

# ORIGINAL.

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NUI Corporation (NYSE: NUI)

Via Federal Express

January 19,1998

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shummard Oak Blvd. Tallahassee, FL 32399-0868

Re: Docket No. 930003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of December 1997 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine

Director, Rates and Regulatory Affairs

RAD:mab

Encl.

RECEIVED

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NUI Capital Corp NUI Energy NUI Energy Brokers NUI Environmental Group DOCUMENT NEMBER-D O 1 O 4 G JAN 20

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas )	Docket No.	970003-GU
Adjustment Cost Recovery )	Filed:	January 19, 1998
)		

## CITY GAS COMPANY OF FLORIDA REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of December 1997. In support thereof, City Gas states:

- City Gas' PGA filing for the month of November 1997 consists of Schedule
   A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of December 1997. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
- The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
- City Gas requests that the information for which it seeks confidential
   classification not be declassified for a period of eighteen months as provided in section

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FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this January 19, 1998

City Gas Company of Florida A Division of NUI Corporation One Elizabethtown Plaza Union, NJ 07/083-1975

Raymond A. DeMoine

Director, Rates & Regulatory Affairs

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# EXHIBIT "A" CITY GAS COMPANY OF FLORIDA

Data Elements for the December 1997 PGA for which Confidential Treatment is Requested Schedule Number, or Page Lines Columns Justification (See "Notes" Below) Other Identifier A-K A-3 2-8 (1) A. C. D. E. F. G. H (2) 6 A-4 1-11 Summary of Gas 9-11 Oth.Supp. (3) Invoices Gas Invoices B1 - B9 n/a none none (3) B10-B27 All All All C1 All (3)

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## Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

Columbia	CITY GAS COMPANY OF FLORIDA OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR APRIL 97 Th	COST REC	OVERY FACT	Through	MARCH SO			(REVISED GOGRA)	MOE 1 OF 11
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METERPANDITION   Language data    Males   Ma	COST OF GAS PURCHASED	ACTUAL (A)	ORG. EST.	MOOM	(9	ACTUAL (E)	ORG. EST.	(O)	43
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Way         Char of An Inspect data)         LOSA 788         LOSA 788         LOSA 1788		24,360	29,619	(4,631)	(15 64)	117,467	141,787	(24,300)	(17.14
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### O A 1 scpord datal )	R.	1,252,976	1,566,559	(333,563)	(210)	8,317,322	9,452,217	(1,134,895)	(1201)
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		(4,667)	(7,830)	2160	(40 40)	(44,641)	(59.410)	14.769	(24.86)
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25 COMPANY USE (Line 39 - Page 11) 27 TOTAL THERM SALES (24-5 Estimated only) (27,000) (27,00		6,130,173	0,500,646	(426,473)	(00.00)	49,454,210	54,962,428	(5,500,218)	(10.02
27 TOTAL THERM SALES (24-26 Estimated only) (1/15) (2/16)		(11,891)	(15,000)	3,109	(20.73)	(100,607)	(135,000)	34,360	N AN
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TOTAL COST OF GAS (40-41) 0.05/20 (0.07/20) 0.05	TOTAL THEMAN SALES	0.39986.0	0 52318	(0.13629)	(26.05)	0.395.19	0.44289	[0.04770]	(10.77
PEVENUE TAX FACTOR 1 00376 1 0	TOTAL COST OF DAS	0 4442	0.58071	(0.13629)	(23 47)	0.45272	0.50042	(0.04770)	12 E
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TO PROPERTY OF THE PARTY OF THE		0 44609	0 56289	(0.13660)	(23 47)	0 45442	0.50230	(0.04788)	(25.0)

Commodificate to A.1 support data)   1,271,566   1,225,775   1,225,866   1,225,775   1,225,866   1,225,775   1,225,866   1,225,775   1,225,866   1,225,775   1,225,866   1,225,775   1,225,866   1,225,775   1,225,866   1,225,775   1,225,866   1,225,775   1,225,866   1,225,775   1,225,866   1,225,775   1,225,866   1,225,866   1,225,775   1,225,866   1,2	ESTIN	ESTIMATED FOR THE PERIOD OF: APRIL 97 The	ON ANDORRAN		Through	MARCH SA	*	1	a Down) PA	AGE 2 OF 11
National March (National Art   National Art   Nat			3	(8)	(3)	9	(E)	9	(G)	99
Resident Procuse (In In Septent death))         5,250,41         14,425         20,150         20,251         20,251         20,251         20,252         14,425         20,150         20,251         20,251         20,252 </th <th>COST OF GAS PURCHASED</th> <th></th> <th>ACTUAL</th> <th>ESTIMATE</th> <th>MUCHA</th> <th>1</th> <th>ACTUAL</th> <th>ORG. EST.</th> <th>MOSE</th> <th>1</th>	COST OF GAS PURCHASED		ACTUAL	ESTIMATE	MUCHA	1	ACTUAL	ORG. EST.	MOSE	1
Eff RESERVATION (Line 35 At support death)         2,4364         X-386         X-386 </td <td><ul> <li>COMMODITY (Pipeline) Includes No Not</li> </ul></td> <td>nce Commodily Adjustment. (Line 6 A-1 support detail)</td> <td>53,630</td> <td>14,462</td> <td>39,168</td> <td>270.63</td> <td>581,169</td> <td>298,945</td> <td>14,224</td> <td>5.29</td>	<ul> <li>COMMODITY (Pipeline) Includes No Not</li> </ul>	nce Commodily Adjustment. (Line 6 A-1 support detail)	53,630	14,462	39,168	270.63	581,169	298,945	14,224	5.29
	Ř	(Line 29 A-1 support detail)	24,968	24,986	2.7	•	117.487	153,660	(36, 173)	(23.54)
\$2.73 k1 support datable   1,242.75   2,245.85   2,215   2,245.85   2,215   2,245.85   2,245   2,245.85   2,245   2,245.85   2,245   2,245.85   2,245   2,245.85   2,245   2,245.85   2,245   2,245.85   2,245   2,245.85   2,245   2,245.85   2,245   2,245.85   2,245.		augport detail	1 2771 204	. 74.77			***			
Act	z z	Ordat )	1,262,976	1,227,079	25,897	211	8.317.X23	10,742,000	17 4 W 985	12 12
Inches   I	6 OTHER (Line 40 A-1 support det	£)	4,890	4,002	856	21.38	42,974	40,520	2454	608
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######################################	OSTUMBLIAN OF THE PROPERTY OF		a carimon's	and the second	Contractor	Carrell	Bec. 191. 7.18	100/800/22	(a) - (a)	(22.5)
REPRESED   1.3.00,400   3.015,800   3.01			(4,667)	(7,392)	2,725	(26.87)	(44,641)	(55,530)	20,869	31 60
International   Internationa			3,340,406	3,015,896	324,510	10.76	26,910,458	27,303,533	(384,075)	(1 44
Ex-ENERIVATION   Bill   Cheminatina Chely (Inter 8 A-1 support datas)   15,662,000   1,712,000   1,7										
		mirants Only (Line 8 A-1 support detail) Bill: Desemirants Only (Line 29 A-1 support detail)		3,007,000	9,712,200	. 156 1	14,394,500	56,381,928 17,058,786	(2,964,286)	78 13
Editing   Determinants Criny (Line 32-59 Art support detail)   24,000,2070   26,441,973   3,444,207   17.65   18.53   80,487   80,295   141		Commodit (Line 24 A-1 support detail)	6,124,019	6,139,860	(15,641)	(85.0)	49,373,713	56,361,928	(7,008,215)	(124)
First   Firs	0	minants Only (Line 32-29 A-1 support detail)	24,080,270	20,441,973	3,648,297	178	143,580,330	172,973,557	(29,293,227)	(15.94)
S (17-18-20)-(21-23)	ESS END-ME CONTRACT	femane undefen an an an inchiper member	9	41000	front	(car d)	90,400	ece tre	-	0.10
\$ (17-18-20)-(21-22) \$ (17-18-						ot.				:*1
\$ (17-19-20)-(21-23) \$ (4,133,173										
THERM   (1.1.5)   (1.0.001)	24 TOTAL PURCHASES (17+18+20)-(21+21	3)	6,133,173	6.149.879	(16,706)	(0.27)	49.454.210	200	(7 008 075)	112.41
The man   Page 11	25 NET UNDILLED					. ]				
THERM   (1/15)	COMPANY USE (Line 39 - Page 11)		(11,891)	(15,000)	3,109		(100,607)	(135,000)	34,363	(25.48)
	CENTS PER THERM	ed Grey	0,741,397	6/04/6/10	907,110	9 90	54,322,718	56,327,265	(2,004,567)	0.56
GE         (2715)         0.00631         0.00631         0.00631         0.00616         0.00901         (0.00901         (0.00901         (0.00901         0.00901         (0.00901         (0.00901         0.00901         (0.00901         0.00901 <t< td=""><td>28 COMMODITY (Pipeline) (1/15)</td><td></td><td>0 00338</td><td>0.00236</td><td>0.00102</td><td>43.22</td><td>0 00082</td><td>0.00477</td><td>(0.00195)</td><td>(40.86</td></t<>	28 COMMODITY (Pipeline) (1/15)		0 00338	0.00236	0.00102	43.22	0 00082	0.00477	(0.00195)	(40.86
(317) (418) (519) (620)	NO NOTICE SERVICE		0.00831	0.00631		*	0.00816	0.00901	(0.00065)	[24E]
(4.16) (4.16) (2.25) (2	SWING SERVICE									
(9/20) (9	COMMODITY (ORM)		0.20769	0.28547	(0.07778)	(27.25)	915520	0.28643	(0.03427)	(11.96)
me (721) (922) (922) (922) (1124) (1125) (1126) (1225) (1127) (1225) (1127) (1225) (1127) (1226) (1127) (1226) (1127) (1226) (1127) (1226) (1127) (1226) (1127) (1226) (1127) (1226) (1127) (1226) (1127) (1226) (1127) (1226) (1127) (1226) (1127) (1226) (1227) (1228) (1227) (1228) (1227) (1228) (1227) (1228) (1228) (1227) (1228) (12			0.0000	D. ADDLA	(September 1)	100	#8/CH	8175010	for coordinate	(0.50)
COMMODITY Pipeline (721)  DEMAND (922)  DEMAND (922)  TOTAL COST (1244) 0.42620 0.49620 (0.09631) (13.49) 0.42620 0.4973 (0.0563)  NET UNBILLED (1225)  COMPANY USE (1325) 0.4925 0.4925 0.49260 (0.10631) (21.49) 0.39645 (0.0463)  TOTAL THERM SALES (11.27) 0.39640 0.49620 (0.10631) (21.49) 0.39646 0.48541 (0.0469)  TOTAL COST OF GAS (40-41) E.2)  TOTAL COST OF GAS (40-41) 0.5753 0.05753 (0.09643)  TOTAL COST OF GAS (40-41) 0.4975 0.59640 (0.10631) (19.24) 0.4799 0.54342 (0.09643)  TOTAL COST OF GAS (40-41) 0.4799 0.54342 (0.09643)			e ince n	2000	0.101.0	*	dorne n	ethore a	0.00000	5.67
DEMAND (9:22)  TOTAL COST (11:24) (12:25)  NET UNBILLED (12:25)  COMPANY USE (13:25) (13:25)  TOTAL THERM SALES (11:27) (12:25)  TOTAL THERM SALES (11:27) (12:25)  TOTAL COST OF GAS (40-41) (10:25) (20:24) (20:25) (20:24) (20:25) (20:24) (20:25) (20:24) (20:25) (20:24) (20:25) (20:24) (20:25) (20:24) (20:25) (20:24) (20:25) (20:24) (20:25) (20:24) (20:25) (20:24) (20:25) (20:24) (20:25) (20:24) (20:25) (20:25) (20:24) (20:25)	COMMODITY Pipeline							÷		×
TOTAL COST (1124) (125) (127) (125)	DEMAND		1	10					٠	
TOTAL COST   (11/24)   0.42529   0.49160   (0.09631)   (13.49)   0.42620   0.4973   (0.0563)						MANAGEMA				
COMPANY USE (1378) 0.49247 0.49280 (0.1003) (20.36) 0.44372 0.48541 (0.04199) TOTAL THERM SALES (11.27) 0.38689 0.49280 (0.10591) (21.49) 0.39646 0.48549 (0.09543) THUE-UP (E.2) 0.05753 0.05753 0.05753 TOTAL COST OF GAS (40-41) 0.44799 0.54342 (0.09543) REVERUE TAX FACTOR ADJUSTED FOR TAXES (42-43) 0.44669 0.55340 (0.10531) (19.25) 0.44667 0.54546 (0.09579)	TOTAL COST		0.42529	0.49160	(0.06631)	(13.49)	0.42890	0 48473	(0 05583)	(11.52)
TOTAL THERM SALES (1127) 0.38689 0.46280 (0.10591) (21.49) 0.39646 0.48599 (0.09643) TRUE-UP (E-2) 0.05753 0.05753 0.05753 TOTAL COST OF GAS (40-41) 0.44799 0.54342 (0.09543) REVENUE TAX FACTOR ADJUSTED FOR TAXES (42-43) 0.44609 0.55240 (0.10531) (19.25) 0.44867 0.54546 (0.09579)			0.39247	0.49280	(D 10015)	20 20	0 44 772	0 48541	00000	
TRUELP (E-2) 0.05753 0	TOTAL THERM SALES		0.0000	0 49280	(0.10591)	(21 49)	0.35046	048589	(0.09543)	1001
TOTAL COST OF GAS (40-41) 0.44792 0.54342 (0.09543) (19.24) 0.44792 0.54342 (0.09543) (19.24) 0.44792 0.54342 (0.09543) (1.00376 1.00376 1.00376 1.00376 1.00376 1.00376 0.44669 0.55240 (0.10531) (19.25) 0.44667 0.54546 (0.09579)			0.05753	0.05753			0.057%3	0.05753	- 1	
PELVERALE TAX FACTOR 1 00376	TOTAL COST OF GAS		0 44442	0.55033	(0.10591)	(19.24)	04799	0.54342	(0.09543)	(17.56)
(1000) (1000) (1000) (1000) (1000)			1 00376	1 00376			1 00376	1 00376		
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	AS POA EACTOR DOWNED TO VEADEST ON		0.44009	090000	(0.10631)	(02.81)	0 44967	0.54546	(6,080 ol	(17.56)

COMPANY:

CITY GAS COMPANY OF FLORIDA

## PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 97

THROUGH

MARCH 98

CURRENT MONTH: 12/97	(A) THERMS	(B) INV. AMOUNT	(C)
GMMODITY (Pipeline)			COST PER THERM
1 Commodity Pipeline - Schedulud FTS (Line 1 Page 10)	16,252,550	54,996 20	0 00336
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment	7000000000	7.00-202-220	100000000
4 Commodity True-up (Line 2+3 Page 10)	(400,490)	(1,366.32)	0.0034
5 Commodity Adjustments			
6 Commodity Adjustments			
7 O TOTAL COMMONTY (Breston)	15.852.060	53,629 88	0.00336
8 TOTAL COMMODITY (Pipeline)	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
WING SERVICE	SOME WELL	00000	CONTRACTOR AND
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
OMMODITY OTHER	10.000.000	1 001 002 00	
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 66 Page 10)	15,852,060	4,231,337.60	0.26693
18 Commodity Other - Scheduled ITS		******	
19 Imbalance Cashout - FGT (Line 15 Page 10)		39,136.50	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		47,491.35	
21 Imbalance Cashout - Transporting Cusl (Line 15 Page 11)		5,665.00	
22 True-up - Other Shippers (Line 52 Page 10)		(9,885.02)	0.31260
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11) 24 TOTAL COMMODITY (Other)	(9,728,041) 6,124,019	(3,041,851.57) 1,271,893.86	0.31260
24 TOTAL COMMODITY (ORIET)	The second second second	Schedule A-1 Line 4	
EMAND	00.0000 11. 63-610	00.000 11.010.1	
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,090,270	1,239,724.95	0.05146
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	24,988.17	0.00631
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)	(0)100200-0000	13,250.93	
32 TOTAL DEMAND	27,097,270	1,277,964.05	0.04716
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 2
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	9.153.90	4.389.83	0.53418
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10) 34 Peak Shaving	9,153.90	4,009.83	0.53416
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
	9.153.90	4.889.83	0.53418
40 TOTAL OTHER			

COMPANY: CALCULATION OF COMPANY OF FLORIDA FOR THE PERIOD OF:	F TRUE-UP AN			ARCH 98			(REV	EDULE A-2 ISED 6/08/94) PAGE 4 OF 11
FOR THE PERIOD OF:	CURRENT MO	Through	DIFFERENCE		PERIOD TO D	DATE	DIFFERE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
RUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,276,784	1,756,759	479,975	27 32%	12,492,811	16,190,181	3,697,370	22 84%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,331,594	1,266,529	(65,065)	-5 14%	8,717,978	11,178,882	2,460,904	22.019
3 TOTAL	2,608,378	3,023,288	414,910	13.72%	21,210,789	27,369,063	6,158,274	22.50%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,340,406	3,015,896	(324,510)	-10 76%	26,910,458	27,303,533	393,075	1.44%
5 TRUE-UP (COLLECTED) OR REFUNDED	(376, 194)	(376, 194)		0.00%	(3,385,746)	(3,385,746)		0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (UNE 4 (+ or -) LINE 5:	2,964,212	2,639,702	(324,510)	-12.29%	23,524,712	23,917,787	393,075	1.64%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	355,834	(383,586)	(739,420)	192.77%	2,313,923	(3,451,276)	(5,765,199)	167.055
8 INTEREST PROVISION-THIS PERIOD (21)	11,400	7,832	(3,568)	-45.56%	12,866	1,439	(11,427)	-794.091
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,044,220	1,527,545	(516.675)	-33.82%	(2,924,887)	353,297	3,278,184	927.889
9A ADJUST BEGINNING ESTIMATE		131,874	131,674	100.00%		1,370,653	1,370,653	100.009
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,044,220	1,659,419	(384.801)	-23.19%	(2,924,887)	1,723,950	4.648.837	269.661
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194		0.00%	3,385,746	3,385,746		0.009
10a Refund (if applicable)				***	0.00			***
10b Refund of interim rate increase						- 1		***
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,787,648	1,659,859	(1,127,789)	-67.94%	2,787,648	1,659,859	(1,127,789)	-67.941
TEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,044,220	1,659,419	(384,801)	-23.19%		s a refund add is a collection (		line 4
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,776,248	1,652,027	(1,124,221)	-68.05%			* (1000000000000000000000000000000000000	
14 TOTAL (12+13)	4.820.468	3.311.446	(1,509,022)	-45.57%				
15 AVERAGE (50% OF 14)	2,410,234	1,655,723	(754,511)	-45.57%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05600	0.05600		0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05750	0.05750		0.00%				
	1			- 1				

0.11350

0.05675

0.00473

7,832

(3,568)

0.00%

0.00%

0.00%

-45.56%

0.11350

0.05675

0.00473

11,400

18 TOTAL (16+17)

19 AVERAGE (50% OF 18)

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

OMPA	ACTUAL FOR THE PER	RIOD OF:				ORTATION P I SUPPLY ANI			MARCH 98		SCHEDULE A-3 (REVISED &/19/93) PAGE 5 OF 11
DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	(G) THIRD PARTY	(H) PIPELINE	(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
	FGT		FTS-1			MEN EN EN		41,057	1,264,713	53,630	
				7							
											1
				5							146
										×	
DTAL				16,763,850		16,763,850	4,231,338	41,057	1,264,713	53,630	33.35

	TRANSPORTATIO			03-17-19-19-1		SCHEDULE A- (REVISED 8/19/	
FOR TH	IE PERIOD OF:	12/01/97	Through	12/31/97		PAGE 6 OF 11	
	CURRENT MONTH:	12/97					
(A) PRODUCER/SUPPLIER	(B)  RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
CAMPE TO STORE	CS-8		X 国际资讯额项	Troy of account			
	Lafayette						
	Franklinton						
	CS-8						
	CS-8						
	Mops, Lafayette, Citr						
	CS-8						
	Sabine						
	CS-8						
	CS-8						
	Sabine						
Electric School of Consistent	CS-8						
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	THE RESERVE OF THE RESERVE OF			10/		The state of	
			OFF W				
. III. 1911 1911 17.	Lord Her Little 18						
					- 12 - X		
	TOTAL	54,076	52,429	1,676,385	1,625,256		
				WEIGHTED AV		2.5241	2.60

Company: City Gas Company of FOR TH	Florida E PERIOD OF:		THERM SALE	S AND CUS	TOMER DATA			SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11
	CURRENT MO	NTH: 12/97	DIFFEREN	-	TOTAL THER	MS SALES	DIFFE	RENCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,185,082	2,083,684	(101,398)	-4.64%	13,937,000	15,121,646	1,184,646	8.50%
2 COMMERCIAL	4,034,476	3,921,772	(112,704)	-2.79%	31,382,658	35,155,962	3,773,304	12 02%
3 COMMERCIAL LARGE VOL. 1				0.00%			*	0.00%
4 COMMERCIAL LARGE VOL. 2				0.00%				0.00%
				0.00%				0.00%
				0.00%				0.00%
5 TOTAL FIRM	6,219,558	6,005,456	(214,102)	-3.44%	45,319,658	50,277,608	4,957,950	10.94%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	319,256	539,190	219,934	68.89%	2,398,401	4,549,820	2,151,419	89.70%
7 LARGE INTERRUPTIBLE	203,183		(203, 183)	-100.00%	5,954,634		(5,954,634)	-100.00%
8 TRANSPORTATION	2,803,482		(2,809,482)	-100.00%	19,920,520		(19,920,520)	-100.00%
9 TOTAL INTERRUPTIBLE	3,331,921	539,190	(2,792,731)	-83.82%	28,273,555	4,549,820	(23,723,735)	-83.91%
10 TOTAL THERM SALES	9,551,479	6,544,646	(3,006,833)	-31.48%	73,593,213	54,827,428	(18,765,785)	-25.50%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF	CUSTOMERS P	ERIOD TO DA	TE
11 RESIDENTIAL	93,514	98,818	5,304	5.67%	92,563	97,141	4,578	4.95%
12 COMMERCIAL	4,789	5,245	456	9.52%	4,739	5,103	364	7.68%
13 COMMERCIAL LARGE VOL. 1				0.00%		-		0.00%
14 COMMERCIAL LARGE VOL. 2				0.00%				0.00%
				0.00%	- 1			0.00%
				0.00%				0.00%
15 TOTAL FIRM	98,303	104,063	5,760	5.86%	97,302	102,244	4,942	5.08%
NUMBER OF CUSTOMERS (INTER	RUPTIBLE)		The Section of		AVG. NO. OF	CUSTOMERS P	ERIOD TO DA	TE
16 INTERRUPTIBLE	10	13	3	30.00%	10	13	3	30.00%
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	3	- 200	0.00%
18 TRANSPORTATION	67		(67)	-100.00%	59		(59)	-100.00%
19 TOTAL INTERRUPTIBLE	78	16	(62)	-79.49%	72	16	(56)	-77.78%
20 TOTAL CUSTOMERS	98,381	104,079	5,698	5.79%	97,374	102,260	4,886	5.02%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	23	21	(2)	-9.76%	17	17	-	0.00%
22 COMMERCIAL	842	748	(95)	-11.24%	736	765	29	3.94%
23 COMMERCIAL LARGE VOL. 1				0.00%				0.00%
24 COMMERCIAL LARGE VOL 2				0.00%				0.00%
25 INTERRUPTIBLE	31,926	41,476	9,550	29.91%	26,649	38,887	12,238	45.92%
26 LARGE INTERRUPTIBLE	203,183		(203,183)	-100.00%	220,542		(220,542)	
27 TRANSPORTATION	41,933		(41,933)	-100.00%	37,515		(37,515)	-100.00%

CITY GAS COMPANY OF FLORIDA ACTUAL FOR THE PERIOD OF:	APRIL 97	NVER	CONVERSION FACTOR CALCULATION  Brough  MARCH 98	TORC	MARCH SA	TION						PAGE 8 OF 11	= 5 7
		\$ ê	(B)	Ž D	(C)	AUG (B)	<b>წ</b> Э	00 (a)	NON (F)	B 3	JAN (S	g S	52
1 AVERAGE BTU CONTENT OF GAS PURCHASED													- 1
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1,0480	1,0392	22.00	1,0451	1 0460	10422	1,0441	16.30	1.0518			
2   YRESSURE CORRECTION FACTOR													
A DELIVERY PRESSURE OF OAS SOLD poin		15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELINERY PRESSURE OF DAS PURCHASED point		5	2	14.73	14.73	E 11	E H	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (ab) paid	_	1,0344	1.0344	1.0044	1.0344	1,0344	1,0344	1 0344	1,0344	1 0344	1,0344	1,0344	1.0344
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0840	1.0750	1.0780	1.0810	1,0820	1.0780	1.0800	1.0840	1.0880	0.0000	0,0000	0.0000

THUMBA

## CITY GAS COMPANY OF FLORIDA Gas invoices for the month of 12/97

Actual AMOUNT FGT FTS - Contract 5034 MCF THERMS RATE Checked: Commodity costs FTS 1 40.306.49 2 Contract #5034 10,001,610 0.00403 0.00235 6,250,940 14,689.71 3 Contract #3608, 5338, 5364, 5381 FTS 2 Total Firm: 16,252,550 54,996.20 MEMO: FGT Fixed charges paid on 10th of month 458,630.77 5 FTS-1 Demand - System supply Miami 10,535,970 0.04353 0.00 6 Capacity release 7 System supply Treasure Coast 311,860 0.04353 13.575.27 267,173.65 8 System supply Brevard 6,137,690 0.04353 9 Merritt Sq. 0.04353 0.00 16,985,520 739,379.69 10 Total FTS-1 demand 11 0.08157 612,570.31 () Miami 7,509,750 FTS-2 Demand - System supply FTS-2 Demand - Capacity release 0.00 0.00 14 612,570.31 7,509,750 15 Total FTS-2 demand 16 12.622.89 No Notice Demand-System supply Miami 1,519,000 0.00831 12,365.28 18 Brevard 1,488,000 0.00831 19 3,007,000 24,988.17 20 0.00 Western Div. / IT Revenue Sharing Cr. 21 Total fixed charges 27,502,270 1,376,938.17 OTHER SUPPLIERS:

THEDMS

# CITY GAS COMPANY OF FLORIDA

THERMS

FGT FTS - Contract 5034

FTS-1 Demand - System supply

FTS-2 Demand - System supply

Total FTS-1 demand

Total FTS-2 demand

OTHER SUPPLIERS:

System supply

System supply

Total fixed charges

Commodity costs

Total Firm:

Contract #5034

2

3

4

6

7

8

9

10

11

14

15

16

18

19

21

Gas invoices for the month of 12/97 Actual AMOUNT MCF THERMS RATE Checked: 40,306.49 FTS 1 10,001,610 0.00403 0.00235 14,689.71 Contract #3608, 5338, 5364, 5381 FTS 2 6,250,940 0 16,252,550 54,996.20 ( ) MEMO: FGT Fixed charges paid on 10th of month 458.630.77 Miami 10,535,970 0.04353 0.00 Capacity release Treasure Coast 0.04353 13.575.27 311,860 267,173.65 Brevard 6,137,690 0.04353 Merritt Sq. 0.04353 0.00 16,985,520 739,379.69 7,509,750 0.08157 612,570.31 () Miami 0.00 FTS-2 Demand - Capacity release 0.00 612,570.31 7,509,750 12,622,89 No Notice Demand-System supply Miami 1,519,000 0.00831 Brevard 0.00831 12,365.28 1,488,000 3,007,000 24,988.17 Western Div. / IT Revenue Sharing Cr. 0.00 () 27,502,270 1,376,938.17

AMOUNT

## CITY GAS COMPANY OF FLORIDA Gas invoices for the month of 12/97

		Gross therms	Not therms	Amount This m			Invoice	Invoice	Invoice
	FQT -	billed	received	Payments	Accruals	Net Activity	Reference	due	paid
1	FTS-1 Commod (Ma,Brv,TC) 12/97		16,252,550.0		54,996.20	54,996.20			
2	Reverse FTS-1 Commod accr 11/97		(7,111,350.0)		(20,604.07)	(20,604.07)			
3	FTS-1 Commodity 11/97		6,710,860.0	19,237.75		19,237.75	81-85		
4	TOTAL FGT COMMODITY		15.852.060.0			53,629,88			
5									
6	FTS-1 Demand (Mia.Brv,TC) 12/97	27,502,270.0			1,376,938.17	1,376,938 17			
7	Reverse FTS-1 Demand accr 11/97	(26,615,100.0)			(1,332,520.80)	(1,332,520.80)			
8	FTS-1 Demand 11/97	26,210,100.0		1,220,295.75		1,220,295.75	86-88		
9	TOTAL FGT DEMAND	27.097.270.0				1.264,713.12			
10						UN GOLDEN			
11	FGT Net Imbalance.								
12	Reverse Accrual FGT Imbal11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13	Accrue FGT Imbalance - 11/97	44,890.0		Service -	13,691.45	13,691.45			
14	FGT Imbalance - 8/97	167,250.0	Mes - 1764	39,136.50		39,136.50	89		
15	TOTAL FGT IMBALANCE	1000	- VA			29,136,50			
16					School Ville		2723		

			-				
						_	
5 5 5 5 5			15 525 63	0.60	15 525 65		
	Total storage costs 12/97 - 0	0	13,250.93	0.00	13,250.93		
	49919	15,861,213.9	3,650,866.19	1,999,363.00	5,602,737.84		
ļ			(a)	(b)			
5							
	Total Gas Cost - 12/97 (a + b):		5,650,229.19				
•		(9,716,150.0)	(2,525,862.01)				
j	50% margin sharing		(21,290.25)				
į	Company Use	(11,891.0)	(4,666.86)				
2	Refund		(490,032.45)				
ž	Total PGA Gas Cost - 12/97 (Ln 36 through	40 6,133,172.9	2,608,377.62				

# INVOICE FLORIDA GAS TRANSMISSION COMPANY An EMON/SOMAL ACCULAGE

Jane 12 12/18/197

	ARITATA						
4 7	17/20/11		CUSTOMER: NUL COMPONATION		and wire to:	e no. or your rem	634411
MADICE NO.	20497		CITY GAS CO OF FLORIDA SSO BOUTE 302-206		Mations Sank: Callay, Ta	PARY	
DIAL MODEL DOS	16.111.018 ID		BECMINISTER, NJ 07921		4		
ONTRACT:	SO64 SHIPPER:	MUI CORPORATION	CUSTOMER NO: 11420	2.	ACT MART LOW PHILLIPS		
	'Jail	FIRM TRANSPORTATION	N DUNS NO. 056711344	0 A	CODE LIST	TOTORNI STAL SWID	
OL NO. NECEIPTS	PTS pay No.	POT NO. DAN NO.	PROD	tera	013C NET	ADTH DALL WORTH	=
Sale Charge	413 BANG 8886	16110 2977			0.0235		39
Usage Charge	The But	16114 2967			0.0236		
Usage Charge	Sh Locke				0.0235	1 161	
Usage Charge	N. V. Stalcas				0.0235	5	75
Bring some	SE 406.1	16118 3	3002 11/97 A COM	0.0144 0.0			2
Barro adres	WEST MIGHT	16122 3004	4 11/97 A COM	0.0144 0.0			.52
adult same	UE	16123 3006	£ 11/97 A COM	0.0144 0.0	0.0091 0.0235	6.167 \$144	\$144.92
adama adama		16124 3	3010 11/97 A COM	0.0144 0.0	0.0091 0.0235	39.056 \$936	\$936.62
Andrew admen	CURLAR RIBER	16125 3012	2 11/97 A COM	0.0144 0.0	0.0091 0.0235		\$457.24
Usage Chinge	ייייי ניור	16177 2973	11/97 A COM	0.0144 0.0	0.0031 0.0235		
Usage Charge	COLON	16178 2970	11/97 A COM	0.0144 0.0	0.0091 0.0235	41.321 \$971.04	.04
orde charge	CON CHANGE CHANG CHAN ( COURT)	16179 2966	11/97 A COM	0.0144 0.0	0.0091 0.0235	49.914 \$1,172.98	.98
trage charge	Melboune	16180 2971	11/97 A CCM	0.0144 0.0	0.0091 0.0235		11.
0095	11224 Pubram	16525 3	3232 11/97 A COM	0.0144 0.	0.0031	8.634 \$202	\$202.90
6077	24228 Polynam	16525 3	3232 , 11/97 A COM	0.0144 0.0	0.0091 0.0235	1.845 \$43	\$43.36
5412	2 3885 Pulmam	16525 3232	11/97 A COM	0.0144 0.0	0.0091 0.0235	17,235 \$405	\$405.02
-	î	58921 109191	11/97 A COM	0.0144 0.	0.0091 0.0235	4,727 \$111	80.1118
aftern aftern	Call cas bytan gives	60606 123376	76 11/97 A COM	0.0144 0.0	0.0031 0.0235	21,808 \$512	\$512.49
Usage Charge	Vans Beach So.	62897 204545	11/97 A COM	0.0144 0.	0.0091 0.0235		\$2.87
Ottage Charge	YEAR BEACH NO.	62898 204917	17/97 A COM	0.0144 0.	0.0091 0.0235		\$0.09
	CHAS CHO CANIAS	62910 211079	79 11/97 A COM	0.0144 0.	0.0091 0.0235	211	11.95
5412	Les Augus Seer	63052 222204	11/97 A COM	0.0144 0.	0.0091 0.0235	1.000 \$70	\$70.50

Raped LA 19/18/97

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FLORIDA GAS TRANSMISSION COMPANY INVOICE

MUI COMPORATION ATTH: MOREME MAVARAD CITY GAS CO OF FLORIDA SO MOUTE: '02-206 SEDMINISTER, NJ 07921 CUSTOMER NO: DUNS NO: 056711344 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST and wire to: Wire Transfer Florida San Transmission Company Mations Bank: Callas, Tx Account 6 AaA Flease reference this invoice no. On your remittance

CUSTOMER:

DATE OF T

5364

SHIPPER:

FIRM TRANSPORTATION BUI COMPORATION

POI NO. DRN No.

PROD

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Ters

SUMCHARILES

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ABO MID

AMOUNT.

RECEIPTS DAM No.

DIAL MIDDRE TALD MADICE NO.

49102

\$10,114.55

12/10/97 17/20/97

TOTAL FOR CONTRACT \$364 FOR HONTH OF 11/97.

\*\*\* END OF IMMOICE 20469 \*\*\*

130.07 \$10.114.55

REVIEWED APPROVED

INVOICE

	FLORIDA GAS TRANSMISSION COMPANY	P498 :
12/10/3/		Flease reference this invoice no. on your remittance
12/20/97	CUSTOMER: NUI CORPORATION	King Transfer
	ATTN: NORENE NAVARRO	Florida Gas Transmission Company
20177	SSO MOUTE 202-206	Account #
\$805.W6	BEDMINISTER, NJ 07921	-

\*\*\* END OF INVOICE 20377 \*\*\*

TOTAL FOR CONTRACT 3608 FOR HORTH OF 12/97.

Usage Charge 5412

1995 DANDA 7985 Roberton

63052 16525

222204 3232 3232 3737

11/97 11/97 11/97 11/97

8

0.0144 0.0144 0.0144 0.0144 MYS

1600'0 1600.0

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7 98.3 2.000

\$805.96

26,206

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\$47.00

6

COM

0.0091 0.0091

0.0235 0.0235

4.725 1.365

\$111.04

\$32.08

Sal2 Charge

Usage Charge 6077 Usage Charge

11774

Potram

21228 Potnam

16575

16525

ONTRACT:

366

SHIPPER:

1106:

FIRM TRANSPORTATION NUI CORPORATION

POI NO. DRN No.

PROO H TWO

STACHMERS

138

DTH DRY

AMOUNT

CUSTOMER NO:

11470

PLEASE CONTACT MARY LOW PHILLIPS
AT (7)3)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

DUNS NO: 056711344 200

ALCEIPTS DAN No.

DIAL MICHIEL DOL MADICE NO

REVIEWED

83

19/8/161 HA DAS197

84

# FLORIDA GAS TRANSMISSION COMPANY

										-	
XIE 31X	1							and a	lease reference this invoice no. on your remittance nd wire to:	+0128 NO. OF )	POUR PERIETANCE
12/25/21			CUSTOMER:		AARD			F107	lorida Gas Transmission	Company	
MOTOR NO. 20389				CITY GAS CO OF FLORIDA	FLORIDA			Bations	Agtions Bank: Dallat. Tr	,	
STAL ANDURT DUE	\$5,717.74			BEDMINISTER, NJ 07921	12840			E.			
ONTINCT: 5034	SHIPPER:	NUI CORPORATION	9	CUST	CUSTOMER NO:	11420		SE CONTACT MAN	T LOU PHILLIPS		
	1790;	FIRM TRANSPORTATION	TATION		ON SAL	DUNS NO: 056731344	0>	00E 1151 00E 1151	# COCE FIST	STHE SWIGHTER	INVOICE
OI NO. RECEIPTS		DELIVERIES	CRN No.	PROC	10	ñ	IKNE	STRICHARDES	136 3510	VOLUMES DAMPON	AMDUNT
(Mary)		16114	2947	11/97	-	C .	0.0117	0 0001	0 0401		
brage charge of Locker		16116	7989	11/97	>	ě.	0.0312	0.0091	0.0401	13 038	
unge Charge N. N. Foliah		16117	2999	11/97	>	ğ	0.0312	0.0091	0.0403	12 (6)	11 11 14
unge charge S.E. shalech		16118	3002	11/97	>	ğ	0.0312	1600.0	0.0403	17.792	\$717.02
usage Charge Wath Migail		16122	3006	11/97	>	COM	0.0312	1600.0	0.0403	3.833	\$154.47
M C adams conta		16123	3008	11/97	>	Č.	0.0317	0.0091	0.0403	7,136	\$55.08
UMBE CHAPPE SOUTH MIGMI		16124	0100	11/97	>	Č,	0.0312	0.0091	0.0403	16.134	\$650.20
unge charge CVHLAN Racks		16125	3012	11/97	>	COM	0.0312	0.0091	0.0403	7.201	\$290.20
bage Charge JAVS VI HE		16137	2973	11/97	>	COM	0.0312	0.0091	0.0403	1.513	\$222.17
Usage Charge COCCA		16178	2970	11/97	>	6	0.0312	0.0091	0.0403	13.382	\$529.29
Can trailing Cans	العمر العمد)	16179	2968	11/97	>	COM	0.0312	1600.0	0.0403	16.523	\$663.68
usage charge Melbruane		16100	2971	11/97	>	COM	0.0312	0.009:	0.0403	5.175	1208.15
BZ Charge 23422 Wham		16525	3232	11/97	>	COM	0.0312	0.0091	0.0403	14,032	\$565.49
11 25808 Potnam		16525	3232	11/97	>	6	2110.0	1600.0	0.0403	1.939	\$78.14
5306 Charge 6489 Pytham		16525	3232	11/97	>	6	0.0312	0.0091	0.0403	1.0	\$2.46
Charge 7995		16525	H	11/97	>	8	0.0312	0.0091	0.0403	19.559	\$788.23
Charge Joyest Pa		16525	3232	11/97	>	8	0.0312	0.0091	0.0403	5,000	\$201.50
Charge (1. St.		58921	161601	11/97	>	8	0.0312	0.0091	0.0403	1.719	\$69.28
		60606	123376	11/97	>	ş	2160.0	0.0091	0.0403	6,828	\$275.17
CALL	Come Byt.	61237	135677	11/97	>	ŗ	0.0312	1800.0	0.0403	10.000	\$403.00
		62867	204545	11/97	*	COM	0.0312	1600'0	2.0403	11	\$0.44
Usage Charge Co. To.		*****									

5	FLORIDA
SCHAT AFF	GAS TRANSMISSION
	COMPANY

** *** ****	1464 'Au Cuch	ATTACKACION MATA	: Mai		
	DUMS NO. 056711344	CITATIONES MALE	Tues.		
PIEASE CONTACT WARY LOW PHILLIPS	CUSTOMER NO: 11420	SHIPPER: NUI CORPORATION	\$1399[4:	5034	ONTRACT:
	BEDWINISTER, NJ 07921		\$8,317.24		עואך אשממאו מתנ
	550 ADUTE 202-206		SACOZ		WOICE NO.
	CUSTOMER: NUL COMPORATION NAVAGEO		12/20/21		n
			12/10/97		ALL

\*\*\* ENC OF INVOICE 20399 \*\*\*

TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/97.

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STA CEA

AMOUNT. \$3.06

POI NO. DAN No.

ALCEIPTS DAN No.

fore NW 13/97

## INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

B6

11/30/97 Please reference this invoice no. on your remittance ATE and wire to: CUSTOMER: NUL CORPORATION 12/10/97 wire Transfer ATTR: MCREME MAYARAC CITY GAS 10 OF FLORIDA Florida Gas Transmission Company MYDICE NO. 20141 Mations Same; Calles, Ix Account # BECHINISTER. NJ 07921 THE THURS LATE \$115,625.48 ABA PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 CHTRACT: 3608 FIRM TRANSPORTATION DURS NO: 056711344 OR CODE LIST RECEIPTS HELIVERIES PROD RATES **VOLUMES** POI NO. DEN No. MONTH TC AC \_ BY2E 01 NO. DAN No. 20MCHARGE 2 £12C MET DIH DRY AMOUNT RESERVATION CHARGE 11/97 A RES 0.8072 0.0085 0.8157 141.750 \$115,625.48 ICTAL FOR CONTRACT 3608 FOR MONTH OF 11/97. 141,750 \$115,625.48 \*\*\* END OF INVOICE 20141 \*\*\*

INVOICE

400 NW 12/5/97

lease reference this invoice no. on your remittance

7494 1

FLORIDA GAS TRANSMISSION COMPANY

11/30/97

TEMPORARY RELINGUISHMENT CREDIT - ACQ CITE \$732, AT pot 15127 State of FAC.
TEMPORARY RELINGUISHMENT CREDIT - ACQ CITE \$381, AT pot 16122 NG 5
TEMPORARY RELINGUISHMENT CREDIT - ACQ CITE \$381, AT pot 16124 NG 5 CNTRACT: DIAT MODEL DOL ON THIBAN NO NOTICE RESERVATION CHARGE RES CHG FOR TEMP RELING AT LESS THAN MAX RATE RESERVATION CHARGE WECE INTS CAN NO 12/10/97 \$827.485.77 SHIPPER: 3411 9700/Jan NUL CORPORATION FIRM TRANSPORTATION 12 0 186 HS POJ NO. CAN NO. CUSTOMER: NUI COMPORATION ATTN: NURLER MAVARD CITY GAS CO OF FLORICA 550 ROUTE 202-206 BEDWINISTER, NJ 07921 ... END OF IMPOICE 20161 ... TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/97. 11/97 11/97 11/97 11/97 11/97 MONTH WORTH 11/97 CUSTOMER NO: DUNS NO: 056711344 7 ĸ E 23 11420 0.3687 0.0590 0.7000 0.2000 0.3687 0.3667 TEYE PLEASE CONTACT MARY LOW PHILLIPS
AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
ON CODE LIST STREAMSTER 0.0085 0.0085 and wire to: hire Transfer Florida Eas Transmission Company Mations Bank: Dallac. Tr Account of AAA 0.0590 0.7000 0.2000 0.3772 0.3687 0.3772 7 1,610,760 1.894.260 # (16.900) ¥.(16,500) ¥ (7.500) OTH DRY 291,000 33.000 3607.578.67 \$627,485.77 \$12,167.10 \$17.169.00 (\$3,300.00) (\$2,829.00) (\$3,300.00) AMOUNT.

\* (arecide Moleuse

APPROVED IN LUSS OF THE PROPERTY OF THE PROPER

faxel HW 12/5/97 B8

## INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

UE NVOICE NO. DIAL AMOUNT DUE	12/10/97 12/10/97 20225 \$477,184.50	CUSTOMER:	MUI CORPORATION ATTN: MORENE NA CITY GAS CO OF 550 ROUTE 202-20 BEDMINISTER, MJ	VARRO FLORIDA 06			wire Flor	Transfer		Company	your remittance
CNTRACT: 5364	SHIPPER: NUI CORPORATION  TYPE: FIRM TRANSPORTATE  DELIVERIES		PROC	DUNS NO	05671	1344 OR (	SE CONTACT MA (713)853-5657 CODE LIST	RY LOU PH	OUESTIONS I	REGARDING THE	S INVOICE
OI NO. CRN No.	POI NO. DRN N	NO .	MONTH	10	RC	IXX	20MCHYMEE2	0130	NET	DTH DRY	AMCURT
RESERVATION CHARGE	19500) Day		11/97 101AL FOR *** END OF IN	CONTRA		0.8072 FOR MONTH	0.0085 DF 11/97.		0.8157	585,000 585,000	\$477,184.50 \$477,184.50

DATE

INVOICE

Gaped LA 19/18/97

39

FLORIDA GAS TRANSMISSION COMPANY

CUSTOMER: NUI CORPORATION ATTN: TINA SECRETTO PO BOX 760 Bedminster, No 07921

DATRACT:

CIO - het Receipt Imbalance RECEIPTS DAN No. DIAL MODEL DAT MADICE NO.

20342

\$34.136.50

SHIPPER: 3441

CASH IN/CASH OUT POI NO. CRN No.

12/10/97 12/20/97

CUSTOMER NO:

::420

PLEASE CONTACT JACK HOWARD OUTSTIONS REGARDING THIS INVOICE OR CODE LIST

DUNS NO: 056711344

and wire to:
Wire Transfer
Florida Gas Transmission Company
Autions Bans Calles to
Account # Flease reference this invoice no. on your remissance

7.3480 16.725 16,775 \$39.134.50 \$39,136.50

\*\*\* END OF INVOICE 20342 \*\*\* TOTAL FOR MONTH OF 08/97.

08/97

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REVIEWED: