	325	11/62	15,347	0		15,347	0	15,347	225	15,572
Lake Conway	104	10/78	440	0		440	0	440	0	440
Lake Gibson	210	8/69	131,943	1,050		132,993	0	132,993	300	133,293
Lake Harriet	323	9/65	63,051	1,351		64,402	225	64,627	450	65,077
Lakeside	995	1/95				0	0	G	0	ΰ
Lakeview Villas	1054	9/85	0	0		0	0	0	0	0
Lehigh	2901	6/91	500,130	547,717		1,047,847	163,845	1,211,692	188,670	1,400,362
Leilani Heights	675	6/80	30,663	0		30,663	225	30,888	450	31,338
Marco Island	2601	6/89	1,414,792	251,761		1,666,553	571,830	2,238,383	274,245	2,512,628
Marco Shores	2602	6/89	88,175	7,035		95,210	3,711	98,921	0	98,921
Marion Oaks	1106	6/89	565,877	110,408		676,285	100,576	776,861	102,372	879,233
Neridith Manor	330	1/77	74,340	750		75,090	225	75,315	0	75,315
Norningview	562	12/76	4,376	75		4,451	0	4,451	0	4,451
Oak Forest	993	8/81	9,808	676		10,484	225	10,709	450	11,159
Oakwood	1702	7/87	1,745	300		2,045	420	2,465	420	2,885
Orange Hill	214	8/80	3,993	0		3,993	0	3,993	0	3,993
Palisades	579	1/91	3,065	1,850		4,915	2,025	6,940	2,925	9,865
Palm Port	440	1/80	17,733	275		18,008	900	18,908	900	19,808
Palm Terrace	1429	6/87	215	275		490	0	490	750	1,240
Palm Valley	2301	12/88	6,394	1,350		7,744	525	8,269	600	8,869
Palms Mobile Park	559	12/77	899	0		899	0	899	0	899
Park Manor	444	3/83	0	0		0	**	C	**	0
Picciola Island	564	10/78	21,580	375		21,955	∉ 50	22,405	675	23,080
Pine Ridge	907	6/89	626.580	179,164		805,744	186,914	992,658	188,097	1,180,755
Pine Ridge Estates	782	11/85	132,430	6,775		139,205	0	139,205	2,250	141,455
Piney Woods	553	1/74	18,236	275		18,511	225	18,736	225	18,961
Point O' Woods	987	7/88	54,484	1,118		55,602	3,600	59,202	2,025	61,227
Pomona Park	443	10/80	14,404	575		14,979	675	15,654	675	-
Postmaster Village	1095	5/86	17,109	1,450		18,559	675	19,234	675	19,909
Quail Ridge Estates	578	1/91	450	300		750	1,575	2,325	675	3,000
Remington Forest	2302	12/88	7,650	2,700		10,350	375	10,725	750	11,475
River Grove	442	6/80	150	0		150	0	150	225	375
River Park	439	8/83	13,020	0		13,020	900	13,920	900	14,820
Rolling Green	985	7/87	9,450	ō		9,450	**	9,450	**	9,450
Rosemont	988	7/89	5,100	1,425		6,525	3,300	9,825	2,475	12,300
Salt Springs	1115	9/85	27,302	975		28,277	5,500	28,277	225	28,502

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Plant Name	Plant Number	System Purchase Date	Taxable 12/93 <u>Balance</u>	Taxable 1994 Additions	Reclass Plant 01 <u>Balance</u>	Taxable 12/94 Balance	1995 Additions (MFR <u>s)</u>	Taxable 12/95 Balance	1996 Additions (MPRs)	Taxable 12/96 Balance
Samira Villas	1118	10/87	510	0		510	0	510	0	510
Saratoga Harbour	448	9/83	2,829	225		3,054	**	3.054	**	3,054
Seaboard	1906	6/89	16,341	6,247		22.588	0	22,588	675	23,263
Silver Lake Oaks	473	10/89	75	225		300	ō	300	0	300
Silver Lakes	574	2/88	102,379	2,975		105,354	11,925	117,279	5,625	122,904
Skycrest	551	8/70	19,376	75		19,451	225	19,676	450	20,126
Spring Gardens	994	1/95	·				300	300	225	525
Spring Hill	2701	6/89	2,663,740	474,719		3,138,459	514,188	3,652,647	424,258	4,076,905
St. Johns Highlands	471	12/83	9,373	0		9,373	225	9,598	225	9,823
Stone Mountain	565	11/78	2,323	0		2,323	0	2,323	0	2,323
Sugar Creek	212	8/80	12,365	0		12,365	**	12,365	**	12,365
Sugar Mill	1801	8/87	117,308	2,012		119,400	20,808	140,208	12,716	152,924
Sugar Mill Woods	989	12/88	454,600	65,050		519,650	119,600	639,250	84,825	724,075
Sunny Hills	2801	6/89	17,977	3,119		21,096	0	21.096	0	21,096
Sunshine Parkway	560	4/86	39,755	23,354		63,109	2,700	65,809	1,575	67,384
Tropical Park	781	9/77	31,401	347		31,748	. 0	31,748	225	31,973
University Shores	106	9/78	3,500,369	18,281		3,518,650	59,625	3,578,275	57,150	-
Valencia Terrace	554	1/95				0	0	0	. 0	0
Valrico Hills	1901	12/87	0	0		0	0	0	75	75
Venetian Village	567	7/80	16,555	725		17,280	900	18,180	675	18,855
Welaka	447	8/83	5,772	D		5,772	225	5,997	225	6,222
Western Shores	566	12/80	88,362	1,025		89,387	**	89,387	**	89,387
Westmont	122	7/87	4,320	675		4,995	1,050	6,045	630	6,675
Windsong	783	12/85	24,700	0		24,700	225	24,925	225	25,150
Woodmere	888	3/81	629,794	7,220		637,014	5,175	642,189	9,675	651,864
Wooten	446	8/83	3,013	225		3,238	225	3,463	450	3,913
Zephyr Shores	1427	9/86	102,231	0		102,231	1,575	103,806	225	104,031
			20,161,409	2,412,343	_(20)	22,573,732	2,404,524	24,978,256	2,106,750	

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	Plant	System Purchase	12/86	Taxable 1987	Taxable 1988	Taxable 1989	Taxable 1990	Taxable 1991	Taxable 1992	Taxable 1993	Reclass Plant 01	Taxable 12/93
Plant Name	Number	Date	Balance	Additions	Additions	Additions	Additions	Additions	Additions	Additions	Balance	Balance
Amelia Island	1510	12/06	1,638,813	46,929	112,041	70,271	253,891	43,874	97,121	102,546		2,365,487
Apache Shores	990	6/78	1,263	0	350	0	0	350	0	0		1,963
Apple Valley	332	1970	80,278	0	576	0	320	0	0	0		81,174
Beacon Hills	886	1/82	2,130,370	85,960	100,391	202,030	677,516	161,050	73,600	27,617		3,458,334
Beechers Point	472	7/88	0	0	480	480	480	0	830	0		2,270
Buenaventura Lakes	785	12/95										
Burnt Store	2202	12/88	0	0	263	13,157	13,097	4,121	2,267	34,691		67,596
Chuluota	335	10/78	44,835	700	956	1,450	350	0	0	700		48,991
Citrus Park	1117	9/85	103,175	0	0	0	0	0	150	G		103,325
Citrus Springs	906	6/89	0	0	0	2,000	5,373	3,005	27,600	559		38,537
Covered Bridge	2401	1/89	0	0	0	2,240	1,370	160	160	0		3,930
Deep Creek	2201	12/88	0	0	14,535	(5,816)	11,597	(175)	1,769	1,946		23,856
Deltona Lakes	1806	6/89	ō	0	0	3,976	(39,325)	(17,361)	86,431	31,633		65,353
Enterprise	1807	6/89	ŏ	Ō	Ó	15	0	0	0	0		15
Fishermans Haven	673	10/87	ō	Ő	ō	0	0	0	0	0		0
Pl.Central Comm. Park	340	1/88	0	0	0	20,132	11,519	6,154	(1,799)	0		36,006
Fox Run	679	11/87	ŏ	3,100	3,500	1,400	5,698	2,100	0	1,050		16,848
General Plant	1		0	(12,300)	0	0	0	984	(984)	(350)	12,650	0
Holiday Haven	573	11/87	õ	0	õ	Ō	0	0	0	2,400		2,400
Jungle Den	1802	11/87	Ď	ō	Ō	54,900	54,900	0	0	0		109,800
Lake Gibson	210	8/69	98.862	3,925	8,050	1,150	0	375	450	950		113,762
Lehigh	2901	6/91	20,000	0	0	0	Ō	22,915	222,431	550,454		795,800
-	675	6/80	27,213	3,500	1,400	350	350	0	350	350		33,513
Leilani Heights	2601	6/89	27,213 0	3,200	2,400	127,633	328.144	(88,900)	33,276	78,041		478,194
Marco Island	2601	6/89	0	ŏ	ő	21,165	143,398	0	(0)	7,515		172,077
Marco Shores	1106	6/89	ŏ	ŏ	ŏ	9,320	4,936	1,708	40,870	7,824		64,658
Marion Oaks	330	7/77	29.475	350	ŏ	100	0,550	.,	0	0		29,925
Meridith Manor			5,320	. 350	0	100	ő	0	ő	650		5,970
Morningview	562	12/76		2,150	1,400	1,400	700	2,225	2,100	0		17,100
Palm Port	440	1/80	7,125	2,150	1,400	1,400	,00	2 , 2 ,2	2,200	0		0
Palm Terrace	1429	6/87	0	0	0	0	0	ő	ŏ	ů.		Ő
Park Manor	444	3/83	0	0	0	0	0	0	618	(618)		ő
Pine Ridge	907	6/89	U	•	•	•	5,950	73,955	2,450	350		96,005
Point O' Woods	987	7/88	0	0	1,050	12,250	5,950	/3,333	2,430	0		118,609
Salt Springs	1115	9/85	108,434	9,825	350	0		0	0	3,513		4,651
Seaboard	1906	6/89	0	0	0		1,138	0	0	3,313		0
Silver Lake Oaks	473	10/89	0	0	0	0	0	-	0	0		1,200
South Forty	1113	9/85	0	0	0	850	0	350	U	0		1,200
Spring Gardens	994	1/95							000 330	55,270		2,331,586
Spring Hill	2701	6/89	Û	0	0	124,917	1,836,490	57,569	257,339	- •		152,940
Sugar Mill	1801	8/87	0	1,750	2,133	61,433	3,250	81,124	1,083	2,167		356,725
Sugar Mill Woods	989	12/88	0	0	4,706	38,222	10,900	46,429	235,585	20,883		
Sunny Hills	2801	6/89	0	0	0	0	590	82	884	1,342		2,898
Sunshine Parkway	560	4/86	39,774	0	0	0	0	9,322	0	0		49,096
Tropical Isles	2101	1988	0	0	0	0	0	0	0	0		4 000 000
University Shores	106	9/78	2,961,595	62,230	196,618	335,065	70,886	390,337	138,335	60,918		4,215,983
Valencia Terrace	554	1/95										
Valrico Hills	1901	12/87										
Venetian Village	567	7/80	4,238	350	2,800	350	1,050	350	350	350		9,838
Woodmere	688	3/81	889,701	0	85,400	350	0	0	(37)			976,545
Zephyr Shores	1427	9/86	177,370	9,100		0	0	0		0		186,470
			8,347,840	217,569	537,000	1,100,790	3,404,567	802,103	1,223,029	993,883	12,650	16,639,430

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		System Purchase		Taxable 1994	Reclass Plant 01	Taxable 12/94	1995 Additions	Taxable 12/95	1996 Additions	Taxable 12/96
Plant Name	Number	Date	Balance	Additions	Balance	Balance	(HPR's)	Balance	()(PR'#)	Balance
Amelia Island	1518	12/86	2,365,487	129,407		2,494,894	133,824	2,628,718	129,888	2.758.60
Apache Shores	990	6/78	1,963	0		1,963	0	1,963	0	1,96
Apple Valley	332	1970	81,174	0		81,174	ō	81,174	ō	81,17
Beacon Hills	886	1/82		77,523	350	3,536,207	37,674	3,573,881	91,770	3,665,65
Beechers Point	472	7/88		0		2,270	0	2,270	0	2,27
Buenaventura Lakes	785	12/95		-			•		291,600	291,60
Burnt Store	2202	12/88	67,596	62,206		129,802	5,523	135,325	13,150	148.47
Chuluota	335	10/78	48,991	01,100		48,991	3,430	52,421	6,860	59,28
Citrus Park	1117	9/85	103.325	ů č		103,325	3,430	103,325	1,400	
Citrus Springs	906	6/89	38,537	62,811		101,348	1,000	102,348		104,72
Covered Bridge	2401	1/89	3,930	02,011		3,930	960		2,000	104,34
Deep Creek	2201	12/88	23,856	5,186				4,890	640	5,53
Deltona Lakes	1806	6/89				29,042	0	29,042	0	29,04
Enterprise	1807	6/89	65,353	22,281		87,634	5,018	92,652	8,492	101,14
-			15	0		15	0	15	0	1
Fishermans Haven	673	10/87	-	0		0	0	0	0	
Fl.Central Comm. Park	340	1/00	36,006	16,377		52,382	8,750	61,132	5,600	66,73
Fox Run	679	11/87	16,848	0		16,848	1,932	18,780	1,932	20,71
General Plant	1		0	350	(350)	0	0	0	0	
Holiday Haven	573	11/87	2,400	0		2,400	0	2,400	0	2,40
Jungle Den	1802	11/87	109,800	0		109,800	0	109,800	0	109,80
Lake Gibson	210	8/69	113,762	0		113,762	0	113,762	0	113,76
e high	2901	6/91	795,800	415,153		1,210,953	140,577	1,351,530	155,532	1,507,06
Seilani Heights	675	6/80	33,513	0		33,513	0	33,513	0	33, 51
farco Island	2601	6/89	478,194	141,954		620,148	9,792	629,940	9,792	639,73
Marco Shores	2602	6/89	172,077	550		172,627	39,732	212,359	23,100	235,459
Marion Oaks	1106	6/89	64,658	(1,260)		63,398	3,150	66,548	14,700	81,241
Meridith Manor	330	7/77	29,925	0		29,925	0	29,925	0	29,92
forningview	562	12/76	5,970	Ő		5,970	0	5,970	ŏ	5,97
Palm Port	440	1/80	17,100	132		17,232	2,415	19,647	1,449	21,090
Palm Terrace	1429	6/87	0	0		0	0	0	700	70
Park Manor	444	3/83	õ	ŏ		ŏ	966	966	966	
Pine Ridge	907	6/89	ō	ŏ		0	300 0	500	986 D	1,932
Point O' Woods	987	7/88	96.005	350		96,355	6,762	-	•	
Salt Springs	1115	9/85	118,609	550				103,117	4,347	107,460
Seaboard	1906	6/89		•		118,609	0	118,609	0	118,609
			4,651	0		4,651	0	4,651	4,380	9,031
Silver Lake Oaks	473	10/89	0	0		0	0	0	0	(
South Forty	1113	9/85	1,200	0		1,200	350	1,550	350	1,900
Spring Gardens	994	1/95								
Spring Hill	2701	6/89	2,331,506	135,665		2,467,251	164,256	2,631,507	143,840	2,775,347
Sugar Mill	1801	8/87	152,940	1,083		154,023	16,056	170,079	11,596	181,675
Sugar Mill Woods	989	12/88	356,725	15,700		372,425	0	372,425	0	372,425
Sunny Hills	2801	6/89	2,898	(508)		2,390	0	2,390	0	2,390
Sunshine Parkway	560	4/86	49,096	0		49,096	3,500	52,596	2,100	54,690
fropical Isles	2101	1988	0	0		0	0	0	0	00,000
Iniversity Shores	106	9/78	4,215,983	11,200		4,227,183	80,500	4,307,683	72,800	4,380,483
Alencia Terrace	554	1/95						0	,	.,,
Alrico Hills	1901	12/87						ő		
Venetian Village	567	7/80	9,838	0		9,838	350	10,100	700	10,898
Nochmere	888	3/81	976,545	4,017		980,562	4,550	985,112	12,250	
Sephyr Shores	_1427	9/86	186,470	4,017		<u>186,470</u>	4,550		12,250	997,362
								187,870		189,270
			16,639,430	1,100,177		17,739,607	672,467	18,412,074	1.013.334	19,425,40

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DOCKET <u>950495-W5</u> EXHIBIT NO. 126 CASE NO. <u>96-04827</u>

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EXHIBIT NO. 126

WITNESS: KIMBALL

DOCKET NO. 950495-WS

APPLICATION FOR RATE INCREASE BY

SOUTHERN STATES UTILITIES, INC.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DESCRIPTION:

EXCERPTS OF SSU RESPONSES TO OPC INTERROGATORY NO. 207 AND FPSC DOCUMENT REQUEST NO. 76 Pertaining to Lehigh Land

FLORIDA PUBLIC SERVICE COMMISSI	
DOCKET EXHIBIT NO	126
COMPÁNY/	
witness: date:	
DATE: 4/29/96	

SOUTHERN STATES UTILITIES, INC. DOCKET NO.: 950495-WS RESPONSE TO INTERROGATORIES

OPC

REQUESTED BY: SET NO: INTERROGATORY NO: ISSUE DATE: WITNESS: RESPONDENT:

7 207 09/29/95 Judith J. Kimball Judith J. Kimball

INTERROGATORY NO: 207

Is any of the land purchased from Lehigh Development Corporation or any of the Lehigh companies included in the Company's budgeted 1995 or 1996 test year rate base? If yes, please identify each parcel included in rate base and state the cost of the land included in rate base. -

RESPONSE:

207

Land purchased from Lehigh Corporation is included in the Company's budgeted 1995 test year. This land is identified as follows:

Parcel 1: 45.85 acres--wastewater treatment plant and substandard storage. Also possible site for future water treatment or well field.

Parcel 2: 26.94 acres--wastewater treatment plant.

Parcel 3: 10.28 acres-- wet weather holding facility for wastewater treatment plant proposed on Parcel 2.

Parcel 4: 7.16 acres-- ground storage tank and high service pumping facility.

The total cost of the land including overhead and AFUDC is \$414,605. Although this amount of money is in the 1995 Capital Budget and, therefore, in the MFRs, only Parcel 4 should have been included as used and useful. Construction of the ground storage tank and high service pumping facility is currently in progress. The cost assigned to Parcel 4 totals \$33,203. The remaining dollars should be transferred to land held for future use (water \$120,840 and wastewater \$260,562).

SOUTHERN STATES UTILITIES, INC. RESPONSE TO REQUEST FOR PRODUCTION OF DOCUMENTS DOCKET NO.: 950495-WS

REQUESTED BY: SET NO: DOCUMENT REQUEST NO: ISSUE DATE: WITNESS: RESPONDENT: FPSC 11 76 03/18/96 Judith J. Kimball Judith J. Kimball

DOCUMENT REQUEST:

Please provide documents supporting the costs for Parcel 4, purchased for Lehigh Acres Utility. The documentation needs to demonstrate the costs for Tract C and Tract D separately.

RESPONSE:

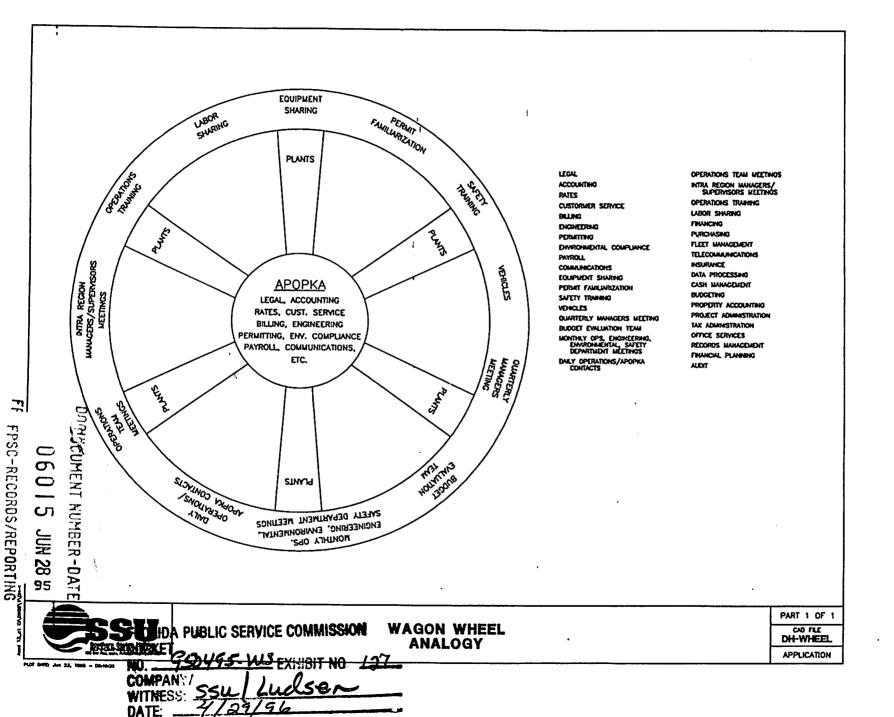
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76

Attached as Appendix DR76-A is the Agreement of Purchase and Sale related to the 7.16 acres included in Parcel No. 4. These acres were purchased from Lehigh Corporation at a total purchase price of \$19,268. As indicated in the legal description, Tract C consists of 4.9 acres and Tract D, 2.26 acres. The cost for each tract was not separately broken out in the Purchase and Sale Agreement.

In addition to the Purchase and Sale Agreement, there are also allocated costs to this parcel including labor, engineering and A & G overhead, and planning and engineering services provided by Hartman and Associates and Ivy, Harris and Walls, Inc. There were also costs incurred for obtaining a special exemption from the Lee County Zoning Department. Those costs over and above the actual land purchase price were allocated to all four parcels purchased using a ratio of direct cost by parcel to total direct cost. These costs were allocated to the entire parcel and were not allocated between Tract C and Tract D.

Original support documentation for the outside allocated costs is included as Appendix DR76-B. The costs that are included in the current rate case, however, are budgeted costs and not actual.





ÈXHIBIT	(FLL-2)
PAGE	_OF

MINIMUM, MAXIMUM AND AVERAGE SERVICE AVAILABILITY CHARGES

The number of charges, and the minimum, maximum and average service availability charges for water and wastewater for each category of utility analyzed in SSU's 1994 statewide survey (excluding SSU charges) are as follows:

Water Utility or <u>Utility Systems</u>	No. of Charges	Minimum	Maximum	Average
City	122	\$100	\$2,225	\$ 707
Со-ор	3	\$325	\$ 675	\$ 472
County	25	\$ 90	\$3,919	\$1,311
FPSC	_42	\$ 65	\$1,829	\$ 564
TOTAL	192	\$ 65	\$3,917	\$ 752

Wastewater Utility or Utility Systems	No. of Charges	Minimum	Maximum	Average
City	112	\$75	\$4,393	\$1,407
Co-op	1	\$3,000	\$3,000	\$3,000
County	24	\$ 625	\$4,066	\$1,909
FPSC	_10	\$ 360	\$2,651	\$1,272
TOTAL	147	\$75	\$4,393	\$1,491

EXHIBIT	(FLL-3)
PAGE	OF	3

SUMMARY OF TOTAL WATER AND WASTEWATER SERVICE AVAILABILITY CHARGES - 1996 Present, Stand Alone and Proposed Charges

Company: SSU Docket No.: 950495 Test Year Ended: 12/31/96 Historical [] Projected [X]

· · · ·	(1)	(2)	(3)	(4)		(5)	(6)
					_	19	
		· · ·				STAND	PROPOSED
Line		MINIMUM	MAXIMUM	PRESENT		ALONE	UNIFORM
No.	PLANT	CHARGE	CHARGE	CHARGES		CHARGES	CHARGES
	WATER						
	FPSC CONVENTIONAL TREATM	ENT					
1	Amelia Island	\$0	\$0	\$626		\$596	\$75
2	Apache Shores	\$11,469	\$12,623	\$225	(a)	\$608	\$7
3	Apple Valley	\$688	\$1,006	\$225	(a)	\$657	\$7
4	Bay Lake Estates	\$1,132	\$5,626	\$225	(a)	\$777	\$7
5	Beacon Hills	\$0	\$0	\$225	(a)	\$1,078	\$7
6	Beechers Point	\$0	\$0	\$575		\$2,177	\$7
7	Buenaventura Lakes	\$2,462	\$48,797	\$535		\$510	\$7
8	Carlton Village	\$1,436	\$5,502	\$225	(a)	\$1,876	\$7
9	Chuluota	\$3,116	\$5,622	\$225	(a)	\$1,584	\$7
10	Citrus Park	\$0	\$0	\$225	(a)	\$432 ·	\$7
11	Citrus Springs	\$0	\$0	\$784		\$1,005	\$7
12	Crystal River	\$0	\$331	\$225	(a)	\$1,554	\$7
13	Daetwyler Shores	\$5,741	\$7,962	\$225	(a)	\$457	\$7
14	Deep Creek	\$393	\$305	\$1,310		\$611	\$7
15	Deltona Lakes	S 0	\$991	\$559		\$549	\$7
16	Dol Ray Manor	\$2,140	\$12,363	\$225	(a)	\$964	\$7
17	Druid Hills	\$65,592	\$325,024	\$225	(a)	\$813	\$7
18	East Lake Harris Estates	\$12,343	\$18,117	\$225	• •	\$2,465	\$7
19	Enterprise	\$0	\$0	\$250	,	\$529	\$7
20	Fern Park	\$8,700	\$11,475	\$225	(a)	\$1,314	\$7
21	Fern Terrace	\$0	\$0	\$225	•••	\$781	\$7
22	Fishermans Haven	\$0	S0	\$225	• •	\$382	\$7
23	Fountains	\$0	\$16,622	\$225	•••	\$3,290	\$7
24	Fox Run	\$ 0	\$1,104	\$225	•••	\$2,938	\$7
25	Friendly Center	\$0	\$0	\$225		\$432	\$7
26	Geneva Lake Estates	\$1,895	\$8,887	\$225	•••	\$635	\$7
27	Golden Terrace	\$0	\$0	\$225		\$854	\$7
28	Gospel Island Estates	\$0	\$0	\$225	•••	\$1,253	\$7
29	Grand Terrace	\$0	\$0 \$0	\$225		\$814	\$7
30	Harmony Homes	\$0	50	\$225		\$1,155	\$7
31	Hermits Cove	\$0 \$0	S0	\$225		\$1,026	\$7
32	Hobby Hills	\$172	\$348	\$225		. \$518	\$7
33	Holiday Haven	\$0	\$0	\$225		\$358	\$7
34	Holiday Heights	\$260,636	\$3,531,392	\$0	(/	\$1,449	\$7
35	Imperial Terrace	\$0	\$0	\$225	(ຄ)	\$760	\$7
36	Intercession City	\$602	\$1,480	\$225		\$715	\$7
37	Interlachen Lake Park Manor	\$1,273	\$1,581	\$225		\$596	\$7
38	Jungle Den	\$0	\$0,551	\$225		\$317	\$7
39	Keystone Club Estates	\$1,152	\$1,886	\$225	• •	\$1,001	\$7
40	Keystone Heights	\$754	\$985	\$225		\$659	\$7
41	Kingswood	\$535	\$2,212	\$225		\$290	\$7
42	Lake Ajay	\$0 \$0	\$2,212 \$0	\$225		\$2,050	\$7
43	Lake Brantiey					\$2,151	\$7
44	Lake Conway Park	\$22,334 \$4,961	\$229,153 \$7,459	\$225 \$225		\$390	\$7
45	Lake Harriet Estates			\$225		\$390 \$493	
46	Lakeside	\$1,904	\$9,970		•••		\$7
40		\$1,434	\$6,100	\$225		\$2,516	\$7
48	Lakeview Villas	\$936	\$5,354	\$225	(a)	\$950	\$7
40 49	Lehigh Lollagi Holehta	\$15,564	\$21,374	\$993	1-1	\$818	\$7
	Leilani Heights	\$2,219	\$30,081	\$225	(a)	\$693	\$7
50 51	Leisure Lakes	\$5,466	\$6,789	\$375	•	\$587	\$7
	Marco Shores	\$34,982	\$57,321	\$1,087		\$1,974	\$7.

(a) Includes meter and service charges only. The main extension charge is additional and based on actual cost less twenty percent.

EXHIBIT	
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(FLL-3)

3

PAGE _____ OF _____ OF _____ SUMMARY OF TOTAL WATER AND WASTEWATER SERVICE AVAILABILITY CHARGES - 1996 Present, Stand Alone and Proposed Charges

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Company: SSU Docket No.: 950495 Test Year Ended: 12/31/96 Historical [] Projected [X]

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Line No. PLANT MAXIMUM CHARGE PRESENT CHARGES ALAGE CHARGES UNIF 52 Marion Oaks \$972 \$804 \$5898 \$51490 CHARGES SEC0		(1)	(2)	(3)	(4)	(5)	(6)
Line No. PLANT MINIMUM CHARGE MAXIMUM CHARGE PRESENT CHARGES ALORE CHARGES UNIF CHARGES 52 Marion Oaks \$972 \$804 \$898 \$1,490 53 Maredith Manor \$53,194 \$225 (a) \$51,600 54 Morningview \$0 \$0 \$225 (a) \$1,101 56 Oak Forest \$1,600 \$52,001 \$21,101 \$1,011 56 Oak Forest \$0 \$0 \$225 (a) \$32,333 57 Palisades \$0 \$0 \$225 (a) \$32,333 58 Palm Port \$0 \$0 \$225 (a) \$32,333 59 Palm Terrace \$0 \$0 \$225 (a) \$32,333 61 Palms Rubin Home Park \$2,374 \$222 (a) \$3,339 61 Palms Rubin Endige Estates \$0 \$1,261 \$225 (a) \$1,201 62 Picit Walds \$3,300 \$1,241 \$1,202 \$1,203 63 Pine Rubin Endige Estate					-		PROPOSED
PLANT CHARGE CHARGE CHARGES CHARGES <thcharges< th=""> <thcharges< th=""> <thcharg< th=""><th></th><th></th><th></th><th></th><th>DRECENT</th><th></th><th>UNIFORM</th></thcharg<></thcharges<></thcharges<>					DRECENT		UNIFORM
N. Disk Disk Disk Disk Disk 52 Marton Caks \$\$57,194 \$78,499 \$222 (a) \$600 53 Mercelith Manor \$53,194 \$78,499 \$222 (a) \$500 54 Morningview \$0 \$0 \$225 (a) \$1,101 56 Oak Porest \$1,600 \$225 (a) \$1,101 56 Dakrood \$0 \$0 \$225 (a) \$1,716 58 Palm Port \$0 \$167,381 \$222 (a) \$33,359 51 Palm Soble Home Park \$2,374 \$24,724 \$222 (a) \$34,88 63 Pline Ridge \$1,300 \$1,044 \$1,231 \$1,210 64 Pline Ridge \$1,300 \$1,443 \$1,223 (a) \$1,488 63 Pline Woods \$0 \$22,25 \$1,233 \$1,497 64 Pline Ridge \$1,305 \$2,415 \$2225 (a) \$1,437 67 Pomona Park \$1,305							CHARGES
Meredith Manor \$33,184 \$78,465 \$225 (a) \$500 54 Morningview \$0 \$0 \$225 (a) \$1,600 50 Oak Forest \$1,600 \$225 (a) \$1,101 56 Oak Forest \$1,600 \$225 (a) \$1,716 57 Palinades \$0 \$0 \$225 (a) \$1,716 58 Palm Port \$0 \$167,381 \$225 (a) \$33,359 59 Palm Valley \$0 \$0 \$225 (a) \$33,359 61 Palm Soble Home Park \$2,374 \$24,724 \$222 (a) \$488 63 Pine Ridge Estates \$0 \$1,041 \$1,232 (a) \$1,201 64 Pine Ridge Estates \$0 \$1,607 \$1,437 \$2225 (a) \$1,437 65 Pinit Woods \$0 \$225 (a) \$1,609 66 Point O Woods \$0 \$225 <td< td=""><td>NO.</td><td>PLAN1</td><td>CHARGE</td><td>CHARGE</td><td></td><td>ONAROEO</td><td></td></td<>	NO.	PLAN1	CHARGE	CHARGE		ONAROEO	
So Mathematikation Sol (1,1) Sol (1,1) Sol (1,1) Sol (1,1) 64 Morning year 50 5225 (a) 51,101 55 Oak Forest 51,880 55,440 5225 (a) 5228 57 Palisades 50 50 5225 (a) 593 58 Palm Port 50 50 5225 (a) 5323 59 Palm Mobile Home Park 52,371 524,724 5225 (a) 51,254 62 Pice Ridge 51,300 51,674 51,103 51,674 51,261 63 Pine Ridge 51,300 51,261 5225 (a) 51,203 64 Prine Ridge 51,37,57 514,538 5225 (a) 51,433 67 Pomona Park 51,030 522,51 (a) 51,493 68 Postmaster Village 50 52,211 522,52 (a) 51,493 68 Postmaster Village 50	52	Marion Oaks	\$872	\$804	\$898	\$1,490	\$75
Social Section Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Social Status Soc	53	Meredith Manor	\$53,194	\$78,469	\$225 (a)	\$600	\$75
Continue Date Date Date Second	54	Morningview	\$0	\$0	\$225 (a)	\$1,600	\$75
Do Conversion Do So So Signal 57 Palins Mobile Home Park S0 Si 67,381 Signal Signal 68 Palm Valley S0 S0 Signal Signal Signal 69 Palm Valley S0 S0 Signal Signal Signal 61 Palm Mobile Home Park Signal Signal Signal Signal Signal 62 Picolo Island S733 Signal Signal Signal Signal Signal 63 Pine Ridge Signal	55	Oak Forest	\$1,680	\$5,400	\$225 (a)		\$75
Jamment So Site 7,38 Site 7,	56	Oakwood	\$0	\$0	\$225 (a)		\$75
Date Fail Terrace S0 S0 S225 (a) S323 60 Paim Valley S0 S0 S225 (a) S33359 61 Paim Valley S0 S0 S225 (a) S3359 62 Picciols Island S783 S3,194 S225 (a) S488 63 Pine Ridge S1,300 S1,044 S1,183 S1,607 64 Pine Ridge Estates S0 S1,251 S225 (a) S1,407 65 Priney Woods S3,725 S1,453 S225 (a) S1,407 66 Point O'Woods S0 S52,415 S225 (a) S0,997 69 Qual Ridge S0 S32,717 S225 (a) S0,997 70 Remington Forest S0 S0 S225 (a) S1,419 73 Rosemont / Roling Green S3,080 S79,067 S225 (a) S1,914 75 Samire Vilas	57	Palisades	\$0	\$0	\$225 (a)	-	\$75
So Fail Number So So <thso< th=""> So So</thso<>	58	Paim Port	\$0	\$167,381	• •	-	\$75
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Display Pricebia Island STR3 S3,194 S225 (a) S4486 63 Pine Ridge \$1,300 \$1,044 \$1,133 \$1,607 64 Pine Ridge Estates \$0 \$1,261 \$2126 (a) \$1,203 65 Piney Woods \$3,725 \$14,538 \$225 (a) \$1,437 67 Pomona Park \$1,305 \$2,215 \$225 (a) \$1,437 68 Postmaster Vitage \$1,487 \$2,225 \$225 (a) \$1,437 69 Quail Ridge \$0 \$22,157 \$225 (a) \$1,437 69 Quail Ridge \$0 \$0 \$2225 (a) \$1,437 71 River Park \$1,189 \$2,083 \$225 (a) \$1,757 71 River Park \$1,089 \$0 \$0 \$2225 (a) \$1,975 73 Rosemont / Rolling Green \$3,080 \$79,067 \$825 \$1,975 74 Satt Springs \$0 \$0 \$225 (a) \$1,914 75	60	Palm Valley	\$0	\$0	\$225 (a)		\$75
Disclosition Disclosition Strict Strict Strict Strict 64 Pine Ridge \$1,300 \$1,041 \$1,183 \$1,607 64 Pine Ridge \$1,300 \$1,261 \$225 (a) \$1,203 65 Piney Woods \$3,725 \$1,435 \$225 (a) \$1,437 66 Point O Woods \$0 \$55,694 \$225 (a) \$1,437 67 Pomona Park \$1,305 \$2,415 \$3225 (a) \$1,437 68 Postmaster Vilage \$0 \$32,171 \$225 (a) \$31,097 70 Remington Forest \$0 \$0 \$225 (a) \$31,077 71 River Grove \$0 \$0 \$225 (a) \$541 73 Rosemont / Rolling Green \$3,080 \$79,067 \$825 \$1,914 75 Samira Vilas \$0 \$0 \$225 (a) \$1,161 75 Samira Vilas \$13,379 \$347,545 \$225 (a) \$410 76 Shver Lak	61	Palms Mobile Home Park	\$2,374	\$24,724	\$225 (a)		\$7
Bits Bits <th< td=""><td>62</td><td>Picciola Island</td><td>\$783</td><td>\$3,194</td><td>\$225 (a)</td><td></td><td>\$75</td></th<>	62	Picciola Island	\$783	\$3,194	\$225 (a)		\$75
Biney Woods \$3,725 \$14,538 \$225 \$61 \$1,203 66 Pint C Woods \$0 \$55,594 \$225 \$61 \$1,437 67 Pomona Park \$1,305 \$2,415 \$225 \$61 \$51,437 68 Postmaster Village \$1,487 \$2,225 \$225 \$61 \$1,349 69 Quail Ridge \$0 \$32,171 \$225 \$61 \$1,349 69 Quail Ridge \$0 \$32,171 \$225 \$61 \$1,349 70 Remington Forest \$0 \$0 \$225 \$61 \$1,575 71 River Grove \$0 \$0 \$225 \$1,975 \$1,975 74 Salt Springs \$0 \$0 \$225 \$1,914 \$1,575 74 Salt Springs \$0 \$0 \$225 \$1,9175 \$1,525 \$1,261 \$1,925 \$1,262 \$1,252 \$1,252 \$1,252 \$1,252 \$1,253 \$1,516 \$1,522 \$225 </td <td>63</td> <td>Pine Ridge</td> <td>\$1,300</td> <td>S1,044</td> <td></td> <td>-</td> <td>\$75</td>	63	Pine Ridge	\$1,300	S1,044		-	\$75
Disk Disk <thdisk< th=""> Disk Disk <thd< td=""><td>64</td><td>Pine Ridge Estates</td><td>\$0</td><td>\$1,261</td><td>•••</td><td></td><td>\$7</td></thd<></thdisk<>	64	Pine Ridge Estates	\$0	\$1,261	•••		\$7
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One of the start of the second seco	66	Point O Woods	\$0	\$65,694		-	\$7
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12 11 11 11 11 73 Rosemont Rolling Green \$3,060 \$79,067 \$825 \$1,975 74 Salt Springs \$0 \$0 \$225 (a) \$1,975 74 Satt Springs \$0 \$0 \$225 (a) \$1,975 74 Satt Springs \$0 \$0 \$225 (a) \$1,975 75 Satting Villas \$0 \$0 \$225 (a) \$2,415 76 Silver Lake Oaks \$855 \$21,974 \$225 (a) \$2,415 77 Silver Lake Oaks \$33,779 \$347,545 \$225 (a) \$2,531 79 Spring Garden \$0 \$1,522 \$225 (a) \$612 80 \$1,061 \$7,911 \$225 (a) \$612 81 Stone Mountain \$894 \$4,694 \$225 (a) \$51,158 82 Sugar Mill \$0 \$0 \$1,156 \$1,136 83 Sugar Mill Woods \$113 \$433 \$505 \$629 84 Sunny Hills \$0 \$0 \$750 \$1,202 85 Sunny Hills \$0 \$0 \$712	71	River Grove	\$0	\$0			\$7
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75 Samira Vilas 80 80 80 \$225 (a) \$1,069 76 Silver Lake Oaks \$855 \$21,974 \$225 (a) \$2,415 77 Silver Lakes/Western Shores \$0 \$0 \$225 (a) \$2,415 78 Skycrest \$33,779 \$347,545 \$225 (a) \$2,531 79 Spring Garden \$0 \$1,522 \$225 (a) \$410 80 St. Johns Highlands \$1,161 \$7,911 \$225 (a) \$411 81 Stone Mountain \$894 \$4,694 \$225 (a) \$1,156 82 Sugar Mill \$0 \$0 \$1,156 \$1,136 83 Sugar Mill \$0 \$0 \$1,156 \$1,136 84 Sunny Hills \$0 \$0 \$750 \$1,202 85 Sunshine Parkway \$4,497,246 \$13,680,574 \$225 (a) \$833 86 Tropical Park \$9,557 \$12,768 \$225 (a) \$811 86 Valencia Terrace \$0 \$20 \$225 (a) \$801 90	73	Rosemont / Rolling Green	\$3,080	\$79,067			\$7
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Spring Garden So S1,522 S225 (a) S410 80 St. Johns Highlands S1,161 S7,911 S225 (a) S612 81 Stone Mountain \$894 S4,694 \$225 (a) \$1,158 82 Sugar Mill S0 S0 \$1,156 \$1,156 83 Sugar Mill S0 S0 \$1,156 \$1,136 84 Sunar Mill Woods \$113 \$433 \$505 \$629 84 Sunny Hills \$0 \$0 \$1,522 (a) \$3,368 86 Tropical Park \$9,557 \$12,768 \$225 (a) \$3,368 86 Tropical Park \$9,557 \$12,768 \$225 (a) \$833 87 University Shores \$0 \$786 \$225 (a) \$861 90 Welaka / Saratoga Harbour \$0 \$0 \$225 (a) \$302 91 Westmont \$0 \$0 \$225 (a) \$1,130 92 Windsong \$0 \$0 \$225 (a) \$1,130 93 Woodmere \$0 \$0	77	Silver Lakes/Western Shores		-	••		\$7
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1 Stone Mountain \$894 \$4,694 \$225 (a) \$1,158 81 Stone Mountain \$894 \$4,694 \$225 (a) \$1,156 82 Sugar Mill \$0 \$0 \$1,156 \$1,136 83 Sugar Mill \$0 \$0 \$750 \$1,202 84 Sunny Hills \$0 \$0 \$750 \$1,202 85 Sunshine Parkway \$4,497,246 \$13,680,574 \$225 (a) \$3,368 86 Tropical Park \$9,557 \$12,768 \$225 (a) \$8333 87 University Shores \$0 \$776 \$225 (a) \$8333 87 University Shores \$0 \$32,613 \$225 (a) \$8331 88 Valencia Terrace \$0 \$0 \$225 (a) \$801 90 Welaka / Saratoga Harbour \$0 \$0 \$225 (a) \$801 90 Welaka / Saratoga Harbour \$0 \$0 \$225 (a) \$1,130 93 Woodmene \$0 \$0 \$225 (a) \$1,130 94 Wootens \$0 \$12,023 \$225 (a) \$1,130 95 Zephyr Shores \$857 \$2,362 \$225 (a) \$1,015 <tr< td=""><td></td><td>Spring Garden</td><td>\$0</td><td>•</td><td>•••</td><td></td><td>\$7</td></tr<>		Spring Garden	\$0	•	•••		\$7
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88 Valencia Terrace \$0 \$0 \$473 89 Venetian Village \$0 \$32,613 \$225 (a) \$801 90 Wetaka / Saratoga Harbour \$0 \$0 \$225 (a) \$874 91 Westmont \$0 \$0 \$225 (a) \$874 92 Windsong \$0 \$0 \$225 (a) \$1,130 93 Woodmere \$0 \$0 \$225 (a) \$1,130 93 Wootens \$0 \$12,023 \$225 (a) \$1,015 95 Zephyr Shores \$857 \$2,362 \$225 (a) \$383 96 FPSC Conventional \$689 \$1,375 \$750 REVERSE OSMOSIS 97 Burnt Store \$1,532 \$3,913 \$579<			-		•••		\$7
89 Venetian Village \$0 \$32,613 \$225 (a) \$801 90 Welaka / Saratoga Harbour \$0 \$0 \$0 \$225 (a) \$874 91 Westmont \$0 \$0 \$0 \$225 (a) \$874 91 Westmont \$0 \$0 \$225 (a) \$874 91 Westmont \$0 \$0 \$225 (a) \$302 92 Windsong \$0 \$0 \$225 (a) \$1,130 93 Woodmere \$0 \$0 \$225 (a) \$1,130 93 Woodmere \$0 \$0 \$225 (a) \$1,130 94 Wootens \$0 \$12,023 \$225 (a) \$1,015 95 Zephyr Shores \$857 \$2,362 \$225 (a) \$383 96 FPSC Conventional \$689 \$1,375 \$750 REVERSE OSMOSIS 97 Burnt Store \$1,532 \$3,913 \$579 \$2,170 98 Marco Island \$0 \$192,938 \$732 \$1,446		•			\$225 (a)		\$7
90 Welaka / Saratoga Harbour \$0 \$0 \$0 \$225 (a) \$874 91 Westmont \$0 \$0 \$225 (a) \$302 92 Windsong \$0 \$0 \$225 (a) \$1,130 93 Woodmere \$0 \$0 \$225 (a) \$1,130 93 Woodmere \$0 \$0 \$225 (a) \$1,130 93 Woodmere \$0 \$0 \$225 (a) \$1,130 94 Wootens \$0 \$12,023 \$225 (a) \$1,015 95 Zephyr Shores \$857 \$2,362 \$225 (a) \$383 96 FPSC Conventional \$689 \$1,375 \$750 REVERSE OSMOSIS 97 Burnt Store \$1,532 \$3,913 \$579 \$2,170 98 Marco Island \$0 \$192,938 \$732 \$1,446							\$7
91 Westmont \$0 \$0 \$225 (a) \$302 92 Windsong \$0 \$0 \$225 (a) \$1,130 93 Woodmere \$0 \$0 \$225 (a) \$1,130 93 Woodmere \$0 \$0 \$225 (a) \$588 94 Wootens \$0 \$12,023 \$225 (a) \$1,015 95 Zephyr Shores \$857 \$2,362 \$225 (a) \$383 96 FPSC Conventional \$689 \$1,375 \$750 REVERSE OSMOSIS 97 Burnt Store \$1,532 \$3,913 \$579 \$2,170 98 Marco Island \$0 \$192,938 \$732 \$1,446		•			•••		\$7
92 Windsong \$0 \$0 \$225 (a) \$1,130 93 Woodmere \$0 \$0 \$225 (a) \$588 94 Wootens \$0 \$12,023 \$225 (a) \$1,015 95 Zephyr Shores \$857 \$2,362 \$225 (a) \$383 96 FPSC Conventional \$689 \$1,375 \$750 REVERSE OSMOSIS 97 Burnt Store \$1,532 \$3,913 \$579 \$2,170 98 Marco Island \$0 \$192,938 \$732 \$1,446		•					\$7
93 Woodmere \$0 \$0 \$225 (a) \$588 94 Wootens \$0 \$12,023 \$225 (a) \$1,015 95 Zephyr Shores \$857 \$2,362 \$225 (a) \$383 96 FPSC Conventional \$689 \$1,375 \$750 REVERSE OSMOSIS 97 Burnt Store \$1,532 \$3,913 \$579 \$2,170 98 Marco Island \$0 \$192,938 \$732 \$1,446					• •		\$7
94 Wootens \$0 \$12,023 \$225 (a) \$1,015 95 Zephyr Shores \$857 \$2,362 \$225 (a) \$383 96 FPSC Conventional \$689 \$1,375 \$750 REVERSE OSMOSIS 97 Burnt Store \$1,532 \$3,913 \$579 \$2,170 98 Marco Island \$0 \$192,938 \$732 \$1,446		•					\$7
95 Zephyr Shores \$857 \$2,362 \$225 (a) \$383 96 FPSC Conventional \$689 \$1,375 \$750 REVERSE OSMOSIS 97 Burnt Store \$1,532 \$3,913 \$579 \$2,170 98 Marco Island \$0 \$192,938 \$732 \$1,446					•••		\$7
96 FPSC Conventional \$689 \$1,375 \$750 REVERSE OSMOSIS 97 Burnt Store \$1,532 \$3,913 \$579 \$2,170 98 Marco Island \$0 \$192,938 \$732 \$1,446							\$7
REVERSE OSMOSIS 97 Burnt Store \$1,532 \$3,913 \$579 \$2,170 98 Marco Island \$0 \$192,938 \$732 \$1,446		Zephyr Shores	\$857	\$2,362	\$225 (a)	\$383	\$7
97 Burnt Store \$1,532 \$3,913 \$579 \$2,170 98 Marco Island \$0 \$192,938 \$732 \$1,446	96	FPSC Conventional	\$689	\$1,375		\$750	\$7
98 Marco Island \$0 \$192,938 \$732 \$1,446		REVERSE OSMOSIS					
		Burnt Store	\$1,532	\$ 3,913	\$579	\$2,170	\$1,5
99 FPSC Reverse Osmosis 537 \$159 159 \$1 502	98	Marco Island	\$0	\$192,938	\$732	\$1,446	\$1,50
	99	FPSC Reverse Osmosis	\$32	\$169,168		\$1,502	\$1,50

EXHIBIT		(FLL-3)
PAGE	3 OF	Z

SUMMARY OF TOTAL WATER AND WASTEWATER SERVICE AVAILABILITY CHARGES - 1996 Present, Stand Alone and Proposed Charges

Company: SSU Docket No.: 950495 Test Year Ended: 12/31/96 Historical [] Projected [X]

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	(1)	(2)	(3)	(4)		(5)	(6)
					-	19 STAND	PROPOSED
			بر 			ALONE	UNIFORM
Line	_	MINIMUM	MAXIMUM	PRESENT		RATES	RATES
No.		CHARGE	CHARGE	RATES		RATES	
	WASTEWATER						
	FPSC						
		S 0	\$17,263	\$634		\$1,903	\$1,500
108	Amelia Island	20	\$17,263 \$0	\$350	(2)	\$857	\$1,500
109	Apache Shores	\$16,272	\$14,457		(a)	\$507	\$1,500
110	Apple Valley	\$10,272	\$0 \$0	\$350	• •	\$1,176	\$1,500
111	Beacon Hills	\$0 \$486	\$892	\$480	(4)	\$1,261	\$1,500
112	Beechers Point		\$18,105	\$350		\$1,549	\$1,500
113	Buenaventura Lakes	\$2,361		\$350	(2)	\$1,298	\$1,500
114	Burnt Store	\$3,603	\$3,598 \$22,470	\$3,080	(2)	\$9,656	\$1,500
115	Chuluota	\$6,992	\$31,612	\$350	(a)	\$2,006	\$1,500
116	Citrus Park	\$8,536 \$0	\$31,812 \$0	\$500	(0)	\$1,039	\$1,500
117	Citrus Springs	50 50	30 S0	\$350		\$1,045	\$1,500
118	Deep Creek	\$0 \$0	30 S0	\$498		\$2,125	\$1,500
119	Deltona Lakes	\$0 \$0	\$1,514	\$350		\$289	\$1,500
120	Enterprise	50 50	\$1,514	\$350	(2)	\$1,872	\$1,500
121	Fishermans Haven	50 50	\$121,438	\$1,785	(4)	\$5,278	\$1,500
122	Florida Cent Comm Park	\$48,445	\$238,999	\$350	(a)	\$3,047	\$1,500
123	Fox Run		\$13,966	\$350	• •	\$4,744	\$1,500
124	Holiday Haven	\$13,615	\$3,456	\$350		\$2,979	\$1,500
125		\$1,168	\$68,127	\$997	(4)	\$1,403	\$1,500
126	Lehigh	\$31,538	\$45,431	\$350	(a)	\$779	\$1,500
127	Leilani Heights	\$15,408	\$20,962	\$510	(4)	\$540	\$1,500
128	Leisure Lakes	\$20,729	\$10,841	\$962		\$2,580	\$1,500
129	Marco Island	\$7,976 \$1,087	\$6,035	\$962		\$2,210	\$1,500
130	Marco Shores	\$1,087 \$4,032	\$7,448	\$1,050		\$1,408	\$1,500
131	Marion Oaks Meredith Manor	54,032 \$0	\$7,448 \$0	\$350	(a)	\$885	\$1,500
132		S0	\$15,291	\$350		\$620	\$1,500
133	Morningview	50 50	\$13,291	\$350	•••	\$1,150	\$1,500
134	Paim Port Paim Terrace	\$0 \$16,070	\$16,096	\$350		\$494	\$1,500
135		•	\$339,793	\$350		\$1,187	\$1,500
136	Park Manor	\$86,256	\$2,621	\$350	•••	\$1,676	\$1,500
137	Point O Woods	\$0 \$0	\$2,621 \$0	\$350	• •	\$1,171	\$1,500
138	Salt Springs	50 5445	\$1,890	\$350	• •	\$1,912	\$1,500
139	Silver Lake Oaks		\$20,625	\$350		\$3,923	\$1,500
140	South Forty	\$6,486 \$0	\$437	\$350	•••	\$469	\$1,500
141	Spring Gardens	\$0 \$3,729	\$7,291	\$892	(0)	\$1,421	\$1,500
142 143	Sugar Mill	\$3,729 \$D	37,291 S0	\$2,330		\$857	\$1,500
	Sugarmill Woods	30 \$D	\$0 \$0	\$590		\$1,313	\$1,500
144	Sunny Hills	\$3,891	\$23,269	\$350	(a)	\$6,908	\$1,500
145 146	Sunshine Parkway Tropical Isles	\$3,891 \$662	\$23,269 \$1,794	÷000	,	\$6,270	\$1,500
	•	3002 S0	\$1,154 \$22,824	\$350	(a)	\$1,380	\$1,500
147	University Shores	\$0 \$2,838	522.024 S4,789	2000	\ ~7	\$621	\$1,500
148	Valencia Terrace	52,838 \$0	\$4,789 \$4,573	\$350	(a)	\$939	\$1,500
149	Venetian Village	50 50	\$4,573 \$0	\$350		\$1,144	\$1,500
150 151	Woodmere Zephyr Shores	\$0 \$2,102	50 52,720	\$350	•••	\$891	\$1,500
		-				\$1,503	\$1,500
152	FPSC Total	\$493	\$10,540			41,000	51,000

	R NORMALIZATION CLAUSE + DOCKET NO. 950495-WS (1996 PROJEC	TED) TARGE	YEAR WIT	H 12-MONT	H SPREAD	BACK (1996	ACTUALS)	· · · · · · · · · · · · · · · · · · ·							
	ional Treatment - Water			L	l	p	ROPOSE	D CONV			MENT - 1	996	I	I	L
	are negative; surcharges are positive.)				· · · ·	·		0000				330	r		
Ine															
No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			100.06	Eab 06	Nee 06	Are OG	May OC	hun Đố	hel Of	Aug 00	Ean Of	0.00	Mary OC	Dec 06	TOTAL OF
1 M	ONTH REVENUE (REBATE/SURCHARGE CALCULATED		Jan-96	Feb-96	<u>Mar-96</u>	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	TOTAL 96
3	CONSUMP PER BILL (OVERVUNDER DOCKET NO. 950495-WS - TARGET														[
4		1													[
5	TARGET CONSUMPTION PER BILL (1996 PROJECTED - DKT 950495-WS)														
6	NO OF BILLS		80,508	80,442		81,263			81,812			82,435		82,554	
7	CONSUMPTION														7,163,248.041
8	TARGET CONSUMP PER BILL (1996 PROJECTED - DKT 950495-WS)	L7/L6	6.729	6.382	6.726	9.222	9.410	9.353	7.454	7.032	6.875	5.974	6.397	6.163	7.307
10	ACTUAL CONSUMPTION PER BILL (1996)														
11	NO OF BILLS														·
12	CONSUMPTION														
13	ACTUAL CONSUMPTION PER BILL	L12/L11			l	· · · · ·									[
14	ACTUAL CONSUM PER BILL (OVER/UNDER TARGET	L8-L13													J
15 16	ACTUAL CONSUM PER BILL OVERFORDER TARGET														ا ــــــــــــــــــــــــــــــــــــ
17	REVENUE (OVERWUNDER TARGET														//
18															i
19	CURRENT MONTH:														
20	TOTAL CONSUMPTION (OVER) UNDER TARGET	L15°L11													
21	APPROVED GALLONAGE CHARGE CURRENT MTH REVENUE (OVER) / UNDER TARGET	\$2.16 L21°L20													·
22 23	CURRENT MTH REVENUE (OVER) / UNDER TARGET														
24	TRUE UP CALCULATION														
25	4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE)/SURCHARGE	L32 (lag 4)													
26	2 MTH PRIOR ACTUAL BILLED WNC PER BOOKS - (REBATE/SURCHARGE														
27	TRUE-UP ADJUSTMENT - (REBATE)/SURCHARGE	L25 - L26													
28 29	REVENUES (OVER) / UNDER TARGET														;
30	STARTING (OVER)/UNDER BALANCE	L33 (lag 1)													
31	TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE/SURCHARGE	L22+L27													
32	MONTHLY WNC (REBATE/SURCHARGE REVENUES	(L30+L31)/12													
33	ACCUMULATED WNC BALANCE (OVER/UNDER TARGET	L30+L31-L32													
34 35 M	I ONTH REVENUE (REBATE/SURCHARGE BILLED		Mar-96	Apr-98	May-96	hun DR	Jui-96	Aug-96		0-100	Nov 06	Dec 00	100 07	Cab 07	
35 M	I	┟────┤		Mb1-30		Jun-96	201-90	Aug-so	<u>Sep-96</u>	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	
	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT														
38	2 MTH PRIOR WNC REVENUES . (REBATE)/SURCHARGE	L32	1												
39	TARGET CONSUMP PER BILL (L8 OF MONTH TO BILL)	រេទ	6.726	9.222	9.410	9.353	7.454	7.032	6.875	5.974	6.397	6.163	6.729	6.382	
40	2 MTH PRIOR NO OF BILLS	L11													
41	TARGET CONSUMPTION	L39°L40													
42	WNC ADJUSTMENT - \$/MG (REBATE/SURCHARGE	L38/L41			<u> </u>										
43 44 C	OMPARISON OF REVENUES	├ }	Jan-S6	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Qct-96	Nov-96	Dec-96	TOTAL 96
45		<u> </u>	2011-00			CIRI-202		Q011-00	- Ant-on		000-00			200-00	
48	TARGET REVENUES	L8'L11'L21													
47	ACTUAL REVENUES 1996 (MITHOUT WNC)	L12'L21													
48	ACTUAL REVENUES (MITHOUT WNC) (OVER) UNDER TARGET	L48-L47													
49	WITH WNC														
	MNC REVENUES (REBATE/SURCHARGE ACTUAL REVENUES 1998 (MTH WNC)	L12*L42													
50		104/7000													
51		146-151							1			1			
50 51 52	ACTUAL REVENUES (MTH WNC) (OVER/UNDER TARGET	L48-L51	·												

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Note: May not the to other schedules due to rounding.

Page 1 of 1

EXHIBIT PAGE Q N (FUL-4)

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~~~	Osmosis Treatment - Water	1	[]			PR	OPOSED	REVERS	E OSMOS	SIS TREA	TMENT -	1996			
	are negative; surcharges are positive.)	<b> </b>	i	·	ri		0.0020						<i>,</i>	·1	<u> </u>
ates	are negauve; surcharges are positive.)				<b>-</b>										·
ne															
to.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	ONTH REVENUE (REBATE/SURCHARGE CALCULATED		<u>Jan-86</u>	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-98	Sep-96	Oct-96	<u>Nov-96</u>	Dec-96	TOTAL 96
2			<b>⊢</b> ł		<b> </b>  −]									i	
3	CONSUMP PER BILL OVERVUNDER DOCKET NO. 950495-WS - TARGET	<u> </u>	ił	/									,l	┟ <b>┦</b>	
4	TARGET CONSUMPTION PER BILL (1998 PROJECTED - DKT 950495-WS)		ił										·	i	
5	NO OF BILLS		6,708	6,675	6,719	6,751	6,841	6,820	6,661	6.914	6.943	6.978	6,981	7.000	82,191
7	CONSUMPTION				185,809,929										
8	TARGET CONSUMP PER BILL (1996 PROJECTED - DKT 950495-WS)	L7/L6	30.614	27.253	27.669	37.739	30.849	32.896	24.272	18.843	19.342	18,395	22.714	26.007	28.322
9															
10	ACTUAL CONSUMPTION PER BILL (1996)		l										l		
11	NO OF BILLS		·												
12	CONSUMPTION ACTUAL CONSUMPTION PER BILL	L12/L11	/											j]	
<u>13</u> 14	ACTUAL CONSUMPTION PER BILL	L12L11	/ł											i	·
15 -	ACTUAL CONSUM PER BILL (OVER)/UNDER TARGET	L8-L13	ł												
18			ł										·+	/ł	
17	REVENUE (OVERWINDER TARGET	<u> </u>			·1					i				t	
18															
19	CURRENT MONTH:														
20	TOTAL CONSUMPTION (OVER)/UNDER TARGET	L15*L11													
21	APPROVED GALLONAGE CHARGE	\$3.27												(	
22	CURRENT MTH REVENUE (OVER) / UNDER TARGET	121-120												i	
23			ił											i	
24	TRUE UP CALCULATION	1.22 (122.4)	·											/	
25 28	4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE/SURCHARGE 2 MTH PRIOR ACTUAL BILLED WNC PER BOOKS - (REBATE/SURCHARGE	L32 (lag 4) Note 1												·	
27	TRUE-UP ADJUSTMENT - (REBATE/SURCHARGE	125 - 126	t		·									rt	
28		<u> </u>			·										
29	REVENUES (OVER) / UNDER TARGET														
30	STARTING (OVER)/UNDER BALANCE	L33 (lag 1)													
31	TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE/SURCHARGE	L22+L27	I											i I	
32	MONTHLY WNC (REBATE/SURCHARGE REVENUES ACCUMULATED WNC BALANCE (OVER/UNDER TARGET	(L30+L31)/12 L30+L31-L32	·											,	
33 34	ACCUMULATED WINC BALANCE (OVER/VUNDER TARGET	130+131-132	ł			·								ł	
	ONTH REVENUE (REBATEVSURCHARGE BILLED		Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	<u> </u>
36													_		
	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT		t												
38	2 MTH PRIOR WHC REVENUES - (REBATE/SURCHARGE	L32													
39	TARGET CONSUMP PER BILL (L8 OF MONTH TO BILL)	1.8	27.669	37.739	30.849	32.896	24.272	18.843	19.342	18.395	22.714	28.007	30.614	27.253	-
40	2 MTH PRIOR NO OF BILLS	L11													
41	TARGET CONSUMPTION	L39*L40													
42	WNC ADJUSTMENT - \$/MG (REBATE/SURCHARGE	L38/L41													
43															
	DMPARISON OF REVENUES		Jan-96	Feb-96	Mar-96	Apr-96	<u>May-96</u>	Jun-96	<u>.juj-96</u>	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	TOTAL 96
45	WITHOUT WNC		·		i]										
16		L8-L11-L21			<b> </b>										
7	ACTUAL REVENUES 1996 (WITHOUT WINC)	L12°L21 L48-L47	ł												
18	ACTUAL REVENUES (MTHOUT WNC) (OVER/UNDER TARGET	L90-L4/	ł		I								ł	ł	
50	WINC REVENUES (REBATE/SURCHARGE	L12°L42												ł	
51	ACTUAL REVENUES 1996 (MTH WNC)	L47+L50	ł											ł	
52	ACTUAL REVENUES (MTH WNC) (OVER)/UNDER TARGET	L46-L51	+		I									ł	

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Note: May not tie to other schedules due to rounding.

EXHIBIT

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EXHIBIT	(FL-S)	)
PAGE	OFO	

# **CONVENTIONAL TREATMENT - WATER**

WEATHE	R NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTORI	CAL) TARGE	T YEAR WIT	H 12-MONT	H SPREAD	BACK (1992	ACTUALS)	T	1		[	1	1	[	
Conventi	ional Treatment - Water							EXAMPL	E CALCU	LATIONS					
(Rebates	are negative; surcharges are positive.)				1	1		1					1		
		i											1		
Line													1		
No.	(1)	(2)	(3)	(4)	(5)	(6)	の	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	ONTH REVENUE (REBATE/SURCHARGE CALCULATED		Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Ju1-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	TOTAL 92
1 M			<u>180-34</u>	<u>rep-34</u>	<u>mar-94</u>	<u>Apr-94</u>	<u>may-34</u>	Jun-94	JU1-94	A09-94	240-94	QCI-94	1004-97	Uec-sz	101AL 34
3	CONSUMP PER BILL (OVERVUNDER DOCKET NO. 920199-WS - TARGET				<b>├</b> · · · ·										
4															
5	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)														
6	NO OF BILLS	ļ	61,787	61,501	61,779					62,689					751,226
7	CONSUMPTION TARGET CONSUMP PER BILL (1991 - DKT 920199-WS)	17/16	534,839.019	510,291.430 8.297	504,337.950 8.164	513,313.162 8,284	562,425.943 9.051	607,893.749 9.789	538,013.953 8,550	502,422.880					6,530,939.708 8,694
	TARGET CONSOMP PER BILL (1891 - DRT 820185-145)	L//L0	0.000	0.29/	0.104	0.204	3.031	3.103	0.550	0.015	7.2 14	0.880	0.040	0.470	0.054
10	ACTUAL CONSUMPTION PER BILL (1992)											¦	·		
11	NO OF BILLS		63,682	63,715		64,339				65,058				66,836	777,714
12	CONSUMPTION					588,568.300			642,470.426						7,068,326.933
13	ACTUAL CONSUMPTION PER BILL	L12/L11	8.864	8.360	7.851	9.117	10.843	11.591	9.930	10.494	8.274	8.098	8.134	7.585	9.089
14 15	ACTUAL CONSUM PER BILL (OVERVUNDER TARGET	L8-L13	(0.208)	(0.062)	0.313	(0.833)	(1.792)	(1.802)	(1.380)	(2.479)	0.940	0.892	0,708	0.891	(0.395)
16			(0.200)	(0.002)	0.013	(0.000)	(1.1 02)	(1.002)	(1.500)	(4.9/8)	0.040	0.002	0.700	0.001	(0.000)
17	REVENUE (OVER/UNDER TARGET														
18													1		
19	CURRENT MONTH:														
20	TOTAL CONSUMPTION (OVER/UNDER TARGET	L15°L11	(13,247.159) \$1.23		20,039.887		(115,281.005) \$1,23	(115,948.722)							
21 22	APPROVED GALLONAGE CHARGE CURRENT MTH REVENUE (OVER) / UNDER TARGET	\$1.23 Note 1 L21*L20	(\$16,294)	\$1.23 (\$4,877)		\$1.23 (\$65,899)		\$1.23 (\$142.617)	\$1.23 (\$109,846)	\$1.23 (\$198.391)	\$1.23 \$75.035	\$1.23 \$72,860	\$1.23	\$1.23 \$73.271	\$1.23 (\$377,743)
23	Bonnen minnerende forenyr onden frider		(*10,204)	(04,077)		(000,000)	(0141,700)	(0.42,011)	(0100,040)	(*130,001)	0,0,000			<b>0</b> ,0,2,1	(00///,/40/
24	TRUE UP CALCULATION												1		
25	4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE/SURCHARGE	L32 (lag 4)	\$0	\$0	\$0	\$0	(\$1,358)	(\$1,651)	\$541	(\$4,996)	(\$18,509)		(\$34,002)	(\$47,496)	(\$132,627)
26	2 MTH PRIOR ACTUAL BILLED WNC PER BOOKS - (REBATE/SURCHARGE TRUE-UP ADJUSTMENT - (REBATE/SURCHARGE	Note 2 L25 - L26	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$1,358)	\$0 (\$1,651)	\$0 \$541	(\$7,458) \$2,482	(\$19,274) \$2,785	(\$34,135) \$6,979		(\$43,035) (\$4,461)	(\$138,123) \$3,496
28	TRUE-UP ADJUSTMENT - (REBATE/SURCHARGE	123.120					(\$1,356)	(\$1,651)		\$2,402	\$2,705	20,918	(\$1,781)	(34,401)	33,490
29	REVENUES (OVER) / UNDER TARGET													-	
30	STARTING (OVER)/UNDER BALANCE	L33 (lag 1)	\$0	(\$14,936)		\$5,946	(\$54,957)			(\$374,017)	(\$522,451)		(\$300,444)		
31	TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE/SURCHARGE	L22+L27	(\$16,294)			(\$65,899)			(\$109,305)	(\$195,929)	\$77,800	\$79,839	\$54,959	\$68,810	
32 33	MONTHLY WIC (REBATE/SURCHARGE REVENUES ACCUMULATED WIC BALANCE (OVER/UNDER TARGET	(L30+L31)/12 L30+L31-L32	(\$1,358) (\$14,936)	(\$1,651) (\$18,162)	\$541 \$5,946	(\$4,996) (\$54,957)	(\$16,509) (\$181,601)	(\$27,156) (\$298,714)	(\$34,002) (\$374,017)	(\$47,496) (\$522,451)	(\$37,054) (\$407,597)	(\$27,313) (\$300,444)	(\$20,457) (\$225,028)	(\$13,018) (\$143,199)	
34	ACCOMPLATED THIS BALANCE OVERPONDER TARGET	1307131-132	(#14,830)	(\$10,102)	40,540	(#37,837)	(3101,001)	(#230,7 14)	(+3/4,017)	(#322,431)	(******,587)	(000,000)	(8225,025)	(#145,185)	
35 M	ONTH REVENUE (REBATEVSURCHARGE BILLED		Mar-92	Apr-92	May-92	Jun-92	· Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	
36															
	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT														
38	2 MTH PRIOR WAC REVENUES - (REBATE/SURCHARGE	L32	(\$1,358) 8,164	(\$1,651) 8.284	\$541 9.051	(\$4,996) 9,789	(\$16,509) 8,550	(\$27,156) 8.015	(\$34,002) 9,214	(\$47,496)	(\$37,054) 8.840	(\$27,313) 8,476	(\$20,457) 8.656	(\$13,018)	
40	TARGET CONSUMP PER BILL (L8 OF MONTH TO BILL) 2 MTH PRIOR NO OF BILLS	L8 L11	63,682	63,715	9.051	9.769	64,341	64,344		8.990	64,906	66,429		8.297	
41	TARGET CONSUMPTION	L39°L40	519,877	527,823	579,817	629,837	550,087	515,687		584,851	573,782	563,071	565,270	554,582	
42	WNC ADJUSTMENT - S/MG (REBATE/SURCHARGE	L38/L41	\$0.00	\$0.00	\$0.00	(\$0.01)	(\$0.03)	(\$0.05)	(\$0.06)	(\$0.08)	(\$0.06)	(\$0.05)	(\$0.04)	(\$0.02)	
43															
	OMPARISON OF REVENUES		Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	TOTAL 92
45	WITHOUT WNC	1 001 441 04		6050 0F-			8740 000							#000 00-	
48	TARGET REVENUES ACTUAL REVENUES 1992 (WITHOUT WNC)	L8°L11°L21 L12°L21	\$678,034 \$694,328	\$650,259 \$655,136	\$643,255 \$618,606	\$655,580 \$721,479	\$718,293 \$858,088	\$774,759 \$917,376	\$680,392 \$790,239	\$641,333 \$839,725	\$735,566 \$660,532	\$734,526 \$661,668	\$710,057 \$653,318	\$696,821	\$8,316,876 \$8,694,042
48	ACTUAL REVENUES (MTHOUT WAC)	L12 L2	(\$16,294)	\$055,130 (\$4,877)	\$24,649	(\$65,899)	(\$141,796)	(\$142,617)	(\$109,846)	(\$198,391)		\$72,660	\$56,740		(\$377,166)
49	WITH WNC									(0.00,001)			1		
50	WNC REVENUES (REBATE)/SURCHARGE	L12°L42	\$0	\$0	\$0	\$0	\$0	(\$7,458)	(\$19,274)	(\$34,135)	(\$32,221)	(\$43,035)	(\$31,869)	(\$25,348)	(\$193,341)
_51		L47+L50	\$694,328	\$655,136	\$618,606	\$721,479	\$858,088	\$909,918	\$770,965	\$805,589			\$621,449		\$8,500,702
52	ACTUAL REVENUES (MTH WNC) (OVER)/UNDER TARGET	L46-L51	(\$16,294)	(\$4,877)	\$24,649	(\$65,899)	(\$141,796)	(\$135,159)	(\$90,572)	(\$184,256)	\$107,256	\$115,895	\$88,609	\$98,618	(\$183,825)
								·	·i						
	Note 1: The approved residential uniform gallonage rate was used for example purpos	es.									<u> </u>				
	Note 2: Actual consumption (L12) lagged 2 months multiplied by the WNC that was ch		onth.												

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Note: May not tie to other schedules due to rounding

Page 1 of 3

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PAGE 2 OF 20 (PL-S)

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TH	R NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTOR	CAL) TARGE	T YEAR WIT	H 12-MONT	H SPREAD	BACK (1993	ACTUALS)								
_   eni	lonal Treatment - Water			l				EXAMPL	E CALCU	LATIONS			<b></b>		
	are negative; surcharges are positive.)								I				<u> </u>		
ine														l	
No.	(1)	(2)	(3)	(4)	(5)	(6)		(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	ONTH REVENUE (REBATE/SURCHARGE CALCULATED		Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Lul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	TOTAL 93
$\frac{1}{2}$	ONTH REVENUE IREBATEVSURCHARGE CALCULATED	<u> </u>	7811-22	1.40-32	- <u> </u>	MDI-35		1011-93		A00-35	Qeb-92	001-93	104-32	000.33	
3	CONSUMP PER BILL (OVERVUNDER DOCKET NO. 920199-WS - TARGET	1													
4															
5	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)													<u> </u>	
6	NO OF BILLS CONSUMPTION		61,787	61,501	61,779 504,337.950	61,964	62,140 562,425.943	62,098 607,893.749	62,695 538,013.953	62,689	62,801 579 622 154	62,907		65,833	751,220
6	TARGET CONSUMP PER BILL (1991 - DKT 920199-WS)	17/16	8.656	8.297		8,284	9.051	9.789	8.550	8.015	9.214	8.990			8,694
5		4.1.40	0.000												
0	ACTUAL CONSUMPTION PER BILL (1993)														
11	NO OF BILLS		64,491	65,299	65,560	66,137	69,218	69,256	71,284	68,163	68,829	57,600		66,727	805,45
2	CONSUMPTION ACTUAL CONSUMPTION PER BILL	L12/L11	515,034.700	461,653.227	482,006.257	540,126.797 8,167	750,723.474	899,029.057	757,387.186	/12,488.915	661,948.203 9.617	488,362.098			7,431,605.89
13		L.2.1	7.300	7.070	7.332	0, 107	10.040	12.501	10.023	10.433	5.517	0.478	0.304	0.230	
15	ACTUAL CONSUM PER BILL (OVER/UNDER TARGET	L8-L13	0.670	1.227	0.811	0.117	(1.795)	(3.192)	(2.075)	(2.438)	(0.404)	0.511	0.476	0.196	(0.533
16															
17	REVENUE (OVERVUNDER TARGET													<b>↓</b> ]	
18 19	CURRENT MONTH:												····-	<u>├</u> /	
20	TOTAL CONSUMPTION (OVER)/UNDER TARGET	L15*L11	43,215,131	80,151.554	53 198 448	7,760,148	(124,234,402)	(221,063,188)	(147,945,434)	(168,198.505)	(27,784,136)	29.443.718	34,734,458	12,420,547	(429,210,735
21	APPROVED GALLONAGE CHARGE	\$1.23 Note 1	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23
22	CURRENT MTH REVENUE (OVER) / UNDER TARGET	121-120	\$53,155	\$98,586	\$65,434	\$9,545	(\$152,808)	(\$271,908)	(\$181,973)	(\$204,424)	(\$34,174)	\$36,216	\$42,723	\$15,277	(\$527,929
23													ļ	<b>↓</b> /	
24	4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE)/SURCHARGE	L32 (log 4)	(\$37,054)	(\$27,313)	(\$20,457)	(\$13,018)	(\$7,936)	\$777	\$6,177	\$6,143	(\$6,961)	(\$28,975)	(\$41,838)	(\$55,622)	(\$226.077
28	2 MTH PRIOR ACTUAL BILLED WNC PER BOOKS - (REBATE/SURCHARGE		(\$31,869)	(\$25,348)	(\$20,601)	(\$9,233)	(\$9,640)	\$0	\$7,507	\$8,990	(\$7,574)	(\$35,624)			(\$207,062
27	TRUE-UP ADJUSTMENT - (REBATE/SURCHARGE	L25 · L26	(\$5,185)	(\$1,965)	\$144	(\$3,785)	\$1,704	\$777	(\$1,330)	(\$2,847)	\$613	\$6,649			(\$19,015
28															
29 30	REVENUES (OVER) / UNDER TARGET	1 22 /00 1	(\$143,199)	(\$87,294)	\$8,550	\$67,950	\$67,568	(\$76,575)	(\$318,730)	(\$460,197)	(\$611,846)	(\$591,623)	(\$503.029)	(\$423,889)	
30 31	STARTING (OVER/JUNDER BALANCE TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE/SURCHARGE	L33 (lag 1) L22+L27	\$47.970	\$96,621	\$85,578	\$5,760	(\$151,104)		(\$183,303)	(\$207,271)	(\$33,581)	\$42,865		\$3,608	
32	MONTHLY WNC (REBATE)/SURCHARGE REVENUES	(L30+L31)/12	(\$7,938)	\$777	\$6,177	\$8,143	(\$6,961)	(\$28,975)	(\$41,836)	(\$55,622)	(\$53,784)	(\$45,730)		(\$35,023)	· · · · · · · · · · · · · · · · · · ·
33	ACCUMULATED WAS BALANCE (OVER/UNDER TARGET	L30+L31-L32	(\$87,294)	\$8,550	\$67,950	\$67,568	(\$76,575)	(\$318,730)	(\$480, 197)	(\$611,845)	(\$591,623)	(\$503,029)	(\$423,889)	(\$385,258)	
И								A	0		New 02	0 02			
35 M	ONTH REVENUE (REBATE/SURCHARGE BILLED		Mar-93	Apr-93	May-93	Jun-93	Jul-93	<u>Aug-93</u>	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	
17	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT		···											<b>!</b>	
38	2 MTH PRIOR WHC REVENUES - (REBATE/SURCHARGE	L32	(\$7,938)	\$777	\$6,177	\$6,143	(\$6,961)	(\$28,975)	(\$41,836)	(\$55,622)	(\$53,784)	(\$45,730)	(\$38,535)	(\$35,023)	
39	TARGET CONSUMP PER BILL (L8 OF MONTH TO BILL)	L8	8.164	8.284	9.051	9.789	8.550	8.015	9.214	8.990	8.840	8.476		8.297	
40	2 MTH PRIOR NO OF BILLS	L11	64,491	65,299	85,560	66,137	69,218	69,256	71,284	68,163	68,629	57,600			
11		L39°L40	526,482	540,941 \$0.00	593,380 \$0.01	647,438 \$0.01	591,778 (\$0.01)	555,050 (\$0.05)	656,782	612,759 (\$0.09)	608,457 (\$0.09)	488,234 (\$0.09)	630,997	553,658	
2	WNC ADJUSTMENT - S/MG (REBATE/SURCHARGE	L38/L41	(\$0.02)	\$0.00	. 30.01	\$0.01	(\$0.01)	(\$0.05)	(30.06)	(\$0.09)	(90.09)	(90.09	(90.06)	(20.00)	
	DKPARISON OF REVENUES		Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul 93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	TOTAL 93
45	WITHOUT WNC														
46	TARGET REVENUES	L8-L11-L21	\$686,647	\$666,420	\$658,302	\$673,901	\$770,582	\$833,698	\$749,613	\$671,937	\$780,019	\$636,901		\$695,684	\$8,616,524
7	ACTUAL REVENUES 1993 (MTHOUT WNC)	L12°L21	\$633,493	\$567,833	\$592,868	\$664,356	\$923,390		\$931,586	\$876,361	\$814,194	\$600,685	\$749,896	\$680,407	\$9,140,875
8	ACTUAL REVENUES (MTHOUT WNC) (OVER/UNDER TARGET	L48-L47	\$53,155	\$98,586	\$65,434	\$9,545	(\$152,808)	(\$271,908)	(\$181,973)	(\$204,424)	(\$34,174)	\$38,216	\$42,723	\$15,277	(\$524,351
0	WINC REVENUES (REBATE)/SURCHARGE	L12*L42	\$0	\$0	(\$9,640)	\$0	\$7,507	\$8,990	(\$7,574)	(\$35,624)	(\$39,717)	(\$43,953)	(\$54,870)	(\$49,786)	(\$224,667
1	ACTUAL REVENUES 1993 (WITH WNC)	L47+L50	\$633,493	\$567,833	\$583,228	\$664,356	\$930,897	\$1,114,798	\$924,012	\$840,737	\$774,477	\$556,733	\$695,026	\$630,621	\$8,916,209
j2	ACTUAL REVENUES (WITH WNC) (OVER/UNDER TARGET	L48-L51	\$53,155	\$98,586	\$75,074	\$9,545	(\$160,316)	(\$260,898)	(\$174,399)	(\$168,800)	\$5,542	\$80,168	\$97,594	\$85,083	(\$299,684
		1											<b> </b>	┝────┦	
	Note 1: The approved residential uniform gallonage rate was used for example purpo	1										· ·	<u> </u>	┢━━━━━┛	
$\rightarrow$	Invite 1. The approved residential mission gasonage rate was ased for example purpe													/	
$\mp$	Note 2: Actual consumption (L12) lagged 2 months multiplied by the WNC that was cl	narged in that m	onth. I				1	1 1						1 1	

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EXHIBIT

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T	R NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTOR														L
	onal Treatment - Water					r		EXAMPL	E CALCU	LATIONS	;			r	
tes	are negative; surcharges are positive.)	L											Į		
		ł													
10	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
•.	()	(2)	(3)				<u> </u>			(10)		(12/		- 1.7	
1	ONTH REVENUE (REBATE/SURCHARGE CALCULATED		Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	TOTAL 94
2					1										
	CONSUMP PER BILL (OVERVUNDER DOCKET NO. 920199-WS - TARGET														
	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)														
	NO OF BILLS		61,787	61,501	61,779	61,964	62,140	62,098	62.695	62.689	62,601	62,907	63,037	65,833	751,226
	CONSUMPTION					513,313.162	562,425.943	607,893.749				565,509.576	557,254.940	558,014.953	6,530,939.708
	TARGET CONSUMP PER BILL (1991 - DKT 920199-WS)	L7/L8	8.656	8.297	8.164	8.284	9.051	9,789	8.550	8.015	9.214	8,990	8.840	8.476	8.694
0	ACTUAL CONSUMPTION PER BILL (1994)		66,463	68,613	67,683	67,273	67.332	67,502	67,680	67,979	67,861	68,169	68,219	68,222	810,996
$\frac{1}{2}$	NO OF BILLS CONSUMPTION		516,476,884						580,253,241	556,897,754	545,100,894	471,275,771	505,197,557	487.006.860	6,891,556.344
3	ACTUAL CONSUMPTION PER BILL	L12/L11	7.771	7.389	7.850	10.679	11.081	10.983	8.573	8.192	8.033	6.913			8.498
1															
5	ACTUAL CONSUM PER BILL (OVER)/UNDER TARGET	L8-L13	0.885	0.909	0.314	(2.395)	(2.030)	(1.194)	(0.024)	(0.178)	1.181	2.076	1.435	1.338	0.196
3		ļ											l		
7	REVENUE (OVERVUNDER TARGET	<b> </b>										<u> </u>		•	
B	CURRENT MONTH:	+													
9	TOTAL CONSUMPTION (OVER/UNDER TARGET	L15°L11	58.843.060	60.526.624	21.239.961	(161.085.617)	(136,656.416)	(80,602,880)	(1.619.788)	(12,078.010)	80,146.962	141,542.019	97,871.692	91,262.173	159,001.982
1	APPROVED GALLONAGE CHARGE	\$1.23 Note 1	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23
2	CURRENT MTH REVENUE (OVER) / UNDER TARGET	L21°L20	\$72,377	\$74,448	\$26,125	(\$198,135)	(\$168,087)	(\$99,142)	(\$1,992)	(\$14,856)	\$98,581	\$174,097	\$120,382	\$112,252	\$195,572
3													ļ		
4	TRUE UP CALCULATION 4 MTH PRIOR MONTHLY WHC REVENUES - (REBATE/SURCHARGE	L32 (lag 4)	(\$37,054)	(\$27,313)	(\$20,457)	(\$13.018)	(\$26,506)	(\$18,257)	(\$14,541)	(\$30,105)	(\$41,599)	(\$48,119)	(\$42,410)	(\$39,534)	(\$356,914)
5	2 MTH PRIOR ACTUAL BILLED WNC PER BOOKS - (REBATE/SURCHARGE		(\$31,669)	(\$25,34B)	(\$20,659)	(\$9,844)	(\$26,565)	(\$21,551)	(\$14,922)	(\$37,070)	(\$40,618)	(\$50,121)		(\$28,277)	(\$345,001)
<del>7</del>	TRUE-UP ADJUSTMENT - (REBATE)/SURCHARGE	L25 - L28	(\$5,185)	(\$1,965)	\$202	(\$3,174)	\$59	\$3,294	\$381	\$6,965	(\$981)	\$4,002	(\$4,253)	(\$11,257)	(\$11,913)
6															
9	REVENUES (OVER) / UNDER TARGET								(\$507,314)	(\$466,515)	(\$434,872)	(\$309,166)	(\$120,145)	(\$3,682)	
0	STARTING (OVER)/UNDER BALANCE TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE)/SURCHARGE	L33 (lag 1)	(\$385,258) \$87,192	(\$291,581) \$72,483	(\$200,822) \$26,327	(\$159,953) (\$201,309)		(\$457,588) (\$95,848)	(\$1,611)	(\$7,891)	\$97,600	\$178,099			
2	MONTHLY WNC (REBATE/SURCHARGE REVENUES	(1.30+1.31)/12	(\$26,506)	(\$18,257)	(\$14,541)	(\$30,105)		(\$48,119)	(\$42,410)	(\$39,534)	(\$28,108)	(\$10,922)		\$8,109	
3	ACCUMULATED WNC BALANCE (OVER)/UNDER TARGET	L30+L31-L32	(\$291,581)	(\$200,822)	(\$159,953)	(\$331,157)		(\$507,314)	(\$466,515)	(\$434,872)	(\$309,166)	(\$120,145)		\$89,204	
4		1													
	ONTH REVENUE IREBATE/SURCHARGE BILLED		Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	
3													ļ		
7	2 MTH PRIOR WHICH REVENUES - (REBATE)/SURCHARGE	L32	(\$26,506)	(\$18,257)	(\$14,541)	(\$30,105)	(\$41,599)	(\$46,119)	(\$42,410)	(\$39,534)	(\$28,106)	(\$10,922)	(\$335)	\$8,109	
9 -	TARGET CONSUMP PER BILL (L8 OF MONTH TO BILL)	L32 L8	(\$20,500) 8,164	8.284	9.051	9,789		8.015	9.214	8,990	8.840	8,476		8.297	
š- -	2 MTH PRIOR NO OF BILLS	L11	68,463	66,613	67,683	67,273		67,502	67,680	67,979	67,661	68,169		68,222	
1	TARGET CONSUMPTION	L39°L40	542,581	551,830	612,600	658,554	575,658	540,997	623,580	611,110	599,904	577,820	590,520	566,062	
2	WNC ADJUSTMENT - \$MG (REBATE/SURCHARGE	L38/L41	(\$0.05)	(\$0.03)	. (\$0.02)	(\$0.05)	(\$0.07)	(\$0.09)	(\$0.07)	(\$0.06)	(\$0.05)	(\$0.02)	\$0.00	\$0.01	
3				<b>F</b> -1 -1						Aug 04	- Car A4	0.0	New 64	Dec 04	TOTAL
	OMPARISON OF REVENUES	l	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	<u>Jul-94</u>	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	TOTAL 94
5	TARGET REVENUES	L8"L11"L21	\$707,644	\$679,835	\$679,624	\$685,471	\$749,591	\$812,784	\$711,719	\$670,128	\$769.055	\$753,766	\$741,775	\$711.271	\$8,672,664
7	ACTUAL REVENUES 1994 (MITHOUT WNC)	L12°L21	\$635,267	\$605,388	\$653,499	\$883,606	\$917,678	\$911,926	\$713,711	\$684,984	\$670,474	\$579,669			\$8,476,614
8	ACTUAL REVENUES (MITHOUT WINC) (OVER/UNDER TARGET	L46-L47	\$72,377	\$74,448	\$26,125	(\$198,135)		(\$99,142)	(\$1,992)	(\$14,856)	\$98,581	\$174,097	\$120,382		\$198,049
9	WITH WNC														
0	WHC REVENUES (REBATE/SURCHARGE	L12°L42	\$0	\$0	(\$26,565)	(\$21,551)	(\$14,922)	(\$37,070)	(\$40,618)	(\$50,121)	(\$38,157)	(\$28,277)	(\$25,260)		(\$292,280)
1	ACTUAL REVENUES 1994 (MTH WNC)	L47+L50	\$635,287	\$605,388	\$626,934 \$52,690	\$862,055 (\$176,584)	\$902,757 (\$153,166)	\$874,856 (\$82,071)	\$673,094 \$38,625	\$834,883 \$35,285	\$632,317 \$136,738	\$551,393 \$202,373	\$596,133 \$145,642	\$569,278 \$121,993	\$8,184,334 \$488,330
2	ACTUAL REVENUES (WITH WNC) (OVER)/UNDER TARGET	L48-L51	\$72,377	\$74,448	302,690	(31/0,584)	[\$153,166]	(302,0/1)	a38,025	<b>∂</b> JJ,∠05	a130,738		\$145,042	a121,093	2000,330
-		<u> </u>				i							·		
-+-	Note 1: The approved residential uniform gallonage rate was used for example purpo	ses.													
_	Note 2: Actual consumption (L12) lagged 2 months multiplied by the WNC that was c		ooth										1		

Note: May not tie to other schedules due to rounding

EXHIBIT

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4	IER NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTORIC	AL TAKGE	TEAR WIT	n 6-MUNTH	SPREAD B	AUK (1992 A	CIUALS)								
en	tional Treatment - Water		'					EXAMPL	E CALCU	LATIONS					
ate	s are negative; surcharges are positive.)		11										-		
ine															
lo	(1)	(2)	(3)	(4)	(5)	(6)	<u></u>	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
-	MONTH REVENUE (REBATE/SURCHARGE CALCULATED		Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	TOTAL 92
2			YRIFOR	Call-JA		CPI-2A		2411-34			<u></u>	<u></u>			
3	CONSUMP PER BILL (OVER/UNDER DOCKET NO. 920199-WS - TARGET														
4															
5	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)									62,689	62,801	62,907	63,037	65,833	751.226
6 7	NO OF BILLS CONSUMPTION		61,787 534,639,019	61,501	61,779 504 337 950	61,964 513,313,162	62,140	82,098 607 893 749	62,695 536.013.953						6,530,939,70
é l		L7/L6	8,656	8,297	8,164	6.284	9.051	9.789	8.550	8.015	9.214	8.990	6.840	8.476	
9															
0	ACTUAL CONSUMPTION PER BILL (1992)														
1	NO OF BILLS		63,682	63,715	64,061	64,339 586,568,300	64,341	64,344	64,701 642,470.426	65,058	64,906 537,017.707	66,429	65,302	66,836	777,714
2	ACTUAL CONSUMPTION PER BILL	L12/L11	564,494.088 8.864	8.360	502,931.590 7.851	9,117	697,632.772	11,591	9.930	10.494	8.274	537,939.748	8,134	7.585	9,089
ă I			0.007	0.500	7.001	<i></i>	10.045	11.351	3.550	10.404	0.274	0.000	0.104	1.000	0.000
15	ACTUAL CONSUM PER BILL (OVER/UNDER TARGET	L8-L13	(0.208)	(0.062)	0.313	(0.833)	(1.792)	(1.802)	(1.380)	(2.479)	0.940	0.892	0.706	0.891	(0.395
6															
7	REVENUE (OVERVUNDER TARGET														
8	CURRENT MONTH:				<u>.</u> .										
0		L15°L11	(13.247.159)	(3 965 332)	20,039,887	(53,576.207)	(115,281,005)	(115 948 722)	(89 306 079)	(161,293.610)	61.003.798	59 235 991	48 129 733	59,569,666	(307,108,260
1		\$1.23 Note 1	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23
2	CURRENT MTH REVENUE (OVER) / UNDER TARGET	L21°L20	(\$18,294)	(\$4,877)	\$24,649	(\$65,699)	(\$141,796)	(\$142,617)	(\$109,846)	(\$198,391)	\$75,035	\$72,860	\$56,740	\$73,271	(\$377,743
3															
14 15	4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE/SURCHARGE	L32 (lag 4)	\$0	\$0	\$0	<b>\$</b> 0	(\$2,716)	(\$3,076)	\$1,545	(\$9,696)	(\$31,327)	(\$49,410)	(\$59,225)	(\$81,549)	(\$235,454
28		Note 2	\$0	\$0		\$0	(\$5,029)	(\$5,866)	\$1,545	(\$14,917)	(\$38,548)	(\$68,270)	(\$53,702)	(\$75,312)	(\$261,644
7		L25 · L28	\$0	\$0	\$0	\$0	\$2,313	\$2,790		\$5,221	\$7,221	\$18,860	(\$5,523)	(\$6,237)	\$26,190
8															
9	REVENUES (OVER) / UNDER TARGET													(001 000)	μ
0	STARTING (OVER/JUNDER BALANCE TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE/SURCHARGE	L33 (lag 1) L22+L27	\$0 (\$16,294)	(\$13,578) (\$4,877)	(\$15,379) \$24,649	\$7,725 (\$85,899)	(\$48,479) (\$139,483)	(\$156,634) (\$139,827)	(\$247,051) (\$108,301)	(\$296,127) (\$193,170)	(\$407,747) \$82,256	(\$271,242) \$91,720	(\$149,602) \$51,217	(\$81,988) \$67,034	
2		(L30+L31)/6	(\$10,254)	(\$3,076)	\$1.545	(\$9,696)	(\$31,327)	(\$49,410)	(\$59,225)	(\$81,549)	(\$54,248)		(\$16,399)	(\$2,492)	
3		L30+L31-L32	(\$13,578)	(\$15,379)	\$7,725	(\$48,479)	(\$156,634)	(\$247,051)	(\$296,127)	(\$407,747)	(\$271,242)	(\$149,602)	(\$81,988)	(\$12,482)	
4															
	MONTH REVENUE (REBATEVSURCHARGE BILLED		Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	
6 7	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT					·· · · · · · ·									
8		L32	(\$2,716)	(\$3,076)	\$1,545	(\$9,696)	(\$31,327)	(\$49,410)	(\$59,225)	(\$81,549)	(\$54,248)	(\$29,920)	(\$16,398)	(\$2,492)	-
<u>,</u>		L02	8.164	8.284	9.051	9.789	8.550	8.015	9.214	8.990	8.840	8.476	8.656	8.297	
0		L11	63,682	63,715	64,061	64,339	64,341	64,344	64,701	65,058	64,906	68,429	65,302	66,836	
1		L39°L40	519,877	527,823	579,817	629,837	550,087	515,687	596,133	584,851	573,782	563,071	565,270	554,562	
2	WNC ADJUSTMENT - \$/MG (REBATE/SURCHARGE	L38/L41	(\$0.01)	(\$0.01)	\$0.00	(\$0.02)	(\$0.06)	(\$0.10)	(\$0.10)	(\$0.14)	(\$0.09)	(\$0.05)	(\$0.03)	\$0.00	
3	COMPARISON OF REVENUES			Feb-92	No. 02	Apr-92	May 01	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	TOTAL 92
5	WITHOUT WNC		<u>Jan-92</u>	C60-37	<u>Mar-92</u>	WD1-94	May-92	Juit-34	<u>yui-84</u>	1999-774	Geb-ax	V+1-24	044-94	W00-34	1018634
ĕ		L8-L11-L21	\$678,034	\$650,259	\$643,255	\$855,580	\$716,293	\$774,759	\$680,392	\$641,333	\$735,566	\$734,526	\$710,057	\$696,821	\$8,316,876
7	ACTUAL REVENUES 1992 (WITHOUT WNC)	L12°L21	\$694,328	\$655,138	\$618,606	\$721,479	\$858,088	\$917,376	\$790,239	\$839,725	\$660,532	\$661,666	\$653,318	\$623,550	\$8,694,042
B		L48-L47	(\$18,294)	(\$4,877)	\$24,649	(\$65,899)	(\$141,796)	(\$142,617)	(\$109,848)	(\$198,391)	\$75,035	\$72,860	\$58,740	\$73,271	(\$377,168
	WITH WNC									(800.075				(805.0.10)	1000 1
2		L12°L42	\$0 \$694,328	\$0 \$655,138	(\$5,029) \$613,577	(\$5,866) \$715,613	\$0 \$858,088	(\$14,917) \$902,459		(\$68,270) \$771,454	(\$53,702) \$606,830	(\$75,312) \$586,354	(\$47,604) \$605,514	(\$25,348) \$598,202	(\$334,795 \$8,359,247
+		L47+L30	(\$16,294)	(\$4,877)	\$29,678	(\$60,033)	(\$141,796)			(\$130,121)				\$98,618	
1			, <del>, , , , , , , , , , , , , , , , , , </del>			[000,000]									
	Note 1: The approved residential uniform gallonage rate was used for example purpose	5,											L		
$\pm$	Note 2: Actual consumption (L12) lagged 2 months multiplied by the WNC that was cha		·												

EXHIBIT

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					L										
ven	Ional Treatment - Water							EXAMPL	E CALCU	LATIONS					
bate	s are negative; surcharges are positive.)														
											<b>.</b>	·			
ine		(1)			(8)	(8)		(0)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
10.	(1)	(2)	(3)	(4)	(5)	(6)		(8)	(9)			(14)		(14)	
1	IONTH REVENUE (REBATE/SURCHARGE CALCULATED	-	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	TOTAL 93
$\frac{1}{2}$															
3	CONSUMP PER BILL OVERVUNDER DOCKET NO. 920199-WS - TARGET														
4						ļ									
5	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS) NO OF BILLS		61,787	61,501	61.779	61,964	62,140	62,098	62,695	62,689	62,601	62,907	63.037	65,833	751.22
7	CONSUMPTION				504,337,950						578,622.154			558,014.953	
8	TARGET CONSUMP PER BILL (1991 - DKT 920199-WS)	L7/L8	8.656	8.297	8.164	8.284	9.051	9.789	8.550	8.015	9.214	8.990	8.640		8.69
9															
0	ACTUAL CONSUMPTION PER BILL (1993)													68,727	805,4
11	NO OF BILLS		64,491	85,299	65,560 482,006,257		69,218 750,723.474	69,256 899.029.057	71,284	68,163 712,488,915	68,829			553,176,441	
2	CONSUMPTION ACTUAL CONSUMPTION PER BILL	L12/L11	515,034.700	461,853.227				12.981	10.625	10.453	9.617	8.479	8.384	8,290	9.22
4		1212011	1.000		1.352	0.107	10.040	16.001	10.023	10,400	0.011	<u>.,,,,</u>	0,001		
5	ACTUAL CONSUM PER BILL (OVER) UNDER TARGET	L8-L13	0.670	1.227	0.811	0.117	(1.795)	(3.192)	(2.075)	(2.438)	(0.404)	0.511	0.476	0,188	(0.53
8															
7	REVENUE IOVERVUNDER TARGET														
18		ļ			ļ	ļ									
9	CURRENT MONTH: TOTAL CONSUMPTION (OVER)/UNDER TARGET	L15°L11	43,215,131	00 454 554	53,198,448	7 700 140	(124 224 402)	(221 062 199)	(147 045 434)	(166, 198.505)	(27 784 138)	20 443 718	34 734 458	12.420.547	(429 210 73
20	APPROVED GALLONAGE CHARGE	\$1.23 Note 1	\$1.23	\$1.23		\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.2
2	CURRENT MTH REVENUE (OVER) / UNDER TARGET	121-120	\$53,155	\$98,586			(\$152,808)	(\$271,908)	(\$181,973)	(\$204,424)	(\$34,174)	\$36,218	\$42,723	\$15,277	(\$527,92
3															
24	TRUE UP CALCULATION														
5	4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE/SURCHARGE	L32 (lag 4)	(\$54,248)	(\$29,920		(\$2,492)	\$5,708	\$20,426	\$27,769	\$24,318 \$35,981	(\$5,056) (\$7,574)	(\$49,728) (\$84,124)	(\$73,397) (\$72,814)	(\$97,175) (\$78,138)	(\$250,19
8	2 MTH PRIOR ACTUAL BILLED WNC PER BOOKS - (REBATE/SURCHARGE TRUE-UP ADJUSTMENT - (REBATE/SURCHARGE	Note 2	(\$47,804) (\$8,444)	(\$25,348 (\$4,572		\$0 (\$2,492)	\$4,820 \$888	\$21,605 (\$1,179)	\$37,538 (\$9,767)	(\$11,645)	\$2,518	\$14,396	(\$583)	(\$19,037)	(\$38,86
8	IRUE-UP ADJUSTMENT - (REBATE/SURCHARGE	123.120	(30,444)	(44,51Z	. (4541)	(#2,452)	4000	(*1,113)	(45,107)						
9	REVENUES (OVER) / UNDER TARGET	1													
0	STARTING (OVER)/UNDER BALANCE	L33 (lag 1)	(\$12,482)	\$28,540			\$121,582	(\$25,281)	(\$248,640)	(\$366,983)	(\$485,877)	(\$431,277)	(\$317,221)		
<u>M</u>	TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE)/SURCHARGE	L22+L27	\$46,711	\$94,014		\$7,053	(\$151,920)	(\$273,087)	(\$191,740)	(\$216,069)	(\$31,656)	\$50,812	\$42,140		
12	MONTHLY WNC (REBATE/SURCHARGE REVENUES ACCUMULATED WNC BALANCE (OVER/UNDER TARGET	(L30+L31)/6	\$5,708 \$28,540	\$20,428 \$102,128		\$24,318 \$121,582	(\$5,056) (\$25,281)	(\$49,728) (\$248,640)	(\$73,397) (\$366,983)	(\$97,175) (\$485,877)	(\$86,255) (\$431,277)	(\$83,444) (\$317,221)	(\$45,847) (\$229,234)		
4	ACCUMULATED WNC BALANCE (OVER/UNDER TARGET	L30+L31-L32	\$28,540	\$102,128	\$138,840	\$121,562	(\$25,201)	(8240,040)	(3300,803)	(3403,077)	(3431,211)	(3517,221)	(4220,234)	(0104,102)	
	IONTH REVENUE (REBATEVSURCHARGE BILLED	-	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	
8					1										
37	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT	1													
18	2 MTH PRIOR WNC REVENUES - (REBATE)/SURCHARGE	L32	\$5,708	\$20,426			(\$5,056)	(\$49,728)	(\$73,397)	(\$97,175)	(\$88,255)	(\$63,444)			
9	TARGET CONSUMP PER BILL (L8 OF MONTH TO BILL)	L8	8.164	8.284			8.550	8.015	9.214	8.990	8.840	8.476	8.656	8.297	
10	2 MTH PRIOR NO OF BILLS	L11	64,491	65,299			69,218 591,778	69,256 555,050	71,284	68,163 612,759	68,829 608,457	57,600 488,234	72,695	66,727 553,658	
11	TARGET CONSUMPTION WNC ADJUSTMENT - \$/MG (REBATE/SURCHARGE	L39'L40	526,482 \$0.01	540,941 \$0,04		\$0.04	(\$0.01)	(\$0,09)	(\$0,11)	(\$0.16)	(\$0.14)	(\$0.13)	(\$0.07)	(\$0.07)	
12	HINC ADJUSTMENT - SING REBATE/SURCHARGE	LJOILAI	\$0.01	\$0.04			(40.01)	(40.03)	140.117	100.10	(30.14)		(00.017		
	OMPARISON OF REVENUES		Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	TOTAL 93
15	WITHOUT WNC	1													
18	TARGET REVENUES	L8"L11"L21	\$686,647	\$668,420			\$770,582	\$833,898	\$749,613	\$671,937	\$780,019	\$636,901	\$792,619	\$695,684	\$8,616,52
7	ACTUAL REVENUES 1993 (WITHOUT WNC)	L12*L21	\$633,493	\$567,833		\$664,356	\$923,390	\$1,105,806	\$931,586	\$876,361	\$814,194	\$600,685	\$749,896		\$9,140,87
8	ACTUAL REVENUES (MITHOUT WNC) (OVER)/UNDER TARGET	L48-L47	\$53,155	\$98,586	\$65,434	\$9,545	(\$152,608)	(\$271,908)	(\$181,973)	(\$204,424)	(\$34,174)	\$36,218	\$42,723	\$15,277	(\$524,35
9	WITH WNC	L12'L42	\$0	\$0	\$4,820	\$21,605	\$37.536	\$35,961	(\$7,574)	(\$64,124)	(\$72,814)	(\$78,138)	(\$85,354)	(\$71,913)	(\$279,99
0	WNC REVENUES (REBATE/SURCHARGE ACTUAL REVENUES 1993 (WITH WNC)	L12*L42	\$633,493			\$685,961	\$960,926	\$1,141,767	\$924.012	\$812.237	\$741,380	\$522.547	\$664,542		\$8,860,88
2	ACTUAL REVENUES (WITH WINC) ACTUAL REVENUES (WITH WINC) (OVER/UNDER TARGET	146-151	\$53,155	\$98,566				(\$307,869)	(\$174,399)	(\$140,300)		\$114,354	\$128,077	\$87,190	(\$244,35
		1													
	Note 1: The approved residential uniform gallonage rate was used for example purp		L			<u> </u>				·		L			
	Note 2: Actual consumption (L12) lagged 2 months multiplied by the WNC that was of	narged in that m	onth.	L	1	1		L		<u> </u>				1	

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Note: May not tie to other schedules due to rounding

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EXHIBIT

(FLL-S)

ER NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTORIC	CAL) TARGE	T YEAR WIT	H 6-MONTH	SPREAD B	ACK (1994 A	CTUALS)									
Ional Treatment - Water							EXAMPL	E CALCU	LATION	<u>S</u>	· ·				• *
are negative; surcharges are positive.)															1
								'		<u> </u>	<u> </u>				
(1)	(2)	(3)	(4)	(5)	(6)	<i>(</i> 7)	(8)	(3)	(10)	(11)	(12)	(13)	(14)	(15)	:
								•							
ONTH REVENUE (REBATEVSURCHARGE CALCULATED		Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	TOTAL 94	•
CONSUMP PER BILL (OVERIAINDER DOCKET NO. 920199-WS - TARGET														<u> </u>	
										00.004	00.007		AE 021	764 000	
	———							536 013 953							
	L7/L6	8.656	8.297	8.164	8.284	9.051		8.550	8.015	9.214					
		66 463	66 613	67 683	67 273	67 332	67 502	67,680	67,979	67,861	68,169	68,219	68.222	810.996	
CONSUMPTION				531,300.251	718,379.180	746,079.788	741,403.135	580,253.241	556,897.754	545,100.894	471,275.771	505, 197.557	487,008.860	6,891,556.344	
ACTUAL CONSUMPTION PER BILL	L12/L11	7.771	7.389	7.850	10.679	11.081	10.983	8.573	8,192	8.033	6,913	7.406	7.139	8.498	
ACTUAL CONSUM PER BILL (OVERVINDER TARGET	L&L 13	0.885	0.909	0.314	(2.395)	(2.030)	(1,194)	(0.024)	(0.178)	1,181	2.078	1,435	1.338	0,196	
					( <u> </u>										
REVENUE (OVERVUNDER TARGET															
													·		
TOTAL CONSUMPTION (OVER/UNDER TARGET	L15"L11														
			\$1.23												
CURRENT MTH REVENUE (OVER) / UNDER TARGET	121-120	\$72,377	\$/4,448	\$20,125	(\$198,135)	(\$168,087)	(353,142)	(\$1,592)	(\$14,000)	\$80,301	\$1/4,09/	\$120,302	\$112,232	\$155,572	•
TRUE UP CALCULATION															
TRUE-UP ADJUSTMENT - (REBATE)/SURCHARGE					(\$2,492)			(\$933)					(\$8,785)	(\$19,871)	
	1 23 //20 11	18104 1821	15108 8501	(\$30 810)	(\$4 684)	(\$171.077)	/\$282 73A	(\$317 381)	(\$266 922)	(\$232 438)	(\$110 314)	\$55.945	\$143 335	[	
TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE/SURCHARGE	L22+L27	\$65,933	\$69,876	\$25,221	(\$200,627)	(\$168,207)	(\$98,122)	(\$2,925)	(\$12,001)	\$100,059	\$177,449	\$116,057	\$103,487		
MONTHLY WNC (REBATE)/SURCHARGE REVENUES				(\$933)	(\$34,215)										
ACCUMULATED WINC BALANCE (OVER/UNDER TARGET	130+131-132	(\$106,858)	(\$30,819)	(34,004)	(\$1/1,0//)	(\$282,738)	(\$317,381)	(\$200,922)	(\$232,430)	(\$110,314)	\$33,943	\$143,335	\$205,000		
ONTH REVENUE (REBATE/SURCHARGE BILLED		Mar-94	Apr-94	May-94	<u>Jun-94</u>	<u>Jul-94</u>	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95		
												· · · · ·			PAGE
	132	(\$21 372)	(\$6 164)	(\$933)	(\$34 215)	(\$56.547)	(\$63,476)	(\$53,384)	(\$46,487)	(\$22,063)	\$11,189	\$28,667	\$41,134	[	5
	L8	8,164	8.284	9.051	9.789	8.550	8.015	9.214	8.990	8.840	8.476	8.656	8.297		H H
		66,483	66,613	87,683	67,273	67,332		67,680	67,979						3,010
															1 .
	2001241	(40.04)	140.017					(00.00)	(00,00)	(00.04)					
		<u>Jan-94</u>	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug.94	Sep-94	<u>Oct-94</u>	Nov-94	Dec-94	TOTAL 94	
	1 001 4 101 04	6707.044	1070 025	8070 004	\$005 A74	\$740 501	8012 704	\$711 710	8870 128	\$740.055	\$753 766	\$741 775	\$711 271	\$0 872 68A	
									\$684.984	\$670,474					1
ACTUAL REVENUES (MITHOUT WNC) (OVER) UNDER TARGET	L48-L47	\$72,377	\$74,448	\$26,125	(\$198,135)	(\$168,087)	(\$99,142)	(\$1,992)	(\$14,856)	\$98,581	\$174,097			\$196,049	0
				(824.252)	(67.40.4)	**	(837 070)	1850 005	(800 070)	1840.050	(\$27.702)	(820.208)	80 740	(\$297 599)	Ť
ACTUAL REVENUES 1994 (WITH WNC)	L12 L42	\$635,267	\$605,388	\$632,247	\$876,423	\$917,678	\$874,856	\$655,688	\$618,157						••
	L48-L51	\$72,377	\$74,448	\$47,377	(\$190,952)	(\$168,087)	(\$62,071)	\$56,033	\$51,972		\$211,799	\$140,590	\$102,512	\$483,637	
· · · · · · · · · · · · · · · · · · ·											···· · · · ·			<u> </u> ]	1
Note 1: The approved residential uniform gallonage rate was used for example purpos	es.														h,
		onth.													N N
															6
Note: May not lie to other schedules due to counding				Dana 3 of	3										M
				100000	•										1
	tional Treatment - Water s are negative; surcharges are positive.)  (1)  (1)  (1)  (1)  (1)  (1)  (1)  (	Utonal Treatment - Water	Luonal Troatment - Water Luonal Troatment - Water Luonal Troatment - Water Luonal Troatment - Water (1) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	Uonal Troatment - Water	Libonal Trostmenti - Water	Lineal Treatment - Water	International Treatment - Water         International Treatment - Water           International Treatment - Water         (1)         (2)         (3)         (4)         (7)           International Treatment - Water         (1)         (2)         (3)         (4)         (7)           International Treatment - Water         (1)         (2)         (3)         (4)         (7)           International Treatment - Water         (1)         (1)         (2)         (3)         (4)         (4)           International Treatment - Water         (1)         (1)         (1)         (1)         (1)         (1)         (1)           International Treatment - Water         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1)         (1) </td <td>Line         Line         <thline< th="">         Line         Line         <thl< td=""><td>Construction         Construction         EXAMPLE CALCUME           (1)         (2)         (3)         (4)         (5)         (6)         (7)         (8)         (7)         (8)         (7)         (8)         (7)         (8)         (7)         (8)         (7)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)</td><td>Const Treatment-Water         EXAMPLE CALCULATION:           as an angadive; surcharges are positive.)         (1)         (2)         (2)         (4)         (5)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         <td< td=""><td>Lowal Treatment - Water         EXAMPLE CALCULATIONS           consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         <td< td=""><td>Desite Treatment - Water         EXAMPLE CALCULATIONS           0)         (1)         (2)         (3)         (4)         (3)         (1)         (2)           0)         (2)         (3)         (4)         (4)         (4)         (4)         (4)           0)         (2)         (3)         (2)         (3)         (4)         (4)         (4)         (4)         (4)           0)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2</td><td>Const Treatment - Water         EXAMPLE CALCULATIONS           as an again; surcharges are positive.)         (1)         (2)         (2)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)</td><td>Construction         Example CALCULATIONS           10         07         07         08         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0</td><td>Desk Traditional - Malar         EXAMPLE CALCULATION         EXAMPLE CALCULATION           10         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00</td></td<></td></td<></td></thl<></thline<></td>	Line         Line <thline< th="">         Line         Line         <thl< td=""><td>Construction         Construction         EXAMPLE CALCUME           (1)         (2)         (3)         (4)         (5)         (6)         (7)         (8)         (7)         (8)         (7)         (8)         (7)         (8)         (7)         (8)         (7)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)</td><td>Const Treatment-Water         EXAMPLE CALCULATION:           as an angadive; surcharges are positive.)         (1)         (2)         (2)         (4)         (5)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         <td< td=""><td>Lowal Treatment - Water         EXAMPLE CALCULATIONS           consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         <td< td=""><td>Desite Treatment - Water         EXAMPLE CALCULATIONS           0)         (1)         (2)         (3)         (4)         (3)         (1)         (2)           0)         (2)         (3)         (4)         (4)         (4)         (4)         (4)           0)         (2)         (3)         (2)         (3)         (4)         (4)         (4)         (4)         (4)           0)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2</td><td>Const Treatment - Water         EXAMPLE CALCULATIONS           as an again; surcharges are positive.)         (1)         (2)         (2)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)</td><td>Construction         Example CALCULATIONS           10         07         07         08         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0</td><td>Desk Traditional - Malar         EXAMPLE CALCULATION         EXAMPLE CALCULATION           10         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00</td></td<></td></td<></td></thl<></thline<>	Construction         Construction         EXAMPLE CALCUME           (1)         (2)         (3)         (4)         (5)         (6)         (7)         (8)         (7)         (8)         (7)         (8)         (7)         (8)         (7)         (8)         (7)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)         (8)	Const Treatment-Water         EXAMPLE CALCULATION:           as an angadive; surcharges are positive.)         (1)         (2)         (2)         (4)         (5)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7)         (7) <td< td=""><td>Lowal Treatment - Water         EXAMPLE CALCULATIONS           consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         <td< td=""><td>Desite Treatment - Water         EXAMPLE CALCULATIONS           0)         (1)         (2)         (3)         (4)         (3)         (1)         (2)           0)         (2)         (3)         (4)         (4)         (4)         (4)         (4)           0)         (2)         (3)         (2)         (3)         (4)         (4)         (4)         (4)         (4)           0)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2</td><td>Const Treatment - Water         EXAMPLE CALCULATIONS           as an again; surcharges are positive.)         (1)         (2)         (2)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)</td><td>Construction         Example CALCULATIONS           10         07         07         08         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0</td><td>Desk Traditional - Malar         EXAMPLE CALCULATION         EXAMPLE CALCULATION           10         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00</td></td<></td></td<>	Lowal Treatment - Water         EXAMPLE CALCULATIONS           consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         consal Treatment - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water         consal Treatment - Water         work - Water           c)         consal Treatment - Water <td< td=""><td>Desite Treatment - Water         EXAMPLE CALCULATIONS           0)         (1)         (2)         (3)         (4)         (3)         (1)         (2)           0)         (2)         (3)         (4)         (4)         (4)         (4)         (4)           0)         (2)         (3)         (2)         (3)         (4)         (4)         (4)         (4)         (4)           0)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2</td><td>Const Treatment - Water         EXAMPLE CALCULATIONS           as an again; surcharges are positive.)         (1)         (2)         (2)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)</td><td>Construction         Example CALCULATIONS           10         07         07         08         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0</td><td>Desk Traditional - Malar         EXAMPLE CALCULATION         EXAMPLE CALCULATION           10         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00</td></td<>	Desite Treatment - Water         EXAMPLE CALCULATIONS           0)         (1)         (2)         (3)         (4)         (3)         (1)         (2)           0)         (2)         (3)         (4)         (4)         (4)         (4)         (4)           0)         (2)         (3)         (2)         (3)         (4)         (4)         (4)         (4)         (4)           0)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2)         (2	Const Treatment - Water         EXAMPLE CALCULATIONS           as an again; surcharges are positive.)         (1)         (2)         (2)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)         (3)	Construction         Example CALCULATIONS           10         07         07         08         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0	Desk Traditional - Malar         EXAMPLE CALCULATION         EXAMPLE CALCULATION           10         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00         00

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			TI A-INCIVIT	SPREAD D	ACK (1992 A	CTUALS)								
l														
				•			EXAMPL	E CALCU	LATIONS					
are negative; surcharges are positive.)		<u> </u>												
				ļ										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	C					0								
ONTH REVENUE (REBATE/SURCHARGE CALCULATED		Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	<u>Jul-92</u>	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	TOTAL 92
CONSUMP PER BILL (OVERVINDER DOCKET NO 920199-WS - TARGET														
								i						
TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)														
		61,787		61,779						62,601				751,226
	174.6													8,530,939.708
		0.000	0.201	0.10	0.204	0.001	0.700	0.000	0.010		0.000	0.040	0.470	0.001
ACTUAL CONSUMPTION PER BILL (1992)														
														777,714
	1 120 11													9.089
		0.001	0.000		0.111			0.000	10.101		0.000	0.101		0.000
ACTUAL CONSUM PER BILL (OVER/UNDER TARGET	L8-L13	(0.208)	(0.062)	0.313	(0.833)	(1.792)	(1.602)	(1.380)	(2.479)	0.940	0.892	0.706	0.891	(0.395)
CURRENT MONTH:								·····						
TOTAL CONSUMPTION (OVER/UNDER TARGET	L15°L11													(307,108.280)
														\$1.23 (\$377,743)
CORRENT WITH REVERDE (OVER) / ONDER TARGET		(\$10,234)	(34,011)	\$24,045	(403,089)		(#142,017)	(3105,040)	(4130,391)	ar5,035			#13,211	(33/1,143)
TRUE UP CALCULATION														
														(\$497,948)
														(\$527,727) \$29,781
							(00.10)	(01,000)		V Ingen I	000,100	10 12,100/		010,101
_REVENUES (OVER) / UNDER TARGET														
MONTHLY WNC (REBATE)/SURCHARGE REVENUES	(L30+L31)/2	(\$8,147)	(\$8,512)	\$9,069	(\$28,415)	(\$84,150)	(\$113,706)	(\$114,218)	(\$151,866)	(\$32,305)	\$38,522	\$41,538	\$51,403	
ACCUMULATED WNC BALANCE (OVER)/UNDER TARGET	L30+L31-L32	(\$8,147)	(\$8,512)	\$9,069	(\$28,415)	(\$84,150)	(\$113,706)	(\$114,218)	(\$151,866)	(\$32,305)	\$38,522	\$41,538	\$51,403	
		Her 07	Ane 02	May 02	hun 02	61 07	Aug 02	Sec. 92	Oct 02	May 92	Dec 02	len 01	Eab 02	
20110 REVENUE INCOATEXQUINTIANUE DIGLEY		<u>mai-34</u>	ADI-54	M47-34	Juli-SA	U	Aug.34		<u>QCI-97</u>	104-27	080-54	2411-32		
WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT	-													
2 MTH PRIOR WNC REVENUES - (REBATE)/SURCHARGE	L32	(\$8,147)	(\$6,512)	\$9,069	(\$28,415)	(\$84,150)	(\$113,706)	(\$114,218)	(\$151,866)	(\$32,305)	\$38,522	\$41,538	\$51,403	
WNC ADJUSTMENT - \$/MG (REBATE/SURCHARGE	L38/L41	(\$0.02)	(\$0.01)	\$0.02	(\$0.05)	(\$0.15)	(\$0.22)	(\$0.19)	(\$0.26)	(\$0.06)	\$0.07	\$0.07	\$0.09	
	1	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	TOTAL 92
	1 94 114 21	\$879.024	\$850 250	\$843 355	1955 500	\$718 202	\$774 750	\$690 202	\$841 333	\$725 568	\$734 538	\$710.057	1000 021	\$8,316,876
														\$8,694,042
ACTUAL REVENUES (MTHOUT WNC) (OVER)/UNDER TARGET	L46-L47	(\$16,294)	(\$4,877)	\$24,649	(\$65,899)	(\$141,798)			(\$198,391)	\$75,035	\$72,880	\$56,740	\$73,271	(\$377,166)
WITH WNC														
														(\$524,109) \$8,169,933
ACTUAL REVENUES (WITH WHC)	L46-L51	(\$16,294)	(\$4,877)	\$34,708	(\$60,033)	(\$155,748)		(\$13,476)	(\$48,197)	\$177,068	\$212,725	\$88,609	\$37,784	\$146,943
		onth												
more a. more oversemption to ray regged a more required by the WNC that was o	man year an areat an	vinit,												
	NO OF BILLS CONSUMPTION TARGET CONSUMP PER BILL (1991 - DKT 920199-WS) ACTUAL CONSUMPTION PER BILL (1992) NO OF BILLS CONSUMPTION PER BILL (0VER)/UNDER TARGET ACTUAL CONSUMPTION PER BILL ACTUAL CONSUMPTION PER BILL CURRENT MONTH: TOTAL CONSUMPTION (OVER)/UNDER TARGET CURRENT MONTH: TOTAL CONSUMPTION (OVER)/UNDER TARGET CURRENT MONTH: TOTAL CONSUMPTION (OVER)/UNDER TARGET CURRENT MONTH: TOTAL CONSUMPTION (OVER)/UNDER TARGET TRUE UP CALCULATION 4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE)/SURCHARGE 2 MTH PRIOR MONTHLY WNC REVENUES - (REBATE)/SURCHARGE TRUE UP CALCULATION 4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE)/SURCHARGE 2 MTH PRIOR MONTHLY WNC REVENUES - (REBATE)/SURCHARGE TRUE UP CALCULATION 4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE)/SURCHARGE 2 MTH PRIOR MONTHLY WNC REVENUES - (REBATE)/SURCHARGE TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE)/SURCHARGE TARGET CONSUMP PER BILL (LA OF MONTH TO BILL) 2 MTH PRIOR NOC REVENUES - (REBATE)/SURCHARGE TARGET CONSUMP PER BILL (LA OF MONTH TO BILL) 2 MTH PRIOR NOC REVENUES (WTHOUT WNC) ACTUAL REVENUES (MTHOUT WNC) ACTUAL REVENUES (MTHOUT WNC) (OVER/UNDER TARGET MITH WNC WNC ADJUSTMENT - \$MG (REBATE)/SURCHARGE ACTUAL REVENUES (MTHOUT WNC) (OVER/UNDER TARGET MITH WNC WNC REVENUES (REBATE)/SURCHARGE ACTUAL REVENUES (MTHOUT WNC) (OVER/UNDER TARGET MITH WNC WNC REVENUES (REBATE)/SURCHARGE ACTUAL REVENUES (MTHOUT WNC) (OVER/UNDER TARGET MITH WNC WNC REVENUES (REBATE)/SURCHARGE ACTUAL REVENUES (MTHOUT WNC) (OVER/UNDER TARGET WITH WNC WNC REVENUES (MTHOUT WNC) (OVER/UNDER TARGET NOTAL REVENUES (WTHOUT WNC) (OVER/UNDER TARGET NOTAL REVENUES (WTHOUT WNC) (OV	are negative; surcharges are positive.) (1) (2) (1) (2) ONTH REVENUE (REBATE/SURCHARGE CALCULATED (1) (2) ONTH REVENUE (REBATE/SURCHARGE CALCULATED CONSUMPTION PER BILL (1991 - DKT 920199-WS) NO OF BILLS CONSUMPTION PER BILL (1991 - DKT 920199-WS) CONSUMPTION PER BILL (1991 - DKT 920199-WS) CONSUMPTION PER BILL (1991 - DKT 920199-WS) L7/L8 ACTUAL CONSUMPTION PER BILL (1992) NO OF BILLS CONSUMPTION PER BILL (1992) NO OF BILLS CONSUMPTION PER BILL (1992) NO OF BILLS CONSUMPTION PER BILL (1992) CONSUMPTION (OVER/UNDER TARGET L411 CURRENT MONTH: TOTAL CONSUMPTION (OVER/UNDER TARGET L21120 CURRENT MONTH: CURRENT MITH REVENUE (OVER) / UNDER TARGET L21120 CURRENT MONTH: CURRENT MITH REVENUE (OVER) / UNDER TARGET L21120 THUE UP CALCULATION 4 MTH PRIOR ADATASE CHARGE L32 (192 4) TRUE UP CALCULATION 4 MTH PRIOR MONTH: YWC REVENUES - (REBATE/SURCHARGE L25 - L28 TRUE-UP ADJUSTMENT - (REBATE/SURCHARGE L25 - L26 TRUE-UP ADJUSTMENT - TAUE UP AMOUNTS (REBATE/SURCHARGE L25 - L26 TRUE-UP ADJUSTMENT - TAUE UP AMOUNTS (REBATE/SURCHARGE L25 - L26 TRUE-UP ADJUSTMENT - TAUE UP AMOUNTS (REBATE/SURCHARGE L25 - L26 TRUE-UP ADJUSTMENT - TAUE UP AMOUNTS (REBATE/SURCHARGE L25 - L26 TARGET CONSUMP RESULCHARGE REVENUES (L30+L31/2 ACCUMULATED WNC BALANCE (OVER/UNDER TARGET L30+L31/2 ACCUMULATED WNC BALANCE (OVER/UNDER TARGET L30+L41 DMPARISON OF ELLS ACTUAL REVENUES (MTHOUT WNC) L39-L40 WNC ADJUSTMENT - SIMG (REBATE/SURCHARGE L32/L37/L30 ACTUAL REVENUES (MTHOUT WNC) L39-L40 WNC AD	are negative; surcharges are positive.) (1) (2) (3) (1) (2) (3) ONTH REVENUE (REBATE/SURCHARGE CALCULATED (1) (3) (4) OF BILL (1991 - DKT 920199-WS) (2) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	are negative; surcharges are positive.)         (1)         (2)         (3)         (4)           (1)         (2)         (3)         (4)           (1)         (2)         (3)         (4)           (1)         (2)         (3)         (4)           (1)         (2)         (3)         (4)           (2)         (3)         (4)         (4)           (2)         (3)         (4)         (4)           (2)         (3)         (4)         (4)           (3)         (4)         (4)         (4)           (2)         (3)         (4)         (5)           (3)         (4)         (5)         (5)           (2)         (5)         (5)         (5)           (3)         (4)         (5)         (5)         (5)           (4)         (5)         (5)         (5)         (5)         (5)           (4)         (5)         (5)         (5)         (5)         (5)         (5)         (5)         (5)         (5)         (5)         (5)         (5)         (5)         (5)         (5)         (5)         (5)         (5)         (5)         (5)         (5) <td< td=""><td>are negative; surcharges are positive.)         (1)         (2)         (3)         (4)         (5)           ONTH REVENUE (REBATE/SURCHARGE CALCULATED         Jan-92         Feb-92         Har-92         Feb-92         Har-92           CONSUMP PER BILL (OVERNAUNDER DOCKET NO. 320198-WS - TARGET         Jan-92         Feb-92         Har-92           YARGET CONSUMP PER BILL (1991 - DKT 920199-WS)         544,390 19         510,291,493 094 30,337 550         ConsumP PER BILL (1991 - DKT 920199-WS)         L72.0         8,458 019         510,291,493 094 30,337 550           CONSUMPTION         S54,490 094 323,831 553         62,931 550         ACTUAL CONSUMPTION PER BILL (1991 - DKT 920199-WS)         L72.0         8,656         9,297         8,164           CONSUMPTION         S54,490 094 323,831 535         62,931 550         ACTUAL CONSUMPTION PER BILL (1992)         564,494 068         528,31 235         52,931 550         ACTUAL CONSUMPTION PER BILL         L121,11         8,664         8,502,931 550         ACTUAL CONSUMPTION PER BILL (OVER/JUNDER TARGET         L121,11         8,664         8,502,931 550         ACTUAL CONSUM PER BILL (OVER/JUNDER TARGET         L121,11         8,664         8,502         2,031 837           CURRENT MONTE:         CURRENT MUNDER TARGET         L151,11         (13,247,1759)         (3,965,332)         20,038,807           TOTAL CONS</td><td>are negative; surcharges are positive.)         (1)         (2)         (2)         (4)         (5)         (8)           (1)         (2)         (2)         (4)         (5)         (8)           (1)         (2)         (2)         (4)         (5)         (8)           (1)         (2)         (2)         (4)         (5)         (8)           (1)         (2)         (2)         (4)         (5)         (8)           (2)         (2)         (4)         (4)         (4)         (4)         (4)           (2)         (2)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)&lt;</td><td>are negative; surcharges are positive.)         (1)         (2)         (3)         (4)         (6)         (7)           ORTH REVENUE[REPATE/SURCHARGE CALCULATED         Jan 52         Feb 52         Mar 52         Apr 52         Mar 52           CONSUMP PER BILL (OVERNANGE CALCULATED         Jan 52         Feb 52         Mar 52         Apr 52         Mar 52           CONSUMP PER BILL (OVERNANGE CALCULATED         Jan 52         Feb 52         Mar 52         Apr 52         Mar 52           CONSUMP PER BILL (OVERNANGE CALCULATED         Jan 52         Feb 52         Mar 52         Apr 52         Mar 52           CONSUMPTON         SAUSTON         SAUSTON</td></td<> <td>are negative; surcharges are positive.) (1) (2) (3) (4) (5) (6) (7) (9) (7) (9) (7) (9) (7) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9</td> <td>are negative; surcharges are positive, (1) (2) (3) (4) (5) (5) (5) (6) (5) (6) (7) (6) (6) (7) (6) (7) (6) (7) (6) (7) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7</td> <td>are negative; surcharges are positive.) (1) (2) (3) (4) (9) (4) (9) (6) (6) (6) (9) (7) (6) (6) (9) (7) (6) (9) (7) (6) (9) (7) (6) (9) (7) (6) (9) (7) (6) (9) (7) (8) (9) (7) (8) (9) (7) (8) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (9) (7) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9</td> <td>are magative; surcharges are positive.)         (1)         (2)         (3)         (4)         (9)         (7)         (8)         (9)         (1)           (1)         (2)         (3)         (4)         (9)         (0)         (1)         (1)         (1)           (1)         (2)         (3)         (4)         (9)         (0)         (1)         (1)           (1)         (2)         (3)         (4)         (9)         (1)         (1)         (1)           (1)         (2)         (3)         (4)         (1)         (1)         (1)         (1)           (1)         (2)         (3)         (4)         (1)         (1)         (1)         (1)         (1)           (1)         (2)         (3)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)&lt;</td> <td>an negative; surchages are positive.)        </td> <td>an negative; surcharges are positive.)         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m</td> <td>an negative; surcharges are positive.)         Image is surcharges are positis surcharges are positive.)         Image is surcharges</td>	are negative; surcharges are positive.)         (1)         (2)         (3)         (4)         (5)           ONTH REVENUE (REBATE/SURCHARGE CALCULATED         Jan-92         Feb-92         Har-92         Feb-92         Har-92           CONSUMP PER BILL (OVERNAUNDER DOCKET NO. 320198-WS - TARGET         Jan-92         Feb-92         Har-92           YARGET CONSUMP PER BILL (1991 - DKT 920199-WS)         544,390 19         510,291,493 094 30,337 550         ConsumP PER BILL (1991 - DKT 920199-WS)         L72.0         8,458 019         510,291,493 094 30,337 550           CONSUMPTION         S54,490 094 323,831 553         62,931 550         ACTUAL CONSUMPTION PER BILL (1991 - DKT 920199-WS)         L72.0         8,656         9,297         8,164           CONSUMPTION         S54,490 094 323,831 535         62,931 550         ACTUAL CONSUMPTION PER BILL (1992)         564,494 068         528,31 235         52,931 550         ACTUAL CONSUMPTION PER BILL         L121,11         8,664         8,502,931 550         ACTUAL CONSUMPTION PER BILL (OVER/JUNDER TARGET         L121,11         8,664         8,502,931 550         ACTUAL CONSUM PER BILL (OVER/JUNDER TARGET         L121,11         8,664         8,502         2,031 837           CURRENT MONTE:         CURRENT MUNDER TARGET         L151,11         (13,247,1759)         (3,965,332)         20,038,807           TOTAL CONS	are negative; surcharges are positive.)         (1)         (2)         (2)         (4)         (5)         (8)           (1)         (2)         (2)         (4)         (5)         (8)           (1)         (2)         (2)         (4)         (5)         (8)           (1)         (2)         (2)         (4)         (5)         (8)           (1)         (2)         (2)         (4)         (5)         (8)           (2)         (2)         (4)         (4)         (4)         (4)         (4)           (2)         (2)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)<	are negative; surcharges are positive.)         (1)         (2)         (3)         (4)         (6)         (7)           ORTH REVENUE[REPATE/SURCHARGE CALCULATED         Jan 52         Feb 52         Mar 52         Apr 52         Mar 52           CONSUMP PER BILL (OVERNANGE CALCULATED         Jan 52         Feb 52         Mar 52         Apr 52         Mar 52           CONSUMP PER BILL (OVERNANGE CALCULATED         Jan 52         Feb 52         Mar 52         Apr 52         Mar 52           CONSUMP PER BILL (OVERNANGE CALCULATED         Jan 52         Feb 52         Mar 52         Apr 52         Mar 52           CONSUMPTON         SAUSTON         SAUSTON	are negative; surcharges are positive.) (1) (2) (3) (4) (5) (6) (7) (9) (7) (9) (7) (9) (7) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9	are negative; surcharges are positive, (1) (2) (3) (4) (5) (5) (5) (6) (5) (6) (7) (6) (6) (7) (6) (7) (6) (7) (6) (7) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	are negative; surcharges are positive.) (1) (2) (3) (4) (9) (4) (9) (6) (6) (6) (9) (7) (6) (6) (9) (7) (6) (9) (7) (6) (9) (7) (6) (9) (7) (6) (9) (7) (6) (9) (7) (8) (9) (7) (8) (9) (7) (8) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (7) (8) (9) (9) (9) (7) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9	are magative; surcharges are positive.)         (1)         (2)         (3)         (4)         (9)         (7)         (8)         (9)         (1)           (1)         (2)         (3)         (4)         (9)         (0)         (1)         (1)         (1)           (1)         (2)         (3)         (4)         (9)         (0)         (1)         (1)           (1)         (2)         (3)         (4)         (9)         (1)         (1)         (1)           (1)         (2)         (3)         (4)         (1)         (1)         (1)         (1)           (1)         (2)         (3)         (4)         (1)         (1)         (1)         (1)         (1)           (1)         (2)         (3)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)         (4)<	an negative; surchages are positive.)	an negative; surcharges are positive.)         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m         m	an negative; surcharges are positive.)         Image is surcharges are positis surcharges are positive.)         Image is surcharges

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WEATH	R NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTORI	CAL) TARGE	T YEAR WIT	TH 2-MONTH	SPREAD B	ACK (1993 /	ACTUALS)	I	ľ				Γ		
WEATH	R NORMALIZA NON CLAUSE - DUCKET NO. 520155-115 (1351 his TOK				I SPREAD D	AOI((10007									
Convent	Ional Treatment - Water			L	I			FXAMPI	E CALCU	LATIONS		L			
			<u> </u>	<b></b>	r								i		
(Rebates	are negative; surcharges are positive.)														
Line															
No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	······································	<u> </u>	~	·····											
1 N	ONTH REVENUE (REBATE/SURCHARGE CALCULATED		Jan-93	Feb-93	Mar-93	Apr-93	May-93	<u>Jun-93</u>	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	TOTAL 93
2															
3	CONSUMP PER BILL (OVER/UNDER DOCKET NO. 920199-WS - TARGET														
4	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)														
6	NO OF BILLS		61,787	61.501	61,779	61.964	62,140	62,098	62,695	62,689	62,801	62,907	63,037	65,833	751.226
7	CONSUMPTION	1	534,839.019			513,313.162	562,425.943	607,893.749	536,013.953	502,422.680		565,509.576		558,014.953	6,530,939.708
8	TARGET CONSUMP PER BILL (1991 - DKT 920199-WS)	L7/L8	8.656	8.297	8.164	8.284	9.051	9.789	8.550	8.015	9.214	8.990	8.840	8.476	8.694
9															
10	ACTUAL CONSUMPTION PER BILL (1993)		64,491	65,299	65,560	66,137	69,218	69,256	71,284	68,163	68,829	57.600	72.895	66.727	805,456
12	CONSUMPTION					540,128.797					681,946,203			553,178,441	
13	ACTUAL CONSUMPTION PER BILL	L12/L11	7.986	7.070	7.352	8.167	10.846	12.981	10.625	10.453	9.617	8.479	8.384	8.290	9.227
14															
15	ACTUAL CONSUM PER BILL (OVER/UNDER TARGET	L8-L13	0.670	1.227	0.811	0.117	(1.795)	(3.192)	(2.075)	(2.438)	(0.404)	0.511	0.476	0.186	(0.533)
18	REVENUE (OVER/UNDER TARGET						<u> </u>				·				
18							·			*** * **					
19	CURRENT MONTH:												· · · · · ·		
20	TOTAL CONSUMPTION (OVER)/UNDER TARGET	L15°L11			53,198.448				(147,945.434)						
21	APPROVED GALLONAGE CHARGE	\$1.23 Note 1		\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23
22	CURRENT MTH REVENUE (OVER) / UNDER TARGET	L21°L20	\$53,155	\$98,586	\$85,434	\$9,545	(\$152,808)	(\$271,908)	(\$181,973)	(\$204,424)	(\$34,174)	\$36,216	\$42,723	\$15,277	(\$527,929)
23	TRUE UP CALCULATION														
25	4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE)/SURCHARGE	L32 (lag 4)	(\$32,305)	\$38,522	\$41,538	\$51,403	\$52,061	\$76,841	\$73,681	\$46,640	(\$51,154)	(\$160,919)	(\$179,549)	(\$200,133)	(\$243,174)
26	2 MTH PRIOR ACTUAL BILLED WNC PER BOOKS - (REBATE)/SURCHARGE	Note 2	(\$31,889)	\$35,487	\$38,052	\$41,549	\$48,201	\$75,618	\$90,087	\$62,932	(\$68,185)	(\$208,622)	(\$178,725)	(\$161,159)	(\$256,614)
27	TRUE-UP ADJUSTMENT - (REBATE/SURCHARGE	125-128	(\$436)	\$3,035	\$5,486	\$9,854	\$3,860	\$1,223	(\$16,206)	(\$18,292)	\$17,011	\$45,703	(\$824)	(\$38,974)	\$13,440
28	REVENUES (OVER) / UNDER TARGET														
30	STARTING (OVER/UNDER BALANCE	L33 (lag 1)	\$51,403	\$52,061	\$76.841	\$73,881	\$46,640	(\$51,154)	(\$160,919)	(\$179,549)	(\$200,133)	(\$108,648)	(\$13,365)	\$14,267	
31	TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE/SURCHARGE	L22+L27	\$52,719		\$70,920	\$19,399	(\$148,948)	(\$270,685)	(\$198,179)	(\$220,716)	(\$17,163)	\$81,919	\$41,899	(\$23,697)	
32	MONTHLY WHC (REBATE/SURCHARGE REVENUES	(L30+L31)/2	\$52,061	\$78,841	\$73,881	\$48,640	(\$51,154)	(\$160,919)	(\$179,549)	(\$200,133)	(\$108,648)	(\$13,365)	\$14,287	(\$4,715)	
33	ACCUMULATED WNC BALANCE (OVER)/UNDER TARGET	L30+L31-L32	\$52,061	\$76,841	\$73,881	\$46,640	(\$51,154)	(\$160,919)	(\$179,549)	(\$200,133)	(\$108,648)	(\$13,365)	\$14,267	(\$4,715)	
34 35 M	ONTH REVENUE (REBATEVSURCHARGE BILLED		Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	[
36															
37	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT														
38		L32	\$52,061	\$76,841	\$73,881	\$48,640	(\$51,154)	(\$160,919)	(\$179,549)	(\$200,133)	(\$108,648)	(\$13,365)	\$14,267	(\$4,715)	
39	TARGET CONSUMP PER BILL (LB OF MONTH TO BILL)	LB	8.164		9.051	9.789	8.550	8.015		8.990	8.840	8.476	8.656	8.297	
40	2 MTH PRIOR NO OF BILLS TARGET CONSUMPTION	L11 L39*L40	64,491 526,482	65,299 540,941	65,560 593,380	66,137 647,438	69,218 591,778	69,256 555,050	71,284	68,163	68,829 608,457	57,600 488,234	72,895	68,727 553,658	
41	WNC ADJUSTMENT - \$/MG (REBATE/SURCHARGE	L39/L40	\$0.10	\$0,941	\$0.12	\$0.07	(\$0.09)	(\$0.29)	(\$0.27)	(\$0.33)	(\$0.18)	(\$0.03)	\$0.02	(\$0.01)	
43			40.10					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(*=:					
44 C	OMPARISON OF REVENUES		Jan-93	Feb-93	Mar-93	Apr-93	May-93	<u>Jun-93</u>	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	TOTAL 93
45	WITHOUT WINC														
48		L8-L11-L21	\$686,647	\$666,420	\$658,302	\$673,901	\$770,582	\$833,898	\$749,613	\$871,937	\$780,019	\$636,901	\$792,619	\$695,684	\$8,616,524
47 48	ACTUAL REVENUES 1993 (WITHOUT WNC) ACTUAL REVENUES (WITHOUT WNC) (OVER/UNDER TARGET	L12*L21 L48-L47	\$633,493 \$53,155	\$567,833 \$98,586	\$592,868 \$85,434	\$884,356 \$9,545	\$923,390 (\$152,608)	\$1,105,606 (\$271,908)	\$931,588 (\$181,973)	\$876,361 (\$204,424)	\$814,194 (\$34,174)	\$600,685 \$36,216	\$749,896	\$680,407 \$15,277	\$9,140,875 (\$524,351)
48	WITH WNC	L40-L9/		\$90,000	900,434	a0,040	(3132,000)	(94/1,300)	(#101,873)	(9204,424)	(#34,174)	#JU,210	en2,123	#10,211	(0024,001)
50	WNC REVENUES (REBATE)/SURCHARGE	L12*L42	\$0	\$0	\$48,201	\$75,618	\$90,087	\$62,932	(\$68,165)	(\$208,622)	(\$178,725)	(\$161,159)	(\$109,741)	(\$16,595)	(\$464,171)
51	ACTUAL REVENUES 1993 (WITH WNC)	L47+L50	\$633,493	\$567,833	\$641,068	\$739,974	\$1,013,477	\$1,168,738	\$863,421	\$669,740	\$635,468	\$439,528	\$640,155		\$8,676,705
52	ACTUAL REVENUES (WITH WNC) (OVER)/UNDER TARGET	L48-L51	\$53,155	\$98,588	\$17,233	(\$66,073)	(\$242,895)	(\$334,840)	(\$113,608)	\$2,198	\$144,551	\$197,375	\$152,484	\$31,873	(\$60,181)
	······································														
	Note 1: The approved residential uniform gallonage rate was used for example purpos	L													
	Note 1: Actual consumption (L12) lagged 2 months multiplied by the WNC that was ch		ionth.												
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Note: May not tie to other schedules due to rounding

Page 2 of 3

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100	R NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTOR	ICAL) TARGE	TEAR WIT		SPREAD B	ACK (1994 A	CTUALS)					íJ			
	lonzi Treatment - Water			L	L	l		FYAMPI	E CALCU		l	L			L
	are negative; surcharges are positive.)	_		r				EAANTIF'L	ECALOU	LANON	5				
laies	are negative, sucharges are positive.														
io.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	ONTH REVENUE (REBATE/SURCHARGE CALCULATED		Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	<u>Jul-94</u>	Aug-94	Sep-94	Oct-94	<u>Nov-94</u>	Dec-94	TOTAL 94
2	CONSUMP PER BILL OVERVUNDER DOCKET NO. 920199-WS - TARGET	+			·										
<del>.</del>  -		1													
5	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)														
8	NO OF BILLS		61,787	61,501	61,779		62,140			62,689	62,601	62,907	63,037	65,833	751,226
7	CONSUMPTION TARGET CONSUMP PER BILL (1991 - DKT 920199-WS)	L7/L6	534,839.019 8.656	510,291.430	504,337.950 8,164		<u>562,425.943</u> 9.051	9.789	536,013.953 8.550	502,422.880 8.015			557,254.940		6,530,939.708 8,694
5-1-			0.000	0.201	0.104	0.204	3.031	3.703	0.000	0.015	0.214	0.000	0.010	0.470	0.004
0	ACTUAL CONSUMPTION PER BILL (1994)														
1	NO OF BILLS		66,463	68,613	67,683	67,273	67,332	67,502				68,169	68,219	68,222	810,996
2 -	CONSUMPTION ACTUAL CONSUMPTION PER BILL	L12/L11	516,476.884	492,185.029	531,300.251 7.850	718,379.180	746,079.788	741,403,135	580,253.241 8.573	556,697.754 8.192			505,197.557	487,006.860	6,891,556.344 6,498
			······	1.505		10.0/8	11.001	10.005	0.573	0.182	0.033	0.013		7.135	0.780
5	ACTUAL CONSUM PER BILL (OVER) UNDER TARGET	L8-L13	0.885	0.909	0.314	(2.395)	(2.030)	(1,194)	(0.024)	(0.178)	1.181	2.078	1.435	1.338	0.198
8															
7	REVENUE (OVERVUNDER TARGET											l			
	CURRENT MONTH;	1													<b>└───</b> ┃
0	TOTAL CONSUMPTION (OVER)/UNDER TARGET	L15"L11	58,843.060		21,239.961	(161,085.617)	(136,656.416)	(80,602.880)		(12,078.010)	80,146.962		97,871.692		159,001.962
1	APPROVED GALLONAGE CHARGE	\$1.23 Note 1	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23	\$1.23
	CURRENT MTH REVENUE (OVER) / UNDER TARGET	L21°L20	\$72,377	\$74,448	\$26,125	(\$198,135)	(\$168,087)	(\$99,142)	(\$1,992)	(\$14,856)	\$98,581	\$174,097	\$120,382	\$112,252	\$195,572
-+-	TRUE UP CALCULATION											[			
5	4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE)/SURCHARGE	L32 (lag 4)	(\$32,305)	\$38,522	\$41,538	\$51,403	\$33,613	\$55,548	\$43,529	(\$73,750)		(\$117,741)	(\$64,215)	(\$35,633)	(\$179,542)
8	2 MTH PRIOR ACTUAL BILLED WNC PER BOOKS - (REBATE)/SURCHARGE		(\$31,869)	\$35,487	\$36,153	\$44,297	\$31,878	\$71,838		(\$81,554)	(\$121,853)		(\$54,510)		(\$168,702)
7	TRUE-UP ADJUSTMENT - (REBATE)/SURCHARGE	125-128	(\$436)	\$3,035	\$5,385	\$7,106	\$1,735	(\$16,290)	(\$8,697)	\$7,804	\$1,802	\$4,777	(\$9,705)	(\$7,356)	(\$10,840)
<u> </u>	REVENUES (OVER) / UNDER TARGET											<b>!</b>			
0	STARTING (OVER) UNDER BALANCE	L33 (lag 1)	(\$4,715)	\$33,613	\$55,548	\$43,529	(\$73,750)		(\$117,741)	(\$64,215)	(\$35,633)	\$32,375	\$105,624		
1	TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE/SURCHARGE MONTHLY WHC (REBATE/SURCHARGE REVENUES	L22+L27	\$71,941	\$77,483 \$55,548	\$31,510		(\$166,352)	(\$115,432)	(\$10,689)	(\$7,052)	\$100,383 \$32,375	\$178,874 \$105,624	\$110,677		
2	ACCUMULATED WHIC BALANCE (OVER/JUNDER TARGET	L30+L31)/2	\$33,613 \$33,613	\$55,548	\$43,529 \$43,529	(\$73,750) (\$73,750)	(\$120,051) (\$120,051)		(\$64,215) (\$64,215)	(\$35,633) (\$35,633)	\$32,375	\$105,624	\$108,151 \$108,151		
					0.0.020			( <u>    (                               </u>	(004,210)	(000,000)		0.00,024	0.00,107		
	ONTH REVENUE (REBATEVSURCHARGE BILLED		Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	
8												ļ!			
7	2 MTH PRIOR WNC REVENUES - (REBATE/SURCHARGE	L32	\$33,613	\$55,548	\$43,529	(\$73,750)	(\$120,051)	(\$117,741)	(\$64,215)	(\$35,633)	\$32,375	\$105,624	\$108,151	\$106,523	
<u></u>	TARGET CONSUMP PER BILL (L8 OF MONTH TO BILL)	LSZ	8,164	8.284	9.051	9,789	8,550	8.015		(\$35,633) 8,990	8.840	8.476	8.656	8.297	
5	2 MTH PRIOR NO OF BILLS	LII	66,463	66,613	67,683	67,273	67,332	67,502		67,979	67,861	68,189	68,219	68,222	
	TARGET CONSUMPTION	L39*L40	542,581	551,830			575,658	540,997		611,110			590,520	566,062	
2	WNC ADJUSTMENT - S/MG (REBATE/SURCHARGE	L38/L41	\$0.06	\$0.10	. \$0.07	(\$0.11)	(\$0.21)	(\$0.22)	(\$0.10)	(\$0.06)	\$0.05	\$0,18	\$0,18	\$0,19	
3 4 C	DMPARISON OF REVENUES		Jan-94	Feb-94	Mar-94	Apr-94	May-94	<u>Jun-94</u>	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	TOTAL 94
5	WITHOUT WNC	1		100-04	Mal-34	<u>ONI:34</u>	mar.e.	guiron .	941-04		- Yestered				10102.43
8	TARGET REVENUES	L8"L11"L21	\$707,644	\$679,835	\$879,624	\$685,471	\$749,591	\$812,784	\$711,719	\$670,128	\$769,055	\$753,768	\$741,775	\$711,271	\$8,672,664
	ACTUAL REVENUES 1994 (WITHOUT WNC)	L12°L21	\$635,267	\$605,388	\$653,499	\$883,606	\$917,878	\$911,926	\$713,711	\$684,984	\$870,474	\$579,669	\$621,393	\$599,018	\$8,476,614
8	ACTUAL REVENUES (MITHOUT WNC) (OVER/UNDER TARGET	L46-L47	\$72,377	\$74,448	\$26,125	(\$198,135)	(\$168,087)	(\$99,142)	(\$1,992)	(\$14,856)	\$98,581	\$174,097	\$120,382	\$112,252	\$196,049
5-1-	WINC REVENUES (REBATE)/SURCHARGE	L12"L42	\$0	\$0	\$31.878	\$71.838	\$52,226	(\$81,554)	(\$121,853)	(\$122,518)	(\$54,510)	(\$28,277)	\$25,260	\$87,661	(\$139,849)
1	ACTUAL REVENUES 1994 (WITH WNC)	L47+L50	\$635,267	\$605,388	\$685,377	\$955,444	\$969,904	\$830,372		\$562,467		\$551,393	\$646,653	\$686,680	\$8,338,765
2	ACTUAL REVENUES (WITH WNC) (OVER)/UNDER TARGET	L46-L51	\$72,377	\$74,448	(\$5,753)	(\$269,973)	(\$220,313)	(\$17,587)		\$107,662		\$202,373	\$95,122	\$24,591	\$335,898
-+												<b>⊢−−−−−</b> !			
_	Note 1: The approved residential uniform gallonage rate was used for example purpo	1										<i> </i>			
	the second secon														
_	Note 2: Actual consumption (L12) lagged 2 months multiplied by the WNC that was c	harged in that m	onth.												

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EXHIBIT 10 of

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Page 3 of 3

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PAGE	<u> </u>	_of _	90

## **REVERSE OSMOSIS - WATER**

WEATH	R NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTORI	CALLY TARGE	T YEAR WI	TH 12-MON	H SPREAD	BACK (199	2 ACTUALS	1	1						
					II OF ILEND	DRONTING		f							I
Roverse	Osmosis Treatment - Water			1	I			FYAMP		IL ATION	\$			I	
	are negative; surcharges are positive.)			·	i		i						<u> </u>	1	
Incenates	are regative, surcharges are positive.														I
Line															
No.	(1)	(2)	(3)	(4)	(5)	(6)	0	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	ONTH REVENUE (REBATEVSURCHARGE CALCULATED		Jan-92	Feb-92	Mar-92	Apr-92	<u>May-92</u>	<u>Jun-92</u>	<u>_Jul-92</u>	Aug-92	Sep-92	Oct-92	<u>Nov-92</u>	Dec-92	TOTAL 92
2	CONSUMP PER BILL (OVERWUNDER DOCKET NO. 920199-WS - TARGET														I
-4	CONSUMP CER BILL OVER JOINDER DOCRET NO. \$20133-113 - TARGET								ł						·
5	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)												<u> </u>		
6	NO OF BILLS		9,229	5,580	5,630	5,648	5,671	5,681	5,679	5,693	5,681	5,702	5,600	5,613	71,407
7	CONSUMPTION		337,773.864	195,355.245	198,548.926	211,088.547	216,638.138	171,619.688	132,900.997		128,463.371				2,161,296.732
8	TARGET CONSUMP PER BILL (1991 - DKT 920199-WS)	L7/L6	36.599	35.010	35.266	37,374	38.201	30.209	23.402	20.403	22.613	18.624	25.714	36.088	30.267
9													ļ		
10	ACTUAL CONSUMPTION PER BILL (1992) NO OF BILLS		5,630	5,655	5,709	5,717	5,722	5,724	5,734	5,763	5,764	5,799	5,968	50/1	
12	CONSUMPTION			204.088.026										5,914 228 858 185	69,099 2.238.653.151
13	ACTUAL CONSUMPTION PER BILL	L12/L11	37.552	36.090	35.282	38.225	33,744			26.291	27.626	21.051		38.326	32.398
14															
15	ACTUAL CONSUM PER BILL (OVER)UNDER TARGET	L8-L13	(0.953)	(1.080)	(0.016)	1,149	4.457	(7.123)	(2.975)	(5.888)	(5.013)	(2.428)	(7.313)	(2.238)	(2.130)
16															
17	REVENUE IOVERVUNDER TARGET														
18	CURRENT MONTH:														I
20		L15°L11	/6 282 112)	(8.107.038)	(91,740)	4 669 040	75 500 651	(40 774 270)	117 050 4200	(22 021 224)	(20.007.404)	(14 070 000)	142 845 000	143 328 450	(147,213.336)
21		\$2.96 Note 1	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	(20,097.494) \$2.96	\$2.96	\$2.96	\$2.96	\$2.96
22		L21°L20	(\$15,875)		(\$272)	\$19,444	\$75,482		(\$50,496)		(\$85,537)	(\$41,673)			(\$435,751)
23															
24	TRUE UP CALCULATION														
25	4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE/SURCHARGE	L32 (lag 4)	\$0	\$0	\$0	\$0	(\$1,323)	(\$2,719)	(\$2,515)	(\$685)	\$5,720	(\$4,889)			(\$31,531)
26 27		Note 2 L25 - L26	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$2,014) \$691	(\$2,071) (\$648)	(\$1,931) (\$584)	\$0 (\$685)	\$6,050 (\$330)	(\$6,061)	(\$11,147) \$2.427	(\$18,311) \$1,891	(\$35,485) \$3,954
28	TRUE-OF ADJUSTMENT - REBATE/SURCHARGE	23-220	\$0		\$0		\$091	(\$045)	(\$564)	(3063)	(3330)	\$1,192	\$2,921	\$1,891	
29	REVENUES (OVER) / UNDER TARGET														
30		L33 (lag 1)	\$0		(\$29,910)	(\$27,667)	(\$7,538)	\$62,916		(\$95,916)	(\$180,618)	(\$244,279)	(\$261,029)	(\$355,475)	
31		L22+L27	(\$15,875)		(\$272)	\$19,444	\$76,173	(\$121,340)		(\$101,122)	(\$85,867)	(\$40,481)			
32		(L30+L31)/12	(\$1,323)		(\$2,515)	(\$685)	\$5,720	(\$4,869)		(\$16,420)	(\$22,207)	(\$23,730)			
33 34	ACCUMULATED WNC BALANCE (OVER) UNDER TARGET	L30+L31-L32	(\$14,552)	(\$29,910)	(\$27,687)	(\$7,538)	\$62,916	(\$53,556)	(\$95,916)	(\$160,618)	(\$244,279)	(\$261,029)	(\$355,475)	(\$360,034)	
	ONTH REVENUE (REBATEVSURCHARGE BILLED		Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	
36						2 MILLEA				<u>XXXXA</u>		pres-ert	<u></u>	Lagrand	
	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT								···				i		
38	2 MTH PRIOR WNC REVENUES - (REBATE)/SURCHARGE	L32	(\$1,323)	(\$2,719)	(\$2,515)	(\$685)	\$5,720	(\$4,869)	(\$8,720)	(\$16,420)	(\$22,207)	(\$23,730)	(\$32,316)	(\$32,730)	
39		1.8	35.268	37.374	38.201	30.209	23.402	20.403		18.624	25.714	38.068		35.010	
40		L11	5,630	5,655	5,709	5,717	5,722	5,724		5,763	5,784	5,799		5,914	
41		L39°L40	198,549	211,350	218,090	172,707	133,907	118,789		107,327	148,218	209,272	218,424		
42	WNC ADJUSTMENT - \$7MG (REBATE/SURCHARGE	L38/L41	(\$0.01)	(\$0.01)	(\$0.01)	\$0.00	\$0.04	(\$0.04)	(\$0.07)	(\$0.15)	(\$0.15)	(\$0.11)	(\$0.15)	(\$0.16)	
	OMPARISON OF REVENUES		Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	TOTAL 92
45	WITHOUT WNC		1411-9X	C912-24	MAL-94	API-34	<u></u>	200:24	<u>yu:-94</u>	AU8:24	240-24	<u>VCI-34</u>	Nov-34	1005-34	- TATURE SA
46		L8°L11°L21	\$609,918	\$586.024	\$595,951	\$632,455	\$647,016	\$511,839	\$397,197	\$348,050	\$385,807	\$319,874	\$454,254	\$631,728	\$6,119,913
47	ACTUAL REVENUES 1992 (WITHOUT WNC)	L12°L21	\$625,793	\$604,101	\$596,223	\$613,011	\$571,534	\$632,531	\$447,693	\$448,486	\$471,344	\$361,347	\$583,443	\$670,908	\$6,626,413
48	ACTUAL REVENUES (MITHOUT WNC) (OVER/UNDER TARGET	L46-L47	(\$15,875)	(\$18,077)	(\$272)	\$19,444	\$75,482	(\$120,692)	(\$50,498)	(\$100,437)	(\$85,537)	(\$41,873)			(\$506,501)
49	WITH WAC														
50	WNC REVENUES (REBATE)/SURCHARGE	L12°L42	\$0	\$0	(\$2,014)	(\$2,071)	(\$1,931)	\$0		(\$6,061)	(\$11,147)	(\$18,311)		(\$24,932)	(\$89,984)
51	ACTUAL REVENUES 1992 (MTH WNC)	L47+L50	\$825,793	\$604,101	\$594,209	\$610,940	\$569,603	\$632,531		\$442,428	\$460,197	\$343,035	\$553,877	\$845,976	\$6,538,430
52	ACTUAL REVENUES (MITH WNC) (OVER)/UNDER TARGET	L48-L51	(\$15,875)	(\$18,077)	\$1,743	\$21,515	\$77,413	(\$120,692)	(\$56,548)	(\$94,376)	(\$74,390)	(\$23,381)	(\$99,623)	(\$14,248)	(\$416,517)
													·		
	Note 1: The approved residential gallonage rate for Marco Island was used for example	e purposes											t		
	Note 2: Actual consumption (L12) lagged 2 months multiplied by the WNC that was ch		ionth.				· · · · ·	l					<b>i</b>		
-							• • • • • • • • • • • • • • • • • • • •		A				· · · · · · · · · · · · · · · · · · ·		

Note: May not tie to other schedules due to rounding.

Page 1 of 3

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12 OF

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ATHE	R NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTORI	CAL) TARGE	T YEAR WI	TH 12-MON	H SPREAD	BACK (199:	ACTUALS								
								FY A BADI	E ONI OI	LATION	<u> </u>		l		
	Osmosis Treatment - Water			·				EXAMPL	ECALC	JLATION	5	·			
bates	are negative; surcharges are positive.)											·			
ne															
10.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
						······		.,							
	DNTH REVENUE (REBATE/SURCHARGE CALCULATED		Jan-93	Feb-93	Mar-93	<u>Apr-93</u>	<u>May-93</u>	Jun-93	<u>Jul-93</u>	Aug-93	Sep-93	<u>Oct-93</u>	Nov-93	Dec-93	TOTAL 9
2													L		
3	CONSUMP PER BILL (OVER/UNDER DOCKET NO. 920199-WS - TARGET											·			
\$ 5	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)										· · · · · · · · · · · · · · · · · · ·				
<u>; -   -</u>	NO OF BILLS		9,229	5,580	5,630	5,648	5,671	5,681	5,679	5,893	5,681	5,702	5,600	5,613	71.
	CONSUMPTION													202,559.377	
)	TARGET CONSUMP PER BILL (1991 - DKT 920199-WS)	L7/L8	36.599	35.010	35.266	37.374	38.201	30.209	23.402	20.403	22.613	18.624	25.714	36.088	30.
2															
0	ACTUAL CONSUMPTION PER BILL (1993) NO OF BILLS		5.847	5,933	5,869	5,898	5,930	5.946	5.977	6.046	5,980	5.992	6,246	6,100	71.
1	CONSUMPTION			5,933										187,217.284	
5	ACTUAL CONSUMPTION PER BILL	L12/L11	38.030	33.466	35.868	34.904	36,166	34.610		26.017	27.410				30
4															
5	ACTUAL CONSUM PER BILL (OVER) UNDER TARGET	L8-L13	(1.430)	1.524	(0.602)	2.470	2.015	(4.400)	(3.892)	(5.614)	(4.797)	(4.818)	2.343	5.396	(0.
3															
/	REVENUE (OVERVUNDER TARGET														
3															
3	CURRENT MONTH:		(8,363,181)	9,040.801	(2 522 004)	44 500 440	44 040 047	100 404 040	(23,262.014)	122 040 4020	(20.007.034)	(20.070.017)	14 624 022	32,916.726	(43,685.2
>	TOTAL CONSUMPTION (OVER)UNDER TARGET	L15°L11 \$2.96 Note 1	(8,363,181) \$2.96	\$,040.801	(3,533.091) \$2.96	\$2.96	11,949.317 \$2.98	(26,164.848) \$2.96	(23,262.014) \$2.96	(33,940,102) \$2,96	(28,687.931) \$2,96	\$2.96	\$2.98	\$2,910.720	(43,085
2	CURRENT MTH REVENUE (OVER) / UNDER TARGET	L21°L20	(\$24,755)	\$26,761	(\$10,458)	\$43,117	\$35,370	(\$77,448)		(\$100,463)	(\$84,916)			\$97,434	(\$129,3
3					(0.10, 1007				(000,000)	(0.00, .00)	(00.10.00)		• •• ••		
4	TRUE UP CALCULATION														
5		L32 (lag 4)	(\$22,207)		(\$32,316)	(\$32,730)	(\$31,452)	(\$26,501)	(\$25,078)	(\$19,473)	(\$14,893)	(\$20,255)		(\$30,501)	(\$303,5
8		Note 2	(\$29,566)	(\$24,932)	(\$33,354)	(\$31,788)	(\$31,577)	(\$24,704)		(\$22,637)	(\$17,945)			(\$37,925)	(\$334,2
7	TRUE-UP ADJUSTMENT - (REBATE)/SURCHARGE	125 - 126	\$7,359	\$1,202	\$1,038	(\$942)	\$125	(\$1,797)	(\$1,474)	\$3,164	\$3,052	\$6,486	\$5,078	\$7,424	\$30,7
8	REVENUES (OVER) / UNDER TARGET														
ő	STARTING (OVER)/UNDER BALANCE	L33 (lag 1)	(\$360,034)	(\$345,977)	(\$291,513)	(\$275,855)	(\$214,207)	(\$163,820)	(\$222,810)	(\$268,711)	(\$335,510)	(\$382,592)	(\$423,100)	(\$343,482)	
1	TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE)/SURCHARGE	L22+L27	(\$17,396)		(\$9,420)	\$42,175	\$35,495	(\$79,245)	(\$70,330)	(\$97,299)	(\$81,664)			\$104,858	
2	MONTHLY WNC (REBATE)/SURCHARGE REVENUES	(L30+L31)/12	(\$31,452)	(\$26,501)	(\$25,078)	(\$19,473)	(\$14,893)	(\$20,255)		(\$30,501)	(\$34,781)	(\$38,464)		(\$19,885)	
3	ACCUMULATED WNC BALANCE (OVER)/UNDER TARGET	L30+L31-L32	(\$345,977)	(\$291,513)	(\$275,855)	(\$214,207)	(\$163,820)	(\$222,810)	(\$268,711)	(\$335,510)	(\$382,592)	(\$423,100)	(\$343,482)	(\$218,738)	
4							hil 02	Aug 02	- Con (13	0	Mars 02	Dec 01	Jan-94	Feb-94	
5 <u>M</u> 3	ONTH REVENUE (REBATEVSURCHARGE BILLED		<u>Mar-93</u>	Apr-93	May-93	Jun-93	Jul-93	<u>Aug-93</u>	Sep-93	<u>Oct-93</u>	Nov-93	Dec-93	<u>Jan-94</u>	rep-94	
	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT														
<u>i</u> –	2 MTH PRIOR WNC REVENUES - (REBATE/SURCHARGE	L32	(\$31,452)	(\$26,501)	(\$25,078)	(\$19,473)	(\$14,893)	(\$20,255)	(\$24,428)	(\$30,501)	(\$34,781)	(\$38,464)	(\$31,226)	(\$19,885)	
-		La	35.266	37.374	38.201	30.209	23.402	20.403		18.624	25.714			35.010	
5		L11	5,847	5,933	5,869	5,898	5,930	5,946		6,046	5,980		6,246	6,100	
1	TARGET CONSUMPTION	L39°L40	206,202	221,740	224,202	178,175	138,775	121,318	135,157	112,598	153,773		228,598	213,560	
2	WNC ADJUSTMENT - \$/MG (REBATE/SURCHARGE	L38/L41	(\$0.15)	(\$0.12)	(\$0.11)	(\$0.11)	(\$0.11)	(\$0.17)	(\$0.18)	(\$0.27)	(\$0.23)	(\$0.18)	(\$0.14)	(\$0.09)	
3															
	DMPARISON OF REVENUES		Jan-93	Feb-93	<u>Mar-93</u>	Apr-93	May-93	Jun-93	<u>Jul-93</u>	Aug-93	Sep-93	<u>Oct-93</u>	Nov-93	Dec-93	TOTALS
5	WITHOUT WNC	01144104		8044.000	\$040 OF 1	1050 130	4070 FOF	#E04 004		8205 444	\$400,265	\$330,313	\$475,414	8861 607	
3	TARGET REVENUES ACTUAL REVENUES 1993 (MITHOUT WNC)	L8°L11°L21	\$633,426 \$658,181	\$614,833 \$588.072	\$612,654 \$623,112	\$652,479 \$609,362	\$670,535 \$635,165	\$531,691 \$609,138	\$414,030 \$482,885	\$365,141 \$465,604	\$400,265	\$330,313		\$651,597 \$554,163	\$8,352,3 \$6,558,3
5	ACTUAL REVENUES (WITHOUT WNC) ACTUAL REVENUES (WITHOUT WNC) (OVER)/UNDER TARGET	L12°L21 L46-L47	\$656,181 (\$24,755)	\$26,761	\$623,112 (\$10,458)	\$43,117	\$35,370	(\$77,448)		(\$100,463)	(\$84,916)	(\$85,457)	\$43,317	\$97,434	\$0,556, (\$206,
<u>;</u>	WITH WNC	L75-L71	(02.4,100)		(010,400)		400,010	(****,40)	(000,000)		1007,0101	1000,401/			
ŏ- -	WNC REVENUES (REBATE)/SURCHARGE	L12*L42	\$0	\$0	(\$31,577)	(\$24,704)	(\$23,604)	(\$22,637)	(\$17,945)	(\$26,741)	(\$29,504)	(\$37,925)	(\$33,575)	(\$33,699)	(\$281,
1	ACTUAL REVENUES 1993 (WITH WNC)	L47+L50	\$658,181	\$588,072	\$591,535	\$584,658	\$611,561	\$588,502	\$464,940	\$438,863	\$455,677	\$377,845	\$398,522	\$520,464	
2	ACTUAL REVENUES (WITH WNC) (OVER)/UNDER TARGET	L46-L51	(\$24,755)	\$26,761	\$21,119	\$67,821	\$58,974	(\$54,811)	(\$50,911)	(\$73,722)	(\$55,412)	(\$47,532)	\$76,892	\$131,133	\$75,
	Note 1: The approved residential gallonage rate for Marco Island was used for examp														

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Note: May not tie to other schedules due to rounding.

Page 2 of 3

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_	Osmosis Treatment - Water			I	L	L		EXAMP	E CALCI		\$	L	L		
				r	·····			CAAMIPL		LATION	3	·	I		
pate:	s are negative; surcharges are positive.)														
ne			l	<u> </u>					I						
10.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(6)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
·•·									·····						
1 [	MONTH REVENUE IREBATE/SURCHARGE CALCULATED		Jan-94	Feb-94	, <u>Mar-94</u>	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	TOTAL 94
2															
3	CONSUMP PER BILL (OVERVUNDER DOCKET NO. 920199-WS - TARGET					· · · · · · · · · · · · · · · · · · ·									
4 5	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)				<u> </u>				<u> </u>						
B	NO OF BILLS		9,229	5,580	5,630	5,648	5.671	5,681	5,679	5,693	5,681	5,702	5,600	5,613	71,407
7	CONSUMPTION				198,548.926							106,191,378			2,161,296,732
8	TARGET CONSUMP PER BILL (1991 - DKT 920199-WS)	L7/L6	36.599	35.010		37.374	38.201	30.209	23.402	20.403	22.613	18.624	25.714	36.088	30.267
9		_													
0	ACTUAL CONSUMPTION PER BILL (1994)														
1	NO OF BILLS		6,081	6,063	6,102	6,119	6,184	6,169		6,226	6,249		6,284	6,295	74,241
2	CONSUMPTION ACTUAL CONSUMPTION PER BILL	L12/L11	209,562.803	186,5/3.456	189,851.420	42.495	214,524.849	226,342.142		132,512.784	21.725	20.832	25.447		2,199,037.839 29.620
3		14/611	34.482	30.112	31.113	44.493	34,090	30.090	21.212	21.204	21.725	20.032	20,447	20.340	29.020
5	ACTUAL CONSUM PER BILL (OVERWINDER TARGET	L8-L13	2.137	4,237	4,153	(5.121)	3.511	(6.481)	(3.810)	(0.880)	0.888	(2.203)	0.267	6.747	0.647
6		1							1	,		,			
7	REVENUE (OVERVUNDER TARGET														
8															
9	CURRENT MONTH:														
0	TOTAL CONSUMPTION (OVER)/UNDER TARGET	L15"L11			25,343.171					(5,481.745)		(13,855.708)		42,473.959	48,038.407
1	APPROVED GALLONAGE CHARGE CURRENT MTH REVENUE (OVER) / UNDER TARGET	\$2.96 Note 1	\$2.96 \$38.471	\$2.96 \$76.047	\$2.96 \$75.016	\$2.96 (\$92,755)	\$2.96 \$64,263	\$2.96 (\$118,342)	\$2.96 (\$69,859)	\$2.96 (\$16,226)	\$2.96 \$16,423	\$2.96 (\$41.013)	\$2.96	\$2.98	\$2.96 \$142,188
3	CORRENT MIN REVENCE (OVER) / UNDER TARGET		330,471	3/0,04/	375,010	(882,733)	304,203	(#110,342)	(#05,035)	(310,220)	e 10,423	(341,013)		JI25,125	4142,100
4	TRUE UP CALCULATION														
5	4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE)/SURCHARGE	L32 (lag 4)	(\$22,207)	(\$23,730)	(\$32,316)	(\$32,730)	(\$14,409)	(\$6,771)	(\$29)	(\$7,996)	(\$2,068)	(\$11,671)	(\$16,523)	(\$16,410)	(\$186,859)
6	2 MTH PRIOR ACTUAL BILLED WNC PER BOOKS - (REBATE)/SURCHARGE	Note 2	(\$29,566)	(\$24,932)	(\$31,434)	(\$29,852)	(\$13,290)	(\$7,801)		(\$9,054)	(\$1,686)		(\$16,291)	(\$18,298)	(\$194,130)
27	TRUE-UP ADJUSTMENT - (REBATE)/SURCHARGE	L25 - L26	\$7,359	\$1,202	(\$882)	(\$2,878)	(\$1,119)	\$1,030	(\$29)	\$1,058	(\$382)	\$255	(\$232)	\$1,888	\$7,271
8															
29	REVENUES (OVER) / UNDER TARGET STARTING (OVERVUNDER BALANCE	L33 (lag 1)	(\$218,738)	(\$158,499)	(\$74,480)	(\$317)	(\$87,954)	(\$22,743)	(\$128,383)	(\$181,749)	(\$180,507)	(\$150,760)	(\$175,558)	(\$156,580)	
11	TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE/SURCHARGE	L22+L27	\$45,830	\$77.249	\$74,134	(\$95,633)	\$63,144	(\$117,312)		(\$15,168)	\$16,041		\$4,743	\$127,611	
2	MONTHLY WNC (REBATE)/SURCHARGE REVENUES	(L30+L31)/12		(\$6,771)		(\$7,996)	(\$2,068)	(\$11,671)		(\$16,410)	(\$13,705)		(\$14,235)	(\$2,414)	
3	ACCUMULATED WNC BALANCE (OVER)/UNDER TARGET	L30+L31-L32		(\$74,480)	(\$317)	(\$87,954)	(\$22,743)	(\$128,383)		(\$180,507)	(\$150,760)	(\$175,558)	(\$156,580)	(\$26,555)	
4										_					
	KONTH REVENUE (REBATEVSURCHARGE BILLED		Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Qct-94	Nov-94	Dec-94	Jan-95	Feb-95	
8													ļ		
97 18	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT	-	1011 1000	100 774	(820)	(87 000)	182 000	(\$11,671)	(\$16,523)	(\$16,410)	(\$13,705)	(\$15,960)	(\$14,235)	(\$2,414)	
9	2 MTH PRIOR WNC REVENUES - (REBATE)/SURCHARGE TARGET CONSUMP PER BILL (LB OF MONTH TO BILL)	L32	(\$14,409) 35.266	(\$6,771) 37.374		(\$7,996) 30,209	(\$2,068) 23,402	(\$11,6/1) 20,403		(\$16,410) 18.624	(\$13,705) 25.714	(\$15,960) 38,088	(\$14,235) 36.599	(\$2,414) 35.010	
0	2 MTH PRIOR NO OF BILLS	L11	6.081	6.063		6,119	6,184	8,169		6.226	6,249	6,274	6,284	6.295	
ii	TARGET CONSUMPTION	L39*L40	214,454	226,599		184,851	144,719	125,868	140,088	115,950	160,690	226,413	229,989	220,387	
2	WNC ADJUSTMENT - SIMG (REBATE/SURCHARGE	L38/L41	(\$0.07)	(\$0.03)		(\$0.04)	(\$0.01)	(\$0.09)	(\$0.12)	(\$0.14)	(\$0.09)	(\$0.07)	(\$0.06)	(\$0.01)	
3								,	, <u> </u>						
	COMPARISON OF REVENUES		Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	TOTAL 94
5	WITHOUT WNC														
8	TARGET REVENUES	L8-L11-L21	\$658,777	\$628,304	\$636,976	\$676,927	\$699,256	\$551,631	\$429,131	\$376,012	\$418,270	\$345,858	\$478,306	\$672,426	\$6,571,875
7	ACTUAL REVENUES 1994 (MTHOUT WNC)	L12*L21	\$620,306	\$552,257	\$581,980	\$769,683	\$634,994	\$669,973	\$498,989	\$392,238	\$401,847	\$366,871	\$473,331	\$548,703	\$8,509,152
	ACTUAL REVENUES (MITHOUT WNC) (OVER) UNDER TARGET	L46-L47	\$38,471	\$76,047	\$75,018	(\$92,755)	\$64,283	(\$118,342)	(\$69,859)	(\$16,226)	\$16,423	(\$41,013)	\$4,975	\$125,723	\$62,723
9	WITH WNC WNC REVENUES (REBATE/SURCHARGE	L12°L42	\$0	\$0	(\$13,290)	(\$7,801)	\$0	(\$9,054)	(\$1,686)	(\$11,926)	(\$18,291)	(\$18,298)	(\$14,392)	(\$12,929)	(\$105,666)
1	ACTUAL REVENUES (REBATE/SURCHARGE	1.47+L50	\$620,306	\$552,257		\$761,682	\$634,994	\$660.919	\$497,304	\$380,312	\$385,556	\$368.573	\$458,939	\$533,775	\$8,403,486
2	ACTUAL REVENUES (MTH WNC) (OVER)/UNDER TARGET	L46-L51	\$38,471	\$76,047	\$88,305	(\$84,954)	\$64,263	(\$109,288)		(\$4,300)	\$32,714	(\$22,715)	\$19,367	\$138,652	\$168,389
		1													
	Note 1: The approved residential gallonage rate for Marco Island was used for exam														
	Note 2: Actual consumption (L12) lagged 2 months multiplied by the WNC that was	all and a state of the state of a													

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Note: May not be to other schedules due to rounding.

Page 3 of 3

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WEATH	R NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTORI	CAL) TARGE	T YEAR WI	TH 6-MONTH	I SPREAD E	ACK (1992	ACTUALS)		T			<u> </u>			
Reverse	Osmosis Treatment - Water							EXAMPI	LE CALC	ULATION	S				
	are negative; surcharges are positive.)							1	1			r			
1															
Line															
No.	(1)	(2)	(3)	(4)	(5)	(6)		(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1 1	ONTH REVENUE (REBATE/SURCHARGE CALCULATED		Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	TOTAL 92
2				FUN-3A	<u>mai-34</u>	CPICA		<u></u>		1	XCR.2A				- ISUGASA
3	CONSUMP PER BILL (OVERVUNDER DOCKET NO. 920199-WS - TARGET							1							
4															
5	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)														
6	NO OF BILLS		9,229	5,580	5,630	5,648				5,693 116,156.072	5,681	5,702			71,407
7	CONSUMPTION TARGET CONSUMP PER BILL (1991 - DKT 920199-WS)	L7/L6	36.599		35.266	37.374	38,201				22.613	18.624	25.714	36.088	30.267
8	TARGET CONSUMP PER BILL (1991 - DK1 920189-445)	C//C0	30.385	33.010	33.200	57.574	30.201	00.205	20.402	20.400	22.010	10.014	10.114	00.000	
10	ACTUAL CONSUMPTION PER BILL (1992)														
11	NO OF BILLS		5,630	5,655	5,709	5,717	5,722	5,724	5,734	5,763	5,764	5,799	5,968	5,914	69,099
12	CONSUMPTION														2,238,853.151
13	ACTUAL CONSUMPTION PER BILL	L12/L11	37.552	36.090	35.282	36.225	33.744	37,333	26.377	26.291	27.626	21.051	33.028	38.326	32.398
14	ACTUAL CONSUM PER BILL (OVER/UNDER TARGET	L8-L13	(0.953)	(1.080)	(0.016)	1.149	4.457	(7.123)	(2.975)	(5.888)	(5.013)	(2.428)	(7.313)	(2.238)	(2.130)
16			(0.000)	(1.000)	(0.010)				1 (2.570)						
17	REVENUE (OVERVUNDER TARGET								•						
18															
19	CURRENT MONTH:														
20	TOTAL CONSUMPTION (OVER)/UNDER TARGET	L15'L11	(5,383.112) \$2.96	(6,107.038)	(91.740) \$2.96	6,568.946 \$2.96	25,500.651 \$2.98	(40,774.276) \$2.96	\$2.96	(33,931.334) \$2.96	(28,897.494) \$2.96	\$2.96	(43,645.096) \$2.96	(13,236.458)	(147,213.338) \$2.96
21 22	APPROVED GALLONAGE CHARGE CURRENT MTH REVENUE (OVER) / UNDER TARGET	\$2.96 Note 1	(\$15,875)		(\$272)	\$19.444				(\$100,437)		(\$41,673)			(\$435,751)
23	CORRENT MIT REVENUE (OVER) / ONDER TARGET			(0.0,011)				1 10 120,002/	(000,000)	(0.00,00.)				000,007	
24	TRUE UP CALCULATION														
25	4 MTH PRIOR MONTHLY WNC REVENUES . (REBATE/SURCHARGE	L32 (lag 4)	\$0	\$0	\$0	\$0				(\$421)	\$12,125	(\$10,191)		(\$30,974)	(\$58,714)
28	2 MTH PRIOR ACTUAL BILLED WNC PER BOOKS · (REBATE)/SURCHARGE		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 (\$421)	\$13,612 (\$1,487)	(\$13,636) \$3,445	(\$20,701) \$3,704	(\$35,402) \$4,428	(\$68,145) \$7,431
27 28	TRUE-UP ADJUSTMENT - (REBATE/SURCHARGE	125-126		20		30	(3032)	(31,070)	(3551)	(3421)	(\$1,407)	\$3,443	33,704	<b>34</b> ,420	<u> </u>
29	REVENUES (OVER) / UNDER TARGET							1							
30	STARTING (OVER/UNDER BALANCE	L33 (lag 1)	\$0		(\$28,088)	(\$21,967)				(\$84,984)	(\$154,868)	(\$201,577)			
31	TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE)/SURCHARGE	122+127	(\$15,875)		(\$272)	\$19,444	\$74,850			(\$100,858)	(\$87,024)	(\$38,228)		(\$34,752)	
32	MONTHLY WNC (REBATE/SURCHARGE REVENUES	(L30+L31)/8	(\$2,846) (\$13,229)		(\$4,393) (\$21,987)	(\$421)	\$12,125 \$60,623	(\$10,191) (\$50,954)		(\$30,974) (\$154,868)	(\$40,315) (\$201,577)	(\$39,968) (\$199,838)			
33 34	ACCUMULATED WNC BALANCE (OVER)/UNDER TARGET	L30+L31-L32	(\$13,229)	(\$20,088)	(\$21,907)	(\$2,103)	\$00,023	(\$50,954)	(204,504)	(3154,000)	(\$201,577)	(3159,030)	(#271,102)	(3234,070)	
	ONTH REVENUE (REBATE)SURCHARGE BILLED		Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Qct-92	Nov-92	Dec-92	Jan-93	Feb-93	
36															
37	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT														
38	2 MTH PRIOR WNC REVENUES - (REBATE)/SURCHARGE	L32	(\$2,646)		(\$4,393)	(\$421)		(\$10,191)		(\$30,974)	(\$40,315)	(\$39,968)			
39	TARGET CONSUMP PER BILL (L8 OF MONTH TO BILL)	L8	35.266		38.201	30.209				18.624	25.714	36.088	36.599	35.010 5,914	
40	2 MTH PRIOR NO OF BILLS	L11 L39*L40	5,630 198,549		5,709 218,090	5,717 172,707				5,783	5,764 148,218	5,799 209,272	5,968 218,424		
41 42	TARGET CONSUMPTION WNC ADJUSTMENT - \$MG (REBATE/SURCHARGE	L39-L40	(\$0.01)		(\$0.02)	\$0,00	\$0.09	(\$0.09)		(\$0.29)	(\$0.27)	(\$0,19)	(\$0,25)	(\$0.25)	
42	The ADVOINGT - AND INCOME JOURNANCE		140.01	144.44		40.00		100.00	1 (00.10)					(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	OMPARISON OF REVENUES		Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	TOTAL 92
45	WITHOUT WINC														
48	TARGET REVENUES	L8°L11°L21	\$609,918	\$586,024	\$595,951	\$832,455	\$647,016	\$511,839	\$397,197	\$348,050	\$385,807	\$319,674	\$454,254	\$631,728	\$6,119,913
47	ACTUAL REVENUES 1992 (WITHOUT WNC)	L12°L21	\$625,793	\$604,101	\$596,223	\$813,011		\$632,531	\$447,693	\$448,486	\$471,344 (\$85,537)	\$361,347	\$583,443	\$670,908 (\$39,180)	\$8,626,413 (\$506,501)
48	ACTUAL REVENUES (MTHOUT WNC) (OVER/UNDER TARGET	L48-L47	(\$15,875)	(\$18,077)	(\$272)	\$19,444	\$75,482	(\$120,692)	(\$50,496)	(\$100,437)	(962,53/)	(\$41,673)	(\$129,189)	(\$39,160)	(106,0066)
49 50	WITH WNC WNC REVENUES (REBATE/SURCHARGE	L12°L42	\$0	\$0	(\$2,014)	(\$4,142)	(\$3,862)	\$0	\$13,612	(\$13,636)	(\$20,701)	(\$35,402)	(\$53,219)	(\$43,065)	(\$162,430)
51	ACTUAL REVENUES (REDATE) SONOTAINGE	L47+L50	\$625,793		\$594,209	\$608,869				\$434,850	\$450,643	\$325,944	\$530,224	\$627,843	\$6,483,984
52	ACTUAL REVENUES (MITH WNC) (OVER)/UNDER TARGET	L48-L51	(\$15,875)		\$1,743	\$23,586		(\$120,692)		(\$86,800)	(\$64,838)	(\$6,271)	(\$75,970)	\$3,885	(\$344,071)
		L		[				<b> _</b>	ļ					<u> </u>	*
	Note 1: The approved residential gallonage rate for Marco Island was used for examp						····	ł	l						
	Note 2: Actual consumption (L12) lagged 2 months multiplied by the WNC that was ch	iaigeo ai utat n		L				1	L	·				<del>اا</del>	

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Note: May not tie to other schedules due to rounding.

Page 1 of 3

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PAGE 15 OF 20 (FLL-S)

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WEATHE	R NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTORI	CAL) TARGE	T YEAR W	TH 6-MONTH	SPREAD	BACK (1993	ACTUALS)					<b></b>			
Reverse	Osmosis Treatment - Water							EXAMPL	E CALCI	JLATION	S				
	are negative; surcharges are positive.)					l				1			·		
TURPERS										I			<u> </u>		
Line						-									
No.	(1)	(2)	(3)	(4)	(5)	(8)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	ONTH REVENUE (REBATE/SURCHARGE CALCULATED		Jan-93	Feb-93	Mar-93	<u>Apr-93</u>	May-93	Jun-93	<u>101-93</u>	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	TOTAL 93
2										<b> </b>			<u> </u>		
3	CONSUMP PER BILL IOVERVUNDER DOCKET NO. 920199-WS - TARGET														
5	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)								· · · · ·						
6	NO OF BILLS		9,229	5,580	5,630	5,648	5,671	5,681	5,679	5,693	5.681	5,702	5,600	5.613	71,407
7	CONSUMPTION			195,355.245							128,463.371	106, 191, 378	144,001.129	202,559.377	2,161,296.732
8	TARGET CONSUMP PER BILL (1991 - DKT 920199-WS)	L7/L8	36.599	35.010	35.266	37.374	38.201	30.209	23.402	20.403	22.613	18.624	25.714	36.088	30.267
9											-			l	
10	ACTUAL CONSUMPTION PER BILL (1993)														74 74 1
11	NO OF BILLS		5,847	5,933	5,869	5,898	5,930	5,946	5,977 163,136.862	6,046	5,980			6,100	71,764 2,215,787.437
12	CONSUMPTION ACTUAL CONSUMPTION PER BILL	L12/L11	222,358.607	198,672.939	35.668	205,865.614	214,562.892	34.610	27.294	26.017	27.410				
13		<u></u>					50.100				27.410	20.442	20.3/2		50.570
15	ACTUAL CONSUM PER BILL (OVERVUNDER TARGET	L8-L13	(1.430)	1.524	(0.602)	2.470	2.015	(4.400)	(3.892)	(5.614)	(4.797)	(4.818)	2.343	5.396	(0.609)
16															
17	REVENUE (OVERVUNDER TARGET														
18												I			
19	CURRENT MONTH:														
20		L15°L11 \$2,96 Note 1	(8,383.181) \$2.96	9,040.801	(3,533.091) \$2.98	14,566.442	11,949.317 \$2.96	(26,164.848) \$2.96	(23,262.014) \$2.96	(33,940.102) \$2.96	(28,687.931) \$2.96	(28,870.617) \$2.96	\$2.96	32,916.726 \$2.96	(43,685.281) \$2.96
21 22		121°L20	(\$24,755)	\$26,761	\$2.90		\$35,370	(\$77,448)	(\$68,856)		(\$84,916)			\$97,434	(\$129,308)
23	CORRENT MITTREVEROE (OVER) / ORDER TRAGET	221 220	(424,133)		(010,400)			(0.1,40)	(000,000)	-(0100,100)	(001,010)	(000,10.7			(0.20,000)
24	TRUE UP CALCULATION														
25		L32 (lag 4)	(\$40,315)	(\$39,968)	(\$54,220)		(\$44,455)	(\$32,069)	(\$28,239)	(\$16,564)	(\$7,599)			(\$39,766)	(\$401,973)
26	2 MTH PRIOR ACTUAL BILLED WNC PER BOOKS - (REBATE/SURCHARGE		(\$53,219)	(\$43,065)	(\$55,590)		(\$48,312)	(\$28,821)	(\$27,896)	(\$18,521)	(\$8,157)			(\$49,182)	(\$440,001)
27	TRUE-UP ADJUSTMENT - (REBATE)/SURCHARGE	125 - 128	\$12,904	\$3,097	\$1,370	(\$1,308)	\$1,857	(\$3,248)	(\$343)	\$1,957	\$558	\$5,386	\$6,404	\$9,398	\$38,028
28 29	REVENUES (OVER) / UNDER TARGET														
30		L33 (lag 1)	(\$254,878)	(\$222,275)	(\$160,347)	(\$141,196)	(\$82,822)	(\$37,996)	(\$98,910)	(\$140,091)	(\$198,831)	(\$235,991)	(\$263,385)	(\$178,054)	
31		122+1.27	(\$11,851)	\$29,858	(\$9,088)	\$41,809	\$37,227	(\$80,696)	(\$69,199)	(\$98,506)	(\$84,358)		\$49,721	\$106,830	
32	MONTHLY WNC (REBATE/SURCHARGE REVENUES	(L30+L31)/6	(\$44,455)		(\$28,239)		(\$7,599)	(\$19,782)	(\$28,018)						
33	ACCUMULATED WINC BALANCE (OVER)/UNDER TARGET	L30+L31-L32	(\$222,275)	(\$160,347)	(\$141,196)	(\$82,822)	(\$37,996)	(\$98,910)	(\$140,091)	(\$198,831)	(\$235,991)	(\$263,385)	(\$178,054)	(\$59,353)	
34						h		A	Con 03	0.4.07	New 03	0	100.04	Eab 04	
35 M	ONTH REVENUE (REBATEVSURCHARGE BILLED		<u>Mar-93</u>	Apr-93	May-93	Jun-93	Jul-93	<u>Aug-93</u>	Sep-93	<u>Oct-93</u>	Nov-93	Dec-93	Jan-94	Feb-94	
	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT														
38		L32	(\$44,455)	(\$32,069)	(\$28,239)	(\$16,564)	(\$7,599)	(\$19,782)	(\$28,018)	(\$39,766)	(\$47,198)	(\$52,877)	(\$35,611)	(\$11,871)	
39		LØ	35.268	37.374	38.201		23.402	20.403	22.613	18.624	25.714		38.599	35.010	
40		L11	5,847	5,933	5,869		5,930	5,948	5,977	6,046	5,980			6,100	
41		L39°L40	206,202	221,740	224,202	178,175	138,775	121,318	135,157	112,598	153,773			213,560	
42	WNC ADJUSTMENT - \$/MG (REBATE/SURCHARGE	L38/L41	(\$0.22)	(\$0.14)	(\$0.13)	(\$0.09)	(\$0.05)	(\$0,16)	(\$0,21)	(\$0.35)	(\$0.31)	(\$0.24)	(\$0.16)	(\$0.06)	
43			1				Mar: 00			Aug 64	Car AA	0-10-	New An		
	DMPARISON OF REVENUES		Jan-93	Feb-93	Mar-93	Apr-93	<u>May-93</u>	<u>Jun-93</u>	<u>56-Inf</u>	<u>Aug-93</u>	Sep-93	<u>Oct-93</u>	Nov-93	<u>Dec-93</u>	TOTAL 93
45	<u>WITHOUT WNC</u> TARGET REVENUES	L8°L11°L21	\$633,426	\$614,833	\$812,654	\$652,479	\$870,535	\$531,691	\$414,030	\$365,141	\$400,265	\$330,313	\$475,414	\$651,597	\$6,352,376
48		L12°L21	\$658,181	\$588,072	\$623,112	\$609,362	\$635,165	\$609,138	\$482,885	\$465,604	\$485,181	\$415,770		\$554,163	\$6,558,731
48		L48-L47	(\$24,755)	\$26,761	(\$10,458)	\$43,117	\$35,370	(\$77,448)	(\$68,856)	(\$100,483)	(\$84,916)			\$97,434	(\$206,355)
49	WITH WNC														
50	WNC REVENUES (REBATE)/SURCHARGE	L12*L42	\$0	\$0	(\$46,312)		(\$27,896)	(\$18,521)	(\$8,157)	(\$25,168)	(\$34,422)	(\$49,162)		(\$44,932)	(\$328,644)
51		L47+L50	\$658,181		\$576,799		\$607,270			\$440,438	\$450,759			\$509,231	\$6,230,087
52	ACTUAL REVENUES (MITH WNC) (OVER)/UNDER TARGET	L48-L51	(\$24,755)	\$26,761	\$35,854	\$71,938	\$83,268	(\$58,927)	(\$60,699)	(\$75,295)	(\$50,495)	(\$36,295)	\$88,570	\$142,366	\$122,289
												├	<b> </b>		
	Note 1: The approved residential gallonage rate for Marco Island was used for examp								l						
	Note 1: The approved residences gallonage rate for Marco Island was used for examp Note 2: Actual consumption (L12) lagged 2 months multiplied by the WNC that was ch		ooth									· · · · ·	I		
	there we chose a second state of the second state of the second state and the second state an		17 - 18 - 18 - 18 - 18 - 18 - 18 - 18 -							·			*		

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Note: May not tie to other schedules due to rounding.

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PAGE 10 OF

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	R NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTORI														
	Osmosis Treatment - Water							EXAMPL	E CALCU	LATIONS	;				
ites	are negative; surcharges are positive.)														
╋															
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
-															
M	ONTH REVENUE (REBATE/SURCHARGE CALCULATED		Jan-94	Feb-94	<u>Mar-94</u>	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	<u>Oct-94</u>	Nov-94	Dec-94	TOTAL
	CONSUMP PER BILL (OVERVUNDER DOCKET NO. 920199-WS - TARGET														
-	THE REPORT OF THE PERSON OF THE AND A DET REPORT OF THE														_
	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS) NO OF BILLS		9,229	5,580	5,630	5.648	5,671	5,681	5,679	5,693	5,681	5,702	5,600	5,613	71
	CONSUMPTION	-	337,773.864	195,355.245	198,548.926	211,068.547	216,638.138	171,619.688	132,900.997	118,158.072	128,463.371	106,191.378	144,001.129	202,559.377	2,161,296
	TARGET CONSUMP PER BILL (1991 - DKT 920199-WS)	L7/L8	36.599	35.010	35.266	37.374	38.201	30.209	23.402	20.403	22.613	18.624	25.714	36.088	
								[							
	ACTUAL CONSUMPTION PER BILL (1994)							6,169	6,195	6,226	6,249	6,274	6,284	6,295	74
_	NO OF BILLS		6,081	6,063	6,102 189,851.420	6,119	6,184		168,577.507		135 759 088	130 699 746	159,909,013	184,697,122	
	CONSUMPTION ACTUAL CONSUMPTION PER BILL	L12/L11	34.462	30,772	31.113	42.495	34.690	36.690	27.212	21,284	21.725	20.832	25.447		29
	ACTUAL CONSUMPTION FER BILL			00.772	0										
	ACTUAL CONSUM PER BILL (OVER/UNDER TARGET	L8-L13	2.137	4.237	4,153	(5.121)	3.511	(6.481)	(3.810)	(0.880)	0,688	(2.208)	0.267	6,747	0
	REVENUE (OVER/UNDER TARGET														
			I						I						
	CURRENT MONTH:		40.000.000	25,691.571	25 242 474	(21 228 102)	21 710 426	(70 080 750)	(23,600.984)	(5,481,745)	5 548 359	(13,855,708)	1.680.825	42,473,959	48,036
	TOTAL CONSUMPTION (OVER)UNDER TARGET	L15°L11 \$2.96 Note 1	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	S
+	CURRENT MTH REVENUE (OVER) / UNDER TARGET	L21°L20	\$38,471	\$76.047	\$75,016	(\$92,755)	\$64,263	(\$118,342)		(\$16,226)	\$16,423	(\$41,013)	\$4,975	\$125,723	\$142
+	CORRENT MITTICE LINE (OVER FORDER TRACE)														
+-	TRUE UP CALCULATION												(0.10.10.1)	(040 004)	18404
	4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE)/SURCHARGE	L32 (lag 4)	(\$40,315)		(\$54,220)	(\$50,976)	(\$1,330)	\$12,083	\$22,287	\$2,374	\$12,784	(\$9,223) (\$9,276)			(\$184)
	2 MTH PRIOR ACTUAL BILLED WNC PER BOOKS - (REBATE)/SURCHARGE	Note 2 L25 - L26	(\$53,219) \$12,904	(\$43,065) \$3,097	(\$52,391) (\$1,829)	(\$46,643) (\$4,333)	(\$1,899) \$569	\$13,001 (\$918)	\$21,452	\$2,263 \$111	\$15,172 (\$2,388)	\$53	(\$18,000)	\$2,231	\$10
	TRUE-UP ADJUSTMENT - (REBATE)/SURCHARGE	125-120	\$12,904	\$3,097	(\$1,029)	(\$4,333)	4005	(4310)			(02,000)				
+	REVENUES (OVER) / UNDER TARGET														
╈	STARTING (OVER)/UNDER BALANCE	L33 (lag 1)	(\$59,353)		\$60,413	\$111,333	\$11,871	\$63,919			(\$93,403)	(\$66,140)		(\$70,386)	
	TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE/SURCHARGE	L22+L27	\$51,375		\$73,187	(\$97,068)	\$64,832			(\$16,115)	\$14,035	(\$40,960)	\$4,787	\$127,954 \$9,595	
	MONTHLY WNC (REBATE/SURCHARGE REVENUES	(L30+L31)/8	(\$1,330)	\$12,083	\$22,267	\$2,374	\$12,784	(\$9,223)		(\$18,681) (\$93,403)	(\$13,228) (\$66,140)	(\$17,850) (\$89,250)		\$9,595	
	ACCUMULATED WNC BALANCE (OVER)/UNDER TARGET	L30+L31-L32	(\$6,649)	\$60,413	\$111,333	\$11,871	\$63,919	(\$46,117)	(999,908)	(393,403)	(300, 140)	(305,230)	(\$10,300)	341,014	
-+	ONTH REVENUE (REBATE/SURCHARGE BILLED		Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	
M	UNTH REVENUE REDATENSURCHARGE BILLEU		<u> <u>macou</u></u>	<u>021-03</u>			20110								
	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT		1												
+	2 MTH PRIOR WNC REVENUES - (REBATE/SURCHARGE	L32	(\$1,330)		\$22,267	\$2,374	\$12,784	(\$9,223)		(\$18,681)	(\$13,228)	(\$17,850)	(\$14,077)	\$9,595	
-	TARGET CONSUMP PER BILL (LB OF MONTH TO BILL)	L8	35.266		38.201		23.402			18.624	25.714	36.088	38.599	35.010	
	2 MTH PRIOR NO OF BILLS	L11	6,081		6,102		6,184			6,226 115,950	6,249 160,690	6,274 226,413		220,387	
	TARGET CONSUMPTION	L39°L40	214,454		233,103 \$0,10	184,851 \$0.01	144,719 \$0.09	125,868 (\$0.07)		(\$0.16)	(\$0.08)	(\$0.08)	(\$0.06)	\$0.04	
_	WNC ADJUSTMENT - \$/MG (REBATE/SURCHARGE	L38/L41	(\$0.01)	\$0.05	\$0.10		30.03	(\$0.07)	(30.14)	(40.10)	140.007	(******			
-	DUDADISON OF DEVENUES		Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	TOTAL
Ç	OMPARISON OF REVENUES WITHOUT WAC				- married	Later -			1						
+	TARGET REVENUES	18-11-121	\$658,777	\$628,304	\$636,976	\$676,927	\$699,256	\$551,631	\$429,131	\$376,012	\$418,270	\$345,858	\$478,308	\$672,426	\$6,571
-†-	ACTUAL REVENUES 1994 (WITHOUT WNC)	L12*L21	\$620,306	\$552,257	\$561,960	\$769,683	\$634,994			\$392,238	\$401,847	\$366,871	\$473,331	\$546,703	\$6,509
	ACTUAL REVENUES (MITHOUT WNC) (OVER/UNDER TARGET	L46-L47	\$38,471	\$76,047	\$75,016	(\$92,755)	\$64,263	(\$118,342)	(\$69,859)	(\$16,226)	\$16,423	(\$41,013)	\$4,975	\$125,723	\$62
	WITH WNC									(80.070)	1840 000	(820.042)	(\$12,793)	(\$14,778)	(\$26
	WNC REVENUES (REBATE)/SURCHARGE	L12°L42	\$0		(\$1,899)	\$13,001	\$21,452	\$2,263 \$672,236	\$15,172 \$514,181	(\$9,276) \$382,962	(\$19,006) \$382,841	(\$20,912) \$365,959	\$460,538		\$6,482
	ACTUAL REVENUES 1994 (WITH WNC)	L47+L50	\$620,308	\$552,257 \$76,047	\$560,062 \$76,914		\$656,446 \$42,810			\$302,802	\$35,429	(\$20,101)	\$17,768		\$89
1	ACTUAL REVENUES (MITH WNC) (OVER)/UNDER TARGET	140-631	338,4/1	a/0,04/	#/0,914	(#105,737)	-12,010	(#120,000)		(20,000)			1	1	
1			1	1	t			1	1						

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Note: May not tie to other schedules due to rounding.

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Page 3 of 3

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WEATHE	R NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTORI	CAL) TARGE	T YFAR W	TH 2-MONT	SPREAD	ACK (1992	ACTUALS		1	1					
	R NORMALIZATION CLAUSE - DOORET NO. 220133-013 (1331 HISTORI	UNLY TARGE		11 2-100111	I SPREADE	MUN (1992	AUTORES)								
) Dovorte (	Osmosis Treatment - Water							FXAMPI	E CALCI	II ATION	S			I	
	are negative; surcharges are positive.)													i	
tebates	are negative; surcharges are positive.)							F	<u> </u>						
Line									{			~~~			
No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	ONTH REVENUE (REBATEVSURCHARGE CALCULATED		Jan-92	Feb-92	Mar-92	<u>Apr-92</u>	May-92	Jun-92	Jul-92	<u>Aug-92</u>	Sep-92	Oct-92	Nov-92	Dec-92	TOTAL 92
2 3	CONSUMP PER BILL (OVERWUNDER DOCKET NO. 920199-WS - TARGET														
4	CONSUMP FER DIE TOTERBONDEN DOONET NO. SZUISZNIS - TARGET				· · · · · · · · · · · · · · · · · · ·										
5	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)														
6	NO OF BILLS		9,229	5,580	5,630	5,648	5,671		5,679	5,693	5,681	5,702	5,600	5,613	71,407
7	CONSUMPTION			195,355.245											2,181,298.732
8	TARGET CONSUMP PER BILL (1991 · DKT 920199-WS)	L7/L6	36.599	35.010	35.266	37.374	38.201	30.209	23,402	20.403	22.613	18.624	25.714	36.088	30.267
10	ACTUAL CONSUMPTION PER BILL (1992)														
11	NO OF BILLS		5,630	5,655	5,709	5,717	5,722	5,724	5,734	5,763	5,764	5,799	5,968	5,914	69,099
12	CONSUMPTION		211,418.515	204,088.026	201,426.699	207,098.409	193,085.740	213,692.969	151,247.537	151,515.638	159,237.728	122,076.549	197,109.156	226,658.185	2,238,653,151
13	ACTUAL CONSUMPTION PER BILL	L12/L11	37,552	36.090	35.282	36.225	33.744	37,333	26.377	26.291	27.626	21.051	33.028	38,326	32.398
14	ACTUAL CONFLIN DER BILL (OVERWINDER TARGET	0142			(0.040)			17 4000	(0.075)	10 000	(F A4A)	(2.428)	/* A4A	(2.238)	
15 16	ACTUAL CONSUM PER BILL (OVER/UNDER TARGET	L8-L13	(0.953)	(1.080)	(0.016)	1,149	4.457	(7.123)	(2.975)	(5.888)	(5.013)	(2.428)	(7.313)	(2.238)	(2.130)
17	REVENUE (OVERVUNDER TARGET														
18															
19	CURRENT MONTH:														
20	TOTAL CONSUMPTION (OVER)/UNDER TARGET	L15°L11	(5,363.112)		(91.740)										(147,213.338)
21		\$2.96 Note 1	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96	\$2.96 (\$85.537)	\$2.96	\$2.96	\$2.96	\$2.96 (\$435,751)
22 23	CURRENT MTH REVENUE (OVER) / UNDER TARGET	L21°L20	(\$15,875)	(\$18,077)	(\$272)	\$19,444	\$75,482	(\$120,692)	(\$50,496)	(\$100,437)	(\$85,537)	(\$41,673)	(\$129,189)	(\$39,180)	(8435,751)
24	TRUE UP CALCULATION														
25	4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE)/SURCHARGE	L32 (lag 4)	\$0	\$0	\$0	\$0	(\$7,938)	(\$13,007)	(\$6,640)	\$6,402	\$41,002	(\$40,136)	(\$45,739)	(\$74,161)	(\$140,216)
26		Note 2	\$0	\$0	\$0	\$0	(\$8,057)		(\$5,793)	\$8,548	\$46,887	(\$51,515)			(\$162,322)
27	TRUE-UP ADJUSTMENT - (REBATE)/SURCHARGE	L25 - L28	\$0	\$0	\$0	\$0	\$120	(\$581)	(\$847)	(\$2,146)	(\$5,885)	\$11,379	\$9,994	\$10,072	\$22,106
28 29	REVENUES (OVER) / UNDER TARGET										•				
30		L33 (lag 1)	\$0	(\$7,938)	(\$13,007)	(\$6,640)	\$6,402	\$41,002	(\$40,136)	(\$45,739)	(\$74,161)	(\$82,792)	(\$56,543)	(\$87,889)	
31	TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE)/SURCHARGE	L22+L27	(\$15,875)		(\$272)	\$19,444	\$75,602	(\$121,273)	(\$51,343)	(\$102,583)	(\$91,422)	(\$30,294)		(\$29,108)	
32		(L30+L31)/2	(\$7,938)		(\$6,640)	\$6,402	\$41,002	(\$40,136)		(\$74,161)	(\$82,792)	(\$56,543)	(\$87,869)		
33 34	ACCUMULATED WNC BALANCE (OVER)/UNDER TARGET	L30+L31-L32	(\$7,938)	(\$13,007)	(\$6,640)	\$8,402	\$41,002	(\$40,136)	(\$45,739)	(\$74,181)	(\$82,792)	(\$58,543)	(\$87,869)	(\$58,488)	
	ONTH REVENUE (REBATEVSURCHARGE BILLED		Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	
36				Dirit wa	ping	XXIL-2A	<u>yu</u> , za	OTALES.	<u>See a</u>			Not th			
37	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT														
38	2 MTH PRIOR WNC REVENUES - (REBATE)/SURCHARGE	L32	(\$7,938)		(\$6,640)	\$6,402	\$41,002	(\$40,138)		(\$74,161)	(\$82,792)	(\$56,543)	(\$87,869)	(\$58,488)	
39		L8	35.266	37.374	38.201	30.209	23.402	20.403		18.624	25.714	38.088	36.599	35.010	
40		L11	5,630	5,655	5,709	5,717	5,722			5,763	5,764	5,799	5,968	5,914	
41 42		L39*L40 L38/L41	198,549 (\$0.04)	211,350 (\$0.06)	218,090 (\$0.03)	172,707 \$0,04	133,907 \$0,31	116,789	129,662 (\$0.35)	107,327	148,218 (\$0.56)	209,272 (\$0.27)	218,424 (\$0.40)	207,049	
42	THE ADJUSTMENT . AMO INEDATENSUNGRANDE	L/0/L71	(20.04)	(90.00)	(30.03)	\$V.V4	40,31	(au.34)	(av.35)	(\$0.03)	190.00)		(20.40]	140.40)	
	OMPARISON OF REVENUES		Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92	Oct-92	Nov-92	Dec-92	TOTAL 92
45	WITHOUT WNC														
48		L8°L11°L21	\$609,918	\$566,024	\$595,951	\$632,455	\$647,016	\$511,839	\$397,197	\$348,050	\$385,807	\$319,674	\$454,254	\$631,728	\$8,119,913
47		L12°L21	\$625,793	\$604,101	\$596,223	\$613,011	\$571,534	\$632,531		\$448,486	\$471,344	\$361,347	\$583,443	\$870,908	\$6,626,413
48	ACTUAL REVENUES (WITHOUT WNC) (OVER)/UNDER TARGET	L46-L47	(\$15,875)	(\$18,077)	(\$272)	\$19,444	\$75,482	(\$120,692)	(\$50,496)	(\$100,437)	(\$85,537)	(\$41,673)	(\$129,189)	(\$39,180)	(\$506,501)
49 50		L12°L42	\$0	\$0	(\$8,057)	(\$12,426)	(\$5,793)	\$8,548	\$46,687	(\$51,515)	(\$55,733)	(\$84,233)	(\$110,381)	(\$61,198)	(\$333,901)
51		L47+L50	\$625,793	\$604,101	\$588,166	\$600,585	\$565,741	\$641,079		\$398,971	\$415,610	\$277,114	\$473,062	\$609,711	\$8,292,512
52		L48-L51	(\$15,875)		\$7,788	\$31,870	\$81,275	(\$129,240)			(\$29,803)	\$42,560	(\$18,808)	\$22,018	(\$172,599)
П															
	Note 1: The approved residential gallonage rate for Marco Island was used for example		and b	ļ											
	Note 2: Actual consumption (L12) lagged 2 months multiplied by the WNC that was ch	aigeo in mat n	ionai,	L			l	L	L	L					

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Note: May not tie to other schedules due to rounding.

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ATHE	ER NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTOR	RICAL) TARG	ET YEAR WI	TH 2-MONT	H SPREAD	JACK (1993	ACTUALS)				[]					
	Constant Mitchen			l	L	L]	L	EYAMDI	E CALCI		<u>ا</u> ا				L	
_	Osmosis Treatment - Water							EXAMPL	ECALO	JLANON	<b>.</b>		r	·····	·	
Dates	s are negative; surcharges are positive.)							<u> </u>		<u> </u>	┟────┦				h	
ne																
0.	(1)	(2)	(3)	(4)	(5)	(6)	0	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
	AONTH REVENUE (REBATEVSURCHARGE CALCULATED		Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	<u>Jul-93</u>	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	TOTAL 93	
		·			<b></b> _	]	[]	ļ		<b> </b> '	┟────┘		ļ	'	<u> </u>	
	CONSUMP PER BILL IOVERVUNDER DOCKET NO. 920199-WS - TARGET							┢────┦		<b>├</b> ────	┟────┦		<u> </u>		<u> </u> ]	
	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)															
	NO OF BILLS		9,229	5,580	5,630	5,648	5,871	5,681	5,679			5,702			71,407	
	CONSUMPTION TARGET CONSUMP PER BILL (1991 - DKT 920199-WS)	L7/L6	36.599	35.010	198,548.926	37.374	38.201	30.209	23.402			106,191.378	25.714			
	TARGET CONSUMP PER BILL (1331 - DRT 520185-113)		30.355		33.200	37.374	30.201	30.203	23.402	20.405	22.013	10.024	23.7 14			
,	ACTUAL CONSUMPTION PER BILL (1993)	1								1						
	NO OF BILLS		5,847	5,933		5,898	5,930	5,948	5,977			5,992	6,246			
	CONSUMPTION ACTUAL CONSUMPTION PER BILL	L12/L11	222,358.607 38.030	198,672.939 33,486		205,865.614			163,136.662	157,298.544		140,462.819 23.442	23.372		2,215,787.437 30,876	
		LIDEII	30.030	33,460	33.008	J4.504	30,100	34.010	21.234	20.017	21.910	23.942	23.3/2	30.091	30.010	
	ACTUAL CONSUM PER BILL (OVER) UNDER TARGET	L8-L13	(1.430)	1.524	(0.602)	2.470	2.015	(4.400)	(3.692)	(5.614)	(4.797)	(4.818)	2.343	5.396	(0.609)	
								L		l						
_	REVENUE (OVERVUNDER TARGET	1				┝────┦	[/]	<u> </u>	'	<u> </u>	<b> </b>		<b> </b> '		<b>↓</b> ]	
	CURRENT MONTH:						/	┟────┦	[]	t'	<b>├</b> ──┤		<b>├</b> ──── [└]	<u> </u>	<u>├</u>	
5	TOTAL CONSUMPTION (OVER/UNDER TARGET	L15"L11	(8,363.181)	9,040.801	(3,533.091)	14,568.442	11,949.317	(26, 164.848)	(23,262.014)	(33,940.102)	(28,687.931)	(28,870.617)	14,634.023	32,916.728	(43,685.281)	
	APPROVED GALLONAGE CHARGE	\$2.98 Note 1	\$2.96	\$2.98	\$2.96	\$2.98	\$2.98	\$2.96	\$2.96	\$2.96	\$2.98	\$2.96	\$2.98	\$2.96	· \$2.96	
	CURRENT MTH REVENUE (OVER) / UNDER TARGET	121-120	(\$24,755)	\$26,761	(\$10,458)	\$43,117	\$35,370	(\$77,448)	(\$68,856)	(\$100,463)	(\$84,916)	(\$85,457)	\$43,317	\$97,434	(\$129,308)	
-	TRUE UP CALCULATION	·					┟────┘	<u>├</u>		<b>├</b> ──── [↓]	<u>├</u> /		<u> </u>		<b>├</b> ──── <b>┤</b>	
5	4 MTH PRIOR MONTHLY WNC REVENUES - (REBATE/SURCHARGE	L32 (lag 4)	(\$82,792)	(\$56,543)	(\$87,869)	(\$58,488)	(\$27,827)	\$1,795	(\$3,795)	\$18,231	\$26,570	(\$25,571)	(\$46,965)	(\$74,888)	(\$418,142)	
	2 MTH PRIOR ACTUAL BILLED WNC PER BOOKS - (REBATE)/SURCHARGE	Note 2	(\$110,381)	(\$61,198)	(\$88,943)	(\$55,628)	(\$27,366)	\$2,059	(\$4,292)	\$20,579		(\$33,033)	(\$57,369)	(\$94,110)	(\$478,686)	
	TRUE-UP ADJUSTMENT - (REBATE)/SURCHARGE	L25 - L28	\$27,589	\$4,655	\$1,074	(\$2,860)	(\$481)	(\$264)	\$497	(\$2,348)	(\$4,426)	\$7,462	\$10,404	\$19,222	\$60,544	
	REVENUES (OVER) / UNDER TARGET	·					'	<b>├</b> ────┦	[]	'	┝───┦		<b> </b> '	<u> </u>	<b>├</b> ──── <b>1</b>	
-	STARTING (OVER//UNDER BALANCE	L33 (lag 1)	(\$58,488)	(\$27,827)	\$1,795	(\$3,795)	\$18,231	\$26,570	(\$25,571)	(\$48,965)	(\$74,888)	(\$82,115)	(\$80,055)	(\$13,167)	1	
1	TOTAL OF CURRENT + TRUE UP AMOUNTS (REBATE/SURCHARGE	L22+L27	\$2,834	\$31,416	(\$9,384)		\$34,909	(\$77,712)	(\$68,359)			(\$77,995)				
2	MONTHLY WNC (REBATE/SURCHARGE REVENUES	(L30+L31)/2	(\$27,827)	\$1,795	(\$3,795)	\$18,231	\$26,570	(\$25,571)	(\$48,985)					\$51,745 \$51,745		
<u>}</u>	ACCUMULATED WNC BALANCE (OVER)/UNDER TARGET	L30+L31-L32	(\$27,827)	\$1,795	(\$3,795)	\$18,231	\$26,570	(\$25,571)	(\$46,965)	(\$74,888)	(\$82,115)	(\$80,055)	(\$13,167)	351,/45	<u>├</u>	
	KONTH REVENUE (REBATEVSURCHARGE BILLED	1	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94		
5																- 77
′	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT							L								PAGE
8	2 MTH PRIOR WNC REVENUES - (REBATE/SURCHARGE	L32	(\$27,827) 35,266	\$1,795	(\$3,795) 38.201	\$18,231 30.209	\$28,570 23.402	(\$25,571) 20.403	(\$48,965) 22.613	(\$74,888)	(\$82,115) 25.714	(\$80,055) 36.088	(\$13,167) 36.599	\$51,745 35.010	J	ดี
	TARGET CONSUMP PER BILL (L6 OF MONTH TO BILL) 2 MTH PRIOR NO OF BILLS	L8	35.266	5,933	38.201	5,898	23.402	20.403	22.613			36.088	6,248	6,100		- <b>#</b>
1+	TARGET CONSUMPTION	L39°L40	206,202	221,740		178,175		121,318	135,157			216,237	228,598	213,560		1.11
2+	WNC ADJUSTMENT - SIMG (REBATE/SURCHARGE	L38/L41	(\$0.13)	\$0.01	(\$0.02)	\$0.10	\$0.19	(\$0.21)	(\$0.35)			(\$0.37)	(\$0.06)	\$0.24		
3																
	COMPARISON OF REVENUES		Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	TOTAL 93	1-
	WITHOUT WNC	L8-L11-L21	\$633,426	\$614,833	\$612,654	\$652,479	\$670.535	\$531,691	\$414,030	\$365,141	\$400,265	\$330,313	\$475,414	\$651.597	\$6,352,376	2
8	TARGET REVENUES ACTUAL REVENUES 1993 (MTHOUT WNC)	L12°L21	\$658,181	\$614,833	\$623,112	\$609,362	\$670,535	\$609,138	\$414,030	\$465,604	\$400,265	\$330,313		\$554,163		
<del>6  </del>	ACTUAL REVENUES (WITHOUT WIC) ACTUAL REVENUES (WITHOUT WIC) (OVER/UNDER TARGET	L46-L47	(\$24,755)	\$26,761	(\$10,458)	\$43,117			(\$68,856)	(\$100,463)	(\$84,916)	(\$85,457)	\$43,317	\$97,434	(\$206,355)	1
5	WITH WNC															0
0	WNC REVENUES (REBATE)/SURCHARGE	L12*L42	\$0	\$0	(\$27,366)	\$2,059	(\$4,292)	\$20,579	\$30,996	(\$33,033)	(\$57,369)	(\$94,110)		(\$69,270)		<b>Q</b>
1	ACTUAL REVENUES 1993 (WITH WNC)	L47+L50 L46-L51	\$858,181 (\$24,755)	\$588,072 \$26,761	\$595,745 \$16,908	\$811,421 \$41,058	\$830,874 \$39,682	\$629,717 (\$98,027)	\$513,881 (\$99,852)		\$427,812 (\$27,547)	\$321,660 \$8,653	\$354,728 \$120,685	\$484,693 \$166,704		
2	ACTUAL REVENUES (WITH WNC) (OVER/UNDER TARGET	140-131	(929,755)		\$10,508	800,196	928'005	(930,027)	(988,852)	(\$67,430)	(a21,34/)		\$120,085	3100,704	\$102,021	
-+		1														1
	Note 1: The approved residential gallonage rate for Marco Island was used for exam															h .
	Note 2: Actual consumption (L12) lagged 2 months multiplied by the WNC that was of	charged in that r	month.		L	J	L				L					R)

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Note: May not tie to other schedules due to rounding.

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THE	R NORMALIZATION CLAUSE - DOCKET NO. 920199-WS (1991 HISTORIC	AL) TARGET	TEARWIT		JEREAU BA	1			1	В					
176		+						XAMPLE	CALCUL	ATILIAS					
	Osmosis Treatment - Water		<del></del>		······	T		=T		1					
30	are negative; surcharges are positive.)										÷				
8103	ale negauve, suichtiges us provident and					1					(17)	(12)	(12)	(14)	(15)
.		(2)	(3)	(4)	Ø 1	(E)		(9)	(9)	(10)					
+	(1)	(2)							2424	Aug-94	Sep-94	Oct-M	Nov-94	Dec-94	TOTAL 9
_			Jan-94	Feb-94	Har-94 1	. AT	TTT 0								
	NONTH REVENUE (REBATE) SURCHARGE CALCULATED				ł	÷									
	CONSUMP PER BILL (OVERWINDER DOCKET NO. 920199-WS - TARGET											ł-			
_					+						100	5,702	5,600	5,613	71,
-+	TARGET CONSUMPTION PER BILL (1991 - DKT 920199-WS)		9,229	5,580	5,630	5.643	157	1.031	167	500	71 413 371	578 TH 102	44.001 129	202,559.377 2	161,296
-+	NO OF BILLS		9,229 337,773.864	195,355,245	198,548 926	211.058.547	216,539 133	171.6136234	23.432	22.403	22833	11 694	25 714	36.088	30
+	CONSUMPTION	1.7/1.6	36.599	35.010	35 286	37 374	33 271	10,205				1			
-+	TARGET CONSUMP PER BILL (1991 - DKT 920199-WS)									1	i			6 295	74
1							8 184	5 100	6,195	6,225	6,243	8,274	6,284	164,697 122	
	ACTUAL CONSUMPTION PER BILL (1994)		6,081	6,063	6,102	240 027 9091	214 524 649	5,159 726,342,142 36,690	168,577 507	132,512 784;	135 759 058	130 099 /48	25 447	29 340	29
	NO OF BILLS		209,562.803	186,573.456	189,851.420	42,495	34 690	36 690	27 212	21,294	110	20 032			
2	ACTUAL CONSUMPTION PER BILL	L12/L11	34.462	30.772	31.113						9.853	(2 208)	0 267	6.747	0.
3		10142	2.137	4,237	4,153	(5 121)	3.511	(8 481)	Q 310	0000	4 000				
5	ACTUAL CONSUM PER BILL (OVER/UNDER TARGET	L8-L13	2.137					L	<del>`</del>			11			
-								↓ <b>→</b>							
7	REVENUE (OVERVUNDER TARGET							<b>↓†</b>						10 170 050	48.038
8							31 710 /26	03,980,255	(21,500 984	501769	5,548 359	(13,855,708)	1,680.825	42,473.959 \$2.98	40,000
9	CURRENT MONTH:	L15*L11	12,996.832	25,691.571	25,343.171	(31,336,192) \$2,96	\$2.96		12 98	\$2.95	\$2.98	\$2.98	\$2.98	\$125,723	\$142
0	TOTAL CONSUMPTION (OVER)/UNDER TARGET	\$2.98 Note 1	\$2.96	\$2.96	\$2.98		\$84,263	(\$118,342)	(953,859)	(\$18,225)	\$16,423	(\$41,013)	\$4,513		
1	APPROVED GALLONAGE CHARGE CURRENT MTH REVENUE (OVER) / UNDER TARGET	121-120	\$38,471	\$76,047	\$75,010										
2	CURRENT MITH REVENCE (CVL)		<b>↓</b>		+					(\$14,308)	\$28,799	(\$50,175)	(\$57,002)	(\$34,714)	(\$213
23	TRUE UP CALCULATION	1 00 000 41	(\$82,792	(\$56,543	(\$87,869)	(\$58,488)	\$58,902		\$70,387 \$64,357	(\$18,107)		(\$53,005)	(\$55,661)	(\$39,210)	(\$243
25		L32 (lag 4)	(\$110,381		) (\$83,825)		\$51,200		\$6,030	\$3,799	(\$4,917		(\$1,341)	\$4,496	\$29
28	A MITH DOLOD ACTUAL BULLED WING PER BOOKS - (REDATE) OTHER	125 - 126	\$27,589		(\$4,044)	(\$6,247)	\$7.642	[\$10,001]							
27	TRUE-UP ADJUSTMENT - (REBATE/SURCHARGE						+						(\$24,893)	(\$10,630)	
28	TARGET AND TARGET				\$69,602	\$70,387	(\$14,306	\$28,799	(\$50,175)	(\$57,002)			\$3,634		
29	REVENUES (OVER) / UNDER TARGET STARTING (OVER) UNDER BALANCE	L33 (lag 1)	\$51,745					(\$129,149)		(\$12,427)					
30		L22+L27	\$68,060				\$28,79							\$59,795	
31		(L30+L31)/2 L30+L31-L32						(\$50,175)	(\$57,002)	(334,714)	1 1011,00				
32 33	ACCUMULATED WNC BALANCE (OVER)/UNDER TARGET	L30+L31-L3					1		Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	
34			Mar-94	Apr-94	May-94	Jun-94	Ju1-94	Aug-94	261-24					1	
35	MONTH REVENUE IREBATE/SURCHARGE BILLED												1	\$59,795	
38							\$28,79	8 (\$50,175	(\$57,002)	(\$34,714	) (\$11,60-				
37	WEATHER NORMALIZATION CLAUSE (WNC) ADJUSTMENT	L32	\$58,90												
38		LB	35.26							6,22				<u> </u>	
39	2 MIH PRIOR WIC REVENUES (LB OF MONTH TO BILL)	L11	6,00						8 140,080						
40	2 MTH PRIOR NO OF BILLS	L39°L40	214,4						(\$0.41	) (\$0.30	) (\$0.0	7 (30.11	1 100.00	4	
41	TARGET CONSUMPTION WNC ADJUSTMENT - \$MG (REBATEYSURCHARGE	L38/L41	\$0.2	7 \$0.3	30.5		1				Sep-94	Oct-94	Nov-94	Dec-94	TOT/
42	WING AUGUSTIMENT - ANNO PRODUCTION	1		Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	- geb-se				
43	COMPARISON OF REVENUES	_ <b>_</b>	Jan-94						6100 404	\$376,012	2 \$418,27	0 \$345,85	\$478,30		
44 45		L8-L11-L21	\$658,77	7 \$628,30	4 \$636,97	6 \$676,92						388,87	\$473,33		
45	TARCET REVENUES	L12°L21	\$620,30		57 \$561,96	0 \$769,68							3) \$4,97	5 \$125,72	¥*
47		L12 L21	\$38,47		\$75,01	6 (\$92,75	5) \$84,20	55 (#110,54/						4) (\$20,31	71 5
48							9 \$64,3	57 (\$18,10	7) \$33,710		5) (\$55,60				·
49	MATH WALC	L12"L42			\$0 \$51,26				5 \$532,70	5 \$339,23	3 \$346,10				
50	WANC REVENUES (REBATE/SURCHARGE	L47+L50	\$620,3		57 \$613,22			95) (\$100,23			9 \$72,0	84 (\$1,80	21		+-
51		L46-L51	\$38,4	71 \$78,0	47 \$23,75	<u> (3113,30</u>	<u>*</u>		_			-+			
52	ACTUAL REVENUES (WITH WIC) (OVERVICE AND A		_	-+											
			{		<u> </u>										
	Note 1: The approved residential gallonage rate for Marco Island was used for exa Note 2: Actual consumption (L12) lagged 2 months multiplied by the WNC that was		·								and the second s				

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EXHIBIT

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DOUKET 950495-INS EXMINIT NO. 128 CASE NO. 96-04227 THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for a rate increase for Orange-Osceola Utilities, Inc. in Osceola County, and in Bradford, Brevard, Charlotte, Citrus, Clay, Collier, Duval, Highlands, Lake, Lee, Marion, Martin, Nassau, Orange, Osceola, Pasco, Putnam, Seminole, St. Johns, St. Lucie, Volusia, and Washington Counties by Southern States Utilities, Inc.

Docket No. 950495-WS

Cross Examination Exhibit  $-\frac{1}{2}q$ 

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Excerpts from Response to OPC Document Request 305 Uniform Rate Investigation Docket 930880-WS

FLORIDA PUB	LIC SERVIC	E COMMISSI	M
DOCKET	495	EXHIBIT NO	128
LUMPANY/			
NITNESS:	29 46	·····	

#### SOUTHERN STATES UTILITIES, INC. RESPONSE TO REQUEST FOR PRODUCTION OF DOCUMENTS DOCKET NO.: 950495-WS

REQUESTED BY: SET NO: DOCUMENT REQUEST NO: ISSUE DATE: WITNESS: RESPONDENT: OPC 21 305 02/12/96 Forrest L. Ludsen Forrest L. Ludsen

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DOCUMENT REQUEST:

Please provide all documents supporting the Company's requested rate case expense in the instant docket, including invoices, vouchers and the like that have been received by all consultants and attorneys hired by SSU. This request includes the rate case expenses the Company is requesting with respect to the statewide rate investigation. Provide all documents which the Company believe supports its request.

#### RESPONSE:

- Appendix DR305-A: Analysis of Rate Case Expense and Summary of Invoices for the 1995 Consolidated Rate Case, Docket No. 950495-WS.
- Appendix DR305-B: Copies of invoices paid as of January 31, 1996 for the 1995 Consolidated Rate Case, Docket No. 950495-WS.
- Appendix DR305-C: Analysis of Rate Case Expense and Summary of Invoices for the Uniform Rate Investigation, Docket No. 930880-WS.
- Appendix DR305-D: Copies of invoices paid as of January 31, 1996 for the Uniform Rate Investigation, Docket No. 930880-WS.

# APPENDIX <u>DL305-C</u> ANALYSIS OF UNIFORM RATE INVESTIGATION ACTUAL charges through January, 1996 PAGE / OF 9

1222	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Firm or Vendor Name	Counsel, Consultant or Witness	Hourty Rate Per Person	Total Estimate of Charges by Firm	Actual Charges to date by Firm	Type of Service Rendered
NO.		Of WIDIess	Per Person	Changes by Him	to date by Him	Service Hendered
1	Uniform Rate Investigation:					
2 3 4	Hancock Information Group		N/A	\$34,358	\$34,358	Telemarketing and Telematch Services
5	Ernst & Young	E. Timothy Barnes	\$246	19,346	19,346	Testimony - Rate Structure
6	Linita roang	Travel		1,772	1,772	
7				\$21,118	\$21,118	
8					12	
9	Jade Tech, Inc.	Dave Reba	\$60	20,160	20,160	Rate Structure Programming required for discovery requests
10 11		Travel		707 \$20,867		
12				420,007	420,007	
13	Minnesota Power	Robert Edwards	\$150	4,263	4,263	
14		David Gartzke	\$125	12,228	12,228	MP/Cost of Capital
15		Expenses		2,170	2,170	
16 17				\$18,661	\$18,661	
17	Guastella Assoc., Inc.	John Guastella	\$180	90	90	Testimony - Rate Structura
19		Vito Pennacchio	\$150	10,795	10,795	
20		Travel		630	630	
21				\$11,515	\$11,515	
22						
23 24	CH2M Hill	P.L. Waller F.J. Williams	\$118 \$41	8,025 24	8,025 24	Testimony - Engineering and Hydrogeolical
25		J.S. Flair	\$41	61	61	
26		P.E. Smith	\$64	64	64	
27		Y.M. Giovannetti	\$41	45	45	
28		Travel		567	567	
29		Miscellaneous Expense		131	131	
30 31				\$8,919	\$8,919	
32	Landers & Parsons	Victoria Tschinkel	Flat Fee	7,485	7,485	Testimony - Environmental
33		Travel	0	1,019	1,019	,
34				N/A	1,885	Prepare testimony and attend legislative hearing
35				\$8,504	\$10,389	
36	Income Management and a			4 507	4 507	to internet to the contract of the state
37 38	Image Marketing Assoc.		N/A	4,587	4,587	Assistance with Customer Education
39 40	Heater Utilities, Inc.	William E. Grantmyre	\$37	3,029	3,029	Testimony - Uniform Rate Experience
41	Mark T. Stewart, PG	Mark T. Stewart	\$100	2,350	2,350	Testimony - Hydrogeological
42		Travel		182	182	, , , , , , , , , , , , , , , , , , ,
43				\$2,532	\$2,532	
44 45	Sun Trust	Jerry Ford - Travel		140	140	Testeren Carl d Cartel
46	Sun nust	Jelly Pold - Have		140	140	Testimony - Cost of Capital
47	Rutledge, Ecenia, et al.			85,000	101,371	Legal Services
48						2007 • 344-1000 002 1000 04
49	Messer, Vickers, et al.			17,629	17,629	Legal Services
50 51	Subtotal - Counsel & Witness	50S		\$236,859	\$255,116	
52	Southern States Utilities			104,804	104,801	FPSC Customer Hearings - Notices, Transportation, Security
53	280			54,963	56,003	Customer Education - Mailings (Postage and Printing)
54				17,414	17,414	Travel
55				5,569	5,569	Maps
56				4,417	4,417	Temporary Services
57 58				2,078	2,078	Court Reporting Open Houses
50 59				3,278	3,278	Office Supplies
60				1,006	1,006	Federal Express
61				126	129	Miscelaneous
62 63	Subtotal - Other Filing Costs			\$195,230	\$196,269	
64	TOTAL ESTIMATED & CURRENT	T PATE CASE EXPENSES		\$432,089	\$451,385	

#### UNIFORM RATE INVESTIGATION PROJECT # 94RA002

As of January, 1996

APPENDIX ______ DR305 - C_____ PAGE _____ OF ____

3

VENDOR	MONTH	YEAR	DESCRIPTION	CEC	AMOUNT
HANCOCK INFORMATION GROUP, INC	2	1994	TELEMARKETING SURVEY	150	5,000.00
HANCOCK INFORMATION GROUP, INC		1994	TELEMKTG SVC.	150	2,800.00
HANCOCK INFORMATION GROUP, INC		1994	TELEMKTG	150	21,600.00
HANCOCK INFORMATION GROUP, INC	5	1994	COMPLETED PH.CALLS	150	4,958.25
			HANCOCK INFORMATION GROUP TOTAL		34,358.25
					ž
ERNST & YOUNG	3	1994	PREPARE TESTIMONY	150	6,182.00
ERNST & YOUNG	5	1994	UNIFORM RATES-PROF FEES	150	14,936.00
			ERNEST & YOUNG TOTAL		21,118.00
JADE TECH	4	1994	CONSULTING ON UNIFORM RATES	150	2,940.00
JADE TECH	4	1994	TRANS JADE TECH CG FR 94CA013	150	17,220.00
ORLANDO NORTH HILTON & TOWERS		1994	ROOM	150	195.80
ORLANDO NORTH HILTON & TOWERS		1994	ROOM	150	217.80
ORLANDO NORTH HILTON & TOWERS	5	1994	D. RIBA 3/20-3/23/94	195	293.70
			JADE TECH TOTAL		20,867.30
RADISSON HOTEL TALLAHASSEE	7	1994	D.GARTZKE	175	4.44
RADISSON HOTEL TALLAHASSEE	7	1994	D.GARTZKE	195	95.70
TGI - JAN ACTUAL CHGS	3	1994	JOURNAL ENTRY FROM G/L 2000	150	255.55
TGI - FEB ACTUAL CHGS	3	1994	RATE CASE STUDY	150	2,919.70
TGI	3	1994	JOURNAL ENTRY FROM G/L 2000	150	3,075.72
TGI - APRIL ACTUAL CHGS	5	1994	SSU RATE CASE ASSISTANCE	150	3,926.43
TGI - MAY ACTUAL CHGS TGI - JUNE ACTUAL CHGS	6 7	1994	SSU RATE CASE ASSISTANCE	150	3,080.56
TGI - JONE ACTUAL CHUS	1	1994	SSU RATE HEARINGS TOPEKA GROUP TOTAL	150	5,302.48
			IOPERA GROOF TOTAL		10,000.50
GUASTELLA ASSOCIATES, INC.	1	1994	UNIFORM RATE INVESTIGATION	152	4,513.50
GUASTELLA ASSOCIATES, INC.	3	1994	PROF SVCS THRU 2/28/94	150	690.00
GUASTELLA ASSOCIATES, INC.	3	1994	PROF SVC THRU 1/31/94	150	4,813.50
GUASTELLA ASSOCIATES, INC.	4	1994	PERIOD ENDING 3/31/94	150	4,169.85
GUASTELLA ASSOCIATES, INC.	11	1994	JOURNAL ENTRY FROM G/L 2000	150	(2,671.78)
			GUASTELLA ASSOCIATES TOTAL		11,515.07
CH2M HILL	2	1994	WITNESS SERV	150	792.07
CH2M HILL	4	1994	UNCLASSIFIED COST	150	239.04
CH2M HILL	5	1994	CH2M HILL #02-081	150	128.27
CH2M HILL	6	1994	EXPERT WITNESS SERV ENG&HYDRO	150	2,103.63
CH2M HILL	6	1994	EXPERT WITNESS SERVICES	150	5,559.29
RADISSON HOTEL TALLAHASSEE RADISSON HOTEL TALLAHASSEE	7 7	1994 1994	P.WALLER P.WALLER	175 195	0.50
RADISSON HOTEL TALLARASSEE	1	1994	CH2M HILL TOTAL		95.70 8,918.50
			CH2M HILL TOTAL		0,310.30
LANDERS & PARSONS	1	1994	RETAINER & FEE FOR TESTIMONY P	152	5,000.00
LANDERS & PARSONS	4	1994	RATE CASE INVESTIGATION	150	2,485.00
LANDERS & PARSONS	4	1995	PROFESSIONAL SERVICES	150	1,885.00
LANDERS & PARSONS	5	1994	UNIFORM RATE INVESTIGATION	152	445.21
LANDERS & PARSONS	8	1994	WITNESS EXPENSE	150	574.17
			LANDERS & PARSON TOTAL		10,389.38

#### UNIFORM RATE INVESTIGATION PROJECT # 94RA002

As of January, 1996

APPENDIX DE3C5 - C 05 9 2

PAGE ____

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4

VENDOR	MONTH	YEAR	DESCRIPTION	<u>CEC</u>	AMOUNT
IMAGE MARKETING ASSOCIATES	4	1994	PUBLIC RELATIONS RETAINER 3/94	135	3,296.60
IMAGE MARKETING ASSOCIATES INC	4	1994	PUBLIC RELATIONS RETAINER 3/94	166	1,220.28
THE NEWS-LEADER	4	1994	UNCLASSIFIED COST	166	70.00
			IMAGE MARKETING ASSOCIATES TOTAL		4,586.88
HEATER UTILITIES, INC.	9	1994	UNIFORM RATE CONSULTANT & TEST	150	3,029.09
			HEATER UTILITIES TOTAL		3,029.09
MARK T. STEWART, PG	1	1994	UNIFORM RATE STRUCTURE-TESTIMO	152	850.00
MARK T. STEWART, PG	1	1994	UNIFORM RATE STRUCTURE TESTIMO	152	200.00
MARK T. STEWART, PG	5	1994	TESTIMONY FOR RATE CASE	150	1,482.44
			MARK T. STEWART TOTAL		2,532.44
RADISSON HOTEL TALLAHASSEE	7	1994	J.FORD	175	. 22.05
RADISSON HOTEL TALLAHASSEE	7	1994	J.FORD	195	117.70
			SUN TRUST TOTAL		139.75
RUTLEDGE, ECENIA, UNDERWOOD	4	1994	PROF SERV THRU 2/28/94	152	3,938.55
RUTLEDGE, ECENIA, UNDERWOOD,	6	1994	PROF SVC 4/1-4/30/94	152	11,911.27
RUTLEDGE, ECENIA, UNDERWOOD,	6	1994	PROF SERV THRU 3/31/94	152	13,429.69
RUTLEDGE, ECENIA, UNDERWOOD,	7	1994	RATE STRUCTURE INVESTIGATION	152	14,583.59
RUTLEDGE, ECENIA, UNDERWOOD,	8	1994	PROFESSIONIAL FEES	152	13,700.04
RUTLEDGE, ECENIA, UNDERWOOD,	8	1994	PROF SERV	152	1,136.69
RUTLEDGE, ECENIA, UNDERWOOD,	9	1994	RATE STRUCTURE	152	1,371.65
RUTLEDGE, ECENIA, UNDERWOOD,	11	1994	RATE STRUCTURE INVESTIGATION	152	1,534.29
RUTLEDGE, ECENIA, UNDERWOOD,	11	1994	RATE STRUCTURE INVEST	152	664.98
RUTLEDGE, ECENIA, UNDERWOOD,	12	1994	RATE STRUCTURE INVEST	152	6.20
RUTLEDGE, ECENIA, UNDERWOOD,	2	1995	RATE STRUCTURE INVESTIGATION	152	47.00
RUTLEDGE, ECENIA, UNDERWOOD, RUTLEDGE, ECENIA, UNDERWOOD,	3 3	1995 1995	RATE STRUCTURE RATE STRUCTURE APPEAL	152 152	200.00
RUTLEDGE, ECENIA, UNDERWOOD,	3	1995	RATE STRUCTURE INVESTIGATION	152	1,229.30
RUTLEDGE, ECENIA, UNDERWOOD,	4	1995	RATE STRUCTURE APPEAL	152	849.08
RUTLEDGE, ECENIA, UNDERWOOD,	7	1995	RATE STRUCTURE APPEAL	152	1,500.70
RUTLEDGE, ECENIA, UNDERWOOD,	8	1995	HERNANDO RATE STRUCTURE	152	640.00
RUTLEDGE, ECENIA, UNDERWOOD,	10	1995	RATE STRUCTURE APPEAL	152	11,275.25
RUTLEDGE, ECENIA, UNDERWOOD,	10	1995	RATE STRUCTURE APPEAL	152	7,313.50
RUTLEDGE, ECENIA, UNDERWOOD,	11	1995	RATE STRUCTURE APPEAL	152	4,924.32
RUTLEDGE, ECENIA, UNDERWOOD,	11	1995	RATE STRUCTURE APPEAL	152	2,943.90
RUTLEDGE, ECENIA, UNDERWOOD,	12	1995	RATE STRUCTURE APPEAL	152	2,187.50
RUTLEDGE, ECENIA, UNDERWOOD,	1	1996	RATE STRUCTURE APPEAL RUTLEDGE, ECENIA & UNDERWOOD TOTAL	152	4,737.20
	10				
MESSER VICKERS CAPARELLO MADSI		1993	CK# 108791	150	1,511.07
MESSER VICKERS CAPARELLO MADSI MESSER VICKERS CAPARELLO MADSI		1993	JOINT PETITION-STAND ALONE RATES INVESTIGATION IN RATE	150	3,137.20
MESSER VICKERS CAPARELLO MADSI MESSER VICKERS CAPARELLO MADSI		1993 1993	JOINT PETITION-STAND ALONE RATES	150 150	76.20 4,256.27
MESSER VICKERS CAPARELLO MADSI		1993	SSU - LEGISLATIVE	152	2,795.00
MESSER VICKERS CAPARELLO MADSI		1993	UNCLASSIFIED COST	150	(1,511.07)
MESSER VICKERS CAPARELLO MADSI		1993	UNCLASSIFIED COST	150	(2,745.20)
MESSER VICKERS CAPARELLO MADSI	12	1993	SERV THRU 10-31-93	152	887.02
MESSER VICKERS CAPARELLO MADSI		1993	SERV THRU 11-30-93	152	541.93
MESSER VICKERS CAPARELLO MADSI	12	1993	SERV THRU 10-31-93	152	199.61

APPENDIX <u>De3c5-C</u> PAGE <u>4</u> OF 9

### UNIFORM RATE INVESTIGATION

PROJECT # 94RA002 As of January, 1996

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VENDOR	Month	YEAR	DESCRIPTION	<u>CEC</u>	AMOUNT
MESSER VICKERS CAPARELLO MADSI	12	1993	SERV THRU 10-31-93	152	29.95
MESSER VICKERS CAPARELLO MADSI	4	1994	MESSER VICKERS 224678	150	1.472.76
MESSER VICKERS CAPARELLO MADSI	4	1994	SERV THRU 2/28/94	152	1,250.54
MESSER, VICKERS-INV# 224974	7	1994	MESSER, VICKERS-INV# 224974	152	5,727.90
			MESSER, VICKERS, CAPERILLO TOTA	L	17,629.18
			SUBTOTAL - COUNSEL & WITNESSES		255,115.37
HOLIDAY COACH LINES	5	1994	CHARTER BUS SERVICES	160	4,225.00
		c	USTOMER HEARINGS - CHARTER BUS SERVICE		4,225.00
AMERICAN WATER WORKS ASSOCIAT	9	1994	воок	190	468.42
BAIE'S PRINTING INC.	4	1994	C.F.S.	135	1,139.50
CENTRAL FLORIDA MAIL SERVICE	4	1994	PRESORT MAILING SVC	185	3,439,94
CENTRAL FLORIDA MAIL SERVICE	4	1994	RATE MAILINGS	185	1,238.38
CENTRAL FLORIDA MAIL SERVICE	4	1994	PRESORT SVC	185	3,199.26
CENTRAL FLORIDA MAIL SERVICE	4	1994	MAIL LABELING, INSERTS	185	426.69
FORMS & SUPPLIES UNLIMITED, INC	3	1994	LABELS	140	419.86
POSTMASTER OF APOPKA	1	1994	POSTAGE	185	2,500.00
POSTMASTER OF APOPKA	1	1994	POSTAGE	185	2,500.00
SIR SPEEDY PRINTING	3	1994	UNIF RATE CUST SVC HEARINGS LE	135	15,030.06
SIR SPEEDY PRINTING	3	1994	HEARING NOTICE	135	3,047.50
SIR SPEEDY PRINTING	4	1994	UNCLASSIFIED COST	135	3,575.91
U.S. POSTMASTER	2	1994	POSTAGE FOR UNIFORM RATES CUST	185	18,000.00
U.S. POSTMASTER	3	1994	POSTAGE FOR UNIF RATE CUST	185 _	15,000.00
			CUSTOMER HEARINGS - CUSTOMER NOTICES		69,985.52
MULTHMEDIA MARKETING	5	1994	VIDEO TAPES	145	657.20
MASTERCARD	6	1994	B. ARMSTRONG	135	53.83
			CUSTOMER HEARINGS - MISCELLANEOUS	-	711.03
ADD INC PUBLICATIONS	5	1994	AD DISPLAY	166	105.00
CAPE PUBLICATIONS INC.	7	1994	ADVERTISEMENT	166	374.40
CAPE PUBLICATIONS INC.	7	1994	ADVERTISEMENT	166	374.40
CHIPLEY NEWSPAPERS INC.	4	1994	NEW DISPLAY ADS	166	218.00
CITRUS COUNTY CHRONICLE	5	1994	ADVERTISEMENT	166	153.95
CITRUS COUNTY CHRONICLE	5	1994	ADVERTISEMENT	1 <del>6</del> 6	130.62
FLORIDA TIMES UNION	4	1994	NEWSPAPER NOTIFICATION	166	1,028.50
FLORIDA TIMES UNION	4	1994	NEWSPAPER NOTIFICATION	166	1,028.50
MERCURY PRINTERS	4	1994	RATE CASE POST CARD OCALA	135	102.82
MERCURY PRINTERS	4	1994	RATE CASE POST CARD OCALA	135	234.26
MERCURY PRINTERS	4	1994	RATE CASE POST CARDS	135	632.82
	3	1994	NOTICE OF CUST HEARING	166	185.25
NAPLES DAILY NEWS	4	1994	NOTICE OF HEARING	166	142.50
	4	1994		166	111.00
NEWS-JOURNAL CORPORATION	4	1994		166	99,90
NEWS-JOURNAL CORPORATION NEWS-PRESS	8	1994		166	111.00
NEWS-PRESS	4	1994		166	218.08
OCALA STAR BANNER	1	1994	UNIFORM RATE INVESTIGATION	166	218.08
OCALA STAR BANNER	4	1994 1994	CUST EDUAC, DISPLAY ADS HEARIN CUST EDUAC, DISPLAY ADS HEARIN	166 166	738.10 193.60

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## UNIFORM RATE INVESTIGATION

PROJECT # 94RA002 As of January, 1996

VENDOR	MONTH	<u>YEAR</u>	DESCRIPTION	<u>CEC</u>	AMOUNT
OCALA STAR BANNER	4	1994	UNIFORM RATE HEARING	166	266.20
PALATKA DAILY NEWS	4	1994	EDUCATIONAL UNIFORM RATE AD	166	342.82
SANFORD HERALD	6	1994	UNIFORM RATES, CONSERVATION AD	166	.257.12
SEBRING NEWS-SUN INC.	4	1994	3/06-3/23/94	166	320.25
SEBRING NEWS-SUN INC.	4	1994	DISPLAY AD	166	168.00
SEBRING NEWS-SUN INC.	4	1994	3/06-3/23/94	166	147.00
SENTINEL COMMUNICATIONS	4	1994	DISPLAY ADS	166	4,320.53
THE STUART NEWS	3	1994	DOCKET #930880 WS	166	184.64
THE STUART NEWS	4	1994	UNIFORM RATES HEARING, LEAG AD	166	595.67
THE STUART NEWS	4	1994	UNIFORM RATES HEARING, LEAG AD	166	115.40
THE TAMPA TRIBUNE	3	1994	DISPLAY AD DOCKET #930880-WS	166	608.20
THE TAMPA TRIBUNE	4	1994	CUST.NOTICE	166	63.60
THE TAMPA TRIBUNE	4	1994	CUST NOTICE	166	42.00
THE TAMPA TRIBUNE	4	1994	CUST NOTICE	166	63.60
THE TAMPA TRIBUNE	4	1994	UNCLASSIFIED COST	166	42.00
THE TAMPA TRIBUNE	4	1994	UNCLASSIFIED COST	166	36.40
THE TAMPA TRIBUNE	4	1994	FINAL HEARING NOTICE	166	608.20
VENICE GONDOLIER	4	1994	NOTICE OF HEARING	166	87.00
VENICE GONDOLIER	4	1994	NOTICE CUST HEARING	166	108.76
			CUSTOMER HEARINGS - NEWSPAPER NOTICES		14,778.17
McGRIFF, SEIBELS & WILLIAMS	12	1994	\$3 MIL BOND-FPSC	165	15,000.00
NITE-OWL SECURITY CO., INC	4	1994	UNIFORMED SECURITY	250	101.65
			CUSTOMER HEARINGS - SECURITY		15,101.65
			CUSTOMER HEARINGS TOTAL		104,801.37
ATLANTIC ENVELOPE CO.	4	1994	#10 ENVELOPES	135	1,763.84
ATLANTIC ENVELOPE CO.	4	1994	#10 ENVELOPES	135	951,88
BAIE'S PRINTING INC.	3	1994	ENVELOPE IMPRINTING	135	1,139.50
CAPE PUBLICATIONS INC.	7 .	1994	ADVERTISEMENT	166	323.30
CENTRAL FLORIDA MAIL SERVICE	3	1994	RATE BROCHURES - MAILER	185	793.58
KJ PRINTING CO.	11	1993	BILL INSERT CARDS	135	898.35
MERCURY PRINTERS	4	1994	RATE CASE POST CARD	135	209.88
MERCURY PRINTERS	4	1994	RATE CASE POST CARD	135	102.82
MERCURY PRINTERS	4	1994	RATE CASE POST CARD	135	234.26
MERCURY PRINTERS	4	1994	RATE CASE POST CARD	135	632.82
OSCEOLA SHOPPER	4	1994	ED AD ON UNIFORM RATE	166	159.50
POSTMASTER OF APOPKA	1	1994	POSTAGE	185	10,000.00
POSTMASTER OF APOPKA	3	1994	UNCLASSIFIED COST	185	10,000.00
PROGRESSIVE COMMUNICATIONS,	4	1994	WTR RATES INSERT	135	8,858.73
PROGRESSIVE COMMUNICATIONS,	4	1994	MAILER HAND APPLY, SORT, & BULK M	185	1,460.85
PROGRESSIVE COMMUNICATIONS,	4	1994	STUFFER	135	7,321.42
THE NEWS-LEADER	4	1994	EDUCATIONAL ADS OF RATE STRUCT	166	82.50
THE NEWS-LEADER	4	1994	EDUCATIONAL ADS OF RATE STRUCT	166	70.00
U.S. POSTMASTER	3	1994	UNIFORM RATE INFO PACKETS	185	1,000.00
	3	1994	60,000 BROCHURES-DOCKET #93088	185	5,000.00
U.S. POSTMASTER	4	1994	POSTAGE METER REFILLS	185	5,000.00
			CUSTOMER EDUCATION TOTAL		56,003.23
MASTERCARD	4	1994	BRIAN ARMSTRONG	195	957.49
MASTERCARD	11	1994	FORREST LUDSEN	195	460.00
MASTERCARD	10	1994	BRIAN ARMSTRONG	195	350.00

## UNIFORM RATE INVESTIGATION

PROJECT # 94RA002 As of January, 1996

APPENDIX		NR305	- C
PAGE	6	OF	9

1

VENDOR	MONTH	YEAR	DESCRIPTION	CEC	AMOUNT
MASTERCARD	12	1993	BRIAN ARMSTRONG	195	922.00
MASTERCARD	12	1993	FORREST LUDSEN	195	996.27
SOUTH AIR FLIGHT CENTER	1	1994	FLIGHT TO TALLAHASSEE	195	880.00
			TRAVEL - AIR FARE		4,565.76
ARLENE S. GETTELMAN	4	1994	EXP REPORT - MILEAGE	160	31.92
BRIAN P. ARMSTRONG	1	1994	EXP REPORT	160	17.25
BRIAN P. ARMSTRONG	3	1994	EXP REPORT	160	20.05
BRIAN P. ARMSTRONG	5	1994	MISC RATE CASE	160	1.75
BRIAN P. ARMSTRONG	7	1994	EXP REPORT	160	0.50
BRIAN P. ARMSTRONG	9	1994	EXPENSE REPORT	160	13.25
BRIAN P. ARMSTRONG	10	1994	EXPENSE REPORT	160	13.44
DAWN M. ADAMIK	4	1994	EXP REPORT-MILEAGE	160	17.64
DONNA HENRY	3	1994	EXP REPORT	160	12.48
DONNA HENRY	3	1994	EXP REPORT	160	0.19
DONNA HENRY	4	1994	EXP REPORT	160	53.80
DONNA HENRY	4	1994	EXP REPORT	160	76.83
DONNA HENRY FORREST L. LUDSEN	5	1994	EXP REPORT	160	1.25
I ROBERTS	5	1994	EXP REPORT	160	34.40
IDA M. ROBERTS	6 4	1994 1994	I ROBERTS EXP REPT INV #10085 EXP REPORT	160	(310.75)
IDA M. ROBERTS	4	1994	EXP. REPORT	160 160	82.50 98.30
JUDY KIMBALL	4	1994	EXP REPORT	160	12.25
KAREN L. SHOFTER	7	1994	EXP REPORT	160	24.64
LISA IRVEN	4	1994	EXP REPORT	160	86.04
LISA IRVEN	4	1994	EXP REPORT	160	80.99
MASTERCARD	4	1994	RALPH TERRERO	160	38.75
MASTERCARD	4	1994	KAREN SHOFTER	160	31.30
MASTERCARD	4	1994	L. IRVEN	160	30.91
MASTERCARD	6	1994	RALPH TERRERO	160	14.10
MASTERCARD	4	1994	BRIAN ARMSTRONG	195	76.32
MASTERCARD	2	1994	IDA ROBERTS	160	12.46
MASTERCARD	3	1994	BRIAN ARMSTRONG	160	15.00
MASTERCARD	3	1994	L IRVEN	160	43.77
MASTERCARD	4	1994	J. RAGSDALE	160	5.00
MASTERCARD	4	1994	I. ROBERTS	160	41.25
MASTERCARD	5	1994	B. PHILLIPS	160	26.50
MASTERCARD	5	1994	M. BENCINI	160	22.01
MASTERCARD MASTERCARD	12 10	1993	BRIAN ARMSTRONG	195	39.04
MASTERCARD	12	1994 1993	BRIAN ARMSTRONG FORREST LUDSEN	195 160	39.63 42.84
MAGTEROARD	12	1990	TRAVEL - CAR	100	847.60
			THATE - OAN		047.00
ANITA GREENE/PETTY CASH CUSTOD	6	1994	PETTY CASH	200	5.25
ANITA GREENE/PETTY CASH CUSTOD	4	1994	PETTY CASH	200	14.82
BRIAN P. ARMSTRONG	3	1994	EXP REPORT	200	50.23
BRIAN P. ARMSTRONG	5	1994	MISC RATE CASE	200	32.19
BRIAN P. ARMSTRONG	5	1994	EXP REPORT	200	6.93
BRIAN P. ARMSTRONG	9	1994	EXPENSE REPORT	200	7.50
DONNA HENRY	1	1994	EXP REPORT	160	4.43
DONNA HENRY	З	1994	EXP REPORT	200	2.07
DONNA HENRY	4	1994	EXP REPORT	200	10.21
DONNA HENRY	4	1994	EXP REPORT	200	12.54
DONNA HENRY	5	1994	EXP REPORT	200	29.52
FORREST L. LUDSEN	5	1994	EXP REPORT	200	27.10

APPENDIX	DR305	- C	

8

#### UNIFORM RATE INVESTIGATION PROJECT # 94RA002

VENDOR

As of January, 1996

IDA M. ROBERTS IDA M. ROBERTS IDA M. ROBERTS

<u>NN</u>		PAGE _	7 (	DF
MONTH	YEAR	DESCRIPTION	CEC	AMOUNT
6	1994	EXP. REPORT	160	310.75
6	1994	I ROBERTS EXP REPT INV #10085	200	310.75
4	1994	EXP REPORT	200	29.06
6	1994	EXP. REPORT	200	136.70
7	1994	EXP REPORT	200	20.27
4	1994	EXP REPORT	200	8.54
4	1994	EXP REPORT	200	108.40

				200	20.00
IDA M. ROBERTS	6	1994	EXP. REPORT	200	136.70
KAREN L. SHOFTER	7	1994	EXP REPORT	200	20.27
LISA IRVEN	4	1994	EXP REPORT	200	8.54
LISA IRVEN	4	1994	EXP REPORT	200	108.40
MASTERCARD	4	1994	BRIAN ARMSTRONG	200	101.82
MASTERCARD	4	1994	BRIAN ARMSTRONG	200	317.09
MASTERCARD	4	1994	DOUG LOVELL	200	318.97
MASTERCARD	4	1994	RALPH TERRERO	200	38.18
MASTERCARD	4	1994	FORREST LUDSEN	200	94.37
MASTERCARD	4	1994	JOE ROBERTS	200	230.12
MASTERCARD	4	1994	KAREN SHOFTER	200	48.82
MASTERCARD	4	1994	L. IRVEN	200	1,357.18
MASTERCARD	6	1994	RALPH TERILERO	200	56.99
MASTERCARD	6	1994	IDA ROBERTS	200	71.40
MASTERCARD	11	1994	FORREST LUDSEN	200	18.50
MASTERCARD	1	1995	M FEIL	200	95.70
MASTERCARD	12	1993	J RAGSDALE	200	31.17
MASTERCARD	1	1994	BRIAN ARMSTRONG	200	31.90
MASTERCARD	1	1994	L. IRVEN	200	20.00
MASTERCARD	3	1994	BRIAN ARMSTRONG	200	40.23
MASTERCARD	3	1994	L IRVEN	200	590.57
MASTERCARD	4	1994	B. PHILLIPS	200	209.88
MASTERCARD	4	1994	1. ROBERTS	200	516.18
MASTERCARD	5	1994	WILLIAM DENNY	200	60.59
MASTERCARD	5	1994	FORREST LUDSEN	200	134.34
MASTERCARD	5	1994	M. BENCINI	200	54.00
MACTEDOADD	E	1004	D DUILI IDC	200	95.02

Do this all travel related?

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> 17.00 411.54 98.62 342.50

> 602.18

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176.97

192.13

MASTERCARD MASTERCARD MASTERCARD MASTERCARD MASTERCARD MASTERCARD

			160
			195
			195
4	1994	L. IRVEN	195
6	1994	IDA ROBERTS	195
12	1993	BRIAN ARMSTRONG	195
3	1994	BRIAN ARMSTRONG	195
4	1994	J. RAGSDALE	195
4	1994	I. ROBERTS	195
5	1994	WILLIAM DENNY	195

## UNIFORM RATE INVESTIGATION PROJECT # 94RA002

As of January, 1996

APPENDIX	DR305-C
PAGE 8	OF9

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VENDOR	MONTH	YEAR	DESCRIPTION	CEC	AMOUNT
MASTERCARD	5	1994	FORREST LUDSEN	195	171.71
MASTERCARD	6	1994	B, ARMSTRONG	195	467.25
MASTERCARD	10	1994	BRIAN ARMSTRONG	195	104.93
MASTERCARD	4	1994	I. ROBERTS	195	(415.26)
RADISSON HOTEL TALLAHASSEE	7	1994	RTERRERO	195	117.70
RADISSON HOTEL TALLAHASSEE	6	1994	B. ARMSTRONG	195	119.90
RADISSON HOTEL TALLAHASSEE	6	1994	B. ARMSTRONG	195	353.10
RADISSON HOTEL TALLAHASSEE	6	1994	D.HENRY	195	353.10
RADISSON HOTEL TALLAHASSEE	7	1994	S VIERIMA	195	353.10
RADISSON HOTEL TALLAHASSEE	7	1994	D. DENNY	195	353.10
			TRAVEL- HOTEL		4,906.29
CELLUARONE	5	1994	CELLUARONE #20844163	175	413.62
DONNA HENRY	6	1994	TRAVEL EXPENSE	175	14.51
KAREN L. SHOFTER	7	1994	EXP REPORT	1/5	1.00
MASTERCARD	1	1995	M FEIL	175	3.49
RADISSON HOTEL TALLAHASSEE	6	1994	D.HENRY	175	3.66
RADISSON HOTEL TALLAHASSEE	6	1994	B. ARMSTRONG	175	1.00
RADISSON HOTEL TALLAHASSEE	7	1994	D. DENNY	175	6.95
RADISSON HOTEL TALLAHASSEE	7	1994	R TERRERO	175	2.00
			TRAVEL - TELEPHONE		446.23
			TRAVEL - TOTAL		17,414.26
MIRACLE COPY & PRINTING CENTER	4	1994	COLOR COPIES	135	79.64
MIRACLE COPY & PRINTING CENTER MIRACLE COPY & PRINTING CENTER	6 6	1994 1994		135	22.26
O'DONNELL CORPORATION	7	1994	11X17 COLOR COPIES TEST PRINTS & COLOR PRINTS	135 135	243.38 1,956.76
ROSS-EHLERT PHOTO LABS OF FLOR	6	1994	PRINTING SERVICES	135	2,081.84
TRIANGLE REPROGRAPHICS INC.	4	1994	STANDARD NEG, FILM	135	641.30
TRIANGLE REPROGRAPHICS INC.	5	1994	B/J PRINT UP, REDUCE, FILM MAT	135	338.14
TRIANGLE REPROGRAPHICS INC.	5	1994	DRY MOUNT, BUBBLE JET, LASER C	135	206.17
			MAPS TOTAL		5,569.49
KELLY SERVICES INC.	4	1994	ТЕМР	245	876.00
KELLY SERVICES INC.	4	1994	TEMP EMPLOYMENT	245	438.00
KELLY SERVICES INC.	5	1994	TEMP HELP	245	416.10
KELLY SERVICES INC.	5	1994	KELLY TEMP #D.M.ADAMIK	245	2,190.00
ROMAC PROF. TEMPORARIES-ORLAN	4	1994	C. MANERA	245	307.20
ROMAC PROF. TEMPORARIES-ORLAN	4	1994	C. MANERA	245	102.40
ROMAC PROF. TEMPORARIES-ORLAN	5	1994	LSWETT	245	87.00
			TEMPORARY SERVICES TOTAL		4,416.70
EPPERS REPORTING SERVICE, INC.	5	1994	TRANSCRIPT OF HEARINGS	250	286.50
JANE FAUROT	4	1994	DEPOSTIONS	250	196.00
JOY HAYES COURT REPORTING	4	1994	RECORD DEPOSITION	250	1,129.25
JOY HAYES COURT REPORTING	5	1994	DEPOSITION OF IDA ROBERTS	250	380.00
W. PAUL RAYBORN & ASSOCIATES	3	1994	DEPOSITION - F. LUDSEN	152	86.00
			COURT REPORTING TOTAL		2,077.75
HOLIDAY INN STUART - DOWNTOWN	8	1994	BANQUIT/MEETING	200	314.78

APPENDIX	D230	1-
ALL LINDIA	1200	5

#### UNIFORM RATE INVESTIGATION PROJECT # 94RA002 As of January, 1996

PAGE	9	OF	G
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VENDOR	MONTH	YEAR	DESCRIPTION	CEC	AMOUNT
HOLIDAY INN STUART - DOWNTOWN	D	1004	BANQUIT/MEETING	250	200.00
BAIE'S PRINTING INC.	8	1994	ENVELOPES	250 135	155.03
MERCURY PRINTERS	5	1994 1994	INVITATION POSTCARDS	135	904.18
MERCORT FRINTERS	5	1994	OPEN HOUSE TOTAL	135	1,573.99
			OFEN HOUSE TOTAL		1,575.35
ANITA GREENE/PETTY CASH CUSTOD	3	1994	PETTY CASH	140	23.46
ANITA GREENE/PETTY CASH CUSTOD	4	1994	PETTY CASH	250	65.37
A.S.A.P. QUICK-PRINT OF APOPKA	6	1994	COLOR COPIES	135	86.13
ATLANTIC ENVELOPE CO.	2	1994	#10 ENVELOPES	135	2,133.57
BAIE'S PRINTING INC.	5	1994	UNCLASSIFIED COST	135	159.00
DONNA HENRY	4	1994	EXP REPORT	140	3.59
DONNA HENRY	4	1994	EXP REPORT	140	2.65
FORMS & SUPPLIES UNLIMITED, INC	1	1994	LABELS	140	210.23
FORMS & SUPPLIES UNLIMITED, INC	2	1994	3 ACROSS LABELS	140	251.94
FORMS & SUPPLIES UNLIMITED, INC	7	1994	LABELS	140	210.71
IDA M. ROBERTS	6	1994	EXP. REPORT	250	2.28
IDA M. ROBERTS	4	1994	EXP REPORT	140	9.61
MARIAN MAGADDINO/PETTY CASH	4	1994	PETTY CASH	140	32.50
MASTERCARD	6	1994	B. ARMSTRONG	160	40.66
MIRACLE COPY & PRINTING CENTER	6	1994	MAPS	135	46.38
			OFFICE SUPPLIES TOTAL		3,278.08
FEDERAL EXPRESS	5	1994	INV #5-148-88102	185	14.25
FEDERAL EXPRESS	5	1994	INV #5-190-15774	185	10.10
FEDERAL EXPRESS	5	1994	INV #5-198-43658	185	10.10
FEDERAL EXPRESS	5	1994	INV #5-143-70204	185	180.90
FEDERAL EXPRESS	5	1994	INV #5-148-88102	185	87.50
FEDERAL EXPRESS	5	1994	INV #5-174-47082	185	41.80
FEDERAL EXPRESS	5	1994	INV #5-163-99774	185	62.04
FEDERAL EXPRESS	5	1994	INV #5-190-15774	185	10.10
FEDERAL EXPRESS	5	1994	INV #5-185-11987	185	68.40
FEDERAL EXPRESS	5	1994	INV #5-208-82613	185	208.64
FEDERAL EXPRESS	5	1994	INV #5-203-52458	185	210.70
FEDERAL EXPRESS	5	1994	INV #5-198-43658	185	80.80
FEDERAL EXPRESS	5	1994	INV #5-213-84028	185	10.10
FEDERAL EXPRESS	5	1994	INV #5-174-47082	185	10.10
			FEDERAL EXPRESS TOTAL		1,005.53
ANITA GREENE/PETTY CASH CUSTOD	12	1993	PETTY CASH	250	54.00
MARTIN COUNTY PROPERTY APPRAIS	11	1993	FEE FOR AVERAGE PROP VALUES	250	75.00
			MISCELLANEOUS TOTAL		129.00
			SUBTOTAL - OTHER FILING COSTS		196,269.40

TOTAL COMPANY \$ 451,384.77

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APPENDIX DR305-D

(11)

PAGE 2 OF 846

## HOLIDAY COACH LINES OF ORLANDO, INC.

'-363-9500 • 1-800-358-6264 • FAX 407-352-9006

INVOICE

7061 GRAND NATIONAL DRIVE SUITE 120 ORLANDO, FLORIDA 32819

DATE: MAY 6, 1994

O: SOUTHERN STATES UTILITIES 1000 COLOR PL. APOPKA, FL. 32703

ATE	FOR: CHARTER BUS SERVICES	# OF BUSES	UNIT PRICE	TOTAL
03/15 03/24 04/12	MANNVILLE/JACKSONVILLE SATSUMA/JACKSONVILLE SEBRING/FT. MYERS LEESBURG/OCALA CANCEL ON SITE SALT SPRINGS/OCALA MARION COUNTY/OCALA PORT RICHEY/ARMY NTL GUARD-SPRING HILL RD. ZEPHRY HILLS/ARMY NTL GUARD NEW SMYRNA/DELTONA CIVIC CENTER BALANCE DUE THIS INVOICE	1 1 1 1 1 1 1 1	525 525 600 100 525 450 525 525 450	4,225.00
			CEIVED	
			SERVICES	
	A 1.5% MONTHLY SERVICE CHARGE TO BE ADDED TO PAST DUE BALANCE \$			
	DUE WHEN RECEIVED			

Thank You

AFFENUIA___

PAGE 4 9 OF 346

## La Ltoda . tainment

She said activities such as fin-sinting. Karoake, balloon ures, coloring conlests and painting will be available ch nicht.

ch night. Crenier said Family Fun Night gan in February and will con-iue throughout the rest of the

ar. The next Fanuly Pun Night will April 1 from 5 p.m. to 8 p.m. Fanuly Fun Night is sponsored the Orange Park Mall, Rooster puntry 107, Aladdin's Castle id the Child Care Resource Cen-

## **Park Mall**

PAUL'S STEAK SPECIAL 1 LD. Bonuless Britons 12 of T-Bones 5 Oz Demonicos 8 Oz Feet Hignon 4 Oz Peoper Siegks (4) (4) (0) (4) (4) NETTLES FAMILY FREEZER ORDER 
 FREEZEN ONDE

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 Chuck Rei Brus, 3 ba.

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 Bruckster Rei Brus, 3 ba.

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 Whole Fryes.

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 Hall
 HIGHL THURSDAY \$890 WholeDrder \$45 Hall Order Orouper & Sneuper..... FREEZER ORDER READY TO GO! We also carry bread, frozen regelables, creaki style corn and other procery liams Only The Finest Meats

A plece of art

di ulta

Ashley Haxly gets his face painted for free at the Orange Park Mall during Family Fun Nighl. The next Family Fun Night will be Apr2 1

Support equitable rates and environmental protection

CR 110-2010082

\$6900

CLICU CLIVILULITICITICITICI DI SSU customers, is up to you. The Horida Public Service Commission approved a "uniform rate structure" which will roduce rate shock to customers brought on by capital expenditures to meet state wide and fedural environmental compliance laws. Customers served by the vast majority of SSU's facilities have received an immediate humarcial benefit under the uniform rate structure in the form of a rate decrease, of much lower rates than they would have to pay under other rate structures. If customers do not vocalize their support of uniform rates for customers of most systems to increase. We are asking you, our customers, to attend one of the following hearings and voice your support for uniform rates:

- Uniform Rate Structure Hearings Scheduled -

				-
	Jacksonville	Mar. 11	10:00 am	Prime Osborn III Conv. Cu. Rm. 102-103, 1000 Water St.
	Fort Myers	Mar. 15	10:00 am.	Harboralde Convention Cir. 1320 Hendry St.
	Stuart	Mar. 16	9:30 am	Martin County Admin. Ctr. 2401 S.E. Monterey Road
	Temple Terrace	Mar. 23	10.30 am	Temple Terr. Golf & Ctry. Chib Ballroom, 200 inverness Ave.
	Ocala	Mar. 24	6:00 pm	Ocala City Auditorium 836 N.E. Sanchez Ave.
	Sunny Hills	Apr. 4	10:00 am	Sunny Hills Community Cu. Harbour Place
	Homosassa Springs	Apr. 11	9:30 am	Homosassa Springs Lion's Club 3705 S. Indiana Terrace
	Spring Hill	Apr. 12	9:30 am	Army National Guard 16386 Spring Hill Dr., Brksvile.
	Deltona	Apr. 13	9:30 am	Deliona Civic Assoc. Comm. Ctr., 980 Lakeshore Dr.
	Orlando	Apr. 13	6:00 pm	Stouffer Orlando Resort Cunv. Ctr., 6677 Sea Harbor Dr.
			ESSI	J
		-	Barrison Base La	
		Water 1	or Florida's Fi	nure

No.9042696958 TEL

Apr 11.94 14:58 No.018 P.01 8

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John F. Woods/ Statt

nocolate only cookies while taking in sits Family Fun Night Friday night.

APPENDIX DR305.D

PAGE_6/_OF 846

## Proof of Publication

from the CITRUS COUNTY CHRONICLE Crystal River, Citrus County, Florida

PUBLISHED DAILY

STATE OF FLORIDA COUNTY OF CITRUS

Before the undersigned authority personally appeared Gerard Mulligan who on oath says that he is Publisher of the Citrus County Chronicle, a newspaper published daily at Crystal River, in Citrus County, Florida, that the attached copy of advertisement being a public notice in the matter of the ________ Uniform Water Rates

Court, was published in said newspaper in the issues of

April 1, 1994

Affiant further says that the Citrus County Chronicle is a newspaper published at Crystal River in said Citrus County, Florida, and that the said newspaper has heretofore been continously published in Citrus County, Florida, each week and has been entered as second class mail matter at the post office in Inverness in said Citrus County, Florida, for a period of one year next preceeding the first publication of the attached copy of advertisement; and affiant further says that he/she neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

The foregoing instrument was acknowledged 1st _ day of before me this

19 94

April

by Gerard Mulligan

who is personally known to me and who did take an oath.

Varttut Ahmun Notary Public

Jeanette A. Schmidt Forary Public, State of Florids Commission No. CC 302637 My Commission Expires 8/16/07 My Commission Expires 8/16/07 Trate: File Neary Server + Beneficy (S



APPENDIX D	<u>R3c</u>	5-D
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## **Proof Of Publication**

from the CITRUS COUNTY CHRONICLE Crystal River, Citrus County, Florida

#### PUBLISHED DAILY

ATE OF FLORIDA DUNTY OF CITRUS

ore the undersigned authority personally apred Bradley R. Frazier who on oath says that his e possible of the Citrus County Chronicle, a spaper published daily at Crystal River, in Citrus nty, Florida, that the attached copy of advertiset being a public notice in the matter of the Uniform Rate Structure

t, was published in said newspaper in the issues of April 8, 1994

ant further says that the Citrus County Chronicle ewspaper published at Crystal River in sald Citrus nty, Florida, and that the said newspaper has tofore been continuously published in Citrus nty, Florida, each week and has been entered econd class mail matter at the post office in mess in said Citrus County, Florida, for a period ne year next preceding the first publication of attached copy of advertisement; and affiant er says that he/she neither paid nor promised person; firm or corporation any discount, rebate, mission or refund for the purpose of securing this affisement for publication in the said newspaper.

oregoing instrument was acknowledged before nis ______ 8th _____ day of

<u>pril 1994</u> Bradley R. Frazier

s personally known to me and who did take an

Commences of the second se ary Public Jeanctic A. Schmidt Notary Public, State of Florida S. Commission No. CC 302631 My Commission Explore 8 (lens) Sended The star backet start of the set of t

## Support equitable rates and environmental protection

Keeping the uniform rate structure, which benefits all SSU customers, is up to you. The Florida Public Service Commission approved a "uniform rate structure" which will reduce rate shock to customers brought on by capital expenditures to meet statewide and federal environmental compliance laws.

Customers served by the vast majority of SSU's facilities have received an immediate financial benefit under the uniform rate structure in the form of a rate decrease, or much lower rates than they would have to pay under other rate structures.

If customers do not vocalize their support of uniform rates, the FPSC may change SSU's uniform rate structure — this change may cause rates for customers of most systems to increase. We are asking you, our customers, to attend one of the following hearings and voice your support for uniform rates:

#### — Uniform Rate Structure Hearings Scheduled —

Jacksonville	Mar. 11	10:00 am	Prime Osborn III Conv. Ctr. Rm. 102-103, 1000 Water St.
Fort Myers	Mar. 15	10:00 am.	Harborside Convention Ctr. 1320 Hendry St.
Stuart	Mar. 16	9:30 am	Martin County Admin. Ctr. 2401 S.E. Monterey Road
Temple Terrace	Mar. 23	10:30 am	Temple Terr. Golf & Ctry. Club Ballroom, 200 Inverness Ave.
Ocala	Mar. 24	6:00 pm	Ocala City Auditorium 836 N.E. Sanchez Ave.
Sunny Hills	Apr. 4	10:00 am	Sunny Hills Community Ctr. Harbour Place
Homosassa Springs	Apr. 11	9.30 am	Homosassa Springs Lion's Club 3705 S. Indiana Terrace
Spring Hill	Apr. 12	9:30 am	Army National Guard
Deltona	Apr. 13	9:30 am	16386 Spring Hill Dr., Brksvile. Deltona Civic Assoc. Comm. Ctr., 980 Lakeshore Dr.
Orlando	Apr. 13	6:00 pm	Stouffer Orlando Resort Conv. Ctr., 6677 Sea Harbor Dr.
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Water for Florida's Future

F-CRN-868-0408

		APPENDIX DR	305-D
		PAGE_/05_0	OF <u>846</u>
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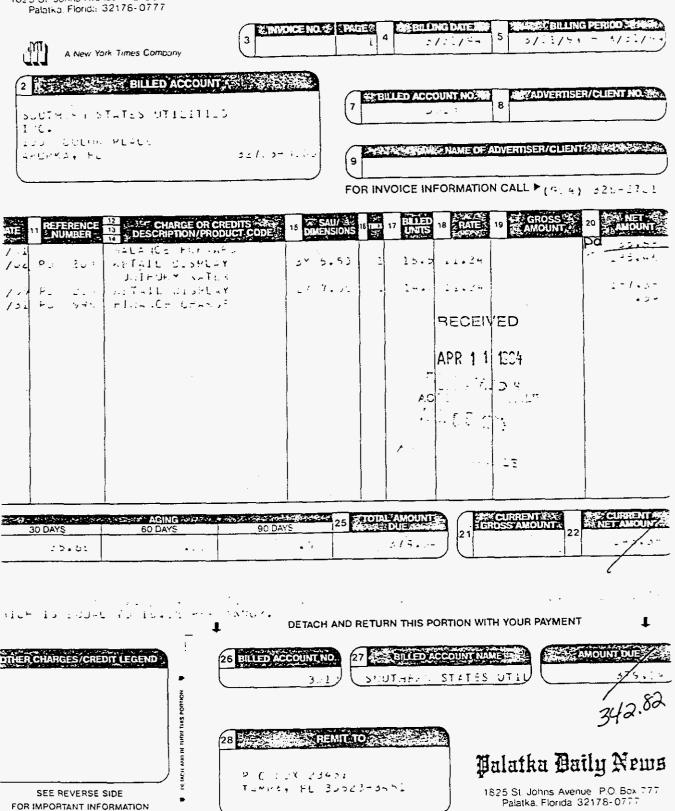
PAGE 106 OF 846

6

## Palatka Baily News

1825 St. Johns Avenue: PO Box 777

ADVERTISING INVOICE



rm water rates he environment

Initial's potable water supply is unique. The majority of it comes from one source: a series of interconnected underground aquifers. Basically, we're all using the same water.

With 127 water and wastewater systems throughout Florida with uniform rates, SSU is very aware of the unique nature of this uniform water supply. The environmental improvements we make and the environmental awareness we urge upon our customers in one area have a positive impact on all other areas.

That's why uniform water and

wastewater rates throughout SSU's widespread system make such good sense. With uillorm rates, the costs of environmental protection are spread across a much larger customer base. Likewise, uniform rates help minimize rate shock and keep rates in an alfordable range.

The environmental protection of Florida's water is no longer a local issue — it's too important for that. Uniform water rates will only enhance those environmental efforts.

For more information on uniform water rates, call SSU's Communications Department at (800) 432-4501.

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APPENDIX DR309

PAGE / 18 OF 846

## Support equitable rates and environmental protection

Keeping the uniform rate structure, which benefits all SSU customers, is up to you. The Florida Public Service Commission approved a "uniform rate structure" which will reduce rate shock to customers brought on by capital expenditures to meet statewide and federal environmental compliance laws.

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Sunny Hills	Apr. 4	10:00 am	Sunny Hills Community Ctr. Harbour Place
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APPENDIX DR305-D

PAGE 134 OF 846

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# The Stuart News. The Port St. Lucie News 🧽 Jupiter Courier

P O BOX 9009 STUART, FLORIDA 34995-9009 407-287-1550

SOUTHERN STATES UTILITIES ATTN DONNA HENRY 1000 COLOR PLACE APOTKA, FL 32703

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APPENDIX DR305-D PAGE 128 OF 846

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PAGE 197 OF 846

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## MAR 0 4 1994

SSU SERVICES

## MEMORANDUM

To:	Accounts Payable
From:	Karla Olson Teasley KOT
Date:	March 4, 1994
Re:	Check Request - Permit No. 91

By this memorandum, I am requesting a check in the amount of \$10,000 payable to the Postmaster. This should be charged to GL #001.00001.605.99.1861.0000.185, Project No. 94RA002 to cover postage for Permit No. 91 related to the second direct mail piece for the uniform rate structure investigation. Please give the check to Steve Gallis when prepared.

If you have any questions please contact Lisa Irven at ext. 130. Thank you for your assistance.

dlh/94M24

cc: Lisa Irven Steve Gallis

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APPENDIX DR305-D	$\cup$

PAGE 200 OF 846

30819

1676 E. Semoran Blvd. Apopka, Florida 32703 (407) 880-0111 (800) 327-4797 s SOUTHERN STATES UTILITIES INVOICE NUMBER 1000 COLOR PLACE · CUSTOMER NUMBER L D APOPKA, FL

Progressive Communications, Inc.

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AND DATE STOLEN DESCRIPTION OF THE NO. SALES AND DESCRIPTION OF THE STOLEN OF THE STOLEN OF THE AND DESCRIPTION OF THE AND DESCRIPT 1/27/94 NET 38 DAYS Elis Nitsson Lisa Irvin DUANTITY EXTENDED PRICE 90000 WATER RATES INSERT 8357.29 RECEIVED 8357.29 Overs Charges 0.00 APR 0 8 1994 Customer Changes 0.00 SSU : ERVICES Subtotal 8357.29 Sales Tax 501.44 Freight 0.00 * * TOTAL AMOUNT DUE * # 8858.73 . RECEIVED JAN 3 1 1994 Remit Payment To: . **Commercial Billing Service** P.D. Box 2201 Decatur, AL 35602 

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PAGE 201 OF 846

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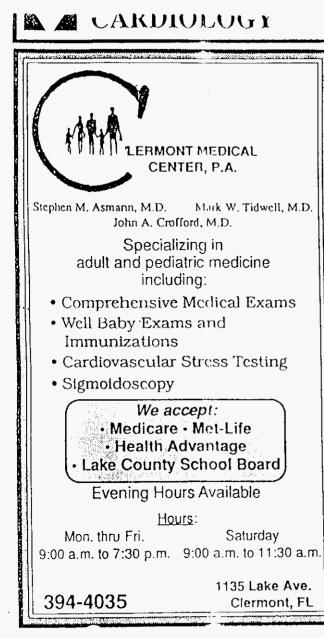
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lorida's potable water supply is unique. The majority of it comes from one source: a series of interconnected underground aquifers. Basically, we're all using the same water.

With 127 water and wastewater systems throughout Florida with uniform rates, SSU is very aware of the unique nature of this uniform water supply. The environmental improve ments we make and the environmental awareness we urge upon our customers in

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> For more information on uniform water rates, call SSU's Communications Department at (800) 432-4501.

PAGE APPENDIX 90

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(E APPENDIX DR309 WISC MANUAL CK . ____ CK DATE _____OF 846 TYPE: VENDOR NAME: US FUSIMASTER VENUUR +: 2016 OR ONE TIME VENDOR: CITY: _____ STATE: ADDRESS: TELEPHONE # ZIP INVOICE DATE: 3-4-94 INVOICE 1 3-4-94 INVOICE ANT: \$36040.00 DISCOUNT \$ _____ OR TERMS CODE: ____ DUE DATE: 3-4-94 DESCRIPTION: Postage Moter Refille MONTH/YEAR: 3/94 AMOUNT PROJECT #/TASK ACCOUNT NUMBER PLT.RESCTR.UC.ACCT.SUBACCT.CEC Routine Meters Refill 35000.00 90001.565.99.6758.0000. 94RA002 Unifu Rate Info. Q0001 605.99. Packeto- Custone Request 1000.00 Conce Returned Pratage Due 40.00 90001. 650. 99. 6758.0000, 185 S. Marchall

APPENDIX PAGE 2/4 OF 84

Memorandum

March 16, 1994

TO: Accounts Payable FR: Lisa Irven Approval: V#20141 20

Check Request - Permit No. 91 RE:

By this memorandum, I am requesting a check in the amount of \$5,000 payable to the Apopka Postmaster. This should be charged to GL #90001.605.99.6758.0000:185 to cover postage for Permit No. 91 to mail 60,000 brochures to customers. Please give the check to Steve Gallis when prepared. GL# 00001.605.99.1861.000.

Steve Gallis œ:

Project # 94 RA002 Doctet # 9200000 930880-605 need check by J:00pm

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SOU SERVICES ACCOUNTS PAYABLE

APPENDIX DR365-D
PAGE 399 OF 846

·	*REPORT OF INCORRECT CHARGES*
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CORRECT PLANT/RESP # TO CHARGE:	
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MONTH OF CHARGE:	April
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SIGNATURE (ORIGINATOR):	DATE:

NOTE 1: FYOU ARE UNABLE TO DETERMINE WHICH COST CENTER SHOULD BE CHARGED, PLEASE CONTACT THE BUDGET DEPARTMENT FOR ASSISTANCE.

NOTE 2 AFTER THIS FORM HAS BEEN COMPLETED AND RETURNED TO THE BUDGET DEPARTMENT, AN ADJUSTING JOURNAL ENTRY WILL BE WRITTEN AND FORWARDED TO THE ACCOUNTING DEPARTMENT. THE CHANGE WILL BE REFLECTED IN THE FOLLOWING MONTH AND MAY RESULT IN A NEGATIVE AMOUNT,

NOTE 3: IF SUPPORT DOCUMENTATION IS NOT AVAILABLE PLEASE LIST THE VENDOR, INVOICE NUMBER, AND THE AMOUNT OF THE CHARGE(S), THIS CAN BE FOUND THROUGH S2K OR USE THE DIRECTORY TO REFER YOU TO A DEPARTMENT THAT CAN BE OF ASSISTANCE.

NOTE 4: ALL ENTRIES FOR ANY SINGLE ACCOUNT MUST BE \$50.00 OR MORE FOR A JOURNAL ENTRY TO BE PREPARED.

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30 **APPENDIX** 

PAGE 400 OF 846

Southern States Utilities • 1000 Color Place • Apopka, FL 32703 • 407/880-0100 • 800/432-4501

DATE: 4-20-94 TO: 10A ROBERTS ACCT: 407-256-4617 FROM: Kristy Kahanek - A/P SUBJECT: CellularOne monthly billing.

Attached is a copy of charges for the current month. Please review and sign below for approval. To avoid possible late fees, please return to the Accounts Payable department as soon as possible. Thank you. APPROVAL MAR March CODING: CODING: GUING: GUINGU

WATER FOR FLORIDA'S FUTURE

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APPENDIX DR305-

		PAGE 472 OF 846	
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Due Date: <u>5 - 12 - 94</u>	Discount:	Terms:	
Month/Yr: $5-94$	Purchase Order #:	154	
Description: Invitation 103	trands.		
Units:	Job Code:		
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APPENDIX DR305-D PAGE 474 OF 846

INVOICE

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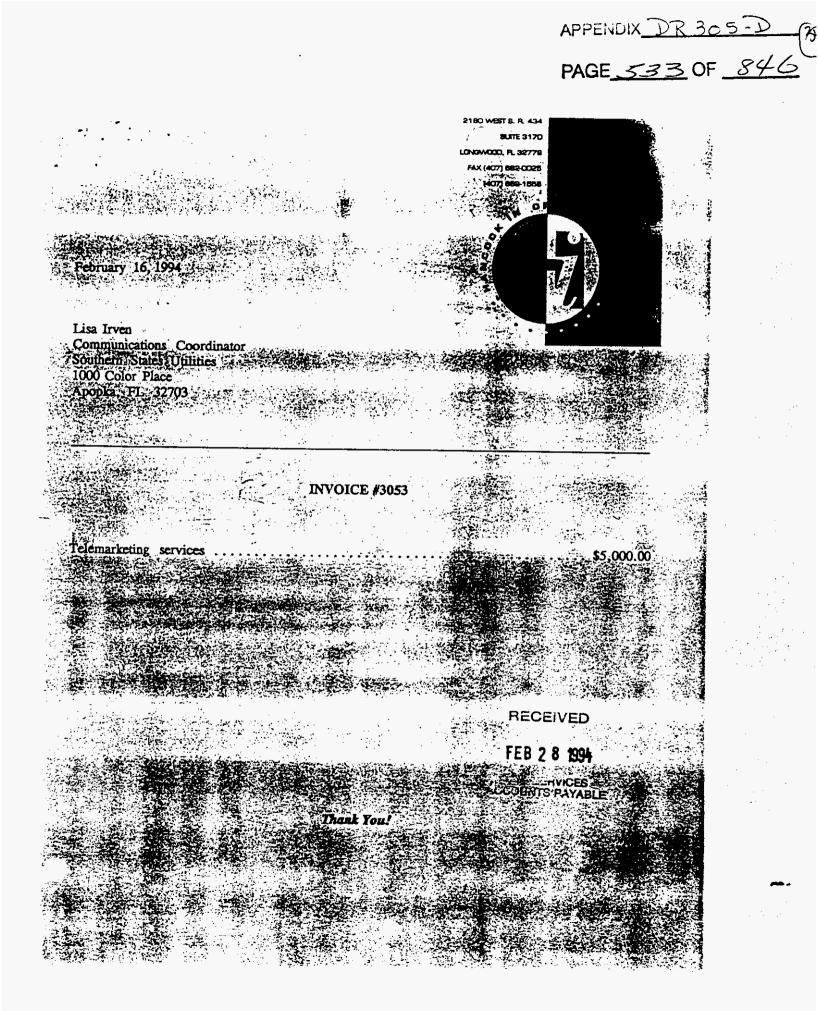
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PAGE 534 OF APPENDIX TR 305 -846

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APPENDIX DR 305-D

PAGE <u>536</u> OF <u>846</u>

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	PAGE <u>537</u> 0F <u>846</u>
Accounts Payable Voucher	
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APPENDIX DR305-D 39

PAGE 538 OF 846

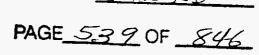
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March 28, 1994

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# A23 0 5 1984

Ms. Lisa Irven Southern States Utilities 1000 Color Place Apopka, FL 32703

ener o Ellore 40970 - Corealte

#### **INVOICE #3122**

#### THANK YOU!

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PAGE <u>540</u> OF <u>846</u>

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ny Date: 3-28-94	Inv #: 3/23	Inv \$:
Due Date: <u>5-12-94</u>	Discount:	Terms:
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APPENDIX DR 305-D PAGE 54/ OF 846 (úr

21BO WEST 5. R. 434 SUITE 3170 LONGWOOD, FL 32779 FAX (407) 682-0025 (407) 682-1556

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March 28, 1994

Ms. Lisa Irven Southern States Utilities 1000 Color Place Apopka, FL 32703

#### INVOICE #3123

Telemarketing services ...... \$21,600.00

THANK YOU!

PAGE 542 OF 846

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	Accounts Payable Voucher	
Approved by:	Manual Check #:	Date:
уре:	,	
Vendor #:K/	Vendor Name: Manch	ak Information Group
nv Date: 4-22-94	Inv #: 3156	Inv \$:
Due Date: 5-12-94	Discount:	Terms:
Month/Yr: <u>5-94</u>	Purchase Order #:4	
Description: Ampletad Alia		
Units:	Job Code:	
Account Number	Project Number	Dollar Amount
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APPENDIX DR305-D

PAGE 543 OF 846

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APPENDIX DAGO -(UF PAGE 544 OF 876

2180 WEST S. R. 434 SUITE 3170 LDNGWCOD, FL 32779 FAX (407) 682-0025 (407) 682-1556

April 22, 1994

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Ms. Lisa Irven Southern States Utilities 1000 Color Place Apopka, FL 32703

#### INVOICE #3156

Set-up fee \$5,000.00 V	
Telematch services	
6,613 calls completed @ \$4.00 each \$26,452.00 V	
Federal Express charges \$106.25	/
Total program cost \$34,358.25	
Less deposit	
Less outstanding invoices	
Total amount due \$4,958.25	

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THANK YOU!

APPENDIX DR305 D	_	
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PAGE 669 OF 846

LANDERS & PARSONS 310 West College Avenue Post Office Box 271 Tallahassee, Florida 32302 (904) 681-0311

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RECEIVED APR 1 3 1995 EGAL DEPT.

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Southern State UtilitiesPage: 11000 Color Place04/01/95Apopka FL 32703STATEMENT NO: 8ATTN: Brian Armstrong $\rho o # 39115$ 

Uniform Rate Investigation

Prepare testimony for Senate Hearing; attend strategy session; attend hearing; review testimony for House meeting; attend legislative hearing.

FOR CURRENT SERVICES RENDERED1,885.00TOTAL CURRENT WORK1,885.00BALANCE DUE\$1,885.00

RECEIVED APR 1 9 1995 Accounts Payable

Journal Entry Tr: saction Form Prepared By: A Approved By: MEntered By: A											
Y	EAR/PD	/'	994	14	S(	OURC	E CODE	17			UDURNAL # 11597
С	OMPANY _		01	·	B	атсн	TYPE (M =	Monet	ary, S = S	natistical) M	BATCH # 4/63
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#	PLANT	RSP	UC	ACCT	SUBA	CEC	PROJECT #	CPR	SUBT	DESCRIPTION	AMOUNT DR <cr></cr>
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APPENDIX DR 3 CS - D (4) PAGE 677 OF 846

APPENDIX DR305-D

PAGE 678 OF 846

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Image Marketing Associates, Inc. 7400 Tamiami Trail North, Suite 101 Naples, Florida 33963 (813) 598-9499

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Client:

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Lisa Irven Southern States Utilities, Inc. 1000 Color Place Apopka, Florida 32703	Date: Invoice:	January . 2764	5, 1994
******	*****	******	*******
Public Relations:			<u>Billing:</u>
Retainer for Jan. 1-31, 1994 for public relations services .	· · · · · · · · · · · · · · · · · · ·	\$	1,500.00
Expenses:			
Film, process, prints for float	s (2 orders)	\$	55.45
Mileage to Marco (3 trips, 205	miles)	\$	41.00
Concept, design, mockups, copyw for rate hearing ad	riting (NC)	\$	95.00
Long distance phone calls		<u>\$</u>	22.00
	RECEIVED	TOTAL: \$	1,713.45
	JAN 25 1934	NET:	10 DAYS
Monthly hours report:	SCULLING ANYABLE		
Total hours worked 12-01 to 12- Hours contracted for month	31	23 <u>20</u>	.50 hours . <u>00 hours</u>
Hours over retainer for month .		3	.50 hours
Hours owed to client from previ	ous month	<u>1</u>	.50 hours
Hours carried over to January .		2	.00 hours

Client Copy

APPENDIX DR365-D

PAGE 679 OF 846

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B9432" 96001.605.99.6358.0000,550 Image Marketing Associates, Inc. 7400 Tamiami Trail North, Suite 101

7400 Tamiami Trail North, Suite 101 Naples, Florida 33963 (813) 598-9499

MAR 1 8 1994

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Lisa Irven Southern States Utilities, Inc.	ACCOUNTS PAYABLE		
1000 Color Place Apopka, Florida 32703	March 5, 1994		

#### Public Relations:

<u>Billing:</u>

#### Expenses:

Client:

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DOOR HANGERS: Concept, design, typesetting, proofing, mechanical, print 51,000, deliver to client	\$ 3,296.60
UNIFORM RATE ADS: Complete production work on ads, revise, placement, make 29 stats, ship to various newspapers	\$ 1,220.28
LANDSCAPE WATERING PROGRAM AD: Utilize existing base ad, typesetting, proofing, mechanical, placement	\$ 109.24
Long distance phone calls	\$ 36.00
TOTAL :	\$ 6,162.12
NET:	10 DAYS

Monthly hours report:

	hours worked 02-01 to 02-28	
	over retainer for month	
Hours	carried over to March	2.25 hours

Client Copy

Thank you. We appreciate your business.

APPENDIX <u>DR305-D</u> PAGE <u>680</u> OF <u>846</u>

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		VOUCHER EXPENSE	E DISTRIBUTION	s		
De 🛛 e 🗉 001		SOUTHERN STATES	UTILITIES, IN	C Total		1,536.00
/enuur :	9063	IMAGE MARKETING	ASSOCIATES IN	C Voucher	1994 - 0	3 - 00687
Expense Accourt	nt	E	Expensed Amoun	t ActGo	Purchas	e Order #

1,536.00 APSUM 43281

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5/03/94 14:01:48 VENDOR ANALYSIS APGVEA APDVEA

VOUCHER DISBURSEMENT HISTORY /c r #: 001 1994 03 00687 Inv Date 2041994 SOUTHERN STATES UTILITIES, INC /endor : 9063 Inv# 2858 IMAGE MARKETING ASSOCIATES INC Ixpensed : 1,536.00 Relieved: 1,536.00 Hid 0 Net: .00 1,536.00 Relieved: 1,536.00 Hld 0 Net: .00 .00 Discount: .00 Crt 0 Factor: reight : Sel Co# Acct Check No Paid Amount Discount Taken Chk Date Typ Sts _ 001 SUNOP 119145 1,536.00 .00 3101994 REG 1,536.00 .00

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UTHERN STATES UNERT	ES, INC. APOPKA FL 32703 DESCRIPTION	GOCIATES INC	CHECK#:	ENITTANCE LOVICE	
2504	11/04/93	3,000.00	.00	3,000.00	
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	S UTILITIES, INCCK#	117811	+	<u><u> </u></u>	
200 COLOR PLACE «РОРКА, FL 32703 407) 880-0058			SunBank, N.A. COUEGE FARE GEF OF GRUENCO FU SUSCE		
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"G THE ORDER OF IMAGE MARKETI 7400 TAMIANI BUITE 101 NAPLEE	NG ABEOCIATEE INC TRAIL N FL 33963-2599	BA [–]	STOL DOG OR MORE REQUIRES	TILITIES, INC.	

Thank you. We appreciate your business.

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APPENDIX DR305.

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Approved By:	Manual Ck #	Date:	PAGE 682 OF	846
Туре:	· •			
Vendor #: 9063	Vendor Name:	Image MK	ta. Assoc.	
Inv Date: 11/04/93	Inv # 2504	Inv \$	3000 00	
Due Date: 2/17/94	Discount	Terms		
Month/Yr: 2194	Purchase Order #:	33356		
Description: Nov Dec	retainer fee :			
Units:	Job Code: _		·	
Account Number	Project Number	Dollar	Amt	
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NET: 10 days

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This invoice re-institutes Image Marketing's retainer relationship with Southern States Utilities for a 14-month period ending Dec. 31, 1994. The monthly retainer for November and December 1993 is for 20 hours each of public relations services. These hours will be itemized at the end of each month.

Thank you. We appreciate your business.

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Client Copy

APPENDIX DR305-D

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PAGE 683 OF 846

Image Marketing Associates, Inc. 7400 Tamiami Trail North, Suite 101 Naples, Florida 33963 (813) 598-9499

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Client:

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Retainer for Nov. 1-30, 1993 public relations services ..... \$ 1,500.00 Retainer for Dec. 1-31, 1993

TOTAL: \$ 3,000.00

NET: 10 days

This invoice re-institutes Image Marketing's retainer relationship with Southern States Utilities for a 14-month period ending Dec. 31, 1994. The monthly retainer for November and December 1993 is for 20 hours each of public relations services. These hours will be itemized at the end of each month.

Thank you. We appreciate your business.

Client Copy

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APPENDIX DR305.D	E:
PAGE 684 OF 846	C

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	TOTALS	1,713.45	.00	1,713.4.
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00 COLOR PLACE OPKA. FL 32703 07; 880-0058			SunBank, N.A. COLLEGE PARK ( ORLANDO FLEDE	#FICE
AY One Thousand (	Seven Hundred Thirtee	en and 45 /100 ⁻	th Dollars VOID AFTE	ER 90 DAYS
			. 1 _	.45***
IMAGE MARKETIN 7400 TAMIAMI SUITE 101	NG ASBOCIATES INC TRAIL N		SOUTHERN STAT	ES UTILITIES. INC.
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			RE	DACTED
		JAN 25	NET :	10 DAYS
Monthl	v hours report:	JAN 2 5	1394	10 DAYS
Total	y hours report: hours worked 12-01 to	ACCOULTS )	1394	23.50 hours
Total Hours	hours worked 12-01 to contracted for month	ACCOL	1394 TABLE	23.50 hours 20.00 hours
Total Hours Hours	hours worked 12-01 to	ACCOUNTER 1, 100 March 1, 100 M	1394 YABLE	23.50 hours 20.00 hours 3.50 hours

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Client Copy

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		APPENDIX_DR305-D (S
		PAGE 685 OF 846
	CCOUNTS PAYABLE VOUCHER	R
Approved By: 190	Manual Ck ·#	Date:
Туре:		
vendor #: 4063	Vendor Name:	mage UKto. Assoc.
Inv Date: 1/05/94	IDV # 2764	IDV \$ 1713_45
Due Date: 2/10/94	Discount	Terms
2/91	Purchase Order #:	B94228
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Account Number	Project Number	Dollar Amt
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		4 Due

Voucher Prepared By:_____

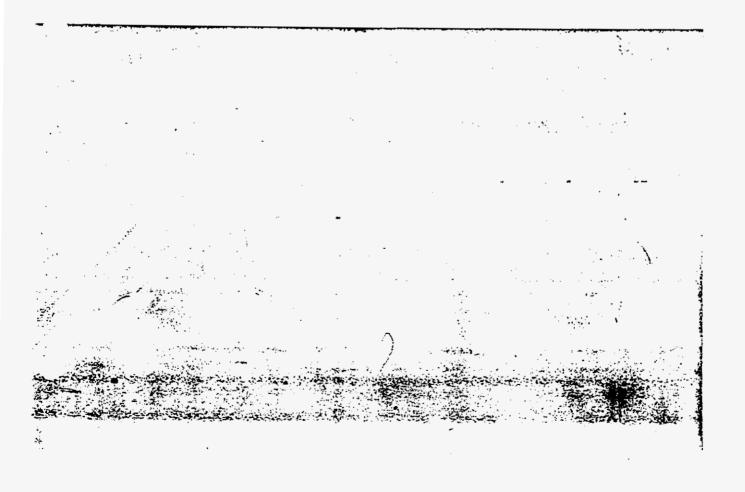
Mileage to Marco (3 trips, 205 miles)	\$	41.00
Concept, design, mockups, copywriting (NC) for rate hearing ad	\$	95.00
Long distance phone calls	<u>\$</u> _	22.00
RECEIVED TOTAL:	\$	1,713.45
JAN 2 5 1994		10 DAYS

Monthly hours report: ACCOUNTS PAYABLE	
Total hours worked 12-01 to 12-31	23.50 hours 20.00 hours
Hours over retainer for month	3.50 hours
Hours owed to client from previous month	1.50 hours
Hours carried over to January	2.00 hours

Client Copy

APPENDIX DR305.D

PAGE 686 OF 846 ACCOUNTS PAYABLE VOUCHER Approved By: _____ Manual Ck #_____ Date:___ Type:____ Vendor #: 9063 Vendor Name: Image MEte Inv # 7858 Inv \$ 1536.00 Inv Date: 2-4-94 Due Date: 3.3-94 Discount_____ Terms_____ Purchase order #: 43281 Month/Yr: 3/94 Description: Jeb. retainerfee Units:_____ Job Code: _ Account Number Project Number Dollar Amt Plt.RespCtr.UC.Acct.SAcct.CBC 1534.00 90001.005.11.0000.000.00 00001.605.99.1861.0000.150 9\$RA002 Voucher Prepared By:___



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APPENDIX DR305-D 19

PAGE 687 OF 846

Image Marketing Associates, Inc. 7400 Tamiami Trail North, Suite 101 Naples, Florida 33963 (813) 598-9499

متعاصرها والاستناع بهيئ بتبييه الوالمتعاف المراجد الالا

Client:

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Lisa Irven Southern States Utilities, Inc. 1000 Color Place Apopka, Florida 32703

للمعالمين فلاحتها المعاديين المعالمين والالات

Date: February 4, 1994 Invoice: 2858

### Public Relations:

Billing:

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Retainer for Feb. 1-28, 1994 for public relations services ..... \$ 1,500.00

### Expenses:

Long	distance	fax	char	ges.	• • •	• • • •	• • •		•••	• • •	• •	••		••	\$		24.	00
Long	distance	phon	e ca	lls	• • •			•••			•••	••		••	<u>\$</u>		12.	00
												-	гот	AL:	\$	1,53	36.	00
													N	ET:		10	DA	YS

### Monthly hours report:

Total hours worked 01-01 to 01-31	19.50 hours 20.00 hours
Hours under retainer for month Hours carried over from previous months	.50 hours 2.00 hours
Hours carried over to February	<u>1.50 hours</u>

FEB 2 8 1994

Thank you. We appreciate your business Client Copy

APPENDIX DR305-D (9

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		PAG	E <u>688</u> C	F <u>846</u>
	Southern States Utilit	·		
		-		
	RECEIVING REPORT	R/R	43281	
"PCHASE ORDER NUMBER	<u> 394228</u>	PLANT NAME:	pke	
SUPPLIER: 1, Mage	Marketry	PLANT NUMBER: _90	<u>xi/</u>	
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		DES MABLE		
POSE & NECESSITY	/	RECEIVED BY	DATE	
W/O#: G. L. #		CHECKED BY	DATE	
	WHITE - FIELD / YELLOW - ACCOUNTS PAYABLE / PINK - P	URCHASING	·	
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APPENDIX DADAS

PAGE _ 716 OF _ 846

PAGE 3

## RUTLEDGE, ECENIA, UNDERWOOD & PURNELL

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PROFESSIONAL ASSOCIATION ATTORNEYS AND COUNSELORS AT LAW POST OFFICE BOX 551 TALLAHASSEE, FLORIDA 32302-0552 (904) 681-6788

	ES UTILITIES, INC. 001590-00002-003 KAH	
	HERNANDO COUNTY'S FIRST SET OF INTERROGATORIES TO 1.25 hrs	200.00
03/14/94 KAH	(CONTINUED) SSU AND DISCUSS WITH FORREST LUDSEN	.00
03/15/94 KAH	TELEPHONE CONVERSATIONS WITH MICHAEL GROSS (2), MATT FEIL (2) AN BRIAN ARMSTRONG RE: HERNANDO COUNTY'S FIRST SET OF INTERROGATORIES TO SSU, MISSING PAGES FROM INTERROGATORIES, AGREEMENT FOR SEVEN DAY EXTENSION FOR OBJECTIONS AND RESPONSES TO ALL INTERROGATORIES AND RELATED MATTERS; DRAFT LETTER TO MICHAEL GROSS RE: SEVEN DAY EXTENSION FOR OBJECTIONS AND RESPONSES TO HERNANDO COUNTY'S FIRST SET OF INTERROGATORIES TO SSU; REVIEW PORTION OF TRANSCRIPT OF DEPOSITION OF FORREST	
	3.00 hrs	480.00
03/15/94 KAH	(CONTINUED) LUDSEN; DRAFT LETTER TO BRIAN ARMSTRONG RE: TRANSCRIPT OF DEPOSITION OF MR. LUDSEN; TELEPHONE CONVERSATIONS WITH SUZANNE SUMMERLIN, CHARLES REHWINKEL AND MATT FEIL (2) RE: STATUS OF AFFIDAVIT RE: MAILING OF CUSTOMER NOTICES FOR JACKSONVILLE CUSTOMER SERVICE HEARING; REVIEW DRAFT OF AFFIDAVIT; TELEPHONE CONVERSATION WITH FORREST LUDSEN AND BRIAN ARMSTRONG RE: FT. MYERS CUSTOMER SERVICE HEARING AND MATTERS RELATED THERETO; TELEPHONE	
03/15/94 KAH	.00 hrs (CONTINUED) CONVERSATION WITH SUZANNE SUMMERLIN	.00
	RE: SSU'S MAILING OF LETTERS OR SURVEYS TO SPECIFIC VERSUS ALL CUSTOMERS AND BUSING OF CERTAIN CUSTOMER GROUPS TO CUSTOMER SERVICE HEARINGS; TELEPHONE CONVERSATION WITH MATT FEIL	
03/16/94 кан	RE: SAME SUBJECT .00 hrs FURTHER REVIEW OF DRAFT PREHEARING ORDER AND PREPARATION FOR PREHEARING CONFERENCE; TELEPHONE CONVERSATION WITH LILA JABER RE: MR. LUDSEN'S EXHIBITS AS LISTED IN DRAFT PREHEARING ORDER; TELEPHONE CONVERSATIONS WITH MATT FEIL (2) RE: REVISIONS TO AFFIDAVIT OF MR. HIGHBERGER RE: MAILING OF CUSTOMER NOTICES FOR JACKSONVILLE SERVICE HEARING; FURTHER REVIEW OF AFFIDAVIT AND FINALIZE AFFIDAVIT FOR FILING AND SERVICE WITH NOTICE OF FILING AFFIDAVIT; FURTHER REVIEW OF	.00
	2.50 hrs	400.00

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	COUNTS PAYABLE VOUCHER	
Approved By:	Hanual Ck #	Date:
Type:		
	Vendor Name: / Or One Time Vendor: City: Phone:	
Inv Date: 9/09/93	Inv 1 222455	Inv \$ 2795.00
Due Date: 11/04/93	Discount \$	Terms
Month/YR: 10/93	Purchase Order 4	3128
Description: SSU-100	islative	Units:
v	Project #/Task	Amount
1001:590-99-426.000	¥ <del>1.152</del>	2,795.00
	<u>94RA002</u>	
1861.0000	.152	<u></u>
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	Voucher Prepared By	::

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APPENDIX DR305D (U

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APPENDIX DR 305-D

PAGE 815 OF 846

MESSER, VICKERS, CAPARELLO, MADSEN, LEWIS, GOLDMAN & METZ A PROFESSIONAL ASSOCIATION SUITE 701, FIRST FLORIDA BANK BUILDING POST OFFICE BOX 1876 TALLAHASSEE, FLORIDA 32302-1876 TELEPHONE (904) 222-0720

SEPTEMBER 9, 1993

SOUTHERN STATES UTILITIES,	INC. OUR	FILE #: S213-60	46
1000 COLOR PLACE	INV	DICE NO: 22245	55
APOPKA, FL 32703			

KAH /GEM

CURRENT FEE TIME SUMMARY -----08/06/93 -PHONE CALL WITH B. ARMSTRONG, K. HOFFMAN JPC 0,50 AND I. ROBERTS. 08/06/93 KAH -TELEPHONE CONFERENCES WITH BRIAN ARMSTRONG 0.80 AND WITH BRIAN ARMSTRONG, IDA ROBERTS AND JOE CRESSE RE: LEGISLATIVE ISSUES AND STRATEGY PERTAINING TO UNIFORM STATEWIDE RATES. -TRIP TO ORLANDO FOR MEETING WITH SSU STAFF, 08/26/93 JPC 8.00 K. HOFFMAN AND B. PEEBLES AND RETURN. 08/26/93 -ATTEND LEGISLATIVE STRATEGY MEETING IN KAH 8.00 APOPKA WITH J. CRESSE, B. PEEBLES AND SSU REPRESENTATIVES AND RETURN TO TALLAHASSEE.

16722 CLAIRS

OCT 2 2 1993

SEP 1 5 1993

ACCOUNTS PAYABLE

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APPENUIX DR305-D

PAGE 8/6 OF 846

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AGE 2 SEP 09/93 S213 -6046

ATTORNEY TOTAL SPECIAL CONSULTANT TOTAL	8.00 0.50	HOURS AT HOURS AT	150.00 /HR =	\$ \$ \$	1,320.00 1,400.00 75.00
TOTAL TIME		HOURS		\$ 	2,795.00

### SUMMARY:

c	URRENT	FEE:	\$ 2	,795.00
CURRENT	AMOUNT	DUE:	\$ 2	,795.00
TOBAT	NUCIDIM	DUP.		795 00

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TOTAL AMOUNT DUE: \$ 2,795.00

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APPENDIX DR305-D (

PAGE_8/7_OF_846

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Company : 001 Vendor : 13172	SOUTHERN : MESSER, C	STATES UT	PILITIES	, INC	Total	1,511.07-
Check No: 001 SUNOP	114635			Vo	oucher 1993 - 1	2 - 03607
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F3= Exit F12= Bypass F15= First Page F11= Vchr Hdr F5= Full Text

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•		ACCOUNTS PAYABLE VOUCHER	
•	Approved By:	[] Manual Ck 4	Date:
•	Туре:		
	Vendor 1: 1317	Vendor Name:	MV
	Address: Zip:	Or One Time Vendor: City: Phone:	
	Inv Date: 111519	Inv 1 223524	Inv \$ \$\$702
	Due Date: 12/29/0	Biscount \$	Terms
	Month/YR: 12192	Purchase Order (	
	Description: Sect		<u>nits:</u>
	Account Number Plt.ResCtr.UC.Acct.S	Project #/Task	Amount
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APPENDIN_DR305D PAGE_820_OF_846

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MESSER, VICKERS, CAPARELLO, MADSEN, LEWIS, GOLDHAN & METZ A PROFESSIONAL ASSOCIATION SUITE 701, FIRST FLORIDA BANK BUILDING POST OFFICE BOX 1876 TALLAHASSEE, FLORIDA 32302-1876 TELEPHONE (904) 222-0720

### NOVEMBER 15, 1993

SOUTHERN STATES UTILITIES,	INC.	OUR FILE #:	S213-6144
1000 COLOR PLACE		INVOICE NO:	223524
APOPKA, FL 32703			

			CURREN	T AMOUNT	DUE :	\$ 887.02
					-	
			TOTAL	AMOUNT D	UE: Ş	887.02
			THROUG	H 10/31/	93	************
INVESTIGATION	INTO APPRO	PRIATE RATE	STRUCTURE			
•		RECI	EIVED			
	•			FEDERAL	ID #:	59-2921100

# DEC 2 9 1993

	SSU SERVICES	
	1000	
* * * * * * * * * * *	ACCOUNTS PAYABLE	* * * * * * * * * * * *

KAH /GEM

### COST ADVANCED

COPYING EXPENSE	Ş	14.85
TELECOPIER CHARGES	\$	10.00
LONG DISTANCE TELEPHONE CALLS	\$	7.17

#### TOTAL COST ADVANCED \$ 32.02

### PREVIOUS ACCOUNTS RECEIVABLE

		FEES	COSTS
10/12/93	223073 INVOICE	\$ 75.00 \$	1.20
11/09/93	38250 PAYMENT RECEIVED	\$ -75.00 \$	-1.20
		 	· · · · · · · · · · · · · · · · · · ·
	INVOICE BALANCE DUE	\$ 0.00 \$	0.00
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PPENDIX DR305-D

PAGE 821 OF 846

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.GE 2 . NOV 15/93 S213 ~6144

PREVIOUS BALANCE DUE S 0.00 CURRENT FEE TIME SUMMARY -----10/04/93 KAH 0.50 -REVIEW MEMO FROM CATHY BEDELL RE: MEETING ON 10/8/93; DRAFT MEMO TO SSU RE: SAME; TELEPHONE CONFERENCE WITH BRIAN ARMSTRONG RE: MEETING. 10/06/93 KAH 0.20 -REVIEW INITIAL CASE AND DICTATE MEMO TO SSU RE: CASR. 10/12/93 KAH 0.20 -PHONE CONFERENCE WITH FORREST LUDSEN RE: RESULTS OF 10/8/93 MEETING WITH STAFF AND INTERESTED PARTIES RE: FILING REQUIREMENTS AND OTHER MATTERS IN DOCKET. 10/13/93 KAH -REVIEW STAFF MINUTES FROM 10/8/93 MEETING 0.10 OF STAFF AND INTERESTED PARTIES. 10/18/93 KAH 0.60 -PHONE CONFERENCE WITH BRIAN ARMSTRONG RE: PRE-PREHEARING CONFERENCE ON 10/20/93; REVIEW ORDER ESTABLISHING PROCEDURE AND CORRESPONDENCE FROM CATHY BEDELL TO SUSAN FOX; TELEPHONE CONFERENCE . WITH JEFF SHARKEY. 10/19/93 0.60 -DRAFT NOTICE OF APPEARANCE AS CO-COUNSEL KAH FOR SSU; DRAFT RESPONSE TO TWOMEY/GROSS LETTER RE: IMPLEMENTATION OF UNIFORM STATEWIDE RATES. 10/20/93 KAH 0.40 -OFFICE CONFERENCE WITH FORREST LUDSEN AND BRIAN ARMSTRONG RE: RESULTS OF PRE-PREHEARING CONFERENCE. 10/25/93 KAH 2.00 -MEETING WITH JEFF SHARKEY AND BILL PEEBLES RE: BACKGROUND ON CASE, STRATEGY AND PREPARATION FOR HEARINGS; REVIEW FIRST REVISED CASE AND TRANSMIT TO JEFF SHARKEY;

APPENDIX DR305-D	
PAGE_ <u>822</u> OF_ <u>84</u> 6	

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AGE 3' OV 15/93 3213 -6144

TOTAL TIME	5.70	HOURS	 E	\$	855.00
ATTORNEY TOTAL	5.70	HOURS AT	150.00 /HR =	\$	855.00
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			SS WITH BRIAN AF		
			S WITHIN 5 DAYS;	-	
10/23/35 KAII			HNSON'S ORDER RI		
10/29/93 KAH		CEEDING.	E WITH CATHY BED	ELL RE:	
	AND	FORREST LUD	SEN RE: RATE STR	UCTURE	
10/28/93 KAH	0.80 -REVI	EW DOCUMENT	S PROVIDED BY I	DA ROBERT	S
	TELE	PHONE CONFE	RENCE WITH BRIAN	I ARMSTROI	NG.

SUMMARY:

TOTAL				NCED: FEE:	32.02 855.00
CURRE	NT	AM	TKUC	DUE:	\$ 887.02

TOTAL AMOUNT DUE: \$ 887.02

Poyment Opproved Koule Opproved V.P. den Coursel

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APPENDIX DR 305-D PAGE 834 OF 846

MESSER, VICKERS, CAPARELLO, MADSEN, LEWIS, GOLDMAN & METZ A PROFESSIONAL ASSOCIATION SUITE 701, FIRST FLORIDA BANK BUILDING POST OFFICE BOX 1876 TALLAHASSEE, FLORIDA 32302-1876 TELEPHONE (904) 222-0720

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JANUARY 14, 1994						
SOUTHERN STATES UTILITIES, INC. 1000 COLOR PLACE APOPKA, FL 32703	OUR FILE #: S2 Invoice no:	213-6144 224678				
	CURRENT AMOUNT DUE: \$	1,472.76				
INVESTIGATION INTO APPROPRIATE RATE STRUCT	TOTAL AMOUNT DUE: S THROUGH 12/31/93 === TURE	1,472.76				
	OUR FEDERAL ID #: 59-	2921100				
KAH /GEM						
*******	* * * * * * * * * * * * * * * * * * * *	* * * * * * * * * * * * *				
COPTING EXPENSE	NCED S 75.50					
TIONG DISTANCE , TELÉPHONE CALLS	\$ 0.26					
TELECOPIER CHARGES	\$ 21.00					
	TOTAL COST ADVANCED \$	96.76				
GHRACICA SPREVIOUS ACCOUNTS	RECEIVABLE					
COLU	FEES	COSTS				
11/15/93 223524 INVOICE 12/31/93 38871 PAYMENT RECEIVED	\$ 855.00 \$ -855.00					
INVOICE BALANCE DUE 12/08/93 224022 INVOICE 12/31/93 38872 PAYMENT RECEIVED	\$ 0.00 \$ 495.00 \$ -495.00	\$ 46.93				

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APPENDIX DR305.D PAGE 835 OF 846

PAGE 2 JAN 14/94 S213 -6144

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		INVOICE	BALANCE DUE	\$	0.00 \$	0.00
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			PREVIOU	S BALANCE DU	E \$	0.00
				•		
		*****	*****	******	****	
			CURRENT FEE			
TIME SUMMA	ARY					
2/03/93	кан	0.20	-PHONE CONFERENCE STAFF'S SECOND SE SSU. -REVIEW MATERIALS RE: CORRESPONDENC ON UNIFORM RATES CONSERVATION IN I WORKSHOP ON WATEF -REVIEW COVA'S MOT DUE DATE OF INTER CITRUS AND HERNAN REQUESTING ADDITI	ለቸጥ። ጠንጥ። የ	פר דדירי	
		4120	STAFF'S SECOND SE	T OF INTERRO	GATORIES TO	
			SSU.			
2/04/93	KAH	0.30	-REVIEW MATERIALS	PROVIDED BY	JEFF SHARKEY	
•		Arr	RE; CORRESPONDENC	CE TO LT. GOV	/ERNOR MCKAY	
	ſ	Cric	ZON UNIFORM RATES	AND BENEFITS	FOR	
	الممتعان	- ر	CONSERVATION IN I	PREPARATION H	FOR PSC	
2/09/93	/ KAH	0.60	- REVIEW COVA'S MOT	R CUNSERVATIC	IN 155065. Iot od evtend	
			DUE DATE OF INTER	VENING TESTI	MONY AND	
÷	^	1. C.M.	DUE DATE OF INTER CITRUS AND HERNAN REQUESTING ADDITI TESTIMONY; DRAFZ RE: FOREGPINE MOT PHONE CONFERENCE FORREST LUDSEN RE PREFILED TESTIMON SET OF INTERROGAT -PHONE CONFERENCES	DO COUNTIES'	MOTION	
	· · ·		REQUESTING ADDITI	ONAL TIME TO	FILE PREFIL	ED
	1		TESTIMONY; DRAFZ,	LETTER TO BE	IAN ARMSTRON	G
2/00/02		2	RE: FOREGPINE MOT	IONS.		•
2/03/33	LAOC	, 9, 0, 30 , -, -, -, -, -, -, -, -, -, -, -, -, -,	PAONE CONFERENCE	WITH BRIAN A	ARMSTRONG AND	
94		A. 51	PREFILED TESTIMON	IN MATTERS RE IV. devtew s7	LATED TU 'Spr's sprond	
	$\sim 0^{\circ}$	CON	SET OF INTERROGAT	ORIES TO SSU	. ALL S SECOND	
2/10/93 (	CKAH	1.40	-PHONE CONFERENCES	5 WITH BRIAN	ARMSTRONG (2	)
			AD: RESPONSE TO M	IUTIONS FOR E	ATENSION OF	,
			TIME TO FILE TEST	TIMONY AND ST	ATUS OF	
			DISCOVERY RESPONS			:
			RESPONSE TO MOTIC		SION OF TIME	
2/11/93	КАН	0.10	TO FILE DIRECT TE		STON OF	2
	11711	0.10	-REVIEW 12/8/93 ME RECORDS AND REPOR			
			ABCORDS AND REFOR	TTHO ND: LAT	DOND TO SERV.	6

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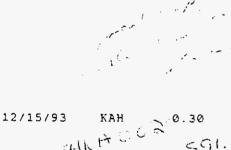
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APPENDIX DR 305-D PAGE 836 OF 846

PAGE 3 JAN 14/94 S213 -6144

12/13/93	КАН	0.50
12/13/93	KAH	0.50
		2

12/14/93 KAH



12/17/93	KAH	د ۱۲. ۲۲۵۵، ۲۵ ۵.50
12/21/93	CKAH	0.50

PARTIES. -OFFICE CONFERENCE WITH BRIAN ARMSTRONG AND IDA ROBERTS RE: VARIOUS MATTERS PERTAINING TO RATE STRUCTURE PROCEEDING. -TELEPHONE CONFERENCES WITH CATHY BEDELL (2) RE: STATUS OF MOTIONS FOR EXTENSION OF TIME

ORDER ESTABLISHING PROCEDURE ON ALL

TO FILE DIRECT TESTIMONY; REVIEW COPY OF CORRESPONDENCE FROM ATTORNEYS FOR HERNANDO COUNTY TO CATHY BEDELL RE: COST STUDY FOR HERNANDO COUNTY BULK WASTEWATER RATE; TELEPHONE CONFERENCE WITH SUZY LIM RE: RESPONSES TO STAFF'S FIRST SET OF INTERROGATORIES.

2.50 -TELEPHONE CONFERENCES WITH CATHY BEDELL (2) RE: NEW DEADLINE FOR FILING TESTIMONY AND RESPONSES TO STAFF INTERROGATORIES; DRAFT MEMO TO SSU RE: NEW DEADLINE FOR FILING TESTIMONY AND NEW DATE FOR OCALA SERVICE HEARING; TELEPHONE CONFERENCE WITH CHUCK BLISS RE: RESPONSE TO STAFF INTERROGATORY 7; REVIEW AND ORGANIZE RESPONSES TO STAFF'S FIRST SET OF INTERROGATORIES; TELEPHONE CONFERENCES WITH SUZY LIM AND BRIAN ARMSTRONG (2) RE: VARIOUS MATTERS PERTAINING TO DISCOVERY RESPONSES; DRAFT NOTICE OF SERVICE; TELEPHONE CONFERENCE WITH WAYNE SCHIEFELBEIN RE: FLORIDA CITIES' INTEREST IN PROCEEDING.

> -TELEPHONE, CONFERENCE WITH CATHY BEDELL AND BRIAN ARMSTRONG RE: STATUS OF ORDER ON ISSUES FOR HEARING AND RELATED MATTERS. -REVIEW PREHEARING OFFICER'S ORDER REGARDING FINAL ISSUES FOR HEARING. -PHONE CONFERENCE WITH BRIAN ARMSTRONG RE:

ORDER SETTING ISSUES AS SUCH PERTAINS TO TESTIMONY ON FLORIDAN AQUIFER SERVING AS INTERCONNECTION AND COMPARISON OF WATER AND WASTEWATER RATES AND INTERCONNECTION TO OTHER UTILITIES; FURTHER REVIEW AND ANALYSIS OF ORDER SETTING ISSUES AND PROPOSED ISSUES FILED BY COVA AND CITRUS

APPENDE DR305-D

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PAGE 4 JAN 14/94 S213 -6144

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		AND HERNANDO COUNTIES.	
12/22/93	КАН	0.50 - PHONE CONFERENCE WITH CATHY BEDELL RE:	
		ORDER SETTING ISSUES; DRAFT MEMO TO BRIAN	
		ARMSTRONG.	
12/29/93	KAH	0.50 -REVIEW CITRUS AND HERNANDO COUNTIES' MOTION	
		FOR RECONSIDERATION OF ORDER SETTING ISSUES	
		AND REQUEST FOR ORAL ARGUMENT.	

AND REDNANDO COUNTER

TOTAL TIME	HOURS		1,376.00
ATTORNEY TOTAL		-	1,376.00

SUMMARY:

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TOTAL COST ADVAN CURRENT		s s	96.76 1,376.00
CURRENT AMOUNT	DUE:	\$	1,472.76
TOTAL AMOUNT	DUE :	\$ \$ ========	1,472.76

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		APPENDIX_	2 5
	·	PAGE 8	<u>38</u> OF <u>846</u>
. λ <b>ι</b>	COUNTS PRIABLE YOULERA		
Approved By:	Manual Ck #	Date:	
5)pe: Verdor #:3172	Vendor Name: Mc	soer Vickers	
Inv Date: 3/14/94	IDV #5213-6144	_ IDV \$ 1250.54	
Due Date: 42194	Discount	Terms	
Mansh/Yz: 4194	Purchase Order #:		•
Description: Derv H	VII 2/25/94		
Units:	Job Code:		
Account Number	Project Number	Dollar Amt	
PIL, RESPELT, UC, ACCL. SAC 0001.591.99.1861.00	CE_CBC 20.152.94PA002		
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	Voucher Prepared	ву:	

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