

| COMPANY:                     |  | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE        |            |             |         | SCHEDULE A-1      |             |              |         |
|------------------------------|--|--|------------|-------------|---------|-------------------|-------------|--------------|---------|
| CITY GAS COMPANY OF FLORIDA  |  | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |            |             |         | (REVISED 6/08/94) |             |              |         |
| ESTIMATED FOR THE PERIOD OF: |  | APRIL 97   |            | Through     |         | MARCH 98          |             | PAGE 1 OF 11 |         |
|                              |  | CURRENT MONTH: 11/97                                 |            | DIFFERENCE  |         | PERIOD TO DATE    |             | DIFFERENCE   |         |
|                              |  | (A)  | (B)        | (C)         | (D)     | (E)               | (F)         | (G)          | (H)     |
|                              |  | ACTUAL   | ORG. EST.  | AMOUNT      | %       | ACTUAL            | ORG. EST.   | AMOUNT       | %       |
| <b>COST OF GAS PURCHASED</b> |  |  |            |             |         |                   |             |              |         |
| 1                            | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | 20,457   | 49,293     | (28,836)    | (58.50) | 229,539           | 368,755     | (139,216)    | (37.75) |
| 2                            | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                               | 24,182   | 28,664     | (4,482)     | (15.64) | 92,499            | 112,168     | (19,669)     | (17.54) |
| 3                            | SWING SERVICE (Line 16 A-1 support detail)   | -  | -          | -           | -       | -                 | -           | -            | -       |
| 4                            | COMMODITY (Other) (Line 24 A-1 support detail)   | 1,586,541  | 1,676,532  | (89,991)    | (5.37)  | 11,177,943        | 12,474,481  | (1,296,538)  | (10.39) |
| 5                            | DEMAND (Line 32 - 29 A-1 support detail)   | 1,318,346  | 1,535,379  | (217,033)   | (14.14) | 7,064,346         | 7,865,658   | (801,312)    | (10.19) |
| 6                            | OTHER (Line 40 A-1 support detail)   | 5,329  | 1,699      | 3,630       | 213.66  | 38,084            | 37,696      | 388          | 1.03    |
| <b>LESS END-USE CONTRACT</b> |  |  |            |             |         |                   |             |              |         |
| 7                            | COMMODITY (Pipeline)   | -  | -          | -           | -       | -                 | -           | -            | -       |
| 8                            | DEMAND   | -  | -          | -           | -       | -                 | -           | -            | -       |
| 9                            |  | -  | -          | -           | -       | -                 | -           | -            | -       |
| 10                           | Second Prior Month Purchase Adj. (OPTIONAL)  | -  | -          | -           | -       | -                 | -           | -            | -       |
| 11                           | TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)   | 2,954,855  | 3,291,567  | (336,712)   | (10.23) | 18,602,411        | 20,858,759  | (2,256,348)  | (10.82) |
| 12                           | NET UNBILLED   | -  | -          | -           | -       | -                 | -           | -            | -       |
| 13                           | COMPANY USE (Line 39 - Page 11)  | (3,069)  | (7,638)    | 4,569       | (59.81) | (39,975)          | (51,580)    | 11,605       | (22.50) |
| 14                           | TOTAL THERM SALES  | 3,222,946  | 3,283,929  | (60,983)    | (1.86)  | 23,570,052        | 20,807,178  | 2,762,875    | 13.28   |
| <b>THERMS PURCHASED</b>      |  |  |            |             |         |                   |             |              |         |
| 15                           | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)               | 7,062,780  | 6,460,379  | 602,401     | 9.32    | 84,579,310        | 48,329,511  | 36,249,799   | 75.01   |
| 16                           | NO NOTICE SERVICE RESERVATION Bil. Determinants Only (Line 29 A-1 support detail)        | 2,910,000  | 2,910,000  | -           | -       | 11,387,500        | 11,387,500  | -            | -       |
| 17                           | SWING SERVICE Commodity  | -  | -          | -           | -       | -                 | -           | -            | -       |
| 18                           | COMMODITY (Other) Commodity (Line 24 A-1 support detail)                                 | 4,246,448  | 6,460,379  | (2,213,931) | (34.27) | 43,249,694        | 48,329,511  | (5,079,817)  | (10.51) |
| 19                           | DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)                         | 23,640,100   | 23,705,100 | (65,000)    | (0.27)  | 119,590,060       | 120,152,770 | (562,710)    | (0.47)  |
| 20                           | OTHER Commodity (Line 40 A-1 support detail)   | 7,086  | 3,463      | 3,623       | 104.62  | 71,343            | 73,271      | (1,928)      | (2.63)  |
| <b>LESS END-USE CONTRACT</b> |  |  |            |             |         |                   |             |              |         |
| 21                           | COMMODITY (Pipeline)   | -  | -          | -           | -       | -                 | -           | -            | -       |
| 22                           | DEMAND   | -  | -          | -           | -       | -                 | -           | -            | -       |
| 23                           |  | -  | -          | -           | -       | -                 | -           | -            | -       |
| 24                           | TOTAL PURCHASES (17+18+20)-(21+23)   | 4,253,534  | 6,463,842  | (2,210,308) | (34.19) | 43,321,037        | 48,402,782  | (5,081,745)  | (10.50) |
| 25                           | NET UNBILLED   | -  | -          | -           | -       | -                 | -           | -            | -       |
| 26                           | COMPANY USE (Line 39 - Page 11)  | (6,812)  | (15,000)   | 8,188       | (54.59) | (88,716)          | (120,000)   | 31,284       | (26.07) |
| 27                           | TOTAL THERM SALES (24-26 Estimated only)   | 6,228,066  | 6,448,842  | (220,776)   | (3.42)  | 46,930,696        | 48,282,782  | (1,352,086)  | (2.80)  |
| <b>CENTS PER THERM</b>       |  |  |            |             |         |                   |             |              |         |
| 28                           | COMMODITY (Pipeline) (1/15)  | 0.00290  | 0.00763    | (0.00473)   | (61.99) | 0.00271           | 0.00763     | (0.00492)    | (64.48) |
| 29                           | NO NOTICE SERVICE (2/16)   | 0.00831  | 0.00985    | (0.00154)   | (15.63) | 0.00812           | 0.00985     | (0.00173)    | (17.56) |
| 30                           | SWING SERVICE (3/17)   | -  | -          | -           | -       | -                 | -           | -            | -       |
| 31                           | COMMODITY (Other) (4/18)   | 0.37362  | 0.25951    | 0.11411     | 43.97   | 0.25845           | 0.25811     | 0.00034      | 0.13    |
| 32                           | DEMAND (5/19)  | 0.05577  | 0.06477    | (0.00900)   | (13.90) | 0.05907           | 0.06546     | (0.00639)    | (9.76)  |
| 33                           | OTHER (6/20)   | 0.75205  | 0.49062    | 0.26143     | 53.29   | 0.53382           | 0.51447     | 0.01935      | 3.76    |
| <b>LESS END-USE CONTRACT</b> |  |  |            |             |         |                   |             |              |         |
| 34                           | COMMODITY Pipeline (7/21)  | -  | -          | -           | -       | -                 | -           | -            | -       |
| 35                           | DEMAND (8/22)  | -  | -          | -           | -       | -                 | -           | -            | -       |
| 36                           |  | -  | -          | -           | -       | -                 | -           | -            | -       |
| 37                           | TOTAL COST (11/24)   | 0.69468  | 0.50923    | 0.18545     | 36.42   | 0.42941           | 0.43094     | (0.00153)    | (0.36)  |
| 38                           | NET UNBILLED (12/25)   | -  | -          | -           | -       | -                 | -           | -            | -       |
| 39                           | COMPANY USE (13/26)  | 0.45059  | 0.50920    | (0.05861)   | (11.51) | 0.45059           | 0.42983     | 0.02076      | 4.83    |
| 40                           | TOTAL THERM SALES (11/27)  | 0.47444  | 0.51041    | (0.03597)   | (7.05)  | 0.39638           | 0.43201     | (0.03563)    | (8.25)  |
| 41                           | TRUE-UP (E-2)  | 0.05753  | 0.05753    | -           | -       | 0.05753           | 0.05753     | -            | -       |
| 42                           | TOTAL COST OF GAS (40+41)  | 0.53197  | 0.56794    | (0.03597)   | (6.33)  | 0.45391           | 0.48954     | (0.03563)    | (7.28)  |
| 43                           | REVENUE TAX FACTOR   | 1.00376  | 1.00376    | -           | -       | 1.00376           | 1.00376     | -            | -       |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES (42x43)  | 0.53397  | 0.57008    | (0.03611)   | (6.33)  | 0.45562           | 0.49138     | (0.03576)    | (7.28)  |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001   | 0.534  | 0.570      | (0.036)     | (6.33)  | 0.456             | 0.491       | (0.035)      | (7.19)  |

DOCUMENT NUMBER-DATE

13062 DEC 22 5

**DECLASSIFIED**

| COMPANY:                     |  | COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                       |             |         |                |             | SCHEDULE A-1/R<br>(REVISED 6/08/94) |         |
|------------------------------|--|--|-----------------------|-------------|---------|----------------|-------------|-------------------------------------|---------|
| CITY GAS COMPANY OF FLORIDA  |  | ESTIMATED FOR THE PERIOD OF:   |                       |             |         |                |             | (Flex Down) PAGE 2 OF 11            |         |
|                              |  | APRIL 97   |                       | Through     |         | MARCH 98       |             |                                     |         |
|                              |  | CURRENT MONTH: 11/97   |                       | DIFFERENCE  |         | PERIOD TO DATE |             | DIFFERENCE                          |         |
|                              |  | (A)  | (B)                   | (C)         | (D)     | (E)            | (F)         | (G)                                 | (H)     |
|                              |  | ACTUAL   | FLEX DOWN<br>ESTIMATE | AMOUNT      | %       | ACTUAL         | ORG. EST.   | AMOUNT                              | %       |
| <b>COST OF GAS PURCHASED</b> |  |  |                       |             |         |                |             |                                     |         |
| 1                            | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | 20,457   | 16,576                | 3,881       | 23.41   | 229,539        | 254,483     | (24,944)                            | (9.80)  |
| 2                            | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)                               | 24,182   | 24,182                | -           | -       | 92,499         | 128,672     | (36,173)                            | (28.11) |
| 3                            | SWING SERVICE (Line 16 A-1 support detail)   | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 4                            | COMMODITY (Other) (Line 24 A-1 support detail)   | 1,586,541  | 2,402,700             | (816,159)   | (33.97) | 11,177,943     | 14,396,932  | (3,218,989)                         | (22.36) |
| 5                            | DEMAND (Line 32 - 29 A-1 support detail)   | 1,318,346  | 1,187,718             | 130,628     | 11.00   | 7,064,346      | 9,529,198   | (2,464,852)                         | (25.87) |
| 6                            | OTHER (Line 40 A-1 support detail)   | 5,329  | 4,032                 | 1,297       | 32.17   | 38,084         | 36,488      | 1,596                               | 4.37    |
| <b>LESS END-USE CONTRACT</b> |  |  |                       |             |         |                |             |                                     |         |
| 7                            | COMMODITY (Pipeline)   | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 8                            | DEMAND   | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 9                            |  | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 10                           | Second Prior Month Purchase Adj. (OPTIONAL)  | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 11                           | TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)   | 2,954,855  | 3,635,208             | (680,353)   | (18.72) | 18,602,411     | 24,345,773  | (5,743,362)                         | (23.59) |
| 12                           | NET UNBILLED   | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 13                           | COMPANY USE (Line 39 - Page 11)  | (3,069)  | (8,295)               | 5,226       | (63.00) | (39,975)       | (58,138)    | 18,163                              | (31.24) |
| 14                           | TOTAL THERM SALES  | 3,222,946  | 3,626,912             | (403,966)   | (11.14) | 23,570,052     | 24,287,637  | (717,585)                           | (2.95)  |
| <b>THERMS PURCHASED</b>      |  |  |                       |             |         |                |             |                                     |         |
| 15                           | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)               | 7,062,780  | 6,585,000             | 477,780     | 7.26    | 84,579,310     | 50,242,068  | 34,337,242                          | 68.34   |
| 16                           | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)       | 2,910,000  | 2,910,000             | -           | -       | 11,387,500     | 14,051,786  | (2,664,286)                         | (18.96) |
| 17                           | SWING SERVICE Commodity  | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 18                           | COMMODITY (Other) Commodity (Line 24 A-1 support detail)                                 | 4,246,448  | 6,585,000             | (2,338,552) | (35.51) | 43,249,694     | 50,242,068  | (6,992,374)                         | (13.92) |
| 19                           | DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)                         | 23,640,100   | 19,786,990            | 3,853,110   | 19.47   | 119,590,060    | 152,531,584 | (32,941,524)                        | (21.60) |
| 20                           | OTHER Commodity (Line 40 A-1 support detail)   | 7,086  | 3,463                 | 3,623       | 104.62  | 71,343         | 70,337      | 1,006                               | 1.43    |
| <b>LESS END-USE CONTRACT</b> |  |  |                       |             |         |                |             |                                     |         |
| 21                           | COMMODITY (Pipeline)   | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 22                           | DEMAND   | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 23                           |  | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 24                           | TOTAL PURCHASES (17+18+20)-(21+23)   | 4,253,534  | 6,588,463             | (2,334,929) | (35.44) | 43,321,037     | 50,312,406  | (6,991,369)                         | (13.90) |
| 25                           | NET UNBILLED   | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 26                           | COMPANY USE (Line 39 - Page 11)  | (6,812)  | (15,000)              | 8,188       | -       | (88,716)       | (120,000)   | 31,284                              | (26.07) |
| 27                           | TOTAL THERM SALES (24-26 Estimated only)   | 6,228,066  | 6,573,463             | (345,397)   | (5.25)  | 47,580,721     | 50,192,406  | (2,611,685)                         | (5.20)  |
| <b>CENTS PER THERM</b>       |  |  |                       |             |         |                |             |                                     |         |
| 28                           | COMMODITY (Pipeline) (1/15)  | 0.00290  | 0.00252               | 0.00038     | 15.08   | 0.00271        | 0.00507     | (0.00236)                           | (46.55) |
| 29                           | NO NOTICE SERVICE (2/16)   | 0.00831  | 0.00831               | -           | -       | 0.00812        | 0.00916     | (0.00104)                           | (11.35) |
| 30                           | SWING SERVICE (3/17)   | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 31                           | COMMODITY (Other) (4/18)   | 0.37362  | 0.36487               | 0.00875     | 2.40    | 0.25845        | 0.28655     | (0.02810)                           | (9.81)  |
| 32                           | DEMAND (5/19)  | 0.05577  | 0.06003               | (0.00426)   | (7.10)  | 0.05907        | 0.06247     | (0.00340)                           | (5.44)  |
| 33                           | OTHER (6/20)   | 0.75205  | 1.16431               | (0.41226)   | (35.41) | 0.53382        | 0.51876     | 0.01506                             | 2.90    |
| <b>LESS END-USE CONTRACT</b> |  |  |                       |             |         |                |             |                                     |         |
| 34                           | COMMODITY Pipeline (7/21)  | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 35                           | DEMAND (8/22)  | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 36                           |  | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 37                           | TOTAL COST (11/24)   | 0.69468  | 0.55175               | 0.14293     | 25.90   | 0.42941        | 0.48389     | (0.05448)                           | (11.26) |
| 38                           | NET UNBILLED (12/25)   | -  | -                     | -           | -       | -              | -           | -                                   | -       |
| 39                           | COMPANY USE (13/26)  | 0.45059  | 0.55300               | (0.10241)   | (18.52) | 0.45059        | 0.48448     | (0.03389)                           | (7.00)  |
| 40                           | TOTAL THERM SALES (11/27)  | 0.47444  | 0.55301               | (0.07857)   | (14.21) | 0.39097        | 0.48505     | (0.09408)                           | (19.40) |
| 41                           | TRUE-UP (E-2)  | 0.05753  | 0.05753               | -           | -       | 0.05753        | 0.05753     | -                                   | -       |
| 42                           | TOTAL COST OF GAS (40+41)  | 0.53197  | 0.61054               | (0.07857)   | (12.87) | 0.44850        | 0.54258     | (0.09408)                           | (17.34) |
| 43                           | REVENUE TAX FACTOR   | 1.00376  | 1.00376               | -           | -       | 1.00376        | 1.00376     | -                                   | -       |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES (42x43)  | 0.53397  | 0.61284               | (0.07887)   | (12.87) | 0.45019        | 0.54462     | (0.09443)                           | (17.34) |
| 45                           | PGA FACTOR ROUNDED TO NEAREST 001  | 0.534  | 0.613                 | (0.079)     | (12.89) | 0.450          | 0.545       | (0.095)                             | (17.43) |

FOR THE PERIOD: APRIL 97      THROUGH      MARCH 98

CURRENT MONTH: 11/97

|   | (A)             | (B)            | (C)             |
|---|-----------------|----------------|-----------------|
| COMMODITY (Pipeline)                                  | THERMS          | INV. AMOUNT    | COST PER THERM  |
| 1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10) | 7,111,350       | 20,604.07      | ✓ 0.00290       |
| 2 Commodity Pipeline - Scheduled ITS                  |                 |                |                 |
| 3 No Notice Commodity Adjustment                      |                 |                |                 |
| 4 Commodity True-up (Line 2+3 Page 10)                | (48,570)        | (146.73)       | ✓ 0.00302       |
| 5 Commodity Adjustments                               |                 |                |                 |
| 6 Commodity Adjustments                               |                 |                |                 |
| 7   |                 |                |                 |
| 8 TOTAL COMMODITY (Pipeline)                          | 7,062,780       | 20,457.34      | 0.00290         |
|   | Sched A-1 Ln 15 | Sched A-1 Ln 1 | Sched A-1 Ln 28 |

| SWING SERVICE                                     |                      |                     |                      |
|---|----------------------|---------------------|----------------------|
| 9 Swing Service Scheduled                         |                      |                     |                      |
| 10 Alert Day Volumes - FGT                        |                      |                     |                      |
| 11 Operational Flow Order Volumes - FGT           |                      |                     |                      |
| 12 Less Alert Day Volumes Direct Billed to Others |                      |                     |                      |
| 13 Operating Account Balancing                    |                      |                     |                      |
| 14 Other - Net market delivery imbalance          |                      |                     |                      |
| 15  |                      |                     |                      |
| 16 TOTAL SWING SERVICE                            | 0                    | 0.00                | 0.00                 |
|   | Schedule A-1 Line 17 | Schedule A-1 Line 3 | Schedule A-1 Line 30 |

| COMMODITY OTHER   |                      |                     |                      |
|---|----------------------|---------------------|----------------------|
| 17 Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 74 Page 10)           | 7,062,780            | 2,327,933.82        | ✓ 0.32961            |
| 18 Commodity Other - Scheduled ITS  |                      |                     |                      |
| 19 Imbalance Cashout - FGT (Line 14 Page 10)                                      |                      | (1,298.90)          | ✓                    |
| 20 Imbalance Cashout - Other Shippers (Line 24 Page 11)                           |                      | 0.00                | ✓                    |
| 21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)                         |                      | 3,655.01            | ✓                    |
| 22 True-up - Other Shippers (Line 48 Page 10)                                     |                      | 9,042.62            | ✓                    |
| 23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11) | (2,816,332)          | (752,791.32)        | ✓ 0.26729            |
| 24 TOTAL COMMODITY (Other)  | 4,246,448            | 1,586,541.23        | 0.37362              |
|   | Schedule A-1 Line 18 | Schedule A-1 Line 4 | Schedule A-1 Line 31 |

| DEMAND  |                      |                    |                        |
|---|----------------------|--------------------|------------------------|
| 25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail) | 23,640,100           | 1,305,509.25       | ✓ 0.05522              |
| 26 Less Relinquished to End-Users (Line 6+13 Page 9)                                  | 0                    | 0.00               | 0.00000                |
| 27 Less Relinquished Off System   |                      |                    |                        |
| 28 Other - Firm winter supply   |                      |                    |                        |
| 29 Demand - No Notice (Line 19 Page 9)  | 2,910,000            | 24,182.10          | ✓ 0.00831              |
| 30 Revenue Sharing - FGT  |                      |                    |                        |
| 31 Other - Storage Demand (Line 31 Page 11)   |                      | 12,836.37          | ✓                      |
| 32 TOTAL DEMAND   | 26,550,100           | 1,342,527.72       | 0.05057                |
|   | Sched A-1 Line 19+16 | Sched A-1 Line 5+2 | Sched A-1 Line 32 & 29 |

| OTHER  |                      |                     |                      |
|--|----------------------|---------------------|----------------------|
| 33 Other - Monthly purchase from Peoples Gas (Line 16 Page 10) | 7,085.90             | 5,328.50            | ✓ 0.75199            |
| 34 Peak Shaving  |                      |                     |                      |
| 35 Storage withdrawal  |                      |                     |                      |
| 36 Other   |                      |                     |                      |
| 37 Other   |                      |                     |                      |
| 38 Other   |                      |                     |                      |
| 39 Other   |                      |                     |                      |
| 40 TOTAL OTHER   | 7,085.90             | 5,328.50            | 0.75199              |
|  | Schedule A-1 Line 20 | Schedule A-1 Line 6 | Schedule A-1 Line 33 |

| COMPANY:                    |  | CALCULATION OF TRUE-UP AND INTEREST PROVISION |           |            |         |   |             | SCHEDULE A-2      |         |
|-----------------------------|--|---|-----------|------------|---------|---|-------------|-------------------|---------|
| CITY GAS COMPANY OF FLORIDA |  |   |           |            |         |   |             | (REVISED 6/08/94) |         |
| FOR THE PERIOD OF:          |  | APRIL 97                                      |           | Through    |         | MARCH 98  |             | PAGE 4 OF 11      |         |
|                             |  | CURRENT MONTH: 11/97                          |           | DIFFERENCE |         | PERIOD TO DATE  |             | DIFFERENCE        |         |
|                             |  | (A)   | (B)       | (C)        | (D)     | (E)   | (F)         | (G)               | (H)     |
|                             |  | ACTUAL  | ESTIMATE  | AMOUNT     | %       | ACTUAL  | ESTIMATE    | AMOUNT            | %       |
| <b>TRUE-UP CALCULATION</b>  |  |   |           |            |         |   |             |                   |         |
| 1                           | PURCHASED GAS COST (Sch A-1 Flx down line 4+6)                   | 1,591,870                                     | 2,406,732 | 814,862    | 33.86%  | 11,216,027  | 14,433,422  | 3,217,395         | 22.29%  |
| 2                           | TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)                  | 1,362,985                                     | 1,228,476 | (134,509)  | -10.95% | 7,386,384   | 9,912,353   | 2,525,969         | 25.48%  |
| 3                           | TOTAL  | 2,954,855                                     | 3,635,208 | 680,353    | 18.72%  | 18,602,411  | 24,345,775  | 5,743,364         | 23.59%  |
| 4                           | FUEL REVENUES (Sch A-1 Flx down line 14)<br>(NET OF REVENUE TAX) | 3,222,946                                     | 3,626,912 | 403,966    | 11.14%  | 23,570,052  | 24,287,637  | 717,585           | 2.95%   |
| 5                           | TRUE-UP (COLLECTED) OR REFUNDED                                  | (376,194)                                     | (376,194) | -          | 0.00%   | (3,009,552)   | (3,009,552) | -                 | 0.00%   |
| 6                           | FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5)  | 2,846,752                                     | 3,250,718 | 403,966    | 12.43%  | 20,560,500  | 21,278,085  | 717,585           | 3.37%   |
| 7                           | TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)             | (108,103)                                     | (384,490) | (276,387)  | 71.88%  | 1,958,089   | (3,067,690) | (5,025,779)       | 163.83% |
| 8                           | INTEREST PROVISION-THIS PERIOD (21)                              | 8,822   | 7,074     | (1,748)    | -24.71% | 1,466   | (6,393)     | (7,859)           | 122.93% |
| 9                           | BEGINNING OF PERIOD TRUE-UP AND INTEREST                         | 1,767,307                                     | 1,251,014 | (516,293)  | -41.27% | (2,924,887)   | 353,297     | 3,278,184         | 927.88% |
| 9A                          | ADJUST BEGINNING ESTIMATE  | -   | 277,753   | 277,753    | 100.00% | -   | 1,238,779   | 1,238,779         | 100.00% |
| 9B                          | BEGINNING OF PERIOD TRUE-UP AND INTEREST                         | 1,767,307                                     | 1,528,767 | (238,540)  | -15.60% | (2,924,887)   | 1,592,076   | 4,516,963         | 283.72% |
| 10                          | TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)           | 376,194                                       | 376,194   | -          | 0.00%   | 3,009,552   | 3,009,552   | -                 | 0.00%   |
| 10a                         | Refund (if applicable)   | -   | -         | -          | ---     | -   | -           | -                 | ---     |
| 10b                         | Refund of interim rate increase                                  | -   | -         | -          | ---     | -   | -           | -                 | ---     |
| 11                          | TOTAL ESTIMATED/ACTUAL TRUE-UP<br>(7+8+9+10+10a)                 | 2,044,220                                     | 1,527,545 | (516,675)  | -33.82% | 2,044,220   | 1,527,545   | (516,675)         | -33.82% |
| <b>INTEREST PROVISION</b>   |  |   |           |            |         |   |             |                   |         |
| 12                          | BEGINNING TRUE-UP AND INTEREST PROVISION (9)                     | 1,767,307                                     | 1,528,767 | (238,540)  | -15.60% | * If line 5 is a refund add to line 4<br>If line 5 is a collection ( ) subtract from line 4 |             |                   |         |
| 13                          | ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)          | 2,035,398                                     | 1,520,471 | (514,927)  | -33.87% |   |             |                   |         |
| 14                          | TOTAL (12+13)  | 3,802,705                                     | 3,049,238 | (753,467)  | -24.71% |   |             |                   |         |
| 15                          | AVERAGE (50% OF 14)  | 1,901,353                                     | 1,524,619 | (376,734)  | -24.71% |   |             |                   |         |
| 16                          | INTEREST RATE - FIRST DAY OF MONTH                               | 0.05530                                       | 0.05530   | -          | 0.00%   |   |             |                   |         |
| 17                          | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH                    | 0.05600                                       | 0.05600   | -          | 0.00%   |   |             |                   |         |
| 18                          | TOTAL (16+17)  | 0.11130                                       | 0.11130   | -          | 0.00%   |   |             |                   |         |
| 19                          | AVERAGE (50% OF 18)  | 0.05565                                       | 0.05565   | -          | 0.00%   |   |             |                   |         |
| 20                          | MONTHLY AVERAGE (19/12 Months)                                   | 0.00464                                       | 0.00464   | -          | 0.00%   |   |             |                   |         |
| 21                          | INTEREST PROVISION (15x20)                                       | 8,822   | 7,074     | (1,748)    | -24.71% |   |             |                   |         |

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 11/97

APRIL 97

Through

MARCH 98

PAGE 5 OF 11

| DATE         | (A)<br>PURCHASED<br>FROM | (B)<br>PURCHASED<br>FOR | (C)<br>SCH<br>TYPE | (D)<br>SYSTEM<br>SUPPLY | (E)<br>END<br>USE | (F)<br>TOTAL<br>PURCHASED | COMMODITY COST     |                 | (I)<br>DEMAND<br>COST | (J)<br>OTHER CHARGES<br>ACA/GRI/FUEL | (K)<br>TOTAL CENTS<br>PER THERM |
|--------------|--------------------------|-------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|--------------------------------------|---------------------------------|
|              |                          |                         |                    |                         |                   |                           | (G)<br>THIRD PARTY | (H)<br>PIPELINE |                       |                                      |                                 |
| 11/97        | FGT                      |                         | FTS-1              |                         |                   |                           |                    | 18,293          | 1,329,691             | 20,457                               | ---                             |
| 2 *          | Amoco - 11/97            | System Supply           | FTS                | 1,160,770               |                   | 1,160,770                 | 375,842            |                 |                       |                                      | 32.38                           |
| 3 *          | CESC - 11/97             | System Supply           | FTS                | 1,207,620               |                   | 1,207,620                 | 383,504            |                 |                       |                                      | 31.76                           |
| 4 *          | Coral - 11/97            | System Supply           | FTS                | 134,080                 |                   | 134,080                   | 43,902             |                 |                       |                                      | 32.74                           |
| 5 *          | Duke - 11/97             | System Supply           | FTS                | 276,980                 |                   | 276,980                   | 74,861             |                 |                       |                                      | 27.03                           |
| 6 *          | Enron - 11/97            | System Supply           | FTS                | 1,279,500               |                   | 1,279,500                 | 422,235            |                 |                       |                                      | 33.00                           |
| 7 *          | Exxon - 11/97            | System Supply           | FTS                | 1,186,840               |                   | 1,186,840                 | 391,657            |                 |                       |                                      | 33.00                           |
| 8 *          | FGU - 11/97              | System Supply           | FTS                | 28,040                  |                   | 28,040                    | 8,411              |                 |                       |                                      | 29.99                           |
| 9 *          | H&N - 11/97              | System Supply           | FTS                | 87,770                  |                   | 87,770                    | 28,863             |                 |                       |                                      | 32.88                           |
| 10 *         | Midcon - 11/97           | System Supply           | FTS                | 515,740                 |                   | 515,740                   | 126,872            |                 |                       |                                      | 24.60                           |
| 11 *         | OUC - 11/97              | System Supply           | FTS                | 1,427,090               |                   | 1,427,090                 | 458,096            |                 |                       |                                      | 32.10                           |
| 12 *         | FGT Imbalance - 11/97    | System Supply           | FTS                | 44,890                  |                   | 44,890                    | 13,691             |                 |                       |                                      | 30.50                           |
| <b>TOTAL</b> |                          |                         |                    | <b>7,349,320</b>        | <b>-</b>          | <b>7,349,320</b>          | <b>2,327,934</b>   | <b>18,293</b>   | <b>1,329,691</b>      | <b>20,457</b>                        | <b>50.30</b>                    |



FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

PAGE 7 OF 11

|  | CURRENT MONTH: 11/97 |           | DIFFERENCE  |          | TOTAL THERMS SALES                          |            | DIFFERENCE   |          |
|--|----------------------|-----------|-------------|----------|---|------------|--------------|----------|
|  | (A)                  | (B)       | (C)         | (D)      | (E)   | (F)        | (G)          | (H)      |
|  | ACTUAL               | ESTIMATE  | AMOUNT      | %        | ACTUAL                                      | ESTIMATE   | AMOUNT       | %        |
| <b>THERM SALES (FIRM)</b>                  |                      |           |             |          |   |            |              |          |
| 1 RESIDENTIAL                              | 1,602,478            | 1,711,524 | 109,046     | 6.80%    | 11,751,918                                  | 13,037,962 | 1,286,044    | 10.94%   |
| 2 COMMERCIAL                               | 3,660,272            | 4,235,788 | 575,516     | 15.72%   | 27,348,182                                  | 31,234,190 | 3,886,008    | 14.21%   |
| 3 COMMERCIAL LARGE VOL. 1                  | -                    | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| 4 COMMERCIAL LARGE VOL. 2                  | -                    | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| -  | -                    | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| -  | -                    | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| 5 TOTAL FIRM                               | 5,262,750            | 5,947,312 | 684,562     | 13.01%   | 39,100,100                                  | 44,272,152 | 5,172,052    | 13.23%   |
| <b>THERM SALES (INTERRUPTIBLE)</b>         |                      |           |             |          |   |            |              |          |
| 6 INTERRUPTIBLE                            | 260,751              | 501,530   | 240,779     | 92.34%   | 2,079,145                                   | 4,010,630  | 1,931,485    | 92.90%   |
| 7 LARGE INTERRUPTIBLE                      | 704,565              | -         | (704,565)   | -100.00% | 5,751,451                                   | -          | (5,751,451)  | -100.00% |
| 8 TRANSPORTATION                           | 2,681,025            | -         | (2,681,025) | -100.00% | 17,111,038                                  | -          | (17,111,038) | -100.00% |
| 9 TOTAL INTERRUPTIBLE                      | 3,646,341            | 501,530   | (3,144,811) | -86.25%  | 24,941,634                                  | 4,010,630  | (20,931,004) | -83.92%  |
| 10 TOTAL THERM SALES                       | 8,909,091            | 6,448,842 | (2,460,249) | -27.62%  | 64,041,734                                  | 48,282,782 | (15,758,952) | -24.61%  |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>          |                      |           |             |          | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |            |              |          |
| 11 RESIDENTIAL                             | 93,122               | 98,048    | 4,926       | 5.29%    | 92,444                                      | 96,931     | 4,487        | 4.85%    |
| 12 COMMERCIAL                              | 4,776                | 5,209     | 433         | 9.07%    | 4,733                                       | 5,085      | 352          | 7.44%    |
| 13 COMMERCIAL LARGE VOL. 1                 | -                    | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| 14 COMMERCIAL LARGE VOL. 2                 | -                    | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| -  | -                    | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| -  | -                    | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| 15 TOTAL FIRM                              | 97,898               | 103,257   | 5,359       | 5.47%    | 97,177                                      | 102,016    | 4,839        | 4.98%    |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b> |                      |           |             |          | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |            |              |          |
| 16 INTERRUPTIBLE                           | 10                   | 13        | 3           | 30.00%   | 10  | 13         | 3            | 30.00%   |
| 17 LARGE INTERRUPTIBLE                     | 1                    | 3         | 2           | 200.00%  | 4   | 3          | (1)          | -25.00%  |
| 18 TRANSPORTATION                          | 67                   | -         | (67)        | -100.00% | 58  | -          | (58)         | -100.00% |
| 19 TOTAL INTERRUPTIBLE                     | 78                   | 16        | (62)        | -79.49%  | 72  | 16         | (56)         | -77.78%  |
| 20 TOTAL CUSTOMERS                         | 97,976               | 103,273   | 5,297       | 5.41%    | 97,249                                      | 102,032    | 4,783        | 4.92%    |
| <b>THERM USE PER CUSTOMER</b>              |                      |           |             |          |   |            |              |          |
| 21 RESIDENTIAL                             | 17                   | 17        | 0           | 1.44%    | 16  | 17         | 1            | 6.25%    |
| 22 COMMERCIAL                              | 766                  | 813       | 47          | 6.10%    | 722   | 768        | 46           | 6.37%    |
| 23 COMMERCIAL LARGE VOL. 1                 | -                    | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| 24 COMMERCIAL LARGE VOL. 2                 | -                    | -         | -           | 0.00%    | -   | -          | -            | 0.00%    |
| 25 INTERRUPTIBLE                           | 26,075               | 38,579    | 12,504      | 47.95%   | 25,989                                      | 38,564     | 12,575       | 48.39%   |
| 26 LARGE INTERRUPTIBLE                     | 704,565              | -         | (704,565)   | -100.00% | 179,733                                     | -          | (179,733)    | -100.00% |
| 27 TRANSPORTATION                          | 40,015               | -         | (40,015)    | -100.00% | 36,877                                      | -          | (36,877)     | -100.00% |

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF:

APRIL 97

through

MARCH 98

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

|   | (A)<br>APR | (B)<br>MAY | (C)<br>JUN | (D)<br>JUL | (E)<br>AUG | (F)<br>SEP | (G)<br>OCT | (H)<br>NOV | (I)<br>DEC | (J)<br>JAN | (K)<br>FEB | (L)<br>MAR |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                                |            |            |            |            |            |            |            |            |            |            |            |            |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0480     | 1.0392     | 1.0422     | 1.0451     | 1.0460     | 1.0422     | 1.0441     | 1.0480     |            |            |            |            |
| 2 PRESSURE CORRECTION FACTOR  |            |            |            |            |            |            |            |            |            |            |            |            |
| a. DELIVERY PRESSURE OF GAS SOLD psia                                 | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     | 15.236     |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia                            | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      | 14.73      |
| PRESSURE CORRECTION FACTOR (a/b) psia                                 | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     | 1.0344     |
| 3 BILLING FACTOR  |            |            |            |            |            |            |            |            |            |            |            |            |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                              | 1.0840     | 1.0750     | 1.0780     | 1.0810     | 1.0820     | 1.0780     | 1.0800     | 1.0840     | 0.0000     | 0.0000     | 0.0000     | 0.0000     |



**CITY GAS COMPANY OF FLORIDA**  
**Gas invoices for the month of 11/97**

|  |                                       |                |                   |         |                     | Actual   |
|--|---------------------------------------|----------------|-------------------|---------|---------------------|----------|
|  | FGT FTS - Contract 5034               | MCF            | THERMS            | RATE    | AMOUNT              | Checked: |
| 1  | <b>Commodity costs</b>                |                |                   |         |                     |          |
| 2  | Contract #5034                        | FTS 1          | 2,316,900         | 0.00403 | 9,337.11            |          |
| 3  | Contract #3608, 5338, 5364, 5381      | FTS 2          | 4,794,450         | 0.00235 | 11,266.96           |          |
| 4  | <b>Total Firm:</b>                    | <u>0</u>       | <u>7,111,350</u>  |         | <u>20,604.07</u>    | (✓)      |
| <b>MEMO: FGT Fixed charges paid on 10th of month</b> |                                       |                |                   |         |                     |          |
| 5  | FTS-1 Demand - System supply          | Miami          | 10,196,100        | 0.04353 | 443,836.23          | ( )      |
| 6  | " Capacity release                    |                | 0                 | ---     | 0.00                | ( )      |
| 7  | " System supply                       | Treasure Coast | 301,800           | 0.04353 | 13,137.35           | ( )      |
| 8  | " System supply                       | Brevard        | 5,939,700         | 0.04353 | 258,555.14          | ( )      |
| 9  | " " "                                 | Merritt Sq.    | 0                 | 0.04353 | 0.00                | ( )      |
| 10   | <b>Total FTS-1 demand</b>             |                | <u>16,437,600</u> |         | <u>715,528.72</u>   |          |
| 11   |                                       |                |                   |         |                     |          |
| 12   | FTS-2 Demand - System supply          | Miami          | 7,267,500         | 0.08157 | 592,809.98          | ( )      |
| 13   | FTS-2 Demand - Capacity release       |                | 0                 | ---     | 0.00                |          |
| 14   |                                       |                | 0                 | ---     | 0.00                |          |
| 15   | <b>Total FTS-2 demand</b>             |                | <u>7,267,500</u>  |         | <u>592,809.98</u>   |          |
| 16   |                                       |                |                   |         |                     |          |
| 17   | No Notice Demand-System supply        | Miami          | 1,470,000         | 0.00831 | 12,215.70           | ( )      |
| 18   | " " "                                 | Brevard        | 1,440,000         | 0.00831 | 11,966.40           | ( )      |
| 19   |                                       |                | <u>2,910,000</u>  |         | <u>24,182.10</u>    | (✓)      |
| 20   | Western Div. / IT Revenue Sharing Cr. |                |                   |         | 0.00                | ( )      |
| 21   | <b>Total fixed charges</b>            |                | <u>26,615,100</u> |         | <u>1,332,520.80</u> |          |
| <b>OTHER SUPPLIERS:</b>                              |                                       |                |                   |         |                     |          |
|  |                                       |                | <b>THERMS</b>     |         | <b>AMOUNT</b>       |          |
| 22   | Amoco - 11/97                         |                | 1,160,770         |         | 375,841.83          | ( )      |
| 23   | CESC - 11/97                          |                | 1,207,620         |         | 383,504.42          | ( )      |
| 24   | Coral - 11/97                         |                | 134,080           |         | 43,901.76           | ( )      |
| 25   | Duke - 11/97                          |                | 276,980           |         | 74,860.64           | ( )      |
| 26   | Enron - 11/97                         |                | 1,279,500         |         | 422,235.00          | ( )      |
| 27   | Exxon - 11/97                         |                | 1,186,840         |         | 391,657.20          | ( )      |
| 28   | FGU - 11/97                           |                | 28,040            |         | 8,410.52            | ( )      |
| 29   | H&N - 11/97                           |                | 87,770            |         | 28,863.07           | ( )      |
| 30   | Midcon - 11/97                        |                | 515,740           |         | 126,872.04          | ( )      |
| 31   | OUC - 11/97                           |                | 1,427,090         |         | 458,095.89          | ( )      |
| 32   | FGT Imbalance - 11/97                 |                | 44,890            |         | 13,691.45           | ( )      |
| 33   |                                       |                |                   |         |                     |          |
| 34   | <b>Total costs:</b>                   |                | <u>7,349,320</u>  |         | <u>2,327,933.82</u> | (✓)      |

| FGT -                                 | Gross<br>therms<br>billed | Net<br>therms<br>received | ----- Amount ----- |              | Net Activity        | Invoice<br>Reference | Invoice<br>due | Invoice<br>paid |
|---------------------------------------|---------------------------|---------------------------|--------------------|--------------|---------------------|----------------------|----------------|-----------------|
|                                       |                           |                           | Payments           | Accruals     |                     |                      |                |                 |
| 1 FTS-1 Commod. (Mia,Brv,TC) 11/97    |                           | 7,111,350.0               |                    | 20,604.07    | 20,604.07           |                      |                |                 |
| 2 Reverse FTS-1 Commod accr 10/97     |                           | (8,536,740.0)             |                    | (30,926.52)  | (30,926.52)         |                      |                |                 |
| 3 FTS-1 Commodity 10/97               |                           | 8,488,170.0               | 30,779.79          |              | 30,779.79           | B1-B4                |                |                 |
| 4 TOTAL FGT COMMODITY                 |                           | <u>7,062,780.0</u>        |                    |              | <u>20,457.34</u>    |                      |                |                 |
| 5                                     |                           |                           |                    |              |                     |                      |                |                 |
| 6 FTS-1 Demand (Mia,Brv,TC) 11/97     | 26,615,100.0              |                           |                    | 1,332,520.80 | 1,332,520.80        |                      |                |                 |
| 7 Reverse FTS-1 Demand accr 10/97     | (15,779,000.0)            |                           |                    | (808,280.67) | (808,280.67)        |                      |                |                 |
| 8 FTS-1 Demand 10/97                  | 15,714,000.0              |                           | 805,451.22         |              | 805,451.22          | B5-B7                |                |                 |
| 9 TOTAL FGT DEMAND                    | <u>26,550,100.0</u>       |                           |                    |              | <u>1,329,691.35</u> |                      |                |                 |
| 10                                    |                           |                           |                    |              |                     |                      |                |                 |
| 11 FGT Net Imbalance:                 |                           |                           |                    |              |                     |                      |                |                 |
| 12 FGT Imbalance - 10/97              | (419.0)                   |                           |                    | (1,298.90)   | (1,298.90)          |                      |                |                 |
| 13                                    |                           |                           |                    |              |                     |                      |                |                 |
| 14 TOTAL FGT IMBALANCE:               |                           |                           |                    |              | <u>(1,298.90)</u>   |                      |                |                 |
| 15                                    |                           |                           |                    |              |                     |                      |                |                 |
| 16 Peoples Gas - 11/97                |                           | 7,085.9                   | 5,328.50           |              | 5,328.50            | B8,B9                |                |                 |
| 17                                    |                           |                           |                    |              |                     |                      |                |                 |
| 18 Reverse Accrual Amoco - 10/97      | (1,829,780.0)             |                           |                    | (569,533.81) | (569,533.81)        |                      |                |                 |
| 19 Amoco - 10/97                      | 1,829,780.0               |                           | 569,533.74         |              | 569,533.74          | B10-B12              |                |                 |
| 20 Reverse Accrual CESC - 10/97       | (886,480.0)               |                           |                    | (251,588.36) | (251,588.36)        |                      |                |                 |
| 21 CESC - 10/97                       | 886,480.0                 |                           | 254,571.35         |              | 254,571.35          | B13,B14              |                |                 |
| 22 Reverse Accrual Coral - 10/97      | (787,000.0)               |                           |                    | (221,739.86) | (221,739.86)        |                      |                |                 |
| 23 Coral - 10/97                      | 786,980.0                 |                           | 221,734.05         |              | 221,734.05          | B15                  |                |                 |
| 24 Reverse Accrual Duke - 10/97       | (141,300.0)               |                           |                    | (39,729.04)  | (39,729.04)         |                      |                |                 |
| 25 Duke - 10/97                       | 141,300.0                 |                           | 39,729.04          |              | 39,729.04           | B16                  |                |                 |
| 26 Reverse Accrual Enron - 10/97      | (1,322,150.0)             |                           |                    | (413,832.95) | (413,832.95)        |                      |                |                 |
| 27 Enron - 10/97                      | 1,322,150.0               |                           | 418,571.30         |              | 418,571.30          | B17                  |                |                 |
| 28 Reverse Accrual Exxon - 10/97      | (1,855,970.0)             |                           |                    | (562,358.91) | (562,358.91)        |                      |                |                 |
| 29 Exxon - 10/97                      | 1,855,970.0               |                           | 562,358.91         |              | 562,358.91          | B18                  |                |                 |
| 30 Reverse Accrual FGU - 10/97        | (78,080.0)                |                           |                    | (24,188.40)  | (24,188.40)         |                      |                |                 |
| 31 FGU - 10/97                        | 78,080.0                  |                           | 24,188.40          |              | 24,188.40           | B19,B20              |                |                 |
| 32 Reverse Accrual FP&L - 10/97       | (254,290.0)               |                           |                    | (82,286.55)  | (82,286.55)         |                      |                |                 |
| 33 FP&L - 10/97                       | 254,290.0                 |                           | 84,225.60          |              | 84,225.60           | B21                  |                |                 |
| 34 Reverse Accrual Koch - 10/97       | (144,400.0)               |                           |                    | (42,020.40)  | (42,020.40)         |                      |                |                 |
| 35 Reaccrue Koch - 10/97              | 144,400.0                 |                           | 42,020.40          |              | 42,020.40           | B22                  |                |                 |
| 36 Reverse Accrual Midcon - 10/97     | (585,050.0)               |                           |                    | (164,621.13) | (164,621.13)        |                      |                |                 |
| 37 Midcon - 10/97                     | 585,050.0                 |                           | 164,621.13         |              | 164,621.13          | B23                  |                |                 |
| 38 Reverse Accrual OUC - 10/97        | (309,620.0)               |                           |                    | (95,139.92)  | (95,139.92)         |                      |                |                 |
| 39 OUC - 10/97                        | 309,620.0                 |                           |                    | 97,389.92    | 97,389.92           |                      |                |                 |
| 40 Reverse Accrual Unocal - 10/97     | (406,270.0)               |                           |                    | (114,984.72) | (114,984.72)        |                      |                |                 |
| 41 Unocal - 10/97                     | 406,270.0                 |                           | 114,984.72         |              | 114,984.72          | B24                  |                |                 |
| 42 Reverse Reaccrual Wesco - 8/97     | (200,000.0)               |                           |                    | (58,311.86)  | (58,311.86)         |                      |                |                 |
| 43 Wesco - 8/97                       | 200,000.0                 |                           | 56,450.00          |              | 56,450.00           | B25                  |                |                 |
| 44 Reverse Accrual Coral - 7/97       | (11,340.0)                |                           |                    | (2,460.78)   | (2,460.78)          |                      |                |                 |
| 45 Reaccrue Coral - 7/97              | 11,340.0                  |                           |                    | 2,460.78     | 2,460.78            |                      |                |                 |
| 44 Reverse Accrual Midcon - 7/97      | (34,330.0)                |                           |                    | (7,412.70)   | (7,412.70)          |                      |                |                 |
| 45 Reaccrue Midcon - 7/97             | 34,330.0                  |                           |                    | 7,412.70     | 7,412.70            |                      |                |                 |
| 46 Reverse Accrual PanEnergy - 7/97   | (71,810.0)                |                           |                    | (15,720.17)  | (15,720.17)         |                      |                |                 |
| 47 Reaccrue PanEnergy - 7/97          | 71,810.0                  |                           |                    | 15,720.17    | 15,720.17           |                      |                |                 |
| 48                                    |                           |                           |                    |              | <u>9,042.62</u>     |                      |                |                 |
| 49 CURRENT MTH ACCRUALS:              |                           |                           |                    |              |                     |                      |                |                 |
| 50 Amoco - 11/97                      | 1,160,770.0               |                           |                    | 375,841.83   | 375,841.83          |                      |                |                 |
| 51 CESC - 11/97                       | 1,207,620.0               |                           |                    | 383,504.42   | 383,504.42          |                      |                |                 |
| 52 Coral - 11/97                      | 134,080.0                 |                           |                    | 43,901.76    | 43,901.76           |                      |                |                 |
| 53 Duke - 11/97                       | 276,980.0                 |                           |                    | 74,860.64    | 74,860.64           |                      |                |                 |
| 54 Enron - 11/97                      | 1,279,800.0               |                           |                    | 422,235.00   | 422,235.00          |                      |                |                 |
| 55 Exxon - 11/97                      | 1,186,840.0               |                           |                    | 391,657.20   | 391,657.20          |                      |                |                 |
| 56 FGU - 11/97                        | 28,040.0                  |                           |                    | 8,410.52     | 8,410.52            |                      |                |                 |
| 57 H&N - 11/97                        | 87,770.0                  |                           |                    | 28,863.07    | 28,863.07           |                      |                |                 |
| 58 Midcon - 11/97                     | 515,740.0                 |                           |                    | 126,872.04   | 126,872.04          |                      |                |                 |
| 59 OUC - 11/97                        | 1,427,090.0               |                           |                    | 458,095.89   | 458,095.89          |                      |                |                 |
| 60 FGT imbalance - 11/97              | 44,890.0                  |                           |                    | 13,691.45    | 13,691.45           |                      |                |                 |
| 61                                    |                           |                           |                    |              | <u>2,327,933.82</u> |                      |                |                 |
| 62                                    |                           |                           |                    |              |                     |                      |                |                 |
| 63 Total purchases & accruals 11/97 - |                           | 7,069,865.9               | 3,394,548.15       | 296,606.58   | 3,691,154.73        |                      |                |                 |

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 11/97

| FGT -                                  | Gross<br>therms<br>billed                      | Net<br>therms<br>received | ----- Amount -----<br>This month |            | Net Activity | Invoice<br>Reference | Invoice<br>due | Invoice<br>paid |
|--|--|---------------------------|----------------------------------|------------|--------------|----------------------|----------------|-----------------|
|  |  |                           | Payments                         | Accruals   |              |                      |                |                 |
| <b>OVERTENDERS / TRANSP. CUSTOMERS</b> |  |                           |                                  |            |              |                      |                |                 |
| 1                                      | Entenmanns Bakery - 11/97                      |                           | 843.18                           |            | 843.18       |                      |                |                 |
| 2                                      | Atlas Paper Mills - 11/97                      |                           | 2,666.49                         |            | 2,666.49     |                      |                |                 |
| 3                                      | Florida Transport - 11/97                      |                           | 145.34                           |            | 145.34       |                      |                |                 |
| 4                                      |  |                           |                                  |            |              |                      |                |                 |
| 5                                      |  |                           |                                  |            |              |                      |                |                 |
| 6                                      |  |                           |                                  |            |              |                      |                |                 |
| 7                                      |  |                           |                                  |            |              |                      |                |                 |
| 8                                      |  |                           |                                  |            |              |                      |                |                 |
| 9                                      |  |                           |                                  |            |              |                      |                |                 |
| 10                                     |  |                           |                                  |            |              |                      |                |                 |
| 11                                     |  |                           |                                  |            |              |                      |                |                 |
| 12                                     |  |                           |                                  |            |              |                      |                |                 |
| 13                                     |  |                           |                                  |            |              |                      |                |                 |
| 14                                     |  |                           |                                  |            |              |                      |                |                 |
| 15                                     | Total overtenders 11/97 -                      | 0.00                      | 3,655.01                         | 0.00       | 3,655.01     | ✓                    |                |                 |
| <b>BOOK-OUT TRANSACTIONS</b>           |  |                           |                                  |            |              |                      |                |                 |
| 16                                     |  |                           |                                  |            |              |                      |                |                 |
| 17                                     |  |                           |                                  |            |              |                      |                |                 |
| 18                                     |  |                           |                                  |            |              |                      |                |                 |
| 19                                     |  |                           |                                  |            |              |                      |                |                 |
| 20                                     |  |                           |                                  |            |              |                      |                |                 |
| 21                                     |  |                           |                                  |            |              |                      |                |                 |
| 22                                     |  |                           |                                  |            |              |                      |                |                 |
| 23                                     |  |                           |                                  |            |              |                      |                |                 |
| 24                                     | Total book-outs 11/97 -                        | 0.0                       | 0.00                             | 0.00       | 0.00         |                      |                |                 |
| <b>STORAGE TRANSACTIONS</b>            |  |                           |                                  |            |              |                      |                |                 |
| 25                                     | Transco (NC) 10/97                             |                           | 691.38                           |            | 691.38       | B26                  |                |                 |
| 26                                     | Transco (ETG) 10/97                            |                           | 7,763.69                         |            | 7,763.69     | B27                  |                |                 |
| 27                                     | Hattiesburg - 10/97                            |                           | 4,381.30                         |            | 4,381.30     | B28                  |                |                 |
| 28                                     |  |                           |                                  |            |              |                      |                |                 |
| 29                                     |  |                           |                                  |            |              |                      |                |                 |
| 30                                     |  |                           |                                  |            |              |                      |                |                 |
| 31                                     | Total storage costs 10/97 -                    | 0.0                       | 12,836.37                        | 0.00       | 12,836.37    | ✓                    |                |                 |
| 32                                     |  |                           |                                  |            |              |                      |                |                 |
| 33                                     |  | 7,069,865.9               | 3,411,039.53                     | 296,606.58 | 3,707,646.11 |                      |                |                 |
| 34                                     |  |                           | (a)                              | (b)        |              |                      |                |                 |
| 35                                     |  |                           |                                  |            |              |                      |                |                 |
| 36                                     | Total Gas Cost - 11/97 (a + b):                |                           | 3,707,646.11                     |            |              |                      |                |                 |
| 37                                     | Less: Non-PGA Off System Sales                 | (2,809,520.0)             | (671,803.19)                     | ✓          |              |                      |                |                 |
| 38                                     | 50% margin sharing                             |                           | (46,175.94)                      | ✓          |              |                      |                |                 |
| 39                                     | Company Use                                    | (6,812.0)                 | (3,069.43)                       | ✓          |              |                      |                |                 |
| 40                                     | Refund   |                           | (31,742.76)                      | ✓          |              |                      |                |                 |
| 41                                     |  |                           |                                  |            |              |                      |                |                 |
| 42                                     | Total PGA Gas Cost - 11/97 (Ln 36 through 40): | 4,253,533.9               | 2,954,854.79                     |            |              |                      |                |                 |

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

|                  |             |
|------------------|-------------|
| ATE              | 11/10/97    |
| UE               | 11/20/97    |
| INVOICE NO.      | 19850       |
| TOTAL AMOUNT DUE | \$25,985.28 |

**CUSTOMER:** NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 5034 **SHIPPER:** NUI CORPORATION **CUSTOMER NO:** 11420 **PLEASE CONTACT MARY LOU PHILLIPS**  
**MTS-1** **TYPE:** FIRM TRANSPORTATION **DUNS NO:** 056711344 **AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**OR CODE LIST**

| DI NO.            | RECEIPTS |                          | DELIVERIES |         | PROD MONTH | TC | RC  | RATES  |            |      |        | VOLUMES |     | AMOUNT     |
|-------------------|----------|--------------------------|------------|---------|------------|----|-----|--------|------------|------|--------|---------|-----|------------|
|                   | DRN No.  | DRN No.                  | POI NO.    | DRN No. |            |    |     | BASE   | SURCHARGES | DISC | NET    | DTH     | DRY |            |
| Usage Charge 2135 | 157740   | Colonut Creek            | 16110      | 2977    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 7,524   |     | \$303.22   |
| Usage Charge      |          | Lake Forest              | 16114      | 2987    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 12,997  |     | \$523.78   |
| Usage Charge      |          | OPA Lock a               | 16116      | 2989    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 63,538  |     | \$2,560.58 |
| Usage Charge      |          | N.W. Haleak              | 16117      | 2999    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 123,630 |     | \$4,982.29 |
| Usage Charge      |          | S.W. Haleak              | 16118      | 3002    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 55,651  |     | \$2,242.74 |
| Usage Charge      |          | West Miami               | 16122      | 3006    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 25,549  |     | \$1,029.62 |
| Usage Charge      |          | CC-C-SW                  | 16123      | 3008    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 11,167  |     | \$450.03   |
| Usage Charge      |          | South Miami              | 16124      | 3010    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 57,281  |     | \$2,308.42 |
| Usage Charge      |          | CUTLER RIDGE             | 16125      | 3012    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 21,667  |     | \$873.18   |
| Usage Charge      |          | TINUSRIE                 | 16177      | 2973    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 18,635  |     | \$750.99   |
| Usage Charge      |          | COCA                     | 16178      | 2970    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 37,984  |     | \$1,530.76 |
| Usage Charge      |          | Ear Gallie City Gas COCA | 16179      | 2968    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 45,632  |     | \$1,838.97 |
| Usage Charge      |          | Melbourne                | 16180      | 2971    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 11,572  |     | \$466.35   |
| Usage Charge 0095 | 11224    | Indian River             | 16260      | 2972    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 9,235   |     | \$372.17   |
| Usage Charge 5412 | 7995     | Indian River             | 16260      | 2972    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 10,911  |     | \$439.71   |
| Usage Charge 2410 | 179851   | Indian River             | 16260      | 2972    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 1,490   |     | \$60.05    |
| Usage Charge 0095 | 11224    | Palnam                   | 16525      | 3232    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 29,381  |     | \$1,184.05 |
| Usage Charge 5412 | 7995     | Palnam                   | 16525      | 3232    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 24,530  |     | \$988.56   |
| Usage Charge 2410 | 179851   | Palnam                   | 16525      | 3232    | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 11,330  |     | \$456.60   |
| Usage Charge      |          | St. Lucie                | 58921      | 109191  | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 4,286   |     | \$172.73   |
| Usage Charge      |          | City Gas Indian River    | 60606      | 123376  | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 20,903  |     | \$842.39   |
| Usage Charge 0095 | 11224    | LISSIMEE CREEK           | 161237     | 135677  | 10/97      | A  | COM | 0.0312 | 0.0091     |      | 0.0403 | 2,909   |     | \$117.23   |

faxed AW 11/12/97

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SONAT Affiliate

B2

|                  |             |
|------------------|-------------|
| ATE              | 11/10/97    |
| UE               | 11/20/97    |
| INVOICE NO.      | 19850       |
| TOTAL AMOUNT DUE | \$25,985.28 |

**CUSTOMER:** NUI CORPORATION  
ATTN: NORENE NAVARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

**CONTRACT:** 5034      **SHIPPER:** NUI CORPORATION      **CUSTOMER NO:** 11420      **PLEASE CONTACT MARY LOU PHILLIPS**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 056711344      **AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

| DI NO.               | RECEIPTS<br>DRN No. | DELIVERIES          |         | PROD<br>MONTH | TC    | RC | RATES |            |        |     | VOLUMES<br>DTH DRY | AMOUNT |          |
|----------------------|---------------------|---------------------|---------|---------------|-------|----|-------|------------|--------|-----|--------------------|--------|----------|
|                      |                     | POI NO.             | DRN No. |               |       |    | BASE  | SURCHARGES | DISC   | NET |                    |        |          |
| Usage Charge<br>5412 | 7995                | WISSIMMEE CANY LSI. | 61237   | 135677        | 10/97 | A  | COM   | 0.0312     | 0.0091 |     | 0.0403             | 11,168 | \$450.07 |
| Usage Charge<br>2410 | 179851              | WISSIMMEE CANY LSI. | 61237   | 135677        | 10/97 | A  | COM   | 0.0312     | 0.0091 |     | 0.0403             | 20,718 | \$834.94 |
| Usage Charge         |                     | VENUE BEACH SD.     | 62897   | 204545        | 10/97 | A  | COM   | 0.0312     | 0.0091 |     | 0.0403             | 394    | \$15.88  |
| Usage Charge         |                     | CITY GAS GRID CTG   | 62910   | 211079        | 10/97 | A  | COM   | 0.0312     | 0.0091 |     | 0.0403             | 3,214  | \$129.52 |
| Usage Charge<br>2410 | 179851              | Danbury             | 63052   | 222204        | 10/97 | A  | COM   | 0.0312     | 0.0091 |     | 0.0403             | 1,500  | \$60.45  |

TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/97.      644,796      \$25,985.28

\*\*\* END OF INVOICE 19850 \*\*\*

APPROVED: JM Wood  
DATE: 11/11/97  
REVIEWED: T. Johnson  
DATE: 11-11-97

*fixed AW 11/18/97*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

|                  |            |
|------------------|------------|
| ATE              | 11/10/97   |
| UE               | 11/20/97   |
| INVOICE NO.      | 19918      |
| TOTAL AMOUNT DUE | \$2,640.16 |

**CUSTOMER:** NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5364 *MS2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| OI NO.       | RECEIPTS<br>DRN No.                    | DELIVERIES |         | PROD<br>MONTH | TC | RC  | RATES  |            |      |        | VOLUMES<br>DTH DRY | AMOUNT   |
|--------------|--|------------|---------|---------------|----|-----|--------|------------|------|--------|--------------------|----------|
|              |  | POI NO.    | DRN No. |               |    |     | BASE   | SURCHARGES | DISC | NET    |                    |          |
| Usage Charge | <i>Lake Forest</i>                     | 16114      | 2987    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 1,645              | \$38.66  |
| Usage Charge | <i>PGS NO. Miami</i>                   | 16116      | 2989    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 8,850              | \$207.98 |
| Usage Charge | <i>N. W. Hialeah</i>                   | 16117      | 2999    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 30,738             | \$722.34 |
| Usage Charge | <i>S. E. Hialeah</i>                   | 16118      | 3002    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 7,562              | \$177.71 |
| Usage Charge | <i>West Miami</i>                      | 16122      | 3006    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 3,332              | \$78.30  |
| Usage Charge | <i>CGC - SW</i>                        | 16123      | 3008    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 1,111              | \$26.11  |
| Usage Charge | <i>South Miami</i>                     | 16124      | 3010    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 8,406              | \$197.54 |
| Usage Charge | <i>Willen Ridge</i>                    | 16125      | 3012    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 2,892              | \$67.96  |
| Usage Charge | <i>Indusville</i>                      | 16177      | 2973    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 2,522              | \$59.27  |
| Usage Charge | <i>City Gas - COCOA</i>                | 16178      | 2970    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 5,901              | \$138.67 |
| Usage Charge | <i>Eau Gallie - City Gas COCOA</i>     | 16179      | 2968    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 6,929              | \$162.83 |
| Usage Charge | <i>Melbourne</i>                       | 16180      | 2971    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 1,660              | \$39.01  |
| Usage Charge | <i>11224 Putnam</i>                    | 16525      | 3232    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 2,735              | \$64.27  |
| Usage Charge | <i>5412 7995 Putnam</i>                | 16525      | 3232    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 8,205              | \$192.82 |
| Usage Charge | <i>2410 179851 Putnam</i>              | 16525      | 3232    | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 5,470              | \$128.55 |
| Usage Charge | <i>Pt. St Lucie</i>                    | 58921      | 109191  | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 613                | \$14.41  |
| Usage Charge | <i>City Gas Indian River</i>           | 60606      | 123376  | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 3,072              | \$72.19  |
| Usage Charge | <i>0095 11224 Kissimmee Canal Est.</i> | 61237      | 135677  | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 7,487              | \$175.94 |
| Usage Charge | <i>5412 7995 Kissimmee Canal Est.</i>  | 61237      | 135677  | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 2,735              | \$64.27  |
| Usage Charge | <i>Vero Beach Sp.</i>                  | 62897      | 204545  | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 148                | \$3.48   |
| Usage Charge | <i>City Gas Euclid CCG</i>             | 62910      | 211079  | 10/97         | A  | COM | 0.0144 | 0.0091     |      | 0.0235 | 334                | \$7.85   |

TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/97. 112,347 \$2,640.16

APPROVED: *[Signature]*  
 DATE: *11/11/97*  
 REVIEWED: *[Signature]*  
 DATE: *11-11-97*



*dated 11/7/97*

B5

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SONAT Affiliate

|                  |              |
|------------------|--------------|
| DATE             | 10/31/97     |
| DE               | 11/10/97     |
| INVOICE NO.      | 19661        |
| TOTAL AMOUNT DUE | \$214,936.95 |

CUSTOMER: NUI CORPORATION  
ATTN: NORENE NAVARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT: 3608      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

| DI NO. | RECEIPTS |  | DELIVERIES |         | PROD MONTH | TC | RC | RATES |            |      |     | VOLUMES DTH DRY | AMOUNT |
|--------|----------|--|------------|---------|------------|----|----|-------|------------|------|-----|-----------------|--------|
|        | DRN No.  |  | POI NO.    | DRN No. |            |    |    | BASE  | SURCHARGES | DISC | NET |                 |        |

|   |  |  |  |  |       |   |     |        |        |  |        |         |              |
|---|--|--|--|--|-------|---|-----|--------|--------|--|--------|---------|--------------|
| RESERVATION CHARGE                          |  |  |  |  | 10/97 | A | RES | 0.8072 | 0.0085 |  | 0.8157 | 263,500 | \$214,936.95 |
| TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/97. |  |  |  |  |       |   |     |        |        |  |        | 263,500 | \$214,936.95 |

*8500/day*

\*\*\* END OF INVOICE 19661 \*\*\*

APPROVED: *[Signature]*  
DATE: 11/6/97  
REVIEWED: *[Signature]*  
DATE: 11-6-97





faxed 11/7/97

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SONAT Affiliate

Page 1 **B6**

|                  |              |  |  |
|------------------|--------------|--|--|
| ATE              | 10/31/97     | <b>CUSTOMER:</b> NUI CORPORATION<br>ATTN: NORENE NAVARRO<br>CITY GAS CO OF FLORIDA<br>550 ROUTE 202-206<br>BEDMINISTER, NJ 07921 | Please reference this invoice no. on your remittance<br>and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| UE               | 11/10/97     |  |  |
| NVOICE NO.       | 19743        |  |  |
| TOTAL AMOUNT DUE | \$139,076.85 |  |  |

**CONTRACT:** 5364      **SHIPPER:** NUI CORPORATION      **CUSTOMER NO:** 11420      **PLEASE CONTACT MARY LOU PHILLIPS**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 056711344      **AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**OR CODE LIST**

| OI NO.                                      | RECEIPTS |         | DELIVERIES |         | PROD MONTH | TC | RC  | RATES  |            |      |        | VOLUMES<br>DTH DRY | AMOUNT       |
|---|----------|---------|------------|---------|------------|----|-----|--------|------------|------|--------|--------------------|--------------|
|   | DRN No.  | DRN No. | POI NO.    | DRN No. |            |    |     | BASE   | SURCHARGES | DISC | NET    |                    |              |
| RESERVATION CHARGE                          |          |         |            |         | 10/97      | A  | RES | 0.8072 | 0.0085     |      | 0.8157 | 170,500            | \$139,076.85 |
| TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/97. |          |         |            |         |            |    |     |        |            |      |        | 170,500            | \$139,076.85 |

*5500/bay*

\*\*\* END OF INVOICE 19743 \*\*\*

**APPROVED:** *[Signature]*  
**DATE:** *11/6/97*  
**REVIEWED:** *[Signature]*  
**DATE:** *11-4-97*



*faxed 11/7/97*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SONAT Affiliate

|                  |              |  |  |
|------------------|--------------|--|--|
| ATE              | 10/31/97     | <b>CUSTOMER:</b> NUI CORPORATION<br>ATTN: NORENE NAVARRO<br>CITY GAS CO OF FLORIDA<br>550 ROUTE 202-206<br>BEDMINISTER, NJ 07921 | Please reference this invoice no. on your remittance<br>and wire to:<br>Wire Transfer<br>Florida Gas Transmission Company<br>Nations Bank; Dallas, TX<br>Account # 3750354511<br>ABA # 111000012 |
| UE               | 11/10/97     |  |  |
| INVOICE NO.      | 19681        |  |  |
| TOTAL AMOUNT DUE | \$451,437.42 |  |  |

**CONTRACT:** 5034      **SHIPPER:** NUI CORPORATION      **CUSTOMER NO:** 11420      **PLEASE CONTACT MARY LOU PHILLIPS**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 056711344      **AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**OR CODE LIST**

| DI NO.   | RECEIPTS |         | DELIVERIES |         | PROD MONTH | TC | RC  | RATES  |            |      | VOLUMES<br>DTH DRY | AMOUNT      |              |
|--|----------|---------|------------|---------|------------|----|-----|--------|------------|------|--------------------|-------------|--------------|
|  | DRN No.  | DRN No. | POI NO.    | DRN No. |            |    |     | BASE   | SURCHARGES | DISC |                    |             | NET          |
|  |          |         |            |         | 10/97      | A  | RES | 0.4268 | 0.0085     |      | 0.4353             | 1,019,900 ✓ | \$443,962.47 |
|  |          |         |            |         | 10/97      | A  | NNR | 0.0831 |            |      | 0.0831             | 124,000 ✓   | \$10,304.40  |
|  |          |         |            |         | 10/97      | A  | TRL | 0.4268 | 0.0085     | NGS  | 0.4353             | (6,500) ✓   | (\$2,829.45) |
| <b>TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/97.</b> |          |         |            |         |            |    |     |        |            |      |                    | 1,137,400   | \$451,437.42 |

*32,900 Bay*  
*4000 Bay*  
*Cap net*

\*\*\* END OF INVOICE 19681 \*\*\*

**APPROVED:** *Jm Wood*  
**DATE:** *11/6/97*  
**REVIEWED:** *[Signature]*  
**DATE:** *11-6-97*



PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
2,015.30

STATEMENT DATE  
11/03/97

PAYABLE UPON RECEIPT

B8

010122 00648097 000201530

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
2,015.30

\*\*\*\*\* THIS MONTHS BILLING DATES \*\*\*\*\*  
--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE

PAST DUE AFTER  
11/24/97

10/31/97 31 11/03/97

\*\*\*\*\* THIS MONTHS METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648097

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZT078579 57017 53497 3520 1.0690 1.00260 3772.7  
TOTAL THERMS = 3772.7

\*\*\*\*\* THIS MONTHS BILLING INFORMATION \*\*\*\*\*

| AVERAGE DAILY THERM USAGE |       |
|---------------------------|-------|
| OCT 97                    | 121.7 |
| SEP 97                    | 111.8 |
| AUG 97                    | 88.8  |
| JUL 97                    | 97.5  |
| JUN 97                    | 114.9 |
| MAY 97                    | 110.4 |
| APR 97                    | 136.3 |
| MAR 97                    | 92.4  |
| FEB 97                    | 175.5 |
| JAN 97                    | 165.4 |
| DEC 96                    | 154.6 |
| NOV 96                    | 126.4 |
| OCT 96                    | 111.7 |

WHOLESALE SERVICE (WHS)  
CUSTOMER CHARGE 0.00  
ENERGY SERV 3772.7 THMS @ 0.14066 530.67  
PGA 3772.7 THMS @ 0.39352 1484.63  
TOTAL GAS CHARGES 2015.30  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
PREVIOUS BALANCE 1723.38  
PAYMENT 1723.38-  
TOTAL BALANCE DUE 2015.30

05 800 700 010



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
3,313.20

STATEMENT DATE  
11/03/97

PAYABLE UPON RECEIPT

B9

010122 00648071 000331320

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

AMOUNT NOW DUE  
3,313.20

PAST DUE AFTER  
11/24/97

ACCOUNT NUMBER  
00648071

| AVERAGE DAILY THERM USAGE |       |
|---------------------------|-------|
| OCT 97                    | 200.1 |
| SEP 97                    | 184.2 |
| AUG 97                    | 152.4 |
| JUL 97                    | 168.1 |
| JUN 97                    | 179.2 |
| MAY 97                    | 204.4 |
| APR 97                    | 226.6 |
| MAR 97                    | 220.0 |
| FEB 97                    | 241.9 |
| JAN 97                    | 270.0 |
| DEC 96                    | 259.1 |
| NOV 96                    | 224.0 |
| OCT 96                    | 194.1 |

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTHS BILLING DATES \*\*\*\*\*

| --SERVICE PERIOD-- | NUMBER OF DAYS | STATEMENT DATE |
|--------------------|----------------|----------------|
| TO 10/31/97        | 31             | 11/03/97       |

\*\*\*\*\* THIS MONTHS METER INFORMATION \*\*\*\*\*

| METER NUMBER   | METER READS PRES - PREV = | CCF  | -----FACTORS----- X BTU X | CONVER = | THERMS USED |
|----------------|---------------------------|------|---------------------------|----------|-------------|
| ZSM08935       | 80235 74448               | 5787 | 1.0690                    | 1.00260  | 6202.4      |
| TOTAL THERMS = |                           |      |                           |          | 6202.4      |

\*\*\*\*\* THIS MONTHS BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS) 0.00  
CUSTOMER CHARGE 0.00  
ENERGY SERV 6202.4 THMS @ 0.14066 872.43  
PGA 6202.4 THMS @ 0.39352 2440.77  
TOTAL GAS CHARGES 3313.20  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
PREVIOUS BALANCE 2839.93  
PAYMENT 2839.93-  
TOTAL BALANCE DUE 3313.20

05 800700 010



Payed to Am 11/21/97

B10

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

CGF

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 025845  
INVOICE DATE 11-11-1997  
CONTRACT 157455  
DELIVERY MONTH 10/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/97. Calculations are based on nominations.

| Delivery Point Description/<br>Pipeline Measurement Pt | Amoco<br>ID# | Quantity<br>mmbtu | Price<br>\$/mmbtu | Amount<br>Due (\$) |
|--|--------------|-------------------|-------------------|--------------------|
| FGT STATION 8 POOL POINT 9189                          | 059380       | 132,990           | 3.14250           | 417,921.08         |
| TOTAL AMOUNT DUE                                       |              |                   |                   | 417,921.08         |



APPROVED: *JM Wood*  
DATE: \_\_\_\_\_  
REVIEWED: *T. Schmidt*  
DATE: 11-20-97

*Verified against log*

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,025845,111197



faxed to Am 11/21/97

B11

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

~~Amoco Energy~~ CGF

ATTN: INVOICES: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 026199  
INVOICE DATE 11-11-1997  
CONTRACT 197062  
DELIVERY MONTH 10/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT *11/21/97*  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/97. Calculations are based on nominations.

| Delivery Point Description/<br>Pipeline Measurement Pt | Amoco<br>ID# | Quantity<br>mmbtu | Price<br>\$/mmbtu | Amount<br>Due (\$) |
|--|--------------|-------------------|-------------------|--------------------|
| FGT STATION 8 POOL POINT                               | 059380       | 8,417             | 3.07240           | 25,860.39          |
| TOTAL AMOUNT DUE                                       |              |                   |                   | 25,860.39          |

9359  
9484  
9577



APPROVED: *Jm Wood*  
DATE: *11/20/97*  
REVIEWED: *T. Johnson*  
DATE: *11-20-97*

*Verified against log*

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,026199,111197



paid to Am 11/24/97

B12

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

CGF + NUI Energy

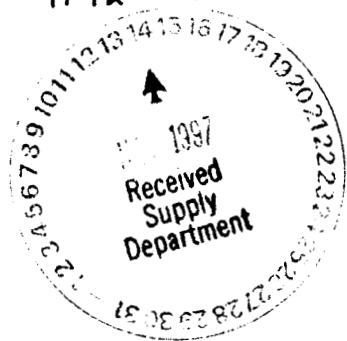
ATTN: INVOICES: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 026195  
INVOICE DATE 11-11-1997  
CONTRACT 197032  
DELIVERY MONTH 10/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT *11/24/97*  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 10/97. Calculations are based on nominations.

| Delivery Point Description/<br>Pipeline Measurement Pt | Amoco<br>ID# | Quantity<br>mmbtu | Price<br>\$/mmbtu | Amount<br>Due (\$) |
|--|--------------|-------------------|-------------------|--------------------|
| FGT STATION 8 POOL POINT<br>9190 = CGF<br>9192 = NUI-E | 059380       | 156,674           | 3.02500           | 473,938.85         |
| TOTAL AMOUNT DUE                                       |              |                   |                   | 473,938.85         |



APPROVED: *JM Wood*  
DATE: *11/20/97*  
REVIEWED: *J. D. ...*  
DATE: *11-20-97*

CGF 41571 DT = \$ 125,752<sup>27</sup>  
NUI E 115103 DT = \$ 348,186<sup>58</sup>

*Verified against CGF*  
If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,026195,111197

**COLUMBIA ENERGY SERVICES**  
 121 Hillpointe Drive  
 Suite 100  
 Canonsburg, PA 15317

Business Month:  
 9710

B13

In Account with:

NORENE NAVARO  
~~NUT ENERGY BROKERS INC~~ CGF, CTG +  
 550 RTS 202-206 P O BOX 760  
 BEDMINSTER, NJ 07921-0706  
 NUIEB

Invoice 9710 0472  
 November 13, 1997  
 Account # 1537

Due 10 days after  
 receipt of invoice

11/26/97

To Invoice for Gas Purchases based on nominated volumes

| Location                   | MMBTU                | Price/MMBTU                   | Amount Due                                    |
|----------------------------|----------------------|-------------------------------|---|
| FL MTR 4118 COLUMBIA       | ✓ 23,079 *9364       | \$2.7500 ✓                    | \$63,467.25 CGF                               |
| FL MTR 4118 COLUMBIA       | ✓ 15,340 *9326       | \$2.7700 ✓                    | \$42,491.80 CGF                               |
| FL MTR 4118 COLUMBIA       | ✓ 7,145 *9353        | \$2.8000 ✓                    | \$20,006.00 CGF                               |
| FL MTR 4118 COLUMBIA       | ✓ 12,378 *9303       | \$2.8100 ✓                    | \$34,782.18 CGF                               |
| FL MTR 4118 COLUMBIA       | ✓ 3,831 *9483        | \$2.8400 ✓                    | \$10,880.04 CGF                               |
| FL MTR 4118 COLUMBIA       | ✓ 2,841 *9424        | \$2.9500 ✓                    | \$8,380.95 CGF                                |
| TRANSCO STA TRANSCO        | ✓ 5,000 *9132        | \$2.9500 ✓                    | \$14,750.00 ETC                               |
| FL MTR 4118 COLUMBIA       | ✓ 6,358 *9423 + 9426 | \$3.0100 ✓                    | \$19,137.58 CGF                               |
| FL MTR 4118 COLUMBIA 15162 | ✓ 15,000 *9122       | \$3.1300 ✓                    | \$46,950.00 CGF                               |
| FL MTR 4118 COLUMBIA       | ✓ 2,515 *9471        | \$3.3700 ✓                    | \$8,475.55 CGF                                |
| NC GAS SERV TRANSCO        | 44,578 *9013         | <del>\$3.5610</del><br>\$3.56 | <del>\$158,742.26</del><br>\$158,697.66 NUIEB |

Please send appropriate support when payment differs from Invoice amount  
 or fax it to us at (412) 873-5137

Page 1/2

**WIRE TRANSFER PAYMENTS TO:**

Columbia Energy Services Corporation  
 Account No. 1001743046  
 PNC Bank, N. A.  
 Pittsburgh, PA 15264-0706  
 ABA #043000096

**REMIT PAYMENT TO:**

Columbia Energy Services  
 P. O. Box 640881  
 Pittsburgh, PA 15264-0881

For questions on this invoice, please contact **FRED LOMBARDO**  
 All other questions please contact the **ACCOUNTS RECEIVABLE DEPARTMENT.**  
 (412) 873-1300



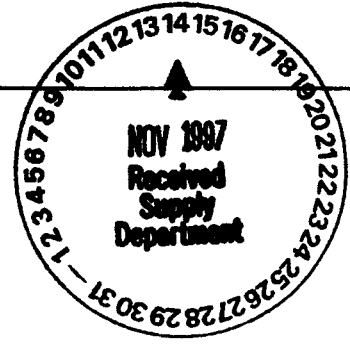




*Forwarded to A/R 11/21/97*

Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713/767-5400  
 Accounting Fax 713/767-5445

B15



**Invoice**

City Gas Co. of Florida  
 P.O.Box 760  
 Attn: Norene Navarro  
 Bedminster, NJ 07921

Invoice No: CER-I-199710-0262  
 Contract Number: 010-NG-SS-03329  
 GMS Contract Number: S-CITY GS FL-S-01  
 Customer ID: CITY GS FL  
 Invoice Date: 11/10/1997  
 Due Date: 11/25/1997

Payment Due in U.S. Dollars

| Prod. Month | Pipeline  | Meter/Pool # | Description                       |
|-------------|-----------|--------------|-----------------------------------|
| 10/1997     | FL GAS TR | CGF 0025412  | CS #8 ZACHARY 9350                |
| 10/1997     | SNG CO    | 601000       | FGT - FRANKLINTON - TO FGT Vanins |

| Quantity | Unit | Avg. Price*               | Amount Due                         |
|----------|------|---------------------------|------------------------------------|
| 5,315    | Dth  | \$2.7900                  | \$14,828.85                        |
| 5,315    |      |                           | \$14,828.85 Totals                 |
| 73,383   | Dth  | <del>\$2.8209</del> 2.819 | <del>\$207,008.35</del> 206,905.00 |
| 73,383   |      |                           | <del>\$207,008.35</del> Totals     |

Recap:

Commodity Total \$221,837.20  
 Net Amount Due in U.S. \$ \$221,734.05

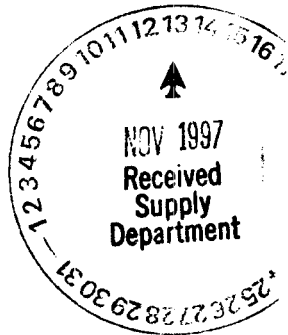
(\* = Average Price is rounded)

*Verified against log*

APPROVED: *JM Wool*  
 DATE: *11/21/97*  
 REVIEWED: *T. Henderson*  
 DATE: *11-20-97*

**Please Wire Amount To:**  
 NationsBank  
 Dallas, TX  
 Account#: 3750770027  
 ABA# 111000012

**Please Fax Payment Detail To:**  
 Accounts Receivable Department  
 Fax (713) 751-7633



B16 Mobil

Issued to A/C 11/21/97

CITY GAS COMPANY OF FLORIDA *OK*  
A DIV. OF ELIZABETHTOWN GAS  
550 ROUTE 202-206  
BEDMINSTER, NJ 07921

Invoice No: SR97100745  
Customer No: 0000018295  
Customer Fax: (908) 289-1370

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 910-2-771269

Invoice Date: November 10, 1997  
Payment Terms: Due November 25, 1997  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for  
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

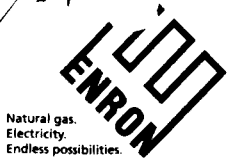
| Prod Date                | Transport Contract | Sales Point | Description                | Price  | MMBTU Volume  | Amount Due         |
|--------------------------|--------------------|-------------|----------------------------|--------|---------------|--------------------|
| 10/97                    | 5430 - ZONE 2      | 7995 CGF    | Pooling Zone 2 CS # 8 9313 | 2.8000 | 5,878         | 16,458.40          |
| 10/97                    | 5430 - ZONE 2      | 7995 CGF    | Pooling Zone 2 CS # 8 9409 | 2.8200 | 8,252         | 23,270.64          |
| <b>** Invoice Totals</b> |                    |             |                            |        | <b>14,130</b> | <b>\$39,729.04</b> |

- \*\* If paying by check, send remittance information with payment.
- \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

APPROVED: *[Signature]*  
 DATE: *11/20/97*  
 REVIEWED: *[Signature]*  
 DATE: *11-20-97*

*Verified against log*

dated 11/11/97 HW



# ENRON CAPITAL & TRADE RESOURCES CORP.

| INVOICE INFORMATION   | CONTRACT INFORMATION  | CUSTOMER INFORMATION  | PAYMENT INFORMATION  |
|---|---|---|--|
| INVOICE NUMBER: <b>G-9710-75689</b><br>INVOICE DATE: <b>NOVEMBER 10, 1997</b><br>DUE DATE: <b>NOVEMBER 20, 1997</b> | CONTRACT NO: <b>016-26775-302</b><br>CONTRACT DATE: <b>SEPTEMBER 13, 1990</b><br>VOLUME BASIS: <b>MMBTU 14.73 DRY</b> | <b>ELIZABETHTOWN GAS COMPANY</b> ✓<br>ATTN: <b>NORENE NAVARRO</b><br><b>NUI CORPORATION</b> <i>CGF</i><br>550 RT 202-206<br>PO BOX 760<br>BEDMINSTER, NJ 07921-0760 | <b>VIA WIRE TRANSFER BY 10:00 AM - CST</b><br><b>NATIONS BANK - DALLAS, TEXAS</b><br><b>ENRON CAPITAL &amp; TRADE RESOURCES</b><br><b>ACCT. #3750494099 - ABA ROUTING #111000012</b><br><b>AFTER INITIATING TRANSFER, CALL CREDIT DEPT</b><br><b>(713)853-5667</b> |

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: JAY H. LIBERMAN @ (713) 853-4540 FAX # (713) 646-8420

| DELIVERY POINT |              |             | DATES       |       | VOLUMES |      |          |     | PRICE |       |             | DOLLARS |        |     |
|----------------|--------------|-------------|-------------|-------|---------|------|----------|-----|-------|-------|-------------|---------|--------|-----|
| FACILITY       | PIPE 1/METER | PIPE2/METER | DESCRIPTION | START | END     | TIER | TIER VOL | PER | MMBTU | INDEX | ADJUSTMENTS | FINAL   | AMOUNT | TAX |

### TO INVOICE YOU FOR NATURAL GAS SALES:

|                        |             |           |                                |            |            |            |               |  |           |  |  |  |             |   |            |
|------------------------|-------------|-----------|--------------------------------|------------|------------|------------|---------------|--|-----------|--|--|--|-------------|---|------------|
| 611                    | HPL/0988279 | FGT/92504 | MOPS FGT MNG                   | 10/01/1997 | 10/31/1997 |            | <i>* 9481</i> |  | 132,215 ✓ |  |  |  | \$3.10000 ✓ | \$409,866.50  | <i>CGF</i> |
| 806562                 | TRCO/1062   |           | TRANSCO STN 65(EGM ONSYS POOL) | 10/01/1997 | 10/31/1997 |            | <i>* 9142</i> |  | 541,415 ✓ |  |  |  | \$3.10000 ✓ | \$1,678,386.50  | <i>ETG</i> |
| MISCELLANEOUS CHARGES  |             |           |                                |            |            |            |               |  |           |  |  |  |             |   |            |
| MONTHLY DEMAND CHARGE  |             |           |                                | 10/01/1997 |            | 10/31/1997 |               |  |           |  |  |  |             | \$19,344.00   |            |
| MISCELLANEOUS SUBTOTAL |             |           |                                |            |            |            |               |  |           |  |  |  |             | $20,800 \times 31 = 644,800 \times .03 = 19,344.00$ ✓ |            |

TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP.

673,630

\$2,107,597.00

*ETG 541,415 = \$ 1,689,025<sup>70</sup>*  
*CGF 132,215 = \$ 418,571<sup>30</sup>*

APPROVED: *[Signature]*  
 DATE: \_\_\_\_\_  
 REVIEWED: *[Signature]*  
 DATE: *11-11-97*



*\* Volumes verified against log + TG report, SRB report*

*Demand charges allocated 55% ETG, 45% CGF*

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

*failed to Aw 11/21/97*

B18

INVOICE

*City Gas of Florida*  
 NUJ CORPORATION  
 ATTN: MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760



REMIT PAYMENT TO: Citibank, N.A.  
 New York, NY ABA 021000089  
 EXXON Account No: 00034219

INVOICE # 0997100118 / 0  
 INVOICE DATE 11/10/97  
 CUSTOMER # 213738  
 PAYMENT TERMS NET 16 DAYS  
 CONTRACT # 7206NGD  
 PAYMENT DUE DATE 11/26/97  
 26

| PROD DATE | DEAL #  | PIPELINE | DELIVERY POINT | COMMENTS         | VOLUME STATUS | MMBTU   | PRICE      | TOTAL VALUE  |
|-----------|---------|----------|----------------|------------------|---------------|---------|------------|--------------|
| Oct/1997  | 13055/0 | FLORIDA  | MOBILE BAY     | <i>deal 9188</i> | ACTUAL        | 185,697 | \$3.030000 | \$562,358.91 |

APPROVED: *JM Wood*  
 DATE: *11/20/97*  
 REVIEWED: *T. Johnson*  
 DATE: *11-20-97*

*Verified against log and sync w/ JGT report*

TOTAL

185,697

\$562,358.91

PLEASE DIRECT INQUIRIES TO:

Sherril L. Daniels  
 713 456-4844

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

*fixed RW 11/10/97*

B19



# FLORIDA GAS UTILITY

2815 NW 13th St., Suite 200  
Gainerville, FL 32609  
Phone: (352) 334-0770 Fax: (352) 334-0789

**NUI-City Gas Company of Florida**  
550 Route 202-206  
P O Box 760  
Bedminster, New Jersey 07921-0760  
Fax (908) 781-0718

*CGF*

Invoice # 9710102  
Date 11/03/97

Production Month: October 1997

|                 |               |   |                   |                    |
|-----------------|---------------|---|-------------------|--------------------|
| <i>DS #9241</i> | 2,200 Dth's ✓ | @ | \$3.2200 ✓        | \$7,084.00         |
| <i>DS #9436</i> | 5,600 Dth's ✓ | @ | \$3.0500 ✓        | \$17,080.00        |
| <hr/>           |               |   |                   |                    |
|                 | 7,800 Dth's   |   | <b>Total Due:</b> | <b>\$24,164.00</b> |

Due Date: 11/13/97

**Payment Instructions:**

Send Wire Transfer to:  
SunTrust Bank of North Central Florida  
ABA Routing No. 063100727  
For Credit to:  
Florida Gas Utility  
Account No. 0050-000115316

APPROVED: *[Signature]*  
DATE: *11/13/97*  
REVIEWED: *[Signature]*  
DATE: *11-7-97*

*Verified against Log*

For further information, contact Jennifer Hunt at (352) 334-0779

*Filed to file 11/24/97*

B20



# FLORIDA GAS UTILITY

2815 NW 13th St., Suite 200  
Gainesville, FL 32609  
Phone: (352) 334-0770 Fax: (352) 334-0789



**NUI-City Gas Company of Florida**  
550 Route 202-206  
P O Box 760  
Bedminster, New Jersey 07921-0760  
Fax (908) 781-0718

**Invoice #** 97101021  
**Date** 11/13/97

Production Month: October 1997

8 Dth's @ \$3.0500 = \$24.40

8 Dth's **Total Due:** \$24.40

*JS # 9436*

**Due Date:** *24*  
11/25/97

**Payment Instructions:**

Send Wire Transfer to:  
SunTrust Bank of North Central Florida  
ABA Routing No. 063100727  
For Credit to:  
Florida Gas Utility  
Account No. 0050-000115316

APPROVED: *JM Wood*  
DATE: *11/26/97*  
REVIEWED: *J. Schuster*  
DATE: *11-20-97*

For further information, contact Jennifer Hunt at (352) 334-0779

*Payed to Av 11/21/97*

B21

REMIT TO: FLORIDA POWER & LIGHT  
ARMS PROCESSING (PPC/GO)  
GENERAL MAIL FACILITY  
MIAMI FL 33188-0001

CUSTOMER ID---> 79992  
INVOICE NO----> 188948  
INVOICE DATE--> 11/13/97  
PAST DUE AFTER 11-27-97  
AMOUNT DUE--> 84,225.60

~~MUI NATURAL GAS SERVICES~~ *CGF*  
ATTN: MS. TINA HENTHORN  
550 ROUTE 202-206  
P. O. BOX 760  
BEDWINSTER NJ 07921-0760

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

MUI NATURAL GAS SERVICES  
550 ROUTE 202-206  
P. O. BOX 760  
BEDWINSTER NJ 07921-0760

CUSTOMER ID---> 79992  
INVOICE NO----> 188948  
INVOICE DATE--> 11/13/97  
PAST DUE AFTER 11-27-97  
AMOUNT DUE--> 84,225.60

CURRENT CHARGES AND CREDITS  
SALE OF 25,429 MMBTU OF NG FOR OCTOBER,  
1997 BUSINESS

| DESCRIPTION      | REFERENCE NBR | AMOUNT    |
|------------------|---------------|-----------|
| FUEL - GAS       | NG-NU9710     | 84,225.60 |
| TOTAL AMOUNT DUE |               | 84,225.60 |

APPROVED: *JM Wood*  
DATE: *11/20/97*  
REVIEWED: *T. Johnson*  
DATE: *11-20-97*

*Verified against Log*

To assure timely and accurate credit of payment, please deliver payment by wire transfer of funds on or before the "PAST DUE AFTER" date noted.

For wire or ACH transfer of funds to:

NATIONSBANK OF TEXAS, DALLAS TEXAS  
ABA: 111000012  
ACCOUNT NO: 3750132078  
ACCOUNT NAME: FLORIDA POWER & LIGHT CO.  
GENERAL FUND



*faxed 11/11/97 B22*



Koch Energy Trading, Inc.

**BILL TO:**

~~NUI Corporation - N. Carolina Gas Svcs.~~ *CGF + ETG*  
 Administrator Gas Supply  
 550 Route 202-206  
 P.O. Box 760  
 Bedminster, NJ 07921  
 FAX: (908) 781-2794

Invoice Number: 7101074  
 Billing Period: Oct-97  
 Invoice Date: November 6, 1997  
 Due Date: November 25, 1997  
 Payment Method: Check  
 Terms: Due on the 25th of the month or 10 days from invoice receipt

| Contract: 60842-S - Multi-Transactional |          |            |          | MMBtu      | MMBtu    |          |            |        |
|---|----------|------------|----------|------------|----------|----------|------------|--------|
| Delivery Period                         | Pipeline | Point Name | Item Ref | Start Date | End Date | Quantity | Unit Price | Amount |

Description: Cost of Gas

Oct-97

Fla

*# 9399* Zone 2 1 10/14 10/14 14,440 ✓ \$2.91000 ✓ \$42,020.40 *CGF*

TETCO

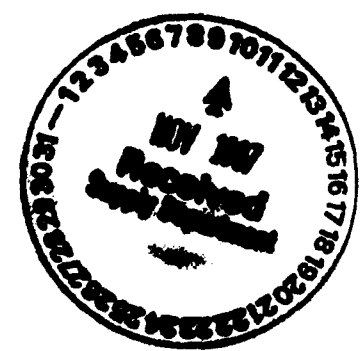
*# 9515* Zone M1 30" Service Point 2 10/28 10/28 6,324 ✓ \$3.47000 ✓ \$21,944.28 *ETG*

|                           |        |             |
|---------------------------|--------|-------------|
| Oct-97 Cost of Gas Total: | 20,764 | \$63,964.68 |
| Contract Total:           |        | \$63,964.68 |
| Invoice Total:            | (US\$) | \$63,964.68 |

*CGF 14,440 = \$42,020.40*

*ETG 6324 = \$21,944.28* NOT IN LOSS

APPROVED: *JM Walsh*  
 DATE: *11/11/97*  
 REVIEWED: *J. Johnson*  
 DATE: *11-10-97*



*Verified against CGF + ETG report*

**SHIP TO:**

Koch Energy Trading, Inc.  
 PO BOX 730253  
 Dallas, TX 75373-0253

Questions regarding this invoice should be directed to:  
 Megan Schoof (713) 229-4689  
 Support for your payment should be faxed to:  
 (713) 229-5299

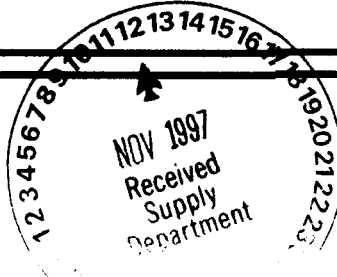
MIDCON GAS SERVICES CORP.

B23

**BILL TO:**

*CGF - NUI EB*

NUI CORPORATION  
ATTN: ACCOUNTING  
550 ROUTE 202-206  
P. O. BOX 760  
BEDMINSTER, NJ 07921-0760



Invoice Number: 05411373  
Billing Period: Oct-97  
Invoice Date: November 7, 1997  
Due Date: November 22, 1997  
Payment Method: Wire  
Terms:

| Contract: 54-051003 - GISB |          |            |          | MMBtu      | MMBtu    |          |            |        |
|----------------------------|----------|------------|----------|------------|----------|----------|------------|--------|
| Delivery Period            | Pipeline | Point Name | Item Ref | Start Date | End Date | Quantity | Unit Price | Amount |

**Description: Commodity Charges**

Oct-97

FLORIDA *CGF*

|                  |                                 |   |       |       |          |            |                                |
|------------------|---------------------------------|---|-------|-------|----------|------------|--------------------------------|
| 9251             | C. S. #8 ZACHARY IN LINE TRANSF | 2 | 10/03 | 10/03 | 5,000 ✓  | ✓\$2.99000 | \$14,950.00                    |
|                  | <i>9274</i>                     | 3 | 10/06 | 10/06 | 7,219 ✓  | ✓\$2.95000 | \$21,296.05                    |
|                  | <i>9321</i>                     | 4 | 10/09 | 10/09 | 7,314 ✓  | ✓\$2.78000 | \$20,332.92                    |
|                  | <i>9351</i>                     | 5 | 10/10 | 10/10 | 8,972 ✓  | ✓\$2.78000 | \$24,942.16                    |
|                  | <i>9365</i>                     | 6 | 10/11 | 10/13 | 30,000 ✓ | ✓\$2.77000 | \$83,100.00                    |
| Point Sub-Total: |                                 |   |       |       | 58,505   |            | <b>\$164,621.13</b> <i>CGF</i> |

MITCH CO

|             |  |   |       |       |         |            |              |
|-------------|--|---|-------|-------|---------|------------|--------------|
| NUI-EB 9218 | GREAT LAKES BELLE RIVER MILLS<br><i>POOL TO POOL</i> | 7 | 10/04 | 10/31 | 140,000 | ✓\$3.19500 | \$447,300.00 |
|-------------|--|---|-------|-------|---------|------------|--------------|

|             |  |   |       |       |        |            |             |
|-------------|--|---|-------|-------|--------|------------|-------------|
| NUI-EB 9218 | PANHANDLE RIVER ROUGE<br><i>POOL TO POOL</i> | 8 | 10/01 | 10/03 | 15,000 | ✓\$3.19500 | \$47,925.00 |
|-------------|--|---|-------|-------|--------|------------|-------------|

PANHANDL

|             |  |   |       |       |         |            |              |
|-------------|--|---|-------|-------|---------|------------|--------------|
| NUI-EB 9227 | FIELD ZONE POOL<br><i>POOL TO POOL</i> | 1 | 10/01 | 10/31 | 155,000 | ✓\$3.25600 | \$504,680.00 |
|-------------|--|---|-------|-------|---------|------------|--------------|

Oct-97 Commodity Charges Total: 368,505 \$1,164,526.13

Contract Total: \$1,164,526.13

APPROVED: *[Signature]* Invoice Total: (US\$) \$1,164,526.13

DATE: 11/20/97

REVIEWED: *[Signature]*

DATE: 11-20-97

*Verified against log*

If your payment is different from the amount invoiced, please fax support to Cash Application Control at (713)964-5781.

For proper cash application to your account, the above invoice number must appear on all check, wire and ACH payments.

**REMIT TO:**

MIDCON GAS SERVICES CORP.  
CITIBANK, N.A.  
ABA #021000089  
ACCOUNT #4067-6152

Questions regarding this invoice should be directed to:

**Unocal Energy Trading, Inc.**  
 Attn: Gas Department  
 P.O. Box 91946  
 Chicago, IL 60693



*City Gas of Florida*

Statement Date:  
 November 17, 1997  
 Production Month: **B24**  
 October 1997  
 Company Number:

**NUI Energy Brokers, Inc.**  
 Norene Navarro  
 P. O. Box 760  
 Bedminster, NJ 07921-0760  
 Fax: (908) 781-2794

**Invoice**  
 199710-I-0353

**Unocal Energy Trading, Inc.**

Title Transfer Contract: S-NUIENERGYBRK-S-01

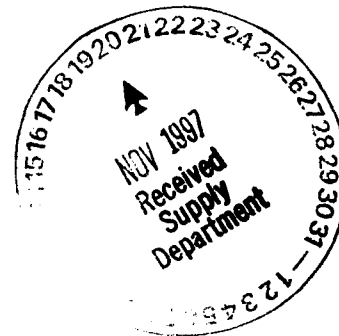
| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Status</u> | <u>MCF</u> | <u>MMBTU</u>   | <u>Avg. Price*</u> | <u>Amount Due</u> |
|-----------------|--------------|--------------------|---------------|------------|----------------|--------------------|-------------------|
| FGT             | 25412        | Station 8          | Act           | 40,627     | ✓40,627        | ✓\$2.8303          | \$114,984.72      |
|                 |              |                    |               |            | <i>OK top.</i> |                    |                   |
|                 |              |                    |               |            | Totals         | 40,627             | \$114,984.72      |

Recap:

Commodity Total \$114,984.72  
 Net Amount Due \$114,984.72

(\* = Average Price is rounded)

Payment Due By: *11/27/97*  
*12/1/97*



APPROVED: *JMW*  
 DATE: *11/20/97*  
 REVIEWED: *mauano*  
 DATE: *11-20-97*

Questions concerning this invoice?  
 Please call: Denise Silva  
 (281) 287-7618

Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL  
 Account # :247731  
 ABA# 071000152

Please Send Invoices To:

Please Remit Check To:  
 Unocal Energy Trading, I  
 Attn: Gas Department  
 P.O. Box 91946  
 Chicago, IL 60693

Please Send Correspondence To:  
 P.O. Box 4551  
 Houston, TX 77210-4451  
 Phone: (281) 491-7600  
 Fax: (281) 287-5395

Copies Sent To:

Location Code in Reference or 1st Text  
 Field - 0224004



Williams Energy Services Company

As Agent for Transco Energy Marketing Company

Filed to Am 11/20/97

NUI ENERGY  
CGF  
ETOWN

B25

INVOICE

PRODUCTION MONTH: OCTOBER, 1997  
INVOICE NO : 308597  
INVOICE DATE : NOVEMBER 10, 1997  
DUE DATE : NOVEMBER 20, 1997

24

CONTRACT NO : 80614  
AR REFERENCE: 4849  
PARTY NO : 8184  
CUSTOMER : ~~NUI Energy Brokers, Inc.~~  
Laura DiBenedetto  
550 Route 202-206  
P.O. Box 760  
Bedminster NJ 07921

NOV 20 1997  
RECEIVED

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : Robin VanVickle Phone: (918) 588-2726

DESCRIPTION OF CHARGES:

| DEAL #/SALE POINT/PIPELINE POINT #                                 | VOLUME               | RATE      | AMOUNT                   | TOTAL     |
|--|----------------------|-----------|--------------------------|-----------|
| CURRENT SERVICES:  |                      |           |                          |           |
| 18827/ELIZABETHTOWN/6559<br>SALES TIER 1 NUI-E 9210 10/01-10/31    | ✓ 3,007 DT           | \$ 2.8100 | \$ 8,449.67              |           |
| 20939/FRKLNTN/FLA/SNG/MISSING<br>SALES TIER 1 CGF 9255 10/03-10/03 | <del>14,275</del> DT | \$ 2.9200 | <del>41,683.00</del>     | 14,600.00 |
| SALES TIER 1 10/04-10/07   | 0 DT                 | \$ .0000  | \$ .00                   |           |
| SALES TIER 1 CGF 9311-9320 10/08-10/09                             | ✓ 6,000 DT           | \$ 2.7900 | \$ 16,740.00             |           |
| SALES TIER 1 10/10-10/10   | 0 DT                 | \$ .0000  | \$ .00                   |           |
| SALES TIER 1 CGF 9367 10/11-10/13                                  | ✓ 9,000 DT           | \$ 2.7900 | \$ 25,110.00             |           |
| SALES TIER 1 10/14-10/31   | 0 DT                 | \$ .0000  | \$ .00                   |           |
| 22442/ELIZABETHTOWN/6559<br>SALES TIER 1 10/01-10/23               | 0 DT                 | \$ .0000  | \$ .00                   |           |
| SALES TIER 1 ETG 9470 10/24-10/24                                  | ✓ 3,000 DT           | \$ 3.6900 | \$ 11,070.00             |           |
| SALES TIER 1 10/25-10/31   | 0 DT                 | \$ .0000  | \$ .00                   |           |
| TOTAL CURRENT MONTH CHARGES  | <del>35,282</del>    |           | \$ <del>103,052.67</del> |           |
| TOTAL AMOUNT DUE   | <del>35,282</del>    |           | \$ <del>103,052.67</del> |           |

OK per Lap/FGT STMT.

26,004

\$ 75,969.67

NUI Energy = 3,004 \$ 8449.67

CGF = 20,000 \$ 56,450.00

ETG = 3,000 11,070.00

APPROVED: Jim Wood  
DATE: 11/20/97  
REVIEWED: Mauano  
DATE: 11-19-97



INVOICE

10/30/97 14:53:50 PACKET PAGE NO: 3

faxed 11/7/97 RK PAGE: 1

B26

ACCOUNTING MONTH: OCTOBER, 1997  
INVOICE NO : 199710-0116  
INVOICE DATE : NOVEMBER 01, 1997  
DUE DATE : NOVEMBER 10, 1997

NOV 1997  
Received  
Sandy [unclear]

CONTRACT NO: 000.0858  
DOCUMENT NO: 000.0858  
CUSTOMER NO: 026510  
CUSTOMER : NORTH CAROLINA GAS SERVICE  
C/O NUI CORPORATION  
ATTN: NORENE NAVARRO  
550 ROUTE 202-206  
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

| DESCRIPTION OF CHARGES                   | VOLUME     | RATE    | AMOUNT      | TOTAL           |
|--|------------|---------|-------------|-----------------|
| CURRENT SERVICES:                        |            |         |             |                 |
| ESS-DEM EMINENCE STORAGE DEM 10/01-10/31 | 5,126 DT   | \$.4915 | \$ 2,519.43 | 20,357.37       |
| ESS-CAP EMINENCE STORAGE CAP 10/01-10/31 | 51,575 DT  | .0488   | 2,516.86    |                 |
| GSS-DMD STORAGE DEMAND 10/01-10/31       | 2,743 DT   | 2.528   | 6,934.30    | ETG \$ 3,156.69 |
| GSS-CAP STORAGE CAPACITY 10/01-10/31     | 138,927 DT | .0159   | 2,208.94    |                 |
| LGA-DMD LIQ DEMAND 10/01-10/31           | 3,323 DT   | .9058   | 3,009.97    | CGF 691.38      |
| LGA-CAP CAPACITY 10/01-10/31             | 18,154 DT  | .1745   | 3,167.87    |                 |
| WSS DEMAND D-1 10/01-10/31               | 3,044 DT   | .6834   | 2,080.27    | NC 199.21       |
| WSS-CAP STORAGE CAPACITY 10/01-10/31     | 258,750 DT | .008    | 2,070.00    |                 |
|  |            |         |             | VWVW 102.99     |
|  |            |         |             | 4,150.27        |
| TOTAL CURRENT MONTH CHARGES              |            |         |             | \$ 24,507.64    |
| TOTAL AMOUNT DUE                         |            |         |             | \$ 24,507.64    |

APPROVED

DATE:

REVIEWED

DATE:

*[Signature]*  
11/6/97  
*[Signature]*  
11/4/97



INVOICE

10/30/97 14:53:50 PACKET PAGE NO: 6  
*ford 11/7/97 RK* PAGE: 1  
 B27

ACCOUNTING MONTH: OCTOBER, 1997  
 INVOICE NO : 199710-0083  
 INVOICE DATE : NOVEMBER 01, 1997  
 DUE DATE : NOVEMBER 10, 1997

NOV 1997  
 Received  
 Supply Department

CONTRACT NO: 000.0737  
 DOCUMENT NO: 000.0737  
 CUSTOMER NO: 007391  
 CUSTOMER : NUI CORPORATION  
 ATTENTION: NORENE NAVARRO  
 ELIZABETHTOWN GAS COMPANY DIVISION  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

| DESCRIPTION OF CHARGES                   | VOLUME       | RATE     | AMOUNT      | TOTAL         |
|--|--------------|----------|-------------|---------------|
| <b>CURRENT SERVICES:</b>                 |              |          |             |               |
| ES-EMINENCE CUST DEMAND 10/01-10/31      | 5,828 DT     | \$ .4915 | \$ 2,864.46 |               |
| ES-EMINENCE CUST CAPACITY 10/01-10/31    | 58,638 DT    | .0488    | 2,861.53    |               |
| ESS-DEM EMINENCE STORAGE DEM 10/01-10/31 | 8,569 DT     | .4915    | 4,211.66    |               |
| ESS-CAP EMINENCE STORAGE CAP 10/01-10/31 | 86,218 DT    | .0488    | 4,207.44    |               |
| GSS-DMD STORAGE DEMAND 10/01-10/31       | 27,604 DT    | 2.528    | 69,782.91   |               |
| GSS-CAP STORAGE CAPACITY 10/01-10/31     | 1,759,955 DT | .0159    | 27,983.28   |               |
| LGA-DMD LIQ DEMAND 10/01-10/31           | 23,950 DT    | .9058    | 21,693.91   |               |
| LGA-CAP CAPACITY 10/01-10/31             | 98,087 DT    | .1745    | 17,116.18   |               |
| LSS-DMD DEMAND 10/01-10/31               | 8,000 DT     | 7.6694   | 61,355.20   |               |
| LSS-CAP CAPACITY 10/01-10/31             | 600,000 DT   | .0187    | 11,220.00   |               |
| S2-CAP CAPACITY 11/01-11/30              | 54,432 DT    | .1343    | 7,310.22    |               |
| S2-DEM DEMAND 11/01-11/30                | 7,267 DT     | 4.993    | 36,284.13   |               |
| SS1-DEM DEMAND 10/01-10/31               | 6,973 DT     | 9.0965   | 63,429.89   |               |
| SS1-CAP CAPACITY 10/01-10/31             | 541,305 DT   | .0203    | 10,988.49   |               |
| WSS DEMAND D-1 10/01-10/31               | 34,182 DT    | .6834    | 23,359.98   |               |
| WSS-CAP STORAGE CAPACITY 10/01-10/31     | 2,905,488 DT | .008     | 23,243.90   |               |
| <b>TOTAL CURRENT MONTH CHARGES</b>       |              |          |             | \$ 387,913.18 |
| <b>TOTAL AMOUNT DUE</b>                  |              |          |             | \$ 387,913.18 |

ETG \$35,446.76  
 CGF 7,763.69  
 NC 2,236.89  
 VUWAV 1,156.54  
 \$46,603.88

APPROVED: *[Signature]*  
 DATE: 11/6/97  
 REVIEWED: *[Signature]*  
 DATE: 11-4-97

faxed 11/7/97

B28

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

## INVOICE

To: Elizabethtown Gas Company  
550 Route 202-206  
Bedminster, New Jersey 07921-0760  
Attn: Norene Navarro  
Gas Supply & Planning

Invoice No.: 6H792  
Date: 01-Nov-97  
Period: November, 1997  
Terms: 15 Days Upon Receipt

*Due 11/21/97*

To invoice for gas storage and deliverability charges for the month of November, 1997.

**Gas Storage:**

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

**Deliverability:**

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

**TOTAL: \$26,300.00**

<<< Payment Instructions >>>

**Wire Transfer Instructions:**

To: Wilmington Trust Company  
ABA #031100092  
For Account of: FRGC Owner Trust Collection Acct.  
Acct. #35398-1

Attn: David A. Vanskey

**Payment By Mail:**

To: Wilmington Trust Company  
as Trustee of FRGC Owner Trust  
C/O Wilmington Trust Company  
1100 North Market Street  
Rodney Square North  
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

*Storage Allocation*  
ETG @ 20,003 <sup>68</sup>  
~~CAF @ 1381.30~~  
NC @ 1262.35  
Val/Nav @ 652.67

APPROVED: *JM Wood*  
DATE: *11/10/97*  
REVIEWED: *T. [Signature]*  
DATE: *11-10-97*

*\$26,300.00*

