

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL

In Re: Request for Rate Increase by City)
Gas Company of Florida)
)
_____)

Docket No. 000768-GU

Submitted for Filing
December 11, 2000

RECEIVED-FPSC
00 DEC 12 AM 10:04
RECORDS AND
REPORTING

CITY GAS COMPANY OF FLORIDA
REQUEST FOR CONFIDENTIAL CLASSIFICATION

City Gas Company of Florida, a division of NUI Corporation ("NUI City Gas"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3)(a)2, and (4), Florida Administrative Code, submits this Request For Confidential Classification of the documents and information described below provided to the Florida Public Service Commission Staff in connection with Staff's audit in this Docket (Audit Control No. 00-264-4-1). In support of this Request for Confidential Classification, NUI City Gas states as follows:

1. In connection with Staff's audit, NUI City Gas provided work papers and documents to the staff containing information that is "proprietary business information" under Section 366.093(3), Florida Statutes. All items for which the company has requested confidentiality have been held as confidential and have not been released to the public.

RECEIVED & FILED

Mur

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

15875 DEC 12 8

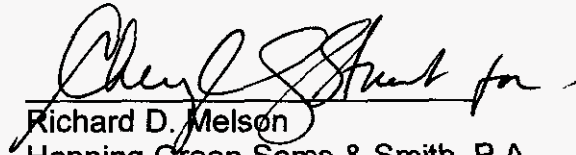
FPSC-RECORDS/REPORTING

2. A detailed description of the information for which the Company seeks Confidentiality, including page numbers, line numbers, column numbers where applicable, and rationale, is attached hereto as Exhibit A.
3. This Request for Confidential Classification is being filed within the time period specified in Rule 25-22.006(3)(a), Florida Administrative Code.
4. NUI City Gas requests that the information described in Exhibit A be classified as "proprietary business information" within the meaning of Section 366.093(3), Florida Statutes. The information and documents at issue are intended to be, and are, treated by NUI City Gas as proprietary and confidential. Included in Exhibit A is a detailed explanation of the justification for the requested confidential treatment of the highlighted portions of the enclosed documents.
5. An unedited version of the above-described documents has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been blacked out is enclosed herewith as Exhibit B.
6. NUI City Gas requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in section 366.093 (4), Florida Statutes.

WHEREFORE, for the foregoing reasons, NUI City Gas respectfully requests that its Request for Confidential Classification be granted.

Dated this 11th day of December 2000.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "Cheryl Sams for", is written over a horizontal line.

Richard D. Melson
Hopping Green Sams & Smith, P.A.
P.O. Box 6526
Tallahassee, FL 32314
(850) 425-2313

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing was furnished to the following by Hand Delivery this 11th day of December, 2000:

Marlene Stern
Florida Public Service
Commission
Division of Legal Services
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

Norman H. Horton
Messer, Caparello & Self, P.A.
P.O. Box 1876
Tallahassee, FL 32301



Attorney

Exhibit "A"
CITY GAS COMPANY OF FLORIDA

Justification for Confidential Data Provided in Response to Staff's Audit (Audit Control No. 00-264-4-1) in NUI/City Gas' Request For Rate Increase; Docket No. 000768-GU:

<u>SCHEDULES</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
WP No. 8 Board of Directors Minutes	1	1-6	1-4	1
WP No. 41-5/2-1 Bills to Customers	1-11	1-4	NA	2
	12, 13	1-8	NA	2
	14	1	NA	2

EXPLANATION OF RATIONALE

1. This information contained in the Director's minutes pertains to future business plans and strategies, and is competitive information, the release of which could cause the Company harm.
2. This page contains a customer bill, or bill-related information. This information is customer specific and is proprietary to the customer and to City Gas Company of Florida.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Request for Rate Increase by City)
Gas Company of Florida)
_____)

Docket No. 000768-GU

Submitted for Filing
December 11, 2000

CITY GAS COMPANY OF FLORIDA
REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

DOCUMENTS WITH CONFIDENTIAL INFORMATION EDITED OUT

City Gas
Board of Directors Minutes
TPE 9/30/99

B 11/1/00
F 10/1/00
10/1/00

	1	2	3	4
	March 23, 1999 - Granted a 20% pay increase for Board a \$270,000 Council granted all other recommended pay increases Left some level of contribution for the savings investment plan Selected Arthur Andersen as auditors TPC is looking to provide sales force for US Postal Service Expedited mail products International Telephone Group doing well financially Proposed IPO will in NUT Capital Corp Approved exchange agreement between NUT Corp NUT Holding Co Set up shareholder meeting Declared dividend John Kean elected Chairman of the Board Set up committee New Queens Retention of \$2000 in stock to each Board Member Except for Committee Chair extra 3000 New Board extra 91000 Reported officers			
	March 27, 2000 - Established new revenue generation & value program Focus on product & service distribution rather than product creation Two product lines: 1. Energy related 2. Gas services including E business Selecting joint ventures that allow the Co to control assets that NUT Energy Enterprises can leverage Establish Trading Hubs at Strategic locations on East Coast			
1	[REDACTED] Valley City Gas/Lehigh Valley Gas			
2	[REDACTED] Change in Structure of NUT Holding Co Postal on line.com			
3	May 23, 2000 Resolutions on audit committee			
4	John Kean took trip to [REDACTED] to explore new opportunities Possible [REDACTED]			
5	Declared Dividend			
6	[REDACTED] of NY, NJ & Pennsylvania (Fitch)			
7	TC working with NUT			
8	Planning on acquiring Wingard Gas			
9	Approved contract to post retirement benefits			

(8)

Confidential

Interruptible Large Volume

1 [REDACTED] LAST-BILL 09 RD CYC 55 BL CYC 55 SERV START 03/31/92
2 [REDACTED] STATUS ACTIVE NOR LAST-TRAN 09/05/00
3 [REDACTED] PREMISE TYPE *TRANSPORT*
4 [REDACTED] NM* RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 09/20/00 *** 1247 **
BILL NORMAL TEN 011 NORM 09 08 99 DR 14,214.72 BLL
TRAN G-UTIL RAT 886 CCHG 99 99 99 DR 14,214.72 ACT
CALC NORM RATE VER 090 IC 001 REV CLASS 822 SIC 0000 T/L 230
TOTAL TAX AMOUNT = .00
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 400.00 DR
COMMODITY..... 178481 14,728.25 DR USE= 165260 * 1.08000
CASHOUT..... 3519 913.53 CR (1) 913.53(2) (3)
STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL =EXEMPT =A GRRC=EXEMPT =
SURT=EXEMPT =A EXCIS=EXEMPT =A
TOTAL 14,214.72

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

21

41.5
2.1

1 [REDACTED] CT LAST-BILL 08 RD CYC 46 BL CYC 46 SERV START 05/27/97
2 [REDACTED] STATUS ACTIVE NOR LAST-TRAN 09/13/00
3 [REDACTED] PREMISE TYPE RESIDENTIAL
4 [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 09/20/00 *** 1403 **

BILL FINAL TEN 017 NPAY 09 30 99 DR 11.96 BLL

TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 11.96 ACT

CALC NORM RATE VER 090 IC 001 REV CLASS 801 SIC 0000 T/L 230

TOTAL TAX AMOUNT = 1.22 UTIL-TAX REVENUE AMT. = 9.53

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		(P)	7.00	DR	
ENERGY DOLLARS	4.3	(.51767)	2.23	DR	NO. DAYS 6 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.3		.00	DR	BTU DOLLAR ADJ 0.26
COST OF GAS...	4.3		1.51	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A

UTIL = .95 GRRCP= .27

SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 10.74

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

CTS

1 [REDACTED] CT LAST-BILL 09 RD CYC 55 BL CYC 55 SERV START 12/02/83
2 [REDACTED] STATUS ACTIVE NOR LAST-TRAN 09/14/80
3 [REDACTED] PREMISE TYPE *TRANSPORT*
4 A [REDACTED] NM* RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 09/20/00 *** 1248 **
BILL NORMAL TEN 011 NORM 09 08 99 DR 2,831.61 BLL
TRAN G-UTIL RAT 880 CCHG 99 99 99 DR 2,831.61 ACT
CALC NORM RATE VER 090 1C 001 REV CLASS 825 SIC 0000 T/L 230
TOTAL TAX AMOUNT = .00
DESC OF CHARGE USAGE (R) ITEM AMOUNT (D) DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 50.00 (D) DR
COMMODITY..... 15576 (1.786) 2,782.65 DR USE= 14422 * 1.08000
CASHOUT..... 4 1.04 CR (1) 1.04 (2) (3)
STATE=EXEMPT = FRAN =EXEMPT =
UTIL =EXEMPT = GRRCP=EXEMPT =
SURT=EXEMPT = EXCIS=EXEMPT =A

TOTAL 2,831.61

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

23

Commercial Transport

1 [REDACTED] CT LAST-BILL 09 RD CYC 55 BL CYC 55 SERV START 06/19/74
2 [REDACTED] STATUS ACTIVE NOR LAST-TRAN 09/05/00
3 [REDACTED] PREMISE TYPE *TRANSPORT*
4 [REDACTED] *NM* RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 09/20/00 *** 1246 **
BILL NORMAL TEN 011 NORM 09 08 99 DR 2,796.01 BLL
TRAN G-UTIL RAT 880 CCHG 99 99 99 DR 2,796.01 ACT
CALC NORM RATE VER 090 IC 001 REV CLASS 825 SIC 0000 T/L 230
TOTAL TAX AMOUNT = .00
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 50.00 DR
COMMODITY..... 15862 (.1725) 2,833.75 DR USE= 14687 * 1.08000
CASHOUT..... 338 87.74 CR (1) 87.74 (2) (3)
STATE=EXEMPT =A FRAN =EXEMPT =
UTIL =EXEMPT = GRRCP=EXEMPT =
SURT=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 2,796.01

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

PA

Commercial transportation

1 [REDACTED] CT LAST-BILL 09 RD CYC 55 BL CYC 55 SERV START 09/04/80
 2 [REDACTED] STATUS ACTIVE NOR LAST-TRAN 09/05/00
 3 [REDACTED] PREMISE TYPE *TRANSPORT*
 4 [REDACTED] *MC* RENTAL PROP. NO
 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 09/20/00 *** 1247 **
 BILL NORMAL TEN 011 NORM 09 08 99 DR 3,535.49 BLL
 TRAN G-UTIL RAT 880 CCHG 99 99 99 DR 3,535.49 ACT
 CALC NORM RATE VER 090 IC 001 REV CLASS 825 SIC 0000 T/L 275
 TOTAL TAX AMOUNT = .00
 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 CUST CHARGE... 50.00 DR
 COMMODITY..... 19516 (1725) 3,486.53 DR USE= 18070 * 1.08000
 CASHOUT..... 4 1.04 CR (1) 1.04 (2) (3)
 STATE=EXEMPT =A FRAN =EXEMPT =
 UTIL =EXEMPT = GRRCP=EXEMPT =
 SURTX=EXEMPT = EXCIS=EXEMPT =A
 TOTAL 3,535.49

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
 1 Sess-1 172.16.1.30 #S 24/22

25

Commercial

1 [REDACTED] CT LAST-BILL 08 RD CYC 50 BL CYC 50 SERV START 01/11/95
2 [REDACTED] STATUS ACTIVE NOR LAST-TRAN 09/08/00
3 [REDACTED] PREMISE TYPE COMMERCIAL
4 [REDACTED] NM* RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 09/20/00 *** 1045 **
BILL NORMAL TEN 015 NORM 09 30 99 DR 215.42 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 215.42 ACT
CALC NORM RATE VER 090 IC 001 REV CLASS 814 SIC 0000 T/L 241
TOTAL TAX AMOUNT = 23.65 UTIL-TAX REVENUE AMT. = 105.04
DESC OF CHARGE USAGE (P) ITEM AMOUNT (P) DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 306.8 (2788) 66.85 DR NO. DAYS 33 / NO. MONTHS BILL 1
ENERGY DOLLARS 21.8 .00 DR BTU DOLLAR ADJ 12.42
..W/BTU ADJ OF 306.8 107.92 DR
COST OF GAS...
TOTAL 191.77

STATE= 11.51 FRAN =EXEMPT =A
UTIL = 7.35 GRRCP= 4.79
SURTXX=EXEMPT =A EXCIS=EXEMPT =A

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

26

Contract
Interruptible Garge

1 [REDACTED] CT LAST-BILL 09 RD CYC 55 BL CYC 55 SERV START 10/26/91
2 [REDACTED] STATUS ACTIVE NOR LAST-TRAN 09/12/00
3 [REDACTED] PREMISE TYPE *TRANSPORT*
4 [REDACTED] *NM* *MC* RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 09/20/00 *** 1246 ***
BILL NORMAL TEN 011 NORM 09 08 99 DR 764.22 BLL
TRAN G-UTIL RAT 897 CCHG 99 99 99 DR 764.22 ACT
CALC NORM RATE VER 090 IC 001 REV CLASS 844 SIC 0000 T/L 230
TOTAL TAX AMOUNT = .00 UTIL-TAX REVENUE AMT. = .76
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
COMMODITY..... 76205 (7.01) 762.05 DR USE= 76205 - 0
CASHOUT..... 5 2.17 DR (1) 2.17(2) (3)
STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL =EXEMPT =A GRRCP=EXEMPT =
SURT=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 764.22

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

27

Interruptible Pref.

1
2
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***** LAST-BILL 09 RD CYC 55 BL CYC 55 SERV START 01/01/90
STATUS ACTIVE NOR LAST-TRAN 09/19/00
PREMISE TYPE *TRANSPORT*
RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 09/20/00 *** 1223 **
BILL NORMAL TEN 011 NORM 09 16 99 DR 36,005.64 BLL
TRAN G-UTIL RAT 870 CCHG 99 99 99 DR 36,005.64 ACT
CALC NORM RATE VER 090 IC 001 REV CLASS 819 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 4,041.15 UTIL-TAX REVENUE AMT. = 12991.73
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 150.00 DR
ENERGY DOLLARS 65309.1 8,331.48 DR NO. DAYS 93 / NO. MONTHS BILL 3
..W/BTU ADJ OF 4927.1 .00 DR BTU DOLLAR ADJ 2400.17
COST OF GAS... 65309.1 23,483.01 DR

STATE= 1,917.87 FRAN =EXEMPT =A
UTIL = 1,299.17 GRCR= 799.11
SURTX= 25.00 EXCIS=EXEMPT =A

TOTAL 31,964.49

DSPLY 11 KEY

TO NEW SS

DSPLY

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4-©

1 Sess-1

172.16.1.30

#S 24/22

28

Interruptible Transportation

1 [REDACTED] CT LAST-BILL 09 RD CYC 55 BL CYC 55 SERV START 10/25/77
 2 [REDACTED] STATUS ACTIVE NOR LAST-TRAN 09/05/00
 3 [REDACTED] PREMISE TYPE *TRANSPORT*
 4 [REDACTED] RENTAL PROP. NO
 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 09/20/00 *** 1247 **
 BILL NORMAL TEN 011 NORM 09 08 99 DR 1,347.91 BLL
 TRAN G-UTIL RAT 885 CCHG 99 99 99 DR 1,347.91 ACT
 CALC NORM RATE VER 090 IC 001 REV CLASS 821 SIC 0000 T/L 230
 TOTAL TAX AMOUNT = .00
 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 *CROSSFOOT ERR 2 695.82 DR ** FORCED TO CROSSFOOT **
 CUST CHARGE... 175.00 DR
 COMMODITY..... 10055 1,282.72 DR USE= 9310 * 1.08000
 CASHOUT..... 13195 * 2,805.63 CR (1) 130.58(2) 352.56(3) 2322.49
 STATE=EXEMPT =T FRAN =EXEMPT =
 UTIL =EXEMPT = GRRCP=EXEMPT =
 SURTX=EXEMPT =T EXCIS=EXEMPT =A
 @ .12757
 TOTAL 1,347.91

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
 1 Sess-1 172.16.1.30 #S 24/22

* See overlander on WP 41-5/3-11.

29

Interruptible Large (ILT)

1 [REDACTED] CT LAST-BILL 09 RD CYC 55 BL CYC 55 SERV START 06/27/94
2 [REDACTED] STATUS ACTIVE NOR LAST-TRAN 09/12/00
3 [REDACTED] PREMISE TYPE *TRANSPORT*
4 [REDACTED] NM* RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 09/20/00 *** 1247 **
BILL NORMAL TEN 011 NORM 09 08 99 DR 24,422.41 BLL
TRAN G-UTIL RAT 886 CCHG 99 99 99 DR 24,422.41 ACT
CALC NORM RATE VER 090 IC 001 REV CLASS 822 SIC 0000 T/L 285
TOTAL TAX AMOUNT = .00 UTIL-TAX REVENUE AMT. = 4398.81
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 400.00 DR USE= 133600 METERED
COMMODITY..... 144288 11,906.65 DR USE= 144288 - 0
CASHOUT..... 26018 12,115.76 DR (1) 3132.90 (2) 8982.86 (3)
STATE=EXEMPT =A FRAN =EXEMPT =
UTIL =EXEMPT = GRCP=EXEMPT =
SURT=EXEMPT = EXCIS=EXEMPT =A
08252
TOTAL 24,422.41

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

210

Interruption Large

1 [REDACTED] CT LAST-BILL 09 RD CYC 55 BL CYC 55 SERV START 11/01/96
2 [REDACTED] STATUS ACTIVE NOR LAST-TRAN 09/20/00
3 [REDACTED] PREMISE TYPE *TRANSPORT*
4 [REDACTED] *NM* RENTAL PROP. NO
***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 09/20/00 *** 1248 **
BILL NORMAL TEN 001 NORM 09 08 99 DR 882.26 BLL
TRAN G-UTIL RAT 896 CCHG 99 99 99 DR 882.26 ACT
CALC NORM RATE VER 090 IC 001 REV CLASS 823 SIC 0000 T/L 297
TOTAL TAX AMOUNT = .13 UTIL-TAX REVENUE AMT. = .28
DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
CUST CHARGE... 400.00 ✓ DR USE= 5400 METERED
COMMODITY..... 5832 481.26 DR USE= 5832 - 0
CASHOUT..... 2 .87 DR (1) .87 (2) (3)
STATE= .05 FRAN = .05
UTIL =EXEMPT = GRRCP= .02
SURTAX= .01 EXCIS=EXEMPT =

TOTAL 882.13

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

PH

7/1

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[REDACTED]

TOTAL AMOUNT DUE
13,851.88

PLEASE PAY BY
10/21/1999

5
6

[REDACTED]

Mail to att of: I. Losada
NUI Corporation
PO BOX 3175 UNION NJ 07083

7
8

BILLING DATE 10/06/1999	RATE CITS	[REDACTED]	[REDACTED]
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PREVIOUS BALANCE **\$9,865.76**

CONSUMPTION DATA			FROM	09/01/1999	TO	10/01/1999	
START	END	CHANGE	PRESSURE	CCFS	BTU	THERMS	
INDEX	INDEX	IN INDEX	FACTURE		FACTOR		
148823	153148	3,325	10	33,250	1.076	35,777	

SUPPLIER DELIVERY INFORMATION							
SUPPLIER	GROSS	AVAIL	TRANSP	CASHOUT			
NAME	THERMS	THERMS	THERMS	THERMS			
INFINITE ENERGY	35,250	0	35,250	35,777	-527		

TRANSPORTATION SERVICE		THERMS	RATE	AMOUNT	
SERVICE CLASSIFICATION		0	0.04	\$0.00	
COMMODITY CHARGE		35,777	0.10156	\$3,633.51	
COMMODITY CHARGE				\$100.00	
SERVICE CHARGE					
TOTAL TRANS CHARGES					\$3,733.51

OTHER SALES		THERMS	RATE	AMOUNT	
IP REVENUE	SERVICE CLASSIFICATION	527	0.47933	\$252.61	
	0 TO 5 %	0	0.17244	\$0.00	
	5 TO 20 %	0	0.17760	\$0.00	
	OVER 20 %				\$252.61

COST OF GAS CHARGE: 0.35176 /therm

REMIT TO- NUI CORP att: ISABEL R. LOSADA
ONE ELIZABETHTOWN PLAZA
PO BOX 3175
UNION NJ 07083

FOR BILLING INQUIRIES CALL
(800) 611-0408

\$13,851.88
FOR EMERGENCIES CALL
(305) 693-4311

TOTAL AMOUNT DUE
\$13,851.88

712

1
2
3
4



PLEASE PAY BY
10/21/1999

5
6



7
8

BILLING DATE	RATE	
10/08/1999	CITS	

USAGE HISTORY

				1ST 400,000	NEXT 100,000	NEXT 100,000	OVER 600,000
FROM	TO	THERMS	TOTAL	TIER 1	TIER 2	TIER 3	TIER 4
02/01/1999	03/01/1999	77,630	77,630	77,630			
03/01/1999	04/01/1999	82,711	160,341	82,711			
04/01/1999	05/01/1999	51,285	211,626	51,285			
05/01/1999	06/01/1999	39,585	251,211	39,585		0	
06/01/1999	07/01/1999	24,825	276,036	24,285		0	0
07/01/1999	08/01/1999	6,103	282,139	6,103		0	0
08/01/1999	09/01/1999	24,257	306,396	24,257		0	0
09/01/1999	10/01/1999	33,250	339,646	33,250		0	0
			339,646				0
			339,646				0
			0				0
			0				0
			0				0
				339,106	0	0	0

\$13,851.88

FOR BILLING INQUIRIES CALL
(800) 611-0408

FOR EMERGENCIES CALL
(305) 693-4311

213

Sheet 3

RATE SCHEDULE CI-TS
Contract Interruptible - Transportation Service

ACCEPTANCE

Based upon the foregoing information, and in accordance with Rate Schedule CI-TS, the non-gas energy charge for gas taken by [REDACTED] on and after August 1, 1999 shall be reduced by \$0.02601 to \$0.10156 per therm, computed as follows:

Alternate Fuel:		Alternate Fuel Discount:	
1. Alternate Fuel Price	\$ 26.90	8. Energy Charge	\$ 0.12757 ^{11-5/2}
2. per BBL (unit)		9. Purchased Gas Adjustment	0.35176
3. Transportation	2.54	10. Other Billing Adjustments	0.002
4. Taxes	1.75	11. Taxable Amount	\$ 0.48133
5. Total laid-in cost	31.19	12. Taxes and Fees 16.5%	0.07942
6. Conversion Factor	0.7143	13. Total Rate per Therm	\$ 0.56075
7. =equivalent cost	\$ 0.5305	14. Less equivalent cost of alternate fuel (from line 7)	\$ (0.5305)
		15. Difference	\$ 0.03030
		16. Line 15 divided by(1+ tax rate in line 12)	0.02601
		17. Maximum Discount	\$ 0.12757
		18. Adjusted Energy Charge	\$ 0.10156 ^{7.12}

Same rate for affidavit, November 1, 1999

for clause 5.

714

① The service charges and the rate factors were from WP 41-51a

*41-5
9-1*