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**From:** Webb, Linda C. [LCWEBB@southernco.com]  
**Sent:** Friday, July 20, 2001 10:04 AM  
**To:** 'filings@psc.state.fl.us'  
**Subject:** Docket No. 010001-EI, May 2001 FPSC Form 423

**ORIGINAL**



FPSC 423 Forms.pdf



May 01.pdf

Attached is the official filing of Gulf Power Company's May 2001 FPSC Form 423's in Docket No. 010001-EI. The Word document consists of two pages: the transmittal letter and the certificate of service. The Excel document consists of 24 pages: the data. A true and certified hard copy will be mailed to the Division of the Commission Clerk and Administrative Services. Gulf looks forward to receiving your acknowledgement that this filing has been received.

<<FPSC 423 Forms.pdf>>

<<May 01.pdf>>

Linda Webb  
Gulf Power Company  
8-420-6254  
850-444-6254

DOCUMENT NUMBER-DATE

08836 JUL 20 01

FPSC-COMMISSION CLERK

One Energy Place  
Pensacola, Florida 32520

Tel 850.444.6111



July 20, 2001

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI for the month of May 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

The original physically signed version of this document is being retained by Gulf Power Company in accordance with the Electronic Filing Requirements of the Florida Public Service Commission

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel  
cc w/o attach: All Parties of Record

**DOCUMENT NO. DATE**

08836-01 07/20/2001  
**FPSC - COMMISSION CLERK**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 010001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 20th day of July 2001 on the following:

Wm. Cochran Keating, Esquire  
FL Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0863

Norman H. Horton, Jr., Esquire  
Messer, Caparello & Self, P.A.  
P. O. Box 1876  
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111 W. Madison St., Suite 812  
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Florida Power Corporation  
P. O. Box 14042  
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James D. Beasley, Esquire  
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Tallahassee FL 32301-1804

John W. McWhirter, Jr., Esq.  
McWhirter Reeves  
400 N Tampa St Suite 2450  
Tampa FL 33602

**The original physically signed version of this document is being retained by Gulf Power Company in accordance with the Electronic Filing Requirements of the Florida Public Service Commission**

JEFFREY A. STONE  
Florida Bar No. 325953  
RUSSELL A. BADDERS  
Florida Bar No. 0007455  
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Pensacola FL 32576  
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Attorneys for Gulf Power Company

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 19, 2001

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Delivery Location | Delivery Date | Sulfur Type Oil | BTU Content (BTU/gal) | Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|----------------|---------------|-------------------|---------------|-----------------|-----------------------|-------------------|---------------|--------------------------|
| (a)      | (b)        | (c)           | (d)            | (e)           | (f)               | (g)           | (h)             | (i)                   | (j)               | (k)           | (l)                      |
| 1        | CRIST      | RADCLIFFE     | PENSACOLA, FL  | S             | CRIST             | 05/01         | FO2             | 0.45                  | 138500            | 176.93        | 33.663                   |
| 2        |            |               |                |               |                   |               |                 |                       |                   |               |                          |
| 3        | SMITH      | BP OIL        | FREEPORT, FL   | S             | SMITH             | 05/01         | FO2             | 0.45                  | 138500            | 1066.02       | 34.512                   |
| 4        | DANIEL     | RADCLIFFE     | MOBILE, AL     | S             | DANIEL            | 05/01         | FO2             | 0.45                  | 138500            | 779.80        | 34.581                   |
| 5        |            |               |                |               |                   |               |                 |                       |                   |               |                          |
| 6        |            |               |                |               |                   |               |                 |                       |                   |               |                          |
| 7        |            |               |                |               |                   |               |                 |                       |                   |               |                          |
| 8        |            |               |                |               |                   |               |                 |                       |                   |               |                          |
| 9        |            |               |                |               |                   |               |                 |                       |                   |               |                          |

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 19, 2001

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjust (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|-------------------|---------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|-------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a)      | (b)        | (c)           | (d)               | (e)           | (f)      | (g)           | (h)                    | (i)                 | (j)           | (k)             | (l)                | (m)                     | (n)                               | (o)                            | (p)                              | (q)                    | (r)                      |
| 1        | CRIST      | RADCLIFFE     | CRIST             | 05/01         | FO2      | 176.93        | 33.663                 | 5,955.95            | -             | 5,955.95        | 33.663             | -                       | 33.663                            | -                              | -                                | -                      | 33.663                   |
| 2        |            |               |                   |               |          |               |                        |                     |               |                 |                    |                         |                                   |                                |                                  |                        |                          |
| 3        | SMITH      | BP OIL        | SMITH             | 05/01         | FO2      | 1066.02       | 34.512                 | 36,789.97           | -             | 36,789.97       | 34.512             | -                       | 34.512                            | -                              | -                                | -                      | 34.512                   |
| 4        | DANIEL     | RADCLIFFE     | DANIEL            | 05/01         | FO2      | 779.80        | 34.581                 | 26,966.07           | -             | 26,966.07       | 34.581             | -                       | 34.581                            | -                              | -                                | -                      | 34.581                   |
| 5        |            |               |                   |               |          |               |                        |                     |               |                 |                    |                         |                                   |                                |                                  |                        |                          |
| 6        |            |               |                   |               |          |               |                        |                     |               |                 |                    |                         |                                   |                                |                                  |                        |                          |
| 7        |            |               |                   |               |          |               |                        |                     |               |                 |                    |                         |                                   |                                |                                  |                        |                          |
| 8        |            |               |                   |               |          |               |                        |                     |               |                 |                    |                         |                                   |                                |                                  |                        |                          |
| 9        |            |               |                   |               |          |               |                        |                     |               |                 |                    |                         |                                   |                                |                                  |                        |                          |

\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: MAY Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 19, 2001

| Line No. | Month & Year Reported         | Form Plant Name | Supplier | Original Line Number | Old Volume (Bbls) | Form No. | Column Designator & Title | Old Value | New Value | New Delivered Price | Reason for Revision |
|----------|-------------------------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                           | (c)             | (d)      | (e)                  | (f)               | (g)      | (h)                       | (i)       | (j)       | (k)                 | (l)                 |
| 1        | No adjustments for the month. |                 |          |                      |                   |          |                           |           |           |                     |                     |
| 2        |                               |                 |          |                      |                   |          |                           |           |           |                     |                     |
| 3        |                               |                 |          |                      |                   |          |                           |           |           |                     |                     |
| 4        |                               |                 |          |                      |                   |          |                           |           |           |                     |                     |
| 5        |                               |                 |          |                      |                   |          |                           |           |           |                     |                     |
| 6        |                               |                 |          |                      |                   |          |                           |           |           |                     |                     |
| 7        |                               |                 |          |                      |                   |          |                           |           |           |                     |                     |
| 8        |                               |                 |          |                      |                   |          |                           |           |           |                     |                     |
| 9        |                               |                 |          |                      |                   |          |                           |           |           |                     |                     |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: July 19, 2001

| Line No. | Supplier Name           | Mine Location |    | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |       |
|----------|-------------------------|---------------|----|---------------|----------------|------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|-------|
| (a)      | (b)                     | (c)           |    | (d)           | (e)            | (f)  | (g)                     | (h)                                  | (i)                            | (j)                | (k)                  | (l)             | (m)                  |       |
| 1        | PBDY COAL SALES-MCDUFF2 | 10            | IL | 165           | C              | RB   | 65,066.30               | 35.336                               | 2.27                           | 37.606             | 1.15                 | 12,013          | 6.63                 | 11.77 |
| 2        | AMERICAN COAL           | 10            | IL | 165           | S              | RB   | 30,570.68               | 34.050                               | 2.27                           | 36.320             | 1.53                 | 12,342          | 6.83                 | 9.38  |
| 3        | EMERALD INTERNATIONAL   | 10            | IL | 165           | S              | RB   | 4,592.52                | 35.435                               | 2.27                           | 37.705             | 1.26                 | 12,031          | 6.58                 | 11.74 |
| 4        | CONSOLIDATION COAL      | 10            | IL | 81            | S              | RB   | 31,960.70               | 21.901                               | 8.71                           | 30.611             | 1.56                 | 12,111          | 6.56                 | 10.55 |
| 5        | AMERICAN COAL           | 10            | IL | 165           | S              | RB   | 94,020.00               | 27.106                               | 8.49                           | 35.596             | 1.46                 | 12,188          | 6.85                 | 10.44 |
| 6        | OXBOW CARBON & MIN      | 17            | CO | 51            | S              | RB   | 1,503.73                | 20.473                               | 22.98                          | 43.453             | 0.49                 | 11,700          | 9.03                 | 9.00  |
| 7        |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 8        |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 9        |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 10       |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 11       |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 12       |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 13       |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 14       |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 15       |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MAY Year: 2001  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: July 19, 2001

| Line No. | Supplier Name           | Mine Location |    |     | Purchase Type | Tons      | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-------------------------|---------------|----|-----|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)                     | (c)           |    |     | (d)           | (e)       | (f)                     | (g)                                  | (h)                             | (i)                                  | (j)                 | (k)                          | (l)                               |
| 1        | PBDY COAL SALES-MCDUFF2 | 10            | IL | 165 | C             | 65,066.30 | 33.360                  | -                                    | 33.360                          | -                                    | 33.360              | 0.036                        | 35.336                            |
| 2        | AMERICAN COAL           | 10            | IL | 165 | S             | 30,570.68 | 31.480                  | -                                    | 31.480                          | -                                    | 31.480              | 0.630                        | 34.050                            |
| 3        | EMERALD INTERNATIONAL   | 10            | IL | 165 | S             | 4,592.52  | 33.130                  | -                                    | 33.130                          | -                                    | 33.130              | 0.365                        | 35.435                            |
| 4        | CONSOLIDATION COAL      | 10            | IL | 81  | S             | 31,960.70 | 21.700                  | -                                    | 21.700                          | -                                    | 21.700              | 0.201                        | 21.901                            |
| 5        | AMERICAN COAL           | 10            | IL | 165 | S             | 94,020.00 | 26.910                  | -                                    | 26.910                          | -                                    | 26.910              | 0.196                        | 27.106                            |
| 6        | OXBOW CARBON & MIN      | 17            | CO | 51  | S             | 1,503.73  | 20.560                  | -                                    | 20.560                          | -                                    | 20.560              | (0.087)                      | 20.473                            |
| 7        |                         |               |    |     |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 8        |                         |               |    |     |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 9        |                         |               |    |     |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 10       |                         |               |    |     |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 11       |                         |               |    |     |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 12       |                         |               |    |     |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 13       |                         |               |    |     |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 14       |                         |               |    |     |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 15       |                         |               |    |     |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |            |   |
|---|------------|---|
| 1. Reporting Month: MAY                               | Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |            | <u>(850)- 444-6332</u>  |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> |            | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
|   |            | 6. Date Completed: <u>July 19, 2001</u>   |

| Line No. | Supplier Name           | Mine Location | Shipping Point    | Transport Mode | Tons      | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges       |                             |                           | Waterborne Charges          |                           |                              |                                | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-------------------------|---------------|-------------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
|          |                         |               |                   |                |           |                                   |   | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) |                                       |                          |
| (a)      | (b)                     | (c)           | (d)               | (e)            | (f)       | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                                   | (q)                      |
| 1        | PBDY COAL SALES-MCDUFF2 | 10 IL 165     | MCDUFFIE TERMINAL | RB             | 65,066.30 | 35.336                            | -   | -                  | -                           | 2.27                      | -                           | -                         | -                            | -                              | 2.27                                  | 37.606                   |
| 2        | AMERICAN COAL           | 10 IL 165     | MCDUFFIE TERMINAL | RB             | 30,570.68 | 34.050                            | -   | -                  | -                           | 2.27                      | -                           | -                         | -                            | -                              | 2.27                                  | 36.320                   |
| 3        | EMERALD INTERNATIONAL   | 10 IL 165     | MCDUFFIE TERMINAL | RB             | 4,592.52  | 35.435                            | -   | -                  | -                           | 2.27                      | -                           | -                         | -                            | -                              | 2.27                                  | 37.705                   |
| 4        | CONSOLIDATION COAL      | 10 IL 81      | MOUND CITY        | RB             | 31,960.70 | 21.901                            | -   | -                  | -                           | 8.71                      | -                           | -                         | -                            | -                              | 8.71                                  | 30.611                   |
| 5        | AMERICAN COAL           | 10 IL 165     | COOK TERMINAL     | RB             | 94,020.00 | 27.106                            | -   | -                  | -                           | 8.49                      | -                           | -                         | -                            | -                              | 8.49                                  | 35.596                   |
| 6        | OXBOW CARBON & MIN      | 17 CO 51      | CAHOKIA           | RB             | 1,503.73  | 20.473                            | -   | -                  | -                           | 22.98                     | -                           | -                         | -                            | -                              | 22.98                                 | 43.453                   |
| 7        |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 8        |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 9        |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 10       |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 11       |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 12       |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 13       |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 14       |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 15       |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 19, 2001

| Line No. | Month & Year Reported         | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                           | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |
| 1        | No adjustments for the month. |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 2        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 3        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 4        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 5        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 6        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 7        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 8        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 9        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: July 19, 2001

| Line No. | Supplier Name           | Mine Location |    | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |       |
|----------|-------------------------|---------------|----|---------------|----------------|------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|-------|
| (a)      | (b)                     | (c)           |    | (d)           | (e)            | (f)  | (g)                     | (h)                                  | (i)                            | (j)                | (k)                  | (l)             | (m)                  |       |
| 1        | PBDY COAL SALES-MCDUFF2 | 10            | IL | 165           | C              | RB   | 23,371.60               | 35.336                               | 3.21                           | 38.546             | 1.15                 | 12,013          | 6.63                 | 11.77 |
| 2        | AMERICAN COAL           | 10            | IL | 165           | S              | RB   | 11,987.30               | 34.050                               | 3.21                           | 37.260             | 1.53                 | 12,342          | 6.83                 | 9.38  |
| 3        | AMERICAN COAL           | 10            | IL | 165           | S              | RB   | 6,616.00                | 27.106                               | 9.46                           | 36.566             | 1.46                 | 12,188          | 6.85                 | 10.44 |
| 4        | GUASARE                 | 50            | IM | 999           | S              | RB   | 30,892.40               | 37.090                               | 3.29                           | 40.380             | 0.72                 | 12,678          | 7.02                 | 7.32  |
| 5        |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 6        |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 7        |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 8        |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 9        |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 10       |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 11       |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 12       |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 13       |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 14       |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 15       |                         |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MAY Year: 2001  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: July 19, 2001

| Line No. | Supplier Name           | Mine Location |        | Purchase Type | Tons      | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-------------------------|---------------|--------|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)                     | (c)           | (c)    | (d)           | (e)       | (f)                     | (g)                                  | (h)                             | (i)                                  | (j)                 | (k)                          | (l)                               |
| 1        | PBDY COAL SALES-MCDUFF2 | 10            | IL 165 | C             | 23,371.60 | 33.360                  | -                                    | 33.360                          | -                                    | 33.360              | 0.036                        | 35.336                            |
| 2        | AMERICAN COAL           | 10            | IL 165 | S             | 11,987.30 | 31.480                  | -                                    | 31.480                          | -                                    | 31.480              | 0.630                        | 34.050                            |
| 3        | AMERICAN COAL           | 10            | IL 165 | S             | 6,616.00  | 26.910                  | -                                    | 26.910                          | -                                    | 26.910              | 0.196                        | 27.106                            |
| 4        | GUASARE                 | 50            | IM 999 | S             | 30,892.40 | 34.610                  | -                                    | 34.610                          | -                                    | 34.610              | (0.060)                      | 37.090                            |
| 5        |                         |               |        |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 6        |                         |               |        |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 7        |                         |               |        |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 8        |                         |               |        |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 9        |                         |               |        |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 10       |                         |               |        |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 11       |                         |               |        |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 12       |                         |               |        |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 13       |                         |               |        |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 14       |                         |               |        |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 15       |                         |               |        |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |   |
|---|---|---|
| 1. Reporting Month: MAY                               | Year: 2001  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   | <u>(850)- 444-6332</u>  |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |   |
|   | 6. Date Completed: <u>July 19, 2001</u>                       |   |

| Line No. | Supplier Name           | Mine Location | Shipping Point    | Transport Mode | Tons      | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges       |                             |                           | Waterborne Charges          |                           |                              |                                | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-------------------------|---------------|-------------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
|          |                         |               |                   |                |           |                                   |   | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) |                                       |                          |
| (a)      | (b)                     | (c)           | (d)               | (e)            | (f)       | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                                   | (q)                      |
| 1        | PBDY COAL SALES-MCDUFF2 | 10 IL 165     | MCDUFFIE TERMINAL | RB             | 23,371.60 | 35.336                            | -   | -                  | -                           | 3.21                      | -                           | -                         | -                            | -                              | 3.21                                  | 38.546                   |
| 2        | AMERICAN COAL           | 10 IL 165     | MCDUFFIE TERMINAL | RB             | 11,987.30 | 34.050                            | -   | -                  | -                           | 3.21                      | -                           | -                         | -                            | -                              | 3.21                                  | 37.260                   |
| 3        | AMERICAN COAL           | 10 IL 165     | COOK TERMINAL     | RB             | 6,616.00  | 27.106                            | -   | -                  | -                           | 9.46                      | -                           | -                         | -                            | -                              | 9.46                                  | 36.566                   |
| 4        | GUASARE                 | 50 IM 999     | ASD BULK HANDLING | RB             | 30,892.40 | 37.090                            | -   | -                  | -                           | 3.29                      | -                           | -                         | -                            | -                              | 3.29                                  | 40.380                   |
| 5        |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 6        |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 7        |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 8        |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 9        |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 10       |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 11       |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 12       |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 13       |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 14       |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 15       |                         |               |                   |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 19, 2001

| Line No. | Month & Year Reported         | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                           | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |
| 1        | No adjustments for the month. |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 2        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 3        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 4        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 5        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 6        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 7        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 8        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 9        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
 2. Reporting Company: Gulf Power Company (850)- 444-6332  
 3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: July 19, 2001

| Line No. | Supplier Name  | Mine Location | Purchase Type | Transport Mode | Tons     | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|----------------|---------------|---------------|----------------|----------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a)      | (b)            | (c)           | (d)           | (e)            | (f)      | (g)                     | (h)                                  | (i)                            | (j)                | (k)                  | (l)             | (m)                  |
| 1        | BLACK MOUNTAIN | 8 KY 95/133   | C             | UR             | 7,553.90 | 26.545                  | 16.39                                | 42.935                         | 1.00               | 12,876               | 8.67            | 5.93                 |
| 2        |                |               |               |                |          |                         |                                      |                                |                    |                      |                 |                      |
| 3        |                |               |               |                |          |                         |                                      |                                |                    |                      |                 |                      |
| 4        |                |               |               |                |          |                         |                                      |                                |                    |                      |                 |                      |
| 5        |                |               |               |                |          |                         |                                      |                                |                    |                      |                 |                      |
| 6        |                |               |               |                |          |                         |                                      |                                |                    |                      |                 |                      |
| 7        |                |               |               |                |          |                         |                                      |                                |                    |                      |                 |                      |
| 8        |                |               |               |                |          |                         |                                      |                                |                    |                      |                 |                      |
| 9        |                |               |               |                |          |                         |                                      |                                |                    |                      |                 |                      |
| 10       |                |               |               |                |          |                         |                                      |                                |                    |                      |                 |                      |

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |            |  |
|--|------------|--|
| 1. Reporting Month: MAY                                | Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |            | (850)- 444-6332  |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> |            | 5. Signature of Official Submitting Report: Jocelyn P. Peters  |
|  |            | 6. Date Completed: <u>July 19, 2001</u>  |

| Line No. | Supplier Name  | Mine Location | Purchase Type | Tons     | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|----------------|---------------|---------------|----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)            | (c)           | (d)           | (e)      | (f)                     | (g)                                  | (h)                             | (i)                                  | (j)                 | (k)                          | (l)                               |
| 1        | BLACK MOUNTAIN | 8 KY 95/133   | C             | 7,553.90 | 24.500                  | -                                    | 24.500                          | -                                    | 24.500              | 0.145                        | 26.545                            |
| 2        |                |               |               |          |                         |                                      |                                 |                                      |                     |                              |                                   |
| 3        |                |               |               |          |                         |                                      |                                 |                                      |                     |                              |                                   |
| 4        |                |               |               |          |                         |                                      |                                 |                                      |                     |                              |                                   |
| 5        |                |               |               |          |                         |                                      |                                 |                                      |                     |                              |                                   |
| 6        |                |               |               |          |                         |                                      |                                 |                                      |                     |                              |                                   |
| 7        |                |               |               |          |                         |                                      |                                 |                                      |                     |                              |                                   |
| 8        |                |               |               |          |                         |                                      |                                 |                                      |                     |                              |                                   |
| 9        |                |               |               |          |                         |                                      |                                 |                                      |                     |                              |                                   |
| 10       |                |               |               |          |                         |                                      |                                 |                                      |                     |                              |                                   |

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |  |
|--|--|
| <p>1. Reporting Month: MAY Year: 2001</p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning<br/>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br/><u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: Jocelyn P. Peters</p> <p>6. Date Completed: <u>July 19, 2001</u></p> |
|--|--|

| Line No. | Supplier Name  | Mine Location | Shipping Point   | Transport Mode | Tons     | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges       |                             |                           | Waterborne Charges          |                           |                              |                                | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|----------------|---------------|------------------|----------------|----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
|          |                |               |                  |                |          |                                   |   | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) |                                       |                          |
| (a)      | (b)            | (c)           | (d)              | (e)            | (f)      | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                                   | (q)                      |
| 1        | BLACK MOUNTAIN | 8 KY          | 95/133 Lynch, KY | UR             | 7,553.90 | 26.545                            | -   | 16.39              | -                           | -                         | -                           | -                         | -                            | -                              | 16.39                                 | 42.935                   |
| 2        |                |               |                  |                |          |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 3        |                |               |                  |                |          |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 4        |                |               |                  |                |          |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 5        |                |               |                  |                |          |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 6        |                |               |                  |                |          |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 7        |                |               |                  |                |          |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 8        |                |               |                  |                |          |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 9        |                |               |                  |                |          |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 10       |                |               |                  |                |          |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 19, 2001

| Line No. | Month & Year Reported         | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                           | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |
| 1        | No adjustments for the month. |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 2        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 3        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 4        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 5        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 6        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 7        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 8        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 9        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: July 19, 2001

| Line No. | Supplier Name     | Mine Location |    | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu Content (Btu/lb) | Ash Content (%) | Moisture Content (%) |       |
|----------|-------------------|---------------|----|---------------|----------------|------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|-------|
| (a)      | (b)               | (c)           |    | (d)           | (e)            | (f)  | (g)                     | (h)                                  | (i)                            | (j)                | (k)                  | (l)             | (m)                  |       |
| 1        | CYPRUS TWENTYMILI | 17            | CO | 107           | S              | UR   | 745.00                  | 20.253                               | 20.71                          | 40.963             | 0.50                 | 11,113          | 11.00                | 9.27  |
| 2        | ARCH-WEST ELK     | 17            | CO | 51            | C              | UR   | 36,170.00               | 14.543                               | 21.42                          | 35.963             | 0.62                 | 12,060          | 8.60                 | 7.94  |
| 3        | CYPRUS TWENTYMILI | 17            | CO | 107           | S              | UR   | 30,370.00               | 17.161                               | 20.71                          | 37.871             | 0.49                 | 11,359          | 9.80                 | 9.26  |
| 4        | CYPRUS TWENTYMILI | 17            | CO | 107           | S              | UR   | 30,510.00               | 22.857                               | 20.71                          | 43.567             | 0.50                 | 11,423          | 9.50                 | 9.42  |
| 5        | INTEROCEAN COAL   | 45            | IM | 999           | S              | RB   | 52,480.00               | 46.401                               | 4.69                           | 51.091             | 0.53                 | 11,481          | 7.20                 | 10.96 |
| 6        | INTERCOR(EXXON)   | 45            | IM | 999           | S              | RB   | 10,720.00               | 35.709                               | 4.69                           | 40.399             | 0.64                 | 11,649          | 9.80                 | 9.75  |
| 7        |                   |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 8        |                   |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 9        |                   |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |
| 10       |                   |               |    |               |                |      |                         |                                      |                                |                    |                      |                 |                      |       |

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |            |   |
|--|------------|---|
| 1. Reporting Month: MAY                                | Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |            |   |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> |            | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
|  |            | 6. Date Completed: <u>July 19, 2001</u>   |

| Line No. | Supplier Name    | Mine Location |    |     | Purchase Type | Tons      | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|------------------|---------------|----|-----|---------------|-----------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a)      | (b)              | (c)           |    |     | (d)           | (e)       | (f)                     | (g)                                  | (h)                             | (i)                                  | (j)                 | (k)                          | (l)                               |
| 1        | CYPRUS TWENTYMIL | 17            | CO | 107 | S             | 745.00    | 19.000                  | -                                    | 19.000                          | -                                    | 19.000              | -0.397                       | 20.253                            |
| 2        | ARCH-WEST ELK    | 17            | CO | 51  | C             | 36,170.00 | 12.790                  | -                                    | 12.790                          | -                                    | 12.790              | 0.118                        | 14.543                            |
| 3        | CYPRUS TWENTYMIL | 17            | CO | 107 | S             | 30,370.00 | 15.500                  | -                                    | 15.500                          | -                                    | 15.500              | 0.012                        | 17.161                            |
| 4        | CYPRUS TWENTYMIL | 17            | CO | 107 | S             | 30,510.00 | 21.000                  | -                                    | 21.000                          | -                                    | 21.000              | 0.135                        | 22.857                            |
| 5        | INTEROCEAN COAL  | 45            | IM | 999 | S             | 52,480.00 | 43.900                  | -                                    | 43.900                          | -                                    | 43.900              | 0.703                        | 46.401                            |
| 6        | INTERCOR(EXXON)  | 45            | IM | 999 | S             | 10,720.00 | 33.000                  | -                                    | 33.000                          | -                                    | 33.000              | 1.019                        | 35.709                            |
| 7        |                  |               |    |     |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 8        |                  |               |    |     |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 9        |                  |               |    |     |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |
| 10       |                  |               |    |     |               |           |                         |                                      |                                 |                                      |                     |                              |                                   |

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2001  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: July 19, 2001

| Line No. | Supplier Name    | Mine Location | Shipping Point        | Transport Mode | Tons      | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges       |                             |                           | Waterborne Charges          |                           |                              |                                | Total Transportation charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|------------------|---------------|-----------------------|----------------|-----------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
|          |                  |               |                       |                |           |                                   |   | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) |                                       |                          |
| (a)      | (b)              | (c)           | (d)                   | (e)            | (f)       | (g)                               | (h)   | (i)                | (j)                         | (k)                       | (l)                         | (m)                       | (n)                          | (o)                            | (p)                                   | (q)                      |
| 1        | CYPRUS TWENTYMIL | 17 CO         | 107 Foidel Creek Mine | UR             | 745.00    | 20.253                            | -   | 20.710             | -                           | -                         | -                           | -                         | -                            | -                              | 20.710                                | 40.963                   |
| 2        | ARCH-WEST ELK    | 17 CO         | 51 West Elk Mine      | UR             | 36,170.00 | 14.543                            | -   | 21.420             | -                           | -                         | -                           | -                         | -                            | -                              | 21.420                                | 35.963                   |
| 3        | CYPRUS TWENTYMIL | 17 CO         | 107 Foidel Creek Mine | UR             | 30,370.00 | 17.161                            | -   | 20.710             | -                           | -                         | -                           | -                         | -                            | -                              | 20.710                                | 37.871                   |
| 4        | CYPRUS TWENTYMIL | 17 CO         | 107 Foidel Creek Mine | UR             | 30,510.00 | 22.857                            | -   | 20.710             | -                           | -                         | -                           | -                         | -                            | -                              | 20.710                                | 43.567                   |
| 5        | INTEROCEAN COAL  | 45 IM         | 999 McDuffie Terminal | RB             | 52,480.00 | 46.401                            | -   | 4.690              | -                           | -                         | -                           | -                         | -                            | -                              | 4.690                                 | 51.091                   |
| 6        | INTERCOR(EXXON)  | 45 IM         | 999 McDuffie Terminal | RB             | 10,720.00 | 35.709                            | -   | 4.690              | -                           | -                         | -                           | -                         | -                            | -                              | 4.690                                 | 40.399                   |
| 7        |                  |               |                       |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 8        |                  |               |                       |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 9        |                  |               |                       |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |
| 10       |                  |               |                       |                |           |                                   |   |                    |                             |                           |                             |                           |                              |                                |                                       |                          |

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 19, 2001

| Line No. | Month & Year Reported         | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (Tons) | Form No. | Designator & Title | Old Value | New Value | New FOB Plant Price | Reason for Revision |
|----------|-------------------------------|-----------------|---------------------------|----------|----------------------|-------------------|----------|--------------------|-----------|-----------|---------------------|---------------------|
| (a)      | (b)                           | (c)             | (d)                       | (e)      | (f)                  | (g)               | (h)      | (i)                | (j)       | (k)       | (l)                 | (m)                 |
| 1        | No adjustments for the month. |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 2        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 3        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 4        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 5        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 6        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 7        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 8        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |
| 9        |                               |                 |                           |          |                      |                   |          |                    |           |           |                     |                     |

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2001
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 20, 2001

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Delivery Location | Delivery Date | Type Oil | Sulfur Content (%) | BTU Content (BTU/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|----------------|---------------|-------------------|---------------|----------|--------------------|-----------------------|---------------|--------------------------|
| (a)      | (b)        | (c)           | (d)            | (e)           | (f)               | (g)           | (h)      | (i)                | (j)                   | (k)           | (l)                      |
| 1        | SCHERER    | BP AMOCO      | UK             | C             | SCHERER           | Apr-01        | FO2      | 0.5                | 138500                | 189.69        | 35.56                    |
| 2        |            |               |                |               |                   |               |          |                    |                       |               |                          |
| 3        |            |               |                |               |                   |               |          |                    |                       |               |                          |
| 4        |            |               |                |               |                   |               |          |                    |                       |               |                          |
| 5        |            |               |                |               |                   |               |          |                    |                       |               |                          |
| 6        |            |               |                |               |                   |               |          |                    |                       |               |                          |
| 7        |            |               |                |               |                   |               |          |                    |                       |               |                          |
| 8        |            |               |                |               |                   |               |          |                    |                       |               |                          |
| 9        |            |               |                |               |                   |               |          |                    |                       |               |                          |

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2001

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 20, 2001

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjust (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|-------------------|---------------|----------|---------------|------------------------|---------------------|---------------|-----------------|--------------------|-------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a)      | (b)        | (c)           | (d)               | (e)           | (f)      | (g)           | (h)                    | (i)                 | (j)           | (k)             | (l)                | (m)                     | (n)                               | (o)                            | (p)                              | (q)                    | (r)                      |
| 1        | SCHERER    | BP AMOCO      | SCHERER           | Apr-01        | FO2      | 189.69        | 35.56                  | 6,744.69            | -             | -               | 35.56              | -                       | 35.56                             | -                              | -                                | -                      | 35.56                    |
| 2        |            |               |                   |               |          |               |                        |                     |               |                 |                    |                         |                                   |                                |                                  |                        |                          |
| 3        |            |               |                   |               |          |               |                        |                     |               |                 |                    |                         |                                   |                                |                                  |                        |                          |
| 4        |            |               |                   |               |          |               |                        |                     |               |                 |                    |                         |                                   |                                |                                  |                        |                          |
| 5        |            |               |                   |               |          |               |                        |                     |               |                 |                    |                         |                                   |                                |                                  |                        |                          |
| 6        |            |               |                   |               |          |               |                        |                     |               |                 |                    |                         |                                   |                                |                                  |                        |                          |
| 7        |            |               |                   |               |          |               |                        |                     |               |                 |                    |                         |                                   |                                |                                  |                        |                          |
| 8        |            |               |                   |               |          |               |                        |                     |               |                 |                    |                         |                                   |                                |                                  |                        |                          |
| 9        |            |               |                   |               |          |               |                        |                     |               |                 |                    |                         |                                   |                                |                                  |                        |                          |

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2001 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: July 20, 2001

| Line No. | Plant Name        | Mine Location | Purchase Type | Transport Mode | Tons | Purchase Price (\$/Ton) | Effective Transport Charges (\$/Ton) | Total FOB Plant Price (\$/Ton) | Sulfur Content (%) | Btu content (Btu/lb) | Ash Content (%) | Moisture Content (%) |
|----------|-------------------|---------------|---------------|----------------|------|-------------------------|--------------------------------------|--------------------------------|--------------------|----------------------|-----------------|----------------------|
| (a)      | (b)               | (c)           | (d)           | (e)            | (f)  | (g)                     | (h)                                  | (i)                            | (j)                | (k)                  | (l)             | (m)                  |
| 1        | AEI COAL SALES    | 08 KY 159     | C             | UR             | NA   | 44.471                  | 12.500                               | 61.499                         | 0.66               | 12,451               | 9.53            | 6.71                 |
| 2        | TRITON COAL SALES | 19 WY 005     | S             | UR             | NA   | 4.588                   | 21.780                               | 27.950                         | 0.23               | 8,702                | 4.46            | 27.85                |
| 3        | MASSEY COAL SALES | 08 KY 195     | C             | UR             | NA   | 23.713                  | 12.310                               | 38.448                         | 0.64               | 12,548               | 9.61            | 7.18                 |
| 4        | ARCH COAL SALES   | 19 WY 005     | S             | UR             | NA   | 4.479                   | 21.870                               | 27.633                         | 0.30               | 8,587                | 6.46            | 27.13                |
| 5        | KENNECOTT ENERGY  | 19 WY 005     | S             | UR             | NA   | 5.091                   | 21.880                               | 28.477                         | 0.27               | 8,827                | 5.30            | 26.21                |
| 6        | BLUEGRASS DEV.    | 08 WV 059     | C             | UR             | NA   | 42.549                  | 12.480                               | 58.827                         | 0.62               | 11,913               | 12.70           | 6.94                 |
| 7        | KENNECOTT ENERGY  | 19 WY 005     | S             | UR             | NA   | 4.673                   | 21.880                               | 28.528                         | 0.28               | 8,843                | 5.31            | 25.97                |
| 8        | JACOBS RANCH      | 19 WY 005     | S             | UR             | NA   | 4.262                   | 21.850                               | 27.999                         | 0.33               | 8,799                | 4.84            | 27.69                |
| 9        | ARCH COAL SALES   | 08 KY 095     | C             | UR             | NA   | 27.631                  | 10.570                               | 40.945                         | 0.69               | 12,483               | 11.36           | 5.89                 |
| 10       | ARCH COAL SALES   | 08 WV 059     | C             | UR             | NA   | 26.481                  | 12.180                               | 41.493                         | 0.66               | 12,854               | 10.06           | 6.17                 |
| 11       |                   |               |               |                | NA   |                         |                                      |                                |                    |                      |                 |                      |

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |            |   |
|---|------------|---|
| 1. Reporting Month: APRIL                               | Year: 2001 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         |            |   |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> |            | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   |            | 6. Date Completed: <u>July 20, 2001</u>   |

| Line No. | Plant Name        | Mine Location |     | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |        |
|----------|-------------------|---------------|-----|---------------|------|-------------------------|--------------------------------------|---------------------------------|--------------------------------------|---------------------|------------------------------|-----------------------------------|--------|
| (a)      | (b)               | (c)           | (c) | (d)           | (e)  | (f)                     | (g)                                  | (h)                             | (i)                                  | (j)                 | (k)                          | (l)                               |        |
| 1        | AEI COAL SALES    | 08            | KY  | 159           | C    | NA                      | 42.860                               | -                               | 42.860                               | -                   | 42.860                       | 1.611                             | 44.471 |
| 2        | TRITON COAL SALES | 19            | WY  | 005           | S    | NA                      | 4.640                                | -                               | 4.640                                | -                   | 4.640                        | -0.052                            | 4.588  |
| 3        | MASSEY COAL SALE  | 08            | KY  | 195           | C    | NA                      | 24.000                               | -                               | 24.000                               | -                   | 24.000                       | -0.287                            | 23.713 |
| 4        | ARCH COAL SALES   | 19            | WY  | 005           | S    | NA                      | 4.590                                | -                               | 4.590                                | -                   | 4.590                        | -0.111                            | 4.479  |
| 5        | KENNECOTT ENERG   | 19            | WY  | 005           | S    | NA                      | 5.100                                | -                               | 5.100                                | -                   | 5.100                        | -0.009                            | 5.091  |
| 6        | BLUEGRASS DEV.    | 08            | WV  | 059           | C    | NA                      | 42.860                               | -                               | 42.860                               | -                   | 42.860                       | -0.311                            | 42.549 |
| 7        | KENNECOTT ENERG   | 19            | WY  | 005           | S    | NA                      | 4.650                                | -                               | 4.650                                | -                   | 4.650                        | 0.023                             | 4.673  |
| 8        | JACOBS RANCH      | 19            | WY  | 005           | S    | NA                      | 4.250                                | -                               | 4.250                                | -                   | 4.250                        | 0.012                             | 4.262  |
| 9        | ARCH COAL SALES   | 08            | KY  | 095           | C    | NA                      | 27.890                               | -                               | 27.890                               | -                   | 27.890                       | -0.259                            | 27.631 |
| 10       | ARCH COAL SALES   | 08            | WV  | 059           | C    | NA                      | 26.370                               | -                               | 26.370                               | -                   | 26.370                       | 0.111                             | 26.481 |
| 11       |                   |               |     |               |      | NA                      |                                      |                                 |                                      |                     |                              |                                   |        |

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2001  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: July 20, 2001

| Line No. | Plant Name        | Mine Location | Shipping Point          | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges        |                             |                           |                             |     | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Total Transportation Charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-------------------|---------------|-------------------------|----------------|------|-----------------------------------|---|---------------------|-----------------------------|---------------------------|-----------------------------|-----|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
|          |                   |               |                         |                |      |                                   |   | Rail Rates (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) |     |                           |                              |                                |                                       |                          |
| (a)      | (b)               | (c)           | (d)                     | (e)            | (f)  | (g)                               | (h)   | (i)                 | (j)                         | (k)                       | (l)                         | (m) | (n)                       | (o)                          | (p)                            | (q)                                   |                          |
| 1        | AEI COAL SALES    | 08 KY         | 159 Pontiki, KY         | UR             | NA   | 44.471                            | -   | 12.500              | -                           | -                         | -                           | -   | -                         | -                            | 12.500                         | 61.499                                |                          |
| 2        | TRITON COAL SALES | 19 WY         | 005 Triton, WY          | UR             | NA   | 4.588                             | -   | 21.780              | -                           | -                         | -                           | -   | -                         | -                            | 21.780                         | 27.950                                |                          |
| 3        | MASSEY COAL SALE  | 08 KY         | 195 Pike, Co., KY       | UR             | NA   | 23.713                            | -   | 12.310              | -                           | -                         | -                           | -   | -                         | -                            | 12.310                         | 38.448                                |                          |
| 4        | ARCH COAL SALES   | 19 WY         | 005 Campbell, Co. KY    | UR             | NA   | 4.479                             | -   | 21.870              | -                           | -                         | -                           | -   | -                         | -                            | 21.870                         | 27.633                                |                          |
| 5        | KENNECOTT ENERG'  | 19 WY         | 005 Converse, Co. WY    | UR             | NA   | 5.091                             | -   | 21.880              | -                           | -                         | -                           | -   | -                         | -                            | 21.880                         | 28.477                                |                          |
| 6        | BLUEGRASS DEV.    | 08 WV         | 059 Marrowbone, WV      | UR             | NA   | 42.549                            | -   | 12.480              | -                           | -                         | -                           | -   | -                         | -                            | 12.480                         | 58.827                                |                          |
| 7        | KENNECOTT ENERG'  | 19 WY         | 005 Converse, Co. WY    | UR             | NA   | 4.673                             | -   | 21.880              | -                           | -                         | -                           | -   | -                         | -                            | 21.880                         | 28.528                                |                          |
| 8        | JACOBS RANCH      | 19 WY         | 005 Jacobs Junction, WY | UR             | NA   | 4.262                             | -   | 21.850              | -                           | -                         | -                           | -   | -                         | -                            | 21.850                         | 27.999                                |                          |
| 9        | ARCH COAL SALES   | 08 KY         | 095 Harlen Co., KY      | UR             | NA   | 27.631                            | -   | 10.570              | -                           | -                         | -                           | -   | -                         | -                            | 10.570                         | 40.945                                |                          |
| 10       | ARCH COAL SALES   | 08 WV         | 059 UK                  | UR             | NA   | 26.481                            | -   | 12.180              | -                           | -                         | -                           | -   | -                         | -                            | 12.180                         | 41.493                                |                          |
| 11       |                   |               |                         |                | NA   |                                   |   |                     |                             |                           |                             |     |                           |                              |                                |                                       |                          |

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)