

98.0001-EI

Florida Power Corporation
Docket No. 970001-EI

Request for Specified Confidential Treatment

MAK 1-22-02 (DN 00735-02)
DECLASSIFIED

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423 Forms for ~~November~~, 1998

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DOCUMENT NUMBER-DATE

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RECORDS-REPORTING

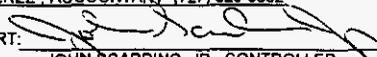
FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Sep-98

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 11/11/98

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.48	138,330	884	\$19.2029
2	AVON PARK PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	S	FOB PLANT	09/98	F02	0.38	139,429	4,684	\$20.0810
3	BARTOW	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F06	2.49	151,190	12,119	\$14.6353
4	BARTOW	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB PLANT	09/98	F06	1.92	154,119	116,888	\$10.2040
5	BARTOW	CENTRAL OIL COMPANY	TAMPA, FL	S	FOB PLANT	09/98	F06	2.49	138,900	11,970	\$14.4110
6	BARTOW	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB PLANT	09/98	F06	1.43	155,932	89,222	\$10.9600
7	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES									
8	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.48	138,900	11,034	\$18.3660
9	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES									
10	BARTOW SOUTH FUEL TERMINAL	HOBO OIL SERVICES INC.	BROOKSVILLE, FL	S	FOB TERMINAL	09/98	F06	2.00	142,857	216	\$10.5120
11	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM COM.	PLANT CITY, FL	S	FOB TERMINAL	09/98	F06	0.40	145,045	3,303	\$11.3404
12	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL CO.	REDDICK, FL	S	FOB TERMINAL	09/98	F06	0.35	143,280	1,002	\$10.4821
13	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICE	TAMPA, FL	S	FOB TERMINAL	09/98	F06	0.44	142,750	2,984	\$10.0440
14	BARTOW SOUTH FUEL TERMINAL	OIL UNLIMITED INC.	SANFORD, FL	S	FOB TERMINAL	09/98	F06	0.46	132,202	694	\$11.1795
15	BARTOW SOUTH FUEL TERMINAL	PETROTECH SOUTHEAST, INC.	OCOE, FL	S	FOB TERMINAL	09/98	F06	0.25	142,857	157	\$11.7707
16	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB PLANT	09/98	F06	1.47	154,668	423,918	\$11.1844
17	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.48	139,083	25,061	\$19.7078
18	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.47	139,816	1,590	\$21.0601

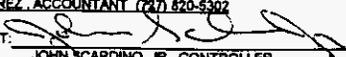
FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Sep-98

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (717) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 11/11/98

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.03	138,661	177	\$22.4253
	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.47	139,816	931	\$19.6896
21	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.48	138,383	10,557	\$19.3991
22	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.04	138,853	58,437	\$21.0475
23	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.05	139,921	7,792	\$20.3952
24	HINES PLANT PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.05	139,567	17,451	\$20.7178
25	HIGGINS STEAM PLANT	NO DELIVERIES									
26	HIGGINS PEAKERS	NO DELIVERIES									
27	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.04	139,950	40,000	\$21.1135
28	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.46	139,070	19,428	\$19.8307
29	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.04	138,700	127	\$38.5946
30	PORT SAINT JOE PEAKERS	NO DELIVERIES									
31	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.48	138,330	353	\$18.2032
32	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	PORT MANATEE, FL	S	FOB PLANT	09/98	F06	2.47	151,234	4,841	\$15.2854
33	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F06	2.05	152,381	8,975	\$15.1610
34	SUWANNEE STEAM PLANT	FOUR WAY OIL CO.	CAIRO, GA	S	FOB PLANT	09/98	F06	0.51	143,738	4,698	\$12.6025
35	SUWANNEE STEAM PLANT	STEUART PETROLEUM CO.	JACKSONVILLE, FL	S	FOB PLANT	09/98	F06	2.37	152,381	7,708	\$11.6991
36	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	BANBRIDGE, GA	S	FOB PLANT	09/98	F06	1.70	154,762	5,778	\$15.2275
37	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA	S	FOB PLANT	09/98	F06	2.25	152,381	37,072	\$16.7910
	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.19	140,269	10,465	\$20.4142
39	STEUART FUEL TERMINAL	NO DELIVERIES									
40	TURNER STEAM PLANT	NO DELIVERIES									
41	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	09/98	F02	0.48	139,833	95	\$17.3161

FPSC FORM 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: Sep-98

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 11/11/98

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	09/98	F02	884	\$17.7814	\$15,718.77	\$157.1800	\$15,561.59	\$17.6036	\$0.0000	\$17.6036		\$0.7302	\$0.8691	\$19.2029
	AVON PARK PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	09/98	F02	4,684	\$19.2118	\$89,988.06	\$0.0000	\$89,988.06	\$19.2118	\$0.0000	\$19.2118		\$0.0000	\$0.8692	\$20.0810
3	BARTOW	CENTRAL OIL COMPANY	FOB PLANT	09/98	F06	12,119	\$14.0701	\$170,515.31	\$0.0000	\$170,515.31	\$14.0701	\$0.0000	\$14.0701		\$0.4951	\$0.0701	\$14.8353
4	BARTOW	RIO ENERGY INTERNATIONAL INC	FOB PLANT	09/98	F06	116,888	\$10.1340	\$1,184,544.11	\$0.0000	\$1,184,544.11	\$10.1340	\$0.0000	\$10.1340		\$0.0000	\$0.0700	\$10.2040
5	BARTOW	CENTRAL OIL COMPANY	FOB PLANT	09/98	F06	11,970	\$13.9098	\$166,500.06	\$839.6100	\$165,660.45	\$13.8396	\$0.0000	\$13.8396		\$0.5013	\$0.0701	\$14.4110
6	BARTOW	RIO ENERGY INTERNATIONAL INC.	FOB PLANT	09/98	F06	89,222	\$10.8900	\$971,623.98	\$0.0000	\$971,623.98	\$10.8900	\$0.0000	\$10.8900		\$0.0000	\$0.0700	\$10.9600
7	BARTOW NORTH FUEL TERMINAL	NO DELIVERIES															
8	BARTOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	09/98	F02	11,034	\$17.6729	\$195,063.08	\$1,950.0300	\$193,053.05	\$17.4962	\$0.0000	\$17.4962		\$0.0000	\$0.8698	\$18.3660
9	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES															
10	BARTOW SOUTH FUEL TERMINAL	HOBO OIL SERVICES INC.	FOB TERMINAL	09/98	F06	216	\$10.4405	\$2,255.14	\$0.0000	\$2,255.14	\$10.4405	\$0.0000	\$10.4405		\$0.0000	\$0.0715	\$1
11	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM COM.	FOB TERMINAL	09/98	F06	3,303	\$11.2690	\$37,221.52	\$0.0000	\$37,221.52	\$11.2690	\$0.0000	\$11.2690		\$0.0000	\$0.0714	\$11.3404
12	BARTOW SOUTH FUEL TERMINAL	MFM ENVIRONMENTAL CO.	FOB TERMINAL	09/98	F06	1,002	\$10.4108	\$10,431.59	\$0.0000	\$10,431.59	\$10.4108	\$0.0000	\$10.4108		\$0.0000	\$0.0713	\$10.4821
13	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICE	FOB TERMINAL	09/98	F06	2,984	\$9.9726	\$29,758.31	\$0.0000	\$29,758.31	\$9.9726	\$0.0000	\$9.9726		\$0.0000	\$0.0714	\$10.0440
14	BARTOW SOUTH FUEL TERMINAL	OIL UNLIMITED INC.	FOB TERMINAL	09/98	F06	694	\$11.1081	\$7,709.05	\$0.0000	\$7,709.05	\$11.1081	\$0.0000	\$11.1081		\$0.0000	\$0.0714	\$11.1795
15	BARTOW SOUTH FUEL TERMINAL	PETROTECH SOUTHEAST, INC.	FOB TERMINAL	09/98	F06	157	\$11.6992	\$1,836.78	\$0.0000	\$1,836.78	\$11.6992	\$0.0000	\$11.6992		\$0.0000	\$0.0715	\$11.7707
16	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB PLANT	09/98	F06	423,918	\$11.1143	\$4,711,564.46	\$0.0000	\$4,711,564.46	\$11.1143	\$0.0000	\$11.1143		\$0.0000	\$0.0700	\$11.1844
17	BAYBORO PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	09/98	F02	25,061	\$18.0283	\$476,868.16	\$4,768.6800	\$472,099.48	\$18.8380	\$0.0000	\$18.8380		\$0.0000	\$0.8698	\$19.7078
18	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	09/98	F02	1,590	\$19.0572	\$30,300.87	\$302.9300	\$29,997.94	\$18.8668	\$0.0000	\$18.8668		\$1.3234	\$0.8701	\$21.0601

FPSC FORM 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: Sep-98
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

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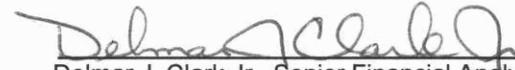
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbl) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
19	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	09/98	F02	177	\$20.0586	\$3,550.37	\$0.0000	\$3,550.37	\$20.0586	\$0.0000	\$20.0586				
	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	09/98	F02	931	\$17.7876	\$16,580.26	\$165.6000	\$16,394.66	\$17.6097	\$0.0000	\$17.6097		\$1.4978	\$0.8689	\$22.4253
21	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	09/98	F02	10,557	\$17.1078	\$180,606.60	\$1,791.0100	\$178,815.59	\$16.9381	\$0.0000	\$16.9381		\$1.5914	\$0.8696	\$19.3991
22	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	09/98	F02	58,437	\$18.9843	\$1,109,384.67	\$11,093.8500	\$1,098,291.02	\$18.7944	\$0.0000	\$18.7944		\$1.3840	\$0.8690	\$21.0475
23	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	09/98	F02	7,792	\$18.1144	\$141,147.29	\$1,411.4700	\$139,735.82	\$17.9332	\$0.0000	\$17.9332		\$1.5921	\$0.8700	\$20.3952
24	HINES PLANT PEAKERS	BP OIL COMPANY	FOB PLANT	09/98	F02	17,451	\$19.0757	\$332,889.21	\$3,328.8900	\$329,560.32	\$18.8949	\$0.0000	\$18.8949		\$0.9624	\$0.8703	\$20.7176
25	HIGGINS STEAM PLANT	NO DELIVERIES															
26	HIGGINS PEAKERS	NO DELIVERIES															
27	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	09/98	F02	40,000	\$19.9815	\$799,260.00	\$7,992.6000	\$791,267.40	\$19.7817	\$0.0000	\$19.7817		\$0.4620	\$0.8698	\$20.6437
28	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	09/98	F02	19,428	\$18.8857	\$363,025.88	\$3,630.2600	\$359,395.62	\$18.4968	\$0.0000	\$18.4968		\$0.4620	\$0.8698	\$19.3607
29	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	09/98	F02	127	\$33.0622	\$4,198.90	\$0.0000	\$4,198.90	\$33.0622	\$0.0000	\$33.0622		\$2.3379	\$1.1946	\$36.5946
30	PORT SAINT JOE PEAKERS	NO DELIVERIES															
31	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	09/98	F02	353	\$18.1856	\$6,713.50	\$57.1300	\$6,656.37	\$18.0237	\$0.0000	\$18.0237		\$1.3100	\$0.8695	\$18.2032
32	SUWANNEE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	09/98	F06	4,841	\$15.1954	\$73,560.95	\$0.0000	\$73,560.95	\$15.1954	\$0.0000	\$15.1954		\$0.0000	\$0.0700	\$15.2654
33	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY	FOB PLANT	09/98	F06	8,975	\$15.2434	\$136,808.24	\$1,368.1000	\$135,441.14	\$15.0909	\$0.0000	\$15.0909		\$0.0000	\$0.0701	\$15.1610
34	SUWANNEE STEAM PLANT	FOUR WAY OIL CO.	FOB PLANT	09/98	F06	4,698	\$12.5311	\$58,871.00	\$0.0000	\$58,871.00	\$12.5311	\$0.0000	\$12.5311		\$0.0000	\$0.0714	\$12.6025
35	SUWANNEE STEAM PLANT	STEUART PETROLEM CO	FOB PLANT	09/98	F06	7,706	\$11.6288	\$89,611.69	\$0.0000	\$89,611.69	\$11.6288	\$0.0000	\$11.6288		\$0.0000	\$0.0702	\$11.6991
36	SUWANNEE STEAM PLANT	SELLERS OIL COMPANY	FOB PLANT	09/98	F06	5,778	\$15.1602	\$87,595.44	\$0.0000	\$87,595.44	\$15.1602	\$0.0000	\$15.1602		\$0.0000	\$0.0673	\$15.2275
37	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	09/98	F06	37,072	\$16.7197	\$619,830.94	\$0.0000	\$619,830.94	\$16.7197	\$0.0000	\$16.7197		\$0.0000	\$0.0714	\$16.7910
	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	09/98	F02	10,465	\$18.3093	\$191,606.67	\$1,818.7800	\$189,787.89	\$18.1355	\$0.0000	\$18.1355		\$1.4098	\$0.8689	\$20.4142
39	STEUART FUEL TERMINAL	NO DELIVERIES															
40	TURNER STEAM PLANT	NO DELIVERIES															
41	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	09/98	F02	95	\$16.5497	\$1,572.22	\$137.1000	\$1,435.12	\$15.1065	\$0.0000	\$15.1065		\$1.3398	\$0.8698	\$17.3161

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: November 13, 1998

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consol, Inc.	08,Ky,119	MTC	UR	20,081	\$24.00	\$17.52	\$41.52	1.14	12,421	9.50	6.74
2	Consol, Inc.	08,Ky,133	MTC	UR	65,714	\$24.00	\$17.52	\$41.52	1.16	13,164	6.42	5.77
3	Quaker Coal Company, Inc.	08,Ky,071	MTC	UR	19,092	\$22.30	\$17.77	\$40.07	1.10	12,267	10.18	6.60
4	Stafford Energy, Inc.	08,Ky,193	S	UR	9,087	\$24.00	\$18.52	\$42.52	1.01	12,429	10.42	5.57

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: November 13, 1998

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consol, Inc.	08,Ky,119	MTC	20,081	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
2	Consol, Inc.	08,Ky,133	MTC	65,714	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
3	Quaker Coal Company, Inc.	08,Ky,071	MTC	19,092	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30
4	Stafford Energy, Inc.	08,Ky,193	S	9,087	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 1998
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatc

6. Date Completed: November 13, 1998

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consol, Inc.	08,Ky,119	Knott, Ky	UR	20,081	\$24.00	N/A	\$15.26	\$2.26	N/A	N/A	N/A	\$0.00	\$0.00	\$17.52	\$41.52
2	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	65,714	\$24.00	N/A	\$15.26	\$2.26	N/A	N/A	N/A	\$0.00	\$0.00	\$17.52	\$41.52
3	Quaker Coal Company, Inc.	08,Ky,071	Floyd, Ky	UR	19,092	\$22.30	N/A	\$15.51	\$2.26	N/A	N/A	N/A	\$0.00	\$0.00	\$17.77	\$40.07
4	Stafford Energy, Inc.	08,Ky,193	Perry, Ky	UR	9,087	\$24.00	N/A	\$16.26	\$2.26	N/A	N/A	N/A	\$0.00	\$0.00	\$18.52	\$42.52

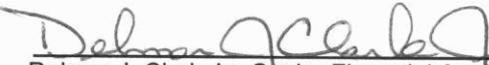
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. September 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: November 13, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Powell Mountain Joint Venture	08,Va,105	LTC	UR	56,275	\$34.66	\$17.43	\$52.09	0.73	12,398	9.89	6.57
2	Powell Mountain Joint Venture	08,Va,105	S	UR	9,917	\$27.00	\$17.43	\$44.43	0.78	12,428	9.52	6.84
3	Franklin Coal Sales	08,Ky,195	LTC	UR	19,151	\$25.25	\$17.56	\$42.81	0.72	12,705	9.02	6.91
4	Franklin Coal Sales	08,Ky,195	S	UR	28,501	\$26.00	\$17.56	\$43.56	0.70	12,816	9.05	6.17
5	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	29,355	\$24.00	\$17.56	\$41.56	0.72	13,101	7.65	5.46
6	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	9,678	\$22.30	\$17.56	\$39.86	0.81	12,829	8.98	5.85
7	McMining, Inc.	08,Ky,195	MTC	UR	19,129	\$25.00	\$17.56	\$42.56	0.75	12,690	7.56	7.04
8	Transfer Facility	N/A	LTC	OB	111,248	\$43.03	\$8.24	\$51.27	0.69	12,469	9.75	6.74

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
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Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
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5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

**SPECIFIED
CONFIDENTIAL**

6. Date Completed: November 13, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Powell Mountain Joint Venture	08,Va,105	LTC	56,275	\$34.66	\$0.00	\$34.66	\$0.00	\$34.66	\$0.00	\$34.66
2	Powell Mountain Joint Venture	08,Va,105	S	9,917	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00	\$0.00	\$27.00
3	Franklin Coal Sales	08,Ky,195	LTC	19,151	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25
4	Franklin Coal Sales	08,Ky,195	S	28,501	\$26.00	\$0.00	\$26.00	\$0.00	\$26.00	\$0.00	\$26.00
5	Quaker Coal Company, Inc.	08,Ky,195	MTC	29,355	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
6	Quaker Coal Company, Inc.	08,Ky,195	MTC	9,678	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30
7	McMining, Inc.	08,Ky,195	MTC	19,129	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
8	Transfer Facility	N/A	LTC	111,248	\$43.03	\$0.00	\$43.03	N/A	\$43.03	N/A	\$43.03

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. September 1998
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

**SPECIFIED
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5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulator

6. Date Completed: November 13, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Powell Mountain Joint Venture	08,Va,105	Lee, Va	UR	56,275	\$34.66	N/A	\$15.13	\$2.30	N/A	N/A	N/A	\$0.00	\$0.00	\$17.43	\$52.09
2	Powell Mountain Joint Venture	08,Va,105	Lee, Va	UR	9,917	\$27.00	N/A	\$15.13	\$2.30	N/A	N/A	N/A	\$0.00	\$0.00	\$17.43	\$44.43
3	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	19,151	\$25.25	N/A	\$15.26	\$2.30	N/A	N/A	N/A	\$0.00	\$0.00	\$17.56	\$42.81
4	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	28,501	\$26.00	N/A	\$15.26	\$2.30	N/A	N/A	N/A	\$0.00	\$0.00	\$17.56	\$43.56
5	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	29,355	\$24.00	N/A	\$15.26	\$2.30	N/A	N/A	N/A	\$0.00	\$0.00	\$17.56	\$41.56
6	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	9,678	\$22.30	N/A	\$15.26	\$2.30	N/A	N/A	N/A	\$0.00	\$0.00	\$17.56	\$39.86
7	McMining, Inc.	08,Ky,195	Pike, Ky	UR	19,129	\$25.00	N/A	\$15.26	\$2.30	N/A	N/A	N/A	\$0.00	\$0.00	\$17.56	\$42.56
8	Transfer Facility	N/A	Plaquemines Parrish, La	OB	111,248	\$43.03	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$8.24	\$51.27

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. September 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

**SPECIFIED
CONFIDENTIAL**

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

- 6. Date Completed: November 13, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	51,290	\$25.75	\$17.24	\$42.99	0.71	12,750	10.02	4.96
2	Pen Coal Company	08, Ky, 071	LTC	B	5,713	\$28.30	\$17.24	\$45.54	0.65	12,254	9.68	7.62
3	Pen Coal Company	08, Wv, 099	LTC	B	44,597	\$28.30	\$17.24	\$45.54	0.65	12,254	9.68	7.62
4	Coal Network, Inc.	08, Wv, 059	S	B	9,769	\$22.80	\$17.24	\$40.04	0.62	12,363	12.17	5.22
5	Kentucky May Coal Co.	08, Ky, 133	S	B	8,366	\$25.50	\$17.24	\$42.74	0.76	12,638	8.67	6.40
6	Kentucky May Coal Co.	08, Ky, 119	S	B	11,653	\$25.50	\$17.24	\$42.74	0.66	12,765	9.52	5.4
7	Kentucky Coal Terminal	08, Ky, 119	S	B	3,195	\$23.70	\$17.24	\$40.94	0.68	12,399	9.58	6.35
8	Pittston Coal Sales Corporation	08, Wv, 015	S	B	9,364	\$20.50	\$17.24	\$37.74	0.67	12,360	13.69	4.43

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

- 6. Date Completed: November 13, 1998

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	51,290	\$25.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.99
2	Pen Coal Company	08, Ky, 071	Floyd, Ky	B	5,713	\$28.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$45.54
3	Pen Coal Company	08, Wv, 099	Wayne, Wv	B	44,597	\$28.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$45.54
4	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	B	9,769	\$22.80	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$40.04
5	Kentucky May Coal Co.	08, Ky, 133	Letcher, Ky	B	8,366	\$25.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.74
6	Kentucky May Coal Co.	08, Ky, 119	Knott, Ky	B	11,653	\$25.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$42.74
7	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	B	3,195	\$23.70	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$40.94
8	Pittston Coal Sales Corporation	08, Wv, 015	Clay, Wv	B	9,364	\$20.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.24	\$37.74

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. September 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: November 13, 1998

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	08/98	CR1&2	CR1&2	Riverwood Coal Sales	6	9,512	2A	(k) Quality Adjustments	\$0.00	\$ 0.93	√ \$41.97	Quality Adjustment
2	08/98	CR1&2	CR1&2	Riverwood Coal Sales	5	9,049	2A	(k) Quality Adjustments	\$0.00	\$ 0.43	√ \$41.47	Quality Adjustment
3	08/98	CR1&2	CR1&2	Knott-Floyd Land Company	2	9,524	2A	(k) Quality Adjustments	\$0.00	\$ 0.20	√ \$39.89	Quality Adjustment
4	05/98	CR1&2	CR1&2	Cyprus Cumberland Coal Corp.	1	38,609	2A	(k) Quality Adjustments	\$0.00	\$ 0.91	√ \$42.39	Quality Adjustment
5	06/98	CR1&2	CR1&2	Consol, Inc.	1	28,627	2A	(k) Quality Adjustments	\$0.00	\$ (0.12)	√ \$41.74	Quality Adjustment
6	06/98	CR1&2	CR1&2	Consol, Inc.	2	9,842	2A	(k) Quality Adjustments	\$0.00	\$ (0.12)	√ \$41.74	Quality Adjustment
7	06/98	CR1&2	CR1&2	Consol, Inc.	3	19,298	2A	(k) Quality Adjustments	\$0.00	\$ (0.07)	√ \$40.79	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. September 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- 4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
 (727) 824-6616

- 5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

- 6. Date Completed: November 13, 1998

**SPECIFIED
 CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	06/98	CR4&5	CR4&5	Consol, Inc.	3	19,074	2A	(k) Quality Adjustments	\$0.00	\$ 0.12	\$43.02	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|--|
| <p>1. Report for: Mo. September 1998</p> <p>2. Reporting Company: Florida Power Corporation</p> <p>3. Plant Name: Transfer Facility TTI Systems, Inc.</p> | <p>4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616</p> <p>5. Signature of Official Submitting Report</p> <p align="center">
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory</p> <p>6. Date Completed: November 13, 1998</p> |
|---|--|

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

=== NONE ===

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. September 1998
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: November 13, 1998

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CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	08/98	Transfer Facility - IMT	Transfer Facility - IMT	Coal Network, Inc.	4	1,787	2A	(k) Quality Adjustments	\$0.00	\$ (0.47) ✓	\$ 38.07	Quality Adjustment
2	08/98	Transfer Facility - IMT	Transfer Facility - IMT	Coal Network, Inc.	5	9,938	2A	(k) Quality Adjustments	\$0.00	\$ (0.35) ✓	\$ 38.59	Quality Adjustment
3	08/98	Transfer Facility - IMT	Transfer Facility - IMT	Pen Coal Company	2	4,356	2A	(k) Quality Adjustments	\$0.00	\$ (0.01) ✓	\$ 45.53	Quality Adjustment
4	08/98	Transfer Facility - IMT	Transfer Facility - IMT	Pen Coal Company	3	55,526	2A	(k) Quality Adjustments	\$0.00	\$ (0.01) ✓	\$ 45.53	Quality Adjustment
5	07/98	Transfer Facility - IMT	Transfer Facility - IMT	A. T. Massey Coal Co.	1	69,816	2A	(k) Quality Adjustments	\$0.00	\$ (0.08) ✓	\$ 51.15	Quality Adjustment
6	08/98	Transfer Facility - IMT	Transfer Facility - IMT	A. T. Massey Coal Co.	1	65,198	2A	(k) Quality Adjustments	\$0.00	\$ 0.29 ✓	\$ 51.52	Quality Adjustment
7	08/98	Transfer Facility - IMT	Transfer Facility - IMT	Kentucky Coal Terminal	9	3,169	2A	(k) Quality Adjustments	\$0.00	\$ 0.41 ✓	\$ 40.85	Quality Adjustment
8	08/98	Transfer Facility - IMT	Transfer Facility - IMT	Kentucky Coal Terminal	10	6,579	2A	(k) Quality Adjustments	\$0.00	\$ (0.12) ✓	\$ 40.82	Quality Adjustment
9	08/98	Transfer Facility - IMT	Transfer Facility - IMT	Kentucky May Coal Co.	7	5,304	2A	(k) Quality Adjustments	\$0.00	\$ 0.54 ✓	\$ 42.28	Quality Adjustment

-42.91
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