

ORIGINAL

BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas True-up )  
\_\_\_\_\_ )

DOCKET NO. 000003-GU

**PETITION FOR APPROVAL OF  
SEBRING GAS SYSTEM'S  
PURCHASED GAS ADJUSTMENT FACTOR**

Sebring Gas System, Inc. ("the Company"), pursuant to the requirements of this docket, petitions the Commission for approval of the Company's final true-up factor related to the twelve month period ended December 31, 2001. In support hereof, the Company states:

1. The exact name of the Company and the address of its principal business office is:

Sebring Gas System, Inc.  
3515 U.S. Hwy 27, South  
Sebring, Fl 33870

2. The names and addresses of the persons authorized to receive notices and communications in respect to this docket is:

Jerry H. Melendy, Jr.  
3515 U.S. Hwy 27, South  
Sebring, Fl 33870

DOCUMENT NUMBER-DATE

12434 OCT-28

FPSC-RECORDS/REPORTING

3. Pursuant to the requirements of this docket, the Company has prefiled the PGA true-up forms supplied by the Electric and Gas Department for the January 2000 - December 2000 period in a manner consistent with the Department's instructions.

4. As indicated in the prefiled true-up forms, Sebring Gas has experienced an underrecovery of \$10,154 for the January 2000 - December 2000 period. An estimated underrecovery of \$6,726 for the January 1999 - December 1999 period was used for calculation of the true-up factor for January 2000 - December 2000. A final true-up amount of \$3,428 underrecovery will be included in the current calculation of the January 2001 - December 2001 true-up factor.

5. For the period of January 2000 - December 2000, the Company projects an underrecovery of \$20,338. This results in a net underrecovery of \$23,766 to collect in the period January 2001 - December 2001. The cumulative true-up factor to be applied to gas bills for this period is a COLLECTION of 3.22380 cents per therm sold.

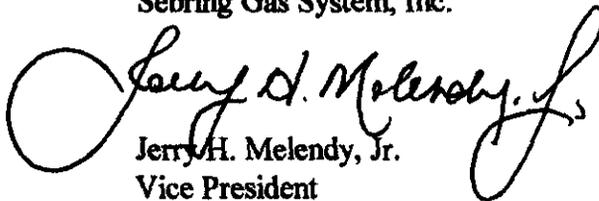
6. As indicated on the attached schedules E-1 through E-5, the Company projects total gas costs for the January 2001 - December 2001 period to be \$487,396. The Company projects therm sales of 737,200, resulting in a weighted average cost of gas (WACOG) of 70.663 cents per therm for the twelve-month period ending December 31, 2001.

7. The Company projects the average cost of gas to be 70.663 cents per therm, which includes the actual estimated cost of gas, plus the projected period's true-up of 3.22380 cents per therm, and the total of the two figures multiplied by the tax revenue factor of 1.01911.

WHEREFORE, for the purpose of establishing the maximum rate to be charged for all sales during the period January 2001 - December 2001, the Company petitions the Commission to enter its Order approving the Company's true-up factor of 70.663 cents per therm.

DATED this 29th day of September.

Respectfully submitted,  
Sebring Gas System, Inc.

  
Jerry H. Melendy, Jr.  
Vice President



ORIGINAL

# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(941) 385-0194

September 25, 2000

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Fl 32399-0850

RE: Docket No. 00003-GU  
Petition for Approval of Purchased Gas Adjustment (PGA) Factor,  
Testimony and True-Up Projections for January 2001 through  
December 2001.

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Sebring Gas System, Inc.,  
please find an original and fifteen of the following:

- 1.) Petition for Approval of Sebring Gas System's Purchased Gas Adjustment  
True-Up Factor. ~~12435-00~~
- 2.) Direct Testimony of Jerry H. Melendy, Jr. 12435-00
- 3.) Purchased Gas Adjustment Filing (January 2001 - December 2001),  
including the following Schedules: ~~12435-00~~

E-1 E-1R E-2 E-3 E-4 E-5

Sincerely,

Jerry H. Melendy, Jr.  
Vice President  
Sebring Gas System, Inc.

APP \_\_\_\_\_  
 CAF \_\_\_\_\_  
 CMP Wade  
 COM 3 Fag  
 CTR \_\_\_\_\_ Enclosures  
 ECR \_\_\_\_\_  
 LEG I  
 OPC \_\_\_\_\_  
 PAI \_\_\_\_\_  
 RGO Handover  
 SEC \_\_\_\_\_  
 SER \_\_\_\_\_  
 OTH \_\_\_\_\_