

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Request for Rate Increase
by City Gas Company of Florida

)
)
)

Docket No. 000768-GU

Filed: December 15, 2000

ORIGINAL

**CITY GAS COMPANY OF FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION
FOR EXHIBIT NOS. 13 AND 16 TO
STAFF'S ENGINEERING REPORT**

City Gas Company of Florida, a division of NUI Corporation ("NUI/City Gas") pursuant to Section 366.093, Florida Statutes and Rule 25-22.006(3)(a)2 and (4), Florida Administrative Code, submits this Request for Confidential Classification of the documents described below which were attached as exhibits to the Staff's Engineering Report in this docket. In support of this request for Confidential Classification, NUI/City Gas states as follows:

1. In connection with Staff's engineering investigation in this docket, NUI/City provided documents to the staff containing information that is "proprietary business information" under Section 366/093(3), Florida Statutes. All items for which the company is requesting confidentiality have been held as confidential and have not been released to the public.

2. The confidential information at issue provided to the Commission staff is found at Exhibits 13 and 16 of the attachments to the Staff's Engineering Report in this docket. A detailed description of the information for which the Company seeks confidentiality, including page numbers, line numbers or fields, and rationale, is attached hereto as Exhibit A.

3. NUI/City Gas requests that the above-described information be classified as "proprietary business information" within the meaning of Section 366.093(3), Florida Statutes.

The information and documents at issue are intended to be, and are, treated by NUI/City Gas as proprietary and confidential. Exhibit A contains a detailed explanation of the information and documents for which confidential treatment is requested, and justification for the requested confidential treatment of the highlighted portions of the enclosed documents.

4. A version of above described documents on which the information for which confidentiality is requested has been highlighted is being submitted to the Division of Records and Reporting under a separate cover. A redacted version of the documents on which the information asserted to be confidential had been blocked out is attached hereto as Exhibit B.

5. NUI/City Gas requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes.

WHEREFORE, for the foregoing reasons, NUI/City Gas respectfully requests that its Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 15th day of December, 2000.

HOPPING GREEN SAMS & SMITH, P.A.

By: Richard D. Melson

Richard D. Melson

P.O. Box 6526

Tallahassee, FL 32314

(850) 452-2313

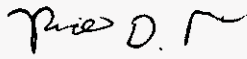
Attorneys for NUI/City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing was furnished by the following by
U.S. Mail this 15th day of December, 2000:

Marlene Stern
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

Norman H. Horton
Messer, Caparello & Self, P.A.
P.O. Box 1876
Tallahassee, FL 32301



Attorney

EXHIBIT A

CITY GAS COMPANY OF FLORIDA

Docket No. 000768-GU

The justification for the Confidential Data provided by NUI/City Gas to staff and included as exhibits to the Staff's Engineering Report in Docket No. 000768-GU is as follows:

Document/Description	Page #	Line #	Column	Justification
Exhibit 13 -- Potential Natural Gas Customers	1, 2	1-14	A, B, D, E	A, B
Exhibit 16 -- Network Analysis Clewiston Project	1	1-13		A, B

Justification "A": The information contained herein is customer specific data (name or location, projected gas demand, hours of operation, etc.) the disclosure of which would cause harm to the Company's business operation of developing new territory for gas distribution and would impair the competitive business interests of the Company.

Justification "B": The information contained herein is customer specific data which is being held by the Company pursuant to an agreement with the customer that the data will not be released to the public. The disclosure of such information would violate the agreement with the Customer and would impair the competitive business interests of the Company.

EXHIBIT B

CITY GAS COMPANY OF FLORIDA

Docket No. 000768-GU

Attached are redacted copies of the information subject
to the Company's Request for Confidential Classification
dated December 15, 2000.

EXHIBIT 13

TABLE 3 - 2

Potential Natural Gas Customers

Customer ID Name	Load Therms	Pipeline Size (type)	Service Line Length (miles)	Estimated Construction Costs	Estimated Construction Time
A	B	C	D	E	F
1 [REDACTED]	[REDACTED]	4" Steel	[REDACTED]	[REDACTED]	8.2 wks
2 [REDACTED]	[REDACTED]	2" HDPE	[REDACTED]	[REDACTED]	6.6 wks
3 [REDACTED]	[REDACTED]	2" HDPE	[REDACTED]	[REDACTED]	12.0 wks
4 [REDACTED]	[REDACTED]	4" HDPE	[REDACTED]	[REDACTED]	3.9 wks
5 [REDACTED]	[REDACTED]	4" HDPE	[REDACTED]	[REDACTED]	3.9 wks
6 [REDACTED]	[REDACTED]	2" HDPE	[REDACTED]	[REDACTED]	3.8 wks
7 [REDACTED]	[REDACTED]	4" HDPE	[REDACTED]	[REDACTED]	7.0 wks
8 [REDACTED]	[REDACTED]	4" HDPE	[REDACTED]	[REDACTED]	3.2 wks
9 [REDACTED]	[REDACTED]	2" HDPE	[REDACTED]	[REDACTED]	3.6 wks
10 [REDACTED]	[REDACTED]	2" HDPE	[REDACTED]	[REDACTED]	3.2 wks
11 [REDACTED]	[REDACTED]	2" HDPE	[REDACTED]	[REDACTED]	6.6 wks
12 [REDACTED]	[REDACTED]	2" HDPE	[REDACTED]	[REDACTED]	3.4 wks
13 [REDACTED]	[REDACTED]	4" HDPE	[REDACTED]	[REDACTED]	3.1 wks
14 [REDACTED]	[REDACTED]	4" HDPE	[REDACTED]	[REDACTED]	3.1 wks
TOTALS FOR ALL POTENTIAL CUSTOMERS			15.40 miles	\$3,010,000	286 wks
TOTALS FOR ALL SEGMENTS & CUSTOMERS			195.50 miles	\$38,510,000	583 wks

TABLE ES - 3

**Potential Natural Gas Customers
& Service Lines**

Customer ID	Customer Name	Load Therms	Pipeline Size (type)	Service Line Length (miles)	Estimated Construction Costs	Estimated Construction Time
	A	B	C	D	E	F
1	[REDACTED]	[REDACTED]	4" Steel	[REDACTED]	[REDACTED]	8.2 wks
2	[REDACTED]	[REDACTED]	2" HDPE	[REDACTED]	[REDACTED]	6.6 wks
3	[REDACTED]	[REDACTED]	2" HDPE	[REDACTED]	[REDACTED]	12.0 wks
4	[REDACTED]	[REDACTED]	4" HDPE	[REDACTED]	[REDACTED]	3.9 wks
5	[REDACTED]	[REDACTED]	4" HDPE	[REDACTED]	[REDACTED]	3.9 wks
6	[REDACTED]	[REDACTED]	2" HDPE	[REDACTED]	[REDACTED]	3.8 wks
7	[REDACTED]	[REDACTED]	4" HDPE	[REDACTED]	[REDACTED]	7.0 wks
8	[REDACTED]	[REDACTED]	4" HDPE	[REDACTED]	[REDACTED]	3.2 wks
9	[REDACTED]	[REDACTED]	2" HDPE	[REDACTED]	[REDACTED]	3.6 wks
10	[REDACTED]	[REDACTED]	2" HDPE	[REDACTED]	[REDACTED]	3.2 wks
11	[REDACTED]	[REDACTED]	2" HDPE	[REDACTED]	[REDACTED]	6.6 wks
12	[REDACTED]	[REDACTED]	2" HDPE	[REDACTED]	[REDACTED]	3.4 wks
13	[REDACTED]	[REDACTED]	4" HDPE	[REDACTED]	[REDACTED]	3.1 wks
14	[REDACTED]	[REDACTED]	4" HDPE	[REDACTED]	[REDACTED]	3.1 wks
TOTALS FOR ALL POTENTIAL CUSTOMERS				15.40 ml	\$3,010,000	72 wks
TOTALS FOR ALL SEGMENTS & CUSTOMERS				195.50 ml	\$38,510,000	286 wks



LEGEND:

- PHASE 1
- PHASE 2
- PHASE 3

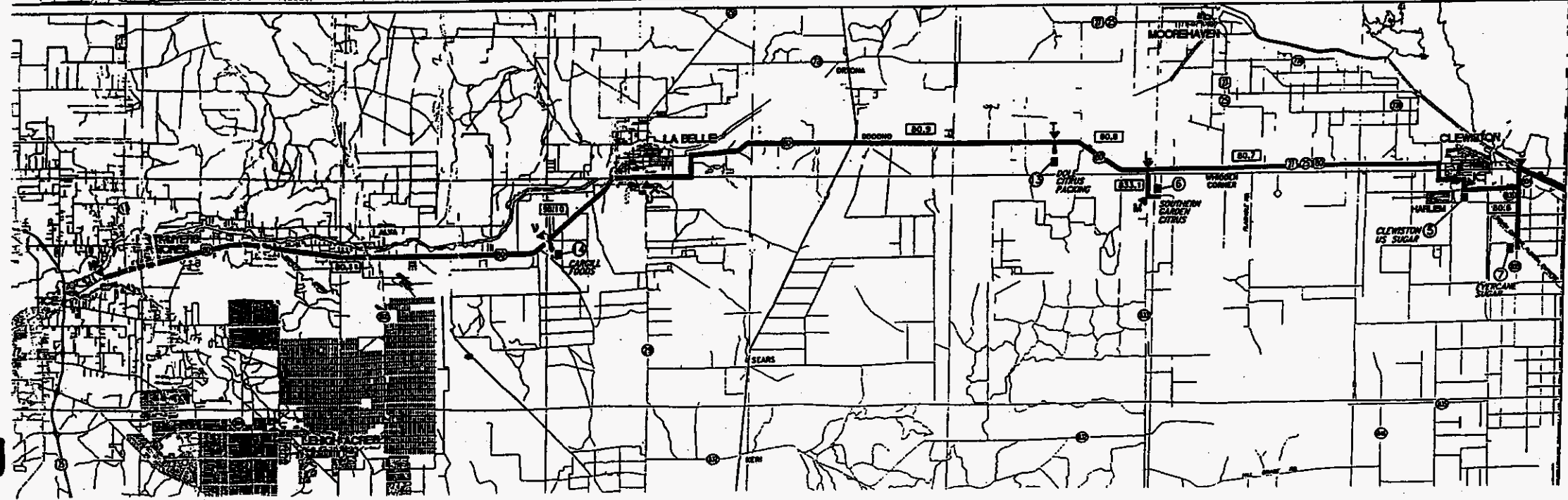
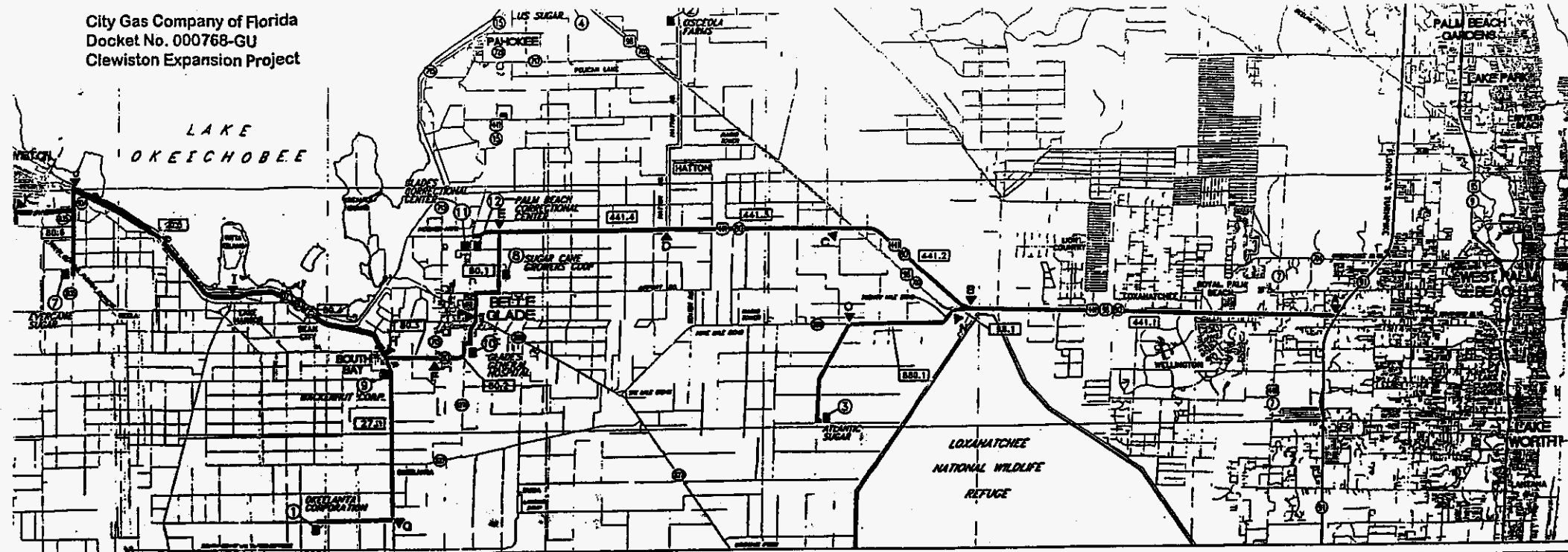
CAPTEC

Engineering, Inc.

Civil Engineering
Professionals

Engineering Business
No. EB-0007657

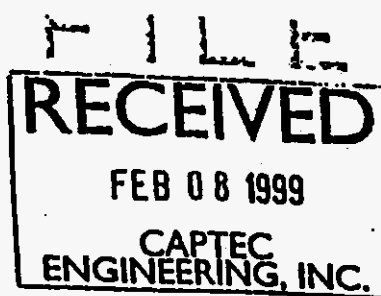
- 1870 S.E. Port St. Lucie Blvd.
Port St. Lucie, FL 34952
- Phone: (888) 390-8182
- Fax: (888) 390-8180
- E-mail: Captec1@aol.com
- 950 East Parkway
Stuart, Florida 34986



W

EXHIBIT 16

MEMORANDUM



To: Rick Wall
From: Rich Cornell
Date: February 4, 1999

Rich Cornell

Re: Network Analysis Clewiston Project

Cheng Zheng analyzed the Clewiston project based on pipeline distances shown on Captec Engineering, Inc. map entitled "Route Selection BelleGlade, Pahokee, and Clewiston, Florida Natural Gas Pipeline Project No. 205" number I:\205\dwg\205xbase.dwg Thur Jan 21 13:26:59 1999 DLP (Route Map) and the following information summarized below:

Source of Gas and Pressure - Florida Gas Transmission will supply gas in a pressure range from 700 to 1,100 psig at point A on the Route Map.

1
2
Cogen Loads minimum pressure - There will be five Cogen loads. These loads will require a minimum delivery pressure of 350 psig.

Other loads minimum pressure - The remaining loads will require 1 to 5 psig delivery pressure.

Hourly loads - Hourly loads are as follows from email from Carlos Zerpa dated February 01, 1999 5:01PM.

	Customer	Hrs/Op	day/week	Months/yr	Input/hr
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					

The sugar cane season runs for the 5 month period of November through March.

These values were compared to the hourly values derived from your spreadsheet called "clewiston project load profile.xls" and inserted in email sent on Wednesday, January 27, 1999 3:21 PM. The maximum of the hourly value computed from the spreadsheet by dividing by 30 days in a month and 24 hours in a day and the values shown above was used to size the pipeline. The load values used are shown on Figure 1 through 3 attached.

Future Loads - There are no significant future loads for the area west of Clewiston and the Fort Meyers/Cape Coral area is planned to be served by a new lateral off of Florida Gas Transmission.

Conclusions - The mainline pipe from point A to point H should be 8 inch HP steel. The mainline from point H to point L should be 6 inch HP steel. Northern branches D to point S and E to point R should be 4 inch HP steel. The BelleGlade area should be served by an EP system from point E. The branch from H to point G should be 6 inch HP Steel and the branch from point L to M should be 4 inch HP

steel. Service sizes and distances along with EP system pipe sizes and approximate distances are shown on Figures 2 and 2A.

Figures 1 and 1A show the piping system with all 8 inch for mainline. Figure 1 shows a minimum operating pressure of 598 psig based on Okeelanta delivery being fixed at 350psig. Figure 1A shows the resulting pressure should the source pressure be 720 psig.

Figures 2 and 2A shows the results of serving the BelleGlade area with an EP system from Point E.

Figure 3 shows the result from reducing the mainline pipe size from H to L from 8 inch to 6 inch.

Preliminary information sent by Federal Express on February 4, 1999 is superseded by this memo with attachments. The major change being the raising of the delivery pressure to the co-generation plants to 350psig from "standard boiler input pressures" per your voice mail of this morning. The result was to increase the minimum supply pressure to 598 psig.

Attachments

cc: Mike Stonack
Cheng Zheng