

ORIGINAL

CENTRAL FLORIDA

September 24, 2001

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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01 SEP 27 AM 10:57
COMMISSION
CLERK

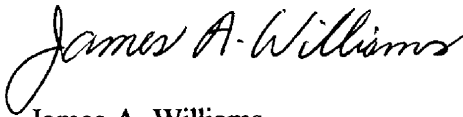
RE: Chesapeake Utilities Corporation – Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our revised Forms A-1, A-1(2), and A-2 for the August 2001 Purchased Gas Adjustment Filing.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,



James A. Williams
Finance Manager

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DISTRIBUTION CENTER

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

12202 SEP 27 06

FPSC-COMMISSION CLERK

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
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COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	589,910	2,878	0.00488
2 No Notice Commodity Adjustment	125,010	435	0.00348
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	0	0	0.00000
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	714,920	3,313	0.00463
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1

SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	68,190	37,596	0.55134
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	68,190	37,596	0.55134
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1

COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	491,640	178,948	0.36398
18 Misc cashout - FGT	128,080	37,656	0.29400
19 Imbalance Cashout-Other Shippers	84,620	25,784	0.30470
20 Imbalance Cashout-Transporting Customers	178,460	36,651	0.20537
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(140,000)	(81,154)	0.57967
24 TOTAL COMMODITY (Other)	742,800	197,885	0.26640
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1

DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,168,810	364,413	0.04461
26 Less Relinquished to Others	(6,378,870)	(250,263)	0.03923
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	0	0	0.00000
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	1,789,940	114,150	0.06377
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1

OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	0	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	0	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	235,481	107,094	(128,387)	-119.883%	5,787,919	7,605,813	1,817,894	23.901%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	119,292	114,046	(5,246)	-4.600%	1,256,598	1,548,177	291,579	18.834%
3 TOTAL	354,773	221,140	(133,633)	-60.429%	7,044,517	9,153,990	2,109,473	23.044%
4 FUEL REVENUES (NET OF REVENUE TAX)	290,817	180,532	(110,285)	-61.089%	6,800,454	10,774,474	3,974,020	36.884%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(611,784)	(611,784)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	214,344	104,059	(110,285)	-105.983%	6,188,670	10,162,690	3,974,020	39.104%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(140,429)	(117,081)	23,348	-19.94%	(855,847)	1,008,700	1,864,547	184.847%
8 INTEREST PROVISION-THIS PERIOD (21)	(5,455)	4,871	10,326	211.986%	(82,449)	21,716	104,165	479.673%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,793,905)	1,650,765	3,444,670	208.671%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	611,784	611,784	0	0.000%
10a Adjustment	52,189	0	(52,189)	0.000%	750,604	0	(750,604)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,811,127)	1,615,028	3,426,155	212.142%	(1,811,126)	1,615,027	3,426,153	212.142%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,793,905)	1,650,765	3,444,670	208.671%	d add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,857,861)	1,610,157	3,468,018	215.384%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(3,651,766)	3,260,922	6,912,688	211.986%				
15 AVERAGE (50% OF 14)	(1,825,883)	1,630,461	3,456,344	211.986%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.700%	3.700%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.470%	3.470%	0.000	0.000%				
18 TOTAL (16+17)	7.170%	7.170%	0	0.000%				
19 AVERAGE (50% OF 18)	3.585%	3.585%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.299%	0.299%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(5,455)	4,871	10,326	211.986%				

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	3,313	477	2,836	594.55	25,189	28,730	(3,541)	-12.33	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	19,592	19,592	0	0.00	
3 SWING SERVICE	37,596	0	37,596	0.00	258,668	0	258,668	0.00	
4 COMMODITY (Other)	197,885	107,094	90,791	84.78	5,529,319	7,605,813	(2,076,494)	-27.30	
5 DEMAND	114,150	111,740	2,410	2.16	1,213,217	1,499,855	(286,638)	-19.11	
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	354,773	221,140	133,633	60.43	7,044,585	9,153,990	(2,109,405)	-23.04	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	290,817	180,532	110,285	61.09	6,800,454	10,774,474	(3,974,020)	-36.88	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	714,920	267,840	447,080	166.92	9,536,640	10,692,232	(1,155,592)	-10.81	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	3,320,620	3,320,620	0	0.00	
17 SWING SERVICE COMMODITY	68,190	0	68,190	0.00	194,630	0	194,630	0.00	
18 COMMODITY (Other) COMMODITY	742,800	267,840	474,960	177.33	8,570,223	9,947,932	(1,377,709)	-13.85	
19 DEMAND BILLING DETERMINANTS ONLY	1,789,940	1,670,520	119,420	7.15	19,171,020	21,930,676	(2,759,656)	-12.58	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	810,990	267,840	543,150	202.79	8,764,853	9,947,932	(1,183,079)	-11.89	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	423,592	261,640	161,952	61.90	6,863,711	9,941,732	(3,058,021)	-30.76	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.463	0.178	0.285	160.21	0.264	0.269	-0.005	-1.70	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	55.134	0.000	55.134	0.00	132.902	0.000	132.902	0.00	
31 COMMODITY (Other) (4/18)	26.640	39.984	-13.344	-33.37	64.518	76.456	-11.938	-15.61	
32 DEMAND (5/19)	6.377	6.689	-0.312	-4.66	6.328	6.839	-0.511	-7.47	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	43.746	82.564	-38.819	-47.02	80.373	92.019	-11.646	-12.66	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	83.753	84.521	-0.767	-0.91	102.337	92.076	10.261	11.14	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	88.556	89.324	-0.767	-0.86	107.140	96.879	10.261	10.59	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	89.002	89.773	-0.771	-0.86	107.679	97.367	10.312	10.59	
45 PGA FACTOR ROUNDED TO NEAREST .001	89.002	89.773	-0.771	-0.86	107.679	97.367	10.312	10.59	

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	3,313	477	2,836	594.55	25,189	22,636	2,553	11.28	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	19,592	16,168	3,424	21.18	
3 SWING SERVICE	37,596	0	37,596	0.00	258,668	0	258,668	0.00	
4 COMMODITY (Other)	197,885	107,094	90,791	84.78	5,529,319	6,017,013	(487,694)	-8.11	
5 DEMAND	114,150	111,740	2,410	2.16	1,213,217	1,372,409	(159,192)	-11.60	
6 OTHER	0	0	0	0.00	(1,400)	0	(1,400)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	354,773	221,140	133,633	60.43	7,044,585	7,428,226	(383,641)	-5.16	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	290,817	180,532	110,285	61.09	6,804,454	8,783,544	(1,979,090)	-22.53	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	714,920	267,840	447,080	166.92	9,536,640	9,545,110	(8,470)	-0.09	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	3,320,620	2,452,627	867,993	35.39	
17 SWING SERVICE COMMODITY	68,190	0	68,190	0.00	194,630	0	194,630	0.00	
18 COMMODITY (Other) COMMODITY	742,800	267,840	474,960	177.33	8,570,223	8,056,510	513,713	6.38	
19 DEMAND BILLING DETERMINANTS ONLY	1,789,940	1,670,520	119,420	7.15	19,171,020	17,877,903	1,293,117	7.23	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	810,990	267,840	543,150	202.79	8,764,853	8,056,510	708,343	8.79	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	423,592	261,640	161,952	61.90	6,883,711	8,050,310	(1,166,599)	-14.49	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.463	0.178	0.285	160.21	0.264	0.237	0.027	11.38	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.659	-0.069	-10.50	
30 SWING SERVICE (3/17)	55.134	0.000	55.134	0.00	132.902	0.000	132.902	0.00	
31 COMMODITY (Other) (4/18)	26.640	39.984	-13.344	-33.37	64.518	74.685	-10.167	-13.61	
32 DEMAND (5/19)	6.377	6.689	-0.312	-4.66	6.328	7.677	-1.348	-17.56	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	43.746	82.564	-38.819	-47.02	80.373	92.202	-11.828	-12.83	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	83.753	84.521	-0.767	-0.91	102.337	92.273	10.064	10.91	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	88.556	89.324	-0.767	-0.86	107.140	97.076	10.064	10.37	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	89.002	89.773	-0.771	-0.86	107.679	97.564	10.115	10.37	
45 PGA FACTOR ROUNDED TO NEAREST 001	89.002	89.773	-0.771	-0.86	107.679	97.564	10.115	10.37	

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
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ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				AUGUST				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
COST OF GAS PURCHASED												
1 COMMODITY (Pipeline)	0	0	0	0.00	0	6,094	(6,094)	-100.00				
2 NO NOTICE SERVICE	0	0	0	0.00	0	3,424	(3,424)	-100.00				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	0	0	0	0.00	0	1,588,800	(1,588,800)	-100.00				
5 DEMAND	0	0	0	0.00	0	127,446	(127,446)	-100.00				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	0	0	0.00	0	1,725,764	(1,725,764)	-100.00				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
14 TOTAL THERM SALES	0	0	0	0.00	(4,000)	1,990,930	(1,994,930)	-100.20				
THERMS PURCHASED												
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	0	0	0.00	0	1,147,122	(1,147,122)	-100.00				
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	867,993	(867,993)	-100.00				
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other) COMMODITY	0	0	0	0.00	0	1,891,422	(1,891,422)	-100.00				
19 DEMAND BILLING DETERMINANTS ONLY	0	0	0	0.00	0	4,052,773	(4,052,773)	-100.00				
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	0	0	0.00	0	1,891,422	(1,891,422)	-100.00				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
27 TOTAL THERM SALES	0	0	0	0.00	0	1,891,422	(1,891,422)	-100.00				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.531	-0.531	-100.00				
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.394	-0.394	-100.00				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	0.000	0.000	0.000	0.00	0.000	84.000	-84.000	-100.00				
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	3.145	-3.145	-100.00				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	0.000	0.000	0.000	0.00	0.000	91.242	-91.242	-100.00				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	0.000	0.000	0.00	0.000	91.242	-91.242	-100.00				
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0				
42 TOTAL COST OF GAS (40+41)	4.803	4.803	0.000	0.00	4.803	96.045	-91.242	-95.00				
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	4.827	0.000	0.00	4.827	96.528	-91.701	-95.00				
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	4.827	0.000	0.00	4.827	96.528	-91.701	-95.00				