

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

AMENDED NOTICE OF COMMISSION HEARING
AND PREHEARING

TO

ALL INVESTOR-OWNED ELECTRIC AND GAS UTILITIES

AND

ALL OTHER INTERESTED PERSONS

DOCKET NO. 980001-EI - FUEL AND PURCHASED
POWER COST RECOVERY CLAUSE AND GENERATING
PERFORMANCE INCENTIVE FACTOR.

DOCKET NO. 980002-EG - ENERGY CONSERVATION
COST RECOVERY CLAUSE.

DOCKET NO. 980003-GU - PURCHASED GAS
ADJUSTMENT (PGA) TRUE-UP.

DOCKET NO. 980007-EI - ENVIRONMENTAL COST
RECOVERY CLAUSE.

ISSUED: October 19, 1998

NOTICE is hereby given that the Florida Public Service Commission will hold a public hearing in the above dockets at the following time and place:

9:30 a.m., Monday, November 23, 1998 *
Betty Easley Conference Center, Room 148
4075 Esplanade Way
Tallahassee, Florida

* Tuesday, November 24, 1998, and Wednesday, November 25, 1998, have also been reserved for continuation of the hearing if needed. The starting time of the next day's session will be announced at the conclusion of the prior day. The hearing may be adjourned early if all testimony is concluded.

DOCUMENT NO. 11630-DATE

11630 OCT 19 1998

FLORIDA PUBLIC SERVICE COMMISSION

PURPOSE AND PROCEDURE

The purpose of this hearing shall be to receive testimony and exhibits relative to the following issues and subjects:

1. Determination of the Projected Levelized Fuel Adjustment Factors for all investor-owned utilities for the period January 1999 through December 1999;
2. Determination of the Estimated Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period April 1998 through December 1998;
3. Determination of the Final Fuel Adjustment True-Up Amount for Florida Power & Light Company for the period October 1997 through March 1998, which is to be based on actual data for that period;
4. Determination of Generating Performance Incentive Factor Targets and Ranges for the periods of October 1998 through December 1998 and January 1999 through December 1999;
5. Determination of Generating Performance Incentive Factor Rewards and Penalties for the period October 1997 through March 1998 for Florida Power Corporation, Gulf Power Company, and Tampa Electric Company;
6. Determination of Generating Performance Incentive Factor Rewards and Penalties for the period October 1996 through September 1997 for Florida Power & Light Company;
7. Determination of the Projected Capacity Cost Recovery Factors for the period January 1999 through December 1999;
8. Determination of the Estimated Capacity Cost Recovery True-Up Amounts for the period October 1997 through December 1998 for Florida Power & Light Company and Gulf Power Company;
9. Determination of the Estimated Capacity Cost Recovery True-Up Amounts for the period April 1998 through December 1998 for Florida Power Corporation and Tampa Electric Company;

10. Determination of the Final Capacity Cost Recovery True-Up Amount for the period October 1996 through September 1997 for Florida Power & Light Company, which is to be based on actual data for that period;
11. Determination of the Projected Energy Conservation Cost Recovery (ECCR) Factors for the period January 1999 through December 1999 for those investor-owned electric and gas utilities who are granted a waiver of Rule 25-17.015(1), Florida Administrative Code, to file for approval of calendar-year 1999 ECCR factors;
12. Determination of the Final Conservation True-up Amounts for the period October 1997 through March 1998, which are based on actual data for that period, for those investor-owned electric and gas utilities who are granted a waiver of Rule 25-17.015(1), Florida Administrative Code, to file for approval of calendar-year 1999 ECCR factors;
13. Determination of the Purchased Gas Adjustment Cost Recovery Factors for the period January 1999 through December 1999;
14. Determination of the Projected Environmental Cost Recovery Factors for the period January 1999 through December 1999;
15. Determination of the Estimated Environmental Cost Recovery True-Up Amounts for the period April 1998 through December 1998 for Tampa Electric Company;
16. Determination of the Estimated Environmental Cost Recovery True-Up Amounts for the period October 1997 through December 1998 for Florida Power & Light Company and Gulf Power Company.

TENTATIVE SCHEDULE

The following is a tentative schedule of matters to be considered and the utilities involved:

1. GPIF/Targets/Ranges and Rewards/Penalties

Florida Power & Light Company
Florida Power Corporation
Tampa Electric Company
Gulf Power Company

2. Fuel Adjustment

Florida Public Utilities Company
Florida Power & Light Company
Florida Power Corporation
Tampa Electric Company
Gulf Power Company

3. Environmental Cost Recovery

Florida Power & Light Company
Gulf Power Company
Tampa Electric Company

4. Capacity Cost Recovery

Florida Power & Light Company
Florida Power Corporation
Tampa Electric Company
Gulf Power Company

5. Conservation Cost Recovery

Florida Power Corporation
Florida Power & Light Company
Gulf Power Company

6. Purchased Gas Cost Recovery

Chesapeake Utilities Corporation, Florida Division
City Gas Company of Florida
Florida Public Utilities Company
Indiantown Gas Company
Tampa Electric Company d/b/a Peoples Gas Company
Sebring Gas System, Inc.
St. Joe Natural Gas Company
South Florida Natural Gas Company
Tampa Electric Company d/b/a Peoples Gas Company,
for the former West Florida Natural Gas Company

ORDER OF PRESENTATION

The order of presentation of witnesses shall be set forth in the prehearing order to be issued in each of these dockets.

PREFILED TESTIMONY

Testimony, exhibits and data relative to the issues above shall be prefiled as set forth in the Order Establishing Procedure issued in each docket.

PREHEARING CONFERENCE

A prehearing conference will be conducted at the following time and place:

1:30 p.m., Monday, November 16, 1998
Betty Easley Conference Center, Room 148
4075 Esplanade Way
Tallahassee, Florida

The purpose of this prehearing conference will be to: (1) simplify the issues; (2) identify the positions of the parties on the issues; (3) consider the possibility of obtaining admissions of fact and of documents which will avoid unnecessary proof; (4) identify the exhibits; (5) establish an order of witnesses; and (6) consider such other matters as may aid in the disposition of the action.

PRACTICE AND PROCEDURE

All parties will be given an opportunity to be heard. These proceedings will be governed by the provisions of Chapter 120, Florida Statutes, as well as Chapters 25-6, 25-7, 25-22, and 28-106 Florida Administrative Code.

JURISDICTION

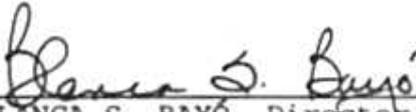
Florida Public Service Commission jurisdiction over the rates and charges of investor-owned utilities is established by the provisions of Sections 366.06 and 366.07, Florida Statutes. Jurisdiction to consider recovery of environmental costs is established by the provisions in Section 366.8255, Florida Statutes.

Any person requiring some accommodation at the hearing or the prehearing conference because of a physical impairment should call the Division of Records and Reporting at (850) 413-6770 at least 48 hours prior to the hearing or prehearing conference. Any person

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who is hearing or speech impaired should contact the Florida Public Service Commission using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

By DIRECTION of the Florida Public Service Commission this
19th day of October, 1998.



BLANCA S. BAYÓ, Director
Division of Records and Reporting

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