

VOTE SHEET

MARCH 30, 1999

RE: DOCKET NO. 990001-EI - Fuel and purchased power cost recovery clause and generating performance incentive factor. (Transmission Reconsideration)

Issue 1: Does the FERC require that revenue from non-firm transmission services subject to FERC jurisdiction be reflected as a revenue credit in the derivation of firm transmission service rates subject to FERC jurisdiction?

Recommendation: Yes. In general, the FERC requires that revenue from non-firm transmission services be reflected as a revenue credit in the derivation of firm transmission service rates.

**APPROVED**

COMMISSIONERS ASSIGNED: GR CL JN (for transmission reconsideration)

COMMISSIONERS' SIGNATURES

MAJORITY

DISSENTING

*Susan J. Clark*  
*[Signature]*  
*[Signature]*  
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REMARKS/DISSENTING COMMENTS:

DOCUMENT NUMBER-DATE

04115 MAR 31 99

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(Continued from previous page)

Issue 2: How should the transmission revenues associated with economy transactions over the Energy Broker Network be allocated between the retail and wholesale jurisdictions?

Recommendation: Transmission revenues resulting from EBN economy transactions should be allocated using an energy-related allocation factor consistent with the normal procedure used in the fuel adjustment proceedings.

**APPROVED**

Issue 3: How should Florida Power Corporation allocate transmission revenues associated with economy transactions over the Energy Broker Network between the retail and wholesale jurisdictions?

Recommendation: Transmission revenues resulting from EBN economy transactions made by Florida Power Corporation with adjoining utilities should be allocated using an energy-based allocator, consistent with the normal procedure used in the fuel adjustment proceedings.

**APPROVED**

Issue 4: How should Florida Power & Light allocate transmission revenues associated with economy transactions over the Energy Broker Network between the retail and wholesale jurisdictions?

Recommendation: Transmission revenues resulting from EBN economy transactions made by Florida Power & Light Company with adjoining utilities should be allocated using an energy-based allocator, consistent with the normal procedure used in the fuel adjustment proceedings.

**APPROVED**

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(Continued from previous page)

Issue 5: How should Gulf Power Company allocate transmission revenues associated with economy transactions over the Energy Broker Network between the retail and wholesale jurisdictions?

Recommendation: Gulf makes no sales over the EBN. However, Gulf does make other economy sales and retains 20% of the gain. Gulf should continue allocating the transmission revenues associated with these economy transactions based on energy.

**APPROVED**

Issue 6: How should Tampa Electric Company allocate transmission revenues associated with economy transactions over the Energy Broker Network between the retail and wholesale jurisdictions?

Recommendation: Transmission revenues resulting from EBN economy transactions made by Tampa Electric Company with adjoining utilities should be allocated using an energy-based allocator, consistent with the normal procedure used in the fuel adjustment proceedings.

**APPROVED**

Issue 7: Should this docket be closed?

Recommendation: No. This is an ongoing docket.

**APPROVED**