

STATE OF FLORIDA

Commissioners:

J. TERRY DEASON, CHAIRMAN
E. LEON JACOBS, JR.
LILA A. JABER



DIVISION OF RECORDS & REPORTING
BLANCA S. BAYÓ
DIRECTOR
(850) 413-6770

Public Service Commission

M-E-M-O-R-A-N-D-U-M

DATE: August 22, 2000

TO: DIVISION OF APPEALS
 DIVISION OF COMPETITIVE SERVICES
 DIVISION OF ECONOMIC REGULATION
 DIVISION OF LEGAL SERVICES
 DIVISION OF POLICY ANALYSIS & INTERAGENCY LIAISON
 xx DIVISION OF REGULATORY OVERSIGHT
 DIVISION OF SAFETY & ELECTRIC RELIABILITY

FROM: DIVISION OF RECORDS AND REPORTING (Lockard)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO: 10252-00 (x-ref. 09675-00)

DESCRIPTION: Certain material in connection with Fuel Cost Recovery
Audit (Audit No. 00-021-4-3)

SOURCE: Florida Power & Light Company
DOCKET NO: 000001-EI

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

Please read each of the following and check if applicable.

- The document(s) is (are), in fact, what the utility asserts it (them) to be.
- The utility has provided enough details to perform a reasoned analysis of its request.
- The material has been received incident to an inquiry.
- The material is confidential business information because it includes:

Exhibit A

00-0001-EI

CONFIDENTIAL DOCUMENTS

ML 5-9-02
**DECLASSIFIED
CONFIDENTIAL**

DOCUMENT NUMBER-DATE

10252 AUG 21 8

U.S. GOVERNMENT PRINTING OFFICE

Confidential

MT

FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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Description

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
			ATTACHMENTS 1) 2) 3) 4)			A B	
1	00000	9		.00		.00	.0000
2	00000	9		.00		.00	.0000
3	00000	9		.00		.00	.0000
4	00000	9		.00		.00	.0000
5	00000	9		.00		.00	.0000
6	00000	9		.00		.00	.0000
7	00000	9		.00		.00	.0000
8	00000	9		.00		.00	.0000
9	00000	9		.00		.00	.0000
10	00000	9		.00		.00	.0000
11	00000	9		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	00002	1		.00	9,000.-	268,274.34-	29.8083
2	00002	1		.00	1,000	10,467.43	10.4674
3	00002	1		.00		.00	10.4674
4	00002	1		.00	16,000	308,802.53	19.3002
5	00002	1		.00		.00	19.3002
6	00002	1		.00	2,000	27,340.13	13.6701
7	00002	1		.00	2,000	30,171.87	15.0859
8	00002	1		.00	6,350.-	204,181.48-	32.1546
9	00002	1		.00	1,000.-	13,670.06-	13.6701
10	00002	1	/ ✓ ✓ ✓	.00	18,000.-	354,090.17-	19.6717
11	00002	1		.00		.00	19.6717
1	00002	4		.00		.00	19.6717
2	00002	4		.00		.00	19.6717
3	00002	4		.00		.00	19.6717
4	00002	4		.00		.00	19.6717
5	00002	4		.00		.00	19.6717
6	00002	4		.00		.00	19.6717
7	00002	4		.00		.00	19.6717
8	00002	4		.00		.00	19.6717
9	00002	4		.00		.00	19.6717
10	00002	4		.00		.00	19.6717
11	00002	4		.00		.00	19.6717
PLANT TOTAL				.00	13,350.-	463,434.09-	399.9842
1	00014	4		.00		.00	.0000
2	00014	4		.00		.00	.0000
3	00014	4		.00		.00	.0000
4	00014	4		.00		.00	.0000
5	00014	4		.00		.00	.0000
6	00014	4		.00		.00	.0000
7	00014	4		.00		.00	.0000
8	00014	4		.00		.00	.0000
9	00014	4		.00		.00	.0000
10	00014	4		.00		.00	.0000
11	00014	4		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000

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Natural Gas purchased by the Energy Mark + trading for 4/99 with a true-up cost spread over the actual quantity billed.

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Traced to receiving report

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
			ATTRIBUTES 1) 2) 3) 4)				
1	01002	4		.00		.00	.0000
2	01002	4		.00		.00	.0000
3	01002	4		.00		.00	.0000
4	01002	4		.00		.00	.0000
5	01002	4		.00		.00	.0000
6	01002	4		.00		.00	.0000
7	01002	4		.00		.00	.0000
8	01002	4		.00		.00	.0000
9	01002	4		.00		.00	.0000
10	01002	4		.00		.00	.0000
11	01002	4		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	01003	2		.00		.00	.0000
2	01003	2		.00		.00	.0000
3	01003	2		.00		.00	.0000
4	01003	2		.00		.00	.0000
5	01003	2		.00		.00	.0000
6	01003	2		.00		.00	.0000
7	01003	2		.00		.00	.0000
8	01003	2		.00		.00	.0000
9	01003	2		.00		.00	.0000
10	01003	2		.00		.00	.0000
11	01003	2		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	01009	1		.00		.00	.0000
2	01009	1		.00		.00	.0000
3	01009	1		.00		.00	.0000
4	01009	1		.00		.00	.0000
5	01009	1		.00		.00	.0000
6	01009	1		.00		.00	.0000
7	01009	1		.00		.00	.0000
8	01009	1		.00		.00	.0000
9	01009	1		.00		.00	.0000
10	01009	1		.00		.00	.0000
11	01009	1		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	01011	4		.00	7,606	20,340.77	2.6743
2	01011	4		.00		.00	2.6743
3	01011	4		.00	5,267	13,001.83	2.4685
4	01011	4	✓ ✓ ✓ ✓	.00	1,039,363	2,660,332.75	2.5596
5	01011	4		.00	730,934	2,249,237.42	3.0772
6	01011	4		.00	447,653	1,319,065.07	2.9466
7	01011	4		.00	852,843	2,484,563.63	2.9133
8	01011	4	✓ ✓ ✓ ✓	.00	1,023,518	3,324,144.92	3.2478
9	01011	4		.00	679,563	2,379,917.29	3.5021
10	01011	4		.00	490,212	1,526,438.80	3.1138

Natural gas receiving report May 1999

Natural gas receiving report Sept 1999

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
11	01011	4					
PLANT	TOTAL						
1	04000	8	265	218.18	647	540.56	.8320
2	04000	8	380	316.14	300	243.83	.8235
3	04000	8	195	160.58	624	530.37	.8437
4	04000	8	355	299.49	530	451.34	.8484
5	04000	8	265	224.82	439	420.37	.9165
6	04000	8	250	229.12	561	496.77	.8951
7	04000	8	210	187.96	515	514.01	.9682
8	04000	8	200	193.65	754	773.49	1.0138
9	04000	8	360	364.95	400	419.42	1.0321
10	04000	8	135	139.33	900	902.06	1.0062
11	04000	8	435	437.68	604	644.92	1.0420
PLANT	TOTAL		3,050	2,771.90	6,274	5,937.14	9.1792
1	04001	4		.00		.00	.0000
2	04001	4		.00		.00	.0000
3	04001	4		.00		.00	.0000
4	04001	4		.00		.00	.0000
5	04001	4		.00		.00	.0000
6	04001	4		.00		.00	.0000
7	04001	4		.00		.00	.0000
8	04001	4		.00		.00	.0000
9	04001	4		.00		.00	.0000
10	04001	4		.00		.00	.0000
11	04001	4		.00		.00	.0000
1	04001	6	3,611	15,707.00	3,611	15,707.00	.0000
2	04001	6		.00		.00	.0000
3	04001	6		.00		.00	.0000
4	04001	6		.00		.00	.0000
5	04001	6		.00		.00	.0000
6	04001	6		.00		.00	.0000
7	04001	6		.00		.00	.0000
8	04001	6		.00		.00	.0000
9	04001	6		.00		.00	.0000
10	04001	6		.00		.00	.0000
11	04001	6		.00		.00	.0000
PLANT	TOTAL		3,611	15,707.00	3,611	15,707.00	.0000
1	04002	2		.00		.00	.0000
2	04002	2		.00		.00	.0000
3	04002	2		.00		.00	.0000
4	04002	2		.00		.00	.0000
5	04002	2		.00		.00	.0000
6	04002	2		.00		.00	.0000
7	04002	2		.00		.00	.0000
8	04002	2		.00		.00	.0000
9	04002	2		.00		.00	.0000

DESCRIPTION

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Fuel Receipts

Correction of M&S #
should have been
604027

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA	PLANT	FUEL	BEGINNING	BEGINNING	RECEIPTS	RECEIPTS	AVG. UNIT COST
MONTH		TYPE	QUANTITY	AMOUNT	QUANTITY	AMOUNT	
10	04002	2		.00		.00	.0000
11	04002	2		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	04008	1	198,393	1,934,340.16	477,219	4,368,501.71	9.3291
2	04008	1	219,531	2,048,023.46	415,727	3,947,088.06	9.4373
3	04008	1	201,232	1,899,084.03	472,018	5,112,845.25	10.4150
4	04008	1	245,157	2,553,321.42	483,724	6,734,499.05	12.7426
5	04008	1	355,125	4,525,206.61	201,302	3,285,679.50	14.0376
6	04008	1	310,248	4,355,129.69	417,402	6,098,538.83	14.3663
7	04008	1	410,421	5,896,248.21	295,641	5,075,427.53	15.5393
8	04008	1	352,186	5,472,707.04	237,602	4,468,264.53	16.8552
9	04008	1	183,742	3,097,000.86	342,666	6,967,918.66	19.1200
10	04008	1	209,710	4,009,654.71	356,128	7,445,178.42	20.2440
11	04008	1	299,162	6,056,240.18	348,195	7,368,723.81	20.7381
PLANT TOTAL			2,984,907	41,846,956.37	4,047,624	60,872,665.35	142.0863
1	04010	4		.00	255,956	684,504.67	2.6743
2	04010	4		.00	214,429	576,866.76	2.6902
3	04010	4		.00	278,182	686,705.07	2.4685
4	04010	4		.00	518,318	1,326,676.39	2.5596
5	04010	4		.00	547,099	1,683,538.52	3.0772
6	04010	4		.00	620,131	1,827,292.89	2.9466
7	04010	4		.00	419,640	1,222,525.46	2.9133
8	04010	4		.00	469,243	1,523,990.53	3.2478
9	04010	4		.00	447,080	2,616,370.53	3.5021
10	04010	4		.00	283,450	882,616.25	3.1138
11	04010	4		.00		.00	3.1138
PLANT TOTAL				.00	4,353,528	13,031,087.07	29.1935
1	04019	6		.00		.00	.0000
2	04019	6		.00		.00	.0000
3	04019	6		.00		.00	.0000
4	04019	6		.00		.00	.0000
5	04019	6		.00		.00	.0000
6	04019	6		.00		.00	.0000
7	04019	6		.00		.00	.0000
8	04019	6		.00		.00	.0000
9	04019	6		.00		.00	.0000
10	04019	6		.00		.00	.0000
11	04019	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	04027	6	259	1,324.77	2,901	14,674.00	5.0629
2	04027	6	3,160	15,998.77	1,440.-	7,943.58-	4.6832
3	04027	6	1,720	8,055.19	1,381	7,965.40	5.1663
4	04027	6	3,101	16,020.59	40	555.76-	4.9235
5	04027	6	3,141	15,464.83	3,308	13,622.73	4.5104
6	04027	6	6,449	29,087.56	2,184.-	6,809.41-	5.2235

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, PPSC040.CNTL

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Description

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
7	04027	6	4,265	22,278.15	258.-	982.01-	5.3147
8	04027	6	4,007	21,296.14	933	4,077.30	5.1363
9	04027	6	4,940	25,373.44	330	365.19	4.8840
10	04027	6	5,270	25,738.63	1,795.-	9,367.16-	4.7112
11	04027	6	3,475	16,371.47	7,195	39,375.57	5.2247
PLANT TOTAL			39,787	197,009.54	10,411	54,422.27	49.6161

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1	05003	3	41,202	1,291,163.12		27.44	31.3381
2	05003	3	41,072	1,287,116.61		.00	31.3381
3	05003	3	40,623	1,273,045.82		.00	31.3381
4	05003	3	40,602	1,272,387.72		.00	31.3381
5	05003	3	40,599	1,272,293.71		.00	31.3381
6	05003	3	40,591	1,272,043.01		.00	31.3381
7	05003	3	40,419	1,266,652.86		.00	31.3381
8	05003	3	40,623	1,273,045.83		.00	31.3381
9	05003	3	40,567	1,271,290.90		.00	31.3381
10	05003	3	40,454	1,267,749.70		.00	31.3381
11	05003	3	40,454	1,267,749.70		.00	31.3381
PLANT TOTAL			447,206	14,014,538.98		27.44	313.3806

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1	05004	1		.00		.00	.0000
2	05004	1		.00		.00	.0000
3	05004	1		.00		.00	.0000
4	05004	1		.00		.00	.0000
5	05004	1		.00		.00	.0000
6	05004	1		.00		.00	.0000
7	05004	1		.00		.00	.0000
8	05004	1		.00		.00	.0000
9	05004	1		.00		.00	.0000
10	05004	1		.00		.00	.0000
11	05004	1		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000

1	05007	6		.00		.00	.0000
2	05007	6		.00		.00	.0000
3	05007	6		.00		.00	.0000
4	05007	6		.00		.00	.0000
5	05007	6		.00		.00	.0000
6	05007	6		.00		.00	.0000
7	05007	6		.00		.00	.0000
8	05007	6		.00		.00	.0000
9	05007	6		.00		.00	.0000
10	05007	6		.00		.00	.0000
11	05007	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000

1	05008	4		.00		.00	.0000
2	05008	4		.00		.00	.0000
3	05008	4		.00		.00	.0000

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LPARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
4	05008	4		.00		.00	.0000
5	05008	4		.00		.00	.0000
6	05008	4		.00		.00	.0000
7	05008	4		.00		.00	.0000
8	05008	4		.00		.00	.0000
9	05008	4		.00		.00	.0000
10	05008	4		.00		.00	.0000
11	05008	4		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	05015	6		.00		.00	.0000
2	05015	6		.00		.00	.0000
3	05015	6		.00		.00	.0000
4	05015	6		.00		.00	.0000
5	05015	6		.00		.00	.0000
6	05015	6		.00		.00	.0000
7	05015	6		.00		.00	.0000
8	05015	6		.00		.00	.0000
9	05015	6		.00		.00	.0000
10	05015	6		.00		.00	.0000
11	05015	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	05016	4		.00	1,528,356	4,087,291.62	2.6743
2	05016	4		.00	730,100	1,964,148.60	2.6902
3	05016	4		.00	923,813	2,280,474.89	2.4685
4	05016	4		.00	1,175,044	3,007,619.12	2.5596
5	05016	4		.00	2,139,979	6,585,164.78	3.0772
6	05016	4		.00	2,214,472	6,525,216.34	2.9466
7	05016	4		.00	2,463,556	7,177,008.71	2.9133
8	05016	4		.00	2,659,876	8,638,649.52	3.2478
9	05016	4		.00	2,461,719	8,621,257.50	3.5021
10	05016	4		.00	1,410,090	4,390,786.19	3.1138
11	05016	4		.00		.00	3.1138
PLANT TOTAL				.00	17,707,005	53,277,617.27	29.1935
1	05023	6		.00		.00	.0000
2	05023	6		.00		.00	.0000
3	05023	6		.00		.00	.0000
4	05023	6		.00		.00	.0000
5	05023	6		.00		.00	.0000
6	05023	6		.00		.00	.0000
7	05023	6		.00		.00	.0000
8	05023	6		.00		.00	.0000
9	05023	6		.00		.00	.0000
10	05023	6		.00		.00	.0000
11	05023	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000

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Natural Gas
Receiving Report

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Gas Recy. Rpt.
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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA	PLANT	FUEL	BEGINNING	BEGINNING	RECEIPTS	RECEIPTS	AVG. UNIT COST
MONTH		TYPE	QUANTITY	AMOUNT	QUANTITY	AMOUNT	
1	07000	6		.00		.00	.0000
2	07000	6		.00		.00	.0000
3	07000	6		.00		.00	.0000
4	07000	6		.00		.00	.0000
5	07000	6		.00		.00	.0000
6	07000	6		.00		.00	.0000
7	07000	6		.00		.00	.0000
8	07000	6		.00		.00	.0000
9	07000	6		.00		.00	.0000
10	07000	6		.00		.00	.0000
11	07000	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	07001	2	27,443	16,453.28		.00	.5995
2	07001	2	27,354	16,399.92		.00	.5995
3	07001	2	27,339	16,390.93		.00	.5995
4	07001	2	27,315	16,376.54		.00	.5995
5	07001	2	27,184	16,298.00		.00	.5995
6	07001	2	27,296	16,365.15		.00	.5995
7	07001	2	27,227	16,323.78		.00	.5995
8	07001	2	27,213	16,315.39		.00	.5995
9	07001	2	27,188	16,300.40		.00	.5995
10	07001	2	27,190	16,301.60		.00	.5995
11	07001	2	27,125	16,262.63		.00	.5995
1	07001	4		.00		.00	.5995
2	07001	4		.00		.00	.5995
3	07001	4		.00		.00	.5995
4	07001	4		.00		.00	.5995
5	07001	4		.00		.00	.5995
6	07001	4		.00		.00	.5995
7	07001	4		.00		.00	.5995
8	07001	4		.00		.00	.5995
9	07001	4		.00		.00	.5995
10	07001	4		.00		.00	.5995
11	07001	4		.00		.00	.5995
PLANT TOTAL			299,874	179,787.62		.00	12.5904
1	07007	1	521,420	6,355,097.83	386,776	3,672,188.51	11.0409
2	07007	1	559,459	6,176,921.57	299,731	2,831,193.96	10.4844
3	07007	1	611,092	6,406,949.91	331,426	3,749,625.56	10.7760
4	07007	1	530,440	5,716,022.12	418,738	5,933,417.06	12.2732
5	07007	1	519,778	6,379,332.68	402,281	5,800,739.77	13.2096
6	07007	1	552,860	7,303,084.72	✓✓✓ 639,701	⑪ 9,020,616.88	13.6879
7	07007	1	827,240	11,323,210.41	309,541	5,205,756.75	14.5402
8	07007	1	552,709	8,079,744.91	341,282	6,277,998.72	16.0603
9	07007	1	278,775	4,484,554.06	✓✓✓ 567,393	⑫ 11,243,610.08	18.5875
10	07007	1	429,708	7,983,622.21	415,068	8,226,099.11	19.1882
11	07007	1	411,665	7,899,105.59	119,204	2,602,536.75	19.7820
PLANT TOTAL			5,795,146	78,107,646.01	4,231,141	64,563,783.15	139.8482

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Fuel Receipts

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	07009	8	475	365.58	1,030	782.27	.7627
2	07009	8	540	411.85	330	268.00	.7814
3	07009	8	515	402.44	471	350.26	.7634
4	07009	8	375	286.27	845	629.08	.7503
5	07009	8	455	341.37	✓✓✓ 162	(13) 580.88	.7578
6	07009	8	490	371.32	413	391.85	.8451
7	07009	8	385	325.39	854	673.45	.8062
8	07009	8	760	612.69	407	381.68	.8521
9	07009	8	575	489.95	704	650.37	.8916
10	07009	8	735	655.30	456	428.65	.9101
11	07009	8	605	550.62	493	474.44	.9336
PLANT TOTAL			5,910	4,812.78	6,765	5,610.93	8.1207

Description

Fuel Receipts

1	07012	7		.00		.00	.0000
2	07012	7		.00		.00	.0000
3	07012	7		.00		.00	.0000
4	07012	7		.00		.00	.0000
5	07012	7		.00		.00	.0000
6	07012	7		.00		.00	.0000
7	07012	7		.00		.00	.0000
8	07012	7		.00		.00	.0000
9	07012	7		.00		.00	.0000
10	07012	7		.00		.00	.0000
11	07012	7		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000

1	07018	6		.00		.00	.0000
2	07018	6		.00		.00	.0000
3	07018	6		.00		.00	.0000
4	07018	6		.00		.00	.0000
5	07018	6		.00		.00	.0000
6	07018	6		.00		.00	.0000
7	07018	6		.00		.00	.0000
8	07018	6		.00		.00	.0000
9	07018	6		.00		.00	.0000
10	07018	6		.00		.00	.0000
11	07018	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000

1	07019	4		.00	133,648	357,415.65	2.6743
2	07019	4		.00	113,697	305,872.91	2.6902
3	07019	4		.00	290,699	717,603.85	2.4685
4	07019	4		.00	917,334	2,347,989.76	2.5596
5	07019	4		.00	✓✓✓ 983,457	(14) 3,026,303.71	3.0772
6	07019	4		.00	400,355	1,179,695.65	2.9466
7	07019	4		.00	239,908	698,917.26	2.9133
8	07019	4		.00	477,380	1,550,417.58	3.2478
9	07019	4		.00	691,218	2,420,734.60	3.5021
10	07019	4		.00	533,935	1,662,584.96	3.1138

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LPARS TAPE
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AUDITOR: GABRIELA LEON, FPSC040.CNTL

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CONFIDENTIAL

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
11	07019	4		.00		.00	3.1138
PLANT TOTAL				.00	4,781,631	14,267,535.93	29.1935
1	07026	6	3,957	19,373.49	155.-	356.87-	5.0017
2	07026	6	3,802	19,016.62	1,468	10,203.61	5.5446
3	07026	6	5,270	29,220.23	2,035.-	13,269.74-	4.9306
4	07026	6	3,235	15,950.49	1,758.-	8,521.86-	5.0295
5	07026	6	1,477	7,428.63	2,867	10,716.59	4.1771
6	07026	6	4,344	18,145.22	894.-	964.02-	4.9801
7	07026	6	3,450	17,181.20	1,953.-	9,036.88-	5.4404
8	07026	6	1,497	8,144.32	3,770	20,116.21	5.3656
9	07026	6	5,267	28,260.53	3,776	18,993.22	5.2255
10	07026	6	9,043	47,253.75	1,253.-	6,404.94-	5.2437
11	07026	6	7,790	40,848.81	11,276	59,106.35	5.2426
PLANT TOTAL			49,132	250,823.29	15,109	80,581.67	50.9389
1	08002	3		.00		.00	.0000
2	08002	3		.00		.00	.0000
3	08002	3		.00		.00	.0000
4	08002	3		.00		.00	.0000
5	08002	3		.00		.00	.0000
6	08002	3		.00		.00	.0000
7	08002	3		.00		.00	.0000
8	08002	3		.00		.00	.0000
9	08002	3		.00		.00	.0000
10	08002	3		.00		.00	.0000
11	08002	3		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08003	1		.00		.00	.0000
2	08003	1		.00		.00	.0000
3	08003	1		.00		.00	.0000
4	08003	1		.00		.00	.0000
5	08003	1		.00		.00	.0000
6	08003	1		.00		.00	.0000
7	08003	1		.00		.00	.0000
8	08003	1		.00		.00	.0000
9	08003	1		.00		.00	.0000
10	08003	1		.00		.00	.0000
11	08003	1		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08005	8		.00		.00	.0000
2	08005	8		.00		.00	.0000
3	08005	8		.00		.00	.0000
4	08005	8		.00		.00	.0000
5	08005	8		.00		.00	.0000
6	08005	8		.00		.00	.0000
7	08005	8		.00		.00	.0000

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FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LPARS TAPE
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 AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
8	08005	8		.00		.00	.0000
9	08005	8		.00		.00	.0000
10	08005	8		.00		.00	.0000
11	08005	8		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08006	6		.00		.00	.0000
2	08006	6		.00		.00	.0000
3	08006	6		.00		.00	.0000
4	08006	6		.00		.00	.0000
5	08006	6		.00		.00	.0000
6	08006	6		.00		.00	.0000
7	08006	6		.00		.00	.0000
8	08006	6		.00		.00	.0000
9	08006	6		.00		.00	.0000
10	08006	6		.00		.00	.0000
11	08006	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08007	4		.00		.00	.0000
2	08007	4		.00		.00	.0000
3	08007	4		.00		.00	.0000
4	08007	4		.00		.00	.0000
5	08007	4		.00		.00	.0000
6	08007	4		.00		.00	.0000
7	08007	4		.00		.00	.0000
8	08007	4		.00		.00	.0000
9	08007	4		.00		.00	.0000
10	08007	4		.00		.00	.0000
11	08007	4		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08008	2		.00		.00	.0000
2	08008	2		.00		.00	.0000
3	08008	2		.00		.00	.0000
4	08008	2		.00		.00	.0000
5	08008	2		.00		.00	.0000
6	08008	2		.00		.00	.0000
7	08008	2		.00		.00	.0000
8	08008	2		.00		.00	.0000
9	08008	2		.00		.00	.0000
10	08008	2		.00		.00	.0000
11	08008	2		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08011	3	124,262	2,852,467.27	16	97,407.23	23.7392
2	08011	3	122,494	2,907,904.34		.00	23.7392
3	08011	3	122,413	2,905,981.47		.00	23.7392
4	08011	3	122,413	2,905,981.47		.00	23.7392

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FLORIDA POWER AND LIGHT COMPANY
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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
5	08011	3	122,413	2,905,981.47		.00	23.7392
6	08011	3	122,331	2,904,034.86		.00	23.7392
7	08011	3	122,298	2,903,251.47		.00	23.7392
8	08011	3	122,250	2,902,111.99	3,350	105,070.86	23.9425
9	08011	3	125,600	3,007,182.85		.00	23.9425
10	08011	3	125,633	3,007,966.24		.00	23.9425
11	08011	3	125,633	3,007,966.24		.00	23.9425
PLANT TOTAL			1,357,740	32,210,829.67	3,350	202,478.07	238.0017
1	08014	6		.00		.00	.0000
2	08014	6		.00		.00	.0000
3	08014	6		.00		.00	.0000
4	08014	6		.00		.00	.0000
5	08014	6		.00		.00	.0000
6	08014	6		.00		.00	.0000
7	08014	6		.00		.00	.0000
8	08014	6		.00		.00	.0000
9	08014	6		.00		.00	.0000
10	08014	6		.00		.00	.0000
11	08014	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	08015	4		.00	4,608,106	12,323,485.52	2.6743
2	08015	4		.00	4,252,235	11,439,558.20	2.6902
3	08015	4		.00	4,213,252	10,534,762.71	2.5004
4	08015	4		.00	3,328,504	8,564,291.05	2.5730
5	08015	4		.00	4,369,635	13,491,003.30	3.0874
6	08015	4		.00	4,498,037	13,298,742.55	2.9566
7	08015	4		.00	4,658,040	13,614,856.27	2.9229
8	08015	4		.00	4,580,076	14,919,724.71	3.2575
9	08015	4		.00	4,463,027	15,674,815.05	3.5121
10	08015	4		.00	4,643,716	14,504,479.52	3.1235
11	08015	4		.00		.00	3.1235
PLANT TOTAL				.00	43,614,628	128,365,718.88	29.2980
1	08022	6		.00		.00	.0000
2	08022	6		.00		.00	.0000
3	08022	6		.00		.00	.0000
4	08022	6		.00		.00	.0000
5	08022	6		.00		.00	.0000
6	08022	6		.00		.00	.0000
7	08022	6		.00		.00	.0000
8	08022	6		.00		.00	.0000
9	08022	6		.00		.00	.0000
10	08022	6		.00		.00	.0000
11	08022	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	11003	3	148,645	3,393,748.90		.00	22.8312

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
2	11003	3	136,202	3,109,659.84		127,908.14-	21.8921
3	11003	3	133,580	2,924,350.54		.00	21.8921
4	11003	3	133,179	2,915,571.79	164,233	3,373,558.48	21.1462
5	11003	3	188,355	3,982,990.33	✓✓✓ 199,311 (18)	3,610,331.63	19.5873
6	11003	3	371,561	7,277,868.83		.00	19.5873
7	11003	3	354,309	6,939,949.09		.00	19.5873
8	11003	3	280,281	5,489,942.00		.00	19.5873
9	11003	3	181,596	3,556,971.48		.00	19.5873
10	11003	3	138,424	2,702,243.94	8,000	223,837.56	19.9836
11	11003	3	121,106	2,420,136.24		.00	19.9836
PLANT TOTAL			2,187,238	44,713,432.98	371,544	7,079,819.53	205.6817
1	11004	1	312,665	3,080,435.65	596,583	5,529,423.75	9.4692
2	11004	1	436,045	4,129,001.30	348,289	3,121,593.95	9.2443
3	11004	1	340,734	3,149,837.08	355,468	3,788,228.77	9.9656
4	11004	1	413,303	4,118,809.56	324,620	3,736,917.85	10.6457
5	11004	1	281,372	2,995,409.64	✓✓✓ 601,776 (19)	9,922,349.49	13.2742
6	11004	1	565,432	7,505,656.22	295,079	5,117,908.76	14.6698
7	11004	1	476,300	6,987,248.40	344,044	5,491,602.20	15.2117
8	11004	1	395,569	6,017,288.42	451,670	8,316,548.44	16.9183
9	11004	1	385,273	6,518,161.18	470,479	9,377,122.68	18.5746
10	11004	1	452,302	8,401,346.16	236,640	4,457,108.58	18.6641
11	11004	1	374,929	6,997,697.27	473,975	9,018,494.49	18.8669
PLANT TOTAL			4,433,924	59,900,890.88	4,588,623	67,877,298.96	136.6376
1	11006	8	340	317.09		.00	.9326
2	11006	8	290	270.46		.00	.9326
3	11006	8	230	214.51		.00	.9327
4	11006	8	185	172.54		.00	.9326
5	11006	8	135	125.90	250	248.10	.9714
6	11006	8	310	301.14		16.13	1.0235
7	11006	8	240	245.62	350	367.11	1.0385
8	11006	8	400	415.41		.00	1.0385
9	11006	8	315	327.13		.00	1.0385
10	11006	8	250	259.63	251	243.00	1.0033
11	11006	8	385	386.25		23.90	1.0653
PLANT TOTAL			3,080	3,035.68	851	898.24	9.8442
1	11007	6		.00		.00	.0000
2	11007	6		.00		.00	.0000
3	11007	6		.00		.00	.0000
4	11007	6		.00		.00	.0000
5	11007	6		.00		.00	.0000
6	11007	6		.00		.00	.0000
7	11007	6		.00		.00	.0000
8	11007	6		.00		.00	.0000
9	11007	6		.00		.00	.0000
10	11007	6		.00		.00	.0000
11	11007	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	11009	2		.00		.00	.0000
2	11009	2		.00		.00	.0000
3	11009	2		.00		.00	.0000
4	11009	2		.00		.00	.0000
5	11009	2		.00		.00	.0000
6	11009	2		.00		.00	.0000
7	11009	2		.00		.00	.0000
8	11009	2		.00		.00	.0000
9	11009	2		.00		.00	.0000
10	11009	2		.00		.00	.0000
11	11009	2		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	11015	6		.00		.00	.0000
2	11015	6		.00		.00	.0000
3	11015	6		.00		.00	.0000
4	11015	6		.00		.00	.0000
5	11015	6		.00		.00	.0000
6	11015	6		.00		.00	.0000
7	11015	6		.00		.00	.0000
8	11015	6		.00		.00	.0000
9	11015	6		.00		.00	.0000
10	11015	6		.00		.00	.0000
11	11015	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	11023	6	128	1,601.04	3,853	38,099.09	9.9724
2	11023	6	3,981	39,700.13	3,722.-	36,906.09-	10.7878
3	11023	6	259	2,794.04	1,630	18,263.23	11.1473
4	11023	6	1,889	21,057.27	2,361	37,426.97	13.7610
5	11023	6	4,250	58,484.24	370	1,693.08-	12.2925
6	11023	6	4,620	56,791.16	3,406	7,653.50	8.0295
7	11023	6	8,026	64,444.66	1,283.-	8,043.43-	8.3644
8	11023	6	6,743	56,401.23	2,326.-	14,266.42-	9.5392
9	11023	6	4,417	42,134.81	2,046.-	7,885.39	21.0967
10	11023	6	2,371	50,020.20	1,260.-	33,267.57-	15.0789
11	11023	6	1,111	16,752.63		.00	15.0789
PLANT TOTAL			37,795	410,181.41	983	15,151.59	120.0696
1	12000	3	38,038	932,749.51		14,619.80	24.9059
2	12000	3	38,022	946,970.83		.00	24.9059
3	12000	3	37,474	933,322.41		.00	24.9059
4	12000	3	37,451	932,749.58		.00	24.9059
5	12000	3	37,450	932,724.68		.00	24.9059
6	12000	3	37,362	930,532.97		.00	24.9059
7	12000	3	37,400	931,479.40		.00	24.9059
8	12000	3	37,374	930,831.85		.00	24.9059
9	12000	3	37,379	930,956.38		.00	24.9059
10	12000	3	37,393	931,305.06		.00	24.9059

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
11	12000	3	37,354	930,333.73		.00	24.9059
PLANT TOTAL			412,697	10,263,956.40		14,619.80	249.0587
1	12001	1	759,302	8,955,115.52	237,067	2,692,952.69	11.6905
2	12001	1	615,275	7,192,882.71	219,769	3,064,965.37	12.2842
3	12001	1	385,216	4,732,070.51	443,379	5,117,437.35	11.8870
4	12001	1	289,574	3,442,165.77	756,197	9,755,015.83	12.6196
5	12001	1	534,391	6,743,785.38	602,405	8,758,532.73	13.6369
6	12001	1	781,529	10,657,594.96	475,048	6,908,781.89	13.9795
7	12001	1	693,984	9,701,581.57	555,925	8,008,183.81	14.1688
8	12001	1	457,677	6,484,753.76	747,821	14,216,835.80	17.1726
9	12001	1	326,122	5,600,377.69	898,548	18,196,030.82	19.4309
10	12001	1	556,183	10,807,121.84	688,082	13,437,485.45	19.4851
11	12001	1	590,626	11,508,397.12	654,992	13,418,993.08	20.0121
PLANT TOTAL			5,989,879	85,825,846.83	6,279,233	103,575,214.82	146.3551

up 43-2 P₁

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Fuel Receipts

1	12002	8	695	572.13	531	438.16	.8241
2	12002	8	550	453.24	575	430.19	.7853
3	12002	8	425	333.74	558	474.11	.8218
4	12002	8	185	152.04	1,301	1,059.77	.8155
5	12002	8	625	509.68	645	577.65	.8562
6	12002	8	620	530.82	533	467.92	.8662
7	12002	8	360	311.83	750	690.71	.9032
8	12002	8	175	158.05	1,406	786.64	.5975
9	12002	8	710	424.24	654	1,253.34	1.2299
10	12002	8	490	602.66	898	880.08	1.0683
11	12002	8	640	683.69	1,552	1,610.65	1.0467
PLANT TOTAL			5,475	4,732.12	9,403	8,669.22	8.7679

up 43-2 P₁

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1	12003	6		.00		.00	.0000
2	12003	6		.00		.00	.0000
3	12003	6		.00		.00	.0000
4	12003	6		.00		.00	.0000
5	12003	6		.00		.00	.0000
6	12003	6		.00		.00	.0000
7	12003	6		.00		.00	.0000
8	12003	6		.00		.00	.0000
9	12003	6		.00		.00	.0000
10	12003	6		.00		.00	.0000
11	12003	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000

1	12004	4		.00		.00	.0000
2	12004	4		.00		.00	.0000
3	12004	4		.00		.00	.0000
4	12004	4		.00		.00	.0000
5	12004	4		.00		.00	.0000
6	12004	4		.00		.00	.0000
7	12004	4		.00		.00	.0000

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FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
8	12004	4		.00		.00	.0000
9	12004	4		.00		.00	.0000
10	12004	4		.00		.00	.0000
11	12004	4		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	12005	2		.00		.00	.0000
2	12005	2		.00		.00	.0000
3	12005	2		.00		.00	.0000
4	12005	2		.00		.00	.0000
5	12005	2		.00		.00	.0000
6	12005	2		.00		.00	.0000
7	12005	2		.00		.00	.0000
8	12005	2		.00		.00	.0000
9	12005	2		.00		.00	.0000
10	12005	2		.00		.00	.0000
11	12005	2		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	12011	6		.00		.00	.0000
2	12011	6		.00		.00	.0000
3	12011	6		.00		.00	.0000
4	12011	6		.00		.00	.0000
5	12011	6		.00		.00	.0000
6	12011	6		.00		.00	.0000
7	12011	6		.00		.00	.0000
8	12011	6		.00		.00	.0000
9	12011	6		.00		.00	.0000
10	12011	6		.00		.00	.0000
11	12011	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	12012	4		.00		.00	.0000
2	12012	4		.00		.00	.0000
3	12012	4		.00		.00	.0000
4	12012	4		.00		.00	.0000
5	12012	4		.00		.00	.0000
6	12012	4		.00		.00	.0000
7	12012	4		.00		.00	.0000
8	12012	4		.00		.00	.0000
9	12012	4		.00		.00	.0000
10	12012	4		.00		.00	.0000
11	12012	4		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	12020	6	4,846	24,311.24	1,531.-	7,269.65-	5.1408
2	12020	6	3,315	17,041.59	581	1,646.82	4.7968
3	12020	6	3,896	18,688.41	1,130	5,202.75	4.7535
4	12020	6	5,026	23,891.16	829.-	3,829.10-	4.7801

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
5	12020	6	4,197	20,062.06	2,983	14,135.23	4.7629
6	12020	6	7,180	34,197.29	251	3,844.18	5.1193
7	12020	6	7,431	38,041.47	3,674	24,565.27	5.6377
8	12020	6	11,105	62,606.74	4,328	20,419.07	5.3798
9	12020	6	15,433	83,025.81	865	2,016.19	5.2179
10	12020	6	16,298	85,042.00	1,445	5,410.54	5.0979
11	12020	6	17,743	90,452.54	4,602	26,434.86	5.2310
PLANT TOTAL			96,470	497,360.31	17,499	92,576.16	50.6867

1	12021	4		.00	128,783	389,123.92	3.0215
2	12021	4		.00	20,200	99,061.75	4.9040
3	12021	4		.00	18,525	43,707.75	2.3594
4	12021	4		.00	945,912	2,421,137.43	2.5596
5	12021	4		.00	47,237	145,358.16	3.0772
6	12021	4		.00	81,013	238,714.84	2.9466
7	12021	4		.00	1,032,280	3,007,312.43	2.9133
8	12021	4		.00	674,609	2,190,970.83	3.2478
9	12021	4		.00	367,479	1,286,958.86	3.5021
10	12021	4		.00	323,755	1,008,119.33	3.1138
11	12021	4		.00		.00	3.1138
PLANT TOTAL				.00	3,639,793	10,743,049.80	26.9266

1	12039	4		.00	183,817	491,582.91	2.6743
2	12039	4		.00	218,195	586,998.23	2.6902
3	12039	4		.00	717,216	1,770,480.68	2.4685
4	12039	4		.00	803,755	2,057,275.23	2.5596
5	12039	4		.00	1,525,535	4,694,391.55	3.0772
6	12039	4		.00	730,165	2,151,521.71	2.9466
7	12039	4		.00	409,868	1,194,056.96	2.9133
8	12039	4		.00	411,386	1,336,084.64	3.2478
9	12039	4		.00	1,048,222	3,671,008.67	3.5021
10	12039	4		.00	805,773	2,509,043.37	3.1138
11	12039	4		.00		.00	3.1138
PLANT TOTAL				.00	6,853,932	20,462,443.95	29.1935

1	13000	6		.00		.00	.0000
2	13000	6		.00		.00	.0000
3	13000	6		.00		.00	.0000
4	13000	6		.00		.00	.0000
5	13000	6		.00		.00	.0000
6	13000	6		.00		.00	.0000
7	13000	6		.00		.00	.0000
8	13000	6		.00		.00	.0000
9	13000	6		.00		.00	.0000
10	13000	6		.00		.00	.0000
11	13000	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000

1	13001	2		.00		.00	.0000
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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
2	13001	2		.00		.00	.0000
3	13001	2		.00		.00	.0000
4	13001	2		.00		.00	.0000
5	13001	2		.00	938	750.40	.8000
6	13001	2	938	750.40		133.41	.6578
7	13001	2	938	616.99		.02	.6578
8	13001	2	870	572.28		.00	.6578
9	13001	2	870	8,533.25		.00	9.8083
10	13001	2	832	199.56		.00	.2399
11	13001	2	832	199.56		.00	.2399
1	13001	4		.00		.00	.2399
2	13001	4		.00		.00	.2399
3	13001	4		.00		.00	.2399
4	13001	4		.00		.00	.2399
5	13001	4		.00		.00	.2399
6	13001	4		.00		.00	.2399
7	13001	4		.00		.00	.2399
8	13001	4		.00		.00	.2399
9	13001	4		.00		.00	.2399
10	13001	4		.00		.00	.2399
11	13001	4		.00		.00	.2399
PLANT TOTAL			5,280	6,194.46	938	617.01	4.1567
1	13007	1	564,506	6,467,042.44	289,863	3,265,011.69	11.3909
2	13007	1	481,392	5,483,500.73	409,171	4,517,525.11	11.2300
3	13007	1	556,891	6,253,887.95	246,500	2,889,661.22	11.3812
4	13007	1	474,903	5,404,963.52	240,481	3,052,940.07	11.8229
5	13007	1	419,769	4,909,036.22	483,239	7,103,637.29	13.3030
6	13007	1	685,834	9,123,617.78	279,704	4,142,825.68	13.7399
7	13007	1	660,999	9,082,092.83	89,948	1,517,564.92	14.1151
8	13007	1	349,331	4,930,826.22	549,037	10,086,449.43	16.9043
9	13007	1	407,358	6,886,118.59	305,326	6,330,846.92	18.5453
10	13007	1	402,256	7,463,632.01	430,736	8,985,039.53	19.7465
11	13007	1	583,760	11,527,213.34	112,279	2,428,271.94	20.0499
PLANT TOTAL			5,586,999	77,531,931.63	3,426,284	54,319,773.80	142.1791
1	13009	8	325	244.91		.00	.7536
2	13009	8	160	120.57	300	220.00	.7404
3	13009	8	285	211.01		.30	.7414
4	13009	8	115	85.26	304	226.86	.7449
5	13009	8	240	178.78	314	254.34	.7818
6	13009	8	365	285.36		4.05	.7929
7	13009	8	160	126.86	302	239.05	.7920
8	13009	8	255	201.96	295	244.00	.8108
9	13009	8	365	295.95		10.93	.7809
10	13009	8	175	136.66	286	261.00	.8626
11	13009	8	325	280.34	286	260.51	.8852
PLANT TOTAL			2,770	2,167.66	2,087	1,699.18	7.8013

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LPARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	13018	6		.00		.00	.0000
2	13018	6		.00		.00	.0000
3	13018	6		.00		.00	.0000
4	13018	6		.00		.00	.0000
5	13018	6		.00		.00	.0000
6	13018	6		.00		.00	.0000
7	13018	6		.00		.00	.0000
8	13018	6		.00		.00	.0000
9	13018	6		.00		.00	.0000
10	13018	6		.00		.00	.0000
11	13018	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	13019	4		.00	241,365	645,483.87	2.6743
2	13019	4		.00	176,959	476,063.24	2.6902
3	13019	4		.00	456,849	1,127,752.77	2.4685
4	13019	4		.00	1,555,193	3,980,640.89	2.5596
5	13019	4		.00	1,440,493	4,432,699.47	3.0772
6	13019	4		.00	1,087,033	3,203,077.52	2.9466
7	13019	4		.00	889,449	2,591,206.86	2.9133
8	13019	4		.00	828,940	2,692,201.49	3.2478
9	13019	4		.00	1,349,553	4,726,308.70	3.5021
10	13019	4		.00	1,187,178	3,696,675.23	3.1138
11	13019	4		.00		.00	3.1138
PLANT TOTAL				.00	9,213,012	27,572,110.04	29.1935
1	13026	6	7,086	79,768.07	2,758.-	27,899.56-	11.9844
2	13026	6	4,328	51,868.51	2,007	20,005.18	11.3455
3	13026	6	6,335	71,873.69	534	4,132.65	11.0651
4	13026	6	6,869	76,006.34	592.-	22,558.74	15.7026
5	13026	6	6,277	98,565.08	2,226.-	34,953.94-	15.7026
6	13026	6	4,051	63,611.14	2,772.-	43,830.95-	15.4654
7	13026	6	1,279	19,780.19	4,572	96,918.44	19.9451
8	13026	6	5,851	116,698.63	1,086	25,014.15	20.4285
9	13026	6	6,937	141,712.78	4,852.-	99,059.37-	20.4573
10	13026	6	2,085	42,653.41	1,296	27,646.30	20.7926
11	13026	6	3,381	70,299.71	6,440	152,900.40	22.7268
PLANT TOTAL			54,479	832,837.55	2,735	143,432.04	162.8890
1	14000	N		.00		.00	.0000
2	14000	N		.00		.00	.0000
3	14000	N		.00		.00	.0000
4	14000	N		.00		.00	.0000
5	14000	N		.00		.00	.0000
6	14000	N		.00		.00	.0000
7	14000	N		.00		.00	.0000
8	14000	N		.00		.00	.0000
9	14000	N		.00		.00	.0000
10	14000	N		.00		.00	.0000

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE

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JANUARY 1999 TO OCTOBER 1999

AUDITOR: GABRIELA LEON, FPSC040.CNTL

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CONFIDENTIAL

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
11	14000	N		.00		.00	.0000
PLANT	TOTAL			.00		.00	.0000
1	14003	1		.00		.00	.0000
2	14003	1		.00		.00	.0000
3	14003	1		.00		.00	.0000
4	14003	1		.00		.00	.0000
5	14003	1		.00		.00	.0000
6	14003	1		.00		.00	.0000
7	14003	1		.00		.00	.0000
8	14003	1		.00		.00	.0000
9	14003	1		.00		.00	.0000
10	14003	1		.00		.00	.0000
11	14003	1		.00		.00	.0000
PLANT	TOTAL			.00		.00	.0000
1	14005	8		.00		.00	.0000
2	14005	8		.00		.00	.0000
3	14005	8		.00		.00	.0000
4	14005	8		.00		.00	.0000
5	14005	8		.00		.00	.0000
6	14005	8		.00		.00	.0000
7	14005	8		.00		.00	.0000
8	14005	8		.00		.00	.0000
9	14005	8		.00		.00	.0000
10	14005	8		.00		.00	.0000
11	14005	8		.00		.00	.0000
PLANT	TOTAL			.00		.00	.0000
1	14007	4		.00		.00	.0000
2	14007	4		.00		.00	.0000
3	14007	4		.00		.00	.0000
4	14007	4		.00		.00	.0000
5	14007	4		.00		.00	.0000
6	14007	4		.00		.00	.0000
7	14007	4		.00		.00	.0000
8	14007	4		.00		.00	.0000
9	14007	4		.00		.00	.0000
10	14007	4		.00		.00	.0000
11	14007	4		.00		.00	.0000
PLANT	TOTAL			.00		.00	.0000
1	14008	2	132,134	108,728.06		.00	.8229
2	14008	2	128,965	106,120.41		.00	.8229
3	14008	2	128,290	105,564.98		.00	.8229
4	14008	2	126,413	104,020.47	22,225	16,961.48	.8139
5	14008	2	136,366	110,993.32		.03	.8139
6	14008	2	135,998	110,693.82		.00	.8139
7	14008	2	135,580	110,353.59		375.00	.8167

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE

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JANUARY 1999 TO OCTOBER 1999

AUDITOR: GABRIELA LEON, FPSC040.CNTL

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CONFIDENTIAL

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
8	14008	2	134,105	109,523.95		.00	.8167
9	14008	2	133,359	108,914.69	7,400	8,981.91	.8376
10	14008	2	138,877	116,320.28		1,857.52	.8242
11	14008	2	136,277	112,319.83		.03	.8242
PLANT TOTAL			1,466,364	1,203,553.40	29,625	24,460.93	8.2056
1	15000	N		.00		.00	.0000
2	15000	N		.00		.00	.0000
3	15000	N		.00		.00	.0000
4	15000	N		.00		.00	.0000
5	15000	N		.00		.00	.0000
6	15000	N		.00		.00	.0000
7	15000	N		.00		.00	.0000
8	15000	N		.00		.00	.0000
9	15000	N		.00		.00	.0000
10	15000	N		.00		.00	.0000
11	15000	N		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	15004	2	122,047	103,823.75	3,710	2,446.00	.8450
2	15004	2	124,547	105,247.25		131.05	.8461
3	15004	2	123,022	104,088.00	4,962	5,200.00	.8539
4	15004	2	125,279	106,978.15		1,520.23	.8418
5	15004	2	123,925	104,318.15		.00	.8418
6	15004	2	122,476	103,098.40		.00	.8418
7	15004	2	120,744	101,640.43	5,950	5,090.00	.8424
8	15004	2	125,912	106,071.65		.00	.8424
9	15004	2	123,221	103,804.68	7,501	9,249.46	.8648
10	15004	2	121,776	105,317.24	12,348	13,041.58	.8825
11	15004	2	124,349	109,731.62	12,697	12,034.09	.8885
PLANT TOTAL			1,357,298	1,154,119.32	47,168	45,671.95	8.5026
1	17002	1	1,386,688	18,483,201.71	533,354	6,822,355.17	13.1797
2	17002	1	1,681,590	22,162,833.68	136,729	1,683,465.87	13.1145
3	17002	1	1,584,908	20,785,236.82	300,822	3,784,503.58	13.0293
4	17002	1	1,222,757	15,947,247.24	1,154,024	14,861,928.64	12.9626
5	17002	1	1,459,299	18,916,256.73	997,881	15,222,641.95	13.8935
6	17002	1	1,682,394	23,374,387.70	495,309	7,378,117.12	14.1215
7	17002	1	1,309,248	18,488,588.88	1,147,720	17,807,112.97	14.7726
8	17002	1	1,484,415	21,928,606.25	375,956	5,815,779.91	14.9134
9	17002	1	781,351	11,652,570.30	1,146,934	19,664,562.33	16.2409
10	17002	1	1,052,033	17,085,989.62	643,801	11,358,671.21	16.7733
11	17002	1	858,049	14,259,529.68	1,179,898	24,527,861.52	19.0326
PLANT TOTAL			14,502,732	203,084,448.61	8,112,428	128,927,000.27	143.0012
1	17004	8	770	540.50	1,435	1,009.27	.7028
2	17004	8	1,280	899.63	1,274	878.55	.6962
3	17004	8	1,150	800.66	1,607	1,107.30	.6920
4	17004	8	1,100	761.25	1,652	1,222.23	.7207

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
5	17004	8	1,120	807.23	2,054	1,381.30	.6895
6	17004	8	1,400	965.33	2,093	1,806.27	.7935
7	17004	8	1,120	888.69	1,148	919.39	.7972
8	17004	8	48,224.-	38,444.80-	3,086	2,580.12	.7946
9	17004	8	1,400	1,241.78	1,456	1,346.62	.9063
10	17004	8	1,160	1,051.31	1,335	1,336.52	.9570
11	17004	8	1,200	1,148.45	1,335	1,255.81	.9484
PLANT TOTAL			36,524.-	29,339.97-	18,475	14,843.38	7.7500
1	17005	6		.00		.00	.0000
2	17005	6		.00		.00	.0000
3	17005	6		.00		.00	.0000
4	17005	6		.00		.00	.0000
5	17005	6		.00		.00	.0000
6	17005	6		.00		.00	.0000
7	17005	6		.00		.00	.0000
8	17005	6		.00		.00	.0000
9	17005	6		.00		.00	.0000
10	17005	6		.00		.00	.0000
11	17005	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	17007	2	61,747	41,014.14	24,531.-	16,294.20-	.6642
2	17007	2	18,488	12,280.26	50,779	18,025.73	.4375
3	17007	2	56,221	24,598.05		750.64-	.4242
4	17007	2	56,205	23,840.62		.00	.4242
5	17007	2	55,900	23,711.25		.00	.4242
6	17007	2	55,879	23,702.34		.00	.4242
7	17007	2	55,776	23,658.65		.00	.4242
8	17007	2	55,776	23,658.65		.00	.4242
9	17007	2	7,072	2,999.73		.00	.4242
10	17007	2		.00	27,187	19,063.00	.7012
11	17007	2	27,100	19,002.00	27,702	19,129.37	.6958
PLANT TOTAL			450,164	218,465.69	81,137	39,173.26	4.7721
1	17013	6		.00		.00	.0000
2	17013	6		.00		.00	.0000
3	17013	6		.00		.00	.0000
4	17013	6		.00		.00	.0000
5	17013	6		.00		.00	.0000
6	17013	6		.00		.00	.0000
7	17013	6		.00		.00	.0000
8	17013	6		.00		.00	.0000
9	17013	6		.00		.00	.0000
10	17013	6		.00		.00	.0000
11	17013	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	17021	6	4,167	18,984.62	1,283.-	3,327.57-	5.4289

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LPARS TAPE

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AUDITOR: GABRIELA LEON, FPSC040.CNTL

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CONFIDENTIAL

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
2	17021	6	2,884	15,657.05	1,604.-	8,708.01-	5.4289
3	17021	6	1,280	6,949.04	1,882	7,577.80	4.5942
4	17021	6	3,162	14,526.84	279	2,156.53	4.8484
5	17021	6	3,441	16,683.37	417.-	1,888.85-	4.8924
6	17021	6	3,024	14,794.52	949	13,734.94	7.1808
7	17021	6	3,973	28,529.46	1,428.-	6,609.12-	8.6131
8	17021	6	2,545	21,920.34	575.-	2,382.54-	9.9177
9	17021	6	1,970	19,537.80	458	2,057.76	8.8944
10	17021	6	2,428	21,595.56	173.-	559.71-	9.3285
11	17021	6	2,255	21,035.85	14,508	182,950.24	12.1688
PLANT TOTAL			31,129	200,214.45	12,596	185,001.47	69.1274
1	18001	6		.00		.00	.0000
2	18001	6		.00		.00	.0000
3	18001	6		.00		.00	.0000
4	18001	6		.00		.00	.0000
5	18001	6		.00		.00	.0000
6	18001	6		.00		.00	.0000
7	18001	6		.00		.00	.0000
8	18001	6		.00		.00	.0000
9	18001	6		.00		.00	.0000
10	18001	6		.00		.00	.0000
11	18001	6		.00		.00	.0000
1	18001	8	1,550	1,144.53		.00	.7384
2	18001	8	1,350	996.85		.00	.7384
3	18001	8	1,250	923.00	710	525.40	.7390
4	18001	8	1,550	1,145.42		.00	.7390
5	18001	8	1,350	997.62	1,206	892.44	.7395
6	18001	8	1,550	1,146.17	585	432.83	.7396
7	18001	8	1,400	1,035.42	547	404.93	.7398
8	18001	8	1,580	1,168.85	469	347.22	.7399
9	18001	8	1,270	939.68	675	499.85	.7401
10	18001	8	1,390	1,028.76	1,097	2,096.00	1.2564
11	18001	8	1,290	1,620.80	427	315.89	1.1279
PLANT TOTAL			15,530	12,147.10	5,716	5,514.56	7.9101
1	18003	2	57,008	35,840.81	9,296.-	5,844.38-	.6287
2	18003	2	47,710	29,995.17	4,586.-	2,883.21-	.6287
3	18003	2	42,797	26,906.38	14,253.-	8,960.83-	.6287
4	18003	2	28,126	17,682.75	36,849	19,238.52	.5682
5	18003	2	64,348	36,564.98		.15	.5682
6	18003	2	64,083	36,414.55		.00	.5682
7	18003	2	63,937	36,331.59		.00	.5682
8	18003	2	63,902	36,311.70		.00	.5682
9	18003	2	63,730	36,213.96	5,369.-	3,050.88-	.5682
10	18003	2	58,210	33,077.27	49,160.-	27,934.68-	.5682
11	18003	2		.00		.00	.5682
PLANT TOTAL			553,851	325,339.16	45,815.-	29,435.31-	5.8638

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE

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JANUARY 1999 TO OCTOBER 1999

AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	18009	1	820,611	11,296,016.15	125,474	1,633,957.43	13.6668
2	18009	1	893,496	12,201,999.44	170,822	1,899,923.39	13.2497
3	18009	1	1,032,601	13,681,681.24	95,316	916,404.58	12.9425
4	18009	1	1,127,542	14,593,232.38	216,550	3,020,268.68	13.1044
5	18009	1	1,272,164	16,670,928.71	263,635	3,949,293.30	13.4264
6	18009	1	1,324,260	17,780,018.79	374,385	5,625,574.00	13.7790
7	18009	1	1,377,486	18,980,349.99	316,062	5,279,861.74	14.3251
8	18009	1	1,176,656	16,855,691.96	497,647	9,733,756.26	15.8809
9	18009	1	1,020,444	16,205,621.58	566,732	11,641,923.70	17.5453
10	18009	1	1,173,483	20,589,160.11	349,270	7,088,341.78	18.1760
11	18009	1	1,121,434	20,383,142.59	351,028	7,296,725.05	18.7984
1	18009	4		.00		.00	18.7984
2	18009	4		.00		.00	18.7984
3	18009	4		.00		.00	18.7984
4	18009	4		.00		.00	18.7984
5	18009	4		.00		.00	18.7984
6	18009	4		.00		.00	18.7984
7	18009	4		.00		.00	18.7984
8	18009	4		.00		.00	18.7984
9	18009	4		.00		.00	18.7984
10	18009	4		.00		.00	18.7984
11	18009	4		.00		.00	18.7984
PLANT TOTAL			12,340,177	179,237,842.94	3,326,921	58,086,029.91	352.8780
1	18010	6		.00		.00	.0000
2	18010	6		.00		.00	.0000
3	18010	6		.00		.00	.0000
4	18010	6		.00		.00	.0000
5	18010	6		.00		.00	.0000
6	18010	6		.00		.00	.0000
7	18010	6		.00		.00	.0000
8	18010	6		.00		.00	.0000
9	18010	6		.00		.00	.0000
10	18010	6		.00		.00	.0000
11	18010	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	18011	4		.00	99,278	265,499.75	2.6743
2	18011	4		.00	158,929	427,558.11	2.6902
3	18011	4		.00	22,233	54,883.18	2.4685
4	18011	4		.00	549,678	1,420,669.66	2.5845
5	18011	4		.00	2,489,911	7,665,410.24	3.0786
6	18011	4		.00	3,209,713	9,461,248.57	2.9477
7	18011	4		.00	3,509,748	10,228,281.79	2.9142
8	18011	4		.00	3,451,104	11,211,802.54	3.2488
9	18011	4		.00	3,498,367	12,255,163.73	3.5031
10	18011	4		.00	3,917,507	12,201,897.70	3.1147
11	18011	4		.00		.00	3.1147
PLANT TOTAL				.00	20,906,468	65,192,415.27	29.2248

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LPARS TAPE
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AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	18028	6	3,548	18,388.47	129.-	668.58-	5.1828
2	18028	6	3,419	17,719.89	215.-	1,114.30-	5.1828
3	18028	6	3,204	16,605.59		.00	5.1828
4	18028	6	3,204	16,605.59	344.-	1,782.87-	5.1828
5	18028	6	2,860	14,822.72	606.-	3,140.76-	5.1828
6	18028	6	2,254	11,681.96	2,959	11,309.76	4.4105
7	18028	6	5,213	22,991.72	2,645.-	10,059.13-	5.0361
8	18028	6	2,568	12,932.59	1,947	9,940.37	5.0660
9	18028	6	4,515	22,872.96	74.-	1,967.60	5.5935
10	18028	6	4,441	24,840.56	2,020.-	11,298.79-	5.5935
11	18028	6	2,421	13,541.77	3,454	17,679.06	5.3142
PLANT TOTAL			37,647	193,003.82	2,327	12,832.36	51.6133
1	26001	1	452,289	5,733,094.08	294,834	3,402,859.53	12.2282
2	26001	1	600,801	7,346,702.00	80,973	1,281,118.21	12.6550
3	26001	1	380,431	4,814,337.80	321,726	3,880,028.27	12.3824
4	26001	1	413,589	5,121,210.91	267,349	3,503,262.37	12.6656
5	26001	1	305,581	3,870,359.91	440,084	6,384,819.72	13.7531
6	26001	1	595,753	8,193,430.00	108,373	1,931,107.06	14.3789
7	26001	1	441,113	6,342,707.06	333,717	5,080,368.58	14.7427
8	26001	1	363,674	5,361,531.84	193,358	5,075,738.02	16.8457
9	26001	1	365,789	6,161,957.31	158,742	3,651,863.99	18.7097
10	26001	1	251,372	4,703,096.44	308,373	6,341,467.86	19.7314
11	26001	1	290,830	5,738,489.22	140,130	2,934,358.30	20.1245
1	26001	2		.00		.00	20.1245
2	26001	2		.00		.00	20.1245
3	26001	2		.00		.00	20.1245
4	26001	2		.00		.00	20.1245
5	26001	2		.00		.00	20.1245
6	26001	2		.00		.00	20.1245
7	26001	2		.00		.00	20.1245
8	26001	2		.00		.00	20.1245
9	26001	2		.00		.00	20.1245
10	26001	2		.00		.00	20.1245
11	26001	2		.00		.00	20.1245
PLANT TOTAL			4,461,222	63,386,916.57	2,947,659	47,466,991.91	369.4618
1	26003	8	330	265.02	325	259.56	.8009
2	26003	8	305	244.28	646	478.00	.7595
3	26003	8	415	315.20		41.72	.8600
4	26003	8	225	193.52	195	152.00	.8227
5	26003	8	195	160.42	269	221.35	.8228
6	26003	8	295	242.72	285	249.61	.8488
7	26003	8	375	318.32	275	234.83	.8510
8	26003	8	425	361.68		53.54	.9770
9	26003	8	200	195.40	250	250.11	.9900
10	26003	8	250	247.51	320	249.00	.8711
11	26003	8	375	326.66	320	338.32	.9568
PLANT TOTAL			3,390	2,870.73	2,885	2,528.04	8.6038

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE

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JANUARY 1999 TO OCTOBER 1999

AUDITOR: GABRIELA LEON, FPSC040.CNTL

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CONFIDENTIAL

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	26004	6		.00		.00	.0000
2	26004	6		.00		.00	.0000
3	26004	6		.00		.00	.0000
4	26004	6		.00		.00	.0000
5	26004	6		.00		.00	.0000
6	26004	6		.00		.00	.0000
7	26004	6		.00		.00	.0000
8	26004	6		.00		.00	.0000
9	26004	6		.00		.00	.0000
10	26004	6		.00		.00	.0000
11	26004	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	26005	4		.00		.00	.0000
2	26005	4		.00		.00	.0000
3	26005	4		.00		.00	.0000
4	26005	4		.00		.00	.0000
5	26005	4		.00		.00	.0000
6	26005	4		.00		.00	.0000
7	26005	4		.00		.00	.0000
8	26005	4		.00		.00	.0000
9	26005	4		.00		.00	.0000
10	26005	4		.00		.00	.0000
11	26005	4		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	26006	2	11,652	6,159.53		.00	.5286
2	26006	2	11,012	5,821.21		.00	.5286
3	26006	2	10,719	5,666.32		.00	.5286
4	26006	2	10,084	5,330.64	7,500	5,621.05	.6228
5	26006	2	9,282	5,781.03		.03	.6228
6	26006	2	9,252	5,762.38		.00	.6228
7	26006	2	9,221	5,743.07	7,400	4,374.98	.6088
8	26006	2	14,638	8,910.90	7,400	4,402.87	.6041
9	26006	2	14,283	8,628.76		.00	.6041
10	26006	2	12,965	7,832.52	7,413	5,198.00	.6394
11	26006	2	15,562	9,950.97	7,413	5,197.69	.6594
PLANT TOTAL			128,670	75,587.33	37,126	24,794.62	5.9108
1	26012	6		.00		.00	.0000
2	26012	6		.00		.00	.0000
3	26012	6		.00		.00	.0000
4	26012	6		.00		.00	.0000
5	26012	6		.00		.00	.0000
6	26012	6		.00		.00	.0000
7	26012	6		.00		.00	.0000
8	26012	6		.00		.00	.0000
9	26012	6		.00		.00	.0000
10	26012	6		.00		.00	.0000

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA	PLANT	FUEL	BEGINNING	BEGINNING	RECEIPTS	RECEIPTS	AVG. UNIT COST
MONTH		TYPE	QUANTITY	AMOUNT	QUANTITY	AMOUNT	
11	26012	6		.00		.00	.0000
PLANT	TOTAL			.00		.00	.0000
1	26013	4		.00	108,745	290,817.41	2.6743
2	26013	4		.00	68,127	183,278.39	2.6902
3	26013	4		.00	475,274	1,173,235.73	2.4685
4	26013	4		.00	1,282,089	3,281,609.36	2.5596
5	26013	4		.00	2,124,630	6,537,932.68	3.0772
6	26013	4		.00	1,374,690	4,050,694.55	2.9466
7	26013	4		.00	970,759	2,828,085.01	2.9133
8	26013	4		.00	650,230	2,111,793.59	3.2478
9	26013	4		.00	1,685,903	5,904,249.78	3.5021
10	26013	4		.00	1,827,042	5,689,105.50	3.1138
11	26013	4		.00		.00	3.1138
PLANT	TOTAL			.00	10,567,489	32,050,802.00	29.1935
1	26021	6	4,837	21,801.79	3,180.-	13,357.73-	5.0960
2	26021	6	1,657	8,444.06	781	2,734.50	4.5851
3	26021	6	2,438	11,178.56	250	2,013.41	4.9077
4	26021	6	2,688	13,191.97	500.-	3,152.51-	4.5884
5	26021	6	2,188	10,039.46	1,550	8,059.01	4.8418
6	26021	6	3,738	18,098.47	3,051.-	13,699.39-	6.4033
7	26021	6	687	4,399.08	3,067	14,437.56	5.0178
8	26021	6	3,754	18,836.64	1,945.-	9,138.00-	5.3613
9	26021	6	1,809	9,698.64	1,066	3,780.03	4.6882
10	26021	6	2,875	13,478.67	234.-	844.24-	4.7840
11	26021	6	2,641	12,634.43	6,240	32,221.24	5.0507
PLANT	TOTAL		29,312	141,801.77	4,044	23,053.88	50.2736
1	27002	2	169,405	76,690.96	3,768.-	1,705.77-	.4527
2	27002	2	156,238	70,729.81	2,012.-	910.55-	.4527
3	27002	2	147,105	66,595.45	8,450.-	3,824.85-	.4527
4	27002	2	130,070	58,883.46	28,024	13,520.93	.4580
5	27002	2	147,726	67,657.35	4,353	2,299.46	.4600
6	27002	2	121,168	55,737.76	16,862	8,431.40	.4649
7	27002	2	132,528	61,611.40	10,714	6,079.00	.4726
8	27002	2	136,837	64,663.68	262	123.81	.4726
9	27002	2	129,904	61,387.19	26,016	15,090.84	.4905
10	27002	2	132,700	65,088.73	16,272	11,165.78	.5119
11	27002	2	140,791	72,067.27		.00	.5119
PLANT	TOTAL		1,544,472	721,113.06	88,273	50,270.05	4.6885
1	27006	5		.00		.00	.0000
2	27006	5		.00		.00	.0000
3	27006	5		.00		.00	.0000
4	27006	5		.00		.00	.0000
5	27006	5		.00		.00	.0000
6	27006	5		.00		.00	.0000
7	27006	5		.00		.00	.0000

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FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
8	27006	5		.00		.00	.0000
9	27006	5		.00		.00	.0000
10	27006	5		.00		.00	.0000
11	27006	5		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	27008	5		.00		.00	.0000
2	27008	5		.00		.00	.0000
3	27008	5		.00		.00	.0000
4	27008	5		.00		.00	.0000
5	27008	5		.00		.00	.0000
6	27008	5		.00		.00	.0000
7	27008	5		.00		.00	.0000
8	27008	5		.00		.00	.0000
9	27008	5		.00		.00	.0000
10	27008	5		.00		.00	.0000
11	27008	5		.00		.00	.0000
1	27008	9	8,064,195	13,581,246.24	3,959,777	6,313,651.88	1.6546
2	27008	9	8,482,151	13,914,470.40	4,398,321	7,568,822.82	1.6679
3	27008	9	9,858,063	16,301,949.98	4,259,968	6,537,384.78	1.6177
4	27008	9	10,045,709	16,136,524.24	3,202,787	6,597,226.36	1.7159
5	27008	9	9,449,971	16,071,077.74	2,467,976	4,668,287.23	1.7402
6	27008	9	8,323,724	14,361,857.28	3,139,333	5,587,773.32	1.7403
7	27008	9	7,493,948	12,926,972.89	3,204,163	5,479,085.32	1.7205
8	27008	9	6,498,042	11,070,932.26	3,688,807	7,328,917.09	1.8062
9	27008	9	5,956,917	10,656,681.54	3,549,291	5,956,574.17	1.7476
10	27008	9	5,859,226	10,131,237.87	3,359,996	6,039,323.61	1.7540
11	27008	9	6,156,319	10,681,484.93		.00	1.7350
PLANT TOTAL			86,188,265	145,834,435.37	35,230,419	62,077,046.58	17.1651
1	27014	5		.00		.00	.0000
2	27014	5		.00		.00	.0000
3	27014	5		.00		.00	.0000
4	27014	5		.00		.00	.0000
5	27014	5		.00		.00	.0000
6	27014	5		.00		.00	.0000
7	27014	5		.00		.00	.0000
8	27014	5		.00		.00	.0000
9	27014	5		.00		.00	.0000
10	27014	5		.00		.00	.0000
11	27014	5		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	28003	3		.00		.00	.0000
2	28003	3		.00		.00	.0000
3	28003	3		.00		.00	.0000
4	28003	3		.00		.00	.0000
5	28003	3		.00		.00	.0000
6	28003	3		.00		.00	.0000

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE

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JANUARY 1999 TO OCTOBER 1999

AUDITOR: GABRIELA LEON, FPSC040.CNTL

CONFIDENTIAL

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
7	28003	3		.00		.00	.0000
8	28003	3		.00		.00	.0000
9	28003	3		.00		.00	.0000
10	28003	3		.00		.00	.0000
11	28003	3		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	28015	4		.00		.00	.0000
2	28015	4		.00		.00	.0000
3	28015	4		.00		.00	.0000
4	28015	4		.00		.00	.0000
5	28015	4		.00		.00	.0000
6	28015	4		.00		.00	.0000
7	28015	4		.00		.00	.0000
8	28015	4		.00		.00	.0000
9	28015	4		.00		.00	.0000
10	28015	4		.00		.00	.0000
11	28015	4		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	28016	4		.00		.00	.0000
2	28016	4		.00		.00	.0000
3	28016	4		.00		.00	.0000
4	28016	4		.00		.00	.0000
5	28016	4		.00		.00	.0000
6	28016	4		.00		.00	.0000
7	28016	4		.00		.00	.0000
8	28016	4		.00		.00	.0000
9	28016	4		.00		.00	.0000
10	28016	4		.00		.00	.0000
11	28016	4		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	28024	4		.00	4,607,417	12,428,981.05	2.6976
2	28024	4		.00	3,833,707	10,420,953.04	2.7182
3	28024	4		.00	4,394,754	10,943,359.71	2.4901
4	28024	4		.00	3,327,292	8,605,873.06	2.5864
5	28024	4		.00	2,665,004	8,300,473.60	3.1146
6	28024	4		.00	4,019,959	11,945,004.31	2.9714
7	28024	4		.00	4,536,927	13,316,999.03	2.9352
8	28024	4		.00	4,510,825	14,749,791.69	3.2699
9	28024	4		.00	4,439,351	15,646,876.52	3.5246
10	28024	4		.00	4,258,369	13,359,550.82	3.1372
11	28024	4		.00		.00	3.1372
PLANT TOTAL				.00	40,593,605	119,717,862.83	29.4454
1	49006	2		.00		.00	.0000
2	49006	2		.00		.00	.0000
3	49006	2		.00		.00	.0000

Noted: Gas
Receiving Rep.

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LPARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
4	49006	2		.00		.00	.0000
5	49006	2		.00		.00	.0000
6	49006	2		.00		.00	.0000
7	49006	2		.00		.00	.0000
8	49006	2		.00		.00	.0000
9	49006	2		.00		.00	.0000
10	49006	2		.00		.00	.0000
11	49006	2		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	50002	6		.00		.00	.0000
2	50002	6		.00		.00	.0000
3	50002	6		.00		.00	.0000
4	50002	6		.00		.00	.0000
5	50002	6		.00		.00	.0000
6	50002	6		.00		.00	.0000
7	50002	6		.00		.00	.0000
8	50002	6		.00		.00	.0000
9	50002	6		.00		.00	.0000
10	50002	6		.00		.00	.0000
11	50002	6		.00		.00	.0000
PLANT TOTAL				.00		.00	.0000
1	50003	2	37,246	16,708.65	23,966	9,145.10	.4224
2	50003	2	28,850	12,184.21	36,536	13,485.57	.3926
3	50003	2	28,021	11,000.28	87,503	38,831.93	.4314
4	50003	2	110,345	47,597.99	39,830	19,019.63	.4436
5	50003	2	76,187	33,796.10	10,475	5,211.32	.4501
6	50003	2	48,018	21,613.84	31,982	14,952.22	.4571
7	50003	2	63,751	29,139.01	73,896	40,640.48	.5069
8	50003	2	74,992	38,013.60	31,394	19,181.91	.5376
9	50003	2	57,779	31,064.49	104,930	70,289.48	.6229
10	50003	2	67,299	41,923.57	91,986	56,255.80	.6164
11	50003	2	63,625	39,214.91		.00	.6163
PLANT TOTAL			656,113	322,256.65	532,498	287,013.44	4.8810
1	50008	5	81,679	2,989,946.77	55,091	2,216,388.26	38.0664
2	50008	5	78,036	2,958,018.87	61,148	2,346,151.81	38.1091
3	50008	5	94,258	3,577,165.01	44,769	1,818,908.83	38.8131
4	50008	5	108,531	4,195,208.87	46,108	1,936,566.70	39.6522
5	50008	5	105,069	4,151,206.64	32,645	1,464,217.57	40.7760
6	50008	5	85,330	3,461,888.88	70,364	2,850,062.32	40.5407
7	50008	5	98,307	3,971,530.99	51,558	2,055,728.57	40.2179
8	50008	5	89,343	3,580,356.95	36,441	1,455,156.74	40.0330
9	50008	5	66,053	2,634,454.49	51,200	2,133,946.13	40.6676
10	50008	5	56,988	2,329,446.90	67,109	2,626,910.95	39.9394
11	50008	5	69,257	2,764,074.13		.00	39.9104
PLANT TOTAL			932,851	36,613,298.50	516,433	20,904,037.88	39.68154

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Fuel Receipts

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FLORIDA POWER AND LIGHT COMPANY
COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
JANUARY 1999 TO OCTOBER 1999
AUDITOR: GABRIELA LEON, FPSC040.CNTL

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GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	50016	5	67,293	1,007,300.51	22,019	345,677.30	15.1489
2	50016	5	79,508	1,204,453.98	4,199	49,310.22	14.9780
3	50016	5	74,818	1,120,630.75	6,764	67,599.51	14.5649
4	50016	5	75,559	1,100,505.26	11,948	164,562.97	14.4568
5	50016	5	76,591	1,107,249.84		7,790.21	14.5584
6	50016	5	70,779	1,032,473.51	13,432	137,770.01	13.8966
7	50016	5	73,971	1,027,943.80	6,895	84,559.85	13.7574
8	50016	5	70,578	970,974.38	3,216	39,599.48	13.6945
9	50016	5	63,164	865,014.86		.00	13.6947
10	50016	5	54,910	751,981.85		.00	13.6948
11	50016	5	46,449	636,119.65		.00	13.6950
PLANT TOTAL			753,620	10,824,648.39	68,473	896,869.55	142.4449
GRAND TOTALS			155,218,732	1,090,333,785.04	241,530,331	1,178,137,519.53	4,578.6627

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SAMPLE OF FUEL ACCOUNT 151 FUEL

JANUARY 1999 TO OCTOBER 1999, PFSC083.CNTL

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FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
40	4	08015	151000	51	0000	4,608,106	13,648,673.22	4165	020319	9297
5	4	28024	151000	51	0000	4,607,417	13,646,632.48	4165	020319	9297
6	9	27008	151000	59	0000	3,959,777	6,130,366.47	0007	020319	9297
7	4	08015	151000	51	3/99	4,252,235	13,165,676.51	3052	030319	9297
8	4	28024	151000	51	3/99	3,833,707	11,869,839.32	3052	030319	9297
9	9	27008	151000	59	3/99	4,398,321	7,385,537.41	0007	030319	9297
50	4	08015	151000	51	4/99	4,213,252	11,936,558.09	3833	040519	9297
1	4	28024	151000	51	4/99	4,394,754	12,450,771.13	3833	040519	9297
2	9	27008	151000	59	3/99	4,259,968	6,375,985.24	0007	040519	9297
3	4	08015	151000	51	5/99	3,328,504	8,867,872.62	3005	050519	9297
4	4	28024	151000	51	0000	3,327,292	8,864,643.58	3005	050519	9297
5	9	27008	151000	59	4/99	3,202,787	6,421,236.24	0010	050519	9297
6	4	05016	151000	51	6/99	2,139,979	6,882,622.23	3005	060219	9297
7	4	08015	151000	51	6/99	4,369,635	14,053,664.53	3005	060219	9297
8	4	18011	151000	51	6/99	2,489,911	8,008,077.08	3005	060219	9297
9	4	26013	151000	51	6/99	2,124,630	6,833,256.61	3005	060219	9297
4	4	28024	151000	51	6/99	2,665,004	8,571,212.98	3005	060219	9297
4	4	05016	151000	51	7/99	2,214,472	7,230,796.23	3149	070219	9297
4	4	08015	151000	51	7/99	4,498,037	14,687,198.12	3149	070219	9297
4	4	18011	151000	51	7/99	3,209,713	10,480,503.11	3149	070219	9297
4	4	28024	151000	51	7/99	4,019,959	13,126,155.79	3149	070219	9297
9	9	27008	151000	59	8/99	3,139,333	5,411,783.20	0006	070219	9297
4	4	05016	151000	51	8/99	2,463,556	7,429,869.53	06824	080319	9297
4	4	08015	151000	51	8/99	4,658,040	14,048,241.44	06824	080319	9297
4	4	18011	151000	51	8/99	3,509,748	10,585,093.15	06824	080319	9297
4	4	28024	151000	51	8/99	4,536,927	13,682,975.22	06824	080319	9297
9	9	27008	151000	59	7/99	3,204,163	5,303,095.20	0010	080419	9297
1	1	12001	151000	51	8/23/99	272,159	5,254,027.76	0075	082619	9097
4	4	05016	151000	51	9/99	2,659,876	8,966,561.34	0801	090219	9297
4	4	08015	151000	51	9/99	4,580,076	15,439,641.70	0801	090219	9297
4	4	18011	151000	51	9/99	3,451,104	11,633,826.43	0801	090219	9297
4	4	28024	151000	51	9/99	4,510,825	15,206,193.49	0801	090219	9297
9	9	27008	151000	59	8/99	3,688,807	7,152,926.97	0012	090319	9297
1	1	12001	151000	51	9/15/99	311,391	6,288,857.69	0117	092419	9097
1	1	12001	151000	51	10/27/99	268,639	5,439,941.17	0051	090919	9097
1	1	17002	151000	51	9/27/99	276,421	5,633,450.61	0055	092419	9097
4	4	05016	151000	51	10-1-99	2,461,719	8,971,406.96	0901	100419	9297
4	4	08015	151000	51	10-4-99	4,463,027	16,264,907.37	0901	100419	9297
4	4	18011	151000	51	10-4-99	3,498,367	12,749,332.50	0901	100419	9297
4	4	26013	151000	51	10-4-99	1,685,903	6,144,048.89	0901	100419	9297
4	4	28024	151000	51	10-4-99	4,439,351	16,178,623.32	0901	100419	9297
9	9	27008	151000	59	10-4-99	3,549,291	5,780,584.05	0007	100519	9297
1	1	12001	151000	51	11-1-99	297,741	5,858,919.00	5101	102919	9297
1	1	12001	151000	51	11-1-99	269,335	5,110,629.73	0055	102819	9297
1	1	17002	151000	51	11-2-99	277,306	5,565,178.00	5101	102919	9297
4	4	08015	151000	51	11-2-99	4,643,716	14,695,111.07	1001	110319	9297
4	4	18011	151000	51	11-2-99	3,917,507	12,397,011.47	1001	110319	9297
4	4	26013	151000	51	11-2-99	1,827,042	5,781,702.66	1001	110319	9297
4	4	28024	151000	51	11-2-99	4,258,369	13,475,674.53	1001	110319	9297
9	9	27008	151000	59	11-2-99	3,359,996	5,863,333.49	0008	110319	9297

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FLORIDA POWER AND LIGHT COMPANY

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SAMPLE OF FUEL ACCOUNT 151 FUEL

JANUARY 1999 TO OCTOBER 1999, FPSC083.CNTL

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
1	12001	151000	51		0000	297,075	5,858,918.67	0241	110319	9097
1	17002	151000	51	11-15	0000	277,454	5,815,438.56	0054	112419	9097
1	17002	151000	51	11-8	0000	276,668	5,565,178.43	0056	110419	9097
1	17002	151000	51	11-7	0000	278,042	5,850,006.63	0045	111719	9097
GRAND TOTALS						157,726,434	506,039,769.02			

① ENRON Res. fuel oil
for Pt. Ever. with chills
② Coastal States Trading
Pt. Manatee
③ Coastal States Trading
Pt. Manatee
④ Coastal States Trading
Pt. Manatee

43-4
p20p2

43-4 P2

TYE 12/31/99

1/10/00

Confidential

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Per Natural Gas Requisition Report

(A)

(B)

Martin #3
#4

Quantity

Unit cost

Total

2,817,403

2.674306

\$6,197,444.75

2,290,014

2.674306

6,124,198.18

Gas used during
the month credit
refund received

(43-4)

\$1,324,989.55

\$13,646,632.48

These amounts also trace to the
Natural Gas Receiving Report - Monthly estimate.

See WP (43-4 p2)

43-4

p1 of 2

44

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NATURAL GAS
RECEIVING REPORT - MONTHLY ESTIMATE

VENDOR: Gas - Fuel - Various
PREPARED BY: Glavano AUTHORIZED BY: [Signature] TRANSMITTAL NUMBER:
DATE: February 2, 1999 Name: [Signature] Date: February 2, 1999
Title: Supervisor, Property Analysis

A

ACCOUNT DISTRIBUTION:

ACCOUNT 151
STOREROOM 975

LN ITEM NO. / BUYER RELEASE	LOC'N CODE	M & S NUMBER			UNIT OF ISSUE	QUANTITY RECEIVED	ESTIMATE AMOUNT
		CLASS	ITEM	- CD			
1	901	901	40101 -	1	MMBTU	7,608	\$22,528.08
1	904	901	40401 -	0	MMBTU	255,956	758,111.86
1	905	901	40501 -	6	MMBTU	1,528,356	4,528,812.45
1	907	901	40701 -	9	MMBTU	133,648	395,649.81
1	908	901	40801 -	5	MMBTU	4,608,106	13,648,673.22
1	912	901	41203 -	9	MMBTU	183,817	544,444.55
1	912	901	41202 -	1	MMBTU	128,783	381,440.24
1	913	901	41301 -	9	MMBTU	241,365	714,895.02
1	918	901	41801 -	1	MMBTU	99,278	294,049.87
1	928	901	42801 -	3	MMBTU	108,745	322,090.03
1	928	901	42802 -	4	MMBTU	4,607,417	13,646,632.48
TOTAL						11,903,077	\$36,255,527.61

b

0.*

31,832,470.24 +
3,423,057.37 +

002

35,255,527.61*

amount of Natural Gas purchased by the Energy Marketing & Trading Department for January, 1999.
over the actual quantity burned, as reported by the plants in CFIS. The true-up adjustment
tual invoice amounts for December, 1998 as per Energy Marketing & Trading memo dated
using the unit price from \$2.966013 to \$2.961884

43-4
p20p2

See DOCUMENT
6 FOR ADDITIONAL
BACKUP

confidential

(69)

CONFIDENTIAL



② ERON LFI

F991020

Page 1 of 1

Enron Liquid Fuels, Inc.
PO Box 1188
Houston, TX 77251-1188
Del. window 10/21-10/25
Bel of pickup 10/19

17 PPE
6267

Wire Payment

TO: Florida Power & Light Company 700 University Blvd Jeno Beach W Palm Beach, FL 33408 US	Terms: Remit to the above address. Interest charge on past due accounts. Wire 3 business days from receipt of invoice This invoice is due on: <u>11/5/99</u> <i>due date change confirmed with Joan</i>	Invoice Date: 28-OCT-1999 Invoice No.: 24770
	Payment To: Citibank NA Acct: Enron Liquid Fuels, Inc. ABA#: 021000089 Acct #: 38489788 City/State/Country: New York, NY, US	on 10/26 5:15 PM. Enron Contact: Winfrey, Joan 713 653-6939

Contract No.	Product	Chemical	Location	Document No.	Movement Date	Quantity	Unit Price	Value
FLP99(TS)0003	Residual Fuel Oil	Residual Fuel Oil	Port Everglades, FL	Client	25-OCT-1999	297,075.28	19.052	5,638,123.40
	Residual Fuel Oil	Residual Fuel Oil	Port Everglades, FL	Client* Coastal Protection Tax @ \$0.02/bbl	25-OCT-1999	297,075.28	0.02	5,941.51
	Residual Fuel Oil	Residual Fuel Oil	Port Everglades, FL	Client* Water Quality Tax @ \$0.05/bbl	25-OCT-1999	297,075.28	0.05	14,853.78

Total Volume: 591,225.84

Total Amount Due:

5,658,918.67

B98529-90024-032

Entered by: <u>Donna</u>	LI	RCN
Del Loc: 232	1	001
Phone: 625-7652		
AUTHORIZED BY: <u>C. Michael Collier</u>		
DATE: <u>10/3/99</u>		
Senior Accountant: <u>GO</u>		
W E A L X		

VERIFIED

ITEM	BY	DATE
QUANTITY	<u>DD</u>	<u>11/3</u>
QUANTITY	<u>↓</u>	<u>↓</u>
PRICE	<u>↓</u>	<u>↓</u>
AGG. DATE	<u>↓</u>	<u>↓</u>
PRE. DATE	<u>11/5</u>	<u>11/3/99</u>

\$5,858,918.67
43-4 P2



Comment:

901-11200-1

43-4
3
p1 of 1

10/28/99 TUE 15:23 FAX 713 653 1893

ENRON

002

R.

#1044 P.002/003

ENERGY MARKETING&TRADING-FUEL

NOV.04 '1999 09:53 561 625 7651

OCT-27-1999 16:43

COASTAL CORPORATION

713 877 3346 P.02/05

TO: FLORIDA POWER AND LIGHT
P O BOX 1400
JUNO BEACH FLA. 33408

(FLPWRL)

ATTN: DONNA

FROM: COASTAL STATES TRADING INC
9 GREENWAY PLAZA
HOUSTON, TX 77046

(CSTI)
CSTL EPA# 0000

INVOICE - (ORIGINAL)

INVOICE DATE: 27-OCT-1999
INVOICE NUMBER: V10311
DUE DATE: 08-NOV-1999
PAYMENT TERMS: W/T 10 DAYS ROID

Del. window 10/16-10/20
Commenced del. 10/24

F991002
10%
pmt
6344

COASTAL CONTRACT: 8199561286
COASTAL TRANSACTION: 1 SCHED-NO: 214539 GROUP-NO: 90286

METHOD OF DELIVERY: MARINE VESSEL - COASTAL EAGLE POINT
DELIVERY TERMS: DELIVERED DOMESTIC
POINT OF SALE: PT MANATEE, FL-FPL
TITLE TRANSFER: BPPD - BUYERS PERMANENT FLANGE AT DES
PRODUCT: NO.6 FUEL OIL-1PCT MAX

DELIVERY DATE: 25-OCT-1999
QUANTITY: 277305.87 (637.80) 276,668.07 BBLs = 276,668.07 BBLs
PRICE (\$/BBLs): 20.045000 = 5,545,811.46
CSTL PROTEC (\$/BBLs): 0.020000 = 5,533.36
WATER QUALI (\$/BBLs): 0.050000 = 13,833.40

SUB TOTAL AMOUNT - \$ 5,565,178.22

TOTAL AMOUNT DUE - \$ 5,565,178.22

\$5,565,178.22

REMARKS: COASTAL EAGLE POINT

VERIFIED

SUBMIT BY TELEGRAPHIC TRANSFER TO:
#38129344 ABA#021000089
FOR THE ACCOUNT OF:
COASTAL STATES TRADING INC
CITIBANK N. A. NEW YORK, NEW YORK
-FOR IMMEDIATE ADVICE-

ITEM BY DATE
11/3
11/3
11/3
11/3
11/3

THE BUYER AGREES TO A LATE PAYMENT CHARGE OF THE LESSER OF
(A) 1.50% PER MONTH, 18.00% PER ANNUM OR (B) THE MAXIMUM PERMITTED
BY LAW, FROM THE INVOICE DUE DATE TO COLLECTION OF THIS INVOICE.

REGARDS,
STEPHANIE KLAFKA
COASTAL STATES TRADING INC



B95566-90006-158

Entered by: Donna Dale	11	RCN
Phone: 562-625-7652	1	001
DATE: 11/3/99		
G. Michael Collier		
Senior Accountant		

43.4
4
p1-p2

Financial Breakdown (mini)

 		Construction <table border="1"> <thead> <tr> <th>WO</th> <th>EP</th> <th>Location</th> <th>Category</th> <th>BA</th> <th>Closed</th> <th>Status</th> </tr> </thead> <tbody> <tr> <td colspan="2">In-Service</td> <td colspan="5">Job Site</td> </tr> <tr> <td colspan="7">Job Description</td> </tr> </tbody> </table>					WO	EP	Location	Category	BA	Closed	Status	In-Service		Job Site					Job Description									
WO	EP	Location	Category	BA	Closed	Status																								
In-Service		Job Site																												
Job Description																														
Account <table border="1"> <tr> <th>GL Account</th> <th>Ledger Date</th> </tr> <tr> <td>151.000</td> <td>199911</td> </tr> <tr> <th>Chrg Location</th> <th>Source</th> </tr> <tr> <td>0975</td> <td>52000</td> </tr> </table>		GL Account	Ledger Date	151.000	199911	Chrg Location	Source	0975	52000	Bucs Distribution <table border="1"> <tr> <th>EAC</th> <th>Percent</th> </tr> <tr> <td>605</td> <td></td> </tr> </table>			EAC	Percent	605		Audit <table border="1"> <tr> <th>Batch</th> </tr> <tr> <td>003166</td> </tr> <tr> <th>Feeder Id</th> </tr> <tr> <td>PN72</td> </tr> </table>		Batch	003166	Feeder Id	PN72								
GL Account	Ledger Date																													
151.000	199911																													
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Cash Voucher <table border="1"> <tr> <th>Purchase Order</th> <th>Line No.</th> <th>Vendor</th> <th>Invoice</th> <th>Invoice Date</th> <th>Amount</th> </tr> <tr> <td>B9556690006 158</td> <td>1a</td> <td>V016078</td> <td></td> <td>10/27/1999</td> <td>(.01)</td> </tr> <tr> <th>M & S No.</th> <th>Check</th> <th>Reel</th> <th>CV No.</th> <th>Invoice Type</th> <th>Quantity</th> </tr> <tr> <td></td> <td></td> <td>124</td> <td>003166</td> <td></td> <td></td> </tr> </table>							Purchase Order	Line No.	Vendor	Invoice	Invoice Date	Amount	B9556690006 158	1a	V016078		10/27/1999	(.01)	M & S No.	Check	Reel	CV No.	Invoice Type	Quantity			124	003166		
Purchase Order	Line No.	Vendor	Invoice	Invoice Date	Amount																									
B9556690006 158	1a	V016078		10/27/1999	(.01)																									
M & S No.	Check	Reel	CV No.	Invoice Type	Quantity																									
		124	003166																											
Tax <table border="1"> <tr> <th>Rate</th> <th>Accrued</th> <th>Billed</th> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>			Rate	Accrued	Billed				Delivery Location <table border="1"> <tr> <th>Storeroom</th> <th>Symbol</th> <th>Advance Ship Notice</th> </tr> <tr> <td>975</td> <td></td> <td></td> </tr> </table>				Storeroom	Symbol	Advance Ship Notice	975														
Rate	Accrued	Billed																												
Storeroom	Symbol	Advance Ship Notice																												
975																														
Transaction No. Worksheet SCS Release No. Payee Name ③ Description ② COASTAL STATES TRADING OIL, RESIDUAL 158 COASTAL STATES TRADING																														

CONFIDENTIAL

43-4
4
P2092

Don

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF OCTOBER, 1999

Confidential

MLC

Sales + 1

A	COMPANY	C/A(*)	DUE OTHERS			DUE FPL		
			ACTUAL	ESTIMATED	ADJUSTMENT	ACTUAL	ESTIMATED	ADJUSTMENT
	Southern Companies	(A)	\$ 6,379,002.00	\$ 8,801,089.00	\$ (2,422,087.00)	\$ -	\$ -	\$ -
	-UPS Capacity	(B)	9,463,402.62 *	12,370,830.00	(2,907,427.38)	-	-	-
	-UPS Energy	(C/D)	24,750.00	24,750.00	-	-	-	-
	Aquila	(C/D)	68,476.00	68,476.00	-	-	-	-
	American Electric Power Service Corp.	(C/D)	40,692.75	40,692.75	-	-	-	-
	Carolina Power & Light	(C/D)	18,304.00	18,304.00	-	-	-	-
	Dynegy Marketing	(C/D)	-	-	-	27,392.00	-	27,392.00
	El Paso	(C/D)	-	-	-	-	27,392.00	(27,392.00)
	Electric Clearinghouse	(C/D)	-	-	-	-	-	-
	ENRON	(C/D)	33,250.00	33,250.00	-	1,123,150.20	1,003,895.06	119,255.14
	ENTERGY	(C/D)	13,800.00	13,800.00	-	106,140.00	106,140.00	-
	Florida Power Corporation	(C/D)	2,447.69	-	2,447.69	104,229.59	100,837.16	3,392.43
	Florida Municipal Power Agency	(C/D)	-	-	-	72,650.00	72,650.00	-
	City of Gainesville	(C/D)	-	-	-	26,324.25	26,324.25	-
	City of Homestead	(C/D)	-	-	-	45,080.37	44,856.09	224.28
	Morgan	(C/D)	492,568.00	492,568.00	-	-	-	-
	City of Lake Worth	(C/D)	872.30	872.30	-	39,030.14	38,976.14	54.00
	Louisville Gas & Electric Power Marketing, Inc.	(C/D)	1,127,752.70	1,129,424.18	(1,671.48)	60,027.50	60,027.50	-
	North Carolina Municipal Power Authority	(C/D)	27,846.75	36,381.75	(8,535.00)	-	-	-
	Utility Board of New Smyrna Beach	(C/D)	-	-	-	49,718.20	49,718.20	-
	Oglethorpe Power Corporation	(C/D)	170,773.00	174,752.00	(3,979.00)	199,344.64	205,601.80	(6,257.16)
	Orlando Utilities Commission	(C/D)	-	-	-	4,250.00	4,250.00	-
	Reliant Energy	(C/D)	20,323.50	20,400.00	(76.50)	9,800.00	9,800.00	-
	Seminole Electric Cooperative Inc.	(C/D)	-	-	-	-	57,120.00	(57,120.00)
	SOUTHERN COMPANIES	(C/D)	8,738.25	253,038.25	(244,300.00)	67,500.00	67,500.00	-
	SOUTH CAROLINA	(C/D)	793,335.00	784,800.00	8,535.00	-	-	-
	Tampa Electric Company	(C/D)	587,406.60	587,005.60	401.00	2,636,221.77	2,676,238.77	(40,017.00)
	TEA	(C/D)	393,828.90	393,828.90	-	526,344.00	472,156.50	54,187.50
	PSL Reliability Exchange - FMPA	(F/O)	116,658.26	116,558.35	99.91	33,785.52	13,787.49	19,998.03
	PSL Reliability Exchange - OUC	(F/O)	74,726.66	74,957.42	(230.76)	24,635.60	8,999.54	15,636.06
	Florida Keys Electric Cooperative Inc. (Alternate Energy)	(F/O)	-	-	-	1,468.29	43,930.93	(42,462.64)
	SJRPP Energy	(H)	3,768,874.14	3,804,993.61	(36,119.47)	-	-	-
	SJRPP Capacity	(I)	888,564.50	794,269.19	14,295.31	-	-	-
	SJRPP Capacity Accrual	(I)	6,327,908.52	6,327,908.52	-	-	-	-
	SJRPP Deferred Interest	(M)	(307,991.79)	(307,991.79)	-	-	-	-
	SJRPP Suspension Accrual	(P)	391,667.00	391,667.00	-	-	-	-
	Bio-Energy Partners	(J)	118,242.12	113,002.25	5,239.87	-	-	-
	Broward County Resource Recovery - North Site	(J)	785,973.73	779,267.99	6,705.74	-	-	-
	Broward County Resource Recovery - South Site	(J)	690,276.09	683,065.75	7,210.34	-	-	-
	Cedar Bay Generating Company	(J)	1,435,979.96	1,439,406.68	(3,426.72)	-	-	-
	Indiantown Cogeneration	(J)	4,294,345.33	4,284,847.99	29,497.34	-	-	-
	Florida Crushed Stone	(J)	1,369,830.02	1,314,668.54	55,161.48	-	-	-
	Georgia Pacific Corporation	(J)	50,086.28	13,656.45	36,431.83	-	-	-
	Lee County Resource Recovery	(J)	388,988.09	419,993.56	(31,005.47)	-	-	-
	MM Tomoka	(J)	59,627.15	59,345.04	282.11	-	-	-
	Okeelanta Power L.P.	(J)	784,823.49	987,413.66	(222,590.17)	-	-	-
	Royster Company	(J)	84,852.95	81,886.29	2,966.66	-	-	-
	Solid Waste Authority of Palm Beach County	(J)	454,744.39	448,927.47	5,816.92	-	-	-
	Tropicana Products, Inc.	(J)	68,423.72	52,040.10	16,383.62	-	-	-
	U.S. Sugar Corporation - Bryant	(J)	5,904.39	-	5,904.39	-	-	-
	Qualifying Facilities Capacity	(K)	25,974,470.08	26,899,870.00	(925,399.92)	-	-	-
	Transmission Service Charges	(N)	-	-	-	10,480.17	10,480.17	-
	TOTAL INTERCHANGE & PURCHASED POWER		\$ 67,394,547.14	\$ 74,003,996.80	\$ (6,609,449.66)	\$ 5,167,592.24	\$ 5,100,881.60	\$ 66,910.64

(*) Alpha coding in the Charge Account (C/A) column identifies the charge account to be used for individual expenses to be found on Page 2.

* traced to invoice

Estimate for 10/99.

② ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S NON-FUELS COST OF OPERATIONS
BILLING NO. 153

1-44

1-44

DESCRIPTION	ACTUAL FOR MONTH ENDING 08/99	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 08/99	FPL SALEBACK PORTION	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)			
TOT FIXED COSTS O&M								
③ ALL UNITS	\$ -		\$2,708,000.00		\$ 2,476,000.00			
UNIT 1	2,857,254.95		-		N/A			
UNIT 2	522,164.87		-		N/A			
(1) UNITS 7 - 9	1,962,339.76		-		N/A			
SUBTOTAL	5,341,759.58		2,708,000.00		2,476,000.00			
(37 1/2% x 80%)	x 30%		x 30%		x 30%			
TOTAL FIXED		1,602,527.87		812,400.00	790,127.87		742,800.00	1,532,927.87
TOT. VARIABLE COSTS O&M								
⑦ (1) UNITS 1 - 9	423,931.16		492,000.00		424,000.00			
**AVERAGE OF								
⑧ UNIT 1 & 2	29.7201%		29.73%		28.77%			
TOTAL COMMON		125,992.76		146,271.60	(20,278.84)		121,980.56	101,701.72
TOTAL VARIABLE	423,931.16	125,992.76	492,000.00	146,271.60	(20,278.84)	424,000.00	121,980.56	101,701.72
TOTAL F & V	30% OF	1,728,520.63	30% OF	958,671.60	769,849.03	30% OF	864,780.56	1,634,629.59
INTEREST	(14,594.77)	(4,378.43)	(28,000.00)	(8,400.00)	4,021.57	(15,000.00)	(4,500.00)	(478.43)
TOTAL	\$ 5,751,095.97	\$ 1,724,142.20	\$ 3,172,000.00	\$ 960,271.60	\$ 773,870.60	\$ 2,885,000.00	\$ 860,280.56	\$ 1,634,151.16

CROSS CHECKS

PAYMENT DATE 10/01/99

50% of 1,634,151.16 = \$817,075.58
(2) REFUND OF INTEREST ON FPL R&R CAP
EXTRA 0.00
\$817,075.58

PAYMENT DATE 10/18/99

50% of 1,634,151.16 = \$817,075.58

⑨ (1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)

(2) NOT APPLICABLE

PAGE CHECK
\$0.000

* G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH
** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

CONFIDENTIAL

44-1
1-1
P10P2
81

CONFIDENTIAL
PAGE 2

PAGE 2

$\frac{44-1}{1-1}$
020f2

Confer

Estimates?

CONFIDENTIAL

To: Mercy Casals Date: 08-Oct-99
From: Osvaldo J. Lom Location: RAP/GO
Subject: SJRPP ENERGY

Pursuant to the "St. Johns River Power Park Joint Ownership Agreement", the verification of energy produced by Units #1 and #2 scheduled to FPL for the month of: **September, 1999** is as follows:

<u>BASE DATA:</u>	<u>Unit #1 mWh</u>	<u>Unit #2 mWh</u>	<u>Total mWh</u>
2 Net Generation	429,832	448,061	877,893
3 Net Generation For FPL	214,105	223,590	437,695
4 Net Gen. For FPL (Less Losses) 0.003886	213,273	222,721	435,994
5 Startup to JEA			0
6 Net Delivered to FPL	213,273	222,721	435,994

ALLOCATION:

7 1) Net Generation for FPL	214,105	223,590	437,695
8 FPL Generation	85,966	89,612	175,578
9 Purchased Power	128,139	133,978	262,117
10 2) Net Delivered To FPL	213,273	222,721	435,994
11 FPL Generation (Less Losses) 0.003886	85,632	89,264	174,896
12 Purchased Power	127,641	133,457	261,098

44-1

- 13 Allocation #1 is the net output of Units #1 and #2 for FPL generation and purchased power.
14 Allocation #2 is the net output of Units #1 and #2 for FPL generation and purchased power net of transmission losses and startup.

If you should have any questions, please contact Cindy Risavy at 552-2281.

Osvaldo J. Lom
Supervisor- Purchased Power Contracts

OJL/cr

Copies: S. Brown - PJK/PJK G. Pickens - PS/LFO
B. Morse - JBA/JB D. Rodriguez - RT/GO
File

44-1
1-2
p10p1

Confidential

FLORIDA POWER & LIGHT COMPANY
INTERCHANGE AND PURCHASED POWER TRANSACTIONS
JANUARY 1999 THROUGH DECEMBER 1999

07/14/99
TJS
HIGHBAND

PURCHASES EXCLUSIVE OF QUALIFYING FACILITIES AND ECONOMY ENERGY													
	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	TOTAL
1. EMERGENCY													
a. Energy (MWH)	0	0	0	0	0	0	0	0	0	0	0	0	0
2. SHORT TERM FIRM													
a. Energy (MWH)	0	0	0	0	0	0	0	0	0	0	0	0	0
b. Energy Cost \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. UPS SOUTHERN (Unit Power Sales, UPS and Schedule R)													
a. UPS Energy (MWH)	0	0	0	0	0	0	0	498,170	477,659	491,364	551,890	539,878	2,558,961
Sch R Energy (MWH)	0	0	0	0	0	0	0	100,716	93,020	253,679	292,745	302,991	1,043,151
Total Energy (MWH)	0	0	0	0	0	0	0	598,886	570,679	745,043	844,635	842,869	3,602,112
b. UPS Energy \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,911,340	\$8,636,140	\$8,809,510	\$7,551,840	\$7,318,080	\$35,226,910
Sch R Energy \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,285,170	\$1,808,760	\$5,561,320	\$5,417,110	\$5,494,640	\$20,667,000
Total Energy \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,196,510	\$8,544,900	\$12,370,830	\$12,968,950	\$12,812,720	\$55,893,910
4. ST JOHN'S RIVER POWER PARK													
a. Energy (MWH)	0	0	0	0	0	0	0	270,420	261,696	270,420	261,696	270,420	1,334,652
b. Energy Cost \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,008,290	\$2,915,050	\$3,016,150	\$2,893,710	\$2,994,320	\$14,827,520
5. ST LUCIE PLANT RELIABILITY EXCHANGE AGREEMENT													
a. Energy (MWH)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,162.9	42,738.3	44,162.9	43,450.0	44,898.4	219,412.5
b. Energy Cost \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$155,000	\$150,100	\$152,700	\$148,500	\$153,600	\$759,900
6. TOTAL (EXCLUDING QUALIFYING FACILITIES AND ECONOMY ENERGY)													
a. Energy (MWH)	0	0	0	0	0	0	0	913,469	875,113	1,059,626	1,149,781	1,158,187	5,156,177
b. Energy Cost \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,359,800	\$11,610,050	\$15,539,680	\$16,011,160	\$15,960,840	\$71,481,330

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1-3
P 10 P 1

CONFIDENTIAL

Invoice

Southern Company Services, Inc.
Treasury Department
270 Peachtree Street
Atlanta, Georgia 30303



Florida Power & Light Company
Mr. Mario Villar
9250 West Flagler Street
Miami, FL 33174

November 3, 1999

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company and in accordance with rate schedules on file with the Federal Energy Regulatory Commission:

We charge your account with electric energy delivered during the month of October 1999, as follows:

**BANKED ENERGY
SCHEDULE R**

NON-UPS:

MILLER 1 - STATION SERVICE
MILLER 1 - UPS/ALT2
MILLER 1 - UPS/BAS2
MILLER 1 - UPS/SUP2
MILLER 2 - STATION SERVICE
MILLER 2 - UPS/ALT2
MILLER 2 - UPS/BAS2
MILLER 2 - UPS/SUP2
MILLER 3 - STATION SERVICE
MILLER 3 - UPS/ALT2
MILLER 3 - UPS/BAS2
MILLER 3 - UPS/SUP2
MILLER 4 - STATION SERVICE
MILLER 4 - UPS/ALT2
MILLER 4 - UPS/BAS2
MILLER 4 - UPS/SUP2
SCHERER 3 - UPS/ALT2
SCHERER 3 - UPS/BAS2
SCHERER 3 - UPS/SUP2

UPS:

UPS Preliminary to Actual Energy Adj
UPS Preliminary to Actual Interest

UPS ADJUSTMENTS:

Total Energy:

686 MWH
626 MWH

1,312 MWH

0 MWH

759 MWH

111,631 MWH

12,226 MWH

0 MWH

1,764 MWH

123,309 MWH

1,632 MWH

0 MWH

617 MWH

116,517 MWH

9,068 MWH

0 MWH

1,800 MWH

119,619 MWH

8,324 MWH

6,405 MWH

111,815 MWH

2,230 MWH

627,716 MWH

0 MWH

0 MWH

0 MWH

629,028 MWH

\$16,265.44

\$12,205.74

\$28,471.18

\$2,868.32

\$10,466.61

\$1,539,391.49

\$265,615.67

\$254.98

\$23,672.88

\$1,654,806.78

\$29,906.72

\$1,859.34

\$8,625.66

\$1,628,907.66

\$198,719.98

\$1,402.77

\$23,598.00

\$1,568,205.09

\$199,035.38

\$119,470.55

\$2,115,539.80

\$42,655.12

\$9,435,002.80

(\$71.36)

(\$0.49)

(\$71.85)

NET DUE SOUTHERN:

\$9,463,402.13

Interchange payment due the 20th of the month receiving the invoice.

Remit via wire transfer (including Invoice Number) to:

NationsBank, Dallas, TX

ABA Number: 111000012

For Credit to: SWE - Energy Trading

Account Number: 3751237789

Invoice Number: SWE - 9910 - 8

For questions regarding this invoice, please contact Barbara Mohon at (205)257-5779 or Janice Carpenter at (205)257-3308.

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p10p5

Hourly Purchase Energy Summary in MWhs -- Period 10/01/99 thru 10/31/99

Date	Total	PEAK	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	25
10/01/99	20392	8025	740	740	740	740	740	740	740	740	740	921	921	921	921	921	921	921	921	855	855	855	855	921	921	921	921	921	921	921
10/02/99	21604	0	921	829	821	821	821	821	821	913	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/03/99	22104	0	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/04/99	22104	8289	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/05/99	21730	8289	921	781	734	874	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/06/99	21340	8289	921	921	762	730	730	730	889	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/07/99	21531	8289	921	921	762	730	730	889	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/08/99	21340	8289	921	921	762	730	730	730	889	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/09/99	21925	0	921	921	921	921	921	921	906	845	840	914	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/10/99	20264	0	921	921	921	737	553	553	553	553	737	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/11/99	20751	8289	921	921	765	575	543	543	826	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/12/99	22104	8289	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/13/99	22104	8289	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/14/99	21722	8289	921	921	921	730	730	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/15/99	21149	8289	921	730	730	730	730	730	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/16/99	15549	0	734	0					365	730	826	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/17/99	20412	0	921	921	730	730	548	548	548	730	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/18/99	20767	8289	730	730	730	730	730	730	730	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/19/99	20205	8289	921	730	639	548	548	639	730	730	905	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/20/99	21340	8289	921	730	730	730	730	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/21/99	22104	8289	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/22/99	20576	8289	730	730	730	730	730	730	730	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	730
10/23/99	15371	0	365							365	826	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/24/99	14893	0	730	365						365	730	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	730
10/25/99	16292	8289	365							365	826	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/26/99	17498	8289	921	460						460	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/27/99	17866	8289	921	460					184	644	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/28/99	17861	8289	734	274			94	368	734	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/29/99	20081	8289	921	460	0	502	715	905	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/30/99	21531	0	921	921	730	730	730	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
10/31/99	23025	0	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
Subtotal	627535	173805	26311	21834	18654	18544	18500	19971	22630	25416	27428	28258	28551	28551	28551	28551	28551	28551	28485	28485	28485	28485	28551	28551	28551	28551	28551	28169	###0	###0
Total	627535	173805	26311	21834	18654	18544	18500	19971	22630	25416	27428	28258	28551	28551	28551	28551	28551	28551	28485	28485	28485	28485	28551	28551	28551	28551	28551	28169	###0	###0

Date/Time 06/09/00 14:16:01

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CONFIDENTIAL

Hourly Purchase Energy Summary in MWHs -- Period 11/01/99 thru 11/30/99

Date	For Schedule UPS from SCS																							
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X
Total	PEAK	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23
11/01/99	21531	7368	921	921	730	730	730	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/02/99	22104	7368	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/03/99	19984	7368	921	460	368	368	368	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/04/99	19067	7368	921	548	290			730	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/05/99	20603	7368	730	730	548	548	548	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/06/99	20356	0	730	730	550	550	550	700	889	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/07/99	20958	0	921	778	730	730	730	730	730	873	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/08/99	18028	7177	921	309	187	187	187	187	730	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/09/99	18825	6327	548	548	548	548	548	548	548	253	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/10/99	20958	7320	778	730	730	730	730	730	873	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/11/99	20371	7368	921	826	730	730	730	730	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/12/99	19745	7031	584	584	584	584	584	584	584	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/13/99	20958	0	921	730	730	730	730	730	730	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/14/99	20767	0	921	730	730	730	730	730	730	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/15/99	17273	7230	730	368	0			276	783	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/16/99	19754	7199	584	584	584	584	584	584	752	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/17/99	20958	7368	730	730	730	730	730	889	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/18/99	20291	7368	730	730	730	730	730	889	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/19/99	20026	7312	584	584	584	584	584	584	865	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/20/99	21340	0	921	921	762	730	730	730	889	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/21/99	19149	0	921	762	730	578	398	368	368	670	730	889	921	921	921	921	921	921	921	921	921	921	921	921
11/22/99	20926	7336	730	730	730	730	730	730	889	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/23/99	20990	7336	921	762	730	730	730	730	889	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/24/99	20926	7336	730	730	730	730	730	730	889	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/25/99	20608	0	762	730	730	730	730	730	730	889	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/26/99	20576	7145	730	730	730	730	730	730	889	921	921	921	921	921	921	921	921	921	921	921	921	921	921	921
11/27/99	17026	0	574	543	543	543	543	543	543	699	730	889	921	921	921	921	921	921	921	921	921	921	921	921
11/28/99	12755	0	543	543	90					452	543	699	730	730	730	730	730	730	889	921	762	574	543	543
11/29/99	17820	6606	543	543	543	543	543	543	858	921	921	765	734	734	734	734	806	904	921	921	838	821	748	734
11/30/99	14905	6124	575	90					768	921	765	734	734	734	890	921	921	921	921	765	734	734	734	734
Subtotal	589578	150423	22967	19625	17322	16758	16578	19139	23135	25717	26714	27001	27065	27065	27221	27252	27324	27422	27439	27442	27201	26837	26545	26500
Total	589578	150423	22967	19625	17322	16758	16578	19139	23135	25717	26714	27001	27065	27065	27221	27252	27324	27422	27439	27442	27201	26837	26545	26500

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CONFIDENTIAL

Hourly Purchase Energy Summary in MWhs -- Period 10/01/99 thru 10/31/99

	For Schedule R from SCS																										
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	
Date	Total	PEAK	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
10/01/99	574	0	181	181	121	10				81	0																
10/29/99	233	0			200	33																					
Subtotal	807	0	181	181	321	43	0	0	0	81	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	807	0	181	181	321	43	0	0	0	81	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	###0

Date/Time 06/09/00 14:17:01

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0.0

807.0

1001.0

181.0

0.00

574.0

0.0

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CONFIDENTIAL

Hourly Purchase Energy Summary in MWHs -- Period 11/01/99 thru 11/30/99

Date	For Schedule R from SCS																									
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
Total	PEAK	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
11/17/99	191	0	175	16																						
11/29/99	100	100																			83	17				
Subtotal	291	100	175	16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	83	17	0	0	0
Total	291	100	175	16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	83	17	0	0	0

Date/Time 06/09/00 14:16:34

CONFIDENTIAL

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PS-08

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Confidential

1. ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S NON-FUEL/LS COST OF OPERAT
BILLING NO. 155

CONFIDENTIAL
11/15/99

DESCRIPTION	ACTUAL FOR MONTH ENDING 10/99	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 10/99	FPL SALEBACK PORTION	A	(F
TOT FIXED COSTS O&M						
3 ALL UNITS	\$		\$2,476,000.00		\$	2,541,000.00
4 UNIT 1	457,656.03		-		N/A	
5 UNIT 2	424,761.03		-		N/A	
6 (1) UNITS 7 - 9	1,641,333.97		-		N/A	
SUBTOTAL	2,523,651.03		2,476,000.00		2,541,000.00	
(37 1/2% x 80%)	x	30%	30%	x	30%	
TOTAL FIXED		757,095.31		742,800.00	14,295.31	762,300.00
						776,595.31
TOT. VARIABLE COSTS O&M						
7 (1) UNITS 1 - 9	458,772.89		424,000.00		459,000.00	
**AVERAGE OF						
8 UNIT 1 & 2	30.4894%		28.77%		28.77%	
TOTAL COMMON		139,877.10		121,980.66	17,896.54	132,049.71
						149,946.25
TOTAL VARIABLE	458,772.89	139,877.10	424,000.00	121,980.66	17,896.54	459,000.00
						132,049.71
						149,946.25
TOTAL F & V	30% OF	896,972.41	30% OF	864,780.66	32,191.85	30% OF
INTEREST	(24,058.52)	(7,217.56)	(15,000.00)	(4,500.00)	(2,717.56)	(24,000.00)
TOTAL	\$ 2,958,365.40	\$ 889,754.85	\$ 2,885,000.00	\$ 860,280.66	\$ 29,474.29	\$ 2,976,000.00
						\$ 887,149.71
						\$ 916,624.00

CROSS CHECKS 0 0 0.00

PAYMENT DATE 12/01/99

50% of 916,624.00 = \$458,312.00
(2) REFUND OF INTEREST ON FPL R&R CAP 0.00
EXTRA 0
\$458,312.00

PAYMENT DATE 12/16/99

50% of 916,624.00 = \$458,312.00

CONFIDENTIAL

9. (1) COMMON (UNIT 9), COAL TERMINAL (UNIT 8), AND PELOTES (UNIT 7)

(2) NOT APPLICABLE

PAGE CHECK
\$0.000

10. * G.E. = GENERATED ENERGY; SOURCE JEA ENERGY DISPATCH
** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

2

ST. JOHNS RIVER POWER PARK
REIMBURSEMENT OF JEA'S COST OF FUEL/LIMESTONE - SUMMARY
SALEBACK BILLING NO. 155

CONFIDENTIAL

PAGE 2

AC-891115-01

DESCRIPTION	ACTUAL FOR MONTH ENDING 10/99	ESTIMATE FOR MONTH ENDING 10/99	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	ESTIMATE FOR MONTH ENDING \$0.00	TOTAL DUE THIS BILLING
TOTAL PLANT COST:					
3 COAL	\$ 10,853,658.60	\$ 11,726,190.00	\$ (872,531.40)	\$ 10,687,410.00	\$ 9,814,878.60
4 PETROLEUM COKE	579,310.97	821,640.00	(242,329.03)	903,804.00	661,474.97
5 OIL #2	294,822.27	53,760.00	241,062.27	73,968.00	315,030.27
6 LIMESTONE	176,194.16	200,700.00	(24,505.84)	177,280.00	152,774.16
7 COAL SURVEY ADJ.	-	-	-	-	-
8 PETCOKE SURVEY ADJ.	-	-	-	-	-
9 L/S SURVEY ADJ.	-	-	-	-	-
10 CONTRACT BUYOUT	0	0	0	0	0
11 TOTAL PLANT COST	\$ 11,903,986.00	\$ 12,802,290.00	\$ (898,304.00)	\$ 11,842,462.00	\$ 10,944,158.00
CROSS CHECKS					
			0		0
TOTAL FPL COST:					
12 COAL	\$5,479,701.39	\$ 5,718,678.59	\$ (238,977.20)	\$ 5,212,036.11	\$ 4,973,058.91
13 PETROLEUM COKE	292,565.86	400,697.40	(108,131.54)	440,767.13	332,635.59
14 OIL #2	148,619.53	26,217.68	122,401.85	36,072.71	158,474.56
15 LIMESTONE	88,955.53	97,877.38	(8,921.85)	86,455.91	77,534.06
16 COAL SURVEY ADJ.	-	-	-	-	-
17 PETCOKE SURVEY ADJ.	-	-	-	-	-
18 L/S SURVEY ADJ.	-	-	-	-	-
19 CONTRACT BUYOUT	0	0	0	0	0
20 TOTAL COST	\$ 6,009,842.31	\$ 6,243,471.05	\$ (233,628.74)	\$ 5,775,331.86	\$ 5,541,703.12
SUBTOTAL-1					
	\$ 5,894,143.69	\$ 6,558,818.95	\$ (664,675.26)	\$ 6,067,130.14	\$ 5,402,454.88
LESS CREDIT FOR OWNERSHIP INTEREST:					
			0		0
CROSS CHECKS					
			0		0
21 COAL	\$2,170,731.72	\$ 2,345,238.00	\$ (174,506.28)	\$ 2,137,482.00	\$ 1,982,975.72
22 PETROLEUM COKE	115,862.19	164,328.00	(48,465.81)	180,760.80	132,294.99
23 OIL #2	58,964.45	10,752.00	48,212.45	14,793.60	63,008.05
24 LIMESTONE	35,238.83	40,140.00	(4,901.17)	35,456.00	30,554.83
25 COAL SURVEY ADJ.	-	-	-	-	-
26 PETCOKE SURVEY ADJ.	-	-	-	-	-
27 L/S SURVEY ADJ.	(0.00)	-	-	-	-
28 CONTRACT BUYOUT	0	0	0	0	0
29 TOTAL CREDIT	\$ 2,380,797.19	\$ 2,560,458.00	\$ (179,660.81)	\$ 2,368,492.40	\$ 2,188,831.59
SUBTOTAL-2					
	\$ 3,629,045.12	\$ 3,683,013.05	\$ (53,967.93)	\$ 3,408,839.46	\$ 3,352,871.53
CROSS CHECK					
			0.00		0
PRIOR MONTHS CORRECTION INTEREST (ON TRUE UP) ***					
			\$ (336.96)	-	(336.96)
TOTAL DUE JEA; FPL IF NEGATIVE					
			\$ (54,304.89)	\$ 3,408,839.46	\$ 3,352,534.57
BILL CHECK					
			\$ (0.00)	\$ -	\$ -
*** Interest is calculated using the discount rate for thirteen week treasury bills.					
AUCTION DATE 10/26/1999 RATE OF 5.00%					
True up Interest = \$ (53,967.93) X 0.0500 X 1.5/12 = \$ (336.96)					
FPL PAYMENT DUE:					
				DECEMBER 1	\$ (54,304.89)
				ESTIMATE DECEMBER 16	\$ 3,408,839.46
				TOTAL DUE	\$ 3,352,534.57
JEA'S EL SYS FUEL:					
SUBTOTAL-1	\$ 5,894,143.69	\$ 6,558,818.95	\$ (664,675.26)	\$ 6,067,130.14	\$ 5,402,454.88
INTEREST INVEN 41902	\$ (79,352.23)	\$ (38,400.00)	\$ (40,952.23)	\$ (79,200.00)	\$ (120,152.23)
BILL 142 JEA CHARGE					
INTEREST TRUE UP	\$ 336.96	\$	\$ 336.96	\$	\$ 336.96
	\$ 5,815,128.42	\$ 6,520,418.95	\$ (705,290.53)	\$ 5,987,930.14	\$ 5,282,639.61
PAGE CHECK \$0.000					

11/15/99, 8:48 AM

H:\BELL\COMBIL\BIL

T- totalled

44.3
p2 of 4

32

To: Mercy Casals

Date: 04-Nov-99

From: Osvaldo J. Lom

Location: RAP/GO

Subject: **SJRPP ENERGY**

CONFIDENTIAL

- 10 Pursuant to the "St. Johns River Power Park Joint Ownership Agreement", the verification of energy
2. produced by Units #1 and #2 scheduled to FPL for the month of: **October, 1999** is as follows:

<u>BASE DATA:</u>	<u>Unit #1 mWh</u>	<u>Unit #2 mWh</u>	<u>Total mWh</u>
3 Net Generation	374,422	429,599	804,021
4 Net Generation For FPL	188,498	217,447	405,945
5 Net Gen. For FPL (Less Losses) 0.003886	187,765	216,602	404,367
6 Startup to JEA	840	250	1,090
7 Net Delivered to FPL	186,925	216,352	403,277

ALLOCATION:

8 1) Net Generation for FPL	188,498	217,447	405,945
9 FPL Generation	74,884	85,920	160,804
10 Purchased Power	113,614	131,527	245,141
(1 2) Net Delivered To FPL	186,925	216,352	403,277
12 FPL Generation (Less Losses) 0.003886	74,593	85,586	160,179
13 Purchased Power	112,332	130,766	243,098

- 14 Allocation #1 is the net output of Units #1 and #2 for FPL generation and purchased power.
15 Allocation #2 is the net output of Units #1 and #2 for FPL generation and purchased power net of transmission losses and startup.

If you should have any questions, please contact Cindy Risavy at 552-2281.

Osvaldo J. Lom
Supervisor- Purchased Power Contracts

OJL/cr

Copies: S. Brown - PJK/PJK
B. Morse - JBA/JB

G. Pickens - PS/LFO
D. Rodriguez - RT/GO
File

44-3
p4 of 4

24

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Jan-99

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1. Oglethorpe:

2. Oglethorpe Actual Revenue 1/99
3. Okefenoke Actual Revenue 1/99 #228524
4. Okefenoke Actual Revenue 1/99 ##228487
12/93 True Up Recorded 1/99
1/99 True Up Recorded 2/99

49-1/2	\$812,154
49-1/2	\$213,569
	\$344
	(\$16,231)
49-1/6	\$84,513
49-1/7	

5 Oglethorpe Power 1/99 A6 Total Cost (8)

\$1,094,348

2-1 P10

6 Southern Company

- 7 Southern Co. Actual Revenue 1/99 #227724
12/93 True Up Recorded 1/99
1/99 True Up Recorded 2/99

49-1/4	\$1,665,672
	(\$18,045)
	(\$3,288)

8 Southern Company 1/99 A6 Total Cost (8)

\$1,644,339

2-1 P10

9 TVA

- 10 TVA Actual Revenue 1/99 #227722
1/99 True Up Recorded 2/99

49-1/5	\$1,355,812
	\$819

11 TVA 1/99 A6 Total Cost (8)

\$1,356,631

2-1 P10

49-1
P1-P1

Confidential

CONFIDENTIAL

A SESSION - EXTRA! Personal Client

File Edit View Tools Session Options Help

LEVEL 04 LINK PRO

INVOICE HEADER ENTRY

PERIOD 0299 OPERID FU3 CO

CUSTOMER # 28787 INV # 228444 STATUS B TRAN TY

FPL CONTACT NAME ANGELA CHANGAR

NUMBER (561) 625-7655

STOP DUNNING (Y/N) N

MISCELLANEOUS PRINT LINES

JANUARY SALES 29566MM

SOURCE MANUAL

TAXPAYER ID

RECURRING FREQUENCY END DATE DUE DATE 03/13/99

LAST INVOICE # BILL DATE 00/00/00 INVOICE DATE 02/11/99

ENTRY DATE 02/11/99

PRINT DATE 02/11/99

BATCH DATE 02/11/99

TOTAL PRE-TAX 812154.00

SALESTAX .00

INVOICE TOTAL 812154.00

A205W-END OF LIST

07/25/00 14:38:37 HELL ACTION

48

03:25

Connected to host tnprod [155.109.126.20] [LU02HF59]

Start

> walker.doc - Lotus N...

A SESSION - EXT...

B SESSION - EXTRA...

Microsoft Word - Wa...

NUM SC

119-1

49-1
p 1 of 3

P1

CONFIDENTIAL

A SESSION - EXTRA! Personal Client

File Edit View Tools Session Options Help

LEVEL 05 LINK PRO

INVOICE DETAIL ENTRY

ENTER Y WHEN FINISHED TO RETURN TO INVOICE HEADER

INV # 228444

CUSID 28787

1.

CORP

SEQ	01	SCHEDULE OS					
PRODUCT	PWD-OS	QTY	UNIT PRICE	UNIT	TOTAL	TX?	
		1	812154.00000	1	812154.00		
DISTRIBUTION:	WO	ER	ACCOUNT	LOCN	EAC		
DEBIT :	0000	00	143120	611	790	REF #	
CREDIT:	0000	00	143129	611	790		

SEQ								
PRODUCT	QTY	UNIT PRICE	UNIT	TOTAL	TX?			
	1			.00				
DISTRIBUTION:	WO	ER	ACCOUNT	LOCN	EAC			
DEBIT :						REF #		
CREDIT:								

07/25/00 14:59:49 NELL ACTION

0:00.4

Connected to host tnproda [155.109.126.20] (LU02HF59)

NUM SC

Start

07/24/2000 02:26:28

A SESSION - EXT...

B SESSION - EXTRA...

Microsoft Word - Walk...

NUM SC

49-1
1
p2 of 3

P2

CONFIDENTIAL

A SESSION - EXTRA! Personal Client

File Edit View Tools Session Options Help

> GD FPL, 28787, 233524, 001, 00000000

LEVEL 03 LINK F

--- AR:M - CUSTOMER ACTIVITY - OPEN AND CLOSED ITEMS ---

CORP--> FPL CUST--> 28787 1 2
BALANCE--> 3
OPEN ITEMS--> 4 OGLETHORPE POWER CORPORATION
GSOC
TUCKER

INVOICE NO	D	PRODUC	REFERENCE	TYPE	AMOUNT	ST
222374	1 1	PWD-OS		PY	90,580.50-	
224773	1 N	PWD-OS		IN 01	306,530.60	C
224773	1 1	PWD-OS		PY	306,530.60-	
226393	1 N	PWD-IN		IN 01	33,600.00	C
226393	1 1	PWD-IN		CR 01	33,600.00-	
228444	1 N	PWD-OS		IN 01	812,154.00	C
228444	1 1	PWD-OS		PY	812,154.00-	
230397	1 N	PWD-OS		IN 01	439,088.50	C
230397	1 1	PWD-OS		PY	439,088.50-	
233524	1 N	PWD-OS		IN 01	550,276.75	C

07/25/00 14:34:03 HELL ACTION

4B :00.2

Connected to host Inproda [155.109.126.20] (LU02HF59)

Start New Memo A SESSION B SESSION Walker Rev Walker Gate NUM SC

49-1
p3 of 3

93

Inv Amt
Payment Rec

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PERMIT TO: FLORIDA POWER & LIGHT
ARMS PROCESSING (PPC/GD)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CUSTOMER ID----> 118986
INVOICE NO----> 228524
INVOICE DATE--> 02/12/99
PAST DUE AFTER 02/25/99
AMOUNT DUE--> 213,568.56

CONFIDENTIAL

2 OKEFENOKE RURAL ELECTRIC MEMBERSHIP
3 ATTN: W. DON HOLLAND
4 CORP.
5 HIGHWAY 82 EAST
6 PO BOX 602
7 NAWHUNTA GA 31553

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

9 OKEFENOKE RURAL ELECTRIC MEMBERSHIP
10 CORP.
11 HIGHWAY 82 EAST
12 PO BOX 602
13 NAWHUNTA GA 31553

8 CUSTOMER ID----> 118986
INVOICE NO----> 228524
INVOICE DATE--> 02/12/99
PAST DUE AFTER 02/25/99
AMOUNT DUE--> 213,568.56

CURRENT CHARGES AND CREDITS

JANUARY SALES

DESCRIPTION	REFERENCE NBR	AMOUNT
SCHEDULE 05		213,568.56
TOTAL AMOUNT DUE		\$213,568.56

(49.1)

14 Wire Transfer NationsBank of Dallas, TX
15 ABA # 111000012 Account # 3750132076

FOR INQUIRIES CALL: JIM TREADWAY

AT 561-625-7532

49-1
2
p10p1

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REMIT TO: FLORIDA POWER & LIGHT
ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CONFIDENTIAL

CUSTOMER ID----> 118986
INVOICE NO----> 229487
INVOICE DATE--> 02/23/99
PAST DUE AFTER 03/05/99
AMOUNT DUE--> 343.80

2 OKEFENOKE RURAL ELECTRIC MEMBERSHIP
3 ATTN: W. DON HOLLAND
4 CORP.
5 HIGHWAY 82 EAST
6 PO BOX 602
7 NAHUNTA GA 31553

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

8. CUSTOMER ID----> 118986
INVOICE NO----> 229487
INVOICE DATE--> 02/23/99
PAST DUE AFTER 03/05/99
AMOUNT DUE--> 343.80

9 OKEFENOKE RURAL ELECTRIC MEMBERSHIP
10 CORP.
11 HIGHWAY 82 EAST
12 PO BOX 602
13 NAHUNTA GA 31553

CURRENT CHARGES AND CREDITS

JANUARY INVOICE REVISION

DESCRIPTION

REFERENCE NBR

AMOUNT

SCHEDULE OS

343.80

TOTAL AMOUNT DUE

\$343.80

49-1

14 Wire Transfer NationsBank of Dallas, TX
15 ABA # 111000012 Account # 3750132076

49-1
3
p10p1

REMIT TO: FLORIDA POWER & LIGHT
ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

CONFIDENTIAL

2 SOUTHERN COMPANY SERVICES INC
3 ATTN: MS. BARBARA MOHON
4 P O BOX 2641
5 BIRMINGHAM AL 35291-8256

1. CUSTOMER ID---> 28772
INVOICE NO----> 227724
INVOICE DATE--> 02/04/99
PAST DUE AFTER 02/19/99
AMOUNT DUE--> 1,665,671.75

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE
7 SOUTHERN COMPANY SERVICES INC
8 P O BOX 2641
9 BIRMINGHAM AL 35291-8256

1. CUSTOMER ID---> 28772
INVOICE NO----> 227724
INVOICE DATE--> 02/04/99
PAST DUE AFTER 02/19/99
AMOUNT DUE--> 1,665,671.75

CURRENT CHARGES AND CREDITS

JANUARY SALES 39838 MW

DESCRIPTION	REFERENCE NBR	AMOUNT
SCHEDULE OS		1,665,671.75
TOTAL AMOUNT DUE		\$1,665,671.75 49-1

FOR INQUIRIES CALL: ANGELA CHANGAR AT 561-625-7655

49-1
4
p1 of 1

REMIT TO: FLORIDA POWER & LIGHT
ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

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2 TENNESSEE VALLEY AUTHORITY
3 ATTN: P.O. #TV-95608V
4 PO BOX 15500
5 KNOXVILLE TN 37901-5500

CUSTOMER ID----> 83411
INVOICE NO-----> 227722
INVOICE DATE--> 02/04/99
PAST DUE AFTER 02/19/99
AMOUNT DUE--> 1,355,811.50

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

7 TENNESSEE VALLEY AUTHORITY
8 PO BOX 15500
9 KNOXVILLE TN 37901-5500

6
CUSTOMER ID----> 83411
INVOICE NO-----> 227722
INVOICE DATE--> 02/04/99
PAST DUE AFTER 02/19/99
AMOUNT DUE--> 1,355,811.50

CURRENT CHARGES AND CREDITS

JANUARY SALES 52592 MW

DESCRIPTION
SCHEDULE DS

REFERENCE NBR

AMOUNT

1,355,811.50

TOTAL AMOUNT DUE

\$1,355,811.50

49-1

1355811.50

FOR INQUIRIES CALL: ANGELA CHANGAR

AT 561-625-7655

49-1
5
p1 of 1

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF JANUARY, 1999

MLC

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies	(A)	\$ 9,786,006.00	\$ 9,786,006.00	\$ -	\$ -	\$ -	\$ -
-UPS Capacity	(B)	\$ 4,381,511.51	\$ 6,296,730.00	\$ (1,917,218.49)	\$ -	\$ -	\$ -
-UPS Energy	(C/D)	\$ -	\$ -	\$ -	\$ 2,912.00	\$ 2,912.00	\$ -
Aquila	(C/D)	\$ -	\$ -	\$ -	\$ 103,136.00	\$ 102,520.00	\$ 616.00
Columbia Power Marketing	(C/D)	\$ -	\$ -	\$ -	\$ 238,433.95	\$ 268,966.60	\$ (30,532.65)
ENRON	(C/D)	\$ -	\$ -	\$ -	\$ 172,637.09	\$ 171,572.21	\$ 1,064.88
Florida Power Corporation	(C/D)	\$ 9,868.25	\$ -	\$ 9,868.25	\$ 71,010.50	\$ -	\$ 71,010.50
Florida Municipal Power Agency	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ 1,214.00	\$ (1,214.00)
City of Gainesville	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ 14,091.94	\$ 46.50
City of Homestead	(C/D)	\$ 10.97	\$ -	\$ 10.97	\$ 14,138.44	\$ -	\$ -
City of Lake Worth	(C/D)	\$ 595.89	\$ 595.89	\$ -	\$ 8,350.18	\$ 8,350.18	\$ -
Louisville Gas & Electric Power Marketing, Inc.	(C/D)	\$ 60,139.35	\$ 61,667.35	\$ (1,528.00)	\$ 614,286.85	\$ 614,286.85	\$ -
North Carolina Municipal Power Authority	(C/D)	\$ 24,862.50	\$ 24,718.50	\$ 144.00	\$ -	\$ -	\$ -
Utility Board of New Smyrna Beach	(C/D)	\$ -	\$ -	\$ -	\$ 108.12	\$ 108.12	\$ -
Oglethorpe Power Corporation	(C/D)	\$ 29,055.00	\$ 28,649.50	\$ 405.50	\$ 306,530.60	\$ 322,761.60	\$ (16,231.00)
Orlando Utilities Commission	(C/D)	\$ 3,900.00	\$ 3,900.00	\$ -	\$ 17,835.47	\$ 44,068.22	\$ (26,232.75)
PECO	(C/D)	\$ (3.00)	\$ -	\$ (3.00)	\$ -	\$ -	\$ -
Reedy Creek	(C/D)	\$ -	\$ -	\$ -	\$ 5,853.42	\$ 6,114.66	\$ (261.24)
Seminole Electric Cooperative Inc.	(C/D)	\$ -	\$ -	\$ -	\$ 330,629.39	\$ 315,750.15	\$ 14,879.24
SOUTHERN COMPANIES	(C/D)	\$ 565.05	\$ 565.05	\$ -	\$ 861,144.50	\$ 879,189.75	\$ (18,045.25)
SOUTH CAROLINA	(C/D)	\$ 8,761.50	\$ 8,761.50	\$ -	\$ -	\$ -	\$ -
Tampa Electric Company	(C/D)	\$ 2,439.65	\$ 2,439.65	\$ -	\$ 304,423.25	\$ 304,423.25	\$ -
TEA	(C/D)	\$ 51,592.18	\$ 51,533.18	\$ 59.00	\$ 89,663.50	\$ 91,692.83	\$ (2,029.33)
Tennessee Valley Authority	(C/D)	\$ -	\$ -	\$ -	\$ 607,031.58	\$ 603,842.25	\$ 3,189.33
PSL Reliability Exchange - FMFA	(F/O)	\$ 72,153.21	\$ 71,944.67	\$ 208.54	\$ 134,958.30	\$ 137,105.04	\$ (2,146.74)
PSL Reliability Exchange - OUC	(F/O)	\$ 45,897.32	\$ 86,990.22	\$ (41,092.90)	\$ 79,705.50	\$ 135,470.65	\$ (55,765.15)
Seminole Electric Cooperative, Inc. (Unscheduled)	(F/O)	\$ 7,342.09	\$ 9,502.80	\$ (2,160.71)	\$ 13,579.75	\$ 13,759.30	\$ (179.55)
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(F/O)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SJRPP Energy	(H)	\$ 3,185,032.97	\$ 4,020,407.56	\$ (835,374.59)	\$ -	\$ -	\$ -
SJRPP Capacity	(I)	\$ 1,221,960.80	\$ 820,455.14	\$ 401,505.66	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(I)	\$ 5,634,596.40	\$ 5,634,596.40	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(M)	\$ (62,887.85)	\$ (62,887.85)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(P)	\$ 391,667.00	\$ 391,667.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners	(J)	\$ 73,544.67	\$ 67,322.31	\$ 6,222.36	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site	(J)	\$ 577,100.69	\$ 567,976.77	\$ 9,123.92	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site	(J)	\$ 466,867.13	\$ 465,042.37	\$ 1,824.76	\$ -	\$ -	\$ -
Cedar Bay Generating Company	(J)	\$ 2,283,077.83	\$ 2,401,460.51	\$ (118,382.68)	\$ -	\$ -	\$ -
Indiantown Cogeneration	(J)	\$ 2,003,653.68	\$ 1,990,132.98	\$ 13,520.70	\$ -	\$ -	\$ -
Florida Crushed Stone	(J)	\$ 1,081,159.45	\$ 1,092,824.11	\$ (11,664.66)	\$ -	\$ -	\$ -
Georgia Pacific Corporation	(J)	\$ 18,171.41	\$ 13,820.02	\$ 4,351.39	\$ -	\$ -	\$ -
Lee County Resource Recovery	(J)	\$ 307,813.29	\$ 300,240.64	\$ 7,572.65	\$ -	\$ -	\$ -
MM Tomoka	(J)	\$ 34,073.86	\$ 33,308.19	\$ 765.67	\$ -	\$ -	\$ -
Okeelanta Power L.P.	(J)	\$ 352,318.14	\$ 415,247.37	\$ (62,929.23)	\$ -	\$ -	\$ -
Royster Company	(J)	\$ 85,792.44	\$ 85,768.62	\$ 23.82	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County	(J)	\$ 437,976.72	\$ 442,135.22	\$ (4,158.50)	\$ -	\$ -	\$ -
Tropicana Products, Inc.	(J)	\$ 2,694.74	\$ 3,320.01	\$ (625.27)	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant	(J)	\$ 42,633.45	\$ 42,149.76	\$ 483.69	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Qualifying Facilities Capacity	(K)	\$ 24,863,432.66	\$ 26,109,847.00	\$ (1,246,414.34)	\$ -	\$ -	\$ -
Florida Electric Power Coordinating Group	(L)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Service Charges	(N)	\$ -	\$ -	\$ -	\$ 11,491.04	\$ 11,566.04	\$ (75.00)
TOTAL INTERCHANGE & PURCHASED POWER		\$ 57,485,376.95	\$ 61,270,836.44	\$ (3,785,461.49)	\$ 3,987,859.43	\$ 4,049,765.64	\$ (61,906.21)

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ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF JANUARY, 1999

MLC

COMPANY	C/A(*)	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
Southern Companies							
-UPS Capacity	(A)	\$ 9,808,069.00	\$ 9,808,069.00	\$ -	\$ -	\$ -	\$ -
-UPS Energy	(B)	\$ 5,896,889.63	\$ 7,945,630.00	\$ (2,048,940.37)	\$ -	\$ -	\$ -
Alabama Electric Coop.	(C/D)	\$ -	\$ -	\$ -	\$ 98,522.00	\$ 98,522.00	\$ -
Columbia Power Marketing	(C/D)	\$ -	\$ -	\$ -	\$ 259,165.00	\$ 262,810.00	\$ (3,645.00)
Duke Power	(C/D)	\$ 6,996.00	\$ -	\$ 6,996.00	\$ -	\$ -	\$ -
Electric Clearinghouse	(C/D)	\$ -	\$ -	\$ -	\$ 33,316.00	\$ 32,567.50	\$ 748.50
ENRON	(C/D)	\$ -	\$ -	\$ -	\$ 341,849.29	\$ 349,832.04	\$ (7,982.75)
ENTERGY	(C/D)	\$ -	\$ -	\$ -	\$ 316,116.00	\$ 316,117.85	\$ (1.65)
Florida Power Corporation	(C/D)	\$ 55,721.32	\$ 55,721.32	\$ -	\$ 287,687.18	\$ 288,199.35	\$ (512.17)
Fl. Pierce Utilities Authority	(C/D)	\$ -	\$ -	\$ -	\$ 18,640.75	\$ 17,765.75	\$ 875.00
City of Homestead	(C/D)	\$ -	\$ -	\$ -	\$ 3,465.34	\$ 3,465.34	\$ -
City of Lake Worth	(C/D)	\$ -	\$ -	\$ -	\$ 7,024.17	\$ 6,237.02	\$ 787.15
Louisville Gas & Electric Power Marketing, Inc.	(C/D)	\$ 90,593.80	\$ 90,589.80	\$ 4.00	\$ 932,641.40	\$ 936,101.40	\$ (3,460.00)
North Carolina Municipal Power Authority	(C/D)	\$ 2,220.00	\$ 2,220.00	\$ -	\$ -	\$ -	\$ -
Utility Board of New Smyrna Beach	(C/D)	\$ -	\$ -	\$ -	\$ 26,352.50	\$ 22,084.00	\$ 4,268.50
Oglethorpe Power Corporation	(C/D)	\$ 68,039.25	\$ 68,086.00	\$ (46.75)	\$ 1,026,066.36	\$ 1,110,579.24	\$ (84,512.88)
Orlando Utilities Commission	(C/D)	\$ -	\$ -	\$ -	\$ 4,791.22	\$ 4,791.22	\$ -
Seminole Electric Cooperative Inc.	(C/D)	\$ 1,765.00	\$ 1,765.00	\$ -	\$ 99,565.00	\$ 120,555.00	\$ (20,990.00)
SOUTHERN COMPANIES	(C/D)	\$ -	\$ -	\$ -	\$ 1,665,671.75	\$ 1,662,384.25	\$ 3,287.50
SOUTH CAROLINA	(C/D)	\$ -	\$ -	\$ -	\$ 21,500.00	\$ 21,500.00	\$ -
Tampa Electric Company	(C/D)	\$ 4,067.10	\$ 4,067.10	\$ -	\$ 189,275.50	\$ 162,971.50	\$ 26,304.00
TEA	(C/D)	\$ 70,459.60	\$ 70,735.60	\$ (276.00)	\$ 53,911.56	\$ 53,907.56	\$ 4.00
Tennessee Valley Authority	(C/D)	\$ -	\$ -	\$ -	\$ 1,355,811.50	\$ 1,356,630.50	\$ (819.00)
City of Vero Beach	(C/D)	\$ -	\$ -	\$ -	\$ 16,386.75	\$ 16,386.75	\$ -
PSL Reliability Exchange - FMPA	(F/O)	\$ 120,772.31	\$ 122,031.85	\$ (1,259.54)	\$ 131,069.20	\$ 140,290.55	\$ (9,221.35)
PSL Reliability Exchange - OUC	(F/O)	\$ 89,304.53	\$ 77,625.58	\$ (8,321.05)	\$ 82,400.64	\$ 82,854.69	\$ (454.05)
Seminole Electric Cooperative, Inc. (Unscheduled)	(F/O)	\$ 3,259.98	\$ 1,896.05	\$ 1,363.93	\$ 2,426.86	\$ 1,068.66	\$ 1,358.20
Florida Keys Electric Cooperative Inc. (Alternate Energy)	(F/O)	\$ -	\$ -	\$ -	\$ 186.73	\$ -	\$ 186.73
SJRPP Energy	(H)	\$ 3,403,951.05	\$ 3,907,969.39	\$ (504,018.34)	\$ -	\$ -	\$ -
SJRPP Capacity	(I)	\$ 889,449.95	\$ 938,197.88	\$ (248,747.93)	\$ -	\$ -	\$ -
SJRPP Capacity Accrual	(I)	\$ 5,904,154.07	\$ 5,904,154.07	\$ -	\$ -	\$ -	\$ -
SJRPP Deferred Interest	(M)	\$ (62,887.85)	\$ (62,887.85)	\$ -	\$ -	\$ -	\$ -
SJRPP Suspension Accrual	(P)	\$ 391,667.00	\$ 391,667.00	\$ -	\$ -	\$ -	\$ -
Bio-Energy Partners	(J)	\$ 70,775.83	\$ 57,794.69	\$ 12,981.14	\$ -	\$ -	\$ -
Broward County Resource Recovery - North Site	(J)	\$ 540,158.17	\$ 442,401.62	\$ 97,756.55	\$ -	\$ -	\$ -
Broward County Resource Recovery - South Site	(J)	\$ 505,814.09	\$ 428,299.33	\$ 77,314.76	\$ -	\$ -	\$ -
Cedar Bay Generating Company	(J)	\$ 2,458,846.12	\$ 2,312,183.68	\$ 146,662.44	\$ -	\$ -	\$ -
Indiantown Cogeneration	(J)	\$ 1,990,321.09	\$ 1,967,138.90	\$ 23,182.19	\$ -	\$ -	\$ -
Florida Crushed Stone	(J)	\$ 1,367,162.34	\$ 1,105,762.00	\$ 261,400.34	\$ -	\$ -	\$ -
Georgia Pacific Corporation	(J)	\$ 11,720.01	\$ 18,171.41	\$ (6,451.40)	\$ -	\$ -	\$ -
Lee County Resource Recovery	(J)	\$ 330,070.63	\$ 276,819.64	\$ 53,250.99	\$ -	\$ -	\$ -
MM Tomoka	(J)	\$ 33,600.24	\$ 28,862.80	\$ 4,737.44	\$ -	\$ -	\$ -
Okeelanta Power L.P.	(J)	\$ 452,722.06	\$ 449,058.53	\$ 3,663.53	\$ -	\$ -	\$ -
Royster Company	(J)	\$ 74,022.39	\$ 59,681.27	\$ 14,341.12	\$ -	\$ -	\$ -
Solid Waste Authority of Palm Beach County	(J)	\$ 441,476.38	\$ 357,274.89	\$ 84,201.49	\$ -	\$ -	\$ -
Tropicana Products, Inc.	(J)	\$ 841.67	\$ 2,694.74	\$ (1,853.07)	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Bryant	(J)	\$ 40,145.60	\$ 32,487.36	\$ 7,658.24	\$ -	\$ -	\$ -
U.S. Sugar Corporation - Clewiston	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Qualifying Facilities Capacity	(Z)	\$ 24,927,855.33	\$ 26,463,492.00	\$ (1,535,836.67)	\$ -	\$ -	\$ -
Florida Electric Power Coordinating Group	(Z)	\$ -	\$ -	\$ -	\$ 6,771.34	\$ 6,771.34	\$ -
Transmission Service Charges	(Z)	\$ -	\$ -	\$ -	\$ 6,980,614.04	\$ 7,074,393.31	\$ (93,779.27)
TOTAL INTERCHANGE & PURCHASED POWER		\$ 59,769,423.69	\$ 63,329,660.65	\$ (3,560,236.96)			

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