

NOTICE OF COMMISSION WORKSHOP

TO

FLORIDA RELIABILITY COORDINATING COUNCIL
FLORIDA POWER CORPORATION
FLORIDA POWER & LIGHT COMPANY
GULF POWER COMPANY
TAMPA ELECTRIC COMPANY
SEMINOLE ELECTRIC COOPERATIVE
FLORIDA MUNICIPAL POWER AGENCY
GAINESVILLE REGIONAL UTILITIES
JACKSONVILLE ELECTRIC AUTHORITY
KISSIMMEE UTILITY AUTHORITY
CITY OF LAKE LAND
ORLANDO UTILITIES COMMISSION
CITY OF TALLAHASSEE

AND

ALL INTERESTED PERSONS

UNDOCKETED

IN RE: COMMISSION REVIEW OF ELECTRIC UTILITY TEN-YEAR SITE PLANS

ISSUED: August 25, 1999

NOTICE is hereby given pursuant to Rule 28-102.001, Florida Administrative Code, that the Staff of the Florida Public Service Commission will conduct a workshop in the above-referenced undocketed matter at the following time and place:

9:30 a.m., Thursday, September 16, 1999
Room 148, Betty Easley Conference Center
4075 Esplanade Way
Tallahassee, FL

PURPOSE

The Florida Public Service Commission has jurisdiction over the determination of overall suitability of ten-year site plans pursuant to Section 186.801, Florida Statutes. The purpose of this workshop is to afford an opportunity for public comment on the ten-year site plans submitted by Florida's electric utilities. At the workshop, the utilities will describe their plans, the key assumptions underlying the plans, and the impact of demand-side management goals on the plans. The Florida Reliability

DOCUMENT NUMBER-DATE

10128 AUG 25 99

FPSC-RECORDS/REPORTING

NOTICE OF COMMISSION WORKSHOP
UNDOCKETED: TEN-YEAR SITE PLANS
PAGE 2

Coordinating Council will present the Peninsular Florida Load and Resource Plan and the Peninsular Florida Reliability Assessment.

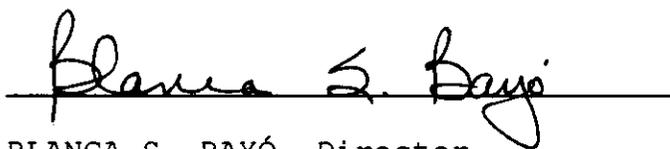
A copy of the agenda for this workshop is attached. Additional copies may be obtained by writing to the Director, Division of Records and Reporting, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850.

Any person requiring some accommodation at this hearing because of a physical impairment should call the Division of Records and Reporting at (850) 413-6770 at least 48 hours prior to the hearing. Any person who is hearing or speech impaired should contact the Florida Public Service Commission by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

JURISDICTION

Jurisdiction is vested in this Commission pursuant to Section 186.801 and Chapter 366, Florida Statutes.

By DIRECTION of the Florida Public Service Commission, this 25th day of August, 1999.

A handwritten signature in cursive script, reading "Blanca S. Bayó", is written over a horizontal line.

BLANCA S. BAYÓ, Director
Division of Records and Reporting

(S E A L)

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**AGENDA FOR COMMISSION WORKSHOP
ELECTRIC UTILITY TEN-YEAR SITE PLANS
September 16, 1999 - 9:30 a.m.
Betty Easley Conference Center, Room 148
4075 Esplanade Way, Tallahassee, Florida**

PUBLIC PRESENTATIONS

FRCC PRESENTATION (Should fully address at least the following)

1. PENINSULAR FLORIDA AGGREGATE TEN-YEAR RESOURCE PLAN SUMMARY
2. HISTORIC AND PROJECTED LOAD RESERVE MARGINS
3. LOSS-OF-LOAD PROBABILITY(LOLP) CORRELATION WITH RESERVE MARGIN
4. RESERVE MARGIN METHODOLOGY
5. UNSERVED DEMAND WITH WINTER WEATHER AS EXPERIENCED ON OR AROUND 01/08/70, 01/17/77, 01/13/81, 01/18/81, 12/19/81, 12/25/83, 01/21/85, 01/28/86, and 12/23/89
6. AGGREGATE NON-FIRM AMOUNTS/USE AS SPINNING AND/OR SUPPLEMENTAL RESERVE
7. VALLEY MONTHS RESERVE MARGIN ASSESSMENT WITH MAINTENANCE
8. UNCOMMITTED CAPACITY
9. LOAD DIVERSITY IMPACT ON RESERVE MARGINS

INDIVIDUAL UTILITY PRESENTATIONS (Should fully address at least the following)

1. TEN-YEAR RESOURCE PLAN SUMMARY
2. HISTORIC AND PROJECTED LOAD RESERVE MARGINS
3. 1999/2000 AND 2000/2001 UNSERVED DEMAND WITH WINTER WEATHER AS EXPERIENCED ON OR AROUND 01/08/70, 01/17/77, 01/13/81, 01/18/81, 12/19/81, 12/25/83, 01/21/85, 01/28/86, and 12/23/89
4. NON-FIRM LOAD (historic and projected megawatts, on-site generation, notice provisions to return to firm, exit fees, use as spinning or supplemental reserve, *dates and times exercised 1994 to date)
 - Interruptible
 - Curtailable
 - Real Time Pricing
 - Residential Load Management
 - Inter-Utility Reciprocity
 - Any studies of non-firm megawatt amounts

*Staff would like to know the correlation between % reserve margin and the exercising of non-firm load.

NOTICE OF COMMISSION WORKSHOP
UNDOCKETED: TEN-YEAR SITE PLANS
PAGE 4

INDEPENDENT GENERATOR PRESENTATIONS

STAFF PRESENTATION

1. SUMMER TESTS OF THE FRCC 15% RESERVE MARGIN CRITERION
2. WINTER TESTS OF THE FRCC 15% RESERVE MARGIN CRITERION

CLOSING DISCUSSION

Note: Any written documents to be used should be provided to staff by September 9, 1999, to facilitate copying.

Consistent with Commission Policy,
this meeting is open to the public.