

NR
9.7.01

010003-GU

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 1 of 3			
FOR THE PERIOD OF:		JANUARY 99 through DECEMBER 99							
		CURRENT MONTH: AUGUST 99				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$189,060	\$149,099	(\$39,961)	(26.80)	\$1,241,852	\$1,129,124	(\$112,728)	(9.98)
2	NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$334,345	\$332,467	(\$1,878)	(0.56)
3	SWING SERVICE	\$898,706	\$727,250	(\$171,456)	(23.58)	\$6,617,504	\$7,447,029	\$829,525	11.14
4	COMMODITY (Other)	\$5,105,097	\$1,933,989	(\$3,171,108)	(163.97)	\$39,208,882	\$29,139,606	(\$10,069,276)	(34.56)
5	DEMAND	\$2,439,612	\$2,289,999	(\$149,613)	(6.53)	\$23,238,511	\$22,828,471	(\$410,040)	(1.80)
6	OTHER	\$36,569	\$51,000	\$14,431	28.30	\$545,974	\$908,000	\$362,026	39.87
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$66,043	\$68,701	\$2,658	3.87	\$474,194	\$465,500	(\$8,694)	(1.87)
8	DEMAND	\$692,430	\$720,114	\$27,684	3.84	\$4,680,069	\$4,988,892	\$308,823	6.19
9	OTHER	\$0	\$0	\$0	0.00	(\$65,271)	\$0	\$65,271	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,949,895	\$4,401,846	(\$3,548,049)	(80.60)	\$66,098,076	\$56,330,305	(\$9,767,771)	(17.34)
12	NET UNBILLED	\$80,594	\$0	(\$80,594)	0.00	(\$4,470,895)	\$0	\$4,470,895	0.00
13	COMPANY USE	\$621	\$0	(\$621)	0.00	\$50,461	\$0	(\$50,461)	0.00
14	TOTAL THERM SALES (11)	\$8,021,283	\$4,401,846	(\$3,619,417)	(82.22)	\$63,532,464	\$56,330,305	(\$7,202,159)	(12.79)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	44,137,306	37,014,260	(7,123,046)	(19.24)	526,739,419	316,617,027	(210,122,392)	(66.36)
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	57,492,940	56,350,130	(1,142,810)	(2.03)
17	SWING SERVICE	3,060,350	3,275,900	215,550	6.58	29,791,150	35,993,069	6,201,919	17.23
18	COMMODITY (Other)	19,613,976	8,711,660	(10,902,316)	(125.15)	180,807,247	135,039,581	(45,767,666)	(33.89)
19	DEMAND	52,926,719	44,836,850	(8,089,869)	(18.04)	815,880,503	455,299,403	(360,581,100)	(79.20)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	18,444,840	19,136,700	691,860	3.62	141,566,400	140,942,777	(623,623)	(0.44)
22	DEMAND	18,444,840	19,136,700	691,860	3.62	141,566,400	140,942,777	(623,623)	(0.44)
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+23)	22,674,326	11,987,560	(10,686,766)	(89.15)	210,598,397	171,032,650	(39,565,747)	(23.13)
25	NET UNBILLED	(162,630)	0	162,630	0.00	(13,786,463)	0	13,786,463	0.00
26	COMPANY USE	1,750	0	(1,750)	0.00	154,372	0	(154,372)	0.00
27	TOTAL THERM SALES (24)	22,924,771	11,987,560	(10,937,211)	(91.24)	215,143,247	171,032,650	(44,110,597)	(25.79)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00428	0.00403	(0.00026)	(6.34)	0.00236	0.00357	0.00121	33.89
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00582	0.00590	0.00008	1.43
30	SWING SERVICE (3/17)	0.29366	0.22200	(0.07166)	(32.28)	0.22213	0.20690	(0.01523)	(7.36)
31	COMMODITY (Other) (4/18)	0.26028	0.22200	(0.03828)	(17.24)	0.21685	0.21579	(0.00107)	(0.50)
32	DEMAND (5/19)	0.04609	0.05107	0.00498	9.75	0.02848	0.05014	0.02166	43.19
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.26	0.00335	0.00330	(0.00005)	(1.42)
35	DEMAND (8/22)	0.03754	0.03763	0.00009	0.24	0.03306	0.03540	0.00234	6.60
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.35061	0.36720	0.01659	4.52	0.31386	0.32935	0.01550	4.70
38	NET UNBILLED (12/25)	(0.49557)	0.00000	0.49557	0.00	0.32430	0.00000	(0.32430)	0.00
39	COMPANY USE (13/26)	0.35486	0.00000	(0.35486)	0.00	0.32688	0.00000	(0.32688)	0.00
40	TOTAL THERM SALES (11/27)	0.34678	0.36720	0.02042	5.56	0.30723	0.32935	0.02213	6.72
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.34611	0.38653	0.02042	5.57	0.30656	0.32868	0.02213	6.73
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.34785	0.36837	0.02052	5.57	0.30810	0.33034	0.02224	6.73
45	PGA FACTOR ROUNDED TO NEAREST .001	34.785	36.837	2.05208	5.57	30.810	33.034	2.22372	6.73

DOCUMENT NUMBER - DATE

11410 SEP 22 89

FPC-RECORDS/REPORTING

For Residential Customers FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: AUGUST 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$35,298	\$26,868	(\$8,430)	(31.38)	\$154,258	\$129,777	(\$24,481)	(18.86)	
2 NO NOTICE SERVICE	\$10,295	\$10,295	\$0	0.00	\$43,212	\$42,825	(\$387)	(0.90)	
3 SWING SERVICE	\$187,788	\$131,050	(\$36,738)	(28.03)	\$732,095	\$643,414	(\$88,681)	(13.78)	
4 COMMODITY (Other)	\$953,122	\$348,505	(\$604,617)	(173.49)	\$4,390,454	\$2,178,469	(\$2,211,985)	(101.54)	
5 DEMAND	\$638,691	\$599,522	(\$39,169)	(6.53)	\$3,034,964	\$2,890,623	(\$144,341)	(4.99)	
6 OTHER	\$6,828	\$9,190	\$2,362	25.70	\$69,812	\$93,002	\$23,190	24.93	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$12,330	\$12,380	\$50	0.40	\$62,326	\$60,710	(\$1,616)	(2.66)	
8 DEMAND	\$181,278	\$188,526	\$7,248	3.84	\$752,306	\$843,995	\$91,689	10.86	
9 OTHER	\$0	\$0	\$0	0.00	(\$17,088)	\$0	\$17,088	0.00	
10					\$0	\$0			
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$1,618,414	\$924,524	(\$693,890)	(75.05)	\$7,627,251	\$5,073,404	(\$2,553,847)	(50.34)	
12 NET UNBILLED	\$2,567	\$0	(\$2,567)	0.00	(\$402,920)	\$0	\$402,920	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$1,152,035	\$924,524	(\$227,511)	(24.61)	\$5,839,396	\$5,073,404	(\$765,991)	(15.10)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	8,240,435	6,669,970	(1,570,465)	(23.55)	70,216,612	34,299,658	(35,916,954)	(104.72)	
16 NO NOTICE SERVICE	1,744,897	1,744,897	0	0.00	7,535,590	7,258,316	(277,274)	(3.82)	
17 SWING SERVICE	571,367	590,317	18,950	3.21	2,936,584	3,153,250	216,666	6.87	
18 COMMODITY (Other)	3,661,929	1,569,841	(2,092,088)	(133.27)	19,859,694	10,982,445	(8,877,249)	(80.83)	
19 DEMAND	13,856,215	11,738,288	(2,117,927)	(18.04)	140,776,730	55,013,237	(85,763,493)	(155.90)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	3,443,652	3,448,433	4,781	0.14	17,405,085	17,544,649	139,564	0.80	
22 DEMAND	4,828,859	5,009,988	181,129	3.82	21,882,114	23,147,453	1,265,339	5.47	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	4,233,296	2,160,158	(2,073,138)	(95.97)	22,796,278	14,135,695	(8,660,583)	(61.27)	
25 NET UNBILLED	(119,537)	0	119,537	0.00	(1,725,515)	0	1,725,515	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	2,690,011	2,160,158	(529,853)	(24.53)	17,404,795	14,135,695	(3,269,100)	(23.13)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00428	0.00403	(0.00026)	(6.34)	0.00220	0.00378	0.00159	41.84	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00573	0.00590	0.00017	2.81	
30 SWING SERVICE (3/17)	0.29366	0.22200	(0.07166)	(32.28)	0.24930	0.20405	(0.04525)	(22.18)	
31 COMMODITY (Other) (4/18)	0.26028	0.22200	(0.03828)	(17.24)	0.22107	0.19836	(0.02271)	(11.45)	
32 DEMAND (5/19)	0.04609	0.05107	0.00498	9.75	0.02156	0.05254	0.03099	58.97	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.27	0.00358	0.00346	(0.00012)	(3.49)	
35 DEMAND (8/22)	0.03754	0.03763	0.00009	0.24	0.03438	0.03646	0.00208	5.71	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.38231	0.42798	0.04567	10.67	0.33458	0.35891	0.02432	6.78	
38 NET UNBILLED (12/25)	(0.02147)	0.00000	0.02147	0.00	0.23351	0.00000	(0.23351)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.60164	0.42798	0.04567	10.67	0.43823	0.35891	(0.07932)	(22.10)	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.60097	0.42731	(0.17366)	(40.64)	0.43756	0.35824	(0.07932)	(22.14)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.80399	0.42947	(0.17452)	(40.64)	0.43976	0.36004	(0.07972)	(22.14)	
45 PGA FACTOR ROUNDED TO NEAREST .001	60.399	42.947	(17.45230)	(40.64)	43.976	36.004	(7.97187)	(22.14)	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 3 of 3			
For Commercial Customers		FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99							
		CURRENT MONTH: AUGUST 99				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$153,762	\$122,231	(\$31,531)	(25.80)	\$673,617	\$586,442	(\$87,175)	(14.87)
2	NO NOTICE SERVICE	\$29,029	\$29,029	\$0	0.00	\$136,820	\$135,327	(\$1,493)	(1.10)
3	SWING SERVICE	\$730,918	\$596,200	(\$134,718)	(22.60)	\$3,204,924	\$2,928,948	(\$275,976)	(9.42)
4	COMMODITY (Other)	\$4,151,975	\$1,585,484	(\$2,566,491)	(161.87)	\$19,070,587	\$10,072,966	(\$8,997,621)	(89.32)
5	DEMAND	\$1,800,921	\$1,690,477	(\$110,444)	(6.53)	\$9,926,461	\$9,439,525	(\$486,936)	(5.16)
6	OTHER	\$29,741	\$41,810	\$12,069	28.87	\$298,312	\$424,998	\$126,686	29.81
LESS END-USE CONTRACT:						\$0	\$0		
7	COMMODITY (Pipeline)	\$53,713	\$56,321	\$2,608	4.63	\$270,801	\$275,119	\$4,518	1.64
8	DEMAND	\$511,152	\$531,588	\$20,436	3.84	\$2,396,694	\$2,672,365	\$275,671	10.32
9	OTHER	\$0	\$0	\$0	0.00	(\$48,183)	\$0	\$48,183	0.00
10						\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,331,481	\$3,477,322	(\$2,854,159)	(82.08)	\$30,691,609	\$20,640,722	(\$10,050,887)	(48.89)
12	NET UNBILLED	\$78,027	\$0	(\$78,027)	0.00	(\$1,538,252)	\$0	\$1,538,252	0.00
13	COMPANY USE	\$621	\$0	(\$621)	0.00	\$34,312	\$0	(\$34,312)	0.00
14	TOTAL THERM SALES (11)	\$6,869,228	\$3,477,322	(\$3,391,906)	(97.54)	\$30,079,572	\$20,640,722	(\$9,438,850)	(45.73)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	35,896,871	30,344,290	(5,552,581)	(18.30)	319,702,178	155,610,158	(164,092,020)	(105.45)
16	NO NOTICE SERVICE	4,920,103	4,920,103	0	0.00	23,802,220	22,936,684	(865,536)	(3.77)
17	SWING SERVICE	2,488,983	2,685,583	196,600	7.32	12,816,656	14,307,260	1,490,604	10.42
18	COMMODITY (Other)	15,952,047	7,141,819	(8,810,228)	(123.36)	86,004,986	50,532,415	(35,472,571)	(70.20)
19	DEMAND	39,070,504	33,098,562	(5,971,942)	(18.04)	433,170,183	180,674,282	(252,495,901)	(139.75)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:						0	0		
21	COMMODITY (Pipeline)	15,001,188	15,688,267	687,079	4.38	75,565,535	79,444,896	3,679,361	4.88
22	DEMAND	13,615,981	14,126,712	510,731	3.62	71,088,506	73,842,092	2,753,586	3.73
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	18,441,030	9,827,402	(8,613,628)	(87.65)	98,821,642	64,839,675	(33,981,967)	(52.41)
25	NET UNBILLED	(43,093)	0	43,093	0.00	(5,435,326)	0	5,435,326	0.00
26	COMPANY USE	1,750	0	(1,750)	0.00	106,286	0	(106,286)	0.00
27	TOTAL THERM SALES (24)	20,234,780	9,827,402	(10,407,358)	(105.90)	104,873,446	64,839,675	(40,033,771)	(61.74)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00428	0.00403	(0.00026)	(6.34)	0.00211	0.00377	0.00166	44.09
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00575	0.00590	0.00015	2.57
30	SWING SERVICE (3/17)	0.29366	0.22200	(0.07166)	(32.28)	0.25008	0.20472	(0.04534)	(22.15)
31	COMMODITY (Other) (4/18)	0.28028	0.22200	(0.03828)	(17.24)	0.22174	0.19934	(0.02240)	(11.24)
32	DEMAND (5/19)	0.04809	0.05107	0.00498	9.75	0.02292	0.05225	0.02933	56.14
33	OTHER (6/20)	0.00000	0.08000	0.08000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.26	0.00358	0.00348	(0.00012)	(3.41)
35	DEMAND (8/22)	0.03754	0.03763	0.00009	0.24	0.03371	0.03619	0.00248	6.84
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.34334	0.35383	0.01049	2.97	0.31058	0.31833	0.00776	2.44
38	NET UNBILLED (12/25)	(1.81067)	0.00000	1.81067	0.00	0.28301	0.00000	(0.28301)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.31290	0.35383	0.01049	2.97	0.29265	0.31833	0.02568	8.07
41	TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.31223	0.35316	0.04093	11.59	0.29198	0.31766	0.02568	8.08
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31380	0.35495	0.04114	11.59	0.29345	0.31927	0.02582	8.09
45	PGA FACTOR ROUNDED TO NEAREST .001	31.380	35.495	4.11441	11.59	29.345	31.927	2.58202	8.09

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99
CURRENT MONTH: AUGUST 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	29,158,570	\$97,309	\$0.00334
2 Commodity Pipeline (SNG/SO GA)	10,869,180	\$60,773	\$0.00559
3 Cashouts-Peoples' Transportation Customers	2,950,052	\$10,451	\$0.00354
4 Commodity Pipeline (FGT)-Jul'99 Accrual Adj.	(40,050)	(\$144)	\$0.00359
5 Commodity Pipeline (SNG/SO GA)-Prior Month Adj.	419,820	\$17,872	\$0.04257
6 Commodity Pipeline-Billed to End-Users	(683,260)	(\$3,171)	\$0.00359
7 Comm. Pipeline-Due 3rd Party Supplier	1,662,994	\$5,970	\$0.00359
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	44,137,306	\$189,060	\$0.00428
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$83,831	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,211,900	\$839,912	\$0.26150
14 Swing Service-Demand-3rd Party Suppliers-Jul'99 Accrual Adj.		(\$2,276)	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Jul'99 Accrual Adj.	(151,550)	(\$22,761)	\$0.15019
16			
17			
18			
19 TOTAL SWING SERVICE	3,060,350	\$898,706	\$0.29366
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	17,150,967	\$4,531,274	\$0.26420
21 City of Sunrise	12,128	\$5,391	\$0.44449
22 Purchases-3rd Party Suppliers-Jul'99 Accrual Adj.	37,430	\$7,817	\$0.20885
23 Cashouts-Peoples' Transportation Customers	3,086,161	\$704,248	\$0.22968
24 Purchases-3rd Party Suppliers-Prior Month Adj.	0	\$589	\$0.00000
25 Imbalance Cashout-(FGT)-Jun'99	(882,910)	(\$199,538)	\$0.22600
26 Bookouts-May'99	71,110	\$16,035	\$0.22550
27 Bookouts-Jun'99	194,370	\$46,368	\$0.23855
28 Bookouts-Jun'99	(195,270)	(\$44,522)	\$0.22800
29 Bookouts-Jul'99	159,990	\$37,434	\$0.23398
30			
31 TOTAL COMMODITY (Other)	19,613,976	\$5,105,097	\$0.26028
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	68,819,380	\$3,060,542	\$0.04447
33 Demand (SNG/SO GA)	11,067,000	\$509,274	\$0.04602
34 Temporary Relinquishment Credit-(FGT)	(34,644,710)	(\$1,346,048)	\$0.03865
35 Volumetric Relinquishment Credit-(FGT)	(103,250)	(\$3,885)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	2,950,052	\$109,544	\$0.03713
37 Capacity Discount-Transp. Customer	4,054,118	\$82,631	\$0.02038
38 Demand Due 3rd Party Supplier	1,806,729	\$66,061	\$0.03656
39 Demand-Billed to End-Users	(942,400)	(\$35,463)	\$0.03763
40 Volumetric Relinquishment Credit-(FGT)-Jul'99 Accrual Adj.	(80,200)	(\$3,018)	\$0.03763
41 Demand (SNG/SO GA)-Prior Month Adjustment	0	(\$26)	\$0.00000
42			
43			
44			
45 TOTAL DEMAND	52,926,719	\$2,439,812	\$0.04609
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$36,399	\$0.00000
47 Legal Fees	0	\$171	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$36,569	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

Page 1 of 1

	CURRENT MONTH: AUGUST 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,003,181	\$2,661,239	(\$3,341,942)	(\$0.55670)	\$45,841,196	\$36,586,635	(\$9,254,561)	(\$0.20188)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,946,093	1,740,607	(205,486)	(0.10559)	\$20,206,419	\$19,743,670	(462,749)	(0.02290)
3 TOTAL	7,949,274	4,401,846	(3,547,428)	(0.44626)	\$66,047,615	\$56,330,305	(9,717,310)	(0.14713)
4 FUEL REVENUES (NET OF REVENUE TAX)	8,021,263	4,401,846	(3,619,417)	(0.45123)	\$63,532,464	\$56,330,305	(7,202,159)	(0.11336)
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$139,984	\$139,984	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,038,761	4,419,344	(3,619,417)	(0.45025)	\$63,672,448	\$56,470,289	(7,202,159)	(0.11311)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	89,487	17,498	(71,989)	(0.80446)	(\$2,375,168)	\$139,984	2,515,152	(1.05894)
8 INTEREST PROVISION-THIS PERIOD (21)	8,259	16,615	8,356	1.01181	\$98,931	\$124,049	25,118	0.25390
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,866,209	3,826,867	1,960,658	1.05061	4,298,844	3,719,433	(579,411)	(0.13478)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$139,984)	(\$139,984)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,946,457	3,843,482	1,897,025	0.97460	1,882,623	3,843,482	1,960,859	1.04156
11a REFUNDS/ADJUSTMENTS-INTERSTATE PIPELINES	0	0	0	0.00000	\$63,834	\$0	(63,834)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,946,457	3,843,482	1,897,025	0.97460	\$1,946,457	\$3,843,482	\$1,897,025	\$0.97460
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,866,209	3,826,867	1,960,658	1.05061	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,938,198	3,826,867	1,888,669	0.97445				
15 TOTAL (13+14)	3,804,407	7,653,735	3,849,327	1.01181				
18 AVERAGE (50% OF 15)	1,902,204	3,826,867	1,924,664	1.01181				
17 INTEREST RATE - FIRST DAY OF MONTH	5.10	5.10	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.32	5.32	0	0.00000				
19 TOTAL (17+18)	10.420	10.420	0	0.00000				
20 AVERAGE (50% OF 19)	5.210	5.210	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.434	0.434	0	0.00000				
22 INTEREST PROVISION (16x21)	\$8,259	\$16,615	\$8,356	\$1.01181				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

PRESENT MONTH:

AUGUST'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	AUGUST'99	FGT	PGS	FTS-1 COMM. PIPELINE	24,848,460			\$89,205.96			\$0.36	
2	AUGUST'99	FGT	PGS	FTS-1 COMM. PIPELINE		18,444,840		66,043.35			\$0.36	
3	AUGUST'99	FGT	PGS	FTS-2 COMM. PIPELINE	4,310,110			6,103.00			\$0.19	
4	AUGUST'99	FGT	PGS	FTS-1 DEMAND	28,494,250				\$1,072,236.62		\$3.76	
5	AUGUST'99	FGT	PGS	FTS-1 DEMAND		18,444,840			692,429.87		\$3.75	
6	AUGUST'99	FGT	PGS	FTS-2 DEMAND	5,577,170				636,369.77		\$11.45	
7	AUGUST'99	FGT	PGS	NO NOTICE	6,665,000				39,323.50		\$0.59	
8	AUGUST'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	4,054,116				\$82,631.01		\$2.04	
9	AUGUST'99	BILLED TO END-USERS	PGS	DEMAND	(942,400)				(535,482.52)		\$3.76	
10	AUGUST'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(863,260)			(3,170.90)			\$0.36	
11	AUGUST'99	SONAT MARKETING COMPANY	PGS	COMM. OTHER	5,183,960	0	\$1,403,995.43	0.00	0.00	0	\$27.08	
12	AUGUST'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA COMM. PIPELINE	10,869,180			60,772.55			\$0.56	
13	AUGUST'99	SONAT MARKETING COMPANY	PGS	SONAT/SO GA DEMAND	11,067,000				509,273.68		\$4.80	
14	AUGUST'99	AMOCO ENERGY	PGS	COMM. OTHER	245,560	0	70,648.50	0.00	0.00	0.00	\$28.77	
15	AUGUST'99	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,211,900	0	836,911.85	0.00	83,830.58	0.00	\$26.76	
16	AUGUST'99	CITRUS TRADING	PGS	COMM. OTHER	1,714,427	0	377,173.94	0.00	0.00	0.00	\$22.00	
17	AUGUST'99	COLUMBIA ENERGY	PGS	COMM. OTHER	206,190	0	57,759.07	0.00	0.00	0.00	\$28.01	
18	AUGUST'99	CORAL ENERGY	PGS	COMM. OTHER	5,231,870	0	1,318,431.24	0.00	0.00	0.00	\$25.20	
19	AUGUST'99	RELIANT ENERGY	PGS	COMM. OTHER	3,888,510	0	1,115,395.69	0.00	0.00	0.00	\$28.68	
20	AUGUST'99	SONAT MARKETING	PGS	COMM. OTHER	680,430	0	187,870.49	0.00	0.00	0.00	\$27.61	
21	AUGUST'99	CITRUS TRADING CORP.	PGS	DEMAND	1,806,729				\$66,061.20		\$3.66	
22	AUGUST'99	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,662,994			5,970.15			\$0.36	
23	AUGUST'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	2,950,052				109,544.26		\$3.71	
24	AUGUST'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	2,950,052			10,451.03			\$0.38	
25	AUGUST'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	3,066,161			704,247.69			\$22.97	
26	TOTAL	**This report excludes prior month/period adjustments.			126,858,483	36,889,680	163,748,163	\$6,075,433.90	\$237,375.14	\$3,258,239.97	\$0.00	\$5.84

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
 PRESENT MONTH: AUGUST 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F	
1	CALCASIEU GAS GATHERING SYSTEM	DRN# 11287	8,058	7,797	249,179	241,704	2.87600	2.964948
2	CALCASIEU GAS GATHERING SYSTEM	DRN# 105026	2,323	2,253	72,011	69,851	2.87600	2.964948
3	AMOCO ENERGY	DRN# 7995	470	455	14,556	14,119	2.87500	2.963918
4	AMOCO ENERGY	DRN# 7995	323	313	10,000	9,700	2.88000	2.969072
5	COLUMBIA ENERGY	DRN# 7995	333	323	10,309	10,000	2.71000	2.793814
6	COLUMBIA ENERGY	DRN# 7995	166	161	5,155	5,000	2.73500	2.819588
7	COLUMBIA ENERGY	DRN# 7995	166	161	5,155	5,000	3.05000	3.144330
8	RELIANT ENERGY	DRN# 716	532	516	16,494	15,999	2.88000	2.762887
9	RELIANT ENERGY	DRN# 7995	499	484	15,465	15,001	2.70000	2.783505
10	RELIANT ENERGY	DRN# 716	499	484	15,464	15,000	2.78000	2.865978
11	RELIANT ENERGY	DRN# 716	499	484	15,464	15,000	2.81000	2.896907
12	RELIANT ENERGY	DRN# 716	499	484	15,464	15,000	2.80000	2.866598
13	RELIANT ENERGY	DRN# 716	1,645	1,598	51,000	49,470	2.72000	2.804124
14	RELIANT ENERGY	DRN# 716	499	484	15,464	15,000	2.76000	2.845361
15	RELIANT ENERGY	DRN# 716	499	484	15,464	15,000	2.75000	2.835052
16	RELIANT ENERGY	DRN# 716	528	512	16,372	15,881	2.87000	2.958763
17	RELIANT ENERGY	DRN# 716	1,645	1,598	51,000	49,470	2.98000	3.072165
18	RELIANT ENERGY	DRN# 716	548	532	17,000	16,490	2.95000	3.041237
19	SUBTOTAL		19,710	19,119	611,016	592,686	2.66886	2.751395

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 398,975 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 37.

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99
PRESENT MONTH: AUGUST 1999

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
20	RELIANT ENERGY	DRN# 716	548	532	17,000	16,490	3.05500	3.149485
21	RELIANT ENERGY	DRN# 716	499	484	15,464	15,000	3.10000	3.195876
22	RELIANT ENERGY	DRN# 716	548	532	17,000	16,490	3.03000	3.123711
23	RELIANT ENERGY	DRN# 716	1,497	1,452	46,392	45,000	2.90000	2.989691
24	RELIANT ENERGY	DRN# 716	343	332	10,619	10,300	2.87500	2.963918
25	RELIANT ENERGY	DRN# 7995	350	340	10,857	10,531	2.72000	2.804124
26	RELIANT ENERGY	DRN# 7995	350	340	10,857	10,531	2.88000	3.072165
27	RELIANT ENERGY	DRN# 7995	117	113	3,619	3,510	2.95000	3.041237
28	RELIANT ENERGY	DRN# 7995	117	113	3,619	3,510	3.05500	3.149485
29	RELIANT ENERGY	DRN# 7995	283	275	8,773	8,510	3.03000	3.123711
30	SONAT MARKETING	DRN# 716	698	677	21,648	20,999	2.88000	2.969072
31	SONAT MARKETING	DRN# 716	166	161	5,155	5,000	2.61000	2.690722
32	SONAT MARKETING	DRN# 716	333	323	10,310	10,001	2.69000	2.773196
33	SONAT MARKETING	DRN# 716	333	323	10,310	10,001	2.75000	2.835052
34	SONAT MARKETING	DRN# 716	333	323	10,310	10,001	2.71000	2.793814
35	SONAT MARKETING	DRN# 716	333	323	10,310	10,001	2.72000	2.804124
36	CITRUS TRADING CORP.	DRN# 112699	5,530	5,364	171,443	166,299	2.20000	2.268041
37	CORAL ENERGY	DRN# 18300	16,877	16,371	523,187	507,491	2.52000	2.597938
38	TOTAL		29,254	28,376	906,873	879,667	2.66885	2.751395

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 398,975 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 523,187 dth's moved on the Southern Natural Gas pipeline, shown on line 37.

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
JACKSONVILLE DIVISION:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0492	1.0531	1.0521	1.0482	1.0462	1.0482	1.0413	1.0374				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066	1.064	1.064	1.059	1.055				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0620	1.0639	1.0590	1.0521	1.0521	1.0531	1.0472				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.080	1.082	1.077	1.070	1.070	1.071	1.065				

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0620	1.0630	1.0580	1.0512	1.0512	1.0482	1.0482				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069	1.069	1.066	1.064				
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0630	1.0630	1.0590	1.0512	1.0512	1.0502	1.0462				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069	1.069	1.068	1.064				

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0580	1.0610	1.0630	1.0580	1.0502	1.0502	1.0482	1.0453				
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1.068	1.068	1.066	1.063				
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406				
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067	1.066	1.063	1.058				

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PANAMA CITY:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0606	1.0637	1.0614	1.0562	1.0487	1.0500	1.0419	1.0329				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074	1.076	1.067	1.058				
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484	1.0454	1.0406				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091	1.085	1.085	1.082	1.077				

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
AUGUST 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	28,597,500	19	1,076,123.92	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(103,250)	19	(3,885.30)	5 ✓
3a FTS-1 VOL. RELINQ. CREDIT-Jul'99 Accrual Adj.	DEMAND	(80,200)	19	(3,017.92)	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	5,577,170	19	638,369.77	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,848,460	15	89,205.96	1 ✓
5a FTS-1 USAGE CHARGE-Jul'99 Accrual Adj.	COMM. PIPELINE	(40,050)	15	(143.78)	1 ✓
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,310,110	15	8,103.00	1 ✓
6a FTS-2 USAGE CHARGE-Jul'99 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1 ✓
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(882,910)	18	(199,537.66)	4 ✓
8 TOTAL FGT		<u>68,891,830</u>		<u>\$1,644,541.50</u>	
9 SONAT MARKETING COMPANY	COMM. OTHER	5,183,980	18	1,403,995.43	4
10 SONAT MARKETING COMPANY	COMM. PIPELINE	10,869,180	15	60,772.55	1 ✓
11 SONAT MARKETING COMPANY	DEMAND	11,067,000	19	509,273.68	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	12,128	18	5,390.74	4 ✓
13 ADMINISTRATIVE COSTS	OTHER			36,398.56	6 ✓
14 LEGAL FEES	OTHER			170.92	6 ✓
15 BOOKOUTS	COMM. OTHER	230,200	18	55,315.69	4
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	2,950,052	19	109,544.26	5 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	2,950,052	15	10,451.03	1 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	3,066,161	18	704,247.69	4 ✓
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,054,118	19	82,631.01	5 ✓
20 AMOCO ENERGY	COMM. OTHER	245,560	18	70,648.50	4
21 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			83,830.58	3 ✓
22 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,211,900	17	839,911.85	3 ✓
23 CITRUS TRADING CORP.	COMM. OTHER	1,714,427	18	377,173.94	4
24 COLUMBIA ENERGY	COMM. OTHER	206,190	18	57,759.07	4
25 CORAL ENERGY	COMM. OTHER	5,231,870	18	1,318,431.24	4
26 RELIANT ENERGY	COMM. OTHER	3,888,510	18	1,115,395.69	4
27 SONAT MARKETING	COMM. OTHER	680,430	18	187,870.49	4
28 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(883,260)	15	(3,170.90)	1 ✓
29 DEMAND BILLED TO END-USERS	DEMAND	(942,400)	19	(35,462.52)	5 ✓
30 CITRUS TRADING CORP.	COMM. PIPELINE	1,662,994	15	5,970.15	1 ✓
31 CITRUS TRADING CORP.	DEMAND	1,806,729	19	66,061.20	5 ✓
32 JUL'99 ACCRUAL ADJ.	COMM. OTHER	37,430	18	7,817.17	4 ✓
33 JUL'99 ACCRUAL ADJ.	SWING-DEMAND			(2,276.08)	3 ✓
34 JUL'99 ACCRUAL ADJ.	SWING-COMM.	(151,550)	17	(22,760.82)	3 ✓
35 SONAT MARKETING COMPANY	COMM. OTHER*	0	18	588.80	4 ✓
36 SONAT MARKETING COMPANY	COMM. PIPELINE*	419,820	15	17,872.37	1 ✓
37 SONAT MARKETING COMPANY	DEMAND	0	19	(25.76)	5 ✓
38 TOTAL		<u>126,403,351</u>		<u>\$8,708,368.03</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/99
DUE	09/10/99
INVOICE NO.	31373
TOTAL AMOUNT DUE	\$1,008,126.66


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to: **9-10-99**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE		08/99	A	RES	0.3687	0.0076		0.3763	5,417,188 ✓	\$2,038,487.84
	NO NOTICE RESERVATION CHARGE		08/99	A	NNR	0.0590			0.0590	666,500 ✓	\$39,323.50
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953		08/99	A	TRL	0.3687	0.0076		0.3763	(939,300)	(\$353,458.59)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121		08/99	A	TRL	0.3687	0.0076		0.3763	(8,959)	(\$3,371.27)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208		08/99	A	TRL	0.3687	0.0076		0.3763	(14,756)	(\$5,552.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208		08/99	A	TRL	0.3687	0.0076		0.3763	(103,447)	(\$38,927.11)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173		08/99	A	TRL	0.3687	0.0076		0.3763	(46,035)	(\$17,322.97)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197		08/99	A	TRL	0.3687	0.0076		0.3763	(60,760)	(\$22,863.99)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151		08/99	A	TRL	0.3687	0.0076		0.3763	(465,000)	(\$174,979.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198		08/99	A	TRL	0.3687	0.0076		0.3763	(10,850)	(\$4,082.86)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119		08/99	A	TRL	0.3687	0.0076		0.3763	(138,539)	(\$52,132.23)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149		08/99	A	TRL	0.3687	0.0076		0.3763	(80,569)	(\$30,318.11)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963		08/99	A	TRL	0.3687	0.0076		0.3763	(17,732)	(\$6,672.55)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713		08/99	A	TRL	0.3687	0.0076		0.3763	(27,900)	(\$10,498.77)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162		08/99	A	TRL	0.3687	0.0076		0.3763	(4,030)	(\$1,516.49)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198		08/99	A	TRL	0.3687	0.0076		0.3763	(52,700)	(\$19,831.01)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151		08/99	A	TRL	0.3687	0.0076		0.3763	(217,000)	(\$81,657.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195		08/99	A	TRL	0.3687	0.0076		0.3763	(275,838)	(\$103,797.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963		08/99	A	TRL	0.3687	0.0076		0.3763	(61,783)	(\$23,248.94)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203		08/99	A	TRL	0.3687	0.0076		0.3763	(31,000)	(\$11,665.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209		08/99	A	TRL	0.3687	0.0076		0.3763	(59,675)	(\$22,455.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766		08/99	A	TRL	0.3687	0.0076		0.3763	(210,490)	(\$79,207.39)

COPY

01-90-000-d32-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/99
DUE	09/10/99
INVOICE NO.	31373
TOTAL AMOUNT DUE	\$1,008,126.66

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963				08/99	A	TRL	0.3687	0.0076		0.3763	(10,075)	(\$3,791.22)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134				08/99	A	TRL	0.3687	0.0076		0.3763	(6,200)	(\$2,333.06)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/99.											3,241,050	\$1,008,126.66	

*** END OF INVOICE 31373 ***

COPY

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	08/31/99
DUE	09/10/99
INVOICE NO.	31505
TOTAL AMOUNT DUE	\$83,990.16

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **9-10-99**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
	RESERVATION CHARGE			08/99	A	RES	0.3687	0.0076		0.3763	223,200 ✓	\$83,990.16
TOTAL FOR CONTRACT 5890 FOR MONTH OF 08/99.											223,200	\$83,990.16

*** END OF INVOICE 31505 ***

01-90-000-232-02-00-0

COPY

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-10-99 Florida Gas Transmission Company Nations Bank, Dallas, TX Account ABA REDACTED
DUE	09/10/99		
INVOICE NO.	31496		
TOTAL AMOUNT DUE	\$23,330.60		

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
	RESERVATION CHARGE			08/99	A	RES	0.3687	0.0076		0.3763	62,000 ✓	\$23,330.60
TOTAL FOR CONTRACT 5846 FOR MONTH OF 08/99.											62,000	\$23,330.60

*** END OF INVOICE 31496 ***

01-90-000-232-02-00-0

COPY

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	08/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-10-99 Florida Gas Transmission Company Nations Bank: Dallas, TX Account ABA
DATE	09/10/99		
VOICE NO.	31354		
TOTAL AMOUNT DUE	\$49,537.23		

REDACTED

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

LINE NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			08/99	A	RES	0.7719	0.0076		0.7795	63,550	\$49,537.23
TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/99.											63,550	\$49,537.23

*** END OF INVOICE 31354 ***

01-90-000-232-02-00-0

COPY

PAGE 5 OF 10
AUGUST INVOICES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 9-10-99 Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account ABA
DUE	09/10/99		
INVOICE NO.	31415		
TOTAL AMOUNT DUE	\$443,533.57		

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	RESERVATION CHARGE										
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16115										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5435, at poi 28713										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16151										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16169										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 28713										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16115										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5537, at poi 16172										
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5980, at poi 59963										
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/99.										395,777	\$443,533.57

COPY

*** END OF INVOICE 31415 ***

01-90-000-222-02-00-0

&

PAGE 6 OF 10
AUGUST INVOICES

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

AUG-31-1999 14:26

DATE	08/31/99
DUE	09/10/99
INVOICE NO.	31511
TOTAL AMOUNT DUE	\$145,298.97


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **9-10-99**
 Florida Gas Transmission Company
 Nations Bank Dallas TX
 Account:
 ABA **REDACTED**

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES				
				08/99	A	RES	0.7719	0.0076		0.7795	98,390 ✓	\$76,695.01
				08/99	A	RES	0.7719			0.7719	211,610 ✓	\$163,341.76
				08/99	A	TRL	0.4477			0.4477	(53,010) ✓	(\$23,732.58)
				08/99	A	TRL	0.4477			0.4477	(80,600) ✓	(\$36,084.62)
				08/99	A	TRL	0.4477			0.4477	(78,000) ✓	(\$34,920.60)
TOTAL FOR CONTRACT 5909 FOR MONTH OF 08/99.											98,390	\$145,298.97

*** END OF INVOICE 31511 ***

01-90-000-232-02-00-0


COPY

PAGE 7 OF 10
 AUGUST INVOICES

Batch Progression

017

0 00

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

ESTIMATE
August 99
INVOICE

Line #

4 September 7, 1999

INVOICE NO.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO.
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. **REDACTED**

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9	8/1/99 - 8/31/99 7/1/99 - 7/31/99	5,183,980	\$0.27083	\$1,403,995.43
10	Total Commodity	5,183,980	\$0.27083	\$1,403,995.43
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
11	848510 Peoples SNG Inter Com.	20,150 dth	\$0.2349	\$4,733.24
12	830087 Peoples So Ga Inter Com.	19,687 dth	\$0.2015	\$3,966.93
13	864340 & 864350 SNG Firm Com.	1,093,703 dth	\$0.0279	\$30,514.31
14	831200 & 831210 So Ga Firm Com.	1,067,231 dth	\$0.0202	\$21,558.07
15	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17	Monthly Agency Fee			\$1,000.00
Credits:				
18	SNG Brokered Capacity			(\$377.88)
19	So. Ga. Brokered Capacity			(\$2,871.84)
20	Total Transport			\$570,046.23
21	TOTAL AMOUNT DUE			<u>\$1,974,041.66</u>



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Jul 22, 1999	Aug 18, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3409.50	3409.50-	0.00	0.00	0.00	3338.73	3338.73

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 7/27/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jul 22, 1999	Aug 18, 1999	3338.73
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3409.50	3409.50-	0.00	0.00	0.00	3338.73

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	6/19/99- 7/22/99	33	91258	83997	7581
TOTAL GAS USED 7581						
CO 01 VENDOR 1007582						
INVOICE 93305-111588 July 99						
POT 32961 DUE 7-27						
ATT _____ IRAN _____						
ENTERED _____ AUTH _____						

JUL 29 '99 9:5:17

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,338.73
TOTAL CURRENT CHARGES	3,338.73
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,338.73

CURRENT CHARGES PAST DUE AFTER Aug 18, 1999

MESSAGES

Empty box for messages.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Aug 02, 1999	Aug 30, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2019.12	2019.12-	0.00	0.00	0.00	2052.01	2052.01

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 8/06/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 02, 1999	Aug 30, 1999	2052.01
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2019.12	2019.12-	0.00	0.00	0.00	2052.01

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	7/01/99- 8/02/99	32	42839	38292	4547
TOTAL GAS USED 01						
CO 01 VENDOR 1007582						
INVOICE 1000-74500 Aug 99						
PO SP3296 DUE						
ATT _____ TRAN 8-6-99						
ENTERED _____ AUTH _____						

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,008.92
GROSS RECEIPTS TAX	1.08
PURCHASED GAS ADJUSTMENT	42.01
TOTAL GAS	2,052.01
TOTAL CURRENT CHARGES	2,052.01
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,052.01
CURRENT CHARGES PAST DUE AFTER Aug 30, 1999	

MESSAGES

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1999
 g:\gasact\pgalufgtest9.wk4

10-Sep-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,348,637	0.03590	\$84,316.06
2	FTS-1-NO NOTICE	ACCRUED	136,209	0.03590	\$4,889.90
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,484,846</u>		<u>\$89,205.96</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>431,011</u>	<u>0.01880</u>	<u>\$8,103.00</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,915,857</u>		<u>\$97,308.96</u>

PEOPLES GAS SYSTEM
ACCUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR AUGUST 1999
 g:\gasact\pγα\vfgtest9.wk4

10-Sep-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,325)	0.37630	(\$3,885.30)
2	TOTAL		(10,325)		(\$3,885.30)

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 AUGUST 1999

14-Sep-99

g:\gasact\pga\rusest9.wk4

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		<u>ACCRUED</u>	<u>180,672.9</u>	<u>0.36564</u>	<u>\$66,061.20</u>
2 <u>USAGE FEES-FTS-1</u>		<u>ACCRUED</u>	<u>166,299.4</u>	<u>0.03590</u>	<u>\$5,970.15</u>
3 <u>TOTAL FEES</u>		<u>ACCRUED</u>	<u>346,972.3</u>		<u>\$72,031.35</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	145,560.0	0.28750	\$41,848.50
2	AMOCO	100,000.0	0.28800	\$28,800.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	245,560.0		\$70,648.50

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,211,900.0	0.02610	\$83,830.58
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,211,900.0</u>		<u>\$83,830.58</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,211,900.0	0.26150	\$839,911.85
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,211,900.0</u>		<u>\$839,911.85</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,714,427.0	0.22000	\$377,173.94
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,714,427.0</u>		<u>\$377,173.94</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	COLUMBIA ENERGY	103,090.0	0.27100	\$27,937.39
2	COLUMBIA ENERGY	51,550.0	0.27350	\$14,098.93
3	COLUMBIA ENERGY	51,550.0	0.30500	\$15,722.75
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>206,190.0</u>		<u>\$57,759.07</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CORAL	5,231,870.0	0.25200	\$1,318,431.24
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	5,231,870.0		\$1,318,431.24

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	RELIANT	164,940.0	0.26800	\$44,203.92
2	RELIANT	154,650.0	0.27000	\$41,755.50
3	RELIANT	154,640.0	0.27800	\$42,989.92
4	RELIANT	154,640.0	0.28100	\$43,453.84
5	RELIANT	154,640.0	0.28000	\$43,299.20
6	RELIANT	618,570.0	0.27200	\$168,251.04
7	RELIANT	154,640.0	0.27600	\$42,680.64
8	RELIANT	154,640.0	0.27500	\$42,526.00
9	RELIANT	163,720.0	0.28700	\$46,987.64
10	RELIANT	618,570.0	0.29800	\$184,333.86
11	RELIANT	206,190.0	0.29500	\$60,826.05
12	RELIANT	206,190.0	0.30550	\$62,991.06
13	RELIANT	154,640.0	0.31000	\$47,938.40
14	RELIANT	257,730.0	0.30300	\$78,092.19
15	TOTAL:	<u>3,318,400.0</u>		<u>\$950,329.26</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	RELIANT	463,920.0	0.29000	\$134,536.80
2	RELIANT	106,190.0	0.28750	\$30,529.63
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>570,110.0</u>		<u>\$165,066.43</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SONAT	216,480.0	0.28800	\$62,346.24
2	SONAT	51,550.0	0.26100	\$13,454.55
3	SONAT	103,100.0	0.26900	\$27,733.90
4	SONAT	103,100.0	0.27500	\$28,352.50
5	SONAT	103,100.0	0.27100	\$27,940.10
6	SONAT	103,100.0	0.27200	\$28,043.20
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>680,430.0</u>		<u>\$187,870.49</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 CALCASIEU GATHERING	ACCRUED:	3,347,650.0	0.24640	\$824,860.96
2	ACTUAL:	3,196,100.0	0.25025	\$799,824.06
3 CITRUS	ACCRUED:	1,704,004.0	0.22000	\$374,880.88
4	ACTUAL:	1,704,004.0	0.22000	\$374,880.88
5 COLUMBIA	ACCRUED:	51,550.0	0.21400	\$11,031.71
6	ACTUAL:	51,550.0	0.21400	\$11,031.70
7 COLUMBIA	ACCRUED:	164,950.0	0.21850	\$36,041.58
8	ACTUAL:	164,950.0	0.21850	\$36,041.58
9 CORAL	ACCRUED:	5,231,870.0	0.21800	\$1,140,547.66
10	ACTUAL:	5,231,870.0	0.21800	\$1,140,547.66
11 RELIANT	ACCRUED:	206,190.0	0.25800	\$53,197.02
12	ACTUAL:	206,190.0	0.25800	\$53,197.02
13 RELIANT	ACCRUED:	154,640.0	0.27000	\$41,752.80
14	ACTUAL:	154,640.0	0.27000	\$41,752.80
15 SONAT	ACCRUED:	168,770.0	0.22200	\$37,466.94
16	ACTUAL:	168,770.0	0.23071	\$38,936.93
17 SONAT	ACCRUED:	103,110.0	0.21750	\$22,426.43
18	ACTUAL:	103,110.0	0.23071	\$23,788.51

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1999

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 SONAT	ACCRUED:	154,660.0	0.21500	\$33,251.90
20	ACTUAL:	154,660.0	0.23071	\$35,681.61
21 SONAT	ACCRUED:	463,980.0	0.21800	\$101,147.64
22	ACTUAL:	463,980.0	0.23071	\$107,044.83
23 SONAT	ACCRUED:	206,180.0	0.22500	\$46,390.50
24	ACTUAL:	206,180.0	0.23071	\$47,567.79
25 SONAT	ACCRUED:	154,640.0	0.23200	\$35,876.48
26	ACTUAL:	154,640.0	0.23071	\$35,676.99
27 SONAT	ACCRUED:	402,060.0	0.24300	\$97,700.58
28	ACTUAL:	439,490.0	0.23071	\$101,394.74
29 SONAT	ACCRUED:	257,480.0	0.25500	\$65,657.40
30	ACTUAL:	257,480.0	0.23071	\$59,403.47
31 SONAT	ACCRUED:	183,080.0	0.25700	\$47,051.55
32	ACTUAL:	183,080.0	0.23071	\$42,238.57
33 SONAT	ACCRUED:	798,870.0	0.22750	\$181,743.08
34	ACTUAL:	798,870.0	0.23071	\$184,309.69
35 SONAT	ACCRUED:	103,080.0	0.22600	\$23,296.08
36	ACTUAL:	103,080.0	0.23072	\$23,782.63

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 1999

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 1999

(A) <u>SUPPLIER</u>	(B)	(C) <u>THERMS</u>	(D) <u>RATE</u>	(E) <u>DOLLARS</u>
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCRUED:		13,856,764.0		\$3,174,321.18
94 TOTAL ACTUAL:		13,742,644.0		\$3,157,101.45
95	ADJUSTMENT:	(114,120.0)		(\$17,219.73)



Peoples Gas System, Inc.
 Attn: Ed Elliot Mgr. Gas
 111 Madison Street
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Calcasieu Gas Gathering System
 Sales Invoice

Invoice No: CGG-I-199907-0001
 Contract Number: 03559
 GMS Contract Number: S-PEOPLES-T-0002
 Customer ID: 128002
 Invoice Date: 08/10/1999
 Due Date: 08/25/1999
 Volume Base: MMBTU
 Pressure Base: 15.025

Prod. Month	Pipeline	Meter/Pool #	Description
7/1999	ACADIAN	94286	Florida Gas/Assumption IC (Oakley)

Mcf	MMBtu	Avg. Price*	Amount Due
293,306	319,610 ✓	\$2.5025 ✓	\$799,824.06 ✓
293,306	319,610 ✓		\$799,824.06 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$799,824.06 ✓
Net Amount Due in U.S. \$	\$799,824.06

PAGE 1 OF 6
 JUL INVOICES-GAS PUR.

#01-90-000-232-02-00-0
ce

COPY

tel → *8-25-99*

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account
 ABA

Please Fax Payment Detail To:

Shelly Hein
 Phone (713) 230-7536
 Fax (713) 265-2536

REDACTED



SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Nations Bank ABA: Acc REDACTED Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: TEMP 3451 Delivery Period: Jul-99 Invoice Date: August 4, 1999 Due Date: August 16, 1999 Payment Method: Wire
---	--	---

TOTAL P.01
P.01

Delivery Date		Start	End	Pipeline	Point	Description	Deal #	Tiers	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period:		07/01	07/31	FGT	Contract: 98003918 59963 - ORLANDO TURNPIKE	Cost of Gas	SA-22844		216,906	MMBtu	\$2.2000	MMBtu	\$477,193.20	

98%

Pre-tax Sub-total:	216,906	\$477,193.20
Invoice Total:	216,906	\$477,193.20
		USD

713 646 8420

*Less LE Rider Enron 220 Transactions for July '99
(Commodity Fuel Only) (46,505.6 mmbtu's)*

< \$ 102,312.32

*Adjusted Amount Due Citrus Trading Corp.
(Excludes Transportation Charges Paid)*

\$ 374,880.88



Customer ID: PGC TAMPA
 Fax Number: (813) 228-4742
 Invoice Date: 13-Aug-1999
 Due Date: 25-Aug-1999

A Columbia Energy Group Company

(Page 1)

PEOPLES GAS SYSTEMS, A DIVISION OF TAMPA
 ELECTRIC CO.
 702 N. FRANKLIN
 P.O. BOX 2562
 TAMPA, FL 33602-2562

COPY

ACCOUNT SUMMARY			
Commodity Total	\$47,073.28	Balance Forward Amount	
Other Cost Total	\$.00	Current Charges	\$47,073.28
Tax Total		Adjustment Total	\$.00
Tax Exempt Total		Interest Charges	
Current Charges	\$47,073.28	Total Amount Due	\$47,073.28

Billing

Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
			<u>Service Location:</u> 702 N. FRANKLIN P.O. BOX 2562 TAMPA, FL 33602-2562	<u>Reference No:</u> 199907-INV-0625		
				<u>Contract No:</u> S-PGC TAMPA-S-0001		
7/1999	FLORIDA GAS	7995	ZONE TWO POOLING METER	5,155 Dth	\$2.1400	\$11,031.70
<u>Meter Detail:</u>						
	Day 16-16	5,155/Day			\$2.1400	
7/1999	FLORIDA GAS	7995	ZONE TWO POOLING METER	16,495 Dth ✓	\$2.1850 ✓	\$36,041.58
<u>Meter Detail:</u>						
	Day 20-20	16,495/Day			\$2.1850	

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.

Wire Transfers:

PNC BANK, N.A.
 ABA# 2300006

8-25-99

FOR FURTHER CREDIT TO:
 COLUMBIA ENERGY SERVICES CORP.

Account #:

REDACTED

Please Send Correspondence and Payment Discrepancy To:

COLUMBIA ENERGY SERVICES - WHOLESALE
 DIVISION

GAS ACCOUNTING
 20TH FLOOR
 1330 POST OAK BLVD.
 HOUSTON, TX 77056
 Fax: (713) 350-8365

Customer Service Rep
 Megan Parker
 (713) 350-8385

Payment by Wire Due 10 days from Receipt

Due Date: 25-Aug-1999
 Total Amount Due: \$47,073.28
 Amount Paid: _____

#01-90-000-232-0d-00-0

Remit Payment To:

COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION
 P.O. BOX 642071
 PITTSBURGH, PA 15264-2071

Invoice No: 199907-INV-0625
 Customer ID: PGC TAMPA
 Contract No: S-PGC TAMPA-S-0001
 Invoice Date: 13-Aug-1999



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

Peoples Gas System, Inc.
 Attn: Ed Elliot Mgr. Gas
 111 Madison Street
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-199907-1050
 Contract Number: 010-NG-ST-05390
 GMS Contract Number: S-PEOPLES-T-0001
 Customer ID: PEOPLES
 Invoice Date: 08/10/1999
 Due Date: 08/25/1999
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
7/1999	SNG CO	018400	MAIN PASS 289 - M.P. 290 - SHELL

MMBtu	Avg. Price*	Amount Due
523,187 ✓	\$2.1800 ✓	\$1,140,547.66 ✓
523,187 ✓		\$1,140,547.66 ~Totals

2.26 - 108 ✓

(* = Average Price is rounded)

Recap:

Commodity Total	\$1,140,547.66
Net Amount Due in U.S. \$	\$1,140,547.66 ✓

PAGE 4 OF 6
JUL INVOICES-GAS PUR.

#01-90-000-232-02-00-0

→ 8-25-99

COPY

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account:
 ABA:

REDACTED

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

Reliant Energy Services, Inc.

1111 Louisiana
Houston, TX 77002

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 07-967181
Invoice Date: 8/6/99
Due Date: 8/25/99
Page: 1

COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199907	Nom	15,464	\$2.5800	\$39,897.12
199907	Nom	15,464	\$2.7000	\$41,752.80
199907	Nom	5,155	\$2.5800	\$13,299.90
Amount Due		36,083		\$94,949.82
Total Amount Due		36,083		\$94,949.82

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
8-25-99 Account No. **REDACTED**
ABA Nr
Houston, Texas

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 1423
Houston, Texas 77251

If you have any questions please contact Punnoose Zachariah at (713) 207-4145 or fax (713) 207-9663.

#01-90-000-232-02-00-0

CE

COPY

Invoice

Invoice Number: 30448.00
Invoice Date: 08/03/1999

Production Period: Jul-1999
Due Date: 08/13/1999
Product: Natural Gas
Pipeline: Florida Gas Transmission
Bill Rep: Rob Rivera
Bill Telephone: (205)-326-2096

To: Peoples Gas System, Inc.
ATTN: Accounting
702 N. Franklin Street
Tampa, FL 33602
|||||

COPY

Description	Deal	Volume			Dollars			
		Commodity	Transport	Other	Commodity	Transport	Other	TOTAL
Commodity	165327	79,887	✓		\$181,742.93	✓		\$181,742.93 ✓
Total For Deal	165327	79,887	✓		\$181,742.93	✓		\$181,742.93 ✓
Commodity	165942	223,447			\$518,082.83			\$518,082.83
Total For Deal	165942	223,447			\$518,082.83			\$518,082.83
Total For Deals		303,334			\$699,825.76			\$699,825.75

COPY

Total Amount Due SONAT Marketing Company L.P.:

\$699,825.75

If paying different from invoice, please fax payment support to (205)325-3704.

Please Remit By Wire To: **8-13-99**
SunTrust Bank, Atlanta, GA
ABA No.
For the account of
Sonat Marketing Company L.P.
Account No **REDACTED**

Thank you for choosing SONAT Marketing as Your Natural Gas Resource™

#01-90-000-232-02-00-0
K

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1999
 g:\gasact\pga\ufgtest9.wk4

10-Sep-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,211,745	0.03590	\$79,401.65
2		ACTUAL	2,211,745	0.03590	\$79,401.65
3	FTS-1-NO NOTICE	ACCRUED	33,592	0.03590	\$1,205.95
4		ACTUAL	29,587	0.03590	\$1,062.17
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,245,337		\$80,607.60
8		ACTUAL	2,241,332		\$80,463.82
9		DIFFERENCE	(4,005)		(\$143.78)
10	FTS-2-USAGE	ACCRUED	378,904	0.01880	\$7,123.39
11		ACTUAL	378,904	0.01880	\$7,123.40
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	2,624,241		\$87,730.99
14		ACTUAL	2,620,236		\$87,587.22
15		DIFFERENCE	(4,005)		(\$143.77)

**PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S**

10-Sep-99

FOR JULY 1999

g:\gasact\pga\vgftest9.wk4

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,276)	0.37630	(\$3,866.86)
2		ACTUAL	(18,296)	0.37630	(\$6,884.78)
3		DIFFERENCE	(8,020)		(\$3,017.92)
4	TOTAL	ACCRUED	(10,276)		(\$3,866.86)
5		ACTUAL	(18,296)		(\$6,884.78)
6		DIFFERENCE	(8,020)		(\$3,017.92)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JULY 1999

14-Sep-99

g:\gasact\pgalrusest9.wk4

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	180,621.4	0.36295	\$65,556.58
2		ACTUAL	180,621.4	0.36295	\$65,556.58
3		DIFFERENCE	(0.0)		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	165,288.6	0.03590	\$5,933.86
5		ACTUAL	165,288.6	0.03590	\$5,933.86
6		DIFFERENCE	0.0		\$0.00
7 TOTAL FEES		ACCRUED	345,910.0		\$71,490.44
8		ACTUAL	345,910.0		\$71,490.44
9		DIFFERENCE	0.0		\$0.00

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATC	08/10/99
DE	08/20/99
INVOICE NO.	31135
TOTAL AMOUNT DUE	\$65,872.09

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer *8-20-99*
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

RECEIPTS OI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge		16119	3005	07/99	A	COM	0.0312	0.0047		0.0359	23,280		\$835.75
Usage Charge		16134	2953	07/99	A	COM	0.0312	0.0047		0.0359	51,998		\$1,866.73
Usage Charge		16151	3018	07/99	A	COM	0.0312	0.0047		0.0359	6,266		\$224.95
Usage Charge		16198	3051	07/99	A	COM	0.0312	0.0047		0.0359	82,931		\$2,977.22
11 25809		16198	3051	07/99	A	COM	0.0312	0.0047		0.0359	153,884		\$5,524.44
0109 9906		16198	3051	07/99	A	COM	0.0312	0.0047		0.0359	70,999		\$2,548.86
5306 6489		16198	3051	07/99	A	COM	0.0312	0.0047		0.0359	14,860		\$533.47
5309 716		16198	3051	07/99	A	COM	0.0312	0.0047		0.0359	46,124		\$1,655.85
5412 7995		16198	3051	07/99	A	COM	0.0312	0.0047		0.0359	153,915		\$5,525.55
7391 32606		16198	3051	07/99	A	COM	0.0312	0.0047		0.0359	16,000		\$574.40
Usage Charge		16284	28801	07/99	A	COM	0.0312	0.0047		0.0359	39,906		\$1,432.63
Usage Charge		56781	68368	07/99	A	COM	0.0312	0.0047		0.0359	113,031		\$4,057.81
5306 6489		57345	90297	07/99	A	COM	0.0312	0.0047		0.0359	289,821		\$10,404.57
5309 716		57345	90297	07/99	A	COM	0.0312	0.0047		0.0359	363,741		\$13,058.30
5412 7995		57345	90297	07/99	A	COM	0.0312	0.0047		0.0359	5,653		\$202.94
57391 32606		57345	90297	07/99	A	COM	0.0312	0.0047		0.0359	110,070		\$3,951.51
Usage Charge		58913	109188	07/99	A	COM	0.0312	0.0047		0.0359	153,884		\$5,524.44
511 25809		58913	109188	07/99	A	COM	0.0312	0.0047		0.0359	71,618		\$2,571.09
10109 9906		58913	109188	07/99	A	COM	0.0312	0.0047		0.0359	57,115		\$2,050.43
Usage Charge		58913	109188	07/99	A	COM	0.0312	0.0047		0.0359	148,578		\$5,333.95
25306 6489		58913	109188	07/99	A	COM	0.0312	0.0047		0.0359	5,000		\$179.50
Usage Charge		58913	109188	07/99	A	COM	0.0312	0.0047		0.0359	23,980		\$860.88
25412 7995		58913	109188	07/99	A	COM	0.0312	0.0047		0.0359			
Usage Charge		58913	109188	07/99	A	COM	0.0312	0.0047		0.0359			
57391 32606		58913	109188	07/99	A	COM	0.0312	0.0047		0.0359			
Usage Charge		59963	112699	07/99	A	COM	0.0312	0.0047		0.0359			
Usage Charge		61237	135677	07/99	A	COM	0.0312	0.0047		0.0359			

PAGE 1 OF 9
 JUL INV./S-PIPELINE CHC

#01-90-000-232-02-00-0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/10/99
DUE	08/20/99
INVOICE NO.	31135
TOTAL AMOUNT DUE	\$65,872.09

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA CLAMBONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DJSC			NET
Usage Charge			63052	222204	07/99	A	COM	0.0312	0.0047		0.0359	24,000	\$861.60
Volumetric Relinquishment - Credit - Acq ctrc 5892, Acq poi 16208					07/99	A	VOL	0.3687	0.0076		0.3763	(18,296)	(\$6,884.78)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/99.											2,026,654	\$65,872.09	

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31135 ***

PAGE 2 OF 9
 JUL INV./S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	08/10/99
UE	08/20/99
INVOICE NO.	31140
TOTAL AMOUNT DUE	\$1,062.17

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	No Notice			07/99	A	COM	0.0312	0.0047		0.0359	29,587	\$1,062.17
TOTAL FOR CONTRACT 5064 FOR MONTH OF 07/99.											29,587	\$1,062.17

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31140 ***

#01-90-000-232-02-00-0
 CE

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	08/10/99
UE	08/20/99
INVOICE NO.	31287
TOTAL AMOUNT DUE	\$531.86

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account ABA
REDACTED


CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POJ NO.	DRN No.				BASE	SURCHARGES	DJSC			NET
	Usage Charge	16260	2972	07/99	A	COM	0.0312	0.0047		0.0359	11,170	\$401.00
	Usage Charge	63052	222204	07/99	A	COM	0.0312	0.0047		0.0359	3,645	\$130.86
TOTAL FOR CONTRACT 5846 FOR MONTH OF 07/99.											14,815	\$531.86

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31287 ***

01-90-000-232-0d-00-0


PAGE 4 OF 9
 JUL INV.'S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/10/99
DUPLICATE	08/20/99
INVOICE NO.	31294
TOTAL AMOUNT DUE	\$6,112.92

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # _____
 ABA # _____

REDACTED

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16151	3018	07/99	A	COM	0.0312	0.0047		0.0359	16,340	\$586.61
	Usage Charge	16260	2972	07/99	A	COM	0.0312	0.0047		0.0359	120,505	\$4,326.13
	Usage Charge	58912	109186	07/99	A	COM	0.0312	0.0047		0.0359	8,708	\$312.62
	Usage Charge	63052	222204	07/99	A	COM	0.0312	0.0047		0.0359	24,723	\$887.56
TOTAL FOR CONTRACT 5890 FOR MONTH OF 07/99.										170,276	\$6,112.92	

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31294 ***

01-90-000-232-02-00-0

PAGE 5 OF 9
 JUL INV.'S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/10/99
DUE	08/20/99
INVOICE NO.	31182
TOTAL AMOUNT DUE	\$6,207.41

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-20-99**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # **REDACTED**
 ABA # **REDACTED**

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET		
Usage Charge		16115	2988	07/99	A	COM	0.0141	0.0047		0.0188	22,612	\$425.11
Usage Charge		16151	3018	07/99	A	COM	0.0141	0.0047		0.0188	5,000	\$94.00
Usage Charge		16195	3115	07/99	A	COM	0.0141	0.0047		0.0188	83,145	\$1,563.13
Usage Charge		16209	3177	07/99	A	COM	0.0141	0.0047		0.0188	59,276	\$1,114.39
Usage Charge		16260	2972	07/99	A	COM	0.0141	0.0047		0.0188	7,180	\$134.98
Usage Charge		16284	28801	07/99	A	COM	0.0141	0.0047		0.0188	14,000	\$263.20
Usage Charge		55685	99449	07/99	A	COM	0.0141	0.0047		0.0188	10,735	\$201.82
Usage Charge		57345	90297	07/99	A	COM	0.0141	0.0047		0.0188	596	\$11.20
Usage Charge		58912	109186	07/99	A	COM	0.0141	0.0047		0.0188	27,292	\$513.09
Usage Charge		59963	112699	07/99	A	COM	0.0141	0.0047		0.0188	10,000	\$188.00
Usage Charge		61237	135677	07/99	A	COM	0.0141	0.0047		0.0188	12,000	\$225.60
Usage Charge		63052	222204	07/99	A	COM	0.0141	0.0047		0.0188	68,345	\$1,284.89
Usage Charge		63053	222260	07/99	A	COM	0.0141	0.0047		0.0188	10,000	\$188.00
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/99.											330,181	\$6,207.41

01-90-000-232-0d-00-0
Ce

PAGE 6 OF 9
 JUL INV.'S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/10/99
DUPLICATE	08/20/99
INVOICE NO.	31301
TOTAL AMOUNT DUE	\$504.87

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to: *8-20-99*
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas TX
 Account #
 ABA # **REDACTED**


CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT
 AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

QTY NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16260	2972	07/99	A	COM	0.0141	0.0047		0.0188	19,532	\$367.20
	Usage Charge	63052	222204	07/99	A	COM	0.0141	0.0047		0.0188	7,323	\$137.67
TOTAL FOR CONTRACT 5909 FOR MONTH OF 07/99.											26,855	\$504.87

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s),
 if any, to which such amounts are applicable. For specific information about
 GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31301 ***

#01-90-000-232-02-00-0


PAGE 7 OF 9
 JUL INV.'S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/10/99
DUE	08/20/99
INVOICE NO.	31110
TOTAL AMOUNT DUE	\$411.12

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-20-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account ABA **REDACTED**


CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DJSC	NET		
	Usage Charge	16260	2972	07/99	A	COM	0.0141	0.0047		0.0188	15,904	\$299.00
	Usage Charge	63052	222204	07/99	A	COM	0.0141	0.0047		0.0188	5,964	\$112.12
TOTAL FOR CONTRACT 3619 FOR MONTH OF 07/99.											21,868	\$411.12

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 31110 ***

01-90-000-232-02-00-0


PAGE 8 OF 9
 JUL INV: S-PIPELINE CHGS.



PEOPLES GAS

Line#

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of July 1999
- 5 g:\gasact\le_220\due_cit.wk4

09-Aug-99

In Dekatherms

6	Volumes Released to Citrus at City Gate:	210,490.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,399.0
8	Unused Capacity	91.0
9	Confirmed Delivery Volumes at City Gate:	210,399.0
10	Add: FGT Fuel @3.00%	6,507.0
11	Total Volumes at FGT Receipt Point:	216,906.0
12	LE Rider Customers' Measured Volumes at City Gate:	45,110.4
13	Add: FGT Fuel @3.00%((45,110.4 / .9700)-45,110.4):	1,395.2
14	LE Rider Measured Volumes at FGT Receipt Point:	46,505.6
15	Confirmed Delivery Volumes at City Gate:	210,399.0
16	Less: LE Rider Measured Volumes at City Gate:	45,110.4
17	Peoples' Volumes at City Gate:	165,288.6

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(46,505.6)	\$2.2000	(\$102,312.32)
19	Reservation Fees (Due Citrus Trading)	165,288.6	\$0.3763	\$62,198.10
20	Usage Charges (Due Citrus Trading)	165,288.6	\$0.0359	\$5,933.86
21	Additional Reservation/Usage Charges	15,241.8	0.2181	\$3,324.24
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3763+.0359-.1941)			
24	Unused Capacity	91.0	\$0.3763	\$34.24
25	Amount Due Peoples Gas System			(\$30,821.88)

PEOPLES GAS

P.O. Box 1000 If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

TAMPA, FL 33601-2562

813-273-0074

AN EQUAL OPPORTUNITY COMPANY

Line#

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

JULY 99
INVOICE

Line#

4 AUGUST 13, 1999

INVOICE NO. 30593

PLEASE WIRE TRANSFER PAYMENT TO:

8-20-99

SUNTRUST BANK, ATLANTA, GEORGIA

ABA NO.

FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. **REDACTED**

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 7/1/99 - 7/31/99		5,976,570	\$0.22835	\$1,364,721.09
10 Total Commodity		5,976,570	\$0.22835	\$1,364,721.09
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		52,362 dth	\$0.2349	\$13,137.47
12 830087 Peoples So Ga Inter Com.		51,353 dth	\$0.2015	\$10,347.63
13 864340 & 864350 SNG Firm Com.		1,043,671 dth	\$0.0279	\$29,148.38
14 831200 & 831210 So Ga Firm Com.		1,022,577 dth	\$0.0202	\$20,656.06
15 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8500	\$318,529.20
16 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.4060	\$192,994.20
17 Monthly Agency Fee				\$1,000.00
Credits:				
18 SNG Brokered Capacity				(\$377.88)
19 So. Ga. Brokered Capacity				(\$2,871.84)
20 Total Transport		#01-90-000-232-02-00-0		\$582,563.22

21 TOTAL AMOUNT DUE \$1,947,284.31

22 Less Amount Included in Jul '99's Filing
Adjusted Amount in this Filing

\$ 1,928,848.90

\$ 18,435.41

CASHRPT1
08-05-99
11:20 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - June 1999

PAGE: 50

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	0	(34,565)	0	0	0	6,180,462	(34,565)	0	1.00	Yes
FTS-1						5,439,976				
FTS-2						1,512,645				
Receipt	(13)	0	0	0	0	2,110,325	(13)	0	1.00	Yes
FTS-1						1,830,141				
FTS-2						280,184				
No Notice	(73,240)	0	19,527	19,527	0	0	(53,713)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	(34,565)	1.0000	2.2600			(78,116.90)
Receipt	(13)	1.0000	2.2600			(29.38)
No Notice	(53,713)	1.0000	2.2600			(121,391.38)
TOTAL AMOUNT:						(199,537.66)

PAGE 1 OF 10
CASHOUTS/BOOKOUTS

(+) Due Transporter
(-) Due Shipper

FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188



08/16/1999

2001035 01 SD 8161
PEOPLES GAS SYSTEM, A DIV. OF
TAMPA
702 N. FRANKLIN ST., PLAZA 7
ATTN: ED ELLIOTT
DEPT: GAS ACCOUNTING
TAMPA, FL 33602

PG 1 OF 1

VENDOR NO. 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
308000014	08/10/1999	31089		199,537.66	0.00	199,537.66
						TOTAL 199,537.66

SPECIAL INSTRUCTIONS:

CALL ALICIA LENDERMAN TO PICK UP CHECK X36290 EB3922

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001514 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

62-20
311

No. 0625001514

08/16/1999

PAY TO THE ORDER OF

PEOPLES GAS SYSTEM, A DIV. OF
TAMPA
702 N. FRANKLIN ST., PLAZA 7
ATTN: ED ELLIOTT
DEPT: GAS ACCOUNTING
TAMPA, FL 33602

\$\$\$\$\$\$\$\$\$199,537.66

NOT VALID AFTER 90 DAYS

*One Hundred Ninety Nine Thousand Five Hundred Thirty Seven and 66/100
Dollars*

J. McMahon

AUTHORIZED SIGNATURE

Line #



5 New Ideas. Traditional Values.

Line#

2 550 Route 202-206
3 P.O. Box 760
4 Bedminster, NJ 07921

August 24, 1999

Invoice

Peoples Gas of Florida

PO Box 2562
Tampa, FL 33601-2562

Attention: Accounts Payable - Franc
Invoice Date: 08/24/1999
Invoice No.: 1903

Phone: (813) 228-4119
Fax: (813) 228-4194
Due Date: 09/08/1999

Deal	Start Date	End Date	Delivery Point	Transporter	Dth	Price Per Dth	Total	
Natural Gas								
Commodity Cost								
6	05/01/1999	05/31/1999			7,111	\$ 2,2550 \$	16,035.31	
7	05/01/1999	05/31/1999			7,111	\$ 2,2550 \$	16,035.31	
8	Deal sheet 29579 added after billing date.							
9	Total Commodity Cost					7,111	\$	16,035.31

01 90000 23202 000
2
@

10 Total For Invoice 1903 7,111 \$ 16,035.31

Payment by Wire Transfer:

NUI Corporation
Mellon Bank, Pittsburgh, PA

AB/ Account No. **REDACTED**

Make check payable to:

NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

908-

Direct Invoice Inquiries to:

Trevor Duncan 850 not in service
Phone: (908) 478-4612
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:

Trevor Duncan, Fax: (908) 781-2794

Page 1 of

11
12
13
14
15
16

Line#

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY



2 550 Route 202-206
3 P.O. Box 760
4 Bedminster, NJ 07921 USA
5 Fax: (908) 781-2794

6 New Ideas. Traditional Values.

July 26, 1999

Buyer: Peoples Gas System

Contact: Russ Hall
Fax: (813) 228-4742

Page 1 of 1
Natural Gas

Confirmation: 29599

7 Seller: City Gas of Florida Deal Date: 07/16/1999 Deal No: 32180
8 Contact: Joe Principato Base Contract: Obligation: Firm Swing
9 Phone: (908) 719-4299 Contract Date:

9a Transporter: FGT Delivery Point: CGP City Gate

10 From: 06/30/1999 To: 06/30/1999 Quantity/Day: 4,337 Dth Price: Fixed Price: \$2.3700

11 Seller: NUI Buyer: Peoples Gas System

12 By: [Signature] By: _____

Date: 8/13/99 Date: _____

The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.

Line#

1
2
3
4
5
6



**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

7
8
9
10

PEOPLE'S GAS SYSTEM, INC.
ATTN: ED ELLIOTT
P.O. BOX 2562
TAMPA, FL 33601-0111

ACCT NO: 10-6033-1
DATE: 08/20/99
AMOUNT: \$20,960.65

TOTAL AMOUNT DUE 09/09/99

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
11 POWER SALE BETWEEN REEDY CREEK IMPROVEMENT DISTRICT AND 12 PEOPLES GAS	
13 JULY 1999 MARKET DELIVERIES 8928 MMBTU @ \$2.34 MMBTU	\$20,891.52
14 JULY 1999 RECEIPTS/NO NOTICE 31 MMBTU @ \$2.23 MMBTU	\$69.10
15 TOTAL AMOUNT DUE	<u>\$20,960.62</u>

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.

16

Line#

1
2
3
4



FLORIDA GAS UTILITY

2815 NW 13th St., Suite 200
Gainesville, FL 32609
Phone: (352) 334-0770 Fax: (352) 334-0789

West Florida Natural Gas
c/o Peoples Gas
Attn: Ed Elliot
702 N. Franklin
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4742

Invoice # 9907200
Date 08/25/1999

Book-out Invoice Production Month: July 1999

5
6
7

6,878	Dth's	@	\$2.340	\$16,094.52
162	Dth's	@	\$2.340	\$379.08
<hr/>				
7,040			Total Due:	<hr/> \$16,473.60

Due Date: 09/04/1999

Payment Instructions:

Line#

Send Wire Transfer to:
 8 SunTrust Bank of North Central Florida
 9 ABA Routing No.
 For Credit to:
 10 Florida Gas Utility
 11 Account No

REDACTED

12 For further information, contact Jennifer Hunt at (352) 334-0779

Line#

2 Florida Gas Utility

CONFIRMATION

To

~~IMBALANCE BOOK-OUT SALES~~

FOR THE MONTH OF: JUNE 1999

Line#

3
4
5
6
8

BUYER: WEST FLORIDA NATURAL GAS
c/o Russ Hall @ Peoples Gas
111 Madison Street
Tampa, FL 33601
TEL: (813) 272-0366
FAX: (813) 272-0061

SELLER: FLORIDA GAS UTILITY
Michelle Klein
2815 NW 13th St. Suite 200
Gainesville, FL 32609
TEL: (352) 334-0776
FAX: (352) 334-0789

	BUYER:	MMBTU	PRICE	DESCRIPTION	TOTAL
9	WFNG	15,100	\$2.3900	1 Deliveries	\$36,089.00
10	TOTALS:				\$36,089.00

11 Thank you for doing business with FGU. If you have any questions, please contact our Supply Management Analyst
12 Michelle Klein at (352) 334-0776.

13 SELLER: FLORIDA GAS UTILITY
14 *Michelle Klein*
15 Michelle Klein
16 Supply Management Analyst

07/27/99

NOTE: If the information contained herein is contrary to your records, please notify us immediately.
If not notified of any discrepancies within 48 hours, we will assume your acceptance.
Any unpaid balance after 10 (ten) days shall accrue interest at a rate equal to the Prime Rate of Interest charged
by Citibank, N.A. for short term loans to large businesses with the highest credit rating plus two percent (Prime + 2%).



PEOPLES GAS

Invoice

Line #

- 1 Peninsula Energy Services
- 2 P. O. Box 960
- 3 Winter Haven, FL 33882
- 4 Attention: Barry Porter

Statement Date: 08/23/99

Invoice for Imbalance Book-Out for the Month of June 1999

Description	Volume (in DTH)	Price	Amount Due
✓ No Notice	1,556	\$2.2800	\$3,547.68
6	Total Amount Due Payable Upon Receipt		<u><u>\$3,547.68</u></u>

For Payment by Check:

Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
 ABA
 Account **REDACTED**
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 8 OF 10
CASHOUTS/BOOKOUTS

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA FL 33601-2562

(813) 273-0074
 FAX (813) 272-0060
 HTTP://WWW.TECOENERGY.COM



PEOPLES GAS

Invoice

Line#

- 1 Chesapeake Utilities Corp.
- 2 P. O. Box 960
- 3 Winter Haven, FL 33882
- 4 Attention: Barry Porter

Statement Date: 08/23/99

Invoice for Imbalance Book-Out for the Month of June 1999

Description	Volume (in DTH)	Price	Amount Due
5 No Notice	12,257	\$2.2800	\$27,945.96
6	Total Amount Due Payable Upon Receipt		<u>\$27,945.96</u>

For Payment by Check:

Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

For Payment by Wire Transfer:

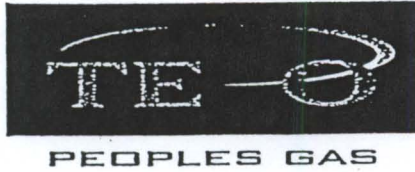
Peoples Gas System
 ABA #
 Account # **REDACTED**
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562

PAGE 9 OF 10
CASHOUTS/BOOKOUTS

(813) 273-0074
 FAX (813) 272-0060
WWW.TFCOFENERGY.COM



Invoice

Line#

1 NUI Corporation
2 P. O. Box 760
3 Bedminster, NJ 07921
4 Attention: Joe Principato

Statement Date: 08/23/99

Invoice for Imbalance Book-Out for the Month of June 1999

Description	Volume (in DTH)	Price	Amount Due
5 No Notice	5,714	\$2.280	\$13,027.92
6 Total Amount Due Payable Upon Receipt			<u>\$13,027.92</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
ABA #
Account # **REDACTED**
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562

PAGE 10 OF 10
CASHOUTS/BOOKOUTS

(813) 273-0074
FAX (813) 272-0060
WWW.PEOPLESENERGY.COM