

October 1, 2001

**-VIA HAND DELIVERY-**

Ms. Blanca S. Bayó  
Director of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 001148-EI**

Dear Ms. Bayó:

On behalf of Florida Power & Light Company ("FPL") and in compliance with Order No. PSC-01-1535-PCO-EI, I am enclosing for filing in the above docket twenty-one (21) copies of the MFRs listed on Attachment 1 hereto. FPL is not filing testimony at this time. It is not presently proposing to change rates, and it is not aware of the issues that need to be addressed in this docket.

As noted in my transmittal letter for the MFRs that were filed on September 17, 2001, FPL has been reevaluating its sales forecast in light of (i) unexpected deterioration over the past few months in the U.S. economy, and (ii) the economic and other consequences of the September 11, 2001, tragedies. Based on this reevaluation, FPL expects its sales forecast to be significantly impacted, and has estimated the impacts on aggregate sales for 2002. It is not feasible at this time for FPL to reflect these changes in all of the MFRs that would be affected. However, FPL has adjusted three summary-level MFRs that are contained in this filing (MFRs B-3, C-2 and D-1). Additional detail regarding these changes is provided in Attachment 2.

FPL expects that these recent events also will affect its costs in 2002 and beyond. For example, security costs for FPL's nuclear plants and transmission facilities are likely to increase substantially in response to the threat of further terrorism. Certain of FPL's insurance costs are expected to increase dramatically as well. The economic deterioration may increase FPL's collection expenses and level of uncollectibles. At this time, FPL is still in the process of quantifying these impacts and hence has not adjusted the O&M or other costs reflected in any of the MFRs, including MFRs B-3, C-2 and D-1, but will provide such adjustments as soon as possible.

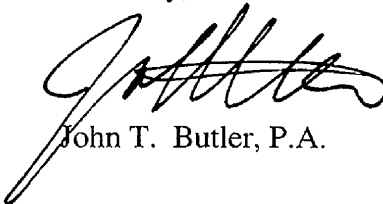
DOCUMENT NUMBER - 12412 OCT-1-01  
FPSC-COMMISSION CLERK

Ms. Blanca S. Bayó  
October 1, 2001  
Page 2

Finally, FPL would like to draw the Commission's attention in reviewing the MFRs to the Company's strong performance over the past decade in controlling costs while achieving significant improvements in operational performance. I am enclosing as Attachment 3 a brief summary that FPL has prepared of the preliminary results of its "benchmarking" analysis, in which FPL is compared to a group of peer utilities on several measures of electricity price, cost of service and operational performance. As reflected in Attachment 3, FPL is among the top performers relative to its industry peers in all of these important measures.

As with the September 17, 2001, MFR filing, any party in this docket that needs to identify the person(s) responsible for a subject covered by the enclosed MFRs should contact Steve Romig of FPL at 305-552-4519.

Sincerely,



John T. Butler, P.A.

Enclosures

cc: Counsel of record (w/copy of enclosures)



## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Attachments 1, 2 and 3, and the FPL MFRs listed on Attachment 1, were served by hand delivery (\*) or mailed this 1<sup>st</sup> day of October 2001 to the following:

Robert V. Elias, Esquire. \*  
Legal Division  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Room 370  
Tallahassee, FL 32399-0850

Florida Industrial Power Users Group  
c/o John McWhirter, Jr., Esq.  
McWhirter Reeves  
400 North Tampa Street, Suite 2450  
Tampa, FL 33601-3350

Thomas A. Cloud, Esquire  
Gray, Harris & Robinson, P.A.  
301 East Pine Street, Suite 1400  
Orlando, Florida 32802-3068

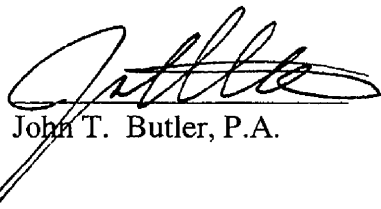
J. Roger Howe, Esquire  
Office of Public Counsel  
c/o Florida Legislature  
111 W. Madison Street  
Room No. 812  
Tallahassee, Florida 32399-1400

Michael B. Twomey, Esq.  
Post Office Box 5256  
Tallahassee, FL 32314-5256

Andrews & Kurth Law Firm  
Mark Sundback/Kenneth Wiseman  
1701 Pennsylvania Ave., NW, Suite 300  
Washington, DC 20006

Joseph A. McGlothlin, Esq.  
Vicki Gordon Kaufman, Esq.  
McWhirter Reeves  
117 South Gadsden  
Tallahassee, Florida 32301

By:



John T. Butler, P.A.

**ATTACHMENT 1**  
**MFRs FILED ON OCTOBER 1, 2001**

<b>"B" Series</b>	<b>"C" Series</b>	<b>"D" Series</b>
B-1	C-1	D-1
B-2a	C-2	D-3a
B-2b	C-3	D-3b
B-3	C-6	D-4a
B-4	C-7	D-6
B-7	C-8	D-7
B-8a	C-9	D-8
B-8b	C-11	D-9
B-10	C-12	D-10a
B-12a	C-13	D-10b
B-12d	C-14	D-11a
B-13a	C-15	D-12a
B-13b	C-22	D-12b
B-13c	C-23	
B-14	C-24	
B-16	C-25	
B-17a	C-26	
B-17b	C-27	
B-18	C-28	
B-20	C-29	

B-21	C-30	
B-22	C-31	
B-24a	C-32	
B-26	C-33	
B-27	C-34	
B-28a	C-35	
B-28b	C-36	
B-29	C-37	
B-30	C-38a	
	C-38b	
	C-39	
	C-40	
	C-41	
	C-42	
	C-43	
	C-44	
	C-45	
	C-46	
	C-47	
	C-48	
	C-49	
	C-50	
	C-51	
	C-52	
	C-53	
	C-54	

	C-55	
	C-56	
	C-58	
	C-59	
	C-61	
	C-62	
	C-63	
	C-64	
	C-65	
	C-66	

MIA2001/50169-1

## ATTACHMENT 2

Due to recent events, FPL expects its sales forecast to be significantly impacted. While FPL has not yet been able to undertake all of the steps required to create a new detailed forecast based on these events, FPL has estimated the impacts on aggregate sales for 2002. This current estimate would result in the following entries on MFR F-17:

Page	Line No.	Entry	
1 of 13	28	93,137	Total Sales (Million KWH)
1 of 13	34	4,000,007	Total Annual Average Customers
1 of 13	40	65,000	Annual Net Change in Customers
2 of 13	15	100,158	Net Energy For Load (Million KWH)
2 of 13	19	18, 968	January Peak (MW)
2 of 13	26	19,131	August Peak (MW)

## **ATTACHMENT 3**

## **BENCHMARKING**

### ● **Overview:**

- ◆ This analysis compares FPL's performance with a utility peer group in the areas of Price, Cost and Operational Performance
- ◆ It is designed to demonstrate FPL's performance in the context of the industry as a whole
- ◆ All data was compiled from publicly-available sources such as the FERC Form 1 and studies conducted by independent industry groups (e.g., EEI, NERC, etc.)
- ◆ The peer group is comprised of:
  - The four largest Florida investor-owned utilities
  - All other U.S. utilities that have at least 500,000 customers
    - » Companies that have divested a significant portion of their generation assets as a result of industry restructuring are excluded because expenses have now been shifted to other, unregulated companies

### ● **Key Findings:**

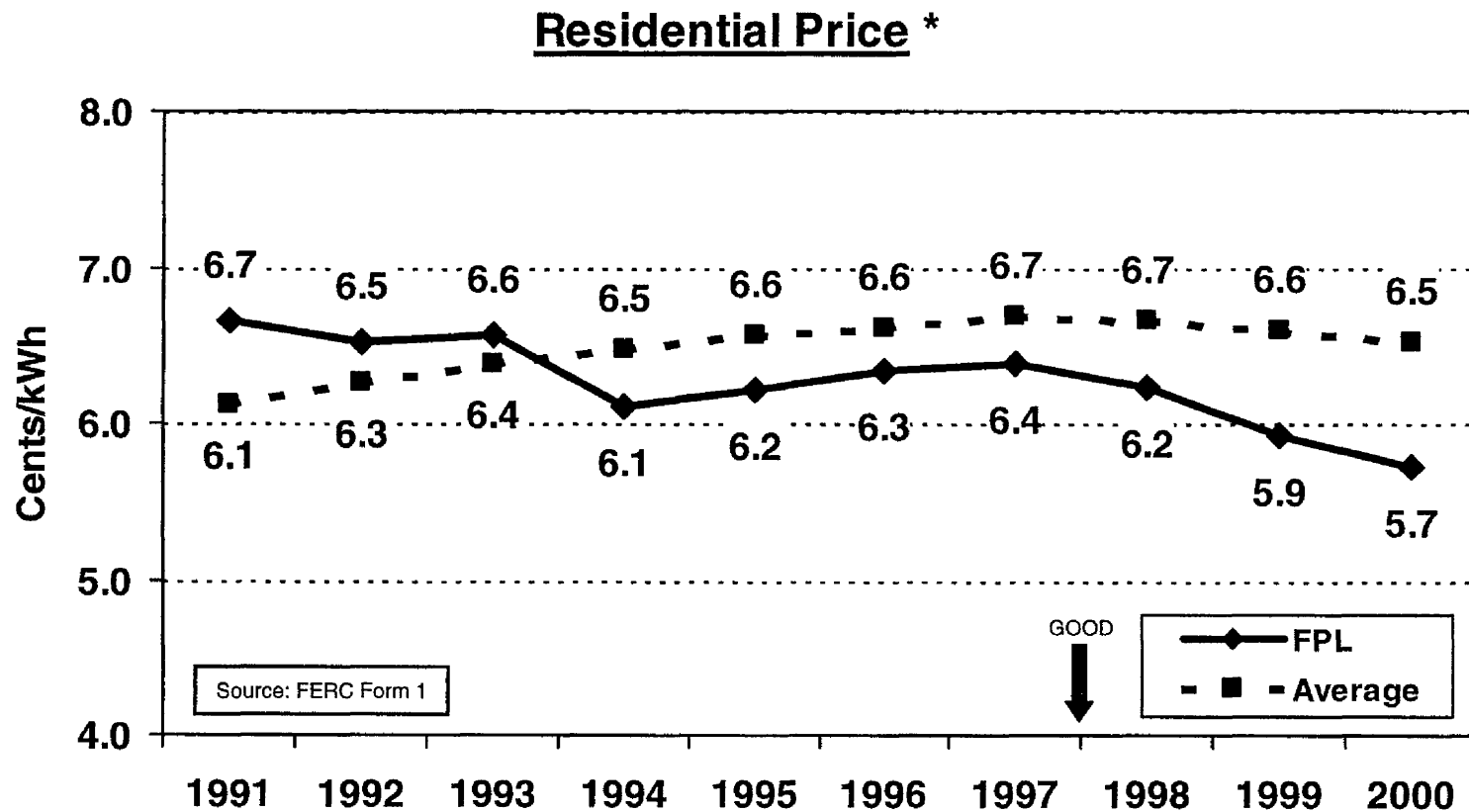
- ◆ FPL provides customers with industry-leading operational performance at low prices
- ◆ On almost every standard industry measure, FPL ranks among the very best - providing savings and service that far exceed the industry average
- ◆ FPL has achieved this balance between price and service through a decade-long focus on controlling costs while improving performance - possibly better than any others in the peer group

## Benchmarking

Attachment 3

### ● Price - Residential:

- ◆ FPL's prices are currently among the lowest in the industry and well below the industry average
- ◆ Compared to the industry average, FPL's prices have resulted in residential customer savings of about \$370 million in 2000 and \$1.0 billion over the past decade



\* Excludes Fuel & ECCR

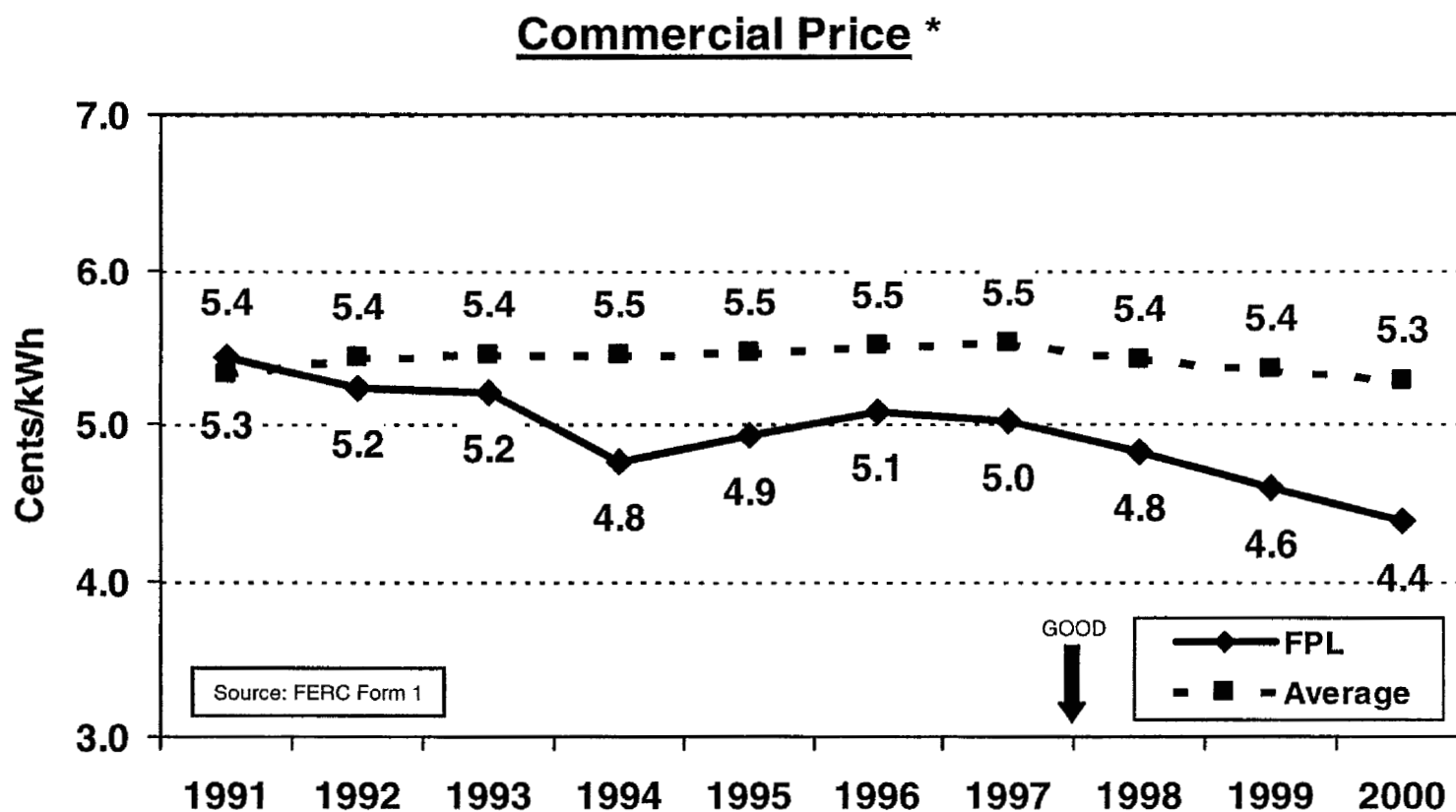


## Benchmarking

Attachment 3

### ● Price - Commercial:

- ◆ FPL's prices are currently among the lowest in the industry and well below the industry average
- ◆ Compared to the industry average, FPL's prices have resulted in commercial customer savings of about \$330 million in 2000 and \$1.6 billion over the past decade



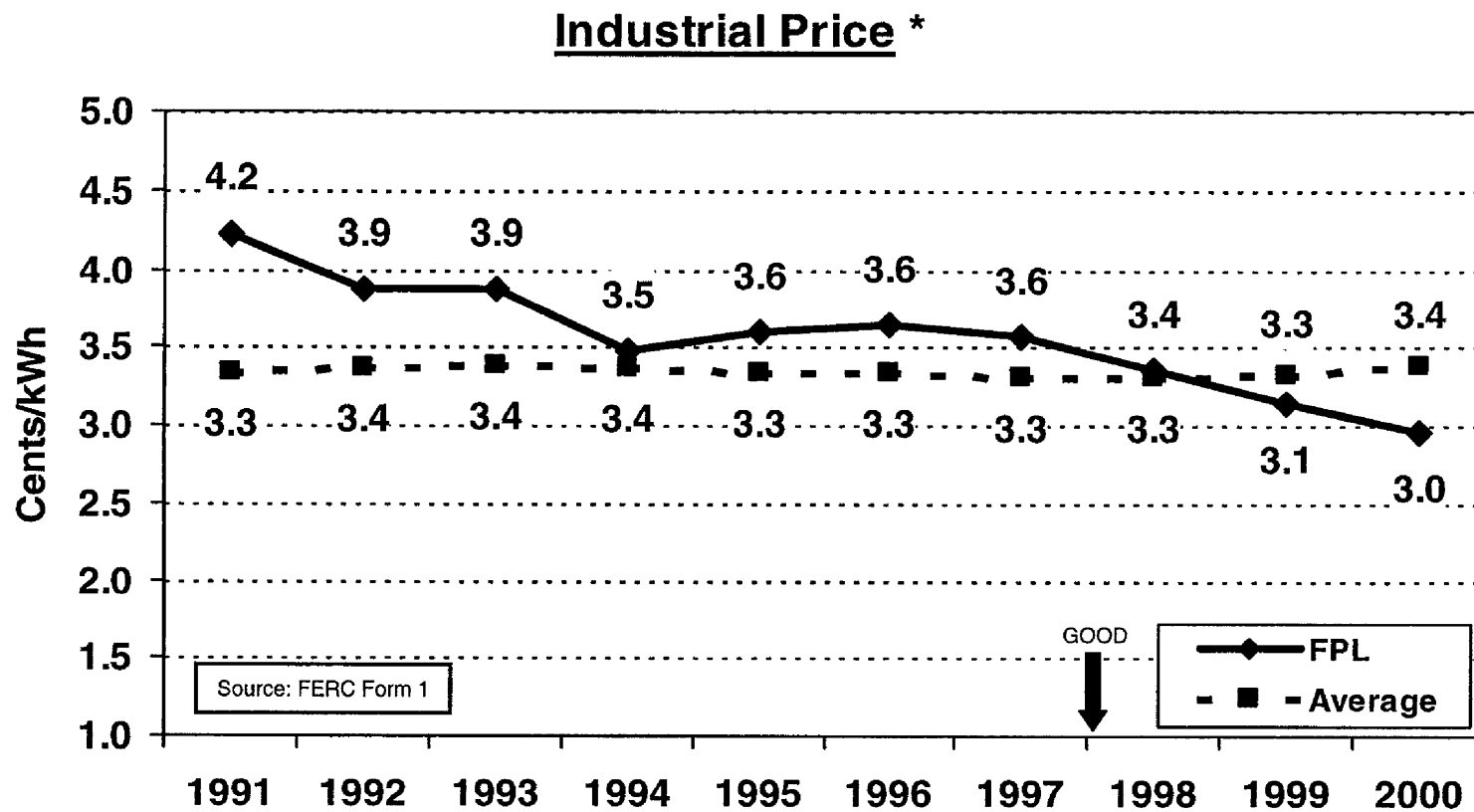
\* Excludes Fuel & ECCR

## Benchmarking

Attachment 3

### ● Price - Industrial:

- ◆ In spite of FPL having comparatively few, and only moderate-sized, customers relative to the customer base of most other utilities, FPL's industrial prices are still 7% better than the industry average



\* Excludes Fuel & ECCR

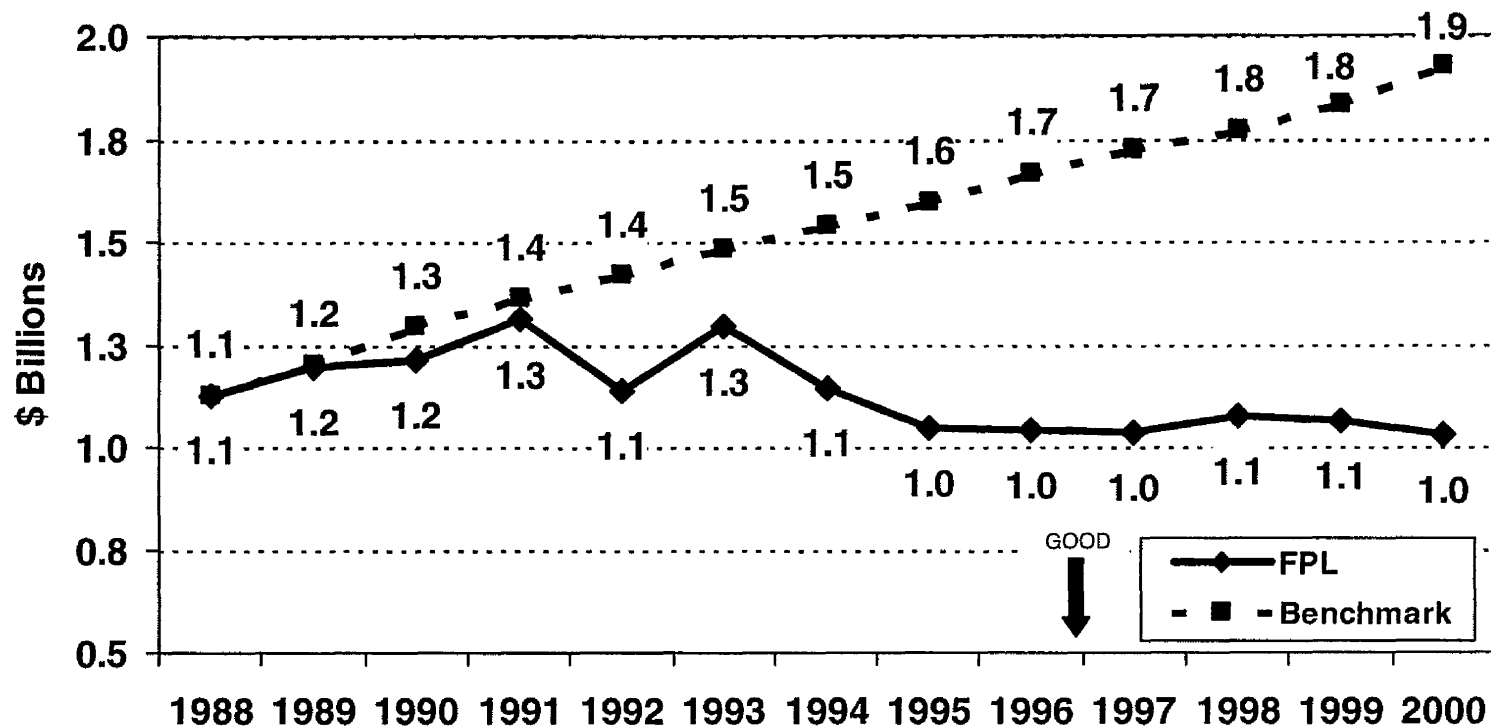
## Benchmarking

Attachment 3

- **Cost - O&M v. PSC Benchmark:**

- ◆ FPL's 2000 O&M is 45% below the FPSC benchmark
- ◆ Cost savings in 2000 alone, when compared to the benchmark, are about \$890 million (\$5.2 billion over the decade)

### Base O&M vs. 1988 FPSC Benchmark

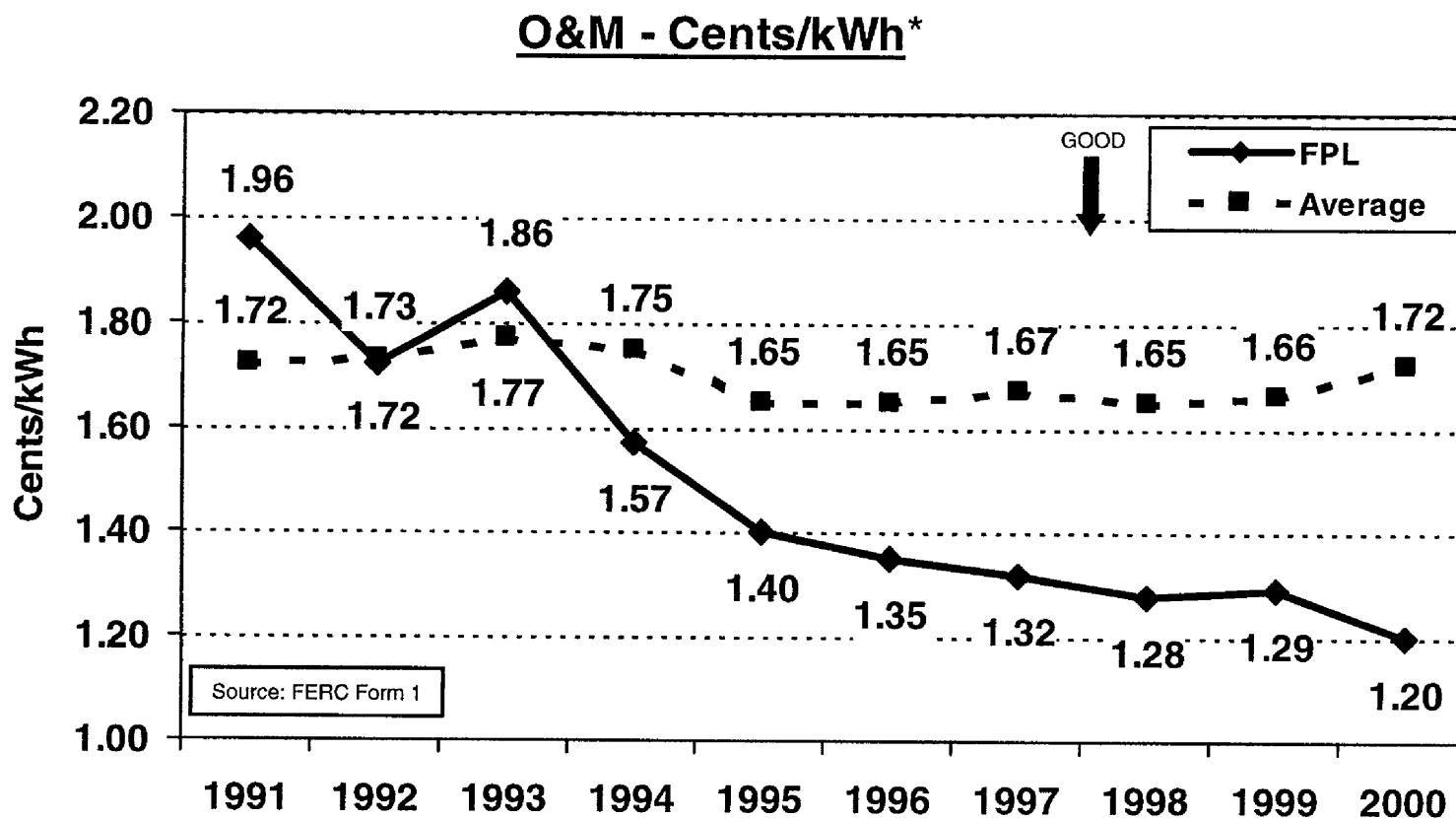


## Benchmarking

Attachment 3

### ● Cost - O&M (cents/kWh):

- ◆ FPL's O&M cents/kWh costs are among the lowest in the industry - having been reduced by about 40% over the last decade
- ◆ This is the largest percentage reduction of any company in the benchmark panel and has been accomplished while adding more customers than any other company
- ◆ Cost savings in 2000 alone, when compared to the industry average, are about \$450 million (a net \$1.7 billion over the decade)



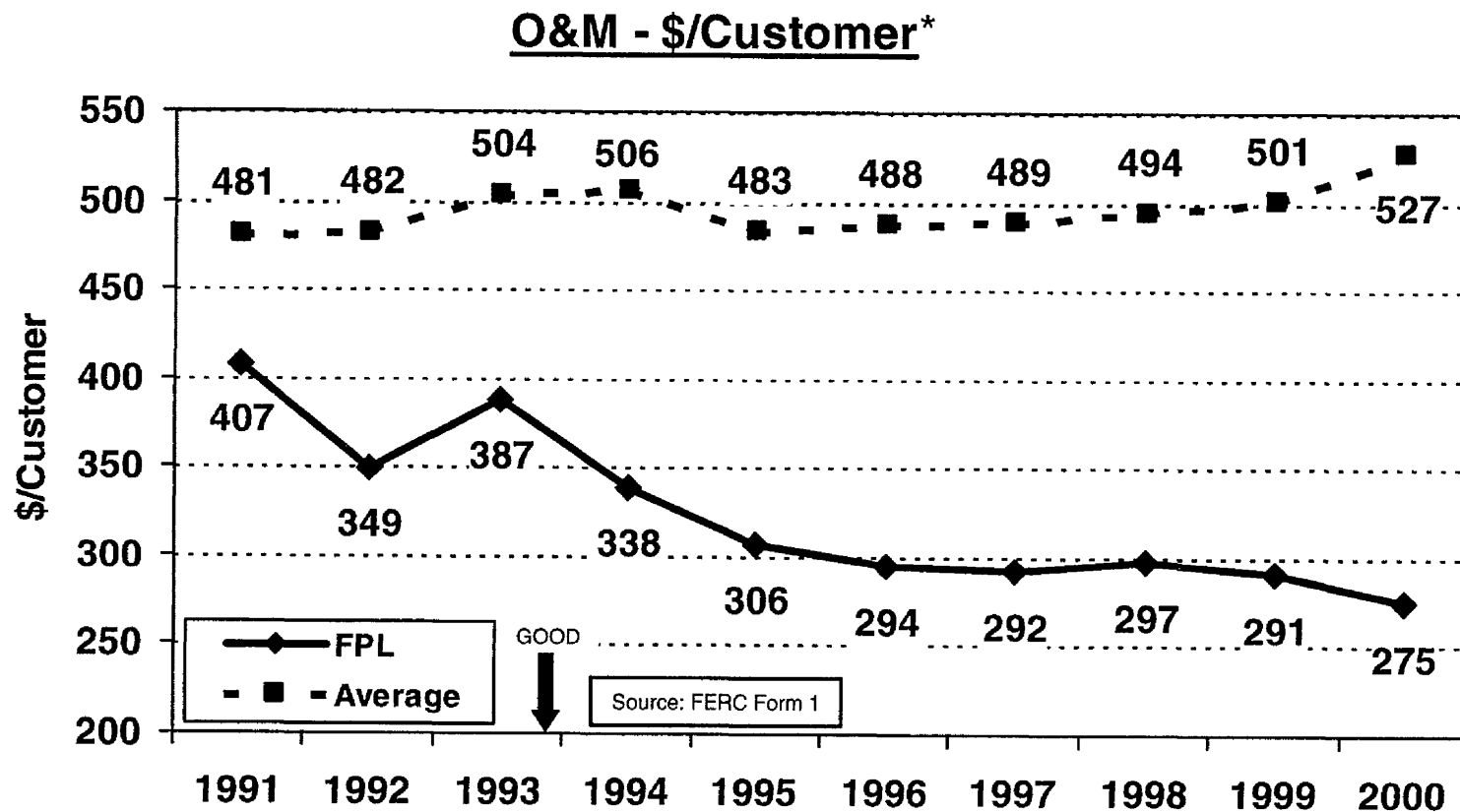
\* Excludes Fuel, Purchased Power and ECCR

## Benchmarking

Attachment 3

- **Cost - O&M (dollars/customer):**

- ◆ FPL's O&M dollars/customer costs are among the lowest in the industry - having been reduced by about 32% over the last decade
- ◆ Cost savings in 2000 alone, when compared to the industry average, are about \$950 million (\$6.1 billion over the decade)



\* Excludes Fuel, Purchased Power and ECCR

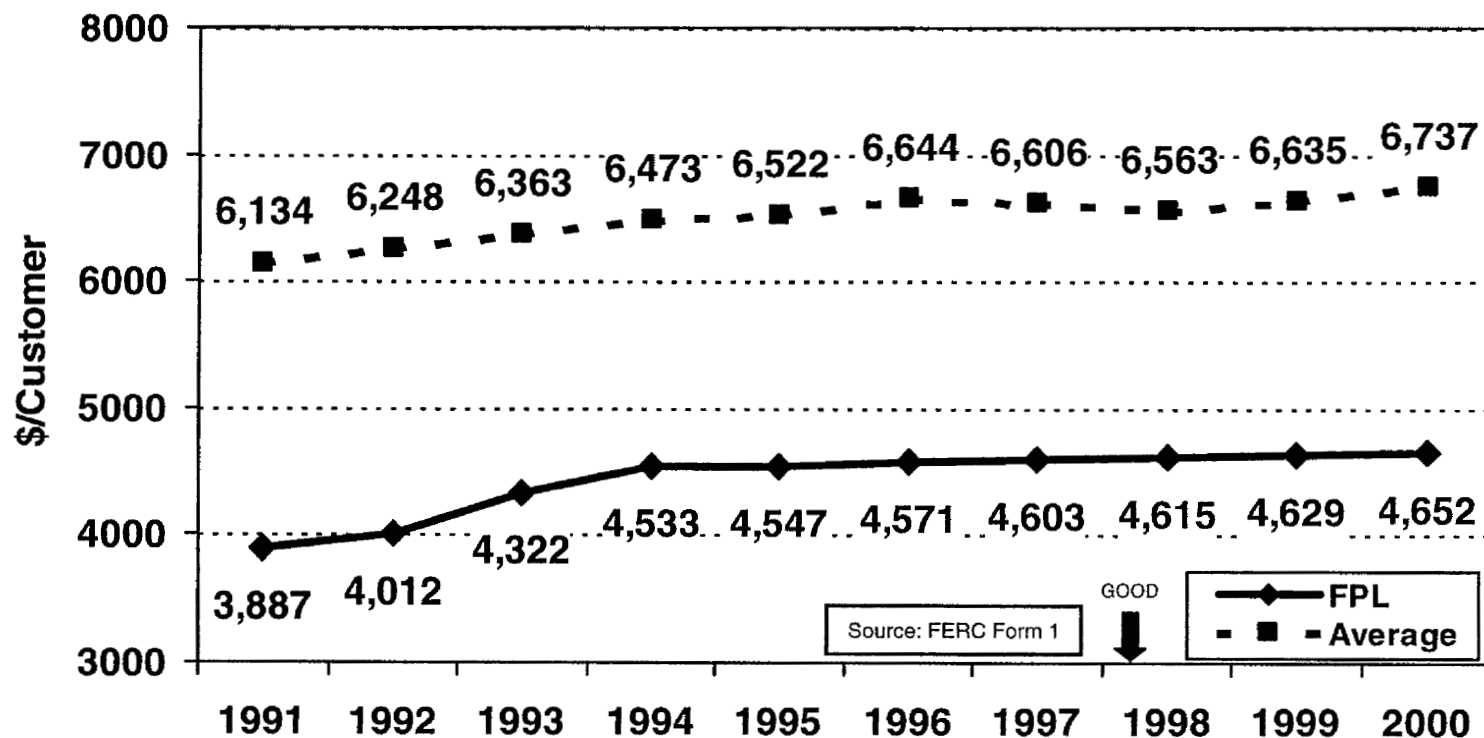
## Benchmarking

Attachment 3

- **Cost: Capital (dollars/customer):**

- ◆ FPL has deployed capital much more efficiently than others in the industry
- ◆ Capital intensity per customer is among the best in the industry - and growing at a slower pace
- ◆ FPL has 33% less investment per customer than the industry average
  - This translates to about \$8.0 billion less investment than the average equating to about \$1.4 billion less in annual revenue requirements (or about \$350 per customer annually)

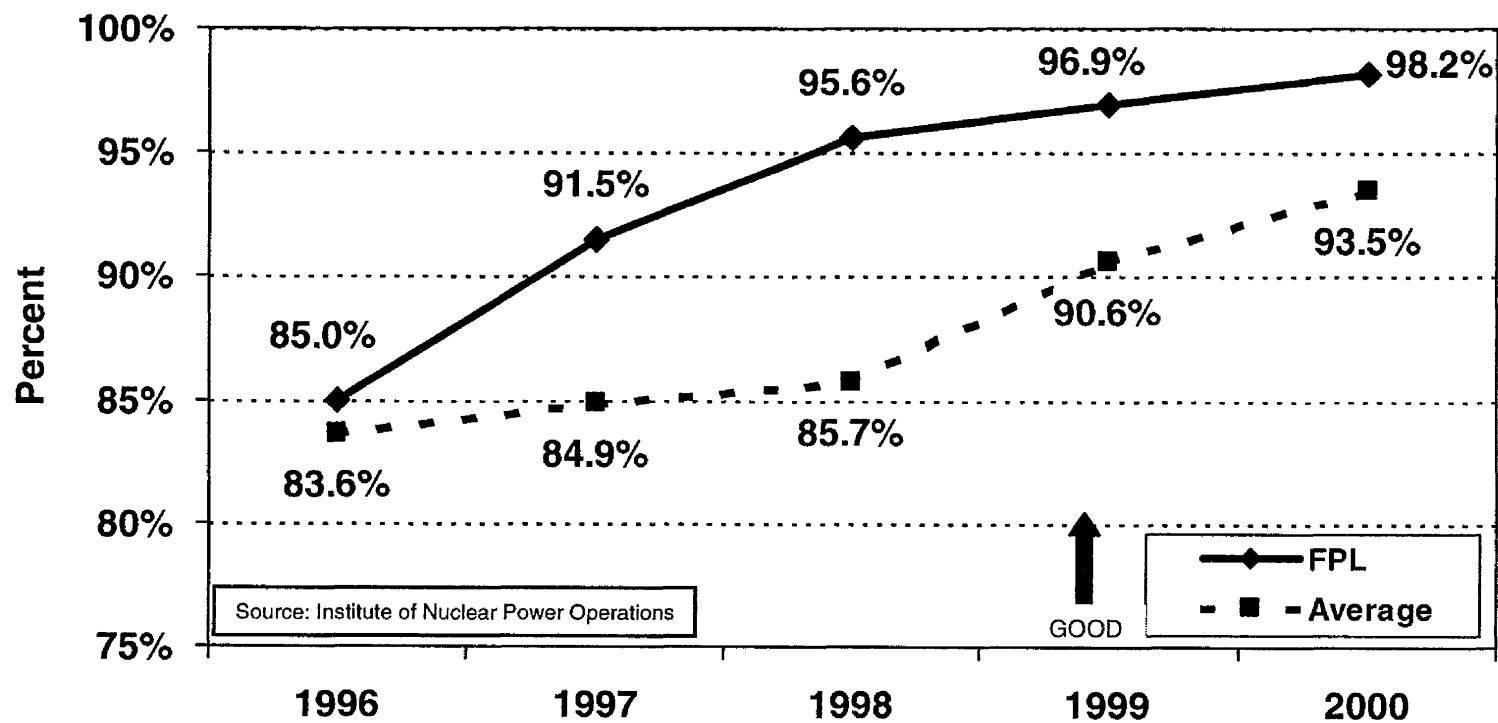
### Gross Plant Investment - \$/Customer



### ● Operational Performance - Nuclear Generation:

- ◆ FPL is one of the top operators based on the overall WANO (World Association of Nuclear Operators) index
  - This index is the composite scoring of various industry-standard operational measures (e.g. capability factor, safety, thermal performance, fuel reliability, etc.)
- ◆ FPL's score has improved 16% from 1996 and has continued to be among the top industry performers

### WANO Performance Index

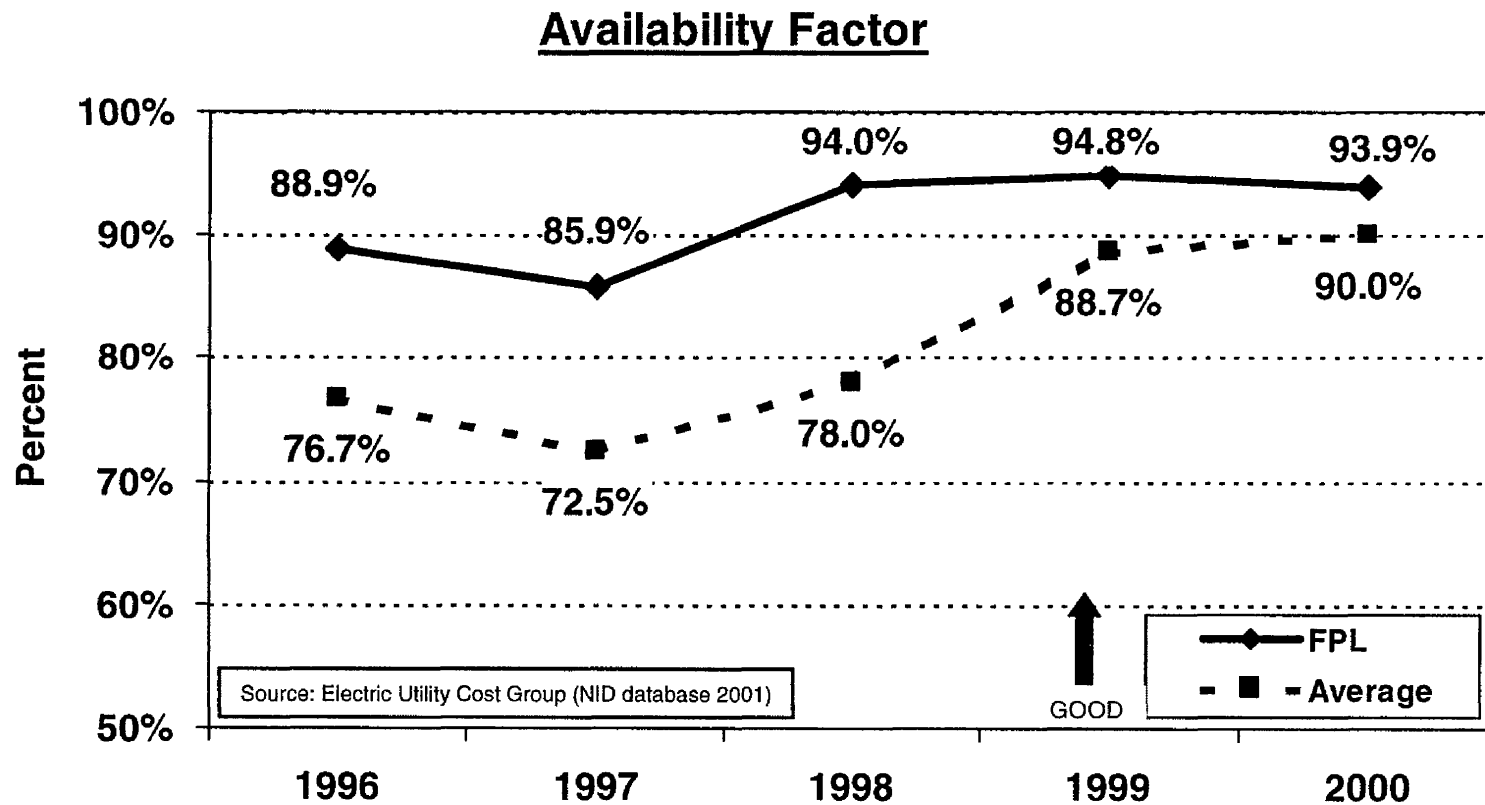


## Benchmarking

Attachment 3

- Operational Performance - Nuclear Generation (continued):

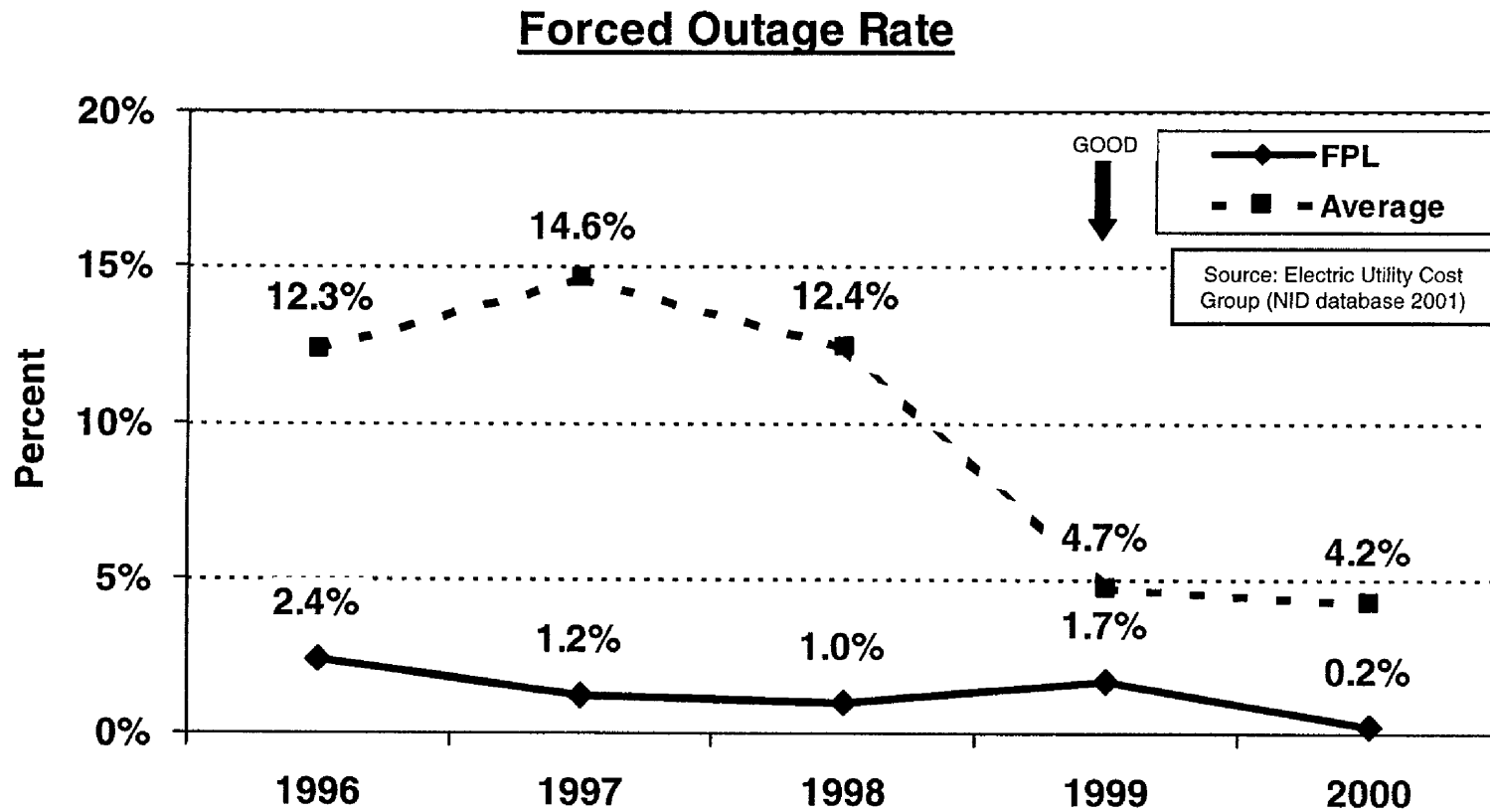
- ◆ Availability for the 4 units has also improved from 1996 and has continued to be among the top industry performers





- **Operational Performance - Nuclear Generation (continued):**

- ◆ In addition, FPL's forced outage rate has improved by more than 90% to an industry-leading level that is 95% better than the industry average

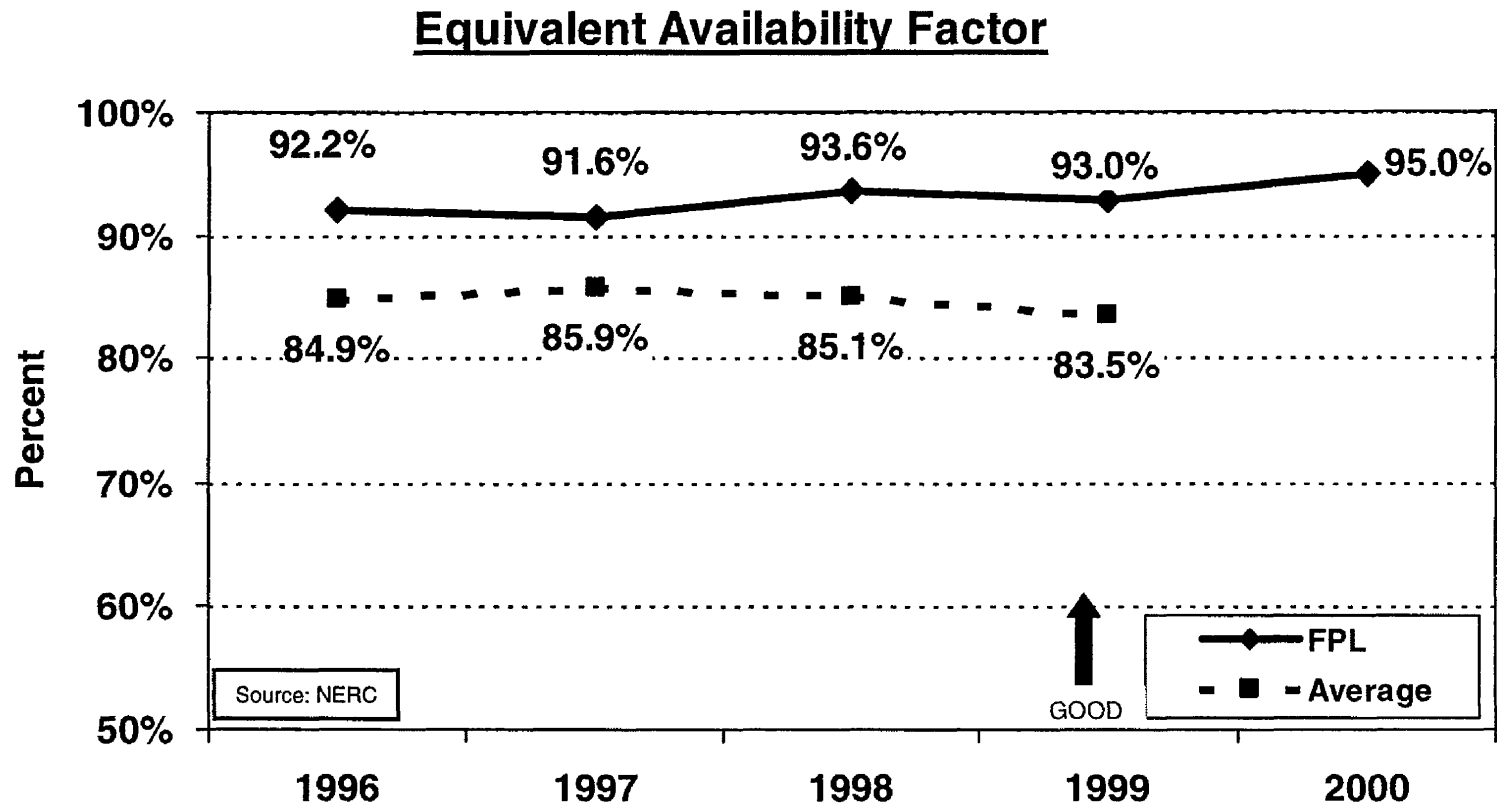


## Benchmarking

Attachment 3

- **Operational Performance - Fossil Generation:**

- ◆ FPL has maintained an industry-leading performance in fossil plant equivalent availability that in 1999 was 13% better than the industry average

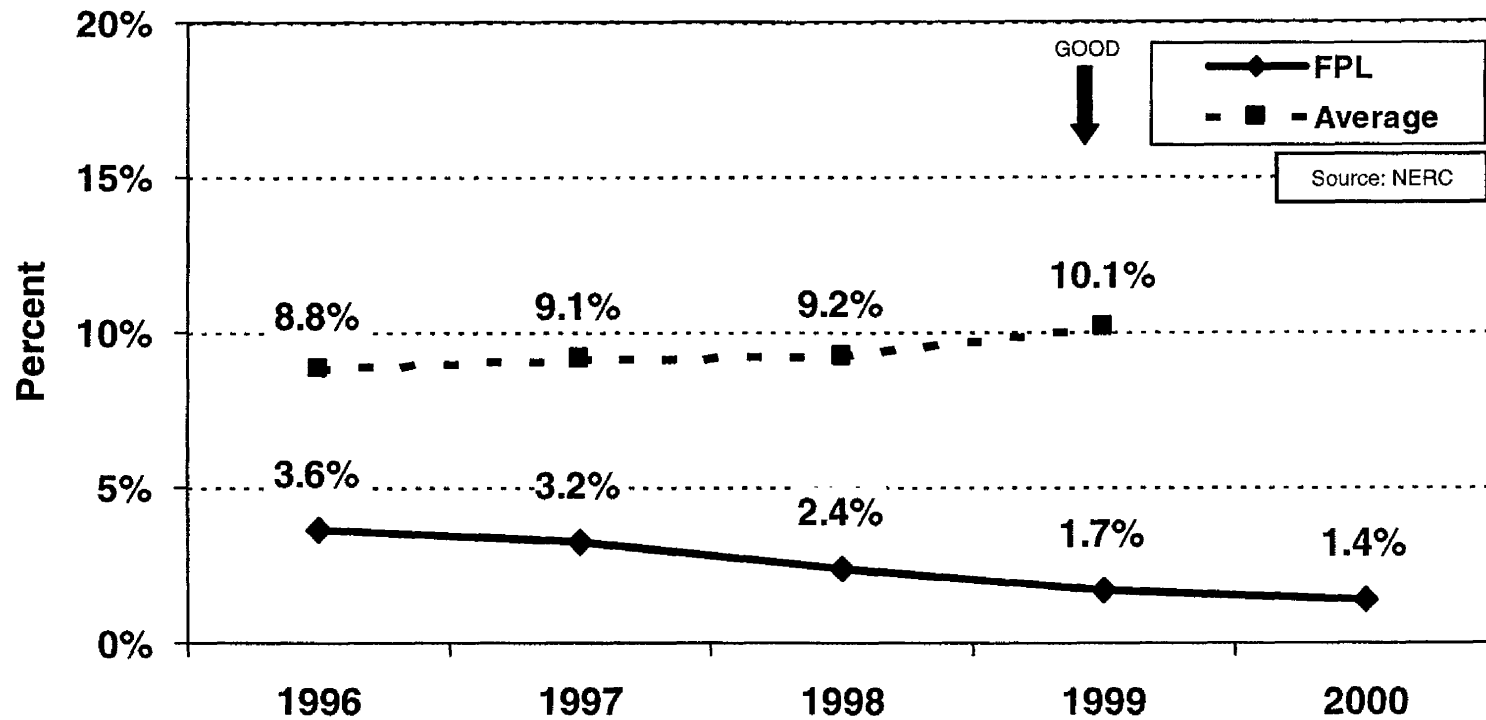


\* 2000 comparison data is not yet available

- **Operational Performance - Fossil Generation (continued):**

- ◆ FPL's equivalent forced outage rate for fossil plants has improved by more than 60% since 1996 to a best-in-class position in 1999 that is 86% better than the industry average

### Equivalent Forced Outage Rate



\* 2000 comparison data is not yet available

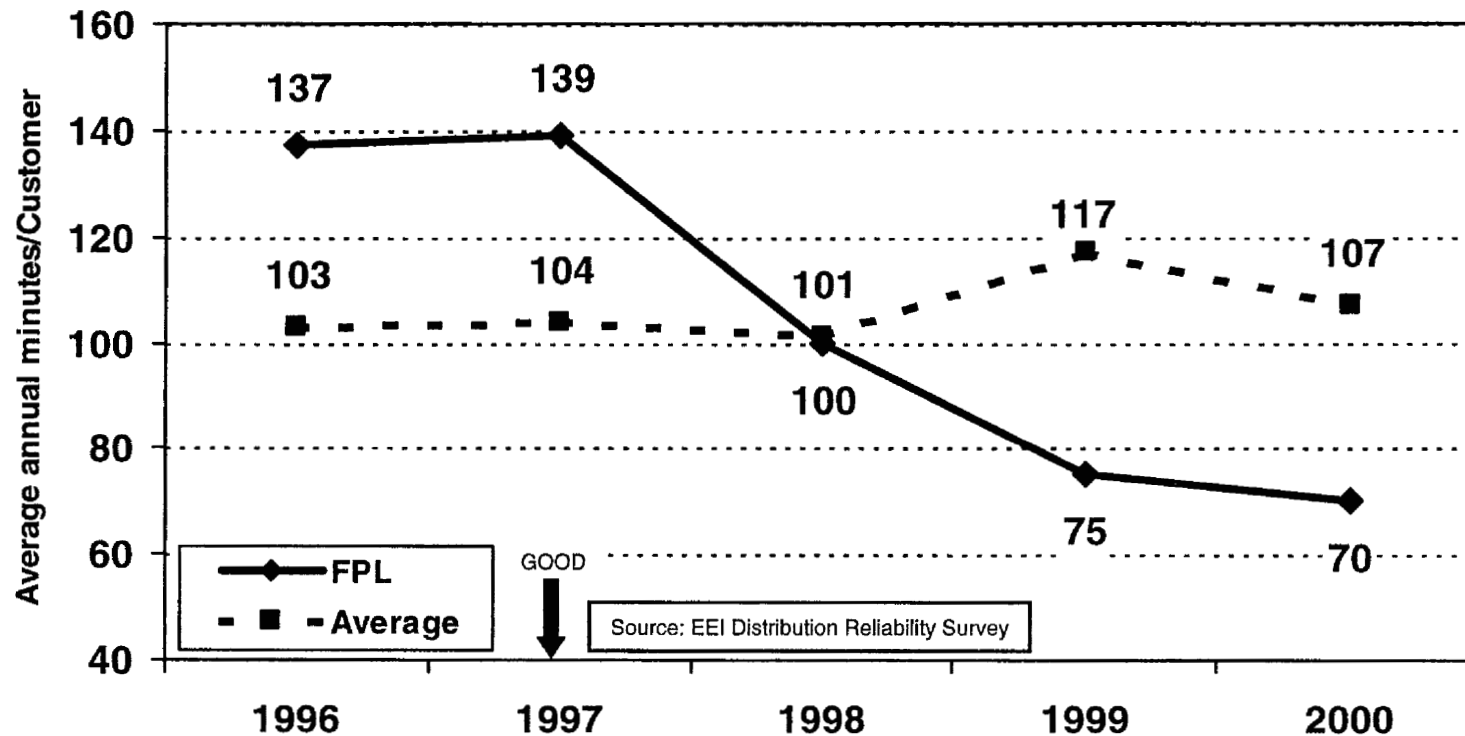
## Benchmarking

Attachment 3

- **Operational Performance - Distribution:**

- ◆ FPL has improved its Service Unavailability measure by about 50% since 1996
- ◆ Since 1999, FPL's performance has been among the industry leaders and was 35% better than the 2000 industry average

### Service Unavailability



**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 1**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEETS BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
X PROJECTED TEST YEAR 12/31/02  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) PRIOR YEAR ENDED 12/31/01 (\$000)	(2) TEST YEAR ENDED 12/31/02 (\$000)	(3) PERCENT CHANGE (%)
1					
2		UTILITY PLANT:			
3		-----			
4					
5	101 & 106	ELECTRIC PLANT IN SERVICE	18,278,371	19,118,136	4.59
6	101.1	PROPERTY UNDER CAPITAL LEASES	0	0	0.00
7	105	ELECTRIC PLANT HELD FOR FUTURE USE	61,989	68,266	10.13
8	107	CONSTRUCTION WORK IN PROGRESS	907,637	903,823	(0.42)
9	108 & 111	ACC PROV DEPR & AMORT OF ELECT PLT	(11,221,838)	(11,873,237)	5.80
10	120.1	NUCLEAR FUEL IN PROCESS	0	0	0.00
11	120.2	NUCLEAR FUEL MATERIALS & ASSEMBLIES	0	0	0.00
12	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	0	0	0.00
13	120.4	SPENT NUCLEAR FUEL	0	0	0.00
14	120.5	ACCUM PROV FOR AMORTIZATION OF			
15		NUCLEAR FUEL ASSEMBLIES	0	0	0.00
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	131,909	131,641	(0.20)
17		-----			
18		TOTAL NET UTILITY PLANT	8,158,067	8,348,628	2.34
19		-----			
20					
21		OTHER PROPERTY AND INVESTMENTS:			
22		-----			
23					
24	121	NONUTILITY PROPERTY	0	0	0.00
25	122	ACCUM PROV FOR DEPR & AMORT			
26		OF NONUTILITY PROPERTY	0	0	0.00
27	123	INVESTMENT IN ASSOCIATED COMPANIES	0	0	0.00
28	124	OTHER INVESTMENTS	0	0	0.00
29	125	SINKING FUNDS	0	0	0.00
30	128	OTHER SPECIAL FUNDS	0	0	0.00
31		-----			
32		TOTAL OTHER PROPERTY & INVESTMENTS	0	0	0.00
33		-----			
34					
35					
36					
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
38					
39					
40					
41					

SUPPORTING SCHEDULES: B-2a, B-2b

RECAP SCHEDULES:

8027

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEETS BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) PRIOR YEAR ENDED 12/31/01 (\$000)	(2) TEST YEAR ENDED 12/31/02 (\$000)	(3) PERCENT CHANGE (%)
1		CURRENT AND ACCRUED ASSETS:			
2		-----			
3					
4	131	CASH	0	0	0.00
5	132	INTEREST SPECIAL DEPOSITS	0	0	0.00
6	134	OTHER SPECIAL DEPOSITS	0	0	0.00
7	135	WORKING FUNDS	204	203	(0.57)
8	136	TEMPORARY CASH INVESTMENTS	39,439	58,250	47.70
9	141	NOTES RECEIVABLE	0	0	0.00
10	142	CUSTOMER ACCOUNTS RECEIVABLE	442,207	418,359	(5.39)
11	143	OTHER ACCOUNTS RECEIVABLE	80,396	70,705	(12.05)
12	144	ACCUM PROV FOR UNCOLLECTIBLE ACCTS	(6,531)	(6,609)	1.19
13	145	NOTES RECEIV FROM ASSOC COMPANIES	0	0	0.00
14	146	ACCTS RECEIV FROM ASSOC COMPANIES	27,455	27,388	(0.24)
15	151	FUEL STOCK	116,824	93,372	(20.07)
16	152	FUEL STOCK EXPENSES UNDISTRIBUTED	0	0	0.00
17	154	PLT MATERIALS & OPERATING SUPPLIES	156,587	154,643	(1.24)
18	155	MERCHANDISE	42	0	(100.00)
19	163	STORES EXPENSE UNDISTRIBUTED	38	38	(0.10)
20	165	PREPAYMENTS	56,696	61,045	7.67
21	171	INTERESTS AND DIVIDENDS RECEIVABLE	112	112	(0.09)
22	172	RENTS RECEIVABLE	8,507	8,500	(0.09)
23	173	ACCRUED UTILITY REVENUES	155,196	162,364	4.62
24	174	MISC CURRENT AND ACCRUED ASSETS	3,736	3,733	(0.09)
25					
26		TOTAL CURRENT AND ACCRUED ASSETS	1,080,908	1,052,103	(2.66)
27		-----			

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: B-2a, B-2b

RECAP SCHEDULES:

8028

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEETS BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) PRIOR YEAR ENDED 12/31/01 (\$000)	(2) TEST YEAR ENDED 12/31/02 (\$000)	(3) PERCENT CHANGE (%)
1		DEFERRED DEBITS:			
2		-----			
3					
4	181	UNAMORTIZED DEBT EXPENSE	8,208	8,978	9.38
5	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0.00
6	182.3	OTHER REGULATORY ASSETS	743,147	302,069	(59.35)
7	183	PRELIM SURVEY & INVESTIGATION CHGS	12,001	20,199	68.31
8	184	CLEARING ACCOUNTS	472	472	(0.09)
9	185	TEMPORARY FACILITIES	(199)	(199)	(0.09)
10	186	MISCELLANEOUS DEFERRED DEBITS	478,721	577,052	20.54
11	187	DEFD LOSS FROM DISP OF UTILITY PLT	79	44	(44.60)
12	188	RESEARCH, DEVELOPMENT AND			
13		DEMONSTRATION EXPENDITURES	0	0	0.00
14	189	UNAMORT LOSS ON REACQUIRED DEBT	14,934	13,717	(8.15)
15	190	ACCUM DEFERRED INCOME TAXES	533,268	528,955	(0.81)
16					
17		TOTAL DEFERRED DEBITS	1,790,631	1,451,286	(18.95)
18		-----			
19					
20					
21		TOTAL ASSETS AND OTHER DEBITS	11,029,606	10,852,017	(1.61)
22		=====			
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
38					
39					
40					
41					

SUPPORTING SCHEDULES: B-2a, B-2b

RECAP SCHEDULES:

8020



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEETS BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) PRIOR YEAR ENDED 12/31/01 (\$000)	(2) TEST YEAR ENDED 12/31/02 (\$000)	(3) PERCENT CHANGE (%)
1		PROPRIETARY CAPITAL:			
2		-----			
3					
4	201	COMMON STOCK ISSUED	1,146,812	1,124,285	(1.96)
5	204	PREFERRED STOCK ISSUED	189,252	185,558	(1.95)
6	205	PREFERRED STOCK SUBSCRIBED	0	0	0.00
7	207	PREMIUM ON CAPITAL STOCK	99	97	(1.96)
8	210	GAIN ON RESALE OR CANCELLATION OF			
9		REACQUIRED CAPITAL STOCK	0	0	0.00
10	211	MISCELLANEOUS PAID IN CAPITAL	2,707,136	2,760,278	1.96
11	214	CAPITAL STOCK EXPENSE	(5,163)	(5,061)	(1.96)
12	216	UNAPPROPRIATED RETAINED EARNINGS	622,718	616,807	(0.95)
13	217	REACQUIRED CAPITAL STOCK	0	0	0.00
14		-----			
15		TOTAL PROPRIETARY CAPITAL	4,660,854	4,681,964	0.45
16		-----			
17					
18		LONG-TERM DEBT:			
19		-----			
20					
21	221	BONDS	2,194,772	2,348,717	7.01
22	222	REACQUIRED BONDS	0	0	0.00
23	223	ADVANCES FROM ASSOCIATED COMPANIES	0	0	0.00
24	224	OTHER LONG-TERM DEBT	0	0	0.00
25	225	UNAMORTIZED PREMIUM ON LTD	0	0	0.00
26	226	UNAMORTIZED DISCOUNT ON LTD	(14,592)	(12,464)	(14.59)
27		-----			
28		TOTAL LONG-TERM DEBT	2,180,180	2,336,253	7.16
29		-----			
30					
31					
32					
33					
34					
35					
36					
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
38					
39					
40					
41					

SUPPORTING SCHEDULES: B-2a, B-2b

RECAP SCHEDULES:

8030

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEETS BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE	ACCOUNT		(1)	(2)	(3)
NO.	NO.	ACCOUNT NAME	PRIOR YEAR ENDED 12/31/01 (\$000)	TEST YEAR ENDED 12/31/02 (\$000)	PERCENT CHANGE (%)
1		OTHER NONCURRENT LIABILITIES:			
2		-----			
3					
4	227	OBLIG CAPITAL LEASES - NONCURRENT	110,346	108,192	(1.95)
5	228.1	ACCUM PROV FOR PROPERTY INSURANCE	245,767	290,898	18.36
6	228.2	ACCUM PROV FOR INJURIES & DAMAGES	18,488	19,109	3.36
7	228.3	ACCUM PROV FOR PENSIONS & BENEFITS	232,140	259,860	11.94
8	228.4	ACCUM MISC OPERATING PROVISIONS	61,467	53,608	(12.78)
9	229	ACCUM PROV FOR RATE REFUNDS - FERC	0	0	0.00
10	229.1	ACCUM PROV FOR RATE REFUNDS - FPSC	0	0	0.00
11					
12		TOTAL OTHER NON CURRENT LIABILITIES	668,207	731,668	9.50
13		-----			
14					
15		CURRENT AND ACCRUED LIABILITIES:			
16		-----			
17					
18	231	NOTES PAYABLE	165,264	42,853	(74.07)
19	232	ACCOUNTS PAYABLE	387,776	395,067	1.88
20	233	NOTES PAYABLE TO ASSOC COMPANIES	0	0	0.00
21	234	ACCOUNTS PAYABLE TO ASSOC COMPANIES	27,990	18,890	(32.51)
22	235	CUSTOMER DEPOSITS	218,903	219,473	0.26
23	236	TAXES ACCRUED	295,459	275,285	(6.83)
24	237	INTEREST ACCRUED	49,132	55,252	12.46
25	238	DIVIDENDS DECLARED	2,268	2,266	(0.09)
26	239	MATURED LONG-TERM DEBT	0	0	0.00
27	240	MATURED INTEREST	0	0	0.00
28	241	TAX COLLECTIONS PAYABLE	59,744	59,693	(0.09)
29	242	MISC CURRENT & ACCRUED LIABILITIES	404,455	391,641	(3.17)
30	243	OBLIG CAPITAL LEASES - CURRENT	0	0	0.00
31					
32		TOTAL CURRENT & ACCRUED LIABILITIES	1,610,991	1,460,420	(9.35)
33		-----			
34					
35					
36					
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
38					
39					
40					
41					

SUPPORTING SCHEDULES: B-2a, B-2b

RECAP SCHEDULES:

1008

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: PROVIDE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEETS BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) PRIOR YEAR ENDED 12/31/01 (\$000)	(2) TEST YEAR ENDED 12/31/02 (\$000)	(3) PERCENT CHANGE (%)
1		DEFERRED CREDITS:			
2		-----			
3					
4	252	CUSTOMER ADVANCES FOR CONSTRUCTION	27	27	(0.09)
5	253	OTHER DEFERRED CREDITS	235,668	232,348	(1.41)
6	254	OTHER REGULATORY LIABILITIES	61,194	20,872	(65.89)
7	255	ACCUM DEFED INVESTMENT TAX CREDITS	126,252	106,621	(15.55)
8	256	DEFD GAINS - DISP OF UTILITY PLANT	428	266	(37.91)
9	257	UNAMORTIZED GAIN ON REACQUIRED DEBT	4,383	4,103	(6.37)
10	281	ACCUM DEFERRED INCOME TAXES -			
11		ACCELERATED AMORTIZATION PROPERTY	1,481,423	1,277,476	(13.77)
12	282	ACCUM DEFERRED INCOME TAXES -			
13		OTHER PROPERTY	0	0	0.00
14	283	ACCUM DEFERRED INCOME TAXES- OTHER	0	0	0.00
15					
16		TOTAL DEFERRED CREDITS	1,909,374	1,641,713	(14.02)
17					
18					
19		TOTAL CAPITAL AND LIABILITIES	11,029,606	10,852,017	(1.61)
20			=====	=====	=====

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: B-2a, B-2b

RECAP SCHEDULES:

8032

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 2a**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: DERIVE THE ASSETS AND OTHER DEBITS  
PORTION OF THE 13-MONTH AVERAGE JURISDICTIONAL  
BALANCE SHEET BY CONTROL ACCOUNT FOR THE TEST  
YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

☒ HISTORIC YEAR: 12/31/00  
☐ PROJECTED TEST YEAR:  
☐ PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN
1								
2		UTILITY PLANT:						
3		-----						
4								
5	101 & 106	ELECTRIC PLANT IN SERVICE	17,655,662	0	17,655,662	0.995329	17,573,200	RATE BASE
6	101.1	PROPERTY UNDER CAPITAL LEASES	0	0	0	0.000000	0	RATE BASE
7	105	ELECTRIC PLANT HELD FOR FUTURE USE	63,825	0	63,825	0.995817	63,558	RATE BASE
8	107	CONSTRUCTION WORK IN PROGRESS	667,296	0	667,296	0.989919	660,569	RATE BASE
9	108 & 111	ACC PROV DEPR & AMORT OF ELECT PLT	(10,578,124)	0	(10,578,124)	0.995456	(10,530,054)	RATE BASE
10	120.1	NUCLEAR FUEL IN PROCESS	0	0	0	0.000000	0	RATE BASE
11	120.2	NUCLEAR FUEL MATERIALS & ASSEMBLIES	0	0	0	0.000000	0	RATE BASE
12	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	0	0	0	0.000000	0	RATE BASE
13	120.4	SPENT NUCLEAR FUEL	0	0	0	0.000000	0	RATE BASE
14	120.5	ACCUM PROV FOR AMORTIZATION OF						
15		NUCLEAR FUEL ASSEMBLIES	0	0	0	0.000000	0	
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	145,722	0	145,722	0.999850	145,700	OTHER RETURN
17								
18		TOTAL NET UTILITY PLANT	7,954,380	0	7,954,380	0.994794	7,912,973	
19								
20								
21		OTHER PROPERTY AND INVESTMENTS:						
22		-----						
23								
24	121	NONUTILITY PROPERTY	5,580	5,580	0	0.000000	0	OTHER RETURN
25	122	ACCUM PROV FOR DEPR & AMORT						
26		OF NONUTILITY PROPERTY	0	0	0	0.000000	0	OTHER RETURN
27	123	INVESTMENT IN ASSOCIATED COMPANIES	0	0	0	0.000000	0	OTHER RETURN
28	124	OTHER INVESTMENTS	61,191	61,191	0	0.000000	0	OTHER RETURN
29	125	SINKING FUNDS	0	0	0	0.000000	0	OTHER RETURN
30	128	OTHER SPECIAL FUNDS	1,466,272	1,466,272	0	0.000000	0	OTHER RETURN
31								
32		TOTAL OTHER PROPERTY & INVESTMENTS	1,533,043	1,533,043	0	0.000000	0	
33								
34								
35								
36								
37		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
38								
39								
40								
41		SUPPORTING SCHEDULES: B-7						

RECAP SCHEDULES:

8034

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: DERIVE THE ASSETS AND OTHER DEBITS  
PORTION OF THE 13-MONTH AVERAGE JURISDICTIONAL  
BALANCE SHEET BY PRIMARY ACCOUNT FOR THE TEST  
YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

☒ HISTORIC YEAR: 12/31/00  
\_\_\_\_ PROJECTED TEST YEAR:  
\_\_\_\_ PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN
1		CURRENT AND ACCRUED ASSETS:						
2								
3								
4	131	CASH	824	0	824	0.996230	820	WORKING CAPITAL
5	132	INTEREST SPECIAL DEPOSITS	0	0	0	0.000000	0	WORKING CAPITAL
6	134	OTHER SPECIAL DEPOSITS	12	0	12	0.996230	12	WORKING CAPITAL
7	135	WORKING FUNDS	263	0	263	0.996230	262	WORKING CAPITAL
8	136	TEMPORARY CASH INVESTMENTS	62,786	0	62,786	0.996230	62,549	WORKING CAPITAL
9	141	NOTES RECEIVABLE	0	0	0	0.000000	0	WORKING CAPITAL
10	142	CUSTOMER ACCOUNTS RECEIVABLE	341,537	0	341,537	1.000000	341,537	WORKING CAPITAL
11	143	OTHER ACCOUNTS RECEIVABLE	73,801	0	73,801	0.996230	73,523	WORKING CAPITAL
12	144	ACCUM PROV FOR UNCOLLECTIBLE ACCTS	(7,764)	0	(7,764)	1.000000	(7,764)	WORKING CAPITAL
13	145	NOTES RECEIV FROM ASSOC COMPANIES	0	0	0	0.000000	0	WORKING CAPITAL
14	146	ACCTS RECEIV FROM ASSOC COMPANIES	23,151	0	23,151	0.996230	23,064	WORKING CAPITAL
15	151	FUEL STOCK	136,309	0	136,309	0.996250	135,798	WORKING CAPITAL
16	152	FUEL STOCK EXPENSES UNDISTRIBUTED	0	0	0	0.000000	0	WORKING CAPITAL
17	154	PLT MATERIALS & OPERATING SUPPLIES	159,562	0	159,562	0.996230	158,960	WORKING CAPITAL
18	155	MERCHANDISE	89	0	89	1.000000	89	WORKING CAPITAL
19	163	STORES EXPENSE UNDISTRIBUTED	115	0	115	0.996230	114	WORKING CAPITAL
20	165	PREPAYMENTS	47,020	0	47,020	0.997014	46,880	WORKING CAPITAL
21	171	INTERESTS AND DIVIDENDS RECEIVABLE	105	0	105	0.996230	104	WORKING CAPITAL
22	172	RENTS RECEIVABLE	9,070	0	9,070	0.996230	9,036	WORKING CAPITAL
23	173	ACCRUED UTILITY REVENUES	153,674	0	153,674	0.990220	152,171	WORKING CAPITAL
24	174	MISC CURRENT AND ACCRUED ASSETS	2,747	0	2,747	0.996230	2,736	WORKING CAPITAL
25								
26		TOTAL CURRENT AND ACCRUED ASSETS	1,003,299	0	1,003,299	0.996603	999,891	
27								
28								
29								
30								
31								
32								
33								
34								
35								

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: DERIVE THE ASSETS AND OTHER DEBITS  
PORTION OF THE 13-MONTH AVERAGE JURISDICTIONAL  
BALANCE SHEET BY PRIMARY ACCOUNT FOR THE TEST  
YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

☒ HISTORIC YEAR: 12/31/00  
☐ PROJECTED TEST YEAR:  
☐ PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN
1		DEFERRED DEBITS:						
2		-----						
3								
4	181	UNAMORTIZED DEBT EXPENSE	10,082	1,662	8,420	1.001811	8,436	CAPITAL STRUCTURE
5	182	EXTRAORDINARY PROPERTY LOSSES	143	0	143	0.996230	142	WORKING CAPITAL
6	182.3	OTHER REGULATORY ASSETS	342,395	0	342,395	0.996481	341,190	WORKING CAPITAL
7	183	PRELIM SURVEY & INVESTIGATION CHGS	5,581	0	5,581	0.996230	5,560	WORKING CAPITAL
8	184	CLEARING ACCOUNTS	303	0	303	0.996230	302	WORKING CAPITAL
9	185	TEMPORARY FACILITIES	(207)	0	(207)	0.996230	(206)	WORKING CAPITAL
10	186	MISCELLANEOUS DEFERRED DEBITS	366,676	0	366,676	0.996236	365,296	WORKING CAPITAL
11	187	DEFD LOSS FROM DISP OF UTILITY PLT	87	0	87	0.996230	86	WORKING CAPITAL
12	188	RESEARCH, DEVELOPMENT AND						
13		DEMONSTRATION EXPENDITURES	0	0	0	0.996230	0	WORKING CAPITAL
14	189	UNAMORT LOSS ON REACQUIRED DEBT	14,096	2,324	11,773	1.001811	11,794	CAPITAL STRUCTURE
15	190	ACCUM DEFERRED INCOME TAXES	625,474	103,108	522,366	1.001811	523,312	CAPITAL STRUCTURE
16								
17		TOTAL DEFERRED DEBITS	1,364,630	107,094	1,257,536	0.998708	1,255,911	
18		-----						
19								
20		OTHER AND ROUNDING	0	0	0	0.000000	0	
21								
22								
23		TOTAL ASSETS AND OTHER DEBITS	11,855,352	1,640,137	10,215,215	0.995454	10,168,776	
24		=====						
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
38								
39								
40								
41		SUPPORTING SCHEDULES: B-7						RECAP SCHEDULES:

8036

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: DERIVE THE ASSETS AND OTHER DEBITS  
PORTION OF THE 13-MONTH AVERAGE JURISDICTIONAL  
BALANCE SHEET BY CONTROL ACCOUNT FOR THE TEST  
YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN
1								
2		UTILITY PLANT:						
3		-----						
4								
5	101 & 106	ELECTRIC PLANT IN SERVICE	19,222,386	0	19,222,386	0.994577	19,118,136	RATE BASE
6	101.1	PROPERTY UNDER CAPITAL LEASES	0	0	0	0.000000	0	RATE BASE
7	105	ELECTRIC PLANT HELD FOR FUTURE USE	68,611	0	68,611	0.994966	68,266	RATE BASE
8	107	CONSTRUCTION WORK IN PROGRESS	912,691	0	912,691	0.990284	903,823	RATE BASE
9	108 & 111	ACC PROV DEPR & AMORT OF ELECT PLT	(11,939,334)	0	(11,939,334)	0.994464	(11,873,237)	RATE BASE
10	120.1	NUCLEAR FUEL IN PROCESS	0	0	0	0.000000	0	RATE BASE
11	120.2	NUCLEAR FUEL MATERIALS & ASSEMBLIES	0	0	0	0.000000	0	RATE BASE
12	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	0	0	0	0.000000	0	RATE BASE
13	120.4	SPENT NUCLEAR FUEL	0	0	0	0.000000	0	RATE BASE
14	120.5	ACCUM PROV FOR AMORTIZATION OF						
15		NUCLEAR FUEL ASSEMBLIES	0	0	0	0.000000	0	
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	131,918	0	131,918	0.997899	131,641	OTHER RETURN
17								
18		TOTAL NET UTILITY PLANT	8,396,272	0	8,396,272	0.994326	8,348,628	
19								
20								
21		OTHER PROPERTY AND INVESTMENTS:						
22		-----						
23								
24	121	NONUTILITY PROPERTY	7,380	7,380	0	0.000000	0	OTHER RETURN
25	122	ACCUM PROV FOR DEPR & AMORT						
26		OF NONUTILITY PROPERTY	0	0	0	0.000000	0	OTHER RETURN
27	123	INVESTMENT IN ASSOCIATED COMPANIES	0	0	0	0.000000	0	OTHER RETURN
28	124	OTHER INVESTMENTS	7,327	7,327	0	0.000000	0	OTHER RETURN
29	125	SINKING FUNDS	0	0	0	0.000000	0	OTHER RETURN
30	128	OTHER SPECIAL FUNDS	1,743,603	1,743,603	0	0.000000	0	OTHER RETURN
31								
32		TOTAL OTHER PROPERTY & INVESTMENTS	1,758,309	1,758,309	0	0.000000	0	
33								
34								
35								
36								
37		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
38								
39								
40								
41		SUPPORTING SCHEDULES: B-7, B-14						



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: DERIVE THE ASSETS AND OTHER DEBITS  
PORTION OF THE 13-MONTH AVERAGE JURISDICTIONAL  
BALANCE SHEET BY CONTROL ACCOUNT FOR THE TEST  
YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN
1		CURRENT AND ACCRUED ASSETS:						
2		-----						
3								
4	131	CASH	0	0	0	0.000000	0	WORKING CAPITAL
5	132	INTEREST SPECIAL DEPOSITS	0	0	0	0.000000	0	WORKING CAPITAL
6	134	OTHER SPECIAL DEPOSITS	0	0	0	0.000000	0	WORKING CAPITAL
7	135	WORKING FUNDS	203	0	203	0.997583	203	WORKING CAPITAL
8	136	TEMPORARY CASH INVESTMENTS	58,391	0	58,391	0.997583	58,250	WORKING CAPITAL
9	141	NOTES RECEIVABLE	0	0	0	0.000000	0	WORKING CAPITAL
10	142	CUSTOMER ACCOUNTS RECEIVABLE	418,359	0	418,359	1.000000	418,359	WORKING CAPITAL
11	143	OTHER ACCOUNTS RECEIVABLE	70,876	0	70,876	0.997583	70,705	WORKING CAPITAL
12	144	ACCUM PROV FOR UNCOLLECTIBLE ACCTS	(6,609)	0	(6,609)	1.000000	(6,609)	WORKING CAPITAL
13	145	NOTES RECEIV FROM ASSOC COMPANIES	0	0	0	0.000000	0	WORKING CAPITAL
14	146	ACCTS RECEIV FROM ASSOC COMPANIES	27,455	0	27,455	0.997583	27,388	WORKING CAPITAL
15	151	FUEL STOCK	94,526	0	94,526	0.987794	93,372	WORKING CAPITAL
16	152	FUEL STOCK EXPENSES UNDISTRIBUTED	0	0	0	0.000000	0	WORKING CAPITAL
17	154	PLT MATERIALS & OPERATING SUPPLIES	155,484	0	155,484	0.994591	154,643	WORKING CAPITAL
18	155	MERCHANDISE	0	0	0	0.000000	0	WORKING CAPITAL
19	163	STORES EXPENSE UNDISTRIBUTED	38	0	38	0.996120	38	WORKING CAPITAL
20	165	PREPAYMENTS	61,288	0	61,288	0.996032	61,045	WORKING CAPITAL
21	171	INTERESTS AND DIVIDENDS RECEIVABLE	112	0	112	0.997583	112	WORKING CAPITAL
22	172	RENTS RECEIVABLE	8,521	0	8,521	0.997583	8,500	WORKING CAPITAL
23	173	ACCRUED UTILITY REVENUES	164,249	0	164,249	0.988524	162,364	WORKING CAPITAL
24	174	MISC CURRENT AND ACCRUED ASSETS	3,742	0	3,742	0.997583	3,733	WORKING CAPITAL
25								
26		TOTAL CURRENT AND ACCRUED ASSETS	1,056,635	0	1,056,635	0.995711	1,052,103	
27		-----						
28								
29								
30								
31								
32								
33								
34								
35								
36								

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: B-7, B-14

RECAP SCHEDULES: B-1

8038

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

EXPLANATION: DERIVE THE ASSETS AND OTHER DEBITS  
 PORTION OF THE 13-MONTH AVERAGE JURISDICTIONAL  
 BALANCE SHEET BY CONTROL ACCOUNT FOR THE TEST  
 YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
 PRIOR YEAR:  
 WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN
1		DEFERRED DEBITS:						
2		-----						
3								
4	181	UNAMORTIZED DEBT EXPENSE	10,947	1,910	9,037	0.993469	8,978	CAPITAL STRUCTURE
5	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0.000000	0	WORKING CAPITAL
6	182.3	OTHER REGULATORY ASSETS	306,398	0	306,398	0.985871	302,069	WORKING CAPITAL
7	183	PRELIM SURVEY & INVESTIGATION CHGS	20,248	0	20,248	0.997583	20,199	WORKING CAPITAL
8	184	CLEARING ACCOUNTS	473	0	473	0.997583	472	WORKING CAPITAL
9	185	TEMPORARY FACILITIES	(200)	0	(200)	0.997583	(199)	WORKING CAPITAL
10	186	MISCELLANEOUS DEFERRED DEBITS	578,447	0	578,447	0.997587	577,052	WORKING CAPITAL
11	187	DEFD LOSS FROM DISP OF UTILITY PLT	44	0	44	0.997584	44	WORKING CAPITAL
12	188	RESEARCH, DEVELOPMENT AND						
13		DEMONSTRATION EXPENDITURES	0	0	0	0.000000	0	WORKING CAPITAL
14	189	UNAMORT LOSS ON REACQUIRED DEBT	16,725	2,918	13,807	0.993469	13,717	CAPITAL STRUCTURE
15	190	ACCUM DEFERRED INCOME TAXES	644,951	112,519	532,433	0.993469	528,955	CAPITAL STRUCTURE
16								
17		TOTAL DEFERRED DEBITS	1,578,034	117,347	1,460,687	0.993564	1,451,286	
18								
19								
20		OTHER AND ROUNDING	0	0	0	0.000000	0	
21								
22								
23		TOTAL ASSETS AND OTHER DEBITS	12,789,251	1,875,656	10,913,595	0.994358	10,852,017	
24			=====	=====	=====	=====	=====	

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: B-7, B-14

RECAP SCHEDULES: B-1

8039

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: DERIVE THE ASSETS AND OTHER DEBITS  
PORTION OF THE 13-MONTH AVERAGE JURISDICTIONAL  
BALANCE SHEET BY CONTROL ACCOUNT FOR THE TEST  
YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN
1								
2		UTILITY PLANT:						
3		-----						
4								
5	101 & 106	ELECTRIC PLANT IN SERVICE	18,359,141	0	18,359,141	0.995601	18,278,371	RATE BASE
6	101.1	PROPERTY UNDER CAPITAL LEASES	0	0	0	0.000000	0	RATE BASE
7	105	ELECTRIC PLANT HELD FOR FUTURE USE	62,241	0	62,241	0.995945	61,989	RATE BASE
8	107	CONSTRUCTION WORK IN PROGRESS	916,471	0	916,471	0.990361	907,637	RATE BASE
9	108 & 111	ACC PROV DEPR & AMORT OF ELECT PLT	(11,269,192)	0	(11,269,192)	0.995798	(11,221,838)	RATE BASE
10	120.1	NUCLEAR FUEL IN PROCESS	0	0	0	0.000000	0	RATE BASE
11	120.2	NUCLEAR FUEL MATERIALS & ASSEMBLIES	0	0	0	0.000000	0	RATE BASE
12	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	0	0	0	0.000000	0	RATE BASE
13	120.4	SPENT NUCLEAR FUEL	0	0	0	0.000000	0	RATE BASE
14	120.5	ACCUM PROV FOR AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES	0	0	0	0.000000	0	
15								
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	131,918	0	131,918	0.999931	131,909	OTHER RETURN
17								
18		TOTAL NET UTILITY PLANT	8,200,579	0	8,200,579	0.994816	8,158,067	
19								
20								
21		OTHER PROPERTY AND INVESTMENTS:						
22		-----						
23								
24	121	NONUTILITY PROPERTY	6,756	6,756	0	0.000000	0	OTHER RETURN
25	122	ACCUM PROV FOR DEPR & AMORT OF NONUTILITY PROPERTY	0	0	0	0.000000	0	OTHER RETURN
26								
27	123	INVESTMENT IN ASSOCIATED COMPANIES	0	0	0	0.000000	0	OTHER RETURN
28	124	OTHER INVESTMENTS	13,721	13,721	0	0.000000	0	OTHER RETURN
29	125	SINKING FUNDS	0	0	0	0.000000	0	OTHER RETURN
30	128	OTHER SPECIAL FUNDS	1,581,847	1,581,847	0	0.000000	0	OTHER RETURN
31								
32		TOTAL OTHER PROPERTY & INVESTMENTS	1,602,324	1,602,324	0	0.000000	0	
33								
34								
35								
36								
37		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
38								
39								
40								
41		SUPPORTING SCHEDULES: B-7, B-14						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: DERIVE THE ASSETS AND OTHER DEBITS  
PORTION OF THE 13-MONTH AVERAGE JURISDICTIONAL  
BALANCE SHEET BY CONTROL ACCOUNT FOR THE TEST  
YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN
1		DEFERRED DEBITS:						
2		-----						
3								
4	181	UNAMORTIZED DEBT EXPENSE	9,813	1,560	8,253	0.994557	8,208	CAPITAL STRUCTURE
5	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0.000000	0	WORKING CAPITAL
6	182.3	OTHER REGULATORY ASSETS	750,246	0	750,246	0.990539	743,147	WORKING CAPITAL
7	183	PRELIM SURVEY & INVESTIGATION CHGS	12,019	0	12,019	0.998440	12,001	WORKING CAPITAL
8	184	CLEARING ACCOUNTS	473	0	473	0.998440	472	WORKING CAPITAL
9	185	TEMPORARY FACILITIES	(200)	0	(200)	0.998440	(199)	WORKING CAPITAL
10	186	MISCELLANEOUS DEFERRED DEBITS	479,468	0	479,468	0.998443	478,721	WORKING CAPITAL
11	187	DEFD LOSS FROM DISP OF UTILITY PLT	79	0	79	0.998440	79	WORKING CAPITAL
12	188	RESEARCH, DEVELOPMENT AND						
13		DEMONSTRATION EXPENDITURES	0	0	0	0.000000	0	WORKING CAPITAL
14	189	UNAMORT LOSS ON REACQUIRED DEBT	17,853	2,838	15,016	0.994557	14,934	CAPITAL STRUCTURE
15	190	ACCUM DEFERRED INCOME TAXES	637,519	101,333	536,186	0.994557	533,268	CAPITAL STRUCTURE
16								
17		TOTAL DEFERRED DEBITS	1,907,270	105,731	1,801,540	0.993945	1,790,631	
18		-----						
19								
20		OTHER AND ROUNDING	0	0	0	0.000000	0	
21								
22								
23		TOTAL ASSETS AND OTHER DEBITS	12,794,640	1,708,055	11,086,585	0.994861	11,029,606	
24		=====						
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
38								
39								
40								
41		SUPPORTING SCHEDULES: B-7, B-14						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: DERIVE THE ASSETS AND OTHER DEBITS  
PORTION OF THE 13-MONTH AVERAGE JURISDICTIONAL  
BALANCE SHEET BY CONTROL ACCOUNT FOR THE TEST  
YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN
1		CURRENT AND ACCRUED ASSETS:						
2		-----						
3								
4	131	CASH	0	0	0	0.000000	0	WORKING CAPITAL
5	132	INTEREST SPECIAL DEPOSITS	0	0	0	0.000000	0	WORKING CAPITAL
6	134	OTHER SPECIAL DEPOSITS	0	0	0	0.000000	0	WORKING CAPITAL
7	135	WORKING FUNDS	204	0	204	0.998440	204	WORKING CAPITAL
8	136	TEMPORARY CASH INVESTMENTS	39,501	0	39,501	0.998440	39,439	WORKING CAPITAL
9	141	NOTES RECEIVABLE	0	0	0	0.000000	0	WORKING CAPITAL
10	142	CUSTOMER ACCOUNTS RECEIVABLE	442,207	0	442,207	1.000000	442,207	WORKING CAPITAL
11	143	OTHER ACCOUNTS RECEIVABLE	80,522	0	80,522	0.998440	80,396	WORKING CAPITAL
12	144	ACCUM PROV FOR UNCOLLECTIBLE ACCTS	(6,531)	0	(6,531)	1.000000	(6,531)	WORKING CAPITAL
13	145	NOTES RECEIV FROM ASSOC COMPANIES	0	0	0	0.000000	0	WORKING CAPITAL
14	146	ACCTS RECEIV FROM ASSOC COMPANIES	27,455	0	27,455	1.000000	27,455	WORKING CAPITAL
15	151	FUEL STOCK	118,215	0	118,215	0.988228	116,824	WORKING CAPITAL
16	152	FUEL STOCK EXPENSES UNDISTRIBUTED	0	0	0	0.000000	0	WORKING CAPITAL
17	154	PLT MATERIALS & OPERATING SUPPLIES	157,276	0	157,276	0.995617	156,587	WORKING CAPITAL
18	155	MERCHANDISE	42	0	42	1.000000	42	WORKING CAPITAL
19	163	STORES EXPENSE UNDISTRIBUTED	38	0	38	0.997144	38	WORKING CAPITAL
20	165	PREPAYMENTS	56,696	0	56,696	1.000000	56,696	WORKING CAPITAL
21	171	INTERESTS AND DIVIDENDS RECEIVABLE	112	0	112	0.998440	112	WORKING CAPITAL
22	172	RENTS RECEIVABLE	8,521	0	8,521	0.998440	8,507	WORKING CAPITAL
23	173	ACCRUED UTILITY REVENUES	156,466	0	156,466	0.991883	155,196	WORKING CAPITAL
24	174	MISC CURRENT AND ACCRUED ASSETS	3,742	0	3,742	0.998440	3,736	WORKING CAPITAL
25								
26		TOTAL CURRENT AND ACCRUED ASSETS	1,084,466	0	1,084,466	0.996719	1,080,908	
27		-----						
28								
29								
30								
31								
32								
33								
34								
35								
36								
37		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
38								
39								
40								
41		SUPPORTING SCHEDULES: B-7, B-14						

RECAP SCHEDULES: B-1

8042

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 2b**

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: DERIVE THE LIABILITIES AND OTHER  
CREDIT PORTION OF THE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEET BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

☒ HISTORIC YEAR: 12/31/00☐ PROJECTED TEST YEAR:☐ PRIOR YEAR:

WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN PROVIDED
1								
2								
3								
4		PROPRIETARY CAPITAL:						
5		-----						
6								
7	201	COMMON STOCK ISSUED	1,373,069	227,906	1,145,162	1.001811	1,147,236	CAPITAL STRUCTURE
8	204	PREFERRED STOCK ISSUED	226,250	37,297	188,953	1.001811	189,295	CAPITAL STRUCTURE
9	205	PREFERRED STOCK SUBSCRIBED	0	0	0	0.000000	0	CAPITAL STRUCTURE
10	207	PREMIUM ON CAPITAL STOCK	118	20	99	1.001811	99	CAPITAL STRUCTURE
11	210	GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK	0	0	0	0.000000	0	CAPITAL STRUCTURE
12								
13	211	MISCELLANEOUS PAID-IN CAPITAL	2,748,923	456,275	2,292,648	1.001811	2,296,801	CAPITAL STRUCTURE
14	214	CAPITAL STOCK EXPENSE	(6,181)	(1,026)	(5,155)	1.001811	(5,165)	CAPITAL STRUCTURE
15	216	UNAPPROPRIATED RETAINED EARNINGS	799,033	132,626	666,407	1.001811	667,614	CAPITAL STRUCTURE
16	217	REACQUIRED CAPITAL STOCK	0	0	0	0.000000	0	CAPITAL STRUCTURE
17								
18		TOTAL PROPRIETARY CAPITAL	5,141,211	853,097	4,288,114	1.001811	4,295,881	
19								
20								
21		LONG-TERM DEBT:						
22		-----						
23								
24	221	BONDS	2,259,661	372,500	1,887,161	1.001811	1,890,579	CAPITAL STRUCTURE
25	222	REACQUIRED BONDS	0	0	0	0.000000	0	CAPITAL STRUCTURE
26	223	ADVANCES FROM ASSOCIATED COMPANIES	0	0	0	0.000000	0	CAPITAL STRUCTURE
27	224	OTHER LONG-TERM DEBT	0	0	0	0.000000	0	CAPITAL STRUCTURE
28	225	UNAMORTIZED PREMIUM ON LTD	0	0	0	0.000000	0	CAPITAL STRUCTURE
29	226	UNAMORTIZED DISCOUNT ON LTD	(15,097)	(2,489)	(12,608)	1.001811	(12,631)	CAPITAL STRUCTURE
30								
31		TOTAL LONG-TERM DEBT	2,244,564	370,011	1,874,553	1.001811	1,877,948	
32								
33								
34								
35								
36								
37		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
38								
39								
40								
41		SUPPORTING SCHEDULES: B-7, D-4a						

RECAP SCHEDULES:

8044

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: DERIVE THE LIABILITIES AND OTHER  
CREDIT PORTION OF THE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEET BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

X HISTORIC YEAR: 12/31/00  
\_\_\_\_ PROJECTED TEST YEAR:  
\_\_\_\_ PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN PROVIDED
1								
2								
3		OTHER NONCURRENT LIABILITIES:						
4		-----						
5								
6	227	OBLIG CAPITAL LEASES - NONCURRENT	145,722	24,022	121,700	1.001811	121,920	OTHER RETURN
7	228.1	ACCUM PROV FOR PROPERTY INSURANCE	217,447	0	217,447	0.996230	216,627	WORKING CAPITAL
8	228.2	ACCUM PROV FOR INJURIES & DAMAGES	17,877	0	17,877	0.996230	17,810	WORKING CAPITAL
9	228.3	ACCUM PROV FOR PENSIONS & BENEFITS	198,550	0	198,550	0.996230	197,801	WORKING CAPITAL
10	228.4	ACCUM MISC OPERATING PROVISIONS	83,260	0	83,260	0.996230	82,946	WORKING CAPITAL
11	229	ACCUM PROV FOR RATE REFUNDS - FERC	34,598	0	34,598	0.000000	0	WORKING CAPITAL
12	229.1	ACCUM PROV FOR RATE REFUNDS - FPSC	0	0	0	0.000000	0	WORKING CAPITAL
13								
14		TOTAL OTHER NONCURRENT LIABILITIES	697,454	24,022	673,432	0.946056	637,104	
15								
16								
17		CURRENT AND ACCRUED LIABILITIES:						
18		-----						
19								
20	231	NOTES PAYABLE	283,334	46,707	236,627	1.001811	237,055	CAPITAL STRUCTURE
21	232	ACCOUNTS PAYABLE	336,774	0	336,774	0.996230	335,504	WORKING CAPITAL
22	233	NOTES PAYABLE TO ASSOC COMPANIES	0	0	0	0.000000	0	WORKING CAPITAL
23	234	ACCOUNTS PAYABLE TO ASSOC COMPANIES	10,904	0	10,904	0.996230	10,863	WORKING CAPITAL
24	235	CUSTOMER DEPOSITS	263,955	43,512	220,443	1.000000	220,443	CAPITAL STRUCTURE
25	236	TAXES ACCRUED	228,211	0	228,211	0.997581	227,659	WORKING CAPITAL
26	237	INTEREST ACCRUED	42,323	0	42,323	0.981791	41,552	WORKING CAPITAL
27	238	DIVIDENDS DECLARED	2,271	0	2,271	0.996230	2,263	WORKING CAPITAL
28	239	MATURED LONG-TERM DEBT	0	0	0	0.000000	0	WORKING CAPITAL
29	240	MATURED INTEREST	0	0	0	0.000000	0	WORKING CAPITAL
30	241	TAX COLLECTIONS PAYABLE	57,996	0	57,996	0.996230	57,778	WORKING CAPITAL
31	242	MISC CURRENT & ACCRUED LIABILITIES	387,212	0	387,212	0.946487	366,491	WORKING CAPITAL
32	243	OBLIG CAPITAL LEASES - CURRENT	0	0	0	0.000000	0	
33								
34		TOTAL CURRENT & ACCRUED LIABILITIES	1,612,981	90,219	1,522,762	0.984795	1,499,609	
35								
36								

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: B-7, D-4a

RECAP SCHEDULES:



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: DERIVE THE LIABILITIES AND OTHER  
CREDIT PORTION OF THE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEET BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

☒ HISTORIC YEAR: 12/31/00  
☐ PROJECTED TEST YEAR:  
☐ PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN PROVIDED
1								
2								
3		DEFERRED CREDITS:						
4		-----						
5								
6	252	CUSTOMER ADVANCES FOR CONSTRUCTION	54	0	54	0.996230	54	WORKING CAPITAL
7	253	OTHER DEFERRED CREDITS	227,731	0	227,731	0.996240	226,875	WORKING CAPITAL
8	254	OTHER REGULATORY LIABILITIES	93,931	0	93,931	0.999580	93,892	WORKING CAPITAL
9	255	ACCUM DEF INVESTMENT TAX CREDITS	172,829	28,490	144,338	1.001811	144,600	CAPITAL STRUCTURE
10	256	DEF GAINS FROM DISP OF UTILITY PLT	654	0	654	0.996230	652	WORKING CAPITAL
11	257	UNAMORTIZED GAIN ON REACQUIRED DEBT	5,476	903	4,573	1.001811	4,581	CAPITAL STRUCTURE
12	281	ACCUM DEFERRED INCOME TAXES -						
13		ACCELERATED AMORTIZATION PROPERTY	0	0	0	0.000000	0	CAPITAL STRUCTURE
14	282	ACCUM DEFERRED INCOME TAXES -						
15		OTHER PROPERTY	1,332,131	219,599	1,112,532	1.001811	1,114,547	CAPITAL STRUCTURE
16	283	ACCUM DEFERRED INCOME TAXES - OTHER	326,336	53,796	272,540	1.001811	273,034	CAPITAL STRUCTURE
17								
18		TOTAL DEFERRED CREDITS	2,159,142	302,788	1,856,354	1.001013	1,858,234	
19								
20								
21		TOTAL CAPITAL AND LIABILITIES	11,855,352	1,640,137	10,215,215	0.995454	10,168,776	
22			=====	=====	=====	=====	=====	
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
38								
39								
40								
41		SUPPORTING SCHEDULES: B-7, D-4a						

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: DERIVE THE LIABILITIES AND OTHER  
CREDIT PORTION OF THE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEET BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN PROVIDED
1		PROPRIETARY CAPITAL:						
2		-----						
3	201	COMMON STOCK ISSUED	1,373,069	241,392	1,131,676	0.993469	1,124,285	CAPITAL STRUCTURE
4	204	PREFERRED STOCK ISSUED	226,250	39,472	186,778	0.993469	185,558	CAPITAL STRUCTURE
5	205	PREFERRED STOCK SUBSCRIBED	0	0	0	0.000000	0	CAPITAL STRUCTURE
6	207	PREMIUM ON CAPITAL STOCK	118	21	98	0.993469	97	CAPITAL STRUCTURE
7	210	GAIN ON RESALE OR CANCELLATION OF						
8		REACQUIRED CAPITAL STOCK	0	0	0	0.000000	0	CAPITAL STRUCTURE
9	211	MISCELLANEOUS PAID-IN CAPITAL	3,371,077	592,652	2,778,425	0.993469	2,760,278	CAPITAL STRUCTURE
10	214	CAPITAL STOCK EXPENSE	(6,181)	(1,087)	(5,095)	0.993469	(5,061)	CAPITAL STRUCTURE
11	216	UNAPPROPRIATED RETAINED EARNINGS	753,295	132,433	620,862	0.993469	616,807	CAPITAL STRUCTURE
12	217	REACQUIRED CAPITAL STOCK	0	0	0	0.000000	0	CAPITAL STRUCTURE
13		-----						
14		TOTAL PROPRIETARY CAPITAL	5,717,627	1,004,883	4,712,745	0.993469	4,681,964	
15		-----						
16								
17		LONG-TERM DEBT:						
18		-----						
19	221	BONDS	2,863,775	499,617	2,364,158	0.993469	2,348,717	CAPITAL STRUCTURE
20	222	REACQUIRED BONDS	0	0	0	0.000000	0	CAPITAL STRUCTURE
21	223	ADVANCES FROM ASSOCIATED COMPANIES	0	0	0	0.000000	0	CAPITAL STRUCTURE
22	224	OTHER LONG-TERM DEBT	0	0	0	0.000000	0	CAPITAL STRUCTURE
23	225	UNAMORTIZED PREMIUM ON LTD	0	0	0	0.000000	0	CAPITAL STRUCTURE
24	226	UNAMORTIZED DISCOUNT ON LTD	(15,197)	(2,651)	(12,546)	0.993469	(12,464)	CAPITAL STRUCTURE
25		-----						
26		TOTAL LONG-TERM DEBT	2,848,578	496,966	2,351,612	0.993469	2,336,253	
27		-----						

804

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

33

34 SUPPORTING SCHEDULES: B-7, B-14, D-4a, D-7

RECAP SCHEDULES: B-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: DERIVE THE LIABILITIES AND OTHER  
CREDIT PORTION OF THE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEET BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN PROVIDED
1		OTHER NONCURRENT LIABILITIES:						
2		-----						
3	227	OBLIG CAPITAL LEASES - NONCURRENT	131,918	23,015	108,903	0.993469	108,192	OTHER RETURN
4	228.1	ACCUM PROV FOR PROPERTY INSURANCE	291,603	0	291,603	0.997583	290,898	WORKING CAPITAL
5	228.2	ACCUM PROV FOR INJURIES & DAMAGES	19,156	0	19,156	0.997583	19,109	WORKING CAPITAL
6	228.3	ACCUM PROV FOR PENSIONS & BENEFITS	260,490	0	260,490	0.997583	259,860	WORKING CAPITAL
7	228.4	ACCUM MISC OPERATING PROVISIONS	53,738	0	53,738	0.997583	53,608	WORKING CAPITAL
8	229	ACCUM PROV FOR RATE REFUNDS - FERC	0	0	0	0.000000	0	WORKING CAPITAL
9	229.1	ACCUM PROV FOR RATE REFUNDS - FPSC	0	0	0	0.000000	0	WORKING CAPITAL
10								
11		TOTAL OTHER NONCURRENT LIABILITIES	756,904	23,015	733,890	0.996973	731,668	
12		-----						
13								
14		CURRENT AND ACCRUED LIABILITIES:						
15		-----						
16	231	NOTES PAYABLE	52,250	9,116	43,135	0.993469	42,853	CAPITAL STRUCTURE
17	232	ACCOUNTS PAYABLE	396,024	0	396,024	0.997583	395,067	WORKING CAPITAL
18	233	NOTES PAYABLE TO ASSOC COMPANIES	0	0	0	0.000000	0	WORKING CAPITAL
19	234	ACCOUNTS PAYABLE TO ASSOC COMPANIES	18,935	0	18,935	0.997583	18,890	WORKING CAPITAL
20	235	CUSTOMER DEPOSITS	265,854	46,381	219,473	1.000000	219,473	CAPITAL STRUCTURE
21	236	TAXES ACCRUED	275,752	0	275,752	0.998307	275,285	WORKING CAPITAL
22	237	INTEREST ACCRUED	55,362	0	55,362	0.998022	55,252	WORKING CAPITAL
23	238	DIVIDENDS DECLARED	2,271	0	2,271	0.997583	2,266	WORKING CAPITAL
24	239	MATURED LONG-TERM DEBT	0	0	0	0.000000	0	WORKING CAPITAL
25	240	MATURED INTEREST	0	0	0	0.000000	0	WORKING CAPITAL
26	241	TAX COLLECTIONS PAYABLE	59,838	0	59,838	0.997583	59,693	WORKING CAPITAL
27	242	MISC CURRENT & ACCRUED LIABILITIES	392,545	0	392,545	0.997698	391,641	WORKING CAPITAL
28	243	OBLIG CAPITAL LEASES - CURRENT	0	0	0	0.000000	0	
29								
30		TOTAL CURRENT & ACCRUED LIABILITIES	1,518,831	55,497	1,463,334	0.998008	1,460,420	
31		-----						

32 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

33

34 SUPPORTING SCHEDULES: B-7, B-14, D-4a, D-7

RECAP SCHEDULES: B-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESEXPLANATION: DERIVE THE LIABILITIES AND OTHER  
CREDIT PORTION OF THE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEET BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN PROVIDED
1		DEFERRED CREDITS:						
2		-----						
3	252	CUSTOMER ADVANCES FOR CONSTRUCTION	27	0	27	0.997583	27	WORKING CAPITAL
4	253	OTHER DEFERRED CREDITS	232,911	0	232,911	0.997583	232,348	WORKING CAPITAL
5	254	OTHER REGULATORY LIABILITIES	21,484	0	21,484	0.971508	20,872	WORKING CAPITAL
6	255	ACCUM DEFED INVESTMENT TAX CREDITS	130,002	22,680	107,322	0.993469	106,621	CAPITAL STRUCTURE
7	256	DEF GAINS FROM DISP OF UTILITY PLT	266	0	266	0.997583	266	WORKING CAPITAL
8	257	UNAMORTIZED GAIN ON REACQUIRED DEBT	5,003	873	4,130	0.993469	4,103	CAPITAL STRUCTURE
9	281	ACCUM DEFERRED INCOME TAXES -						
10		ACCELERATED AMORTIZATION PROPERTY	1,557,618	271,744	1,285,875	0.993469	1,277,476	CAPITAL STRUCTURE
11	282	ACCUM DEFERRED INCOME TAXES -						
12		OTHER PROPERTY	0	0	0	0.000000	0	CAPITAL STRUCTURE
13	283	ACCUM DEFERRED INCOME TAXES - OTHER	0	0	0	0.000000	0	CAPITAL STRUCTURE
14		-----						
15		TOTAL DEFERRED CREDITS	1,947,312	295,297	1,652,015	0.993764	1,641,713	
16		-----						
17								
18		TOTAL CAPITAL AND LIABILITIES	12,789,252	1,875,656	10,913,596	0.994358	10,852,017	
19		=====						

8049

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

33

34 SUPPORTING SCHEDULES: B-7, B-14, D-4a, D-7

RECAP SCHEDULES: B-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: DERIVE THE LIABILITIES AND OTHER  
CREDIT PORTION OF THE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEET BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN PROVIDED
1								
2								
3								
4		PROPRIETARY CAPITAL:						
5		-----						
6								
7	201	COMMON STOCK ISSUED	1,373,069	219,981	1,153,088	0.994557	1,146,812	CAPITAL STRUCTURE
8	204	PREFERRED STOCK ISSUED	226,250	35,962	190,288	0.994557	189,252	CAPITAL STRUCTURE
9	205	PREFERRED STOCK SUBSCRIBED	0	0	0	0.000000	0	CAPITAL STRUCTURE
10	207	PREMIUM ON CAPITAL STOCK	118	19	99	0.994557	99	CAPITAL STRUCTURE
11	210	GAIN ON RESALE OR CANCELLATION OF						
12		REACQUIRED CAPITAL STOCK	0	0	0	0.000000	0	CAPITAL STRUCTURE
13	211	MISCELLANEOUS PAID-IN CAPITAL	3,241,231	519,281	2,721,950	0.994557	2,707,136	CAPITAL STRUCTURE
14	214	CAPITAL STOCK EXPENSE	(6,181)	(990)	(5,191)	0.994557	(5,163)	CAPITAL STRUCTURE
15	216	UNAPPROPRIATED RETAINED EARNINGS	745,575	119,449	626,125	0.994557	622,718	CAPITAL STRUCTURE
16	217	REACQUIRED CAPITAL STOCK	0	0	0	0.000000	0	CAPITAL STRUCTURE
17								
18		TOTAL PROPRIETARY CAPITAL	5,580,061	893,701	4,686,360	0.994557	4,660,854	
19								
20								
21		LONG-TERM DEBT:						
22		-----						
23								
24	221	BONDS	2,623,839	417,057	2,206,783	0.994557	2,194,772	CAPITAL STRUCTURE
25	222	REACQUIRED BONDS	0	0	0	0.000000	0	CAPITAL STRUCTURE
26	223	ADVANCES FROM ASSOCIATED COMPANIES	0	0	0	0.000000	0	CAPITAL STRUCTURE
27	224	OTHER LONG-TERM DEBT	0	0	0	0.000000	0	CAPITAL STRUCTURE
28	225	UNAMORTIZED PREMIUM ON LTD	0	0	0	0.000000	0	CAPITAL STRUCTURE
29	226	UNAMORTIZED DISCOUNT ON LTD	(17,445)	(2,773)	(14,672)	0.994557	(14,592)	CAPITAL STRUCTURE
30								
31		TOTAL LONG-TERM DEBT	2,606,395	414,284	2,192,111	0.994557	2,180,180	
32								
33								
34								
35								
36								
37		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
38								
39								
40								
41								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: DERIVE THE LIABILITIES AND OTHER  
CREDIT PORTION OF THE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEET BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: N/A

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN PROVIDED
1								
2								
3		OTHER NONCURRENT LIABILITIES:						
4		-----						
5								
6	227	OBLIG CAPITAL LEASES - NONCURRENT	131,918	20,968	110,950	0.994557	110,346	OTHER RETURN
7	228.1	ACCUM PROV FOR PROPERTY INSURANCE	246,151	0	246,151	0.998440	245,767	WORKING CAPITAL
8	228.2	ACCUM PROV FOR INJURIES & DAMAGES	18,517	0	18,517	0.998440	18,488	WORKING CAPITAL
9	228.3	ACCUM PROV FOR PENSIONS & BENEFITS	232,502	0	232,502	0.998440	232,140	WORKING CAPITAL
10	228.4	ACCUM MISC OPERATING PROVISIONS	61,563	0	61,563	0.998440	61,467	WORKING CAPITAL
11	229	ACCUM PROV FOR RATE REFUNDS - FERC	0	0	0	0.000000	0	WORKING CAPITAL
12	229.1	ACCUM PROV FOR RATE REFUNDS - FPSC	0	0	0	0.000000	0	WORKING CAPITAL
13								
14		TOTAL OTHER NONCURRENT LIABILITIES	690,651	20,968	669,683	0.997796	668,207	
15								
16								
17		CURRENT AND ACCRUED LIABILITIES:						
18		-----						
19								
20	231	NOTES PAYABLE	197,572	31,404	166,168	0.994557	165,264	CAPITAL STRUCTURE
21	232	ACCOUNTS PAYABLE	388,382	0	388,382	0.998440	387,776	WORKING CAPITAL
22	233	NOTES PAYABLE TO ASSOC COMPANIES	0	0	0	0.000000	0	WORKING CAPITAL
23	234	ACCOUNTS PAYABLE TO ASSOC COMPANIES	28,034	0	28,034	0.998440	27,990	WORKING CAPITAL
24	235	CUSTOMER DEPOSITS	260,274	41,370	218,903	1.000000	218,903	CAPITAL STRUCTURE
25	236	TAXES ACCRUED	295,788	0	295,788	0.998885	295,459	WORKING CAPITAL
26	237	INTEREST ACCRUED	50,392	0	50,392	0.974986	49,132	WORKING CAPITAL
27	238	DIVIDENDS DECLARED	2,271	0	2,271	0.998440	2,268	WORKING CAPITAL
28	239	MATURED LONG-TERM DEBT	0	0	0	0.000000	0	WORKING CAPITAL
29	240	MATURED INTEREST	0	0	0	0.000000	0	WORKING CAPITAL
30	241	TAX COLLECTIONS PAYABLE	59,838	0	59,838	0.998440	59,744	WORKING CAPITAL
31	242	MISC CURRENT & ACCRUED LIABILITIES	409,928	0	409,928	0.986649	404,455	WORKING CAPITAL
32	243	OBLIG CAPITAL LEASES - CURRENT	0	0	0	0.000000	0	
33								
34		TOTAL CURRENT & ACCRUED LIABILITIES	1,692,480	72,774	1,619,705	0.994620	1,610,991	
35								
36								

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: B-7, B-14, D-4a, D-8

RECAP SCHEDULES: B-1

8051

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: DERIVE THE LIABILITIES AND OTHER  
CREDIT PORTION OF THE 13-MONTH AVERAGE  
JURISDICTIONAL BALANCE SHEET BY CONTROL ACCOUNT  
FOR THE TEST YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) REFERENCE CAPITAL STRUCTURE WORKING CAPITAL RATE BASE OTHER RETURN PROVIDED
1								
2								
3		DEFERRED CREDITS:						
4		-----						
5								
6	252	CUSTOMER ADVANCES FOR CONSTRUCTION	27	0	27	0.998440	27	WORKING CAPITAL
7	253	OTHER DEFERRED CREDITS	236,036	0	236,036	0.998440	235,668	WORKING CAPITAL
8	254	OTHER REGULATORY LIABILITIES	61,356	0	61,356	0.997357	61,194	WORKING CAPITAL
9	255	ACCUM DEFD INVESTMENT TAX CREDITS	150,934	23,991	126,943	0.994557	126,252	CAPITAL STRUCTURE
10	256	DEF GAINS FROM DISP OF UTILITY PLT	428	0	428	0.998440	428	WORKING CAPITAL
11	257	UNAMORTIZED GAIN ON REACQUIRED DEBT	5,239	833	4,407	0.994557	4,383	CAPITAL STRUCTURE
12	281	ACCUM DEFERRED INCOME TAXES -						
13		ACCELERATED AMORTIZATION PROPERTY	1,771,034	281,504	1,489,530	0.994557	1,481,423	CAPITAL STRUCTURE
14	282	ACCUM DEFERRED INCOME TAXES -						
15		OTHER PROPERTY	0	0	0	0.000000	0	CAPITAL STRUCTURE
16	283	ACCUM DEFERRED INCOME TAXES - OTHER	0	0	0	0.000000	0	CAPITAL STRUCTURE
17								
18		TOTAL DEFERRED CREDITS	2,225,055	306,328	1,918,727	0.995125	1,909,374	
19								
20								
21		TOTAL CAPITAL AND LIABILITIES	12,794,641	1,708,055	11,086,586	0.994861	11,029,606	
22			=====	=====	=====	=====	=====	
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
38								
39								
40								
41		SUPPORTING SCHEDULES: B-7, B-14, D-4a, D-8						

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B - 3**



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF 13-MONTH AVERAGE RATE BASE AS  
ADJUSTED FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR  
IS PROJECTED. PROVIDE DETAIL OF ALL ADJUSTMENTS ON SCHEDULE B-4.[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

X HISTORIC YEAR: 12/31/00

PROJECTED TEST YEAR:

PRIOR YEAR:

WITNESS: NA

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		.	.	.	.	.	.	.	.	JURISDICTIONAL
		TOTAL	NON-	TOTAL	COMMISSION	ADJUSTED	COMPANY	ADJUSTED	JURISDIC-	UTILITY ADJ
LINE	DESCRIPTION	COMPANY	ELECTRIC	ELECTRIC	ADJUSTMENTS	PER	ADJUSTMENTS	PER COMPANY	TIONAL	PER COMPANY
NO.		PER BOOKS	UTILITY	(1) - (2)	(SCHED B-4)	COMMISSION	(SCHED B-4)	& COMMISSION	SEPARATION	& COMMISSION
		(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	FACTOR	(7) X (8)
										(\$000)
1										
2	PLANT IN SERVICE	17,655,662	0	17,655,662	{177,028}	17,478,634		0	17,478,634	0.995321
3										17,396,849
4	ACCUMULATED PROVISION FOR									
5	DEPRECIATION AND AMORTIZATION	{10,578,124}	0	{10,578,124}	1,588,873	{8,989,252}		0	{8,989,252}	0.994683
6										{8,941,456}
7	NET PLANT IN SERVICE (LINE 2 + LINE 5)	7,077,537	0	7,077,537	1,411,845	8,489,382		0	8,489,382	0.995996
8										8,455,393
9	CONSTRUCTION WORK IN PROGRESS	667,296	0	667,296	0	667,296		0	667,296	0.989919
10										660,569
11	PLANT HELD FOR FUTURE USE	63,825	0	63,825	0	63,825		0	63,825	0.995817
12										63,558
13	NUCLEAR FUEL	145,722	0	145,722	{145,722}	0		0	0	0.000000
14										0
15	ACCUMULATED AMORTIZATION OF									
16	NUCLEAR FUEL ASSEMBLIES	0	0	0	0	0		0	0	0.000000
17										0
18	NET UTILITY PLANT (LINE 7 + LINE 9 + LINE 11									
19	+ LINE 13 + LINE 16)	7,954,380	0	7,954,380	1,266,123	9,220,503		0	9,220,503	0.995555
20										9,179,520
21	WORKING CAPITAL ALLOWANCE	{221,518}	0	{221,518}	{10,166}	{231,684}		0	{231,684}	0.928504
22										{215,119}
23	OTHER RATE BASE	0	0	0	0	0		0	0	0.000000
24										0
25	TOTAL RATE BASE (LINE 19 + LINE 21 + LINE 23)	7,732,862	0	7,732,862	1,255,957	8,988,819		0	8,988,819	0.997283
26										8,964,401
27										
28	NET OPERATING INCOME	800,401	0	800,401	{20,171}	780,230		0	780,230	1.009192
29										787,402
30										
31	RATE OF RETURN (LINE 28 / LINE 25) * 100	10.35		10.35					8.68	8.78
32										
33										
34										
35										
36										
37										
38	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.									
39										

40 SUPPORTING SCHEDULES: B-4, B-7

RECAP SCHEDULES:

8051

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESEXPLANATION: PROVIDE A SCHEDULE OF 13-MONTH AVERAGE RATE BASE AS  
ADJUSTED FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR  
IS PROJECTED. PROVIDE DETAIL OF ALL ADJUSTMENTS ON SCHEDULE B-4.[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) COMMISSION ADJUSTMENTS (SCHED B-4) (\$000)	(5) ADJUSTED PER COMMISSION (3) + (4) (\$000)	(6) COMPANY ADJUSTMENTS (SCHED B-4) (\$000)	(7) ADJUSTED PER COMPANY & COMMISSION (5) + (6) (\$000)	(8) JURISDIC- TIONAL SEPARATION FACTOR	(9) JURISDICTIONAL UTILITY ADJ PER COMPANY & COMMISSION (7) X (8) (\$000)	(10) JURISDICTIONAL CHANGE IN SALES FORECAST (\$000)	(11) ADJUSTED FOR CHANGE IN SALES FORECAST (\$000)
1												
2	PLANT IN SERVICE	19,222,386	0	19,222,386	(190,428)	19,031,958	0	19,031,958	0.994591	18,929,013	0	18,929,013
3												
4	ACCUMULATED PROVISION FOR											
5	DEPRECIATION AND AMORTIZATION	(11,939,334)	0	(11,939,334)	1,849,722	(10,089,611)	0	(10,089,611)	0.993991	(10,028,982)	0	(10,028,982)
6												
7	NET PLANT IN SERVICE (LINE 2 + LINE 5)	7,283,053	0	7,283,053	1,659,294	8,942,347	0	8,942,347	0.995268	8,900,031	0	8,900,031
8												
9	CONSTRUCTION WORK IN PROGRESS	912,691	0	912,691	0	912,691	0	912,691	0.990284	903,823	0	903,823
10												
11	PLANT HELD FOR FUTURE USE	68,611	0	68,611	0	68,611	0	68,611	0.994966	68,266	0	68,266
12												
13	NUCLEAR FUEL	131,918	0	131,918	(131,918)	0	0	0	0.000000	0	0	0
14												
15	ACCUMULATED AMORTIZATION OF											
16	NUCLEAR FUEL ASSEMBLIES	0	0	0	0	0	0	0	0.000000	0	0	0
17												
18	NET UTILITY PLANT (LINE 7 + LINE 9 + LINE 11											
19	+ LINE 13 + LINE 16)	8,396,272	0	8,396,272	1,527,376	9,923,649	0	9,923,649	0.994807	9,872,120	0	9,872,120
20												
21	WORKING CAPITAL ALLOWANCE	(118,356)	0	(118,356)	123,615	5,259	0	5,259	0.332761	1,750	0	1,750
22												
23	OTHER RATE BASE	0	0	0	0	0	0	0	0.000000	0	0	0
24												
25	TOTAL RATE BASE (LINE 19 + LINE 21 + LINE 23)	8,277,916	0	8,277,916	1,650,991	9,928,908	0	9,928,908	0.994457	9,873,870	0	9,873,870
26												
27												
28	NET OPERATING INCOME	958,983	0	958,983	(6,761)	952,223	0	952,223	0.993542	946,073	(60,200)	885,873
29												
30												
31	RATE OF RETURN (LINE 28 / LINE 25) * 100	11.58		11.58				9.59		9.58		8.97
32												
33												

NOTE: FPL IS NOT PROPOSING TO CHANGE RATES AT THIS TIME AND, THEREFORE, IS NOT PROPOSING ANY COMPANY ADJUSTMENTS. HOWEVER, IF CHANGES TO RATES ARE PROPOSED SUBSEQUENT TO THIS FILING, AMONG  
THE ADJUSTMENTS FPL MIGHT PROPOSE INCLUDE, BUT ARE NOT LIMITED TO, THE FOLLOWING:

- THE ACCOUNTING STANDARDS EXECUTIVE COMMITTEE OF THE AMERICAN INSTITUTE OF CERTIFIED PUBLIC ACCOUNTANTS HAS ISSUED A PROPOSED STATEMENT OF POSITION (SOP) WHICH WILL RESTRICT A COMPANY'S ABILITY TO CAPITALIZE CERTAIN COSTS. FPL ESTIMATES THAT THIS SOP, IF IT WERE EFFECTIVE, WOULD RESULT IN A \$129 MILLION INCREASE IN EXPENSES FOR THE YEAR 2002.
- INCLUDE AN ADDITIONAL \$2 MILLION IN O&M AND \$16 MILLION IN DEPRECIATION EXPENSES, ASSOCIATED WITH THE ANNUALIZATION OF NEW PRODUCTION PLANT PLACED IN SERVICE DURING 2002.
- INCLUDE \$6 MILLION OF COSTS ASSOCIATED WITH THE UNBURNED NUCLEAR FUEL THAT WILL REMAIN IN THE NUCLEAR REACTOR WHEN THE NUCLEAR UNITS ARE REMOVED FROM SERVICE AT THE END OF THEIR USEFUL LIFE.
- INCLUDE \$5 MILLION ASSOCIATED WITH EMPLOYEE'S DENTAL INSURANCE.
- INCLUDE EXPENDITURES ON SECURITY MEASURES RESULTING FROM RECENT WORLD EVENTS.

NOTE: COLUMN 10 REFLECTS THE IMPACT OF A REEVALUATION OF FPL'S SALES FORECAST, WHICH WAS MADE SUBSEQUENT TO THE 9/17/01 FILING. THIS WAS DONE AS A RESULT OF THE DETERIORATION IN  
THE ECONOMY WHICH HAS TAKEN PLACE SINCE THE ORIGINAL FORECAST WAS MADE. IT WAS NOT FEASIBLE TO REVISE ALL AFFECTED MFRS PRIOR TO THIS 10/01/01 FILING. THEREFORE, FPL HAS ADJUSTED ONLY  
SUMMARY-LEVEL MFRS (B-3, C-2 AND D-1). FPL HAS NOT YET DETERMINED WHAT EFFECTS THE SEPTEMBER 11, 2001 TRAGEDIES WILL HAVE ON ITS COSTS IN 2002 AND BEYOND. FOR EXAMPLE, SECURITY COSTS  
FOR FPL'S FACILITIES ARE LIKELY TO INCREASE SUBSTANTIALLY IN RESPONSE TO THE THREAT OF FURTHER TERRORISM. CERTAIN OF FPL'S INSURANCE COSTS ARE EXPECTED TO INCREASE DRAMATICALLY AS WELL.  
AT THIS TIME, HOWEVER, FPL IS STILL IN THE PROCESS OF QUANTIFYING THESE IMPACTS AND HENCE HAS NOT ADJUSTED THE O&M OR OTHER COSTS REFLECTED IN ANY OF THE MFRS. FPL WILL PROVIDE  
THIS INFORMATION AS SOON AS POSSIBLE.

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: B-4, B-7, D-12a

RECAP SCHEDULES: A-9

8055

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF 13-MONTH AVERAGE RATE BASE AS  
ADJUSTED FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR  
IS PROJECTED. PROVIDE DETAIL OF ALL ADJUSTMENTS ON SCHEDULE B-4.[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) COMMISSION ADJUSTMENTS (SCHED B-4) (\$000)	(5) ADJUSTED PER COMMISSION (3) + (4) (\$000)	(6) COMPANY ADJUSTMENTS (SCHED B-4) (\$000)	(7) ADJUSTED PER COMPANY & COMMISSION (5) + (6) (\$000)	(8) JURISDIC- TIONAL SEPARATION FACTOR	(9) JURISDICTIONAL UTILITY ADJ PER COMPANY & COMMISSION (7) X (8) (\$000)
1	PLANT IN SERVICE	18,359,141	0	18,359,141	(182,748)	18,176,392	0	18,176,392	0.995617	18,096,727
4	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(11,269,192)	0	(11,269,192)	1,702,710	(9,566,481)	0	(9,566,481)	0.995108	(9,519,684)
7	NET PLANT IN SERVICE (LINE 2 + LINE 5)	7,089,949	0	7,089,949	1,519,962	8,609,911	0	8,609,911	0.996183	8,577,043
9	CONSTRUCTION WORK IN PROGRESS	916,471	0	916,471	0	916,471	0	916,471	0.990361	907,637
11	PLANT HELD FOR FUTURE USE	62,241	0	62,241	0	62,241	0	62,241	0.995945	61,989
13	NUCLEAR FUEL	131,918	0	131,918	(131,918)	0	0	0	0.000000	0
15	ACCUMULATED AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES	0	0	0	0	0	0	0	0.000000	0
18	NET UTILITY PLANT (LINE 7 + LINE 9 + LINE 11 + LINE 13 + LINE 16)	8,200,579	0	8,200,579	1,388,044	9,588,623	0	9,588,623	0.995625	9,546,668
21	WORKING CAPITAL ALLOWANCE	235,337	0	235,337	206,784	442,121	0	442,121	0.980885	433,670
23	OTHER RATE BASE	0	0	0	0	0	0	0	0.000000	0
25	TOTAL RATE BASE (LINE 19 + LINE 21 + LINE 23)	8,435,915	0	8,435,915	1,594,828	10,030,744	0	10,030,744	0.994975	9,980,338
28	NET OPERATING INCOME	889,254	0	889,254	(5,334)	883,920	0	883,920	0.996222	880,580
31	RATE OF RETURN (LINE 28 / LINE 25) * 100	10.54		10.54				8.81		8.82

NOTE: FPL IS NOT PROPOSING TO CHANGE RATES AT THIS TIME AND, THEREFORE, IS NOT PROPOSING ANY COMPANY ADJUSTMENTS. HOWEVER, IF CHANGES TO RATES ARE PROPOSED  
SUBSEQUENT TO THIS FILING, FPL MIGHT PROPOSE ADJUSTMENTS AS SHOWN ON THE TEST PERIOD MFR.

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: B-4, B-7, D-12a

RECAP SCHEDULES:

8056

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 4**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

☒ HISTORIC YEAR: 12/31/00  
☐ PROJECTED TEST YEAR:  
☐ PRIOR YEAR:  
 WITNESS: NA

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL SEPARATION FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) X (2) (\$000)
1	COMMISSION ADJUSTMENTS:				
2	-----				
3					
4	PLANT IN SERVICE -				
5					
6	FUEL COST RECOVERY CLAUSE	(1)	\$(51,275)	1.000565	\$(51,304)
7	ENERGY CONSERVATION COST RECOVERY CLAUSE	(2)	(75,001)	1.000000	(75,001)
8	ENVIRONMENTAL COST RECOVERY CLAUSE	(3)	(50,437)	0.986024	(49,732)
9	ATRIUM	(4)	(315)	0.996710	(314)
10					
11	TOTAL PLANT IN SERVICE ADJUSTMENT		(177,028)	0.996176	(176,351)
12					
13					
14	ACCUMULATED DEPRECIATION & AMORTIZATION -				
15					
16	FUEL COST RECOVERY CLAUSE	(5)	27,491	1.000566	27,506
17	ENERGY CONSERVATION COST RECOVERY CLAUSE	(6)	43,748	1.000000	43,748
18	ENVIRONMENTAL COST RECOVERY CLAUSE	(7)	12,179	0.986077	12,009
19	NUCLEAR DECOMMISSIONING RESERVE	(8)	1,505,289	0.999920	1,505,169
20	ATRIUM	(9)	166	0.996710	166
21					
22	TOTAL ACCUM DEPREC & AMORT ADJUSTMENT		1,588,873	0.999827	1,588,598
23					
24					
25	CONSTRUCTION WORK IN PROGRESS -				
26					
27	CONSTRUCTION WORK IN PROGRESS	(10)	0	0.989779	0
28					
29	TOTAL CWIP ADJUSTMENT		0	0.989779	0
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					

40 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

41

42 SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3

8058

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE  
13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF  
EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND  
EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS  
WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

TYPE OF DATA SHOWN:

☒ HISTORIC YEAR: 12/31/00  
☐ PROJECTED TEST YEAR:  
☐ PRIOR YEAR:  
 WITNESS: NA

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL SEPARATION FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) X (2) (\$000)
1	NUCLEAR FUEL -				
2	NUCLEAR FUEL UNDER CAPITAL LEASES	(11)	(145,722)	0.999850	(145,700)
3					
4	TOTAL NUCLEAR FUEL ADJUSTMENT		(145,722)	0.999850	(145,700)
5					
6					
7	WORKING CAPITAL -				
8	TEMPORARY CASH INVESTMENTS	(12)	(62,786)	0.996230	(62,549)
9	EMPLOYEE LOANS RECEIVABLE	(13)	1	0.996230	1
10	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	(14)	(22,987)	0.996230	(22,900)
11	MERCHANDISE INVENTORY - ENRGY STORE	(15)	(89)	1.000000	(89)
12	PREPAID INTEREST - COMMERCIAL PAPER	(16)	(580)	0.995280	(577)
13	INTEREST & DIVIDENDS RECEIVABLE	(17)	(105)	0.996230	(104)
14	POLE ATTACHMENTS RENT RECEIVABLE	(18)	(8,748)	0.996230	(8,715)
15	JOBGING ACCOUNTS	(19)	(2,891)	0.996230	(2,880)
16	DEFERRED GRT RETAIL REVENUE REFUND	(20)	(549)	0.996230	(547)
17	NET UNDERRECOVERED - FPSC CLAUSES	(21)	(245,676)	0.997097	(244,963)
18	ACCUM PROV FOR PROP INSURANCE - STORM	(22)	217,447	0.996230	216,627
19	ACC MISC OPER PROV - ACCUM DEF RETIREMENT BENEFITS	(23)	461	0.996230	459
20	ACCUMULATED PROVISION FOR RATE REFUNDS	(24)	74,872	0.488228	36,555
21	PAYABLE TO NUCL DECOMM RESERVE FUND	(25)	15,049	0.996230	14,992
22	MISC CURR & ACC LIAB - JOBBING ACCOUNTS	(26)	4,857	0.996230	4,838
23	MISC CURR & ACC LIAB - POLE ATTCH RENT	(27)	5,931	0.996230	5,909
24	PREFERRED STOCK DIVIDENDS ACCRUED	(28)	473	0.996230	471
25	OTHER DEFD CREDITS - GAS TURBINE VAR MAINT	(29)	587	1.000000	587
26	OTHER REG LIAB - GAINS ON SALE OF EMISSION ALLOW	(30)	1,735	0.985982	1,711
27	SJRPP SUSPENSION RECOVERY	(31)	12,832	0.978843	12,560
28					
29	TOTAL WORKING CAPITAL ADJUSTMENT		(10,166)	4.782147	(48,614)
30					
31	TOTAL COMMISSION ADJUSTMENTS		\$1,255,957	0.969725	\$1,217,933
32					
33					
34					
35					
36					
37					
38					
39					

40 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

41  
42 SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3

8059

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE  
13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF  
EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND  
EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS  
WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

☒ HISTORIC YEAR: 12/31/00☐ PROJECTED TEST YEAR:☐ PRIOR YEAR:

WITNESS: NA

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT	(1)	(2)	(3)
			ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL SEPARATION FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) X (2) (\$000)
1	COMPANY ADJUSTMENTS:				
2	-----				
3					
4					
5					
6		NOT APPLICABLE FOR YEAR			
7		REQUESTED			
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
41					
42	SUPPORTING SCHEDULES:				

RECAP SCHEDULES: B-3

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

☒ HISTORIC YEAR: 12/31/00☐ PROJECTED TEST YEAR:☐ PRIOR YEAR:

WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS:

2 -----

3

4 (1):(5) FUEL COST RECOVERY CLAUSE:

5 -----

6 TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN SJRPP COAL CARS, AND FT. LAUDERDALE AND MARTIN GAS PIPELINES, WHICH ARE BEING RECOVERED  
7 THROUGH THE FUEL COST RECOVERY CLAUSE.

8

9 (2):(6) ENERGY CONSERVATION COST RECOVERY CLAUSE:

10 -----

11 TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY  
12 CONSERVATION COST RECOVERY CLAUSE.

13

14 (3):(7) ENVIRONMENTAL COST RECOVERY CLAUSE:

15 -----

16 TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE  
17 ENVIRONMENTAL COST RECOVERY CLAUSE.

18

19 (4):(9) ATRIUM:

20 -----

21 TO REMOVE FROM NET PLANT IN SERVICE COSTS ASSOCIATED WITH THE ATRIUM AT FPL'S GENERAL OFFICE BUILDING, PER ORDER NO.10306, DOCKET NO. 810002.

22

23 (8) NUCLEAR DECOMMISSIONING RESERVE:

24 -----

25 TO REMOVE FROM ACCUMULATED DEPRECIATION & AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING  
26 FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.

27

28 (10) CONSTRUCTION WORK IN PROGRESS:

29 -----

30 TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE NO. 25-6.0141 FLORIDA ADMINISTRATIVE CODE EXCEPT  
31 FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT SETTLEMENT AGREEMENT.

32

33 (11) NUCLEAR FUEL UNDER CAPITAL LEASES:

34 -----

35 TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER ORDER NO. 8923, DOCKET NO. 790438-EU (FI).

36

37

38

39

40 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

41

42 SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3

8061



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE  
13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF  
EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND  
EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS  
WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

X HISTORIC YEAR: 12/31/00  
PROJECTED TEST YEAR:  
PRIOR YEAR:  
WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS:

4 (12) TEMPORARY CASH INVESTMENTS:

6 TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO.820097-EU.

8 (13) EMPLOYEE LOANS RECEIVABLE:

10 TO EXCLUDE FROM WORKING CAPITAL INTEREST-FREE LOANS MADE TO FPL EMPLOYEES TO ASSIST THEM WITH THE COST OF RELOCATION PER ORDER NO. 13537,  
11 DOCKET NO. 830465-EI.

13 (14) ACCOUNTS RECEIVABLE - ASSOCIATED COMPANIES:

15 TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPL'S NON REGULATED SUBSIDIARIES.

17 (15) MERCHANDISE INVENTORY - ENERGY STORE:

19 TO EXCLUDE FROM WORKING CAPITAL COSTS RELATED TO FPL ENERGY STORE INVENTORY WHICH WERE DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EI.

21 (16) PREPAID INTEREST - COMMERCIAL PAPER:

23 TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EI.

25 (17) INTEREST &amp; DIVIDENDS RECEIVABLE:

27 TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLE.

29 (18) POLE ATTACHMENTS RENT RECEIVABLE:

31 TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537  
32 DOCKET NO. 830465-EI.

40 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

42 SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3

2908

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE  
13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF  
EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND  
EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS  
WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

☒ HISTORIC YEAR: 12/31/00☐ PROJECTED TEST YEAR:☐ PRIOR YEAR:

WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS:  
2 -----  
3  
4 (19) JOBBING ACCOUNTS:  
5 -----  
6 TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.  
7  
8 (20) DEFERRED GROSS RECEIPTS TAX ON RETAIL REFUND  
9 -----  
10 TO EXCLUDE FROM WORKING CAPITAL THE DEFERRED GROSS RECEIPTS TAX ON RETAIL REFUNDS PER ORDER NO. 13537, DOCKET NO. 820097-EU  
11  
12 (21) NET UNDERRECOVERED CLAUSE COSTS:  
13 -----  
14 TO EXCLUDE FROM WORKING CAPITAL NET UNDERRECOVERED COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI.  
15  
16 (22) ACCUMULATED PROVISION FOR PROPERTY INSURANCE - STORM:  
17 -----  
18 TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE SINCE IT IS A FUNDED RESERVE  
19 PER ORDER NO. 11437, DOCKET NO. 820097-EU.  
20  
21 (23) ACCUMULATED DEFERRED RETIREMENT BENEFITS:  
22 -----  
23 TO EXCLUDE FROM WORKING CAPITAL THE DEFERRED RETIREMENT BENEFITS - BENEFIT RESTORATION PLAN SINCE SUCH AMOUNT IS A FUNDED RESERVE.  
24  
25 (24) ACCUMULATED PROVISION FOR RATE REFUNDS - FPSC:  
26 -----  
27 TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39

40 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

41  
42 SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3

0908

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE  
13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF  
EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND  
EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS  
WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

☒ HISTORIC YEAR: 12/31/00☐ PROJECTED TEST YEAR:☐ PRIOR YEAR:

WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS:  
2 -----  
3  
4 (25) PAYABLE TO NUCLEAR DECOMMISSIONING RESERVE FUND:  
5 -----  
6 TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE THE FUND IS EXCLUDED FROM RATE BASE  
7 PER ORDER NO. 13537, DOCKET NO. 830465-EI.  
8  
9 (26) MISC CURRENT & ACCRUED LIABILITIES - JOBBING ACCOUNTS:  
10 -----  
11 TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537,  
12 DOCKET NO. 830465-EI.  
13  
14 (27) MISC CURRENT & ACCRUED LIABILITIES - POLE ATTACH RENTALS:  
15 -----  
16 TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES,  
17 PER ORDER NO. 13537, DOCKET NO. 830465-EI.  
18  
19 (28) PREFERRED STOCK DIVIDENDS ACCRUED:  
20 -----  
21 TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREFERRED STOCK DIVIDENDS ACCRUED.  
22  
23 (29) GAS TURBINE VARIABLE MAINTENANCE:  
24 -----  
25 TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.  
26  
27 (30) GAINS ON SALE OF EMISSION ALLOWANCE:  
28 -----  
29 TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.  
30  
31 (31) SJRPP SUSPENSION RECOVERY:  
32 -----  
33 TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.  
34  
35  
36  
37  
38  
39  
40 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.  
41  
42 SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3

89064

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT	(1)	(2)	(3)
			ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL SEPARATION FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) X (2) (\$000)
1	COMMISSION ADJUSTMENTS:				
2					
3					
4	PLANT IN SERVICE -				
5					
6	FUEL COST RECOVERY CLAUSE	(1)	\$ (50,852)	0.987441	\$ (50,213)
7	ENERGY CONSERVATION COST RECOVERY CLAUSE	(2)	(86,657)	1.000000	(86,657)
8	ENVIRONMENTAL COST RECOVERY CLAUSE	(3)	(52,920)	0.987400	(52,253)
9					
10	TOTAL PLANT IN SERVICE ADJUSTMENT		(190,428)	0.993145	(189,123)
11					
12					
13	ACCUMULATED DEPRECIATION & AMORTIZATION -				
14					
15	FUEL COST RECOVERY CLAUSE	(4)	35,001	0.987441	34,561
16	ENERGY CONSERVATION COST RECOVERY CLAUSE	(5)	35,961	1.000000	35,961
17	ENVIRONMENTAL COST RECOVERY CLAUSE	(6)	17,661	0.987400	17,439
18	NUCLEAR DECOMMISSIONING RESERVE	(7)	1,761,099	0.997272	1,756,294
19					
20	TOTAL ACCUM DEPREC & AMORT ADJUSTMENT		1,849,722	0.997044	1,844,255
21					
22					
23	CONSTRUCTION WORK IN PROGRESS -				
24					
25	CONSTRUCTION WORK IN PROGRESS	(8)	0	0.000000	0
26					
27	TOTAL CWIP ADJUSTMENT		0	0.000000	0
28					
29	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
30					
31	NOTE: FPL IS NOT PROPOSING TO CHANGE RATES AT THIS TIME AND, THEREFORE, IS NOT PROPOSING ANY COMPANY ADJUSTMENTS. HOWEVER, IF CHANGES TO RATES ARE PROPOSED SUBSEQUENT TO THIS FILING, AMONG THE ADJUSTMENTS FPL MIGHT PROPOSE INCLUDE, BUT ARE NOT LIMITED TO, THE FOLLOWING:				
32	- THE ACCOUNTING STANDARDS EXECUTIVE COMMITTEE OF THE AMERICAN INSTITUTE OF CERTIFIED PUBLIC ACCOUNTANTS HAS ISSUED A PROPOSED STATEMENT OF POSITION (SOP)				
33	WHICH WILL RESTRICT A COMPANY'S ABILITY TO CAPITALIZE CERTAIN COSTS. FPL ESTIMATES THAT THIS SOP, IF IT WERE EFFECTIVE, WOULD RESULT IN A \$129 MILLION INCREASE IN EXPENSES FOR THE YEAR 2002.				
34	- INCLUDE AN ADDITIONAL \$2 MILLION IN O&M AND \$16 MILLION IN DEPRECIATION EXPENSES, ASSOCIATED WITH THE ANNUALIZATION OF NEW PRODUCTION PLANT PLACED IN SERVICE DURING 2002.				
35	- INCLUDE \$6 MILLION OF COSTS ASSOCIATED WITH THE UNBURNED NUCLEAR FUEL THAT WILL REMAIN IN THE NUCLEAR REACTOR WHEN THE NUCLEAR UNITS ARE REMOVED FROM SERVICE AT THE END OF THEIR USEFUL LIFE.				
36	- INCLUDE \$5 MILLION ASSOCIATED WITH EMPLOYEE'S DENTAL INSURANCE.				
37	- INCLUDE EXPENDITURES ON SECURITY MEASURES RESULTING FROM RECENT WORLD EVENTS.				
38					
39					
40					
41					
42					
43	SUPPORTING SCHEDULES:		RECAP SCHEDULES: B-3, D-12a, D-12b		

8065

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE  
13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF  
EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND  
EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS  
WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL SEPARATION FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) X (2) (\$000)
1	NUCLEAR FUEL -				
2	NUCLEAR FUEL UNDER CAPITAL LEASES	(9)	(131,918)	0.997899	(131,641)
3					
4	TOTAL NUCLEAR FUEL ADJUSTMENT		(131,918)	0.997899	(131,641)
5					
6					
7	WORKING CAPITAL -				
8	TEMPORARY CASH INVESTMENTS	(10)	(58,391)	0.997583	(58,250)
9	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	(11)	(27,426)	0.997583	(27,360)
10	PREPAID INTEREST - COMMERCIAL PAPER	(12)	(723)	0.994591	(719)
11	INTEREST & DIVIDENDS RECEIVABLE	(13)	(112)	0.997583	(112)
12	POLE ATTACHMENTS RENT RECEIVABLE	(14)	(8,759)	0.997583	(8,738)
13	JOBGING ACCOUNTS	(15)	(3,635)	0.997583	(3,626)
14	DEFERRED GRT RETAIL REVENUE REFUND	(16)	(828)	1.000000	(828)
15	NET UNDERRECOVERED - FPSC CLAUSES	(17)	(422)	1.000000	(422)
16	REG ASSET - OKEELANTA SETTLEMENT	(18)	(183,135)	0.987459	(180,838)
17	ACCUM PROV FOR PROP INSURANCE - STORM	(19)	291,603	0.997583	290,898
18	ACCUMULATED PROVISION FOR RATE REFUNDS	(20)	66,914	1.000000	66,914
19	PAYABLE TO NUCL DECOMM RESERVE FUND	(21)	13,971	0.997583	13,938
20	MISC CURR & ACC LIAB - JOBGING ACCOUNTS	(22)	4,944	0.997583	4,932
21	MISC CURR & ACC LIAB - POLE ATTCH RENT	(23)	5,729	0.997583	5,715
22	PREFERRED STOCK DIVIDENDS ACCRUED	(24)	473	0.997583	472
23	OTHER REG LIAB - GAINS ON SALE OF EMISSION ALLOW	(25)	1,811	0.987400	1,788
24	SJRPP SUSPENSION RECOVERY	(26)	21,599	0.987459	21,328
25					
26	TOTAL WORKING CAPITAL ADJUSTMENT		123,615	1.011966	125,094
27					
28	TOTAL COMMISSION ADJUSTMENTS		\$1,650,991	0.998543	\$1,648,586
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
40					
41	SUPPORTING SCHEDULES:				

RECAP SCHEDULES: B-3, D-12a, D-12b

9908

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:

☒ PROJECTED TEST YEAR: 12/31/02

PRIOR YEAR:

WITNESS: NA

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT	(1)	(2)	(3)
			ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL SEPARATION FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) X (2) (\$000)
1	COMPANY ADJUSTMENTS:				
2	-----				
3					
4					
5		NOT APPLICABLE FOR YEAR			
6		REQUESTED			
7					
8					
9	NOTE: FPL IS NOT PROPOSING TO CHANGE RATES AT THIS TIME AND, THEREFORE, IS NOT PROPOSING ANY COMPANY ADJUSTMENTS. HOWEVER, IF CHANGES TO RATES ARE PROPOSED SUBSEQUENT				
10	TO THIS FILING, AMONG THE ADJUSTMENTS FPL MIGHT PROPOSE INCLUDE, BUT ARE NOT LIMITED TO, THE FOLLOWING:				
11	- THE ACCOUNTING STANDARDS EXECUTIVE COMMITTEE OF THE AMERICAN INSTITUTE OF CERTIFIED PUBLIC ACCOUNTANTS HAS ISSUED A PROPOSED STATEMENT OF POSITION (SOP)				
12	WHICH WILL RESTRICT A COMPANY'S ABILITY TO CAPITALIZE CERTAIN COSTS. FPL ESTIMATES THAT THIS SOP, IF IT WERE EFFECTIVE, WOULD RESULT IN A \$129 MILLION INCREASE				
13	IN EXPENSES FOR THE YEAR 2002.				
14	- INCLUDE AN ADDITIONAL \$2 MILLION IN O&M AND \$16 MILLION IN DEPRECIATION EXPENSES, ASSOCIATED WITH THE ANNUALIZATION OF NEW PRODUCTION PLANT PLACED IN				
15	SERVICE DURING 2002.				
16	- INCLUDE \$6 MILLION OF COSTS ASSOCIATED WITH THE UNBURNED NUCLEAR FUEL THAT WILL REMAIN IN THE NUCLEAR REACTOR WHEN THE NUCLEAR UNITS ARE REMOVED FROM				
17	SERVICE AT THE END OF THEIR USEFUL LIFE.				
18	- INCLUDE \$5 MILLION ASSOCIATED WITH EMPLOYEE'S DENTAL INSURANCE.				
19	- INCLUDE EXPENDITURES ON SECURITY MEASURES RESULTING FROM RECENT WORLD EVENTS.				
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	SUPPORTING SCHEDULES:		RECAP SCHEDULES: B-3, D-12a, D-12b		

79067

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:

☒ PROJECTED TEST YEAR: 12/31/02

PRIOR YEAR:

WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS:  
2 -----  
3  
4 (1):(4) FUEL COST RECOVERY CLAUSE:  
5 -----  
6 TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN SJRPP COAL CARS, AND FT. LAUDERDALE AND MARTIN GAS PIPELINES, WHICH ARE BEING RECOVERED  
7 THROUGH THE FUEL COST RECOVERY CLAUSE.  
8  
9 (2):(5) ENERGY CONSERVATION COST RECOVERY CLAUSE:  
10 -----  
11 TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY  
12 CONSERVATION COST RECOVERY CLAUSE.  
13  
14 (3):(6) ENVIRONMENTAL COST RECOVERY CLAUSE:  
15 -----  
16 TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE  
17 ENVIRONMENTAL COST RECOVERY CLAUSE.  
18  
19  
20 (7) NUCLEAR DECOMMISSIONING RESERVE:  
21 -----  
22 TO REMOVE FROM ACCUMULATED DEPRECIATION & AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING  
23 FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.  
24  
25 (8) CONSTRUCTION WORK IN PROGRESS:  
26 -----  
27 TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE NO. 25-6.0141 FLORIDA ADMINISTRATIVE CODE EXCEPT  
28 FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT SETTLEMENT AGREEMENT.  
29  
30 (9) NUCLEAR FUEL UNDER CAPITAL LEASES:  
31 -----  
32 TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER ORDER NO. 8923, DOCKET NO. 790438-EU (FI).  
33  
34  
35  
36  
37  
38  
39  
40

41 SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3, D-12a, D-12b

8908

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE  
13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF  
EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND  
EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS  
WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS:  
2 -----  
3  
4 (10) TEMPORARY CASH INVESTMENTS:  
5 -----  
6 TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO.820097-EU.  
7  
8 (11) ACCOUNTS RECEIVABLE - ASSOCIATED COMPANIES:  
9 -----  
10 TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPL'S NON REGULATED SUBSIDIARIES.  
11  
12 (12) PREPAID INTEREST - COMMERCIAL PAPER:  
13 -----  
14 TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EI.  
15  
16 (13) INTEREST & DIVIDENDS RECEIVABLE:  
17 -----  
18 TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLE.  
19  
20 (14) POLE ATTACHMENTS RENT RECEIVABLE:  
21 -----  
22 TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537  
23 DOCKET NO. 830465-EI.  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40

41 SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3, D-12a, D-12b

8063



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS:  
2 -----  
3  
4 (15) JOBBING ACCOUNTS:  
5 -----  
6 TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.  
7  
8 (16) DEFERRED GROSS RECEIPTS TAX ON RETAIL REFUND  
9 -----  
10 TO EXCLUDE FROM WORKING CAPITAL THE DEFERRED GROSS RECEIPTS TAX ON RETAIL REFUNDS PER ORDER NO. 13537, DOCKET NO. 820097-EU  
11  
12 (17) NET UNDERRECOVERED CLAUSE COSTS:  
13 -----  
14 TO EXCLUDE FROM WORKING CAPITAL NET UNDERRECOVERED COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI.  
15  
16 (18) OKEELANTA SETTLEMENT :  
17 -----  
18 TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.  
19  
20 (19) ACCUMULATED PROVISION FOR PROPERTY INSURANCE - STORM:  
21 -----  
22 TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE SINCE IT IS A FUNDED RESERVE  
23 PER ORDER NO. 11437, DOCKET NO. 820097-EU.  
24  
25 (20) ACCUMULATED PROVISION FOR RATE REFUNDS - FPSC:  
26 -----  
27 TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40

41 SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3, D-12a, D-12b

0208

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE  
13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF  
EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND  
EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS  
WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS:  
2 -----  
3  
4 (21) PAYABLE TO NUCLEAR DECOMMISSIONING RESERVE FUND:  
5 -----  
6 TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE THE FUND IS EXCLUDED FROM RATE BASE  
7 PER ORDER NO. 13537, DOCKET NO. 830465-EI.  
8  
9 (22) MISC CURRENT & ACCRUED LIABILITIES - JOBBING ACCOUNTS:  
10 -----  
11 TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537,  
12 DOCKET NO. 830465-EI.  
13  
14 (23) MISC CURRENT & ACCRUED LIABILITIES - POLE ATTACH RENTALS:  
15 -----  
16 TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES,  
17 PER ORDER NO. 13537, DOCKET NO. 830465-EI.  
18  
19 (24) PREFERRED STOCK DIVIDENDS ACCRUED:  
20 -----  
21 TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREFERRED STOCK DIVIDENDS ACCRUED.  
22  
23 (25) GAINS ON SALE OF EMISSION ALLOWANCE:  
24 -----  
25 TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.  
26  
27 (26) SJRPP SUSPENSION RECOVERY:  
28 -----  
29 TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40

41 SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3, D-12a, D-12b

8071

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

TYPE OF DATA SHOWN:

HISTORIC YEAR: \_\_\_\_\_  
PROJECTED TEST YEAR: \_\_\_\_\_  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL SEPARATION FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) X (2) (\$000)
1	COMMISSION ADJUSTMENTS:				
2	-----				
3					
4	PLANT IN SERVICE -				
5					
6	FUEL COST RECOVERY CLAUSE	(1)	\$ (51,077)	0.989249	\$ (50,528)
7	ENERGY CONSERVATION COST RECOVERY CLAUSE	(2)	(79,683)	1.000000	(79,683)
8	ENVIRONMENTAL COST RECOVERY CLAUSE	(3)	(51,843)	0.989300	(51,288)
9	ATRIUM	(4)	(145)	0.997144	(145)
10					
11	TOTAL PLANT IN SERVICE ADJUSTMENT		(182,748)	0.993957	(181,644)
12					
13					
14	ACCUMULATED DEPRECIATION & AMORTIZATION -				
15					
16	FUEL COST RECOVERY CLAUSE	(5)	31,326	0.989249	30,989
17	ENERGY CONSERVATION COST RECOVERY CLAUSE	(6)	39,657	1.000000	39,657
18	ENVIRONMENTAL COST RECOVERY CLAUSE	(7)	14,703	0.989300	14,546
19	NUCLEAR DECOMMISSIONING RESERVE	(8)	1,616,945	0.999962	1,616,884
20	ATRIUM	(9)	79	0.997144	79
21					
22	TOTAL ACCUM DEPREC & AMORT ADJUSTMENT		1,702,710	0.999674	1,702,154
23					
24					
25	CONSTRUCTION WORK IN PROGRESS -				
26					
27	CONSTRUCTION WORK IN PROGRESS	(10)	0	0.989620	0
28					
29	TOTAL CWIP ADJUSTMENT		0	0.989620	0
30					
31	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
32					
33	NOTE: FPL IS NOT PROPOSING TO CHANGE RATES AT THIS TIME AND, THEREFORE, IS NOT PROPOSING ANY COMPANY ADJUSTMENTS. HOWEVER, IF CHANGES TO RATES ARE PROPOSED SUBSEQUENT				
34	TO THIS FILING, FPL MIGHT PROPOSE ADJUSTMENTS AS SHOWN ON THE TEST PERIOD MFR.				
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	SUPPORTING SCHEDULES:				RECAP SCHEDULES: B-3, D-12a, D-12b

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE  
13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF  
EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND  
EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS  
WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT	(1) ADJUSTMENT AMOUNT (\$000)	(2) JURISDICTIONAL SEPARATION FACTOR	(3) JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) X (2) (\$000)
1	NUCLEAR FUEL -				
2	NUCLEAR FUEL UNDER CAPITAL LEASES	(11)	(131,918)	0.999931	(131,909)
3					
4	TOTAL NUCLEAR FUEL ADJUSTMENT		(131,918)	0.999931	(131,909)
5					
6					
7	WORKING CAPITAL -				
8	TEMPORARY CASH INVESTMENTS	(12)	(39,501)	0.998440	(39,439)
9	EMPLOYEE LOANS RECEIVABLE	(13)	0	0.998441	0
10	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	(14)	(27,426)	0.998440	(27,383)
11	MERCHANDISE INVENTORY - ENRGY STORE	(15)	(42)	1.000000	(42)
12	PREPAID INTEREST - COMMERCIAL PAPER	(16)	(818)	0.995617	(815)
13	INTEREST & DIVIDENDS RECEIVABLE	(17)	(112)	0.998440	(112)
14	POLE ATTACHMENTS RENT RECEIVABLE	(18)	(8,132)	0.998440	(8,120)
15	JOBGING ACCOUNTS	(19)	(3,635)	0.998440	(3,629)
16	DEFERRED GRT RETAIL REVENUE REFUND	(20)	(1,154)	1.000000	(1,154)
17	NET UNDERRECOVERED - FPSC CLAUSES	(21)	(93,127)	0.996640	(92,814)
18	ACCUM PROV FOR PROP INSURANCE - STORM	(22)	246,151	0.998440	245,767
19	ACCUMULATED PROVISION FOR RATE REFUNDS	(23)	90,256	0.932922	84,202
20	PAYABLE TO NUCL DECOMM RESERVE FUND	(24)	13,971	0.998440	13,950
21	MISC CURR & ACC LIAB - JOBBING ACCOUNTS	(25)	6,166	0.998440	6,156
22	MISC CURR & ACC LIAB - POLE ATTCH RENT	(26)	4,918	0.998440	4,911
23	PREFERRED STOCK DIVIDENDS ACCRUED	(27)	473	0.998440	472
24	OTHER REG LIAB - GAINS ON SALE OF EMISSION ALLOW	(28)	1,574	0.989300	1,557
25	SJRPP SUSPENSION RECOVERY	(29)	17,222	0.989181	17,035
26					
27	TOTAL WORKING CAPITAL ADJUSTMENT		206,784	0.969815	200,542
28					
29	TOTAL COMMISSION ADJUSTMENTS		\$1,594,828	0.996436	\$1,589,144
30					
31					
32					
33					
34					
35					
36					
37					
38	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
39					
40					
41					
42					
43					
44	SUPPORTING SCHEDULES:				

8073

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE  
13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF  
EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND  
EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS  
WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT	(1)	(2)	(3)
			ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL SEPARATION FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (1) X (2) (\$000)
1	COMPANY ADJUSTMENTS:				
2	-----				
3					
4					
5		NOT APPLICABLE FOR YEAR			
6		REQUESTED			
7					
8	FPL IS NOT PROPOSING TO CHANGE RATES AT THIS TIME AND, THEREFORE, IS NOT PROPOSING ANY COMPANY ADJUSTMENTS. HOWEVER, IF CHANGES TO RATES ARE PROPOSED SUBSEQUENT				
9	TO THIS FILING, FPL MIGHT PROPOSE ADJUSTMENTS AS SHOWN ON THE TEST PERIOD MFR.				
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	SUPPORTING SCHEDULES:				

RECAP SCHEDULES: B-3, D-12a, D-12b

8074

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS:

2 -----

3  
4 (1):(5) FUEL COST RECOVERY CLAUSE:

5 -----

6 TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN SJRPP COAL CARS, AND FT. LAUDERDALE AND MARTIN GAS PIPELINES, WHICH ARE BEING RECOVERED  
7 THROUGH THE FUEL COST RECOVERY CLAUSE.

8

9 (2):(6) ENERGY CONSERVATION COST RECOVERY CLAUSE:

10 -----

11 TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY  
12 CONSERVATION COST RECOVERY CLAUSE.

13

14 (3):(7) ENVIRONMENTAL COST RECOVERY CLAUSE:

15 -----

16 TO REMOVE FROM NET PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE  
17 ENVIRONMENTAL COST RECOVERY CLAUSE.

18

19 (4):(9) ATRIUM:

20 -----

21 TO REMOVE FROM NET PLANT IN SERVICE COSTS ASSOCIATED WITH THE ATRIUM AT FPL'S GENERAL OFFICE BUILDING, PER ORDER NO.10306, DOCKET NO. 810002.

22

23 (8) NUCLEAR DECOMMISSIONING RESERVE:

24 -----

25 TO REMOVE FROM ACCUMULATED DEPRECIATION & AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING  
26 FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.

27

28 (10) CONSTRUCTION WORK IN PROGRESS:

29 -----

30 TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE NO. 25-6.0141 FLORIDA ADMINISTRATIVE CODE EXCEPT  
31 FOR AMOUNTS INCLUDED IN RATE BASE UNDER THE TERMS OF FPL'S CURRENT SETTLEMENT AGREEMENT.

32

33 (11) NUCLEAR FUEL UNDER CAPITAL LEASES:

34 -----

35 TO EXCLUDE NUCLEAR FUEL UNDER CAPITAL LEASES ASSOCIATED WITH NUCLEAR FUEL IN STOCK AND IN PROCESS PER ORDER NO. 8923, DOCKET NO. 790438-EU (FI).

36

37

38

39

40

41

42

43

44

45

46

47

48 SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3, D-12a, D-12b

8075

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS:  
2 -----  
3  
4 (12) TEMPORARY CASH INVESTMENTS:  
5 -----  
6 TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO.820097-EU.  
7  
8 (13) EMPLOYEE LOANS RECEIVABLE:  
9 -----  
10 TO EXCLUDE FROM WORKING CAPITAL INTEREST-FREE LOANS MADE TO FPL EMPLOYEES TO ASSIST THEM WITH THE COST OF RELOCATION PER ORDER NO. 13537,  
11 DOCKET NO. 830465-EI.  
12  
13 (14) ACCOUNTS RECEIVABLE - ASSOCIATED COMPANIES:  
14 -----  
15 TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPL'S NON REGULATED SUBSIDIARIES.  
16  
17 (15) MERCHANDISE INVENTORY - ENERGY STORE:  
18 -----  
19 TO EXCLUDE FROM WORKING CAPITAL COSTS RELATED TO FPL ENERGY STORE INVENTORY WHICH WERE DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EI.  
20  
21 (16) PREPAID INTEREST - COMMERCIAL PAPER:  
22 -----  
23 TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EI.  
24  
25 (17) INTEREST & DIVIDENDS RECEIVABLE:  
26 -----  
27 TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLE.  
28  
29 (18) POLE ATTACHMENTS RENT RECEIVABLE:  
30 -----  
31 TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLE BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537  
32 DOCKET NO. 830465-EI.  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44  
45  
46

47 SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3, D-12a, D-12b

8076

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE  
13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF  
EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND  
EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS  
WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS:  
2 -----  
3  
4 (19) JOBBING ACCOUNTS:  
5 -----  
6 TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.  
7  
8 (20) DEFERRED GROSS RECEIPTS TAX ON RETAIL REFUND  
9 -----  
10 TO EXCLUDE FROM WORKING CAPITAL THE DEFERRED GROSS RECEIPTS TAX ON RETAIL REFUNDS PER ORDER NO. 13537, DOCKET NO. 820097-EU  
11  
12 (21) NET UNDERRECOVERED CLAUSE COSTS:  
13 -----  
14 TO EXCLUDE FROM WORKING CAPITAL NET UNDERRECOVERED COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI.  
15  
16 (22) ACCUMULATED PROVISION FOR PROPERTY INSURANCE - STORM:  
17 -----  
18 TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE SINCE IT IS A FUNDED RESERVE  
19 PER ORDER NO. 11437, DOCKET NO. 820097-EU.  
20  
21 (23) ACCUMULATED PROVISION FOR RATE REFUNDS - FPSC:  
22 -----  
23 TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44

45 SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3, D-12a, D-12b

8077



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE  
13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. CALCULATE THE REVENUE IMPACT OF  
EACH ADJUSTMENT, ASSUMING THE REQUESTED RATE OF RETURN AND  
EXPANSION FACTOR REMAIN CONSTANT. INDICATE WHICH ADJUSTMENTS  
WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT  
NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS:  
2 -----  
3  
4 (24) PAYABLE TO NUCLEAR DECOMMISSIONING RESERVE FUND:  
5 -----  
6 TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS PAYABLE TO THE NUCLEAR DECOMMISSIONING RESERVE FUND SINCE THE FUND IS EXCLUDED FROM RATE BASE  
7 PER ORDER NO. 13537, DOCKET NO. 830465-EI.  
8  
9 (25) MISC CURRENT & ACCRUED LIABILITIES - JOBBING ACCOUNTS:  
10 -----  
11 TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537,  
12 DOCKET NO. 830465-EI.  
13  
14 (26) MISC CURRENT & ACCRUED LIABILITIES - POLE ATTACH RENTALS:  
15 -----  
16 TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATING TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES,  
17 PER ORDER NO. 13537, DOCKET NO. 830465-EI.  
18  
19 (27) PREFERRED STOCK DIVIDENDS ACCRUED:  
20 -----  
21 TO EXCLUDE FROM WORKING CAPITAL THE LIABILITY FOR PREFERRED STOCK DIVIDENDS ACCRUED.  
22  
23 (28) GAINS ON SALE OF EMISSION ALLOWANCE:  
24 -----  
25 TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.  
26  
27 (29) SJRPP SUSPENSION RECOVERY:  
28 -----  
29 TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44

45 SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-3, D-12a, D-12b

8078

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B - 7**

## SCHEDULE B - 7

## JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS  
 FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
 PROJECTED.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	JURISDICTIONAL FACTOR
1	<u>ELECTRIC PLANT IN SERVICE</u>			
2				
3	PRODUCTION PLANT -			
4	STEAM PRODUCTION:			
5	CAPE CANAVERAL	158,462	156,460	0.98737
6	CUTLER	45,784	45,204	0.98732
7	FT. MYERS	83,689	82,632	0.98737
8	MANATEE	394,271	389,291	0.98737
9	MARTIN (EXCLUDING PIPELINE)	722,000	712,880	0.98737
10	MARTIN PIPELINE	371	371	1.00056
11	PORT EVERGLADES	248,359	245,222	0.98737
12	RIVIERA	93,836	92,651	0.98737
13	SANFORD	158,970	156,962	0.98737
14	SCHERER	543,657	536,790	0.98737
15	SCHERER COAL CARS	27,075	27,091	1.00057
16	SJRPP COAL CARS	2,842	2,844	1.00057
17	SJRPP COAL TERMINAL	58,509	57,771	0.98739
18	SJRPP UNIT 1 AND COMMON	162,606	160,552	0.98737
19	SJRPP UNIT 2	104,673	103,351	0.98737
20	TURKEY POINT	151,765	149,848	0.98737
21	SUBTOTAL STEAM	2,956,870	2,919,920	0.98750
22	ACQUISITION ADJUSTMENT SCHERER 4	107,383	106,029	0.98739
23	TOTAL STEAM PRODUCTION	3,064,253	3,025,949	0.98750
24				
25	NUCLEAR PRODUCTION:			
26	ST. LUCIE COMMON	454,935	454,898	0.99992
27	ST. LUCIE UNIT 1	670,665	670,611	0.99992
28	ST. LUCIE UNIT 2	1,173,288	1,173,194	0.99992
29	TURKEY POINT COMMON	352,584	352,555	0.99992
30	TURKEY POINT UNIT 3	393,481	393,449	0.99992
31	TURKEY POINT UNIT 4	472,719	472,681	0.99992
32	TOTAL NUCLEAR PRODUCTION	3,517,672	3,517,388	0.99992
33				
34	OTHER PRODUCTION:			
35	FT. MYERS CC'S	23,275	22,961	0.98738
36	FT. MYERS GT'S	60,871	60,103	0.98738
37	LAUDERDALE CC'S	518,923	512,377	0.98738
38	LAUDERDALE GT'S	82,213	81,176	0.98738
39	MARTIN (EXCLUDING PIPELINE)	483,069	476,975	0.98738
40	MARTIN PIPELINE	13,296	13,303	1.00057
41	PORT EVERGLADES GT'S	45,075	44,506	0.98738
42	PUTNAM	161,334	159,298	0.98738
43				

44 Note: Totals may not add due to rounding.

SUPPORTING SCHEDULES: B-8a, B-8b, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3

0808

## SCHEDULE B - 7

## JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS  
 FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
 PROJECTED.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	JURISDICTIONAL FACTOR
1	TOTAL OTHER PRODUCTION	1,388,056	1,370,720	0.98751
2				
3	SUBTOTAL PRODUCTION	7,969,981	7,914,057	0.99298
4				
5	GENERAL PLANT (ALLOCATED TO PRODUCTION):			
6	LAND AND LAND RIGHTS	16,138	16,084	0.99671
7	STRUCTURES AND IMPROVEMENTS	168,317	167,764	0.99671
8	OFFICE FURNITURE AND EQUIPMENT	55,824	55,641	0.99671
9	AIRCRAFT	20,081	20,015	0.99671
10	TRANSPORTATION EQUIPMENT	97,883	97,581	0.99671
11	STORES EQUIPMENT	8,368	8,340	0.99671
12	TOOLS, SHOP AND GARAGE EQUIPMENT	12,671	12,629	0.99671
13	LABORATORY EQUIPMENT	17,338	17,281	0.99671
14	POWER OPERATED EQUIPMENT (NON-TRANSPORTATION)	38	38	0.99671
15	COMMUNICATION EQUIPMENT	44,140	43,994	0.99671
16	MISCELLANEOUS EQUIPMENT	2,961	2,951	0.99671
17	ECCR EQUIPMENT	1,559	1,554	0.99671
18	TOTAL GENERAL PLANT (ALLOCATED TO PRODUCTION)	445,318	443,853	0.99671
19				
20	INTANGIBLE PLANT (ALLOCATED TO PRODUCTION)	117,715	117,358	0.99697
21				
22	TOTAL PRODUCTION PLANT	8,533,013	8,475,288	0.99323
23				
24	TRANSMISSION PLANT -			
25	LAND AND LAND RIGHTS	178,096	176,408	0.99052
26	STRUCTURES & IMPROVEMENTS	45,193	44,765	0.99052
27	STATION EQUIPMENT	792,327	784,815	0.99052
28	TOWERS AND FIXTURES	272,468	269,885	0.99052
29	POLES AND FIXTURES	380,285	376,680	0.99052
30	OVERHEAD CONDUCTORS AND DEVICES	427,034	422,986	0.99052
31	UNDERGROUND CONDUIT, DUCT SYSTEM	35,897	35,557	0.99052
32	UNDERGROUND CONDUIT, DIRECT BURIED	39,128	38,757	0.99052
33	ROADS AND TRAILS	72,494	71,807	0.99052
34	SUBTOTAL TRANSMISSION PLANT	2,242,923	2,221,660	0.99052
35				
36	GENERAL PLANT (ALLOCATED TO TRANSMISSION):			
37	LAND AND LAND RIGHTS	1,133	1,129	0.99671
38	STRUCTURES AND IMPROVEMENTS	11,815	11,776	0.99671
39	OFFICE FURNITURE & EQUIPMENT	3,918	3,906	0.99671
40	AIRCRAFT	1,410	1,405	0.99671
41	TRANSPORTATION EQUIPMENT	6,871	6,848	0.99671
42	STORES EQUIPMENT	587	585	0.99671
43	TOOLS, SHOP AND GARAGE EQUIPMENT	889	886	0.99671
44				

45 Note: Totals may not add due to rounding.

SUPPORTING SCHEDULES: B-8a, B-8b, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3

18081

## SCHEDULE B - 7

## JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS  
FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORIC TEST YEAR ENDED 12/31/00

DOCKET NO. 001148-EI

☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	JURISDICTIONAL FACTOR
1	LABORATORY EQUIPMENT	1,217	1,213	0.99671
2	POWER OPERATED EQUIPMENT (NON-TRANSPORTATION)	3	3	0.99671
3	COMMUNICATION EQUIPMENT	3,098	3,088	0.99671
4	MISCELLANEOUS EQUIPMENT	208	207	0.99671
5	ECCR EQUIPMENT	109	109	0.99671
6	TOTAL GENERAL PLANT (ALLOCATED TO TRANSMISSION)	31,258	31,155	0.99671
7				
8	INTANGIBLE PLANT (ALLOCATED TO TRANSMISSION)	8,263	8,238	0.99697
9				
10	TOTAL TRANSMISSION PLANT	2,282,444	2,261,053	0.99063
11				
12	DISTRIBUTION PLANT -			
13	LAND AND LAND RIGHTS	33,674	33,674	1.00000
14	STRUCTURES AND IMPROVEMENTS	73,460	73,460	1.00000
15	STATION EQUIPMENT	798,216	798,216	1.00000
16	STATION EQUIPMENT-LMS	10,191	10,191	1.00000
17	POLES, TOWERS AND FIXTURES	533,107	533,107	1.00000
18	OVERHEAD CONDUCTORS AND DEVICES	789,853	789,853	1.00000
19	UNDERGROUND CONDUIT	608,284	608,284	1.00000
20	UNDERGROUND CONDUCTORS AND DEVICES	1,071,548	1,071,548	1.00000
21	LINE TRANSFORMERS	1,211,455	1,211,455	1.00000
22	SERVICES	505,100	505,100	1.00000
23	METERS	336,160	334,506	0.99508
24	INSTALLATIONS ON CUSTOMER PREMISES	51,900	51,900	1.00000
25	RESIDENTIAL LOAD MANAGEMENT (LMS)	53,963	53,963	1.00000
26	COMMERCIAL LOAD MGMT (Non-ECCR)	165	165	1.00000
27	LEASED PROPERTY ON CUSTOMER PREMISES	-	-	
28	STREET LIGHTING AND SIGNAL SYSTEMS	246,112	246,112	1.00000
29	LIGHTING CLASS			
30	LIGHTING POLES			
31	OTHER DISTRIBUTION			
32	SUBTOTAL DISTRIBUTION PLANT	6,323,187	6,321,533	0.99974
33				
34	GENERAL PLANT (ALLOCATED TO DISTRIBUTION):			
35	LAND AND LAND RIGHTS	9,575	9,544	0.99671
36	STRUCTURES AND IMPROVEMENTS	99,873	99,544	0.99671
37	OFFICE FURNITURE & EQUIPMENT	33,124	33,015	0.99671
38	AIRCRAFT	11,915	11,876	0.99671
39	TRANSPORTATION EQUIPMENT	58,080	57,889	0.99671
40	STORES EQUIPMENT	4,965	4,949	0.99671
41	TOOLS, SHOP AND GARAGE EQUIPMENT	7,518	7,494	0.99671
42	LABORATORY EQUIPMENT	10,288	10,254	0.99671
43	POWER OPERATED EQUIPMENT (NON-TRANSPORTATION)	22	22	0.99671
44				

45 Note: Totals may not add due to rounding.

SUPPORTING SCHEDULES: B-8a, B-8b, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3

28082

## SCHEDULE B - 7

## JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS  
 FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
 PROJECTED.

## TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	JURISDICTIONAL FACTOR
1	COMMUNICATION EQUIPMENT	26,191	26,104	0.99671
2	MISCELLANEOUS EQUIPMENT	1,757	1,751	0.99671
3	ECCR EQUIPMENT	925	922	0.99671
4	TOTAL GENERAL PLANT (ALLOCATED TO DISTRIBUTION)	264,233	263,364	0.99671
5				
6	INTANGIBLE PLANT (ALLOCATED TO DISTRIBUTION)	69,847	69,635	0.99697
7				
8	TOTAL DISTRIBUTION PLANT	6,657,267	6,654,532	0.99959
9				
10	CUSTOMER ACCOUNTS -			
11	GENERAL PLANT (ALLOCATED TO CUSTOMER ACCOUNTS):			
12	LAND AND LAND RIGHTS	5,243	5,226	0.99671
13	STRUCTURES AND IMPROVEMENTS	54,689	54,509	0.99671
14	OFFICE FURNITURE & EQUIPMENT	18,138	18,079	0.99671
15	AIRCRAFT	6,525	6,503	0.99671
16	TRANSPORTATION EQUIPMENT	31,804	31,699	0.99671
17	STORES EQUIPMENT	2,719	2,710	0.99671
18	TOOLS, SHOP AND GARAGE EQUIPMENT	4,117	4,103	0.99671
19	LABORATORY EQUIPMENT	5,633	5,615	0.99671
20	POWER OPERATED EQUIPMENT (NON-TRANSPORTATION)	12	12	0.99671
21	COMMUNICATION EQUIPMENT	14,342	14,294	0.99671
22	MISCELLANEOUS EQUIPMENT	962	959	0.99671
23	ECCR EQUIPMENT	507	505	0.99671
24	TOTAL GENERAL PLANT (ALLOCATED TO CUSTOMER ACCOUNTS)	144,691	144,215	0.99671
25				
26	INTANGIBLE PLANT (ALLOCATED TO CUSTOMER ACCOUNTS)	38,247	38,131	0.99697
27				
28	TOTAL CUSTOMER ACCOUNTS	182,938	182,346	0.99677
29				
30	TOTAL ELECTRIC PLANT IN SERVICE	17,655,662	17,573,200	0.99533
31				
32	Note: Totals may not add due to rounding.			

8083

## SCHEDULE B - 7

## JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS  
 FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
 PROJECTED.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00

☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_

☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	JURISDICTIONAL FACTOR
1	ACCUMULATED PROVISION FOR DEPRECIATION			
2				
3	PRODUCTION PLANT -			
4	STEAM PRODUCTION:			
5	CAPE CANAVERAL	137,001	135,273	0.98738
6	CUTLER	50,263	49,629	0.98738
7	FT. MYERS	84,481	83,415	0.98738
8	MANATEE	316,608	312,614	0.98738
9	MARTIN (EXCLUDING PIPELINE)	554,870	547,869	0.98738
10	MARTIN PIPELINE	268	268	1.00056
11	PALATKA	887	876	0.98738
12	PORT EVERGLADES	254,875	251,659	0.98738
13	RIVIERA	99,293	98,040	0.98738
14	SANFORD	136,532	134,809	0.98738
15	SCHERER	276,642	273,152	0.98738
16	SCHERER COAL CARS	11,059	11,065	1.00057
17	SJRPP COAL CARS	2,821	2,823	1.00057
18	SJRPP COAL TERMINAL	29,542	29,169	0.98738
19	SJRPP UNIT 1 AND COMMON	85,990	84,905	0.98738
20	SJRPP UNIT 2	52,682	52,017	0.98738
21	TURKEY POINT	127,075	125,472	0.98738
22	UNDISTRIBUTED-STEAM	5,772	5,699	0.98738
23	FUTURE USE PLANT	3,766	3,719	0.98739
24	SUBTOTAL STEAM	2,230,427	2,202,473	0.98747
25	ACQUISITION ADJUSTMENT SCHERER 4	24,397	24,090	0.98739
26	TOTAL STEAM PRODUCTION	2,254,824	2,226,563	0.98747
27				
28	NUCLEAR PRODUCTION:			
29	ST. LUCIE COMMON	257,687	257,667	0.99992
30	ST. LUCIE UNIT 1	754,284	754,225	0.99992
31	ST. LUCIE UNIT 2	984,248	984,171	0.99992
32	TURKEY POINT COMMON	215,525	215,508	0.99992
33	TURKEY POINT UNIT 3	606,744	606,697	0.99992
34	TURKEY POINT UNIT 4	673,294	673,242	0.99992
35	UNDISTRIBUTED-NUCLEAR	3,489	3,489	0.99992
36	NUCLEAR DECOMMISSIONING FAS 115	268,318	268,297	0.99992
37	TOTAL NUCLEAR PRODUCTION	3,763,589	3,763,296	0.99992
38				
39	OTHER PRODUCTION			
40	FT. MYERS CC'S	122	120	0.98739
41	FT. MYERS GT'S	55,943	55,237	0.98739
42	LAUDERDALE CC'S	204,310	201,733	0.98739
43	LAUDERDALE GT'S	74,027	73,093	0.98739
44				

45 Note: Totals may not add due to rounding.

SUPPORTING SCHEDULES: B-8a, B-8b, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3

8084

## SCHEDULE B - 7

## JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS  
FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORIC TEST YEAR ENDED 12/31/00

DOCKET NO. 001148-EI

☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	JURISDICTIONAL FACTOR
1	MARTIN (EXCLUDING PIPELINE)	145,918	144,078	0.98739
2	MARTIN PIPELINE	8,383	8,388	1.00057
3	PORT EVERGLADES GT'S	42,603	42,066	0.98739
4	PUTNAM	104,816	103,494	0.98739
5	UNDISTRIBUTED-OTHER	-	-	
6	BOTTOM LINE-PRODUCTION PLANT	118,465	118,465	1.00000
7	TOTAL OTHER PRODUCTION	754,587	746,675	0.98951
8				
9	SUBTOTAL PRODUCTION	6,773,001	6,736,534	0.99462
10				
11				
12	GENERAL PLANT (ALLOCATED TO PRODUCTION):			
13	STRUCTURES AND IMPROVEMENTS	43,341	43,199	0.99671
14	OFFICE FURNITURE & EQUIPMENT	30,309	30,209	0.99669
15	AIRCRAFT	2,969	2,959	0.99669
16	TRANSPORTATION EQUIPMENT	46,406	46,252	0.99669
17	STORES EQUIPMENT	3,727	3,715	0.99669
18	TOOLS, SHOP AND GARAGE EQUIPMENT	4,483	4,468	0.99669
19	LABORATORY EQUIPMENT	8,295	8,268	0.99669
20	POWER OPERATED EQUIPMENT (NON-TRANSPORTATION)	7	7	0.99669
21	COMMUNICATION EQUIPMENT	22,666	22,591	0.99669
22	MISCELLANEOUS EQUIPMENT	1,409	1,405	0.99669
23	ECCR EQUIPMENT	1,081	1,081	1.00000
24	TOTAL GENERAL PLANT (ALLOCATED TO PRODUCTION)	164,693	164,153	0.99672
25				
26	INTANGIBLE PLANT (ALLOCATED TO PRODUCTION)	62,068	61,865	0.99673
27				
28	INTEREST SYNCHRONIZATION (ALLOCATED TO PRODUCTION)	1,488	1,481	0.99528
29				
30	TOTAL PRODUCTION PLANT	7,001,250	6,964,033	0.99468
31				
32	TRANSMISSION PLANT -			
33	LAND AND LAND RIGHTS	48,394	47,935	0.99052
34	STRUCTURES & IMPROVEMENTS	15,945	15,794	0.99052
35	STATION EQUIPMENT	252,583	250,188	0.99052
36	TOWERS AND FIXTURES	181,077	179,360	0.99052
37	POLES AND FIXTURES	182,960	181,225	0.99052
38	OVERHEAD CONDUCTORS AND DEVICES	236,639	234,395	0.99052
39	UNDERGROUND CONDUIT, DUCT SYSTEM	20,268	20,076	0.99052
40	UNDERGROUND CONDUIT, DIRECT BURIED	25,989	25,743	0.99052
41	ROADS AND TRAILS	21,080	20,880	0.99052
42	FUTURE USE PLANT	54	53	0.99051
43	SUBTOTAL TRANSMISSION PLANT	984,967	975,650	0.99052
44				

45 Note: Totals may not add due to rounding.

SUPPORTING SCHEDULES: B-8a, B-8b, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3

8085



## SCHEDULE B - 7

## JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS  
FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	JURISDICTIONAL FACTOR
1	GENERAL PLANT (ALLOCATED TO TRANSMISSION):			
2	STRUCTURES AND IMPROVEMENTS	3,042	3,032	0.99671
3	OFFICE FURNITURE & EQUIPMENT	2,127	2,120	0.99669
4	AIRCRAFT	208	208	0.99669
5	TRANSPORTATION EQUIPMENT	3,257	3,247	0.99669
6	STORES EQUIPMENT	262	261	0.99669
7	TOOLS, SHOP AND GARAGE EQUIPMENT	315	314	0.99669
8	LABORATORY EQUIPMENT	582	580	0.99669
9	POWER OPERATED EQUIPMENT (NON-TRANSPORTATION)	0	0	0.99669
10	COMMUNICATION EQUIPMENT	1,591	1,586	0.99669
11	MISCELLANEOUS EQUIPMENT	99	99	0.99669
12	ECCR EQUIPMENT	76	76	1.00000
13	TOTAL GENERAL PLANT (ALLOCATED TO TRANSMISSION)	11,560	11,522	0.99672
14				
15	INTANGIBLE PLANT (ALLOCATED TO TRANSMISSION)	4,357	4,342	0.99673
16				
17	INTEREST SYNCHRONIZATION (ALLOCATED TO TRANSMISSION)	402	400	0.99528
18				
19	TOTAL TRANSMISSION PLANT	1,001,306	991,914	0.99062
20				
21	DISTRIBUTION PLANT -			
22	LAND AND LAND RIGHTS	1	1	
23	STRUCTURES AND IMPROVEMENTS	19,613	19,613	1.00000
24	STATION EQUIPMENT	235,993	235,993	1.00000
25	STATION EQUIPMENT-LMS	6,008	6,008	1.00000
26	POLES, TOWERS AND FIXTURES	226,713	226,713	1.00000
27	OVERHEAD CONDUCTORS AND DEVICES	382,218	382,218	1.00000
28	UNDERGROUND CONDUIT	138,163	138,163	1.00000
29	UNDERGROUND CONDUCTORS AND DEVICES	380,937	380,937	1.00000
30	LINE TRANSFORMERS	444,030	444,030	1.00000
31	SERVICES	187,592	187,592	1.00000
32	METERS	157,311	156,537	0.99508
33	INSTALLATIONS ON CUSTOMER PREMISES	31,513	31,513	1.00000
34	RESIDENTIAL LOAD MANAGEMENT (LMS)	30,773	30,773	1.00000
35	COMMERCIAL LOAD MGMT (Non-ECCR)	31	31	1.00000
36	LEASED PROPERTY ON CUSTOMER PREMISES	-	-	
37	STREET LIGHTING AND SIGNAL SYSTEMS	125,189	125,189	1.00000
38	FUTURE USE PLANT	52	52	0.99973
39	SUBTOTAL DISTRIBUTION PLANT	2,366,138	2,365,364	0.99967
40				
41	GENERAL PLANT (ALLOCATED TO DISTRIBUTION):			
42	STRUCTURES AND IMPROVEMENTS	25,717	25,632	0.99671
43				

44 Note: Totals may not add due to rounding.

SUPPORTING SCHEDULES: B-8a, B-8b, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3

9808

## SCHEDULE B - 7

## JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS  
FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	JURISDICTIONAL FACTOR
1	OFFICE FURNITURE & EQUIPMENT	17,984	17,925	0.99669
2	AIRCRAFT	1,762	1,756	0.99669
3	TRANSPORTATION EQUIPMENT	27,535	27,444	0.99669
4	STORES EQUIPMENT	2,212	2,204	0.99669
5	TOOLS, SHOP AND GARAGE EQUIPMENT	2,660	2,651	0.99669
6	LABORATORY EQUIPMENT	4,922	4,906	0.99669
7	POWER OPERATED EQUIPMENT (NON-TRANSPORTATION)	4	4	0.99669
8	COMMUNICATION EQUIPMENT	13,449	13,405	0.99669
9	MISCELLANEOUS EQUIPMENT	836	833	0.99669
10	ECCR EQUIPMENT	641	641	1.00000
11	TOTAL GENERAL PLANT (ALLOCATED TO DISTRIBUTION)	97,722	97,402	0.99672
12				
13	INTANGIBLE PLANT (ALLOCATED TO DISTRIBUTION)	36,829	36,708	0.99673
14				
15	INTEREST SYNCHRONIZATION (ALLOCATED TO DISTRIBUTION)	1,170	1,165	0.99528
16				
17	TOTAL DISTRIBUTION PLANT	2,501,859	2,500,639	0.99951
18				
19	CUSTOMER ACCOUNTS -			
20	GENERAL PLANT (ALLOCATED TO CUSTOMER ACCOUNTS):			
21	STRUCTURES AND IMPROVEMENTS	14,082	14,036	0.99671
22	OFFICE FURNITURE & EQUIPMENT	9,848	9,815	0.99669
23	AIRCRAFT	965	961	0.99669
24	TRANSPORTATION EQUIPMENT	15,078	15,028	0.99669
25	STORES EQUIPMENT	1,211	1,207	0.99669
26	TOOLS, SHOP AND GARAGE EQUIPMENT	1,457	1,452	0.99669
27	LABORATORY EQUIPMENT	2,695	2,686	0.99669
28	POWER OPERATED EQUIPMENT (NON-TRANSPORTATION)	2	2	0.99669
29	COMMUNICATION EQUIPMENT	7,365	7,340	0.99669
30	MISCELLANEOUS EQUIPMENT	458	456	0.99669
31	ECCR EQUIPMENT	351	351	1.00000
32	TOTAL GENERAL PLANT (ALLOCATED TO CUSTOMER ACCOUNTS)	53,511	53,336	0.99672
33				
34	INTANGIBLE PLANT (ALLOCATED TO CUSTOMER ACCOUNTS)	20,167	20,101	0.99673
35				
36	INTEREST SYNCHRONIZATION (ALLOCATED TO CUSTOMER ACCOUNTS)	32	32	0.99528
37				
38	TOTAL CUSTOMER ACCOUNTS	73,710	73,469	0.99672
39				
40	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION	10,578,126	10,530,055	0.99546
41				
42				
43				
44				

45 Note: Totals may not add due to rounding.

SUPPORTING SCHEDULES: B-8a, B-8b, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3

8087

## SCHEDULE B - 7

## JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS  
FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	JURISDICTIONAL FACTOR
1	ADDITIONS TO NET PLANT			
2				
3	CONSTRUCTION WORK IN PROGRESS -			
4	RELATED TO STEAM PRODUCTION	20,271	20,015	0.98739
5	RELATED TO NUCLEAR PRODUCTION	30	30	0.99990
6	RELATED TO OTHER PRODUCTION	466,284	460,404	0.98739
7	GENERAL (ALLOCATED TO PRODUCTION)	32,631	32,523	0.99671
8	RELATED TO TRANSMISSION	35,302	34,967	0.99052
9	GENERAL (ALLOCATED TO TRANSMISSION)	2,290	2,283	0.99671
10	RELATED TO DISTRIBUTION	73,404	73,384	0.99973
11	GENERAL (ALLOCATED TO DISTRIBUTION)	19,362	19,298	0.99671
12	GENERAL (ALLOCATED TO CUSTOMER ACCOUNTS)	10,602	10,567	0.99671
13	INTANGIBLE	7,121	7,098	0.99671
14	TOTAL CONSTRUCTION IN PROGRESS	667,296	660,569	0.98992
15				
16				
17	WORKING CAPITAL -			
18	FUEL STOCK:			
19	HEAVY OIL -			
20	GRADE 6 BUNKER:			
21	RIVIERA	6,615	6,590	0.99623
22	SANFORD	11,120	11,078	0.99623
23	FT. MYERS	9,871	9,834	0.99623
24	PT. EVERGLADES	13,128	13,079	0.99623
25	CAPE CANAVERAL	11,949	11,904	0.99623
26	MANATEE	26,746	26,645	0.99623
27	MARTIN (1&2)	23,719	23,630	0.99623
28	TURKEY POINT	9,662	9,626	0.99623
29	TOTAL GRADE 6 BUNKER	112,810	112,385	0.99623
30				
31	ADDITIVES			
32	RIVIERA	72	72	0.99623
33	SANFORD	46	46	0.99623
34	FT. MYERS	23	23	0.99623
35	PT. EVERGLADES	29	29	0.99623
36	CAPE CANAVERAL	139	138	0.99623
37	MANATEE	69	69	0.99623
38	MARTIN (1&2)	16	16	0.99623
39	TURKEY POINT	80	80	0.99623
40	TOTAL ADDITIVES	474	472	0.99623
41				
42	PROPANE			
43				

44 Note: Totals may not add due to rounding.

SUPPORTING SCHEDULES: B-8a, B-8b, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3

8808

## SCHEDULE B - 7

## JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS  
FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORIC TEST YEAR ENDED 12/31/00

DOCKET NO. 001148-EI

☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	JURISDICTIONAL FACTOR
1	RIVIERA	1	1	0.99623
2	SANFORD	1	1	0.99623
3	FT. MYERS	-	-	
4	PT. EVERGLADES	1	1	0.99623
5	CAPE CANAVERAL	-	-	
6	MANATEE	1	1	0.99623
7	MARTIN (1&2)	1	1	0.99623
8	TURKEY POINT	-	-	
9	TOTAL PROPANE	5	5	0.99623
10				
11	TOTAL HEAVY OIL	113,289	112,862	0.99623
12				
13	LIGHT OIL:			
14	SANFORD	15	15	0.99623
15	CAPE CANAVERAL	2	2	0.99623
16	TURKEY POINT	119	119	0.99623
17	ST. LUCIE	113	113	0.99623
18	MANATEE	32	32	0.99623
19	MARTIN (1&2)	44	44	0.99623
20	TURKEY POINT FOSSIL	9	9	0.99623
21	SCHERER 4	80	80	0.99623
22	SJRPP	64	64	0.99623
23	PUTNAM	1,262	1,257	0.99623
24	FT. LAUDERDALE	2,923	2,912	0.99623
25	FT. MYERS	4,348	4,332	0.99623
26	PT. EVERGLADES	374	373	0.99623
27	TOTAL LIGHT OIL	9,385	9,350	0.99623
28				
29	TOTAL NATURAL GAS	151	150	0.99623
30				
31	COAL-SJRPP:			
32	SJRPP-COAL	2,485	2,476	0.99623
33	SJRPP-PET COKE	337	336	0.99623
34	TOTAL COAL-SJRPP	2,822	2,811	0.99623
35				
36	TOTAL COAL-SCHERER	10,970	10,929	0.99623
37				
38	TOTAL FUEL STOCK	136,617	136,102	0.99623
39				
40	MATERIALS & SUPPLIES:			
41	PRODUCTION	107,276	106,872	0.99623
42	GENERAL (ALLOCATED TO PRODUCTION)			
43	TRANSMISSION / DISTRIBUTION / GENERAL	52,286	52,089	0.99623
44				

45 Note: Totals may not add due to rounding.

SUPPORTING SCHEDULES: B-8a, B-8b, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3

6808

## SCHEDULE B - 7

## JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS  
FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORIC TEST YEAR ENDED 12/31/00

DOCKET NO. 001148-EI

☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	JURISDICTIONAL FACTOR
1	GENERAL (ALLOCATED TO TRANSMISSION)			
2	RESALE INVENTORY	89	89	1.00000
3	GENERAL (ALLOCATED TO DISTRIBUTION)			
4	TOTAL MATERIALS & SUPPLIES	159,651	159,049	0.99623
5				
6	MEDICAL/LIFE INSURANCE RESERVE:			
7	ALLOCATED TO PRODUCTION	(99,851)	(99,474)	0.99623
8				
9	ALLOCATED TO TRANSMISSION	(7,009)	(6,982)	0.99623
10	ALLOCATED TO DISTRIBUTION	(59,247)	(59,024)	0.99623
11	ALLOCATED TO CUSTOMER ACCOUNTS	(32,443)	(32,321)	0.99623
12	TOTAL MEDICAL/INSURANCE RESERVE	(198,550)	(197,801)	0.99623
13				
14	NUCLEAR REFUEL OUTAGE RESERVE:			
15	ALLOCATED TO PRODUCTION	(28,305)	(28,198)	0.99623
16	ALLOCATED TO TRANSMISSION	(1,148)	(1,143)	0.99623
17	ALLOCATED TO DISTRIBUTION	(3,343)	(3,331)	0.99623
18	ALLOCATED TO CUSTOMER ACCOUNTS	(91)	(91)	0.99623
19	TOTAL NUCLEAR REFUEL OUTAGE RESERVE	(32,887)	(32,763)	0.99623
20				
21	OTHER CAPITAL WORKING ALLOWANCE			
22	ALLOCATED TO PRODUCTION	(126,080)	(101,750)	0.80703
23	ALLOCATED TO TRANSMISSION	(24,655)	(19,897)	0.80703
24	ALLOCATED TO DISTRIBUTION	(106,465)	(85,920)	0.80703
25	ALLOCATED TO CUSTOMER ACCOUNTS	(29,150)	(23,525)	0.80703
26	TOTAL OTHER CAPITAL WORKING ALLOWANCE	(286,350)	(231,092)	0.80703
27				
28	TOTAL WORKING CAPITAL	(221,518)	(166,505)	0.75166
29				
30	PLANT HELD FOR FUTURE USE -			
31	STEAM PRODUCTION	4,239	4,186	0.98739
32	NUCLEAR PRODUCTION	21,421	21,419	0.99992
33	GENERAL (ALLOCATED TO PRODUCTION)	2,856	2,846	0.99671
34	TRANSMISSION	20,018	19,829	0.99052
35	GENERAL (ALLOCATED TO TRANSMISSION)	200	200	0.99671
36	DISTRIBUTION	12,468	12,485	0.99973
37	GENERAL (ALLOCATED TO DISTRIBUTION)	1,695	1,689	0.99671
38	GENERAL (ALLOCATED TO CUSTOMER ACCOUNTS)	928	925	0.99671
39				
40	TOTAL PLANT HELD FOR FUTURE USE	63,825	63,558	0.99582
41				
42	NUCLEAR FUEL	145,722	145,700	0.99985
43				
44	TOTAL PLANT ADDITIONS	655,325	703,322	1.07324
45				

SUPPORTING SCHEDULES: B-8a, B-8b, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3

8090

## SCHEDULE B - 7

## JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION FACTORS  
 FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
 PROJECTED.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL COMPANY (\$000)	FPSC JURISDICTIONAL (\$000)	JURISDICTIONAL FACTOR
1	DEDUCTIONS TO NET PLANT			
2				
3	ACCUMULATED AMORTIZATION OF NUCLEAR FUEL	-	-	
4	TOTAL PLANT DEDUCTIONS	-	-	
5				
6	OTHER RATE BASE ITEMS			
7				
8	GAIN OR LOSSES ON PROPERTY DISPOSAL	-	-	
9	ALLOCATED TO PRODUCTION			
10	ALLOCATED TO TRANSMISSION			
11	ALLOCATED TO DISTRIBUTION			
12	TOTAL GAIN OR LOSS ON PROPERTY DISPOSAL			
13				
14				
15	TOTAL RATE BASE	7,732,861	7,746,467	1.00176
16				
17				
18				
19				
20	Note: Totals may not add due to rounding.			
21				
22				

8091

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	ELECTRIC PLANT IN SERVICE							
2								
3	PRODUCTION - STEAM EXCLUDING COAL:							
4	STEAM (EXC COAL & AMORT STM)	1,941,416	24,890	1,916,526	0.987179	0	0	1,916,526
5	STEAM MARTIN PIPELINE	371	5	366	0.987441	(366)	0	0
6	STEAM - ECRC	44,253	558	43,695	0.987400	(43,695)	0	0
7								
8	SUB TOTAL PRODUCTION - STEAM EXCLUDING COAL	1,986,040	25,452	1,960,587	0.987184	(44,062)	0	1,916,526
9								
10	PRODUCTION - STEAM COAL:							
11	COAL (EXC COAL CARS )	806,853	10,344	796,509	0.987179	0	0	796,509
12	COAL CARS	29,497	370	29,127	0.987441	(29,127)	0	0
13	PLT IN SERVICE - COAL TERMINAL	58,580	751	57,828	0.987179	0	0	57,828
14	ACQUISITION ADJUSTMENT SCHERER 4	107,384	1,377	106,007	0.987179	0	0	106,007
15								
16	SUB TOTAL PRODUCTION - STEAM COAL	1,002,314	12,843	989,471	0.987188	(29,127)	0	960,344
17								
18	TOTAL PRODUCTION - STEAM	2,988,353	38,295	2,950,058	0.987186	(73,188)	0	2,876,870
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42	SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a							

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27, E-5a, E-6a

8092

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	PRODUCTION - NUCLEAR:							
2	NUCLEAR TURKEY PT	1,219,338	3,327	1,216,011	0.997272	0	0	1,216,011
3	NUCLEAR ST LUCIE 1	669,391	1,826	667,565	0.997272	0	0	667,565
4	NUCLEAR ST LUCIE COM	443,734	1,211	442,523	0.997272	0	0	442,523
5	NUCLEAR ST LUCIE 2	1,169,251	3,190	1,166,061	0.997272	0	0	1,166,061
6								
7	TOTAL PRODUCTION - NUCLEAR	3,501,714	9,554	3,492,159	0.997272	0	0	3,492,159
8								
9	PRODUCTION - OTHER:							
10	OTHER PRODUCTION	1,984,711	25,445	1,959,266	0.987179	0	0	1,959,266
11	OTH PROD MARTIN PIPELINE	13,293	167	13,126	0.987441	(13,126)	0	0
12	OTH PROD - ECRC	7,829	99	7,730	0.987400	(7,730)	0	0
13								
14	TOTAL PRODUCTION - OTHER	2,005,833	25,711	1,980,122	0.987182	(20,856)	0	1,959,266
15								
16	TOTAL PRODUCTION	8,495,900	73,560	8,422,340	0.991395	(94,044)	0	8,328,295
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								

SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27, E-5a, E-6a

8093



## FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	TRANSMISSION	2,382,115	25,328	2,356,787	0.989367	0	0	2,356,787
2								
3	TOTAL TRANSMISSION	2,382,115	25,328	2,356,787	0.989367	0	0	2,356,787
4								
5	DISTRIBUTION:							
6	DISTRIBUTION ACCT 360	39,161	0	39,161	1.000000	0	0	39,161
7	DISTRIBUTION ACCT 361	86,603	0	86,603	1.000000	0	0	86,603
8	DISTRIBUTION ACCT 362 (EXC ECCR)	911,962	0	911,962	1.000000	0	0	911,962
9	DISTRIBUTION ACCT 364	586,235	0	586,235	1.000000	0	0	586,235
10	DISTRIBUTION ACCT 365	846,307	0	846,307	1.000000	0	0	846,307
11	DISTRIBUTION ACCT 366	733,155	0	733,155	1.000000	0	0	733,155
12	DISTRIBUTION ACCT 367	1,216,266	0	1,216,266	1.000000	0	0	1,216,266
13	DISTRIBUTION ACCT 368	1,321,774	0	1,321,774	1.000000	0	0	1,321,774
14	DISTRIBUTION ACCT 369	572,057	0	572,057	1.000000	0	0	572,057
15	DISTRIBUTION ACCT 370	354,526	399	354,127	0.998875	0	0	354,127
16	DISTRIBUTION ACCT 371 (EXC ECCR)	56,492	0	56,492	1.000000	0	0	56,492
17	DISTRIBUTION ACCT 373	273,116	0	273,116	1.000000	0	0	273,116
18	DISTRIBUTION ACCT 362 ECCR	5,691	0	5,691	1.000000	(5,691)	0	0
19	DISTRIBUTION ACCT 371 ECCR	72,523	0	72,523	1.000000	(72,523)	0	0
20								
21	TOTAL DISTRIBUTION	7,075,868	399	7,075,469	0.999944	(78,214)	0	6,997,255
22								
23	GENERAL:							
24	GENERAL PLANT TRANSPORTATION E	181,238	703	180,535	0.996120	0	0	180,535
25	GENERAL PLANT STRUCTURES	372,589	1,446	371,143	0.996120	0	0	371,143
26	GENERAL PLANT OTHER (EXC ECCR)	440,656	1,710	438,946	0.996120	0	0	438,946
27	GENERAL PLANT OTHER ECCR	2,307	0	2,307	1.000000	(2,307)	0	0
28	GENERAL PLANT OTHER ECRC	838	11	827	0.987400	(827)	0	0
29								
30	TOTAL GENERAL	997,628	3,869	993,758	0.996122	(3,134)	0	990,624
31								
32	INTANGIBLE:							
33	INTANGIBLE	257,048	997	256,051	0.996120	0	0	256,051
34	INTAN - FT LAUD GAS	7,691	97	7,594	0.987441	(7,594)	0	0
35	INTAN - ECCR	6,136	0	6,136	1.000000	(6,136)	0	0
36								
37	TOTAL INTANGIBLE	270,875	1,094	269,782	0.995962	(13,731)	0	256,051
38								
39								
40	TOTAL GROSS ELECTRIC PLANT IN SERVICE	19,222,386	104,250	19,118,136	0.994577	(189,123)	0	18,929,013
41								
42								
43								
44								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION							
2	OF ELECTRIC UTILITY PLANT							
3								
4	PRODUCTION - STEAM EXCLUDING COAL:							
5	STEAM (EXC COAL)	1,604,923	20,576	1,584,347	0.987179	0	0	1,584,347
6	STEAM MARTIN PIPELIN	351	4	346	0.987441	(346)	0	0
7	STEAM - ECRC	15,682	198	15,484	0.987400	(15,484)	0	0
8	FUTURE USE PLANT	3,766	48	3,718	0.987179	0	0	3,718
9	FOSSIL DECOMMISSIONING RESERVE	269,411	3,454	265,957	0.987179	0	0	265,957
10	AMORT ELECT PLANT	33,283	427	32,856	0.987179	0	0	32,856
11								
12	SUB TOTAL PRODUCTION - STEAM EXCLUDING COAL	1,927,415	24,707	1,902,708	0.987181	(15,830)	0	1,886,878
13								
14	PRODUCTION - STEAM COAL:							
15	COAL (EXC COAL CAR)	453,072	5,809	447,263	0.987179	0	0	447,263
16	COAL CARS	17,837	224	17,613	0.987441	(17,613)	0	0
17	COAL TERMINAL	33,003	423	32,580	0.987179	0	0	32,580
18								
19	SUB TOTAL PRODUCTION - STEAM COAL	503,912	6,456	497,456	0.987189	(17,613)	0	479,843
20								
21	TOTAL PRODUCTION - STEAM	2,431,327	31,163	2,400,164	0.987183	(33,443)	0	2,366,721
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42	SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a							

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27, E-5a, E-6a

8095

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
 X PROJECTED TEST YEAR: 12/31/02  
 PRIOR YEAR:  
 WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	PRODUCTION - NUCLEAR:							
2	TURKEY POINT	992,523	2,708	989,815	0.997272	0	0	989,815
3	ST LUCIE 1	466,567	1,273	465,294	0.997272	0	0	465,294
4	ST LUCIE COMMON	267,830	731	267,100	0.997272	0	0	267,100
5	ST LUCIE 2	813,035	2,218	810,816	0.997272	0	0	810,816
6	NUCLEAR - ECRC	36	0	36	0.987400	(36)	0	0
7								
8	TOTAL PRODUCTION - NUCLEAR	2,539,991	6,931	2,533,061	0.997271	(36)	0	2,533,025
9								
10	PRODUCTION - OTHER:							
11	OTH PROD	726,620	9,316	717,304	0.987179	0	0	717,304
12	OTH PROD MARTIN PIPE	10,775	135	10,640	0.987441	(10,640)	0	0
13	OTH PROD - ECRC	1,356	17	1,339	0.987400	(1,339)	0	0
14	OTHER PRODUCTION PLANT	170,250	0	170,250	1.000000	0	0	170,250
15								
16	TOTAL PRODUCTION - OTHER	909,001	9,468	899,533	0.989584	(11,979)	0	887,554
17								
18	TOTAL PRODUCTION	5,880,320	47,562	5,832,758	0.991912	(45,458)	0	5,787,301
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42	SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a							

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27, E-5a, E-6a

8096

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	TRANSMISSION	1,058,435	11,254	1,047,181	0.989367	0	0	1,047,181
2	FUTURE USE PLANT	54	1	53	0.989367	0	0	53
3								
4	TOTAL TRANSMISSION	1,058,489	11,255	1,047,234	0.989367	0	0	1,047,234
5								
6	DISTRIBUTION:							
7	DISTRIB A/C 361	22,858	0	22,858	1.000000	0	0	22,858
8	DISTRIB A/C 362 (EXCL ECCR)	272,039	0	272,039	1.000000	0	0	272,039
9	DISTRIBUTION A/C 364	267,099	0	267,099	1.000000	0	0	267,099
10	DISTRIBUTION A/C 365	432,224	0	432,224	1.000000	0	0	432,224
11	DISTRIBUTION A/C 366	165,411	0	165,411	1.000000	0	0	165,411
12	DISTRIBUTION A/C 367	416,572	0	416,572	1.000000	0	0	416,572
13	DISTRIBUTION A/C 368	506,449	0	506,449	1.000000	0	0	506,449
14	DISTRIBUTION A/C 369	218,145	0	218,145	1.000000	0	0	218,145
15	DISTRIBUTION A/C 370	170,000	191	169,808	0.998875	0	0	169,808
16	DISTRIBUTION A/C 371 (EXCL ECCR)	36,668	0	36,668	1.000000	0	0	36,668
17	DISTRIBUTION A/C 373	151,427	0	151,427	1.000000	0	0	151,427
18	DISTRIBUTION A/C 362	3,631	0	3,631	1.000000	(3,631)	0	0
19	DISTRIBUTION A/C 371	28,525	0	28,525	1.000000	(28,525)	0	0
20	FUTURE USE PLANT	43	0	43	0.999943	0	0	43
21								
22	TOTAL DISTRIBUTION	2,691,090	191	2,690,898	0.999929	(32,156)	0	2,658,743
23								
24	GENERAL:							
25	GENERAL PLANT TRANSP	82,010	318	81,692	0.996120	0	0	81,692
26	GENERAL PLT STRUCTUR	96,885	376	96,509	0.996120	0	0	96,509
27	GEN PLT OTH (EXC ECCR & ECRC)	193,070	749	192,321	0.996120	0	0	192,321
28	GENERAL PLT OTH ECCR	1,516	0	1,516	1.000000	(1,516)	0	0
29	GENERAL PLT OTH ECRC	587	7	580	0.987400	(580)	0	0
30								
31	TOTAL GENERAL	374,068	1,451	372,617	0.996122	(2,096)	0	370,522
32								
33	INTANGIBLE:							
34	INTANGIBLE	158,722	616	158,106	0.996120	0	0	158,106
35	ACC AMORT - FT LAUD GAS	6,038	76	5,962	0.987441	(5,962)	0	0
36	ACC AMORT - INTANGIBLE -ECCR	2,290	0	2,290	1.000000	(2,290)	0	0
37								
38								
39								
40								

41 SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27, E-5a, E-6a

8097

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	ITC INTEREST SYNCHRONIZATION	7,218	142	7,076	0.980390	0	0	7,076
3	TOTAL INTANGIBLE	174,268	833	173,435	0.995219	(8,253)	0	165,182
5	NUCLEAR DECOMMISSIONING RESERVE	1,761,099	4,805	1,756,294	0.997272	(1,756,294)	0	0
9	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC UTILITY PLANT	11,939,334	66,096	11,873,237	0.994464	(1,844,255)	0	10,028,982
12	NET PLANT IN SERVICE	7,283,053	38,154	7,244,899	0.994761	1,655,132	0	8,900,031

SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27, E-5a, E-6a

8608

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	CONSTRUCTION WORK IN PROGRESS							
2								
3	PRODUCTION:							
4	STEAM	19,264	247	19,017	0.987179	0	0	19,017
5	NUCLEAR	10,416	28	10,388	0.997272	0	0	10,388
6	OTHER PRODUCTION	539,797	6,921	532,877	0.987179	0	0	532,877
7								
8	TRANSMISSION:							
9	TRANSMISSION	118,607	1,261	117,345	0.989367	0	0	117,345
10								
11	DISTRIBUTION:							
12	DISTRIBUTION	120,478	7	120,471	0.999943	0	0	120,471
13								
14	GENERAL:							
15	GENERAL	63,474	246	63,227	0.996120	0	0	63,227
16								
17	INTANGIBLE:							
18	INTANGIBLE PLANT	40,656	158	40,498	0.996120	0	0	40,498
19								
20								
21	TOTAL CONSTRUCTION WORK IN PROGRESS	912,691	8,868	903,823	0.990284	0	0	903,823
22								
23	ELECTRIC PLANT HELD FOR FUTURE USE:							
24	STEAM	4,240	54	4,186	0.987179	0	0	4,186
25	NUCLEAR	21,410	58	21,352	0.997272	0	0	21,352
26	OTHER PRODUCTION	535	7	528	0.987179	0	0	528
27	TRANSMISSION	19,045	203	18,843	0.989367	0	0	18,843
28	DISTRIBUTION	17,647	1	17,646	0.999943	0	0	17,646
29	GENERAL	5,734	22	5,712	0.996120	0	0	5,712
30								
31	TOTAL ELECTRIC PLANT HELD FOR FUTURE USE	68,611	345	68,266	0.994966	0	0	68,266
32								
33	NUCLEAR FUEL:							
34	NUCLEAR FUEL UNDER CAPITAL LEASES	131,918	277	131,641	0.997899	(131,641)	0	0
35								
36	TOTAL NUCLEAR FUEL	131,918	277	131,641	0.997899	(131,641)	0	0
37								
38								
39								
40								
41								
42								
43								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	WORKING CAPITAL							
2	-----							
3	CURRENT & ACCRUED ASSETS & DEFERRED DEBITS:							
4	WORKING FUNDS	203	0	203	0.997583	0	0	203
5	TEMPORARY CASH INVESTMENTS	58,391	141	58,250	0.997583	(58,250)	0	0
6	CUSTOMER ACCOUNTS RECEIVABLE	418,359	0	418,359	1.000000	0	0	418,359
7	OTH ACCTS REC - MISCELLANEOUS	70,876	171	70,705	0.997583	0	0	70,705
8	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(6,609)	0	(6,609)	1.000000	0	0	(6,609)
9	ACCTS RECEIV FROM ASSOCIATED COMPANIES (EXC	27,455	66	27,388	0.997583	(27,360)	0	29
10	FUEL STOCK	94,526	1,154	93,372	0.987794	0	0	93,372
11	PLANT MATERIALS & OPERATING SUPPLIES	155,484	841	154,643	0.994591	0	0	154,643
12	STORES EXPENSE	38	0	38	0.996120	0	0	38
13	PREPAYMENTS - FRANCHISE TAXES	16,324	0	16,324	1.000000	0	0	16,324
14	PREPAYMENTS - INSURANCE	44,964	243	44,721	0.994591	(719)	0	44,002
15	INTEREST AND DIVIDENDS RECEIVABLE	112	0	112	0.997583	(112)	0	0
16	RENTS RECEIVABLE	8,521	21	8,500	0.997583	(8,738)	0	(238)
17	ACCRUED UTILITY REVENUES - FPSC	162,364	0	162,364	1.000000	0	0	162,364
18	ACCRUED UTILITY REVENUES - FERC	1,885	1,885	0	0.000000	0	0	0
19	MISC CUR & ACC ASSTS - JOB ACCT OTHER	3,742	9	3,733	0.997583	(3,626)	0	107
20	OTHER REG ASSETS - MISCELLANEOUS	6,818	16	6,801	0.997583	0	0	6,801
21	OTHER REG ASSETS - NUCL ASS URANIUM ENRICH D	29,694	72	29,622	0.997583	0	0	29,622
22	OTHER REG ASSETS - UNDERRECOVERED FUEL COSTS	(68,063)	0	(68,063)	1.000000	0	0	(68,063)
23	OTHER REG ASSETS - UNDERRECOVERED CAP COSTS	398	0	398	1.000000	0	0	398
24	OTHER REG ASSETS - UNDERRECOVERED ECRC COSTS	642	0	642	1.000000	(642)	0	0
25	OTHER REG ASSETS - UNDERRECOVERED FUEL COST	103	103	0	0.000000	0	0	0
26	REG ASSET - RATE CASE EXPENSE	7,050	0	7,050	1.000000	0	0	7,050
27	OTHER REG ASSETS - SPECIAL DEFERRED FUEL	129,506	1,626	127,880	0.987441	0	0	127,880
28	OTHER REG ASSETS - OKEELANTA SETTLEMENT	200,250	2,511	197,739	0.987459	(180,838)	0	16,901
29	PRELIM SURVEY & INVESTIGATION CHARGES & RIGH	20,248	49	20,199	0.997583	0	0	20,199
30	CLEARING ACCOUNTS - OTHER	473	1	472	0.997583	0	0	472
31	TEMPORARY FACILITIES	(200)	0	(199)	0.997583	0	0	(199)
32	MISC DEFD DEB - OTHER	47,381	114	47,266	0.997583	0	0	47,266
33	MISC DEFD DEB - GROSS RECEIPTS TAX	828	0	828	1.000000	(828)	0	0
34	MISC DEFD DEB - DEFERRED PENSION DEBIT	530,239	1,281	528,958	0.997583	0	0	528,958
35	DEFERRED LOSSES FROM DISPOSITION OF UTILITY	44	0	44	0.997584	0	0	44

SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27, E-5a, E-6a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1								
2	TOTAL CURRENT & ACCRUED ASSETS & DEFERRED DEBITS	1,962,046	10,307	1,951,739	0.994747	(281,112)	0	1,670,626
3								
4	CURRENT & ACCRUED LIABILITIES & DEFERRED CREDITS:							
5	ACCUM PROVISION FOR PROPERTY INSURANCE	291,603	705	290,898	0.997583	(290,898)	0	0
6	ACCUM PROV INJURIES & DAMAGES - OTHER	19,156	46	19,109	0.997583	0	0	19,109
7	ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFIT	249,651	603	249,048	0.997583	0	0	249,048
8	ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	30,177	73	30,104	0.997583	0	0	30,104
9	ACC MISC OPER PROV - NUCL ASS URANIUM ENRICH	23,561	57	23,504	0.997583	0	0	23,504
10	ACC MISC OPER PROV - DEFERRED COMPENSATION	10,839	26	10,812	0.997583	0	0	10,812
11	ACCTS PAY - GENERAL	382,053	923	381,129	0.997583	0	0	381,129
12	ACCTS PAY - FUNDS FOR NUCLEAR DECOMMISSIONIN	13,971	34	13,938	0.997583	(13,938)	0	0
13	ACCTS PAYABLE - ASSOCIATED COMPANIES	18,935	46	18,890	0.997583	0	0	18,890
14	TAXES ACCRUED - FEDERAL INCOME TAXES	119,915	290	119,625	0.997583	0	0	119,625
15	TAXES ACCRUED - STATE INCOME TAXES	(6,888)	(17)	(6,871)	0.997583	0	0	(6,871)
16	TAXES ACCRUED - CITY & COUNTY REAL & PERSONA	75,482	182	75,300	0.997583	0	0	75,300
17	TAXES ACCRUED - REVENUE TAXES	82,575	0	82,575	1.000000	0	0	82,575
18	TAXES ACCRUED - OTHER	4,667	11	4,656	0.997583	0	0	4,656
19	INTEREST ACCRUED ON LONG - TERM DEBT	45,307	109	45,198	0.997583	0	0	45,198
20	INTEREST ACCRUED ON CUSTOMER DEPOSITS	8,645	0	8,645	1.000000	0	0	8,645
21	INTEREST ACCRUED ON RETAIL REFUND	1,410	0	1,410	1.000000	(1,410)	0	0
22	COMMON AND PREFERRED DIVIDENDS DECLARED	2,271	5	2,266	0.997583	0	0	2,266
23	EMPLOYEE FEDERAL INCOME TAX WITHHOLDINGS	59,838	145	59,693	0.997583	0	0	59,693
24	MISC CURR & ACC LIAB - MISCELLANEOUS	326,927	790	326,137	0.997583	(10,648)	0	315,489
25	MISC CURR & ACC LIAB - MISCELLANEOUS - FERC	114	114	0	0.000000	0	0	0
26	MISC CURR & ACC LIAB - RETAIL REFUND	65,504	0	65,504	1.000000	(65,504)	0	0
27	CUSTOMER ADVANCES FOR CONSTRUCTION	27	0	27	0.997583	0	0	27
28	OTHER DEFD CREDITS - PREFERRED STOCK DIVIDEN	473	1	472	0.997583	(472)	0	0
29	OTHER DEFD CREDITS - OTHER	232,438	562	231,876	0.997583	(21,328)	0	210,548
30	OTHER REG LIAB - OTHER	7,978	19	7,958	0.997583	0	0	7,958
31	OTHER REG LIAB - RETAIL REFUNDS	0	0	0	1.000000	0	0	0
32	OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	2,938	0	2,938	1.000000	0	0	2,938
33	OTHER REG LIAB - OVERRECOVERED FUEL REVNUUS F	172	0	172	1.000000	0	0	172
34	OTHER REG LIAB - OVERRECOVERED CAPACITY REVE	7,795	0	7,795	1.000000	0	0	7,795
35	OTHER REG LIAB - OVERRECOVERED ENVIRONMENTL	221	0	221	1.000000	(221)	0	0
36	OTHER REG LIAB - OVERRECOVERED FUEL REVNUUS F	570	570	0	0.000000	0	0	0

SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27, E-5a, E-6a



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	OTHER REG LIAB - GAINS ON SALE EMISSION ALLO	1,811	23	1,788	0.987400	(1,788)	0	0
2	DEFERRED GAINS FUTURE USE	266	1	266	0.997583	0	0	266
3								
4	TOTAL CURRENT & ACCRUED LIABILITIES & DEFERRED CREDITS	2,080,402	5,319	2,075,083	0.997443	(406,207)	0	1,668,876
5								
6	TOTAL WORKING CAPITAL	(118,356)	4,988	(123,344)	1.042145	125,094	0	1,750
7								
8	TOTAL RATE BASE	8,277,916	52,632	8,225,284	0.993642	1,648,586	0	9,873,870
9								

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27, E-5a, E-6a

8102

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS:NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	ELECTRIC PLANT IN SERVICE							
2	-----							
3	PRODUCTION - STEAM EXCLUDING COAL:							
4	STEAM (EXC COAL & AMORT STM)	2,011,145	23,614	1,987,531	0.988258	0	0	1,987,531
5	STEAM MARTIN PIPELINE	371	4	367	0.989249	(367)	0	0
6	STEAM - ECRC	43,289	463	42,826	0.989300	(42,826)	0	0
7	-----							
8	SUB TOTAL PRODUCTION - STEAM EXCLUDING COAL	2,054,805	24,082	2,030,723	0.988280	(43,193)	0	1,987,531
9	-----							
10	PRODUCTION - STEAM COAL:							
11	COAL (EXC COAL CARS )	805,965	9,463	796,501	0.988258	0	0	796,501
12	COAL CARS	29,722	320	29,403	0.989249	(29,403)	0	0
13	PLT IN SERVICE - COAL TERMINAL	58,687	689	57,998	0.988258	0	0	57,998
14	ACQUISITION ADJUSTMENT SCHERER 4	107,383	1,261	106,122	0.988258	0	0	106,122
15	-----							
16	SUB TOTAL PRODUCTION - STEAM COAL	1,001,757	11,733	990,024	0.988291	(29,403)	0	960,621
17	-----							
18	TOTAL PRODUCTION - STEAM	3,056,562	35,815	3,020,747	0.988284	(72,596)	0	2,948,152
19	-----							
20	PRODUCTION - NUCLEAR:							
21	NUCLEAR TURKEY PT	1,218,017	46	1,217,970	0.999962	0	0	1,217,970
22	NUCLEAR ST LUCIE 1	670,829	26	670,803	0.999962	0	0	670,803
23	NUCLEAR ST LUCIE COM	449,366	17	449,348	0.999962	0	0	449,348
24	NUCLEAR ST LUCIE 2	1,172,981	45	1,172,936	0.999962	0	0	1,172,936
25	-----							
26	TOTAL PRODUCTION - NUCLEAR	3,511,192	134	3,511,058	0.999962	0	0	3,511,058
27	-----							
28	PRODUCTION - OTHER:							
29	OTHER PRODUCTION	1,602,024	18,811	1,583,213	0.988258	0	0	1,583,213
30	OTH PROD MARTIN PIPELINE	13,293	143	13,150	0.989249	(13,150)	0	0
31	OTH PROD - ECRC	7,710	82	7,627	0.989300	(7,627)	0	0
32	-----							
33	TOTAL PRODUCTION - OTHER	1,623,027	19,036	1,603,991	0.988271	(20,777)	0	1,583,213
34	-----							
35	TOTAL PRODUCTION	8,190,780	54,985	8,135,796	0.993354	(93,373)	0	8,042,423
36	-----							
37								
38								
39								
40								
41								
42								
43								
44	SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a							

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27

8103

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	TRANSMISSION	2,322,131	22,049	2,300,082	0.990505	0	0	2,300,082
2								
3	TOTAL TRANSMISSION	2,322,131	22,049	2,300,082	0.990505	0	0	2,300,082
4								
5	DISTRIBUTION:							
6	DISTRIBUTION ACCT 360	37,639	0	37,639	1.000000	0	0	37,639
7	DISTRIBUTION ACCT 361	79,889	0	79,889	1.000000	0	0	79,889
8	DISTRIBUTION ACCT 362 (EXC ECCR)	846,074	0	846,074	1.000000	0	0	846,074
9	DISTRIBUTION ACCT 364	556,482	0	556,482	1.000000	0	0	556,482
10	DISTRIBUTION ACCT 365	813,900	0	813,900	1.000000	0	0	813,900
11	DISTRIBUTION ACCT 366	670,734	0	670,734	1.000000	0	0	670,734
12	DISTRIBUTION ACCT 367	1,143,750	0	1,143,750	1.000000	0	0	1,143,750
13	DISTRIBUTION ACCT 368	1,259,740	0	1,259,740	1.000000	0	0	1,259,740
14	DISTRIBUTION ACCT 369	536,664	0	536,664	1.000000	0	0	536,664
15	DISTRIBUTION ACCT 370	344,348	339	344,009	0.999014	0	0	344,009
16	DISTRIBUTION ACCT 371 (EXC ECCR)	53,744	0	53,744	1.000000	0	0	53,744
17	DISTRIBUTION ACCT 373	257,628	0	257,628	1.000000	0	0	257,628
18	DISTRIBUTION ACCT 362 ECCR	8,463	0	8,463	1.000000	(8,463)	0	0
19	DISTRIBUTION ACCT 371 ECCR	60,342	0	60,342	1.000000	(60,342)	0	0
20								
21	TOTAL DISTRIBUTION	6,669,398	339	6,669,059	0.999949	(68,805)	0	6,600,253
22								
23	GENERAL:							
24	GENERAL PLANT TRANSPORTATION E	186,101	531	185,570	0.997144	0	0	185,570
25	GENERAL PLANT STRUCTURES	368,260	1,052	367,209	0.997144	(145)	0	367,064
26	GENERAL PLANT OTHER (EXC ECCR)	362,474	1,035	361,439	0.997144	0	0	361,439
27	GENERAL PLANT OTHER ECCR	2,749	0	2,749	1.000000	(2,749)	0	0
28	GENERAL PLANT OTHER ECRC	844	9	835	0.989300	(835)	0	0
29								
30	TOTAL GENERAL	920,429	2,627	917,802	0.997146	(3,729)	0	914,073
31								
32	INTANGIBLE:							
33	INTANGIBLE	240,582	687	239,895	0.997144	0	0	239,895
34	INTAN - FT LAUD GAS	7,691	83	7,608	0.989249	(7,608)	0	0
35	INTAN - ECCR	8,129	0	8,129	1.000000	(8,129)	0	0
36								
37								
38								
39								
40								
41								
42	SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a							

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1								
2	TOTAL INTANGIBLE	256,402	770	255,633	0.996998	(15,737)	0	239,895
3								
4								
5	TOTAL GROSS ELECTRIC PLANT IN SERVICE	18,359,141	80,770	18,278,371	0.995601	(181,644)	0	18,096,727
6								
7								
8								
9								
10	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION							
11	OF ELECTRIC UTILITY PLANT							
12								
13	PRODUCTION - STEAM EXCLUDING COAL:							
14	STEAM (EXC COAL)	1,619,072	19,011	1,600,061	0.988258	0	0	1,600,061
15	STEAM MARTIN PIPELIN	309	3	306	0.989249	(306)	0	0
16	STEAM - ECRC	13,100	140	12,960	0.989300	(12,960)	0	0
17	FUTURE USE PLANT	3,766	44	3,722	0.988258	0	0	3,722
18	FOSSIL DECOMMISSIONING RESERVE	253,918	2,981	250,937	0.988258	0	0	250,937
19	AMORT ELECT PLANT	28,841	339	28,503	0.988258	0	0	28,503
20								
21	SUB TOTAL PRODUCTION - STEAM EXCLUDING COAL	1,919,008	22,519	1,896,489	0.988266	(13,266)	0	1,883,223
22								
23	PRODUCTION - STEAM COAL:							
24	COAL (EXC COAL CAR)	422,886	4,965	417,920	0.988258	0	0	417,920
25	COAL CARS	15,938	171	15,767	0.989249	(15,767)	0	0
26	COAL TERMINAL	30,673	360	30,313	0.988258	0	0	30,313
27								
28	SUB TOTAL PRODUCTION - STEAM COAL	469,497	5,497	464,000	0.988292	(15,767)	0	448,234
29								
30	TOTAL PRODUCTION - STEAM	2,388,505	28,016	2,360,489	0.988271	(29,033)	0	2,331,457
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	PRODUCTION - NUCLEAR:							
2	TURKEY POINT	932,568	36	932,533	0.999962	0	0	932,533
3	ST LUCIE 1	437,606	17	437,589	0.999962	0	0	437,589
4	ST LUCIE COMMON	254,949	10	254,940	0.999962	0	0	254,940
5	ST LUCIE 2	773,038	29	773,008	0.999962	0	0	773,008
6	NUCLEAR - ECRC	35	0	35	0.989300	(35)	0	0
7								
8	TOTAL PRODUCTION - NUCLEAR	2,398,196	92	2,398,105	0.999962	(35)	0	2,398,070
9								
10	PRODUCTION - OTHER:							
11	OTH PROD	653,193	7,670	645,523	0.988258	0	0	645,523
12	OTH PROD MARTIN PIPE	9,579	103	9,476	0.989249	(9,476)	0	0
13	OTH PROD - ECRC	1,090	12	1,079	0.989300	(1,079)	0	0
14	OTHER PRODUCTION PLANT	170,250	0	170,250	1.000000	0	0	170,250
15								
16	TOTAL PRODUCTION - OTHER	834,112	7,784	826,328	0.990668	(10,555)	0	815,773
17								
18	TOTAL PRODUCTION	5,620,813	35,892	5,584,921	0.993615	(39,622)	0	5,545,299
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42	SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a							

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27

9018

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	TRANSMISSION	1,020,972	9,694	1,011,277	0.990505	0	0	1,011,277
2	FUTURE USE PLANT	54	1	53	0.990505	0	0	53
3								
4	TOTAL TRANSMISSION	1,021,026	9,695	1,011,331	0.990505	0	0	1,011,331
5								
6	DISTRIBUTION:							
7	DISTRIB A/C 361	21,175	0	21,175	1.000000	0	0	21,175
8	DISTRIB A/C 362 (EXCL ECCR)	252,693	0	252,693	1.000000	0	0	252,693
9	DISTRIBUTION A/C 364	244,557	0	244,557	1.000000	0	0	244,557
10	DISTRIBUTION A/C 365	402,557	0	402,557	1.000000	0	0	402,557
11	DISTRIBUTION A/C 366	151,273	0	151,273	1.000000	0	0	151,273
12	DISTRIBUTION A/C 367	396,894	0	396,894	1.000000	0	0	396,894
13	DISTRIBUTION A/C 368	470,560	0	470,560	1.000000	0	0	470,560
14	DISTRIBUTION A/C 369	201,876	0	201,876	1.000000	0	0	201,876
15	DISTRIBUTION A/C 370	163,400	161	163,239	0.999014	0	0	163,239
16	DISTRIBUTION A/C 371 (EXCL ECCR)	33,993	0	33,993	1.000000	0	0	33,993
17	DISTRIBUTION A/C 373	137,618	0	137,618	1.000000	0	0	137,618
18	DISTRIBUTION A/C 362	4,997	0	4,997	1.000000	(4,997)	0	0
19	DISTRIBUTION A/C 371	28,556	0	28,556	1.000000	(28,556)	0	0
20	FUTURE USE PLANT	43	0	43	0.999949	0	0	43
21								
22	TOTAL DISTRIBUTION	2,510,192	161	2,510,031	0.999936	(33,552)	0	2,476,479
23								
24	GENERAL:							
25	GENERAL PLANT TRANSP	83,468	238	83,229	0.997144	0	0	83,229
26	GENERAL PLT STRUCTUR	91,564	261	91,303	0.997144	(79)	0	91,224
27	GEN PLT OTH (EXC ECCR & ECRC)	174,310	498	173,812	0.997144	0	0	173,812
28	GENERAL PLT OTH ECCR	1,442	0	1,442	1.000000	(1,442)	0	0
29	GENERAL PLT OTH ECRC	477	5	472	0.989300	(472)	0	0
30								
31	TOTAL GENERAL	351,261	1,003	350,259	0.997145	(1,993)	0	348,266
32								
33	INTANGIBLE:							
34	INTANGIBLE	133,637	382	133,256	0.997144	0	0	133,256
35	ACC AMORT - FT LAUD GAS	5,500	59	5,441	0.989249	(5,441)	0	0
36	ACC AMORT - INTANGIBLE -ECCR	4,662	0	4,662	1.000000	(4,662)	0	0
37								
38								
39								
40								
41								
42	SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a							

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27

8107

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	ITC INTEREST SYNCHRONIZATION	5,154	101	5,053	0.980390	0	0	5,053
3	TOTAL INTANGIBLE	148,954	542	148,412	0.996363	(10,103)	0	138,309
5	NUCLEAR DECOMMISSIONING RESERVE	1,616,945	62	1,616,884	0.999962	(1,616,884)	0	0
9	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF ELECTRIC UTILITY PLANT	11,269,192	47,354	11,221,838	0.995798	(1,702,154)	0	9,519,684
12	NET PLANT IN SERVICE	7,089,949	33,416	7,056,533	0.995287	1,520,510	0	8,577,043

SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27

8018

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	CONSTRUCTION WORK IN PROGRESS							
2	-----							
3	PRODUCTION:							
4	STEAM	22,227	261	21,966	0.988258	0	0	21,966
5	NUCLEAR	(406)	0	(406)	0.999962	0	0	(406)
6	OTHER PRODUCTION	661,933	7,772	654,161	0.988258	0	0	654,161
7								
8	TRANSMISSION:							
9	TRANSMISSION	59,786	568	59,219	0.990505	0	0	59,219
10								
11	DISTRIBUTION:							
12	DISTRIBUTION	92,869	5	92,864	0.999949	0	0	92,864
13								
14	GENERAL:							
15	GENERAL	67,002	191	66,811	0.997144	0	0	66,811
16								
17	INTANGIBLE:							
18	INTANGIBLE PLANT	13,059	37	13,022	0.997144	0	0	13,022
19								
20								
21	TOTAL CONSTRUCTION WORK IN PROGRESS	916,471	8,834	907,637	0.990361	0	0	907,637
22	-----							
23								
24	ELECTRIC PLANT HELD FOR FUTURE USE:							
25	STEAM	4,240	50	4,190	0.988258	0	0	4,190
26	NUCLEAR	21,413	1	21,412	0.999962	0	0	21,412
27	OTHER PRODUCTION	412	5	407	0.988258	0	0	407
28	TRANSMISSION	18,959	180	18,779	0.990505	0	0	18,779
29	DISTRIBUTION	11,497	1	11,497	0.999949	0	0	11,497
30	GENERAL	5,721	16	5,704	0.997144	0	0	5,704
31								
32	TOTAL ELECTRIC PLANT HELD FOR FUTURE USE	62,241	252	61,989	0.995945	0	0	61,989
33	-----							
34	NUCLEAR FUEL:							
35	NUCLEAR FUEL UNDER CAPITAL LEASES	131,918	9	131,909	0.999931	(131,909)	0	0
36	-----							
37	TOTAL NUCLEAR FUEL	131,918	9	131,909	0.999931	(131,909)	0	0
38	-----							

8109



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	ELECTRIC PLANT HELD FOR FUTURE USE:							
2	STEAM	4,240	50	4,190	0.988258	0	0	4,190
3	NUCLEAR	21,413	1	21,412	0.999962	0	0	21,412
4	OTHER PRODUCTION	412	5	407	0.988258	0	0	407
5	TRANSMISSION	18,959	180	18,779	0.990505	0	0	18,779
6	DISTRIBUTION	11,497	1	11,497	0.999949	0	0	11,497
7	GENERAL	5,721	16	5,704	0.997144	0	0	5,704
8								
9	TOTAL ELECTRIC PLANT HELD FOR FUTURE USE	62,241	252	61,989	0.995945	0	0	61,989
10								
11	NUCLEAR FUEL:							
12	NUCLEAR FUEL UNDER CAPITAL LEASES	131,918	9	131,909	0.999931	(131,909)	0	0
13								
14	TOTAL NUCLEAR FUEL	131,918	9	131,909	0.999931	(131,909)	0	0
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42	SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a							

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27

8110

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL COMPANY AND COMMISSION (\$000)
1	WORKING CAPITAL							
2	-----							
3	CURRENT & ACCRUED ASSETS & DEFERRED DEBITS:							
4	WORKING FUNDS	204	0	204	0.998440	0	0	204
5	TEMPORARY CASH INVESTMENTS	39,501	62	39,439	0.998440	(39,439)	0	0
6	CUSTOMER ACCOUNTS RECEIVABLE	442,207	0	442,207	1.000000	0	0	442,207
7	OTH ACCTS REC - MISCELLANEOUS	80,522	126	80,396	0.998440	0	0	80,396
8	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(6,531)	0	(6,531)	1.000000	0	0	(6,531)
9	ACCTS RECEIV FROM ASSOCIATED COMPANIES (EXC	27,455	0	27,455	1.000000	(27,383)	0	72
10	FUEL STOCK	118,215	1,392	116,824	0.988228	0	0	116,824
11	PLANT MATERIALS & OPERATING SUPPLIES	157,276	689	156,587	0.995617	0	0	156,587
12	MERCHANDISE ENERGY STORE	42	0	42	1.000000	(42)	0	0
13	STORES EXPENSE	38	0	38	0.997144	0	0	38
14	PREPAYMENTS - FRANCHISE TAXES	16,324	0	16,324	1.000000	0	0	16,324
15	PREPAYMENTS - INSURANCE	40,373	0	40,373	1.000000	(815)	0	39,558
16	INTEREST AND DIVIDENDS RECEIVABLE	112	0	112	0.998440	(112)	0	0
17	RENTS RECEIVABLE	8,521	13	8,507	0.998440	(8,120)	0	388
18	ACCRUED UTILITY REVENUES - FPSC	155,196	0	155,196	1.000000	0	0	155,196
19	ACCRUED UTILITY REVENUES - FERC	1,270	1,270	0	0.000000	0	0	0
20	MISC CUR & ACC ASSTS - JOB ACCT OTHER	3,742	6	3,736	0.998440	(3,629)	0	107
21	OTHER REG ASSETS - MISCELLANEOUS	10,306	16	10,290	0.998440	0	0	10,290
22	OTHER REG ASSETS - NUCL ASS URANIUM ENRICH D	34,025	53	33,972	0.998440	0	0	33,972
23	OTHER REG ASSETS - UNDERRECOVERED FUEL COSTS	92,814	0	92,814	1.000000	(92,814)	0	0
24	OTHER REG ASSETS - UNDERRECOVERED FUEL COST	445	445	0	0.000000	0	0	0
25	REG ASSET - RATE CASE EXPENSE	1,654	0	1,654	1.000000	0	0	1,654
26	OTHER REG ASSETS - SPECIAL DEFERRED FUEL	388,502	4,177	384,325	0.989249	0	0	384,325
27	OTHER REG ASSETS - OKEELANTA SETTLEMENT	222,500	2,407	220,093	0.989181	0	0	220,093
28	PRELIM SURVEY & INVESTIGATION CHARGES & RIGH	12,019	19	12,001	0.998440	0	0	12,001
29	CLEARING ACCOUNTS - OTHER	473	1	472	0.998440	0	0	472
30	TEMPORARY FACILITIES	(200)	0	(199)	0.998440	0	0	(199)
31	MISC DEFD DEB - OTHER	54,748	85	54,663	0.998440	0	0	54,663
32	MISC DEFD DEB - GROSS RECEIPTS TAX	1,154	0	1,154	1.000000	(1,154)	0	0
33	MISC DEFD DEB - DEFERRED PENSION DEBIT	423,565	661	422,904	0.998440	0	0	422,904
34	DEFERRED LOSSES FROM DISPOSITION OF UTILITY	79	0	79	0.998440	0	0	79

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1								
2	TOTAL CURRENT & ACCRUED ASSETS & DEFERRED DEBITS	2,326,551	11,422	2,315,129	0.995091	(173,507)	0	2,141,622
3								
4	CURRENT & ACCRUED LIABILITIES & DEFERRED CREDITS:							
5	ACCUM PROVISION FOR PROPERTY INSURANCE	246,151	384	245,767	0.998440	(245,767)	0	0
6	ACCUM PROV INJURIES & DAMAGES - OTHER	18,517	29	18,488	0.998440	0	0	18,488
7	ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFIT	222,792	348	222,445	0.998440	0	0	222,445
8	ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	33,365	52	33,313	0.998440	0	0	33,313
9	ACC MISC OPER PROV - NUCL ASS URANIUM ENRICH	28,197	44	28,153	0.998440	0	0	28,153
10	ACC MISC OPER PROV - DEFERRED COMPENSATION	9,710	15	9,695	0.998440	0	0	9,695
11	ACCTS PAY - GENERAL	374,411	584	373,827	0.998440	0	0	373,827
12	ACCTS PAY - FUNDS FOR NUCLEAR DECOMMISSIONIN	13,971	22	13,950	0.998440	(13,950)	0	0
13	ACCTS PAYABLE - ASSOCIATED COMPANIES	28,034	44	27,990	0.998440	0	0	27,990
14	TAXES ACCRUED - FEDERAL INCOME TAXES	138,034	215	137,819	0.998440	0	0	137,819
15	TAXES ACCRUED - STATE INCOME TAXES	(7,316)	(11)	(7,305)	0.998440	0	0	(7,305)
16	TAXES ACCRUED - CITY & COUNTY REAL & PERSONA	75,717	118	75,599	0.998440	0	0	75,599
17	TAXES ACCRUED - REVENUE TAXES	84,506	0	84,506	1.000000	0	0	84,506
18	TAXES ACCRUED - OTHER	4,847	8	4,839	0.998440	0	0	4,839
19	INTEREST ACCRUED ON LONG - TERM DEBT	40,132	63	40,069	0.998440	0	0	40,069
20	INTEREST ACCRUED ON CUSTOMER DEPOSITS	7,511	0	7,511	1.000000	0	0	7,511
21	INTEREST ACCRUED ON WHOLESALE REFUND	1,198	1,198	0	0.000000	0	0	0
22	INTEREST ACCRUED ON RETAIL REFUND	1,552	0	1,552	1.000000	(1,552)	0	0
23	COMMON AND PREFERRED DIVIDENDS DECLARED	2,271	4	2,268	0.998440	0	0	2,268
24	EMPLOYEE FEDERAL INCOME TAX WITHHOLDINGS	59,838	93	59,744	0.998440	0	0	59,744
25	MISC CURR & ACC LIAB - MISCELLANEOUS	322,308	503	321,805	0.998440	(11,067)	0	310,738
26	MISC CURR & ACC LIAB - MISCELLANEOUS - FERC	114	114	0	0.000000	0	0	0
27	MISC CURR & ACC LIAB - WHOLESALE REFUND	4,856	4,856	0	0.000000	0	0	0
28	MISC CURR & ACC LIAB - RETAIL REFUND	82,650	0	82,650	1.000000	(82,650)	0	0
29	CUSTOMER ADVANCES FOR CONSTRUCTION	27	0	27	0.998440	0	0	27
30	OTHER DEFD CREDITS - PREFERRED STOCK DIVIDEN	473	1	472	0.998440	(472)	0	0
31	OTHER DEFD CREDITS - OTHER	235,563	368	235,195	0.998440	(17,035)	0	218,160
32	OTHER REG LIAB - OTHER	8,469	13	8,456	0.998440	0	0	8,456
33	OTHER REG LIAB - RETAIL REFUNDS	0	0	0	1.000000	0	0	0
34	OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	11,163	0	11,163	1.000000	0	0	11,163
35	OTHER REG LIAB - OVERRECOVERED CAPACITY REVE	38,857	0	38,857	1.000000	0	0	38,857
36	OTHER REG LIAB - OVERRECOVERED ENVIRONMENTL	1,162	0	1,162	1.000000	0	0	1,162

SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27

8112

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DEVELOPMENT OF JURISDICTIONAL SEPARATION  
FACTORS FOR RATE BASE FOR THE TEST YEAR, AND THE PRIOR YEAR IF  
THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) FERC JURISDICTIONAL AND OTHER (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(6) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(7) JURISDICTIONAL ADJUSTED FOR COMPANY AND COMMISSION (\$000)
1	OTHER REG LIAB - OVERRECOVERED FUEL REVNUS F	132	132	0	0.000000	0	0	0
2	OTHER REG LIAB - GAINS ON SALE EMISSION ALLO	1,574	17	1,557	0.989300	(1,557)	0	0
3	DEFERRED GAINS FUTURE USE	428	1	428	0.998440	0	0	428
4								
5	TOTAL CURRENT & ACCRUED LIABILITIES & DEFERRED CREDITS	2,091,215	9,213	2,082,002	0.995595	(374,050)	0	1,707,952
6								
7	TOTAL WORKING CAPITAL	235,337	2,209	233,127	0.990613	200,542	0	433,670
8								
9	TOTAL RATE BASE	8,435,915	44,721	8,391,194	0.994699	1,589,144	0	9,980,338
10								
11								
12								
13	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.							
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								

SUPPORTING SCHEDULES: B-12a, B-13a, B-14, B-16, B-17a

RECAP SCHEDULES: B-2a, B-2b, B-3, B-27

8113

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 8a**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE PLANT BALANCES FOR EACH ACCOUNT  
OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL DEPRECIATION RATE  
IS APPLIED. (INCLUDE AMORTIZATION/RECOVERY SCHEDULE AMOUNTS)

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	(1) ACCOUNT/ SUB-ACCOUNT NUMBER	(2) ACCOUNT/ SUB-ACCOUNT TITLE	(3) PLANT BALANCE BEG OF YEAR	(4) PLANT ADDED	(5) PLANT RETIRED	(6) ADJUSTMENTS OR TRANSFERS	(7) PLANT BALANCE END OF YEAR	(8) 13-MONTH AVERAGE
1	INTANGIBLE PLANT							
2		Intangible Plant (Excl Pipeline & Clauses)	213,013	63,947	36,622	0	240,338	218,636
3		Intangible Plant Lauderdale Pipeline	7,691	0	0	0	7,691	7,691
4		Intangible Pitt Computer Software (Clauses)	6,606	3,082	554	0	9,134	7,745
5		TOTAL INTANGIBLE PLANT	227,310	67,029	37,176	0	257,163	234,072
6								
7	STEAM PRODUCTION							
8		Cape Canaveral	156,926	7,263	2,449	0	161,740	157,658
9		Cutler	45,728	322	327	0	45,723	45,713
10		Ft. Myers	82,159	565	413	0	82,311	82,217
11		Manatee	386,681	13,182	6,295	0	393,568	388,232
12		Martin (Excluding Pipeline)	713,588	(307)	1,362	10	711,928	712,518
13		Martin Pipeline	371	0	0	0	371	371
14		Port Everglades	247,679	1,174	896	0	247,956	248,054
15		Riviera	89,760	820	455	0	90,125	90,064
16		Sanford	157,229	1,149	1,559	0	156,820	156,938
17		Scherer	541,399	3,108	4,325	(387)	539,795	541,166
18		Scherer Coal Cars	27,075	0	0	0	27,075	27,075
19		SJRPP Coal Cars	2,842	0	0	0	2,842	2,842
20		SJRPP Coal Terminal	57,862	587	82	0	58,367	58,191
21		SJRPP Unit 1 & Common	161,390	203	150	0	161,444	161,378
22		SJRPP Unit 2	104,645	450	392	0	104,703	104,673
23		Turkey Point	149,646	586	811	29	149,450	149,578
24		TOTAL STEAM PRODUCTION	2,924,980	29,102	19,516	(348)	2,934,218	2,926,668
25								
26	NUCLEAR PRODUCTION							
27		St. Lucie Common	454,643	404	5,248	120	449,920	452,492
28		St. Lucie Unit 1	670,712	1,266	1,345	0	670,633	670,665
29		St. Lucie Unit 2	1,172,429	2,207	985	(120)	1,173,530	1,173,288
30		Turkey Point Common	343,937	2,296	4,108	0	342,125	342,438
31		Turkey Point Unit 3	393,916	1,335	1,871	0	393,380	393,481
32		Turkey Point Unit 4	472,777	1,314	1,696	0	472,395	472,719
33		TOTAL NUCLEAR PRODUCTION	3,508,414	8,822	15,253	0	3,501,983	3,505,083
34								
35	OTHER PRODUCTION							
36		Ft. Myers Combined Cycles (CCs)	0	136,718	0	1,003	137,721	23,275
37		Ft. Myers Gas Turbines (GTs)	60,619	480	155	0	60,944	60,871
38		Lauderdale CCs	521,135	17,167	22,625	353	516,030	518,425
39		Lauderdale GTs	82,231	134	21	(353)	81,991	81,997
40		Martin (Excluding Pipeline)	484,584	9,099	18,340	(1,013)	474,330	480,621
41		Martin Pipeline	13,293	0	0	0	13,293	13,296
42		Port Everglades GTs	44,484	1,668	493	0	45,659	45,075
43		Putnam	159,933	5,884	5,256	0	160,560	161,295
44		TOTAL OTHER PRODUCTION	1,366,279	171,150	46,890	(10)	1,490,528	1,384,855
45								
46	TRANSMISSION		2,169,207	91,438	25,845	1,774	2,236,573	2,202,050

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE PLANT BALANCES FOR EACH ACCOUNT  
OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL DEPRECIATION RATE  
IS APPLIED. (INCLUDE AMORTIZATION/RECOVERY SCHEDULE AMOUNTS)

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	(1) ACCOUNT/ SUB-ACCOUNT NUMBER	(2) ACCOUNT/ SUB-ACCOUNT TITLE	(3) PLANT BALANCE BEG OF YEAR	(4) PLANT ADDED	(5) PLANT RETIRED	(6) ADJUSTMENTS OR TRANSFERS	(7) PLANT BALANCE END OF YEAR	(8) 13-MONTH AVERAGE
1		DISTRIBUTION (Excluding Clauses)						
2	361	Structures & Improvements	69,860	7,180	110	329	77,259	73,460
3	362	Station Equipment	765,129	69,141	8,454	(2,616)	823,200	798,217
4	384	Poles, Towers & Fixtures	520,144	31,200	6,659	0	544,685	533,107
5	365	Overhead Conductors & Devices	776,951	40,552	16,122	0	801,381	789,852
6	366	Underground Conduit	569,374	71,930	790	0	640,514	608,284
7	367	Underground Conductors & Devices	1,031,899	96,495	16,545	0	1,111,850	1,071,548
8	368	Line Transformers	1,180,878	70,565	18,570	1,370	1,234,244	1,211,455
9	369	Services	489,936	33,636	2,300	0	521,272	505,100
10	370	Meters	331,381	13,516	5,174	0	339,722	336,160
11	371	Installations On Customer Premises	51,216	2,754	1,195	0	52,775	52,065
12	373	Street Lighting & Signal Systems	240,535	16,580	5,536	0	251,578	246,112
13		TOTAL DISTRIBUTION (Excluding Clauses)	6,027,303	453,549	81,455	(917)	6,398,480	6,225,360
14								
15		DISTRIBUTION (CLAUSES)						
16	362	Station Equipment - LMS	11,168	1,730	3,992	8	8,914	10,191
17	371	Residential Load Management (LMS)	58,408	8,342	17,934	0	48,817	53,963
18		TOTAL DISTRIBUTION (CLAUSES)	69,576	10,072	21,926	8	57,731	64,154
19								
20		TOTAL DISTRIBUTION	6,096,879	463,621	103,381	(909)	6,456,211	6,289,514
21								
22		GENERAL PLANT						
23		General Plant Structures	330,605	8,650	5,788	(78)	333,389	332,408
24		General Plant Other	410,144	56,910	126,110	80	341,023	323,264
25		General Plant Other (ECCR)	4,102	1,032	2,368	0	2,766	3,101
26		General Plant (Transportation)	195,692	12,445	13,830	(5)	194,300	194,638
27		TOTAL GENERAL PLANT	940,543	79,037	148,096	(3)	871,478	853,411
28								
29		OTHER ITEMS						
30		Scherer Acquisition Adjustment	107,383	0	0	0	107,383	107,383
31								
32		TOTAL DEPRECIABLE PLANT BALANCE	17,340,995	910,199	396,157	504	17,855,537	17,503,036
33								
34		NON-DEPRECIABLE PROPERTY						
35		Land & Miscellaneous Accounts	151,215	3,635	2,997	2,654	154,507	152,625
36								
37		TOTAL PLANT BALANCE	17,492,210	913,834	399,154	3,158	18,010,044	17,655,661

8116

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE PLANT BALANCES FOR EACH ACCOUNT  
OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL DEPRECIATION RATE  
IS APPLIED. (INCLUDE AMORTIZATION/RECOVERY SCHEDULE AMOUNTS)

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
 PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	(1) ACCOUNT/ SUB-ACCOUNT NUMBER	(2) ACCOUNT/ SUB-ACCOUNT TITLE	(3) PLANT BALANCE BEG OF YEAR	(4) TOTAL PLANT ADDED	(5) TOTAL PLANT RETIRED	(6) ADJUSTMENTS OR TRANSFERS	(7) PLANT BALANCE END OF YEAR	(8) 13-MONTH AVERAGE
1	INTANGIBLE PLANT		242,429	44,357	(15,251)	-	271,535	257,048
2								
3	INTANGIBLE PLANT PIPELINE		7,691	-	-	-	7,691	7,691
4								
5	INTANGIBLE PLANT (CLAUSES)		4,097	-	-	-	4,097	4,097
6	TOTAL INTANGIBLE PLANT		254,217	44,357	(15,251)	-	283,323	268,836
7	STEAM PRODUCTION							
8	Cape Canaveral		180,381	1,164	(1,286)	-	180,259	180,367
9	Cutler		45,945	401	(111)	-	46,235	46,095
10	Ft. Myers		43,267	1,107	(804)	-	43,570	43,358
11	Manatee		401,842	6,950	(3,009)	-	405,783	404,203
12	Martin (Excluding Pipeline)		716,430	6,085	(3,252)	-	719,263	718,263
13	Martin Pipeline		371	-	-	-	371	371
14	Port Everglades		250,177	2,442	(1,451)	-	251,168	250,705
15	Riviera Excluding Unit 2		90,037	681	(683)	-	90,035	90,023
16	Sanford		124,453	2,381	(39,458)	-	87,376	95,748
17	Scherer		535,310	8,121	(1,524)	-	539,907	537,082
18	Scherer Coal Cars		26,948	-	(218)	-	26,730	26,839
19	SJRPP Coal Cars		2,858	-	-	-	2,858	2,858
20	SJRPP Coal Terminal		58,321	-	(119)	-	58,202	58,282
21	SJRPP Unit 1		181,174	1,553	(536)	-	182,191	181,629
22	SJRPP Unit 2		104,554	-	(220)	-	104,334	104,444
23	Turkey Point		150,446	2,189	(589)	-	152,046	151,240
24	Minor Steam Generation		(22)	494	-	-	472	(349)
25	TOTAL STEAM PRODUCTION		2,872,292	31,568	(53,260)	-	2,850,600	2,850,918
26								
27	NUCLEAR PRODUCTION							
28	St. Lucie Common		442,824	1,299	(3,351)	-	440,772	441,289
29	St. Lucie Unit 1		670,057	(347)	(493)	-	889,217	689,568
30	St. Lucie Unit 2		1,171,194	(582)	(3,652)	-	1,168,960	1,169,102
31	Turkey Point Common		341,332	6,592	(2,522)	-	345,402	343,448
32	Turkey Point Unit 3		393,125	-	(437)	-	392,688	392,907
33	Turkey Point Unit 4		472,175	-	(377)	-	471,798	471,987
34	Minor Nuclear Generation		241	2,140	-	-	2,381	1,000
35	TOTAL NUCLEAR PRODUCTION		3,490,748	9,122	(10,832)	-	3,489,038	3,489,301
36								
37	OTHER PRODUCTION							
38	Ft. Myers CCs		268,158	216,043	-	-	484,201	384,267
39	Ft. Myers GTs		62,327	963	(41)	-	63,249	62,835
40	Lauderdale CCs		510,362	9,007	(6,337)	-	513,032	511,310
41	Lauderdale GTs		62,134	-	(9)	-	62,125	62,130
42	Martin (Excluding Pipeline)		565,604	11,659	(8,071)	-	569,192	567,670
43	Martin Pipeline		13,293	-	-	-	13,293	13,293
44	Port Everglades GTs		48,743	1,561	(126)	-	48,178	47,505
45	Putnam		158,183	3,080	(2,733)	-	158,530	158,122
46	Sanford CCs		-	570,015	-	-	570,015	172,594
47	Minor Other Generation		2,713	835	-	-	3,548	3,239
48	TOTAL OTHER PRODUCTION		1,709,517	813,163	(17,317)	-	2,505,363	2,002,965
49								

SUPPORTING SCHEDULES: B-10

RECAP SCHEDULES: B-7, B-30



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE PLANT BALANCES FOR EACH ACCOUNT  
OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL DEPRECIATION RATE  
IS APPLIED. (INCLUDE AMORTIZATION/RECOVERY SCHEDULE AMOUNTS)

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

DOCKET NO. 001148-EI

(\$000 WHERE APPLICABLE)

LINE NO.	(1) ACCOUNT/ SUB-ACCOUNT NUMBER	(2) ACCOUNT/ SUB-ACCOUNT TITLE	(3) PLANT BALANCE BEG OF YEAR	(4) TOTAL PLANT ADDED	(5) TOTAL PLANT RETIRED	(6) ADJUSTMENTS OR TRANSFERS	(7) PLANT BALANCE END OF YEAR	(8) 13-MONTH AVERAGE
1	<u>TRANSMISSION</u>		2,307,311	116,793	(15,831)	-	2,408,273	2,338,751
2								
3	<u>DISTRIBUTION (Excluding Clauses)</u>							
4	361	Structures & Improvements	82,400	8,658	(151)	-	90,907	66,602
5	362	Station Equipment	871,033	88,632	(5,729)	-	953,938	911,962
6	364	Poles, Towers & Fixtures	570,727	36,313	(3,421)	-	603,619	586,235
7	365	Overhead Conductors & Devices	829,414	43,824	(7,771)	-	865,467	846,307
8	366	Underground Conduit	701,810	66,780	(637)	-	767,953	733,155
9	367	UG Conductors & Devices	1,176,243	94,326	(9,404)	-	1,281,165	1,216,266
10	368	Line Transformers	1,287,322	91,306	(15,021)	-	1,383,607	1,321,774
11	369	Services	553,959	40,068	(1,801)	-	592,226	572,057
12	370	Meters	349,389	15,443	(4,371)	-	360,461	354,526
13	371	Installations On Customer Premises	55,033	4,174	(1,041)	-	58,166	56,492
14	373	Street Lighting & Signal Systems	266,062	20,869	(3,722)	-	282,229	273,116
15		TOTAL DISTRIBUTION (Excl. Clauses)	6,742,412	510,393	(53,069)	-	7,199,736	6,958,492
16								
17	<u>DISTRIBUTION (CLAUSES)</u>							
18	362.9	Station Equipment - LMS	8,842	-	(2,303)	-	4,539	5,691
19	371.2	Residential Load Management (LMS)	72,518	12,427	(13,301)	-	71,844	72,523
20		TOTAL DISTRIBUTION (CLAUSES)	79,360	12,427	(15,604)	-	76,183	78,214
21								
22		TOTAL DISTRIBUTION	6,821,772	522,820	(68,673)	-	7,275,919	7,036,706
23								
24		<u>GENERAL PLANT STRUCTURES (DEPR)</u>	338,862	7,598	(4,497)	-	341,963	340,562
25								
26		<u>GENERAL PLANT OTHER</u>	398,136	115,293	(36,996)	-	476,433	435,280
27								
28		<u>GENERAL PLANT OTHER (ECCR)</u>	2,893	-	(772)	-	1,921	2,307
29								
30		<u>GENERAL PLANT (TRANSPORTATION)</u>	181,405	11,378	(11,576)	-	181,207	181,236
31								
32		TOTAL GENERAL PLANT	921,096	134,269	(53,841)	-	1,001,524	959,387
33								
34		<u>OTHER ITEMS</u>						
35		Scherer Acquisition Adjustment	107,384	-	-	-	107,384	107,384
		TOTAL OTHER ITEMS	107,384	-	-	-	107,384	107,384
36								
37		TOTAL DEPRECIABLE PLANT BALANCE	18,484,337	1,672,094	(235,005)	-	19,921,426	19,054,248
38								
39		NON-DEPRECIABLE PROPERTY	163,513	7,866	-	-	171,181	168,141
40								
41		TOTAL PLANT BALANCE	18,647,850	1,679,762	(235,005)	-	20,092,607	19,222,389

8118

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 8b**

## SCHEDULE B - 6b

## DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001146-EI

EXPLANATION: PROVIDE THE DEPRECIATION RESERVE BALANCES  
FOR EACH ACCOUNT OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL  
DEPRECIATION RATE IS APPLIED. (INCLUDE AMORTIZATION/  
RECOVERY SCHEDULE AMOUNTS)

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

(\$000 WHERE APPLICABLE)									
LINE NO.	(1) ACCOUNT/ SUB-ACCOUNT NUMBER	(2) ACCOUNT/ SUB-ACCOUNT TITLE	(3) ACCUMULATED DEPRECIATION BEG OF YEAR	(4) TOTAL DEPRECIATION ACCRUED	(5) RETIREMENTS	(6) NET SALVAGE	(7) ADJUSTMENTS OR TRANSFERS	(8) ACCUMULATED DEPRECIATION END OF YEAR	(9) 13-MONTH AVERAGE
1	INTANGIBLE PLANT								
2		Intangible Plant (Excl Pipeline & Clauses)	109,233	44,530	38,622	0	0	117,142	113,510
3		Intangible Plant Lauderdale Pipeline	4,895	537	0	0	0	5,231	4,963
4		Intangibla Plt Computer Software (Clauses)	4,334	1,574	554	0	0	5,354	4,817
5		TOTAL INTANGIBLE PLANT	118,262	46,641	37,176	0	0	127,727	123,290
6									
7	STEAM PRODUCTION								
8		Cape Canaveral	120,440	11,531	2,449	(73)	0	129,449	125,395
9		Cutler	41,328	2,403	327	(51)	0	43,352	42,311
10		Ft. Myers	62,532	3,698	413	(13)	0	65,804	64,160
11		Manatee	283,684	15,895	8,295	(125)	0	293,359	290,236
12		Martin (Excluding Pipeline)	509,542	30,867	1,382	(900)	2	538,149	523,712
13		Martin Pipeline	248	41	0	0	0	289	268
14		Port Everglades	216,034	16,826	896	(77)	0	231,887	223,944
15		Riviera	77,778	8,782	455	8	(1)	84,109	80,943
16		Sanford	109,596	5,259	1,559	(39)	0	113,256	111,996
17		Scherer	256,409	24,056	4,325	170	(520)	275,790	266,188
18		Scherer Coal Cars	10,003	2,112	0	0	0	12,115	11,059
19		SJRPP Coal Cars	2,744	98	0	0	0	2,842	2,821
20		SJRPP Coal Terminal	27,184	2,411	82	(4)	0	29,509	28,351
21		SJRPP Unit 1 & Common	78,174	6,380	150	(2)	0	82,402	79,296
22		SJRPP Unit 2	48,413	4,314	392	(20)	0	52,315	50,340
23		Turkey Point	101,256	10,318	811	(22)	(12)	110,729	106,012
24		TOTAL STEAM PRODUCTION	1,943,563	142,992	19,518	(1,150)	(531)	2,065,356	2,007,032
25									
26	NUCLEAR PRODUCTION								
27		St. Lucie Common	234,679	18,883	5,248	(262)	(2)	247,851	241,614
28		St. Lucie Unit 1	395,072	29,540	1,345	(198)	12	423,082	408,669
29		St. Lucie Unit 2	709,500	43,885	985	(210)	42	752,032	730,765
30		Turkey Point Common	207,637	19,509	4,108	12	(1)	223,049	215,525
31		Turkey Point Unit 3	303,641	20,634	1,871	(28)	15	322,590	312,794
32		Turkey Point Unit 4	333,084	24,758	1,896	(20)	0	356,126	345,242
33		TOTAL NUCLEAR PRODUCTION	2,183,613	157,009	15,253	(704)	66	2,324,730	2,254,809
34									
35	OTHER PRODUCTION								
36									
37		Ft. Myers Combined Cycles (CCs)	0	885	0	0	151	1,016	122
38		Ft. Myers Gas Turbines (GTs)	53,441	860	155	128	(1)	54,074	53,750
39		Lauderdale CCs	187,684	31,933	22,625	8,604	1	205,777	198,009
40		Lauderdale GTs	73,179	1,092	21	(3)	(1)	74,248	73,714
41		Martin (Excluding Pipeline)	135,121	28,410	18,340	2,141	(148)	147,185	142,289
42		Martin Pipeline	7,784	1,197	0	0	0	8,981	8,383
43		Port Everglades GTs	42,149	455	493	(38)	0	42,073	42,153
44		Putnam	96,146	9,304	5,258	107	(8)	100,295	97,932
45		TOTAL OTHER PRODUCTION	595,484	73,916	46,890	11,139	(2)	633,647	616,362
46									
47	TRANSMISSION		967,421	50,678	25,848	9,331	1,121	1,002,705	984,897

SUPPORTING SCHEDULES: B-10, C-34

RECAP SCHEDULES: B-7

8120

## SCHEDULE B - 8b

## DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001146-EI

EXPLANATION: PROVIDE THE DEPRECIATION RESERVE BALANCES  
FOR EACH ACCOUNT OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL  
DEPRECIATION RATE IS APPLIED. (INCLUDE AMORTIZATION/  
RECOVERY SCHEDULE AMOUNTS)

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

(\$000 WHERE APPLICABLE)									
LINE NO.	(1) ACCOUNT/ SUB-ACCOUNT NUMBER	(2) ACCOUNT/ SUB-ACCOUNT TITLE	(3) ACCUMULATED DEPRECIATION BEG OF YEAR	(4) TOTAL DEPRECIATION ACCRUED	(5) RETIREMENTS	(6) NET SALVAGE	(7) ADJUSTMENTS OR TRANSFERS	(8) ACCUMULATED DEPRECIATION END OF YEAR	(9) 13-MONTH AVERAGE
1	DISTRIBUTION (Excluding Clauses)								
2	361	Structures & Improvements	18,879	1,615	110	(35)	16	20,365	19,614
3	362	Station Equipment	229,744	23,144	8,454	1,099	(1,288)	244,247	236,067
4	364	Poles, Towers & Fixtures	216,483	24,523	6,659	(1,649)	0	234,700	226,750
5	365	Overhead Conductors & Devices	371,720	36,333	16,122	(2,182)	0	389,749	382,255
6	366	Underground Conduit	131,774	12,951	790	917	0	144,853	138,163
7	367	Underground Conductors & Devices	372,171	33,820	16,545	1,680	0	391,126	380,937
8	368	Line Transformers	430,257	48,469	18,570	(5,787)	839	455,208	444,030
9	369	Services	180,772	18,949	2,300	(832)	0	194,589	187,592
10	370	Meters	154,562	10,421	5,174	5	(1)	159,813	157,312
11	371	Installations On Customer Premises	30,308	3,502	1,195	51	0	32,865	31,543
12	373	Street Lighting & Signal Systems	119,409	16,244	5,536	922	0	131,039	125,189
13		TOTAL DISTRIBUTION (Excluding Clauses)	2,258,079	227,969	81,455	(5,811)	(432)	2,398,354	2,329,452
14									
15	DISTRIBUTION (Clauses)								
16	362	Station Equipment - LMS	6,736	2,178	3,992	0	(156)	4,765	6,008
17	371	Residential Load Management (LMS)	33,388	10,731	17,934	0	0	26,166	30,773
18		TOTAL DISTRIBUTION (Clauses)	40,124	12,910	21,926	0	(156)	30,951	36,781
19									
20		TOTAL DISTRIBUTION	2,298,204	240,879	103,381	(5,811)	(589)	2,429,304	2,366,233
21									
22	GENERAL PLANT								
23		General Plant Structures	61,635	9,307	5,788	2,618	(2)	87,770	84,693
24		General Plant Other	159,685	49,693	126,110	73,803	(167)	157,106	148,735
25		General Plant Other (ECCR)	2,696	669	2,366	0	0	1,197	2,150
26		General Plant (Transportation)	90,679	13,142	13,830	2,552	35	92,777	92,267
27		TOTAL GENERAL PLANT	335,296	72,812	148,098	78,974	(136)	338,847	327,845
28									
29	OTHER ITEMS								
30	304	ITC Interest Synchronization	2,061	2,061	0	0	0	4,123	3,092
31	304.1	Production Plant - Unallocated Depreciation	89,600	100,650	0	0	0	170,250	118,466
32		Scherer Acquisition Adjustment	22,174	4,446	0	0	0	28,620	24,397
33		Fossil Dismantlement - Steam Production	217,534	12,212	0	(859)	(4,181)	224,705	219,372
34		Fossil Dismantlement - Other Production	14,831	2,610	0	0	4,181	21,623	19,759
35		Nuclear Decommissioning	1,133,538	156,540	0	0	22,798	1,312,874	1,236,971
36		Deficiency Recovery - Nuclear Undistributed	22,629	169	0	0	(22,798)	0	3,494
37		TOTAL OTHER ITEMS	1,482,365	278,688	0	(859)	0	1,760,195	1,625,551
38									
39		TOTAL DEPRECIABLE PLANT BALANCE	9,924,206	1,063,613	396,160	90,920	(71)	10,662,511	10,306,019
40									
41		FUTURE USE PROPERTY	3,882	0	0	0	(19)	3,863	3,872
42									
43	NON-DEPRECIABLE PROPERTY								
44		Land & Miscellaneous Accounts	1,236	0	2,997	1,761	0	0	(85)
45									
46		TOTAL PLANT BALANCE	9,929,327	1,063,613	399,158	92,681	(91)	10,666,375	10,309,806

SUPPORTING SCHEDULES: B-10, C-34

RECAP SCHEDULES: B-7

8121

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 10**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE DEPRECIATION RESERVE BALANCES  
FOR EACH ACCOUNT OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL  
DEPRECIATION RATE IS APPLIED. (INCLUDE AMORTIZATION/  
RECOVERY SCHEDULE AMOUNTS)

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_

☒ PROJECTED TEST YEAR ENDED 12/31/02

\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_

WITNESS: NA

(\$000 WHERE APPLICABLE)									
LINE NO.	(1) ACCOUNT/ SUB-ACCOUNT NUMBER	(2) ACCOUNT/ SUB-ACCOUNT TITLE	(3) ACCUMULATED DEPRECIATION BEG OF YEAR	(4) TOTAL DEPRECIATION ACCRUED	(5) RETIREMENTS	(6) NET SALVAGE	(7) ADJUSTMENTS OR TRANSFERS	(8) ACCUMULATED DEPRECIATION END OF YEAR	(9) 13-MONTH AVERAGE
1	<u>INTANGIBLE PLANT</u>		142,897	47,673	(15,251)	-	-	175,319	158,722
2									
3	<u>INTANGIBLE PLANT PIPELINE</u>		5,769	538	-	-	-	6,307	6,038
4									
5	<u>INTANGIBLE PLANT (CLAUSES)</u>		1,881	819	-	-	-	2,700	2,290
6	TOTAL INTANGIBLE PLANT		150,547	49,030	(15,251)	-	-	184,326	167,050
7									
8	<u>STEAM PRODUCTION</u>								
9	Cape Canaveral		137,095	11,551	(1,286)	-	-	147,360	142,228
10	Cutler		44,900	645	(111)	-	-	45,434	45,167
11	Ft. Myers		24,435	1,475	(804)	-	-	25,106	24,770
12	Manatee		307,032	16,579	(3,009)	-	-	320,602	313,805
13	Martin (Excluding Pipeline)		565,605	30,893	(3,252)	-	-	593,246	579,417
14	Martin Pipeline		330	41	-	-	-	371	351
15	Port Everglades		245,621	2,152	(1,451)	-	-	246,322	246,033
16	Riviera Excluding Unit 2		88,220	901	(683)	-	-	88,438	88,328
17	Sanford		83,719	3,134	(39,458)	-	-	47,395	55,323
18	Scherer		293,407	23,094	(1,524)	-	-	314,977	304,177
19	Scherer Coal Cars		14,097	2,094	(218)	-	-	15,973	15,037
20	SJRPP Coal Cars		2,800	-	-	-	-	2,800	2,800
21	SJRPP Coal Terminal		31,839	2,447	(119)	-	-	34,167	33,003
22	SJRPP Unit 1		87,440	6,466	(536)	-	-	93,370	90,402
23	SJRPP Unit 2		56,460	4,283	(220)	-	-	60,523	58,492
24	Turkey Point		120,618	10,437	(589)	-	-	130,466	125,534
25	Minor Steam Generation		11	(19)	-	-	-	(8)	(1)
26	TOTAL STEAM PRODUCTION		2,103,629	116,173	(53,260)	-	-	2,166,542	2,124,866
27									
28	<u>NUCLEAR PRODUCTION</u>								
29	St. Lucie Common		260,450	18,098	(3,351)	-	-	275,197	267,830
30	St. Lucie Unit 1		452,080	29,462	(493)	-	-	481,049	466,567
31	St. Lucie Unit 2		793,218	43,262	(3,652)	-	-	832,828	813,035
32	Turkey Point Common		238,291	19,239	(2,522)	-	-	255,008	246,630
33	Turkey Point Unit 3		343,139	20,825	(437)	-	-	363,527	353,334
34	Turkey Point Unit 4		380,491	24,544	(377)	-	-	404,658	392,577
35	Minor Nuclear Generation		3	44	-	-	-	47	18
36	TOTAL NUCLEAR PRODUCTION		2,467,672	155,474	(10,832)	-	-	2,612,314	2,539,991
37									
38	<u>OTHER PRODUCTION</u>								
39	Ft. Myers CCs		13,220	21,172	-	-	-	34,392	22,487
40	Ft. Myers GTs		54,628	691	(41)	-	-	55,278	54,952
41	Lauderdale CCs		227,895	30,662	(6,337)	-	-	252,250	240,061
42	Lauderdale GTs		75,267	1,068	(9)	-	-	76,326	75,796
43	Martin (Excluding Pipeline)		169,002	32,668	(8,071)	-	-	193,599	181,289
44	Martin Pipeline		10,177	1,196	-	-	-	11,373	10,775
45	Port Everglades GTs		42,365	475	(126)	-	-	42,714	42,538
46	Putnam		105,128	9,018	(2,733)	-	-	111,413	108,269
47	Sanford CCs		-	8,977	-	-	-	8,977	2,450
48	Minor Other Generation		49	172	-	-	-	221	133
49	TOTAL OTHER PRODUCTION		697,731	106,129	(17,317)	-	-	786,543	738,750
50									
51	<u>TRANSMISSION</u>		1,039,594	53,770	(15,831)	-	-	1,077,533	1,058,435

B-7

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE DEPRECIATION RESERVE BALANCES  
FOR EACH ACCOUNT OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL  
DEPRECIATION RATE IS APPLIED. (INCLUDE AMORTIZATION/  
RECOVERY SCHEDULE AMOUNTS)

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)									
LINE NO.	(1) ACCOUNT/ SUB-ACCOUNT NUMBER	(2) ACCOUNT/ SUB-ACCOUNT TITLE	(3) ACCUMULATED DEPRECIATION BEG OF YEAR	(4) TOTAL DEPRECIATION ACCRUED	(5) RETIREMENTS	(6) NET SALVAGE	(7) ADJUSTMENTS OR TRANSFERS	(8) ACCUMULATED DEPRECIATION END OF YEAR	(9) 13-MONTH AVERAGE
1	<u>DISTRIBUTION (Excluding Clauses)</u>								
2	361	Structures & Improvements	21,996	1,905	(151)	-	-	23,750	22,858
3	362	Station Equipment	261,874	26,463	(5,729)	-	-	282,598	272,039
4	364	Poles, Towers & Fixtures	255,439	26,970	(3,421)	-	-	278,988	267,099
5	365	Overhead Conductors & Devices	416,764	38,941	(7,771)	-	-	447,934	432,224
6	366	Underground Conduit	158,137	15,394	(637)	-	-	172,894	165,411
7	367	UG Conductors & Devices	402,617	37,710	(9,404)	-	-	430,923	416,572
8	368	Line Transformers	487,751	52,884	(15,021)	-	-	525,614	506,449
9	369	Services	209,702	18,878	(1,801)	-	-	226,779	218,145
10	370	Meters	166,713	10,995	(4,371)	-	-	173,337	170,000
11	371	Installations On Customer Premises	35,311	3,787	(1,041)	-	-	38,057	36,668
12	373	Street Lighting & Signal Systems	144,357	18,033	(3,722)	-	-	158,668	151,427
13		TOTAL DISTRIBUTION (Excluding Clauses)	2,580,661	251,950	(53,069)	-	-	2,759,542	2,658,892
14									
15	<u>DISTRIBUTION (CLAUSES)</u>								
16	362.9	Station Equipment - LMS	4,168	1,157	(2,303)	-	-	3,022	3,631
17	371.2	Residential Load Management (LMS)	27,842	14,623	(13,301)	-	-	29,164	28,525
18		TOTAL DISTRIBUTION (CLAUSES)	32,010	15,780	(15,604)	-	-	32,186	32,156
19									
20		TOTAL DISTRIBUTION	2,592,671	267,730	(68,673)	-	-	2,791,728	2,691,048
21									
22		<u>GENERAL PLANT STRUCTURES (DEPR)</u>	94,369	9,541	(4,497)	-	-	99,413	96,885
23									
24		<u>GENERAL PLANT OTHER</u>	180,309	65,498	(36,996)	-	-	208,811	193,657
25									
26		<u>GENERAL PLANT OTHER (ECCR)</u>	1,655	470	(772)	-	-	1,353	1,516
27									
28		<u>GENERAL PLANT (TRANSPORTATION)</u>	81,622	12,357	(11,576)	-	-	82,403	82,010
29									
30		TOTAL GENERAL PLANT	357,955	87,866	(53,841)	-	-	391,980	374,068
31									
32	<u>OTHER ITEMS</u>								
33	304	ITC Interest Synchronization	6,186	2,064	-	-	-	8,250	7,218
34	304.1	Production Plant - Unallocated Depreciation	170,250	-	-	-	-	170,250	170,250
35		Scherer Acquisition Adjustment	31,063	4,440	-	-	-	35,503	33,283
36		Fossil Dismantlement - Steam Production	237,645	13,224	-	-	-	250,869	244,257
37		Fossil Dismantlement - Other Production	23,978	2,352	-	-	-	26,330	25,154
38		Nuclear Decommissioning	1,688,307	146,365	-	-	-	1,834,672	1,761,099
39		TOTAL OTHER ITEMS	2,157,429	168,445	-	-	-	2,325,874	2,241,261
40									
41		TOTAL DEPRECIABLE PLANT BALANCE	11,567,228	1,004,617	(235,005)	-	-	12,336,840	11,935,469
42									
43		FUTURE USE PROPERTY	3,865	-	-	-	-	3,865	3,865
44									
45		NON-DEPRECIABLE PROPERTY	-	-	-	-	-	-	-
46									
47		TOTAL PLANT BALANCE	11,571,093	1,004,617	(235,005)	-	-	12,340,705	11,939,334

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: ITEMIZE MAJOR CAPITAL ADDITIONS GREATER THAN \$10 MILLION  
 TO AND RETIREMENTS FROM ELECTRIC PLANT IN SERVICE FOR THE MOST  
 RECENT CALENDAR YEAR, THE TEST YEAR MINUS ONE, THE TEST YEAR AND  
 THE TEST YEAR PLUS ONE.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION OF ADDITIONS OR (RETIREMENTS)	TEST YEAR MINUS ONE YEAR 2001	TEST YEAR 2002	TEST YEAR PLUS ONE YEAR 2003	CALENDAR YEAR 2000
					(000)
1	Ft. Myers Power Plant Repowering:	Refer to B-10 (test period)	Refer to B-10 (test period)	Refer to B-10 (test period)	
2	Common Plant				\$ 37,348
3	Combustion Turbine 2A				33,095
4	Combustion Turbine 2B				32,473
5	Combustion Turbine 2C				33,623
6					
7	Integrated Supply Chain System				28,014
8	Radio System				11,711
9	TOTAL MAJOR ADDITIONS				<u>176,264</u>
10					
11	MINOR ADDITIONS				<u>737,570</u> **
12					
13	TOTAL ADDITIONS				\$ <u>913,834</u>
14					
15	Retirement of Capitalized Software				(36,622)
16	Retirement of Fiber Optic Assets				<u>(102,646)</u>
17	TOTAL MAJOR RETIREMENTS				<u>(139,268)</u>
18					
19	MINOR RETIREMENTS				<u>(259,890)</u> **
20					
21	TOTAL RETIREMENTS				\$ <u>(399,158)</u>
22					
23	TOTAL NET ADDITIONS				\$ <u><u>514,676</u></u>

\*\* Denotes items that individually are less than \$10 million.



FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: ITEMIZE MAJOR CAPITAL ADDITIONS GREATER THAN \$10 MILLION  
TO AND RETIREMENTS FROM ELECTRIC PLANT IN SERVICE FOR THE MOST  
RECENT CALENDAR YEAR, THE TEST YEAR MINUS ONE, THE TEST YEAR AND  
THE YEAR PLUS ONE.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

LINE NO.	DESCRIPTION OF ADDITIONS OR (RETIREMENTS)	TEST YEAR MINUS ONE YEAR 2001 (\$000)	TEST YEAR 2002 (\$000)	TEST YEAR PLUS ONE YEAR 2003 (\$000)	CALENDAR YEAR 2000
1	Martin Peaking Combustion Turbines	91,514			See separate B-10 schedule for Historic Year ended 12/31/2000.
2	Ft. Myers Repowering - Combustion Turbine "D"	34,248			
3	Ft. Myers Repowering - Combustion Turbine "E"	34,269			
4	Ft. Myers Repowering - Combustion Turbine "F"	32,663			
5	Ft. Myers Repowering - Combined Cycle HRSG Plant		199,990		
6	Ft. Myers Repowering - Peaking Combustion Turbines			117,225	
7	Sanford Repowering - Combined Cycle Unit #4		285,528		
8	Sanford Repowering - Combined Cycle Unit #5		259,369		
9	Sanford Repowering - Transmission Interconnection		24,562		
10	Brevard - Malabar 230 KV Project		18,002		
11	Ft. Myers Repowering - Peaking Transmission Interconnect			15,271	
12	Broward - Corbett - Yamato Transmission Line/Sub			10,085	
13	HR System Project			37,000	
14	CSC Visioning Procurement Project	10,655			
15	TOTAL MAJOR ADDITIONS	203,349	787,451	179,581	
16					
17	MINOR ADDITIONS	754,859 **	892,311 **	1,048,904 **	
18					
19	TOTAL ADDITIONS	958,208	1,679,762	1,228,485	
20					
21	Ft. Myers Steam Units	(43,363)			
22	Sanford Steam Unit 4		(38,356)		
23	Sanford Steam Unit 5	(33,617)			
24	TOTAL MAJOR RETIREMENTS	(76,980)	(38,356)	-	
25					
26	MINOR RETIREMENTS	(244,357) **	(196,649) **	(271,123) **	
27					
28	TOTAL RETIREMENTS	(321,337)	(235,005)	(271,123)	
29					
30	TOTAL NET ADDITIONS	636,871	1,444,757	957,362	

\*\* Denotes items that individually are less than \$10 million, however in aggregate are in excess of \$10 million.

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-8a, B-8b

8126

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 12a**

## SCHEDULE B - 12a

## PROPERTY HELD FOR FUTURE USE - 13 MONTH AVERAGE

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE 13 MONTH AVERAGE BALANCES FOR EACH  
ITEM OF PROPERTY HELD FOR FUTURE USE AND CALCULATE THE  
JURISDICTIONAL AMOUNTS FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. AGGREGATE, ITEMS LESS THAN  
\$250,000

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
PRIOR YEAR ENDED \_\_\_\_\_  
WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION OF ITEM	(1) 13 MONTH AVERAGE	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT (1) X (2)
1	RIVIERA PLANT - UNIT #2	4,205	0.987179	4,151
2	AGGREGATE PROPERTY UNDER \$250k	35	0.987179	35
3				
4	310 TOTAL	4,240	0.987179	4,186
5				
6				
7	DESOTO PLANT SITE	9,372	0.997272	9,346
8	SOUTH DADE	12,038	0.997272	12,005
9				
10	320 TOTAL	21,410	0.997272	21,352
11				
12				
13	SANFORD	535	0.987179	528
14				
15	340 TOTAL	535	0.987179	528
16				
17				
18	TURKEY POINT-LEEVE (LEEVE-SOUTH DADE)	2,654	0.989367	2,626
19	DESOTO-ORANGE RIVER EHV R/W	901	0.989367	891
20	ROTONDA-MYAKKA	339	0.989367	335
21	RIMA SUB & RIMA-VOLUSIA 230KV R/W LINE	620	0.989367	613
22	DEERFIELD-YAMATO 138KV TO CALDWELL R/W	393	0.989367	389
23	ARCH CREEK	683	0.989367	676
24	EDGEWATER-SCOTTSMOOR 115KV R/W	585	0.989367	579
25	CONSERVATION-LEEVE 500KV LINE	5,672	0.989367	5,612
26	CELERY-GENEVA-OSTEEN 115KV R/W	938	0.989367	928
27	LEEVE SUB	789	0.989367	781
28	COCONUT GROVE-OLIMPIA HTS 230KV R/W, UG	1,047	0.989367	1,036
29	COAST	1,354	0.989367	1,340
30	MANATEE-RINGLING 138KV TRM LINE	1,838	0.989367	1,818
31	DELTONA-OSTEEN 230KV LINE R/W	381	0.989367	377
32	FORECAST ADDITIONS 2001	484	0.989367	479
33	AGGREGATE PROPERTY UNDER \$250k	367	0.989387	363
34				
35	350 TOTAL	19,045	0.989367	18,842
36				
37				
38	APOLLO	277	0.999943	277
39	PLAZA	377	0.999943	377
40	HAMPTON	301	0.999943	301
41	O'NEIL	417	0.999943	417
42	RINKER	602	0.999943	602
43	PINEAPPLE (formerly Jennings/Seneca)	762	0.999943	762
44	WOODS	367	0.999943	367
45	TERMINAL	507	0.999943	507
46	CHALLENGER (formerly Harrison St Sub)	252	0.999943	252
47	PORTSAID SUBSTATION - ACQUIRE SITE	487	0.999943	487
48	RAINBERRY	845	0.999943	845
49	CORAL SPRINGS	812	0.999943	812
50	PROSPECT	480	0.999943	480
51	HAMLET SUBSTATION (formerly Tuttle)	0	0.999943	0
52	COLLINS SUBSTATION	0	0.999943	0
53	MIZER SUB (formerly Horseshoe Sub)	819	0.999943	819
54	URBAN SUBSTATION ACQ SITE	509	0.999943	509
55				

SUPPORTING SCHEDULES: B-12d

RECAP SCHEDULES: B-7

8128

SCHEDULE B - 12a

PROPERTY HELD FOR FUTURE USE - 13 MONTH AVERAGE

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: PROVIDE 13 MONTH AVERAGE BALANCES FOR EACH  
ITEM OF PROPERTY HELD FOR FUTURE USE AND CALCULATE THE  
JURISDICTIONAL AMOUNTS FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. AGGREGATE, ITEMS LESS THAN  
\$250,000

TYPE OF DATA SHOWN:  
\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
WITNESS: NA

(\$000 WHERE APPLICABLE)				
LINE NO.	DESCRIPTION OF ITEM	(1) 13 MONTH AVERAGE	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT (1) X (2)
1	FORECAST ADDITIONS 2001	3,310	0.999943	3,310
2	FORECAST ADDITIONS 2002	4,437	0.999943	4,437
3	AGGREGATE PROPERTY UNDER \$250k	2,086	0.999943	2,086
4				
5	360 TOTAL	17,647	0.999943	17,646
6				
7				
8	GENERAL OFFICE BLDG-ADD'L PROPERTY	524	0.996120	522
9	OVERTOWN SUB/INTERMODEL (formerly Central SC)	5,152	0.996120	5,132
10	AGGREGATE PROPERTY UNDER \$250k	58	0.996120	58
11				
12	389 TOTAL	5,734	0.996120	5,712
13				
14				
15	GRAND TOTAL	68,611		68,266
16				

8129

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE 13 MONTH AVERAGE BALANCES FOR EACH ITEM OF PROPERTY HELD FOR FUTURE USE AND CALCULATE THE JURISDICTIONAL AMOUNTS FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. AGGREGATE, TERMS LESS THAN \$250,000.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_

\_\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_

☒ PRIOR YEAR ENDED 12/31/01

WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION OF ITEM	(1) 13 MONTH AVERAGE	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT (1) X (2)
1	RIVIERA PLANT - UNIT #2	4,205	0.988258	4,156
2	AGGREGATE PROPERTY UNDER \$250k	35	0.988258	35
3				
4	310 TOTAL	4,240	0.988258	4,190
5				
6				
7	DESOTO PLANT SITE	9,375	0.999962	9,375
8	SOUTH DADE	12,038	0.999962	12,038
9				
10	320 TOTAL	21,413	0.999962	21,412
11				
12				
13	SANFORD	412	0.988258	407
14				
15	340 TOTAL	412	0.988258	407
16				
17				
18	TURKEY POINT-LEVEE (LEVEE-SOUTH DADE)	2,654	0.990505	2,629
19	DESOTO-ORANGE RIVER EHV R/W	901	0.990505	892
20	ROTONDA-MYAKKA	349	0.990505	346
21	RIMA SUB & RIMA-VOLUSIA 230KV R/W LINE	620	0.990505	614
22	DEERFIELD-YAMATO 138KV TO CALDWELL R/W	393	0.990505	389
23	ARCH CREEK	683	0.990505	677
24	EDGEWATER-SCOTTSMOOR 115KV R/W	585	0.990505	579
25	CONSERVATION-LEVEE 500KV LINE	5,672	0.990505	5,618
26	CELERY-GENEVA-OSTEEN 115KV R/W	938	0.990505	929
27	LEVEE SUB	789	0.990505	782
28	COAST	1,354	0.990505	1,341
29	MANATEE-RINGLING 138KV TRM LINE	1,838	0.990505	1,821
30	DELTONA-OSTEEN 230KV LINE R/W	381	0.990505	377
31	COCONUT GROVE-OLIMPIA HTS 230KV R/W, UG	1,047	0.990505	1,037
32	FORECAST ADDITIONS 2001	73	0.990505	72
33	AGGREGATE PROPERTY UNDER \$250k	682	0.990505	676
34				
35	350 TOTAL	18,959	0.990505	18,779
36				
37				
38	APOLLO	277	0.999949	277
39	PLAZA	377	0.999949	377
40	HAMPTON	301	0.999949	301
41	O'NEIL	417	0.999949	417
42	RINKER	602	0.999949	602
43	PINEAPPLE (formerly Jennings/Seneca)	762	0.999949	762
44	WOODS	367	0.999949	367
45	TERMINAL	507	0.999949	507
46	CHALLENGER (formerly Harrison St Sub)	252	0.999949	252
47	PORTSAID SUBSTATION - ACQUIRE SITE	487	0.999949	487
48	RAINBERRY	845	0.999949	845
49	CORAL SPRINGS	812	0.999949	812
50	PROSPECT	468	0.999949	468
51	HAMLET SUBSTATION (formally Tuttle)	268	0.999949	268
52	COLLINS SUBSTATION	351	0.999949	351
53	MIZER SUB (formerly Horseshoe Sub)	692	0.999949	692
54	URBAN SUBSTATION ACQ SITE	352	0.999949	352
55				

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE 13 MONTH AVERAGE BALANCES FOR EACH  
ITEM OF PROPERTY HELD FOR FUTURE USE AND CALCULATE THE  
JURISDICTIONAL AMOUNTS FOR THE TEST YEAR, AND THE PRIOR YEAR  
IF THE TEST YEAR IS PROJECTED. AGGREGATE, TERMS LESS THAN  
\$250,000.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
\_\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_  
☒ PRIOR YEAR ENDED 12/31/01  
WITNESS: NA

(\$000 WHERE APPLICABLE)				
LINE NO.	DESCRIPTION OF ITEM	(1) 13 MONTH AVERAGE	(2) JURISDICTIONAL FACTOR	(3) JURISDICTIONAL AMOUNT (1) X (2)
1	FORECAST ADDITIONS 2001	982	0.999949	982
2	AGGREGATE PROPERTY UNDER \$250k	2,378	0.999949	2,378
3				
4	360 TOTAL	11,497	0.999949	11,496
5				
6				
7	GENERAL OFFICE BLDG-ADD'L PROPERTY	524	0.997144	523
8	OVERTOWN SUB/INTERMODEL (formerly Central SC)	5,152	0.997144	5,137
9	AGGREGATE PROPERTY UNDER \$250k	45	0.997144	45
10				
11	389 TOTAL	5,721	0.997144	5,705
12				
13				
14	GRAND TOTAL	62,242		61,990

8131

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 12d**

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: PROVIDE DETAILS OF GENERATING UNITS  
PLACED ON COLD STANDBY STATUS FOR THE TEST YEAR,  
AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.  
(IF NOT APPLICABLE, SO NOTE.)

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
WITNESS: NA

COLD STANDBY UNIT NAME	COST OF REACTIVATION	ORIGINAL IN-SERVICE DATE	DATE LAST PLACED ON COLD STANDBY	MW CAPACITY	REASON FOR PLACING ON COLD STANDBY	CONDITIONS THAT WOULD PROMPT REACTIVATION
---------------------------	-------------------------	--------------------------------	--	----------------	---------------------------------------	--

NOT APPLICABLE DURING 2002.

8133



SCHEDULE B - 12d

PROPERTY HELD FOR FUTURE USE - COLD STANDBY UNITS

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE DETAILS OF GENERATING UNITS  
PLACED ON COLD STANDBY STATUS FOR THE TEST YEAR,  
AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.  
(IF NOT APPLICABLE, SO NOTE.)

TYPE OF DATA SHOWN:

\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_  
\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_  
☒ PRIOR YEAR ENDED 12/31/01  
WITNESS: NA

COLD STANDBY UNIT NAME	COST OF REACTIVATION	ORIGINAL IN-SERVICE DATE	DATE LAST PLACED ON COLD STANDBY	MW CAPACITY	REASON FOR PLACING ON COLD STANDBY	CONDITIONS THAT WOULD PROMPT REACTIVATION
---------------------------	-------------------------	--------------------------------	--	----------------	---------------------------------------	--

NOT APPLICABLE DURING 2001.

8134

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 13a**

SCHEDULE B - 13a

## CONSTRUCTION WORK IN PROGRESS - 13 MONTH AVERAGE BALANCE

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: FOR EACH MAJOR CONSTRUCTION PROJECT WHOSE COST EXCEEDS \$10 MILLION AND ALL MINOR CONSTRUCTION PROJECTS AS A GROUP, PROVIDE THE REQUESTED DATA FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

		(\$000 WHERE APPLICABLE)				
LINE NO.	PROJECT NO.	PROJECT DESCRIPTION	(1) 13 MONTH AVERAGE BALANCE PER BOOKS	(2) NON-ELECTRIC UTILITY	(3) TOTAL ELECTRIC UTILITY (1) - (2)	(4) JURISDICTIONAL FACTOR
						(5) JURISDICTIONAL AMOUNT (3) X (4)
1		STEAM PRODUCTION				
2		TOTAL MAJOR PROJECTS	-	-	-	0.99028
3		TOTAL MINOR PROJECTS	18,553	-	18,553	0.99028
4		TOTAL STEAM PRODUCTION	18,553	-	18,553	0.99028
5						
6		NUCLEAR PRODUCTION				
7	346	St. Lucie Independent Spent Fuel Storage	7,048	-	7,048	0.99028
8		TOTAL MAJOR PROJECTS	7,048	-	7,048	0.99028
9		TOTAL MINOR PROJECTS	3,368	-	3,368	0.99028
10		TOTAL NUCLEAR PRODUCTION	10,416	-	10,416	0.99028
11						
12		OTHER PRODUCTION				
13	181	Martin - Combined Cycle Unit #5	1,012	-	1,012	0.99028
14	710	Fl. Myers Repowering - Peaking Combustion Turbines & Transmission Inter	59,911	-	59,911	0.99028
15	715	Martin - Conversion of Simple Cycle to Combined Cycle & Trans. Interconne	1,312	-	1,312	0.99028
16	716	Fl. Myers Repowering - Conversion of Simple Cycle to Combined Cycle & Tr	1,312	-	1,312	0.99028
17	717	Midway Combined Cycle	1,012	-	1,012	0.99028
18	720	Fl. Myers Repowering - Combined Cycle HRSG Steam Plant	88,196	-	88,196	0.99028
19	722	Sanford Repowering - Combined Cycle Unit #4	244,898	-	244,898	0.99028
20	722	Sanford Repowering - Combined Cycle Unit #5	117,327	-	117,327	0.99028
21		TOTAL MAJOR PROJECTS	514,980	-	514,980	0.99028
22		TOTAL MINOR PROJECTS	25,528	-	25,528	0.99028
23		TOTAL OTHER PRODUCTION	540,508	-	540,508	0.99028
24						
25		TRANSMISSION PLANT				
26	710	Fl. Myers Repowering - Peaking Combustion Turbines & Transmission Inter	8,280	-	8,280	0.99028
27	722	Sanford Repowering - Combined Cycle & Transmission Interconnection	21,588	-	21,588	0.99028
28	740	Miami - Miami Beach Relocate South Channel	48	-	48	0.99028
29	761	Brevard - Malabar 230 KV Project	14,083	-	14,083	0.99028
30	763	Dade - Overtown Project	2,334	-	2,334	0.99028
31	780	Broward - Corbett - Yamato - Transmission Line/Substation	1,434	-	1,434	0.99028
32		TOTAL MAJOR PROJECTS	47,767	-	47,767	0.99028
33		TOTAL MINOR PROJECTS	70,840	-	70,840	0.99028
34		TOTAL TRANSMISSION PLANT	118,607	-	118,607	0.99028
35						
36		DISTRIBUTION PLANT				
37		TOTAL MAJOR PROJECTS	-	-	-	0.99028
38		TOTAL MINOR PROJECTS	120,478	-	120,478	0.99028
39		TOTAL DISTRIBUTION PLANT	120,478	-	120,478	0.99028
40						
41		GENERAL PLANT				
42		TOTAL MAJOR PROJECTS	-	-	-	0.99028
43		TOTAL MINOR PROJECTS	63,474	-	63,474	0.99028
44		TOTAL GENERAL PLANT	63,474	-	63,474	0.99028
45						
46		INTANGIBLE PLANT				
47	279	HR System Project	18,923	-	18,923	0.99028
48		TOTAL MAJOR PROJECTS	18,923	-	18,923	0.99028
49		TOTAL MINOR PROJECTS	21,733	-	21,733	0.99028
50		TOTAL INTANGIBLE PLANT	40,656	-	40,656	0.99028
51						
52						
53		TOTAL CONSTRUCTION WORK IN PROGRESS	912,692	-	912,692	0.99028

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-7

8136

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FOR EACH MAJOR CONSTRUCTION PROJECT WHOSE COST EXCEEDS \$10 MILLION AND ALL MINOR CONSTRUCTION PROJECTS AS A GROUP, PROVIDE THE REQUESTED DATA FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 PROJECTED TEST YEAR ENDED \_\_\_\_\_  
 X PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

DOCKET NO. 001148-EI

(\$000 WHERE APPLICABLE)

LINE NO.	PROJECT NO.	PROJECT DESCRIPTION	(1) 13 MONTH AVERAGE BALANCE PER BOOKS	(2) NON-ELECTRIC UTILITY	(3) TOTAL ELECTRIC UTILITY (1) - (2)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT (3) X (4)
1		STEAM PRODUCTION					
2		TOTAL MAJOR PROJECTS	-	-	-	0.99036	-
3		TOTAL MINOR PROJECTS	22,280	-	22,280	0.99036	22,065
4		TOTAL STEAM PRODUCTION	22,280	-	22,280	0.99036	22,065
5							
6		NUCLEAR PRODUCTION					
7	346	St. Lucie Independent Spent Fuel Storage	1,065	-	1,065	0.99036	1,055
8		TOTAL MAJOR PROJECTS	1,065	-	1,065	0.99036	1,055
9		TOTAL MINOR PROJECTS	814	-	814	0.99036	806
10		TOTAL NUCLEAR PRODUCTION	1,879	-	1,879	0.99036	1,861
11							
12		OTHER PRODUCTION					
13	710	Ft. Myers Repowering - Peaking Combustion Turbines & Transn	11,797	-	11,797	0.99036	11,683
14	712	Martin - Peaking Combustion Turbines & Transmission Intercon	36,280	-	36,280	0.99036	35,930
15	715	Martin - Conversion of Simple Cycle to Combined Cycle & Trans	92	-	92	0.99036	91
16	716	Ft. Myers Repowering - Conversion of Simple Cycle to Combine	92	-	92	0.99036	91
17	720	Ft. Myers Repowering - Combustion Turbine "D"	9,746	-	9,746	0.99036	9,652
18	720	Ft. Myers Repowering - Combustion Turbine "E"	12,123	-	12,123	0.99036	12,006
19	720	Ft. Myers Repowering - Combustion Turbine "F"	11,956	-	11,956	0.99036	11,841
20	720	Ft. Myers Repowering - Combined Cycle HRSG Steam Plant	155,720	-	155,720	0.99036	154,219
21	722	Sanford Repowering - Combined Cycle Unit #4	211,497	-	211,497	0.99036	209,458
22	722	Sanford Repowering - Combined Cycle Unit #5	196,376	-	196,376	0.99036	194,483
23		TOTAL MAJOR PROJECTS	645,679	-	645,679	0.99036	639,455
24		TOTAL MINOR PROJECTS	16,253	-	16,253	0.99036	16,096
25		TOTAL OTHER PRODUCTION	661,932	-	661,932	0.99036	655,552
26							
27		TRANSMISSION PLANT					
28	710	Ft. Myers Repowering - Peaking Combustion Turbines & Transn	1,443	-	1,443	0.99036	1,429
29	722	Sanford Repowering - Combined Cycle & Transmission Intercon	19,633	-	19,633	0.99036	19,444
30	761	Brevard - Malabar 230 KV Project	4,436	-	4,436	0.99036	4,393
31	763	Dade - Overtown Project	929	-	929	0.99036	920
32	780	Broward - Corbett - Yamato - Transmission Line/Substation	314	-	314	0.99036	311
33		TOTAL MAJOR PROJECTS	26,755	-	26,755	0.99036	26,497
34		TOTAL MINOR PROJECTS	33,032	-	33,032	0.99036	32,714
35		TOTAL TRANSMISSION PLANT	59,787	-	59,787	0.99036	59,211
36							
37		DISTRIBUTION PLANT					
38		TOTAL MAJOR PROJECTS	-	-	-	0.99036	-
39		TOTAL MINOR PROJECTS	92,869	-	92,869	0.99036	91,974
40		TOTAL DISTRIBUTION PLANT	92,869	-	92,869	0.99036	91,974
41							
42		GENERAL PLANT					
43	372	CSC Visioning Procurement Project	4,275	-	4,275	0.99036	4,234
44		TOTAL MAJOR PROJECTS	4,275	-	4,275	0.99036	4,234
45		TOTAL MINOR PROJECTS	62,727	-	62,727	0.99036	62,122
46		TOTAL GENERAL PLANT	67,002	-	67,002	0.99036	66,356
47							
48		INTANGIBLE PLANT					
49	279	HR System Project	-	-	-	0.99036	-
50		TOTAL MAJOR PROJECTS	-	-	-	0.99036	-
51		TOTAL MINOR PROJECTS	10,722	-	10,722	0.99036	10,619
52		TOTAL INTANGIBLE PLANT	10,722	-	10,722	0.99036	10,619
53							
54							
55		TOTAL CONSTRUCTION WORK IN PROGRESS	916,471	-	916,471	0.99036	907,637

SUPPORTING SCHEDULES:

RECAP SCHEDULES:B-7

8137

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 13b**

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: FOR EACH MAJOR CONSTRUCTION PROJECT WHOSE COST  
 OF COMPLETION EXCEEDS \$10 MILLION, AND FOR SMALLER PROJECTS  
 WITHIN EACH CATEGORY SHOWN TAKEN AS GROUP, PROVIDE THE REQUESTED  
 DATA CONCERNING AFUDC AND PROGRESS OF PROJECTS FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 X PROJECTED TEST YEAR ENDED 12/31/02  
 PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)										
LINE NO.	PROJECT NO.	PROJECT DESCRIPTION	(1) YEAR END CWIP BALANCE	(2) ESTIMATED ADDITIONAL PROJECT COSTS	(3) TOTAL COST OF COMPLETION	(4) * INITIAL PROJECT BUDGET PER CONSTRUCTION BID	(5) ** DATE CONSTRUCTION STARTED	(6) EXPECTED COMPLETION DATE	(7) PERCENT COMPLETE (1)/(3)	(8) AMOUNT OF AFUDC CHARGED
1		STEAM PRODUCTION								
2		STEAM PRODUCTION MINOR PROJECTS	18,345				VARIOUS	VARIOUS		-
3		TOTAL STEAM PRODUCTION	18,345	-	-	-				-
4										
5		NUCLEAR PRODUCTION								
6	346	St. Lucie Independent Spent Fuel Storage	9,643	26,073	37,716	37,716	Jan-01	Nov-05	25.57%	-
7		NUCLEAR PRODUCTION MINOR PROJECTS	4,181				VARIOUS	VARIOUS		-
8		TOTAL NUCLEAR PRODUCTION	13,824	26,073	37,716	37,716				-
9										
10		OTHER PRODUCTION								
11	181	Unit #5 Martin - Combined Cycle	3,831	255,548	259,379	259,379	Jun-03	Jun-05	1.48%	-
12	710	Ft. Myers Peaking Combustion Turbines & Transmission Interconnection	99,267	17,943	117,210	117,506	Apr-02	Jun-03	84.69%	-
13	715	Martin - Conversion of Simple Cycle to Combined Cycle & Trans. Interconnection	4,131	137,293	141,424	141,424	Jan-04	Jun-05	2.92%	-
14	716	Ft. Myers- Conversion of Simple Cycle to Combined Cycle & Trans. Interconnection	4,131	137,293	141,424	141,424	Jan-04	Jun-05	2.92%	-
15	717	Midway Combined Cycle	3,831	255,548	259,379	259,379	Jun-03	Jun-05	1.48%	-
16		OTHER PRODUCTION MINOR PROJECTS	29,174				VARIOUS	VARIOUS		-
17		TOTAL OTHER PRODUCTION	144,365	803,625	916,816	919,112				-
18										
19		TRANSMISSION PLANT								
20	710	Ft. Myers Peaking Combustion Turbines & Transmission Interconnection	13,830	1,441	15,271	14,975	Apr-02	Jun-03	90.56%	-
21	740	Miami - Miami Beach Relocate South Channel	100	10,700	10,937	3,720	Jan-03	Dec-04	0.91%	-
22	763	Dade - Overtown Project	2,637	11,554	14,286	14,186	Mar-01	Jun-04	16.48%	-
23	760	Broward - Corbett - Yamato - Transmission Line/Substation	3,100	8,985	10,460	5,026	Sep-00	Dec-03	29.58%	-
24		TRANSMISSION PLANT MINOR PROJECTS	113,259				VARIOUS	VARIOUS		-
25		TOTAL TRANSMISSION PLANT	132,926	30,680	50,956	37,907				-
26										
27		DISTRIBUTION PLANT								
28		DISTRIBUTION PLANT MINOR PROJECTS	104,932				VARIOUS	VARIOUS		-
29		TOTAL DISTRIBUTION PLANT	104,932	-	-	-				-
30										
31		GENERAL PLANT								
32		GENERAL PLANT MINOR PROJECTS	63,074				VARIOUS	VARIOUS		-
33		TOTAL GENERAL PLANT	63,074	-	-	-				-
34										
35		INTANGIBLE PLANT								
36	279	HR System Project	35,000	4,000	39,000	39,000	Sep-01	Dec-03	89.74%	-
37		INTANGIBLE PLANT MINOR PROJECTS	22,446				VARIOUS	VARIOUS		-
38		TOTAL INTANGIBLE PLANT	57,446	-	-	-				-
39										
40		TOTAL CONSTRUCTION WORK IN PROGRESS	534,914	862,378	1,007,486	994,735				-

\* Initial project budgets reflect engineering estimates.

\*\* Construction start date refers to ground breaking at site.

8139

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 13c**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: SHOW THE CALCULATION OF THE AFUDC RATE FOR EACH MONTH OF THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. EXPLAIN THE COMPANY POLICY AS TO WHICH EXPENDITURES RECEIVE AFUDC TREATMENT.

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 X PROJECTED TEST YEAR ENDED 12/31/02  
 PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

LINE NO.	DESCRIPTION	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR
1													
2	FPL WILL NOT APPLY AFUDC DURING 2002.												
3													
4													
5	COMPANY POLICY AS TO WHICH EXPENDITURES RECEIVE AFUDC TREATMENT.												
6													
7	FPL capitalizes Allowance for Funds Used During Construction (AFUDC) in accordance with Florida Administrative Code												
8	Rule No. 25-6.0141, Allowance for Funds Used During Construction (Rule). This Rule states												
9	that for Construction Work in Progress (CWIP) or Nuclear Fuel in Process (NFIP) not under a lease agreement												
10	and not included in rate base, AFUDC may be accrued on a project if the following conditions are met:												
11	Additions to plant must be in excess of 0.5 percent of the sum of the total balance in Account												
12	101 - Electric Plant In Service, and Account 106 - Completed Construction not Classified, and,												
13	(a) the project is expected to be completed in excess of one year after commencement of construction, or												
14	(b) a project was originally expected to be completed in one year or less and is suspended for six months												
15	or more, or is not ready for service after one year.												
16													
17	Expenditures incurred during construction of all projects are assumed to occur on the 15th of the month. Likewise, small												
18	projects (projects expending less than \$10,000,000) are assumed to be placed in service on the 15th of the month.												
19	Consequently AFUDC is applied on 1/2 of current month expenditures and 1/2 of current month closings to plant in												
20	service. Those projects estimated to expend more than \$10,000,000 for historical periods have AFUDC applied												
21	for the month they are placed in service according to the exact number of days their balances are in CWIP.												
22													
23	FPL does not apply AFUDC to the following: projects, or portions thereof, that do not exceed the level of CWIP												
24	included in rate base in the Company's last case; projects whose gross additions to plant are less than 0.5 percent												
25	of the sum of the total balance in Account 101 - Electric Plant in Service, and Account 106 - Completed Construction not												
26	Classified, at the time the project commences; projects expected to be completed in less than one year												
27	after commencement of construction; property classified as Property Held for Future Use; projects that are												
28	reimbursable by another party; projects that have been cancelled; purchases of assets which are ready for service												
29	when acquired; and portions of projects providing service during the construction period. In addition, FPL is not accruing												
30	AFUDC on the construction costs associated with the repowering of the Ft. Myers and Sanford plants, as provided												
31	in the settlement agreement in docket No. 990067-EI.												
32													
33	FPL believes the cost of projects not eligible for AFUDC under Rule 25-6.0141 are properly includable in rate base during the												
34	construction period.												
35													

8141

SUPPORTING SCHEDULES:

RECAP SCHEDULES:



SCHEDULE B - 13c

CONSTRUCTION WORK IN PROGRESS - AFUDC

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: SHOW THE CALCULATION OF THE AFUDC RATE FOR EACH MONTH OF THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. EXPLAIN THE COMPANY POLICY AS TO WHICH EXPENDITURES RECEIVE AFUDC TREATMENT.

TYPE OF DATA SHOWN:

☐ HISTORIC TEST YEAR ENDED  
☐ PROJECTED TEST YEAR ENDED  
☒ PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

LINE NO.	DESCRIPTION	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR	MNTH/YR
1												
2												
3												
4	FPL WILL NOT APPLY AFUDC DURING 2001.											
5												
6	<b>COMPANY POLICY AS TO WHICH EXPENDITURES RECEIVE AFUDC TREATMENT</b>											
7	FPL capitalizes Allowance for Funds Used During Construction (AFUDC) in accordance with Florida Administrative Code											
8	Rule No. 25-6.0141, Allowance for Funds Used During Construction (Rule). This Rule states											
9	that for Construction Work in Progress (CWIP) or Nuclear Fuel in Process (NFIP) not under a lease agreement											
10	and not included in rate base, AFUDC may be accrued on a project if the following conditions are met:											
11	Additions to plant must be in excess of 0.5 percent of the sum of the total balance in Account											
12	101 - Electric Plant In Service, and Account 106 - Completed Construction not Classified, and,											
13	(a) the project is expected to be completed in excess of one year after commencement of construction, or											
14	(b) a project was originally expected to be completed in one year or less and is suspended for six months											
15	or more, or is not ready for service after one year.											
16												
17	Expenditures incurred during construction of all projects are assumed to occur on the 15th of the month. Likewise, small											
18	projects (projects expending less than \$10,000,000) are assumed to be placed in service on the 15th of the month.											
19	Consequently AFUDC is applied on 1/2 of current month expenditures and 1/2 of current month closings to plant in											
20	service. Those projects estimated to expend more than \$10,000,000 for historical periods have AFUDC applied											
21	for the month they are placed in service according to the exact number of days their balances are in CWIP.											
22												
23	FPL does not apply AFUDC to the following: projects, or portions thereof, that do not exceed the level of CWIP											
24	included in rate base in the Company's last case; projects whose gross additions to plant are less than 0.5 percent											
25	of the sum of the total balance in Account 101 - Electric Plant in Service, and Account 106 - Completed Construction not											
26	Classified, at the time the project commences; projects expected to be completed in less than one year											
27	after commencement of construction; property classified as Property Held for Future Use; projects that are											
28	reimbursable by another party; projects that have been cancelled; purchases of assets which are ready for service											
29	when acquired; and portions of projects providing service during the construction period. In addition, FPL is not accruing											
30	AFUDC on the construction costs associated with the repowering of the Ft. Myers and Sanford plants, as provided											
31	in the settlement agreement in Docket No. 990067-EI.											
32												
33	FPL believes the cost of projects not eligible for AFUDC under Rule 25-6.0141 are properly includable in rate base during the											
34	construction period.											
35												
36												
37												
38												

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8142

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 14**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: CALCULATE THE 13 MONTH AVERAGE WORKING CAPITAL  
ALLOWANCE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR  
IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	ACCT NO.	COMPONENT	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL AMOUNT (3) X (4) (\$000)
1		CURRENT AND ACCRUED ASSETS:					
2							
3	131	CASH	0	0	0	0.000000	0
4	132	INTEREST SPECIAL DEPOSITS	0	0	0	0.000000	0
5	134	OTHER SPECIAL DEPOSITS	0	0	0	0.000000	0
6	135	WORKING FUNDS	203	0	203	0.997583	203
7	136	TEMPORARY CASH INVESTMENTS	58,391	0	58,391	0.997583	58,250
8	141	NOTES RECEIVABLE	0	0	0	0.000000	0
9	142	CUSTOMER ACCOUNTS RECEIVABLE	418,359	0	418,359	1.000000	418,359
10	143	OTHER ACCOUNTS RECEIVABLE	70,876	0	70,876	0.997583	70,705
11	144	ACCUM. PROV. FOR UNCOLLECTIBLE ACCTS.	(6,609)	0	(6,609)	1.000000	(6,609)
12	145	NOTES RECEIVABLE FROM ASSOCIATED COMPS.	0	0	0	0.000000	0
13	146	ACCTS RECEIVABLE FROM ASSOCIATED COMPS.	27,455	0	27,455	0.997583	27,388
14	151	FUEL STOCK	94,526	0	94,526	0.987794	93,372
15	152	FUEL STOCK EXPENSES UNDISTRIBUTED	0	0	0	0.000000	0
16	154	PLANT MATERIALS AND OPERATING SUPPLIES	155,484	0	155,484	0.994591	154,643
17	155	MERCHANDISE	0	0	0	0.000000	0
18	163	STORES EXPENSE	38	0	38	0.996120	38
19	165	PREPAYMENTS	61,288	0	61,288	0.996032	61,045
20	171	INTEREST AND DIVIDENDS RECEIVABLE	112	0	112	0.997583	112
21	172	RENTS RECEIVABLE	8,521	0	8,521	0.997583	8,500
22	173	ACCRUED UTILITY REVENUES	164,249	0	164,249	0.988524	162,364
23	174	MISC CURRENT AND ACCRUED ASSETS	3,742	0	3,742	0.997583	3,733
24							
25		TOTAL CURRENT AND ACCRUED ASSETS	1,056,635	0	1,056,635	0.995711	1,052,103
26							
27							
28		DEFERRED DEBITS:					
29							
30	181	UNAMORTIZED DEBT EXPENSE	10,947	1,910	9,037	0.993469	8,978
31	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0.000000	0
32	182	OTHER REGULATORY ASSETS	306,398	0	306,398	0.985871	302,069
33	183	PRELIM. SURVEY AND INVEST. CHARGES	20,248	0	20,248	0.997583	20,199
34	184	CLEARING ACCOUNTS	473	0	473	0.997583	472
35	185	TEMPORARY FACILITIES	(200)	0	(200)	0.997583	(199)
36	186	MISCELLANEOUS DEFERRED DEBITS	578,447	0	578,447	0.997587	577,052
37	187	DEFD. LOSS FROM DISP. OF UTIL. PLANT	44	0	44	0.997584	44
38							
39							
40							
41							
42							
43		SUPPORTING SCHEDULES: B-24a, D-3a					

RECAP SCHEDULES: B-2a, B-2b, B-7

8144

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: CALCULATE THE 13 MONTH AVERAGE WORKING CAPITAL  
ALLOWANCE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR  
IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:

DOCKET NO. 001148-EI

WITNESS: NA

LINE NO.	ACCT NO.	COMPONENT	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL AMOUNT (3) X (4) (\$000)
1	188	RESEARCH, DEVEL. AND DEMO. EXPENDITURES	0	0	0	0.000000	0
2	189	UNAMORTIZED LOSS ON REACQUIRED DEBT	16,725	2,918	13,807	0.993469	13,717
3	190	ACCUMULATED DEFERRED INCOME TAXES	644,951	112,519	532,433	0.993469	528,955
4							
5		TOTAL DEFERRED DEBITS	1,578,034	117,347	1,460,687	0.993564	1,451,286
6							
7							
8		ADJUSTMENTS TO CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS:					
9							
10	181	UNAMORTIZED DEBT EXPENSE	10,947	1,910	9,037	0.993469	8,978
11	189	UNAMORTIZED LOSS ON REACQUIRED DEBT	16,725	2,918	13,807	0.993469	13,717
12	190	ACCUMULATED DEFERRED INCOME TAXES	644,951	112,519	532,433	0.993469	528,955
13							
14		TOTAL ADJUSTMENTS	672,623	117,347	555,277	0.993469	551,650
15							
16							
17							
18		ADJUSTED CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS	1,962,046	0	1,962,046	0.994747	1,951,739
19							
20							
21		OTHER NON-CURRENT LIABILITIES:					
22							
23	227.0	OBLIGATIONS UNDER CAPT LEASES-NON CUR	(131,918)	(23,015)	(108,903)	0.993469	(108,192)
24	228.1	ACCUM. PROV. FOR PROPERTY INSURANCE	(291,603)	0	(291,603)	0.997583	(290,898)
25	228.2	ACCUM. PROV. FOR INJURIES & DAMAGES	(19,156)	0	(19,156)	0.997583	(19,109)
26	228.3	ACCUM. PROV. FOR PENSIONS & BENEFITS	(260,490)	0	(260,490)	0.997583	(259,860)
27	228.4	ACCUM. PROV. FOR OPERATING RESERVES	(53,738)	0	(53,738)	0.997583	(53,608)
28	229.0	ACCUM. PROV. FOR RATE REFUNDS	0	0	0	0.000000	0
29							
30		TOTAL OTHER NON-CURRENT LIABILITIES	(756,904)	(23,015)	(733,890)	0.996973	(731,668)
31							
32							
33		CURRENT AND ACCRUED LIABILITIES:					
34							
35	231	NOTES PAYABLE	(52,250)	(9,116)	(43,135)	0.993469	(42,853)
36	232	ACCOUNTS PAYABLE	(396,024)	0	(396,024)	0.997583	(395,067)
37	233	NOTES PAYABLE TO ASSOCIATED COMPS.	0	0	0	0.000000	0
38							
39							
40							
41							
42							
43							

SUPPORTING SCHEDULES: B-24a, D-3a

RECAP SCHEDULES: B-2a, B-2b, B-7

8145

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: CALCULATE THE 13 MONTH AVERAGE WORKING CAPITAL  
ALLOWANCE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR  
IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:

WITNESS: NA

LINE NO.	ACCT NO.	COMPONENT	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL AMOUNT (3) X (4) (\$000)
1	234	ACCTS PAYABLE TO ASSOCIATED COMPS.	(18,935)	0	(18,935)	0.997583	(18,890)
2	235	CUSTOMER DEPOSITS	(265,854)	(46,381)	(219,473)	1.000000	(219,473)
3	236	TAXES ACCRUED	(275,752)	0	(275,752)	0.998307	(275,285)
4	237	INTEREST ACCRUED	(55,362)	0	(55,362)	0.998022	(55,252)
5	238	DIVIDENDS DECLARED	(2,271)	0	(2,271)	0.997583	(2,266)
6	239	MATURED LONG-TERM DEBT	0	0	0	0.000000	0
7	240	MATURED INTEREST	0	0	0	0.000000	0
8	241	TAX COLLECTIONS PAYABLE	(59,838)	0	(59,838)	0.997583	(59,693)
9	242	MISC CURRENT & ACCRUED LIABILITIES	(392,545)	0	(392,545)	0.997698	(391,641)
10	243	OBLIGATIONS UNDER CAPT LEASES-CURRENT	0	0	0	0.000000	0
11							
12		TOTAL CURRENT AND ACCRUED LIABILITIES	(1,518,831)	(55,497)	(1,463,334)	0.998008	(1,460,420)
13							
14							
15		DEFERRED CREDITS:					
16							
17	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(27)	0	(27)	0.997583	(27)
18	253	OTHER DEFERRED CREDITS	(232,911)	0	(232,911)	0.997583	(232,348)
19	254	OTHER REGULATORY LIABILITIES	(21,484)	0	(21,484)	0.971508	(20,872)
20	255	ACCUM DEF INVESTMENT TAX CREDITS	(130,002)	(22,680)	(107,322)	0.993469	(106,621)
21	256	DEFD GAINS FROM DISP. OF UTIL. PLANT	(266)	0	(266)	0.997583	(266)
22	257	UNAMORTIZED GAIN ON REACQ DEBT	(5,003)	(873)	(4,130)	0.993469	(4,103)
23	281	DEFD INC TAXES-ACCEL AMORT PROP	(1,557,618)	(271,744)	(1,285,875)	0.993469	(1,277,476)
24	282	DEFD INC TAXES-OTHER PROPERTY	0	0	0	0.000000	0
25	283	DEFD INC TAXES-OTHER	0	0	0	0.000000	0
26							
27		TOTAL DEFERRED CREDITS	(1,947,312)	(295,297)	(1,652,015)	0.993764	(1,641,713)
28							
29							
30		ADJUSTMENTS TO OTHER NON-CURRENT, CURRENT AND ACCRUED LIABILITIES AND DEFERRED CREDITS:					
31							
32	227	OBLIGATIONS UNDER CAPT LEASES-NON CUR	(131,918)	(23,015)	(108,903)	0.993469	(108,192)
33	231	NOTES PAYABLE	(52,250)	(9,116)	(43,135)	0.993469	(42,853)
34	235	CUSTOMER DEPOSITS	(265,854)	(46,381)	(219,473)	1.000000	(219,473)
35	243	OBLIGATIONS UNDER CAPT LEASES-CURRENT	0	0	0	0.000000	0
36	255	ACCUM DEF INVESTMENT TAX CREDITS	(130,002)	(22,680)	(107,322)	0.993469	(106,621)
37	257	UNAMORTIZED GAIN ON REACQ DEBT	(5,003)	(873)	(4,130)	0.993469	(4,103)
38							
39							
40							
41							
42							

SUPPORTING SCHEDULES: B-24a, D-3a

RECAP SCHEDULES: B-2a, B-2b, B-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: CALCULATE THE 13 MONTH AVERAGE WORKING CAPITAL  
ALLOWANCE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR  
IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:

DOCKET NO. 001148-EI

WITNESS: NA

LINE	ACCT		(1)	(2)	(3)	(4)	(5)
NO.	NO.	COMPONENT	TOTAL COMPANY PER BOOKS (\$000)	NON ELECTRIC UTILITY (\$000)	TOTAL ELECTRIC (1) - (2) (\$000)	JURIS- DICTIONAL SEPARATION FACTOR	JURISDICTIONAL AMOUNT (3) X (4) (\$000)
1	281	DEPD INC TAXES-ACCEL AMORT PROP	(1,557,618)	(271,744)	(1,285,875)	0.993469	(1,277,476)
2	282	DEPD INC TAXES-OTHER PROPERTY	0	0	0	0.000000	0
3	283	DEPD INC TAXES-OTHER	0	0	0	0.000000	0
4							
5		TOTAL ADJUSTMENTS	(2,142,645)	(373,808)	(1,768,837)	0.994279	(1,758,717)
6							
7							
8							
9		ADJUSTED OTHER NON-CURRENT, CURRENT AND ACCRUED LIABILITIES AND DEFERRED CREDITS	(2,080,402)	0	(2,080,402)	0.997443	(2,075,083)
10							
11							
12							
13		WORKING CAPITAL ALLOWANCE	(118,356)	0	(118,356)	1.042145	(123,344)
14							
15							
16		COMMISSION ADJUSTMENTS:					
17							
18	107	OTHER REG LIAB - OVERRECOVERED ENVIRONMENTAL COSTS	221	0	221	1.000000	221
19	107	OTHER REG LIAB - SJRPP ACCELERATED RECOVERY	21,599	0	21,599	0.987459	21,328
20	107	OTHER REG LIAB - GAINS ON SALE OF EMISSION ALLOW	1,811	0	1,811	0.987400	1,788
21	136	TEMPORARY CASH INVESTMENTS	(58,391)	0	(58,391)	0.997583	(58,250)
22	165	ACCTS RECEIV - ASSOCIATED CO.	(27,426)	0	(27,426)	0.997583	(27,360)
23	182	MISC DEPD DEB - RATE CASE	(828)	0	(828)	1.000000	(828)
24	182	MISC CURR & ACC LIAB - FPSC RATE REFUND	65,504	0	65,504	1.000000	65,504
25	186	REG ASSET - OKRELANTA SETTLEMENT	(183,135)	0	(183,135)	0.987459	(180,838)
26	186	JOBGING ACCOUNTS	(3,635)	0	(3,635)	0.997583	(3,626)
27	186	INTEREST & DIVIDENDS RECEIVABLE	(112)	0	(112)	0.997583	(112)
28	186	PREPAID INTEREST - COMMERCIAL PAPER	(723)	0	(723)	0.994591	(719)
29	186	POLE ATTACHMENTS RENT RECEIVABLE	(8,759)	0	(8,759)	0.997583	(8,738)
30	229	UNDERRECOVERED ENVIRONMENTAL - ECRC	(642)	0	(642)	1.000000	(642)
31	232	ACCUM PROV FOR PROP INSURANCE - STORM	291,603	0	291,603	0.997583	290,898
32	253	PAYABLE TO NUCL DECOMM RESERVE FUND	13,971	0	13,971	0.997583	13,938
33	253	ACCR INTEREST - FPSC RATE REFUND	1,410	0	1,410	1.000000	1,410
34	254	MISC CURR & ACC LIAB - POLE ATTCH RENT	5,729	0	5,729	0.997583	5,715
35	254	MISC CURR & ACC LIAB - JOBBING ACCOUNTS	4,944	0	4,944	0.997583	4,932
36	256	PREFERRED STOCK DIVIDENDS ACCRUED	473	0	473	0.997583	472
37							
38		TOTAL COMMISSION ADJUSTMENTS	123,615	0	123,615	1.011966	125,094
39							
40							
41							
42							
43							

SUPPORTING SCHEDULES: B-24a, D-3a

RECAP SCHEDULES: B-2a, B-2b, B-7

8147

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: CALCULATE THE 13 MONTH AVERAGE WORKING CAPITAL  
 ALLOWANCE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR  
 IS PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
 X PROJECTED TEST YEAR: 12/31/02  
 \_\_\_\_ PRIOR YEAR:

WITNESS: NA

LINE	ACCT		(1)	(2)	(3)	(4)	(5)
NO.	NO.	COMPONENT	TOTAL COMPANY PER BOOKS (\$000)	NON ELECTRIC UTILITY (\$000)	TOTAL ELECTRIC (1) - (2) (\$000)	JURIS- DICTIONAL SEPARATION FACTOR	JURISDICTIONAL AMOUNT (3) X (4) (\$000)
1		COMPANY ADJUSTMENTS:					
2		-----					
3							
4		TOTAL COMPANY ADJUSTMENTS	0	0	0	0.000000	0
5							
6							
7							
8		TOTAL ADJUSTMENTS	123,615	0	123,615	1.011966	125,094
9							
10							
11							
12		ADJUSTED WORKING CAPITAL ALLOWANCE	5,259	0	5,259	0.332761	1,750
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							

SUPPORTING SCHEDULES: B-24a, D-3a

RECAP SCHEDULES: B-2a, B-2b, B-7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: CALCULATE THE 13 MONTH AVERAGE WORKING CAPITAL  
ALLOWANCE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR  
IS PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
 \_\_\_\_ PROJECTED TEST YEAR:  
 X PRIOR YEAR: 12/31/01  
 WITNESS: NA

LINE ACCT NO. NO.	COMPONENT	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL AMOUNT (3) X (4) (\$000)
1	CURRENT AND ACCRUED ASSETS:					
2	-----					
3	131 CASH	0	0	0	0.000000	0
4	132 INTEREST SPECIAL DEPOSITS	0	0	0	0.000000	0
5	134 OTHER SPECIAL DEPOSITS	0	0	0	0.000000	0
6	135 WORKING FUNDS	204	0	204	0.998440	204
7	136 TEMPORARY CASH INVESTMENTS	39,501	0	39,501	0.998440	39,439
8	141 NOTES RECEIVABLE	0	0	0	0.000000	0
9	142 CUSTOMER ACCOUNTS RECEIVABLE	442,207	0	442,207	1.000000	442,207
10	143 OTHER ACCOUNTS RECEIVABLE	80,522	0	80,522	0.998440	80,396
11	144 ACCUM. PROV. FOR UNCOLLECTIBLE ACCTS.	(6,531)	0	(6,531)	1.000000	(6,531)
12	145 NOTES RECEIVABLE FROM ASSOCIATED COMPS.	0	0	0	0.000000	0
13	146 ACCTS RECEIVABLE FROM ASSOCIATED COMPS.	27,455	0	27,455	1.000000	27,455
14	151 FUEL STOCK	118,215	0	118,215	0.988228	116,824
15	152 FUEL STOCK EXPENSES UNDISTRIBUTED	0	0	0	0.000000	0
16	154 PLANT MATERIALS AND OPERATING SUPPLIES	157,276	0	157,276	0.995617	156,587
17	155 MERCHANDISE	42	0	42	1.000000	42
18	163 STORES EXPENSE	38	0	38	0.997144	38
19	165 PREPAYMENTS	56,696	0	56,696	1.000000	56,696
20	171 INTEREST AND DIVIDENDS RECEIVABLE	112	0	112	0.998440	112
21	172 RENTS RECEIVABLE	8,521	0	8,521	0.998440	8,507
22	173 ACCRUED UTILITY REVENUES	156,466	0	156,466	0.991883	155,196
23	174 MISC CURRENT AND ACCRUED ASSETS	3,742	0	3,742	0.998440	3,736
24						
25	TOTAL CURRENT AND ACCRUED ASSETS	1,084,466	0	1,084,466	0.996719	1,080,908
26	-----					
27						
28	DEFERRED DEBITS:					
29	-----					
30	181 UNAMORTIZED DEBT EXPENSE	9,813	1,560	8,253	0.994557	8,208
31	182 EXTRAORDINARY PROPERTY LOSSES	0	0	0	0.000000	0
32	182 OTHER REGULATORY ASSETS	750,246	0	750,246	0.990539	743,147
33	183 PRELIM. SURVEY AND INVEST. CHARGES	12,019	0	12,019	0.998440	12,001
34	184 CLEARING ACCOUNTS	473	0	473	0.998440	472
35	185 TEMPORARY FACILITIES	(200)	0	(200)	0.998440	(199)
36	186 MISCELLANEOUS DEFERRED DEBITS	479,468	0	479,468	0.998443	478,721
37	187 DEFED. LOSS FROM DISP. OF UTIL. PLANT	79	0	79	0.998440	79
38						
39						
40						
41						
42	SUPPORTING SCHEDULES: B-24a, D-3a					

RECAP SCHEDULES: B-2a, B-2b, B-7



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: CALCULATE THE 13 MONTH AVERAGE WORKING CAPITAL  
ALLOWANCE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR  
IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
  X   PRIOR YEAR: 12/31/01

DOCKET NO. 001148-EI

WITNESS: NA

LINE NO.	ACCT NO.	COMPONENT	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL AMOUNT (3) X (4) (\$000)
1	188	RESEARCH, DEVEL. AND DEMO. EXPENDITURES	0	0	0	0.000000	0
2	189	UNAMORTIZED LOSS ON REACQUIRED DEBT	17,853	2,838	15,016	0.994557	14,934
3	190	ACCUMULATED DEFERRED INCOME TAXES	637,519	101,333	536,186	0.994557	533,268
4							
5		TOTAL DEFERRED DEBITS	1,907,270	105,731	1,801,540	0.993945	1,790,631
6							
7							
8		ADJUSTMENTS TO CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS:					
9							
10	181	UNAMORTIZED DEBT EXPENSE	9,813	1,560	8,253	0.994557	8,208
11	189	UNAMORTIZED LOSS ON REACQUIRED DEBT	17,853	2,838	15,016	0.994557	14,934
12	190	ACCUMULATED DEFERRED INCOME TAXES	637,519	101,333	536,186	0.994557	533,268
13							
14		TOTAL ADJUSTMENTS	665,186	105,731	559,455	0.994557	556,410
15							
16							
17							
18		ADJUSTED CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS	2,326,551	0	2,326,551	0.995091	2,315,129
19							
20							
21		OTHER NON-CURRENT LIABILITIES:					
22							
23	227.0	OBLIGATIONS UNDER CAPT LEASES-NON CUR	(131,918)	(20,968)	(110,950)	0.994557	(110,346)
24	228.1	ACCUM. PROV. FOR PROPERTY INSURANCE	(246,151)	0	(246,151)	0.998440	(245,767)
25	228.2	ACCUM. PROV. FOR INJURIES & DAMAGES	(18,517)	0	(18,517)	0.998440	(18,488)
26	228.3	ACCUM. PROV. FOR PENSIONS & BENEFITS	(232,502)	0	(232,502)	0.998440	(232,140)
27	228.4	ACCUM. PROV. FOR OPERATING RESERVES	(61,563)	0	(61,563)	0.998440	(61,467)
28	229.0	ACCUM. PROV. FOR RATE REFUNDS	0	0	0	0.000000	0
29							
30		TOTAL OTHER NON-CURRENT LIABILITIES	(690,651)	(20,968)	(669,683)	0.997796	(668,207)
31							
32							
33		CURRENT AND ACCRUED LIABILITIES:					
34							
35	231	NOTES PAYABLE	(197,572)	(31,404)	(166,168)	0.994557	(165,264)
36	232	ACCOUNTS PAYABLE	(388,382)	0	(388,382)	0.998440	(387,776)
37	233	NOTES PAYABLE TO ASSOCIATED COMPS.	0	0	0	0.000000	0
38							
39							
40							
41							

SUPPORTING SCHEDULES: B-24a, D-3a

RECAP SCHEDULES: B-2a, B-2b, B-7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: CALCULATE THE 13 MONTH AVERAGE WORKING CAPITAL  
ALLOWANCE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR  
IS PROJECTED.

TYPE OF DATA SHOWN:

☐ HISTORIC YEAR:  
☐ PROJECTED TEST YEAR:  
☒ PRIOR YEAR: 12/31/01

WITNESS: NA

LINE NO.	ACCT NO.	* COMPONENT	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL AMOUNT (3) X (4) (\$000)
1	234	ACCTS PAYABLE TO ASSOCIATED COMPS.	(28,034)	0	(28,034)	0.998440	(27,990)
2	235	CUSTOMER DEPOSITS	(260,274)	(41,370)	(218,903)	1.000000	(218,903)
3	236	TAXES ACCRUED	(295,788)	0	(295,788)	0.998885	(295,459)
4	237	INTEREST ACCRUED	(50,392)	0	(50,392)	0.974986	(49,132)
5	238	DIVIDENDS DECLARED	(2,271)	0	(2,271)	0.998440	(2,268)
6	239	MATURED LONG-TERM DEBT	0	0	0	0.000000	0
7	240	MATURED INTEREST	0	0	0	0.000000	0
8	241	TAX COLLECTIONS PAYABLE	(59,838)	0	(59,838)	0.998440	(59,744)
9	242	MISC CURRENT & ACCRUED LIABILITIES	(409,928)	0	(409,928)	0.986649	(404,455)
10	243	OBLIGATIONS UNDER CAPT LEASES-CURRENT	0	0	0	0.000000	0
11							
12		TOTAL CURRENT AND ACCRUED LIABILITIES	(1,692,480)	(72,774)	(1,619,705)	0.994620	(1,610,991)
13							
14							
15		DEFERRED CREDITS:					
16		-----					
17	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(27)	0	(27)	0.998440	(27)
18	253	OTHER DEFERRED CREDITS	(236,036)	0	(236,036)	0.998440	(235,668)
19	254	OTHER REGULATORY LIABILITIES	(61,356)	0	(61,356)	0.997357	(61,194)
20	255	ACCUM DEFD INVESTMENT TAX CREDITS	(150,934)	(23,991)	(126,943)	0.994557	(126,252)
21	256	DEFD GAINS FROM DISP. OF UTIL. PLANT	(428)	0	(428)	0.998440	(428)
22	257	UNAMORTIZED GAIN ON REACQ DEBT	(5,239)	(833)	(4,407)	0.994557	(4,383)
23	281	DEFD INC TAXES-ACCEL AMORT PROP	(1,771,034)	(281,504)	(1,489,530)	0.994557	(1,481,423)
24	282	DEFD INC TAXES-OTHER PROPERTY	0	0	0	0.000000	0
25	283	DEFD INC TAXES-OTHER	0	0	0	0.000000	0
26							
27		TOTAL DEFERRED CREDITS	(2,225,055)	(306,328)	(1,918,727)	0.995125	(1,909,374)
28							
29							
30		ADJUSTMENTS TO OTHER NON-CURRENT, CURRENT AND ACCRUED LIABILITIES AND DEFERRED CREDITS:					
31		-----					
32	227	OBLIGATIONS UNDER CAPT LEASES-NON CUR	(131,918)	(20,968)	(110,950)	0.994557	(110,346)
33	231	NOTES PAYABLE	(197,572)	(31,404)	(166,168)	0.994557	(165,264)
34	235	CUSTOMER DEPOSITS	(260,274)	(41,370)	(218,903)	1.000000	(218,903)
35	243	OBLIGATIONS UNDER CAPT LEASES-CURRENT	0	0	0	0.000000	0
36	255	ACCUM DEFD INVESTMENT TAX CREDITS	(150,934)	(23,991)	(126,943)	0.994557	(126,252)
37	257	UNAMORTIZED GAIN ON REACQ DEBT	(5,239)	(833)	(4,407)	0.994557	(4,383)
38							
39							
40							
41							
42							

SUPPORTING SCHEDULES: B-24a, D-3a

RECAP SCHEDULES: B-2a, B-2b, B-7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: CALCULATE THE 13 MONTH AVERAGE WORKING CAPITAL  
ALLOWANCE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR  
IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01

WITNESS: NA

LINE NO.	ACCT NO.	COMPONENT	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL AMOUNT (3) X (4) (\$000)
1	281	DEFD INC TAXES-ACCEL AMORT PROP	(1,771,034)	(281,504)	(1,489,530)	0.994557	(1,481,423)
2	282	DEFD INC TAXES-OTHER PROPERTY	0	0	0	0.000000	0
3	283	DEFD INC TAXES-OTHER	0	0	0	0.000000	0
4							
5		TOTAL ADJUSTMENTS	(2,516,971)	(400,070)	(2,116,901)	0.995120	(2,106,571)
6							
7							
8							
9		ADJUSTED OTHER NON-CURRENT, CURRENT AND ACCRUED LIABILITIES AND DEFERRED CREDITS	(2,091,215)	0	(2,091,215)	0.995595	(2,082,002)
10							
11							
12							
13		WORKING CAPITAL ALLOWANCE	235,337	0	235,337	0.990613	233,127
14							
15							
16		COMMISSION ADJUSTMENTS:					
17							
18	107	OTHER REG LIAB - OVERRECOVERED FUEL COSTS - FERC	132	0	132	0.000000	0
19	107	OTHER REG LIAB - SJRPP ACCELERATED RECOVERY	17,222	0	17,222	0.989181	17,035
20	107	OTHER REG LIAB - GAINS ON SALE OF EMISSION ALLOW	1,574	0	1,574	0.989300	1,557
21	136	TEMPORARY CASH INVESTMENTS	(39,501)	0	(39,501)	0.998440	(39,439)
22	144	EMPLOYEE INSTALLMENTS & EDUCAT ASSIST	0	0	0	0.998441	0
23	165	ACCTS RECEIV - ASSOCIATED CO.	(27,426)	0	(27,426)	0.998440	(27,383)
24	174	MERCHANDISE INVENTORY - ENRGY STORE	(42)	0	(42)	1.000000	(42)
25	182	MISC DEFD DEB - RATE CASE	(1,154)	0	(1,154)	1.000000	(1,154)
26	182	MISC CURR & ACC LIAB - FPSC RATE REFUND	82,650	0	82,650	1.000000	82,650
27	186	JOBGING ACCOUNTS	(3,635)	0	(3,635)	0.998440	(3,629)
28	186	INTEREST & DIVIDENDS RECEIVABLE	(112)	0	(112)	0.998440	(112)
29	186	PREPAID INTEREST - COMMERCIAL PAPER	(818)	0	(818)	0.995617	(815)
30	186	POLE ATTACHMENTS RENT RECEIVABLE	(8,132)	0	(8,132)	0.998440	(8,120)
31	228	UNDERRECOVERED FUEL FPSC	(92,814)	0	(92,814)	1.000000	(92,814)
32	232	ACCUM PROV FOR PROP INSURANCE - STORM	246,151	0	246,151	0.998440	245,767
33	232	UNDERRECOVERED FUEL FERC	(445)	0	(445)	0.000000	0
34	253	PAYABLE TO NUCL DECOMM RESERVE FUND	13,971	0	13,971	0.998440	13,950
35	253	ACCR INTEREST - FPSC RATE REFUND	1,552	0	1,552	1.000000	1,552
36	253	ACCR INTEREST - FERC RATE REFUND	1,198	0	1,198	0.000000	0
37	254	MISC CURR & ACC LIAB - FERC RATE REFUND	4,856	0	4,856	0.000000	0
38	254	MISC CURR & ACC LIAB - POLE ATTCH RENT	4,918	0	4,918	0.998440	4,911
39	254	MISC CURR & ACC LIAB - JOBGING ACCOUNTS	6,166	0	6,166	0.998440	6,156
40	256	PREFERRED STOCK DIVIDENDS ACCRUED	473	0	473	0.998440	472
41							
42		TOTAL COMMISSION ADJUSTMENTS	206,784	0	206,784	0.969815	200,542
43							
44							

SUPPORTING SCHEDULES: B-24a, D-3a

RECAP SCHEDULES: B-2a, B-2b, B-7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: CALCULATE THE 13 MONTH AVERAGE WORKING CAPITAL  
ALLOWANCE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR  
IS PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01

WITNESS: NA

LINE NO.	ACCT NO.	COMPONENT	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURISDICTIONAL AMOUNT (3) X (4) (\$000)
1		COMPANY ADJUSTMENTS:					
2		-----					
3							
4		TOTAL COMPANY ADJUSTMENTS	0	0	0	0.000000	0
5							
6							
7							
8		TOTAL ADJUSTMENTS	206,784	0	206,784	0.969815	200,542
9							
10							
11							
12		ADJUSTED WORKING CAPITAL ALLOWANCE	442,121	0	442,121	0.980885	433,670
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 16**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THIRTEEN MONTHLY BALANCES OF NUCLEAR FUEL  
ACCOUNTS 120.1, 120.2, 120.3, 120.4, 120.5 AND 120.6 FOR THE TEST YEAR AND  
THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_

DOCKET NO. 001148-EI

WITNESS: NA

LINE NO.	PERIOD	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		NUCLEAR FUEL IN PROCESS 120.1	NUCLEAR FUEL STOCK ACCOUNT 120.2	NUCLEAR FUEL ASSEMBLIES IN REACTOR 120.3	NUCLEAR FUEL SPENT FUEL 120.4	ACCUMULATED PROVISION FOR AMORTIZATION 120.5	NUCLEAR FUEL CAPITAL LEASES 120.6 (000)	NET NUCLEAR FUEL (A)+(B)+(C)+(D)-(E)-(F) (000)
1	DECEMBER 2001	-	-	-	-	-	127,315	127,315
2	JANUARY 2002	-	-	-	-	-	121,874	121,874
3	FEBRUARY 2002	-	-	-	-	-	127,541	127,541
4	MARCH 2002	-	-	-	-	-	127,378	127,378
5	APRIL 2002	-	-	-	-	-	129,363	129,363
6	MAY 2002	-	-	-	-	-	123,983	123,983
7	JUNE 2002	-	-	-	-	-	142,422	142,422
8	JULY 2002	-	-	-	-	-	136,206	136,206
9	AUGUST 2002	-	-	-	-	-	134,907	134,907
10	SEPTEMBER 2002	-	-	-	-	-	144,117	144,117
11	OCTOBER 2002	-	-	-	-	-	139,335	139,335
12	NOVEMBER 2002	-	-	-	-	-	133,174	133,174
13	DECEMBER 2002	-	-	-	-	-	127,315	127,315
14								
15	13 MONTH AVERAGE	-	-	-	-	-	131,918	131,918
16								
17								
18								

8155

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THIRTEEN MONTHLY BALANCES OF NUCLEAR FUEL  
ACCOUNTS 120.1, 120.2, 120.3, 120.4, 120.5 AND 120.6 FOR THE TEST YEAR AND  
THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
PROJECTED TEST YEAR ENDED \_\_\_\_\_

DOCKET NO. 001148-EI

☒ PRIOR YEAR ENDED 12/31/01  
WITNESS: NA

LINE NO.	PERIOD	(A) NUCLEAR FUEL IN PROCESS 120.1	(B) NUCLEAR FUEL STOCK ACCOUNT 120.2	(C) NUCLEAR FUEL ASSEMBLIES IN REACTOR 120.3	(D) NUCLEAR FUEL SPENT FUEL 120.4	(E) ACCUMULATED PROVISION FOR AMORTIZATION 120.5	(F) NUCLEAR FUEL CAPITAL LEASES 120.6 (000)	(G) NET NUCLEAR FUEL (A)+(B)+(C)+(D)+(E)+(F) (000)
1	DECEMBER 2000	-	-	-	-	-	127,315	127,315
2	JANUARY 2001	-	-	-	-	-	121,874	121,874
3	FEBRUARY 2001	-	-	-	-	-	127,541	127,541
4	MARCH 2001	-	-	-	-	-	127,378	127,378
5	APRIL 2001	-	-	-	-	-	129,363	129,363
6	MAY 2001	-	-	-	-	-	123,983	123,983
7	JUNE 2001	-	-	-	-	-	142,422	142,422
8	JULY 2001	-	-	-	-	-	136,206	136,206
9	AUGUST 2001	-	-	-	-	-	134,907	134,907
10	SEPTEMBER 2001	-	-	-	-	-	144,117	144,117
11	OCTOBER 2001	-	-	-	-	-	139,335	139,335
12	NOVEMBER 2001	-	-	-	-	-	133,174	133,174
13	DECEMBER 2001	-	-	-	-	-	127,315	127,315
14								
15	13 MONTH AVERAGE	-	-	-	-	-	131,918	131,918
16								
17								
18								
19								
20								

8156

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 17a**



## SCHEDULE B-17a

## SYSTEM FUEL INVENTORY

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES  
IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR  
THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.  
INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED.  
(GIVE UNITS IN BARRELS, TONS, OR MMBTU.)

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

Line No.	Type	Beginning Balance December 31, 1999			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ.			Ending Balance December 31, 2000		
		Units (000)	Amount (\$000)	\$/Units	Units (000)	Amount (\$000)	\$/Units	Units (000)	Amount (\$000)	\$/Units	Units (000)	Amount (\$000)	\$/Units	Units (000)	Amount (\$000)	\$/Units
1																
2	HEAVY OIL (Barrels) (1)	6,095	121,326	19.91	35,482	994,784	28.04	36,812	974,683	26.48	209	4,976	23.78	4,556	136,451	29.95
3	LIGHT OIL (Barrels)	360	8,919	24.77	372	12,616	33.94	457	13,811	30.21	4	143	33.28	270	7,581	28.05
4	NATURAL GAS (MMBTU)	0	0	0	213,004	939,508	4.41	212,337	933,715	4.40	338	3,828	11.34	330	1,965	5.96
5	SCHERER COAL (MMBTU)	7,901	14,442	1.83	44,805	82,124	1.83	48,109	86,198	1.79	0	2,112	0	4,597	8,257	1.80
6	SJRPP COAL (Tons)	75	2,785	37.05	632	25,106	39.74	662	26,097	39.43	0	98	0	45	1,697	37.66
7	SJRPP PET COKE (Tons)	32	436	13.79	102	1,672	16.36	97	1,438	14.89	0	0	0	37	670	17.99

(1) Note that Heavy Oil is comprised of Grade 6, additives, and propane

8158

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-E1

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MMCF.)

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED

☒ PROJECTED TEST YEAR ENDED 12/31/02

\_\_\_\_ PRIOR YEAR ENDED

WITNESS: NA

Line No.	FUEL TYPE	MONTH	BEGINNING BALANCE			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ			ENDING BALANCE		
			UNITS/ (\$000)	\$/UNIT		UNITS/ (\$000)	\$/UNIT		UNITS/ (\$000)	\$/UNIT		UNITS/ (\$000)	\$/UNIT		UNITS/ (\$000)	\$/UNIT	
1	HEAVY OIL (NOTE 1)	(BBL)	Jan-02	3,200,003	76,750	23.98	2,511,765	58,894	23.45	2,561,765	61,294	23.93			3,150,004	74,350	23.60
2			Feb-02	3,150,001	74,350	23.60	2,662,572	58,780	22.08	2,662,572	61,096	22.95			3,150,000	72,033	22.87
3			Mar-02	3,150,001	72,033	22.87	3,358,853	70,914	21.11	3,258,853	71,168	21.84			3,249,997	71,778	22.09
4			Apr-02	3,249,997	71,778	22.09	3,708,968	78,838	21.26	3,558,968	76,800	21.58			3,399,997	73,815	21.71
5			May-02	3,399,982	73,815	21.71	3,639,206	79,654	21.89	3,439,206	74,983	21.80			3,599,982	78,487	21.80
6			Jun-02	3,599,981	78,487	21.80	3,928,783	89,476	22.77	3,928,783	87,974	22.39			3,599,981	79,990	22.22
7			Jul-02	3,599,979	79,990	22.22	3,938,846	91,934	23.34	3,888,846	89,226	22.94			3,649,979	82,698	22.66
8			Aug-02	3,649,981	82,698	22.66	3,723,154	86,992	23.37	3,873,154	89,841	23.20			3,499,981	79,849	22.81
9			Sep-02	3,499,980	79,849	22.81	3,610,751	87,626	24.27	3,610,751	85,994	23.82			3,499,980	81,482	23.28
10			Oct-02	3,499,985	81,482	23.28	2,765,153	66,683	24.12	2,915,153	69,735	23.92			3,349,985	78,431	23.41
11			Nov-02	3,349,989	78,431	23.41	1,362,253	30,072	22.08	1,462,253	33,846	23.15			3,249,989	74,657	22.97
12			Dec-02	3,250,001	74,657	22.97	1,231,456	23,173	18.82	1,231,456	26,307	21.36			3,250,001	71,524	22.01
13																	
14	LIGHT OIL	(BBL)	Jan-02	334,048	11,494	34.41	14,736	513	34.81	22,718	792	34.87			326,066	11,214	34.39
15			Feb-02	326,066	11,214	34.39	689	23	33.38	689	25	36.99			326,066	11,212	34.39
16			Mar-02	326,066	11,212	34.39	1,028	33	32.10	1,028	38	36.72			326,066	11,206	34.37
17			Apr-02	326,066	11,206	34.37	83,100	2,579	31.03	83,729	2,853	34.07			325,437	10,933	33.59
18			May-02	325,437	10,933	33.59	138,688	4,313	31.10	139,124	4,499	32.34			325,001	10,747	33.07
19			Jun-02	325,001	10,747	33.07	35,235	1,091	30.96	35,235	1,124	31.91			325,001	10,713	32.96
20			Jul-02	325,001	10,713	32.96	45,482	1,435	31.55	45,482	1,491	32.79			325,001	10,657	32.79
21			Aug-02	325,001	10,657	32.79	81,558	2,691	32.99	81,558	2,718	33.32			325,001	10,630	32.71
22			Sep-02	325,001	10,630	32.71	38,320	1,357	35.41	38,320	1,285	33.53			325,001	10,702	32.93
23			Oct-02	325,001	10,702	32.93	11,694	406	34.72	11,694	394	33.65			325,001	10,714	32.97
24			Nov-02	325,001	10,714	32.97	1		0.00	1	0	32.00			325,001	10,714	32.97
25			Dec-02	325,001	10,714	32.97	1		0.00	1	0	41.00			325,001	10,714	32.97
26																	
27	PET COKE & COAL SJRPP	(TON)	Jan-02	45,217	1,606	35.52	70,226	2,698	38.42	70,226	2,615	37.23			45,217	1,689	37.36
28			Feb-02	45,217	1,689	37.35	62,876	2,318	36.87	62,876	2,336	37.16			45,217	1,671	36.95
29			Mar-02	45,217	1,671	36.96	52,099	2,000	38.39	52,099	1,967	37.76			45,217	1,704	37.68
30			Apr-02	45,217	1,704	37.68	50,489	1,802	35.69	50,489	1,847	36.58			45,217	1,659	36.69
31			May-02	45,217	1,659	36.69	69,037	2,527	36.60	69,037	2,529	36.63			45,217	1,657	36.65
32			Jun-02	45,217	1,657	36.65	71,394	2,616	36.64	66,872	2,449	36.63			49,739	1,824	36.66
33			Jul-02	49,739	1,824	36.67	68,789	2,496	36.28	68,789	2,511	36.50			49,739	1,809	36.37
34			Aug-02	49,739	1,809	36.37	69,112	2,670	38.63	69,112	2,603	37.66			49,739	1,876	37.71
35			Sep-02	49,739	1,876	37.72	66,852	2,543	38.04	66,852	2,533	37.88			49,739	1,886	37.93
36			Oct-02	49,739	1,886	37.92	64,717	2,424	37.46	69,239	2,604	37.60			45,217	1,706	37.74
37			Nov-02	45,217	1,706	37.73	67,860	2,578	37.99	67,860	2,569	37.85			45,217	1,715	37.93
38			Dec-02	45,217	1,715	37.93	69,727	2,547	36.53	69,727	2,589	37.13			45,217	1,673	36.99
39																	
40	COAL SCHERER	(MMBTU)	Jan-02	2,905,578	4,978	1.71	4,606,403	7,999	1.74	4,606,403	7,958	1.73			2,905,578	5,019	1.73
41			Feb-02	2,905,578	5,019	1.73	4,160,608	7,326	1.76	4,160,608	7,269	1.75			2,905,578	5,076	1.75
42			Mar-02	2,905,578	5,078	1.75	4,606,403	8,174	1.77	4,606,403	8,125	1.76			2,905,578	5,125	1.76
43			Apr-02	2,905,578	5,125	1.76	4,466,035	7,947	1.78	4,466,035	7,920	1.77			2,905,543	5,153	1.77
44			May-02	2,905,543	5,153	1.77	4,614,890	8,212	1.78	4,614,890	8,201	1.78			2,905,543	5,164	1.78
45			Jun-02	2,905,543	5,164	1.78	4,756,588	8,464	1.78	4,466,035	7,943	1.78			3,196,096	5,685	1.78
46			Jul-02	3,196,096	5,685	1.78	4,614,890	8,236	1.78	4,614,890	8,224	1.78			3,196,096	5,696	1.78
47			Aug-02	3,196,096	5,696	1.78	4,614,890	8,236	1.78	4,614,890	8,231	1.78			3,196,096	5,701	1.78
48			Sep-02	3,196,096	5,701	1.78	4,466,035	7,970	1.78	4,466,035	7,968	1.78			3,196,096	5,702	1.78
49			Oct-02	3,196,096	5,702	1.78	4,312,648	7,717	1.79	4,603,200	8,226	1.79			2,905,544	5,193	1.79
50			Nov-02	2,905,544	5,193	1.79	1,047,568	1,874	1.79	1,047,568	1,873	1.79			2,905,544	5,194	1.79
51			Dec-02	2,905,544	5,194	1.79	998,673	1,760	1.76	998,673	1,779	1.78			2,905,544	5,176	1.78
52																	
53	NATURAL GAS	(MMBTU)	Jan-02				12,244,431	64,825	5.28	12,244,431	64,625	5.28					
54			Feb-02				9,872,160	52,836	5.35	9,872,160	52,836	5.35					
55			Mar-02				10,782,436	56,149	5.21	10,782,436	56,149	5.21					
56			Apr-02				15,563,708	72,390	4.65	15,563,708	72,390	4.65					
57			May-02				16,896,918	77,368	4.58	16,896,918	77,368	4.58					
58			Jun-02				22,705,876	99,770	4.39	22,705,876	99,770	4.39					
59			Jul-02				28,122,502	119,907	4.26	28,122,502	119,907	4.26					
60			Aug-02				28,442,168	124,232	4.37	28,442,168	124,232	4.37					
61			Sep-02				26,657,545	115,410	4.33	26,657,545	115,410	4.33					
62			Oct-02				22,694,868	102,127	4.50	22,694,868	102,127	4.50					
63			Nov-02				19,699,988	91,230	4.63	19,699,988	91,230	4.63					
64			Dec-02				21,888,626	104,404	4.77	21,888,626	104,404	4.77					

66 NOTE (1): HEAVY OIL IS COMPRISED OF GRADE 6, ADDITIVES, AND PROPANE

SUPPORTING SCHEDULES: B-17b

RECAP SCHEDULES: B-7

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MMCF.)

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED

PROJECTED TEST YEAR ENDED

X PRIOR YEAR ENDED 12/31/01

WITNESS: NA

Line No.	FUEL TYPE	MONTH	BEGINNING BALANCE			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ			ENDING BALANCE			
			UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	
1	HEAVY OIL (NOTE 1)	(BBL)	Jan-01	4,556,077	136,451	29.95	3,266,803	88,402	27.06	4,759,865	136,135	28.60	41,442	1,022	\$ 24.66	3,021,574	87,695	29.02
2			Feb-01	3,021,574	87,696	29.02	4,396,884	116,977	26.60	2,698,635	73,085	27.08	120,687	3,205	\$ 26.56	4,599,135	128,383	27.91
3			Mar-01	4,599,135	128,383	27.91	2,901,496	76,715	26.44	3,029,991	80,848	26.68	(529)	(13)	\$ 24.78	4,471,169	124,262	27.79
4			Apr-01	4,471,169	124,263	27.79	3,083,798	70,973	23.01	3,703,645	94,286	25.46	39,963	838	\$ 20.97	3,811,359	100,111	26.27
5			May-01	3,811,359	100,111	26.27	4,542,450	109,928	24.20	3,384,971	83,362	24.63	20,951	473	\$ 22.58	4,947,887	126,204	25.51
6			Jun-01	4,946,587	125,635	25.40	3,793,880	83,613	22.04	4,968,957	118,596	23.87				3,771,510	90,653	24.04
7			Jul-01	3,771,510	90,653	24.04	4,603,087	99,473	21.61	4,724,609	106,664	22.58				3,649,988	83,462	22.87
8			Aug-01	3,649,988	83,462	22.87	4,616,050	104,072	22.55	4,816,050	108,829	22.60				3,449,988	78,704	22.81
9			Sep-01	3,449,988	78,704	22.81	3,829,176	92,481	24.15	3,829,176	90,288	23.58				3,449,988	80,896	23.45
10			Oct-01	3,449,988	80,896	23.45	2,487,106	64,525	25.94	2,637,106	65,284	24.76				3,299,988	80,139	24.28
11			Nov-01	3,299,988	80,139	24.28	1,077,819	27,749	25.75	1,177,819	29,631	25.16				3,199,988	78,258	24.46
12			Dec-01	3,199,988	78,258	24.46	2,602,046	62,248	23.92	2,602,046	63,755	24.50				3,199,988	76,750	23.98
13																		
14	LIGHT OIL	(BBL)	Jan-01	270,266	7,581	28.05	122,319	4,888	39.96	129,987	4,408	33.91	373	14	\$ 37.79	262,225	8,047	30.69
15			Feb-01	262,225	8,047	30.69	136,472	6,846	50.16	22,982	938	40.83	377	14	\$ 37.06	375,338	13,940	37.14
16			Mar-01	375,338	13,940	37.14	6,317	221	34.95	40,155	1,680	41.84	407	15	\$ 37.85	341,093	12,466	36.55
17			Apr-01	341,093	12,466	36.55	2,651	104	39.34	45,192	1,895	41.93	527	22	\$ 41.04	298,025	10,653	35.75
18			May-01	298,025	10,653	35.75	15,461	641	41.45	15,749	666	42.30	267	10	\$ 37.38	297,470	10,618	35.69
19			Jun-01	302,570	10,744	35.51	47,967	1,695	35.34	11,867	496	41.78				338,670	11,943	35.26
20			Jul-01	338,670	11,943	35.26	39,198	1,343	34.26	39,198	1,536	39.19				338,670	11,749	34.69
21			Aug-01	338,670	11,749	34.69	68,794	2,425	35.25	70,055	2,610	37.26				337,409	11,564	34.27
22			Sep-01	337,409	11,564	34.27	82,674	3,122	37.76	84,135	3,155	37.50				335,948	11,530	34.32
23			Oct-01	335,948	11,530	34.32	43,065	1,641	38.11	44,966	1,672	37.17				334,047	11,499	34.42
24			Nov-01	334,048	11,499	34.42	1,004	38	37.85	1,004	38	37.76				334,048	11,499	34.42
25			Dec-01	334,048	11,499	34.42	8,406	310	36.88	8,406	315	37.48				334,048	11,494	34.41
26																		
27	PET COKE & COAL SJRPP	(TON)	Jan-01	62,271	2,366	28.76	53,563	1,986	37.07	73,043	2,600	35.59				62,791	1,752	27.90
28			Feb-01	62,791	1,752	27.90	52,791	1,949	36.93	57,735	2,094	36.28				57,847	1,607	27.78
29			Mar-01	57,847	1,607	27.78	81,630	3,035	37.19	46,925	1,710	36.44				92,552	2,932	31.68
30			Apr-01	92,552	2,932	31.68	55,673	2,111	37.92	53,765	1,901	35.36				94,460	3,143	33.27
31			May-01	94,460	3,143	33.27	57,583	2,066	35.88	71,077	2,607	36.68				80,966	2,601	32.12
32			Jun-01	80,970	2,860	35.32	35,863	1,263	35.22	67,094	2,368	35.29				49,739	1,755	35.28
33			Jul-01	49,739	1,755	35.28	69,017	2,407	34.88	69,017	2,424	35.12				49,739	1,739	34.97
34			Aug-01	49,739	1,739	34.97	69,342	2,574	37.12	69,342	2,511	36.22				49,739	1,802	36.23
35			Sep-01	49,739	1,802	36.23	67,074	2,452	36.56	67,074	2,443	36.42				49,739	1,811	36.42
36			Oct-01	49,739	1,811	36.41	64,947	2,338	36.00	69,469	2,511	36.14				45,217	1,638	36.23
37			Nov-01	45,217	1,638	36.23	68,086	2,486	36.51	68,086	2,477	36.38				45,217	1,646	36.40
38			Dec-01	45,217	1,646	36.40	69,959	2,456	35.11	69,959	2,497	35.69				45,217	1,606	35.53
39																		
40	COAL SCHERER	(MMBTU)	Jan-01	4,597,026	8,257	1.80	3,145,252	5,794	1.84	4,631,074	8,300	1.79		176		3,111,204	5,575	1.79
41			Feb-01	3,111,204	5,575	1.79	3,212,396	6,047	1.88	3,828,254	6,929	1.81		176		2,495,346	4,517	1.81
42			Mar-01	2,495,346	4,517	1.81	4,163,173	7,865	1.89	4,138,239	7,586	1.83		176		2,520,280	4,620	1.83
43			Apr-01	2,520,280	4,620	1.83	2,548,554	4,925	1.93	34,304	63	1.83		176		5,034,530	9,306	1.85
44			May-01	5,034,530	9,306	1.85	2,367,312	5,034	2.13	2,110,007	4,038	1.91		176		5,291,835	10,127	1.91
45			Jun-01	5,291,843	10,128	1.91	2,439,745	4,195	1.72	4,535,475	8,402	1.85				3,196,113	5,921	1.85
46			Jul-01	3,196,113	5,921	1.85	4,686,658	8,081	1.72	4,686,658	8,325	1.78				3,196,114	5,677	1.78
47			Aug-01	3,196,114	5,677	1.78	4,686,658	8,081	1.72	4,686,658	8,180	1.75				3,196,114	5,578	1.75
48			Sep-01	3,196,114	5,578	1.75	4,535,475	7,820	1.72	4,535,475	7,860	1.73				3,196,114	5,539	1.73
49			Oct-01	3,196,114	5,539	1.73	4,396,105	7,600	1.73	4,686,658	8,111	1.73				2,905,562	5,028	1.73
50			Nov-01	2,905,562	5,028	1.73	4,527,075	7,827	1.73	4,527,075	7,830	1.73				2,905,525	5,025	1.73
51			Dec-01	2,905,525	5,025	1.73	4,677,978	7,967	1.70	4,677,978	8,014	1.71				2,905,525	4,978	1.71
52																		
53	NATURAL GAS	(MMBTU)	Jan-01	330,000	1,965	5.95	7,516,843	83,076	11.05	8,042,340	86,117	10.71	-195,497	-1,076		-	0	
54			Feb-01	9,121,002	81,273	8.91	9,121,002	81,273	8.91	9,068,711	80,792	8.91	4,245	186		48,046	296	6.16
55			Mar-01	48,046	296	6.16	13,143,656	70,248	5.34	12,912,277	68,905	5.34	279,425	1,639		-	0	
56			Apr-01				16,322,767	102,115	6.26	16,103,922	100,395	6.23						
57			May-01				17,117,135	100,883	5.89	16,835,813	99,117	5.89						
58			Jun-01				15,827,145	73,200	4.62	15,827,145	73,200	4.62						
59			Jul-01				23,250,004	100,082	4.30	23,250,004	100,082	4.30						
60			Aug-01				23,249,998	100,570	4.33	23,249,998	100,570	4.33						
61			Sep-01				25,694,007	109,258	4.25	25,694,007	109,258	4.25						
62			Oct-01				24,639,000	98,028	3.98	24,639,000	98,028	3.98						
63			Nov-01				20,848,324	90,289	4.33	20,848,324	90,289	4.33						
64			Dec-01				13,288,152	67,310	5.07	13,288,152	67,310	5.07						

NOTE (1): HEAVY OIL IS COMPRISED OF GRADE 8, ADDITIVES, AND PROPANE

SUPPORTING SCHEDULES: B-17b

RECAP SCHEDULES: B-7

8160

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 17b**

## SCHEDULE B - 17b

## FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MMCF.)

TYPE OF DATA SHOWN:

X HISTORIC TEST YEAR ENDED 12/31/00

PROJECTED TEST YEAR ENDED \_\_\_\_\_

PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

Line No	FUEL TYPE NAME OF PLANT	Beginning Balance December 31, 1999			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ.			Ending Balance December 31, 2000		
		Units	Amount (\$000)	\$/Units	Units	Amount (\$000)	\$/Units	Units	Amount (\$000)	\$/Units	Units	Amount (\$000)	\$/Units	Units	Amount (\$000)	\$/Units
1	Heavy Oil (1)															
2	Riviera	416,115	8,618.9	20.71	2,995,200	81,378.0	27.17	3,110,952	81,507.0	26.20	0	0.0		300,363	8,489.9	28.27
3	Sanford	598,718	12,487.4	20.86	4,047,319	114,856.6	28.38	4,183,840	113,832.1	27.21	20,016	476.9	23.83	442,181	13,035.1	29.48
4	Ft. Myers	354,995	6,853.8	19.31	4,083,594	108,385.0	26.54	4,039,362	104,361.4	25.84	0	0.0		399,227	10,877.4	27.25
5	Port Everglades	680,869	14,079.0	20.68	5,967,744	167,080.7	28.00	6,150,012	165,777.5	26.96	0	0.0		498,602	15,382.2	30.85
6	Cape Canaveral	684,092	14,005.2	20.47	2,961,959	84,314.4	28.47	3,219,171	85,656.1	26.61	0	(1.1)		426,880	12,664.6	29.67
7	Manatee	1,558,960	30,284.0	19.43	8,105,600	227,987.9	28.13	8,249,345	217,271.2	26.34	177,857	4,247.8	23.88	1,237,358	36,752.6	29.70
8	Martin 1 & 2	1,291,941	24,723.3	19.14	4,302,286	124,065.3	28.84	4,722,339	121,321.5	25.69	0	0.0		871,888	27,467.1	31.50
9	Turkey Point	509,041	10,274.4	20.18	3,000,392	86,254.1	28.75	3,118,441	84,494.3	27.10	11,414	252.5	22.12	379,579	11,781.7	31.04
10	Tank Bottoms FPSC Docket No. 13092	0	0.0	0.00	18,350	462.1	25.18	18,350	462.1	25.18	0	0.0	0.00	0	0.0	-
11	SUBTOTAL GRADE 6 (Barrels)	6,094,731	121,326.0	19.91	35,482,445	994,783.9	28.04	36,811,812	974,683.1	26.48	209,287	4,976.1	23.78	4,556,077	136,450.7	29.95
12																
13																
14	LIGHT OIL															
15	Sanford	620	15.6	25.18	0	0.0		14	0.3	25.18	27	0.7	25.18	579	14.6	25.18
16	Cape Canaveral	54	1.3	24.26	0	0.5		9	0.3	32.74	0	0.0		45	1.5	32.72
17	Turkey Point	3,363	115.9	34.48	703	38.1	54.26	0	0.0		930	34.1	36.69	3,136	120.0	38.26
18	St. Lucie	2,888	104.2	36.08	931	55.4	59.45	0	0.0		874	33.9	38.77	2,945	125.6	42.67
19	Manatee	504	15.8	31.37	4,644	199.1	42.88	4,417	180.9	40.96	0	0.0		732	34.1	46.52
20	Martin 1 & 2	908	21.7	23.87	(720)	(11.4)	15.81	(1,034)	(25.5)	24.69	201	6.0	30.05	1,021	29.8	29.17
21	Turkey Point Fossil	337	9.0	26.86	485	22.4	46.20	584	20.6	35.26	0	0.0		237	10.8	45.67
22	SCHERER	3,144	77.2	24.55	3,022	129.0	42.68	1,384	45.4	32.77	2,447	74.4	30.40	2,335	86.4	37.01
23	SJRPP	2,460	71.0	28.87	12,788	492.2	38.49	13,060	473.6	36.26	0	0.0		2,187	89.6	40.94
24	Putnam Combined Cycle	40,549	1,270.7	31.34	(992)	(21.7)	21.86	(217)	(6.9)	31.58	0	0.0		39,774	1,255.9	31.58
25	Ft. Lauderdale Combined Cycle	125,537	3,005.7	23.94	(2,839)	(72.4)	25.51	4,785	114.4	23.91	0	0.0		117,913	2,818.9	23.91
26	Ft. Myers Gas Turbine	160,950	3,743.8	23.26	363,667	12,051.2	33.14	440,749	13,146.3	29.83	(281)	(8.3)	29.59	84,149	2,657.1	31.58
27	Everglades Gas Turbine	18,699	467.3	24.99	(2,000)	(97.4)	48.69	1,389	30.8	22.15	97	2.1	22.15	15,213	337.0	22.15
28	Tank Bottoms FPSC Docket No. 13092	0	0.0	0.00	(8,000)	(169.2)	21.15	(8,000)	(169.2)	21.15	0	0.0	0.00	0	0.0	0.00
29	SUBTOTAL Light oil (Barrels)	360,012	8,919.3	24.77	371,689	12,615.9	33.94	457,139	13,811.0	30.21	4,295	143.0	33.28	270,266	7,581.2	28.05
30																
31																
32	NATURAL GAS	0	0.0	-	213,004,245	939,508.0	4.41	212,336,648	933,714.9	4.40	337,597	3,827.9	11.34	330,000	1,965.2	5.96
33																
34	TOTAL NATURAL GAS (MMBTU)	0	0.0		213,004,245	939,508.0	4.41	212,336,648	933,714.9	4.40	337,597	3,827.9	11.34	330,000	1,965.2	5.96
35																
36																
37																
38	COAL															
39	SJRPP (Tons)	75,167	2,785.2	37.05	631,792	25,106.3	39.74	661,912	26,096.6	39.43	0	98.2	-	45,047	1,696.6	37.66
40	Scherer (MMBTU)	7,900,505	14,441.9	1.83	44,805,190	82,124.5	1.83	48,108,669	86,197.7	1.79	0	2,111.9	-	4,597,026	8,256.7	1.80
41																
42																
43																
44	PET COKE															
45	SJRPP (Tons)	31,613	435.9	13.79	102,222	1,671.9	16.36	96,611	1,438.1	14.89	0	0.0	-	37,224	669.7	17.99
46																
47	TOTAL PET COKE (Tons)	31,613	435.9	13.79	102,222	1,671.9	16.36	96,611	1,438.1	14.89	0	0.0	-	37,224	669.7	17.99
48																

Note: (1) Heavy oil is comprised of Grade 6, additives and propane.

SCHEDULE B - 17b

## FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MMCF.)

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
 \_\_\_\_ PROJECTED TEST YEAR ENDED 12/31/02 \_\_\_\_  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

Line No.	NAME OF PLANT FUEL TYPE	MONTH	BEGINNING BALANCE			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ			ENDING BALANCE		
			UNITS/	(5000)	5000	UNITS/	(5000)	5000	UNITS/	(5000)	5000	UNITS/	(5000)	5000	UNITS/	(5000)	5000
1	HEAVY OIL (NOTE 1)	(BBL)															
2																	
3	RIVIERA (PRV)	Jan-02	350,001	8,004	22.87	343,513	7,318	21.30	343,513	7,616	22.17				350,001	7,706	22.02
4		Feb-02	350,001	7,706	22.02	348,275	6,802	19.53	348,275	7,227	20.75				350,001	7,281	20.80
5		Mar-02	350,001	7,281	20.80	432,021	7,975	18.46	432,021	8,381	19.40				350,001	6,875	19.64
6		Apr-02	350,001	6,875	19.64	483,079	8,936	18.50	483,079	9,103	18.84				350,001	6,709	19.17
7		May-02	350,001	6,709	19.17	443,727	8,507	19.17	443,727	8,448	19.04				350,001	6,768	19.34
8		Jun-02	350,001	6,768	19.34	402,094	8,120	20.19	402,094	7,922	19.70				350,001	6,966	19.90
9		Jul-02	350,001	6,966	19.90	404,144	8,504	21.04	404,144	8,273	20.47				350,001	7,197	20.56
10		Aug-02	350,001	7,197	20.56	388,355	8,211	21.14	388,355	8,097	20.85				350,001	7,311	20.89
11		Sep-02	350,001	7,311	20.89	334,303	7,313	21.88	334,303	7,151	21.39				350,001	7,473	21.35
12		Oct-02	350,001	7,473	21.35	385,243	8,377	21.74	385,243	8,317	21.59				350,001	7,533	21.52
13		Nov-02	350,001	7,533	21.52	286,352	5,755	20.10	286,352	5,974	20.86				350,001	7,314	20.90
14		Dec-02	350,001	7,314	20.90	258,753	4,300	16.75	258,753	4,869	18.96				350,001	6,745	19.27
15																	
16																	
17	SANFORD (PSN)	Jan-02	350,000	8,339	23.83	23,269	518	22.26	23,269	552	23.73				350,000	8,305	23.73
18		Feb-02	350,000	8,305	23.73	5,509	114	20.89	5,509	130	23.68				350,000	8,288	23.68
19		Mar-02	350,000	8,288	23.68	3,550	70	19.72	3,550	84	23.64				350,000	8,274	23.64
20		Apr-02	350,000	8,274	23.64	52,104	1,026	19.69	52,104	1,205	23.13				350,000	8,095	23.13
21		May-02	350,000	8,095	23.13	46,891	954	20.35	46,891	1,069	22.80				350,000	7,980	22.80
22		Jun-02	350,000	7,980	22.80	41,200	877	21.29	41,200	933	22.64				350,000	7,924	22.64
23		Jul-02	350,000	7,924	22.64	40,163	885	22.04	40,163	907	22.58				350,000	7,903	22.58
24		Aug-02	350,000	7,903	22.58	41,679	922	22.12	41,679	939	22.53				350,000	7,886	22.53
25		Sep-02	350,000	7,886	22.53	36,474	835	22.89	36,474	823	22.56				350,000	7,898	22.56
26		Oct-02	350,000	7,898	22.56	12,959	295	22.76	12,959	293	22.57				350,000	7,900	22.57
27		Nov-02	350,000	7,900	22.57	73	2	27.40	73	2	22.42				350,000	7,900	22.57
28		Dec-02	350,000	7,900	22.57	576	10	17.36	576	13	22.56				350,000	7,897	22.56
29																	
30	FT. MYERS (PFM)	Jan-02	69,996	1,438	20.54										69,996	1,438	20.54
31		Feb-02	69,996	1,438	20.54										69,996	1,438	20.54
32		Mar-02	69,996	1,438	20.54										69,996	1,438	20.54
33		Apr-02	69,996	1,438	20.54										69,996	1,438	20.54
34		May-02	69,996	1,438	20.54										69,996	1,438	20.54
35		Jun-02	69,996	1,438	20.54										69,996	1,438	20.54
36		Jul-02	69,996	1,438	20.54										69,996	1,438	20.54
37		Aug-02	69,996	1,438	20.54										69,996	1,438	20.54
38		Sep-02	69,996	1,438	20.54										69,996	1,438	20.54
39		Oct-02	69,996	1,438	20.54										69,996	1,438	20.54
40		Nov-02	69,996	1,438	20.54										69,996	1,438	20.54
41		Dec-02	69,996	1,438	20.54										69,996	1,438	20.54
42																	
43	PORT EVERGLADES (PPE)	Jan-02	370,001	8,826	23.85	448,854	10,653	23.73	448,854	10,788	24.03				370,001	8,691	23.49
44		Feb-02	370,001	8,691	23.49	485,526	10,873	22.39	485,526	11,177	23.02				370,001	8,387	22.67
45		Mar-02	370,001	8,387	22.67	663,514	14,233	21.45	663,514	14,557	21.94				370,001	8,063	21.79
46		Apr-02	370,001	8,063	21.79	819,289	17,675	21.57	719,289	15,588	21.67				470,001	10,149	21.59
47		May-02	470,001	10,149	21.59	809,653	17,987	22.22	759,653	16,739	22.04				520,001	11,397	21.92
48		Jun-02	520,001	11,397	21.92	685,152	15,758	23.00	735,152	16,627	22.62				470,001	10,528	22.40
49		Jul-02	470,001	10,528	22.40	774,462	18,224	23.53	724,462	16,822	23.22				520,001	11,930	22.94
50		Aug-02	520,001	11,930	22.94	696,612	16,410	23.56	746,612	17,469	23.42				470,001	10,850	23.09
51		Sep-02	470,001	10,850	23.09	736,107	17,984	24.43	686,107	16,519	24.08				520,001	12,315	23.68
52		Oct-02	520,001	12,315	23.68	516,056	12,595	24.41	566,056	13,728	24.25				470,001	11,182	23.79
53		Nov-02	470,001	11,182	23.79	82,069	1,848	22.52	182,069	4,362	23.96				370,001	8,668	23.43
54		Dec-02	370,001	8,668	23.43	213,050	4,127	19.37	213,050	4,698	22.05				370,001	8,097	21.88
55																	

8163

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-17a

SCHEDULE B - 17b

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MMCF.)

TYPE OF DATA SHOWN:

..... HISTORIC TEST YEAR ENDED .....  
 X PROJECTED TEST YEAR ENDED 12/31/02  
 ..... PRIOR YEAR ENDED .....  
 WITNESS: NA

Line No.	NAME OF PLANT FUEL TYPE	MONTH	BEGINNING BALANCE			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ			ENDING BALANCE		
			UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT
56	CAPE CANAVERAL (PCC)	Jan-02	419,993	9,933	23.65	369,771	8,827	23.87	389,771	8,878	24.01				419,993	9,882	23.53
57		Feb-02	419,993	9,882	23.53	406,843	9,167	22.53	406,843	9,445	23.21				419,993	9,605	22.87
58		Mar-02	419,993	9,605	22.87	529,139	11,424	21.59	529,139	11,766	22.24				419,993	9,263	22.05
59		Apr-02	419,993	9,263	22.05	428,197	9,297	21.71	428,197	9,398	21.95				419,993	9,162	21.81
60		May-02	419,993	9,162	21.81	601,093	13,436	22.35	551,093	12,236	22.20				469,993	10,362	22.05
61		Jun-02	469,993	10,362	22.05	538,935	12,469	23.14	538,935	12,255	22.74				469,993	10,576	22.50
62		Jul-02	469,993	10,576	22.50	522,450	12,366	23.67	522,450	12,155	23.27				469,993	10,786	22.95
63		Aug-02	469,993	10,786	22.95	482,489	11,432	23.69	532,489	12,513	23.50				419,993	9,705	23.11
64		Sep-02	419,993	9,705	23.11	519,093	12,753	24.57	519,093	12,530	24.14				419,993	9,928	23.64
65		Oct-02	419,993	9,928	23.64	431,858	10,599	24.54	431,858	10,521	24.36				419,993	10,006	23.82
66		Nov-02	419,993	10,006	23.82	276,978	6,276	22.66	276,978	6,539	23.61				419,993	9,743	23.20
67		Dec-02	419,993	9,743	23.20	194,764	3,800	19.51	194,764	4,313	22.14				419,993	9,230	21.98
68	MANATEE (PMT)	Jan-02	649,999	16,051	24.69	754,839	17,822	23.61	804,839	19,406	24.11				599,999	14,467	24.11
69		Feb-02	599,999	14,467	24.11	810,301	18,047	22.27	810,301	18,681	23.05				599,999	13,833	23.06
70		Mar-02	599,999	13,833	23.06	1,125,183	24,000	21.33	1,025,183	22,482	21.93				699,999	15,352	21.93
71		Apr-02	699,999	15,352	21.93	664,787	14,261	21.45	664,787	14,424	21.70				699,999	15,189	21.70
72		May-02	699,999	15,189	21.70	606,521	13,259	21.86	506,521	11,079	21.87				799,999	17,369	21.71
73		Jun-02	799,999	17,369	21.71	1,126,504	25,772	22.88	1,076,504	24,195	22.48				849,999	18,946	22.29
74		Jul-02	849,999	18,946	22.29	1,075,735	25,183	23.41	1,075,735	24,754	23.01				849,999	19,375	22.79
75		Aug-02	849,999	19,375	22.79	1,056,860	24,767	23.43	1,056,860	24,575	23.25				849,999	19,567	23.02
76		Sep-02	849,999	19,567	23.02	909,336	22,105	24.31	959,336	22,846	23.81				799,999	18,826	23.53
77		Oct-02	799,999	18,826	23.53	642,780	15,609	24.28	742,780	17,850	24.03				699,999	16,585	23.69
78		Nov-02	699,999	16,585	23.69	422,939	9,473	22.40	422,939	9,892	23.39				699,999	16,167	23.10
79		Dec-02	699,999	16,167	23.10	477,315	9,188	19.25	477,315	10,327	21.64				699,999	15,028	21.47
80	MARTIN (PMR)	Jan-02	570,002	13,991	24.55	340,870	8,180	24.00	340,870	8,389	24.61				570,002	13,783	24.18
81		Feb-02	570,002	13,783	24.18	357,398	8,098	22.66	357,398	8,505	23.80				570,002	13,377	23.47
82		Mar-02	570,002	13,377	23.47	239,701	5,205	21.71	239,701	5,542	23.12				570,002	13,039	22.88
83		Apr-02	570,002	13,039	22.88	729,841	15,939	21.84	729,841	16,320	22.36				570,002	12,659	22.21
84		May-02	570,002	12,659	22.21	676,801	15,214	22.48	676,801	15,180	22.43				570,002	12,693	22.27
85		Jun-02	570,002	12,693	22.27	690,798	16,071	23.26	690,798	15,829	22.91				570,002	12,935	22.69
86		Jul-02	570,002	12,935	22.69	687,349	16,356	23.80	687,349	16,101	23.42				570,002	13,190	23.14
87		Aug-02	570,002	13,190	23.14	668,120	15,915	23.82	668,120	15,802	23.65				570,002	13,305	23.34
88		Sep-02	570,002	13,305	23.34	628,870	15,530	24.70	628,870	15,239	24.23				570,002	13,595	23.85
89		Oct-02	570,002	13,595	23.85	442,421	10,914	24.67	442,421	10,812	24.44				570,002	13,697	24.03
90		Nov-02	570,002	13,697	24.03	160,734	3,862	22.78	160,734	3,863	24.04				570,002	13,496	23.68
91		Dec-02	570,002	13,496	23.68	83,170	1,633	19.63	83,170	1,947	23.41				570,002	13,182	23.13
92	TURKEY POINT (PTP)	Jan-02	419,996	10,167	24.21	230,649	5,576	24.18	230,649	5,666	24.57				419,996	10,077	23.99
93		Feb-02	419,996	10,077	23.99	248,720	5,679	22.83	248,720	5,931	23.85				419,996	9,825	23.39
94		Mar-02	419,996	9,825	23.39	365,745	8,007	21.89	365,745	8,356	22.85				419,996	9,476	22.56
95		Apr-02	419,996	9,476	22.56	531,671	11,704	22.01	481,671	10,763	22.34				469,996	10,417	22.16
96		May-02	469,996	10,417	22.16	454,520	10,297	22.65	454,520	10,231	22.51				469,996	10,463	22.30
97		Jun-02	469,996	10,463	22.30	444,100	10,409	23.44	444,100	10,214	23.00				469,996	10,678	22.72
98		Jul-02	469,996	10,678	22.72	434,543	10,416	23.97	434,543	10,214	23.51				469,996	10,880	23.15
99		Aug-02	469,996	10,880	23.15	389,039	9,335	24.00	439,039	10,426	23.75				419,996	9,789	23.31
100		Sep-02	419,996	9,789	23.31	446,568	11,106	24.87	446,568	10,886	24.38				419,996	10,009	23.83
101		Oct-02	419,996	10,009	23.83	333,836	8,294	24.84	333,836	8,214	24.61				419,996	10,089	24.02
102		Nov-02	419,996	10,089	24.02	133,108	3,056	22.96	133,108	3,215	24.15				419,996	9,930	23.64
103		Dec-02	419,996	9,930	23.64	5,828	115	19.73	5,828	140	24.08				419,996	9,905	23.58
104																	
105																	
106																	
107																	
108																	

8164

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MMCF.)

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

Line No.	NAME OF PLANT FUEL TYPE	MONTH	BEGINNING BALANCE			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ			ENDING BALANCE		
			UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT
109	COMBINED CYCLE	(BBL)															
110																	
111	PUTNAM (PPN)	Jan-02	50,000	1,860	37.20										50,000	1,860	37.20
112		Feb-02	50,000	1,860	37.20										50,000	1,860	37.20
113		Mar-02	50,000	1,860	37.20										50,000	1,860	37.20
114		Apr-02	50,000	1,860	37.20										50,000	1,860	37.20
115		May-02	50,000	1,860	37.20										50,000	1,860	37.20
116		Jun-02	50,000	1,860	37.20	570	17	29.82	570	21	37.14				50,000	1,856	37.11
117		Jul-02	50,000	1,856	37.11	9,029	276	30.57	9,029	326	36.11				50,000	1,806	36.11
118		Aug-02	50,000	1,806	36.11	23,642	760	32.15	23,642	824	34.84				50,000	1,742	34.84
119		Sep-02	50,000	1,742	34.84	6,640	229	34.49	6,640	231	34.80				50,000	1,740	34.79
120		Oct-02	50,000	1,740	34.79	1,701	57	33.51	1,701	59	34.75				50,000	1,738	34.75
121		Nov-02	50,000	1,738	34.75										50,000	1,738	34.75
122		Dec-02	50,000	1,738	34.75										50,000	1,738	34.75
123																	
124	FT. LAUDERDALE (PFL)	Jan-02	150,000	4,776	31.84	682	23	33.72	682	22	31.85				150,000	4,777	31.85
125		Feb-02	150,000	4,777	31.85	34	1	29.41	34	1	31.68				150,000	4,777	31.85
126		Mar-02	150,000	4,777	31.85	91	3	32.97	91	3	31.90				150,000	4,777	31.85
127		Apr-02	150,000	4,777	31.85	1,064	32	30.08	1,064	34	31.83				150,000	4,775	31.84
128		May-02	150,000	4,775	31.84	2,084	64	30.71	2,084	66	31.82				150,000	4,773	31.82
129		Jun-02	150,000	4,773	31.82	628	19	30.25	628	20	31.82				150,000	4,772	31.81
130		Jul-02	150,000	4,772	31.81	2,492	78	31.30	2,492	79	31.81				150,000	4,771	31.81
131		Aug-02	150,000	4,771	31.81	5,084	167	32.85	5,084	162	31.83				150,000	4,776	31.84
132		Sep-02	150,000	4,776	31.84	1,670	59	35.33	1,670	53	31.88				150,000	4,782	31.88
133		Oct-02	150,000	4,782	31.88	313	11	35.14	313	10	31.86				150,000	4,783	31.89
134		Nov-02	150,000	4,783	31.89	-	-	-	-	-	-				150,000	4,783	31.89
135		Dec-02	150,000	4,783	31.89	-	-	-	-	-	-				150,000	4,783	31.89
136																	
137	MARTIN (PMG)	Jan-02	35,000	1,280	36.57	2,986	110	36.84	2,986	110	37.00				35,000	1,280	36.56
138		Feb-02	35,000	1,280	36.56										35,000	1,280	36.56
139		Mar-02	35,000	1,280	36.56										35,000	1,280	36.56
140		Apr-02	35,000	1,280	36.56	3,243	102	31.45	3,243	117	36.12				35,000	1,264	36.13
141		May-02	35,000	1,264	36.13	7,955	250	31.43	7,955	280	35.25				35,000	1,234	35.26
142		Jun-02	35,000	1,234	35.26										35,000	1,234	35.26
143		Jul-02	35,000	1,234	35.26	1,623	52	32.04	1,623	57	35.11				35,000	1,229	35.11
144		Aug-02	35,000	1,229	35.11	8,704	293	33.66	8,704	303	34.81				35,000	1,219	34.83
145		Sep-02	35,000	1,219	34.83	818	29	35.45	818	28	34.83				35,000	1,219	34.84
146		Oct-02	35,000	1,219	34.84	390	14	35.90	390	14	34.82				35,000	1,220	34.85
147		Nov-02	35,000	1,220	34.85										35,000	1,220	34.85
148		Dec-02	35,000	1,220	34.85										35,000	1,220	34.85
149																	
150																	



SCHEDULE B - 17b

## FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 991148-J

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MMCF.)

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

Line No.	NAME OF PLANT FUEL TYPE	MONTH	BEGINNING BALANCE			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ			ENDING BALANCE		
			UNITS/	(0000)	DOLLARS	UNITS/	(0000)	DOLLARS	UNITS/	(0000)	DOLLARS	UNITS/	(0000)	DOLLARS	UNITS/	(0000)	DOLLARS
151	GAS TURBINE	(BBL)															
152																	
153	FT. MYERS (PFM)	Jan-02	75,000	2,825	37.67	11,068	385	34.78	11,068	413	37.30				75,000	2,797	37.30
154		Feb-02	75,000	2,787	37.30	855	22	33.59	855	24	37.27				75,000	2,795	37.26
155		Mar-02	75,000	2,795	37.26	937	30	32.02	937	35	37.19				75,000	2,790	37.20
156		Apr-02	75,000	2,790	37.20	78,793	2,446	31.04	78,793	2,662	34.04				75,000	2,554	34.05
157		May-02	75,000	2,554	34.05	125,183	3,893	31.10	125,183	4,031	32.20				75,000	2,418	32.21
158		Jun-02	75,000	2,418	32.21	34,037	1,055	31.00	34,037	1,083	31.83				75,000	2,387	31.83
159		Jul-02	75,000	2,387	31.83	32,338	1,029	31.62	32,338	1,029	31.82				75,000	2,387	31.83
160		Aug-02	75,000	2,387	31.83	44,128	1,471	33.33	44,128	1,429	32.39				75,000	2,429	32.39
161		Sep-02	75,000	2,429	32.39	29,192	1,040	35.83	29,192	972	33.29				75,000	2,497	33.30
162		Oct-02	75,000	2,497	33.30	9,290	324	34.88	9,290	311	33.46				75,000	2,510	33.47
163		Nov-02	75,000	2,510	33.47	1	-	0.00	1	0	32.00				75,000	2,510	33.47
164		Dec-02	75,000	2,510	33.47	1	-	0.00	1	0	41.00				75,000	2,510	33.47
165																	
166	EVERGLADES (PEG)	Jan-02	24,048	748	31.10				7,982	248	31.13				18,068	500	31.09
167		Feb-02	18,068	500	31.09										18,068	500	31.09
168		Mar-02	18,068	500	31.09										18,068	500	31.09
169		Apr-02	18,068	500	31.09				629	20	31.13				15,437	480	31.09
170		May-02	15,437	480	31.09	3,466	106	30.58	3,902	121	31.01				15,001	485	31.00
171		Jun-02	15,001	485	31.00										15,001	485	31.00
172		Jul-02	15,001	485	31.00										15,001	485	31.00
173		Aug-02	15,001	485	31.00										15,001	485	31.00
174		Sep-02	15,001	485	31.00										15,001	485	31.00
175		Oct-02	15,001	485	31.00										15,001	485	31.00
176		Nov-02	15,001	485	31.00										15,001	485	31.00
177		Dec-02	15,001	485	31.00										15,001	485	31.00
178																	
179																	
180	COAL																
181																	
182	SJRPP	(TONS)	Jan-02	45,217	1,608	35.52	70,226	2,698	38.42	70,226	2,615	37.23			45,217	1,689	37.36
183	(COAL & PET COKE)	Feb-02	45,217	1,689	37.35	82,878	2,318	36.87	82,878	2,336	37.18				45,217	1,671	36.95
184		Mar-02	45,217	1,671	36.96	52,099	2,000	38.39	52,099	1,967	37.76				45,217	1,704	37.68
185		Apr-02	45,217	1,704	37.68	50,469	1,802	35.69	50,469	1,847	36.58				45,217	1,659	36.69
186		May-02	45,217	1,659	36.69	69,037	2,527	36.60	69,037	2,529	36.63				45,217	1,657	36.65
187		Jun-02	45,217	1,657	36.65	71,394	2,616	36.64	66,672	2,449	36.63				49,739	1,824	36.66
188		Jul-02	49,739	1,824	36.67	66,789	2,496	36.28	66,789	2,511	36.50				49,739	1,809	36.37
189		Aug-02	49,739	1,809	36.37	69,112	2,670	38.83	69,112	2,603	37.66				49,739	1,876	37.71
190		Sep-02	49,739	1,876	37.72	66,852	2,543	38.04	66,852	2,533	37.88				49,739	1,886	37.93
191		Oct-02	49,739	1,886	37.92	64,717	2,424	37.46	69,239	2,604	37.80				45,217	1,708	37.74
192		Nov-02	45,217	1,708	37.73	67,660	2,578	37.99	67,660	2,569	37.85				45,217	1,715	37.93
193		Dec-02	45,217	1,715	37.93	69,727	2,547	36.53	69,727	2,569	37.13				45,217	1,673	36.99
194																	
195	SCHERER	(MMBTU)	Jan-02	2,905,578	4,978	1.71	4,606,403	7,999	1.74	4,606,403	7,958	1.73			2,905,578	5,019	1.73
196		Feb-02	2,905,578	5,019	1.73	4,160,606	7,326	1.78	4,160,606	7,269	1.75				2,905,578	5,078	1.75
197		Mar-02	2,905,578	5,078	1.75	4,606,403	8,174	1.77	4,606,403	8,125	1.76				2,905,578	5,125	1.76
198		Apr-02	2,905,578	5,125	1.76	4,466,035	7,947	1.78	4,466,035	7,920	1.77				2,905,543	5,152	1.77
199		May-02	2,905,543	5,152	1.77	4,614,890	8,212	1.78	4,614,890	8,201	1.78				2,905,543	5,163	1.78
200		Jun-02	2,905,543	5,163	1.78	4,756,568	8,464	1.78	4,466,035	7,943	1.78				3,196,096	5,884	1.78
201		Jul-02	3,196,096	5,884	1.78	4,614,890	8,236	1.78	4,614,890	8,224	1.78				3,196,096	5,695	1.78
202		Aug-02	3,196,096	5,695	1.78	4,614,890	8,236	1.78	4,614,890	8,231	1.78				3,196,096	5,700	1.78
203		Sep-02	3,196,096	5,700	1.78	4,466,035	7,970	1.78	4,466,035	7,968	1.78				3,196,096	5,702	1.78
204		Oct-02	3,196,096	5,702	1.78	4,312,648	7,717	1.79	4,603,200	8,226	1.79				2,905,544	5,193	1.79
205		Nov-02	2,905,544	5,193	1.79	1,047,568	1,874	1.79	1,047,568	1,873	1.79				2,905,544	5,194	1.79
206		Dec-02	2,905,544	5,194	1.79	998,673	1,760	1.76	998,673	1,779	1.78				2,905,544	5,175	1.78
207																	
208																	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-17a

8166

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-E1

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MBOF.)

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 X PROJECTED TEST YEAR ENDED 12/31/02  
 PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

Line No.	NAME OF PLANT FUEL TYPE	MONTH	BEGINNING BALANCE			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ			ENDING BALANCE		
			UNITS/	(\$000)	\$UNIT	UNITS/	(\$000)	\$UNIT	UNITS/	(\$000)	\$UNIT	UNITS/	(\$000)	\$UNIT	UNITS/	(\$000)	\$UNIT
209	NATURAL GAS	(MMBTU)	Jan-02			12,244,431	64,625	5.28	12,244,431	64,625	5.28						
210			Feb-02			9,672,160	52,836	5.35	9,672,160	52,836	5.35						
211			Mar-02			10,782,436	56,149	5.21	10,782,436	56,149	5.21						
212			Apr-02			15,563,706	72,390	4.85	15,563,706	72,390	4.85						
213			May-02			16,896,916	77,368	4.58	16,896,916	77,368	4.58						
214			Jun-02			22,705,876	99,770	4.39	22,705,876	99,770	4.39						
215			Jul-02			26,122,502	119,907	4.26	26,122,502	119,907	4.26						
216			Aug-02			26,442,168	124,232	4.37	26,442,168	124,232	4.37						
217			Sep-02			26,657,545	115,410	4.33	26,657,545	115,410	4.33						
218			Oct-02			22,894,868	102,127	4.50	22,894,868	102,127	4.50						
219			Nov-02			19,899,988	91,230	4.63	19,899,988	91,230	4.63						
220			Dec-02			21,888,626	104,404	4.77	21,888,626	104,404	4.77						
221																	
222	NOTE (1): HEAVY OIL IS COMPRISED OF GRADE 6, ADDITIVES, AND PROPANE																

4918

SCHEDULE B - 17b

## FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MMCF.)

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
 \_\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_  
 X PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

Line No.	NAME OF PLANT		BEGINNING BALANCE			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ			ENDING BALANCE		
	FUEL TYPE	MONTH	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT
1	HEAVY OIL (NOTE 1)	(BBL)															
2																	
3	RIVIERA (PRV)	Jan-01	300,363	8,490	28.27	475,163	11,701	24.62	536,661	13,938	25.97				238,865	6,252	26.17
4		Feb-01	238,865	6,252	26.17	364,182	9,955	27.33	411,258	11,035	26.83				191,789	5,172	26.97
5		Mar-01	191,789	5,172	26.97	413,087	10,270	24.86	367,775	9,322	25.35				237,101	6,120	25.81
6		Apr-01	237,101	6,120	25.81	148,409	2,921	19.68	262,425	6,126	23.34				123,086	2,915	23.68
7		May-01	123,086	2,915	23.68	445,055	10,152	22.81	347,091	7,952	22.91				221,049	5,114	23.14
8		Jun-01	221,531	5,074	22.90	521,429	10,628	20.38	425,959	9,003	21.14				317,001	6,699	21.13
9		Jul-01	317,001	6,699	21.13	393,766	8,083	20.53	376,766	7,830	20.78				334,001	6,952	20.81
10		Aug-01	334,001	6,952	20.81	436,640	9,282	21.26	420,640	8,860	21.06				350,001	7,374	21.07
11		Sep-01	350,001	7,374	21.07	413,217	9,221	22.32	413,217	9,003	21.79				350,001	7,592	21.69
12		Oct-01	350,001	7,592	21.69	329,836	7,972	24.17	329,836	7,598	23.04				350,001	7,966	22.76
13		Nov-01	350,001	7,966	22.76	195,478	4,775	24.43	195,478	4,610	23.59				350,001	8,130	23.23
14		Dec-01	350,001	8,130	23.23	160,114	3,582	22.37	160,114	3,709	23.16				350,001	8,004	22.87
15																	
16																	
17	SANFORD (PSN)	Jan-01	442,181	13,035	29.48	372,463	8,524	22.89	526,510	13,898	26.40	29,827	687	\$ 23.02	258,306	6,975	27.00
18		Feb-01	258,306	6,975	27.00	566,070	14,592	25.78	235,543	6,150	26.11	886	23	\$ 26.11	587,947	15,393	26.18
19		Mar-01	587,947	15,393	26.18	236,610	6,366	26.90	448,703	11,808	26.31	(529)	(14)	\$ 26.31	376,383	9,965	26.48
20		Apr-01	376,383	9,965	26.48	481,071	10,387	21.59	428,913	10,155	23.68	39,963	838	\$ 20.97	388,579	9,360	24.09
21		May-01	388,579	9,360	24.09	459,929	10,634	23.12	360,694	8,476	23.50	20,951	473	\$ 22.58	466,863	11,045	23.66
22		Jun-01	466,863	10,986	23.54	135,086	2,874	21.28	251,806	5,800	23.03				350,000	8,060	23.03
23		Jul-01	350,000	8,060	23.03	589,223	12,478	21.18	589,223	12,885	21.87				350,000	7,653	21.87
24		Aug-01	350,000	7,653	21.87	744,620	16,396	22.02	744,620	16,360	21.97				350,000	7,689	21.97
25		Sep-01	350,000	7,689	21.97	816,872	19,009	23.27	816,872	18,691	22.88				350,000	8,008	22.88
26		Oct-01	350,000	8,008	22.88	295,911	7,418	25.07	295,911	7,067	23.88				350,000	8,358	23.88
27		Nov-01	350,000	8,358	23.88	27,946	703	25.16	27,946	670	23.98				350,000	8,391	23.98
28		Dec-01	350,000	8,391	23.98	69,401	1,601	23.07	69,401	1,654	23.83				350,000	8,339	23.82
29																	
30	FT. MYERS (PFM)	Jan-01	399,227	10,877	27.25	329,771	6,858	20.80	381,980	9,284	24.30				347,018	8,451	24.35
31		Feb-01	347,018	8,451	24.35	250,012	6,020	24.08	225,495	5,452	24.18				371,534	9,020	24.28
32		Mar-01	371,534	9,020	24.28	331,076	8,027	24.24	344,508	8,357	24.26				358,102	8,689	24.26
33		Apr-01	358,102	8,689	24.26	416,558	8,227	19.75	330,555	7,208	21.81				444,106	9,707	21.86
34		May-01	444,106	9,707	21.86	389,675	9,383	24.08	385,363	8,805	22.85				448,418	10,286	22.94
35		Jun-01	448,418	10,243	22.85	344,373	6,923	20.10	502,693	10,854	21.59				289,996	6,312	21.77
36		Jul-01	289,996	6,312	21.77	451,870	9,122	20.19	511,870	10,687	20.88				229,996	4,747	20.64
37		Aug-01	229,996	4,747	20.64	353,486	7,489	21.19	513,486	10,797	21.03				69,996	1,438	20.55
38		Sep-01	69,996	1,438	20.55										69,996	1,438	20.55
39		Oct-01	69,996	1,438	20.55										69,996	1,438	20.55
40		Nov-01	69,996	1,438	20.55										69,996	1,438	20.55
41		Dec-01	69,996	1,438	20.55										69,996	1,438	20.55
42																	
43	PORT EVERGLADES (PPE)	Jan-01	498,602	15,382	30.85	663,310	18,786	28.32	682,325	20,053	29.39				479,587	14,115	29.43
44		Feb-01	479,587	14,115	29.43	520,054	13,324	25.62	473,526	12,990	27.43				526,115	14,449	27.46
45		Mar-01	526,115	14,449	27.46	602,936	16,166	26.81	492,010	13,330	27.09				637,040	17,285	27.13
46		Apr-01	637,040	17,285	27.13	483,998	11,716	24.21	787,896	20,369	25.85				333,142	8,632	25.91
47		May-01	333,142	8,632	25.91	823,106	20,264	24.62	581,422	14,521	24.98				574,827	14,375	25.01
48		Jun-01	574,827	14,352	24.97	692,687	15,644	22.58	844,397	20,024	23.71				423,001	9,972	23.57
49		Jul-01	423,001	9,972	23.57	1,025,277	22,577	22.02	952,277	21,443	22.52				496,001	11,105	22.39
50		Aug-01	496,001	11,105	22.39	887,257	20,399	22.99	913,257	20,880	22.86				470,001	10,625	22.61
51		Sep-01	470,001	10,625	22.61	838,144	20,694	24.69	788,144	18,994	24.10				520,001	12,325	23.70
52		Oct-01	520,001	12,325	23.70	487,154	12,848	26.37	537,154	13,580	25.28				470,001	11,592	24.66
53		Nov-01	470,001	11,592	24.66	165,472	4,319	26.10	265,472	6,775	25.52				370,001	9,136	24.69
54		Dec-01	370,001	9,136	24.69	584,318	13,997	23.95	584,318	14,307	24.49				370,001	8,826	23.85
55																	

8168

SCHEDULE B - 17b

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001140-EI

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MMCF.)

TYPE OF DATA SHOWN:

..... HISTORIC TEST YEAR ENDED .....  
 ..... PROJECTED TEST YEAR ENDED .....  
 X PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

Line No.	NAME OF PLANT FUEL TYPE	MONTH	BEGINNING BALANCE			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ			ENDING BALANCE		
			UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT
SUPPORTING SCHEDULES:																	
RECAP SCHEDULES: B-17a																	
56	CAPE CANAVERAL (PCC)	Jan-01	426,880	12,665	29.67	499,923	14,635	29.27	560,037	16,440	29.35	11,615	335	\$ 28.86	355,150	10,524	29.63
57		Feb-01	355,150	10,524	29.63	601,261	16,274	27.07	330,893	9,209	27.83	120,045	3,189	\$ 26.56	505,473	14,401	28.49
58		Mar-01	505,473	14,401	28.49	165,541	3,838	23.18	287,599	7,744	26.93	-	1	\$ -	383,415	10,494	27.37
59		Apr-01	383,415	10,494	27.37	466,719	11,398	24.42	372,984	9,530	25.55	-	-	-	477,150	12,362	25.91
60		May-01	477,150	12,362	25.91	380,581	9,401	24.70	371,412	9,352	25.18	-	-	-	486,319	12,411	25.52
61		Jun-01	486,123	12,240	25.18	542,142	12,307	22.70	605,272	14,487	23.93	-	-	-	422,993	10,060	23.78
62		Jul-01	422,993	10,060	23.78	585,977	12,971	22.14	562,977	12,896	22.91	-	-	-	445,993	10,135	22.72
63		Aug-01	445,993	10,135	22.72	481,377	11,109	23.08	507,377	11,696	23.05	-	-	-	419,993	9,548	22.73
64		Sep-01	419,993	9,548	22.73	150,218	3,729	24.82	150,218	3,543	23.59	-	-	-	419,993	9,734	23.18
65		Oct-01	419,993	9,734	23.18	98,343	2,607	26.51	98,343	2,382	24.22	-	-	-	419,993	9,959	23.71
66		Nov-01	419,993	9,959	23.71	1,349	35	25.95	1,349	33	24.23	-	-	-	419,993	9,962	23.72
67		Dec-01	419,993	9,962	23.72	455,438	10,972	24.09	455,438	11,001	24.15	-	-	-	419,993	9,933	23.65
68																	
69	MANATEE (PMT)	Jan-01	1,237,358	36,753	29.70	240,865	7,138	29.63	1,098,349	32,535	29.62	-	-	-	379,874	11,355	29.89
70		Feb-01	379,874	11,355	29.89	930,991	24,532	26.35	699,023	19,081	27.30	-	-	-	611,842	16,806	27.47
71		Mar-01	611,842	16,806	27.47	912,781	25,029	27.42	766,007	20,956	27.36	-	-	-	758,616	20,880	27.52
72		Apr-01	758,616	20,880	27.52	608,457	14,269	23.45	886,421	22,737	25.65	-	-	-	480,652	12,412	25.82
73		May-01	480,652	12,412	25.82	1,283,414	31,280	24.37	935,327	23,120	24.72	-	-	-	828,740	20,572	24.82
74		Jun-01	828,529	20,479	24.72	1,111,133	25,015	22.51	1,139,663	26,730	23.45	-	-	-	799,999	18,764	23.45
75		Jul-01	799,999	18,764	23.45	1,170,660	25,660	21.92	1,170,660	26,390	22.54	-	-	-	799,999	18,034	22.54
76		Aug-01	799,999	18,034	22.54	1,123,754	25,758	22.92	1,123,754	25,581	22.76	-	-	-	799,999	18,211	22.76
77		Sep-01	799,999	18,211	22.76	1,035,410	25,439	24.57	1,085,410	25,813	23.78	-	-	-	749,999	17,837	23.78
78		Oct-01	749,999	17,837	23.78	856,459	22,484	26.25	956,459	24,006	25.10	-	-	-	649,999	16,314	25.10
79		Nov-01	649,999	16,314	25.10	563,021	14,627	25.98	563,021	14,362	25.51	-	-	-	649,999	16,580	25.51
80		Dec-01	649,999	16,580	25.51	615,779	14,675	23.83	615,779	15,205	24.69	-	-	-	649,999	16,050	24.69
81																	
82	MARTIN (PMR)	Jan-01	871,888	27,467	31.50	534,918	16,537	30.91	588,823	18,407	31.26	-	-	-	817,983	25,597	31.29
83		Feb-01	817,983	25,597	31.29	808,597	22,876	28.29	130,855	3,898	29.79	-	-	-	1,495,725	44,575	29.80
84		Mar-01	1,495,725	44,575	29.80	119,240	3,573	29.97	167,196	4,983	29.80	-	-	-	1,447,769	43,165	29.82
85		Apr-01	1,447,769	43,165	29.82	261,098	6,630	25.39	508,725	14,789	29.07	-	-	-	1,200,143	35,006	29.17
86		May-01	1,200,143	35,006	29.17	630,963	15,674	24.84	388,717	10,750	27.65	-	-	-	1,442,389	39,931	27.68
87		Jun-01	1,442,251	39,884	27.65	23,000	486	21.13	720,727	19,931	27.65	-	-	-	744,524	20,439	27.45
88		Jul-01	744,524	20,439	27.45	240,276	5,332	22.19	438,798	11,591	26.42	-	-	-	546,002	14,179	25.97
89		Aug-01	546,002	14,179	25.97	485,144	11,254	23.20	461,144	11,493	24.92	-	-	-	570,002	13,940	24.46
90		Sep-01	570,002	13,940	24.46	388,803	9,702	24.95	388,803	9,695	24.94	-	-	-	570,002	13,947	24.47
91		Oct-01	570,002	13,947	24.47	280,055	7,460	26.64	280,055	7,155	25.55	-	-	-	570,002	14,252	25.00
92		Nov-01	570,002	14,252	25.00	88,569	2,335	26.36	88,569	2,274	25.67	-	-	-	570,002	14,313	25.11
93		Dec-01	570,002	14,313	25.11	398,972	9,663	24.22	398,972	9,985	25.03	-	-	-	570,002	13,991	24.55
94																	
95	TURKEY POINT (PTP)	Jan-01	379,579	11,782	31.04	150,390	4,225	28.09	385,715	11,581	30.02	-	-	-	144,254	4,426	30.68
96		Feb-01	144,254	4,426	30.68	355,717	9,404	26.44	192,042	5,270	27.44	(244)	(7)	\$ 27.44	308,173	8,567	27.80
97		Mar-01	308,173	8,567	27.80	120,224	3,446	28.66	156,193	4,349	27.85	-	-	-	272,204	7,663	28.15
98		Apr-01	272,204	7,663	28.15	221,487	5,486	24.77	129,727	3,433	26.46	-	-	-	363,964	9,716	26.70
99		May-01	363,964	9,716	26.70	129,726	3,141	24.21	14,946	387	25.87	-	-	-	478,744	12,471	26.05
100		Jun-01	478,406	12,375	25.87	423,030	9,715	22.97	478,440	11,767	24.59	-	-	-	422,996	10,323	24.40
101		Jul-01	422,996	10,323	24.40	145,038	3,229	22.26	122,038	2,941	24.10	-	-	-	445,996	10,611	23.79
102		Aug-01	445,996	10,611	23.79	105,772	2,427	22.95	131,772	3,162	23.99	-	-	-	419,996	9,876	23.52
103		Sep-01	419,996	9,876	23.52	186,512	4,687	25.13	186,512	4,549	24.39	-	-	-	419,996	10,015	23.84
104		Oct-01	419,996	10,015	23.84	139,348	3,736	26.81	139,348	3,495	25.08	-	-	-	419,996	10,256	24.42
105		Nov-01	419,996	10,256	24.42	35,984	955	26.54	35,984	907	25.22	-	-	-	419,996	10,304	24.53
106		Dec-01	419,996	10,304	24.53	318,024	7,758	24.39	318,024	7,895	24.82	-	-	-	419,996	10,167	24.21
107																	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-17a

8169

SCHEDULE B - 17b

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MMCF.)

TYPE OF DATA SHOWN:  
..... HISTORIC TEST YEAR ENDED .....  
..... PROJECTED TEST YEAR ENDED .....  
☒ X PRIOR YEAR ENDED 12/31/01  
WITNESS: NA

Line No.	NAME OF PLANT FUEL TYPE	MONTH	BEGINNING BALANCE			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ			ENDING BALANCE		
			UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT	UNITS/	(\$000)	\$/UNIT
108	TANK BOTTOM FPSC DKT NO. 1309;	Jan-01	-	0	0.00												
109		Feb-01															
110		Mar-01															
111		Apr-01				(4,000)	(61)	15.15	(4,000)	(61)	15.15						
112		May-01															
113		Jun-01															
114		Jul-01															
115		Aug-01															
116		Sep-01															
117		Oct-01															
118		Nov-01															
119		Dec-01															
120																	
121	LIGHT OIL (DISTILLATE) (BBL)																
122																	
123	SANFORD (PSN)	Jan-01	579	15	25.18				2	0	25.18	1	0	\$ 25.18	576	15	25.18
124		Feb-01	576	15	25.18				0	0	25.20	2	0	\$ 25.18	574	14	25.18
125		Mar-01	574	14	25.18				(0)	(0)	25.20				574	14	25.18
126		Apr-01	574	14	25.18				0	0	25.20	1	0	\$ 25.18	573	14	25.18
127		May-01	573	14	25.18				0	0	25.20	1	0	\$ 25.18	572	14	25.18
128		Jun-01															
129		Jul-01															
130		Aug-01															
131		Sep-01															
132		Oct-01															
133		Nov-01															
134		Dec-01															
135																	
136	CAPE CANAVERAL (PCC)	Jan-01	45	1	32.72										45	1	32.72
137		Feb-01	45	1	32.72										45	1	32.72
138		Mar-01	45	1	32.72										45	1	32.72
139		Apr-01	45	1	32.72										45	1	32.72
140		May-01	45	1	32.72				4	0	0.03				40	1	32.72
141		Jun-01															
142		Jul-01															
143		Aug-01															
144		Sep-01															
145		Oct-01															
146		Nov-01															
147		Dec-01															
148																	
149	TURKEY POINT (PTN)	Jan-01	3,136	120	38.26							33	1	\$ 38.26	3,103	119	38.26
150		Feb-01	3,103	119	38.26	175	9	52.44				6	0	\$ 39.01	3,272	128	39.01
151		Mar-01	3,272	128	39.01		1					42	2	\$ 39.21	3,230	127	39.21
152		Apr-01	3,230	127	39.21		(1)					62	2	\$ 38.95	3,169	123	38.95
153		May-01	3,169	123	38.95							15	1	\$ 38.95	3,153	123	38.95
154		Jun-01															
155		Jul-01															
156		Aug-01															
157		Sep-01															
158		Oct-01															
159		Nov-01															
160		Dec-01															
161																	

8170

SCHEDULE B - 17b

## FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MMCF.)

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 \_\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☒ PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

Line No.	NAME OF PLANT FUEL TYPE	MONTH	BEGINNING BALANCE			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ			ENDING BALANCE		
			UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT
162	ST. LUCIE (PSL)	Jan-01	2,945	126	42.67			(7)				33	1	\$ 40.35	2,912	117	40.35
163		Feb-01	2,912	117	40.35							33	1	\$ 40.35	2,879	116	40.35
164		Mar-01	2,879	116	40.35	143	7	51.38				46	2	\$ 40.87	2,976	122	40.87
165		Apr-01	2,976	122	40.87	357	18	49.56				424	18	\$ 41.80	2,909	122	41.80
166		May-01	2,909	122	41.80	129	6	44.34				49	2	\$ 41.91	2,989	125	41.91
167		Jun-01															
168		Jul-01															
169		Aug-01															
170		Sep-01															
171		Oct-01															
172		Nov-01															
173		Dec-01															
174	MANATEE (PMT)	Jan-01	732	34	46.52			(8)	1	0	35.04				731	26	35.04
176		Feb-01	731	26	35.04	1,244	62	50.16	1,179	53	44.56				796	35	44.56
177		Mar-01	796	35	44.56	356	18	50.19	249	12	46.30				903	42	46.30
178		Apr-01	903	42	46.30	891	37	41.49	1,012	44	43.91				782	34	43.91
179		May-01	782	34	43.91	531	18	33.95	185	7	39.88				1,128	45	39.88
180		Jun-01															
181		Jul-01															
182		Aug-01															
183		Sep-01															
184		Oct-01															
185		Nov-01															
186		Dec-01															
187	MARTIN (PMR)	Jan-01	1,021	30	29.17	619	30	48.70	(40)	(1)	36.54	58	2	\$ 36.54	1,622	59	36.54
189		Feb-01	1,622	59	36.54	(581)	(21)	36.54	(7)	(0)	36.54	77	3	\$ 36.54	971	35	36.53
190		Mar-01	971	35	36.53				1	0	36.55	5	0	\$ 36.54	965	35	36.53
191		Apr-01	965	35	36.53				(5)	(0)	36.54	40	1	\$ 36.54	930	34	36.53
192		May-01	930	34	36.53				1	0	0.04	29	1	\$ 36.54	900	33	36.53
193		Jun-01															
194		Jul-01															
195		Aug-01															
196		Sep-01															
197		Oct-01															
198		Nov-01															
199		Dec-01															
200	TURKEY POINT (PTF)	Jan-01	237	11	45.67	388	22	57.19	390	21	52.81				235	12	52.81
202		Feb-01	235	12	52.81			(2)							235	11	44.79
203		Mar-01	235	11	44.79										235	11	44.79
204		Apr-01	235	11	44.79										235	11	44.79
205		May-01	235	11	44.79										235	11	44.79
206		Jun-01															
207		Jul-01															
208		Aug-01															
209		Sep-01															
210		Oct-01															
211		Nov-01															
212		Dec-01															
213																	

SCHEDULE B - 17b

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-E1

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MMCF.)

TYPE OF DATA SHOWN:

\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 \_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
 X PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

Line No.	NAME OF PLANT FUEL TYPE	MONTH	BEGINNING BALANCE			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ			ENDING BALANCE		
			UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT
214	SCHERER	Jan-01	2,335	86	37.01	746	30	40.02				249	9	\$ 37.74	2,832	107	37.74
215		Feb-01	2,832	107	37.74	1,152	40	34.68	65	2	36.85	260	10	\$ 36.85	3,660	135	36.85
216		Mar-01	3,660	135	36.85	99	2	18.51	110	4	36.38	273	10	\$ 36.37	3,376	123	36.37
217		Apr-01	3,376	123	36.37	159	5	34.23							3,535	128	36.27
218		May-01	3,535	128	36.27	1,270	46	36.06	1,542	56	36.22	170	6	\$ 36.21	3,093	112	36.22
219		Jun-01															
220		Jul-01															
221		Aug-01															
222		Sep-01															
223		Oct-01															
224		Nov-01															
225		Dec-01															
226																	
227	SJRPP	Jan-01	2,187	90	40.94	826	34	40.78	718	29	40.90				2,296	94	40.90
228		Feb-01	2,296	94	40.90	672	23	33.68	1,189	47	39.26				1,778	70	39.27
229		Mar-01	1,778	70	39.27	927	31	33.95	1,229	46	37.44				1,476	55	37.45
230		Apr-01	1,476	55	37.45	1,067	38	35.23	1,033	38	36.51				1,511	55	36.52
231		May-01	1,511	55	36.52	967	33	33.74	300	11	35.43				2,177	77	35.43
232		Jun-01															
233		Jul-01															
234		Aug-01															
235		Sep-01															
236		Oct-01															
237		Nov-01															
238		Dec-01															
239																	
252																	
265																	
266	COMBINED CYCLE	(BBL)															
267																	
268	PUTNAM (PPN)	Jan-01	39,774	1,256	31.58	30,316	1,266	41.75	39,505	1,421	35.98				30,585	1,100	35.98
269		Feb-01	30,585	1,100	35.98	13,666	588	43.01	5,715	218	38.15				38,536	1,470	38.15
270		Mar-01	38,536	1,470	38.15				1,684	64	38.15				36,852	1,406	38.15
271		Apr-01	36,852	1,406	38.15			0							36,852	1,406	38.15
272		May-01	36,852	1,406	38.15										36,852	1,406	38.15
273		Jun-01	36,850	1,406	38.15	13,150	457	34.75							50,000	1,863	37.26
274		Jul-01	50,000	1,863	37.26										50,000	1,863	37.26
275		Aug-01	50,000	1,863	37.26	776	26	33.51	776	29	37.19				50,000	1,860	37.20
276		Sep-01	50,000	1,860	37.20										50,000	1,860	37.20
277		Oct-01	50,000	1,860	37.20	2,293	85	37.07	2,293	85	37.19				50,000	1,860	37.19
278		Nov-01	50,000	1,860	37.19										50,000	1,860	37.19
279		Dec-01	50,000	1,860	37.19										50,000	1,860	37.19
280																	
281	FT. LAUDERDALE (PFL)	Jan-01	117,913	2,819	23.91	18,831	738	39.20	13,676	356	26.01				123,068	3,201	26.01
282		Feb-01	123,068	3,201	26.01	16,326	1,084	66.39	2,698	83	30.74				136,696	4,202	30.74
283		Mar-01	136,696	4,202	30.74		57		2,868	89	31.16				133,828	4,170	31.16
284		Apr-01	133,828	4,170	31.16				4,188	131	31.16				129,640	4,040	31.16
285		May-01	129,640	4,040	31.16				81	3	31.16				129,559	4,037	31.16
286		Jun-01	129,560	4,037	31.16	20,440	723	35.37							150,000	4,760	31.74
287		Jul-01	150,000	4,760	31.74	16	1	62.50	16	1	32.44				150,000	4,761	31.74
288		Aug-01	150,000	4,761	31.74	780	27	34.62	780	25	31.73				150,000	4,763	31.75
289		Sep-01	150,000	4,763	31.75	612	23	37.58	612	19	31.79				150,000	4,767	31.78
290		Oct-01	150,000	4,767	31.78	1,597	60	37.57	1,597	51	31.84				150,000	4,776	31.84
291		Nov-01	150,000	4,776	31.84										150,000	4,776	31.84
292		Dec-01	150,000	4,776	31.84	195	7	35.90	195	6	31.83				150,000	4,777	31.84
293																	

SCHEDULE B - 17b

## FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (GIVE UNITS IN BARRELS, TONS, OR MMCF.)

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 \_\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☒ PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

Line No.	NAME OF PLANT FUEL TYPE	MONTH	BEGINNING BALANCE			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ			ENDING BALANCE		
			UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT	UNITS/	(\$000)/	\$/UNIT
294	MARTIN (PMG)	Jan-01															
295		Feb-01	-	0		910	52	57.00							910	52	57.00
296		Mar-01	910	52	57.00	4,792	100	20.92							5,702	152	26.68
297		Apr-01	5,702	152	26.68	177	7	41.98	30	1	27.14				5,849	159	27.14
298		May-01	5,849	159	27.14	12,564	537	42.75							18,413	696	37.79
299		Jun-01	37,800	1,381	36.54										37,800	1,381	36.54
300		Jul-01	37,800	1,381	36.54										37,800	1,381	36.54
301		Aug-01	37,800	1,381	36.54				1,249	46	36.53				36,551	1,336	36.54
302		Sep-01	36,551	1,336	36.54				1,461	53	36.54				35,090	1,282	36.54
303		Oct-01	35,090	1,282	36.54	3,005	116	38.60	3,096	114	36.69				34,999	1,285	36.71
304		Nov-01	34,999	1,285	36.71										34,999	1,285	36.71
305		Dec-01	34,999	1,285	36.71	2,986	105	35.16	2,986	109	36.57				34,999	1,280	36.59
306																	
307	TANK BOTTOM FPSC DKT NO 13082	Jan-01	-	0													
308		Feb-01	-	0		3,000	171	57.00	3,000	171	57.00				-	0	0.00
309		Mar-01	-	0													
310		Apr-01															
311		May-01															
312		Jun-01															
313		Jul-01															
314		Aug-01															
315		Sep-01															
316		Oct-01															
317		Nov-01															
318		Dec-01															
319																	
320	GAS TURBINE (BBL)																
321																	
322	FT. MYERS (PFM)	Jan-01	84,149	2,657	31.58	45,499	1,789	39.32	64,076	2,197	34.30				65,572	2,249	34.30
323		Feb-01	65,572	2,249	34.30	99,908	4,895	48.99	6,682	288	43.17				158,798	6,855	43.17
324		Mar-01	158,798	6,855	43.17		4		33,649	1,453	43.19	41	2 \$ 43.19		125,108	5,404	43.19
325		Apr-01	125,108	5,404	43.19				38,934	1,682	43.19				86,174	3,722	43.19
326		May-01	86,174	3,722	43.19				13,688	591	43.19				72,486	3,131	43.19
327		Jun-01	72,490	3,115	42.97	14,377	515	35.82	11,867	496	41.78				75,000	3,134	41.79
328		Jul-01	75,000	3,134	41.79	39,182	1,342	34.25	39,182	1,536	39.20				75,000	2,940	39.21
329		Aug-01	75,000	2,940	39.21	67,238	2,372	35.28	67,238	2,511	37.34				75,000	2,802	37.35
330		Sep-01	75,000	2,802	37.35	82,062	3,099	37.76	82,062	3,082	37.56				75,000	2,818	37.58
331		Oct-01	75,000	2,818	37.58	36,170	1,380	38.15	36,170	1,365	37.75				75,000	2,833	37.77
332		Nov-01	75,000	2,833	37.77	1,004	38	37.85	1,004	38	37.76				75,000	2,833	37.77
333		Dec-01	75,000	2,833	37.77	7,728	285	36.88	7,728	291	37.67				75,000	2,827	37.69
334																	
335	EVERGLADES (PEG)	Jan-01	15,213	337	22.15	25,095	994	39.62	11,660	385	33.03				28,648	946	33.03
336		Feb-01	28,648	946	33.03		(54)		2,460	77	31.13				26,188	815	31.13
337		Mar-01	26,188	815	31.13				365	11	31.13				25,823	804	31.13
338		Apr-01	25,823	804	31.13										25,823	804	31.13
339		May-01	25,823	804	31.13				(53)	(2)	31.13	4	0 \$ 31.13		25,872	805	31.13
340		Jun-01	25,872	805	31.13										25,872	805	31.13
341		Jul-01	25,872	805	31.13										25,872	805	31.13
342		Aug-01	25,872	805	31.13				12	0	30.17				25,860	805	31.13
343		Sep-01	25,860	805	31.13										25,860	805	31.13
344		Oct-01	25,860	805	31.13				1,810	56	31.13				24,050	749	31.13
345		Nov-01	24,050	749	31.13										24,050	749	31.13
346		Dec-01	24,050	749	31.13										24,050	749	31.13
347																	
348																	
349	COAL																
350																	



SCHEDULE B - 17b

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE CONVENTIONAL FUEL ACCOUNT BALANCES IN DOLLARS AND QUANTITIES FOR EACH FUEL TYPE BY MONTH FOR THE TEST YEAR AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INCLUDE NATURAL GAS EVEN THOUGH NO INVENTORY IS CARRIED. (ONE UNITS IN BARRELS, TONS, OR MMBT.)

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 \_\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
X PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

Line No.	NAME OF PLANT FUEL TYPE	MONTH	BEGINNING BALANCE			RECEIPTS			FUEL ISSUED TO GENERATION			OTHER ISSUES & ADJ			ENDING BALANCE		
			UNITS/	(\$000)/	S/UNIT	UNITS/	(\$000)/	S/UNIT	UNITS/	(\$000)/	S/UNIT	UNITS/	(\$000)/	S/UNIT	UNITS/	(\$000)/	S/UNIT
351	SJRRP (COAL & PET COKE)	(TONS)	Jan-01	82,271	2,366	28.76	53,563	1,986	37.07	73,043	2,600	35.59			62,791	1,752	27.90
352			Feb-01	62,791	1,752	27.90	52,791	1,949	36.93	57,735	2,094	36.28			57,847	1,607	27.78
353			Mar-01	57,847	1,607	27.78	81,630	3,035	37.19	46,925	1,710	36.44			92,552	2,932	31.68
354			Apr-01	92,552	2,932	31.68	55,673	2,111	37.92	53,765	1,901	35.36			94,460	3,143	33.27
355			May-01	94,460	3,143	33.27	57,583	2,066	35.88	71,077	2,607	36.68			80,966	2,602	32.13
356			Jun-01	80,970	2,860	35.32	35,863	1,263	35.22	67,094	2,368	35.29			49,739	1,755	35.28
357			Jul-01	49,739	1,755	35.28	69,017	2,407	34.88	69,017	2,424	35.12			49,739	1,738	34.95
358			Aug-01	49,739	1,738	34.95	69,342	2,574	37.12	69,342	2,511	36.22			49,739	1,801	36.21
359			Sep-01	49,739	1,801	36.21	67,074	2,452	36.56	67,074	2,443	36.42			49,739	1,810	36.40
360			Oct-01	49,739	1,811	36.41	64,947	2,338	36.00	89,469	2,511	36.14			45,217	1,638	36.23
361			Nov-01	45,217	1,638	36.23	68,086	2,486	36.51	68,086	2,477	36.38			45,217	1,647	36.42
362			Dec-01	45,217	1,646	36.40	69,959	2,456	35.11	69,959	2,497	35.69			45,217	1,605	35.50
363	SCHERER (MMBTL)		Jan-01	4,597,026	8,257	1.80	3,145,252	5,794	1.84	4,631,074	8,300	1.79	176		3,111,204	5,575	1.79
365			Feb-01	3,111,204	5,575	1.79	3,212,396	6,047	1.88	3,828,254	6,929	1.81	176		2,495,346	4,517	1.81
366			Mar-01	2,495,346	4,517	1.81	4,163,173	7,865	1.89	4,138,239	7,586	1.83	176		2,520,280	4,620	1.83
367			Apr-01	2,520,280	4,620	1.83	2,548,554	4,925	1.93	34,304	63	1.83	176		5,034,530	9,306	1.85
368			May-01	5,034,530	9,306	1.85	2,367,312	5,034	2.13	2,110,007	4,038	1.91	176		5,291,835	10,127	1.91
369			Jun-01	5,291,843	10,127	1.91	2,439,745	4,195.00	1.72	4,535,475	8,402	1.85			3,196,113	5,919	1.85
370			Jul-01	3,196,113	5,919	1.85	4,686,658	8,081.00	1.72	4,686,658	8,325	1.78			3,196,113	5,675	1.78
371			Aug-01	3,196,113	5,675	1.78	4,686,658	8,081.00	1.72	4,686,658	8,180	1.75			3,196,113	5,576	1.74
372			Sep-01	3,196,113	5,576	1.74	4,535,475	7,820.00	1.72	4,535,475	7,860	1.73			3,196,113	5,536	1.73
373			Oct-01	3,196,113	5,536	1.73	4,396,105	7,600.00	1.73	4,686,658	8,111	1.73			2,905,560	5,025	1.73
374			Nov-01	2,905,560	5,025	1.73	4,527,075	7,827.00	1.73	4,527,075	7,830	1.73			2,905,525	5,023	1.73
375			Dec-01	2,905,525	5,023	1.73	4,677,978	7,967.00	1.70	4,677,978	8,014	1.71			2,905,525	4,976	1.71
376	NATURAL GAS (MMBTL)		Jan-01	330,000	1,965		7,516,843	83,076	11.05	8,042,340	86,117	10.71	(195,497)	(1,076) \$	5.50	-	0
393			Feb-01				9,121,002	81,273	8.91	9,068,711	80,792	8.91	4,245	186 \$	43.74	48,046	296
394			Mar-01	48,046	296		13,143,656	70,248	5.34	12,912,277	68,905	5.34	279,425	1,639 \$	5.87	-	0
395			Apr-01				16,322,767	102,115	6.26	16,103,922	100,395	6.23	218,845	1,720 \$	7.86	-	0
396			May-01				17,117,135	100,883	5.89	16,835,813	99,117	5.89					
397			Jun-01				15,827,145	73,200	4.62	15,827,145	73,200	4.62					
398			Jul-01				23,250,004	100,082	4.30	23,250,004	100,082	4.30					
399			Aug-01				23,249,998	100,570	4.33	23,249,998	100,570	4.33					
400			Sep-01				25,694,007	109,258	4.25	25,694,007	109,258	4.25					
401			Oct-01				24,639,000	98,028	3.98	24,639,000	98,028	3.98					
402			Nov-01				20,848,324	90,289	4.33	20,848,324	90,289	4.33					
403			Dec-01				13,288,152	67,310	5.07	13,288,152	67,310	5.07					
404	NOTE (1): HEAVY OIL IS COMPRISED OF GRADE 6, ADDITIVES, AND PROPANE																

RECAP SCHEDULES: B-17a

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B-17a

8174

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 18**

## SCHEDULE B - 18

## CAPACITY FACTORS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE NET GENERATION CAPACITY FACTORS BY PLANT  
AS A PERCENT OF INSTALLED CAPABILITY BY MONTH FOR 13 MONTHS  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_ HISTORICAL TEST YEAR ENDED \_\_/\_\_/\_\_

☒ PROJECTED TEST YEAR ENDED 12/31/02

\_\_\_ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	PLANT	DEC 2001	JAN 2002	FEB 2002	MAR 2002	APR 2002	MAY 2002	JUN 2002	JUL 2002	AUG 2002	SEP 2002	OCT 2002	NOV 2002	DEC 2002
1	CAP CAN	56	46	56	65	55	68	69	65	66	66	53	35	24
2	CUTLER	7	2	0	1	23	22	19	18	20	17	6	0	0
3	FL GT	0	1	0	0	3	6	1	1	2	1	0	0	0
4	PE GT	0	1	0	0	1	2	0	0	1	0	0	0	0
5	FT LAUD	84	84	78	73	94	94	93	90	92	84	44	59	39
6	FT MY	4	2	0	0	0	0	89	96	96	96	96	96	96
7	MANATEE	32	41	46	53	35	26	57	55	54	51	38	22	24
8	MARTIN	44	44	45	40	64	61	62	60	60	58	45	29	22
9	PT EVER	46	35	43	52	58	60	60	57	59	56	45	15	17
10	PUTNAM	65	39	7	14	57	84	80	77	79	74	48	24	0
11	RIVIERA	28	58	65	73	84	75	70	68	65	58	65	50	43
12	SANFORD	12	4	1	2	29	26	23	85	86	85	83	81	82
13	SCHER 4	94	93	93	93	93	93	93	93	93	93	92	22	20
14	SJRPP	93	93	93	69	70	93	93	93	93	93	93	93	93
15	ST LUC	71	97	97	97	98	98	98	98	98	96	48	97	97
16	TRKY NUC	97	97	97	86	60	98	98	98	98	98	98	97	97
17	TRKY OIL	39	28	34	44	61	55	56	53	53	56	41	17	1
18	FM GT	1	1	0	0	8	13	4	3	5	3	1	0	0

8176

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE NET GENERATION CAPACITY FACTORS BY PLANT

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

AS A PERCENT OF INSTALLED CAPABILITY BY MONTH FOR 13 MONTHS

FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

\_\_\_ HISTORICAL TEST YEAR ENDED \_\_/\_\_/\_\_

\_\_\_ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

☒ PRIOR YEAR ENDED 12/31/01

WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	PLANT	DEC 2000	JAN 2001	FEB 2001	MAR 2001	APR 2001	MAY 2001	JUN 2001	JUL 2001	AUG 2001	SEP 2001	OCT 2001	NOV 2001	DEC 2001
1	CAP CAN	41	74	49	39	52	57	77	81	78	77	62	50	56
2	CUTLER	0	5	2	0	0	11	15	28	28	52	53	5	7
3	FL GT	1	1	1	1	1	1	0	1	3	3	1	0	0
4	PE GT	1	3	2	1	0	0	0	0	1	1	1	0	0
5	FT LAUD	65	45	64	71	84	86	94	95	95	94	93	63	84
6	FT MY	65	63	40	58	55	66	36	41	43	25	11	1	4
7	MANATEE	27	57	40	40	46	50	60	60	58	58	49	30	32
8	MARTIN	50	50	45	58	73	50	62	62	62	62	55	46	44
9	PT EVER	32	46	36	38	56	47	68	75	72	66	59	36	46
10	PUTNAM	18	7	2	15	24	55	78	90	87	88	86	65	65
11	RIVIERA	73	83	74	60	41	61	75	64	72	74	57	35	28
12	SANFORD	46	52	25	45	53	40	25	58	73	84	54	47	12
13	SCHER 4	75	92	91	88	0	42	94	94	94	94	94	94	94
14	SJRPP	94	100	88	62	91	97	93	93	93	93	93	93	93
15	ST LUC	102	103	102	95	57	97	98	98	98	98	98	80	71
16	TRKY NUC	103	100	97	102	102	101	98	98	98	98	50	97	97
17	TRKY OIL	42	47	34	29	32	19	60	65	62	62	49	32	39
18	FM GT	5	5	1	3	3	1	1	4	7	9	4	0	1

Actual data is provided through May 2001

8177

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 20**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE 13 MONTHLY BALANCES FOR ACCOUNT 154 (PLANT MATERIALS AND OPERATING SUPPLIES) AND ACCOUNT 163 (STORES EXPENSE) FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

\_\_\_ HISTORICAL TEST YEAR ENDED \_\_/\_\_/\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
\_\_\_ PRIOR YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

WITNESS: NA

LINE NO.	MONTH	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
		(1)	(2)	(3)	(4)	(5)
		PLANT MATERIALS & OPERATING SUPPLIES BALANCE ACCT 154	STORES EXPENSE BALANCE ACCOUNT 163	TOTAL PLANT MATERIALS & OPERATING SUPPLIES & STORES EXPENSES (1) + (2)	ADJUSTMENTS FOR OBSOLETE ITEMS	ADJUSTMENT FOR DIFFERENCES BETWEEN BOOK AND PHYSICAL INVENTORY
1.	DECEMBER 2001	149,267	0	149,267	-	5
2.	JANUARY 2002	150,889	1	150,890	-	5
3.	FEBRUARY 2002	160,604	2	160,606	-	5
4.	MARCH 2002	160,542	11	160,553	-	5
5.	APRIL 2002	158,813	(1)	158,812	-	5
6.	MAY 2002	157,811	5	157,816	-	5
7.	JUNE 2002	156,985	3	156,988	-	5
8.	JULY 2002	156,468	476	156,944	-	5
9.	AUGUST 2002	155,167	(9)	155,158	-	5
10.	SEPTEMBER 2002	153,913	10	153,923	-	5
11.	OCTOBER 2002	153,472	0	153,472	-	5
12.	NOVEMBER 2002	153,734	1	153,735	-	5
13.	DECEMBER 2002	153,629	0	153,629	-	5

8179

## SCHEDULE B - 20

## PLANT MATERIALS AND OPERATING SUPPLIES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE 13 MONTHLY BALANCES FOR ACCOUNT 154 (PLANT MATERIALS AND OPERATING SUPPLIES) AND ACCOUNT 163 (STORES EXPENSE) FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

\_\_\_ HISTORICAL TEST YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

\_\_\_ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

☒ PRIOR YEAR ENDED 12/31/01

WITNESS: NA

LINE NO.	MONTH	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
		(1)	(2)	(3)	(4)	(5)
		PLANT MATERIALS & OPERATING SUPPLIES BALANCE ACCT 154	STORES EXPENSE BALANCE ACCOUNT 163	TOTAL PLANT MATERIALS & OPERATING SUPPLIES & STORES EXPENSES (1) + (2)	ADJUSTMENTS FOR OBSOLETE ITEMS	ADJUSTMENT FOR DIFFERENCES BETWEEN BOOK AND PHYSICAL INVENTORY
1.	DECEMBER 2000	154,925	0	154,925	11,667	3
2.	JANUARY 2001	157,001	1	157,002	(169)	7
3.	FEBRUARY 2001	157,900	2	157,902	12	17
4.	MARCH 2001	158,577	11	158,588	6	26
5.	APRIL 2001	162,947	(1)	162,946	55	11
6.	MAY 2001	158,733	5	158,738	108	7
7.	JUNE 2001	159,115	3	159,118	108	10
8.	JULY 2001	157,199	476	157,675	118	5
9.	AUGUST 2001	159,122	(9)	159,113	-	5
10.	SEPTEMBER 2001	158,228	10	158,238	-	5
11.	OCTOBER 2001	156,718	0	156,718	-	5
12.	NOVEMBER 2001	154,860	1	154,861	-	5
13.	DECEMBER 2001	149,267	0	149,267	-	5

8180

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 21**



FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE FOLLOWING INFORMATION  
 FOR OTHER DEFERRED CREDITS FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION	BALANCE AT BEGINNING OF YEAR	DEBITS		CREDITS	BALANCE AT END OF YEAR
			CONTRA ACCOUNTS	AMOUNT		
1						
2						
3	Other Def Credits - Miscellaneous	(17,782)	various	6,299	(5)	(11,488)
4						
5	Environmental Claims	(48,342)	232	7,055	-	(41,287)
6						
7	Long Term Liability-Workers Comp.	(11,162)		-	(224)	(11,386)
8						
9	Contractor Wrap up long Term Reserve	(2,940)		-	(29)	(2,969)
10						
11	SJRPP Suspension Accrual	(19,410)	555	-	(4,376)	(23,788)
12						
13	Other Def. Credits - SJRPP Interest Payment	(68,611)	555	3,726	-	(64,884)
14						
15	Pepper Steel	(7,358)		-	-	(7,358)
16						
17	SJRPP Purchased Power	(15,197)	555	-	(1,674)	(16,871)
18						
19	Nuclear Themolag Reserve	(2,413)	528	2,413	-	0
20						
21	Current Diversion Revenue	(1,624)	142	717	(669)	(1,575)
22						
23	Bill Reimbursements	(2,230)		-	-	(2,230)
24						
25	Interconnection Projects	(9,545)	Various	8,990	(4,401)	(4,956)
26						
27	Customer Contribution Clearing	(3,548)	143	(37)	-	(3,585)
28						
29	FMPA Demand Rate Reduction	(16,810)	447	1,472	-	(15,337)
30						
31	FMPA Purchase Agreement	(11,000)	447	1,184	-	(9,816)
32						
33	Other Def Credit Contractor Retention LT	(4,737)	106.1 / 107.1	4,022	(1,550)	(2,266)
34						
35	Totals	<u>(242,709)</u>		<u>35,841</u>	<u>(12,928)</u>	<u>(219,796)</u>
36						
37						
38						

8182

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 22**

## SCHEDULE B - 22

## MISCELLANEOUS DEFERRED DEBITS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE SHOWING THE FOLLOWING INFORMATION  
FOR MISCELLANEOUS DEFERRED DEBITS FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_

DOCKET NO. 001148-EI

WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION	BALANCE AT BEGINNING OF YEAR	DEBITS	CREDITS		BALANCE AT END OF YEAR
				ACCOUNT	AMOUNT	
1						
2	Misc Deferred Debits	195	6,457	various	(6,457)	195
3						
4	Misc. Deferred Debits - Control Element Assembly	2,912	-	101	(465)	2,447
5						
6	Deferred Debit Gross Receipts Tax	1,455	547	408	(2,002)	-
7						
8	Deferred Debit Pension	473,902	109,798	926		583,700
9						
10	Deferred Debit Supplemental Pension	1,500	-	228	(800)	700
11						
12	Mitigation Bank Credit - Sales	194	60		-	254
13						
14	Private Fuel Storage	5,545	2,271	232	-	7,816
15						
16	Other Deferred Debit - SJRPP R&R Fund	33,733	-		-	33,733
17						
18	Misc Def Debit Scherer	469	-		-	469
19						
20	Deferred Debits - Right of Way Land	280	5,968	105. / 101. / 121.	(5,967)	281
21						
22						
23	Misc Deferred Debits - Derivatives	5,635	-	234	(5,635)	-
24						
25	Florida East coast Railway	701	-	571	(26)	675
26						
27	Totals	526,521	125,101		(21,352)	630,270

8184

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 24a**

## SCHEDULE B - 24a

## TOTAL ACCUMULATED DEFERRED INCOME TAXES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FOR EACH OF THE ACCUMULATED DEFERRED INCOME TAX

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

ACCOUNTS (Nos. 190, 281, 282, 283), PROVIDE:

☒ HISTORIC TEST YEAR ENDED 12/31/00☒ PROJECTED TEST YEAR ENDED 12/31/02

DOCKET NO. 001148-EI

1) ANNUAL BALANCES FOR THE LAST 5 YEARS

AND ENDING WITH THE BEGINNING OF THE TEST YEAR, AND

2) MONTHLY ACTIVITY FOR THE COURSE OF THE TEST YEAR.

☒ PRIOR YEAR ENDED 12/31/01

WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	ANNUAL PERIOD OR MONTH	ACCT 190 ACCUMULATED DEFERRED INCOME TAXES DR(CR)	ACCT 281 ACCUMULATED DEFERRED INCOME TAXES CR(DR)	ACCT 282 ACCUMULATED DEFERRED INCOME TAXES CR(DR)	ACCT 283 ACCUMULATED DEFERRED INCOME TAXES CR(DR)	NET ACCUMULATED DEFERRED INCOME TAXES CR(DR)	NET CHANGE FOR 2002
1	1996	571,490	0	1,689,222	216,736	1,334,468	
2	1997	593,996	0	1,641,266	188,479	1,235,749	
3	1998	610,446	0	1,503,951	140,138	1,033,843	
4	1999	622,645	0	1,382,611	168,336	928,302	
5	2000	623,571	0	1,294,042	519,977	1,190,448	
6	2001 (PRIOR YEAR)	(A)	(A)	(A)	(A)	917,195	
7							
8	Jan-02	(A)	(A)	(A)	(A)	965,641	
9	Feb-02	(A)	(A)	(A)	(A)	941,672	
10	Mar-02	(A)	(A)	(A)	(A)	964,100	
11	Apr-02	(A)	(A)	(A)	(A)	960,277	
12	May-02	(A)	(A)	(A)	(A)	943,704	
13	Jun-02	(A)	(A)	(A)	(A)	931,532	
14	Jul-02	(A)	(A)	(A)	(A)	914,400	
15	Aug-02	(A)	(A)	(A)	(A)	902,035	
16	Sep-02	(A)	(A)	(A)	(A)	890,277	
17	Oct-02	(A)	(A)	(A)	(A)	871,779	
18	Nov-02	(A)	(A)	(A)	(A)	847,130	
19	Dec-02	(A)	(A)	(A)	(A)	814,930	(102,265)
20	13 MONTH AVERAGE	(A)	(A)	(A)	(A)	912,667	
21	JURISDICTIONAL FACTOR	(A)	(A)	(A)	(A)	0.820147	
22	JURISDICTIONAL AMOUNT	(A)	(A)	(A)	(A)	748,521	
23	NON-JURISDICTIONAL AMOUNT	(A)	(A)	(A)	(A)	164,146	

NOTES: (A)

AMOUNTS ARE NOT CALCULATED ON AN INDIVIDUAL BASIS, ONLY THE NET AMOUNT HAS BEEN SHOWN.

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 26**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A STATEMENT OF CHANGES IN ACCOUNTING POLICY SINCE THE LAST RATE CASE. IF APPROPRIATE, EXPLAIN ANY CHANGES IN ACCOUNTING PROCEDURES FOR THE PROJECTED TEST YEAR AND THE EFFECT, IF ANY, OF THE USE OF A NON-CALENDAR TEST YEAR.

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 X PROJECTED TEST YEAR ENDED 12/31/02  
 PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

**CAPITALIZATION OF COMPUTER SOFTWARE COSTS**

PREVIOUS POLICY - EXPENSE THE COST OF APPLICATION SOFTWARE

CURRENT POLICY - EFFECTIVE OCTOBER 1988, WITH PROSPECTIVE APPLICATION BEGINNING JANUARY 1, 1989, APPLICATION SOFTWARE COSTS THAT MEET CERTAIN CRITERIA ARE CAPITALIZED IN ACCOUNT 303, MISCELLANEOUS INTANGIBLE PLANT. CAPITALIZATION CRITERIA:

1. COST OF APPLICATION SOFTWARE PURCHASE OR DEVELOPMENT MUST EXCEED \$1,000,000.
2. MUST BE NEW APPLICATION SOFTWARE OR REPLACEMENT OF AN EXISTING SOFTWARE SYSTEM, OR
3. MUST BE MODIFICATIONS OR ENHANCEMENTS THAT ADD SIGNIFICANT NEW FUNCTIONS OR CAPABILITIES THAT DID NOT EXIST BEFORE, OR EXTEND THE LIFE OF THE ORIGINAL PRODUCT.

THE COST OF THE CAPITALIZED SOFTWARE IS BEING AMORTIZED OVER 5 or 10 YEARS.

**ADOPTION OF FASB STATEMENT NO. 87, EMPLOYERS' ACCOUNTING FOR PENSIONS (SFAS 87) AND STATEMENT NO. 88, EMPLOYERS' ACCOUNTING FOR SETTLEMENTS AND CURTAILMENTS OF DEFINED BENEFIT PENSION PLANS AND FOR TERMINATION BENEFITS (SFAS 88)**

PREVIOUS POLICY - FOLLOW THE ACCOUNTING REQUIRED BY APB OPINION NO. 8 AND SFAS 74.

EFFECTIVE JANUARY 1, 1986, FPL ELECTED TO APPLY THE PROVISIONS OF SFAS 87 AND SFAS 88. A REGULATORY ADJUSTMENT WAS MADE TO THE SFAS 87 AND SFAS 88 PENSION COST TO REFLECT IN THE RESULTS OF OPERATIONS THE PENSION COST CALCULATED UNDER THE ACTUARIAL COST METHOD USED FOR RATEMAKING PURPOSES IN ACCORDANCE WITH THE REQUIREMENTS OF FASB STATEMENT NO. 71, ACCOUNTING FOR THE EFFECTS OF CERTAIN TYPES OF REGULATION.

CURRENT POLICY - IN 1993, PENSION EXPENSE FOR RATEMAKING PURPOSES WAS CALCULATED UNDER THE PROVISIONS OF SFAS 87, CONSISTENT WITH THE METHOD USED FOR FINANCIAL REPORTING. THE CORRESPONDING PREPAID PENSION ASSET IS CAPTURED IN ACCOUNT 186.190. ALSO IN 1993, THE PENSION EXPENSE CALCULATION METHOD UNDER SFAS 87 WAS CHANGED TO REDUCE THE FLUCTUATION IN EXPENSE CAUSED BY CHANGES IN THE MARKET VALUE OF PENSION PLAN ASSETS. THIS CHANGE INVOLVED USING AN AVERAGING METHOD FOR THE MARKET VALUE, RATHER THAN THE BEGINNING MARKET VALUE.

**AMORTIZATION OF GENERAL PLANT**

PREVIOUS POLICY - GENERAL PLANT WAS DEPRECIATED ON AN AVERAGE SERVICE LIFE BASIS.

CURRENT POLICY - EFFECTIVE JANUARY 1, 1987, FPL BEGAN THE AMORTIZATION OF CERTAIN TYPES OF GENERAL PLANT. THE CURRENT AMORTIZATION PERIODS RANGE FROM A THREE TO SEVEN YEAR PERIOD BASED ON THE TYPE OF PROPERTY INVOLVED. THIS POLICY CHANGE WAS A RESULT OF THE FPSC'S REVISED RULES ON RETIREMENT UNITS (RULE 25-6.0142) AND FPSC APPROVAL IN CERTAIN OF FPL'S DEPRECIATION STUDY FILINGS.

**RECOGNITION OF CAPITAL LEASES**

PREVIOUS POLICY - THE CLASSIFICATION OF ALL LEASES WAS BASED ON THEIR RATEMAKING TREATMENT.

CURRENT POLICY - EFFECTIVE JANUARY 1, 1987, ALL LEASES MUST BE CLASSIFIED IN ACCORDANCE WITH FASB STATEMENT NO. 13, ACCOUNTING FOR LEASES, FOR BALANCE SHEET PURPOSES REGARDLESS OF THEIR RATEMAKING TREATMENT. THIS ACCOUNTING CHANGE WAS THE RESULT OF FASB STATEMENT NO. 71, ACCOUNTING FOR THE EFFECTS OF CERTAIN TYPES OF REGULATION, AND FERC ORDER NO. 390.

8188

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A STATEMENT OF CHANGES IN ACCOUNTING POLICY SINCE THE LAST RATE CASE. IF APPROPRIATE, EXPLAIN ANY CHANGES IN ACCOUNTING PROCEDURES FOR THE PROJECTED TEST YEAR AND THE EFFECT, IF ANY, OF THE USE OF A NON-CALENDAR TEST YEAR.

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 X PROJECTED TEST YEAR ENDED 12/31/02  
 PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

**1 SJRPP DISMANTLEMENT**

2 PREVIOUS POLICY - FPL OWNS 20% OF THE ST. JOHN'S RIVER POWER PARK (SJRPP) FACILITY AND IS OBLIGATED TO PURCHASE 37 1/2% OF THE REMAINING 80% OF THE  
 3 FACILITY WHICH IS OWNED BY THE JACKSONVILLE ELECTRIC AUTHORITY. ALTHOUGH FPL IS OBLIGATED TO PAY ITS PORTION OF THE PLANT DISMANTLEMENT COSTS,  
 4 NO ACCRUAL WAS MADE PRIOR TO JANUARY 1989.

6 CURRENT POLICY - EFFECTIVE JANUARY 1, 1989, THESE COSTS HAVE BEEN RECORDED. THE LIABILITY IS IN ACCOUNT 253.280.

**8 SFAS 106 - EMPLOYERS' ACCOUNTING FOR POSTRETIREMENT BENEFITS OTHER THAN PENSIONS**

9 PREVIOUS POLICY - EXPENSE ON THE PAY-AS-YOU-GO (CASH) METHOD.

11 CURRENT POLICY - SFAS 106 WAS ADOPTED IN 1993 AND REQUIRES THE ACCRUAL, DURING THE YEAR THAT THE EMPLOYEE RENDERS SERVICE, OF THE EXPECTED  
 12 COST OF PROVIDING THOSE BENEFITS. LIABILITY IS RECORDED IN ACCOUNT 228.370. FPL'S POLICY IS CONSISTENT WITH FPSC RULE 25-14.012.

**14 FAS 112 - EMPLOYERS' ACCOUNTING FOR POSTEMPLOYMENT BENEFITS**

15 PREVIOUS POLICY - EXPENSE ON THE PAY-AS-YOU-GO (CASH) METHOD.

17 CURRENT POLICY - SFAS 112 WAS ADOPTED IN 1993 AND REQUIRES THE ACCRUAL, DURING THE YEAR THAT THE EMPLOYEE RENDERS SERVICE, OF THE EXPECTED  
 18 COST OF PROVIDING THOSE BENEFITS. LIABILITY IS RECORDED IN ACCOUNT 228.380.

**20 AFUDC**

21 PREVIOUS POLICY - PRIOR TO 1996, AFUDC WAS RECORDED ON CONSTRUCTION PROJECTS, IN ACCORDANCE WITH COMMISSION RULE 25-6.0141.

23 CURRENT POLICY - IN 1996, THE COMMISSION REVISED THIS RULE WHICH ALLOWS FPL TO ONLY RECORD AFUDC ON PROJECTS IN EXCESS OF 1/2% OF THE UTILITY  
 24 PLANT IN SERVICE BALANCE AND THE CWIP BALANCE NOT ACCRUING AFUDC WAS THEN INCLUDED IN RATE BASE. BEGINNING IN 1999, FPL DID NOT RECORD AFUDC ON  
 25 CERTAIN PROJECTS WHICH MET THE 1/2% CRITERIA BASED ON THE REQUIREMENTS OF ORDER NO. PSC-99-0519-AS-EI IN DOCKET NO. 990067-EI.

**27 ACCRUAL FOR NUCLEAR MAINTENANCE COSTS**

28 PREVIOUS POLICY - COSTS WERE EXPENSED AS INCURRED.

30 CURRENT POLICY - IN 1996, AS APPROVED BY THE COMMISSION, THE ESTIMATED NUCLEAR REFUELING AND MAINTENANCE COSTS RELATING TO EACH UNIT'S NEXT  
 31 PLANNED OUTAGE ARE ACCRUED OVER THE PERIOD BEGINNING WHEN THE UNIT RESUMES OPERATIONS UNTIL THE END OF THE NEXT PLANNED REFUELING OUTAGE.  
 32 ANY DIFFERENCE BETWEEN THE ESTIMATED AND ACTUAL COSTS ARE INCLUDED IN O&M EXPENSES WHEN KNOWN. THE CORRESPONDING MAINTENANCE RESERVES  
 33 ARE IN ACCOUNTS 228.410 - 228.413.

**35 CAPITALIZATION OF COMPUTER SOFTWARE COSTS**

36 PREVIOUS POLICY - COSTS RELATED TO TRAINING USERS ON THE NEW SYSTEM AND COSTS OF CONVERTING DATA TO THE NEW SYSTEM WERE CAPITALIZED AS COSTS  
 37 OF THE NEW SYSTEM.

39 CURRENT POLICY - EFFECTIVE 1/1/99 THE AMERICAN INSTITUTE OF CERTIFIED PUBLIC ACCOUNTANTS STATEMENT OF POSITION 98-1 WAS IMPLEMENTED. THIS  
 40 REQUIRED THE FOLLOWING COSTS TO BE EXPENSED AS INCURRED:

- 41 1. TRAINING COSTS INCURRED TO TRAIN THE USERS OF THE NEW SYSTEM.
- 42 2. COSTS TO CONVERT DATA FROM THE OLD SYSTEM TO THE NEW SYSTEM.

**46 SFAS 133 - ACCOUNTING FOR DERIVATIVE INSTRUMENTS AND HEDGING ACTIVITIES**

47 CURRENT POLICY - SFAS 133, AS AMENDED BY SFAS 137 AND SFAS 138, WAS ADOPTED IN 2001 AND REQUIRES THAT DERIVATIVE INSTRUMENTS BE RECORDED ON THE  
 48 BALANCE SHEETS AS EITHER AN ASSET OR LIABILITY (IN OTHER CURRENT ASSETS, OTHER ASSETS, OTHER CURRENT LIABILITIES AND OTHER LIABILITIES) (ACCOUNTS  
 49 165.570, 186.570, 234.570, 242.570) MEASURED AT FAIR VALUE. CHANGES IN FAIR VALUE ARE DEFERRED AS A REGULATORY ASSET OR LIABILITY (ACCOUNTS 182.321,  
 50 254.321) UNTIL THE CONTRACTS ARE SETTLED. UPON SETTLEMENT, ANY GAINS OR LOSSES ARE PASSED THROUGH THE FUEL AND CAPACITY RECOVERY CLAUSES.  
 51 PREVIOUSLY SOME DERIVATIVE INSTRUMENTS WERE NOT RECORDED UNTIL SETTLEMENT OCCURRED.

8189



**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 27**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE DATA LISTED BELOW REGARDING ALL  
CHANGES IN RATE BASE PRIMARY ACCOUNTS THAT EXCEED  
\$5 MILLION AND TEN PERCENT FROM THE PRIOR YEAR TO THE TEST  
YEAR. QUANTIFY EACH REASON FOR THE CHANGE.

TYPE OF DATA SHOWN:

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

\_\_\_\_ HISTORIC TEST YEAR ENDED  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
☒ PRIOR YEAR ENDED 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

(\$000 WHERE APPLICABLE)

(1)		(2)	(3)		(4)		(5)		(6)	(7)
LINE NO.	ACCT NO.	ACCOUNT NAME	TEST YEAR 13 MONTH AVG ENDED 12/31/02		PRIOR YEAR 13 MONTH AVG ENDED 12/31/01		INCREASE/DECREASE AMOUNT (3) - (4)		PERCENT (5)/(4)	REASON(S) FOR CHANGE
1	105	PLANT HELD FOR FUTURE USE	\$ 68,611		\$ 62,241		\$ 6,370		10.23%	INCREASE PRIMARILY DUE TO THE PURCHASE OF PROPERTIES FOR FUTURE SUBSTATION SITES.
2										
3										
4	136	TEMPORARY CASH INVESTMENTS	58,391		39,501		18,890		47.82%	THE CHANGE IN THIS ACCOUNT CANNOT BE ATTRIBUTED TO ANY SPECIFIC ITEM. BALANCES IN THIS ACCOUNT FLUCTUATE BASED UPON THE CASH NEEDS FOR MEETING CURRENT OBLIGATIONS.
5										
6										
7										
8	143	OTHER ACCOUNTS RECEIVABLE	70,876		80,522		(9,646)		-11.98%	THE CHANGE IN THIS ACCOUNT CANNOT BE ATTRIBUTED TO ANY SPECIFIC ITEM. THIS ACCOUNT IS USED TO RECORD MISCELLANEOUS NON-ELECTRIC REVENUES AND INTERCHANGE SALES.
9										
10										
11										
12	151	FUEL STOCK	94,526		118,215		(23,690)		-20.04%	DECREASE PRIMARILY DUE TO LOWER HEAVY OIL STOCK VALUE RESULTING FROM 1)PROJECTED LOWER CRUDE OIL PRICES IN 2002 DUE TO HIGHER 2002 NON-OPEC PRODUCTION AND 2)PROJECTED LOWER RESIDUAL FUEL OIL DEMAND DURING 2002 RESULTING FROM LOWER NATURAL GAS PRICES.
13										
14										
15										
16										
17										
18	182	OTHER REG ASSETS	306,398		750,246		(443,848)		-59.16%	THE DECREASE PRIMARILY RESULTS FROM 1) HIGHER UNDER RECOVERED FUEL COSTS IN 2001, 2) AMORTIZATION OF THE 2000 FUEL UNDER RECOVERY, AND 3) REMOVAL OF THE OSCEOLA/OKEELANTA SETTLEMENT FROM BASE RATES STARTING JANUARY 1, 2002. THESE COSTS WILL BE RECOVERED THROUGH COST RECOVERY CLAUSES.
19										
20										
21										
22										
23										
24										
25	183	PREL SURVEY & INVEST EXP	20,248		12,019		8,228		68.46%	THE INCREASE IS ATTRIBUTABLE TO THE TURKEY POINT AND SAINT LUCIE NUCLEAR PLANT LICENSE RENEWAL FEES AND ASSOCIATED LICENSE EXTENSION EFFORT.
26										
27										
28										
29	186	MISC DEFERRED DEBITS	578,447		479,468		98,980		20.64%	THE INCREASE IS DUE PRIMARILY TO A \$106 MILLION INCREASE TO THE PENSION ACCOUNT.
30										
31										
32	228.1	ACCUM PRV PROP INSURANCE	291,603		246,151		45,452		18.47%	THE INCREASE IS PRIMARILY DUE TO THE INCREASE IN CONTRIBUTIONS TO THE STORM FUND FROM \$20.3 MILLION IN 2001 TO \$50.3 MILLION IN 2002. THE REMAINDER OF THE INCREASE IS ATTRIBUTABLE TO HIGHER EARNINGS ASSOCIATED WITH THE HIGHER STORM FUND BALANCE.
33										
34										
35										
36										

SUPPORTING SCHEDULES: B-7

RECAP SCHEDULES:

16191

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE DATA LISTED BELOW REGARDING ALL  
CHANGES IN RATE BASE PRIMARY ACCOUNTS THAT EXCEED  
\$5 MILLION AND TEN PERCENT FROM THE PRIOR YEAR TO THE TEST  
YEAR. QUANTIFY EACH REASON FOR THE CHANGE.

TYPE OF DATA SHOWN:

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

☐ HISTORIC TEST YEAR ENDED  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
☒ PRIOR YEAR ENDED 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

(\$000 WHERE APPLICABLE)

(1)		(2)	(3)	(4)	(5)	(6)	(7)
LINE NO.	ACCT NO.	ACCOUNT NAME	TEST YEAR 13 MONTH AVG ENDED 12/31/02	PRIOR YEAR 13 MONTH AVG ENDED 12/31/01	INCREASE/DECREASE AMOUNT (3) - (4)	PERCENT (5)/(4)	REASON(S) FOR CHANGE
1	228.3	ACCUM PROV PENSION & BENEFITS	260,490	232,502	27,987	12.04%	THE INCREASE IS ATTRIBUTABLE TO ADDITIONAL EXPENSE REQUIREMENTS FOR THE POST-RETIREMENT BENEFITS PLAN.
2							
3							
4	228.4	ACCUM MISC OPERAT PROV	53,738	61,563	(7,824)	-12.71%	DECREASE IS ATTRIBUTABLE TO 1) REDUCTION OF LIABILITY TO DEPT OF ENERGY FOR URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND AND 2) LOWER OUTAGE RESERVE DUE TO ONLY 2 UNITS SCHEDULED FOR OUTAGES IN 2002.
5							
6							
7							
8							
9	234	ACCTS PAYABLE ASSOC COMP	18,935	28,034	(9,099)	-32.46%	THE DECREASE IS A RESULT OF 1) EXPIRATION OF CONTRACTUAL OBLIGATIONS OF CERTAIN DERIVATIVE INSTRUMENTS, 2) PAYMENT OF MERGER-RELATED COMPENSATION COSTS THAT WERE OUTSTANDING AT 12/31/00. NO MERGER-RELATED PAYMENTS/EXPENSES ARE APPLICABLE IN 2002.
10							
11							
12							
13							
14							
15	254	OTHER REG LIABILITIES	21,484	61,356	(39,872)	-64.98%	THE DECREASE IS ATTRIBUTABLE TO THE DECLINE IN THE OVER-RECOVERY BALANCES IN THE CAPACITY AND ENERGY CONSERVATION CLAUSES.
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							

8192

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 28a**

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 28b**

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE DATA SPECIFIED FOR LEASING ARRANGEMENTS  
 IN EFFECT DURING THE TEST YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
X PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

LINE NO.	Amounts in \$000			
1	LEASING PAYMENTS FOR PRIOR YEAR:	72,805	Nuclear Fuel	
2		7,989	Pole Rent	
3		4,333	All Other	
4		85,127		
5				
6	LEASING PAYMENTS FOR TEST YEAR:	77,679	Nuclear Fuel	
7		8,350	Pole Rent	
8		4,427	All Other	
9		90,927		
10				
11	LEASING PAYMENTS, REMAINING LIFE CONTRACTS:	127,972	Nuclear Fuel	
12		119,835	Pole Rent (A)	
13		4,888	All Other	
14		252,705		
15				
16	(A) Estimated based on remaining book life times prior year expense.			
17				
18	DESCRIBE LEASING AGREEMENTS WHOSE LIFETIME COSTS EXCEED \$5 MILLION			
19				
20				
21				
22				
23	ASSET	ORIGINAL COST	ANNUAL PAYMENT (\$000)	LIFE OF CONTRACT
24				DISPOSITION OF ASSET, PROVISION FOR PURCHASE
25	NUCLEAR			
26				
27	The Company is liable, under certain conditions,	(B)	Various	Title and ownership of the nuclear fuel remains with the Lessor except in accordance with an
28	for the net investment value of the nuclear			express provision of the Lease. Per the lease, at any time and from time to time, the Company
29	fuel, therefore, this amount is reported			(Lessee) has the right to purchase any portion of, but not all, of the nuclear fuel. Under
30	as of the end of February 2002			certain conditions of termination, the Company will be required to purchase, within 270 days,
31				all nuclear fuel (in whatever form) then existing under the lease arrangement at a price that
32				will allow the Lessor to recover its net investment cost.
33	(B) Under the nuclear fuel lease, the original cost would be misleading in that fuel is added to the lease			
34	to ensure that fuel is available as required but lease payments are not made on leased fuel until the fuel			
35	is burned. Fuel in the reactor as well as fuel in process continue to accrue interest which is capitalized			
36	until the fuel is burned and lease payments are made. Therefore, original cost is not meaningful as in the			
37	case of an equipment of real estate lease.			
38				
39				
40	There are two leasing agreements:			
41	St. Lucie Fuel Lease and			Expiration date July 1, 2044
42	Turkey Point Fuel Lease			Expiration date April 1, 2037
43	between FPL Fuels, Inc. and Florida Power & Light Company			
44				
45				
46				
47	POLE RENT			
48	Bell South Pole Rent Prior Year	N/A	7,708	Indefinite
49	Bell South Pole Rent Test Year	N/A	8,058	Indefinite
50				Agreement continues for life of installed poles.
51	ALL OTHER			Agreement continues for life of installed poles.
52				
53	Golden Bear Office Lease (FPL) Prior Year	N/A	2,989	10 years
54	Golden Bear Office Lease (FPL) Test Year	N/A	3,057	expires 12/31/02
55				No Purchase provision
56	Area Office West Prior Year	N/A	1,343	12 years
57	Area Office West Test Year	N/A	1,370	expires 5/31/06
58				No Purchase provision
59				
60				
61				
62				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE DATA ON ANY LEASES ENTERED INTO UNDER  
THE PROVISIONS OF THE ECONOMIC RECOVERY TAX ACT OF 1981.

TYPE OF DATA SHOWN:

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
WITNESS: NA

DOCKET NO. 001148-EI

(\$000 WHERE APPLICABLE)

LINE NO.	ASSET	ORIGINAL COST	ANNUAL PAYMENT	LIFE OF CONTRACT	DISPOSITION OF ASSET PROVISION FOR PURCHASE	LESSEE	LESSOR	ITC	ACCELERATED DEPRECIATION
-------------	-------	------------------	-------------------	---------------------	--	--------	--------	-----	-----------------------------

NONE

8196

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE DATA ON ANY LEASES ENTERED INTO UNDER  
THE PROVISIONS OF THE ECONOMIC RECOVERY TAX ACT OF 1981.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_

\_\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_

DOCKET NO. 001148-EI

☒ PRIOR YEAR ENDED 12/31/01

WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	ASSET	ORIGINAL COST	ANNUAL PAYMENT	LIFE OF CONTRACT	DISPOSITION OF ASSET PROVISION FOR PURCHASE	LESSEE	LESSOR	ITC	ACCELERATED DEPRECIATION
-------------	-------	------------------	-------------------	---------------------	--	--------	--------	-----	-----------------------------

NONE

8197



**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 29**

SCHEDULE B - 29

## 10 YEAR HISTORICAL BALANCE SHEET

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE 13-MONTH AVERAGE BALANCE SHEET BY  
PRIMARY ACCOUNT FOR THE PRECEDING 10 YEARS.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	ACCT NO.	ACCOUNT NAME	1996 YEAR	1997 YEAR	1998 YEAR	1999 YEAR	2000 YEAR
1		UTILITY PLANT					
2	101000	ELECTRIC PLANT IN SERVICE	15,776,950	16,170,941	16,528,361	16,953,751	17,267,846
3	101100	PROPERTY UNDER CAPITAL LEASES	0	0	0	0	0
4	102000	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0	0	0
5	105000	ELECTRIC PLANT HELD FOR FUTURE USE	59,382	64,338	66,642	65,451	62,877
6	106000	COMPLETED CONSTRUCTION NOT CLASSIFIED-ELECTRIC	278,253	213,437	267,810	215,367	281,384
7	114000	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383	107,383	107,383	107,383
8	107000	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	259,685	205,395	160,976	270,587	667,296
9							
10		TOTAL UTILITY PLANT	16,481,653	16,761,495	17,131,172	17,612,540	18,386,786
11							
12	108000	ACCUM PROV DEPR-ELEC UTILITY PLANT	(7,018,648)	(7,736,715)	(8,582,285)	(9,485,285)	(10,260,892)
13	111000	ACCUM PROV AMORTIZATION ELEC UTIL PLANT	(201,925)	(224,331)	(232,478)	(254,096)	(292,835)
14	115000	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMENT	(8,754)	(11,774)	(15,177)	(19,952)	(24,397)
15							
16		NET UTILITY PLANT	9,252,326	8,788,675	8,301,232	7,853,207	7,808,662
17							
18	120100	NUCLEAR FUEL PROCESS REFN CONV ENRC FABR	1	0	0	0	0
19	120200	NUCLEAR FUEL MATERIALS ASSY-STOCK ACCOUNT	14	0	0	0	0
20	120300	NUCLEAR FUEL ASSEMBLIES IN REACTOR	0	0	0	0	0
21	120400	SPENT NUCLEAR FUEL	0	0	0	0	0
22	120600	NUCLEAR FUEL UNDER CAPITAL LEASES	180,784	178,288	160,429	144,511	145,722
23	120500	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	0	0	0	0	0
24							
25		NET NUCLEAR FUEL	180,800	178,288	160,429	144,511	145,722
26							
27		NET UTILITY PLANT	9,433,125	8,966,963	8,461,661	7,997,719	7,954,383
28							
29		OTHER PROPERTY AND INVESTMENTS					
30	121000	NONUTILITY PROPERTY	5,095	5,820	5,590	4,954	5,577
31	122000	ACCUM PROV FOR DEPREC-NONUTILITY PROPERTY	(267)	(348)	(309)	0	0
32	123000	INVESTMENT IN ASSOCIATED COMPANIES	62	0	0	0	0
33	123100	INVESTMENT IN SUBSIDIARY COMPANIES	0	0	0	0	0
34	124000	OTHER INVESTMENTS	2,776	1,699	2,229	4,351	61,191
35	125000	SINKING FUNDS	0	0	0	0	0
36	128000	OTHER SPECIAL FUNDS	718,962	896,772	1,109,604	1,298,096	1,466,272
37							
38		TOTAL OTHER PROPERTY & INVESTMENTS	726,629	903,942	1,117,114	1,307,401	1,533,040
39							
40		CURRENT AND ACCRUED ASSET					
41	131000	CASH	6,885	2,779	15,690	12,566	824
42	132000	INTEREST SPECIAL DEPOSITS	0	0	0	0	0
43	133000	DIVIDEND SPECIAL DEPOSITS	0	284	0	284	0
44	134000	OTHER SPECIAL DEPOSITS	227	68	40	9	12
45	135000	WORKING FUNDS	113	113	157	194	263
46	136000	TEMPORARY CASH INVESTMENTS	57,380	222,671	157,977	346,174	62,786
47	141000	NOTES RECEIVABLE	0	0	0	0	0
48	142000	CUSTOMER ACCOUNTS RECEIVABLE	331,778	330,185	358,991	350,266	341,537
49	143000	OTHER ACCOUNTS RECEIVABLE	37,933	50,715	56,391	65,238	73,801
50	144000	ACCUM PROV UNCOLLECTIBLE ACCOUNTS-CREDIT	(13,192)	(12,082)	(9,392)	(8,208)	(7,764)
51	145000	NOTES RECEIVABLE ASSOCIATED COMPANIES	672	0	0	0	0
52	146000	ACCOUNTS RECEIVABLE ASSOCIATED COMPANIES	894	1,977	13,898	19,197	23,151
53	151000	FUEL STOCK	84,479	90,411	80,737	105,254	136,309
54	152000	FUEL STOCK EXPENSE UNDISTRIBUTED	0	0	0	0	0
55	153000	RESIDUALS	0	0	0	0	0
56							
57							
58		NOTE: Detail may not add to total due to rounding.					

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

6619

SCHEDULE B - 29

10 YEAR HISTORICAL BALANCE SHEET

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE 13-MONTH AVERAGE BALANCE SHEET BY  
PRIMARY ACCOUNT FOR THE PRECEDING 10 ½ YEARS.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

TYPE OF DATA SHOWN:

DOCKET NO. 001148-EI

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	ACCT NO.	ACCOUNT NAME	1996 YEAR	1997 YEAR	1998 YEAR	1999 YEAR	2000 YEAR
1	154000	PLANT MATERIALS AND OPERATING SUPPLIES	160,217	151,834	154,989	154,555	159,562
2	155000	MERCHANDISE	0	0	7	58	89
3	156000	OTHER MATERIALS & SUPPLIES	0	0	0	0	0
4	157000	NUCLEAR MATERIALS HELD FOR SALE	0	0	0	0	0
5	163000	STORES EXPENSE UNDISTRIBUTED	(336)	38	60	6	115
6	165000	PREPAYMENTS	34,035	39,992	37,224	46,239	47,020
7	171000	INTEREST AND DIVIDENDS RECEIVABLE	214	774	596	1,230	105
8	172000	RENTS RECEIVABLE	6,765	8,244	8,138	7,809	9,067
9	173000	ACCRUED UTILITY REVENUES	173,345	175,103	169,224	149,181	153,676
10	174000	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	2,809	2,013	2,049	2,262	2,747
11							
12		TOTAL CURRENT & ACCRUED ASSETS	884,220	1,065,118	1,046,776	1,252,313	1,003,299
13							
14		DEFERRED DEBITS					
15	181000	UNAMORTIZED DEBT EXPENSE	15,674	13,680	11,771	11,084	10,082
16	182100	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0	143
17	182200	UNRECOVERED PLANT & REGULATORY STUDY COSTS	0	0	0	0	0
18	182300	OTHER REGULATORY ASSETS	294,252	165,301	65,207	50,850	342,395
19	183000	PRELIM SURVEY & INVESTIGATION CHARGES	46	11	39	1,302	5,581
20	184000	CLEARING ACCOUNTS	(1,102)	(732)	1,159	183	303
21	185000	TEMPORARY FACILITIES	(89)	(120)	(141)	(159)	(207)
22	186000	MISCELLANEOUS DEFERRED DEBITS	70,477	116,426	187,834	271,355	366,676
23	187000	DEFERRED LOSSES DISPOSITION UTIL PLANT	36	35	35	90	87
24	188000	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0
25	189000	UNAMQRT LOSS ON REACQUIRED DEBT	287,585	276,789	275,696	28,335	14,096
26	190000	ACCUMULATED DEFERRED INCOME TAXES	474,591	583,886	598,673	600,727	625,474
27							
28		TOTAL DEFERRED DEBITS	1,141,469	1,155,276	1,140,275	963,767	1,364,630
29							
30		TOTAL ASSETS & OTHER DEBITS	12,185,443	12,091,299	11,765,825	11,521,199	11,855,352
31							
32		PROPRIETARY CAPITAL					
33	201000	COMMON STOCK ISSUED	1,373,069	1,373,069	1,373,069	1,373,069	1,373,069
34	204000	PREFERRED STOCK ISSUED	345,734	269,634	226,250	226,250	226,250
35	202000	CAPITAL STOCK SUBSCRIBED	0	0	0	0	0
36	203000	COMMON STOCK LIABILITY FOR CONVERSION	0	0	0	0	0
37	207000	PREMIUM ON CAPITAL STOCK	125	118	118	118	118
38	210000	GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	0	0	0	0	0
39	211000	MISCELLANEOUS PAID IN CAPITAL	2,312,385	2,464,308	2,572,000	2,572,000	2,748,923
40	214000	CAPITAL STOCK EXPENSE	(8,421)	(6,850)	(6,181)	(6,181)	(6,181)
41	216000	RETAINED EARNINGS	902,007	901,518	902,151	897,550	799,033
42	216100	UNAPPROPRIATED UNDISTRIBUTED SUB EARNINGS	(91)	14	0	0	0
43	217000	REACQUIRED CAPITAL STOCK	0	0	0	0	0
44							
45		TOTAL PROPRIETARY CAPITAL	4,924,807	5,001,811	5,067,407	5,062,806	5,141,211
46							
47		LONG-TERM DEBT					
48	221000	BONDS	3,131,694	2,860,522	2,493,715	2,357,221	2,259,661
49	222000	REACQUIRED BONDS	0	0	0	0	0
50	223000	ADVANCES FROM ASSOCIATED COMPANIES	0	0	0	0	0
51	224000	OTHER LONG-TERM DEBT	0	0	0	0	0
52	225000	UNAMOR PREMIUM ON LONG-TERM DEBT	2,117	479	0	0	0
53	226000	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	(30,906)	(26,456)	(20,985)	(17,307)	(15,097)
54							
55		TOTAL LONG-TERM DEBT	3,102,905	2,834,545	2,472,730	2,339,914	2,244,564
56							
57		NOTE: Detail may not add to total due to rounding.					

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8200

SCHEDULE B - 29

## 10 YEAR HISTORICAL BALANCE SHEET

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE 13-MONTH AVERAGE BALANCE SHEET BY  
PRIMARY ACCOUNT FOR THE PRECEDING 10 YEARS.

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	ACCT NO.	ACCOUNT NAME	1996 YEAR	1997 YEAR	1998 YEAR	1999 YEAR	2000 YEAR
1		OTHER NONCURRENT LIABILITIES					
2	227000	OBLIGATIONS UNDER CAPITAL LEASES-NONCURRENT	180,784	178,288	160,429	144,511	145,722
3	228100	ACCUMULATED PROVISION FOR PROPERTY INSURANCE	208,752	237,057	262,266	266,994	217,447
4	228200	ACCUMULATED PROVISION FOR INJURIES & DAMAGES	15,509	14,625	11,937	18,884	17,877
5	228300	ACCUMULATED PROVISION FOR PENSIONS & BENEFITS	123,681	145,969	170,590	196,182	216,562
6	228400	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	63,208	94,028	81,182	75,943	65,248
7	229000	ACCUMULATED PROVISION FOR RATE REFUNDS	4,719	11,330	24,052	38,902	34,598
8							
9		TOTAL OTHER NONCURRENT LIABILITIES	596,652	681,297	710,457	741,417	697,454
10							
11		CURRENT AND ACCRUED LIABILITIES					
12	231000	NOTES PAYABLE	46,109	3,046	7,831	7,231	283,334
13	232000	ACCOUNTS PAYABLE	179,950	183,802	217,658	267,437	336,774
14	233000	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0	0	0
15	234000	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	604	846	1,432	3,648	10,904
16	235000	CUSTOMER DEPOSITS	246,477	275,248	279,865	287,115	263,955
17	236000	TAXES ACCRUED	262,433	321,086	277,814	277,942	228,211
18	237000	INTEREST ACCRUED	63,568	58,732	50,602	46,138	42,323
19	238000	DIVIDENDS DECLARED	3,786	2,790	2,271	2,271	2,271
20	239000	MATURED LONG-TERM DEBT	0	0	0	0	0
21	240000	MATURED INTEREST	0	0	0	0	0
22	241000	TAX COLLECTIONS PAYABLE	58,848	59,291	61,725	58,799	57,996
23	242000	MISC CURRENT AND ACCRUED LIABILITIES	266,935	282,488	280,579	296,417	387,686
24	243000	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0	0	0
25							
26		TOTAL CURRENT AND ACCRUED LIABILITIES	1,128,711	1,187,330	1,179,779	1,246,999	1,613,454
27							
28		DEFERRED CREDITS					
29	252000	CUSTOMER ADVANCES FOR CONSTRUCTION	321	331	211	187	54
30	255000	ACCUM DEFERRED INVESTMENT TAX CREDIT	286,431	239,715	216,591	194,419	172,829
31	256000	DEFERRED GAINS DISPOSITION UTILITY PLANT	3,256	2,843	2,190	1,405	654
32	253000	OTHER DEFERRED CREDITS	198,564	213,622	241,024	217,458	227,258
33	254000	OTHER REGULATORY LIABILITIES	87,967	59,818	84,575	110,498	93,931
34	257000	UNAMORT GAIN ON REACQUIRED DEBT	485	4,605	5,948	5,712	5,476
35	281000	ACCUM DEF INCOME TAX-ACCEL AMORT PROPERTY	0	0	0	0	0
36	282000	ACCUM DEFERRED INCOME TAX-OTHER PROPERTY	1,655,344	1,664,371	1,568,774	1,431,585	1,332,131
37	283000	ACCUMULATED DEFERRED INCOME TAXES-OTHER	219,981	201,013	216,139	168,800	326,336
38							
39		TOTAL DEFERRED CREDITS	2,432,368	2,386,316	2,335,452	2,130,064	2,158,669
40							
41		TOTAL LIABILITIES AND OTHER CREDITS	12,185,443	12,091,299	11,765,825	11,521,199	11,855,352
42							
43							
44							
45							
46							
47							
48							
49							
50							
51		NOTE: Detail may not add to total due to rounding.					

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8201

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. B – 30**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE NET PRODUCTION PLANT BALANCES FOR THE TEST YEAR AND THE PRIOR YEAR. PRESENTING IN-SERVICE ADDITIONS CLASSIFIED AS ENVIRONMENTAL, AVAILABILITY/RELIABILITY, HEAT RATE, REPLACE EXISTING PLANT, SAFETY, ENERGY CONSERVATION, CAPACITY, AID TO CONSTRUCTION, AND MAINTENANCE AND REGULATORY.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
 X PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

LINE NO.	(A) PRELIMINARY ENGINEERING GROWTH CLASSIFICATION	(B) AMOUNT							
1	NEW FACILITY/REACTIVATION	BASED ON THE AGREEMENT FOR MFR REQUIREMENTS THIS INFORMATION IS NOT PROVIDED.							
2	REGULATORY REQUIRED								
3	OPERATION								
4	IMPROVE								
5	SAFETY								
6	INSPECT, REPAIR, OR REPLACE								
7	DECOMMISSION/RESERVE SHUTDOWN								
8									
9	TOTAL								
10									
11									
12									
13									
14	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
15									
16	PRODUCTION	NET PRODUCTION			REVERSAL OF			NET REMOVAL	NET PRODUCTION
17	PLANT	PLANT ENDING	IN SERVICE	DEPRECIATION	DECOMMISSIONING			COST, SALVAGE	PLANT ENDING
18	CLASSIFICATION	BALANCE AT 12/31/01	ADDITIONS	EXPENSE	EXPENSES	RETIREMENTS	TRANSFERS	& OTHER	BALANCE AT
19								RECOVERIES	12/31/02
20	STEAM PRODUCTION	561,066	31,512	(129,397)	-	(53,260)	-	-	463,181
21	NUCLEAR PRODUCTION	1,035,572	9,020	(240,126)	84,652	(10,832)	-	-	889,118
22	OTHER PRODUCTION	990,674	813,169	(108,481)	-	(17,317)	-	-	1,695,362
23									
24	TOTAL PRODUCTION	2,587,312	853,701	(478,004)	84,652	(81,409)	-	-	3,047,661

8203

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE NET PRODUCTION PLANT BALANCES  
 FOR THE TEST YEAR AND THE PRIOR YEAR. PRESENTING  
 IN-SERVICE ADDITIONS CLASSIFIED AS ENVIRONMENTAL,  
 AVAILABILITY/ RELIABILITY, HEAT RATE, REPLACE EXISTING  
 PLANT, SAFETY, ENERGY CONSERVATION, CAPACITY, AID TO  
 CONSTRUCTION, AND MAINTENANCE AND REGULATORY.

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 PROJECTED TEST YEAR ENDED \_\_\_\_\_  
 X PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	(A) PRELIMINARY ENGINEERING GROWTH CLASSIFICATION	(B) AMOUNT							
1	NEW FACILITY/REACTIVATION	BASED ON THE AGREEMENT FOR MFR REQUIREMENTS THIS INFORMATION IS NOT PROVIDED.							
2	REGULATORY REQUIRED								
3	OPERATION								
4	IMPROVE								
5	SAFETY								
6	INSPECT, REPAIR, OR REPLACE								
7	DECOMMISSION/RESERVE SHUTDOWN								
8									
9	TOTAL								
10									
11									
12									
13									
14	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
15									
16	PRODUCTION	NET PRODUCTION			REVERSAL OF			NET REMOVAL	NET PRODUCTION
17	PLANT	PLANT ENDING			DECOMMISSIONING			COST, SALVAGE	PLANT ENDING
18	CLASSIFICATION	BALANCE AT 12/31/00	IN SERVICE	DEPRECIATION	EXPENSES	RETIREMENTS	TRANSFERS	& OTHER	BALANCE AT
19			ADDITIONS	EXPENSE				RECOVERIES	12/31/01
20	STEAM PRODUCTION	674,620	35,673	(149,920)	-	(97,473)	(535)	1,226	561,066
21	NUCLEAR PRODUCTION	1,189,844	1,512	(240,451)	84,652	(12,841)	-	15	1,035,572
22	OTHER PRODUCTION	838,088	248,929	(88,397)	-	(29,906)	-	(7,946)	990,674
23									
24	TOTAL PRODUCTION	2,702,552	286,114	(478,768)	84,652	(140,220)	(535)	(6,703)	2,587,312

8204

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 1**



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE OF JURISDICTIONAL  
NET OPERATING INCOME PER BOOKS FOR THE TEST YEAR  
AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	DESCRIPTION	(1) PRIOR YEAR ENDED 12/31/01 (\$000)	(2) TEST YEAR ENDED 12/31/02 (\$000)	(3) PERCENT INCREASE/ (DECREASE) (%)
1				
2	OPERATING REVENUES:			
3				
4	SALES OF ELECTRICITY	7,595,756	7,383,612	(2.79)
5	OTHER OPERATING REVENUES	158,870	139,812	(12.00)
6				
7	TOTAL OPERATING REVENUES	7,754,626	7,523,424	(2.98)
8				
9	OPERATING EXPENSES:			
10				
11	OPERATION AND MAINTENANCE	4,867,385	4,460,798	(8.35)
12	DEPRECIATION, AMORTIZATION & DECOMMISSION	896,086	921,911	2.88
13	AMORTIZATION OF PROPERTY LOSSES	0	43,942	0.00
14	TAXES OTHER THAN INCOME TAXES	719,850	701,929	(2.49)
15	CURRENT INCOME TAXES			
16	FEDERAL	573,028	473,380	(17.39)
17	STATE	94,751	76,811	(18.93)
18	DEFERRED INCOME TAXES - NET			
19	FEDERAL	(261,669)	(92,922)	(64.49)
20	STATE	0	0	0.00
21	CHARGE EQUIVALENT TO INVESTMENT TAX CREDIT	0	0	0.00
22	AMORTIZATION OF INVESTMENT TAX CREDIT	(21,816)	(19,844)	(9.04)
23	GAIN (LOSS) ON DISPOSITION OF UTILITY PLANT	(803)	(659)	(17.89)
24				
25	TOTAL OPERATING EXPENSES	6,866,813	6,565,346	(4.39)
26				
27	NET OPERATING INCOME	887,813	958,077	7.91
28		=====	=====	=====

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: C-2

RECAP SCHEDULES:

8206

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C-2**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF JURISDICTIONAL NET OPERATING INCOME FOR THE TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(7) JURISDICTIONAL CHANGE IN SALES FORECAST (\$000)	(8) ADJUSTED JURISDICTIONAL AMOUNT (\$000)
1	OPERATING REVENUES:								
2									
3	SALES OF ELECTRICITY	7,436,827	0	7,436,827	0.992844	7,383,612	(3,751,722)	(99,700)	3,532,190
4	OTHER OPERATING REVENUES	142,226	0	142,226	0.983022	139,812	(22,660)	0	117,152
5									
6	TOTAL OPERATING REVENUES	7,579,053	0	7,579,053	0.992660	7,523,424	(3,774,382)	(99,700)	3,649,342
7									
8	OPERATING EXPENSES:								
9									
10	OPERATION AND MAINTENANCE								
11	FUEL	2,275,421	0	2,275,421	0.988099	2,248,341	(2,238,075)	0	10,266
12	PURCHASED POWER	1,023,145	0	1,023,145	0.987459	1,010,314	(947,426)	0	62,888
13	OTHER	1,210,795	0	1,210,795	0.992854	1,202,143	(78,787)	(126)	1,123,230
14	DEPRECIATION, AMORTIZATION	826,450	0	826,450	0.994758	822,117	(19,245)	0	802,872
15	DECOMMISSIONING	100,225	0	100,225	0.995703	99,794	0	0	99,794
16	AMORTIZATION OF PROPERTY LOSSES	44,500	0	44,500	0.987459	43,942	(43,942)	0	0
17	TAXES OTHER THAN INCOME TAXES	703,035	0	703,035	0.998427	701,929	(427,194)	(1,567)	273,168
18	CURRENT INCOME TAXES								
19	FEDERAL	473,253	0	473,253	1.000270	473,380	(36,518)	(32,416)	404,446
20	STATE	76,790	0	76,790	1.000270	76,811	(6,073)	(5,390)	65,348
21	DEFERRED INCOME TAXES - NET								
22	FEDERAL	(92,926)	0	(92,926)	0.999957	(92,922)	30,607	0	(62,315)
23	STATE	0	0	0	0.000000	0	5,090	0	5,090
24	CHARGE EQUIVALENT TO INVESTMENT TAX CREDIT	0	0	0	0.000000	0	0	0	0
25	AMORTIZATION OF INVESTMENT TAX CREDIT	(19,952)	0	(19,952)	0.994591	(19,844)	0	0	(19,844)
26	GAIN (LOSS) ON DISPOSITION OF UTILITY PLANT	(666)	0	(666)	0.989376	(659)	(815)	0	(1,474)
27									
28	TOTAL OPERATING EXPENSES	6,620,070	0	6,620,070	0.991734	6,565,346	(3,762,377)	(39,500)	2,763,469
29									
30	NET OPERATING INCOME	958,983	0	958,983	0.999056	958,077	(12,005)	(60,200)	885,873

NOTE: FPL IS NOT PROPOSING TO CHANGE RATES AT THIS TIME AND, THEREFORE, IS NOT PROPOSING ANY COMPANY ADJUSTMENTS. HOWEVER, IF CHANGES TO RATES ARE PROPOSED SUBSEQUENT TO THIS FILING, AMONG THE ADJUSTMENTS FPL MIGHT PROPOSE INCLUDE, BUT ARE NOT LIMITED TO, THE FOLLOWING:

- THE ACCOUNTING STANDARDS EXECUTIVE COMMITTEE OF THE AMERICAN INSTITUTE OF CERTIFIED PUBLIC ACCOUNTANTS HAS ISSUED A PROPOSED STATEMENT OF POSITION (SOP) WHICH WILL RESTRICT A COMPANY'S ABILITY TO CAPITALIZE CERTAIN COSTS. FPL ESTIMATES THAT THIS SOP, IF IT WERE EFFECTIVE, WOULD RESULT IN A \$129 MILLION INCREASE IN EXPENSES FOR THE YEAR 2002.
- INCLUDE AN ADDITIONAL \$2 MILLION IN O&M AND \$16 MILLION IN DEPRECIATION EXPENSES, ASSOCIATED WITH THE ANNUALIZATION OF NEW PRODUCTION PLANT PLACED IN SERVICE DURING 2002.
- INCLUDE \$6 MILLION OF COSTS ASSOCIATED WITH THE UNBURNED NUCLEAR FUEL THAT WILL REMAIN IN THE NUCLEAR REACTOR WHEN THE NUCLEAR UNITS ARE REMOVED FROM SERVICE AT THE END OF THEIR USEFUL LIFE.
- INCLUDE \$5 MILLION ASSOCIATED WITH EMPLOYEE'S DENTAL INSURANCE.
- INCLUDE EXPENDITURES ON SECURITY MEASURES RESULTING FROM RECENT WORLD EVENTS.

NOTE: COLUMN 7 REFLECTS THE IMPACT OF A REEVALUATION OF FPL'S SALES FORECAST WHICH WAS MADE SUBSEQUENT TO THE 9/17/01 MFR FILING. THIS WAS DONE AS A RESULT OF THE DETERIORATION IN THE ECONOMY WHICH HAS TAKEN PLACE SINCE THE ORIGINAL FORECAST WAS MADE. IT WAS NOT FEASIBLE TO REVISE ALL AFFECTED MFRS PRIOR TO THIS 10/01/01 FILING. THEREFORE, FPL HAS ADJUSTED ONLY 3 SUMMARY-LEVEL MFRS (B-3, C-2 AND D-1). FPL HAS NOT YET DETERMINED WHAT EFFECTS THE SEPTEMBER 11, 2001 TRAGEDIES WILL HAVE ON ITS COSTS IN 2002 AND BEYOND. FOR EXAMPLE, SECURITY COSTS FOR FPL'S FACILITIES ARE LIKELY TO INCREASE SUBSTANTIALLY IN RESPONSE TO THE THREAT OF FURTHER TERRORISM. CERTAIN OF FPL'S INSURANCE COSTS ARE EXPECTED TO INCREASE DRAMATICALLY AS WELL. AT THIS TIME, HOWEVER, FPL IS STILL IN THE PROCESS OF QUANTIFYING THESE IMPACTS AND HENCE HAS NOT ADJUSTED THE O&M OR OTHER COSTS REFLECTED IN ANY OF THE MFRS. FPL WILL PROVIDE THIS INFORMATION AS SOON AS POSSIBLE.

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: C-3, C-9

RECAP SCHEDULES: A-10, C-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF JURISDICTIONAL NET  
OPERATING INCOME FOR THE TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY  
REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY PER BOOKS (\$000)	(2) NON- ELECTRIC UTILITY (\$000)	(3) TOTAL ELECTRIC (1) - (2) (\$000)	(4) JURIS- DICTIONAL SEPARATION FACTOR	(5) JURIS- DICTIONAL AMOUNT (\$000)	(6) JURISDICTIONAL COMMISSION ADJUSTMENTS (\$000)	(7) JURISDICTIONAL COMPANY ADJUSTMENTS (\$000)	(8) ADJUSTED JURISDICTIONAL AMOUNT (\$000)
1	OPERATING REVENUES:								
2									
3	SALES OF ELECTRICITY	7,646,335	0	7,646,335	0.993385	7,595,756	(4,206,720)	0	3,389,036
4	OTHER OPERATING REVENUES	158,261	0	158,261	1.003849	158,870	(43,048)	0	115,822
5									
6	TOTAL OPERATING REVENUES	7,804,596	0	7,804,596	0.993597	7,754,626	(4,249,769)	0	3,504,858
7									
8	OPERATING EXPENSES:								
9									
10	OPERATION AND MAINTENANCE								
11	FUEL	2,868,556	0	2,868,556	0.990687	2,841,842	(2,825,264)	0	16,577
12	PURCHASED POWER	940,708	0	940,708	0.989181	930,531	(867,643)	0	62,888
13	OTHER	1,102,194	0	1,102,194	0.993484	1,095,012	(73,102)	0	1,021,911
14	DEPRECIATION, AMORTIZATION	799,491	0	799,491	0.995691	796,046	(19,101)	0	776,946
15	DECOMMISSIONING	100,226	0	100,226	0.998143	100,040	0	0	100,040
16	AMORTIZATION OF PROPERTY LOSSES	0	0	0	0.000000	0	0	0	0
17	TAXES OTHER THAN INCOME TAXES	720,714	0	720,714	0.998801	719,850	(452,946)	0	266,904
18	CURRENT INCOME TAXES								
19	FEDERAL	573,183	0	573,183	0.999729	573,028	(148,103)	0	424,925
20	STATE	94,777	0	94,777	0.999729	94,751	(24,628)	0	70,123
21	DEFERRED INCOME TAXES - NET								
22	FEDERAL	(261,786)	0	(261,786)	0.999553	(261,669)	144,684	0	(116,985)
23	STATE	0	0	0	0.000000	0	24,059	0	24,059
24	CHARGE EQUIVALENT TO INVESTMENT TAX CREDIT	0	0	0	0.000000	0	0	0	0
25	AMORTIZATION OF INVESTMENT TAX CREDIT	(21,912)	0	(21,912)	0.995617	(21,816)	0	0	(21,816)
26	GAIN (LOSS) ON DISPOSITION OF UTILITY PLANT	(810)	0	(810)	0.991481	(803)	(492)	0	(1,295)
27									
28	TOTAL OPERATING EXPENSES	6,915,342	0	6,915,342	0.992982	6,866,813	(4,242,536)	0	2,624,277
29									
30	NET OPERATING INCOME	889,254	0	889,254	0.998380	887,813	(7,233)	0	880,580
31									

NOTE: FPL IS NOT PROPOSING TO CHANGE RATES AT THIS TIME AND, THEREFORE, IS NOT PROPOSING ANY COMPANY ADJUSTMENTS. HOWEVER, IF CHANGES TO RATES ARE PROPOSED SUBSEQUENT  
SUBSEQUENT TO THIS FILING, FPL MIGHT PROPOSE ADJUSTMENTS AS SHOWN ON THE TEST PERIOD MFR.

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: C-9

RECAP SCHEDULES: C-1

8203

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C-3**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST ALL PROPOSED COMMISSION ADJUSTMENTS TO NET  
OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE  
TEST YEAR IS PROJECTED.[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS ORDERED  
BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY REPRESENT  
ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: N/A

LINE NO.	DESCRIPTION	(1) FRANCHISE REVENUE (\$000)	(2) FRANCHISE EXPENSE (\$000)	(3) GRT ABOVE 1.5¢ (\$000)	(4) GROVE OPERATIONS (\$000)	(5) ATRIUM (\$000)	(6) FIN PLANNING SERVICES (\$000)	(7) IND ASSOC DUES (\$000)	(8) ECON DEVELOP (\$000)
1	OPERATING REVENUES:								
2									
3	SALES OF ELECTRICITY	\$(306,291)	\$0	\$(69,253)	\$0	\$0	\$0	\$0	\$0
4	OTHER OPERATING REVENUES	0	0	0	47	0	0	0	0
5									
6	TOTAL OPERATING REVENUES	(306,291)	0	(69,253)	47	0	0	0	0
7									
8	OPERATING EXPENSES:								
9									
10	OPERATION & MAINTENANCE -								
11	FUEL	0	0	0	0	0	0	0	0
12	PURCHASED POWER	0	0	0	0	0	0	0	0
13	OTHER	0	0	0	0	(14)	(128)	(329)	(14)
14									
15	DEPRECIATION & AMORTIZATION	0	0	0	0	0	0	0	0
16	DECOMMISSIONING EXPENSE	0	0	0	0	0	0	0	0
17	AMORTIZATION OF PROPERTY LOSSES	0	0	0	0	0	0	0	0
18	TAXES OTHER THAN INCOME TAXES	(7,878)	(298,414)	(69,253)	0	0	0	0	0
19									
20	INCOME TAXES -								
21	FEDERAL	(98,700)	98,700	0	16	5	42	109	5
22	STATE	(16,413)	16,413	0	3	1	7	18	1
23									
24	DEFERRED INCOME TAXES-NET -								
25	FEDERAL	0	0	0	0	0	0	0	0
26	STATE	0	0	0	0	0	0	0	0
27									
28	INVESTMENT TAX CREDIT-NET	0	0	0	0	0	0	0	0
29	(GAIN)/LOSS ON DISPOSAL OF PLANT	0	0	0	0	0	0	0	0
30									
31	TOTAL OPERATING EXPENSES	(122,991)	(183,301)	(69,253)	18	(9)	(79)	(202)	(9)
32									
33									
34	NET OPERATING INCOME	\$(183,301)	\$183,301	\$0	\$29	\$9	\$79	\$202	\$9
35									
36									
37									

NOTE: FPL IS NOT PROPOSING TO CHANGE RATES AT THIS TIME AND, THEREFORE, IS NOT PROPOSING ANY COMPANY ADJUSTMENTS. HOWEVER, IF CHANGES TO RATES ARE PROPOSED SUBSEQUENT TO THIS FILING, AMONG THE ADJUSTMENTS FPL MIGHT PROPOSE INCLUDE, BUT ARE NOT LIMITED TO, THE FOLLOWING:

- THE ACCOUNTING STANDARDS EXECUTIVE COMMITTEE OF THE AMERICAN INSTITUTE OF CERTIFIED PUBLIC ACCOUNTANTS HAS ISSUED A PROPOSED STATEMENT OF POSITION (SOP) WHICH WILL RESTRICT A COMPANY'S ABILITY TO CAPITALIZE CERTAIN COSTS. FPL ESTIMATES THAT THIS SOP, IF IT WERE EFFECTIVE, WOULD RESULT IN A \$129 MILLION INCREASE IN EXPENSES FOR THE YEAR 2002.
- INCLUDE AN ADDITIONAL \$2 MILLION IN O&M AND \$16 MILLION IN DEPRECIATION EXPENSES, ASSOCIATED WITH THE ANNUALIZATION OF NEW PRODUCTION PLANT PLACED IN SERVICE DURING 2002.
- INCLUDE \$6 MILLION OF COSTS ASSOCIATED WITH THE UNBURNED NUCLEAR FUEL THAT WILL REMAIN IN THE NUCLEAR REACTOR WHEN THE NUCLEAR UNITS ARE REMOVED FROM SERVICE AT THE END OF THEIR USEFUL LIFE.
- INCLUDE \$5 MILLION ASSOCIATED WITH EMPLOYEE'S DENTAL INSURANCE.
- INCLUDE EXPENDITURES ON SECURITY MEASURES RESULTING FROM RECENT WORLD EVENTS.

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST ALL PROPOSED COMMISSION ADJUSTMENTS TO NET  
OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE  
TEST YEAR IS PROJECTED.[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS ORDERED  
BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY REPRESENT  
ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:

X PROJECTED TEST YEAR: 12/31/02

PRIOR YEAR:

WITNESS: NA

LINE NO.	DESCRIPTION	(9) FUEL COST REC (\$000)	(10) CAP COST REC (\$000)	(11) CONSER COST REC ECCR (\$000)	(12) ECRC COST REC (\$000)	(13) DENTAL EXPENSES DISALLOWED (\$000)	(14) GAIN SALE LAND 101 PROP (\$000)	(15) INTEREST TAX DEFICIENCIES (\$000)	(16) INTEREST SYNCHRONIZATION (\$000)
1	OPERATING REVENUES:								
2	-----								
3	SALES OF ELECTRICITY	\$ (2,729,180)	\$ (590,917)	\$ (80,995)	\$ (6,140)	\$0	\$0	\$0	\$0
4	OTHER OPERATING REVENUES	1,232	(18,211)	(6,101)	(625)	0	0	0	0
5	-----								
6	TOTAL OPERATING REVENUES	(2,727,948)	(609,129)	(87,096)	(6,765)	0	0	0	0
7	-----								
8	OPERATING EXPENSES:								
9	-----								
10	OPERATION & MAINTENANCE -								
11	FUEL	(2,266,344)	(6,939)	0	0	0	0	0	0
12	PURCHASED POWER	(401,360)	(558,897)	0	0	0	0	0	0
13	OTHER	0	0	(62,874)	(2,083)	(4,955)	0	(316)	0
14	-----								
15	DEPRECIATION & AMORTIZATION	0	0	(17,070)	(2,203)	0	0	0	0
16	DECOMMISSIONING EXPENSE	0	0	0	0	0	0	0	0
17	AMORTIZATION OF PROPERTY LOSSES	(9,345)	(35,155)	0	0	0	0	0	0
18	TAXES OTHER THAN INCOME TAXES	(41,005)	(9,274)	(1,273)	(97)	0	0	0	0
19	-----								
20	INCOME TAXES -								
21	FEDERAL	(41,986)	6,399	73	(37)	1,639	0	104	319
22	STATE	(6,982)	1,064	12	(6)	273	0	17	53
23	-----								
24	DEFERRED INCOME TAXES-NET -								
25	FEDERAL	38,714	(6,023)	(2,018)	(937)	0	455	0	0
26	STATE	6,438	(1,002)	(336)	(156)	0	76	0	0
27	-----								
28	INVESTMENT TAX CREDIT-NET	0	0	0	0	0	0	0	0
29	(GAIN)/LOSS ON DISPOSAL OF PLANT	0	0	0	562	0	(1,377)	0	0
30	-----								
31	TOTAL OPERATING EXPENSES	(2,721,871)	(609,826)	(83,485)	(4,956)	(3,044)	(846)	(194)	372
32	-----								
33	-----								
34	NET OPERATING INCOME	\$ (6,077)	\$698	\$ (3,611)	\$ (1,808)	\$3,044	\$846	\$194	\$ (372)
35	=====								

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: C-30

RECAP SCHEDULES: C-3, C-54

8212

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST ALL PROPOSED COMMISSION ADJUSTMENTS TO NET  
OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE  
TEST YEAR IS PROJECTED.[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS ORDERED  
BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY REPRESENT  
ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:

☒ PROJECTED TEST YEAR: 12/31/02

\_\_\_\_ PRIOR YEAR:

WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL (\$000)
	(17)	
1	OPERATING REVENUES:	
2	-----	
3	SALES OF ELECTRICITY	\$ (3,782,777)
4	OTHER OPERATING REVENUES	(23,658)
5	-----	
6	TOTAL OPERATING REVENUES	(3,806,434)
7		
8	OPERATING EXPENSES:	
9	-----	
10	OPERATION & MAINTENANCE -	
11	FUEL	(2,273,283)
12	PURCHASED POWER	(960,257)
13	OTHER	(70,712)
14		
15	DEPRECIATION & AMORTIZATION	(19,273)
16	DECOMMISSIONING EXPENSE	0
17	AMORTIZATION OF PROPERTY LOSSES	(44,500)
18	TAXES OTHER THAN INCOME TAXES	(427,194)
19		
20	INCOME TAXES -	
21	FEDERAL	(33,313)
22	STATE	(5,540)
23		
24	DEFERRED INCOME TAXES-NET -	
25	FEDERAL	30,192
26	STATE	5,021
27		
28	INVESTMENT TAX CREDIT-NET	0
29	(GAIN)/LOSS ON DISPOSAL OF PLANT	(815)
30	-----	
31	TOTAL OPERATING EXPENSES	(3,799,674)
32		
33	-----	
34	NET OPERATING INCOME	\$ (6,761)
35	=====	

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: C-30

RECAP SCHEDULES: C-3, C-54



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: LIST ALL PROPOSED COMPANY ADJUSTMENTS TO NET  
OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE  
TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
\_\_\_\_ PRIOR YEAR:  
WITNESS: N/A

LINE NO.	DESCRIPTION	ADJUSTMENTS
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	NOTE: FPL IS NOT PROPOSING TO CHANGE RATES AT THIS TIME AND, THEREFORE, IS NOT PROPOSING ANY COMPANY ADJUSTMENTS. HOWEVER, IF CHANGES TO RATES ARE PROPOSED SUBSEQUENT	
32	TO THIS FILING, AMONG THE ADJUSTMENTS FPL MIGHT PROPOSE INCLUDE, BUT ARE NOT LIMITED TO, THE FOLLOWING:	
33	- THE ACCOUNTING STANDARDS EXECUTIVE COMMITTEE OF THE AMERICAN INSTITUTE OF CERTIFIED PUBLIC ACCOUNTANTS HAS ISSUED A PROPOSED STATEMENT OF POSITION (SOP)	
34	WHICH WILL RESTRICT A COMPANY'S ABILITY TO CAPITALIZE CERTAIN COSTS. FPL ESTIMATES THAT THIS SOP, IF IT WERE EFFECTIVE, WOULD RESULT IN A \$129 MILLION INCREASE	
35	IN EXPENSES FOR THE YEAR 2002.	
36	- INCLUDE AN ADDITIONAL \$2 MILLION IN O&M AND \$16 MILLION IN DEPRECIATION EXPENSES, ASSOCIATED WITH THE ANNUALIZATION OF NEW PRODUCTION PLANT PLACED IN	
37	SERVICE DURING 2002.	
38	- INCLUDE \$6 MILLION OF COSTS ASSOCIATED WITH THE UNBURNED NUCLEAR FUEL THAT WILL REMAIN IN THE NUCLEAR REACTOR WHEN THE NUCLEAR UNITS ARE REMOVED FROM	
39	SERVICE AT THE END OF THEIR USEFUL LIFE.	
40	- INCLUDE \$5 MILLION ASSOCIATED WITH EMPLOYEES' DENTAL INSURANCE.	
41	- INCLUDE EXPENDITURES ON SECURITY MEASURES RESULTING FROM RECENT WORLD EVENTS.	
42		
43		
44		
45	SUPPORTING SCHEDULES:	
		RECAP SCHEDULES: C-3, C-54

8214

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C - 6**

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A LIST OF OUT OF PERIOD ITEMS FOR THE TEST YEAR  
AND THE RELATED ADJUSTMENTS TO OPERATING REVENUES AND EXPENSES  
BY PRIMARY ACCOUNT.

TYPE OF DATA SHOWN:

☐ HISTORIC TEST YEAR ENDED \_\_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	(1)	(2)	(3)	(4)
			DESCRIPTION	DATE INCURRED	DEBIT	CREDIT
1						
2			THERE ARE NO OUT OF PERIOD ITEMS FOR THE TEST YEAR.			

8216

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C-7**

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF REVENUES AND EXPENSES DURING THE  
TEST YEAR OR THE PRIOR YEAR THAT THE APPLICANT CONSIDERS EXTRAORDINARY  
OR OF A NON-RECURRING NATURE.

TYPE OF DATA SHOWN:  
\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
 X  PROJECTED TEST YEAR ENDED 12/31/02  
\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	NATURE OF EXPENSES OR REVENUE	ELECTRIC UTILITY	JURISDICTIONAL	
					FACTOR	AMOUNT

1      None

TOTAL EXTRAORDINARY REVENUES AND EXPENSES (NET)

AVERAGE NUMBER OF CUSTOMERS

EXTRAORDINARY REVENUES & EXPENSES (NET) PER CUSTOMER

## SCHEDULE C - 7

## EXTRAORDINARY REVENUES AND EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF REVENUES AND EXPENSES DURING THE TEST YEAR OR THE PRIOR YEAR THAT THE APPLICANT CONSIDERS EXTRAORDINARY OR OF A NON-RECURRING NATURE.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
 \_\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_  
☒ PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	NATURE OF EXPENSES OR REVENUE	ELECTRIC UTILITY	JURISDICTIONAL FACTOR	AMOUNT
1	930.2	Miscellaneous General Expenses	Merger Expense	\$26,089	0.99612	\$25,988
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29		TOTAL NON-RECURRING REVENUES AND EXPENSES (NET)		\$26,089	0.99612	\$25,988
30						
31		AVERAGE NUMBER OF CUSTOMERS		3,935,161		3,935,158
32						
33		NON-RECURRING REVENUES & EXPENSES (NET) PER CUSTOMER		\$6.63		\$6.60
34						
35						
36						
37						
38						
39						
40						
41						

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C-8**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, COMPARE ACTUAL REVENUES AND EXPENSES BY PRIMARY ACCOUNT FERC FUNCTION CODES FOR THE PRIOR YEAR TO THE AMOUNT FORECASTED FOR THE PRIOR YEAR

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE AVAILABLE)

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	(1) ACTUAL	(2) FORECASTED	DEVIATION FROM FORECAST		EXPLANATION OF SIGNIFICANT DEVIATIONS FROM FORECAST (10% OR GREATER)
					AMOUNT (1) - (2)	PERCENT (3)/(2)	
1		OPERATING REVENUES					
2							
3	440	Residential Sales	3,503,551	3,382,294	121,257	3.6%	
4							
5	442	Commercial and Industrial Sales	2,479,568	2,377,441	102,127	4.3%	
6							
7	444	Public Street and Highway Lighting	51,056	50,387	669	1.3%	
8							
9	445	Other Sales to Public Authorities	17,805	28,968	(9,163)	-34.0%	SEE (A)
10							
11	446	Sales to Railroads and Railways	5,024	4,635	389	8.4%	
12							
13		Subtotal Accounts 440-446	6,057,004	5,841,725	215,279	3.7%	
14							
15	447	Sale for Resale	192,848	124,469	68,379	54.9%	SEE (B)
16							
17							
18	448	Interdepartmental Sales	-	-	-	-	
19	449	(Less) Provision for Rate Refunds	(43,394)	(55,827)	12,433	-22.3%	SEE (C)
20	450	Forfeited Discounts	14,098	13,380	718	5.4%	
21	451	Misc. Service Revenues	27,475	27,096	379	1.4%	
22	453	Sales of Water and Water Power	-	-	-	-	
23	454	Rent from Electric Property	26,475	26,376	99	0.4%	
24	455	Interdepartmental Rent	-	-	-	-	
25	456	Other Electric Revenues	66,296	98,162	(11,866)	-12.1%	SEE (D)
26							
27		Total Operating Revenues	\$ 6,360,802	\$ 6,075,381	\$ 285,421	4.7%	

Note: The Company does not budget at the FERC Account level. However, the forecasting model which was new in year 2000 parallels closely to the FERC revenue accounts, so data can be provided starting in that year.

- (A) HOMESTEAD AIR FORCE BASE WAS CLOSED DURING MOST OF THE YEAR WHILE A NEW PRIMARY FACILITY WAS INSTALLED. THE OTHER BASES IN FLORIDA COMPLIED WITH FEDERAL MANDATES TO INSTALL CONSERVATION MEASURES. THE YEAR 2000 WAS THE FIRST YEAR AFTER INSTALLATION OF THESE MEASURES.
- (B) THE INCREASE IS PRIMARILY DUE TO HIGHER THAN EXPECTED INTERCHANGE SALES REFLECTING MARKET CONDITIONS AND EFFORTS OF THE TRADING DEPARTMENT.
- (C) REPRESENTS A LOWER PROVISION FOR WHOLESALE SALES DUE TO A SETTLEMENT OF FPL'S WHOLESALE RATE CASE DOCKET NO. 93-465 AND A LOWER RETAIL REFUND PROVISION REFLECTING LOWER REVENUES FROM RETAIL BASE OPERATIONS PRIMARILY DUE TO WEATHER CONDITIONS.
- (D) THIS IS PRIMARILY DUE TO LOWER THAN EXPECTED RECOVERY OF CAPACITY CLAUSE REVENUES. PURSUANT TO COMMISSION ORDER NO. PSC-99-2512-FOF-EI DATED DECEMBER 22, 1999, IN 2000 GENERATION-RELATED GAINS ON NON-SEPARATED WHOLESALE ENERGY SALES WERE CREDITED TO THE FUEL CLAUSE RATHER THAN THE CAPACITY CLAUSE.

8221



FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, COMPARE ACTUAL REVENUES  
 AND EXPENSES BY PRIMARY ACCOUNT FERC FUNCTION CODES FOR THE PRIOR  
 YEAR TO THE AMOUNT FORECASTED FOR THE PRIOR YEAR

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE AVAILABLE)

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	(1) ACTUAL	(2) FORECASTED	DEVIATION FROM FORECAST		(5) EXPLANATION OF SIGNIFICANT DEVIATIONS FROM FORECAST (10% OR GREATER)
					AMOUNT (1) - (2)	PERCENT (3)/(2)	
1		OPERATION AND MAINTENANCE EXPENSE					
2							
3		FUEL SYSTEM WIDE:					
4							
5	501	Steam Fuel Expense	1,484,863				
6	518	Nuclear Fuel Expense	110,935				
7	547	Other Fuel Expense	592,209				
8							
9		Total Fuel System Wide	<u>2,187,827</u>	<u>1,501,684</u>	<u>686,163</u>	44.4%	SEE (A) BELOW
10							
11							
12		NOTE: THE COMPANY DOES NOT BUDGET AT THE FERC ACCOUNT LEVEL. FOR 2000, THE BUDGETED ACTIVITIES WERE ALLOCATED TO THE FUNCTIONAL LEVEL AND THEN TO FERC					
13		ACCOUNTS BASED ON HISTORY. DETAIL MAY NOT ADD DUE TO ROUNDING.					
14							
15							
16							
17							
18							
19		(A) THE VARIANCE FROM FORECAST IS DUE TO THE SIGNIFICANT INCREASE IN OIL AND GAS PRICES REFLECTING PRODUCTION CURTAILMENTS IMPOSED BY THE OPEC PRODUCING					
20		MEMBERS WHILE COLD WEATHER NATIONWIDE IMPACTED THE DEMAND FOR NATURAL GAS.					
21							
22							
23							

8222

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, COMPARE ACTUAL REVENUES  
AND EXPENSES BY PRIMARY ACCOUNT FERC FUNCTION CODES FOR THE PRIOR  
YEAR TO THE AMOUNT FORECASTED FOR THE PRIOR YEAR

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

(\$000 WHERE AVAILABLE)

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE			DEVIATION FROM FORECAST		EXPLANATION OF SIGNIFICANT DEVIATIONS FROM FORECAST (10% OR GREATER)
			(1)	(2)	(3)	(4)	
			ACTUAL	FORECASTED	AMOUNT (1) - (2)	PERCENT (3)/(2)	
1		OPERATION AND MAINTENANCE EXPENSE					
2							
3		STEAM POWER GENERATION:					
4							
5	500	Operation Supervision & Engineering	9,512				
6	502	Steam Expense	6,643				
7	503	Steam from Other Sources	-				
8	504	Steam Transferred	-				
9	505	Electric Expenses	3,421				
10	506	Misc. Steam Power Expenses	29,697				
11	507	Rents	6				
12	510	Maintenance Supervision & Engineering	9,239				
13	511	Maintenance of Structures	6,713				
14	512	Maintenance of Boiler Plant	28,801				
15	513	Maintenance of Electric Plant	16,019				
16	514	Maintenance of Misc. Steam Plant	5,140				
17							
18		Total Steam Power Generation	115,183	112,347	2,846	2.53%	
19							

21 NOTE: THE COMPANY DOES NOT BUDGET AT THE FERC ACCOUNT LEVEL . FOR 2000, THE BUDGETED ACTIVITIES WERE ALLOCATED TO THE FUNCTIONAL LEVEL BASED ON HISTORY.  
22 DETAIL MAY NOT ADD DUE TO ROUNDING.

8223

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, COMPARE ACTUAL REVENUES  
 AND EXPENSES BY PRIMARY ACCOUNT FERC FUNCTION CODES FOR THE PRIOR  
 YEAR TO THE AMOUNT FORECASTED FOR THE PRIOR YEAR

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

(\$000 WHERE AVAILABLE)

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	(1)	(2)	(3)	(4)	(5)
			ACTUAL	FORECASTED	DEVIATION FROM FORECAST		EXPLANATION OF SIGNIFICANT DEVIATIONS FROM FORECAST (10% OR GREATER)
					AMOUNT (1) - (2)	PERCENT (3)/(2)	
1		NUCLEAR POWER GENERATION:					
2							
3	517	Operation Supervision & Engineering	66,066				
4	519	Coolants and Water	5,940				
5	520	Steam Expenses	21,669				
6	521	Steam from Other Sources	-				
7	522	Steam Transferred	-				
8	523	Electric Expenses	247				
9	524	Misc. Steam Power Expenses	36,306				
10	525	Rents	-				
11	526	Maintenance Supervision & Engineering	53,638				
12	529	Maintenance of Structures	4,745				
13	530	Maintenance of Reactor Plant Equip.	27,208				
14	531	Maintenance of Electric Plant	18,310				
15	532	Maintenance of Misc. Steam Plant	7,224				
16							
17		Total Nuclear Power Generation	241,353	232,896	8,457	3.6%	
18							
19							

20 NOTE: THE COMPANY DOES NOT BUDGET AT THE FERC ACCOUNT LEVEL. FOR 2000, THE BUDGETED ACTIVITIES WERE ALLOCATED TO THE FUNCTIONAL LEVEL BASED ON HISTORY.  
 21 DETAIL MAY NOT ADD DUE TO ROUNDING.

8224

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, COMPARE ACTUAL REVENUES  
AND EXPENSES BY PRIMARY ACCOUNT FERC FUNCTION CODES FOR THE PRIOR  
YEAR TO THE AMOUNT FORECASTED FOR THE PRIOR YEAR

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

(\$000 WHERE AVAILABLE)

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	(1) ACTUAL	(2) FORECASTED	DEVIATION FROM FORECAST		(5) EXPLANATION OF SIGNIFICANT DEVIATIONS FROM FORECAST (10% OR GREATER)
					AMOUNT (1) - (2)	PERCENT (3)/(2)	
1		OTHER POWER GENERATION:					
2							
3	546	Operation Supervision & Engineering	2,826				
4	548	Generation Expense	2,373				
5	549	Misc. Other Power Expenses	7,292				
6	550	Rents	-				
7	551	Maintenance Supervision & Engineering	1,771				
8	552	Maintenance of Structures	746				
9	553	Maintenance of Generating and Electric Plant	15,176				
10	554	Maintenance of Misc. Steam Plant	530				
11							
12		Total Other Power Generation	30,714	31,469	(755)	-2.4%	
13							
14							
15							
16							
17							
18	555	Purchased Power	884,632				
19	558	System Control and Load Dispatching	2,675				
20	557	Other Expenses	(539,325)				
21							
22		Total Other Power Supply Expense	347,982	757,446	(409,464)	-54.1%	SEE (A) BELOW.
23							

25 NOTE: THE COMPANY DOES NOT BUDGET AT THE FERC ACCOUNT LEVEL. FOR 2000, THE BUDGETED ACTIVITIES WERE ALLOCATED TO THE FUNCTIONAL LEVEL BASED ON HISTORY.  
26 DETAIL MAY NOT ADD DUE TO ROUNDING.

27  
28 (A) AS A RESULT OF THE UNEXPECTED HIGH PRICES FOR OIL AND GAS (SEE FUEL PAGE), THE COMPANY EXPERIENCED A LARGER THAN EXPECTED UNDER RECOVERY OF  
29 FUEL COSTS.

30  
31  
32  
33

8225

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, COMPARE ACTUAL REVENUES  
AND EXPENSES BY PRIMARY ACCOUNT FERC FUNCTION CODES FOR THE PRIOR  
YEAR TO THE AMOUNT FORECASTED FOR THE PRIOR YEAR

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE AVAILABLE)

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	(1)	(2)	(3)	(4)	(5)
			ACTUAL	FORECASTED	DEVIATION FROM FORECAST		EXPLANATION OF SIGNIFICANT DEVIATIONS FROM FORECAST (10% OR GREATER)
					AMOUNT (1) - (2)	PERCENT (3)/(2)	
1		TRANSMISSION EXPENSE:					
2							
3	560	Operation Supervision & Engineering	5,025				
4	561	Load Dispatching	2,136				
5	562	Station Expenses	2,045				
6	563	Overhead Line Expenses	294				
7	564	Underground Line Expenses	-				
8	565	Transmission of Electricity by Others	14,645				
9	566	Misc. Transmission Expenses	3,693				
10	567	Rents	-				
11	568	Maintenance Supervision & Engineering	1,322				
12	569	Maintenance of Structures	-				
13	570	Maintenance of Station Equipment	6,070				
14	571	Maintenance of Overhead Lines	8,863				
15	572	Maintenance of Underground Lines	51				
16	573	Maintenance of Misc. Transmission Plant	463				
17							
18		Total Transmission Expense	44,607	48,695	(4,286)	-8.8%	

21 NOTE: THE COMPANY DOES NOT BUDGET AT THE FERC ACCOUNT LEVEL. FOR 2000, THE BUDGETED ACTIVITIES WERE ALLOCATED TO THE FUNCTIONAL LEVEL BASED ON HISTORY.  
 22 DETAIL MAY NOT ADD DUE TO ROUNDING.

8226

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: IF THE TEST YEAR IS PROJECTED, COMPARE ACTUAL REVENUES  
AND EXPENSES BY PRIMARY ACCOUNT FERC FUNCTION CODES FOR THE PRIOR  
YEAR TO THE AMOUNT FORECASTED FOR THE PRIOR YEAR

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORIC TEST YEAR ENDED 12/31/00

DOCKET NO. 001148-EI

☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

(\$000 WHERE AVAILABLE)

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	(1)	(2)	(3)	(4)	(5)
			ACTUAL	FORECASTED	DEVIATION FROM FORECAST		EXPLANATION OF SIGNIFICANT DEVIATIONS FROM FORECAST (10% OR GREATER)
					AMOUNT (1) - (2)	PERCENT (3)/(2)	
1		DISTRIBUTION EXPENSE:					
2							
3	580	Operation Supervision & Engineering	20,828				
4	581	Load Dispatching	459				
5	582	Station Expenses	1,333				
6	583	Overhead Line Expenses	6,981				
7	584	Underground Line Expenses	9,531				
8	585	Street Lighting & Signal System Exp.	4,325				
9	586	Meter Expenses	7,901				
10	587	Customer Installation Expenses	2,929				
11	588	Misc. Distribution Expenses	25,123				
12	589	Rents	5,600				
13	590	Maintenance Supervision & Engineering	21,125				
14	591	Maintenance of Structures	389				
15	592	Maintenance of Station Equipment	11,139				
16	593	Maintenance of Overhead Lines	77,657				
17	594	Maintenance of Underground Lines	27,007				
18	595	Maintenance of Line Transformers	1,090				
19	596	Maintenance of Street Lighting & Signal	6,919				
20	597	Maintenance of Meters	1,477				
21	598	Maintenance of Misc. Distribution Plant	8,496				
22							
23		Total Distribution Expense	240,511	241,223	(712)	-0.3%	

26 NOTE: THE COMPANY DOES NOT BUDGET AT THE FERC ACCOUNT LEVEL. FOR 2000, THE BUDGETED ACTIVITIES WERE ALLOCATED TO THE FUNCTIONAL LEVEL BASED ON HISTORY.

27 DETAIL MAY NOT ADD DUE TO ROUNDING.

28

29

30

31

8227

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, COMPARE ACTUAL REVENUES  
AND EXPENSES BY PRIMARY ACCOUNT FERC FUNCTION CODES FOR THE PRIOR  
YEAR TO THE AMOUNT FORECASTED FOR THE PRIOR YEAR

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

(\$000 WHERE AVAILABLE)

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	(1)	(2)	(3)	(4)	(5)
			ACTUAL	FORECASTED	DEVIATION FROM FORECAST		EXPLANATION OF SIGNIFICANT DEVIATIONS FROM FORECAST (10% OR GREATER)
					AMOUNT (1) - (2)	PERCENT (3)/(2)	
1		CUSTOMER ACCOUNTS EXPENSE:					
2							
3	901	Supervision	6,038				
4	902	Meter Reading Expenses	15,942				
5	903	Customer Records & Collection Exp.	63,865				
6	904	Uncollectible Accounts	6,715				
7	905	Misc. Customer Accounts Expenses	75				
8							
9		Total Customer Accounts Expenses	92,635	93,885	(1,250)	-1.3%	
10							
11							
12		NOTE: THE COMPANY DOES NOT BUDGET AT THE FERC ACCOUNT LEVEL. FOR 2000, THE BUDGETED ACTIVITIES WERE ALLOCATED TO THE FUNCTIONAL LEVEL BASED ON HISTORY.					
13		DETAIL MAY NOT ADD DUE TO ROUNDING.					
14							
15							
16							
17							

8228

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, COMPARE ACTUAL REVENUES  
 AND EXPENSES BY PRIMARY ACCOUNT FERC FUNCTION CODES FOR THE PRIOR  
 YEAR TO THE AMOUNT FORECASTED FOR THE PRIOR YEAR

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE AVAILABLE)

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	(1)	(2)	(3)	(4)	(5)
			ACTUAL	FORECASTED	DEVIATION FROM FORECAST		EXPLANATION OF SIGNIFICANT DEVIATIONS FROM FORECAST (10% OR GREATER)
					AMOUNT (1) - (2)	PERCENT (3)/(2)	
1		CUSTOMER SERVICE AND INFORMATION EXP.					
2							
3	907	Supervision	8,561				
4	908	Customer Assistance Expenses	53,286				
5	909	Informational & Instructional Advert.	8,791				
6	910	Misc. Customer Service & Info.	8,487				
7							
8		Total Customer Service and Information	77,125	78,769	(1,664)	-2.1%	
9							
10							
11	NOTE: THE COMPANY DOES NOT BUDGET AT THE FERC ACCOUNT LEVEL. FOR 2000, THE BUDGETED ACTIVITIES WERE ALLOCATED TO THE FUNCTIONAL LEVEL BASED ON HISTORY.						
12	DETAIL MAY NOT ADD DUE TO ROUNDING.						
13							
14							
15							
16							

8229



FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, COMPARE ACTUAL REVENUES  
 AND EXPENSES BY PRIMARY ACCOUNT FERC FUNCTION CODES FOR THE PRIOR  
 YEAR TO THE AMOUNT FORECASTED FOR THE PRIOR YEAR

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE AVAILABLE)

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	(1)	(2)	(3)	(4)	(5)
			ACTUAL	FORECASTED	DEVIATION FROM FORECAST AMOUNT (1) - (2)	PERCENT (3)/(2)	EXPLANATION OF SIGNIFICANT DEVIATIONS FROM FORECAST (10% OR GREATER)
1		SALES EXPENSES:					
2							
3	911	Supervision	928				
4	912	Demonstrating & Selling Exp.	8				
5							
6		Total Sales Expense	936	938	(2)	-0.2%	
7							
8							
9	NOTE: THE COMPANY DOES NOT BUDGET AT THE FERC ACCOUNT LEVEL. FOR 2000, THE BUDGETED ACTIVITIES WERE ALLOCATED TO THE FUNCTIONAL LEVEL BASED ON HISTORY.						
10	DETAIL MAY NOT ADD DUE TO ROUNDING.						
11							
12							
13							
14							

8230

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, COMPARE ACTUAL REVENUES  
 AND EXPENSES BY PRIMARY ACCOUNT FERC FUNCTION CODES FOR THE PRIOR  
 YEAR TO THE AMOUNT FORECASTED FOR THE PRIOR YEAR

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE AVAILABLE)

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	(1) ACTUAL	(2) FORECASTED	DEVIATION FROM FORECAST		(5) EXPLANATION OF SIGNIFICANT DEVIATIONS FROM FORECAST (10% OR GREATER)
					AMOUNT (1) - (2)	PERCENT (3)/(2)	
1		ADMINISTRATIVE & GENERAL EXPENSES:					
2							
3	920	Administrative & General Salaries	103,185				
4	921	Office Supplies & Expenses	71,890				
5	922	Administrative Expenses Transferred	(11,248)				
6	923	Outside Servicea Employed	18,317				
7	924	Property Insurance	(1,580)				
8	925	Injuries and Damages	17,689				
9	926	Employee Pensions and Benefits	(12,562)				
10	927	Franchise Requirements	-				
11	928	Regulatory Commission Expenses	7,222				
12	929	Duplicate Charges - Credit	-				
13	930.1	General Advertising Expenses	-				
14	930.2-9	Miscellaneous General Expenses	73,500				
15	931	Rents	1,140				
16	935	Maintenance of General Plant	7,996				
17							
18		Total Administrative & General Expenses	275,549	251,740	23,809	9.5%	
19							
20							
21							
22		Total Operating & Maintenance Expenses	\$ 3,634,432	\$ 3,351,292	\$ 283,140	8.4%	
23							
24							
25							
26							
27							
28							
29							

30 NOTE: THE COMPANY DOES NOT BUDGET AT THE FERC ACCOUNT LEVEL. FOR 2000, THE BUDGETED ACTIVITIES WERE ALLOCATED TO THE FUNCTIONAL LEVEL BASED ON HISTORY.  
 31 DETAIL MAY NOT ADD DUE TO ROUNDING.

32  
 33  
 34  
 35

8231

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C-9**

SCHEDULE C - 9

JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00

DOCKET NO. 001148-EI

☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1		<u>SALES OF ELECTRICITY:</u>			
2					
3	440	RESIDENTIAL			
4		SALES	3,379,566	3,379,566	1.000000
5		GROSS RECEIPT TAX	34,014	34,014	1.000000
6		FRANCHISE	146,271	146,271	1.000000
7		TOTAL RESIDENTIAL	3,559,851	3,559,851	1.000000
8					
9		PUBLIC AUTHORITY DOMESTIC			
10		SALES	1,962	1,962	1.000000
11		GROSS RECEIPT TAX	20	20	1.000000
12		FRANCHISE	93	93	1.000000
13		TOTAL PUBLIC AUTHORITY DOMESTIC	2,074	2,074	1.000000
14					
15		RESIDENTIAL LOAD CONTROL	(46,938)	(46,938)	1.000000
16					
17	442	COMMERCIAL			
18		SALES	1,832,721	1,832,721	1.000000
19		GROSS RECEIPT TAX	18,587	18,587	1.000000
20		FRANCHISE	85,312	85,312	1.000000
21		RTP MREL & MREC DIFF	71	71	1.000000
22		RTP INCREMENTAL FUEL	313	313	1.000000
23		TOTAL COMMERCIAL	1,937,005	1,937,005	1.000000
24					
25		PUBLIC AUTHORITY GENERAL			
26		SALES	352,263	352,263	1.000000
27		GROSS RECEIPT TAX	3,591	3,591	1.000000
28		FRANCHISE	16,061	16,061	1.000000
29		RTP MREL & MREC DIFF	5	5	1.000000
30		RTP INCREMENTAL FUEL	40	40	1.000000
31		REVENUE 2 & B	(674)	(674)	1.000000
32		TOTAL PUBLIC AUTHORITY GENERAL	371,285	371,285	1.000000
33					
34		INDUSTRIAL			
35		SALES	118,223	118,223	1.000000
36		GROSS RECEIPT TAX	1,213	1,213	1.000000
37		FRANCHISE	3,879	3,879	1.000000
38		RTP MREL & MREC DIFF	79	79	1.000000
39		RTP INCREMENTAL FUEL	717	717	1.000000
40		TOTAL INDUSTRIAL	124,111	124,111	1.000000
41					
42		PUBLIC AUTHORITY INDUSTRIAL			
43		SALES	54,460	54,460	1.000000
44		GROSS RECEIPT TAX	556	556	1.000000
45		FRANCHISE	2,452	2,452	1.000000
46		RTP MREL & MREC DIFF	1	1	1.000000
47		RTP INCREMENTAL FUEL	40	40	1.000000
48		REVENUE 3 & C	(0)	(0)	1.000000
49		TOTAL PUBLIC AUTHORITY INDUSTRIAL	57,507	57,507	1.000000

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8233

## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_/\_\_\_\_/\_\_\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_\_\_/\_\_\_\_/\_\_\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1		CILC INCENTIVES	(27,017)	(27,017)	1.000000
2		CILC INCENTIVES OFFSET	27,017	27,017	1.000000
3					
4	444	PUBLIC ST. & HWY. LIGHTS			
5		SALES	48,215	48,215	1.000000
6		GROSS RECEIPT TAX	200	200	1.000000
7		FRANCHISE	2,342	2,342	1.000000
8		REVENUE REFUND	(106)	(106)	1.000000
9		TOTAL PUBLIC ST. & HWY. LIGHTS	50,651	50,651	1.000000
10					
11		PREMIUM LIGHTING	405	405	1.000000
12					
13	445	OTHER SALES PUBLIC AUTHORITY			
14		SALES	17,120	17,120	1.000000
15		GROSS RECEIPT TAX	174	174	1.000000
16		FRANCHISE	616	616	1.000000
17		TOTAL OTHER SALES PUBLIC AUTHORITY	17,911	17,911	1.000000
18					
19	446	PUBLIC AUTHORITY RAILWAY			
20		SALES	4,768	4,768	1.000000
21		GROSS RECEIPT TAX	49	49	1.000000
22		FRANCHISE	229	229	1.000000
23		TOTAL PUBLIC AUTHORITY RAILWAY	5,046	5,046	1.000000
24					
25		REVENUE REFUNDS TOTAL	(21,900)	(21,900)	1.000000
26					
27	440 - 446	TOTAL RETAIL SALES OF ELECTRICITY	6,057,008	6,057,008	1.000000
28	447	SALES FOR RESALE - RQ & LF	47,963	-	0.000000
29	447	SALES FOR RESALE - OTHER OPPORTUNITY SALES	144,885	142,875	0.986127
30	449	PROVISION FOR RATE REFUNDS - RETAIL	(37,598)	(37,598)	1.000000
31	449	PROVISION FOR RATE REFUNDS - WHOLESALE	(5,796)	-	0.000000
32					
33		TOTAL SALES OF ELECTRICITY	6,206,461	6,162,285	0.992882
34					
35		<u>OTHER OPERATING REVENUES:</u>			
36					
37	450	FIELD COLLECTION - LATE PAYMENT CHARGE	14,098	14,098	1.000000
38					
39	451	MISCELLANEOUS SERVICE REVENUES			
40		INITIAL RECONNECT	1,635	1,635	1.000000
41		RECONNECT AFTER NONPAYMENT	6,403	6,403	1.000000
42		CONNECT/DISCONNECT	14,552	14,552	1.000000
43		RETURNED CUSTOMER CHECKS	2,189	2,189	1.000000
44		CURRENT DIVERSION PENALTY	390	390	1.000000
45		OTHER SERVICE CHARGES	2,307	2,307	0.999908
46		TOTAL MISCELLANEOUS SERVICE REVENUES	27,475	27,474	0.999992

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8234

## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1	454	RENT FROM ELECTRIC PROPERTY			
2		RENT FROM ELECTRIC PROPERTY	10,887	10,884	0.999730
3		POLE ATTACHMENTS	14,073	14,073	1.000000
4		OTHER	1,516	1,509	0.995280
5		TOTAL RENT FROM ELECTRIC PROPERTY	26,475	26,465	0.999619
6					
7	456	OTHER ELECTRIC REVENUES			
8		TAX COLLECTION FEES	74	74	1.000000
9		REVENUES PRODUCTION PLANT RELATED	35	35	0.987396
10		TRANSMISSION	29,466	29,187	0.990520
11		FPSC	6	6	1.000000
12		USE CHARGE RECOVERIES PSL 2	1,878	1,878	0.999920
13		JEA REIMBURSEMENTS	78	77	0.987394
14		MISCELLANEOUS	810	810	1.000000
15		OTHER REVENUE - FCR	794	794	1.000559
16		DEFERRED REVENUE - CLAUSE RELATED			
17		RETAIL	45,962	45,962	1.000000
18		FERC	-	-	
19		UNBILLED REVENUE			
20		RETAIL	7,679	7,679	1.000000
21		FERC	(486)	-	0.000000
22		OTHER	-	-	1.000000
23		TOTAL OTHER ELECTRIC REVENUES	86,296	86,502	1.002383
24					
25		TOTAL OPERATING REVENUES	154,344	154,539	1.001266
26					
27		TOTAL REVENUES	6,360,805	6,316,824	0.993086
28					
29		<u>OPERATION &amp; MAINTENANCE EXPENSES:</u>			
30					
31		<u>STEAM POWER GENERATION - OPERATION</u>			
32					
33	500	SUPERVISION & ENGINEERING			
34		CAPE CANAVERAL	428	423	0.987390
35		CUTLER	142	140	0.987390
36		FORT MYERS	446	440	0.987390
37	80	MANATEE	416	411	0.987390
38		MARTIN	466	460	0.987390
39		PORT EVERGLADES	412	407	0.987390
40		RIVIERA	407	402	0.987390
41		SANFORD	506	500	0.987390
42		SCHERER UNIT NO. 4	2,971	2,933	0.987390
43		ST. JOHNS RIVER	439	433	0.987390
44		TURKEY POINT	553	546	0.987390
45		OTHER	2,326	2,297	0.987390
46		TOTAL SUPERVISION & ENGINEERING	9,512	9,392	0.987390

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8235

## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1	501	FUEL			
2		CAPE CANAVERAL	138,655	136,860	0.987057
3		CUTLER	23,196	22,896	0.987057
4		FORT MYERS	107,153	105,766	0.987057
5		MANATEE	218,302	215,477	0.987057
6		MARTIN	259,614	256,254	0.987057
7		PORT EVERGLADES	206,573	203,899	0.987057
8		RIVIERA	102,230	100,907	0.987057
9		SANFORD	147,496	145,587	0.987057
10		SCHERER UNIT NO. 4	89,166	88,012	0.987057
11		ST. JOHNS RIVER	29,138	28,761	0.987057
12		TURKEY POINT	142,339	140,497	0.987057
13		OTHER	821	810	0.987057
14		TOTAL FUEL	1,464,683	1,445,726	0.987057
15					
16	502	STEAM EXPENSES			
17		CAPE CANAVERAL	588	581	0.987390
18		CUTLER	170	168	0.987390
19		FORT MYERS	536	529	0.987390
20		MANATEE	1,050	1,037	0.987390
21		MARTIN	501	495	0.987390
22		PORT EVERGLADES	670	662	0.987390
23		RIVIERA	414	409	0.987390
24		SANFORD	604	596	0.987390
25		SCHERER UNIT NO. 4	769	759	0.987390
26		ST. JOHNS RIVER	935	923	0.987390
27		TURKEY POINT	331	327	0.987390
28		OTHER	75	74	0.987390
29		TOTAL STEAM EXPENSES	6,643	6,559	0.987390
30					
31	505	ELECTRIC EXPENSES			
32		CAPE CANAVERAL	306	302	0.987390
33		CUTLER	125	123	0.987390
34		FORT MYERS	268	265	0.987390
35		MANATEE	324	320	0.987390
36		MARTIN	358	353	0.987390
37		PORT EVERGLADES	469	463	0.987390
38		RIVIERA	290	286	0.987390
39		SANFORD	341	337	0.987390
40		SCHERER UNIT NO. 4	460	454	0.987390
41		ST. JOHNS RIVER	246	243	0.987390
42		TURKEY POINT	234	231	0.987390
43		OTHER	-	-	0.987390
44		TOTAL ELECTRIC EXPENSES	3,421	3,378	0.987390

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

8236

## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED   /  /  ☐ PRIOR YEAR ENDED   /  /  

DOCKET NO. 001148-EI

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1	506	MISCELLANEOUS STEAM POWER EXPENSES			
2		CAPE CANAVERAL	1,728	1,706	0.987273
3		CUTLER	663	655	0.987273
4		FORT MYERS	1,605	1,585	0.987273
5		MANATEE	2,243	2,214	0.987273
6		MARTIN	2,035	2,009	0.987273
7		PORT EVERGLADES	3,306	3,264	0.987273
8		RIVIERA	1,702	1,680	0.987273
9		SANFORD	1,906	1,882	0.987273
10		SCHERER UNIT NO. 4	2,686	2,652	0.987273
11		ST. JOHNS RIVER	1,387	1,369	0.987273
12		TURKEY POINT	2,333	2,303	0.987273
13		OTHER	8,103	8,000	0.987273
14		TOTAL MISC STEAM POWER EXPENSES	29,697	29,319	0.987273
15					
16	507	RENTS			
17		CAPE CANAVERAL	-	-	0.987390
18		CUTLER	-	-	0.987390
19		FORT MYERS	-	-	0.987390
20		MANATEE	5	5	0.987390
21		MARTIN	-	-	0.987390
22		PORT EVERGLADES	-	-	0.987390
23		RIVIERA	-	-	0.987390
24		SANFORD	-	-	0.987390
25		SCHERER UNIT NO. 4	-	-	0.987390
26		ST. JOHNS RIVER	2	2	0.987390
27		TURKEY POINT	-	-	0.987390
28		OTHER	-	-	0.987390
29		TOTAL RENTS	8	8	0.987390
30					
31		TOTAL STEAM OPERATION	1,513,964	1,494,382	0.987066
32					
33		<u>STEAM POWER GENERATION - MAINTENANCE</u>			
34					
35	510	SUPERVISION & ENGINEERING			
36		CAPE CANAVERAL	427	422	0.987320
37		CUTLER	128	126	0.987320
38		FORT MYERS	433	427	0.987320
39		MANATEE	397	392	0.987320
40		MARTIN	425	420	0.987320
41		PORT EVERGLADES	385	380	0.987320
42		RIVIERA	421	416	0.987320
43		SANFORD	490	484	0.987320
44		SCHERER UNIT NO. 4	3,375	3,332	0.987320
45		ST. JOHNS RIVER	356	351	0.987320
46		TURKEY POINT	524	517	0.987320
47		OTHER	1,876	1,854	0.987320
48		TOTAL SUPERVISION & ENGINEERING	9,239	9,122	0.987320

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8237



## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1	511	STRUCTURES			
2		CAPE CANAVERAL	654	646	0.987336
3		CUTLER	156	154	0.987336
4		FORT MYERS	308	304	0.987336
5		MANATEE	719	710	0.987336
6		MARTIN	1,082	1,068	0.987336
7		PORT EVERGLADES	516	509	0.987336
8		RIVIERA	648	640	0.987336
9		SANFORD	470	464	0.987336
10		SCHERER UNIT NO. 4	479	473	0.987336
11		ST. JOHNS RIVER	556	549	0.987336
12		TURKEY POINT	1,123	1,109	0.987336
13		OTHER	2	2	0.987336
14		TOTAL STRUCTURES	6,713	6,628	0.987336
15					
16	512	BOILER PLANT			
17		CAPE CANAVERAL	1,100	1,086	0.987318
18		CUTLER	343	339	0.987318
19		FORT MYERS	1,161	1,146	0.987318
20		MANATEE	4,783	4,722	0.987318
21		MARTIN	4,069	4,017	0.987318
22		PORT EVERGLADES	2,995	2,957	0.987318
23		RIVIERA	2,149	2,122	0.987318
24		SANFORD	1,337	1,320	0.987318
25		SCHERER UNIT NO. 4	2,130	2,103	0.987318
26		ST. JOHNS RIVER	3,588	3,542	0.987318
27		TURKEY POINT	841	830	0.987318
28		OTHER	4,305	4,250	0.987318
29		TOTAL BOILER PLANT	28,801	28,435	0.987318
30					
31	513	ELECTRIC PLANT			
32		CAPE CANAVERAL	3,448	3,404	0.987320
33		CUTLER	203	200	0.987320
34		FORT MYERS	178	176	0.987320
35		MANATEE	1,891	1,867	0.987320
36		MARTIN	354	350	0.987320
37		PORT EVERGLADES	2,000	1,975	0.987320
38		RIVIERA	665	657	0.987320
39		SANFORD	694	685	0.987320
40		SCHERER UNIT NO. 4	342	338	0.987320
41		ST. JOHNS RIVER	283	279	0.987320
42		TURKEY POINT	2,859	2,823	0.987320
43		OTHER	3,102	3,063	0.987320
44		TOTAL ELECTRIC PLANT	16,019	15,816	0.987320

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8238

## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1	514	MISCELLANEOUS STEAM PLANT			
2		CAPE CANAVERAL	382	377	0.986989
3		CUTLER	162	160	0.986989
4		FORT MYERS	312	308	0.986989
5		MANATEE	474	468	0.986989
6		MARTIN	842	831	0.986989
7		PORT EVERGLADES	660	651	0.986989
8		RIVIERA	343	339	0.986989
9		SANFORD	468	462	0.986989
10		SCHERER UNIT NO. 4	313	309	0.986989
11		ST. JOHNS RIVER	241	238	0.986989
12		TURKEY POINT	380	375	0.986989
13		OTHER	563	556	0.988989
14		TOTAL MISC STEAM PLANT	5,140	5,073	0.986989
15					
16		TOTAL STEAM MAINTENANCE	65,912	65,074	0.987295
17					
18		TOTAL STEAM POWER GENERATION	1,579,876	1,559,456	0.987075
19					
20					
21		<u>NUCLEAR GENERATION - OPERATION</u>			
22					
23	517	SUPERVISION & ENGINEERING			
24		ST. LUCIE	35,138	35,135	0.999920
25		TURKEY POINT	30,928	30,926	0.999920
26		TOTAL SUPERVISION & ENGINEERING	66,066	66,061	0.999920
27					
28	518	NUCLEAR FUEL EXPENSE			
29		ST. LUCIE	60,701	60,733	1.000534
30		TURKEY POINT	50,234	50,261	1.000534
31		TOTAL NUCLEAR FUEL EXPENSE	110,935	110,994	1.000534
32					
33	519	COOLANTS & WATER			
34		ST. LUCIE	2,720	2,720	0.999920
35		TURKEY POINT	3,220	3,220	0.999920
36		TOTAL COOLANTS & WATER	5,940	5,939	0.999920
37					
38	520	STEAM EXPENSES			
39		ST. LUCIE	14,376	14,375	0.999920
40		TURKEY POINT	7,293	7,292	0.999920
41		TOTAL STEAM EXPENSES	21,669	21,667	0.999920
42					
43		ELECTRIC EXPENSES			
44		ST. LUCIE	70	70	0.999920
45	523	TURKEY POINT	177	177	0.999920
46		TOTAL ELECTRIC EXPENSES	247	247	0.999920

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8239

## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1	524	MISC NUCLEAR POWER EXPENSES			
2		ST. LUCIE	20,022	20,020	0.999916
3		TURKEY POINT	16,284	16,283	0.999916
4		TOTAL MISC NUCLEAR POWER EXPENSES	36,306	36,303	0.999916
5					
6		TOTAL NUCLEAR OPERATION	241,163	241,212	1.000202
7					
8		<u>NUCLEAR GENERATION - MAINTENANCE</u>			
9					
10	528	SUPERVISION & ENGINEERING			
11		ST. LUCIE	28,535	28,531	0.999850
12		TURKEY POINT	25,103	25,099	0.999850
13		TOTAL SUPERVISION & ENGINEERING	53,638	53,630	0.999850
14					
15	529	STRUCTURES			
16		ST. LUCIE	2,187	2,187	0.999920
17		TURKEY POINT	2,558	2,558	0.999920
18		TOTAL STRUCTURES	4,745	4,745	0.999920
19					
20	530	REACTOR PLANT EQUIPMENT			
21		ST. LUCIE	11,952	11,950	0.999850
22		TURKEY POINT	15,257	15,254	0.999850
23		TOTAL REACTOR PLANT EQUIPMENT	27,208	27,204	0.999850
24					
25	531	ELECTRIC PLANT			
26		ST. LUCIE	6,194	6,193	0.999850
27		TURKEY POINT	12,116	12,115	0.999850
28		TOTAL ELECTRIC PLANT	18,310	18,308	0.999850
29					
30	532	MISCELLANEOUS NUCLEAR PLANT			
31		ST. LUCIE	2,702	2,702	0.999850
32		TURKEY POINT	4,522	4,521	0.999850
33		TOTAL MISC NUCLEAR PLANT	7,224	7,223	0.999850
34					
35					
36		TOTAL NUCLEAR MAINTENANCE	111,126	111,110	0.999853
37					
38		TOTAL NUCLEAR GENERATION	352,289	352,321	1.000092

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8240

SCHEDULE C - 9

JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

X HISTORICAL TEST YEAR ENDED 12/31/00

PROJECTED TEST YEAR ENDED \_/\_/\_

DOCKET NO. 001148-EI

PRIOR YEAR ENDED \_/\_/\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1		<u>OTHER POWER GENERATION - OPERATION</u>			
2					
3	546	SUPERVISION & ENGINEERING			
4		FORT MYERS GAS TURBINES (GT)	43	42	0.987390
5		LAUDERDALE COMBINED CYCLE (CC)	644	636	0.987390
6		LAUDERDALE (GT)	-	-	0.987390
7		MARTIN (CC)	653	645	0.987390
8		PORT EVERGLADES (GT)	513	506	0.987390
9		PUTNAM (CC)	773	763	0.987390
10		FORT MYERS (CC)	11	11	0.987390
11		OTHER	189	187	0.987390
12		TOTAL SUPERVISION & ENGINEERING	2,826	2,790	0.987390
13					
14	547	FUEL			
15		FORT MYERS (GT)	13,187	13,012	0.986742
16		LAUDERDALE (CC)	221,130	218,198	0.986742
17		LAUDERDALE (GT)	14,973	14,774	0.986742
18		MARTIN (CC)	230,781	227,721	0.986742
19		PORT EVERGLADES (GT)	5,445	5,373	0.986742
20		PUTNAM (CC)	102,642	101,281	0.986742
21		FORT MYERS (CC)	3,935	3,883	0.986742
22		OTHER	116	114	0.986742
23		TOTAL FUEL	592,209	584,357	0.986742
24					
25	548	GENERATION EXPENSES			
26		FORT MYERS (GT)	61	60	0.987390
27		LAUDERDALE (CC)	563	556	0.987390
28		LAUDERDALE (GT)	-	-	0.987390
29		MARTIN (CC)	486	480	0.987390
30		PORT EVERGLADES (GT)	539	532	0.987390
31		PUTNAM (CC)	712	703	0.987390
32		FORT MYERS (CC)	12	12	0.987390
33		OTHER	-	-	0.987390
34		TOTAL FUEL - GENERATION EXPENSES	2,373	2,343	0.987390
35					
36	549	MISC OTHER POWER GENERATION EXPENSES			
37		FORT MYERS (GT)	99	98	0.987340
38		LAUDERDALE (CC)	1,760	1,738	0.987340
39		LAUDERDALE (GT)	-	-	0.987340
40		MARTIN (CC)	1,194	1,179	0.987340
41		PORT EVERGLADES (GT)	1,149	1,134	0.987340
42		PUTNAM (CC)	942	930	0.987340
43		FORT MYERS (CC)	34	34	0.987340
44		OTHER	2,114	2,087	0.987340
45		TOTAL MISC OTHER POWER GENERATION EXP	7,292	7,200	0.987340
46					
47					
48		TOTAL OTHER POWER GENERATION - OPERATION	604,699	596,689	0.986755

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8241

SCHEDULE C - 9

JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:  
☒ HISTORICAL TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_  
☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_  
WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1		<u>OTHER POWER GENERATION - MAINTENANCE</u>			
2					
3	551	SUPERVISION & ENGINEERING			
4		FORT MYERS (GT)	37	37	0.987390
5		LAUDERDALE (CC)	321	317	0.987390
6		LAUDERDALE (GT)	-	-	0.987390
7		MARTIN (CC)	386	381	0.987390
8		PORT EVERGLADES (GT)	244	241	0.987390
9		PUTNAM (CC)	400	395	0.987390
10		FORT MYERS (CC)	5	5	0.987390
11		OTHER	378	373	0.987390
12		TOTAL SUPERVISION & ENGINEERING	1,771	1,749	0.987390
13					
14	552	STRUCTURES			
15		FORT MYERS (GT)	7	7	0.987324
16		LAUDERDALE (CC)	105	104	0.987324
17		LAUDERDALE (GT)	-	-	0.987324
18		MARTIN (CC)	422	417	0.987324
19		PORT EVERGLADES (GT)	5	5	0.987324
20		PUTNAM (CC)	207	204	0.987324
21		FORT MYERS (CC)	-	-	0.987324
22		OTHER	-	-	0.987324
23		TOTAL STRUCTURES	746	737	0.987324
24					
25	553	GENERATING & ELECTRIC PLANT			
26		FORT MYERS (GT)	572	565	0.987405
27		LAUDERDALE (CC)	4,379	4,324	0.987405
28		LAUDERDALE (GT)	-	-	0.987405
29		MARTIN (CC)	2,399	2,369	0.987405
30		PORT EVERGLADES (GT)	3,837	3,769	0.987405
31		PUTNAM (CC)	1,301	1,285	0.987405
32		FORT MYERS (CC)	13	13	0.987405
33		OTHER	2,676	2,642	0.987405
34		TOTAL GENERATING & ELECTRIC PLANT	15,176	14,985	0.987405

## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1	554	MISC OTHER POWER GENERATION PLANT			
2		FORT MYERS (GT)	17	17	0.987457
3		LAUDERDALE (CC)	102	101	0.987457
4		LAUDERDALE (GT)	-	-	0.987457
5		MARTIN (CC)	82	81	0.987457
6		PORT EVERGLADES (GT)	111	110	0.987457
7		PUTNAM (CC)	72	71	0.987457
8		FORT MYERS (CC)	2	2	0.987457
9		OTHER	144	142	0.987457
10		TOTAL MISC OTHER POWER GENERATION PLANT	530	524	0.987457
11					
12		TOTAL OTHER POWER GENERATION - MAINTENANCE	18,224	17,995	0.987402
13					
14		TOTAL OTHER POWER GENERATION	622,923	614,684	0.986774
15					
16					
17		<u>OTHER POWER SUPPLY EXPENSES</u>			
18					
19	555	PURCHASED POWER	884,632	868,699	0.981989
20	556	SYSTEM CONTROL & LOAD DISPATCHING	2,675	2,641	0.987390
21	557	OTHER EXPENSES	(539,325)	(538,792)	0.999012
22					
23		TOTAL OTHER POWER SUPPLY EXPENSES	347,983	332,548	0.955646
24					
25		TOTAL POWER PRODUCTION EXPENSES	2,903,070	2,859,009	0.984823
26					
27		<u>TRANSMISSION EXPENSES - OPERATION</u>			
28					
29	560	SUPERVISION & ENGINEERING	5,025	4,977	0.990520
30	561	LOAD DISPATCHING	2,136	2,115	0.990520
31	562	STATION EXPENSES	2,045	2,026	0.990520
32	563	OVERHEAD LINE EXPENSES	294	291	0.990520
33	564	UNDERGROUND LINE EXPENSES	-	-	
34	565	TRANSMISSION OF ELECTRICITY BY OTHERS	14,645	14,482	0.988827
35	566	MISCELLANEOUS	3,693	3,657	0.990520
36	567	RENTS	-	-	
37					
38		TOTAL TRANSMISSION - OPERATION	27,838	27,549	0.989629

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1					
2		<u>TRANSMISSION EXPENSES - MAINTENANCE</u>			
3					
4	568	SUPERVISION & ENGINEERING	1,322	1,310	0.990520
5	569	STRUCTURES	-	-	
6	570	STATION EQUIPMENT	6,070	6,010	0.990110
7	571	OVERHEAD LINES	8,863	8,779	0.990520
8	572	UNDERGROUND LINES	51	50	0.990536
9	573	MISCELLANEOUS TRANSMISSION PLANT	463	458	0.990520
10					
11		TOTAL TRANSMISSION - MAINTENANCE	16,768	16,607	0.990372
12					
13		TOTAL TRANSMISSION EXPENSES	44,606	44,156	0.989908
14					
15					
16		<u>DISTRIBUTION EXPENSES - OPERATION</u>			
17					
18	580	SUPERVISION & ENGINEERING	20,828	20,822	0.999730
19	581	LOAD DISPATCHING	459	459	1.000000
20	582	STATION EXPENSES	1,333	1,333	1.000000
21	583	OVERHEAD LINE EXPENSES	6,981	6,981	1.000000
22	584	UNDERGROUND LINE EXPENSES	9,531	9,531	1.000000
23	585	STREET LIGHTING & SIGNAL SYSTEM EXPENSES	4,325	4,325	1.000000
24	586	METER EXPENSES	7,901	7,862	0.995080
25	587	CUSTOMER INSTALLATIONS EXPENSES	2,929	2,929	1.000000
26	588	MISCELLANEOUS DISTRIBUTION EXPENSES	25,123	25,117	0.999730
27	589	RENTS	5,600	5,600	1.000000
28					
29		TOTAL DISTRIBUTION - OPERATION	85,009	84,958	0.999397
30					
31		<u>DISTRIBUTION EXPENSES - MAINTENANCE</u>			
32					
33	590	SUPERVISION & ENGINEERING	22,140	22,134	0.999742
34	591	STRUCTURES	389	389	1.000000
35	592	STATION EQUIPMENT	11,027	11,002	0.997728
36	593	OVERHEAD LINES	77,857	77,857	1.000000
37	594	UNDERGROUND LINES	27,007	27,007	1.000000
38	595	LINE TRANSFORMERS	1,090	1,090	1.000000
39	596	STREET LIGHTING & SIGNAL SYSTEMS	6,919	6,919	1.000000
40	597	METERS	1,477	1,469	0.995080
41	598	MISCELLANEOUS DISTRIBUTION PLANT	7,595	7,593	0.999730
42					
43		TOTAL DISTRIBUTION - MAINTENANCE	155,500	155,460	0.999742
44					
45		TOTAL DISTRIBUTION EXPENSES	240,509	240,418	0.999620

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8244

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001149-EI

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1		<u>CUSTOMER ACCOUNTS EXPENSES</u>			
2					
3	901	SUPERVISION	6,038	5,999	0.993490
4	902	METER READING EXPENSES	15,942	15,864	0.995080
5	903	CUSTOMER RECORDS & COLLECTION EXPENSES	63,865	63,449	0.993490
6	904	UNCOLLECTIBLE ACCOUNTS	6,715	6,715	1.000000
7	905	MISC CUSTOMER ACCOUNTS EXPENSES	75	74	0.993493
8					
9		TOTAL CUSTOMER ACCOUNTS EXPENSES	92,635	92,101	0.994236
10					
11		<u>CUSTOMER SERVICE &amp; INFORMATION EXPENSE:</u>			
12					
13					
14	907	SUPERVISION	8,561	8,561	1.000000
15	908	CUSTOMER ASSISTANCE	53,286	53,286	1.000000
16	909	INFORMATIONAL & INSTRUCTIONAL ADVERTISING	8,791	8,791	1.000000
17	910	MISC CUSTOMER SERVICE & INFORMATIONAL EXP	6,487	6,487	1.000000
18					
19		TOTAL CUST SERVICE & INFORMATION EXPENSE	77,125	77,125	1.000000
20					
21		<u>SALES EXPENSES:</u>			
22					
23	911	SUPERVISION	928	928	1.000000
24	912	DEMONSTRATION & SELLING	8	8	1.000000
25	913	ADVERTISING	-	-	
26					
27		TOTAL SALES EXPENSES	936	936	1.000000
28					
29		<u>ADMINISTRATIVE &amp; GENERAL EXPENSES:</u>			
30					
31	920	SALARIES			
32		ALLOCATED BY PRODUCTION	51,883	51,712	0.996710
33		ALLOCATED BY TRANSMISSION	3,640	3,628	0.996710
34		ALLOCATED BY DISTRIBUTION	30,781	30,679	0.996710
35		ALLOCATED BY CUST ACCTS, SERV & INFO	16,861	16,806	0.996710
36		TOTAL SALARIES	103,165	102,825	0.996710
37					
38	921	OFFICE SUPPLIES AND EXPENSES			
39		ALLOCATED BY PRODUCTION	36,154	36,035	0.996710
40		ALLOCATED BY TRANSMISSION	2,537	2,528	0.996710
41		ALLOCATED BY DISTRIBUTION	21,449	21,379	0.996710
42		ALLOCATED BY CUST ACCTS, SERV & INFO	11,750	11,711	0.996710
43		TOTAL OFFICE SUPPLIES	71,890	71,654	0.996710

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:



## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1	922	ADMINISTRATIVE EXPENSE TRANSFERRED - CREDIT			
2		ALLOCATED BY PRODUCTION	(5,657)	(5,638)	0.996710
3		ALLOCATED BY TRANSMISSION	(397)	(396)	0.996710
4		ALLOCATED BY DISTRIBUTION	(3,356)	(3,345)	0.996710
5		ALLOCATED BY CUST ACCTS, SERV & INFO	(1,838)	(1,832)	0.996710
6		TOTAL ADMIN EXPENSE TRANSFERRED	(11,248)	(11,211)	0.996710
7					
8	923	OUTSIDE SERVICES EMPLOYED			
9		ALLOCATED BY PRODUCTION	9,212	9,182	0.996710
10		ALLOCATED BY TRANSMISSION	646	644	0.996710
11		ALLOCATED BY DISTRIBUTION	5,465	5,447	0.996710
12		ALLOCATED BY CUST ACCTS, SERV & INFO	2,994	2,984	0.996710
13		TOTAL OUTSIDE SERVICES EMPLOYED	18,317	18,257	0.996710
14					
15	924	PROPERTY INSURANCE			
16					
17		PROPERTY INSURANCE - STORM DAMAGE			
18		ALLOCATED BY PRODUCTION	9,770	9,724	0.995280
19		ALLOCATED BY TRANSMISSION	2,838	2,625	0.995280
20		ALLOCATED BY DISTRIBUTION	7,683	7,647	0.995280
21		ALLOCATED BY CUST ACCTS, SERV & INFO	209	208	0.995280
22		TOTAL PROP INSURANCE - STORM DAMAGE	20,300	20,204	0.995280
23					
24		PROPERTY INSURANCE - NUCLEAR			
25		ALLOCATED BY PRODUCTION	(29,210)	(29,133)	0.997370
26		ALLOCATED BY TRANSMISSION			
27		ALLOCATED BY DISTRIBUTION			
28		ALLOCATED BY CUST ACCTS, SERV & INFO			
29		TOTAL PROP INSURANCE - NUCLEAR	(29,210)	(29,133)	0.997370
30					
31		PROPERTY INSURANCE - TRANSMISSION			
32		ALLOCATED BY PRODUCTION			
33		ALLOCATED BY TRANSMISSION	1,035	1,030	0.995280
34		ALLOCATED BY DISTRIBUTION			
35		ALLOCATED BY CUST ACCTS, SERV & INFO			
36		TOTAL PROP INSURANCE - TRANSMISSION	1,035	1,030	0.995280
37					
38		PROPERTY INSURANCE - DISTRIBUTION			
39		ALLOCATED BY PRODUCTION			
40		ALLOCATED BY TRANSMISSION			
41		ALLOCATED BY DISTRIBUTION	4,140	4,120	0.995280
42		ALLOCATED BY CUST ACCTS, SERV & INFO			
43		TOTAL PROP INSURANCE - DISTRIBUTION	4,140	4,120	0.995280

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8246

## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1		PROPERTY INSURANCE - OTHER			
2		ALLOCATED BY PRODUCTION	1,047	1,042	0.995280
3		ALLOCATED BY TRANSMISSION	283	281	0.995280
4		ALLOCATED BY DISTRIBUTION	823	819	0.995280
5		ALLOCATED BY CUST ACCTS, SERV & INFO	22	22	0.995280
6		TOTAL PROP INSURANCE - OTHER	2,175	2,165	0.995280
7					
8		TOTAL PROPERTY INSURANCE	(1,560)	(1,614)	1.034421
9					
10	925	INSURANCE & DAMAGES			
11		ALLOCATED BY PRODUCTION	8,896	8,867	0.996710
12		ALLOCATED BY TRANSMISSION	624	622	0.996710
13		ALLOCATED BY DISTRIBUTION	5,278	5,261	0.996710
14		ALLOCATED BY CUST ACCTS, SERV & INFO	2,891	2,882	0.996710
15		TOTAL INSURANCE & DAMAGES	17,689	17,631	0.996710
16					
17	926	EMPLOYEE PENSIONS & BENEFITS			
18		ALLOCATED BY PRODUCTION	(6,317)	(6,296)	0.996662
19		ALLOCATED BY TRANSMISSION	(443)	(442)	0.996662
20		ALLOCATED BY DISTRIBUTION	(3,748)	(3,735)	0.996662
21		ALLOCATED BY CUST ACCTS, SERV & INFO	(2,053)	(2,046)	0.996662
22		TOTAL PENSIONS & BENEFITS	(12,562)	(12,520)	0.996662
23					
24	928	REGULATORY COMMISSION EXPENSES			
25					
26		REGULATORY COMMISSION - FERC			
27		ALLOCATED BY PRODUCTION	1,945	-	0.000000
28		ALLOCATED BY TRANSMISSION	136	-	0.000000
29		ALLOCATED BY DISTRIBUTION	1,154	-	0.000000
30		ALLOCATED BY CUST ACCTS, SERV & INFO	632	-	0.000000
31		TOTAL REGULATORY COMMISSION - FERC	3,868	-	0.000000
32					
33		REGULATORY COMMISSION - FPSC			
34		ALLOCATED BY PRODUCTION	1,687	1,687	1.000000
35		ALLOCATED BY TRANSMISSION	118	118	1.000000
36		ALLOCATED BY DISTRIBUTION	1,001	1,001	1.000000
37		ALLOCATED BY CUST ACCTS, SERV & INFO	548	548	1.000000
38		TOTAL REGULATORY COMMISSION - FERC	3,354	3,354	1.000000
39					
40		TOTAL REGULATORY COMMISSION	7,222	3,354	0.464459
41					
42		MISCELLANEOUS GENERAL EXPENSES			
43					
44	930.2	MISC GENERAL - INDUSTRY ASSOC DUES			
45		ALLOCATED BY PRODUCTION	1,966	1,959	0.996710
46		ALLOCATED BY TRANSMISSION	138	137	0.996710
47		ALLOCATED BY DISTRIBUTION	1,166	1,162	0.996710
48		ALLOCATED BY CUST ACCTS, SERV & INFO	639	637	0.996710
49		TOTAL MISC GENERAL - INDUSTRY ASSOC DUES	3,909	3,896	0.996710

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8247

## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1		MISCELLANEOUS GENERAL - OTHER			
2		ALLOCATED BY PRODUCTION	34,998	34,883	0.996710
3		ALLOCATED BY TRANSMISSION	2,455	2,447	0.996710
4		ALLOCATED BY DISTRIBUTION	20,763	20,695	0.996710
5		ALLOCATED BY CUST ACCTS, SERV & INFO	11,374	11,337	0.996710
6		TOTAL MISCELLANEOUS GENERAL - OTHER	69,591	69,362	0.996710
7					
8		TOTAL MISCELLANEOUS GENERAL	73,500	73,258	0.996710
9					
10	931	RENTS			
11		ALLOCATED BY PRODUCTION	573	571	0.996710
12		ALLOCATED BY TRANSMISSION	40	40	0.996710
13		ALLOCATED BY DISTRIBUTION	340	339	0.996710
14		ALLOCATED BY CUST ACCTS, SERV & INFO	186	186	0.996710
15		TOTAL INSURANCE & DAMAGES	1,140	1,136	0.996710
16					
17	935	MAINTENANCE OF GENERAL PLANT			
18		ALLOCATED BY PRODUCTION	4,021	4,008	0.996710
19		ALLOCATED BY TRANSMISSION	282	281	0.996710
20		ALLOCATED BY DISTRIBUTION	2,386	2,378	0.996710
21		ALLOCATED BY CUST ACCTS, SERV & INFO	1,307	1,303	0.996710
22		TOTAL INSURANCE & DAMAGES	7,996	7,970	0.996710
23					
24		TOTAL ADMINISTRATIVE & GENERAL EXPENSES	275,549	270,741	0.982548
25					
26		OTHER O&M ITEMS:			
27					
28		INTEREST IMPACT ON TAX DEFERRED	-	-	
29		OTHER ITEMS	-	-	
30					
31		TOTAL OTHER O&M ITEMS	-	-	
32					
33		TOTAL OPERATIONS & MAINTENANCE EXPENSES	3,634,432	3,584,487	0.986258

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8248

## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1		<u>DEPRECIATION &amp; AMORTIZATION EXPENSES:</u>			
2					
3	403/404	STEAM PRODUCTION			
4		CAPE CANAVERAL	11,861	11,711	0.987377
5		CUTLER	2,874	2,838	0.987377
6		FORT MYERS	4,437	4,381	0.987377
7		MANATEE	17,685	17,462	0.987377
8		MARTIN	32,599	32,188	0.987377
9		PORT EVERGLADES	17,968	17,741	0.987377
10		RIVIERA UNIT	7,584	7,488	0.987377
11		SJRPP SCHERER COAL TERMINAL	2,210	2,182	0.987377
12		SJRPP COAL & LIME/GYPSUM & ASH	2,437	2,406	0.987377
13		SJRPP UNIT 1	7,106	7,016	0.987377
14		SJRPP UNIT 2	4,598	4,540	0.987377
15		SANFORD	6,334	6,254	0.987377
16		SCHERER	23,270	22,976	0.987377
17		TURKEY POINT	11,351	11,208	0.987377
18		SUBTOTAL STEAM PRODUCTION	152,314	150,391	0.987377
19		SCHERER ACQUISITION ADJUSTMENT	4,446	4,446	1.000000
20		UNDISTRIBUTED - STEAM	639	631	0.987377
21		TOTAL STEAM PRODUCTION	157,398	155,468	0.987734
22					
23		NUCLEAR PRODUCTION			
24		ST. LUCIE COMMON	18,681	18,680	0.999920
25		ST. LUCIE UNIT 1	29,538	29,536	0.999920
26		ST. LUCIE UNIT 2	43,691	43,688	0.999920
27		TURKEY POINT COMMON	19,511	19,509	0.999920
28		TURKEY POINT UNIT 3	20,835	20,833	0.999920
29		TURKEY POINT UNIT 4	24,763	24,761	0.999920
30		SUBTOTAL NUCLEAR PRODUCTION	157,019	157,006	0.999920
31		DECOMMISSIONING	84,652	84,646	0.999920
32		UNDISTRIBUTED - NUCLEAR	159	159	0.999920
33		TOTAL NUCLEAR PRODUCTION	241,830	241,811	0.999920
34					
35		OTHER PRODUCTION			
36		FORT MYERS - COMBINED CYCLES	865	854	0.987377
37		FORT MYERS - GAS TURBINES	831	821	0.987377
38		LAUDERDALE - COMBINED CYCLES	33,102	32,684	0.987377
39		LAUDERDALE - GAS TURBINES	1,116	1,102	0.987377
40		MARTIN	29,143	28,775	0.987377
41		PORT EVERGLADES - GAS TURBINES	501	495	0.987377
42		PUTNAM	9,769	9,646	0.987377
43		SUBTOTAL OTHER PRODUCTION	75,327	74,376	0.987377
44		UNDISTRIBUTED - OTHER	2	2	0.987377
45		TOTAL OTHER PRODUCTION	75,329	74,378	0.987377

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8249

## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1		PRODUCTION - UNALLOCATED	100,650	100,650	1.000000
2					
3		SUBTOTAL PRODUCTION PLANT	575,207	572,306	0.994957
4					
5					
6		GENERAL PLANT (ALLOCATED TO PRODUCTION)			
7		LAND & LAND RIGHTS	-	-	0.996725
8		STRUCTURES & IMPROVEMENTS	4,743	4,728	0.996725
9		OFFICE FURNITURE & EQUIPMENT	14,233	14,187	0.996725
10		TRANSPORTATION EQUIPMENT	838	836	0.996725
11		STORES EQUIPMENT	984	981	0.996725
12		TOOLS, SHOP, GARAGE EQUIPMENT	1,545	1,540	0.996725
13		LABORATORY EQUIPMENT	2,035	2,028	0.996725
14		POWER OPERATED EQUIPMENT	3	3	0.996725
15		COMMUNICATION EQUIPMENT	4,422	4,408	0.996725
16		MISCELLANEOUS EQUIPMENT	431	429	0.996725
17					
18		TOTAL GENERAL PLANT (ALLOCATED TO PRODUCTION)	29,235	29,139	0.996725
19					
20		AMORTIZATION ECS EARNINGS (ALLOCATED TO PRODUCTION)	-	-	
21					
22		AMORTIZATION INTANGIBLE PLANT (ALLOCATED TO PRODUCTION)	24,223	24,132	0.996259
23					
24		TOTAL PRODUCTION PLANT	628,665	625,578	0.995089
25					
26		TRANSMISSION PLANT			
27		LAND & LAND RIGHTS	2,528	2,504	0.990520
28		STRUCTURES & IMPROVEMENTS	900	892	0.990520
29		STATION EQUIPMENT	15,981	15,830	0.990520
30		TOWERS & FIXTURES	3,840	3,804	0.990520
31		POLES & FIXTURES	12,926	12,803	0.990520
32		OVERHEAD CONDUCTORS & DEVICES	11,681	11,570	0.990520
33		UNDERGROUND CONDUIT	647	641	0.990520
34		UNDERGROUND CONDUCTORS & DEVICES	782	775	0.990520
35		ROADS & TRAILS	1,392	1,379	0.990520
36					
37		SUBTOTAL TRANSMISSION PLANT	50,678	50,197	0.990520

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8250

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1		GENERAL PLANT (ALLOCATED TO TRANSMISSION)			
2		LAND & LAND RIGHTS	-	-	0.996725
3		STRUCTURES & IMPROVEMENTS	333	332	0.996725
4		OFFICE FURNITURE & EQUIPMENT	3,013	3,003	0.996725
5		TRANSPORTATION EQUIPMENT	177	177	0.996725
6		STORES EQUIPMENT	208	208	0.996725
7		TOOLS, SHOP, GARAGE EQUIPMENT	327	326	0.996725
8		LABORATORY EQUIPMENT	431	429	0.996725
9		POWER OPERATED EQUIPMENT	1	1	0.996725
10		COMMUNICATION EQUIPMENT	936	933	0.996725
11		MISCELLANEOUS EQUIPMENT	91	91	0.996725
12					
13		TOTAL GENERAL PLANT (ALLOCATED TO TRANSMISSION)	5,517	5,499	0.996725
14					
15		AMORTIZATION ECS EARNINGS (ALLOCATED TO TRANSMISSION)	-	-	
16					
17		AMORTIZATION INTANGIBLE PLANT (ALLOCATED TO TRANSMISSION)	1,700	1,693	0.996259
18					
19		TOTAL TRANSMISSION PLANT	57,895	57,390	0.991280
20					
21		DISTRIBUTION PLANT			
22		LAND & LAND RIGHTS	-	-	
23		STRUCTURES & IMPROVEMENTS	1,615	1,615	1.000000
24		SUBSTATION EQUIPMENT	25,322	25,322	1.000000
25		OH TOWERS & POLES	24,523	24,523	1.000000
26		OH CONDUCTOR & EQUIPMENT	36,333	36,333	1.000000
27		UNDERGROUND CONDUIT	12,951	12,951	1.000000
28		UNDERGROUND CONDUCTOR & DEVICES	33,820	33,820	1.000000
29					
30		LINE TRANSFORMERS & EQUIPMENT SERVICES	48,469	48,469	1.000000
31					
32		METERING EQUIPMENT	10,421	10,370	0.995080
33		INSTALLATIONS ON CUSTOMER PREMISES	3,477	3,477	1.000000
34					
35		RESIDENTIAL LOAD MANAGEMENT	10,731	10,731	1.000000
36		COMMERCIAL LOAD MANAGEMENT	25	25	1.000000
37		LEASED PROPERTY ON CUSTOMER PREMISES	-	-	
38		STREET LIGHTING EQUIPMENT	16,244	16,244	1.000000
		SUBTOTAL DISTRIBUTION PLANT	240,879	240,828	0.999787

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1		GENERAL PLANT (ALLOCATED TO DISTRIBUTION)			
2		LAND & LAND RIGHTS	-	-	0.996725
3		STRUCTURES & IMPROVEMENTS	2,814	2,805	0.996725
4		OFFICE FURNITURE & EQUIPMENT	10,392	10,358	0.996725
5		TRANSPORTATION EQUIPMENT	612	610	0.996725
6		STORES EQUIPMENT	718	716	0.996725
7		TOOLS, SHOP, GARAGE EQUIPMENT	1,128	1,124	0.996725
8		LABORATORY EQUIPMENT	1,486	1,481	0.996725
9		POWER OPERATED EQUIPMENT	2	2	0.996725
10		COMMUNICATION EQUIPMENT	3,229	3,218	0.996725
11		MISCELLANEOUS EQUIPMENT	315	314	0.996725
12					
13		TOTAL GENERAL PLANT (ALLOCATED TO DISTRIBUTION)	20,696	20,628	0.996725
14					
15		AMORTIZATION ECS EARNINGS (ALLOCATED TO DISTRIBUTION)			
16					
17		AMORTIZATION INTANGIBLE PLANT (ALLOCATED TO DISTRIBUTION)	14,371	14,317	0.996259
18					
19		TOTAL DISTRIBUTION PLANT	275,945	275,773	0.999374
20					
21		GENERAL PLANT (ALLOCATED TO CUSTOMER ACCOUNTS, SERVICE & INFORMATION)			
22		LAND & LAND RIGHTS	-	-	0.996725
23		STRUCTURES & IMPROVEMENTS	1,542	1,536	0.996725
24		OFFICE FURNITURE & EQUIPMENT	1,565	1,560	0.996725
25		TRANSPORTATION EQUIPMENT	92	92	0.996725
26		STORES EQUIPMENT	108	108	0.996725
27		TOOLS, SHOP, GARAGE EQUIPMENT	170	169	0.996725
28		LABORATORY EQUIPMENT	224	223	0.996725
29		POWER OPERATED EQUIPMENT	0	0	0.996725
30		COMMUNICATION EQUIPMENT	486	485	0.996725
31					
32		MISCELLANEOUS EQUIPMENT	47	47	0.996725
33					
34		TOTAL GENERAL PLANT (ALLOCATED TO CUSTOMER ACCOUNTS, SERVICE & INFORMATION)	4,235	4,221	0.996725
35					
36		AMORTIZATION ECS EARNINGS (ALLOCATED TO CUSTOMER ACCOUNTS, SERVICE & INFORMATION)	-	-	
37					
38		AMORTIZATION INTANGIBLE PLANT (ALLOCATED TO CUSTOMER ACCOUNTS, SERVICE & INFORMATION)	7,872	7,843	0.996259
39					
40		TOTAL CUST ACCTS, SERVICE & INFORMATION	12,107	12,063	0.996422
41					
42		TOTAL DEPRECIATION & AMORTIZATION EXP	974,612	970,804	0.996093

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8252

## SCHEDULE C - 9

## JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1		<u>TAXES OTHER THAN INCOME TAXES:</u>			
2					
3	408	PAYROLL TAXES			
4		ALLOCATED BY PRODUCTION	18,168	18,108	0.996710
5		ALLOCATED BY TRANSMISSION	1,275	1,270	0.996710
6		ALLOCATED BY DISTRIBUTION	10,779	10,743	0.996710
7		ALLOCATED BY CUST ACCTS, SERV & INFO	5,904	5,885	0.996710
8		TOTAL PAYROLL TAXES	36,126	36,007	0.996710
9					
10		PROPERTY TAXES			
11		ALLOCATED BY PRODUCTION	78,223	77,854	0.995280
12		ALLOCATED BY TRANSMISSION	21,118	21,018	0.995280
13		ALLOCATED BY DISTRIBUTION	61,518	61,228	0.995280
14		ALLOCATED BY CUST ACCTS, SERV & INFO	1,675	1,667	0.995280
15		TOTAL PROPERTY TAXES	162,534	161,767	0.995280
16					
17		OCCUPANCY LICENSES & INTANGIBLE TAXES			
18		ALLOCATED BY PRODUCTION	20	20	0.996710
19		ALLOCATED BY TRANSMISSION	1	1	0.996710
20		ALLOCATED BY DISTRIBUTION	12	12	0.996710
21		ALLOCATED BY CUST ACCTS, SERV & INFO	6	6	0.996710
22		TOTAL OCCUP LICENSES & INTANGIBLE TAXES	39	39	0.996710
23					
24		FRANCHISE TAXES			
25		ALLOCATED BY PRODUCTION	132,655	132,655	1.000000
26		ALLOCATED BY TRANSMISSION	20,210	20,210	1.000000
27		ALLOCATED BY DISTRIBUTION	86,079	86,079	1.000000
28		ALLOCATED BY CUST ACCTS, SERV & INFO	11,703	11,703	1.000000
29		TOTAL FRANCHISE TAXES	250,647	250,647	1.000000
30					
31		<u>GROSS RECEIPTS TAXES:</u>			
32					
33		RELATED TO SALES			
34		ALLOCATED BY PRODUCTION	79,141	79,141	1.000000
35		ALLOCATED BY TRANSMISSION	12,057	12,057	1.000000
36		ALLOCATED BY DISTRIBUTION	51,354	51,354	1.000000
37		ALLOCATED BY CUST ACCTS, SERV & INFO	6,982	6,982	1.000000
38		TOTAL GROSS RECEIPTS TAXES - SALES	149,535	149,535	1.000000

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8253



SCHEDULE C - 9

JURISDICTIONAL SEPARATION FACTORS - NET OPERATING INCOME

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME  
FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00

☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_

☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

WITNESS: NA

LINE NO.	ACCOUNT NO.	ACCOUNT TITLE	TOTAL COMPANY (000)	FPSC JURISDICTIONAL (000)	JURISDICTIONAL SEPARATION FACTOR
1		RELATED TO COMPANY TELECOM.			
2		ALLOCATED BY PRODUCTION	-	-	1.000000
3		ALLOCATED BY TRANSMISSION	-	-	1.000000
4		ALLOCATED BY DISTRIBUTION	-	-	1.000000
5		ALLOCATED BY CUST ACCTS, SERV & INFO	-	-	1.000000
6		TOTAL GROSS RECEIPTS TAXES - TELECOM	-	-	1.000000
7					
8		TOTAL GROSS RECEIPTS TAXES	149,535	149,535	1.000000
9					
10		REGULATORY ASSESSMENT FEE			
11		ALLOCATED BY PRODUCTION	2,403	2,403	1.000000
12		ALLOCATED BY TRANSMISSION	366	366	1.000000
13		ALLOCATED BY DISTRIBUTION	1,559	1,559	1.000000
14		ALLOCATED BY CUST ACCTS, SERV & INFO	212	212	1.000000
15		TOTAL REGULATORY ASSESSMENT FEE	4,540	4,540	1.000000
16					
17		OTHER MISCELLANEOUS TAXES			
18		ALLOCATED BY PRODUCTION	(703)	(701)	0.996710
19		ALLOCATED BY TRANSMISSION	(49)	(49)	0.996710
20		ALLOCATED BY DISTRIBUTION	(417)	(416)	0.996710
21		ALLOCATED BY CUST ACCTS, SERV & INFO	(228)	(228)	0.996710
22		TOTAL OTHER MISCELLANEOUS TAXES	(1,398)	(1,393)	0.996710
23					
24		TOTAL TAXES OTHER THAN INCOME	602,023	601,142	0.998536
25					
26					
27		OTHER OPERATING EXPENSE ITEMS:			
28					
29	411	GAIN ON PROPERTY DISPOSAL			
30		ALLOCATED BY PRODUCTION			
31		ALLOCATED BY TRANSMISSION			
32		ALLOCATED BY DISTRIBUTION	(765)	(765)	1.000000
33		ALLOCATED BY CUST ACCTS, SERV & INFO			
34		TOTAL GAIN ON PROPERTY DISPOSAL	(765)	(765)	1.000000
35					
36		GAIN FROM DISPOSITION OF ALLOWANCES			
37		ALLOCATED BY PRODUCTION			
38		ALLOCATED BY TRANSMISSION			
39		ALLOCATED BY DISTRIBUTION	(542)	(534)	0.986100
40		ALLOCATED BY CUST ACCTS, SERV & INFO			
41		TOTAL GAIN FROM DISP OF ALLOWANCES	(542)	(534)	0.986100
42					
43		TOTAL OTHER OPERATING EXPENSES	(1,307)	(1,300)	0.994240
44					
45		TOTAL EXPENSES FROM ABOVE	5,209,760	5,155,133	0.989514

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

SUPPORTING SCHEDULES: C-14, C-20, C-34, C-35, C-38a, C-42

RECAP SCHEDULES:

8254

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESEXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:

X PROJECTED TEST YEAR: 12/31/02

PRIOR YEAR:

WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		SALES OF ELECTRICITY:						
2		-----						
3	440 - 446	RETAIL SALES - BASE REVENUES	3,639,724	3,639,724	1.000000	0	0	3,639,724
4	440 - 446	RETAIL SALES - FUEL REVENUES	2,608,492	2,608,492	1.000000	(2,608,492)	0	0
5	440 - 446	RETAIL SALES - FRANCHISE REVENUES	306,291	306,291	1.000000	(306,291)	0	0
6	440 - 446	RETAIL SALES - CONSERVATION REVENUES	109,746	109,746	1.000000	(109,746)	0	0
7	440 - 446	RETAIL SALES - ENVIRONMENTAL REVENUES	6,140	6,140	1.000000	(6,140)	0	0
8	440 - 446	RETAIL SALES - OBF REVENUES	0	0	0.000000	0	0	0
9	440 - 446	RETAIL SALES - CAPACITY REVENUES	589,948	589,948	1.000000	(589,948)	0	0
10	440 - 446	GROSS RECEIPTS TAX REVENUES	69,253	69,253	1.000000	(69,253)	0	0
11	442	RECOV CILC INCENTIVES & PENALTY	(28,751)	(28,751)	1.000000	28,751	0	0
12	442	NON RECOV CILC INCENTIVE	0	0	0.000000	0	0	0
13	442	CILC INCENTIVES OFFSET	28,751	28,751	1.000000	0	0	28,751
14	447	SALES FOR RESALE - BASE REVENUES	22,140	0	0.000000	0	0	0
15	447	SALES FOR RESALE - FUEL REVENUES	29,828	0	0.000000	0	0	0
16	447	WESTINGHOUSE LITIGATION - DISPOSAL COSTS	0	0	0.000000	0	0	0
17	447	INTERCHANGE SALES RECOVERABLE	90,861	89,721	0.987459	(89,721)	0	0
18	447	CAP REV CCR-FPSC 1990 RATE REDUCTION	(5,940)	(5,940)	1.000000	5,940	0	0
19	447	CAPACITY SALES - INTERCHG - FPSC	6,910	6,823	0.987459	(6,823)	0	0
20	447	CAPACITY SALES - INTERCHG - FERC	0	0	0.000000	0	0	0
21	447	20% OF GAIN ON ECONOMY SALES FPSC	0	0	0.000000	0	0	0
22	447	INTERCHANGE SALES NON RECOVERABLE	1,555	1,535	0.987179	0	0	1,535
23	447	CAP REV NOT CCR-FPSC 1990 RATE REDUCTION	5,940	5,940	1.000000	0	0	5,940
24	449	PROVISION FOR RATE REFUNDS - FERC	0	0	0.000000	0	0	0
25	449	PROVISION FOR RATE REFUNDS - FPSC	(44,060)	(44,060)	1.000000	0	0	(44,060)
26		-----						
27		TOTAL SALES OF ELECTRICITY	7,436,827	7,383,612	0.992844	(3,751,722)	0	3,631,890
28		-----						
29		OTHER OPERATING REVENUES:						
30		-----						
31	450	FORFEITED DISCOUNTS - LATE PAYMENT INT ON WHSLE ACCTS	0	0	0.000000	0	0	0
32	450	FORFEITED DISCOUNTS - LATE PAYMENT INT ON OTHER ACCTS	0	0	0.000000	0	0	0
33	450	FIELD COLLECTION LATE PAYMENT CHARGES	16,730	16,730	1.000000	0	0	16,730
34	451	SERVICE REVENUES	1,769	1,769	1.000000	0	0	1,769
35	451	SERVICE REVENUES - RECONNECT AFTER NON PAYMENT	6,131	6,131	1.000000	0	0	6,131
36	451	SERVICE REVENUES - CONNECT / DISCONNECT	14,776	14,776	1.000000	0	0	14,776
37	451	SERVICE REVENUES - RETURNED CUSTOMER CHECKS	2,987	2,987	1.000000	0	0	2,987
38		-----						

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1	451	SERVICE REVENUES - CURRENT DIVERSION PENALTY	513	513	1.000000	0	0	513
2	451	SERVICE REVENUES - OTHER BILLINGS	1,611	1,611	1.000000	0	0	1,611
3	451	SERVICE REVENUES - REIMBURSEMENTS - OTHER	1,098	1,098	1.000000	0	0	1,098
4	454	RENT - GENERAL	29,426	29,425	0.999943	0	0	29,425
5	454	RENT - FUT USE & PLT IN SERV & STORAGE TANKS	0	0	0.000000	0	0	0
6	454	RENT - POLE ATTACHMENTS	0	0	0.000000	0	0	0
7	454	RENT - COMPUTER SUBLEASE	0	0	0.000000	0	0	0
8	456	TAX COLLECTION FEES	0	0	0.000000	0	0	0
9	461	PRODUCTION PLANT RELATED	0	0	0.000000	0	0	0
10	456	TRANSMISSION	31,364	31,030	0.989367	0	0	31,030
11	456	ENERGY AUDIT FEE RESIDENT ECCR	0	0	0.000000	0	0	0
12	456	ENERGY AUDIT FEES COMM/IND ECCR	0	0	0.000000	0	0	0
13	456	FPSC	0	0	0.000000	0	0	0
14	456	USE CHARGE RECOVERIES PSL 2	0	0	0.000000	0	0	0
15	456	JEA REIMBURSEMENTS	0	0	0.000000	0	0	0
16	456	MISC	4,037	4,037	1.000000	0	0	4,037
17	456	ENVIRONMENTAL - ECRC - FPSC	0	0	0.000000	0	0	0
18	456	ENVIRONMENTAL - ECRC - FERC	0	0	0.000000	0	0	0
19	456	OTHER REVENUE - FCR	0	0	0.000000	0	0	0
20	456	GROVE OPERATIONS	0	0	0.000000	47	0	47
21	456	UNBILLED REVENUES - FPSC	6,998	6,998	1.000000	0	0	6,998
22	456	UNBILLED REVENUES - FERC	1,081	0	0.000000	0	0	0
23	456	DEFERRED CAPACITY REVENUES	18,211	18,211	1.000000	(18,211)	0	0
24	456	DEF REG ASSESS FEE - FUEL	0	0	0.000000	0	0	0
25	456	DEF REG ASSESS FEE - OBF	0	0	0.000000	0	0	0
26	456	DEF REG ASSESS FEE - ECCR	0	0	0.000000	0	0	0
27	456	DEF REG ASSESS FEE - CAP	0	0	0.000000	0	0	0
28	456	DEF REG ASSESS FEE - ECRC	0	0	0.000000	0	0	0
29	456	DEFERRED OBF REVENUES	0	0	0.000000	0	0	0
30	456	DEFERRED ECCR REVENUES	6,101	6,101	1.000000	(6,101)	0	0
31	456	DEFERRED FUEL FERC REVENUES	999	0	0.000000	0	0	0
32	456	DEFERRED ECRC REVENUES	625	625	1.000000	(625)	0	0
33	456	DEFERRED FUEL FPSC REVENUES	(2,231)	(2,231)	1.000000	2,231	0	0
34								
35		TOTAL OTHER OPERATING REVENUES	142,226	139,812	0.983022	(22,660)	0	117,152

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

8256

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:  
HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		TOTAL OPERATING REVENUES	7,579,053	7,523,424	0.992660	(3,774,382)	0	3,749,042
2			=====	=====	=====	=====	=====	=====
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
40								
41								
42								

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

8257

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001146-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		PRODUCTION GENERATION EXPENSES						
2		-----						
3		STEAM POWER GENERATION:						
4		-----						
5	500	OPERATION SUPERVISION & ENGINEERING	10,347	10,214	0.987179	0	0	10,214
6	501	FUEL - OIL, GAS & COAL	1,117,249	1,103,238	0.987459	(1,103,238)	0	0
7	501	FUEL - FL LAUD GAS AMORT	0	0	0.000000	0	0	0
8	501	FUEL - SJRPP COAL CARS DEPRECIATION	0	0	0.000000	0	0	0
9	501	FUEL RECOV - OTHER	0	0	0.000000	0	0	0
10	501	FUEL - NON RECV EXP	10,245	10,120	0.987794	0	0	10,120
11	501	FUEL - NON RECV TERMINAL & TRANSPORT	0	0	0.000000	0	0	0
12	501	FUEL - NON RECV PIPELINE/BARGE HTG OIL	0	0	0.000000	0	0	0
13	501	FUEL - NON RECV FUEL COAL ADJUSTMENT	0	0	0.000000	0	0	0
14	501	FUEL - NON RECV SJRPP ASH HANDLING EXP	0	0	0.000000	0	0	0
15	501	FUEL - NON RECV FUEL NON M&S EXP - OIL	0	0	0.000000	0	0	0
16	501	FUEL - NON RECV FUEL NON M&S EXP - GAS	0	0	0.000000	0	0	0
17	501	FUEL - NON RECV FUEL NON M&S EXP - COAL	0	0	0.000000	0	0	0
18	501	FUEL - NON RECV ORIMULSION	0	0	0.000000	0	0	0
19	502	STEAM EXPENSES	7,230	7,138	0.987179	0	0	7,138
20	505	ELECTRIC EXPENSES	3,724	3,676	0.987179	0	0	3,676
21	506	MISCELLANEOUS STEAM POWER EXPENSES	29,027	28,654	0.987179	0	0	28,654
22	506	MISC STEAM POWER EXPENSES- ECRC - FPSC	1,222	1,207	0.987400	(1,207)	0	0
23	506	MISC STEAM POWER EXPENSES- ECRC - FERC	0	0	0.000000	0	0	0
24	506	MISCELLANEOUS - RD&D ORIMULSION	0	0	0.000000	0	0	0
25	507	RENTS	8	8	0.987179	0	0	8
26	510	MAINTENANCE SUPERVISION & ENGINEERING	10,054	9,932	0.987794	0	0	9,932
27	511	MAINTENANCE OF STRUCTURES	6,982	6,892	0.987179	0	0	6,892
28	511	MAINT OF STRUCTURES - ECRC - FPSC	103	101	0.987400	(101)	0	0
29	511	MAINT OF STRUCTURES - ECRC - FERC	0	0	0.000000	0	0	0
30	511	LOW GRAVITY FUEL OIL MOD	0	0	0.000000	0	0	0
31	512	MAINTENANCE OF BOILER PLANT	30,771	30,396	0.987794	0	0	30,396
32	512	MAINT OF BOILER PLANT - ECRC - FPSC	180	178	0.987400	(178)	0	0
33	512	MAINT OF BOILER PLANT - ECRC - FERC	0	0	0.000000	0	0	0
34	513	MAINTENANCE OF ELECTRIC PLANT	17,454	17,241	0.987794	0	0	17,241
35	514	MAINTENANCE OF MISCELLANEOUS STEAM PLT	4,985	4,924	0.987794	0	0	4,924
36	514	MAINT OF MISC STEAM PLT - ECRC - FPSC	206	203	0.987400	(203)	0	0
37	514	MAINT OF MISC STEAM PLT - ECRC - FERC	0	0	0.000000	0	0	0

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

8258

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1								
2		TOTAL STEAM POWER GENERATION	1,249,787	1,234,122	0.987466	(1,104,927)	0	129,196
3								
4		NUCLEAR POWER GENERATION:						
5								
6	517	OPERATION SUPERVISION & ENGINEERING	71,858	71,662	0.997272	0	0	71,662
7	518	NUCL FUEL EXP - BURNUP CHARGE LEASED	105,037	103,720	0.987459	(103,720)	0	0
8	518	NUCL FUEL EXP - FUEL DISPOSAL COSTS	0	0	0.000000	0	0	0
9	518	WESTINGHOUSE LIT DISP CURRENT BURN FPSC	0	0	0.000000	0	0	0
10	518	NUCL FUEL EXP - FUEL CONSUMED	0	0	0.000000	0	0	0
11	518	NUCL FUEL EXP - DOE CREDIT	0	0	0.000000	0	0	0
12	518	NUC FUEL EXP - D&D FUND - FPSC	0	0	0.000000	0	0	0
13	518	NUC FUEL EXP - D&D FUND - FERC	0	0	0.000000	0	0	0
14	518	NUCLEAR FUEL EXP-RECOVERABLE-AFUDC-FPSC	0	0	0.000000	0	0	0
15	518	NUCLEAR FUEL EXP - RECOVERABLE-D&D ASSESS	0	0	0.000000	0	0	0
16	518	NUCLEAR FUEL - PTN THERMAL UPRATE AMORT	0	0	0.000000	0	0	0
17	518	NUCL FUEL EXP - NON RECOV FUEL EXP	0	0	0.000000	0	0	0
18	518	WESTINGHOUSE LIT DISP CURRENT BURN FERC	0	0	0.000000	0	0	0
19	519	COOLANTS AND WATER	6,462	6,445	0.997272	0	0	6,445
20	520	STEAM EXPENSES	23,424	23,360	0.997272	0	0	23,360
21	520	STEAM EXPENSES - ECRC - FPSC	0	0	0.000000	0	0	0
22	520	STEAM EXPENSES - ECRC - FERC	0	0	0.000000	0	0	0
23	523	ELECTRIC EXPENSES	270	269	0.997272	0	0	269
24	524	MISCELLANEOUS NUCLEAR POWER EXPENSES	37,965	37,862	0.997272	0	0	37,862
25	524	MISC NUCLEAR POWER EXP - ECRC - FPSC	0	0	0.000000	0	0	0
26	524	MISC NUCLEAR POWER EXP - ECRC - FERC	0	0	0.000000	0	0	0
27	525	RENTS	0	0	0.000000	0	0	0
28	528	MAINTENANCE SUPERVISION & ENGINEERING	56,731	56,612	0.997899	0	0	56,612
29	529	MAINTENANCE OF STRUCTURES	5,179	5,165	0.997272	0	0	5,165
30	529	MAINT OF STRUCTURES - ECRC - FPSC	0	0	0.000000	0	0	0
31	529	MAINT OF STRUCTURES - ECRC - FERC	0	0	0.000000	0	0	0
32	530	MAINTENANCE OF REACTOR PLANT	29,535	29,473	0.997899	0	0	29,473
33	531	MAINTENANCE OF ELECTRIC PLANT	19,942	19,900	0.997899	0	0	19,900
34	532	MAINTENANCE OF MISC NUCLEAR PLANT	7,877	7,861	0.997899	0	0	7,861
35	532	MAINT OF MISC NUC PLT - ECRC - FPSC	0	0	0.000000	0	0	0
36	532	MAINT OF MISC NUC PLT - ECRC - FERC	0	0	0.000000	0	0	0

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

8250

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1								
2		TOTAL NUCLEAR POWER GENERATION	364,281	362,328	0.994639	(103,720)	0	258,608
3								
4		OTHER POWER GENERATION:						
5								
6	546	OPERATION SUPERVISION & ENGINEERING	3,535	3,489	0.987179	0	0	3,489
7	547	FUEL - OIL, GAS & COAL	926,924	915,300	0.987459	(915,300)	0	0
8	547	FUEL - NON RECOV ANNUAL EMISSIONS FEE	148	147	0.987794	0	0	147
9	547	FUEL - NON RECOVERABLE FUEL, OIL	0	0	0.000000	0	0	0
10	548	GENERATION EXPENSES	2,968	2,930	0.987179	0	0	2,930
11	549	MISC OTHER POWER GENERATION EXPENSES	8,826	8,713	0.987179	0	0	8,713
12	549	MISC OTHER POWER GEN EXP - ECRC - FPSC	471	465	0.987400	(465)	0	0
13	549	MISC OTHER POWER GEN EXP - ECRC - FERC	0	0	0.000000	0	0	0
14	549	MISC GEN EXP-AMORT PUTNAM GAS PIPE LINE	0	0	0.000000	0	0	0
15	550	RENTS - GAS TURBINES ENGINE SERVCING	0	0	0.000000	0	0	0
16	551	MAINTENANCE SUPERVISION & ENGINEERING	2,211	2,183	0.987179	0	0	2,183
17	552	MAINTENANCE OF STRUCTURES	914	903	0.987179	0	0	903
18	552	MAINT OF STRUCTURES - ECRC - FPSC	30	29	0.987400	(29)	0	0
19	552	MAINT OF STRUCTURES - ECRC - FERC	0	0	0.000000	0	0	0
20	553	MAINTENANCE GENERATING & ELECTRIC PLANT	17,624	17,398	0.987179	0	0	17,398
21	555	GAS TURBINE MAINTENANCE - FUEL	0	0	0.000000	0	0	0
22	553	MAINT GEN & ELECT PLT - ECRC - FPSC	101	100	0.987400	(100)	0	0
23	553	MAINT GEN & ELECT PLT - ECRC - FERC	0	0	0.000000	0	0	0
24	554	MAINTENANCE MISC OTHER POWER GENERATION	650	642	0.987179	0	0	642
25	554	MAINT MISC OTH PWR GEN - ECRC - FPSC	18	18	0.987400	(18)	0	0
26	554	MAINT MISC OTH PWR GEN - ECRC - FERC	0	0	0.000000	0	0	0
27								
28		TOTAL OTHER POWER GENERATION	964,421	952,316	0.987448	(915,913)	0	36,404
29								
30		OTHER POWER SUPPLY:						
31								
32	555	INTERCHANGE RECOV	401,360	396,327	0.987459	(396,327)	0	0
33	555	PURCHASED QF CAPACITY PMT	0	0	0.000000	0	0	0
34	555	NON RECOVERABLE	0	0	0.000000	0	0	0
35	555	N RECV TAMPA BIG BEND	0	0	0.000000	0	0	0
36	555	NON RECOV SJRPP	0	0	0.000000	0	0	0
37	555	SJRPP - FPSC - 88TSR	62,888	62,888	1.000000	0	0	62,888

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

8260

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:  
HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1	555	INTERCHANGE CAPACITY - OBF FPSC	0	0	0.000000	0	0	0
2	555	INTERCHANGE CAPACITY - OBF FERC	0	0	0.000000	0	0	0
3	555	UPS CAPACITY CHGS - FPSC	280,794	277,273	0.987459	(277,273)	0	0
4	555	UPS CAPACITY CHGS - FERC	0	0	0.000000	0	0	0
5	555	PURCH QUALIFYING FACIL - FPSC	340,990	336,714	0.987459	(336,714)	0	0
6	555	PURCH QUALIFYING FACIL - FERC	0	0	0.000000	0	0	0
7	555	SJRPP CAP - FPSC - 88TSR	(62,888)	(62,888)	1.000000	62,888	0	0
8	556	SYSTEM CONTROL AND LOAD DISPATCHING	2,923	2,886	0.987179	0	0	2,886
9	557	OTHER EXPENSES	1,777	1,754	0.987179	0	0	1,754
10	557	OTHER EXPENSES - DEFERRED FUEL FPSC	115,817	115,817	1.000000	(115,817)	0	0
11	557	OTHER EXPENSES - DEFERRED CAPACITY	0	0	0.000000	0	0	0
12	557	OTHER EXPENSES - DEFERRED - ECRC	(2,206)	(2,206)	1.000000	2,206	0	0
13	557	OTHER EXPENSES - DEFERRED FUEL FERC	0	0	0.000000	0	0	0
14								
15		TOTAL OTHER POWER SUPPLY	1,141,456	1,128,564	0.988706	(1,061,037)	0	67,527
16								
17		TOTAL PRODUCTION GENERATION EXPENSES	3,719,946	3,677,331	0.988544	(3,185,597)	0	491,734
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
40								
41								
42								
43		SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64						

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		TRANSMISSION EXPENSES:						
2								
3	560	OPERATION SUPERV & ENGINEERING	5,509	5,451	0.989367	0	0	5,451
4	560	OPERATION SUPERV & ENGINEERING - OBF FPSC	0	0	0.000000	0	0	0
5	560	OPERATION SUPERV & ENGINEERING - OBF FERC	0	0	0.000000	0	0	0
6	560	OPERATION SUPERV & ENGINEERING - ECRC	0	0	0.000000	0	0	0
7	561	LOAD DISPATCHING	2,337	2,312	0.989367	0	0	2,312
8	561	LOAD DISPATCHING - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
9	561	LOAD DISPATCHING - OIL BACKOUT FERC	0	0	0.000000	0	0	0
10	562	STATION EXPENSES	2,065	2,043	0.989367	0	0	2,043
11	562	STATION EXPENSES - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
12	562	STATION EXPENSES - OIL BACKOUT FERC	0	0	0.000000	0	0	0
13	563	OVERHEAD LINE EXPENSES	321	318	0.989367	0	0	318
14	563	OVERHEAD LINE EXPENSES - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
15	563	OVERHEAD LINE EXPENSES - OIL BACKOUT FERC	0	0	0.000000	0	0	0
16	564	UNDERGROUND LINE EXPENSES	0	0	0.000000	0	0	0
17	565	TRANSMISSION OF ELECTRICITY BY OTHERS	10,440	10,329	0.989367	0	0	10,329
18	565	TRANS EXPENSE BY OTHERS FPL SALES -FPSC	6,939	6,852	0.987459	(6,852)	0	0
19	565	TRANS EXPENSE BY OTHERS FPL SALES -FERC	0	0	0.000000	0	0	0
20	565	INTERCHANGE RECOVERABLE	1,316	1,299	0.987459	(1,299)	0	0
21	566	MISC TRANSMISSION EXPENSES	4,228	4,183	0.989367	0	0	4,183
22	566	MISC TRANSMISSION EXPENSES - OBF FPSC	0	0	0.000000	0	0	0
23	566	MISC TRANSMISSION EXPENSES - OBF FERC	0	0	0.000000	0	0	0
24	566	MISC TRANS EXP - UNDERRECOVERED OBF COST	0	0	0.000000	0	0	0
25	567	RENTS	0	0	0.000000	0	0	0
26	568	MAINTENANCE SUPERV & ENGINEERING	1,445	1,430	0.989367	0	0	1,430
27	568	MAINTENANCE SUPERV & ENGINEER - OBF FPSC	0	0	0.000000	0	0	0
28	568	MAINTENANCE SUPERV & ENGINEER - OBF FERC	0	0	0.000000	0	0	0
29	569	MAINTENANCE OF STRUCTURES	0	0	0.989367	0	0	0
30	569	MAINTENANCE OF STRUCT -OIL BACKOUT FPSC	0	0	0.000000	0	0	0
31	569	MAINTENANCE OF STRUCT -OIL BACKOUT FERC	0	0	0.000000	0	0	0
32	570	MAINTENANCE OF STATION EQUIPMENT	6,068	6,004	0.989367	0	0	6,004
33	570	MAINT OF STATION EQUIP- OIL BACKOUT FPSC	0	0	0.000000	0	0	0
34	570	MAINT OF STATION EQUIP- OIL BACKOUT FERC	0	0	0.000000	0	0	0
35	570	MAINT OF STATION EQUIP - ECRC - FPSC	519	513	0.987400	(513)	0	0
36	570	MAINT OF STATION EQUIP - ECRC - FERC	0	0	0.000000	0	0	0
37	571	MAINTENANCE OF OVERHEAD LINES	9,693	9,590	0.989367	0	0	9,590

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

8262

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1	571	MAINT OF OVER LINES - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
2	571	MAINT OF OVER LINES - OIL BACKOUT FERC	0	0	0.000000	0	0	0
3	572	MAINTENANCE OF UNDERGROUND LINES	56	55	0.989367	0	0	55
4	573	MAINTENANCE OF MISC TRANS PLANT	445	440	0.989367	0	0	440
5	573	MAINTENANCE OF MISC TRANS PLT - OBF FPSC	0	0	0.000000	0	0	0
6	573	MAINTENANCE OF MISC TRANS PLT - OBF FERC	0	0	0.000000	0	0	0
7								
8		TOTAL TRANSMISSION EXPENSES	51,380	50,817	0.989041	(8,664)	0	42,153
9								
10		DISTRIBUTION EXPENSES:						
11								
12	580	OPERATION SUPERVISION AND ENGINEERING	22,874	22,872	0.999943	0	0	22,872
13	581	LOAD DISPATCHING	501	501	1.000000	0	0	501
14	582	SUBSTATION EXPENSES	1,307	1,307	1.000000	0	0	1,307
15	583	OVERHEAD LINE EXPENSES	7,634	7,634	1.000000	0	0	7,634
16	584	UNDERGROUND LINE EXPENSES	10,415	10,415	1.000000	0	0	10,415
17	585	STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	4,732	4,732	1.000000	0	0	4,732
18	586	METER EXPENSES	8,655	8,645	0.998875	0	0	8,645
19	586	METER EXPENSES - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
20	586	METER EXPENSES - OIL BACKOUT FERC	0	0	0.000000	0	0	0
21	587	CUSTOMER INSTALLATIONS EXPENSES	3,308	3,308	1.000000	0	0	3,308
22	580	LMS-LOAD CONTROL RECOVERABLE -ECCR	(77)	(77)	1.000000	77	0	0
23	588	MISCELLANEOUS DISTRIBUTION EXPENSES	27,776	27,774	0.999943	0	0	27,774
24	588	MISC DIST EXP - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
25	588	MISC DIST EXP - OIL BACKOUT FERC	0	0	0.000000	0	0	0
26	589	RENTS	0	0	0.000000	0	0	0
27	589	RENTS - POLE ATTACHMENTS	6,120	6,120	1.000000	0	0	6,120
28	590	MAINTENANCE SUPERVISION AND ENGINEERING	23,537	23,536	0.999943	0	0	23,536
29	590	MAINT-LMS-LOAD CONTROL RECOVERABLE -ECCR	1,120	1,120	1.000000	(1,120)	0	0
30	591	MAINTENANCE OF STRUCTURES	425	425	1.000000	0	0	425
31	592	MAINTENANCE OF STATION EQUIPMENT	10,287	10,287	1.000000	0	0	10,287
32	592	MAINT OF STATION EQUIP - ECRC - FPSC	1,438	1,420	0.987400	(1,420)	0	0
33	592	MAINT OF STATION EQUIP - ECRC - FERC	0	0	0.000000	0	0	0
34	593	MAINTENANCE OF OVERHEAD LINES	85,843	85,843	1.000000	0	0	85,843
35	594	MAINTENANCE OF UNDERGROUND LINES	29,518	29,518	1.000000	0	0	29,518
36	595	MAINTENANCE OF LINE TRANSFORMERS	1,192	1,192	1.000000	0	0	1,192
37	596	MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	7,568	7,568	1.000000	0	0	7,568

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1	597	MAINTENANCE OF METERS	1,614	1,612	0.998875	0	0	1,612
2	598	MAINTENANCE OF MISC DISTRIBUTION PLANT	7,911	7,911	0.999943	0	0	7,911
3								
4		TOTAL DISTRIBUTION EXPENSES	263,697	263,663	0.999870	(2,462)	0	261,201
5								
6		CUSTOMER ACCOUNTS EXPENSES:						
7								
8	901	SUPERVISION	6,851	6,841	0.998571	0	0	6,841
9	902	METER READING EXPENSES	17,758	17,738	0.998875	0	0	17,738
10	903	CUSTOMER RECORDS AND COLLECTION EXP	71,044	70,942	0.998571	0	0	70,942
11	904	UNCOLLECTIBLE ACCOUNTS	10,283	10,283	1.000000	0	0	10,283
12	905	MISC CUSTOMER ACCOUNTS EXPENSES	83	83	0.998571	0	0	83
13								
14		TOTAL CUSTOMER ACCOUNTS EXPENSES	106,019	105,888	0.998761	0	0	105,888
15								
16		CUSTOMER SERVICE & INFORMATION EXPENSE:						
17								
18	907	SUPERVISION	4,963	4,963	1.000000	0	0	4,963
19	907	SUPERVISION - ECCR RECOVERABLE	4,699	4,699	1.000000	(4,699)	0	0
20	908	CUST ASSISTANCE EXP	4,274	4,274	1.000000	0	0	4,274
21	908	CUST ASSISTANCE EXP - ECCR RECOV	48,060	48,060	1.000000	(48,060)	0	0
22	909	INFO & INST ADV - GENERAL	2,541	2,541	1.000000	0	0	2,541
23	909	INFO & INST ADV - ECCR RECOV	7,190	7,190	1.000000	(7,190)	0	0
24	910	MISC CUST SERV & INFO EXP	5,451	5,451	1.000000	0	0	5,451
25	910	MISC CUST SERV & INFO EXP - ECCR	1,781	1,781	1.000000	(1,781)	0	0
26								
27		TOTAL CUSTOMER SERVICE & INFORMATION EXPENSE	78,959	78,959	1.000000	(61,730)	0	17,229
28								
29		SALES EXPENSES:						
30								
31	911	SUPERVISION-SALES EXPENSES	1,051	1,051	1.000000	0	0	1,051
32	912	DEMONSTRATING AND SELLING EXPENSES	9	9	1.000000	0	0	9
33	913	MISCELLANEOUS AND SELLING EXPENSES	0	0	0.000000	0	0	0
34								
35		TOTAL SALES EXPENSES	1,060	1,060	1.000000	0	0	1,060
36								
37								
38								

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-44

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

8264

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNES: NA

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		ADMINISTRATIVE & GENERAL EXPENSES:						
2		-----						
3	920	ADMINISTRATIVE & GENERAL SALARIES	132,877	132,361	0.996120	0	0	132,361
4	920	ADMIN & GENERAL SALARIES - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
5	920	ADMIN & GENERAL SALARIES - OIL BACKOUT FERC	0	0	0.000000	0	0	0
6	921	OFFICE SUPPLIES AND EXPENSES	80,025	79,714	0.996120	(127)	0	79,587
7	921	OFFICE SUPPLIES AND EXP - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
8	921	OFFICE SUPPLIES AND EXP - OIL BACKOUT FERC	0	0	0.000000	0	0	0
9	922	ADMINISTRATIVE EXPENSES TRANSFERRED CR.	(13,895)	(13,841)	0.996120	0	0	(13,841)
10	923	OUTSIDE SERVICES EMPLOYED	20,153	20,075	0.996120	0	0	20,075
11	924	PROPERTY INSURANCE	35,204	35,013	0.994591	0	0	35,013
12	924	PROPERTY INSURANCE - NUCLEAR OUTAGE	(22,516)	(22,454)	0.997272	0	0	(22,454)
13	925	INJURIES AND DAMAGES	21,133	21,051	0.996120	0	0	21,051
14	926	EMP PENSIONS & BENEFITS	(7,756)	(7,726)	0.996120	0	0	(7,726)
15	926	EMP PENSIONS & BENEFITS - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
16	926	EMP PENSIONS & BENEFITS - OIL BACKOUT FERC	0	0	0.000000	0	0	0
17	926	EMP PENSIONS & BENEFITS - ECCR	102	102	1.000000	(102)	0	0
18	926	EMP PENSIONS & BENEFITS - DENTAL EXPENSES	4,950	4,931	0.996120	(4,936)	0	(5)
19	928	REGULATORY COMMISSION EXPENSE - FPSC	8,803	8,803	1.000000	0	0	8,803
20	928	REGULATORY COMMISSION EXPENSE - FERC	3,353	0	0.000000	0	0	0
21	928	REGULATORY COMMISSION EXPENSE - FERC FEE	720	0	0.000000	0	0	0
22	929	DUPLICATE CHARGES CR - ECCR COSTS DEFERRED	0	0	0.000000	0	0	0
23	930	MISC GENERAL EXPENSES	15,731	15,670	0.996120	(656)	0	15,014
24	930	MISC GENERAL EXPENSES - EPRI	0	0	0.000000	0	0	0
25	931	RENTS	1,148	1,144	0.996120	0	0	1,144
26	931	RENTS - ECCR	0	0	0.000000	0	0	0
27	935	MAINTENANCE OF GENERAL PLANT	8,268	8,236	0.996120	(14)	0	8,222
28		-----						
29		TOTAL ADMINISTRATIVE & GENERAL EXPENSES	288,300	283,080	0.981892	(5,835)	0	277,245
30		-----						
31		TOTAL OPERATING & MAINTENANCE EXPENSES	4,509,362	4,460,798	0.989230	(3,264,287)	0	1,196,510
32		=====						

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		DEPRECIATION EXPENSES						
2		-----						
3		PRODUCTION:						
4		-----						
5	403 - 404	STEAM (EXC COAL )	75,823	74,851	0.987179	0	0	74,851
6	403 - 404	STEAM RIVIERA 2 (EXC FERC INCR)	0	0	0.000000	0	0	0
7	403 - 404	STEAM PLANT - ECRC - FPSC	1,924	1,900	0.987400	(1,900)	0	0
8	403 - 404	STEAM CUTLER (EXC FERC INCR)	0	0	0.000000	0	0	0
9	403 - 404	STEAM MARTIN PIPELINE	0	0	0.000000	0	0	0
10	403.801	FOSSIL PLANT - ADDITIONAL	0	0	0.000000	0	0	0
11	403 - 404	STEAM PLANT - ECRC - FERC	0	0	0.000000	0	0	0
12	403.801	FOSSIL PLANT - ADDITIONAL FERC	0	0	0.000000	0	0	0
13	403	FOSSIL DECOMM	15,576	15,376	0.987179	0	0	15,376
14		-----						
15		SUBTOTAL DEPRECIATION PRODUCTION STEAM	93,323	92,127	0.987184	(1,900)	0	90,227
16		-----						
17								
18	403 - 404	COAL (EXC COAL CARS )	36,290	35,825	0.987179	0	0	35,825
19	403 - 404	COAL CARS	0	0	0.000000	0	0	0
20	403 - 404	COAL TERMINAL	0	0	0.000000	0	0	0
21	403 - 404	COAL - SCHERER PLT 4 (EXCL FERC INC)	0	0	0.000000	0	0	0
22	406.000	AMORT ELECT PLT - ACQUI ADJ	4,440	4,440	1.000000	0	0	4,440
23		-----						
24		SUBTOTAL DEPRECIATION PRODUCTION COAL	40,730	40,265	0.988577	0	0	40,265
25		-----						
26								
27	403 - 404	TURKEY POINT	64,652	64,476	0.997272	0	0	64,476
28	403 - 404	ST LUCIE 1	29,462	29,381	0.997272	0	0	29,381
29	403 - 404	ST LUCIE COMMON	18,098	18,048	0.997272	0	0	18,048
30	403 - 404	ST LUCIE 2	43,262	43,144	0.997272	0	0	43,144
31	403 - 404	NUCLEAR PLANT - ECRC - FPSC	0	0	0.000000	0	0	0
32	403.800	NUCLEAR PLANT - ADDITIONAL	0	0	0.000000	0	0	0
33	403 - 404	NUCLEAR PLANT - ECRC - FERC	0	0	0.000000	0	0	0
34	403.800	NUCLEAR PLANT - ADDITIONAL FERC	0	0	0.000000	0	0	0
35		-----						
36		SUBTOTAL DEPRECIATION PRODUCTION NUCLEAR	155,474	155,050	0.997272	0	0	155,050
37		-----						

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1								
2	403 - 404	OTHER PRODUCTION	104,740	103,397	0.987179	0	0	103,397
3	403 - 404	DEPR & AMORT EXP -OTH PROD FT LAUD(EXC FERC INC)CC	0	0	0.000000	0	0	0
4	403 - 404	OTHER PRODUCTION PLANT	0	0	0.000000	0	0	0
5	403 - 404	DEPR & AMORT EXP -OTH PROD PUTNAM(EXC FERC INCR)CC	0	0	0.000000	0	0	0
6	403 - 404	DEPR & AMORT EXP -OTH PROD MARTIN(EXCL FERC INC)CC	0	0	0.000000	0	0	0
7	403 - 404	OTH PROD MARTIN PIPELINE	0	0	0.000000	0	0	0
8	403 - 404	OTH PROD - ECRC - FPSC	194	192	0.987400	(192)	0	0
9	403 - 404	OTH PROD - ECRC - FERC	0	0	0.000000	0	0	0
10								
11		SUBTOTAL DEPRECIATION PRODUCTION OTHER	104,934	103,589	0.987180	(192)	0	103,397
12								
13		TOTAL DEPRECIATION EXPENSE PRODUCTION	394,461	391,031	0.991303	(2,092)	0	388,939
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
40								
41								
42								

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

8267

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		TRANSMISSION:						
2		-----						
3	403 - 404	TRANS (EXC CLAUSES & FERC INCR)	53,770	53,198	0.989367	0	0	53,198
4	403 - 404	TRANS ECCR (EXC FERC INCR)	0	0	0.000000	0	0	0
5	403 - 404	TRANS OBF NORMAL - FPSC	0	0	0.000000	0	0	0
6	403 - 404	TRANS OBF NORMAL - FERC	0	0	0.000000	0	0	0
7	403 - 404	TRANS OBF ACCELERATED	0	0	0.000000	0	0	0
8		-----						
9		TOTAL DEPRECIATION TRANSMISSION	53,770	53,198	0.989367	0	0	53,198
10		-----						
11		DISTRIBUTION:						
12		-----						
13	403 - 404	DISTRIBUTION A/C 361	1,905	1,905	1.000000	0	0	1,905
14	403 - 404	DISTRIBUTION A/C 362 (EX ECCR)	26,453	26,453	1.000000	0	0	26,453
15	403 - 404	DISTRIBUTION A/C 364	26,970	26,970	1.000000	0	0	26,970
16	403 - 404	DISTRIBUTION A/C 365	38,941	38,941	1.000000	0	0	38,941
17	403 - 404	DISTRIBUTION A/C 366	15,394	15,394	1.000000	0	0	15,394
18	403 - 404	DISTRIBUTION A/C 367	37,710	37,710	1.000000	0	0	37,710
19	403 - 404	DISTRIBUTION A/C 368	52,884	52,884	1.000000	0	0	52,884
20	403 - 404	DISTRIBUTION A/C 369	18,878	18,878	1.000000	0	0	18,878
21	403 - 404	DISTRIBUTION A/C 370	10,995	10,983	0.998875	0	0	10,983
22	403 - 404	DISTRIBUTION A/C 371 (EXC ECCR)	3,787	3,787	1.000000	0	0	3,787
23	403 - 404	DISTRIBUTION A/C 373	18,033	18,033	1.000000	0	0	18,033
24	403 - 404	DISTRIBUTION A/C 361 ECCR	0	0	0.000000	0	0	0
25	403 - 404	DISTRIBUTION A/C 362 ECCR	1,157	1,157	1.000000	(1,157)	0	0
26	403 - 404	DISTRIBUTION A/C 364 ECCR	0	0	0.000000	0	0	0
27	403 - 404	DISTRIBUTION A/C 365 ECCR	0	0	0.000000	0	0	0
28	403 - 404	DISTRIBUTION A/C 368 ECCR	0	0	0.000000	0	0	0
29	403 - 404	DISTRIBUTION A/C 369 ECCR	0	0	0.000000	0	0	0
30	403 - 404	DISTRIBUTION A/C 370 ECCR	0	0	0.000000	0	0	0
31	403 - 404	DISTRIBUTION A/C 371 ECCR	14,623	14,623	1.000000	(14,623)	0	0
32	403 - 404	DISTRIBUTION A/C 373 ECCR	0	0	0.000000	0	0	0
33		-----						
34		TOTAL DEPRECIATION DISTRIBUTION	267,729	267,716	0.999954	(15,780)	0	251,936
35		-----						
36								
37								
38								
39		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
40								
41								
42								

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-44

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

8268

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		GENERAL:						
2		-----						
3	403 - 404	GENERAL STRUCTURES (EX PERC)	9,541	9,504	0.996120	0	0	9,504
4	403 - 404	GENERAL OTHER (EXC ECCR & PERC)	65,413	65,160	0.996120	0	0	65,160
5	403 - 404	GENERAL OTHER ECCR EXC PERC INCR	470	470	1.000000	(470)	0	0
6	403 - 404	GENERAL OTHER ECRC - FPSC	85	84	0.987400	(84)	0	0
7	403 - 404	GENERAL OTHER ECRC - PERC	0	0	0.000000	0	0	0
8	403 - 404	PROP UNDER CAPT LEASES - COMPUTERS	0	0	0.000000	0	0	0
9								
10		TOTAL DEPRECIATION GENERAL	75,510	75,218	0.996135	(554)	0	74,664
11								
12		TOTAL DEPRECIATION EXPENSE BEFORE ADJUSTMENTS	791,470	787,163	0.994559	(18,426)	0	768,737
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
40								
41								
42								

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

8263



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		INTANGIBLE:						
2		-----						
3	403 - 404	INTANGIBLE	47,673	47,488	0.996120	0	0	47,488
4	403 - 404	AMORT EXP - FT LAUD GAS	0	0	0.000000	0	0	0
5	403 - 404	INT ECCR	819	819	1.000000	(819)	0	0
6	403.975	ITC INTEREST SYNCHRONIZATION	2,064	2,024	0.980390	0	0	2,024
7								
8		TOTAL INTANGIBLE	50,556	50,331	0.996624	(819)	0	49,511
9								
10	403.31-19	NUCLEAR DECOMMISSIONING	84,649	84,418	0.997272	0	0	84,418
11								
12		TOTAL DEPRECIATION AND AMORTIZATION	926,675	921,911	0.994860	(19,245)	0	902,666
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
40								
41								
42								

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

8270

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		AMORTIZATION OF PROPERTY, REGULATORY ASSETS:						
2								
3	407	AMORT OF PROP LOSSES, UNRECOV PLT & REGUL STUDY COSTS	44,500	43,942	0.987459	(43,942)	0	0
4	407	AMORTIZATION OF LITIGATION ITEMS	0	0	0.000000	0	0	0
5	407	MODIFICATIONS TO BURN SULFUR OIL - FCR	0	0	0.000000	0	0	0
6	407	AMORTIZATION OF REGULATORY ASSETS	0	0	0.000000	0	0	0
7	407	AMORT OF REG ASSETS - SPCL AMORT LOSS REACQ DEBT	0	0	0.000000	0	0	0
8								
9		AMORTIZATION OF PROPERTY, REGULATORY ASSETS	44,500	43,942	0.987459	(43,942)	0	0
10								
11		TAXES OTHER THAN INCOME TAXES:						
12								
13	408	UTILITY OPERAT INCOME CLEARING	272	271	0.996120	0	0	271
14	408	REAL & PERS PROPERTY TAX	172,940	172,005	0.994591	0	0	172,005
15	408	REAL & PERS PROPERTY TX OBF FPSC	0	0	0.000000	0	0	0
16	408	REAL & PERS PROPERTY TX OBF FERC	0	0	0.000000	0	0	0
17	408	AMORTIZATION OF BROWARD COUNTRY PROPERTY TAX SETTLE	0	0	0.000000	0	0	0
18	408	FRANCHISE TAX	298,414	298,414	1.000000	(298,414)	0	0
19	408	FEDERAL UNEMPLOYMENT TAXES	1,169	1,164	0.996120	0	0	1,164
20	408	STATE UNEMPLOYMENT TAXES	248	247	0.996120	0	0	247
21	408	FICA (SOCIAL SECURITY)	42,215	42,051	0.996120	0	0	42,051
22	408	GROSS RECEIPTS TAX - ECRC	92	92	1.000000	(92)	0	0
23	408	GROSS RECEIPTS TAX - CAPACITY	8,849	8,849	1.000000	(8,849)	0	0
24	408	GROSS RECEIPTS TAX - RETAIL BASE	125,580	125,580	1.000000	(69,253)	0	56,327
25	408	GROSS RECEIPTS TAX - FRANCHISE	7,657	7,657	1.000000	(7,657)	0	0
26	408	GROSS RECEIPTS TAX - ECCR	1,215	1,215	1.000000	(1,215)	0	0
27	408	GROSS RECEIPTS TAX - RETAIL FUEL	39,127	39,127	1.000000	(39,127)	0	0
28	408	GROSS RECEIPTS TAX - OBF	0	0	0.000000	0	0	0
29	408	REG ASSESS FEE - RETAIL BASE	2,670	2,670	1.000000	0	0	2,670
30	408	REG ASSESS FEE - FRANCHISE	221	221	1.000000	(221)	0	0
31	408	REG ASSESS FEE - ECCR	58	58	1.000000	(58)	0	0
32	408	REG ASSESS FEE - FUEL FPSC	1,878	1,878	1.000000	(1,878)	0	0
33	408	REG ASSESS FEE - OBF FPSC	0	0	0.000000	0	0	0
34	408	REG ASSESS FEE - CAPACITY	425	425	1.000000	(425)	0	0
35	408	DEF GROSS RECPT TAX - RETAIL FUEL	0	0	0.000000	0	0	0
36	408	DEF GROSS RECPT TAX - OBF	0	0	0.000000	0	0	0
37	408	DEF GROSS RECPT TAX - ECCR	0	0	0.000000	0	0	0

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

82271

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1	408	DEF GROSS RECPT TAX - CAPACITY	0	0	0.000000	0	0	0
2	408	INTANGIBLE TAX	0	0	0.000000	0	0	0
3	408	DEF GROSS RECPT TX - OTHER	0	0	0.000000	0	0	0
4	408	REG ASSESS FEE - ECRC	4	4	1.000000	(4)	0	0
5	408	OCCUPATIONAL LICENCES	0	0	0.000000	0	0	0
6	408	SUPERFUND ENVIRONMENTAL TAX	0	0	0.000000	0	0	0
7								
8		TOTAL TAXES OTHER THAN INCOME TAXES	703,035	701,929	0.998427	(427,194)	0	274,736
9								
10		INCOME TAXES:						
11								
12	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	473,253	473,380	1.000270	(36,518)	0	436,862
13	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	76,790	76,811	1.000270	(6,073)	0	70,738
14	410	INCOME TAXES - DEFERRED FEDERAL	(92,926)	(92,922)	0.999957	30,607	0	(62,315)
15	410	INCOME TAXES - DEFERRED STATE	0	0	0.000000	5,090	0	5,090
16	411	AMORTIZATION OF ITC	(19,952)	(19,844)	0.994591	0	0	(19,844)
17								
18		TOTAL INCOME TAXES	437,165	437,425	1.000595	(6,894)	0	430,531
19								
20		GAIN OR LOSS ON DISP UTILITY PLT:						
21								
22	411	GAIN / LOSS FROM DISP OF UTILITY PLANT	(104)	(104)	1.000000	(1,370)	0	(1,474)
23	411	LOSS FROM DISP OF UTILITY PLANT - FUTURE USE	0	0	0.000000	0	0	0
24	411	GAIN FROM DISP OF ALLOWANCE - ECRC	(562)	(555)	0.987400	555	0	0
25								
26		TOTAL GAIN OR LOSS ON DISP UTILITY PLT	(666)	(659)	0.989376	(815)	0	(1,474)
27								
28		NET OPERATING INCOME	958,983	958,077	0.999056	(12,005)	0	946,073
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
40								
41								
42								

43 SUPPORTING SCHEDULES: C-14, C-19, C-20, C-34, C-35, C-38a, C-39, C-42, C-64

RECAP SCHEDULES: C-2, E-5b, E-6b, E-16a

8272

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		SALES OF ELECTRICITY:						
2		-----						
3	440 - 446	RETAIL SALES - BASE REVENUES	3,516,109	3,516,109	1.000000	0	0	3,516,109
4	440 - 446	RETAIL SALES - FUEL REVENUES	3,185,998	3,185,998	1.000000	(3,185,998)	0	0
5	440 - 446	RETAIL SALES - FRANCHISE REVENUES	321,729	321,729	1.000000	(321,729)	0	0
6	440 - 446	RETAIL SALES - CONSERVATION REVENUES	106,361	106,361	1.000000	(106,361)	0	0
7	440 - 446	RETAIL SALES - ENVIRONMENTAL REVENUES	6,606	6,606	1.000000	(6,606)	0	0
8	440 - 446	RETAIL SALES - OBF REVENUES	0	0	0.000000	0	0	0
9	440 - 446	RETAIL SALES - CAPACITY REVENUES	442,595	442,595	1.000000	(442,595)	0	0
10	440 - 446	GROSS RECEIPTS TAX REVENUES	72,857	72,857	1.000000	(72,857)	0	0
11	442	RECOV CILC INCENTIVES & PENALTY	(29,088)	(29,088)	1.000000	29,088	0	0
12	442	NON RECOV CILC INCENTIVE	0	0	0.000000	0	0	0
13	442	CILC INCENTIVES OFFSET	29,088	29,088	1.000000	0	0	29,088
14	447	SALES FOR RESALE - BASE REVENUES	15,963	0	0.000000	0	0	0
15	447	SALES FOR RESALE - FUEL REVENUES	33,457	0	0.000000	0	0	0
16	447	WESTINGHOUSE LITIGATION - DISPOSAL COSTS	0	0	0.000000	0	0	0
17	447	INTERCHANGE SALES RECOVERABLE	98,584	97,518	0.989181	(97,518)	0	0
18	447	CAP REV CCR-FPSC 1990 RATE REDUCTION	(5,940)	(5,940)	1.000000	5,940	0	0
19	447	CAPACITY SALES - INTERCHG - FPSC	8,173	8,085	0.989181	(8,085)	0	0
20	447	CAPACITY SALES - INTERCHG - FERC	0	0	0.000000	0	0	0
21	447	20% OF GAIN ON ECONOMY SALES FPSC	0	0	0.000000	0	0	0
22	447	INTERCHANGE SALES NON RECOVERABLE	341	337	0.988258	0	0	337
23	447	CAP REV NOT CCR-FPSC 1990 RATE REDUCTION	5,940	5,940	1.000000	0	0	5,940
24	449	PROVISION FOR RATE REFUNDS - FERC	0	0	0.000000	0	0	0
25	449	PROVISION FOR RATE REFUNDS - FPSC	(162,437)	(162,437)	1.000000	0	0	(162,437)
26		-----						
27		TOTAL SALES OF ELECTRICITY	7,646,335	7,595,756	0.993385	(4,206,720)	0	3,389,036
28		-----						
29		OTHER OPERATING REVENUES:						
30		-----						
31	450	FORFEITED DISCOUNTS - LATE PAYMENT INT ON WHSLE ACCTS	0	0	0.000000	0	0	0
32	450	FORFEITED DISCOUNTS - LATE PAYMENT INT ON OTHER ACCTS	0	0	0.000000	0	0	0
33	450	FIELD COLLECTION LATE PAYMENT CHARGES	16,740	16,740	1.000000	0	0	16,740
34	451	SERVICE REVENUES	1,777	1,777	1.000000	0	0	1,777
35	451	SERVICE REVENUES - RECONNECT AFTER NON PAYMENT	6,171	6,171	1.000000	0	0	6,171
36	451	SERVICE REVENUES - CONNECT / DISCONNECT	14,660	14,660	1.000000	0	0	14,660
37	451	SERVICE REVENUES - RETURNED CUSTOMER CHECKS	2,766	2,766	1.000000	0	0	2,766
38								
39								

40 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

41  
42 SUPPORTING SCHEDULES: C-14, C-20, C-38a

RECAP SCHEDULES: C-2

8273

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1	451	SERVICE REVENUES - CURRENT DIVERSION PENALTY	513	513	1.000000	0	0	513
2	451	SERVICE REVENUES - OTHER BILLINGS	1,566	1,566	1.000000	0	0	1,566
3	451	SERVICE REVENUES - REIMBURSEMENTS - OTHER	934	934	1.000000	0	0	934
4	454	RENT - GENERAL	28,006	28,005	0.999949	0	0	28,005
5	454	RENT - FUT USE & PLT IN SERV & STORAGE TANKS	0	0	0.000000	0	0	0
6	454	RENT - POLE ATTACHMENTS	0	0	0.000000	0	0	0
7	454	RENT - COMPUTER SUBLEASE	0	0	0.000000	0	0	0
8	456	TAX COLLECTION FEES	0	0	0.000000	0	0	0
9	461	PRODUCTION PLANT RELATED	0	0	0.000000	0	0	0
10	456	TRANSMISSION	30,783	30,490	0.990505	0	0	30,490
11	456	ENERGY AUDIT FEE RESIDENT ECCR	0	0	0.000000	0	0	0
12	456	ENERGY AUDIT FEES COMM/IND ECCR	0	0	0.000000	0	0	0
13	456	FPSC	0	0	0.000000	0	0	0
14	456	USE CHARGE RECOVERIES PSL 2	0	0	0.000000	0	0	0
15	456	JEA REIMBURSEMENTS	0	0	0.000000	0	0	0
16	456	MISC	3,930	3,930	1.000000	0	0	3,930
17	456	ENVIRONMENTAL - ECRC - FPSC	0	0	0.000000	0	0	0
18	456	ENVIRONMENTAL - ECRC - FERC	0	0	0.000000	0	0	0
19	456	OTHER REVENUE - FCR	0	0	0.000000	0	0	0
20	456	GROVE OPERATIONS	0	0	0.000000	47	0	47
21	456	UNBILLED REVENUES - FPSC	8,223	8,223	1.000000	0	0	8,223
22	456	UNBILLED REVENUES - FERC	114	0	0.000000	0	0	0
23	456	DEFERRED CAPACITY REVENUES	37,514	37,514	1.000000	(37,514)	0	0
24	456	DEF REG ASSESS FEE - FUEL	0	0	0.000000	0	0	0
25	456	DEF REG ASSESS FEE - OBF	0	0	0.000000	0	0	0
26	456	DEF REG ASSESS FEE - ECCR	0	0	0.000000	0	0	0
27	456	DEF REG ASSESS FEE - CAP	0	0	0.000000	0	0	0
28	456	DEF REG ASSESS FEE - ECRC	0	0	0.000000	0	0	0
29	456	DEFERRED OBF REVENUES	0	0	0.000000	0	0	0
30	456	DEFERRED ECCR REVENUES	4,895	4,895	1.000000	(4,895)	0	0
31	456	DEFERRED FUEL FERC REVENUES	(1,016)	0	0.000000	0	0	0
32	456	DEFERRED ECRC REVENUES	668	668	1.000000	(668)	0	0
33	456	DEFERRED FUEL FPSC REVENUES	17	17	1.000000	(17)	0	0
34								
35		TOTAL OTHER OPERATING REVENUES	158,261	158,870	1.003849	(43,048)	0	115,822
36								
37		TOTAL OPERATING REVENUES	7,804,596	7,754,626	0.993597	(4,249,769)	0	3,504,858
38								
39								
40								

41 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

43 SUPPORTING SCHEDULES: C-14, C-20, C-38a

RECAP SCHEDULES: C-2

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		PRODUCTION GENERATION EXPENSES						
2		-----						
3		STEAM POWER GENERATION:						
4		-----						
5	500	OPERATION SUPERVISION & ENGINEERING	9,990	9,873	0.988258	0	0	9,873
6	501	FUEL - OIL, GAS & COAL	1,587,223	1,570,050	0.989181	(1,570,050)	0	0
7	501	FUEL - FL LAUD GAS AMORT	0	0	0.000000	0	0	0
8	501	FUEL - SJRPP COAL CARS DEPRECIATION	0	0	0.000000	0	0	0
9	501	FUEL RECOV - OTHER	0	0	0.000000	0	0	0
10	501	FUEL - NON RECV EXP	16,643	16,447	0.988228	0	0	16,447
11	501	FUEL - NON RECV TERMINAL & TRANSPORT	0	0	0.000000	0	0	0
12	501	FUEL - NON RECV PIPELINE/BARGE HTG OIL	0	0	0.000000	0	0	0
13	501	FUEL - NON RECV FUEL COAL ADJUSTMENT	0	0	0.000000	0	0	0
14	501	FUEL - NON RECV SJRPP ASH HANDLING EXP	0	0	0.000000	0	0	0
15	501	FUEL - NON RECV FUEL NON M&S EXP - OIL	0	0	0.000000	0	0	0
16	501	FUEL - NON RECV FUEL NON M&S EXP - GAS	0	0	0.000000	0	0	0
17	501	FUEL - NON RECV FUEL NON M&S EXP - COAL	0	0	0.000000	0	0	0
18	501	FUEL - NON RECV ORIMULSION	0	0	0.000000	0	0	0
19	502	STEAM EXPENSES	6,986	6,904	0.988258	0	0	6,904
20	505	ELECTRIC EXPENSES	3,599	3,557	0.988258	0	0	3,557
21	506	MISCELLANEOUS STEAM POWER EXPENSES	29,175	28,832	0.988258	0	0	28,832
22	506	MISC STEAM POWER EXPENSES- ECRC -FPSC	448	443	0.989300	(443)	0	0
23	506	MISC STEAM POWER EXPENSES- ECRC -FERC	0	0	0.000000	0	0	0
24	506	MISCELLANEOUS - RD&D ORIMULSION	0	0	0.000000	0	0	0
25	507	RENTS	8	8	0.988258	0	0	8
26	510	MAINTENANCE SUPERVISION & ENGINEERING	9,706	9,592	0.988228	0	0	9,592
27	511	MAINTENANCE OF STRUCTURES	6,851	6,771	0.988258	0	0	6,771
28	511	MAINT OF STRUCTURES - ECRC - FPSC	38	37	0.989300	(37)	0	0
29	511	MAIN OF STRUCTURES - ECRC - FERC	0	0	0.000000	0	0	0
30	511	LOW GRAVITY FUEL OIL MOD	0	0	0.000000	0	0	0
31	512	MAINTENANCE OF BOILER PLANT	29,901	29,549	0.988228	0	0	29,549
32	512	MAINT OF BOILER PLANT - ECRC - FPSC	66	65	0.989300	(65)	0	0
33	512	MAINT OF BOILER PLANT - ECRC - FERC	0	0	0.000000	0	0	0
34	513	MAINTENANCE OF ELECTRIC PLANT	16,869	16,670	0.988228	0	0	16,670
35	514	MAINTENANCE OF MISCELLANEOUS STEAM PLT	5,072	5,012	0.988228	0	0	5,012
36	514	MAINT OF MISC STEAM PLT - ECRC - FPSC	76	75	0.989300	(75)	0	0
37	514	MAINT OF MISC STEAM PLT - ECRC - FERC	0	0	0.000000	0	0	0
38								
39		TOTAL STEAM POWER GENERATION	1,722,650	1,703,886	0.989107	(1,570,671)	0	133,215
40								
41								
42		TOTAL STEAM POWER GENERATION	1,722,650	1,703,886	0.989107	(1,570,671)	0	133,215
43								
44								

46 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

48 SUPPORTING SCHEDULES: C-14, C-20, C-38a

RECAP SCHEDULES: C-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		NUCLEAR POWER GENERATION:						
2		-----						
3	517	OPERATION SUPERVISION & ENGINEERING	62,540	62,538	0.999962	0	0	62,538
4	518	NUCL FUEL EXP - BURNUP CHARGE LEASED	103,056	101,941	0.989181	(101,941)	0	0
5	518	NUCL FUEL EXP - FUEL DISPOSAL COSTS	0	0	0.000000	0	0	0
6	518	WESTINGHOUSE LIT DISP CURRENT BURN FPSC	0	0	0.000000	0	0	0
7	518	NUCL FUEL EXP - FUEL CONSUMED	0	0	0.000000	0	0	0
8	518	NUCL FUEL EXP - DOE CREDIT	0	0	0.000000	0	0	0
9	518	NUC FUEL EXP - D&D FUND - FPSC	0	0	0.000000	0	0	0
10	518	NUC FUEL EXP - D&D FUND - FERC	0	0	0.000000	0	0	0
11	518	NUCLEAR FUEL EXP-RECOVERABLE-AFUDC-FPSC	0	0	0.000000	0	0	0
12	518	NUCLEAR FUEL EXP - RECOVERABLE-D&D ASSESS	0	0	0.000000	0	0	0
13	518	NUCLEAR FUEL - PTN THERMAL UPRATE AMORT	0	0	0.000000	0	0	0
14	518	NUCL FUEL EXP - NON RECOV FUEL EXP	0	0	0.000000	0	0	0
15	518	WESTINGHOUSE LIT DISP CURRENT BURN FERC	0	0	0.000000	0	0	0
16	519	COOLANTS AND WATER	5,609	5,608	0.999962	0	0	5,608
17	520	STEAM EXPENSES	20,115	20,114	0.999962	0	0	20,114
18	520	STEAM EXPENSES - ECRC - FPSC	0	0	0.000000	0	0	0
19	520	STEAM EXPENSES - ECRC - FERC	0	0	0.000000	0	0	0
20	523	ELECTRIC EXPENSES	236	236	0.999962	0	0	236
21	524	MISCELLANEOUS NUCLEAR POWER EXPENSES	33,685	33,684	0.999962	0	0	33,684
22	524	MISC NUCLEAR POWER EXP - ECRC - FPSC	0	0	0.000000	0	0	0
23	524	MISC NUCLEAR POWER EXP - ECRC - FERC	0	0	0.000000	0	0	0
24	525	RENTS	0	0	0.000000	0	0	0
25	528	MAINTENANCE SUPERVISION & ENGINEERING	47,595	47,592	0.999931	0	0	47,592
26	529	MAINTENANCE OF STRUCTURES	4,529	4,529	0.999962	0	0	4,529
27	529	MAINT OF STRUCTURES - ECRC - FPSC	0	0	0.000000	0	0	0
28	529	MAINT OF STRUCTURES - ECRC - FERC	0	0	0.000000	0	0	0
29	530	MAINTENANCE OF REACTOR PLANT	25,495	25,494	0.999931	0	0	25,494
30	531	MAINTENANCE OF ELECTRIC PLANT	17,358	17,357	0.999931	0	0	17,357
31	532	MAINTENANCE OF MISC NUCLEAR PLANT	6,872	6,872	0.999931	0	0	6,872
32	532	MAINT OF MISC NUC PLT - ECRC - FPSC	0	0	0.000000	0	0	0
33	532	MAINT OF MISC NUC PLT - ECRC - FERC	0	0	0.000000	0	0	0
34								
35								
36		TOTAL NUCLEAR POWER GENERATION	327,092	325,965	0.996556	(101,941)	0	224,024
37								
38								
39								
40								

41 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

43 SUPPORTING SCHEDULES: C-14, C-20, C-38a

RECAP SCHEDULES: C-2

8276

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		OTHER POWER GENERATION:						
2		-----						
3	546	OPERATION SUPERVISION & ENGINEERING	2,959	2,924	0.988258	0	0	2,924
4	547	FUEL - OIL, GAS & COAL	681,653	674,278	0.989181	(674,278)	0	0
5	547	FUEL -NON RECOV ANNUAL EMISSIONS FEE	132	131	0.988228	0	0	131
6	547	FUEL - NON RECOVERABLE FUEL, OIL	0	0	0.000000	0	0	0
7	548	GENERATION EXPENSES	2,486	2,456	0.988258	0	0	2,456
8	549	MISC OTHER POWER GENERATION EXPENSES	7,910	7,817	0.988258	0	0	7,817
9	549	MISC OTHER POWER GEN EXP - ECRC - FPSC	149	148	0.989300	(148)	0	0
10	549	MISC OTHER POWER GEN EXP - ECRC - FERC	0	0	0.000000	0	0	0
11	549	MISC GEN EXP-AMORT PUTNAM GAS PIPE LINE	0	0	0.000000	0	0	0
12	550	RENTS - GAS TURBINES ENGINE SERVING	0	0	0.000000	0	0	0
13	551	MAINTENANCE SUPERVISION & ENGINEERING	1,851	1,830	0.988258	0	0	1,830
14	552	MAINTENANCE OF STRUCTURES	797	788	0.988258	0	0	788
15	552	MAINT OF STRUCTURES - ECRC - FPSC	9	9	0.989300	(9)	0	0
16	552	MAINT OF STRUCTURES - ECRC - FERC	0	0	0.000000	0	0	0
17	553	MAINTENANCE GENERATING & ELECTRIC PLANT	13,497	13,339	0.988258	0	0	13,339
18	555	GAS TURBINE MAINTENANCE - FUEL	1,533	1,516	0.989181	(1,516)	0	0
19	553	MAINT GEN & ELECT PLT - ECRC - FPSC	32	32	0.989300	(32)	0	0
20	553	MAINT GEN & ELECT PLT - ECRC - FERC	0	0	0.000000	0	0	0
21	554	MAINTENANCE MISC OTHER POWER GENERATION	561	554	0.988258	0	0	554
22	554	MAINT MISC OTH PWR GEN - ECRC - FPSC	6	6	0.989300	(6)	0	0
23	554	MAINT MISC OTH PWR GEN - ECRC - FERC	0	0	0.000000	0	0	0
24								
25		TOTAL OTHER POWER GENERATION	713,577	705,829	0.989142	(675,989)	0	29,840
26								
27		OTHER POWER SUPPLY:						
28		-----						
29	555	INTERCHANGE RECOV	397,551	393,250	0.989181	(393,250)	0	0
30	555	PURCHASED QF CAPACITY PMT	0	0	0.000000	0	0	0
31	555	NON RECOVERABLE	0	0	0.000000	0	0	0
32	555	N RECV TAMPA BIG BEND	0	0	0.000000	0	0	0
33	555	NON RECOV SJRPP	0	0	0.000000	0	0	0
34	555	SJRPP - FPSC - 88TSR	62,888	62,888	1.000000	0	0	62,888
35	555	INTERCHANGE CAPACITY - OBF FPSC	0	0	0.000000	0	0	0
36	555	INTERCHANGE CAPACITY - OBF FERC	0	0	0.000000	0	0	0
37	555	UPS CAPACITY CHGS - FPSC	227,876	225,410	0.989181	(225,410)	0	0
38	555	UPS CAPACITY CHGS - FERC	0	0	0.000000	0	0	0
39	555	PURCH QUALIFYING FACIL - FPSC	315,282	311,871	0.989181	(311,871)	0	0
40	555	PURCH QUALIFYING FACIL - FERC	0	0	0.000000	0	0	0
41								
42								

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: C-14, C-20, C-38a

RECAP SCHEDULES: C-2

8277



## FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1	555	SJRPP CAP - FPSC - 88TSR	(62,888)	(62,888)	1.000000	62,888	0	0
2	556	SYSTEM CONTROL AND LOAD DISPATCHING	2,751	2,718	0.988258	0	0	2,718
3	557	OTHER EXPENSES	1,784	1,763	0.988258	0	0	1,763
4	557	OTHER EXPENSES - DEFERRED FUEL FPSC	478,995	478,995	1.000000	(478,995)	0	0
5	557	OTHER EXPENSES - DEFERRED CAPACITY	0	0	0.000000	0	0	0
6	557	OTHER EXPENSES - DEFERRED - ECRC	0	0	0.000000	0	0	0
7	557	OTHER EXPENSES - DEFERRED FUEL FERC	854	0	0.000000	0	0	0
8								
9		TOTAL OTHER POWER SUPPLY	1,425,092	1,414,007	0.992221	(1,346,638)	0	67,369
10								
11		TOTAL PRODUCTION GENERATION EXPENSES	4,188,410	4,149,687	0.990755	(3,695,239)	0	454,447
12								
13		TRANSMISSION EXPENSES:						
14								
15	560	OPERATION SUPERV & ENGINEERING	5,204	5,155	0.990505	0	0	5,155
16	560	OPERATION SUPERV & ENGINEERING - OBF FPSC	0	0	0.000000	0	0	0
17	560	OPERATION SUPERV & ENGINEERING - OBF FERC	0	0	0.000000	0	0	0
18	560	OPERATION SUPERV & ENGINEERING - ECCR	0	0	0.000000	0	0	0
18	561	LOAD DISPATCHING	2,204	2,183	0.990505	0	0	2,183
19	561	LOAD DISPATCHING - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
20	561	LOAD DISPATCHING - OIL BACKOUT FERC	0	0	0.000000	0	0	0
21	562	STATION EXPENSES	1,956	1,937	0.990505	0	0	1,937
22	562	STATION EXPENSES - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
23	562	STATION EXPENSES - OIL BACKOUT FERC	0	0	0.000000	0	0	0
24	563	OVERHEAD LINE EXPENSES	302	299	0.990505	0	0	299
25	563	OVERHEAD LINE EXPENSES - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
26	563	OVERHEAD LINE EXPENSES - OIL BACKOUT FERC	0	0	0.000000	0	0	0
27	564	UNDERGROUND LINE EXPENSES	0	0	0.000000	0	0	0
28	565	TRANSMISSION OF ELECTRICITY BY OTHERS	9,522	9,432	0.990505	0	0	9,432
29	565	TRANS EXPENSE BY OTHERS FPL SALES -FPSC	2,879	2,848	0.989181	(2,848)	0	0
30	565	TRANS EXPENSE BY OTHERS FPL SALES -FERC	0	0	0.000000	0	0	0
31	565	INTERCHANGE RECOVERABLE	1,607	1,590	0.989181	(1,590)	0	0
32	566	MISC TRANSMISSION EXPENSES	3,864	3,827	0.990505	0	0	3,827
33	566	MISC TRANSMISSION EXPENSES - OBF FPSC	0	0	0.000000	0	0	0
34	566	MISC TRANSMISSION EXPENSES - OBF FERC	0	0	0.000000	0	0	0
35	566	MISC TRANS EXP - UNDERRECOVERED OBF COST	0	0	0.000000	0	0	0
36	567	RENTS	0	0	0.000000	0	0	0
37	568	MAINTENANCE SUPERV & ENGINEERING	1,361	1,348	0.990505	0	0	1,348
38	568	MAINTENANCE SUPERV & ENGINEER - OBF FPSC	0	0	0.000000	0	0	0
39	568	MAINTENANCE SUPERV & ENGINEER - OBF FERC	0	0	0.000000	0	0	0
40	569	MAINTENANCE OF STRUCTURES	0	0	0.990505	0	0	0
41	569	MAINTENANCE OF STRUCT -OIL BACKOUT FPSC	0	0	0.000000	0	0	0
42	569	MAINTENANCE OF STRUCT -OIL BACKOUT FERC	0	0	0.000000	0	0	0
43	570	MAINTENANCE OF STATION EQUIPMENT	6,251	6,191	0.990505	0	0	6,191
44	570	MAINT OF STATION EQUIP- OIL BACKOUT FPSC	0	0	0.000000	0	0	0

45 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

46

47 SUPPORTING SCHEDULES: C-14, C-20, C-38a

RECAP SCHEDULES: C-2

8278

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1	570	MAINT OF STATION EQUIP- OIL BACKOUT FERC	0	0	0.000000	0	0	0
2	570	MAINT OF STATION EQUIP - ECRC - FPSC	163	161	0.989300	(161)	0	0
3	570	MAINT OF STATION EQUIP - ECRC - FERC	0	0	0.000000	0	0	0
4	571	MAINTENANCE OF OVERHEAD LINES	9,123	9,036	0.990505	0	0	9,036
5	571	MAINT OF OVER LINES - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
6	571	MAINT OF OVER LINES - OIL BACKOUT FERC	0	0	0.000000	0	0	0
7	572	MAINTENANCE OF UNDERGROUND LINES	52	52	0.990505	0	0	52
8	573	MAINTENANCE OF MISC TRANS PLANT	423	419	0.990505	0	0	419
9	573	MAINTENANCE OF MISC TRANS PLT - OBF FPSC	0	0	0.000000	0	0	0
10	573	MAINTENANCE OF MISC TRANS PLT - OBF FERC	0	0	0.000000	0	0	0
11								
12		TOTAL TRANSMISSION EXPENSES	44,911	44,479	0.990368	(4,599)	0	39,880
13								
14		DISTRIBUTION EXPENSES:						
15								
16	580	OPERATION SUPERVISION AND ENGINEERING	21,569	21,568	0.999949	0	0	21,568
17	581	LOAD DISPATCHING	472	472	1.000000	0	0	472
18	582	SUBSTATION EXPENSES	1,242	1,242	1.000000	0	0	1,242
19	583	OVERHEAD LINE EXPENSES	7,194	7,194	1.000000	0	0	7,194
20	584	UNDERGROUND LINE EXPENSES	9,805	9,805	1.000000	0	0	9,805
21	585	STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	4,453	4,453	1.000000	0	0	4,453
22	586	METER EXPENSES	8,166	8,158	0.999014	0	0	8,158
23	586	METER EXPENSES - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
24	586	METER EXPENSES - OIL BACKOUT FERC	0	0	0.000000	0	0	0
25	587	CUSTOMER INSTALLATIONS EXPENSES	3,124	3,124	1.000000	0	0	3,124
26	580	LMS-LOAD CONTROL RECOVERABLE -ECCR	(75)	(75)	1.000000	75	0	0
27	588	MISCELLANEOUS DISTRIBUTION EXPENSES	25,915	25,913	0.999949	0	0	25,913
28	588	MISC DIST EXP - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
29	588	MISC DIST EXP - OIL BACKOUT FERC	0	0	0.000000	0	0	0
30	589	RENTS	0	0	0.000000	0	0	0
31	589	RENTS - POLE ATTACHMENTS	5,760	5,760	1.000000	0	0	5,760
32	590	MAINTENANCE SUPERVISION AND ENGINEERING	22,875	22,874	0.999949	0	0	22,874
33	590	MAINT-LMS-LOAD CONTROL RECOVERABLE -ECCR	1,068	1,068	1.000000	(1,068)	0	0
34	591	MAINTENANCE OF STRUCTURES	399	399	1.000000	0	0	399
35	592	MAINTENANCE OF STATION EQUIPMENT	11,213	11,213	1.000000	0	0	11,213
36	592	MAINT OF STATION EQUIP - ECRC - FPSC	451	446	0.989300	(446)	0	0
37	592	MAINT OF STATION EQUIP - ECRC - FERC	0	0	0.000000	0	0	0
38	593	MAINTENANCE OF OVERHEAD LINES	81,947	81,947	1.000000	0	0	81,947
39	594	MAINTENANCE OF UNDERGROUND LINES	27,789	27,789	1.000000	0	0	27,789
40	595	MAINTENANCE OF LINE TRANSFORMERS	1,124	1,124	1.000000	0	0	1,124
41	596	MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	7,125	7,125	1.000000	0	0	7,125
42								
43								
44								

45 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

46

47 SUPPORTING SCHEDULES: C-14, C-20, C-38a

RECAP SCHEDULES: C-2

8279

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WINTESS: NA

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1	597	MAINTENANCE OF METERS	1,520	1,518	0.999014	0	0	1,518
2	598	MAINTENANCE OF MISC DISTRIBUTION PLANT	7,475	7,474	0.999949	0	0	7,474
3								
4		TOTAL DISTRIBUTION EXPENSES	250,611	250,593	0.999927	(1,438)	0	249,155
5								
6		CUSTOMER ACCOUNTS EXPENSES:						
7								
8	901	SUPERVISION	6,600	6,592	0.998748	0	0	6,592
9	902	METER READING EXPENSES	16,872	16,856	0.999014	0	0	16,856
10	903	CUSTOMER RECORDS AND COLLECTION EXP	67,409	67,324	0.998748	0	0	67,324
11	904	UNCOLLECTIBLE ACCOUNTS	8,459	8,459	1.000000	0	0	8,459
12	905	MISC CUSTOMER ACCOUNTS EXPENSES	79	79	0.998748	0	0	79
13								
14		TOTAL CUSTOMER ACCOUNTS EXPENSES	99,419	99,310	0.998900	0	0	99,310
15								
16		CUSTOMER SERVICE & INFORMATION EXPENSE:						
17								
18	907	SUPERVISION	4,728	4,728	1.000000	0	0	4,728
19	907	SUPERVISION - ECCR RECOVERABLE	4,050	4,050	1.000000	(4,050)	0	0
20	908	CUST ASSISTANCE EXP	4,090	4,090	1.000000	0	0	4,090
21	908	CUST ASSISTANCE EXP - ECCR RECOV	46,949	46,949	1.000000	(46,949)	0	0
22	909	INFO & INST ADV - GENERAL	2,410	2,410	1.000000	0	0	2,410
23	909	INFO & INST ADV -ECCR RECOV	7,006	7,006	1.000000	(7,006)	0	0
24	910	MISC CUST SERV & INFO EXP	5,163	5,163	1.000000	0	0	5,163
25	910	MISC CUST SERV & INFO EXP - ECCR	1,657	1,657	1.000000	(1,657)	0	0
26								
27		TOTAL CUSTOMER SERVICE & INFORMATION EXPENSE	76,053	76,053	1.000000	(59,662)	0	16,390
28								
29		SALES EXPENSES:						
30								
31	911	SUPERVISION-SALES EXPENSES	994	994	1.000000	0	0	994
32	912	DEMONSTRATING AND SELLING EXPENSES	8	8	1.000000	0	0	8
33	913	MISCELLANEOUS AND SELLING EXPENSES	0	0	0.000000	0	0	0
34								
35		TOTAL SALES EXPENSES	1,003	1,003	1.000000	0	0	1,003
36								

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: C-14, C-20, C-38a

RECAP SCHEDULES: C-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		ADMINISTRATIVE & GENERAL EXPENSES:						
2		-----						
3	920	ADMINISTRATIVE & GENERAL SALARIES	112,847	112,525	0.997144	0	0	112,525
4	920	ADMIN & GENERAL SALARIES - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
5	920	ADMIN & GENERAL SALARIES - OIL BACKOUT FERC	0	0	0.000000	0	0	0
6	921	OFFICE SUPPLIES AND EXPENSES	73,536	73,326	0.997144	(130)	0	73,197
7	921	OFFICE SUPPLIES AND EXP - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
8	921	OFFICE SUPPLIES AND EXP - OIL BACKOUT FERC	0	0	0.000000	0	0	0
9	922	ADMINISTRATIVE EXPENSES TRANSFERRED CR.	(16,215)	(16,169)	0.997144	0	0	(16,169)
10	923	OUTSIDE SERVICES EMPLOYED	18,491	18,438	0.997144	0	0	18,438
11	924	PROPERTY INSURANCE	9,703	9,660	0.995617	0	0	9,660
12	924	PROPERTY INSURANCE - NUCLEAR OUTAGE	(16,229)	(16,228)	0.999962	0	0	(16,228)
13	925	INJURIES AND DAMAGES	17,984	17,933	0.997144	0	0	17,933
14	926	EMP PENSIONS & BENEFITS	(9,747)	(9,720)	0.997144	0	0	(9,720)
15	926	EMP PENSIONS & BENEFITS - OIL BACKOUT FPSC	0	0	0.000000	0	0	0
16	926	EMP PENSIONS & BENEFITS - OIL BACKOUT FERC	0	0	0.000000	0	0	0
17	926	EMP PENSIONS & BENEFITS - ECCR	(194)	(194)	1.000000	194	0	0
18	926	EMP PENSIONS & BENEFITS - DENTAL EXPENSES	4,900	4,886	0.997144	(4,891)	0	(5)
19	928	REGULATORY COMMISSION EXPENSE - FPSC	3,378	3,378	1.000000	515	0	3,893
20	928	REGULATORY COMMISSION EXPENSE - FERC	3,338	0	0.000000	0	0	0
21	928	REGULATORY COMMISSION EXPENSE - FERC FEE	695	0	0.000000	0	0	0
22	929	DUPLICATE CHARGES CR - ECCR COSTS DEFERRED	0	0	0.000000	0	0	0
23	930	MISC GENERAL EXPENSES	39,877	39,763	0.997144	(745)	0	39,018
24	930	MISC GENERAL EXPENSES - EPRI	0	0	0.000000	0	0	0
25	931	RENTS	1,086	1,083	0.997144	0	0	1,083
26	931	RENTS - ECCR	0	0	0.000000	0	0	0
27	935	MAINTENANCE OF GENERAL PLANT	7,601	7,580	0.997144	(14)	0	7,566
28		-----						
29		TOTAL ADMINISTRATIVE & GENERAL EXPENSES	251,051	246,261	0.980923	(5,070)	0	241,191
30		-----						
31		TOTAL OPERATING & MAINTENANCE EXPENSES	4,911,458	4,867,385	0.991026	(3,766,009)	0	1,101,376
32		=====						

42 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

48 SUPPORTING SCHEDULES: C-14, C-20, C-38a

RECAP SCHEDULES: C-2

18881

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

☐ HISTORIC YEAR:  
☐ PROJECTED TEST YEAR:  
☒ PRIOR YEAR: 12/31/01  
 WINTESS: NA

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1		DEPRECIATION EXPENSES						
2		-----						
3		PRODUCTION:						
4		-----						
5	403 - 404	STEAM (EXC COAL )	95,495	94,374	0.988258	0	0	94,374
6	403 - 404	STEAM RIVIERA 2 (EXC FERC INCR)	0	0	0.000000	0	0	0
7	403 - 404	STEAM PLANT - ECRC - FPSC	2,637	2,608	0.989300	(2,608)	0	0
8	403 - 404	STEAM CUTLER (EXC FERC INCR)	0	0	0.000000	0	0	0
9	403 - 404	STEAM MARTIN PIPELINE	0	0	0.000000	0	0	0
10	403.801	FOSSIL PLANT - ADDITIONAL	0	0	0.000000	0	0	0
11	403 - 404	STEAM PLANT - ECRC - FERC	0	0	0.000000	0	0	0
12	403.801	FOSSIL PLANT - ADDITIONAL FERC	0	0	0.000000	0	0	0
13	403	FOSSIL DECOMM	15,576	15,393	0.988258	0	0	15,393
14		-----						
15		SUBTOTAL DEPRECIATION PRODUCTION STEAM	113,708	112,375	0.988282	(2,608)	0	109,767
16		-----						
17								
18	403 - 404	COAL (EXC COAL CARS )	36,416	35,988	0.988258	0	0	35,988
19	403 - 404	COAL CARS	0	0	0.000000	0	0	0
20	403 - 404	COAL TERMINAL	0	0	0.000000	0	0	0
21	403 - 404	COAL - SCHERER_PLT_4 (EXCL FERC INC)	0	0	0.000000	0	0	0
22	406.000	AMORT ELECT PLT - ACQUI ADJ	4,440	4,440	1.000000	0	0	4,440
23		-----						
24		SUBTOTAL DEPRECIATION PRODUCTION COAL	40,856	40,428	0.989534	0	0	40,428
25		-----						
26								
27	403 - 404	TURKEY POINT	64,645	64,642	0.999962	0	0	64,642
28	403 - 404	ST LUCIE 1	29,463	29,462	0.999962	0	0	29,462
29	403 - 404	ST LUCIE COMMON	18,334	18,333	0.999962	0	0	18,333
30	403 - 404	ST LUCIE 2	43,358	43,356	0.999962	0	0	43,356
31	403 - 404	NUCLEAR PLANT - ECRC - FPSC	0	0	0.000000	0	0	0
32	403.800	NUCLEAR PLANT - ADDITIONAL	0	0	0.000000	0	0	0
33	403 - 404	NUCLEAR PLANT - ECRC - FERC	0	0	0.000000	0	0	0
34	403.800	NUCLEAR PLANT - ADDITIONAL FERC	0	0	0.000000	0	0	0
35		-----						
36		SUBTOTAL DEPRECIATION PRODUCTION NUCLEAR	155,799	155,793	0.999962	0	0	155,793
37		-----						
38								
39								
40								
41								
42								
43								
44								
45								
46		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
47								

48 SUPPORTING SCHEDULES: C-14, C-20, C-38a

RECAP SCHEDULES: C-2

8282

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WINTESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1								
2	403 - 404	OTHER PRODUCTION	84,574	83,581	0.988258	0	0	83,581
3	403 - 404	DEPR & AMORT EXP -OTH PROD FT LAUD(EXC FERC INC)CC	0	0	0.000000	0	0	0
4	403 - 404	OTHER PRODUCTION PLANT	0	0	0.000000	0	0	0
5	403 - 404	DEPR & AMORT EXP -OTH PROD PUTNAM(EXC FERC INCR)CC	0	0	0.000000	0	0	0
6	403 - 404	DEPR & AMORT EXP -OTH PROD MARTIN(EXCL FERC INC)CC	0	0	0.000000	0	0	0
7	403 - 404	OTH PROD MARTIN PIPELINE	0	0	0.000000	0	0	0
8	403 - 404	OTH PROD - ECRC - FPSC	273	270	0.989300	(270)	0	0
9	403 - 404	OTH PROD - ECRC - FERC	0	0	0.000000	0	0	0
10								
11		SUBTOTAL DEPRECIATION PRODUCTION OTHER	84,848	83,852	0.988262	(270)	0	83,581
12								
13		TOTAL DEPRECIATION EXPENSE PRODUCTION	395,211	392,449	0.993012	(2,879)	0	389,570
14								
15		TRANSMISSION:						
16								
17	403 - 404	TRANS (EXC CLAUSES & FERC INCR)	52,604	52,105	0.990505	0	0	52,105
18	403 - 404	TRANS ECCR (EXC FERC INCR)	0	0	0.000000	0	0	0
19	403 - 404	TRANS OBF NORMAL - FPSC	0	0	0.000000	0	0	0
20	403 - 404	TRANS OBF NORMAL - FERC	0	0	0.000000	0	0	0
21	403 - 404	TRANS OBF ACCELERATED	0	0	0.000000	0	0	0
22								
23		TOTAL DEPRECIATION TRANSMISSION	52,604	52,105	0.990505	0	0	52,105
24								
25		DISTRIBUTION:						
26								
27	403 - 404	DISTRIBUTION A/C 361	1,757	1,757	1.000000	0	0	1,757
28	403 - 404	DISTRIBUTION A/C 362 (EX ECCR)	24,531	24,531	1.000000	0	0	24,531
29	403 - 404	DISTRIBUTION A/C 364	25,596	25,596	1.000000	0	0	25,596
30	403 - 404	DISTRIBUTION A/C 365	37,442	37,442	1.000000	0	0	37,442
31	403 - 404	DISTRIBUTION A/C 366	14,162	14,162	1.000000	0	0	14,162
32	403 - 404	DISTRIBUTION A/C 367	35,892	35,892	1.000000	0	0	35,892
33	403 - 404	DISTRIBUTION A/C 368	50,398	50,398	1.000000	0	0	50,398
34	403 - 404	DISTRIBUTION A/C 369	17,820	17,820	1.000000	0	0	17,820
35	403 - 404	DISTRIBUTION A/C 370	10,676	10,666	0.999014	0	0	10,666
36	403 - 404	DISTRIBUTION A/C 371 (EXC ECCR)	3,614	3,614	1.000000	0	0	3,614
37	403 - 404	DISTRIBUTION A/C 373	17,005	17,005	1.000000	0	0	17,005
38	403 - 404	DISTRIBUTION A/C 361 ECCR	0	0	0.000000	0	0	0
39	403 - 404	DISTRIBUTION A/C 362 ECCR	1,833	1,833	1.000000	(1,833)	0	0
40	403 - 404	DISTRIBUTION A/C 364 ECCR	0	0	0.000000	0	0	0
41	403 - 404	DISTRIBUTION A/C 365 ECCR	0	0	0.000000	0	0	0
42	403 - 404	DISTRIBUTION A/C 368 ECCR	0	0	0.000000	0	0	0
43	403 - 404	DISTRIBUTION A/C 369 ECCR	0	0	0.000000	0	0	0
44								
45								

46 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

48 SUPPORTING SCHEDULES: C-14, C-20, C-38a

RECAP SCHEDULES: C-2

8283

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESEXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1	403 - 404	DISTRIBUTION A/C 370 ECCR	0	0	0.000000	0	0	0
2	403 - 404	DISTRIBUTION A/C 371 ECCR	12,145	12,145	1.000000	(12,145)	0	0
3	403 - 404	DISTRIBUTION A/C 373 ECCR	0	0	0.000000	0	0	0
4								
5		TOTAL DEPRECIATION DISTRIBUTION	252,872	252,861	0.999958	(13,978)	0	238,883
6								
7								
8								
9		GENERAL:						
10		-----						
11	403 - 404	GENERAL STRUCTURES (EX FERC)	9,569	9,542	0.997144	(3)	0	9,539
12	403 - 404	GENERAL OTHER (EXC ECCR & FERC)	55,874	55,714	0.997144	0	0	55,714
13	403 - 404	GENERAL OTHER ECCR EXC FERC INCR	548	548	1.000000	(548)	0	0
14	403 - 404	GENERAL OTHER ECRC - FPSC	120	119	0.989300	(119)	0	0
15	403 - 404	GENERAL OTHER ECRC - FERC	0	0	0.000000	0	0	0
16	403 - 404	PROP UNDER CAPT LEASES - COMPUTERS	0	0	0.000000	0	0	0
17								
18		TOTAL DEPRECIATION GENERAL	66,111	65,923	0.997154	(669)	0	65,254
19								
20		TOTAL DEPRECIATION EXPENSE BEFORE ADJUSTMENTS	766,797	763,337	0.995488	(17,526)	0	745,811
21								
22		INTANGIBLE:						
23		-----						
24	403 - 404	INTANGIBLE	44,631	44,504	0.997144	0	0	44,504
25	403 - 404	AMORT EXP - FT LAUD GAS	0	0	0.000000	0	0	0
26	403 - 404	INT ECCR	1,575	1,575	1.000000	(1,575)	0	0
27	403.975	ITC INTEREST SYNCHRONIZATION - FPSC	2,064	2,024	0.980390	0	0	2,024
28								
29		TOTAL INTANGIBLE	48,270	48,102	0.996520	(1,575)	0	46,527
30								
31	403.31-14	NUCLEAR DECOMMISSIONING	84,650	84,647	0.999962	0	0	84,647
32								
33		TOTAL DEPRECIATION AND AMORTIZATION	899,717	896,086	0.995964	(19,101)	0	876,985
34								
35		AMORTIZATION OF PROPERTY, REGULATORY ASSETS:						
36		-----						
37	407	AMORT OF PROP LOSSES, UNRECOV PLT & REGUL STUDY COSTS,	0	0	0.000000	0	0	0
38	407	AMORTIZATION OF LITIGATION ITEMS	0	0	0.000000	0	0	0
39	407	MODIFICATIONS TO BURN SULFUR OIL - FCR	0	0	0.000000	0	0	0
40	407	AMORTIZATION OF REGULATORY ASSETS	0	0	0.000000	0	0	0
41	407	AMORT OF REG ASSETS - SPCL AMORT LOSS REACQ DEBT	0	0	0.000000	0	0	0
42								
43		AMORTIZATION OF PROPERTY, REGULATORY ASSETS	0	0	0.000000	0	0	0
44								

45 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

46  
47 SUPPORTING SCHEDULES: C-14, C-20, C-38a

RECAP SCHEDULES: C-2

8284

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
 PROJECTED TEST YEAR:  
 X PRIOR YEAR: 12/31/01  
 WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
2		TAXES OTHER THAN INCOME TAXES:						
3		-----						
4	408	UTILITY OPERAT INCOME CLEARING	(630)	(628)	0.997144	0	0	(628)
5	408	REAL & PERS PROPERTY TAX	170,426	169,679	0.995617	0	0	169,679
6	408	REAL & PERS PROPERTY TX OBF FPSC	0	0	0.000000	0	0	0
7	408	REAL & PERS PROPERTY TX OBF FERC	0	0	0.000000	0	0	0
8	408	AMORTIZATION OF BROWARD COUNTRY PROPERTY TAX SETTLE	0	0	0.000000	0	0	0
9	408	FRANCHISE TAX	313,455	313,455	1.000000	(313,455)	0	0
10	408	FEDERAL UNEMPLOYMENT TAXES	922	920	0.997144	0	0	920
11	408	STATE UNEMPLOYMENT TAXES	223	222	0.997144	0	0	222
12	408	FICA (SOCIAL SECURITY)	40,488	40,372	0.997144	0	0	40,372
13	408	GROSS RECEIPTS TAX - ECRC	99	99	1.000000	(99)	0	0
14	408	GROSS RECEIPTS TAX - CAPACITY	6,639	6,639	1.000000	(6,639)	0	0
15	408	GROSS RECEIPTS TAX - RETAIL BASE	126,829	126,829	1.000000	(72,857)	0	53,973
16	408	GROSS RECEIPTS TAX - FRANCHISE	8,043	8,043	1.000000	(8,043)	0	0
17	408	GROSS RECEIPTS TAX - ECCR	1,159	1,159	1.000000	(1,159)	0	0
18	408	GROSS RECEIPTS TAX - RETAIL FUEL	47,790	47,790	1.000000	(47,790)	0	0
19	408	GROSS RECEIPTS TAX - OBF	0	0	0.000000	0	0	0
20	408	REG ASSESS FEE - RETAIL BASE	2,366	2,366	1.000000	0	0	2,366
21	408	REG ASSESS FEE - FRANCHISE	232	232	1.000000	(232)	0	0
22	408	REG ASSESS FEE - ECCR	56	56	1.000000	(56)	0	0
23	408	REG ASSESS FEE - FUEL FPSC	2,294	2,294	1.000000	(2,294)	0	0
24	408	REG ASSESS FEE - OBF FPSC	0	0	0.000000	0	0	0
25	408	REG ASSESS FEE - CAPACITY	319	319	1.000000	(319)	0	0
26	408	DEF GROSS RECPT TAX - RETAIL FUEL	0	0	0.000000	0	0	0
27	408	DEF GROSS RECPT TAX - OBF	0	0	0.000000	0	0	0
28	408	DEF GROSS RECPT TAX - ECCR	0	0	0.000000	0	0	0
29	408	DEF GROSS RECPT TAX - CAPACITY	0	0	0.000000	0	0	0
30	408	INTANGIBLE TAX	0	0	0.000000	0	0	0
31	408	DEF GROSS RECPT TX - OTHER	0	0	0.000000	0	0	0
32	408	REG ASSESS FEE - ECRC	5	5	1.000000	(5)	0	0
33	408	OCCUPATIONAL LICENCES	0	0	0.000000	0	0	0
34	408	SUPERFUND ENVIRONMENTAL TAX	0	0	0.000000	0	0	0
35								
36		TOTAL TAXES OTHER THAN INCOME TAXES	720,714	719,850	0.998801	(452,946)	0	266,904
37								
40		INCOME TAXES:						
41		-----						
42	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	573,183	573,028	0.999729	(148,103)	0	424,925
43	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	94,777	94,751	0.999729	(24,628)	0	70,123
44	410	INCOME TAXES - DEFERRED FEDERAL	(261,786)	(261,669)	0.999553	144,684	0	(116,985)
45	410	INCOME TAXES - DEFERRED STATE	0	0	0.000000	24,059	0	24,059
46	411	AMORTIZATION OF ITC	(21,912)	(21,816)	0.995617	0	0	(21,816)
47								
48		TOTAL INCOME TAXES	384,262	384,295	1.000085	(3,988)	0	380,307
49								

50 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

51

52 SUPPORTING SCHEDULES: C-14, C-20, C-38a

RECAP SCHEDULES: C-2

8285



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESEXPLANATION: PROVIDE JURISDICTIONAL FACTORS FOR NET OPERATING  
INCOME FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WINTESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT NUMBER	ACCOUNT TITLE	(1) TOTAL COMPANY (\$000)	(2) FPSC JURISDICTIONAL (\$000)	(3) JURISDICTIONAL SEPARATION FACTOR	(4) JURISDICTIONAL COMMISSION ADJUSTMENTS	(5) JURISDICTIONAL COMPANY ADJUSTMENTS	(6) JURISDICTIONAL ADJUSTED PER COMPANY AND COMMISSION
1								
2		GAIN OR LOSS ON DISP UTILITY PLT:						
3								
4	411	GAIN / LOSS FROM DISP OF UTILITY PLANT	(165)	(165)	1.000000	(1,130)	0	(1,295)
5	411	LOSS FROM DISP OF UTILITY PLANT - FUTURE USE	0	0	0.000000	0	0	0
6	411	GAIN FROM DISP OF ALLOWANCE - ECRC	(645)	(638)	0.989300	638	0	0
7								
8		TOTAL GAIN OR LOSS ON DISP UTILITY PLT	(810)	(803)	0.991481	(492)	0	(1,295)
9								
10		NET OPERATING INCOME	889,254	887,813	0.998380	(7,233)	0	880,580
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46		NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.						
47								

48 SUPPORTING SCHEDULES: C-14, C-20, C-38a

RECAP SCHEDULES: C-2

8286

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 11**

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE CALCULATION OF UNBILLED REVENUES FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. DOCUMENT BY RATE CLASS THE REVENUES RECEIVED IN THE FIRST MONTH AFTER THE TEST YEAR (AND THE PRIOR YEAR), THE PROPORTION OF THESE REVENUES ALLOCATED TO THE TEST YEAR AND PRIOR YEAR AS UNBILLED REVENUES, AND THE RATIONALE FOR THE PROPORTION CHOSEN.

TYPE OF DATA SHOWN:

\_\_\_ HISTORIC TEST YEAR ENDED  
X PROJECTED TEST YEAR ENDED 12/31/02  
X PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

LINE NO.	DESCRIPTION	DECEMBER 2001	DECEMBER 2002
1.	<u>MWH SALES:</u>		
2.	RETAIL SALES	7,135,728	7,457,259
3.			
4.	<u>BASE REVENUES (\$000):</u>		
5.	RETAIL SALES	\$ 269,883	\$ 283,877
6.			
7.	RETAIL BASE REVENUES - \$/MWH	\$ 37.821	\$ 38.067
8.			
9.	UNBILLED RETAIL MWH SALES	3,813,829	3,973,027
10.			
11.			
12.	<u>UNBILLED REVENUES:</u>		
13.	RETAIL SALES -		
14.	UNBILLED MWH SALES	3,813,829	3,973,027
15.	BASE REVENUES - \$/MWH	\$ 37.821	\$ 38.067
16.	TOTAL RETAIL UNBILLED REVENUES (\$000)	\$ 144,244	\$ 151,242
17.			
18.	TOTAL SALES FOR RESALE UNBILLED REVENUES (\$000)	\$ 1,283	\$ 2,364
19.	TOTAL UNBILLED REVENUES (\$000)	\$ 145,527	\$ 153,606

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

NOTE: FOR UNBILLED REVENUE, THE COMPANY DOES NOT BUDGET TO A RATE CLASS LEVEL.  
 TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE CALCULATION OF UNBILLED REVENUES FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. DOCUMENT BY RATE CLASS THE REVENUES RECEIVED IN THE FIRST MONTH AFTER THE TEST YEAR (AND THE PRIOR YEAR), THE PROPORTION OF THESE REVENUES ALLOCATED TO THE TEST YEAR AND PRIOR YEAR AS UNBILLED REVENUES, AND THE RATIONALE FOR THE PROPORTION CHOSEN.

TYPE OF DATA SHOWN:

☐ HISTORIC TEST YEAR ENDED☒ PROJECTED TEST YEAR ENDED 12/31/02☒ PRIOR YEAR ENDED 12/31/01

WITNESS: NA

LINE NO.	DESCRIPTION	MWH	RETAIL SALES		RESALE UNBILLED	
			REVENUE (\$000)		REVENUE (\$000)	
1	DECEMBER 2001 BILLED IN JANUARY 2002	3,813,829	\$	144,244	\$	1,283
2						
3	DECEMBER 2002 BILLED IN JANUARY 2003	3,973,027	\$	151,242	\$	2,364

68289

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE CALCULATION OF UNBILLED REVENUES FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. DOCUMENT BY RATE CLASS THE REVENUES RECEIVED IN THE FIRST MONTH AFTER THE TEST YEAR (AND THE PRIOR YEAR), THE PROPORTION OF THESE REVENUES ALLOCATED TO THE TEST YEAR AND PRIOR YEAR AS UNBILLED REVENUES, AND THE RATIONALE FOR THE PROPORTION CHOSEN.

TYPE OF DATA SHOWN:

\_\_\_ HISTORIC TEST YEAR ENDED  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
☒ PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

LINE NO.

DESCRIPTION OF THE METHODOLOGY USED IN THE COMPUTATION OF UNBILLED REVENUES

1 THE PROJECTION OF UNBILLED REVENUES IS DETERMINED BY ADDING, FOR ANY GIVEN MONTH, PROJECTED UNBILLED RETAIL REVENUES TO  
 2 PROJECTED UNBILLED RESALE REVENUES. UNBILLED RESALE REVENUES FOR ANY MONTH EQUALS THE SUCCEEDING MONTH'S BILLED REVENUES.  
 3 THEREFORE, THE RESALE COMPONENT OF UNBILLED REVENUES AND MWH SALES FOR A GIVEN MONTH IS OBTAINED FROM A PROJECTION OF TOTAL  
 4 RESALE REVENUES (E.G. THE DECEMBER 2001 PROJECTED UNBILLED RESALE REVENUES EQUALS THE JANUARY 2002 PROJECTED BILLED RESALE  
 5 REVENUES). THE RETAIL UNBILLED REVENUES ARE OBTAINED BY MULTIPLYING THE AVERAGE BASE RATE FOR RETAIL SALES FOR A GIVEN MONTH  
 6 BY UNBILLED RETAIL MWH FOR THAT MONTH. THE RATE FOR A GIVEN MONTH IS DETERMINED BY DIVIDING TOTAL PROJECTED RETAIL REVENUES  
 7 FOR THAT MONTH BY THE SAME MONTH'S TOTAL PROJECTED RETAIL MWH. THE AVERAGE BASE RATE SO DETERMINED IS MULTIPLIED BY  
 8 UNBILLED RETAIL MWH FOR THE PROJECTED MONTH. THE UNBILLED RETAIL MWH IS COMPUTED USING THE FOLLOWING EQUATION:

9  
 10  
 11  
 12 NET ENERGY FOR LOAD (NEL) IN MWH

13  
 14 LESS: LINE LOSSES (MWH)

15  
 16 LESS: COMPANY USAGE (MWH)  
 17

18 EQUALS: NEL FOR THE MONTH AVAILABLE FOR BILLING

19 PLUS: UNBILLED SALES AVAILABLE FROM THE PREVIOUS MONTH (MWH)

20 LESS: UNBILLED SALES FOR THE CURRENT MONTH (MWH)  
 21

22 EQUALS: BILLABLE SALES FOR THE CURRENT MONTH (MWH)  
 23  
 24  
 25

26 ALL OF THE ABOVE ITEMS ARE "KNOWN" (ON THE BASIS OF ESTIMATES PROVIDED BY ECONOMETRIC MODELS OR BY OTHER SOURCES) EXCEPT  
 27 FOR "UNBILLED SALES FOR THE CURRENT MONTH", WHICH IS THE RESULT OF THE EQUATION. (THIS AMOUNT WILL BECOME "UNBILLED SALES  
 28 AVAILABLE FROM THE PREVIOUS MONTH" IN THE FOLLOWING MONTH'S CALCULATION). UNBILLED RESALE SALES (MWH) FOR THE PROJECTED  
 29 MONTH (AVAILABLE FROM THE PROJECTION OF TOTAL SALES AS NOTED ABOVE) IS THEN SUBTRACTED FROM UNBILLED MWH SALES FOR THE  
 30 PROJECTED MONTH TO PRODUCE THE PROJECTION FOR UNBILLED RETAIL SALES (MWH). THE PROJECTED MONTH'S UNBILLED RETAIL SALES IN  
 31 MWH MULTIPLIED BY THE PROJECTED MONTH'S RETAIL AVERAGE BASE RATE PRODUCES THE MONTH'S PROJECTION FOR UNBILLED RETAIL  
 32 REVENUES.

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 12**

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EL

EXPLANATION: IF THE TEST YEAR IS PROJECTED, PROVIDE THE  
 BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES BY  
 PRIMARY ACCOUNT FOR A HISTORICAL 10 ½ YEAR PERIOD AND THE  
 FORECASTED DATA FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 1996 - 2000  
☒ PROJECTED TEST YEAR ENDED 12/31/2002  
☒ PRIOR YEAR ENDED 12/31/2001  
 WITNESS: NA

LINE NO.	ACCT NO.	ACCOUNT TITLE	1996 YEAR 1		1997 YEAR 2		1998 YEAR 3		1999 YEAR 4		2000 YEAR 5		(a) TEST PERIOD 2002 (000)	
			BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)		
1		<u>Operating Revenues:</u>												
2	440	Residential Sales		3,323,804		3,393,389		3,579,602		3,357,244		3,382,294	3,503,551	4,224,368
3	442	Commercial and Industrial Sales		2,319,480		2,427,885		2,436,500		2,416,494		2,377,441	2,479,568	3,035,419
4	444	Public Street and Highway Lighting		47,832		49,229		47,174		50,751		50,387	51,056	59,379
5	445	Other Sales to Public Authorities		29,170		34,976		29,765		21,502		26,968	17,805	4,650
6	446	Sales to Railroads and Railways		5,469		5,536		5,140		4,785		4,635	5,024	5,776
7	447	Sale for Resale		158,509		139,940		209,249		168,236		124,469	192,848	151,295
8	448	Interdepartmental Sales		0		0		0		0		0	0	
9	449	(Less) Provision for Rate Refunds		(12,176)		(8,555)		(16,000)		(35,121)		(55,827)	(43,394)	(44,060)
10	450	Forfeited Discounts		17,274		15,417		15,033		14,082		13,380	14,098	16,730
11	451	Misc. Service Revenues		27,452		27,880		26,374		27,532		27,096	27,475	28,885
12	453	Sales of Water and Water Power		0		0		0		0		0	0	0
13	454	Rent from Electric Property		20,794		24,054		31,062		43,005		26,376	26,475	29,426
14	455	Interdepartmental Rent		0		0		0		0		0	0	0
15	456	Other Electric Revenues		48,820		22,295		1,929		(11,017)		98,162	86,296	67,185
16														
17		TOTAL	5,791,542	5,986,428	6,136,901	6,132,047	6,260,452	6,365,829	6,296,083	6,057,492	6,075,381	6,360,801	7,579,053	

Note: The Company does not budget on a FERC basis. However, the forecasting model which was new in year 2000 parallels closely to the FERC revenue accounts, so data can be provided starting in that year.  
 Detail may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, PROVIDE THE  
BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES BY  
PRIMARY ACCOUNT FOR A HISTORICAL 10 YEAR PERIOD AND THE  
FORECASTED DATA FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 1998 - 2000  
☒ PROJECTED TEST YEAR ENDED 12/31/2002  
☒ PRIOR YEAR ENDED 12/31/2001  
WITNESS: NA

LINE NO.	ACCT NO.	ACCOUNT TITLE	1996 YEAR 1		1997 YEAR 2		1998 YEAR 3		1999 YEAR 4		2000 YEAR 5		(a) TEST PERIOD 2002 (000)
			BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	
1		<u>Steam Power Generation Operating:</u>											
2	500	Operation Supervision & Engineering		17,166		15,995		15,928		15,943		9,512	
3	501	Steam Fuel Expense		610,515		850,788		865,201		894,477		1,464,683	
4	502	Steam Expense		6,966		6,801		6,323		7,019		6,643	
5	503	Steam from Other Sources		0		0		0		0		0	
6	504	Steam Transferred		0		0		0		0		0	
7	505	Electric Expenses		3,986		4,334		3,789		3,825		3,421	
8	506	Misc. Steam Power Expenses		31,600		29,871		27,021		23,411		29,697	
9	507	Rents		8		10		17		10		8	
10													
11		TOTAL		870,241		907,800		918,280		944,485		1,513,964	1,179,051
12													
13		<u>Steam Power Generation Maintenance:</u>											
14	510	Maintenance Supervision & Engineering		11,904		10,511		10,325		10,701		9,239	
15	511	Maintenance of Structures		7,007		11,609		11,513		9,102		6,713	
16	512	Maintenance of Boiler Plant		39,094		35,856		40,980		52,001		28,801	
17	513	Maintenance of Electric Plant		13,359		20,784		11,554		12,259		16,019	
18	514	Maintenance of Misc. Steam Plant		9,446		6,201		7,604		10,476		5,140	
19													
20		TOTAL		80,811		86,961		81,977		94,541		65,912	70,735
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46		(a) The Company does not budget at the FERC Account level.											
47		Detail may not add due to rounding.											
48													
49													
50													
51													
52													
53													

(a) The Company does not budget at the FERC Account level.  
Detail may not add due to rounding.



FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, PROVIDE THE  
BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES BY  
PRIMARY ACCOUNT FOR A HISTORICAL 10 YEAR PERIOD AND THE  
FORECASTED DATA FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 1996 - 2000  
☒ PROJECTED TEST YEAR ENDED 12/31/2002  
☒ PRIOR YEAR ENDED 12/31/2001  
WITNESS: NA

LINE NO.	ACCT NO.	ACCOUNT TITLE	1996 YEAR 1		1997 YEAR 2		1998 YEAR 3		1999 YEAR 4		2000 YEAR 5		(a) TEST PERIOD 2002 (000)
			BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	
1		<u>Nuclear Power Generation Operating:</u>											
2	517	Operation Supervision & Engineering		72,451		64,787		65,128		66,974		66,066	
3	518	Nuclear Fuel Expense		119,619		114,987		115,394		111,949		110,935	
4	519	Coolants and Water		2,205		6,890		4,808		5,680		5,940	
5	520	Steam Expenses		7,701		27,857		23,808		23,689		21,669	
6	521	Steam from Other Sources		0		0		0		0		0	
7	522	Steam Transferred		0		0		0		0		0	
8	523	Electric Expenses		(4)		50		83		113		247	
9	524	Misc. Steam Power Expenses		59,409		52,384		56,362		48,218		36,306	
10	525	Rents								0		0	
11													
12		TOTAL		261,379		266,955		265,582		256,625		241,163	245,016
13													
14		<u>Nuclear Power Generation Maintenance:</u>											
15	528	Maintenance Supervision & Engineering		72,764		46,907		51,969		38,142		53,638	
16	529	Maintenance of Structures		2,797		4,400		3,073		4,527		4,745	
17	530	Maintenance of Reactor Plant Equip.		35,267		57,705		28,913		19,793		27,208	
18	531	Maintenance of Electric Plant		16,559		21,280		12,394		13,220		18,310	
19	532	Maintenance of Misc. Steam Plant		14,875		10,164		7,810		6,957		7,224	
20													
21		TOTAL		142,262		140,456		104,158		82,639		111,126	119,264
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46		(a) The Company does not budget at the FERC Account level.											
47		Detail may not add due to rounding.											
48													
49													
50													
51													
52													

(a) The Company does not budget at the FERC Account level.  
Detail may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, PROVIDE THE  
BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES BY  
PRIMARY ACCOUNT FOR A HISTORICAL 40 YEAR PERIOD AND THE  
FORECASTED DATA FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 1996 - 2000  
☒ PROJECTED TEST YEAR ENDED 12/31/2002  
☒ PRIOR YEAR ENDED 12/31/2001  
WITNESS: NA

LINE NO.	ACCT NO.	ACCOUNT TITLE	1996 YEAR 1		1997 YEAR 2		1998 YEAR 3		1999 YEAR 4		2000 YEAR 5		(a) TEST PERIOD 2002 (000)
			BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	
1		Other Power Generation Operating:											
2	546	Operation Supervision & Engineering		4,138		3,516		2,842		2,892		2,826	
3	547	Other Fuel Expense		401,728		396,731		382,423		384,335		592,209	
4	548	Generation Expense		2,435		2,855		3,506		2,545		2,373	
5	549	Misc. Other Power Expenses		5,322		6,288		7,429		7,170		7,292	
6	550	Rents					0			0		0	
7													
8		TOTAL		413,823		409,390		396,201		396,941		604,699	942,872
9													
10		Other Power Generation Maintenance:											
11	551	Maintenance Supervision & Engineering		3,737		3,032		2,470		2,239		1,771	
12	552	Maintenance of Structures		511		733		1,061		826		746	
13	553	Maintenance of Generating and Electric Plant		11,847		16,375		17,724		25,424		15,176	
14	554	Maintenance of Misc. Steam Plant		821		1,526		902		1,051		530	
15													
16		TOTAL		16,916		21,667		22,158		29,540		18,224	21,548
17													
18		Other Power Supply Expense:											
19	555	Purchased Power		829,322		838,600		777,978		813,228		884,632	
20	556	System Control and Load Dispatching		3,103		2,947		2,436		2,451		2,675	
21	557	Other Expenses		(30,748)		(2,356)		38,311		29,937		(539,325)	
22													
23		TOTAL		801,677		839,192		818,725		845,614		347,983	1,141,455
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													
48													
49													
50													
51													
52													
53													
54													
55													
56													
57													

(a) The Company does not budget at the FERC Account level.  
Detail may not add due to rounding.

8295

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, PROVIDE THE  
 BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES BY  
 PRIMARY ACCOUNT FOR A HISTORICAL 10 YEAR PERIOD AND THE  
 FORECASTED DATA FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 1996 - 2000  
☒ PROJECTED TEST YEAR ENDED 12/31/2002  
☒ PRIOR YEAR ENDED 12/31/2001  
 WITNESS: NA

LINE NO.	ACCT NO.	ACCOUNT TITLE	1996 YEAR 1		1997 YEAR 2		1998 YEAR 3		1999 YEAR 4		2000 YEAR 5		(a) TEST PERIOD 2002 (000)
			BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	
1		Transmission Expenses Operating:											
2	560	Operation Supervision & Engineering		5,694		5,735		6,446		6,160		5,025	
3	561	Load Dispatching		2,204		1,823		1,863		1,994		2,136	
4	562	Station Expenses		1,089		1,703		1,755		2,269		2,045	
5	563	Overhead Line Expenses		556		480		465		288		294	
6	564	Underground Line Expenses		1		1		1		0		0	
7	565	Transmission of Electricity by Others		10,812		11,997		11,882		14,985		14,645	
8	566	Misc. Transmission Expenses		2,887		2,298		3,199		5,054		3,693	
9	567	Rents		16		1		3		0		0	
10													
11		TOTAL		23,260		24,038		25,593		30,750		27,838	33,155
12													
13		Transmission Expenses Maintenance:											
14	568	Maintenance Supervision & Engineering		1,685		1,844		1,998		1,776		1,322	
15	569	Maintenance of Structures		45		32		20		7		0	
16	570	Maintenance of Station Equipment		6,568		6,526		7,731		4,811		6,070	
17	571	Maintenance of Overhead Lines		7,323		8,921		9,940		9,254		8,863	
18	572	Maintenance of Underground Lines		17		40		53		70		51	
19	573	Maintenance of Misc. Transmission Plant		326		392		855		783		463	
20													
21		TOTAL		15,985		17,756		20,598		16,700		16,768	18,226
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40		(a) The Company does not budget at the FERC Account level.											
41		Detail may not add due to rounding.											
42													
43													
44													
45													
46													
47													
48													

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, PROVIDE THE  
 BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES BY  
 PRIMARY ACCOUNT FOR A HISTORICAL 10 ½ YEAR PERIOD AND THE  
 FORECASTED DATA FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 1996 - 2000  
☒ PROJECTED TEST YEAR ENDED 12/31/2002  
☒ PRIOR YEAR ENDED 12/31/2001  
 WITNESS: NA

LINE NO.	ACCT NO.	ACCOUNT TITLE	1996 YEAR 1		1997 YEAR 2		1998 YEAR 3		1999 YEAR 4		2000 YEAR 5		(a) TEST PERIOD 2002 (000)
			BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	
1		Distribution Expenses Operating:											
2	580	Operation Supervision & Engineering		12,592		14,061		19,343		21,758		20,828	
3	581	Load Dispatching		0		232		369		366		459	
4	582	Station Expenses		1,422		2,722		2,437		1,701		1,333	
5	583	Overhead Line Expenses		8,447		8,596		7,425		6,036		6,981	
6	584	Underground Line Expenses		9,383		9,476		10,939		10,316		9,531	
7	585	Street Lighting & Signal System Exp.		2,933		3,151		4,328		3,832		4,325	
8	586	Meter Expenses		7,038		7,097		6,923		7,501		7,901	
9	587	Customer Installation Expenses		2,625		2,487		3,490		3,912		2,929	
10	588	Misc. Distribution Expenses		13,910		15,069		22,616		24,130		25,123	
11	589	Rents		7,273		7,214		7,997		8,928		5,600	
12													
13		TOTAL		65,622		70,106		85,667		86,481		85,009	93,245
14													
15		Distribution Expenses Maintenance:											
16	590	Maintenance Supervision & Engineering		11,696		13,754		19,000		17,962		21,125	
17	591	Maintenance of Structures		789		779		498		427		389	
18	592	Maintenance of Station Equipment		5,531		7,973		15,146		11,744		11,139	
19	593	Maintenance of Overhead Lines		51,483		58,989		76,621		72,601		77,857	
20	594	Maintenance of Underground Lines		20,181		21,936		27,555		27,523		27,007	
21	595	Maintenance of Line Transformers		816		709		748		874		1,090	
22	596	Maintenance of Street Lighting & Signal		5,223		5,234		7,039		6,406		6,919	
23	597	Maintenance of Meters		1,661		1,678		1,530		1,451		1,477	
24	598	Maintenance of Misc. Distribution Plant		5,371		8,521		15,698		11,291		8,498	
25													
26		TOTAL		102,731		117,673		163,837		150,278		155,500	170,453
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43		(a) The Company does not budget at the FERC Account level.											
44		Detail may not add due to rounding.											
45													
46													
47													
48													
49													
50													

(a) The Company does not budget at the FERC Account level.  
 Detail may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, PROVIDE THE  
BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES BY  
PRIMARY ACCOUNT FOR A HISTORICAL 10 YEAR PERIOD AND THE  
FORECASTED DATA FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 1996 - 2000  
☒ PROJECTED TEST YEAR ENDED 12/31/2002  
☒ PRIOR YEAR ENDED 12/31/2001  
WITNESS: NA

LINE NO.	ACCT NO.	ACCOUNT TITLE	1996 YEAR 1		1997 YEAR 2		1998 YEAR 3		1999 YEAR 4		2000 YEAR 5		(a) TEST PERIOD 2002 (000)
			BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	
1		Customer Accounts Expenses:											
2	901	Supervision		15,493		14,944		14,838		15,441		6,038	
3	902	Meter Reading Expenses		12,219		13,237		14,528		15,988		15,942	
4	903	Customer Records & Collection Exp.		63,561		63,764		65,734		63,480		63,865	
5	904	Uncollectible Accounts		15,524		10,488		7,991		7,468		6,715	
6	905	Misc. Customer Accounts Expenses		2,043		72		390		(1,029)		75	
7													
8		TOTAL		108,840		102,505		103,481		101,348		92,635	106,019
9													
10		Customer Service & Info. Expenses:											
11	907	Supervision		5,692		5,943		7,695		6,677		8,561	
12	908	Customer Assistance Expenses		77,827		68,625		58,718		52,737		53,286	
13	909	Informational & Instructional Advert.		6,146		5,707		9,141		8,457		8,791	
14	910	Misc. Customer Service & Info.		5,450		4,219		11,593		9,567		6,487	
15													
16		TOTAL		95,116		84,495		87,148		77,438		77,125	78,959
17													
18		Sales Expenses:											
19	911	Supervision		1		0		3		841		928	
20	912	Demonstrating & Selling Exp.		78		53		159		573		8	
21													
22		TOTAL		80		53		162		1,414		936	1,060
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46		(a) The Company does not budget at the FERC Account level.											
47		Detail may not add due to rounding.											
48													
49													
50													
51													
52													
53													

(a) The Company does not budget at the FERC Account level.  
Detail may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, PROVIDE THE  
BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES BY  
PRIMARY ACCOUNT FOR A HISTORICAL 10 YEAR PERIOD AND THE  
FORECASTED DATA FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 1996 - 2000  
☒ PROJECTED TEST YEAR ENDED 12/31/2002  
☒ PRIOR YEAR ENDED 12/31/2001  
WITNESS: NA

LINE NO.	ACCT NO.	ACCOUNT TITLE	1996 YEAR 1		1997 YEAR 2		1998 YEAR 3		1999 YEAR 4		2000 YEAR 5		(a) TEST PERIOD 2002 (000)
			BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	BUD (000)	ACT (000)	
1		Administrative & General Operation:											
2	920	Administrative & General Salaries		59,896		66,656		76,303		98,380		103,165	
3	921	Office Supplies & Expenses		50,945		50,470		55,110		55,465		71,890	
4	922	Administrative Expenses Transferred		(978)		(1,435)		(4,859)		(7,508)		(11,248)	
5	923	Outside Services Employed		7,501		12,375		19,621		21,314		18,317	
6	924	Property Insurance		22,484		16,485		9,535		13,825		(1,560)	
7	925	Injuries and Damages		21,301		23,874		28,514		13,232		17,689	
8	926	Employee Pensions and Benefits		49,101		14,888		10,405		(10,529)		(12,562)	
9	927	Franchise Requirements		0		0		0		0		0	
10	928	Regulatory Commission Expenses		2,661		2,029		1,964		4,081		7,222	
11	929	Duplicate Charges - Credit		(14,658)		9,533		5,325		0		0	
12	930.1	General Advertising Expenses		0		0		0		0		0	
13	930.2	Miscellaneous General Expenses		45,866		29,046		33,725		75,009		73,500	
14	931	Rents		3,796		2,331		1,518		1,304		1,140	
15													
16		TOTAL		247,714		226,253		237,161		264,571		267,553	280,032
17													
18		Administrative & General Maintenance:											
19	935	Maintenance of General Plant		11,907		13,196		7,643		8,356		7,996	
20													
21		TOTAL		11,907		13,196		7,643		8,356		7,996	8,268
22													
25		Total	3,053,197	3,258,143	3,279,283	3,326,494	3,407,458	3,338,569	3,334,364	3,389,721	3,351,292	3,634,432	4,509,358
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													
47		(a) The Company does not budget at the FERC Account level.											
48		Detail may not add due to rounding.											
49													
50													
51													
52													
53													
54													

(a) The Company does not budget at the FERC Account level.  
Detail may not add due to rounding.

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 13**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DETAILED ANALYSIS OF FUEL REVENUES,  
EXPENSES AND OVER/ UNDER RECOVERY OF FUEL EXPENSES FOR THE  
TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

(\$000 WHERE APPLICABLE)											
LINE NO.	MONTH & YEAR	(1)	(2a)	(2b)	(2c)	(2)	(3)	(4)	(5)	(6)	(7)
		BEGINNING OVER/ (UNDER) RECOVERY	ANNUAL EXPENSES	RECOVERABLE ITEMS		TOTAL (2a)+(2b)+(2c)	FUEL REVENUE	OVER/ (UNDER) RECOVERY FOR MONTH (3) - (2)	OTHER REFUNDS	INTEREST	TOTAL OVER/ (UNDER) RECOVERY FOR MONTH (1)+(4)+(5)+(6)
1	December 2000	(53,979)	2,345,231	11,188	0	2,356,420	1,833,787	(522,633)	0	(18,201)	(594,812)

8301



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A DETAILED ANALYSIS OF FUEL REVENUES,  
EXPENSES AND OVER/ UNDER RECOVERY OF FUEL EXPENSES FOR THE  
TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☐ HISTORIC TEST YEAR ENDED  
☒ PROJECTED TEST YEAR ENDED 12/31/02.

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED

WITNESS: NA

(\$000 WHERE APPLICABLE)											
LINE NO.	MONTH & YEAR	(1)	(2a)	(2b)	(2c)	(2)	(3)	(4)	(5)	(6)	(7)
		BEGINNING OVER/ (UNDER) RECOVERY (A)	ANNUAL EXPENSES (B)	GPIF	OTHER	TOTAL (2a)+(2b)+(2c)	SPECIAL RECOVERY (C)	FUEL REVENUE (D)	OVER/ (UNDER) RECOVERY FOR YEAR (4) - (3) - (2)	INTEREST	TOTAL OVER/ (UNDER) RECOVERY FOR YEAR (1)+(5)+(6)

1.  
2.  
3.  
4.  
5.  
6.  
7.  
8.  
9.  
10.  
11.  
12.  
13.  
14.  
15.  
16.  
17.  
18.  
19.  
20.  
21.  
22.  
23.  
24.  
25.  
26.  
27.  
28.  
29.  
30.  
31.  
32.  
33.  
34.  
35.

LINE NO.	MONTH & YEAR	BEGINNING OVER/ (UNDER) RECOVERY (A)	ANNUAL EXPENSES (B)	GPIF	OTHER	TOTAL (2a)+(2b)+(2c)	SPECIAL RECOVERY (C)	FUEL REVENUE (D)	OVER/ (UNDER) RECOVERY FOR YEAR (4) - (3) - (2)	INTEREST	TOTAL OVER/ (UNDER) RECOVERY FOR YEAR (1)+(5)+(6)
3.	2002	143,186	2,442,666	9,003	-	2,451,669	259,003	2,567,486	(143,186)	2,231	2,231

(A) THE BEGINNING OVERRECOVERY LISTED ABOVE DIFFERS FROM THE BEGINNING OVERRECOVERY FILED IN THE FUEL COST RECOVERY DOCKET, DOCKET No. 010001-EI ON AUGUST 31, 2001 (\$13.8 MILLION) PRIMARILY BECAUSE THE FUEL FACTOR IN THE FUEL DOCKET WAS REDUCED FOR THE PERIOD OCTOBER 2001 THROUGH DECEMBER 2001 PER THE COMMISSION'S DECISION ON SEPTEMBER 4, 2001. ADDITIONALLY, FOR PURPOSES OF THE FUEL COST RECOVERY DOCKET, ACTUAL DATA WAS USED FOR THE PERIOD JANUARY 2001 THROUGH JULY 2001, WHEREAS THE FORECAST USED TO PREPARE DATA LISTED ABOVE USED ACTUAL DATA FOR THE PERIOD JANUARY 2001 THROUGH MAY 2001.

(B) ANNUAL EXPENSES LISTED ABOVE DIFFER SLIGHTLY FROM THE JURISDICTIONAL FUEL COSTS FILED ON AUGUST 31, 2001 IN DOCKET No. 010001-EI (LINE 28 SCHEDULE E1) BY \$2.3 MILLION, DUE TO THE FACT THAT THE FORECAST MODEL USED TO PREPARE THE FUEL COST RECOVERY FILING IS MORE DETAILED THAN THE MODEL USED TO PREPARE THE FORECAST FOR DOCKET No. 001148-EI. THE ANNUAL EXPENSE LISTED ABOVE IS CONSIDERED TO BE CONSISTENT WITH DOCKET No. 010001-EI SINCE THIS DIFFERENCE AMOUNTS TO LESS THAN 0.01%.

(C) AMOUNT REPRESENTS AMORTIZATION OF THE DECEMBER 2000 FUEL UNDERRECOVERY AS APPROVED IN COMMISSION ORDER No. PSC-00-2385-FOF-EI IN THE FUEL COST RECOVERY DOCKET No. 000001-EI.

(D) THE FUEL REVENUE AMOUNT LISTED ABOVE DIFFERS FROM THE FUEL REVENUE AMOUNT FILED IN DOCKET No. 010001-EI BECAUSE THE REDUCTION IN THE FUEL FACTOR, REFERENCED IN (A) ABOVE WAS NOT APPROVED BY THE COMMISSION AT THE TIME THE FORECAST WAS PREPARED FOR DOCKET No. 001148-EI.

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

8302

## SCHEDULE C - 13

## MONTHLY- ANNUAL FUEL REVENUES AND EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A DETAILED ANALYSIS OF FUEL REVENUES,  
EXPENSES AND OVER/ UNDER RECOVERY OF FUEL EXPENSES FOR THE  
TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☐ HISTORIC TEST YEAR ENDED  
☐ PROJECTED TEST YEAR ENDED  
☒ PRIOR YEAR ENDED 12/31/01.  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	MONTH & YEAR	(\$000 WHERE APPLICABLE)							(5) OVER/ (UNDER) RECOVERY FOR YEAR (4) - (3) - (2)	(6) INTEREST	(7) TOTAL OVER/ (UNDER) RECOVERY FOR YEAR (1)+(5)+(6) (C)
		(1)	(2a)	(2b)	(2c)	(2)	(3)	(4)			
		BEGINNING OVER/ (UNDER) RECOVERY	ANNUAL EXPENSES (A)	GPIF	OTHER (A)	TOTAL (2a)+(2b)+(2c) (A)	SPECIAL FUEL (B)	FUEL REVENUE (A)			
1.	2001	(76,807)	2,644,969	6,974	(18)	2,651,925	259,002	3,135,914	224,987	(4,994)	143,186
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											

(A) THESE VALUES DIFFER FROM THE TRUE-UP FILING IN THE FUEL COST RECOVERY DOCKET, DOCKET No. 01001-EI FILED ON AUGUST 31,2001, PRIMARILY BECAUSE THIS DATA CONTAINS ONE LESS MONTH OF ACTUAL DATA AND ONE MORE MONTH OF PROJECTED DATA.

(B) AMOUNT REPRESENTS AMORTIZATION OF THE DECEMBER 2000 FUEL UNDERRECOVERY AS APPROVED IN COMMISSION ORDER No. PSC-00-2385-FOF-EI IN THE FUEL COST RECOVERY DOCKET No. 000001-EI.

(C) THE ENDING OVERRECOVERY LISTED ABOVE DIFFERS FROM THE ENDING OVERRECOVERY FILED IN DOCKET No. 010001-EI BY \$13.8 MILLION, PRIMARILY BECAUSE THE FUEL FACTOR IN DOCKET No. 010001-EI WAS REDUCED FOR THE PERIOD OCTOBER 2001 THROUGH DECEMBER 2001 PER THE COMMISSION'S DECISION ON SEPTEMBER 4, 2001. ADDITIONALLY, FOR PURPOSES OF DOCKET No. 010001-EI, ACTUAL DATA WAS USED FOR THE PERIOD JANUARY 2001 THROUGH JULY 2001, WHEREAS THE FORECAST USED TO PREPARE DATA LISTED ABOVE USED ACTUAL DATA FOR THE PERIOD JANUARY 2001 THROUGH MAY 2001.

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

8303

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 14**

## SCHEDULE C - 14

## MONTHLY FUEL EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: PROVIDE ANNUAL RECOVERABLE AND NON-RECOVERABLE FUEL  
FUEL EXPENSES BY FUEL TYPE FOR THE YEAR 2000

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

DOCKET NO. 001148-EI

(\$000 WHERE APPLICABLE)

LINE NO.	ACCT NO.	ACCOUNT TITLE	12-MONTH TOTAL
1			
2			
3		Recoverable Fuel & Purchased	
4		Power Costs	
5		Recoverable - Oil	\$ 988,515
6		- Coal	117,837
7		- Gas	936,404
8		- Nuclear	110,834
9		Fuel Cost of System Net Generation	\$ 2,153,690
10			
11		Fuel Cost of Power Sold	(168,704)
12			
13		Fuel Cost of Purchased Power	358,908
14			
15		Total Fuel Costs & Net Power Transactions	\$ 2,343,894
16			
17		Less 100% Retail - RTP Incremental Fuel	\$ 1,093
18		- D&D Fund Payments	5,776
19		Total (Lines 17 & 18)	\$ 6,870
20			
21		Subtotal (Line 17 - Line 19)	\$ 2,337,024
22			
23		Jurisdictional Factor	99.99322%
24			
25		Subtotal (Line 21 times Line 23)	\$ 2,338,866
26			
27		Jurisdictional Loss Multiplier	1.00064
28			
29		Subtotal (Line 25 times Line 27)	\$ 2,338,362
30			
31		Add back 100% Retail	6,870
32			
33		Total Jurisdictional Recoverable	
34		Fuel & Purchased Power Costs	\$ 2,345,231
35			
36		Nonrecoverable Fuel & Purchased	
37		Power Costs	
38		Nonrecoverable - Oil	\$ 14,301
39		- Coal	2,153
40		- Gas	512
		- Interchange	57,401
41		Total Nonrecoverable Fuel & Purchased Power Costs	\$ 74,367

SUPPORTING SCHEDULES:

RECAP SCHEDULES: C-9, C-13

8305

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE YEARLY RECOVERABLE AND NON-RECOVERABLE  
 FUEL EXPENSES BY FUEL TYPE FOR EACH MONTH OF THE TEST YEAR AND  
 THE PRIOR YEAR.

TYPE OF DATA SHOWN:

☐ HISTORIC TEST YEAR ENDED  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
☒ PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION	ACCT NO.	12-MONTH TOTAL 2001	12-MONTH TOTAL 2002
1	NON-RECOVERABLE FUEL EXPENSES:			
2				
3				
4	STEAM - OIL	501.2	\$ 14,137	\$ 7,793
5	COAL		1,934	1,803
6	GAS		572	648
7	OTHER		-	-
8	NUCLEAR	518.2	-	-
9	OTHER GENERATION (C.I.)	547.2	132	148
10	PURCHASED POWER	555.2	63,138	62,888
11				
12	TOTAL NON RECOVERABLE FUEL EXPENSE		<u>\$ 79,913</u>	<u>\$ 73,281</u>
13				
14				
15	RECOVERABLE FUEL EXPENSES:			
16				
17	STEAM - OIL	501.1	\$ 1,057,932	\$ 828,321
18	COAL		115,097	116,739
19	GAS		414,194	172,189
20	OTHER		-	-
21	NUCLEAR	518.1	103,056	105,037
22	OTHER GENERATION (C.I.)	547.1; 553.0		
23	OIL		19,042	15,219
24	GAS		662,611	911,706
25	OTHER		1,533	-
26	PURCHASED POWER	555.1; 565.1	399,158	412,021
27	DEFERRED FUEL EXPENSE	555.9	479,849	115,817
28	INTERCHANGE POWER SOLD		(98,584)	(90,861)
29				
30	TOTAL RECOVERABLE FUEL EXPENSE		<u>\$ 3,153,888</u>	<u>\$ 2,586,188</u>
31				
32				
33	TOTAL RECOVERABLE FUEL EXPENSE		\$ 3,153,888	\$ 2,586,188
34				
35	LESS: DEFERRED FUEL EXPENSE	555.9	479,849	115,817
36	PLUS: RETURN ON INVESTMENT		2,334	3,486
37				
38	TOTAL RECOVERABLE FUEL EXPENSES - FUEL			
39	CLAUSE		<u>2,676,373</u>	<u>2,473,857</u>
40				
41				
42	JURISDICTIONAL FACTOR		98.92%	98.75%
43				
44				
45				
46	TOTAL JURISDICTIONAL RECOVERABLE FUEL COST		<u>2,647,415</u>	<u>2,442,832</u>

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 15**

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A RECONCILIATION OF FUEL REVENUES AND EXPENSES FOR THE  
 TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) JURISDICTIONAL AMOUNT (\$000)	
1				
2	FUEL REVENUES:			
3	GROSS FUEL REVENUES	2,638,319	2,608,491	98.87%
4	LESS: REVENUE TAXES	41,005	41,005	
5				
6	NET FUEL REVENUES	<u>2,597,314</u>	<u>2,567,486</u>	
7				
8				
9	FUEL COSTS:			
10	STEAM GENERATION	1,117,246	1,103,238	
11	NUCLEAR GENERATION	105,037	103,720	
12	OTHER GENERATION	926,924	915,299	
13	INTERCHANGE SALES RECOVERABLE	(90,861)	(89,721)	
14	INTERCHANGE PURCHASES RECOVERABLE	402,676	397,626	
15	AMORT. OF OSCEOLA/OKEELANTA SETTLEMENT	9,345	9,228	
16				
17	TOTAL FUEL COSTS	<u>2,470,368</u>	<u>2,439,390</u>	98.75%
18				
19	(OVER) UNDER RECOVERY	(117,049)	(118,048)	
20	FEDERAL & STATE INCOME TAX	(3,818)	(3,876)	
21				
22	NET OPERATING INCOME	<u>6,079</u>	<u>6,172</u>	
23				
24	DIFFERENCE IN JURIS FACTOR USED <sup>(1)</sup>		166	
25	ADJUSTED NET OPERATING INCOME		<u>6,338</u>	
26				
27	<sup>(1)</sup> DIFFERENCE RESULTING FROM APPLYING WEIGHTED AVERAGE ANNUAL JURISDICTIONAL FACTOR TO FUEL EXPENSES VS.			
28	MONTHLY FACTOR USED FOR CALCULATION OF OVER/UNDER RECOVERY.			
29				
30				
31				
32				
33				
34	RECONCILIATION:			
35				
36	GPIF ADJUSTMENT		9,003	
37	RETURN ON INVESTMENT (COAL CARS)		1,864	
38	INTEREST ON OSCEOLA/OKEELANTA SETTLEMENT		1,578	
39	INTEREST ON OVER-UNDER RECOVERY		(2,231)	
40	Wholesale portion of dep.			
41				
42	TOTAL RECONCILED		<u>10,214</u>	
43				
44	FEDERAL & STATE INCOME TAX		(3,876)	
45				
46	NET OPERATING INCOME		<u>6,338</u>	

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

8308

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A RECONCILIATION OF FUEL REVENUES AND EXPENSES FOR THE  
 TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

☐ HISTORIC TEST YEAR ENDED  
☐ PROJECTED TEST YEAR ENDED  
☒ PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) JURISDICTIONAL AMOUNT (\$000)	
1				
2	FUEL REVENUES:			
3	GROSS FUEL REVENUES	\$ 3,219,456	3,185,998	
4	LESS: REVENUE TAXES	50,084	50,084	
5				
6	NET FUEL REVENUES	<u>3,169,372</u>	<u>3,135,914</u>	98.94%
7				
8				
9	FUEL COSTS:			
10	STEAM GENERATION	1,587,223	1,570,050	
11	NUCLEAR GENERATION	103,056	101,941	
12	OTHER GENERATION	683,186	675,794	
13	INTERCHANGE SALES RECOVERABLE	(98,584)	(97,518)	
14	INTERCHANGE PURCHASES RECOVERABLE	399,158	394,839	
15				
16	TOTAL FUEL COSTS	<u>2,674,039</u>	<u>2,645,106</u>	98.92%
17				
18				
19	(OVER) UNDER RECOVERY	(480,848)	(478,977)	
20	FEDERAL & STATE INCOME TAX	(5,588)	(4,563)	
21				
22	NET OPERATING INCOME	<u>8,896</u>	<u>7,268</u>	
23				
24	DIFFERENCE IN JURIS FACTOR USED <sup>(1)</sup>		<u>2,446</u>	
25	ADJUSTED NET OPERATING INCOME		<u>9,714</u>	
26				
27	<sup>(1)</sup> DIFFERENCE RESULTING FROM APPLYING WEIGHTED AVERAGE ANNUAL JURISDICTIONAL FACTOR TO FUEL EXPENSES VS.			
28	MONTHLY FACTOR USED FOR CALCULATION OF OVER/UNDER RECOVERY.			
29				
30	RECONCILIATION:			
31				
32	GPIF ADJUSTMENT		6,974	
33	RETURN ON INVESTMENT (COAL CARS)		2,309	
34	FPSC ADJUSTMENT			
35	INTEREST ON OVER-UNDER RECOVERY		4,994	
36				
37				
38				
39	TOTAL RECONCILED		<u>14,277</u>	
40				
41	FEDERAL & STATE INCOME TAX		(4,563)	
42				
43	NET OPERATING INCOME		<u>9,714</u>	

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.



**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 22**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE THAT WILL DELINEATE ANY EXPENSES  
INCURRED AND REVENUES RECEIVED FOR COMPANY PERFORMED MAINTENANCE  
ON CUSTOMER OWNED FACILITIES, INSTALLATIONS ON CUSTOMER PREMISES AND  
LEASED PROPERTY ON CUSTOMER PREMISES. PROVIDE THE ACCOUNT(S) IN  
WHICH THESE REVENUES AND EXPENSES ARE RECORDED.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

Line  
No.

(\$000 WHERE AVAILABLE)

1 Revenues - \$64

2 Expenses - \$61

3

4 Work performed that utilized FPL's "job order" system recorded revenues in account 451.200 and  
5 direct charges in account 174.100. Work performed that utilized FPL's "direct bill" system

6 recorded revenues in account 456.050 and direct charges to accounts 456.051, 592.000, 592.130, 593.100, and  
7 account 925.103.

8311

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 23**

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DETAILED BREAKDOWN OF RATE CASE EXPENSES  
 BY SERVICE PROVIDED FOR EACH OUTSIDE CONSULTANT, ATTORNEY, ENGINEER  
 OR OTHER CONSULTANT PROVIDING PROFESSIONAL SERVICES FOR THE  
 CASE.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
 X  PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	(1) VENDOR NAME	(2) COUNSEL, CONSULTANT, OR WITNESS	(3) SPECIFIC SERVICES RENDERED	(4) FEE (\$)	(5) BASIS OF CHARGE	(6) TRAVEL EXPENSES (\$)	(7) OTHER (\$)	(8) TOTAL (4+6+7) (\$)	(9) TYPE OF SERVICE (a)
1	FINANCIAL CONCEPTS AND	CONSULTANT	FINANCIAL CONSULTANT	54	54			54	FINANCIAL CONSULTANT
2	APPLICATIONS, INC.								
3									
4	DELOITTE & TOUCHE	CONSULTANT	ACCOUNTANTS/AUDITORS	425	425			425	ACCOUNTING CONSULTANT
5			CONSULTANT						
6									
7	LEXECON	CONSULTANT	REGULATORY CONSULTANT	54	54			54	REGULATORY CONSULTANT
8									
9	VARIOUS LEGAL FIRMS	COUNSEL	LEGAL SERVICES	2,500	2,500			2,500	LEGAL SERVICES

8313

Note: The above rate case expenses reflect only those professional services that were anticipated at the time that the budget was prepared.  
 FPL anticipates that additional professional services, as well as other costs, may be required as the case proceeds.

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A DETAILED BREAKDOWN OF RATE CASE EXPENSES  
 BY SERVICE PROVIDED FOR EACH OUTSIDE CONSULTANT, ATTORNEY, ENGINEER  
 OR OTHER CONSULTANT PROVIDING PROFESSIONAL SERVICES FOR THE  
 CASE.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
 \_\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_  
☒ PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

(\$000 WHERE APPLICABLE)									
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
LINE NO.	VENDOR NAME	COUNSEL, CONSULTANT, OR WITNESS	SPECIFIC SERVICES RENDERED	FEE (\$)	BASIS OF CHARGE	TRAVEL EXPENSES (\$)	OTHER (\$)	TOTAL (4+6+7) (\$)	TYPE OF SERVICE (a)
1	FINANCIAL CONCEPTS AND	CONSULTANT	FINANCIAL CONSULTANT	36	36			36	FINANCIAL CONSULTANT
2	APPLICATIONS INC.								
3									
4	DELOITTE & TOUCHE	CONSULTANT	ACCOUNTANTS/AUDITORS CONSULTANT	425	425			425	ACCOUNTING CONSULTANT
5									
6									
7	LEXECON	CONSULTANT	REGULATORY CONSULTANT	836	836			836	REGULATORY CONSULTANT
8									
9	INFORMATION INTELLECT, INC.	CONSULTANT	SYSTEM DEVELOPMENT	200	200			200	SYSTEM DEVELOPMENT
10									
11	VARIOUS LEGAL FIRMS	COUNSEL	LEGAL SERVICES	2,500	2,500			2,500	LEGAL SERVICES

8314

Note: The above rate case expenses reflect only those professional services that were anticipated at the time that the budget was prepared.  
 FPL anticipates that additional professional services, as well as other costs, may be required as the case proceeds.

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 24**

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A COMPARISON SCHEDULE OF RATE CASE EXPENSES INCURRED OR ANTICIPATED FOR THE CURRENT AND MOST RECENT PRIOR CASE WITH EXPLANATION OF ANY CHANGES WHICH EXCEED 10% ON AN INDIVIDUAL ITEM BASIS. ALSO, PROVIDE AN AMORTIZATION SCHEDULE OF RATE CASE EXPENSE AMOUNTS AND RATE CASE EXPENSE AS A PERCENTAGE OF RATE BASE AND OPERATING REVENUES AND THE DOLLAR AMOUNT PER AVERAGE CUSTOMER.

TYPE OF DATA SHOWN:  
☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
WITNESS: NA

(\$000 WHERE APPLICABLE)

ITEM	CURRENT CASE	PRIOR YEAR	DIFFERENCE		EXPLANATION
			AMOUNT	%	

THE COMPANY DID NOT INCUR ANY DOLLARS FOR RATE CASE EXPENSES IN 2000.

RATE CASE	TOTAL EXPENSES	SCHEDULE OF RATE CASE EXPENSE AMORTIZATION IN TEST YEAR			TEST YEAR AMORTIZATION
		RATE ORDER DATE	AMORTIZATION PERIOD	UNAMORTIZED AMOUNT	

8316

CURRENT RATE CASE		PRIOR RATE CASE
-------------------	--	-----------------

RATE CASE EXPENSE ALLOWED AS A PERCENTAGE OF JURISDICTIONAL RATE BASE

RATE CASE EXPENSE ALLOWED AS A PERCENTAGE OF JURISDICTIONAL REVENUES

RATE CASE EXPENSE ALLOWED PER AVERAGE CUSTOMER

SCHEDULE C - 24

TOTAL RATE CASE EXPENSES AND COMPARISONS

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A COMPARISON SCHEDULE OF RATE CASE EXPENSES INCURRED OR ANTICIPATED FOR THE CURRENT AND MOST RECENT PRIOR CASE WITH EXPLANATION OF ANY CHANGES WHICH EXCEED 10% ON AN INDIVIDUAL ITEM BASIS. ALSO, PROVIDE AN AMORTIZATION SCHEDULE OF RATE CASE EXPENSE AMOUNTS AND RATE CASE EXPENSE AS A PERCENTAGE OF RATE BASE AND OPERATING REVENUES AND THE DOLLAR AMOUNT PER AVERAGE CUSTOMER.

TYPE OF DATA SHOWN:  
 \_\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 X  PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	ITEM	CURRENT CASE	PRIOR YEAR	DIFFERENCE		EXPLANATION
				AMOUNT	%	
1	RATE CASE					
2	EXPENSE	\$4,705	\$6,143	---	--	THE FPSC INITIATED A RATE REVIEW IN MAY 2001.
3						
4						
5						
6						
7						
8						
9						
10						
11	SCHEDULE OF RATE CASE EXPENSE AMORTIZATION IN TEST YEAR					
12						
13						
14	RATE CASE	TOTAL EXPENSES	RATE ORDER DATE	AMORTIZATION PERIOD	UNAMORTIZED AMOUNT	TEST YEAR AMORTIZATION
15						
16						
17		\$10,848	TO BE DETERMINED	2 YEARS	\$10,848	\$5,424
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37	RATE CASE EXPENSE ALLOWED AS A PERCENTAGE OF JURISDICTIONAL RATE BASE			0.11%		N/A
38						
39						
40	RATE CASE EXPENSE ALLOWED AS A PERCENTAGE OF JURISDICTIONAL REVENUES			0.29%		N/A
41						
42						
43	RATE CASE EXPENSE ALLOWED PER AVERAGE CUSTOMER			\$2.70		N/A
44						
45						
46						
47						
48						
49						

SUPPORTING SCHEDULES: C-23

RECAP SCHEDULES:

8317



**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 25**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE OF BALANCE SHEET ACCOUNTS FOR  
THE PROVISION OF UNCOLLECTIBLE ACCOUNTS BY MONTH FOR THE TEST  
YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_

☒ PROJECTED TEST YEAR ENDED 12/31/02

DOCKET NO. 001148-EI

\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_

WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	(1) MONTH/ YEAR	(2) BEGINNING BALANCE SHEET	(3) PROVISION ACCRUAL	(4) BAD DEBTS WRITTEN OFF*	(5) COVERED BY CUSTOMER DEPOSITS*	(6) ADJUSTMENTS**	(7) ENDING BALANCE (2)+(3)-(4)+(6)
1	January-2002	\$7,409	\$858	\$2,309	\$1,598	\$643	\$6,602
2	February-2002	6,602	566	2,153	1,427	852	5,866
3	March-2002	5,866	516	1,640	1,072	882	5,624
4	April-2002	5,624	904	1,245	830	640	5,923
5	May-2002	5,923	1,059	1,230	809	670	6,423
6	June-2002	6,423	979	1,101	672	750	7,051
7	July-2002	7,051	1,322	1,063	579	598	7,908
8	August-2002	7,908	1,457	1,160	764	497	8,703
9	September-2002	8,703	787	1,165	1,120	664	8,989
10	October-2002	8,989	62	1,096	925	731	8,686
11	November-2002	8,686	694	1,892	1,446	703	8,191
12	December-2002	8,191	1,078	2,324	1,743	558	7,503
13							
14	TOTALS		\$10,284	\$18,378	\$12,984	\$8,188	

15  
16 TARGET RESERVE LEVEL/BASIS FOR DETERMINATION: THE NORMAL MONTHLY RESERVE FOR BAD DEBTS IS  
17 CALCULATED BASED ON THE WRITE-OFF RATE OVER THE MOST RECENT 24 MONTHS.

18  
19 \* BAD DEBTS ARE NET OF DEPOSITS APPLIED

20  
21 \*\* ADJUSTMENTS PRIMARILY REFLECT THE RECOVERIES ON ACCOUNTS PREVIOUSLY WRITTEN OFF

22  
23 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING

8319

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE OF BALANCE SHEET ACCOUNTS FOR  
THE PROVISION OF UNCOLLECTIBLE ACCOUNTS BY MONTH FOR THE TEST  
YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_\_

\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_\_

DOCKET NO. 001148-EI

☒ PRIOR YEAR ENDED 12/31/01

WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	(1) MONTH/ YEAR	(2) BEGINNING BALANCE SHEET	(3) PROVISION ACCRUAL	(4) BAD DEBTS WRITTEN OFF*	(5) COVERED BY CUSTOMER DEPOSITS*	(6) ADJUSTMENTS**	(7) ENDING BALANCE (2)+(3)-(4)+(6)
1	January-2001	\$7,335	\$614	\$1,797	\$1,243	\$556	\$6,708
2	February-2001	6,708	229	1,706	1,131	830	6,061
3	March-2001	6,061	(106)	1,356	886	1,179	5,778
4	April-2001	5,778	611	978	652	530	5,941
5	May-2001	5,941	1,250	1,310	861	515	6,396
6	June-2001	6,396	655	1,513	627	1,410	6,948
7	July-2001	6,948	1,078	990	540	700	7,735
8	August-2001	7,735	1,293	1,075	708	542	8,495
9	September-2001	8,495	698	1,075	1,033	669	8,787
10	October-2001	8,787	277	1,255	1,059	746	8,555
11	November-2001	8,555	803	1,921	1,468	710	8,146
12	December-2001	8,146	1,059	2,357	1,767	561	7,409
13							
14	TOTALS		\$8,459	\$17,334	\$11,976	\$8,948	

15  
16 TARGET RESERVE LEVEL/BASIS FOR DETERMINATION: THE NORMAL MONTHLY RESERVE FOR BAD DEBTS IS  
17 CALCULATED BASED ON THE WRITE-OFF RATE OVER THE MOST RECENT 24 MONTHS.

18  
19 \* BAD DEBTS ARE NET OF DEPOSITS APPLIED

20  
21 \*\* ADJUSTMENTS PRIMARILY REFLECT THE RECOVERIES ON ACCOUNTS PREVIOUSLY WRITTEN OFF

22  
23 NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING

8320

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 26**

## SCHEDULE C - 26

## ADVERTISING EXPENSES

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF ADVERTISING EXPENSES BY  
SUB-ACCOUNTS FOR THE TEST YEAR AND PRIOR YEAR FOR EACH TYPE  
OF ADVERTISING.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	ACCOUNT/ SUB-ACCOUNT NUMBER	ACCOUNT/ SUB-ACCOUNT TITLE	ELECTRIC UTILITY	JURISDICTIONAL	
				FACTOR	AMOUNT
1	<u>ACCOUNT 909</u>				
2					
3	<u>ECCR</u>				
4	909.101	RESIDENTIAL CONSERVATION SURVEYS	\$4,667		
5	909.450	BUSINESS ENERGY EVALUATIONS	\$2,345		
6	909.710	DUCT SYSTEM TESTING & REPAIR	\$0		
7	909.770	BUILDSMART	\$9		
8		TOTAL ECCR	\$7,021		
9	<u>NON-ECCR</u>				
10	909.300	INSTRUCTIONAL & CONSUMER	\$952		
11	909.999	BASE INITIATIVES	\$2,228		
12		TOTAL NON-ECCR	\$3,180		
13					
14		TOTAL ACCOUNT 909	\$10,201	1.000000	\$10,201
15					
16	<u>ACCOUNT 913</u>		0		
17					
18		TOTAL ACCOUNT 913	0	N/A	0
19					
20	<u>ACCOUNT 930.1</u>		0		
21					
22		TOTAL ACCOUNT 930.1	0	0.996120	0
23					
24		TOTAL ADVERTISING EXPENSES	\$10,201		\$10,201
25					
26		AVERAGE NUMBER OF CUSTOMERS	4,020,804		4,020,800
27					
28		ADVERTISING EXPENSES PER CUSTOMER	\$2.54		\$2.54

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8322

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE OF ADVERTISING EXPENSES BY  
SUB-ACCOUNTS FOR THE TEST YEAR AND PRIOR YEAR FOR EACH TYPE  
OF ADVERTISING.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☒ PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

DOCKET NO. 001148-EI

(\$000 WHERE APPLICABLE)

LINE NO.	ACCOUNT/ SUB-ACCOUNT NUMBER	ACCOUNT/ SUB-ACCOUNT TITLE	ELECTRIC UTILITY	JURISDICTIONAL	
				FACTOR	AMOUNT
1	<u>ACCOUNT 909</u>				
2					
3	<u>ECCR</u>				
4	909.101	RESIDENTIAL CONSERVATION SURVEYS	\$4,667		
5	909.450	BUSINESS ENERGY EVALUATIONS	\$2,345		
6	909.710	DUCT SYSTEM TESTING & REPAIR	\$30		
7	909.770	BUILDSMART	\$8		
8		TOTAL ECCR	\$7,050		
9	<u>NON-ECCR</u>				
10	909.300	INSTRUCTIONAL & CONSUMER	\$922		
11	909.999	BASE INITIATIVES	\$2,075		
12		TOTAL NON-ECCR	\$2,997		
13					
14		TOTAL ACCOUNT 909	\$10,047	1.000000	\$10,047
15					
16	<u>ACCOUNT 913</u>		0		
17					
18		TOTAL ACCOUNT 913	0	N/A	0
19					
20	<u>ACCOUNT 930.1</u>		0		
21					
22		TOTAL ACCOUNT 930.1	0	0.997144	0
23					
24		TOTAL ADVERTISING EXPENSES	\$10,047		\$10,047
25					
26		AVERAGE NUMBER OF CUSTOMERS	3,935,161		3,935,158
27					
28		ADVERTISING EXPENSES PER CUSTOMER	\$2.55		\$2.55

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8323

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C - 27**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF INDUSTRY ASSOCIATION DUES INCLUDED IN COST OF SERVICE BY ORGANIZATION FOR THE TEST YEAR AND THE PRIOR YEAR, INDICATE THE NATURE OF EACH ORGANIZATION.

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 X PROJECTED TEST YEAR ENDED 12/31/02  
 PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	NAME OF ORGANIZATION	NATURE OF ORGANIZATION	(1)	(2)	(3)	(4) JURISDICTIONAL		(5)
			ELECTRIC UTILITY	FPSC ADJUSTMENTS	ADJUSTED SYSTEM	SEPARATION FACTOR	AMOUNT (3) X (4)	
1	TECHNICAL/PROFESSIONAL ORGANIZATIONS							
2	American Nuclear Society (ANS)	Professional	7		7	0.99612		7
3	American Society for Trng & Development	Tech/Professional	5		5	0.99612		5
4	Associated Industries of Florida	Tech/Professional	10		10	0.99612		10
5	Association Edison Illuminating Company	Tech/Professional	17		17	0.99612		17
6	Boston University HR Roundtable	Tech/Professional	5		5	0.99612		5
7	Class of 85 Regulatory Response Group	Tech/Professional	22		22	0.99612		22
8	Conference Board	Professional	28	28	-	0.99612		0
9	Corporate Leadership Council	Tech/Professional	30		30	0.99612		30
10	Edison Electric Institute (EEI)	Professional	935		935	0.99612		931
11	Energy Industry Computer Based Training	Tech/Professional	5		5	0.99612		5
12	Alliance		-		-	0.99612		0
13	EPRI Brkr Users Group	Professional	12		12	0.99612		12
14	EPRI Category 1 Membership Fee	Professional	210		210	0.99612		209
15	EPRI R&R Users Group	Professional	61		61	0.99612		61
16	Florida Association of Private Mitigation	Tech/Professional	5		5	0.99612		5
17	Florida Electric Power Coordination	Professional	105		105	0.99612		105
18	Group (FCG)					0.99612		
19	Florida Reliability Coordinating Council	Tech/Professional	1,223		1,223	0.99612		1,218
20	(FRCC)					0.99612		
21	Global Benchmarking Council	Tech/Professional	10		10	0.99612		10
22	Institute of Nuclear Power Operations	Professional	1,554		1,554	0.99612		1,548
23	(INPO)					0.99612		
24	Multi-Pollutant Advocacy	Professional	20		20	0.99612		20
25	National Mitigation Banking Association	Tech/Professional	5		5	0.99612		5
26	Nuclear Energy Institute (NEI)	Tech/Professional	782		782	0.99612		779
27	Nuclear Energy Institute (PADS)	Tech/Professional	56		56	0.99612		56
28	SE Electric Exchange - SEE	Professional	80		80	0.99612		80
29	United Telecom Council	Tech/Professional	11		11	0.99612		11
30	Utility Solid Waste Activities Group	Professional	45		45	0.99612		45
31	(USWAG)					0.99612		
32	Utility Water Activities Group (UWAG)	Professional	74		74	0.99612		74
33		SUBTOTAL	5,317	28	5,289			5,289
34	CIVIC ORGANIZATIONS							
35	Aventura Marketing Council	Economic Development	5	5		0.99612		
36	Brevard Nature Alliance	Community Development	11	11		0.99612		
37	Broward Alliance	Business Development Board	10	10		0.99612		
38	Business Dev. Board of Palm Beach Co.	Business Development Board	10	10		0.99612		
39	Business Roundtable	Business Association	122	122		0.99612		
40	CAMACOL	Business/Community	5	5		0.99612		
41	Chamber of SW Florida	Community Development	10	10		0.99612		
42	Chamber, Daytona/Halifax	Community Development	9	9		0.99612		
43	Chamber, Palm Bay	Community Development	5	5		0.99612		
44	Chamber, Sarasota	Community Development	9	9		0.99612		
45	Conference Board	General Management	28	28		0.99612		
46	Cuban American National Foundation	Business/Community	5	5		0.99612		
47	Florida Chamber of Commerce	Community Development	45	45		0.99612		
48	Greater Ft. Lauderdale Chamber	Community Development	12	12		0.99612		
49	Greater Miami Chamber of Commerce	Community Development	29	29		0.99612		
50	Hialeah-Miami Springs NW Dade Chamber	Community Development	5	5		0.99612		
51	US Chamber of Commerce	Community Development	110	110		0.99612		
52	Vision Council	Community Development	5	5		0.99612		
53	West Palm Beach/Sun Fest	Business Community	5	5		0.99612		
54	Zoological Society of Florida	Educational	5	5		0.99612		
55		SUBTOTAL	445	445	0			0
56								
57	TOTAL INDUSTRY ASSOCIATION DUES		\$5,762	\$473	\$5,289			\$5,289
58	AVERAGE NUMBER OF CUSTOMERS (in thousands)		4,021		4,021			4,021
59	DUES PER CUSTOMER		\$1.43		\$1.32			\$1.31
60	LOBBYING EXPENSES INCLUDED IN INDUSTRY ASSOCIATION		\$0		\$0			\$0

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8325



FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF INDUSTRY ASSOCIATION DUES INCLUDED IN COST OF SERVICE BY ORGANIZATION FOR THE TEST YEAR AND THE PRIOR YEAR, INDICATE THE NATURE OF EACH ORGANIZATION.

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 PROJECTED TEST YEAR ENDED \_\_\_\_\_  
 X PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

(5000 WHERE APPLICABLE)								
LINE NO.	NAME OF ORGANIZATION	NATURE OF ORGANIZATION	(1) ELECTRIC UTILITY	(2) FPSC ADJUSTMENTS	(3) ADJUSTED SYSTEM	(4) JURISDICTIONAL		(5)
						SEPARATION FACTOR	AMOUNT (3) X (4)	
1	TECHNICAL PROFESSIONAL ORGANIZATIONS							
2	American Nuclear Society (ANS)	Professional	7		7	0.99714		7
3	American Society for Trng. & Dev.	Tech/Professional	5		5	0.99714		5
4	Association Edison Illuminating Co.	Professional	15		15	0.99714		15
5	Boston University HR Roundtable	Tech/Professional	8		8	0.99714		8
6	Conference Board	Professional	25	25	-	0.99714		-
7	Construction Industry Institute	Professional	18		18	0.99714		18
8	Corporate Leadership Council	Tech/Professional	27		27	0.99714		27
9	Edison Electric Institute - EEI	Professional	895		895	0.99714		892
10	EPRI Brkr Users Group	Professional	12		12	0.99714		12
11	EPRI Category 1 Membership Fee	Professional	210		210	0.99714		209
12	EPRI R&R Users Group	Professional	61		61	0.99714		61
13	Florida Association of Private Mitigation	Tech/Professional	5		5	0.99714		5
14	Fla. Electric Power Coord. Group - FCG	Professional	90		90	0.99714		90
15	Florida Reliability Coord. Council	Professional	1,000		1,000	0.99714		997
16	Global Benchmarking Council	Tech/Professional	10		10	0.99714		10
17	Institute of Nuclear Power Operations	Professional	1,482		1,482	0.99714		1,477
18	National Mitigation Banking Association	Tech/Professional	5		5	0.99714		5
19	Nuclear Energy Institute NEI	Professional	782		782	0.99714		780
20	Nuclear Energy Institute PADS	Professional	56		56	0.99714		56
21	SE Electric Exchange - SEE	Professional	70		70	0.99714		70
22	United Telecom Council	Tech/Professional	11		11	0.99714		11
23	Utility Solid Waste Activities Group (USWAG)	Professional	43		43	0.99714		43
24	Utilities Water Activities Group (UWAG)	Professional	72		72	0.99714		72
25		SUBTOTAL	4,909	25	4,884			4,870
26								
27	CIVIC ORGANIZATIONS							
28	Aventura Marketing Council	Economic Development	5	5		0.99714		
29	Brevard Nature Alliance	Community Development	11	11		0.99714		
30	Broward Alliance	Business Development Board	10	10		0.99714		
31	Bus. Dev. Board of Palm Beach Co.	Business Development Board	10	10		0.99714		
32	Business Roundtable	Business Association	117	117		0.99714		
33	CAMACOL	Business Community	5	5		0.99714		
34	Chamber, Daytona/Halifax	Community Development	9	9		0.99714		
35	Chamber, Palm Bay	Community Development	5	5		0.99714		
36	Chamber, Sarasota	Community Development	9	9		0.99714		
37	Chamber, SW Florida	Community Development	10	10		0.99714		
38	Cuban American National Foundation	Business Community	5	5		0.99714		
39	Florida Chamber of Commerce	Community Development	40	40		0.99714		
40	Greater Ft. Lauderdale Chamber	Community Development	12	12		0.99714		
41	Greater Miami Chamber	Community Development	29	29		0.99714		
42	Hialeah-Miami Springs Chamber	Community Development	5	5		0.99714		
43	US Chamber of Commerce	Community Development	105	105		0.99714		
44	Vision Council	Economic Development	5	5		0.99714		
45	West Palm Beach Sun/Fest	Business Community	5	5		0.99714		0
46	Zoological Society of Florida	Educational	5	5		0.99714		
47		SUBTOTAL	402	402	-			0
48								
49	TOTAL INDUSTRY ASSOCIATION DUES		\$5,311	\$427	\$4,884			\$4,870
50	AVERAGE NUMBER OF CUSTOMERS (in thousands)		3,935		3,935			3,935
51	DUES PER CUSTOMER		\$1.35		\$1.24			\$1.24
53	LOBBYING EXPENSES INCLUDED IN INDUSTRY ASSOCIATION		\$0		\$0			\$0
54								
55								
56	NOTE: LOBBYING EXPENSES ARE RECORDED BELOW THE LINE AND IS NOT INCLUDED IN INDUSTRY ASSOCIATION DUES.							
57								

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8326

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 28**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF ANNUAL AMOUNTS CHARGED TO OPERATING EXPENSES, AMOUNTS ACCRUED AND CHARGED TO THE PROVISION ACCOUNT BALANCES, MONTHLY FOR THE LAST CALENDAR YEAR AND TEST YEAR. INDICATE DESIRED RESERVE BALANCES AND BASIS FOR DETERMINING DESIRED BALANCES.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	MONTH/ YEAR	BALANCE BEGINNING OF PERIOD	TOTAL ACCRUALS	AMOUNT CHARGED TO RESERVE	NET FUND INCOME AFTER TAXES	RESERVE BALANCE END OF PERIOD	DESCRIPTION OF CHARGE	CHARGED TO OPERATING EXPENSES
1	ACCOUNT 228.1 - PROPERTY INSURANCE	215,579 (A)	20,300	17,566	10,819 (B)	229,132 (C)	1999 STORMS	20,300
2								
3	FPSC Order No. 95-1588-FOF-EI, Docket No. 951167-EI, Issued December 27, 1995 authorized							
4	an increase in the annual storm fund accrual to \$20.3 million effective January 1, 1995.							
5								
6								
7	ACCOUNT 228.2 - INJURIES AND DAMAGES	18,393	10,408	10,440	-	18,361	PERSONAL INJURY,	10,408
8							PROPERTY DAMAGE,	
9	The reserve balance is determined on a case by case basis to provide adequate coverage for normal						MEDICAL, LEGAL AND	
10	charges and liability suits pending. The desired reserve balance takes into account the extent of the						MISCELLANEOUS.	
11	proposed liability and the potential of loss.							
12								
13								
14	ACCOUNT 228.4 - NUCLEAR MAINTENANCE	41,892	45,236	56,002	-	31,126	NUCLEAR MAINTENANCE	45,236
15	NUCLEAR ASSESSMENT	<u>33,518</u>	<u>1,144</u>	<u>5,777</u>	-	<u>28,885</u>	PAYMENT TO DOE	<u>1,144</u>
16	TOTAL	75,410	46,380	61,779	-	60,011		46,380
17								
18	Nuclear Maintenance - estimated nuclear maintenance costs for each nuclear unit's next planned outage							
19	are accrued over the period from the end of the last outage to the end of the next planned outage.							
20	Any difference between the estimated and actual costs are included in O&M expenses when known.							
21								
22	Nuclear Assessment - special assessments levied under the Atomic Energy Act to establish a fund for							
23	the decontamination and decommissioning of the Department of Energy's uranium enrichment plants.							
24								
25								
26								
27	(A) Includes (\$2,820) of FAS 115 - Mark to Market Adjustments							
28	(B) Includes \$1,744 of FAS 115 - Mark to Market Adjustments							
29	(C) Includes (\$1,076) of FAS 115 - Mark to Market Adjustments							

## SCHEDULE C - 28

ACCUMULATED PROVISION ACCOUNTS -  
228.1, 228.2, AND 228.4

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF ANNUAL AMOUNTS CHARGED TO OPERATING EXPENSES, AMOUNTS ACCRUED AND CHARGED TO THE PROVISION, ACCOUNT BALANCES FOR THE LAST CALENDAR YEAR AND TEST YEAR. INDICATE DESIRED RESERVE BALANCES AND BASIS FOR DETERMINING DESIRED BALANCES.

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
X PRIOR YEAR ENDED 12/31/01  
WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	YEAR	BALANCE BEGINNING OF PERIOD	TOTAL ANNUAL ACCRUAL	AMOUNT CHARGED TO RESERVE	NET FUND INCOME AFTER TAXES	RESERVE BALANCE END OF PERIOD	DESCRIPTION OF CHARGE	CHARGED TO OPERATING EXPENSES
1	ACCOUNT 228.1 - PROPERTY INSURANCE	261,504	50,300	0	10,221	322,025	NONE	50,300
2								
3	The annual storm fund accrual for 2001 is \$20.3 million as approved by Commission Order No. PSC-98-0953-FOF-EI, Docket No. 971237-EI.							
4	The Company has forecasted an annual accrual of \$50.3 million for the year 2002, which is the result of an updated study of FPL's potential storm losses.							
5	FPL will file this updated study along with a request for the increased accrual separate from this filing.							
6								
7								
8								
9	ACCOUNT 228.2 - INJURIES AND DAMAGES	19,325	11,631	11,149	-	19,807	ESTIMATE BASED ON HISTORICAL AVERAGE	11,631
10								
11	The change in the projected reserve balance is based on historical averages of monthly reserve activity.							
12	The actual reserve balance is determined on a case by case basis to provide adequate coverage for normal charges and liability suits pending. The desired reserve balance takes into account the extent of the proposed liability and the potential of loss.							
13								
14								
15								
16								
17	ACCOUNT 228.4 - NUCLEAR MAINTENANCE	23,123	46,411	33,323	-	36,211	ESTIMATED BASED ON BUDGETED EXPENDITURES	46,411
18								
19	NUCLEAR ASSESSMENT	24,418	732	6,287	-	18,861	EST. PAYMENT TO DOE	732
20	TOTAL	47,539	47,143	39,610	-	55,072		47,143
21								
22	Nuclear Maintenance - estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage.							
23	Any difference between the estimated and actual costs are included in O&M expenses when known.							
24								
25								
26	Nuclear Assessment - special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants.							
27								

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8229

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 29**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE, BY ORGANIZATION, OF ANY  
EXPENSES FOR LOBBYING, CIVIC, POLITICAL AND RELATED ACTIVITIES  
THAT ARE INCLUDED FOR RECOVERY IN NET OPERATING INCOME FOR  
THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
WITNESS: NA

THE COMPANY HAS NOT INCLUDED ANY EXPENSES FOR LOBBYING, CIVIC, POLITICAL OR RELATED ACTIVITIES IN DETERMINING NET OPERATING INCOME.  
ALL ARE ACCOUNTED FOR "BELOW THE LINE".

8331

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE, BY ORGANIZATION, OF ANY  
EXPENSES FOR LOBBYING, CIVIC, POLITICAL AND RELATED ACTIVITIES  
THAT ARE INCLUDED FOR RECOVERY IN NET OPERATING INCOME FOR  
THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_

\_\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_

☒ PRIOR YEAR ENDED 12/31/01  
WITNESS: NA

THE COMPANY HAS NOT INCLUDED ANY EXPENSES FOR LOBBYING, CIVIC, POLITICAL OR RELATED ACTIVITIES IN DETERMINING NET OPERATING INCOME.  
ALL ARE ACCOUNTED FOR "BELOW THE LINE".

8332

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 30**



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE OF ANY CIVIC AND CHARITABLE CONTRIBUTIONS THAT ARE INCLUDED IN COST OF SERVICE FOR THE TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 X PROJECTED TEST YEAR ENDED 12/31/02  
 PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

DOCKET NO. 001146-EI

			(1)	(2)	(3)	(4)	(5)
						JURISDICTIONAL	
LINE NO.	NAME OF ORGANIZATION	NATURE OF ORGANIZATION	ELECTRIC UTILITY (\$000)	NOI ADJUSTMENTS (\$000)	ADJUSTED SYSTEM (\$000)	SEPARATION FACTOR	AMOUNT (3) X (4) (\$000)
1	NOTE: CIVIC AND CHARITABLE CONTRIBUTIONS VARY BY RECIPIENT ORGANIZATION						
2	AND AMOUNT EACH YEAR. THE SCHEDULE BELOW REFLECTS THE MAJOR (RECURRENT)						
3	GIVING CATEGORIES THAT WILL BE SUPPORTED BY THE COMPANY AND ITS FOUNDATION:						
4							
5	UNITED WAY (21 WITHIN SERVICE AREA)	HEALTH/HUMAN SERVICES	\$	620			
6	EDUCATIONAL MATCHING GIFT PROGRAM	EDUCATION	\$	250			
7	CARE-TO-SHARE PROGRAM	HEALTH/HUMAN SERVICES	\$	55			
8	CIVIC & CHARITABLE (IN SERVICE AREA)	VARIOUS CAUSES	\$	950			
9	CIVIC & CHARITABLE (OUTSIDE SERVICE AREA)	VARIOUS CAUSES	\$	125			
10			<u>\$</u>	<u>2,000</u>			
11							
12							
13							
14							
15							
16							
17	NOTE: CONSISTENT WITH THE COMMISSION DECISION IN FPL'S LAST RATE CASE, FPL HAS NOT INCLUDED ANY CIVIC OR CHARITABLE						
18	CONTRIBUTIONS IN COST OF SERVICE. FPL IS NOT PROPOSING TO CHANGE RATES AND THEREFORE IS NOT PROPOSING ANY COMPANY						
19	ADJUSTMENTS HOWEVER, IF CHANGES TO RATES ARE PROPOSED SUBSEQUENT TO THIS FILING, ONE OF THE ADJUSTMENTS FPL WOULD						
20	PROPOSE TO INCLUDE IN COST OF SERVICE IS CIVIC AND CHARITABLE CONTRIBUTIONS.						
21							
22							
23							
24							
25							
26							
27							
28							

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF ANY CIVIC AND CHARITABLE  
CONTRIBUTIONS THAT ARE INCLUDED IN COST OF SERVICE FOR THE  
TEST YEAR AND THE PRIOR YEAR.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
\_\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_  
 X  PRIOR YEAR ENDED 12/31/01  
WITNESS: NA

LINE NO.	NAME OF ORGANIZATION	NATURE OF ORGANIZATION	(1)	(2)	(3)	(4)	(5)
			ELECTRIC UTILITY (\$000)	NOI ADJUSTMENTS (\$000)	ADJUSTED SYSTEM (\$000)	JURISDICTIONAL SEPARATION FACTOR	AMOUNT (3) X (4) (\$000)
1	NOTE: NO CIVIC AND CHARITABLE CONTRIBUTIONS ARE INCLUDED IN DETERMINING						
2	NET OPERATING INCOME. ALL ARE ACCOUNTED FOR "BELOW THE LINE"						
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8335

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 31**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE OF JURISDICTIONAL  
ADMINISTRATIVE, GENERAL, CUSTOMER SERVICE, R & D,  
AND OTHER MISCELLANEOUS EXPENSES BY CATEGORY AND  
ON A PER CUSTOMER BASIS FOR THE TEST YEAR AND  
PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	JURISDICTIONAL ADMINISTRATIVE EXPENSES EXCLUDING RECOVERABLE CONSERVATION	(1) PRIOR YEAR ENDED 12/31/01 (\$000)	(2) TEST YEAR ENDED 12/31/02 (\$000)	(3) PERCENT INCREASE/ (DECREASE)
1	ADMINISTRATIVE AND GENERAL EXPENSES	\$206,693	\$267,307	29.33%
2				
3	CUSTOMER ACCOUNTS EXPENSES	99,310	105,888	6.62%
4				
5	CUSTOMER SERVICE & INFORMATIONAL EXPENSES	13,981	14,688	5.06%
6				
7	RESEARCH & DEVELOPMENT EXPENSES	0	0	0.00%
8				
9	ADVERTISING EXPENSES	2,410	2,541	5.45%
10				
11	MISCELLANEOUS GENERAL EXPENSES	39,763	15,670	(60.59)%
12				
13	SALES EXPENSES	1,003	1,060	5.73%
14				
15	EXTRAORDINARY EXPENSES	0	0	0.00%
16				
17	OTHER ADMINISTRATIVE EXPENSES	0	0	0.00%
18				
19				
20	TOTAL JURISDICTIONAL ADMINISTRATIVE EXPENSES	\$363,158	\$407,155	12.12%
21		=====	=====	
22				
23	AVERAGE NUMBER OF RETAIL CUSTOMERS (IN THOUSANDS)	3,935	4,021	2.18%
24		=====	=====	
25				
26	ADMINISTRATIVE EXPENSE PER RETAIL CUSTOMER	\$92.29	\$101.26	9.73%
27	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
28				

29 SUPPORTING SCHEDULES: C-19, C-20

RECAP SCHEDULES:

8337

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 32**

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 33**

## SCHEDULE C-33

## PAYROLL AND FRINGE BENEFIT INCREASES COMPARED TO CPI

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE FOLLOWING PAYROLL AND FRINGE BENEFITS DATA FOR THE HISTORICAL TEST YEAR AND THREE PRIOR YEARS. IF A PROJECTED TEST YEAR IS USED PROVIDE THE SAME DATA FOR THE PROJECTED TEST YEAR AND FOUR THREE PRIOR YEARS.

## TYPE OF DATA SHOWN:

X HISTORIC TEST YEAR ENDED 12/31/00  
X PROJECTED TEST YEAR ENDED 12/31/02  
X PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

Line No.	Description	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		TEST YEAR 2002			2001			2000			1999		
		Amount (\$000)	% Increase	CPI	Amount (\$000)	% Increase	CPI	Amount (\$000)	% Increase	CPI	Amount (\$000)	% Increase	CPI
1	<u>TOTAL COMPANY BASIS:</u>												
2													
3	Gross Payroll (A)	(B)		2.59%	\$676,046	4.74%	2.96%	\$645,480	2.40%	3.36%	\$630,378	5.19%	2.21%
4	Gross Average Salary (In Whole Dollars)	(B)			68,114	4.24%		65,341	3.11%		63,371	3.68%	
5													
6	<u>FRINGE BENEFITS:</u>												
7													
8	Life Insurance	1,400	0.00%		1,400	135.15%		595	-5.02%		627	*	
9	Medical Insurance	44,158	20.80%		36,553	-4.70%		38,354	70.06%		22,554	-33.04%	
10	Retirement Plan	(109,740)	7.47%		(102,112)	-6.10%		(108,745)	20.78%		(90,038)	13.11%	
11	Employee Savings Plan	23,415	4.01%		22,513	10.15%		20,439	3.22%		19,801	6.67%	
12	Federal Insurance Contributions Act	(B)			47,980	4.74%		45,810	2.78%		44,573	6.38%	
13	Federal & State Unemployment Taxes	(B)			645	4.74%		616	-12.87%		707	-5.65%	
14	Worker's Compensation	11,389	18.00%		9,652	79.74%		5,370	-3.69%		5,576	-18.64%	
15	Other (Education, Service Awards, Physicals, etc.) - Specify												
16	Educational Assistance	921	-13.95%		1,071	45.13%		738	67.84%		439	53.00%	
17	Employee Welfare (C)	5,558	5.83%		5,262	-11.66%		5,957	5.98%		5,621	33.83%	
18	Post Retirement Medical Benefit	26,510	2.40%		25,890	13.16%		22,878	-1.19%		23,155	1.24%	
19	Post Retirement Long Term Disability Benefit	4,055	-		0	-100.00%		2,832	64.50%		1,721	*	
20	Dental Insurance	4,950	1.02%		4,900	19.14%		4,113	4.39%		3,940	-0.78%	
21	Payroll Deductions for Fitness Centers	(135)	7.66%		(125)	-6.85%		(135)	47.86%		(91)	-232.57%	
22	Nuclear Child Development Center	151	13.06%		133	-2.98%		137	20.75%		114	-24.99%	
23													
24													
25	Sub-Total - Fringes	12,632			53,761			38,960			38,698		
26													
27	Total Payroll and Fringes	(B)			729,807	6.63%		684,439	2.30%		669,076	2.46%	
28													
29	Average Employees	10,124	2.00%		9,925	0.47%		9,879	-0.69%		9,948	1.46%	
30													
31	Payroll and Fringe Benefits per Employee	(B)			73,531	6.13%		69,285	3.01%		67,257	0.98%	
32	(In Whole Dollars)												
33													

34 (A) Gross payroll includes all wages and salaries, overtime, premium pay and miscellaneous other earnings.

35 (B) This data is not yet available and will be provided with the 10/15/01 filing.

36 (C) The incremental vacation accrual has not been included as an employee benefit since this amount is included in the following year's gross payroll. The amounts are \$271,738.23 in 2000 and \$2,959,000.00 in 1999.

37 \* Denotes percentage changes greater than 1,000%.

40 Note: 2001 Gross Payroll amount was extracted from FPL Budget System and represents total payroll budgeted in 2001.

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

-

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C - 34**



FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE DEPRECIATION EXPENSE COMPUTED ON PLANT  
BALANCES FOR EACH ACCOUNT OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL  
DEPRECIATION RATE IS APPLIED, ON A MONTHLY AN ANNUAL BASIS.

TYPE OF DATA SHOWN:

X HISTORICAL TEST YEAR ENDED 12/31/00

\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_

\_\_\_ PRIOR YEAR ENDED \_\_\_

WITNESS: NA

(\$000 )			
LINE NO.	(1) ACCOUNT / SUB-ACCOUNT NUMBER	(2) PLANT ACCOUNT OR SUB-ACCOUNT TITLE	12-MONTH TOTAL
1	INTANGIBLE PLANT		
2		Intangible Plant (Excl Pipeline & Clauses)	44,530
3		Intangible Plt Computer Software (Clauses)	1,574
4		TOTAL INTANGIBLE PLANT	46,104
5			
6	STEAM PRODUCTION		
7		Cape Canaveral	11,531
8		Cutler	2,403
9		Ft. Myers	3,698
10		Manatee	15,895
11		Martin (Excluding Pipeline)	30,867
12		Port Everglades	16,826
13		Riviera	6,782
14		Sanford	5,259
15		Scherer	24,056
16		SJRPP Coal Terminal	2,411
17		SJRPP Unit 1 & Common	6,380
18		SJRPP Unit 2	4,314
19		Turkey Point	10,318
20		TOTAL STEAM PRODUCTION	140,740
21			
22	NUCLEAR PRODUCTION		
23		St. Lucie Common	18,683
24		St. Lucie Unit 1	29,540
25		St. Lucie Unit 2	43,685
26		Turkey Point Common	19,509
27		Turkey Point Unit 3	20,834
28		Turkey Point Unit 4	24,758
29		TOTAL NUCLEAR PRODUCTION	157,009
30			
31	OTHER PRODUCTION		
32		Ft. Myers Combined Cycles (CCs)	865
33		Ft. Myers Gas Turbines (GTs)	660
34		Lauderdale CCs	31,933
35		Lauderdale GTs	1,092
36		Martin (Excluding Pipeline)	28,410
37		Port Everglades GTs	455
38		Putnam	9,304
39		TOTAL OTHER PRODUCTION	72,719
40			
41	TRANSMISSION		50,678

Totals may not add due to rounding.

8343

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE DEPRECIATION EXPENSE COMPUTED ON PLANT  
BALANCES FOR EACH ACCOUNT OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL  
DEPRECIATION RATE IS APPLIED, ON A MONTHLY AN ANNUAL BASIS.

TYPE OF DATA SHOWN:

☒ HISTORICAL TEST YEAR ENDED 12/31/00

PROJECTED TEST YEAR ENDED \_\_\_\_\_

PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

(\$000 )

LINE NO.	(1) ACCOUNT / SUB-ACCOUNT NUMBER	(2) PLANT ACCOUNT OR SUB-ACCOUNT TITLE	12-MONTH TOTAL
1		DISTRIBUTION (Excluding Clauses)	
2	361	Structures & Improvements	1,615
3	362	Station Equipment	23,144
4	364	Poles, Towers & Fixtures	24,523
5	365	Overhead Conductors & Devices	36,333
6	366	Underground Conduit	12,951
7	367	Underground Conductors & Devices	33,820
8	368	Line Transformers	48,469
9	369	Services	16,949
10	370	Meters	10,421
11	371	Installations On Customer Premises	3,502
12	373	Street Lighting & Signal Systems	16,244
13		TOTAL DISTRIBUTION (Excl. Clauses)	227,971
14			
15		DISTRIBUTION (Clauses)	
16	362	Station Equipment - LMS	2,178
17	371	Residential Load Management (LMS)	10,731
18		TOTAL DISTRIBUTION (Clauses)	12,909
19			
20		TOTAL DISTRIBUTION	240,880
21			
22		GENERAL PLANT STRUCTURES	
23		General Plant Structures	9,307
24		General Plant Other	49,693
25		General Plant Other (ECCR)	669
26		General Plant Other (Transportation)	12
27		TOTAL GENERAL PLANT	59,681
28			
29		OTHER ITEMS	
30	304	ITC Interest Synchronization	2,061
31	304.1	Production Plant - Unallocated Depreciation	100,650
32		Scherer Acquisition Adjustment	4,446
33		Fossil Dismantlement - Steam Production	12,211
34		Fossil Dismantlement - Other Production	2,610
35		Nuclear Decommissioning	84,652
36		Additional FERC Depr - Nuclear	169
37		TOTAL OTHER ITEMS	206,799
38			
39		TOTAL DEPRECIATION	974,610

Totals may not add due to rounding.

8344

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE DEPRECIATION EXPENSE COMPUTED ON PLANT  
 BALANCES FOR EACH ACCOUNT OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL  
 DEPRECIATION RATE IS APPLIED, ON A MONTHLY AN ANNUAL BASIS.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)			
LINE NO.	ACCOUNT SUB-ACCOUNT NO.	PLANT ACCOUNT OR SUB-ACCOUNT TITLE	12-MONTH TOTAL
1		INTANGIBLE PLANT	
2		Intangible Plant (Exlc Pipeline & Clauses)	47,673
3		Intangible Plant Computer Software (Clauses)	819
4		TOTAL INTANGIBLE PLANT	48,492
5			
6		STEAM PRODUCTION	
7		Cape Canaveral	11,551
8		Cutler	645
9		Ft. Myers	1,475
10		Manatee	16,579
11		Martin (Excluding Pipeline)	30,893
12		Port Everglades	2,152
13		Riviera Excluding Unit 2	901
14		Sanford	3,134
15		Scherer	23,094
16		SJRPP Coal Terminal	2,447
17		SJRPP Unit 1	6,466
18		SJRPP Unit 2	4,283
19		Turkey Point	10,437
20		Minor Additions	(19)
21		TOTAL STEAM PRODUCTION	114,038
22			
23		NUCLEAR PRODUCTION	
24		St. Lucie Common	18,098
25		St. Lucie Unit 1	29,462
26		St. Lucie Unit 2	43,262
27		Turkey Point Common	19,239
28		Turkey Point Unit 3	20,825
29		Turkey Point Unit 4	24,544
30		Minor Additions	44
31		TOTAL NUCLEAR PRODUCTION	155,474
32			
33		OTHER PRODUCTION	
34		Ft. Myers CCs	21,172
35		Ft. Myers GTs	691
36		Lauderdale CCs	30,692
37		Lauderdale GTs	1,068
38		Martin (Excluding Pipeline)	32,668
39		Port Everglades GTs	475
40		Pulnam	9,018
41		Sanford Combined Cycle	8,977
42		Minor Additions	172
43		TOTAL OTHER PRODUCTION	104,933
44			
45		TOTAL TRANSMISSION	53,770
46			
47		TOTALS MAY NOT ADD DUE TO ROUNDING	

8345

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE DEPRECIATION EXPENSE COMPUTED ON PLANT  
BALANCES FOR EACH ACCOUNT OR SUB-ACCOUNT TO WHICH AN INDIVIDUAL  
DEPRECIATION RATE IS APPLIED, ON A MONTHLY AN ANNUAL BASIS.

TYPE OF DATA SHOWN:

..... HISTORIC TEST YEAR ENDED .....  
X PROJECTED TEST YEAR ENDED 12/31/02  
 ..... PRIOR YEAR ENDED .....  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	ACCOUNT SUB-ACCOUNT NO.	PLANT ACCOUNT OR SUB-ACCOUNT TITLE	12-MONTH TOTAL
1		DISTRIBUTION (Excluding Clauses)	
2	361	Structures & Improvements	1,905
3	362	Station Equipment	26,453
4	364	Poles, Towers & Fixtures	26,970
5	365	Overhead Conductors & Devices	38,941
6	366	Underground Conduit	15,394
7	367	UG Conductors & Devices	37,710
8	368	Line Transformers	52,884
9	369	Services	18,878
10	370	Meters	10,995
11	371	Installations On Customer Premises	3,787
12	373	Street Lighting & Signal Systems	18,033
13		TOTAL DISTRIBUTION (Excluding Clauses)	251,950
14			
15		DISTRIBUTION (CLAUSES)	
16	362.9	Station Equipment - LMS	1,157
17	371.2	Residential Load Management (LMS)	14,623
18		TOTAL DISTRIBUTION (CLAUSES)	15,780
19			
20		TOTAL DISTRIBUTION	267,730
21			
22		GENERAL PLANT	
23		Structures & Improvements	9,541
24		General Plant Other	65,498
25		General Plant Other (ECCR)	470
26		TOTAL GENERAL PLANT	75,509
27			
28		OTHER ITEMS	
29	304	ITC Interest Synchronization	2,064
30	304.1	Production Plant - Unallocated Depreciation	-
31		Scherer Acquisition Adjustment	4,440
32		Fossil Dismantlement - Steam Production	13,224
33		Fossil Dismantlement - Other Production	2,352
34		Nuclear Decommissioning	84,652
35		TOTAL OTHER ITEMS	106,732
36			
37		TOTAL DEPRECIATION	926,678
38			
39			
40		TOTALS MAY NOT ADD DUE TO ROUNDING.	

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 35**

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A AN ANNUAL SCHEDULE FOR EACH AMORTIZATION/ RECOVERY  
AMOUNT BY ACCOUNT OR SUB-ACCOUNT CURRENTLY IN EFFECT OR PROPOSED.

TYPE OF DATA SHOWN:  
  X   HISTORIC TEST YEAR ENDED 12/31/00  
     PROJECTED TEST YEAR ENDED \_\_\_\_\_  
     PRIOR YEAR ENDED \_\_\_\_\_  
WITNESS:

TOTAL AMOUNT OF AMORTIZATION/ RECOVERY: \$  
EFFECTIVE DATE:  
AMORTIZATION/ RECOVERY PERIOD:  
REASON:

(\$000 WHERE APPLICABLE)			
(1) LINE NO.	(2) ACCOUNT/ SUB-ACCOUNT NO.	(3) PLANT ACCOUNT TITLE	TOTAL ANNUAL AMORT/REC EXPENSE
1			
2	407.000	Amortization of Property Losses, Unrecovered	-
3		Plant and Regulatory Study Costs:	
4			
5	407.300	Regulatory Debits	-
6			
7	407.400	Regulatory Credits	-
8			
9	411.610	Gains from Disposition of Utility Plant -	
10		Gains on Future use Property (A)	(800)
11			
12	411.710	Losses from Disposition of Utility Plant -	
13		Losses on Future use Property (A)	35
14			
15	411.800	Gains from Disposition of Emission Allowances (B)	(542)
16			
17	421.110	Gain on Disposition of Property (A)	(1,102)
18			
19	421.111	Gain on Sale of Nonutility Property	1
20			
21	421.120	Gain on Disposition of Property Non-Taxable (A)	(47)
22			
23	421.210	Loss on Disposition of Property (A)	210
24			
25		(A) Gains or losses on the disposition of utility plant are amortized over five years,	
26		in accordance with FPSC Order No. 13537, issued July 24, 1984.	
27			
28		(B) Effective January 1, 2000, Gains from the disposition of emission allowances are	
29		amortized annually by vintage year, in accordance with FPSC Order No. 94-0393-FOF-EI,	
30		issued April 6, 1994.	
31			

8348

## SCHEDULE C - 35

## AMORTIZATION/ RECOVERY SCHEDULE -- 12 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE FOR EACH AMORTIZATION/ RECOVERY  
AMOUNT BY ACCOUNT OR SUB-ACCOUNT CURRENTLY IN EFFECT OR PROPOSED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

DOCKET NO. 001148-EI

TOTAL AMOUNT OF AMORTIZATION/ RECOVERY: \$  
 EFFECTIVE DATE:  
 AMORTIZATION/ RECOVERY PERIOD:  
 REASON:

(1) LINE NO.	(2) ACCOUNT/ SUB-ACCOUNT NO.	(3) PLANT ACCOUNT TITLE	TOTAL ANNUAL AMORT/REC EXPENSE (000)
1	407.000	Amortization of Property Losses, Unrecovered	-
2		Plant and Regulatory Study Costs:	
3			
4	407.300	Regulatory Debits (C)	44,500
5			
6	407.400	Regulatory Credits	-
7			
8	411.610	Gains from Disposition of Utility Plant -	(140)
9		Gains on Future use Property (A)	
10			
11	411.710	Losses from Disposition of Utility Plant -	35
12		Losses on Future use Property (A)	
13			
14	411.800	Gains from Disposition of Emission Allowances (B)	(562)
15			
16	421.110	Gain on Disposition of Property (A)	(1,507)
17			
18	421.111	Gain on Sale of Nonutility Property	-
19			
20	421.120	Gain on Disposition of Property Non-Taxable (A)	(80)
21			
22	421.210	Loss on Disposition of Property (A)	210
23			
24		(A) Gains or losses on the disposition of utility plant are amortized over five years,	
25		in accordance with FPSC Order No. 13537, issued July 24, 1984.	
26			
27		(B) Effective January 1, 2000, Gains from the disposition of emission allowances are	
28		amortized annually by vintage year, in accordance with FPSC Order No. 94-0393-FOF-EI,	
29		issued April 6, 1994.	
30			
31		(C) Beginning January 1, 2002, FPL will begin recovery of the cost associated with the QF contract	
32		settlement to be recovered over 60 months per Order No. PSC-00-1913-PAA, Docket No. 00982-EI.	

8349

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 36**



## SCHEDULE C-36

## CURRENT DEPRECIATION RATES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION FOR THE COMPANY'S  
CURRENT DEPRECIATION RATES.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED   /  /  

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED   /  /  

WITNESS: NA

LINE NO.	ACCOUNT/ SUB-ACCOUNT NUMBER	PLANT ACCOUNT TITLE	PLANT	RESERVE	CURRENT RESERVE RATIO	RESERVE RATIO WHEN APPROVED	LIFE		NET SALVAGE	DEPRECIATION RATE		ANNUAL ACCRUAL (\$000)	DISMANTLEMENT/ DECOMMISSIONING (\$000)
			BALANCE AT END OF YEAR (\$000)	BALANCE AT END OF YEAR (\$000)			AVERAGE SERVICE	AVERAGE REMAINING		WHOLE LIFE	REMAINING LIFE		
1	STEAM PRODUCTION - DEPRECIABLE												
2		Cape Canaveral	161,053	129,050	80.13%	63.25%	15.7	6.7	-11.9%	7.1%	7.1%	11,435	642
3		Cutler	45,525	43,242	94.99%	81.14%	21.4	5.4	-8.5%	5.1%	5.1%	2,322	375
4		Ft. Myers	81,771	65,537	80.15%	69.20%	6.0	4.6	-0.5%	16.7%	4.3%	3,516	1,243
5		Manatee	392,934	293,047	74.58%	66.47%	27.0	10.5	-9.0%	4.0%	4.1%	16,110	1,639
6		Martin (Excluding Pipeline)	710,219	537,442	75.67%	63.60%	25.4	10.5	-8.4%	4.3%	4.3%	30,539	2,030
7		Martin Pipeline	371	289	77.90%	40.67%	11.3	6.6	-14.0%	10.1%	11.1%	41	
8		Port Everglades	247,242	231,507	93.64%	75.29%	16.6	5.3	-11.1%	6.7%	6.7%	16,565	1,688
9		Riviera Excluding Unit 2	89,577	83,842	93.60%	73.63%	15.0	5.0	-10.8%	7.4%	7.4%	6,629	854
10		Sanford	155,652	112,794	72.47%	66.30%	13.1	8.1	-2.3%	7.8%	3.2%	4,981	1,490
11		Scherer	536,142	272,733	50.87%	38.20%	25.5	16.6	-10.1%	5.1%	4.3%	23,054	1,156
12		Scherer Coal Cars	27,075	12,115	44.75%	19.64%	15.0	12.8	-20.0%	8.0%	7.8%	2,112	
13		SJRPP Coal Cars	2,842	2,842	100.00%	78.34%	15.0	4.6	-20.0%	8.0%	9.1%	0	
14		SJRPP Coal Terminal	58,367	29,509	50.56%	39.10%	27.3	17.7	-12.3%	4.1%	4.2%	2,451	115
15		SJRPP Unit 1	160,971	82,182	51.05%	39.80%	27.8	17.7	-8.9%	3.9%	3.9%	6,278	553
16		SJRPP Unit 2	104,703	52,315	49.97%	37.83%	26.9	17.6	-10.9%	4.1%	4.1%	4,293	200
17		Turkey Point	149,007	110,416	74.10%	56.07%	16.3	8.1	-11.6%	6.8%	6.8%	10,132	1,231
18		TOTAL STEAM PRODUCTION - DEPRECIABLE	2,923,451	2,058,862								140,458	13,216
19													
20	STEAM PRODUCTION - 3, 5 & 7 YEAR AMORTIZABLE												
21		Cape Canaveral	688	399	57.99%	50.85%	4.1	4.1	0.0%	24.3%	24.3%	167	
22		Cutler	198	111	56.06%	64.12%	3.3	3.3	0.0%	29.9%	29.9%	59	
23		Ft. Myers	539	267	49.54%	51.50%	3.8	3.8	0.0%	26.2%	26.1%	141	
24		Manatee	634	313	49.37%	58.01%	4.1	4.1	0.0%	24.3%	24.3%	154	
25		Martin (Excluding Pipeline)	1,709	707	41.37%	57.40%	5.4	5.4	0.0%	18.4%	18.4%	314	
26		Port Everglades	714	380	53.22%	59.83%	3.3	3.3	0.0%	30.7%	30.7%	219	
27		Riviera Excluding Unit 2	549	267	48.63%	62.04%	3.9	3.9	0.0%	25.4%	25.4%	139	
28		Sanford	1,168	463	39.64%	50.60%	4.5	4.5	0.0%	22.3%	22.2%	259	
29		Scherer	3,653	3,057	83.68%	50.30%	7.0	7.0	0.0%	14.3%	14.3%	522	
30		SJRPP Unit 1	473	219	46.30%	66.70%	6.5	6.5	0.0%	15.4%	15.5%	73	
31		Turkey Point	443	313	70.65%	61.38%	3.6	3.6	0.0%	28.0%	28.0%	124	
32		TOTAL STEAM PRODUCTION - 3, 5 & 7 YR AMORT	10,768	6,496								2,171	
33													
34	NUCLEAR PRODUCTION - DEPRECIABLE												
35		St. Lucie Common	431,419	237,341	55.01%	45.04%	28.5	16.3	-3.6%	3.6%	3.6%	15,531	217
36		St. Lucie Unit 1	670,620	400,323	59.69%	47.26%	24.8	14.0	-9.4%	4.4%	4.4%	29,507	24,422
37		St. Lucie Unit 2	1,173,487	702,355	59.85%	49.27%	29.2	16.1	-9.0%	3.8%	3.7%	43,419	19,329
38		Turkey Point Common	330,758	216,754	65.53%	50.73%	19.8	10.1	-3.9%	5.2%	5.2%	17,199	
39		Turkey Point Unit 3	393,380	311,221	79.11%	63.68%	20.6	8.6	-8.4%	5.3%	5.3%	20,849	17,957
40		Turkey Point Unit 4	472,395	340,473	72.07%	56.75%	20.9	9.8	-6.9%	5.1%	5.2%	24,565	22,727
41		TOTAL NUCLEAR PRODUCTION - DEPRECIABLE	3,472,059	2,208,467								151,070	84,652
42													
43	NUCLEAR PRODUCTION - 3, 5 & 7 YEAR AMORTIZABLE												
44		St. Lucie Common	18,501	10,510	56.81%	54.99%	6.6	6.6	0.0%	15.1%	15.1%	2,794	
45		St. Lucie Unit 1	14	13	92.86%	72.87%	7.0	7.0	0.0%	14.3%	14.3%	2	
46		St. Lucie Unit 2	43	40	93.02%	74.08%	7.0	7.0	0.0%	14.3%	14.3%	6	
47		Turkey Point Common	11,366	6,295	55.38%	61.16%	6.4	6.4	0.0%	15.6%	15.6%	1,773	
48		TOTAL NUCLEAR PRODUCTION - 3, 5 & 7 YR AMORT	29,924	16,858								4,575	

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8351

## SCHEDULE C-36

## CURRENT DEPRECIATION RATES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION FOR THE COMPANY'S  
CURRENT DEPRECIATION RATES.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

WITNESS: NA

LINE NO.	ACCOUNT/ SUB-ACCOUNT NUMBER	PLANT ACCOUNT TITLE	PLANT BALANCE	RESERVE BALANCE	CURRENT RESERVE RATIO	RESERVE RATIO WHEN APPROVED	LIFE		NET SALVAGE	DEPRECIATION RATE		ANNUAL ACCRUAL (\$000)	DISMANTLEMENT/ DECOMMISSIONING (\$000)
			AT END OF YEAR (\$000)	AT END OF YEAR (\$000)			AVERAGE SERVICE	AVERAGE REMAINING		WHOLE LIFE	REMAINING LIFE		
1	OTHER PRODUCTION - DEPRECIABLE												
2		Ft. Myers GTs	60,941	54,071	88.73%	89.67%	31.3	9.4	-0.3%	3.2%	1.1%	670	137
3		Lauderdale GTs	81,990	74,246	90.55%	87.62%	30.1	9.4	-0.2%	3.3%	1.3%	1,066	20
4		Port Everglades	45,509	41,966	92.21%	92.93%	31.9	9.4	-0.4%	3.1%	1.0%	455	30
5		Ft. Myers CCs	137,721	1,016	0.74%		18.9	18.9	-1.7%	5.4%	5.4%	7,437	
6		Lauderdale CCs	514,953	205,018	39.81%	24.56%	17.2	12.7	-2.0%	5.9%	6.1%	31,412	1,044
7		Martin (Excluding Pipeline)	470,898	144,170	30.62%	19.90%	17.3	14.1	-1.8%	5.9%	5.8%	27,312	686
8		Martin Pipeline	13,293	8,981	67.56%	40.67%	11.3	6.6	0.0%	8.8%	9.0%	1,196	
9		Putnam	160,123	100,081	62.50%	52.28%	20.1	8.9	-1.8%	5.1%	5.7%	9,127	443
10		Martin Simple Cycle	0	0	0.00%		18.9	18.9	-1.7%	5.5%		0	
11		TOTAL OTHER PRODUCTION - DEPRECIABLE	1,485,428	629,549								78,675	2,360
12													
13	OTHER PRODUCTION - 3, 5 & 7 YEAR AMORTIZABLE												
14		Ft. Myers GTs	3	2	66.67%	81.42%	7.0	7.0	0.0%	14.3%	14.3%	0	
15		Port Everglades	150	107	71.33%	69.46%	7.0	7.0	0.0%	14.3%	14.3%	21	
16		Lauderdale CCs	1,077	759	70.47%	61.55%	4.8	4.8	0.0%	20.6%	20.6%	222	
17		Martin (Excluding Pipeline)	3,432	3,015	87.85%	55.30%	6.2	6.2	0.0%	16.1%	16.1%	553	
18		Putnam	438	214	48.86%	48.20%	3.5	3.5	0.0%	28.2%	28.2%	124	
19		TOTAL OTHER PRODUCTION - 3, 5 & 7 YR AMORT	5,100	4,097								920	
20													
21	TRANSMISSION												
22	350.2	Easements	115,113	26,659	23.16%	18.09%	50.0	38.0	0.0%	2.0%	2.2%	2,532	
23	352	Structures & Improvements	41,575	11,956	28.76%	26.32%	47.0	35.0	-5.0%	2.2%	2.2%	915	
24	353	Station Equipment	740,382	185,763	25.09%	24.60%	40.0	30.0	10.0%	2.3%	2.2%	16,288	
25	354	Towers & Fixtures	137,511	47,983	34.89%	27.70%	45.0	33.0	-15.0%	2.6%	2.6%	3,575	
26	355	Poles & Fixtures	386,582	186,083	48.14%	45.74%	40.0	28.0	-45.0%	3.6%	3.5%	13,530	
27	356	Overhead Conductors & Devices	347,200	155,401	44.76%	40.63%	37.0	26.0	-30.0%	3.5%	3.4%	11,805	
28	357	Underground Conduit	35,622	20,084	56.38%	50.32%	46.0	27.0	0.0%	2.2%	1.8%	641	
29	358	Underground Conductors & Devices	40,310	27,432	68.05%	63.41%	35.0	18.3	0.0%	2.9%	2.0%	806	
30	359	Roads & Trails	66,332	15,400	23.22%	17.72%	50.0	40.0	0.0%	2.0%	2.1%	1,393	
31		TOTAL TRANSMISSION	1,910,627	676,761								51,485	

## SCHEDULE C-36

## CURRENT DEPRECIATION RATES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION FOR THE COMPANY'S  
CURRENT DEPRECIATION RATES.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_/\_\_\_\_/\_\_\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_\_\_/\_\_\_\_/\_\_\_\_

WITNESS: NA

LINE NO.	ACCOUNT/ SUB-ACCOUNT NUMBER	PLANT ACCOUNT TITLE	PLANT BALANCE AT END OF YEAR (\$000)	RESERVE BALANCE AT END OF YEAR (\$000)	CURRENT RESERVE RATIO	RESERVE RATIO WHEN APPROVED	LIFE		NET SALVAGE	DEPRECIATION RATE		ANNUAL ACCRUAL (\$000)	DISMANTLEMENT/ DECOMMISSIONING (\$000)
							AVERAGE SERVICE	AVERAGE REMAINING		WHOLE LIFE	REMAINING LIFE		
1	<b>DISTRIBUTION</b>												
2	361 Structures & Improvements		77,192	20,297	26.29%	27.49%	45.0	35.0	-5.0%	2.3%	2.2%	1,698	
3	362 Station Equipment		822,732	243,779	29.63%	28.66%	38.0	28.0	-10.0%	2.9%	2.9%	23,859	
4	364 Poles, Towers & Fixtures		544,685	234,700	43.09%	39.05%	30.0	21.0	-35.0%	4.5%	4.6%	25,056	
5	365 Overhead Conductors & Devices		801,381	389,749	48.63%	44.51%	33.0	23.0	-50.0%	4.5%	4.6%	36,864	
6	366.6 Underground Conduit, Duct System		610,517	135,646	22.22%	23.46%	48.0	37.0	0.0%	2.1%	2.1%	12,821	
7	366.7 Underground Conduit, Direct Buried		29,997	9,207	30.69%	30.84%	38.0	26.0	0.0%	2.6%	2.7%	810	
8	366 Subtotal : Underground Conduit		640,514	144,853					0.0%	2.1%	2.1%	13,631	
9	367.6 UG Conductors & Devices, Duct System		721,489	173,844	24.10%	24.02%	34.0	26.0	0.0%	2.9%	2.9%	20,923	
10	367.7 UG Conductors & Devices, Direct Buried		344,419	198,237	57.56%	56.43%	29.0	15.6	0.0%	3.4%	2.8%	9,644	
11	367.8 UG Conduct & Dev,Cable Inject- 8yr.		13,602	12,080	88.81%	55.39%	10.0	8.0	0.0%	10.0%	5.6%	762	
12	367.9 UG Conduct & Dev,Cable Inject-10yr		32,340	6,965	21.54%	13.50%	10.0	10.0	0.0%	10.0%	8.7%	2,814	
13	367 Subtotal : UG Conductors & Devices		1,111,850	391,126					0.0%	3.3%	3.1%	34,143	
14	368 Line Transformers		1,234,244	455,208	36.88%	36.39%	31.0	22.0	-25.0%	4.0%	4.0%	49,370	
15	369.1 Services, Overhead		119,825	63,906	53.33%	50.39%	36.0	26.0	-60.0%	4.4%	4.2%	5,033	
16	369.7 Services, Underground		401,447	130,683	32.55%	29.92%	34.0	26.0	-10.0%	3.2%	3.1%	12,445	
17	369 Subtotal : Services		521,272	194,589					-21.0%	3.5%	3.4%	17,478	
18	370 Meters		339,722	159,813	47.04%	44.76%	30.0	17.8	0.0%	3.3%	3.1%	10,531	
19	371 Installations On Customer Premises		52,497	32,637	62.17%	52.90%	15.0	10.0	-20.0%	8.0%	6.7%	3,517	
20	371.3 Commercial Load Mgmt (Non-ECCR)		278	28	10.07%		5.0	5.0	0.0%	20.0%	20.0%	56	
21	Subtotal : Install On Customer Premise		52,775	32,665					-20.0%	8.0%	6.7%	3,573	
22	373 Street Lighting & Signal Systems		251,578	131,039	52.09%	43.58%	20.0	13.9	-35.0%	6.8%	6.6%	16,604	
23	<b>TOTAL DISTRIBUTION</b>		<b>6,397,945</b>	<b>2,397,818</b>								<b>232,807</b>	
24													
25	<b>GENERAL PLANT STRUCTURES</b>												
26	390 Structures & Improvements - FPL		333,389	87,770	26.33%	17.12%	40.0	30.0	0.0%	2.5%	2.8%	9,335	
27	<b>TOTAL GENERAL PLANT STRUCTURES</b>		<b>333,389</b>	<b>87,770</b>									
28													
29	<b>TRANSPORTATION</b>		194,476	93,160	47.90%	49.53%	10.8	5.8	19.5%	7.5%	6.8%	13,224	
30	390.1 Leaseholds		2,200	1,848	84.00%	76.41%	12.4	12.4	0.0%	8.1%	8.1%	178	
31	391.1 Office Furniture		6,333	2,243	35.42%	70.40%	7.0	7.0	0.0%	14.3%	14.3%	906	
32	391.2 Office Accessories		3,284	1,003	30.54%	68.49%	5.0	5.0	0.0%	20.0%	20.0%	657	
33	391.3 Office Equipment		1,008	529	52.48%	42.21%	7.0	7.0	0.0%	14.3%	14.3%	144	
34	391.4 Duplicating & Mailing Equipment		4,793	2,522	52.62%	41.23%	7.0	7.0	0.0%	14.3%	14.3%	685	
35	391.5 EDP Equipment		50,035	28,956	57.87%	58.83%	5.0	5.0	0.0%	20.0%	20.0%	10,007	
36	391.9 PC Equipment		48,887	23,154	47.36%	34.12%	3.0	3.0	0.0%	33.3%	33.3%	16,279	
37	392 Aircraft, Rotary Wing		6,817	500	7.33%	44.54%	7.0	2.5	50.0%	7.1%	2.2%	150	
38	392 Aircraft, Fixed Wing (Jet)		33,392	6,144	18.40%	21.34%	10.0	6.0	50.0%	5.0%	4.8%	1,603	
39	393 Stores Equipment		18,229	8,503	46.65%	28.20%	7.0	7.0	0.0%	14.3%	14.3%	2,607	
40	394 Shop Equipment		27,115	10,527	38.82%	19.07%	7.0	7.0	0.0%	14.3%	15.7%	4,257	
41	395 Laboratory Equipment		35,216	18,536	52.64%	31.00%	7.0	7.0	0.0%	14.3%	15.7%	5,529	
42	397.1 Communications Equipment - Other		92,844	46,023	51.72%	38.20%	7.0	7.0	0.0%	14.3%	9.4%	8,727	
43	397.3 Communications Equipment - Official		810	33	4.07%	50.97%	7.0	7.0	0.0%	14.3%	7.0%	57	
44	397.8 Communications Equipment - Fiber Optics		4,155	1,521	36.61%	27.01%	20.0	17.8	5.0%	4.8%	3.8%	158	
45	398 Miscellaneous Equipment		5,729	2,681	46.80%	56.51%	7.0	7.0	0.0%	14.3%	14.3%	819	
46	<b>TOTAL GENERAL PLANT OTHER</b>		<b>340,847</b>	<b>156,723</b>								<b>52,763</b>	

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8353

## SCHEDULE C-36

## CURRENT DEPRECIATION RATES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION FOR THE COMPANY'S  
CURRENT DEPRECIATION RATES.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

DOCKET NO. 001148-EI

WITNESS: NA

LINE NO.	ACCOUNT/ SUB-ACCOUNT NUMBER	PLANT ACCOUNT TITLE	PLANT BALANCE	RESERVE BALANCE	CURRENT RESERVE RATIO	RESERVE RATIO WHEN APPROVED	LIFE		NET SALVAGE	DEPRECIATION RATE		ANNUAL ACCRUAL (\$000)	DISMANTLEMENT/ DECOMMISSIONING (\$000)
			AT END OF YEAR (\$000)	AT END OF YEAR (\$000)			AVERAGE SERVICE	AVERAGE REMAINING		WHOLE LIFE	REMAINING LIFE		
1	CLAUSES												
2	303.8	Misc Intangible Plant - Computer Software (E	9,134	5,354	58.62%		5.0	0.0	0.0%	20.0%	20.0%	1,827	
3	362.9	Station Equipment - LMS	8,914	4,765	53.46%		5.0	5.0	0.0%	20.0%	20.0%	1,783	
4	371.2	Residential Load Management (LMS)	48,817	26,186	53.64%		5.0	5.0	0.0%	20.0%	20.0%	9,763	
5		Subtotal CLAUSES	66,865	36,305								13,373	
6													
7	GENERAL PLANT ECCR OTHER												
8	391.6	Computer Equipment - LMS	53	5	9.43%		5.0	5.0	0.0%	20.0%	20.0%	11	
9	391.8	Computer Equipment - ECCR	1,739	329	18.92%		5.0	5.0	0.0%	20.0%	20.0%	348	
10	395.6	Test Equipment - LMS	214	178	83.18%		5.0	5.0	0.0%	20.0%	20.0%	43	
11	395.8	Measurement Equipment - ECCR	41	37	90.24%		5.0	5.0	0.0%	20.0%	20.0%	8	
12	397.4	Communications Equipment - ECCR	719	648	90.13%		5.0	5.0	0.0%	20.0%	20.0%	144	
13		Subtotal GENERAL PLANT ECCR OTHER	2,766	1,197								554	
14													
15	TOTAL PLANT IN SERVICE		17,173,645	8,374,063								742,075	100,228
16													
17	DEPRECIATION RATES ARE COMPOSITE RATES BASED ON THOSE CURRENTLY APPROVED BY THE FLORIDA PUBLIC SERVICE COMMISSION IN DOCKET NO. 971660-EI, ORDER NO. PSC-99-0073-FOF-EI.												
18	FT. MYERS COMBINED CYCLE UNITS RATES ARE BASED ON THOSE APPROVED IN DOCKET NO.001437-EI, ORDER NO. PSC-00-2434-PAA-EI. MARTIN SIMPLE CYCLE RATES ARE BASED ON THOSE												
19	APPROVED IN DOCKET NO. 010107-EI, ORDER NO. PSC-01-1337-PAA-EI.												
20	DISMANTLEMENT ACCRUALS WERE APPROVED IN DOCKET NO. 981166, ORDER NO PSC-00-0293-PAA-EI. DECOMMISSIONING ACCRUALS WERE APPROVED IN DOCKET NO. 941350-EI,												
21	ORDER NOS. PSC-95-1531-FOF-EI AND PSC-1531A-FOF-EI.												

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8354

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 37**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION FOR THE COMPANY'S  
PROPOSED DEPRECIATION RATES IF A CHANGE IS BEING REQUESTED.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	ACCOUNT/ SUB-ACCOUNT NUMBER	PLANT ACCOUNT TITLE	LIFE (INDICATE IF OTHER THAN REMAINING LIFE)	PROPOSED		
				SALVAGE	RATE	DISMANTLING RATE
1	THE DEPRECIATION RATES USED IN THIS FILING ARE THE RATES APPROVED IN ORDER NO. PSC-99-0958-FOF-EI DOCKET NO. 971660-EI.					
2	IN ADDITION, THE RATES USED FOR THE REPOWERED PLANT AT FT. MYERS WERE APPROVED IN ORDER NO. PSC 00-2434-PAA-EI AND					
3	THE MARTIN SIMPLE CYCLE RATES WERE APPROVED IN ORDER NO. PSC-01-1337-PAA-EI.					
4						
5	PROPOSED DEPRECIATION RATES ARE NOT BEING REQUESTED IN THIS FILING. THE COMPANY'S NEXT DEPRECIATION FILING IS SCHEDULED					
6	FOR APRIL 30, 2002.					
7						
8						

8356

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 38a**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A SCHEDULE OF TAXES OTHER  
 THAN INCOME TAXES FOR THE HISTORIC TEST YEAR AND  
~~THE PRIOR YEAR~~. FOR EACH TAX, INDICATE  
 THE AMOUNT CHARGED TO OPERATING EXPENSES.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESX HISTORIC YEAR: 12/31/00

\_\_\_\_ PROJECTED TEST YEAR:

\_\_\_\_ PRIOR YEAR:

WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	TYPE OF TAX	(1) RATE	(2) BASIS	(3) TOTAL AMOUNT (\$000)	(4) AMOUNT CHARGED TO OPERATING EXPENSES (\$000)	(5) SEPARATION FACTOR	(6) AMOUNT (\$000)
						----- JURISDICTIONAL -----	
1	REVENUE TAXES:						
2	GROSS RECEIPTS	0.025000	SEE NOTE # 1	\$149,535	\$149,535	1.000000	\$149,535
3	REGULATORY ASSESSMENT FEE	0.000720	SEE NOTE # 2	4,540	4,540	1.000000	4,540
4	FRANCHISE	VARIOUS	SEE NOTE # 3	250,647	250,647	1.000000	250,647
5							
6	REAL ESTATE & PROPERTY TAXES:						
7	REAL & PERSONAL PROPERTY	VARIOUS	ASSESSED VALUE	162,797 (A)	162,534	0.995280	161,767
8							
9	PAYROLL TAXES:						
10	FICA	0.076500	SEE NOTE # 4	35,660	35,660	0.996710	35,543
11	FEDERAL UNEMPLOYMENT	0.008000	SEE NOTE # 5	478	478	0.996710	477
12	STATE UNEMPLOYMENT	0.000000	SEE NOTE # 6	-12	-12	0.996710	-12
13							
14	MISCELLANEOUS TAXES:						
15	INTANGIBLE	0.001000	SEE NOTE # 7	1	1	0.996710	1
16	OCCUPATIONAL	VARIOUS	LEVIED	38	38	0.996710	37
17	SALES	VARIOUS		-1,398 (B)	-1,398	0.996710	-1,393
18				-----	-----		-----
19							
20				\$602,286	\$602,023		\$601,142
21				=====	=====		=====
22							

NOTES: (A) INCLUDES PROPERTY TAX ASSOCIATED WITH NON-UTILITY PROPERTY.

(B) INCLUDES REFUND RELATED TO SALES TAX ON OUR USE OF ELECTRICITY.

DETAIL MAY NOT ADD DUE TO ROUNDING.



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF TAXES OTHER  
THAN INCOME TAXES FOR THE ~~HISTORIC TEST YEAR AND~~  
~~THE PRIOR YEAR~~. FOR EACH TAX, INDICATE  
THE AMOUNT CHARGED TO OPERATING EXPENSES.

TYPE OF DATA SHOWN:

☒ HISTORIC YEAR: 12/31/00  
☐ PROJECTED TEST YEAR:  
☐ PRIOR YEAR:  
WITNESS: NA

## LINE NOTE

NO.	#	TYPE OF TAX	BASIS
1	1	GROSS RECEIPTS	APPLIED TO REVENUES COLLECTED FROM THE SALE OF ELECTRICITY.
2			
3			
4	2	REGULATORY ASSESSMENT FEE	APPLIED TO GROSS OPERATING REVENUES DERIVED FROM RETAIL SALES.
5			
6			
7	3	FRANCHISE	APPLIED TO BASE REVENUES FROM ELECTRIC SALES INCLUDING FUEL AND OTHER CLAUSE ADJUSTMENTS FOR CUSTOMER CLASSES SPECIFIED IN THE INDIVIDUAL FRANCHISE ORDINANCES. FRANCHISE FEE IS SPECIFIED IN FRANCHISE ORDINANCES, REDUCED BY TAXES, LICENSES OR OTHER IMPOSITIONS LEVIED BY THE GRANTOR.
8			
9			
10			
11			
12			
13	4	FICA	IN 2000, APPLIED TO TAXABLE WAGES OF EACH EMPLOYEE AT A RATE OF 6.2% UP TO A MAXIMUM OF \$80,400 AND 1.45% TO ALL TAXABLE WAGES FOR MEDICARE.
14			
15			
16			
17	5	FEDERAL UNEMPLOYMENT	APPLIED TO TAXABLE WAGES OF EACH EMPLOYEE UP TO A MAXIMUM OF \$7,000 FOR 2000.
18			
19			
20	6	STATE UNEMPLOYMENT	APPLIED TO TAXABLE WAGES OF EMPLOYEE UP TO A MAXIMUM OF \$7,000 FOR 2000.
21			
22			
23	7	INTANGIBLE	APPLIED TO THE MARKET VALUE OF INTANGIBLE PROPERTY (ACCOUNTS RECEIVABLE, NOTES AND OTHER OBLIGATIONS, ETC.), AS OF JANUARY 1 OF EACH YEAR.
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			

SUPPORTING SCHEDULES: C-38b

RECAP SCHEDULES: C-9

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF TAXES OTHER  
THAN INCOME TAXES FOR THE TEST YEAR AND THE PRIOR  
YEAR. FOR EACH TAX, INDICATE THE AMOUNT CHARGED  
TO OPERATING EXPENSES.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	TYPE OF TAX	(1) RATE	(2) BASIS	(3) TOTAL AMOUNT (\$000)	(4) AMOUNT CHARGED TO OPERATING EXPENSES (\$000)	(5) SEPARATION FACTOR	(6) AMOUNT (\$000)
						----- JURISDICTIONAL -----	
1	REVENUE TAXES:						
2	GROSS RECEIPTS	0.025000	SEE NOTE # 1	\$182,521	\$182,521	1.000000	\$182,521
3	REGULATORY ASSESSMENT FEE	0.000720	SEE NOTE # 2	5,257	5,257	1.000000	5,257
4	FRANCHISE	VARIOUS	SEE NOTE # 3	298,414	298,414	1.000000	298,414
5							
6	REAL ESTATE & PROPERTY TAXES:						
7	REAL & PERSONAL PROPERTY	VARIOUS	ASSESSED VALUE	173,264 (A)	172,940	0.994591	172,005
8							
9	PAYROLL TAXES:						
10	FICA	0.076500	SEE NOTE # 4	42,215	42,215	0.996120	42,051
11	FEDERAL UNEMPLOYMENT	0.008000	SEE NOTE # 5	1,169	1,169	0.996120	1,164
12	STATE UNEMPLOYMENT	0.000000	SEE NOTE # 6	248	248	0.996120	247
13							
14	MISCELLANEOUS TAXES:						
15	INTANGIBLE	0.001000	SEE NOTE # 7	0	0	0.000000	0
16	OCCUPATIONAL	VARIOUS	LEVIED	0	0	0.000000	0
17	SALES	VARIOUS		272 (B)	272	0.996120	271
18				-----	-----		-----
19							
20				\$703,359	\$703,035		\$701,929
21				=====	=====		=====
22							
23							

NOTES: (A) INCLUDES PROPERTY TAX ASSOCIATED WITH NON-UTILITY PROPERTY.

(B) INCLUDES REFUND RELATED TO SALES TAX ON OUR USE OF ELECTRICITY.

DETAIL MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF TAXES OTHER  
THAN INCOME TAXES FOR THE TEST YEAR AND THE PRIOR  
YEAR. FOR EACH TAX, INDICATE THE AMOUNT CHARGED  
TO OPERATING EXPENSES.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

## LINE NOTE

NO.	#	TYPE OF TAX	BASIS
1	1	GROSS RECEIPTS	APPLIED TO REVENUES COLLECTED FROM THE SALE OF ELECTRICITY.
2			
3			
4	2	REGULATORY ASSESSMENT FEE	APPLIED TO GROSS OPERATING REVENUES DERIVED FROM RETAIL SALES.
5			
6			
7	3	FRANCHISE	APPLIED TO BASE REVENUES FROM ELECTRIC SALES INCLUDING FUEL AND OTHER CLAUSE ADJUSTMENTS FOR CUSTOMER CLASSES SPECIFIED IN THE INDIVIDUAL FRANCHISE ORDINANCES. FRANCHISE FEE IS SPECIFIED IN FRANCHISE ORDINANCES, REDUCED BY TAXES, LICENSES OR OTHER IMPOSITIONS LEVIED BY THE GRANTOR.
8			
9			
10			
11			
12			
13	4	FICA	APPLIED TO TAXABLE WAGES OF EACH EMPLOYEE AT A RATE OF 6.2% UP TO A MAXIMUM OF \$84,900 IN 2002 AND 1.45% TO ALL TAXABLE WAGES FOR MEDICARE.
14			
15			
16			
17	5	FEDERAL UNEMPLOYMENT	APPLIED TO TAXABLE WAGES OF EACH EMPLOYEE UP TO A MAXIMUM OF \$7,000.
18			
19			
20	6	STATE UNEMPLOYMENT	APPLIED TO TAXABLE WAGES OF EACH EMPLOYEE UP TO A MAXIMUM OF \$7,000.
21			
22			
23	7	INTANGIBLE	APPLIED TO THE MARKET VALUE OF INTANGIBLE PROPERTY (ACCOUNTS RECEIVABLE, NOTES AND OTHER OBLIGATIONS, ETC.), AS OF JANUARY 1 OF EACH YEAR.
24			
25			
26			
27			
28			
29			
30			
31			

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF TAXES OTHER  
THAN INCOME TAXES FOR THE TEST YEAR AND THE PRIOR  
YEAR. FOR EACH TAX, INDICATE THE AMOUNT CHARGED  
TO OPERATING EXPENSES.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
\_\_\_\_ PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	TYPE OF TAX	(1) RATE	(2) BASIS	(3) TOTAL AMOUNT (\$000)	(4) AMOUNT CHARGED TO OPERATING EXPENSES (\$000)	(5) SEPARATION FACTOR	(6) AMOUNT (\$000)
						----- JURISDICTIONAL -----	
1	REVENUE TAXES:						
2	GROSS RECEIPTS	0.025000	SEE NOTE # 1	\$190,560	\$190,560	1.000000	\$190,560
3	REGULATORY ASSESSMENT FEE	0.000720	SEE NOTE # 2	5,270	5,270	1.000000	5,270
4	FRANCHISE	VARIOUS	SEE NOTE # 3	313,455	313,455	1.000000	313,455
5							
6	REAL ESTATE & PROPERTY TAXES:						
7	REAL & PERSONAL PROPERTY	VARIOUS	ASSESSED VALUE	170,751 (A)	170,426	0.995617	169,679
8							
9	PAYROLL TAXES:						
10	FICA	0.076500	SEE NOTE # 4	40,488	40,488	0.997144	40,372
11	FEDERAL UNEMPLOYMENT	0.008000	SEE NOTE # 5	922	922	0.997144	920
12	STATE UNEMPLOYMENT	0.000000	SEE NOTE # 6	223	223	0.997144	222
13							
14	MISCELLANEOUS TAXES:						
15	INTANGIBLE	0.001000	SEE NOTE # 7	0	0	0.000000	0
16	OCCUPATIONAL	VARIOUS	LEVIED	0	0	0.000000	0
17	SALES	VARIOUS		-630 (B)	-630	0.997144	-628
18				-----	-----		-----
19							
20				\$721,039	\$720,714		\$719,850
21				=====	=====		=====
22							
23							
24	NOTES: (A) INCLUDES PROPERTY TAX ASSOCIATED WITH NON-UTILITY PROPERTY.						
25	(B) INCLUDES REFUND RELATED TO SALES TAX ON OUR USE OF ELECTRICITY.						
26							
27	DETAIL MAY NOT ADD DUE TO ROUNDING.						
28							

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF TAXES OTHER  
THAN INCOME TAXES FOR THE TEST YEAR AND THE PRIOR  
YEAR. FOR EACH TAX, INDICATE THE AMOUNT CHARGED  
TO OPERATING EXPENSES.

TYPE OF DATA SHOWN:

HISTORIC YEAR:

PROJECTED TEST YEAR:

X PRIOR YEAR: 12/31/01

WITNESS: NA

## LINE NOTE

NO.	#	TYPE OF TAX	BASIS
1	1	GROSS RECEIPTS	APPLIED TO REVENUES COLLECTED FROM THE SALE OF ELECTRICITY.
2			
3			
4	2	REGULATORY ASSESSMENT FEE	APPLIED TO GROSS OPERATING REVENUES DERIVED FROM RETAIL SALES.
5			
6			
7	3	FRANCHISE	APPLIED TO BASE REVENUES FROM ELECTRIC SALES INCLUDING FUEL AND OTHER CLAUSE ADJUSTMENTS FOR CUSTOMER CLASSES SPECIFIED IN THE INDIVIDUAL FRANCHISE ORDINANCES. FRANCHISE FEE IS SPECIFIED IN FRANCHISE ORDINANCES, REDUCED BY TAXES, LICENSES OR OTHER IMPOSITIONS LEVIED BY THE GRANTOR.
8			
9			
10			
11			
12			
13	4	FICA	APPLIED TO TAXABLE WAGES OF EACH EMPLOYEE AT A RATE OF 6.2% UP TO A MAXIMUM OF \$80,400 IN 2001 AND 1.45% TO ALL TAXABLE WAGES FOR MEDICARE.
14			
15			
16			
17	5	FEDERAL UNEMPLOYMENT	APPLIED TO TAXABLE WAGES OF EACH EMPLOYEE UP TO A MAXIMUM OF \$7,000.
18			
19			
20	6	STATE UNEMPLOYMENT	APPLIED TO TAXABLE WAGES OF EACH EMPLOYEE UP TO A MAXIMUM OF \$7,000.
21			
22			
23	7	INTANGIBLE	APPLIED TO THE MARKET VALUE OF INTANGIBLE PROPERTY (ACCOUNTS RECEIVABLE, NOTES AND OTHER OBLIGATIONS, ETC.), AS OF JANUARY 1 OF EACH YEAR.
24			
25			
26			
27			
28			
29			
30			
31			
32			

SUPPORTING SCHEDULES: C-38b

RECAP SCHEDULES: C-9

8363

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 38b**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A CALCULATION OF THE GROSS  
RECEIPT TAX AND REGULATORY ASSESSMENT FEE FOR THE  
TEST YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	DESCRIPTION	(1) GROSS RECEIPTS TAX	(2) TEST YEAR	(3) REGULATORY ASSESSMENT FEE	(4) TEST YEAR
		PRIOR YEAR (\$000)	PRIOR YEAR (\$000)	PRIOR YEAR (\$000)	PRIOR YEAR (\$000)
1	TOTAL OPERATION REVENUES	\$ 7,804,596	\$ 7,579,053	\$ 7,804,596	\$ 7,579,053
2	LESS: UNBILLED REVENUES	8,223	6,998	8,223	6,998
3					
4	BILLED REVENUES	7,796,373	7,572,055	7,796,373	7,572,055
5					
6					
7	ADJUSTMENTS:				
8	SALES FOR RESALE	156,518	151,294	156,518	151,294
9	PROVISION FOR REFUND:				
10	RETAIL	(162,437)	(44,060)	(162,437)	(44,060)
11	WHOLESALE	0	0	0	0
12	LATE PMT FIELD COLLECTIONS	16,740	16,730	16,740	16,730
13	MISCELLANEOUS SERVICE REVENUES	28,387	28,886	28,387	28,886
14	RENT ELECTRIC PROPERTY	28,006	29,426	28,006	29,426
15	OTHER ELECTRIC REVENUES:				
16	UNBILLED REVENUES - WHOLESALE	114	1,081	114	1,081
17	DEFERRED CLAUSE REVENUES	42,079	23,705	42,079	23,705
18	OTHER REVENUES	34,712	35,401	34,712	35,401
19	OTHER ADJUSTMENTS	29,088	28,751	29,088	28,751
20					
21	TOTAL ADJUSTMENTS	173,206	271,213	173,206	271,213
22					
23	ADJUSTED BILLED OPERATION REVENUES	7,623,167	7,300,842	7,623,167	7,300,842
24					
25	TAX RATE - BILLED REVENUES	0.025000	0.025000	0.000720	0.000720
26					
27	TAX AMOUNT ON BILLED REVENUES	190,579	182,521	5,489	5,257
28	OTHER TAX ADJUSTMENTS (A)	(19)	0	(218)	0
29					
30	TAX AMOUNT	\$ 190,560	\$ 182,521	\$ 5,271	\$ 5,257
31					

NOTE: (A) ADJUSTMENT REFLECTS DIFFERENCES IN THE TAX CALCULATION SHOWN ABOVE FOR PROJECTION PURPOSES AND ACTUAL  
GROSS RECEIPTS TAX AND REGULATORY ASSESSMENT FEE TAX RECORDED DURING THE FIRST FIVE MONTHS ( JANUARY THRU  
MAY ) OF 2001.

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES:

RECAP SCHEDULES: C-38a

8365

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 39**



FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A CALCULATION OF STATE AND FEDERAL DEFERRED INCOME TAXES FOR THE TEST YEAR. PROVIDE DETAIL ON OTHER ITEMS RESULTING IN DEFERRALS BESIDES ACCELERATED DEPRECIATION.

PAGE 1 OF 2  
TYPE OF DATA SHOWN:  
\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
\_\_\_\_ X PROJECTED TEST YEAR ENDED 12/31/02  
\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.		TOTAL UTILITY	TAX RATE	DEFERRED TAXES		NET	JURISDICTIONAL	
				DEBIT	CREDIT		FACTOR	AMOUNT
1	ABOVE THE LINE:							
2								
3	TAX DEPRECIATION	696,715	38.575%	268,758		268,758	1.000833	268,982
4								
5	BOOK DEPRECIATION	962,713	38.575%		371,367	(371,367)	1.000833	(371,676)
6								
7	EXCESS OF NET BOOK OVER TAX DEPRECIATION	(265,998)	38.575%		102,609	(102,609)	1.000833	(102,694)
8								
9	FEDERAL AND STATE INCOME TAX RATE	38.575%						
10								
11								
12	DEFERRED FEDERAL AND STATE INCOME TAXES FROM DEPRECIATION	(102,609)						
13								
14	DEFERRED FEDERAL AND STATE INCOME TAXES FROM OTHER ITEMS	9,682					1.008570	9,765
15								
16	OTHER AND ROUNDING	1						7
17								
18	NET DEFERRED FEDERAL AND STATE INCOME TAXES - ABOVE THE LINE	(92,926)					0.999957	(92,922)
19								
20	BELOW THE LINE:							
21								
22	DEFERRED FEDERAL AND STATE INCOME TAXES FROM OTHER ITEMS	(9,338)						
23								
24	NET DEFERRED FEDERAL AND STATE INCOME TAXES - BELOW THE LINE	(9,338)						
25								
26	NET DEFERRED FEDERAL AND STATE INCOME TAXES	(102,264)						
27								
28	OTHER DEFERRED TAX ITEMS (ABOVE THE LINE):							
29								
30	AMORT MIT BANK RIGHTS	(12,617)	38.575%	4,867		4,867		
31	CABLE INJECTION	(6,230)	38.575%	2,403		2,403		
32	CAP GAIN EMISS ALLOW	(139)	38.575%	54		54		
33	COMPUTER SOFTWARE	(46,054)	38.575%	17,765		17,765		
34	COST OF REMOVAL	(38,506)	38.575%	14,082		14,082		
35	CYPRESS CONTRACT	5,513	38.575%		2,127	(2,127)		
36	DECOMMISSIONING ACCRUAL	8,199	38.575%		3,163	(3,163)		
37	DEF COMPENSATION	7,216	38.575%		2,783	(2,783)		
38	DEF FRANCHISE FEE REV	(100)	38.575%	39		39		
39	DEF FUEL COST FPSC	113,611	38.575%		43,825	(43,825)		
40	EARLY CAPACITY PAYMENTS	(1,324)	38.575%	511		511		
41	ENVIRONMENTAL LIABILITY	(7,055)	38.575%	2,721		2,721		
42	FMPA SETTLEMENT AGREEMENT	1,472	38.575%		568	(568)		
43	MISC RESERVES	7,731	38.575%		2,982	(2,982)		
44	GAIN DISP PROP ABV	(182)	38.575%	70		70		
45	GAIN LOSS REAQ DEBT	931	38.575%		359	(359)		
46	INJURIES & DAMAGES	253	38.575%		97	(97)		
47	INT TX DEFICIENCY ABOVE	10	38.575%		4	(4)		
48	INTERCONNECTION HOMESTEAD	40	38.575%		16	(16)		
49	LEASE CANCELLATIONS	(2,399)	38.575%	925		925		
50	LEGAL RESERVE	(4,357)	38.575%	1,681		1,681		
51	LOSS DISP PROP ABV	35	38.575%		14	(14)		
52	METHOD LIFE CIAC	26,039	38.575%		10,045	(10,045)		
53	METHOD LIFE CPI	48,857	38.575%		18,847	(18,847)		
54	CAP GAIN SEC 1245 DEP	5,000	38.575%		1,929	(1,929)		
55	NUC MAINT RESERVE	13,088	38.575%		5,049	(5,049)		
56	NUCLEAR D&D	(4,860)	38.575%	1,875		1,875		
57	NUCLEAR FUEL INTEREST	(10,651)	38.575%	4,109		4,109		
58	PENSION SFAS 87	(110,112)	38.575%	42,476		42,476		

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES:

RECAP SCHEDULES: C-9, C-48

1	POST RETIREMENT SFAS 112	4,176	38.575%	1,611	(1,611)
---	--------------------------	-------	---------	-------	---------

8367

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A CALCULATION OF STATE AND FEDERAL  
 DEFERRED INCOME TAXES FOR THE TEST YEAR. PROVIDE DETAIL ON  
 OTHER ITEMS RESULTING IN DEFERRALS BESIDES ACCELERATED  
 DEPRECIATION.

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 X PROJECTED TEST YEAR ENDED 12/31/02  
 PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	TOTAL UTILITY	TAX RATE	DEFERRED TAXES		NET	JURISDICTIONAL	
			DEBIT	CREDIT		FACTOR	AMOUNT
2	POST RETIREMENT BENEFITS	26,510	38.575%		10,226		(10,226)
3	REPAIR ALLOWANCE	(11,386)	38.575%	4,392			4,392
4	REPAIR PROJECTS	(896)	38.575%	345			345
5	SJRPP DECOMMISSIONING	1,674	38.575%		646		(646)
6	SJRPP DEF INTEREST	(3,727)	38.575%	1,438			1,438
7	STORM FUND ABOVE	50,300	38.575%		19,403		(19,403)
8	THERMOLAG DEF MATERIAL	(2,413)	38.575%	931			931
9	UNBILLED REVENUE FPSC	(116,164)	38.575%	44,810			44,810
10	VACATION PAY SETTLEMENT	270	38.575%		104		(104)
11	WELFARE CAPITALIZED	39	38.575%		15		(15)
12							
13							
14	TOTAL OTHER ITEMS - ABOVE THE LINE	(56,207)	38.575%	145,494	123,812	1.000833	21,700
15							
16							
17	ADJUSTMENTS (ABOVE THE LINE):						
18	PERMANENT DIFFERENCES - RATE DIFFERENCE	12,000		(12,000)	0	0.994591	(11,935)
19							
20	TOTAL OTHER ITEMS AND ADJUSTMENTS - ABOVE THE LINE	(44,207)		133,494	123,812	1.008570	9,765
21							
22							
23	OTHER DEFERRED TAX ITEMS (BELOW THE LINE):						
24	GAIN DISP PROP BLW	(1,189)	38.575%	459			459
25	LOSS DISP PROP BLW	185	38.575%		71		(71)
26	PRIMECO CIAC BELOW	(138)	38.575%	53			53
27	STORM, DECOMM FUND BELOW	28,457	38.575%		10,977		(10,977)
28	OTHER BELOW	(2,512)	38.575%	969			969
29	TX REFUND INT BELOW	(596)	38.575%	230			230
30							
31	TOTAL OTHER DEFERRED TAX ITEMS - BELOW THE LINE	24,207	38.575%	1,711	11,049		(9,338)

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 40**

SCHEDULE C - 40

FEDERAL DEFERRED INCOME TAXES

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A CALCULATION OF FEDERAL DEFERRED  
 INCOME TAXES FOR THE TEST YEAR. PROVIDE DETAIL ON OTHER ITEMS  
 RESULTING IN TAX DEFERRALS BESIDES ACCELERATED DEPRECIATION.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
  X   PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION	TOTAL UTILITY	TAX RATE	DEFERRED TAXES		NET	JURISDICTIONAL	
				DEBIT	CREDIT		FACTOR	AMOUNT
1	SEE MFR C- 39 FOR DEFERRED FEDERAL AND STATE INCOME TAXES, MFRs C-39 AND C-40 HAVE BEEN COMBINED TO REFLECT THE							
2	METHOD USED TO CALCULATE DEFERRED TAXES FOR THE FINANCIAL FORECAST.							

8370

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 41**

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: TO PROVIDE INFORMATION REQUIRED TO PRESENT THE EXCESS  
DEFERRED TAX BALANCES DUE TO PROTECTED AND UNPROTECTED TIMING  
DIFFERENCES AT STATUTORY TAX RATES IN EXCESS OF THE CURRENT TAX  
RATE. THE PROTECTED DEFERRED TAX BALANCES REPRESENT TIMING  
DIFFERENCES DUE TO LIFE AND METHOD EFFECT ON DEPRECIATION RATES.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE  
NO.

1	Total Deferred Income Taxes at December 31, 2002	\$814,930
2		
3	Excess Deferred Taxes	
4		
5	Statutory	\$29,096
6		
7	Non-Statutory	\$31,331

8372

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C - 42**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE CALCULATION OF STATE AND FEDERAL  
INCOME TAXES FOR THE HISTORICAL TEST YEAR. PROVIDE DETAIL ON  
ADJUSTMENTS TO INCOME AND INVESTMENT TAX CREDITS GENERATED.

TYPE OF DATA SHOWN:

X HISTORICAL TEST YEAR ENDED 12/31/00

PROJECTED TEST YEAR ENDED \_\_\_/\_\_\_/\_\_\_

PRIOR YEAR ENDED \_\_\_/\_\_\_/\_\_\_

WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL UTILITY (\$000)	JURISDICTIONAL	
			FACTOR	AMOUNT (\$000)
1	UTILITY TAXABLE OPERATING INCOME BEFORE TAXES-	1,151,041	1.009248	1,161,886
2	INTEREST CHARGES	(175,956)	0.962839	(169,418)
3	EXCESS OF TAX (FEDERAL) OVER BOOK DEPRECIATION	301,793	1.021242	308,203
4	PERMANENT DIFFERENCES	22,957	0.995280	22,849
5	OTHER ADJUSTMENTS TO TAXABLE INCOME (SEE PAGE 2)	(939,828)	1.021242	(959,791)
6				
7	TAXABLE INCOME	<u>380,007</u>		<u>363,530</u>
8				
9				
10	STATE INCOME TAX CALCULATION -			
11				
12	ADJUSTMENTS TO STATE TAXABLE INCOME (SEE PAGE 3)	22,839	0.99528	22,731
13				
14	STATE TAXABLE INCOME	337,168		340,800
15	STATE INCOME TAX RATE	<u>5.50%</u>		<u>5.50%</u>
16				
17	COMPUTED STATE INCOME TAX	18,544	1.010771	18,744
18	DIRECT ADJUSTMENT TO STATE INCOME TAX			
19				
20	STATE INCOME TAX PAYABLE	<u>18,544</u>		<u>18,744</u>
21				
22	DIRECT ADJUSTMENT TO STATE INCOME TAX (SEE PAGE 3)	<u>(5,700)</u>	0.99528	<u>(5,673)</u>
23				
24	STATE INCOME TAX	<u>12,844</u>	1.017842	<u>13,071</u>
25				
26	TAXABLE INCOME (FROM PAGE 1)	360,007	1.009784	363,530
27				
28	FEDERAL INCOME TAX CALCULATION			
29	STATE INCOME TAX DEDUCTION	<u>18,544</u>	1.010771	<u>18,744</u>
30	OTHER AND ROUNDINGS			
31				
32				
33	FEDERAL TAXABLE INCOME	341,463	1.011471	345,380
34	FEDERAL INCOME TAX RATE	<u>35.00%</u>		<u>35.00%</u>
35				
36	FEDERAL INCOME TAX PAYABLE	118,512	1.011471	120,883
37	PRIOR YEAR ADJUSTMENT TO			
38	FEDERAL INCOME TAX (SEE PAGE 3)	<u>(32,908)</u>	0.995280	<u>(32,753)</u>
39				
40				
41	FEDERAL INCOME TAX	<u>86,604</u>	1.017824	<u>88,130</u>
42				
43				
44	TOTAL STATE AND FEDERAL CURRENT TAX EXPENSE	<u>99,448</u>	1.014627	<u>101,201</u>

DETAIL MAY NOT ADD TO TOTAL DUE TO ROUNDING.



SCHEDULE C - 42

STATE AND FEDERAL INCOME TAXES

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE CALCULATION OF STATE AND FEDERAL  
INCOME TAXES FOR THE HISTORICAL TEST YEAR. PROVIDE DETAIL ON  
ADJUSTMENTS TO INCOME AND INVESTMENT TAX CREDITS GENERATED.

TYPE OF DATA SHOWN:

X HISTORICAL TEST YEAR ENDED 12/31/00  
\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_/\_\_\_/\_\_\_  
\_\_\_ PRIOR YEAR ENDED \_\_\_/\_\_\_/\_\_\_  
WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL UTILITY (\$000)	JURISDICTIONAL	
			FACTOR	AMOUNT (\$000)
1	<u>PERMANENT DIFFERENCE:</u>			
2	EQUITY COMPONENT OF AFUDC	23,072	0.995280	22,963
3	BUSINESS MEALS	2,011	0.995280	2,002
4	INTEREST ON VACATION SETTLEMENT	225	0.995280	224
5	INTEREST INCOME ON TAX EXEMPT POLL. BONDS	(2,351)	0.995280	(2,340)
6				
7		22,957	0.995280	22,849
8				
9	<u>OTHER ADJUSTMENTS TO TAXABLE INCOME:</u>			
10	ABANDONMENT LOSS	207		
11	AFUDC DEBT	0		
12	CYPRESS CONTRACT	5,513		
13	DECOMMISSIONING ACCRUAL	30,997		
14	DORMANT MATERIAL WRITEOFF	7,800		
15	ECONOMIC PERFORMANCE	9,492		
16	ENVIRONMENTAL LIABILITIES	4,143		
17	GROUP RETENTION BONUS	1,038		
18	INTEREST ON TAX DEFICIENCY	10		
19	INTERCONNECTION HOMESTEAD	40		
20	MARK TO MARKET ADJUSTMENT	994		
21	CONTRIBUTION IN AID OF CONSTRUCTION	31,666		
22	CONSTRUCTION PERIOD INTEREST	36,451		
23	NUCLEAR D & D	1,501		
24	POST RETIREMENT BENEFITS	22,851		
25	SJRPP DEFERRED COSTS	(1,556)		
26	STORM FUND EXPENSE	17,595		
27	CLAUSE UNBILLED REVENUE	17,926		
28	VACATION PAY ACCRUAL	129		
29	BAD DEBT EXPENSE	(578)		
30	CABLE INJECTION	(10,802)		
31	CAPITAL GAIN EMISSION ALLOWANCE AMORT.	(139)		
32	COMPUTER SOFTWARE	(58,864)		
33	COST OF REMOVAL- ACTUAL	(29,772)		
34	DEFERRED COMPENSATION	(6,029)		
35	COST REDUCTION PROGRAM	(7)		
36	DEFERRED FRANCHISE REVENUE	(1,271)		
37	DEFERRED FUEL COST FERC	(559)		
38	DEFERRED FUEL COST FPSC	(540,834)		
39	EARLY CAPACITY PAYMENTS	(1,065)		
40	ENERSYS DEFERRED CONTRACTS	(8)		
41	SETTLEMENT AGREEMENT	(1,472)		
42	GAIN ON DISPOSITION OF PROPERTY	(395)		
43	LOSS ON REACQUIRED DEBT, NET	(6,018)		
44	GAS TURBINE MAINTENANCE	(2,220)		
45	INJURIES AND DAMAGES	(3,665)		
46	LEASE CANCELLATION	(2,381)		
47	LEGAL RESERVE	(4,357)		
48	LOSS ON DISPOSITION OF PROPERTY	(20)		

DETAIL MAY NOT ADD TO TOTAL DUE TO ROUNDING.

## SCHEDULE C - 42

## STATE AND FEDERAL INCOME TAXES

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE CALCULATION OF STATE AND FEDERAL  
 INCOME TAXES FOR THE HISTORICAL TEST YEAR. PROVIDE DETAIL ON  
 ADJUSTMENTS TO INCOME AND INVESTMENT TAX CREDITS GENERATED.

TYPE OF DATA SHOWN:

☒ HISTORICAL TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_  
☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_  
 WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL UTILITY (\$000)	JURISDICTIONAL	
			FACTOR	AMOUNT (\$000)
1	NON DEDUCTIBLE MEDICAL CONTRIBUTION	(3,317)		
2	NUCLEAR MAINTENANCE RESERVE	(9,693)		
3	NUCLEAR FUEL INTEREST	(1,441)		
4	OKEELANTA SETTLEMENT	(222,500)		
5	PENSION CREDIT	(108,416)		
6	FERC REFUND	(70,214)		
7	REPAIR ALLOWANCE	(8,000)		
8	REPAIR PROJECTS	(4,124)		
9	PROPERTY TAX ACCRUAL	(8,562)		
10	THERMOLAG DEFERRED MATERIAL REMOVAL	(7,375)		
11	CLAUSE UNBILLED REVENUE - FERC	(1,717)		
12	AMORT MIT BANK RIGHTS	(12,667)		
13	CEDAR BAY	750		
14	CORP REAL ESTATE ACCRUAL	1,100		
15	WELFARE CAPITALIZED	8		
16				
17		<u>(939,828)</u>	1.021242	(959,791)
18				
19	ADJUSTMENTS TO STATE TAXABLE INCOME:			
20				
21	METHOD LIFE DEPRECIATION DIFFERENCE (STATE - FED)	(25,185)	0.995280	(25,066)
22	FLORIDA STATE TAX EXEMPTION	(5)	0.995280	(5)
23	INTEREST INCOME ON TAX EXEMPT POLL. BONDS	2,351	0.995280	2,340
24		<u>(22,839)</u>		<u>(22,731)</u>
25				
26	PRIOR YEAR ADJUSTMENTS TO STATE INCOME TAX:			
27				
28	ANNUAL TAX RETURN TO ACCRUAL ADJUSTMENT	<u>(5,700)</u>	0.995280	<u>(5,673)</u>
29				
30	ADJUSTMENTS TO FEDERAL TAXABLE INCOME:			
31				
32	OTHER AND ROUNDINGS			
33				
34				
35				
36	PRIOR YEAR ADJUSTMENTS TO FEDERAL INCOME TAX:			
37				
38	ANNUAL TAX RETURN TO ACCRUAL ADJUSTMENT	<u>(32,908)</u>	0.995280	<u>(32,753)</u>

DETAIL MAY NOT ADD TO TOTAL DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE CALCULATION OF STATE AND FEDERAL  
INCOME TAXES FOR THE TEST YEAR. PROVIDE DETAIL ON ADJUSTMENTS  
TO INCOME AND INVESTMENT TAX CREDITS GENERATED.

TYPE OF DATA SHOWN:

\_\_\_ HISTORICAL TEST YEAR ENDED \_\_/\_\_/\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_ PRIOR YEAR ENDED \_\_/\_\_/\_\_  
 WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL UTILITY (\$000)	JURISDICTIONAL	
			FACTOR	AMOUNT (\$000)
1	UTILITY TAXABLE OPERATING INCOME BEFORE TAXES-	1,396,148	0.999537	1,395,502
2	INTEREST CHARGES	(197,843)	0.995107	(196,875)
3	EXCESS OF BOOK OVER TAX (FEDERAL ) DEPRECIATION	285,998	1.000835	286,220
4	PERMANENT DIFFERENCES	22,284	0.994591	22,163
5	OTHER ADJUSTMENTS TO TAXABLE INCOME (SEE PAGE 2)	(56,207)	1.000835	(56,254)
6				
7	TAXABLE INCOME	<u>1,430,380</u>		<u>1,430,757</u>
8				
9				
10	STATE INCOME TAX CALCULATION -			
11				
12	ADJUSTMENTS TO STATE TAXABLE INCOME (SEE PAGE 3)	(34,200)	1.001088	(34,237)
13				
14	STATE TAXABLE INCOME	1,396,180		1,396,519
15	STATE INCOME TAX RATE	<u>5.50%</u>		<u>5.50%</u>
16				
17	COMPUTED STATE INCOME TAX	76,790	1.000243	76,809
18				
19				
20	STATE INCOME TAX PAYABLE	<u>76,790</u>		<u>76,809</u>
21				
22	DIRECT ADJUSTMENT TO STATE INCOME TAX (SEE PAGE 3)	<u>0</u>		<u>2</u>
23				
24	STATE INCOME TAX	<u>76,790</u>	1.000269	<u>76,811</u>
25				
26	TAXABLE INCOME (FROM PAGE 1)	1,430,380	1.000263	1,430,757
27				
28	FEDERAL INCOME TAX CALCULATION			
29	STATE INCOME TAX DEDUCTION	<u>76,790</u>	1.000243	<u>76,811</u>
30				
31				
32				
33	FEDERAL TAXABLE INCOME	1,353,590	1.000263	1,353,946
34	FEDERAL INCOME TAX RATE	<u>35.00%</u>		<u>35.00%</u>
35				
36	FEDERAL INCOME TAX PAYABLE	473,757	1.000263	473,881
37	FUEL TAX CREDITS	(504)	0.994591	(501)
38				
39				
40	FEDERAL INCOME TAX	<u>473,253</u>	1.000269	<u>473,380</u>
41				
42				
43				
44	TOTAL STATE AND FEDERAL CURRENT TAX EXPENSE	<u>550,042</u>		<u>550,190</u>

DETAIL MAY NOT ADD TO TOTAL DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE CALCULATION OF STATE AND FEDERAL  
INCOME TAXES FOR THE TEST YEAR. PROVIDE DETAIL ON ADJUSTMENTS  
TO INCOME AND INVESTMENT TAX CREDITS GENERATED.

TYPE OF DATA SHOWN:

HISTORICAL TEST YEAR ENDED \_\_\_/\_\_\_/\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
 PRIOR YEAR ENDED \_\_\_/\_\_\_/\_\_\_  
 WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL UTILITY (\$000)	JURISDICTIONAL	
			FACTOR	AMOUNT (\$000)
1	<b>PERMANENT DIFFERENCE:</b>			
2	EQUITY COMPONENT OF AFUDC	20,220	0.994591	20,111
3	BUSINESS MEALS AND ENTERTAINMENT	2,064	0.994591	2,053
4				
5		<u>22,284</u>	0.994591	<u>22,163</u>
6	<b>OTHER ADJUSTMENTS TO TAXABLE INCOME:</b>			
7	AMORT MIT BANK RIGHTS	(12,617)		
8	CABLE INJECTION	(6,230)		
9	CAPITAL GAIN - EMISSION ALLOWANCES	(139)		
10	COMPUTER SOFTWARE	(46,054)		
11	COST OF REMOVAL- ACTUAL	(36,506)		
12	CYPRESS CONTRACT	5,513		
13	DECOMMISSIONING ACCRUAL	8,199		
14	DEFERRED COMPENSATION	7,216		
15	DEF FRANCHISE FEE REV	(100)		
15	DEF FUEL COST - FPSC	113,611		
16	EARLY CAPACITY PAYMENTS	(1,324)		
17	ENVIRONMENTAL LIABILITY	(7,055)		
18	FMPPA SETTLEMENT AGREEMENT	1,472		
19	MISC RESERVES	7,731		
20	GAIN DISP PROP ABV	(182)		
21	GAIN LOSS REAQ DEBT	931		
22	INJURIES & DAMAGES	253		
23	INTEREST ON TAX DEFICIENCY ABOVE	10		
24	INTERCONNECTION HOMESTEAD	40		
25	LEASE CANCELLATIONS	(2,399)		
26	LEGAL RESERVE	(4,357)		
27	LOSS ON DISPOSITION OF PROPERTY- ABOVE	35		
28	METHOD LIFE CIAC	26,039		
29	METHOD LIFE CPI	48,857		
30	CAP GAIN SEC 1245 DEP	5,000		
31	NUCLEAR MAINTENANCE RESERVE	13,088		
32	NUCLEAR D&D	(4,860)		
33	NUCLEAR FUEL INTEREST	(10,651)		
34	PENSION SFAS 87	(110,112)		
35	POST RETIREMENT SFAS 112	4,177		
36	POST RETIREMENT BENEFITS	26,510		
37	REPAIR ALLOWANCE	(11,386)		
38	REPAIR PROJECTS	(896)		
39	SJRPP DECOMMISSIONING	1,674		
40	SJRPP DEFERRED INTEREST	(3,727)		
41	STORM FUND ABOVE	50,300		
42	THERMOLAG DEF MATERIAL	(2,413)		
43	UNBILLED REVENUE -FPSC	(116,164)		
44	VACATION PAY	270		
45	WELFARE CAPITALIZED	39		
46				
47	Total	<u>(56,207)</u>	1.000833	<u>(56,254)</u>

DETAIL MAY NOT ADD TO TOTAL DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE CALCULATION OF STATE AND FEDERAL  
INCOME TAXES FOR THE TEST YEAR. PROVIDE DETAIL ON ADJUSTMENTS  
TO INCOME AND INVESTMENT TAX CREDITS GENERATED.

TYPE OF DATA SHOWN:

HISTORICAL TEST YEAR ENDED \_\_/\_\_/\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
 PRIOR YEAR ENDED \_\_/\_\_/\_\_  
 WITNESS: NA

LINE NO.	DESCRIPTION	TOTAL UTILITY (\$000)	JURISDICTIONAL	
			FACTOR	AMOUNT (\$000)
1	ADJUSTMENTS TO STATE TAXABLE INCOME:			
2				
3	METHOD LIFE DEPRECIATION DIFFERENCE (STATE - FED)	(34,668)	1.000833	(34,697)
4	TAX EXEMPT INTEREST	1,404	0.994591	1,396
5	OTHER STATE DEDUCTIONS	(931)	1.000833	(932)
6	FLORIDA STATE TAX EXEMPTION	(5)	0.994591	(5)
7		<u>(34,200)</u>	1.001088	<u>(34,237)</u>
8				
9	PRIOR YEAR ADJUSTMENTS TO STATE INCOME TAX:			
10				
11	rounding	<u>0</u>		<u>2</u>

DETAIL MAY NOT ADD TO TOTAL DUE TO ROUNDING.

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 43**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A RECONCILIATION OF THE TAX EXPENSE IN THE FILING WITH THE TAX CHECK FIGURE. PROVIDE ON A PER BOOK BASIS AND AT THE REVENUE REQUESTED. IF A PROJECTED TEST YEAR IS USED, PROVIDE BOTH ON A PROJECTED AND HISTORICAL BASIS. IF A YEAR END RATE BASE IS USED, PROVIDE ON BOTH A YEAR-END AND 13 MONTHS AVERAGE BASIS. IF A FORMULA WORKING CAPITAL IS USED, PROVIDE ON THAT BASIS AND ON THE BASIS OF A BALANCE SHEET WORKING CAPITAL CALCULATION.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORICAL TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION	FEDERAL	STATE	TOTAL
1	NET OPERATING INCOME			\$958,983
2	ADD: INCOME TAXES			437,165
3	DEDUCT: INTEREST CHARGES			197,843
4	TAXABLE INCOME			1,198,305
5				
6				
7	ADJUSTMENTS TO TAXABLE INCOME			
8	RESERVE FLOW THROUGH			20,220
9	BUSINESS MEALS			2,064
10	STATE TAX EXEMPTION			(5)
11	SUBTOTAL			22,279
12				
13				
14				
15	TAXABLE INCOME AS ADJUSTED			1,220,584
16	STATUTORY TAX RATES			38.5750%
17				470,840
18				
19	WRITE OFF OF EXCESS DEFERRED TAXES			(12,000)
20	FUEL TAX CREDITS			(504)
21	AMORTIZATION OF INVESTMENT TAX CREDITS			(19,952)
22	FEDERAL EFFECT OF STATE PERMANENT DIFFERENCES			(1,222)
23	OTHER AND ROUNDING			3
24	SUBTOTAL			(33,675)
25				
26	FEDERAL AND STATE INCOME TAX EXPENSE			\$437,165
27				
28				
29				
30	DETAIL MAY NOT ADD DUE TO ROUNDING			

8381

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A RECONCILIATION OF THE TAX EXPENSE IN THE FILING WITH THE TAX CHECK FIGURE. PROVIDE ON A PER BOOK BASIS AND AT THE REVENUE REQUESTED. IF A PROJECTED TEST YEAR IS USED, PROVIDE BOTH ON A PROJECTED AND HISTORICAL BASIS. IF A YEAR END RATE BASE IS USED, PROVIDE ON BOTH A YEAR-END AND 13 MONTHS AVERAGE BASIS. IF A FORMULA WORKING CAPITAL IS USED, PROVIDE ON THAT BASIS AND ON THE BASIS OF A BALANCE SHEET WORKING CAPITAL CALCULATION.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORICAL TEST YEAR ENDED \_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION	TOTAL RATE BASE SYSTEM PER BOOKS	WEIGHTED COST RATE	COSTED EQUITY	TOTAL
1	PREFERRED STOCK	\$8,277,917	0.15%	\$12,312	
2	COMMON STOCK	8,277,917	9.24%	\$765,116	
3	ITC-WEIGHTED COST	8,277,917	0.17%	\$13,950	
4					
5	AFTER TAX EQUITY AND ITC RETURN		9.56%		\$791,378
6					
7	EFFECT OF INTEREST SYNCHRONIZATION				(\$30,238)
8					
9	AFTER TAX EQUITY AND ITC RETURN ADJUSTED FOR THE				
10	SYNCHRONIZATION OF INTEREST				\$761,140
11					
12	<u>TAX EFFECT OF PERMANENT DIFFERENCES</u>				
13					
14	ITC AMORTIZATION				(\$19,952)
15	EXCESS DEFERRED TAXES				(\$12,000)
16	FUEL TAX CREDITS				(\$504)
17	PERMANENT DIFFERENCE				\$7,374
18					
19	TOTAL PERMANENT DIFFERENCES AND CREDITS				(25,082)
20					
21	SUBTOTAL				\$736,058
22					
23	EXPANSION TO TAXABLE INCOME			61.425%	1,198,304
24					
25	FEDERAL AND STATE INCOME TAXES			38.575%	\$462,246
26					
27	ADJUSTMENT FOR PERMANENT DIFFERENCES AND CREDITS				(25,082)
28					
29	TAX EXPENSE CHECK FIGURE				\$437,164
30					
31	TAX EXPENSE IN COST OF SERVICE				\$437,165
32					
33	DIFFERENCE				(1)
34					
35	DETAIL MAY NOT ADD DUE TO ROUNDING				

8382

SUPPORTING SCHEDULES:

RECAP SCHEDULES:



FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A RECONCILIATION OF THE TAX EXPENSE IN THE FILING WITH THE TAX CHECK FIGURE. PROVIDE ON A PER BOOK BASIS AND AT THE REVENUE REQUESTED. IF A PROJECTED TEST YEAR IS USED, PROVIDE BOTH ON A PROJECTED AND HISTORICAL BASIS. IF A YEAR END RATE BASE IS USED, PROVIDE ON BOTH A YEAR-END AND 13 MONTHS AVERAGE BASIS. IF A FORMULA WORKING CAPITAL IS USED, PROVIDE ON THAT BASIS AND ON THE BASIS OF A BALANCE SHEET WORKING CAPITAL CALCULATION.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION	FEDERAL	STATE	TOTAL
1	NET OPERATING INCOME	\$800,397	\$800,397	
2	ADD: INCOME TAXES	350,644	350,644	
3	DEDUCT: INTEREST CHARGES	175,956	175,956	
4	TAXABLE INCOME	975,085	975,085	
5				
6				
7	ADJUSTMENTS TO TAXABLE INCOME			
8	RESERVE FLOW THROUGH	23,072	23,087	
9	BUSINESS MEALS	2,011	2,011	
10	TAX EXEMPT INTEREST EXPENSE	(2,351)	0	
11	OTHER	225	225	
12	STATE TAX EXEMPTION	0	(5)	
14	STATE TAX DEDUCTION FOR FEDERAL	(55,022)		
16	SUBTOTAL	(32,065)	25,318	
17				
18				
19				
20	TAXABLE INCOME AS ADJUSTED	943,020	1,000,403	
21	STATUTORY TAX RATES	35.0000%	5.5000%	
22		330,057	55,022	
23				
24	WRITE OFF OF EXCESS DEFERRED TAXES	(12,185)	464	
25	RETURN TO ACCRUAL ADJUSTMENT	(359)	(444)	
26	AMORTIZATION OF INVESTMENT TAX CREDITS	(21,911)	0	
27				
28	SUBTOTAL OTHER PERMANENT DIFFERENCES	(34,455)	20	
29				
30	FEDERAL AND STATE INCOME TAX EXPENSE	\$295,602	\$55,042	\$350,644
31				
32				
33				
34	DETAIL MAY NOT ADD DUE TO ROUNDING			

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A RECONCILIATION OF THE TAX EXPENSE IN THE FILING WITH THE TAX CHECK FIGURE. PROVIDE ON A PER BOOK BASIS AND AT THE REVENUE REQUESTED. IF A PROJECTED TEST YEAR IS USED, PROVIDE BOTH ON A PROJECTED AND HISTORICAL BASIS. IF A YEAR END RATE BASE IS USED, PROVIDE ON BOTH A YEAR-END AND 13 MONTHS AVERAGE BASIS. IF A FORMULA WORKING CAPITAL IS USED, PROVIDE ON THAT BASIS AND ON THE BASIS OF A BALANCE SHEET WORKING CAPITAL CALCULATION.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION	TOTAL RATE BASE SYSTEM PER BOOKS	WEIGHTED COST RATE	COSTED EQUITY	TOTAL
1	PREFERRED STOCK	\$7,732,862	0.16%	\$12,452	
2	COMMON STOCK	7,732,862	8.09%	\$625,885	
3	ITC-WEIGHTED COST	7,732,862	0.17%	\$13,442	
4					
5	AFTER TAX EQUITY AND ITC RETURN		8.43%		\$651,778
6					
7	EFFECT OF INTEREST SYNCHRONIZATION				(\$27,338)
8					
9	AFTER TAX EQUITY AND ITC RETURN ADJUSTED FOR THE				
10	SYNCHRONIZATION OF INTEREST				\$624,440
11					
12	<u>TAX EFFECT OF PERMANENT DIFFERENCES</u>				
13					
14	ITC AMORTIZATION				(21,911)
15	PERMANENT DIFFERENCE AND EXCESS DEFERRED TAXES				(2,781)
16	TAX RETURN TO ACCRUAL ADJUSTMENT				(803)
17					
18	TOTAL PERMANENT DIFFERENCES AND CREDITS				(25,495)
19					
20	<u>SUBTOTAL</u>				598,945
21					
22	EXPANSION TO TAXABLE INCOME			61.425%	975,083
23					
24	FEDERAL AND STATE INCOME TAXES			38.575%	376,138
25					
26	ADJUSTMENT FOR PERMANENT DIFFERENCES AND CREDITS				(25,495)
27					
28	TAX EXPENSE CHECK FIGURE				\$350,643
29					
30	TAX EXPENSE IN COST OF SERVICE				\$350,644
31					
32	DIFFERENCE				(1)
33					
34	DETAIL MAY NOT ADD DUE TO ROUNDING				

8384

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C - 44**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE AMOUNT OF INTEREST EXPENSE USED TO CALCULATE JURISDICTIONAL NET OPERATING INCOME TAXES ON SCHEDULES NOS. C-1 AND C-2. EXPLAIN ANY CHANGES IN INTEREST EXPENSE IN DETAIL GIVING AMOUNT OF CHANGE AND REASON FOR CHANGE. IF THE BASIS FOR ALLOCATING INTEREST USED IN THE TAX CALCULATION DIFFERS FROM THE BASIS USED IN ALLOCATING CURRENT INCOME TAXES PAYABLE, THE DIFFERING BASES SHOULD BE CLEARLY IDENTIFIED.

TYPE OF DATA SHOWN:

☒ HISTORIC YEAR: 12/31/00☐ PROJECTED TEST YEAR:☐ PRIOR YEAR:

WITNESS: NA

LINE NO.	DESCRIPTION	(1) YEAR ENDED 1999 (\$000)	(2) YEAR ENDED 2000 (\$000)	(3) AMOUNT OF CHANGE (\$000)	(4) REASON FOR CHANGE
1	INTEREST ON FIRST MORTGAGE, POLLUTION CONTROL BONDS				
2	AND OTHER LONG TERM DEBT	\$142,320	\$132,533	\$(9,788)	A
3					
4	AMORTIZATION OF DEBT DISCOUNT, PREMIUM, ISSUING				
5	EXPENSE & LOSS ON REAQUIRED DEBT	3,027	2,910	(118)	B
6					
7	INTEREST ON INTERIM INDEBTEDNESS	0	0	0	
8					
9	OTHER INTEREST EXPENSE	18,426	40,514	22,088	C
10					
11	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	1	0	(1)	D
12					
13					
14	TOTAL INTEREST EXPENSE	163,774	175,956	12,182	
15					
16	JURISDICTIONAL FACTOR	0.995798	0.962839		
17					
18	JURISDICTIONAL INTEREST EXPENSE	\$163,086	\$169,418	\$6,332	
19					
20					
21					
22					
23					
24					
25					
26	NOTE: REFER TO PAGE 2 FOR REASON FOR CHANGE.				
27	TOTALS MAY NOT ADD DUE TO ROUNDING.				
28					
29					
30					

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 45**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF THE SPECIFIC TAX EFFECTS (IN DOLLARS) OF FILING A CONSOLIDATED RETURN FOR THE HISTORICAL TEST YEAR. IDENTIFY THE NATURE AND AMOUNT OF BENEFITS TO THE COMPANY AND TO THE RATEPAYERS. PROVIDE A COPY OF ANY EXISTING TAX-SHARING AGREEMENTS WITH AFFILIATED COMPANIES.

TYPE OF DATA SHOWN:

☒ HISTORICAL TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_/\_\_/\_\_☐ PRIOR YEAR ENDED \_\_/\_\_/\_\_

WITNESS: NA

Florida Power & Light Company (FPL) is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which files a consolidated Federal Income Tax Return.

The consolidated income tax is allocated to Florida Power & Light Company and its subsidiaries in accordance with the Internal Revenue Code section 1552 (a) (2), Reg. 1.1502-33 (d) (2) (ii), and a tax sharing agreement between the members of the consolidated group. Under the tax sharing agreement, FPL and its subsidiaries are allocated income taxes on a separate company basis. The amount of tax allocated to FPL is calculated as though it was not a member of an affiliated group filing a consolidated return.

A copy of the tax sharing agreement between FPL and FPL Group, Inc. is attached.

8391

**INCOME TAX ALLOCATION AGREEMENT**

This Agreement, by and among FPL Group, Inc., ("Parent") and the companies set forth below which join in the filing of a consolidated federal income tax return ("Companies" or, in the singular, "Company"), made effective as of January 1, 1986, for each Company which was a member of the FPL Group, Inc., affiliated group on that date.

WHEREAS, the Companies file a consolidated federal income tax return; and

WHEREAS, for federal tax and all other purposes, the Companies desire to allocate their federal income tax liability in accordance with the following procedures;

NOW, THEREFORE, the Companies agree as follows:

**ARTICLE I****Definitions**

1.1 "Consolidated Minimum Tax" is the minimum tax liability for a tax year as reflected on the Consolidated Tax Return and any adjustments thereafter determined calculated at the rate specified in the Internal Revenue Code Section 56.

1.2 "Consolidated Net Long-Term Capital Gains Tax" is the tax as reflected on the Consolidated Tax Return and adjustments thereafter determined calculated at the rate specified in Internal Revenue Code Section 1201.

1.3 "Consolidated Ordinary Tax" is the tax as reflected on the Consolidated Tax Return and any adjustments thereafter determined calculated at the rate specified in Internal Revenue Code Section 11.

1.4 "Consolidated Tax" is the Federal income tax liability for a tax year, as reflected on the Consolidated Tax Return and any adjustments thereafter determined.

1.5 "Corporate Tax Credit" is a negative tax of a Company for a tax year, equal to the amount by which the Consolidated Tax is reduced through inclusion of a net corporate tax loss, or other net tax benefit (including but not limited to investment tax credits, alternative tax computation resulting from capital items, etc.) of such Company in the Consolidated Tax Return.

1.6 "Net Long-Term Capital Gain" is the net long-term capital gain of a Company for a tax year, computed as though such Company had filed a separate return on the same basis as used in the Consolidated Tax Return, except that inter-company transactions eliminated in consolidation shall be given appropriate effect.

1.7 "Net Long-Term Capital Loss" is the net long-term capital loss of a Company for a tax year, computed as though such Company had filed a separate return on the same basis as used in the Consolidated Tax Return, except that inter-company transactions eliminated in consolidation shall be given appropriate effect.

1.8 "Ordinary Corporate Taxable Income" is the ordinary taxable income of a Company for a tax year, computed as though such Company had filed a separate return on the same basis as used in the Consolidated Tax Return, except that dividend income from any of the Companies will be disregarded and other inter-company transactions eliminated in consolidation shall be given appropriate effect.

1.9 "Ordinary Corporate Tax Loss" is the ordinary loss of a Company for a tax year, computed as though such Company had filed a separate return on the same basis as used in the Consolidated Tax Return, except that dividend income from any of the Companies shall be disregarded and other inter-company transactions eliminated in consolidation shall be given appropriate effect.

1.10 "Separate Return Tax Liability" is the tax of a Company on its taxable income for a tax year, computed as though such Company were not a member of an affiliated group filing a consolidated return, adjusted to allow for carryovers or carrybacks of losses and tax credits from other tax years.

1.11 "Net Tax Liability" shall mean a positive net amount allocated to a Company pursuant to Article II.

1.12 "Net Tax Benefit" shall mean a negative net amount allocated to a Company pursuant to Article II.

## ARTICLE II

### Tax Allocation Procedures

2.1 Notwithstanding any other provisions of this Agreement, the amount of Consolidated Tax apportioned to any Company shall not exceed the Separate Return Tax Liability of said Company, and all Companies regulated by the Florida Public Service Commission shall be treated as a single Company.



2.2 In general, the Consolidated Tax shall be apportioned among the Companies on a separate company basis so that each Company shall be allocated an amount approximately equal to its Separate Return Tax Liability, except that for all provisions of this agreement Companies with Corporate Tax Credits shall receive current payment for such Credit in accordance with the terms of this Agreement.

2.3 The Consolidated Ordinary Tax shall be apportioned among the Companies in accordance with the ratio by which the portion of the consolidated Ordinary Corporate Taxable Income attributable to each Company bears to the total Ordinary Corporate Taxable Income reflected on the Consolidated Tax Return.

2.4 The Consolidated Net Long-Term Capital Gains Tax shall be apportioned among the Companies in accordance with the ratio by which that portion of the Consolidated Net Long-Term Capital Gain attributable to each Company bears to the Consolidated Net Long-Term Capital Gain.

2.5 A Company which has an Ordinary Corporate Tax Loss shall be entitled to a Corporate Tax Credit for the use of such loss in the Consolidated Tax Return. However, this provision is subject to the provision that the aggregate tax liability (after tax credits) allocated to a Company shall not exceed the Separate Return Tax Liability of such Company and that the Separate Return Tax Liability of a Company shall be computed as if the Company had always filed its tax return on a separate return basis. Under this provision, the Consolidated Ordinary Tax will not change, but the allocation of said tax among the Companies will change in that any tax payment allowed by reason of Corporate Tax Credits resulting from Ordinary Corporate Tax Losses will be matched by an aggregate increase in the tax allocation to the Companies having Ordinary Corporate Taxable Income.

2.6 A Company which has a Net Long-Term Capital Loss shall be entitled to a Corporate Tax Credit for the use of such loss in the Consolidated Tax Return. This provision, however, is subject to the provision that the aggregate tax liability (after tax credits) allocated to each Company shall not exceed the Separate Return Tax Liability of such Company, computed as if such Company had always filed its tax return on a separate return basis. Under this provision, the Consolidated Net Long-Term Capital Gains Tax will not change. However, the allocation of said tax among the Companies will change in that any tax payments allowed by reason of Corporate Tax Credits resulting from Net Long-Term Capital Losses will be matched by an aggregate increase in the tax allocation to the Companies having Net Long-Term Capital Gains.

2.7 Tax credits allowable in the computation of the Consolidated tax shall be allocated pro rata to those companies which generated the tax credits. If a Company has unused tax credits which could be utilized by the Company on a separate return basis (computed as if such member had always filed its tax return on a separate return basis), then an additional amount of tax credit shall be allocated to such Company. This provision, however, is subject to the provision that the aggregate tax liability (after tax credits) allocated to each Company shall not exceed the Separate Return Tax Liability of such Company, computed as if such Company had always filed its tax return on a separate return basis. Under this provision, the consolidated tax credits utilized in the Consolidated Tax Return will not change. The allocation of the tax credits among the Companies, however, will change, in that any additional allocation of tax credits allowed by reason of unused tax credits will be matched by an equal aggregate increase in the tax allocated to other Companies, as appropriate.

2.8 The Consolidated Minimum Tax shall be apportioned among the Companies in accordance with the ratio which the minimum tax liability of each Company computed on a separate return basis bears to the total minimum tax liability for all Companies computed on a separate return basis.

### ARTICLE III

#### Tax Payment Procedures

3.1 A Company with a Net Tax Liability shall pay the Parent such amount, while a Company with a net tax benefit shall receive current payment from the Parent for such amount. Settlement of the amounts paid or received by the Parent will generally be made on the the latter of the date tax payments are due and payable or refunds are actually received from the Federal Government. Annual adjustments of the amounts payable and payments to reflect such adjustments will generally be made within thirty (30) days after the income tax return is actually filed with the Internal Revenue Service. Companies on a pro-rata basis shall be required to return to the Parent payments received for net tax benefits to the extent:

- a) such a Company would not have received a tax benefit if it filed a separate return,

- b) The Parent is required to pay a Net Tax Benefit to a Company which would have been entitled to a benefit under a separate return basis, and
- c) the cumulative amount which the Parent has paid for Net Tax Benefits, plus the cumulative amount of consolidated tax liability paid to the IRS exceeds the cumulative amount which the Parent has received from Companies with Net Tax Liabilities. Such cumulative Net Tax Liabilities and Net Tax Benefits shall include the Net Tax Benefit and/or Net Tax Liability of the Parent company itself.

#### ARTICLE IV

##### Effective Date

4.1 This Agreement shall be effective for the Consolidated Tax reflected on the Consolidated Tax Return for 1986 and subsequent years.

This Agreement may be executed in counterparts.

This Agreement has been executed as of \_\_\_\_\_ by the Companies.

<u>Signature of Officer</u>	<u>Date</u>	<u>Title</u>
-----------------------------	-------------	--------------

SIGNATURE PAGE ATTACHED

_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 001148-EI  
MFR NO. C-45  
ATTACHMENT 1 OF 1  
PAGE 6 OF 6

## ARTICLE IV

**Effective Date**

**This Agreement may be executed in counterparts.**

**Signature of Officer**      **Date**      **Title**

8/15/26

Vice President & Treasurer

8/24/11

**Assistant Comptroller**

MSB 8/26/96

**Vice President**

J. Howard 9/1/16

Vice President

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 46**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A COPY OF THE COMPANY'S MOST RECENT  
CONSOLIDATED FEDERAL INCOME TAX RETURN, STATE INCOME TAX  
RETURN AND MOST RECENT FINAL IRS REVENUE AGENT'S REPORT.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

28

29

30

31

FLORIDA POWER & LIGHT COMPANY (FPL) AND ITS SUBSIDIARIES INCOME TAX RETURNS ARE CONFIDENTIAL UNDER SECTION 6103 OF THE  
INTERNAL REVENUE CODE. FPL CONSIDERS THOSE RETURNS TO BE PROPRIETARY CONFIDENTIAL BUSINESS INFORMATION UNDER SECTION  
366.093, FLORIDA STATUTES. THE INCOME TAX RETURNS AND MOST RECENT FINAL IRS REVENUE AGENT'S REPORT FOR FPL AND ITS SUBSIDIARIES  
WILL BE MADE AVAILABLE FOR REVIEW, ON A CONFIDENTIAL BASIS, AT THE COMPANY'S OFFICE LOCATED AT 700 UNIVERSE BOULEVARD, JUNO BEACH,  
FLORIDA 33408.

8399

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 47**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE INFORMATION REQUIRED IN ORDER TO ADJUST  
INCOME TAX EXPENSES BY REASON OF INTEREST EXPENSE OF PARENT(S)  
THAT MAY BE INVESTED IN THE EQUITY OF THE UTILITY IN QUESTION. IF  
YEAR END RATE BASE IS USED, PROVIDE ON BOTH A YEAR END AND 13  
MONTH AVERAGE BASIS. IF A PROJECTED TEST PERIOD IS USED, PROVIDE  
ON BOTH A PROJECTED AND HISTORICAL BASIS.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	AMOUNT	PERCENT OF CAPITAL	COST RATE	WEIGHTED COST
1	LONG TERM DEBT			
2	SHORT TERM DEBT			
3	PREFERRED STOCK			
4	COMMON EQUITY			
5	DEFERRED INCOME TAX			
6	OTHER (SPECIFY)			
	TOTAL			

NOTE: FPL GROUP, INC., THE PARENT OF FLORIDA POWER &amp; LIGHT COMPANY, HAD NO OUTSTANDING DEBT DURING 2000.

8401



FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: PROVIDE INFORMATION REQUIRED IN ORDER TO ADJUST  
INCOME TAX EXPENSES BY REASON OF INTEREST EXPENSE OF PARENT(S)  
THAT MAY BE INVESTED IN THE EQUITY OF THE UTILITY IN QUESTION. IF  
YEAR END RATE BASE IS USED, PROVIDE ON BOTH A YEAR END AND 13  
MONTH AVERAGE BASIS. IF A PROJECTED TEST PERIOD IS USED, PROVIDE  
ON BOTH A PROJECTED AND HISTORICAL BASIS.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.		AMOUNT	PERCENT OF CAPITAL	COST RATE	WEIGHTED COST
1	LONG TERM DEBT				
2	SHORT TERM DEBT				
3	PREFERRED STOCK				
4	COMMON EQUITY				
5	DEFERRED INCOME TAX				
6	OTHER (SPECIFY)				
	TOTAL				

NOTE: FPL GROUP, INC., THE PARENT OF FLORIDA POWER & LIGHT COMPANY, IS PROJECTED TO INCUR NO DEBT AND  
CONSEQUENTLY NO INTEREST EXPENSE FOR THE YEAR 2002.

8402

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 48**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A RECONCILIATION BETWEEN THE  
TOTAL OPERATING INCOME TAX PROVISION FOR THE TEST  
PERIOD AND THE CURRENTLY PAYABLE INCOME TAXES ON  
OPERATING INCOME FOR THE TEST PERIOD. THE  
RECONCILING AMOUNTS SHOULD EQUAL DEFERRED TAXES  
ON OPERATING INCOME FOR THE PERIOD. EXPLAIN ANY  
DIFFERENCES.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	DESCRIPTION	AMOUNT (\$000)
1	TOTAL OPERATING INCOME TAX PROVISION	\$437,165
2		
3	LESS: DEFERRED FEDERAL AND STATE INCOME TAXES ON OPERATING INCOME	-92,926
4		
5	CURRENT YEAR INVESTMENT TAX CREDIT ON UTILITY ASSETS	0
6		
7	ADD: INVESTMENT TAX CREDIT AMORTIZATION ON UTILITY ASSETS	19,952
8		
9		
10	CURRENT INCOME TAX PROVISION ON OPERATING INCOME	\$550,043
11		=====
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	
34		
35	SUPPORTING SCHEDULES: C-39, C-40, C-42, C-43	RECAP SCHEDULES:

8404

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 49**

## SCHEDULE C - 49

## MISCELLANEOUS TAX INFORMATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE REQUESTED MISCELLANEOUS TAX INFORMATION.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_

DOCKET NO. 001148-EI

☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

1 1 For profit or loss purposes, which IRC Section 1552 method is used for tax allocation?

2 See response to Schedule C-45 for method used for tax allocation.

3

4 2 What tax years are open with the IRS?

5 The 1986 through 2000 tax years are open with the IRS.

6

7 3 Is the treatment of customer deposits at issue with the IRS?

8 No

9

10 4 For the last five tax years, what dollars were paid to or received from the parent for federal income taxes?

	1996	1997	1998	1999	2000
	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)

12

13 Federal Income Tax Paid (Received) 381,526 399,252 486,819 369,399 136,066

14

15 5 How were the amounts in (4) treated?

16 The income tax payments are calculated on a separate company basis. These amounts are treated as payments of federal income taxes  
17 by Florida Power & Light Company.

18

19 6 For each of the last five years, what was the dollar amount of interest deducted on the parent only tax return?

	1996	1997	1998	1999	2000
	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)

22

23 Interest Deducted 2 1 0 3 1

24

25 7 Complete the following chart for the last five years:

26

	INCOME/(LOSS)									
	BOOK BASIS (\$000)					TAX BASIS (\$000)				
	1996	1997	1998	1999	2000	1996	1997	1998	1999	2000
28 Parent Only	(19,217)	(17,753)	(18,641)	(16,479)	(20,764)			(1)		
29 Applicant Only (FPL & Subs)	614,895	626,502	630,271	590,449	621,625			(1)		
30 Total Group	579,450	617,502	664,464	697,399	703,997			(1)		
31 Total Group Excl. Parent & Applicant	(16,228)	8,753	52,834	123,429	103,136			(1)		

36

37 (1) As noted in MFR C-46, the tax returns on which this information appears are considered confidential under section 6103 of the Internal Revenue Code and section 366.093,  
38 Florida Statutes. The requested data will be made available for review on a confidential basis at the FPL Juno Beach office.

39

40

41

42

43

44

45

46

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8406

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 50**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: SUPPLY A STATEMENT OF THE COMPANY'S POLICY ON TREATMENT OF PROFIT OR LOSS FROM REACQUIRED BONDS. DETAIL ANY PROFIT OR LOSS ON REQUIRED BONDS FOR THE TEST YEAR AND PRIOR YEAR.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
☒ PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

LINE NO.	(1) TYPE	(2) REACQUISITION DATE	(3) PRINCIPAL AMOUNT \$ (000)	(4) COUPON RATE (%)	(5) SCHEDULED MATURITY	(6) PRICE	(7) (GAIN)/ LOSS \$ (000) (A)
1	POLLUTION CONTROL BONDS	FEBRUARY 2001	\$16,520	7.15%	FEBRUARY 2023	\$102.00	\$621
2							
3	REVENUE RECOVERY BONDS	FEBRUARY 2001	48,900	VARIABLE	JANUARY 2025	100.00	185
4							
5	FLORIDA POWER & LIGHT TREATS PROFIT OR LOSS ON REACQUIRED BONDS IN ACCORDANCE WITH THE CODE OF FEDERAL REGULATIONS: TITLE 18; CONSERVATION OF POWER AND WATER RESOURCES, PART 101;						
6	GENERAL INSTRUCTIONS, PARAGRAPH 17.						

8408

(A) GAIN OR LOSS IS AMORTIZED BY EQUAL MONTHLY AMOUNTS OVER THE REMAINING ORIGINAL LIFE OF THE ISSUE RETIRED.

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 51**



FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF GAINS AND LOSSES ON DISPOSITION OF PLANT AND PROPERTY PREVIOUSLY USED IN PROVIDING ELECTRIC SERVICE FOR THE TEST YEAR AND THE FOUR PRIOR YEARS. LIST EACH ITEM WITH A GAIN OR LOSS OF \$1 MILLION OR MORE, OR MORE THAN .1% OF TOTAL PLANT. LIST AMOUNTS ALLOWED IN PRIOR CASES, AND THE TEST YEAR OF SUCH PRIOR CASES.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
☒ PRIOR YEAR ENDED 12/31/01  
WITNESS: N/A

(\$000)														
Line No	DESCRIPTION OF PROPERTY	DATE ACQUIRED	DATE DISPOSED	ORIGINAL CLASSIFICATION ACCOUNT	RECLASS. ACCOUNT(S)	RECLASS. DATE(S)	ORIGINAL AMOUNT RECORDED (\$000's)	ADDITIONS OR (RETIREMENTS)	DEPREC. AND AMORT.	NET BOOK VALUE ON DISPOSAL DATE	GAINS OR (LOSS) (\$000's)	ANNUAL AMORT. (a) (\$000's)	AMOUNTS ALLOWED PRIOR CASES(b)	PRIOR CASES TEST YEAR ENDED(b)
1	ACCOUNT 411.610 - GAINS FROM													
2	DISPOSITION OF FUTURE USE													
3	UTILITY PLANT													
4														
5														
6	VARIOUS		1998				722				244	49		
7	VARIOUS		1999				38				7	1		
8	VARIOUS		2000				77				405	81		
9	VARIOUS		2001											
10	VARIOUS		2002											
11														
12	Subtotal						837				656	131		
13														
14	ACCOUNT 411.710 - LOSSES FROM													
15	DISPOSITION OF FUTURE USE													
16	UTILITY PLANT													
17														
18														
19	VARIOUS		1998				498				(134)	(27)		
20	VARIOUS		1999				40				(2)	-		
21	VARIOUS		2000				38				(22)	(5)		
22	VARIOUS		2001											
23	VARIOUS		2002											
24														
25	Subtotal						576				(158)	(32)		
26														
27														
28	ACCOUNT 421.110 - GAIN													
29	ON DISPOSITION OF PROPERTY													
30														
31														
32	VARIOUS		1998				565				617	123		
33	VARIOUS		1999				85				939	188		
34	VARIOUS		2000				561				1,452	290		
35	BROWARD LOOP	1956	2000	101			59				1,383	277		
36	VARIOUS		2001				841				726	145		
37	Dade-Davis R/W #9, 10, 1	1963/1968	2001	101	\$12 portion moved to 121	1984	45				1,075	215		
38	VARIOUS		2002				423				1,390	278		
39														
40														
41	Subtotal						2,579				7,582	1,516		

(a) AMOUNTS ARE BEING AMORTIZED OVER A 5 YEAR PERIOD.

(b) THE GAINS AND LOSSES INCLUDED IN THE COMPANY'S LAST RATE CASE HAVE BEEN FULLY AMORTIZED

8410

## SCHEDULE C - 51

## GAINS AND LOSSES ON DISPOSITION OF PLANT OR PROPERTY

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-E1

EXPLANATION: PROVIDE A SCHEDULE OF GAINS AND LOSSES ON DISPOSITION OF PLANT AND PROPERTY PREVIOUSLY USED IN PROVIDING ELECTRIC SERVICE FOR THE TEST YEAR AND THE FOUR PRIOR YEARS. LIST EACH ITEM WITH A GAIN OR LOSS OF \$1 MILLION OR MORE, OR MORE THAN .1% OF TOTAL PLANT. LIST AMOUNTS ALLOWED IN PRIOR CASES, AND THE TEST YEAR OF SUCH PRIOR CASES.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
☒ PRIOR YEAR ENDED 12/31/01  
WITNESS: N/A

(\$000)														
Line No	DESCRIPTION OF PROPERTY	DATE ACQUIRED	DATE DISPOSED	ORIGINAL CLASSIFICATION ACCOUNT	RECLASS. ACCOUNT(S)	RECLASS. DATE(S)	ORIGINAL AMOUNT RECORDED (\$000's)	ADDITIONS OR (RETIREMENTS)	DEPREC. AND AMORT.	NET BOOK VALUE ON DISPOSAL DATE	GAINS OR (LOSS) (\$000's)	ANNUAL AMORT. (a) (\$000's)	AMOUNTS ALLOWED PRIOR CASES(b)	PRIOR CASES TEST YEAR ENDED(b)
1														
2	ACCOUNT 421.120 - GAIN													
3	ON DISPOSITION OF PROPERTY -													
4	NON-TAXABLE													
5														
6														
7	VARIOUS		1998				-				-	-		
8	VARIOUS		1999				44				189	38		
9	VARIOUS		2000				23				224	45		
10	VARIOUS		2001				-				3	1		
11	VARIOUS		2002				-				-	-		
12														
13	Subtotal						67				416	84		
14														
15														
16	ACCOUNT 421.210 - LOSS													
17	ON DISPOSITION OF PROPERTY													
18														
19														
20	VARIOUS		1998				-				-	-		
21	VARIOUS		1999				1,096				(32)	(6)		
22	VARIOUS		2000				1,158				(889)	(178)		
23	VARIOUS		2001				-				-	-		
24	VARIOUS		2002				3,285				(216)	(43)		
25														
26	Subtotal						5,539				(1,137)	(227)		
27														
28														
29							9,598				7,359	1,472		
30														
31														
32														
33														
34														
35	(a) AMOUNTS ARE BEING AMORTIZED OVER A 5 YEAR PERIOD.													
36	(b) THE GAINS AND LOSSES INCLUDED IN THE COMPANY'S LAST RATE CASE HAVE BEEN FULLY AMORTIZED													
37														
38														
39														
40														

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C - 52**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A COMPARISON OF THE CHANGE  
IN OPERATION AND MAINTENANCE EXPENSES (EXCLUDING  
FUEL) FOR THE LAST THREE YEARS AND THE TEST YEAR  
TO THE CPI.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESx HISTORIC YEAR: 12/31/00  
x PROJECTED TEST YEAR: 12/31/02  
x PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	DESCRIPTION	(1) 1999 (\$000)	(2) 2000 (\$000)	(3) 2001 (\$000)	(4) 2002 (\$000)
1					
2	NON-FUEL OPERATIONS & MAINTENANCE EXPENSES (EXCLUDING	1,060,630	1,030,917	1,019,473	1,121,388
3	CONSERVATION, ECRC, AND ADJUSTED FOR REGULATORY ADJUSTMENTS)				
4					
5					
6	PERCENT CHANGE IN NON-FUEL O&M EXPENSE OVER PREVIOUS YEAR	0.61%	(2.80)%	(1.11)%	10.00%
7					
8					
9	PERCENT CHANGE IN CPI OVER PREVIOUS YEAR	2.21%	3.36%	2.96%	2.59%
10					
11					
12	DIFFERENCE BETWEEN CHANGE IN CPI AND NON-FUEL O&M EXPENSE	(1.60)%	(6.16)%	(4.07)%	7.40%
13					
14					
15	AVERAGE NUMBER OF CUSTOMERS	3,756,009	3,848,350	3,935,161	4,020,804
16					
17					
18	NON-FUEL OPERATION & MAINTENANCE EXPENSE PER CUSTOMER	282.38	267.89	259.07	278.90
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29	NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.				
30					
31					
32					
33	SUPPORTING SCHEDULES: C-56			RECAP SCHEDULES:	

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 53**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FOR TEST YEAR FUNCTIONALIZED O & M EXPENSES,  
PROVIDE THE BENCHMARK VARIANCES.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES\_\_\_\_ HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
\_\_\_\_ PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	FUNCTION	(1) FORECASTED 2002 TOTAL COMPANY PER BOOKS (\$000)	(2) 2002 O&M EXPENSE ADJUSTMENTS (\$000) (a)	(3) 1988 2002 2002 ADJUSTED O&M EXPENSES (1) - (2) (\$000)	(4) BENCHMARK YEAR ADJUSTED O & M (\$000)	(5) COMPOUND MULTIPLIER	(6) 2002 BENCHMARK (4) X (5) (\$000)	(7) 2002 ADJUSTED BENCHMARK VARIANCE (3) - (6) (\$000)
1	PRODUCTION - STEAM	\$1,249,787	\$1,129,205	\$120,583	\$161,927	1.537616	\$248,982	\$(128,399)
2								
3	PRODUCTION - NUCLEAR	364,281	105,037	259,244	286,342	1.537616	440,284	(181,041)
4								
5	PRODUCTION - OTHER	964,421	927,694	36,728	18,025	1.537616	27,716	9,012
6								
7	OTHER POWER SUPPLY	1,141,456	1,136,756	4,700	3,829	1.537616	5,888	(1,188)
8								
9	TRANSMISSION	51,380	19,214	32,166	39,103	2.093148	81,848	(49,682)
10								
11	DISTRIBUTION	263,697	2,480	261,217	216,803	2.093148	453,801	(192,583)
12								
13	CUSTOMER ACCOUNTS	106,019	0	106,019	105,965	2.093148	221,800	(115,781)
14								
15	CUSTOMER SERVICE AND INFORMATION	78,959	61,730	17,229	16,280	2.093148	34,076	(16,847)
16								
17								
18	SALES EXPENSES	1,060	0	1,060	0	2.093148	0	1,060
19								
20	ADMINISTRATIVE AND GENERAL	288,300	5,858	282,442	275,460	2.093148	576,579	(294,136)
21								
22								
23	TOTAL	\$4,509,362	\$3,387,973	\$1,121,388	\$1,123,734		\$2,090,973	\$(969,585)
24		=====	=====	=====	=====		=====	=====

26 NOTES: (a) IN ADDITION TO THE COMMISSION ADJUSTMENTS REFLECTED ON MFR C-4 AND C-54, THE FOLLOWING ITEMS HAVE ALSO BEEN ADJUSTED OUT OF O&M  
 27 EXPENSES CONSISTENT WITH FPL'S LAST RATE CASE, DOCKET NO. 830465-EI, ORDER NOS. 13537, 13948, 13948-A, AND 14005: NON RECOVERABLE  
 28 FUEL, AND TRANSMISSION OF ELECTRICITY BY OTHERS.  
 29  
 30  
 31  
 32  
 33  
 34

35 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

36  
37 SUPPORTING SCHEDULES: C-19, C-55, C-56

RECAP SCHEDULES:

8415

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 54**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE DETAIL OF ADJUSTMENTS  
MADE TO TEST YEAR PER BOOKS O & M EXPENSES BY  
FUNCTION.[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE  
ALL ADJUSTMENTS ORDERED BY THE COMMISSION IN THE LAST  
RATE CASE AND DO NOT NECESSARILY REPRESENT ADJUSTMENTS  
FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	FUNCTION (A)	(1) ADJUSTMENT (\$000)	(2) EXPLANATION (B)
1	PRODUCTION:		
2			
3	STEAM POWER GENERATION-		
4	MISC STEAM EXPENSES - ECRC	\$1,222	
5	MAINTENANCE OF STRUCTURE - ECRC	103	
6	MAINTENANCE BOILER PLT - ECRC	180	
7	MAINTENANCE MISC PLT - ECRC	206	
8	FUEL - OIL, GAS & COAL	1,117,249	
9		-----	
10	TOTAL STEAM POWER GENERATION	1,118,960	
11			
12			
13	NUCLEAR POWER GENERATION-		
14	NUCL FUEL EXP - BURNUP CHARGE LEASED	105,037	
15		-----	
16	TOTAL NUCLEAR POWER GENERATION	105,037	
17			
18			
19	OTHER POWER GENERATION-		
20	OTHER POWER - MISC OTH PWR EXP - ECRC	471	
21	OTHER POWER - MAINTENANCE OF STRUCTURE - ECRC	30	
22	OTHER POWER - MAINT GEN & ELEC PLT - ECRC	101	
23	OTHER POWER - MAINT MISC - ECRC	18	
24	OTHER POWER - FUEL - OIL, GAS & COAL	926,924	
25	OTHER POWER - PURCHASED POWER - INTERCHANGE RECOV	401,360	
26	OTHER POWER - OTHER EXPENSES - DEFERRED FUEL FPSC	115,817	
27	OTHER POWER - PURCHASED QF CAPACITY PMT	280,794	
28	OTHER POWER - PURCHASED QUALIFYING FACIL	340,990	
29	OTHER POWER - SJRPP CAP - FPSC - 88TSR	(62,888)	
30	OTHER POWER - OTHER EXPENSES DEFERRED ECRC	(2,206)	
31		-----	
32	TOTAL OTHER POWER GENERATION	2,001,413	
33			
34			
35		-----	
36	TOTAL PRODUCTION	3,225,410	
37			
38			
39	NOTE: FPL IS NOT PROPOSING TO CHANGE RATES AT THIS TIME AND, THEREFORE,, IS NOT PROPOSING ANY COMPANY ADJUSTMENTS. HOWEVER, IF CHANGES TO RATES ARE PROPOSED SUBSEQUENT TO THIS FILING, AMONG THE ADJUSTMENTS FPL MIGHT PROPOSE INCLUDE, BUT ARE NOT LIMITED TO, THE FOLLOWING:		
40	- THE ACCOUNTING STANDARDS EXECUTIVE COMMITTEE OF THE AMERICAN INSTITUTE OF CERTIFIED PUBLIC ACCOUNTANTS HAS ISSUED A PROPOSED STATEMENT OF POSITION (SOP) WHICH WILL RESTRICT A COMPANY'S ABILITY TO CAPITALIZE CERTAIN COSTS. FPL ESTIMATES THAT THIS SOP, IF IT WERE EFFECTIVE, WOULD RESULT IN A \$129 MILLION INCREASE IN EXPENSES FOR THE YEAR 2002.		
41	- INCLUDE AN ADDITIONAL \$2 MILLION IN O&M AND \$16 MILLION IN DEPRECIATION EXPENSES, ASSOCIATED WITH THE ANNUALIZATION OF NEW PRODUCTION PLANT PLACED IN SERVICE DURING 2002.		
42	- INCLUDE \$6 MILLION OF COSTS ASSOCIATED WITH THE UNBURNED NUCLEAR FUEL THAT WILL REMAIN IN THE NUCLEAR REACTOR WHEN THE NUCLEAR UNITS ARE REMOVED FROM SERVICE AT THE END OF THEIR USEFUL LIFE.		
43	- INCLUDE \$5 MILLION ASSOCIATED WITH EMPLOYEE'S DENTAL INSURANCE.		
44	- INCLUDE EXPENDITURES ON SECURITY MEASURES RESULTING FROM RECENT WORLD EVENTS.		
45			
46			
47			
48	SUPPORTING SCHEDULES:		RECAP SCHEDULES:

8417



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE DETAIL OF ADJUSTMENTS  
MADE TO TEST YEAR PER BOOKS O & M EXPENSES BY  
FUNCTION.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE  
ALL ADJUSTMENTS ORDERED BY THE COMMISSION IN THE LAST  
RATE CASE AND DO NOT NECESSARILY REPRESENT ADJUSTMENTS  
FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	FUNCTION (A)	(1) ADJUSTMENT (\$000)	(2) EXPLANATION (B)
1	TRANSMISSION:		
2	TRAN EXP - MAINT OF STATION EQUIP - ECRC	519	
3	TRANS EXPENSE - INTERCHANGE RECOV	1,316	
4	CAP TRANSMISSION BY OTHERS - FPL SALES	6,939	
5		-----	
6	TOTAL TRANSMISSION	8,774	
7			
8			
9	DISTRIBUTION:		
10	MAINT OD STATION EQUIP - ECRC	1,438	
11	LMS-LOAD CONTROL RECOVERABLE -ECCR	(77)	
12	MAINT-LMS-LOAD CONTROL RECOVERABLE -ECCR	1,120	
13		-----	
14	TOTAL DISTRIBUTION	2,480	
15			
16			
17	CUSTOMER SERVICE AND INFORMATION:		
18	SUPERVISION - ECCR RECOVERABLE	4,699	
19	CUST ASSISTANCE EXP - ECCR RECOV	48,060	
20	INFO & INST ADV -ECCR RECOV	7,190	
21	MISC CUST SERV & INFO EXP - ECCR	1,781	
22		-----	
23	TOTAL CUSTOMER SERVICE AND INFORMATION	61,730	
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45	SUPPORTING SCHEDULES:		RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE DETAIL OF ADJUSTMENTS  
MADE TO TEST YEAR PER BOOKS O & M EXPENSES BY  
FUNCTION.[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE  
ALL ADJUSTMENTS ORDERED BY THE COMMISSION IN THE LAST  
RATE CASE AND DO NOT NECESSARILY REPRESENT ADJUSTMENTS  
FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	FUNCTION (A)	(1) ADJUSTMENT (\$000)	(2) EXPLANATION (B)
1	ADMINISTRATIVE & GENERAL:		
2	PENSION & WELFARE RECOVERABLE - ECCR	102	
3	ATRIUM EXPENSES	14	
4	FINANCIAL PLANNING SERVICES - OFFICERS, EXEC, OTH EMP	128	
5	DENTAL EXPENSES DISALLOWED	4,950	
6	INDUSTRY ASSOCIATION DUES	329	
7	ECONOMIC DEVELOPMENT 5%	14	
8	INTEREST ON TAX DEFICIENCIES	316	
9	DENTAL EXPENSES - INTERCO - OTHER	5	
10		-----	
11	TOTAL ADMINISTRATIVE & GENERAL	5,858	
12			
13			
14		-----	
15	TOTAL ADJUSTMENTS	\$3,304,252	
16		=====	
17			
18			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34	NOTE: (A) THIS MFR CONTAINS COMMISSION ADJUSTMENTS ONLY.		
35	(B) REFER TO MFR C-3 FOR EXPLANATION OF ADJUSTMENT.		
36	(C) TOTALS MAY NOT ADD DUE TO ROUNDING.		
37			
38			
39			
40			
41			
42			
43			
44			
45	SUPPORTING SCHEDULES:		

RECAP SCHEDULES:

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 55**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE ADJUSTMENTS TO BENCHMARK YEAR  
O & M EXPENSES RELATED TO EXPENSES RECOVERABLE  
THROUGH MECHANISMS OTHER THAN BASE RATES.  
EXPLAIN ANY ADJUSTMENTS.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES   X HISTORIC YEAR: 12/31/88   PROJECTED TEST YEAR:   PRIOR YEAR:

DOCKET NO. 001148-EI

WITNESS: NA

LINE NO.	FUNCTION	(1) BENCHMARK YEAR 1988 ALLOWED SYSTEM O&M (\$000)	(2) ADJUSTMENTS FOR NON-BASE RATE EXPENSE RECOVERIES (\$000)	(3) BENCHMARK YEAR 1988 ALLOWED ADJUSTED O&M (\$000)
1	PRODUCTION - STEAM	\$161,927		\$161,927
2				
3	PRODUCTION - NUCLEAR	286,342		286,342
4				
5	PRODUCTION - OTHER	18,025		18,025
6				
7	OTHER POWER SUPPLY	3,829		3,829
8				
9	TRANSMISSION	39,103		39,103
10				
11	DISTRIBUTION	216,803		216,803
12				
13	CUSTOMER ACCOUNTS	105,965		105,965
14				
15	CUSTOMER SERVICE AND INFORMATION	16,280		16,280
16				
17	SALES EXPENSES	0		0
18				
19	ADMINISTRATION AND GENERAL	275,460		275,460
20				
21				
22		-----		-----
23	TOTAL	\$1,123,734		\$1,123,734
24		=====		=====

NOTES: (A) THE BENCHMARK YEAR 1988 WAS THE YEAR APPROVED BY THE FLORIDA PUBLIC SERVICE  
COMMISSION(FPSC) IN ORDER # 24644 . THE 1988 O&M DOLLAR AMOUNTS WERE OBTAINED  
FROM FPSC ORDER # 24460.

NOTE: DETAIL MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES:

RECAP SCHEDULES: C-53

8421

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 56**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: FOR EACH YEAR SINCE THE BENCHMARK  
YEAR, PROVIDE THE AMOUNTS AND PERCENT INCREASES  
ASSOCIATED WITH CUSTOMERS AND AVERAGE CPI. SHOW  
THE CALCULATION FOR EACH COMPOUND MULTIPLIER.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

☒ HISTORIC YEAR: 12/31/00  
☒ PROJECTED TEST YEAR: 12/31/02  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	YEAR	AVERAGE TOTAL CUSTOMERS			AVERAGE CPI-U (1982-1984=100)			(7) INFLATION AND GROWTH COMPOUND MULTIPLIER
		(1) AMOUNT	(2) % INCREASE	(3) COMPOUND MULTIPLIER	(4) AMOUNT	(5) % INCREASE	(6) COMPOUND MULTIPLIER	
1	1988	2,953,663		1.000000	118.3		1.000000	1.000000
2								
3	1989	3,064,436	3.750	1.037504	124.0	4.818	1.048183	1.087493
4								
5	1990	3,158,817	3.080	1.069457	130.7	5.403	1.104818	1.181556
6								
7	1991	3,226,455	2.141	1.092357	136.2	4.208	1.151310	1.257642
8								
9	1992	3,281,238	1.698	1.110905	140.3	3.010	1.185968	1.317497
10								
11	1993	3,355,794	2.272	1.136147	144.5	2.994	1.221471	1.387770
12								
13	1994	3,422,187	1.978	1.158625	148.2	2.561	1.252747	1.451464
14								
15	1995	3,488,796	1.946	1.181176	152.4	2.834	1.288250	1.521650
16								
17	1996	3,550,747	1.776	1.202150	156.9	2.953	1.326289	1.594399
18								
19	1997	3,615,485	1.823	1.224068	160.5	2.294	1.356720	1.660718
20								
21	1998	3,680,470	1.797	1.246070	163.0	1.558	1.377853	1.716901
22								
23	1999	3,756,009	2.052	1.271644	166.6	2.209	1.408284	1.790836
24								
25	2000	3,848,350	2.458	1.302908	172.2	3.361	1.455621	1.896540
26								
27	2001	3,935,161	2.256	1.332299	177.3	2.962	1.498732	1.996759
28								
29	2002	4,020,804	2.176	1.361294	181.9	2.594	1.537616	2.093148
30								
42								

SUPPORTING SCHEDULES: F-17

RECAP SCHEDULES: A-7, C-33, C-52, C-53, C-61

8423

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 58**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF THE  
REVENUE EXPANSION FACTOR FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
 X PROJECTED TEST YEAR: 12/31/02  
 PRIOR YEAR:  
 WITNESS: NA

DOCKET NO. 001148-EI

(1)

LINE NO.	DESCRIPTION	PERCENT
1	REVENUE REQUIREMENT	100.0000%
2		
3		
4	GROSS RECEIPTS TAX RATE	1.5000%
5		
6		
7	REGULATORY ASSESSMENT RATE	0.0720%
8		
9		
10	BAD DEBT RATE	0.1267%
11		-----
12		
13	NET BEFORE INCOME TAXES	
14	(1) - (4) - (7) - (10)	98.3013%
15		
16		
17	STATE INCOME TAX RATE	5.5000%
18		-----
19		
20	STATE INCOME TAX (14) X (17)	5.4066%
21		=====
22		
23	NET BEFORE FEDERAL INCOME TAX (14) - (20)	92.8947%
24		
25		
26	FEDERAL INCOME TAX RATE	35.0000%
27		-----
28		
29	FEDERAL INCOME TAX (23) X (26)	32.5132%
30		=====
31		
32	REVENUE EXPANSION FACTOR (23) - (29)	60.3816%
33		=====
34		
35	NET OPERATING INCOME MULTIPLIER (100% / (32))	1.656134
36		=====
37		
38	SUPPORTING SCHEDULES:	



**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 59**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: IF ANY ATTRITION ALLOWANCE IS REQUESTED, PROVIDE

TYPE OF DATA SHOWN:

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DETAILED SUPPORTING CALCULATIONS FOR:

1) THE ATTRITION EXPECTED FROM THE TEST YEAR TO THE NEXT YEAR, AND

2) THE ACTUAL ATTRITION FROM THE PRIOR 3 YEARS TO THE TEST YEAR.

EXPLAIN ANY DIFFERENCES. SUBMIT SCHEDULES \_\_\_\_\_ FOR THE  
YEAR FOLLOWING THE TEST YEAR.

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_

☒ PROJECTED TEST YEAR ENDED 12/31/02

\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_

WITNESS: NA

DOCKET NO. 001148-EI

FPL IS NOT REQUESTING AN ATTRITION ALLOWANCE AT THIS TIME SINCE IT IS NOT CURRENTLY REQUESTING ANY ADJUSTMENT IN RATES. HOWEVER, FPL ANTICIPATES AN INCREASE IN 2003 REVENUE REQUIREMENTS WHICH WOULD SUPPORT THE APPLICATION OF AN ATTRITION ADJUSTMENT. FOLLOWING IS AN ESTIMATE OF THE INCREMENTAL REVENUE REQUIREMENTS FOR 2003.

IN ADDITION, PLEASE NOTE THAT FPL HAS REEVALUATED ITS SALES FORECAST SUBSEQUENT TO ITS SEPTEMBER 17, 2001 FILING, THE RESULTS OF WHICH AFFECT THIS AND OTHER MFRS. (FPL WOULD NORMALLY HAVE PREPARED ITS 2002 AND 2003 SALES FORECASTS IN OCTOBER, 2001, IN ORDER TO PROVIDE THE MOST ACCURATE FORECAST POSSIBLE. DUE TO THE FPSC'S MFR FILING SCHEDULE, HOWEVER, THE FORECASTS WERE ACCELERATED AND PRODUCED IN MAY, 2001. CHANGES IN THE ECONOMY SINCE THAT TIME HAVE NECESSITATED THE REEVALUATION OF THE FORECAST.) IN ORDER TO COMPLY WITH THE COMMISSION'S TIMETABLE FOR FILING, ONLY THIS MFR AND MFRS B-3, C-2 AND D-1 REFLECT THE REEVALUATION OF THE SALES FORECAST. THE RECENT SEPTEMBER 11, 2001 TRAGEDIES MAY HAVE ECONOMIC AND OTHER CONSEQUENCES THAT COULD FURTHER AFFECT FPL'S SALES FORECAST IN WAYS THAT CANNOT YET BE DETERMINED. FPL IS CONTINUING TO REEVALUATE ITS 2002 AND 2003 SALES FORECASTS TO DETERMINE THE IMPACT OF THESE NATIONAL AND WORLD EVENTS. ADDITIONALLY, FPL HAS NOT YET DETERMINED WHAT EFFECT THESE EVENTS MAY HAVE ON ITS EXPENSE FORECAST FOR 2002 AND BEYOND DUE TO HEIGHTENED SECURITY OF ITS SYSTEM, INCREASED INSURANCE COSTS, THE EFFECTS OF THE ABOVE REFERENCED REEVALUATION AND OTHER UNIDENTIFIED COSTS. FPL WILL ADVISE THE COMMISSION OF ANY MATERIAL CHANGES IN FORECASTED DATA.

Florida Power & Light Company  
Estimated 2003 Incremental Revenue Requirement  
(\$ millions)

Base O & M Increase	82
Depreciation	
Generation	29 <sup>[1]</sup>
Distribution	16
Transm. & General Plant	13
Total	58
Rate Base Additions	
Generation	(1)
Distribution	40
Transmission	22
General Plant	7
Total	68
Property tax increase	17 <sup>[2]</sup>
Adjustment for impact of proposed SOP	116 <sup>[3]</sup>
All Other	13
Total Increase in Revenue Requirement	354
Increase in Sales Revenues	167 <sup>[4]</sup>
Deficiency	187

<sup>[1]</sup> Increase is due to: #4 Sanford Unit \$14, #5 Sanford Unit \$ 7, Balance of Sanford Plant \$2, Ft. Myers HRSG \$5

<sup>[2]</sup> Increase is due to: Sanford Unit \$6, Ft. Myers \$2, Distribution \$6

<sup>[3]</sup> Exposure Draft of proposed SOP - Accounting for Certain Costs and Activities Related to Property, Plant & Equipment

<sup>[4]</sup> Based on the sales forecast revised due to the recent economic downturn included on MFRs B-3, C-2 and D-1.

8427

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 61**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE FOR THE LAST  
FOUR YEARS AND THE TEST YEAR OF OTHER OPERATION  
AND MAINTENANCE EXPENSE SUMMARY BY AVERAGE  
CUSTOMER AND ANNUAL PLANT ADDITIONS BY ADDITIONAL  
CUSTOMERS.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
☒ PRIOR YEAR ENDED 12/31/01  
WITNESS: NA

	1998 YEAR	1999 YEAR	2000 YEAR	PRIOR YEAR 2001	TEST YEAR CURRENT RATES 2002
1 SUMMARY OF EXPENSES (DOLLARS PER CUSTOMER)					
2 OTHER O&M EXPENSES SUMMARY					
3 POWER PRODUCTION EXPENSE	\$ 117.27	\$ 111.43	\$ 101.86	96.35	\$ 104.80
4 TRANSMISSION EXPENSES	12.55	12.63	11.59	11.41	12.78
5 DISTRIBUTION EXPENSES	67.85	63.57	62.50	63.69	65.58
6 CUSTOMER ACCOUNT EXPENSES	28.12	26.98	24.07	25.26	26.37
7 CUSTOMER SERVICE EXPENSES	23.68	20.62	20.04	19.33	19.64
8 SALES EXPENSES	0.04	0.38	0.24	0.25	0.26
9 ADMINISTRATION & GENERAL EXPENSES	66.51	72.66	71.60	63.80	71.70
10					
11 TOTAL OTHER O&M EXPENSES	<u>\$ 316.02</u>	<u>\$ 308.27</u>	<u>\$ 291.91</u>	<u>\$ 280.09</u>	<u>\$ 301.13</u>
12					
13					
14 ANNUAL PLANT ADDITION (DOLLARS PER ADDITIONAL CUSTOMER)					
15 ELECTRIC PLANT IN SERVICE					
16 PRODUCTION PLANT	\$ 639.81	\$ 837.41	\$ 2,269.97	\$ 3,295.83	\$ 9,969.23
17 TRANSMISSION PLANT	521.48	929.49	990.03	982.49	1,363.72
18 DISTRIBUTION PLANT	5,303.82	4,877.60	5,038.35	5,189.98	6,104.64
19 GENERAL & INTANGIBLE PLANT	2,153.51	1,794.84	1,597.92	1,322.97	2,085.70
20					
21 TOTAL ELECTRIC PLANT IN SERVICE	<u>\$ 8,618.62</u>	<u>\$ 8,439.34</u>	<u>\$ 9,896.27</u>	<u>\$ 10,791.27</u>	<u>\$ 19,523.29</u>
22					
23					
24 GROWTH INDICES					
25 CONSUMER PRICE INDEX	163.0	166.6	172.2	177.3	181.9
26 AVERAGE CUSTOMER	3,680,470	3,756,009	3,848,350	3,935,161	4,020,804
27 CPI PERCENT INCREASE	1.55%	2.20%	3.36%	2.92%	2.56%
28 AVERAGE CUSTOMER PERCENT INCREASE	1.80%	2.05%	2.46%	2.26%	2.18%
29 INDEX PERCENT CPI X CUSTOMER GROWTH	3.38	4.30	5.90	5.25	4.80
30 AVERAGE CUSTOMER INCREASE	64,985	75,539	92,341	86,811	85,643

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: C-56

RECAP SCHEDULES:

8429

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 62**

SCHEDULE C - 62

NON-UTILITY OPERATIONS UTILIZING UTILITY ASSETS

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION: PROVIDE AN ANALYSIS OF ALL NON-UTILITY OPERATIONS SUCH AS ORANGE GROVES, PARKING LOTS, ETC. THAT UTILIZED ALL OR PART OF ANY UTILITY PLANT.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

DOCKET NO. 001148-EI

(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)
LINE NO.	ACCOUNT NUMBER	DESCRIPTION	ORIGINAL PURCHASE COST	TEST YEAR REVENUES (ALL ACCTS 454)	EXPENSE AMOUNTS	NET REVENUES
1						
2						
3						
4						
5		NON-UTILITY OPERATIONS USING UTILITY ASSETS		NONE*		
6						
7						
8						
9						
10						
11						
12		* - FPL DOES NOT HAVE ANY NON-UTILITY OPERATIONS USING UTILITY ASSETS TO REPORT.				
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						

8431

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 63**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE A STATEMENT OF CASH FLOWS FOR THE  
TEST YEAR.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_

X PROJECTED TEST YEAR ENDED 12/31/02

DOCKET NO. 001148-EI

\_\_\_ PRIOR YEAR ENDED \_\_\_

WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	TEST YEAR	AMOUNT
1	CASH FLOWS FROM OPERATING ACTIVITIES:	
2		
3	NET INCOME	757,539
4	ADJUSTMENTS TO RECONCILE NET INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES:	
5	DEPRECIATION & AMORTIZATION	971,175
6	DEFERRED INC TAXES (NET)	(102,265)
7	INVESTMENT CREDITS (NET)	(19,952)
8	DEFERRALS UNDER REVENUE CLAUSES <sup>(1)</sup>	89,906
9	(INCREASE) DECREASE IN OTHER CURRENT ASSETS	2,556
10	INCREASE (DECREASE) IN OTHER CURRENT LIABILITIES	(121,432)
11	INCREASE (DECREASE) IN OTHER LIABILITIES	73,538
12	(INCREASE) DECREASE IN CUSTOMER RECEIVABLES	14,581
13	(INCREASE) DECREASE IN MATERIALS, SUPPLIES & FUEL	1,378
14	(INCREASE) DECREASE IN OTHER ASSETS	(58,628)
15	INCREASE (DECREASE) IN ACCRUED INTEREST & TAXES	(789)
16	INCREASE (DECREASE) IN ACCOUNTS PAYABLE	33,883
17	INCREASE (DECREASE) IN CUSTOMER DEPOSITS	5,226
18	ALL OTHER	(30,635)
19	NET CASH - OPERATING ACTIVITIES	<u>1,616,081</u>
20		
21	CASH FLOWS FROM INVESTING ACTIVITIES:	
22		
23	CAPITAL EXPENDITURES	(1,204,301)
24	CONTRIBUTIONS TO STORM AND DECOMMISSIONING RESERVE FUNDS	(112,384)
25	NET CASH - INVESTING ACTIVITIES	<u>(1,316,685)</u>
26		
27	CASH FLOWS FROM FINANCING ACTIVITIES:	
28		
29	ISSUANCE OF LONG-TERM DEBT	247,813
30	INCREASE IN COMMERCIAL PAPER	206,789
31	DIVIDENDS	(753,997)
32	NET CASH - FINANCING ACTIVITIES	<u>(299,396)</u>
33		
34	NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	0
35	CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	203
36	CASH AND CASH EQUIVALENTS AT THE END OF THE YEAR <sup>(2)</sup>	<u>\$ 203</u>

NOTES: <sup>(1)</sup> REPRESENTS NET AMOUNTS DEFERRED OR RECOVERED UNDER THE FUEL AND PURCHASED POWER,  
CAPACITY, ENVIRONMENTAL COMPLIANCE AND ENERGY CONSERVATION COST RECOVERY CLAUSES.  
<sup>(2)</sup> CASH EQUIVALENTS CONSIST OF SHORT-TERM, HIGHLY LIQUID INVESTMENTS WITH ORIGINAL MATURATES  
OF THREE MONTHS OR LESS

8433



**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 64**

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SUMMARY OF THE EARNINGS TEST TO DETERMINE TO WHAT EXTENT CWIP SHOULD BE INCLUDED IN THE RATE BASE ALONG WITH A DETAIL OF ASSUMPTIONS. AS A MINIMUM, THE DATA PROVIDED SHOULD SHOW THE IMPACT ON THE UTILITY'S FINANCIAL INTEGRITY INDICATORS WITH AND WITHOUT THE LEVEL OF CWIP REQUESTED. THIS SUMMARY SHOULD CLEARLY CORRELATE WITH ANY REQUESTED ATTRITION ALLOWANCE.

TYPE OF DATA SHOWN:  
\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
WITNESS: NA

LINE NO.	(1) CURRENT RATES WITH ALL CWIP IN RATE BASE (\$000)	(2) CURRENT RATES WITH ONLY SMALL JOB CWIP INCLUDED IN RATE BASE (\$000)

- 1 THIS MFR IS NOT RELEVANT TO FPL'S TEST YEAR RATE BASE. SUBSTANTIALLY, ALL OF THE CWIP IN FPL'S  
2 TEST YEAR RATE BASE IS INCLUDED PURSUANT TO THE COMMISSION'S RULES AND PRIOR AUTHORIZATIONS.

8435

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 65**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION REGARDING THE USE OF OUTSIDE PROFESSIONAL SERVICES DURING THE TEST YEAR. SEGREGATE THE SERVICES BY TYPES SUCH AS ACCOUNTING, FINANCIAL, ENGINEERING, LEGAL OR OTHER. IF A PROJECTED TEST PERIOD IS USED, PROVIDE ON BOTH A PROJECTED AND A HISTORICAL BASIS FOR SERVICES EXCEEDING \$100,000.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	TYPE OF SERVICE VENDOR	DESCRIPTION OF SERVICE	See Note 1		ACCOUNT(S) CHARGED	YEAR 2000 CONTRACT COST \$000
			OT=ONE TIME C=CONTINUING	CONTRACT PERIOD		
1	<b>ACCOUNTING, FINANCIAL</b>					
2	ADP FINANCIAL INFORMATION SERVICES	INVESTOR COMMUNICATION SERVICES			921	164
3						
4	AON RISK SERVICES INC.OF N.Y.	INSURANCE BROKER AND SERVICES RELATED TO OWNER CONTROLLED INSURANCE PROGRAM FOR FPL			242	550
5						
6	DELOITTE & TOUCHE LLP	MATTERS RELATING TO AUDITING, ACCOUNTING AND REGULATORY COMPLIANCE & REVIEW. CONSULTING SERVICES RELATED TO ACCOUNTING/MANAGEMENT SYSTEMS, RISK MANAGEMENT POLICIES, AND MERGER ACQUISITION ACTIVITIES.			VARIOUS OPERATING	2,027
7						
8						
9						
10	DONALDSON LUFKIN & JENRETTE SECURITIES	SERVICES RELATED TO DEBT ASSOCIATED WITH COGENERATION PLANTS			908	816
11						
12	EQE INTERNATIONAL INC	RISK MANAGEMENT ANALYSIS AND CONSULTING SERVICES			923	251
13						
14	FIDELITY INSTITUTIONAL INVESTMENTS	FEES FOR TRUSTEE ADMINISTRATION, PENSION, 401K, WELFARE, AND RETIREE BENEFITS			923, 926	114
15						
16	MARSH USA INC	INSURANCE BROKER, RISK ANALYSIS AND RELATED SERVICES			923, 925	228
17						
18	NAVIGANT CONSULTING	CONSULTATION SERVICES ON REAL ESTATE TAX DISPUTES AND LITIGATION MATTERS			VARIOUS OPERATING & CAPITAL	350
19						
20	<b>COMMUNICATIONS, PUBLIC RELATIONS</b>					
21						
22	DECISION PARTNERS LLC	NUCLEAR PLANT COMMUNICATIONS DEVELOPMENT AND DEVELOPMENT OF COMMUNITY OUTREACH PROGRAMS FOR THE FT. MYERS AND SANFORD REPOWERING PROJECTS AND CAPE CANAVERAL PLANT.			VARIOUS OPERATING AND CAPITAL	290
23						
24						
25	FRAGA PRODUCTIONS INC	CORPORATE AND EXTERNAL COMMUNICATIONS AND INFORMATION VIDEOS			VARIOUS OPERATING	160
26						
27	RUBIN BARNEY & BIRGER	PUBLIC RELATIONS SERVICES			VARIOUS OPERATING AND CAPITAL	125
28						
29	ROBERT KRAMPF	SCIENCE EDUCATION PROGRAMS AND MATERIAL RELATED TO ELECTRIC ENERGY			VARIOUS OPERATING & CAPITAL	157
30						
31	<b>EDP PROGRAMS, APPLICATIONS, PROCESSING</b>					
32						
33	ABT CORPORATION	SOFTWARE, IMPLEMENTATION SERVICES & TRAINING			VARIOUS OPERATING AND CAPITAL	170
34						
35	ACCENTURE (prev. ANDERSEN CONSULTING)	SOFTWARE & HARDWARE INTEGRATION SERVICES			VARIOUS OPERATING AND CAPITAL	7,485
36						
37	AEROTEK (MAXIM GROUP)	TEMPORARY MANPOWER/PROGRAMMING SERVICES			VARIOUS OPERATING AND CAPITAL	1,545
38						
39	AFFINITY INTEGRATION SERVICE	SYSTEMS INTEGRATION/PROGRAMMING IN SUPPORT OF HR DIRECT PROGRAM			923	474
40						
41	ALTERNATIVE RESOURCES CORPORATION (ARC)	TEMPORARY MANPOWER/PROGRAMMING SERVICES			VARIOUS OPERATING AND CAPITAL	303
42						
43	CAMBRIDGE SOLUTIONS CORP.	CONSULTING AND SUPPORT			921, 923, 107.1	460
44						
45	CAP GEMINI AMERICA INC.	SYSTEM INTEGRATION SERVICES, INCLUDING ASSISTANCE WITH CODING AND TESTING			VARIOUS OPERATING AND CAPITAL	1,409

Note 1: DUE TO THE VOLUME OF CONTRACTS INVOLVED, ONLY VENDORS THAT EXCEED \$100,000 ARE INCLUDED IN THIS SCHEDULE AND INFORMATION REGARDING ONE TIME OR CONTINUING AND THE CONTRACT PERIOD FOR EACH INDIVIDUAL CONTRACT ARE NOT REFLECTED.

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-E1

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION REGARDING THE USE OF OUTSIDE PROFESSIONAL SERVICES DURING THE TEST YEAR. SEGREGATE THE SERVICES BY TYPES SUCH AS ACCOUNTING, FINANCIAL, ENGINEERING, LEGAL OR OTHER. IF A PROJECTED TEST PERIOD IS USED, PROVIDE ON BOTH A PROJECTED AND A HISTORICAL BASIS FOR SERVICES EXCEEDING \$100,000.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	TYPE OF SERVICE VENDOR	DESCRIPTION OF SERVICE	See Note 1		ACCOUNT(S) CHARGED	YEAR 2000 CONTRACT COST \$000
			OT=ONE TIME C=CONTINUING	CONTRACT PERIOD		
1	EDP PROGRAMS, APPLICATIONS, PROCESSING					
2						
3	CLARITAS INC.	FEE			910	106
4						
5	COMPUCOM SYSTEMS INC.	SOFTWARE, HARDWARE & PROFESSIONAL SERVICES			VARIOUS OPERATING AND CAPITAL	494
6						
7	COMPUTER INTERNATIONAL CONSULTANTS	TEMPORARY MANPOWER/PROGRAMMING SERVICES			VARIOUS OPERATING AND CAPITAL	719
8						
9	DELOITTE CONSULTING	SYSTEM INTEGRATION SERVICES, INCLUDING ASSISTANCE WITH PROJECT MANAGEMENT, TESTING			923, 107.1	5,121
10						
11						
12	DIGITAL ESP INC.	CONSULTING SERVICES FOR VARIOUS IM POWER SYSTEMS PROJECTS			VARIOUS OPERATING	1,001
13						
14	E SYSTEMS NET	SYSTEM SOFTWARE DEVELOPMENT & SUPPORT PROJECTS			921	307
15						
16	ENGHOUSE SYSTEM LTD	SOFTWARE & CUSTOMIZATION SERVICES			560, 107.1	159
17						
18	ENTRUST TECHNOLOGIES INC.	SOFTWARE & IMPLEMENTATION SERVICES			107.1	230
19						
20	GARTNER GROUP INC	TECHNOLOGY RESEARCH & CONSULTING			VARIOUS OPERATING	459
21						
22	GLOBAL TECH RESOURCES	SOFTWARE DEVELOPMENT TEMPORARY MANPOWER SERVICES			VARIOUS OPERATING	112
23						
24	HOLLAND & DAVIS LLC	CHANGE MANAGEMENT CONSULTING RELATING TO IMPLEMENTATION OF SAP			VARIOUS OPERATING AND CAPITAL	537
25						
26	IBM CORPORATION	OUTSIDE DATA PROCESSING, SOFTWARE, HARDWARE & PROFESSIONAL SERVICES			VARIOUS OPERATING AND CAPITAL	6,335
27						
28	INFORMATION BUILDERS INC	SOFTWARE, LICENSE MAINTENANCE FEES AND DEVELOPMENT OF VARIOUS HR APPLICATIONS			VARIOUS OPERATING AND CAPITAL	505
29						
30	INFORMATION MAPPING INC	TECHNICAL WEB TRAINING			107.1	289
31						
32	INTERGRAPH CORP.	SOFTWARE, HARDWARE & TECHNICAL SERVICES			VARIOUS OPERATING AND CAPITAL	543
33						
34	ITRON INC	HAROWARE IMPLEMENTATION SERVICES			107.1	240
35						
36	LOGILITY INC	SOFTWARE & DEVELOPMENT SERVICES			107.1	101
37						
38	LOTUS DEVELOPMENT CORPORATION	LOTUS NOTES SUPPORT			VARIOUS OPERATING AND CAPITAL	618
39						
40	MATRIX INFORMATION SYSTEMS	SYSTEMS ANALYSIS & DESIGN SERVICES			VARIOUS OPERATING AND CAPITAL	240
41	MEC PERSONNEL CONSULTANTS	SYSTEM SOFTWARE			921, 923	438
42						
43	MOBILE DATA SOLUTIONS	SOFTWARE, TESTING & TRAINING			580, 107.1	1,430
44	MODIS	SYSTEM SOFTWARE DEVELOPMENT SUPPORT AND TEMPORARY MANPOWER SERVICES			Various Operating and Capital	971

Note 1: DUE TO THE VOLUME OF CONTRACTS INVOLVED, ONLY VENDORS THAT EXCEED \$100,000 ARE INCLUDED IN THIS SCHEDULE AND INFORMATION REGARDING ONE TIME OR CONTINUING AND THE CONTRACT PERIOD FOR EACH INDIVIDUAL CONTRACT ARE NOT REFLECTED.

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION REGARDING THE USE OF OUTSIDE PROFESSIONAL SERVICES DURING THE TEST YEAR. SEGREGATE THE SERVICES BY TYPES SUCH AS ACCOUNTING, FINANCIAL, ENGINEERING, LEGAL OR OTHER. IF A PROJECTED TEST PERIOD IS USED, PROVIDE ON BOTH A PROJECTED AND A HISTORICAL BASIS FOR SERVICES EXCEEDING \$100,000.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	TYPE OF SERVICE VENDOR	DESCRIPTION OF SERVICE	See Note 1		ACCOUNT(S) CHARGED	YEAR 2000 CONTRACT COST \$000
			OT=ONE TIME	CONTRACT PER		
1	<u>EDP PROGRAMS, APPLICATIONS, PROCESSING</u>					
2						
3	NET TECH SYSTEMS INTEGRATION, INC. (NTS)	TIVOLI SOFTWARE CONSULTING SERVICES			VARIOUS OPERATING AND CAPITAL	886
4						
5	PORT CONSULTING INC	SYSTEM SOFTWARE			107.1, 921	918
6						
7	PRONET CONSULTING SERVICES	PROGRAMMER/MANPOWER AND SOFTWARE SUPPORT SERVICES FOR VARIOUS FINANCIAL APPLICATIONS.			921	858
8						
9	RCG INFORMATION TECH	INTEGRATOR			VARIOUS OPERATING AND CAPITAL	464
10						
11	RENAISSANCE WORLDWIDE	SYSTEM SOFTWARE			921	118
12						
13	RICHARD SHEPERD	SYSTEM SOFTWARE			921	142
14						
15	SAP AMERICA INC	SYSTEM INTEGRATION SERVICES, INCLUDING ASSISTANCE WITH CODING AND TESTING			107.1, 921, 923	1,325
16						
17	SEVERN TRENT SYSTEMS	SOFTWARE CONSULTING			107.1	649
18						
19	SIGNATURE CONSULTANTS	SOFTWARE DEVELOPMENT			107.1, 580	361
20						
21	SOFTEC INC	SYSTEM INTEGRATION SERVICES, INCLUDING ASSISTANCE WITH CODING AND TASTING			107, 921, 923	236
22						
23	SOFTWARE TECHNOLOGIES	SOFTWARE CONSULTING			107.1, 921	644
24						
25	TIVOLI SYSTEMS	TIVOLI SOFTWARE SUPPORT			VARIDUS OPERATING AND CAPITAL	674
26						
27	VERISIGN	SOFTWARE & TECHNICAL SUPPORT			107.1, 921	131
28						
29	WALKER INTERACTIVE SYSTEMS	SOFTWARE & TECHNICAL SUPPORT			VARIOUS OPERATING AND CAPITAL	805
30						
31	WORKFLOW TEK INC	SOFTWARE DEVELOPMENT SERVICES			VARIOUS OPERATING AND CAPITAL	280
32						
33	XTENSIBLE SOLUTIONS INC	SOFTWARE CONSULTING			107.1	140
34						
35	<u>ENVIRONMENTAL ASSESSMENTS, STUDIES, PROJECTS,</u>					
36	<u>HAZARDOUS WASTE REMOVAL/CLEANUP/DISPOSAL</u>					
37						
38	ARDAMAN & ASSOCIATES INC.	ENVIRONMENTAL ENGINEERING & LICENSING FOR SANFORD REPOWERING AND MARTIN			VARIOUS OPERATING AND CAPITAL	165
39		SIMPLE CYCLE PROJECTS. BORING, SOIL AND CONCRETE TESTING/ANALYSIS				
40						
41	ATG INC	RADWASTE REMOVAL/DISPOSAL			520	372
42						
43	BERRYMAN & HENIGAR, INC.	SERVICES			VARIOUS CAPITAL	131
44						
45	CHEM NUCLEAR SYSTEMS LLC	RADWASTE REMOVAL/DISPOSAL			519, 520, 530	1,479

Note 1: DUE TO THE VOLUME OF CONTRACTS INVOLVED, ONLY VENDORS THAT EXCEED \$100,000 ARE INCLUDED IN THIS SCHEDULE AND INFORMATION REGARDING ONE TIME OR CONTINUING AND THE CONTRACT PERIOD FOR EACH INDIVIDUAL CONTRACT ARE NOT REFLECTED.

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION REGARDING THE USE OF OUTSIDE PROFESSIONAL SERVICES DURING THE TEST YEAR. SEGREGATE THE SERVICES BY TYPES SUCH AS ACCOUNTING, FINANCIAL, ENGINEERING, LEGAL OR OTHER. IF A PROJECTED TEST PERIOD IS USED, PROVIDE ON BOTH A PROJECTED AND A HISTORICAL BASIS FOR SERVICES EXCEEDING \$100,000.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

LINE NO.	TYPE OF SERVICE VENDOR	DESCRIPTION OF SERVICE	See Note 1		ACCOUNT(S) CHARGED	YEAR 2000 CONTRACT COST \$000
			OT=ONE TIME C=CONTINUING	CONTRACT PI		
1	ENVIRONMENTAL ASSESSMENTS, STUDIES, PROJECTS, HAZARDOUS WASTE REMOVAL/CLEANUP/DISPOSAL					
2						
3						
4	ENVIRONMENTAL CONTRACTORS	REMOVAL AND CLEAN UP			VARIOUS OPERATING AND CAPITAL	563
5						
6	GOLDER ASSOCIATES INC	ENVIRONMENTAL ENGINEERING & LICENSING SERVICES PRIMARILY AT MARTIN, FT MYERS AND SANFORD			107.1	295
7						
8						
9	GTS DURATEK BEAR CREEK INC	PREPARATION SERVICES			VARIOUS OPERATING AND CAPITAL	1,593
10						
11	POWER CABLE TECH INC	EMERGENCY SPILL RESPONSE			VARIOUS OPERATING AND CAPITAL	1,799
12						
13	QORE PROPERTY SCIENCES	ANALYSIS, AND TESTING			253.	140
14						
15	REP ASSOCIATES INC	ENVIRONMENTAL SERVICES			VARIOUS OPERATING AND CAPITAL	661
16						
17	SOUTH FLORIDA POLE WORK	EMERGENCY SPILL RESPONSE			VARIOUS OPERATING	711
18						
19	WITCH MARKETING INC.	RECLAMATION SYSTEM			588, 591, 594	291
20						
21	LEGAL					
22						
23	BAKER & BOTTS	LEGAL COUNSEL ON FUEL RELATED ISSUES PRINCIPALLY BEFORE THE FERC.			VARIOUS OPERATING	272
24						
25	BECKER & POLIAKOFF	LEGAL COUNSEL ON ISSUES RELATED TO MERCHANT PLANTS			928	513
26						
27	BOIES SCHILLER & FLEXNER	LEGAL COUNSEL ON ISSUES RELATED TO COGENERATION			908, 923	4,632
28						
29	BRYANT MILLER and OLIVE	LEGAL COUNSEL ON TERRITORIAL AGREEMENTS/DISPUTES AND LEGISLATIVE MATTERS			923, 928, 426	104
30						
31	CRAVATH SWAIN & MOORE	LEGAL COUNSEL REGARDS TO STRUCTURING AND IMPLEMENTING MERGER			923	1,429
32						
33	ELARBEE THOMPSON & TRAPNELL	LEGAL COUNSEL ON LABOR ARBITRATION ISSUES			923	127
34						
35	HEDRICK & DEWBERRY	LEGAL COUNSEL ON ALTERNATIVE ENERGY SUPPLIES			908	263
36						
37	HICKS ANDERSON & BLUM	LEGAL COUNSEL ON CLAIM LITIGATION			228.2	106
38						
39	HOPPING GREEN SAMS & SMITH	LEGAL COUNSEL ON ENVIRONMENTAL AND STATE PERMITTING MATTERS			VARIOUS OPERATING & CAPITAL	375
40						
41	KATZ BARRON SQUITERO	LEGAL COUNSEL ON ISSUES RELATED TO RELOCATIONS AND EASEMENTS			VARIOUS OPERATING	136
42						
43	KING PUBLISHING GROUP	LEGAL COUNSEL ON CLAIMS LITIGATION - COPYRIGHTS INFRINGEMENT			228.2	180
44						
45	LATHAM & WATKINS	LEGAL COUNSEL ON ISSUES RELATED TO WHOLESALE SERVICES			VARIOUS OPERATING	110
46						
47	MULLER MINTZ KORNREICH CALDWELL	LEGAL COUNSEL ON EMPLOYEE RELATIONS AND OTHER LABOR RELATED MATTERS			VARIOUS OPERATING	1,688

Note 1: DUE TO THE VOLUME OF CONTRACTS INVOLVED, ONLY VENDORS THAT EXCEED \$100,000 ARE INCLUDED IN THIS SCHEDULE AND INFORMATION REGARDING ONE TIME OR CONTINUING AND THE CONTRACT PERIOD FOR EACH INDIVIDUAL CONTRACT ARE NOT REFLECTED.

8440

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION REGARDING THE USE OF OUTSIDE PROFESSIONAL SERVICES DURING THE TEST YEAR. SEGREGATE THE SERVICES BY TYPES SUCH AS ACCOUNTING, FINANCIAL, ENGINEERING, LEGAL OR OTHER. IF A PROJECTED TEST PERIOD IS USED, PROVIDE ON BOTH A PROJECTED AND A HISTORICAL BASIS FOR SERVICES EXCEEDING \$100,000.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	TYPE OF SERVICE VENDOR	DESCRIPTION OF SERVICE	See Note 1		ACCOUNT(S) CHARGED	YEAR 2000 CONTRACT COST \$000
			OT=ONE TIME C=CONTINUING	CONTRACT PERIOD		
1	LEGAL					
2						
3	RUTLEDGE ECENIA UNDERWOOD	LEGAL COUNSEL ON ISSUES BEFORE FPSC			524, 928	249
4						
5	RYAN PHILLIPS UTRECHT & MACKINNO	LEGAL COUNSEL ON FEDERAL LEGISLATION ISSUES RELATING TO ELECTRIC UTILITY INDUSTRY			426	475
6						
7	SHAW PITMAN POTTS & TROWBRIDGE	LEGAL COUNSEL ON ISSUES RELATING TO DEPARTMENT OF ENERGY AND NUCLEAR LICENSING			VARIOUS OPERATING	274
8						
9	SKADDEN ARPS SLATE MEAGHER & FLOM	LEGAL COUNSEL ON FERC RELATED ISSUES			VARIOUS OPERATING	2,139
10						
11	SQUIRES SANDERS AND DEMPSEY	LEGAL COUNSEL ON MISCELLANEOUS FINANCING ISSUES			181, 921	297
12						
13	STEEL HECTOR & DAVIS	LEGAL COUNSEL ON MULTITUDE OF COMMERCIAL, CONTRACTUAL, LITIGATION, REGULATORY, FINANCIAL AND DIVERSIFICATION MATTERS			VARIOUS OPERATING	4,502
14						
15						
16	STEPTOE & JOHNSON	LEGAL COUNSEL ON MISCELLANEOUS REGULATORY MATTERS PRIMARILY BEFORE FERC			921, 923, 928	1,183
17						
18	SWIDLER & BERLIN	LEGAL COUNSEL ON RESTRUCTURING ISSUES, MISC. ISSUES BEFORE FPSC, AND MATTERS RELATING TO RADIO LICENSING AND WIRELESS SERVICES			921, 923, 928	403
19						
20						
21	THELEN REID & PRIEST	LEGAL COUNSEL ON FINANCING AND TAX MATTERS			181, 923	273
22						
23	WARNER FOX SEELEY	LEGAL COUNSEL ON REAL ESTATE TAX DISPUTES AND LITIGATION MATTERS			921, 923	375
24						
25	WINSTON & STRAWN	LEGAL COUNSEL ON NUCLEAR RELATED ISSUES			VARIOUS OPERATING	123
26						
27	OTHER					
28						
29	A R TOUSSAINT & ASSOCIATES	CABLE LOCATING SERVICES			VARIOUS OPERATING AND CAPITAL	162
30						
31	ABB CE NUCLEAR POWER INC.	ENGINEERING AND RELATED			VARIOUS OPERATING	4,072
32						
33	ACHIEVEGLOBAL INC.	COMMUNICATION SKILLS			908, 921	172
34						
35	ADLAB INC.	SCREENING OF NON EXEMPT JOB APPLICANTS AND SCHEDULING FOR PRE EMPLOYMENT TESTING			923, 921	158
36						
37	ADVANCED ENERGY MANAGEMENT	LIGHTING RETROFIT SERVICES AND WATER CONSERVATION SERVICES RELATING TO CONSTRUCTION SAVINGS PROGRAM.			456	759
38						
39						
40	ALL CLEAR LOCATING SERVICES	UNDERGROUND FACILITIES			VARIOUS OPERATING AND CAPITAL	2,398
41						
42	ALPINE COMMUNICATIONS CORP	PROCESS			VARIOUS OPERATING AND CAPITAL	128
43						
44	APTECH ENGINEERING SERVICES	WORK AT NUCLEAR PLANTS			VARIOUS OPERATING	196
45						
46	ARTHUR D LITTLE INC.	CONSULTANT			VARIOUS OPERATING AND CAPITAL	330

Note 1: DUE TO THE VOLUME OF CONTRACTS INVOLVED, ONLY VENDORS THAT EXCEED \$100,000 ARE INCLUDED IN THIS SCHEDULE AND INFORMATION REGARDING ONE TIME OR CONTINUING AND THE CONTRACT PERIOD FOR EACH INDIVIDUAL CONTRACT ARE NOT REFLECTED.

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8441



FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION REGARDING THE USE OF OUTSIDE PROFESSIONAL SERVICES DURING THE TEST YEAR. SEGREGATE THE SERVICES BY TYPES SUCH AS ACCOUNTING, FINANCIAL, ENGINEERING, LEGAL OR OTHER. IF A PROJECTED TEST PERIOD IS USED, PROVIDE ON BOTH A PROJECTED AND A HISTORICAL BASIS FOR SERVICES EXCEEDING \$100,000.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	TYPE OF SERVICE VENDOR	DESCRIPTION OF SERVICE	See Note 1		ACCOUNT(S) CHARGED	YEAR 2000 CONTRACT COST \$000
			OT=ONE TIME C=CONTINUING	CONTRACT PERIOD		
1	OTHER					
2						
3	AVIROM HALL & ASSOCIATES INC.	SURVEY SERVICES			VARIOUS OPERATING AND CAPITAL	120
4						
5	B & I CONTRACTORS INC	GENERAL CONSTRUCTION CONTRACTING RELATING TO CONSTRUCTION CONTRACTS			456	1,128
6		PROGRAMS.				
7						
8	BASIC PSA INC.	SNUBBERS			528, 530	236
9						
10	BEER SILVERSTEIN & PARTNERS	ADVERTISING AGENCY SERVICES			VARIOUS OPERATING	9,555
11						
12	BEHAVIORAL SCIENCE TECHNOLOGY	SERVICES AND MATERIALS RELATED TO IMPLEMENTATION OF THE BEHAVIORAL BASED			VARIOUS OPERATING AND CAPITAL	598
13		SAFETY PROGRAMS				
14						
15	BLACK & VEATCH CORPORATION	CONSTRUCTION MANAGEMENT AND ENGINEERING & PROCUREMENT SERVICES ON THE			VARIOUS CAPITAL	25,930
16		FT. MYERS AND SANFORD PLANT REPOWERINGS AND THE MARTIN SIMPLE CYCLE CT PROJECT.				
17						
18	BRADFORD P ANDERSON	BUSINESS CONSULTANT SERVICES RELATING TO CONSTRUCTION CONTRACTS FOR ENERGY			456, 910	107
19		SAVINGS PROGRAM .				
20						
21	BRIEL RHAME POYNTER & HOUSER (BRPH) .	ARCHITECTURAL / ENGINEERING DESIGN, INSTALLATIONS, STUDIES AND BACK-FIT FOR			VARIOUS OPERATING AND CAPITAL	144
22	ARCHITECTS & ENGINEERING INC	VARIOUS PROJECTS AT FOSSIL				
23						
24	BURKE INC.	PROCESS REDESIGN			VARIOUS OPERATING AND CAPITAL	812
25						
26	CAMPA & ASSOCIATES INC.	SERVICES			VARIOUS OPERATING AND CAPITAL	192
27						
28	CAPE DESIGN ENGINEERING CO	DESIGN AND ENGINEERING SERVICES RELATING TO CONSTRUCTION CONTRACTS FOR			456	235
29		ENERGY SAVINGS PROGRAM				
30						
31	CAROLINA TELEPHONE AND TELEGRAPH	UNDERGROUND FACILITIES			VARIOUS OPERATING AND CAPITAL	558
32						
33	CENTER FOR EXECUTIVE DEVELOPMENT	DEVELOPMENT PROGRAM			921	260
34						
35	CENTRAL LOCATING SERVICE	UNDERGROUND FACILITIES			VARIOUS OPERATING AND CAPITAL	357
36						
37	COMBUSTION ENGINEERING, INC.	ENGINEERING AND RELATED			Various Operating	2,603
38						
39	CONCORDE INC.	ADMINISTRATION OF THE COMPANY'S RANDOM, POST ACCIDENT, REASONABLE SUSPICION, AND			923	212
40		SUBSTANCES AND ALCOHOL				
41						
42	COTLEUR HEARING INC	ENGINEERING SERVICES			VARIOUS OPERATING AND CAPITAL	349
43						
44	CURTISS WRIGHT FLOW CONTROL GROUP	SERVICES			VARIOUS OPERATING	177
45						
46	CUSTOM RESEARCH INC.	MARKET RESEARCH SERVICES - RESIDENTIAL & SMALL BUSINESS TRANSACTION TRACKING			910	313

Note 1: DUE TO THE VOLUME OF CONTRACTS INVOLVED, ONLY VENDORS THAT EXCEED \$100,000 ARE INCLUDED IN THIS SCHEDULE AND INFORMATION REGARDING ONE TIME OR CONTINUING AND THE CONTRACT PERIOD FOR EACH INDIVIDUAL CONTRACT ARE NOT REFLECTED.

8442

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION REGARDING THE USE OF OUTSIDE PROFESSIONAL SERVICES DURING THE TEST YEAR. SEGREGATE THE SERVICES BY TYPES SUCH AS ACCOUNTING, FINANCIAL, ENGINEERING, LEGAL OR OTHER. IF A PROJECTED TEST PERIOD IS USED, PROVIDE ON BOTH A PROJECTED AND A HISTORICAL BASIS FOR SERVICES EXCEEDING \$100,000.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	TYPE OF SERVICE VENDOR	DESCRIPTION OF SERVICE	See Note 1		ACCOUNT(S) CHARGED	YEAR 2000 CONTRACT COST \$000
			OT=ONE TIME C=CONTINUING	CONTRACT PERIOD		
1	OTHER					
2						
3	DAI MANAGEMENT CONSULTANTS	STATISTICAL ANALYSIS ON			512	356
4						
5	DIVERSIFIED INFORMATION	BACKGROUND INVESTIGATION/VERIFICATION AND SCREENING FOR NUCLEAR PLANT ACCESS			524	126
6						
7	DUKE ENGINEERING & SERVICES INC	ENGINEERING AND SUPPORT			VARIOUS OPERATING	1,107
8						
9	ELECTRIC POWER RESEARCH INSTITUTE	DEVELOPMENT PROJECTS			VARIOUS OPERATING	613
10						
11	ELECTROTECK CONCEPTS INC.	COMPANY PROVIDED SYSTEM ENHANCEMENTS FOR REAL TIME PRICING (RTP) RATE PROGRAM			908	197
12		AND SYSTEM DEVELOPMENT OF ON LINE HOME ENERGY SURVEY (OHES)				
13						
14	ENTHALPY ENGINEERING CORP	GENERAL PERFORMANCE CONTRACTOR RELATING TO CONSTRUCTION CONTRACTS FOR ENERGY SAVINGS PROGRAM			456	684
15						
16						
17	EPOCH MANAGEMENT CONSULTANTS	STRATEGIC SOURCING ANALYSIS			923	249
18						
19	FOSTER WHEELER ENVIRONMENTAL	LICENSING / PERMITTING SUPPORT ON THE SANFORD PLANT REPOWERING PROJECT AND THE			107.1	520
20		MARTIN SIMPLE CYCLE CT PROJECT.				
21						
22	FRAMATOME TECHNOLOGIES INC	ENGINEERING AND SUPPORT			VARIOUS OPERATING	4,447
23						
24	GENERAL PHYSICS CORPORATION	RELATED SERVICES			VARIOUS OPERATING AND CAPITAL	207
25						
26	HORACE COFER ASSOCIATES INC	MECHANICAL ENGINEER FOR REFUELING MACHINE UPGRADE PROJECT			107.1, 517	115
27						
28	HUTHWAITE INC	COMPANY PROVIDES SUPPORT FOR TRAINING ACTIVITIES RELATED TO DSM AND OTHER PROGRAMS			VARIOUS OPERATING	143
29						
30	ICON & LANDIS INTERNATIONAL	MARKET RESEARCH SERVICES - ADVERTISING & COMMUNICATION RESEARCH			910	158
31						
32	IDEAS TO GO	QUALITATIVE			908, 910, 456	195
33						
34	JOEL FRANK WILKINSON	CONSULTATION SERVICES ON RESTRUCTURING ISSUES RELATED TO MERGER			921, 923	529
35						
36	JOHNSON ENGINEERING INC	SURVEY SERVICES			107.1	126
37						
38	LEGAL & SCIENTIFIC ANALYSIS GROUP	CONSULTING SERVICES ON ISSUES RELATED TO COGENERATION			908	653
39						
40	LUNT ASSOCIATES INC	CONSULTING			VARIOUS OPERATING	134
41						
42	M A R C RESEARCH	FOR SERVICE ASSESSMENT			908, 910, 456	547
43						
44	MARKET FACTS INC	LARGE C/I SATISFACTION			910	186
45						
46	MARSH & MCLENNAN INC	DATA AGGREGATION AND ANALYSIS RELATING TO FPL INTEGRATED DISABILITY MANAGEMENT AND WORKERS COMP.			923, 925, 926	205

Note 1: DUE TO THE VOLUME OF CONTRACTS INVOLVED, ONLY VENDORS THAT EXCEED \$100,000 ARE INCLUDED IN THIS SCHEDULE AND INFORMATION REGARDING ONE TIME OR CONTINUING AND THE CONTRACT PERIOD FOR EACH INDIVIDUAL CONTRACT ARE NOT REFLECTED.

8443

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION REGARDING THE USE OF OUTSIDE PROFESSIONAL SERVICES DURING THE TEST YEAR. SEGREGATE THE SERVICES BY TYPES SUCH AS ACCOUNTING, FINANCIAL, ENGINEERING, LEGAL OR OTHER. IF A PROJECTED TEST PERIOD IS USED, PROVIDE ON BOTH A PROJECTED AND A HISTORICAL BASIS FOR SERVICES EXCEEDING \$100,000.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	TYPE OF SERVICE VENDOR	DESCRIPTION OF SERVICE	See Note 1		ACCOUNT(S) CHARGED	YEAR 2000 CONTRACT COST \$000
			OT=ONE TIME C=CONTINUING	CONTRACT PERIOD		
1	OTHER					
2						
3	N D E TECHNOLOGY INC	EDDY CURRENT ANALYSIS			530	398
4						
5	NOVA GROUP INC	CONSULTING SERVICES ON ISSUES RELATED TO COGENERATION			908	105
6						
7	PHYSICAL ACOUSTICS CORP	ANALYSIS/EXAM			517	114
8						
9	POWER AVIATION	X-RAY TESTING OF WELDS ON VARIOUS PLANT EQUIPMENT FOR WELD RELIABILITY			VARIOUS OPERATING	337
10						
11	POWERSERVE TECHNOLOGIES	SERVICES			VARIOUS OPERATING AND CAPITAL	782
12						
13	PRODIGY CONSULTING INC	PTN DAY CARE MANAGEMENT			926	268
14						
15	QUANTUM CONSULTING INC	CONSULTANT CONDUCTS END-USE MONITORING ACTIVITIES, SUPPORTING DSM PROGRAMS			VARIOUS OPERATING	1,565
16						
17	QUANTUM RESOURCES	CLERICAL AND ENGINEERING SUPPORT FOR VARIOUS PROJECTS AND COOLING POND SUPPORT			107.1	2,888
18						
19	REINHART & ASSOCIATES INC	EXAMINATIONS			531	229
20						
21	SCIENTECH INC	ENGINEERING ANALYSIS			VARIOUS OPERATING AND CAPITAL	376
22						
23	SELAH GROUP, INC.	ENGINEERING AND DESIGN SERVICES FOR BACK UP GENERATION AND ON SITE CONSTRUCTION			456	154
24		MANAGEMENT SERVICES RELATING TO CONSTRUCTION CONTRACTS FOR ENERGY SAVINGS PROGRAM				
25						
26	SOFRES INTERSEARCH	RESIDENTIAL SATISFACTION			910	131
27						
28	SPILLIS CANDELA & PARTNERS	ARCHITECT SERVICES			107.1, 935	144
29						
30	SARGENT & LUNDY	ENGINEERING DESIGN, INSTALLATIONS, STUDIES, BACK-FIT FOR VARIOUS PROJECTS			VARIOUS OPERATING AND CAPITAL	493
31						
32	SSI US Inc (dba SPENCER STUART)	EXECUTIVE SEARCH SERVICES			923	221
33						
34	ST. JOHNS & PARTNERS	BROCHURE DESIGN SERVICES			VARIOUS OPERATING AND CAPITAL	613
35						
36	STRUCTURAL INTEGRITY	ENGINEERING ANALYSIS			183, 512, 530	280
37						
38	SUNSHINE STATE ONE CALL	UNDERGROUND FACILITIES			VARIOUS OPERATING AND CAPITAL	345
39						
40	TAD RESOURCES INTERNATIONAL	MECHANICAL, ELECTRICAL, CIVIL, DRAWING UPDATES & DRAFTING SUPPORT ON VARIOUS PROJECTS			VARIOUS OPERATING AND CAPITAL	302
41						
42	TAYLOR NELSON	SMALL BUSINESS SATISFACTION			910	123
43						
44	TETRA TECH INC	ENVIRONMENTAL SERVICES			183, 506, 921	125
45						
46	THE ARROW GROUP LTD	MARKETING CONSULTING			456, 910	179

Note 1: DUE TO THE VOLUME OF CONTRACTS INVOLVED, ONLY VENDORS THAT EXCEED \$100,000 ARE INCLUDED IN THIS SCHEDULE AND INFORMATION REGARDING ONE TIME OR CONTINUING AND THE CONTRACT PERIOD FOR EACH INDIVIDUAL CONTRACT ARE NOT REFLECTED.

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION REGARDING THE USE OF OUTSIDE PROFESSIONAL SERVICES DURING THE TEST YEAR. SEGREGATE THE SERVICES BY TYPES SUCH AS ACCOUNTING, FINANCIAL, ENGINEERING, LEGAL OR OTHER. IF A PROJECTED TEST PERIOD IS USED, PROVIDE ON BOTH A PROJECTED AND A HISTORICAL BASIS FOR SERVICES EXCEEDING \$100,000.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	TYPE OF SERVICE	DESCRIPTION OF SERVICE	See Note 1		ACCOUNT(S) CHARGED	YEAR 2000 CONTRACT COST \$000
			OT=ONE TIME	CONTRACT PI		
1	OTHER					
2						
3	THE POINT GROUP NETWORK	CONSULTING FIRM USED TO INCREASE UNDERSTANDING OF THE ENERGY MARKET DYNAMICS.			901	173
4						
5	THEODORE ROUX CORP	SERVICES			VARIOUS OPERATING AND CAPITAL	104
6						
7	TOWERS PERIN FORSTER	COMPENSATION MARKET STUDIES, BENEFITS BENCHMARKING, ACTUARIAL SERVICES, AND			VARIOUS OPERATING AND CAPITAL	1,433
8		GENERAL CONSULTING STUDIES				
9						
10	UNDERSTANDING UN LTD	SERVICES			VARIOUS OPERATING AND CAPITAL	151
11						
12	UNIVERSITY OF FLORIDA	PAYMENTS TO PUBLIC UTILITIES RESEARCH CENTER AND RESEARCH SUPPORT FOR VARIOUS			VARIOUS OPERATING AND CAPITAL	382
13		R&D PROJECTS				
14						
15	URIA & MENENDEZ	CONSULTATION SERVICES ON RESTRUCTURING ISSUES RELATED TO POTENTIAL ACQUISITION			923	395
16						
17	WACKENHUT CORPORATION	PLANT SECURITY SERVICES			VARIOUS OPERATING	558
18						
19	WALKER INFORMATION	CUSTOMER SATISFACTION			VARIOUS OPERATING	851
20						
21	WASHINGTON GROUP INT	CORROSION EXAMINATIONS			524, 530, 531	681
22						
23	WBK MARKETING & DESIGN	BROCHURE DESIGN SERVICES			VARIOUS OPERATING	103
24						
25	WEBER RBB	INDUSTRY NEWS DATABASE			VARIOUS OPERATING AND CAPITAL	239
26						
27	WESTINGHOUSE ELECTRIC CO	ENGINEERING, INSPECTION AND SUPPORT SERVICES ON VARIOUS PROJECTS			VARIOUS OPERATING AND CAPITAL	2,783
28						
29	WILLIAMS HATFIELD & STO	LAND PREP			VARIOUS OPERATING AND CAPITAL	386
30						
31	ZETEC INC	INSTRUMENT			506, 517, 530	666

Note 1: DUE TO THE VOLUME OF CONTRACTS INVOLVED, ONLY VENDORS THAT EXCEED \$100,000 ARE INCLUDED IN THIS SCHEDULE AND INFORMATION REGARDING ONE TIME OR CONTINUING AND THE CONTRACT PERIOD FOR EACH INDIVIDUAL CONTRACT ARE NOT REFLECTED.

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

8445

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION REGARDING THE  
USE OF OUTSIDE PROFESSIONAL SERVICES DURING THE TEST YEAR.  
SEGREGATE THE SERVICES BY TYPES SUCH AS ACCOUNTING, FINANCIAL,  
ENGINEERING, LEGAL OR OTHER. IF A PROJECTED TEST PERIOD IS USED,  
PROVIDE ON BOTH A PROJECTED AND A HISTORICAL BASIS FOR SERVICES  
EXCEEDING \$100,000.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
WITNESS: NA

LINE NO.	TYPE OF SERVICE	VENDOR	DESCRIPTION OF SERVICE	OT=ONE TIME C=CONTINUING	CONTRACT PERIOD	ACCOUNT(S) CHARGED	TEST YEAR CONTRACT COST
1	FPL DOES NOT BUDGET IN A MANNER THAT PERMITS IT TO ADDRESS THE REQUIREMENTS OF THIS MFR. HISTORY DATA ON MFR C-65 SHOULD BE GENERALLY						
2	REPRESENTATIVE OF ACTIVITY IN FUTURE PERIODS.						

8446

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. C – 66**

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE FOLLOWING INFORMATION CONCERNING  
 PENSION COST FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST  
 YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

HISTORICAL TEST YEAR ENDED    /    /     
   X PROJECTED TEST YEAR ENDED 12/31/02  
   X PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

LINE NO.	DESCRIPTION	AMOUNT	
		TEST YEAR 2002 (000's)	PRIOR YEAR 2001 (000's)
1	Service Cost	\$ 45,403	\$ 44,727
2	Interest Cost	\$ 82,992	\$ 76,986
3	Expected Return on Plan Assets	\$ (186,545)	\$ (172,145)
4	Amortization of Transition Obligation (Asset)	\$ (21,771)	\$ (21,730)
5	Amortization of Prior Service Cost (Credit)	\$ 8,187	\$ 4,557
6	Amortization of Net Loss (Gain)	\$ (38,053)	\$ (34,284)
7	Net Periodic Cost (Benefit)	\$ (109,787)	\$ (101,889)
8			
9	For the Year:		
10	Expected Return on Assets	\$ (186,545)	\$ (172,145)
11	Assumed Rate of Return on Plan Assets	7.75%	7.75%
12	Amortization of Transition Asset or Obligation	See Line 4 Above	See Line 4 Above
13	Percent of Pension Cost Capitalized	0%	0%
14	Pension Cost Recorded in Account 926	\$ (109,787)	\$ (101,889)
15	Minimum Required Contribution Per IRS	\$ -	\$ -
16	Maximum Allowable Contribution Per IRS	\$ -	\$ -
17	Actual Contribution Made to the Trust Fund	\$ -	\$ -
18	Actuarial Attribution Approach Used for Funding	Entry Age Normal	Entry Age Normal
19	Assumed Discount Rate Used for Computing Funding	6.00%	6.00%
20	Allocation Method Used to Assign Costs if the Utility is Not the		
21	Sole Participant in the Plan. Attach the Relevant Procedures.	N/A	N/A
22			
23	At Year End:		
24	Accumulated Benefit Obligation	\$ 1,213,428	\$ 1,117,835
25	Projected Benefit Obligation	\$ 1,216,777	\$ 1,120,935
26	Vested Benefit Obligation	\$ 1,183,934	\$ 1,090,887
27	Assumed Discount Rate (Settlement Rate)	6.75%	6.75%
28	Assumed Rate for Salary Increases	5.50%	5.50%
29	Fair Value of Plan Assets	\$ 2,574,231	\$ 2,558,800
30	Market Related Value of Plan Assets	\$ 2,519,058	\$ 2,344,599
31	Balance in Working Capital in Account 186	\$ 583,700	\$ 473,902

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. D - 1**



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE COMPANY'S 13-MONTH  
AVERAGE COST OF CAPITAL FOR (1) THE TEST YEAR,  
(2) THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED,  
AND (3) THE TEST YEAR OF THE LAST RATE CASE.

TYPE OF DATA SHOWN:

☒ HISTORIC YEAR: 12/31/00  
☐ PROJECTED TEST YEAR:  
☐ PRIOR YEAR:  
WITNESS: NA

## TEST YEAR ENDED 12/31/00

LINE NO.	CLASS OF CAPITAL	(1) DOLLARS (\$000)	(2) RATIO	(3) COST RATE	(4) WEIGHTED COST RATE
1	LONG TERM DEBT	\$2,167,206	24.18%	6.08%	1.47%
2					
3	PREFERRED STOCK	223,242	2.49	6.59	0.16
4					
5	COMMON EQUITY	4,843,415	54.03	12.21	6.60
6					
7	SHORT TERM DEBT	279,567	3.12	6.41	0.20
8					
9	CUSTOMER DEPOSITS	261,177	2.91	5.91	0.17
10					
11	DEFERRED TAX CREDITS - ZERO COST	0	0.00	0.00	0.00
12					
13	DEFERRED TAX CREDITS - WEIGHTED COST	170,531	1.90	9.39	0.18
14					
15	DEFERRED INCOME TAXES - ZERO COST	1,019,261	11.37	0.00	0.00
16					
17					
18	TOTAL	\$8,964,401	100.00%		8.79%
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					

36 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

37  
38 SUPPORTING SCHEDULES: D-3a, D-4a

RECAP SCHEDULES: A-1a, C-44

8450

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESEXPLANATION: PROVIDE THE COMPANY'S 13-MONTH  
AVERAGE COST OF CAPITAL FOR (1) THE TEST YEAR,  
(2) THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED,  
AND (3) THE TEST YEAR OF THE LAST RATE CASE.

TYPE OF DATA SHOWN:

☒ HISTORIC YEAR: 12/31/00  
☐ PROJECTED TEST YEAR:  
☐ PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

		TEST YEAR ENDED 12/31/00		
LINE NO.	CLASS OF CAPITAL	(1) 13-MONTH AVERAGE CAPITAL AMOUNT (\$000)	(2) 12-MONTH ENDED CAPITAL COST (\$000)	(3) COST RATE
1	LONG TERM DEBT	\$2,259,661	\$132,533	
2	ADD:			
3	UNAMORTIZED DISCOUNT	-15,097	2,103	
4	UNAMORTIZED LOSS (A)	-8,621	807	
5	SPECIAL AMORT - REACQ	0	0	
6	UNAMORTIZED PREMIUM	0	0	
7	EXCLUDE:			
8	UNAMORTIZED DEBT EXPENSE (B)	-10,082	0	
9	OBF ADJUSTMENT	0	0	
10				
11	TOTAL LONG-TERM DEBT	\$2,225,861	\$135,442	6.08%
12		=====	=====	
13				
14				
15	PREFERRED STOCK	\$226,250	\$14,762	
16	ADD:			
17	PREMIUM ON CAPITAL STOCK	118		
18	CAPITAL STOCK EXPENSE	-2,440		
19	EXCLUDE:			
20	OBF ADJUSTMENT	0	0	
21				
22	TOTAL PREFERRED STOCK	\$223,929	\$14,762	6.59%
23		=====	=====	
24				
25				
26	CUSTOMER DEPOSITS	\$263,955	\$15,594	5.91%
27		=====	=====	
28				
29				
30	(A) UNAMORTIZED LOSS AND GAIN ARE COMBINED IN THE UNAMORTIZED LOSS LINE.			
31				
32	(B) DEBT DISCOUNT AND DEBT EXPENSE AMORTIZATION ARE COMBINED IN THE			
33	UNAMORTIZED DISCOUNT LINE			
34				
35	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.			
36				
37	SUPPORTING SCHEDULES: D-3a, D-4a			

RECAP SCHEDULES: A-1a, C-44

8451

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESEXPLANATION: PROVIDE THE COMPANY'S 13-MONTH  
AVERAGE COST OF CAPITAL FOR (1) THE TEST YEAR,  
(2) THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED,  
AND (3) THE TEST YEAR OF THE LAST RATE CASE.[FPL IS NOT REQUESTING A CHANGE IN RATES AT THIS TIME  
AND THEREFORE, IS NOT REQUESTING AND ROE. THE ROE  
SHOWN IN THIS MFR REFLECTS THE COMPANY'S PROJECTED  
ACHIEVED RETURN FOR 2002.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	CLASS OF CAPITAL	REQUESTED LAST RATE CASE 12/31/85				APPROVED LAST RATE CASE 12/31/85			
		(1) DOLLARS (\$000)	(2) RATIO	(3) COST RATE	(4) WEIGHTED COST RATE	(5) DOLLARS (\$000)	(6) RATIO	(7) COST RATE	(8) WEIGHTED COST RATE
1	LONG TERM DEBT	\$2,404,083	35.75%	10.64%	3.80%	\$2,207,159	35.68%	10.64%	3.80%
2									
3	PREFERRED STOCK	493,327	7.34	9.20	0.67	451,126	7.29	9.20	0.67
4									
5	COMMON EQUITY	2,171,150	32.28	17.35	5.60	1,983,784	32.07	15.60	5.00
6									
7	SHORT TERM DEBT	49,513	0.74	10.50	0.08	45,302	0.73	10.59	0.08
8									
9	CUSTOMER DEPOSITS	137,875	2.05	7.27	0.15	126,735	2.05	7.27	0.15
10									
11	INVESTMENT TAX CREDITS - ZERO COST	5,943	0.09	0.00	0.00	5,455	0.09	0.00	0.00
12									
13	INVESTMENT TAX CREDITS - WEIGHTED COST	454,077	6.75	11.05	0.75	416,767	6.74	10.40	0.70
14									
15	DEFERRED INCOME TAXES - ZERO COST	1,009,181	15.01	0.00	0.00	948,973	15.34	0.00	0.00
16									
17									
18	TOTAL	\$6,725,149	100.00%		11.05%	\$6,185,301	100.00%		10.40%
19		=====	=====		=====	=====	=====		=====

NOTE: THE COMMISSION APPROVED A SETTLEMENT AGREEMENT UNDER DOCKET NO. 990067-EI WHICH ESTABLISHED THE AUTHORIZED RETURN ON EQUITY (ROE) RANGE OF 10.00% TO 12.00%. FPL AGREED TO THIS ROE RANGE AS PART OF THE OVERALL SETTLEMENT. FPL DID NOT THEN, AND DOES NOT NOW, BELIEVE THAT THE AGREED RETURN ON EQUITY WAS NECESSARILY REFLECTIVE OF THE CAPITAL MARKETS AT THAT TIME, OR AT THE CURRENT TIME.

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

SUPPORTING SCHEDULES: D-3a, D-4a, D-7, D-8, D-12a

RECAP SCHEDULES: A-1a, A-12a, A-12b, C-44, C-64

8452

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE COMPANY'S 13-MONTH  
AVERAGE COST OF CAPITAL FOR (1) THE TEST YEAR,  
(2) THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED,  
AND (3) THE TEST YEAR OF THE LAST RATE CASE.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

[FPL IS NOT REQUESTING A CHANGE IN RATES AT THIS TIME  
AND THEREFORE, IS NOT REQUESTING AND ROE. THE ROE  
SHOWN IN THIS MFR REFLECTS THE COMPANY'S PROJECTED  
ACHIEVED RETURN FOR 2002.]

LINE NO.	CLASS OF CAPITAL	TEST YEAR ENDED 12/31/02				PRIOR YEAR ENDED 12/31/01			
		(1) DOLLARS (\$000)	(2) RATIO	(3) COST RATE	(4) WEIGHTED COST RATE	(5) DOLLARS (\$000)	(6) RATIO	(7) COST RATE	(8) WEIGHTED COST RATE
1	LONG TERM DEBT (A)	\$2,798,617	28.34%	6.25%	1.77%	\$2,585,555	25.91%	6.18%	1.60%
2									
3	PREFERRED STOCK	226,368	2.29	6.59	0.15	228,682	2.29	6.59	0.15
4									
5	COMMON EQUITY	5,485,877	55.56	12.12	6.73	5,403,718	54.14	12.28	6.65
6									
7	SHORT TERM DEBT	52,278	0.53	4.20	0.02	199,696	2.00	5.25	0.10
8									
9	CUSTOMER DEPOSITS	267,516	2.71	6.02	0.16	264,436	2.65	6.03	0.16
10									
11	DEFERRED TAX CREDITS - ZERO COST	0	0.00	0.00	0.00	0	0.00	0.00	0.00
12									
13	DEFERRED TAX CREDITS - WEIGHTED COST	130,070	1.32	10.04	0.13	152,556	1.53	10.20	0.16
14									
15	DEFERRED INCOME TAXES - ZERO COST	913,144	9.25	0.00	0.00	1,145,697	11.48	0.00	0.00
16									
17									
18	TOTAL	\$9,873,870	100.00%		8.97%	\$9,980,338	100.00%		8.82%
19		=====	=====		=====	=====	=====		=====
20									
21									
22									
23									
24									
25									
26									
27									

28 NOTE: FPL BELIEVES THAT THE RETURN ON EQUITY PROJECTED TO BE EARNED FOR 2002, AS REFLECTED ABOVE, IS BELOW THE BOTTOM OF A  
29 RANGE THAT WOULD BE REASONABLE IF AN ROE RANGE WAS BEING ESTABLISHED AT THIS TIME. THE ABOVE 2002 COMMON EQUITY COST REFLECTS  
30 AN ESTIMATED EARNED RETURN GIVEN THE REEVALUATION OF THE SALES FORECAST (B-3, C-2).

31  
32  
33  
34 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

35  
36 SUPPORTING SCHEDULES: D-3a, D-4a, D-7, D-8, D-12a

RECAP SCHEDULES: A-1a, A-12a, A-12b, C-44, C-64

8453

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

EXPLANATION: PROVIDE THE COMPANY'S 13-MONTH  
AVERAGE COST OF CAPITAL FOR (1) THE TEST YEAR,  
(2) THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED,  
AND (3) THE TEST YEAR OF THE LAST RATE CASE.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
☒ PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

[FPL IS NOT REQUESTING A CHANGE IN RATES AT THIS TIME  
AND THEREFORE, IS NOT REQUESTING AND ROE. THE ROE  
SHOWN IN THIS MFR REFLECTS THE COMPANY'S PROJECTED  
ACHIEVED RETURN FOR 2002.]

LINE NO.	CLASS OF CAPITAL	TEST YEAR ENDED 12/31/02			PRIOR YEAR ENDED 12/31/01		
		(1) 13-MONTH AVERAGE CAPITAL AMOUNT (\$000)	(2) 12-MONTH ENDED CAPITAL COST (\$000)	(3) COST RATE	(4) 13-MONTH AVERAGE CAPITAL AMOUNT (\$000)	(5) 12-MONTH ENDED CAPITAL COST (\$000)	(6) COST RATE
1	LONG TERM DEBT	\$2,863,775	\$172,237		\$2,623,839	\$155,426	
2	ADD:						
3	UNAMORTIZED DISCOUNT	-15,197	3,327		-17,445	3,259	
4	UNAMORTIZED LOSS (A)	-11,722	1,027		-12,614	1,024	
5	SPECIAL AMORT - REACQ	0	0		0	0	
6	UNAMORTIZED PREMIUM	0	0		0	0	
7	EXCLUDE:						
8	UNAMORTIZED DEBT EXPENSE (B)	-10,947	0		-9,813	0	
9	OBF ADJUSTMENT	0	0		0	0	
10							
11	TOTAL LONG-TERM DEBT	\$2,825,909	\$176,591	6.25%	\$2,583,967	\$159,709	6.18%
12		=====	=====		=====	=====	
13							
15	PREFERRED STOCK	\$226,250	\$14,762		\$226,250	\$14,762	
16	ADD:						
17	PREMIUM ON CAPITAL STOCK	118			118		
18	CAPITAL STOCK EXPENSE	-2,440			-2,440		
19	EXCLUDE:						
20	OBF ADJUSTMENT	0	0		0	0	
21							
22	TOTAL PREFERRED STOCK	\$223,929	\$14,762	6.59%	\$223,929	\$14,762	6.59%
23		=====	=====		=====	=====	
24							
26	CUSTOMER DEPOSITS	\$265,854	\$15,993	6.02%	\$260,274	\$15,698	6.03%
27		=====	=====		=====	=====	

29 (A) UNAMORTIZED LOSS AND GAIN ARE COMBINED IN THE UNAMORTIZED LOSS LINE.

30 (B) DEBT DISCOUNT AND DEBT EXPENSE AMORTIZATION ARE COMBINED IN THE  
31 UNAMORTIZED DISCOUNT LINE

33 NOTE: FPL BELIEVES THAT THE RETURN ON EQUITY PROJECTED TO BE EARNED FOR 2002, AS REFLECTED ABOVE, IS BELOW THE BOTTOM OF A  
34 RANGE THAT WOULD BE REASONABLE IF AN ROE RANGE WAS BEING ESTABLISHED AT THIS TIME. THE ABOVE 2002 COMMON EQUITY COST REFLECTS  
35 AN ESTIMATED EARNED RETURN GIVEN THE REEVALUATION OF THE SALES FORECAST (B-3, C-2).

36 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

37  
38 SUPPORTING SCHEDULES: D-3a, D-4a, D-7, D-8, D-12a

RECAP SCHEDULES: A-1a, A-12a, A-12b, C-44, C-64

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF PROPOSED ADJUSTMENTS TO NET  
OPERATING INCOME, JURISDICTIONAL COMPONENTS, AND THE REVENUE  
REQUIREMENT EFFECT ON EACH AND THE TOTAL. INDICATE WHICH  
ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE  
REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY  
REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT	(1) TOTAL COMPANY NOI EFFECT OF ADJUSTMENT (\$000)	(2) JURISDICTIONAL SEPARATION FACTOR	(3) JURISDICTIONAL NOI EFFECT OF ADJUSTMENT (1) X (2) (\$000)
1	COMMISSION ADJUSTMENTS:				
2	-----				
3					
4	FRANCHISE REVENUE	(1)	\$(183,301)	1.000000	\$(183,301)
5	FRANCHISE EXPENSE	(2)	183,301	1.000000	183,301
6	GROVE OPERATIONS	(3)	29	0.987170	29
7	ATRIUM	(4)	9	0.996120	8
8	FINANCIAL PLANNING SERVICE	(5)	79	0.996120	78
9	INDUSTRY ASSOCIATION DUES	(6)	202	0.996120	201
10	ECONOMIC DEVELOPMENT 5%	(7)	9	0.996120	9
11	FUEL COST RECOVERY	(8)	(6,077)	1.015569	(6,172)
12	CAPACITY COST RECOVERY	(9)	698	(6.253510)	(4,363)
13	CONSERVATION COST RECOVERY	(10)	(3,611)	1.000000	(3,611)
14	ENVIRONMENTAL COST RECOVERY	(11)	(1,808)	1.025383	(1,854)
15	DENTAL EXPENSES DISALLOWED	(12)	3,044	0.996120	3,032
16	GAIN ON SALE LAND (PROPERTY)	(13)	846	0.994591	841
17	INTEREST TAX DEFICIENCIES	(14)	194	0.994591	193
18	INTEREST SYNCHRONIZATION	(15)	(372)	1.063554	(396)
19			-----		-----
20	TOTAL COMMISSION ADJUSTMENTS		\$(6,761)		\$(12,005)
21			=====		=====

23 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

28 NOTE: FPL IS NOT PROPOSING TO CHANGE RATES AT THIS TIME AND, THEREFORE, IS NOT PROPOSING ANY COMPANY ADJUSTMENTS. HOWEVER, IF CHANGES TO RATES ARE PROPOSED SUBSEQUENT  
TO THIS FILING, AMONG THE ADJUSTMENTS FPL MIGHT PROPOSE INCLUDE, BUT ARE NOT LIMITED TO, THE FOLLOWING:  
- THE ACCOUNTING STANDARDS EXECUTIVE COMMITTEE OF THE AMERICAN INSTITUTE OF CERTIFIED PUBLIC ACCOUNTANTS HAS ISSUED A PROPOSED STATEMENT OF POSITION (SOP)  
WHICH WILL RESTRICT A COMPANY'S ABILITY TO CAPITALIZE CERTAIN COSTS. FPL ESTIMATES THAT THIS SOP, IF IT WERE EFFECTIVE, WOULD RESULT IN A \$129 MILLION INCREASE  
IN EXPENSES FOR THE YEAR 2002.  
- INCLUDE AN ADDITIONAL \$2 MILLION IN O&M AND \$16 MILLION IN DEPRECIATION EXPENSES, ASSOCIATED WITH THE ANNUALIZATION OF NEW PRODUCTION PLANT PLACED IN  
SERVICE DURING 2002.  
- INCLUDE \$6 MILLION OF COSTS ASSOCIATED WITH THE UNBURNED NUCLEAR FUEL THAT WILL REMAIN IN THE NUCLEAR REACTOR WHEN THE NUCLEAR UNITS ARE REMOVED FROM  
SERVICE AT THE END OF THEIR USEFUL LIFE.  
- INCLUDE \$5 MILLION ASSOCIATED WITH EMPLOYEE'S DENTAL INSURANCE.  
- INCLUDE EXPENDITURES ON SECURITY MEASURES RESULTING FROM RECENT WORLD EVENTS.

40 SUPPORTING SCHEDULES: C-4, C-5, C-15

RECAP SCHEDULES: C-2

8455

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF PROPOSED ADJUSTMENTS TO NET OPERATING INCOME, JURISDICTIONAL COMPONENTS, AND THE REVENUE REQUIREMENT EFFECT ON EACH AND THE TOTAL. INDICATE WHICH ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:

WITNESS: NA

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT	(1) TOTAL COMPANY NOI EFFECT OF ADJUSTMENT (\$000)	(2) JURISDICTIONAL SEPARATION FACTOR	(3) JURISDICTIONAL NOI EFFECT OF ADJUSTMENT (1) X (2) (\$000)
1	COMPANY PROPOSED ADJUSTMENTS:				
2	-----				
3					
4					
5	TOTAL COMPANY PROPOSED ADJUSTMENTS		\$0		\$0
6			=====		=====
7					
8					
9	NOTE: FPL IS NOT PROPOSING TO CHANGE RATES AT THIS TIME AND, THEREFORE, IS NOT PROPOSING ANY COMPANY ADJUSTMENTS. HOWEVER, IF CHANGES TO RATES ARE PROPOSED SUBSEQUENT TO THIS FILING, AMONG THE ADJUSTMENTS FPL MIGHT PROPOSE INCLUDE, BUT ARE NOT LIMITED TO, THE FOLLOWING:				
10	- THE ACCOUNTING STANDARDS EXECUTIVE COMMITTEE OF THE AMERICAN INSTITUTE OF CERTIFIED PUBLIC ACCOUNTANTS HAS ISSUED A PROPOSED STATEMENT OF POSITION (SOP)				
11	WHICH WILL RESTRICT A COMPANY'S ABILITY TO CAPITALIZE CERTAIN COSTS. FPL ESTIMATES THAT THIS SOP, IF IT WERE EFFECTIVE, WOULD RESULT IN A \$129 MILLION INCREASE				
12	IN EXPENSES FOR THE YEAR 2002.				
13	- INCLUDE AN ADDITIONAL \$2 MILLION IN O&M AND \$16 MILLION IN DEPRECIATION EXPENSES, ASSOCIATED WITH THE ANNUALIZATION OF NEW PRODUCTION PLANT PLACED IN				
14	SERVICE DURING 2002.				
15	- INCLUDE \$6 MILLION OF COSTS ASSOCIATED WITH THE UNBURNED NUCLEAR FUEL THAT WILL REMAIN IN THE NUCLEAR REACTOR WHEN THE NUCLEAR UNITS ARE REMOVED FROM				
16	SERVICE AT THE END OF THEIR USEFUL LIFE.				
17	- INCLUDE \$5 MILLION ASSOCIATED WITH EMPLOYEES' DENTAL INSURANCE.				
18	- INCLUDE EXPENDITURES ON SECURITY MEASURES RESULTING FROM RECENT WORLD EVENTS.				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	SUPPORTING SCHEDULES: C-4, C-5, C-15		RECAP SCHEDULES: C-2		

8456

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF PROPOSED ADJUSTMENTS TO NET  
OPERATING INCOME, JURISDICTIONAL COMPONENTS, AND THE REVENUE  
REQUIREMENT EFFECT ON EACH AND THE TOTAL. INDICATE WHICH  
ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE  
REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY  
REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
\_\_\_\_ PRIOR YEAR:

WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS  
2 -----  
3  
4 (1) FRANCHISE REVENUE:  
5 -----  
6 TO EXCLUDE FROM OPERATING REVENUES, THE FRANCHISE FEES RECEIVED FROM RATEPAYERS, AND THE RELATED TAX EFFECTS, PER ORDER NO. 7843, DOCKET NO. 760727-EU.  
7  
8 (2) FRANCHISE EXPENSE:  
9 -----  
10 TO EXCLUDE FROM OPERATING EXPENSES, THE FRANCHISE FEES PAID TO THE MUNICIPALITIES WITHIN FPL'S SERVICE AREA, AND THE RELATED TAX EFFECTS, PER ORDER NO.  
11 7843, DOCKET NO. 760727-EU.  
12  
13 (3) GROVE OPERATIONS:  
14 -----  
15 TO INCLUDE IN OPERATING REVENUES, THE IMPUTED RENTAL INCOME FROM FPL'S GROVE OPERATIONS, AND THE RELATED TAX EFFECTS, PER ORDER NO. 11980,  
16 DOCKET NO. 820097-EU, ORDER NO. 13537, DOCKET NO. 830465-EI AND ORDER NO 11437, DOCKET NO. 820097-EU.  
17  
18 (4) ATRIUM:  
19 -----  
20 TO EXCLUDE FROM OPERATING EXPENSES, THE COSTS ASSOCIATED WITH THE ATRIUM IN FPL'S GENERAL OFFICE, AND THE RELATED TAX EFFECTS, PER ORDER  
21 NO.10306, DOCKET NO. 810002-EU.  
22  
23 (5) FINANCIAL PLANNING SERVICE:  
24 -----  
25 TO EXCLUDE FROM OPERATING EXPENSES, THE COST OF PROVIDING FINANCIAL PLANNING SERVICES TO EXECUTIVES, AND THE RELATED TAX EFFECTS, PER ORDER 11437,  
26 DOCKET NO. 820097-EU, AND ORDER NO. 10306, DOCKET NO. 810002-EU.  
27  
28 (6) INDUSTRY ASSOCIATION DUES:  
29 -----  
30 TO EXCLUDE FROM OPERATING EXPENSES CERTAIN INDUSTRY ASSOCIATION DUES AND THE RELATED TAX EFFECTS, PER ORDER NO. 13537, DOCKET NO.830465-EI.  
31 ORDER NO. 11437, DOCKET NO.820097-EU, AND ORDER NO. 10306, DOCKET NO. 810002-EU.  
32  
33 (7) ECONOMIC DEVELOPMENT:  
34 -----  
35 TO EXCLUDE FROM OPERATING EXPENSES 5% OF FPL'S ECONOMIC DEVELOPMENT EXPENDITURES AND RELATED TAX EFFECTS, PER ORDER NO. 13537, DOCKET NO.830465-EI.  
36 ORDER NO. 11437, DOCKET NO.820097-EU, AND ORDER NO. 10306, DOCKET NO. 810002-EU.  
37  
38  
39  
40  
41  
42  
43  
44  
45  
46

47 SUPPORTING SCHEDULES: C-4, C-5, C-15

RECAP SCHEDULES: C-2

8457



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF PROPOSED ADJUSTMENTS TO NET  
OPERATING INCOME, JURISDICTIONAL COMPONENTS, AND THE REVENUE  
REQUIREMENT EFFECT ON EACH AND THE TOTAL. INDICATE WHICH  
ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE  
REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY  
REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
\_\_\_\_ PRIOR YEAR:

WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS  
2 -----  
3  
4 (8) FUEL COST RECOVERY:  
5 -----  
6 TO EXCLUDE FROM OPERATING INCOME, REVENUES AND EXPENSES ASSOCIATED WITH FPL'S FUEL AND PURCHASE POWER COST RECOVERY CLAUSE, AND THE RELATED TAX  
7 EFFECTS, PER ORDER NO. 13537, DOCKET NO. 830465-EI, AND ORDER NO. 11437, DOCKET NO. 820097-EU.  
8  
9 (9) CAPACITY COST RECOVERY:  
10 -----  
11 TO EXCLUDE FROM OPERATING INCOME, REVENUES AND EXPENSES ASSOCIATED WITH FPL'S CAPACITY COST RECOVERY CLAUSE, AND THE RELATED TAX EFFECTS.  
12  
13 (10) CONSERVATION COST RECOVERY (ECCR):  
14 -----  
15 TO EXCLUDE FROM OPERATING INCOME, REVENUES AND EXPENSES ASSOCIATED WITH FPL'S ENERGY CONSERVATION COST RECOVERY CLAUSE (ECCR), AND THE RELATED  
16 TAX EFFECTS, PER ORDER NO. 13537, DOCKET NO. 830465-EI.  
17  
18 (11) ENVIRONMENTAL COST RECOVERY (ECRC):  
19 -----  
20 TO EXCLUDE FROM OPERATING INCOME, REVENUES AND EXPENSES ASSOCIATED WITH FPL'S ENVIRONMENTAL COST RECOVERY CLAUSE, AND THE RELATED TAX EFFECTS.  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44

45 SUPPORTING SCHEDULES: C-4, C-5, C-15

RECAP SCHEDULES: C-2

8458

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE OF PROPOSED ADJUSTMENTS TO NET  
OPERATING INCOME, JURISDICTIONAL COMPONENTS, AND THE REVENUE  
REQUIREMENT EFFECT ON EACH AND THE TOTAL. INDICATE WHICH  
ADJUSTMENTS WERE MADE IN THE COMPANY'S LAST FULL REVENUE  
REQUIREMENTS CASE.

[FPL NOTES THAT PROPOSED ADJUSTMENTS INCLUDE ALL ADJUSTMENTS  
ORDERED BY THE COMMISSION IN THE LAST RATE CASE AND DO NOT NECESSARILY  
REPRESENT ADJUSTMENTS FPL BELIEVES ARE APPROPRIATE.]

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
\_\_\_\_ PRIOR YEAR:

WITNESS: NA

LINE  
NO.

REASON FOR ADJUSTMENT

1 COMMISSION ADJUSTMENTS

2 -----

3

4 (12) DENTAL EXPENSES DISALLOWED:

5 -----

6 TO EXCLUDE FROM OPERATING EXPENSES, THE COST OF FPL'S EMPLOYEE DENTAL PLAN, AND THE RELATED TAX EFFECTS, PER ORDER NO. 13537, DOCKET NO. 830465-EI.

7

8 (13) GAIN ON SALE OF LAND (ACCT 101 PROPERTY):

9 -----

10 TO INCLUDE IN OPERATING INCOME, THE AMORTIZATION OF GAINS ON THE SALE OF PLANT IN SERVICE (ACCOUNT 101), AND THE RELATED TAX EFFECTS,  
11 PER ORDER NOS. 11437 AND 11980, DOCKET NO. 820097-EU AND ORDER NO. 135367, DOCKET NO. 830465-EI.

12

13 (14) INTEREST TAX DEFICIENCIES:

14 -----

15 TO INCLUDE IN OPERATING EXPENSES/INCOME THE AMORTIZATION (OVER A FIVE YEAR PERIOD) OF INTEREST CHARGES PAID BY FPL TO THE I.R.S. ON TAX  
16 DEFICIENCIES IN PRIOR YEARS, AND INTEREST INCOME ARISING FROM TAX SETTLEMENTS, AND THE RELATED TAX EFFECTS, PER ORDER NOS. 13537 AND 13948,  
17 DOCKET NO. 830465-EI.

18

19 (15) INTEREST SYNCHRONIZATION:

20 -----

21 TO ADJUST OPERATING INCOME TAX EXPENSE TO REFLECT THE INTEREST EXPENSE INHERENT IN THE ALLOWED RATE BASE AS OPPOSED TO THE GROSS INTEREST  
22 USED IN CALCULATING PER BOOKS TAX EXPENSES, PER ORDER NO. 13537, DOCKET NO. 830465-EI.

23

24

25

26

27 NOTE: ATTACHMENT 1 - COMMISSION NET OPERATING INCOME ADJUSTMENTS (C-4)

28 ATTACHMENT 2 - COMPANY NET OPERATING INCOME ADJUSTMENTS (C-5)

29

30

31

32

33

34

35

36

37

38

39

40

41

42

43

44

45

46 SUPPORTING SCHEDULES: C-4, C-5, C-15

RECAP SCHEDULES: C-2

8459

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. D – 3a**

FLORIDA PUBLIC SERVICE COMMISSION  
FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE SPECIFIED DATA ON SHORT-TERM DEBT  
ISSUES ON A 13-MONTH AVERAGE BASIS FOR THE TEST YEAR.

TYPE OF DATA SHOWN:  
\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
 X  PROJECTED TEST YEAR ENDED 12/31/02  
\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
WITNESS: NA

(\$000 WHERE APPLICABLE)					
	INTEREST RATE	SPECIAL PROVISIONS	MATURITY DATE	CREDIT LINE (000)	AVERAGE AMOUNT OUTSTANDING DURING THE YEAR (000)
1	4.20%	N/A	Various	\$1,000,000	\$52,250

8461

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE SPECIFIED DATA ON SHORT-TERM DEBT  
ISSUES ON A 13-MONTH AVERAGE BASIS FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

☒ HISTORIC TEST YEAR ENDED 12/31/00

DOCKET NO. 001148-EI

☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

(\$000 WHERE APPLICABLE)

	INTEREST RATE	SPECIAL PROVISIONS	MATURITY DATE	CREDIT LINE (000)	AVERAGE AMOUNT OUTSTANDING DURING THE YEAR (000)
1	6.41%	N/A	Various	\$853,000	\$283,334

8462

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. D – 3b**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A NARRATIVE DESCRIPTION OF THE COMPANY'S POLICIES REGARDING SHORT-TERM FINANCING. THE FOLLOWING TOPICS SHOULD BE COVERED:

(1) RATIO OF SHORT-TERM DEBT TO TOTAL CAPITAL  
 (2) PLANT EXPANSION  
 (3) WORKING CAPITAL  
 (4) TIMING OF LONG-TERM FINANCING  
 (5) METHOD OF SHORT TERM FINANCING (BANK LOANS, COMMERCIAL PAPER, ETC.), AND  
 (6) OTHER USES OF SHORT-TERM FINANCING.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
 X  PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

LINE  
NO.

- 1 1) RATIO OF SHORT-TERM DEBT TO TOTAL CAPITAL.
- 2
- 3 THE MAXIMUM AMOUNT OF SHORT-TERM DEBT WHICH THE COMPANY CAN ISSUE IS LIMITED BY FLORIDA STATUTE, COMMISSION ORDER AND THE COMPANY'S CHARTER.
- 4 SECTION 366.04 OF THE FLORIDA STATUTES PROVIDES FOR THE COMMISSION TO REGULATE UTILITIES' FINANCINGS EXCEPT FOR SHORT-TERM DEBT NOT EXCEEDING 5%
- 5 OF THE PAR VALUE OF OTHER SECURITIES OUTSTANDING. IN DOCKET NO. 001510-EI, ORDER NO. PSC-00-2249-FOF-EI ISSUED ON NOVEMBER 28, 2000, THE COMMISSION
- 6 AUTHORIZED THE COMPANY TO ISSUE AND SELL SHORT-TERM SECURITIES DURING 2000 AND 2001 IN AN AMOUNT OR AMOUNTS SUCH THAT THE AGGREGATE PRINCIPAL
- 7 AMOUNT OUTSTANDING SHALL NOT EXCEED 25% OF FPL'S GROSS REVENUES DURING THE PRECEDING 12 MONTHS OF OPERATION. THE COMPANY'S CHARTER LIMITS THE
- 8 AMOUNT OF UNSECURED DEBT WHICH MAY BE INCURRED BY THE COMPANY TO 20% OF THE AGGREGATE OF SECURED INDEBTEDNESS AND CAPITAL AND SURPLUS. THE
- 9 ABOVE CONSTRAINTS DEFINE THE COMPANY'S DISCRETION WITH REGARD TO THE MAXIMUM USE OF SHORT-TERM FINANCING. THE COMPANY DOES NOT HAVE A STATED
- 10 POLICY WITH REGARD TO THE RATIO OF SHORT-TERM DEBT TO TOTAL CAPITAL. IN PRACTICE, PRUDENT FINANCIAL MANAGEMENT DICTATES THAT, UNLESS ABSOLUTELY
- 11 NECESSARY, A MUCH LOWER LIMIT BE PLACED ON THE AMOUNT OF SHORT-TERM DEBT OUTSTANDING.
- 12
- 13 THE PLANNED USES OF SHORT-TERM DEBT ARE FOR TEMPORARY WORKING CAPITAL REQUIREMENTS AND TO ALLOW FOR A REASONABLE TIME PERIOD BETWEEN LONG-
- 14 TERM FINANCINGS. THESE USES CAUSE THE COMPANY TO MAINTAIN SHORT-TERM DEBT BALANCES FROM TIME TO TIME DURING THE YEAR. WHEN SHORT-TERM DEBT
- 15 BALANCES ARE USED, THE COMPANY TRIES TO KEEP THESE BALANCES AT A LEVEL WHICH PROVIDES THE MAXIMUM FINANCIAL FLEXIBILITY AND SAFETY IN THE EVENT
- 16 THAT LONG-TERM CAPITAL MARKETS SHOULD BECOME TEMPORARILY UNAVAILABLE.
- 17
- 18 2) PLANT EXPANSION.
- 19
- 20 THE COMPANY DOES NOT USE SHORT-TERM DEBT FOR THE PERMANENT FINANCING OF PLANT EXPANSION.
- 21
- 22 3) WORKING CAPITAL.
- 23
- 24 SHORT-TERM DEBT IS USED TO A LIMITED EXTENT TO FINANCE TEMPORARY WORKING CAPITAL REQUIREMENTS. IN 2000, SHORT-TERM DEBT WAS USED EXTENSIVELY
- 25 TO FINANCE THE LARGE UNDERRECOVERY RESULTING FROM HIGHER THAN ANTICIPATED FUEL COSTS. THE COMPANY DOES NOT USE A SHORT-TERM DEBT BALANCE
- 26 AS A SOURCE OF CAPITAL TO FINANCE PERMANENT WORKING CAPITAL REQUIREMENTS.
- 27
- 28 4) TIMING OF LONG-TERM FINANCINGS.
- 29
- 30 THE COMPANY ATTEMPTS TO PLACE LONG-TERM SECURITIES WHEN MARKET CONDITIONS ARE EXPECTED TO BE MOST FAVORABLE, AND IN CONJUNCTION WITH PRACTICAL
- 31 SHORT-TERM DEBT LIMITS DESCRIBED IN (1) ABOVE. THE COMPANY'S ABILITY TO FINANCE WITH LONG-TERM SECURITIES IS CONSTRAINED BY SECURITIES AND EXCHANGE
- 32 COMMISSION RULES AND THE FINANCIAL MARKET'S ABILITY TO ABSORB THE COMPANY'S SECURITIES ISSUES. TO THE EXTENT THAT THESE CONSTRAINTS OR THE
- 33 COMPANY'S PLANNING PROCESS RESULTS IN A DELAY IN THE ISSUANCE OF LONG-TERM SECURITIES, SHORT-TERM DEBT IS USED TO PROVIDE THE NEEDED CAPITAL.
- 34 SHORT-TERM DEBT IS NOT USED AS A SOURCE OF PERMANENT CAPITAL, BUT ONLY TO BRIDGE BETWEEN LONG-TERM ISSUES.
- 35
- 36 5) METHOD OF SHORT-TERM FINANCING.
- 37
- 38 THE COMPANY TYPICALLY USES COMMERCIAL PAPER FOR SHORT-TERM FINANCING AND HAS ACCESS TO ADDITIONAL SHORT-TERM FINANCING THROUGH OUR BANK LINES.
- 39
- 40 6) OTHER USES OF SHORT-TERM FINANCING.
- 41
- 42 SHORT-TERM DEBT IS USED TO PROVIDE FOR TEMPORARY WORKING CAPITAL REQUIREMENTS OR TO ALLOW FOR SOME REASONABLE TIME LAPSE BETWEEN LONG-TERM
- 43 FINANCINGS. THERE ARE NO OTHER PLANNED USES OF SHORT-TERM FINANCING BY THE COMPANY.

8464

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. D – 4a**



SCHEDULE D - 4a

LONG-TERM DEBT OUTSTANDING

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE SPECIFIED DATA ON LONG-TERM DEBT ISSUES ON A 13-MONTH AVERAGE BASIS FOR THE HISTORIC TEST YEAR. ARRANGE BY TYPE OF ISSUE (I.E., FIRST MORTGAGE BONDS).

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☐ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

LINE NO.	DESCRIPTION COUPON RATE	(1) ISSUE DATE/ MATURITY DATE	(2) PRINCIPAL AMT SOLD (FACE VALUE)	(3) PRINCIPAL AMOUNT OUTSTANDING 12/31/00	(4) AMOUNT DUE WITHIN ONE YEAR	(5) UNAMORTIZED DISCOUNT (PREMIUM) ASSOCIATED WITH COLUMN (3)	(6) UNAMORTIZED ISSUE EXPENSE ASSOCIATED WITH COLUMN (3)	(7) UNAMORTIZED LOSS (GAIN) ON REACQUIRED DEBT @ 12/31/00	(8) ANNUALIZED AMORTIZATION OF DISC./ (PREM.) & EXPENSE	(9) ANNUALIZED AMORTIZATION OF LOSS (GAIN) ON REACQ. DEBT	(10) ANNUALIZED AMORTIZATION NET EXPENSE (8)+(9)
<b>First Mortgage Bonds:</b>											
1	6.625%, 10 YRS	FEB 93 - FEB 03	100,000	100,000	-	515	112	-	301	-	301
2	7.750%, 30 YRS	FEB 93 - FEB 23	150,000	124,555	-	1,713	435	(240)	97	(11)	86
3	6.875%, 11 YRS	APR 93 - APR 04	125,000	125,000	-	449	194	-	198	-	198
4	7.300%, 23 YRS	APR 93 - APR 16	225,000	225,000	-	3,567	714	-	281	-	281
5	7.625%, 31 YRS	JUN 93 - JUN 24	175,000	175,000	-	2,972	626	-	154	-	154
6	7.000%, 32 YRS	SEP 93 - SEP 25	125,000	108,800	-	324	409	(1,379)	30	(56)	(26)
7	7.050%, 33 YRS	DEC 93 - DEC 26	135,000	107,919	-	1,655	427	(1,796)	80	(79)	1
8	6.000%, 10 YRS	JUN 98 - JUN 08	200,000	200,000	-	1,333	618	-	347	-	347
9	5.875%, 10 YRS	APR 99 - APR 09	225,000	225,000	-	668	772	-	84	-	84
10	6.875%, 5 YRS	DEC 00 - DEC 05	500,000	500,000	-	4,927	2,026	-	1,482	-	1,482
11	5.79%, 10 YRS	SEP 93 - SEP 03	70,000	70,000	-	116	87	-	76	-	76
12	7.15%, 31.5 YRS	AUG 91 - FEB 23	15,000	15,000	-	170	313	-	22	-	22
13	7.15%, 31.5 YRS	AUG 91 - FEB 23	49,505	16,520	-	187	108	1,176	13	53	66
14	7.15%, 31.5 YRS	AUG 91 - FEB 23	4,000	4,000	-	45	104	-	7	-	7
15	6.7%, 35 YRS	MAY 92 - MAY 27	12,015	5,315	-	72	77	528	6	20	26
16	5.375%, 6.5 YRS	SEP 93 - APR 00	125,000	-	-	-	-	-	-	-	-
17	7.30%, 30 YRS	JUN 90 - JUL 20	76,300	-	-	-	-	2,833	-	145	145
18	7.50%, 30 YRS	JUN 90 - JUL 20	9,835	-	-	-	-	384	-	20	20
19	7.875%, 20 YRS	JAN 93 - JAN 13	250,000	-	-	-	-	11,075	-	915	915
20	8.750%, 30 YRS	NOV 95 - NOV 25	61,670	-	-	-	-	(1,671)	-	(67)	(67)
21	7.875%, 20 YRS	DEC 92 - DEC 12	150,000	-	-	-	-	(118)	-	(10)	(10)
22	7.875%, 20 YRS	JAN 93 - JAN 13	250,000	-	-	-	-	(51)	-	(4)	(4)
23	8.5%, 30 YRS	JAN 92 - JAN 22	100,000	-	-	-	-	(88)	-	(4)	(4)
24	6.0%, 30 YRS	JAN 74 - JAN 04	25,000	-	-	-	-	(16)	-	(5)	(5)
25	<b>Unsecured Pollution Control</b>										
26	<b>and Industrial Dev. Bonds:</b>										
27	VR Jacksonville, 35 YRS	MAY 92 - MAY 27	28,300	28,300	-	-	286	-	11	-	11
28	VR Martin, 33.5 YRS	JUL 93 - JAN 27	4,050	4,050	-	-	105	-	4	-	4
29	VR Dade, 27.5 YRS	DEC 93 - DEC 21	45,750	45,750	-	-	528	-	26	-	26
30	VR Jacksonville, 30.5 YRS	MAR 94 - SEP 24	45,960	45,960	-	-	308	-	13	-	13
31	VR Manatee, 30.5 YRS	MAR 94 - SEP 24	18,510	16,510	-	-	102	-	4	-	4
32	VR Pulnam, 30.5 YRS	MAR 94 - SEP 24	4,480	4,480	-	-	64	-	3	-	3
33	VR Dade, 25 YRS	MAR 95 - APR 20	8,635	8,635	-	-	140	-	7	-	7
34	VR Jacksonville, 34 YRS	JUN 95 - MAY 29	51,940	51,940	-	-	289	-	10	-	10
35	VR Martin, 22.25 YRS	APR 00 - JUL 22	95,700	95,700	-	-	461	-	19	-	19
36	VR St. Lucie 2000 A, 24.5 YRS	JUN 00 - JAN 25	48,900	48,900	-	-	186	-	8	-	8
37	VR St. Lucie 2000, 28 YRS	SEP 00 - SEP 28	242,210	242,210	-	-	543	-	19	-	19
38	VR St. Lucie 2000 B, 23.5 YRS	DEC 00 - JUL 24	65,420	65,420	-	-	202	-	55	-	55
39	VR St. Lucie, 35 YRS	MAY 92 - MAY 27	49,325	-	-	-	-	338	-	19	19
40	VR St. Lucie, 32.5 YRS	JUL 93 - JAN 26	56,390	-	-	-	-	371	-	15	15
41	VR St. Lucie, 33.5 YRS	JUL 93 - JAN 27	16,500	-	-	-	-	150	-	6	6
42	VR Martin, 30.5 YRS	MAR 94 - SEP 24	19,400	-	-	-	-	108	-	5	5
43	VR St. Lucie, 35 YRS	JUL 94 - JUL 29	57,500	-	-	-	-	304	-	11	11
44	VR St. Lucie, 35 YRS	JUL 94 - JUL 29	29,000	-	-	-	-	161	-	6	6
45	VR St. Lucie, 32 YRS	MAR 95 - MAR 27	49,995	-	-	-	-	263	-	10	10
46	<b>Prior Activity</b>										
47	<b>Interest Income</b>										
48			4,094,290	2,659,964	-	18,713	10,236	12,332	3,357	989	4,346

8466

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE SPECIFIED DATA ON LONG-TERM DEBT ISSUES ON A 13-MONTH AVERAGE BASIS FOR THE HISTORIC TEST YEAR. ARRANGE BY TYPE OF ISSUE (I.E., FIRST MORTGAGE BONDS).

TYPE OF DATA SHOWN:

X HISTORIC TEST YEAR ENDED 12/31/00  
 \_\_\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
 \_\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

LINE NO.	DESCRIPTION COUPON RATE	(1) ISSUE DATE/ MATURITY DATE	(11) ANNUALIZED INTEREST COST (COUPON RATE) X (3)	(12) TOTAL INTEREST COST (10) + (11)	(13) COST RATE (12)/(3)-(5)- (6)-(7) (%)	(14) AVERAGE PRINCIPAL AMOUNT OUTSTANDING	(15) AVERAGE UNAMORT. DISCOUNT (PREMIUM)	(16) AVERAGE UNAMORT. ISSUE COST	(17) AVERAGE UNAMORT. LOSS (GAIN) ON REQ. DEBT	(18) 12 MONTH TOTAL AMORT. OF DISC (PREM) & EXPENSE	(19) 12 MONTH TOTAL AMORT. OF LOSS (GAIN) ON REQ. DEBT
<b>First Mortgage Bonds:</b>											
1	6.625%, 10 YRS	FEB 93 - FEB 03	6.625	301	0.30%	100,000	639	139	-	301	-
2	7.750%, 30 YRS	FEB 93 - FEB 23	9.653	88	0.07%	124,555	1,751	445	(246)	97	(11)
3	6.875%, 11 YRS	APR 93 - APR 04	8,594	198	0.16%	125,000	518	224	-	198	-
4	7.300%, 23 YRS	APR 93 - APR 16	16,425	281	0.13%	225,000	3,684	738	-	281	-
5	7.625%, 31 YRS	JUN 93 - JUN 24	13,344	154	0.09%	175,000	3,035	639	-	154	-
6	7.000%, 32 YRS	SEP 93 - SEP 25	7,616	(26)	-0.02%	108,800	330	418	(1,407)	30	(56)
7	7.050%, 33 YRS	DEC 93 - DEC 26	7,608	1	0.00%	107,919	1,687	436	(1,836)	84	(79)
8	6.000%, 10 YRS	JUN 98 - JUN 08	12,000	347	0.18%	200,000	1,423	664	-	364	-
9	5.875%, 10 YRS	APR 99 - APR 09	13,219	84	0.04%	225,000	709	742	-	103	-
10	6.875%, 5 YRS	DEC 00 - DEC 05	34,375	1,482	0.30%	38,462	379	156	-	124	-
11	5.79%, 10 YRS	SEP 93 - SEP 03	4,053	76	0.11%	70,000	138	103	-	78	-
12	7.15%, 31.5 YRS	AUG 91 - FEB 23	1,073	22	0.15%	15,000	174	320	-	22	-
13	7.15%, 31.5 YRS	AUG 91 - FEB 23	1,181	66	0.44%	24,119	281	156	635	20	27
14	7.15%, 31.5 YRS	AUG 91 - FEB 23	288	7	0.18%	4,000	46	111	-	7	-
15	6.7%, 35 YRS	MAY 92 - MAY 27	358	26	0.56%	8,407	116	125	287	9	11
16	5.375%, 6.5 YRS	SEP 93 - APR 00	-	-	N/A	38,462	2	3	-	36	-
17	7.30%, 30 YRS	JUN 90 - JUL 20	-	145	N/A	41,085	187	585	1,321	34	74
18	7.50%, 30 YRS	JUN 90 - JUL 20	-	20	N/A	6,052	16	108	165	6	6
19	7.875%, 20 YRS	JAN 93 - JAN 13	-	915	N/A	-	-	-	11,482	-	915
20	8.750%, 30 YRS	NOV 95 - NOV 25	-	(67)	N/A	-	-	-	(1,704)	-	(5)
21	7.875%, 20 YRS	DEC 92 - DEC 12	-	(10)	N/A	-	-	-	(123)	-	(10)
22	7.875%, 20 YRS	JAN 93 - JAN 13	-	(4)	N/A	-	-	-	(53)	-	(4)
23	8.5%, 30 YRS	JAN 92 - JAN 22	-	(4)	N/A	-	-	-	(90)	-	(4)
24	6.0%, 30 YRS	JAN 74 - JAN 04	-	(5)	N/A	-	-	-	(18)	-	(67)
25	<b>Unsecured Pollution Control</b>										
26	<b>and Industrial Dev. Bonds:</b>										
27	VR Jacksonville, 35 YRS	MAY 92 - MAY 27	1,194	11	0.04%	28,300	-	292	-	11	-
28	VR Martin, 33.5 YRS	JUL 93 - JAN 27	174	4	0.10%	4,050	-	107	-	4	-
29	VR Dade, 27.5 YRS	DEC 93 - DEC 21	1,908	26	0.06%	45,750	-	541	-	26	-
30	VR Jacksonville, 30.5 YRS	MAR 94 - SEP 24	1,910	13	0.03%	45,960	-	314	-	13	-
31	VR Manatee, 30.5 YRS	MAR 94 - SEP 24	716	4	0.03%	16,510	-	104	-	4	-
32	VR Putnam, 30.5 YRS	MAR 94 - SEP 24	198	3	0.06%	4,480	-	68	-	3	-
33	VR Dade, 25 YRS	MAR 95 - APR 20	375	7	0.09%	8,635	-	143	-	7	-
34	VR Jacksonville, 34 YRS	JUN 95 - MAY 29	2,166	10	0.02%	51,940	-	284	-	10	-
35	VR Martin, 22.25 YRS	APR 00 - JUL 22	4,269	19	0.02%	66,254	-	211	-	10	-
36	VR St. Lucie 2000 A, 24.5 YRS	JUN 00 - JAN 25	2,120	8	0.02%	26,331	-	92	-	3	-
37	VR St. Lucie 2000, 28 YRS	SEP 00 - SEP 28	10,575	19	0.01%	74,526	-	157	-	5	-
38	VR St. Lucie 2000 B, 23.5 YRS	DEC 00 - JUL 24	-	55	0.08%	5,032	-	16	-	5	-
39	VR St. Lucie, 35 YRS	MAY 92 - MAY 27	-	19	N/A	45,531	-	299	26	12	2
40	VR St. Lucie, 32.5 YRS	JUL 93 - JAN 26	-	15	N/A	52,052	-	350	28	14	1
41	VR St. Lucie, 33.5 YRS	JUL 93 - JAN 27	-	6	N/A	11,008	-	106	46	4	2
42	VR Martin, 30.5 YRS	MAR 94 - SEP 24	-	5	N/A	10,446	-	60	50	2	3
43	VR St. Lucie, 35 YRS	JUL 94 - JUL 29	-	11	N/A	53,077	-	286	23	10	1
44	VR St. Lucie, 35 YRS	JUL 94 - JUL 29	-	6	N/A	26,769	-	147	12	5	-
45	VR St. Lucie, 32 YRS	MAR 95 - MAR 27	-	10	N/A	46,149	-	248	20	10	1
46	Prior Activity							139			
47	Interest Income										
48			162,012	4,346	0.17%	2,259,661	15,097	10,082	8,620	2,103	807

## SCHEDULE D - 4a

## LONG-TERM DEBT OUTSTANDING

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE SPECIFIED DATA ON LONG-TERM DEBT ISSUES ON A 13-MONTH AVERAGE BASIS FOR THE HISTORIC TEST YEAR. ARRANGE BY TYPE OF ISSUE (I.E., FIRST MORTGAGE BONDS).

TYPE OF DATA SHOWN:

X HISTORIC TEST YEAR ENDED 12/31/00  
 \_\_\_\_\_ PROJECTED TEST YEAR ENDED \_\_\_\_\_  
 \_\_\_\_\_ PRIOR YEAR ENDED \_\_\_\_\_  
 WITNESS: NA

LINE NO.	DESCRIPTION COUPON RATE	(1) ISSUE DATE/ MATURITY DATE	(20) 12 MONTH TOTAL AMORT. NET EXPENSE (18)+(19)	(21) 12 MONTH INTEREST COST	(22) TOTAL INTEREST COST (20)+(21)	(23) AVERAGE EFFECTIVE COST RATE (22)/ ((14)-(15)-(16)-(17))
<b>First Mortgage Bonds:</b>						
1	6.625%, 10 YRS	FEB 93 - FEB 03	301	8,625	6,926	6.98%
2	7.750%, 30 YRS	FEB 93 - FEB 23	86	9,653	9,739	7.94%
3	6.875%, 11 YRS	APR 93 - APR 04	198	8,594	8,792	7.08%
4	7.300%, 23 YRS	APR 93 - APR 16	281	16,425	16,706	7.57%
5	7.625%, 31 YRS	JUN 93 - JUN 24	154	13,344	13,498	7.88%
6	7.000%, 32 YRS	SEP 93 - SEP 25	(26)	7,616	7,590	6.93%
7	7.050%, 33 YRS	DEC 93 - DEC 28	5	7,608	7,613	7.07%
8	6.000%, 10 YRS	JUN 98 - JUN 08	364	12,000	12,364	6.25%
9	5.875%, 10 YRS	APR 99 - APR 09	103	13,219	13,322	5.96%
10	6.875%, 5 YRS	DEC 00 - DEC 05	124	2,483	2,607	6.87%
11	5.79%, 10 YRS	SEP 93 - SEP 03	76	4,053	4,129	5.92%
12	7.15%, 31.5 YRS	AUG 91 - FEB 23	22	1,075	1,097	7.56%
13	7.15%, 31.5 YRS	AUG 91 - FEB 23	47	1,762	1,809	7.85%
14	7.15%, 31.5 YRS	AUG 91 - FEB 23	7	286	293	7.62%
15	6.7%, 35 YRS	MAY 92 - MAY 27	20	578	598	7.59%
16	5.375%, 6.5 YRS	SEP 93 - APR 00	36	1,705	1,741	4.53%
17	7.30%, 30 YRS	JUN 90 - JUL 20	108	2,797	2,905	7.45%
18	7.50%, 30 YRS	JUN 90 - JUL 20	12	433	445	7.71%
19	7.875%, 20 YRS	JAN 93 - JAN 13	915	-	915	N/A
20	8.750%, 30 YRS	NOV 95 - NOV 25	(5)	-	(5)	N/A
21	7.875%, 20 YRS	DEC 92 - DEC 12	(10)	-	(10)	N/A
22	7.875%, 20 YRS	JAN 93 - JAN 13	(4)	-	(4)	N/A
23	8.5%, 30 YRS	JAN 92 - JAN 22	(4)	-	(4)	N/A
24	6.0%, 30 YRS	JAN 74 - JAN 04	(67)	-	(67)	N/A
25	<b>Unsecured Pollution Control</b>					
26	<b>and Industrial Dev. Bonds:</b>					
27	VR Jacksonville, 35 YRS	MAY 92 - MAY 27	11	1,194	1,205	4.30%
28	VR Martin, 33.5 YRS	JUL 93 - JAN 27	4	174	178	4.51%
29	VR Dade, 27.5 YRS	DEC 93 - DEC 21	26	1,908	1,934	4.28%
30	VR Jacksonville, 30.5 YRS	MAR 94 - SEP 24	13	1,910	1,923	4.21%
31	VR Manatee, 30.5 YRS	MAR 94 - SEP 24	4	716	720	4.39%
32	VR Putnam, 30.5 YRS	MAR 94 - SEP 24	3	198	201	4.55%
33	VR Dade, 25 YRS	MAR 95 - APR 20	7	375	382	4.50%
34	VR Jacksonville, 34 YRS	JUN 95 - MAY 29	10	2,165	2,175	4.21%
35	VR Martin, 22.25 YRS	APR 00 - JUL 22	10	2,850	2,860	4.33%
36	VR St. Lucie 2000 A, 24.5 YRS	JUN 00 - JAN 25	3	1,079	1,082	4.12%
37	VR St. Lucie 2000, 28 YRS	SEP 00 - SEP 28	5	3,113	3,118	4.19%
38	VR St. Lucie 2000 B, 23.5 YRS	DEC 00 - JUL 24	5	235	240	4.78%
39	VR St. Lucie, 35 YRS	MAY 92 - MAY 27	14	1,964	1,978	4.37%
40	VR St. Lucie, 32.5 YRS	JUL 93 - JAN 26	15	2,260	2,275	4.40%
41	VR St. Lucie, 33.5 YRS	JUL 93 - JAN 27	6	494	500	4.61%
42	VR Martin, 30.5 YRS	MAR 94 - SEP 24	5	404	409	3.95%
43	VR St. Lucie, 35 YRS	JUL 94 - JUL 29	11	2,255	2,306	4.37%
44	VR St. Lucie, 35 YRS	JUL 94 - JUL 29	5	1,175	1,180	4.43%
45	VR St. Lucie, 32 YRS	MAR 95 - MAR 27	11	1,977	1,988	4.33%
46	Prior Activity			(4,207)	(4,207)	
47	Interest Income					
48			2,910	132,533	135,443	6.085%

8468

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE SPECIFIED DATA ON LONG-TERM DEBT ISSUES ON A 13-MONTH AVERAGE BASIS FOR THE TEST YEAR. ARRANGE BY TYPE OF ISSUE (I.E., FIRST MORTGAGE BONDS).

TYPE OF DATA SHOWN:

☐ HISTORIC TEST YEAR ENDED  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
 PRIOR YEAR ENDED  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	DESCRIPTION COUPON RATE	ISSUE DATE/ MATURITY DATE	PRINCIPAL AMT SOLD (FACE VALUE)	PRINCIPAL AMOUNT OUTSTANDING 12/31/02	AMOUNT DUE WITHIN ONE YEAR	UNAMORTIZED DISCOUNT (PREMIUM) ASSOCIATED WITH COLUMN (3)	UNAMORTIZED ISSUE EXPENSE ASSOCIATED WITH COLUMN (3)	UNAMORTIZED LOSS (GAIN) ON REACQUIRED DEBT @ 12/31/02	ANNUALIZED AMORTIZATION OF DISC./PREM.) & EXPENSE	ANNUALIZED AMORTIZATION OF LOSS (GAIN) ON REACQUIRED DEBT	ANNUALIZED AMORTIZATION NET EXPENSE (8)+(9)	ANNUALIZED INTEREST COST (COUPON RATE) X (3)
<b>First Mortgage Bonds:</b>												
1	6.625%, 10 YRS	FEB 93 - FEB 03	100,000	100,000	100,000	21	4	-	301	-	301	6,625
2	7.750%, 30 YRS	FEB 93 - FEB 23	150,000	124,555	-	1,557	396	(219)	97	(11)	86	9,653
3	6.875%, 11 YRS	APR 93 - APR 04	125,000	125,000	-	173	75	-	198	-	198	8,594
4	7.300%, 23 YRS	APR 93 - APR 16	225,000	225,000	-	3,099	621	-	281	-	281	16,425
5	7.625%, 31 YRS	JUN 93 - JUN 24	175,000	175,000	-	2,718	572	-	154	-	154	13,344
6	7.000%, 32 YRS	SEP 93 - SEP 25	125,000	108,800	-	297	376	(1,267)	30	(56)	(26)	7,616
7	7.050%, 33 YRS	DEC 93 - DEC 26	135,000	107,919	-	1,527	395	(1,639)	80	(79)	1	7,608
8	6.000%, 10 YRS	JUN 98 - JUN 08	200,000	200,000	-	974	452	-	263	-	263	12,000
9	5.875%, 10 YRS	APR 99 - APR 09	225,000	225,000	-	506	615	-	179	-	179	13,219
10	6.875%, 5 YRS	DEC 00 - DEC 05	500,000	500,000	-	2,923	1,277	-	1,422	-	1,422	34,375
11	5.79%, 10 YRS	SEP 93 - SEP 03	70,000	70,000	70,000	29	21	-	76	-	76	4,053
12	7.15%, 31.5 YRS	AUG 91 - FEB 23	15,000	15,000	-	155	285	-	22	-	22	1,073
13	7.15%, 31.5 YRS	AUG 91 - FEB 23	49,505	-	-	-	-	1,632	-	83	83	-
14	7.15%, 31.5 YRS	AUG 91 - FEB 23	4,000	4,000	-	41	99	-	7	-	7	286
15	6.7%, 35 YRS	MAY 92 - MAY 27	12,015	5,315	-	66	70	605	6	25	30	356
16	7.30%, 30 YRS	JUN 90 - JUL 20	76,300	-	-	-	-	2,542	-	145	145	-
17	7.50%, 30 YRS	JUN 90 - JUL 20	9,835	-	-	-	-	345	-	20	20	-
18	7.875%, 20 YRS	JAN 93 - JAN 13	250,000	-	-	-	-	9,229	-	923	923	-
19	8.750%, 30 YRS	NOV 95 - NOV 25	61,670	-	-	-	-	(1,536)	-	(67)	(67)	-
20	7.875%, 20 YRS	DEC 92 - DEC 12	150,000	-	-	-	-	(98)	-	(10)	(10)	-
21	7.875%, 20 YRS	JAN 93 - JAN 13	250,000	-	-	-	-	(42)	-	(4)	(4)	-
22	8.5%, 30 YRS	JAN 92 - JAN 22	100,000	-	-	-	-	(79)	-	(4)	(4)	-
23	6.0%, 30 YRS	JAN 74 - JAN 04	25,000	-	-	-	-	(5)	-	(5)	(5)	-
<b>24 Unsecured Pollution Control</b>												
<b>25 and Industrial Dev. Bonds:</b>												
26	VR Jacksonville, 35 YRS	MAY 92 - MAY 27	28,300	28,300	-	-	265	-	11	-	11	792
27	VR Martin, 33.5 YRS	JUL 93 - JAN 27	4,050	4,050	-	-	97	-	4	-	4	113
28	VR Dade, 27.5 YRS	DEC 93 - DEC 21	45,750	45,750	-	-	476	-	26	-	26	1,281
29	VR Jacksonville, 30.5 YRS	MAR 94 - SEP 24	45,960	45,960	-	-	282	-	13	-	13	1,287
30	VR Manatee, 30.5 YRS	MAR 94 - SEP 24	16,510	16,510	-	-	94	-	4	-	4	462
31	VR Putnam, 30.5 YRS	MAR 94 - SEP 24	4,480	4,480	-	-	59	-	3	-	3	125
32	VR Dade, 25 YRS	MAR 95 - APR 20	8,635	8,635	-	-	125	-	7	-	7	242
33	VR Jacksonville, 34 YRS	JUN 95 - MAY 29	51,940	51,940	-	-	268	-	10	-	10	1,454
34	VR Martin, 22.25 YRS	APR 00 - JUL 22	95,700	95,700	-	-	434	-	22	-	22	2,680
35	VR St. Lucie 2000 A, 24.5 YR	JUN 00 - JAN 25	48,900	-	-	-	-	169	-	8	8	-
36	VR St. Lucie 2000, 28 YRS	SEP 00 - SEP 28	242,210	242,210	-	-	523	-	20	-	20	6,782
37	VR St. Lucie 2000 B, 23.5 YR	DEC 00 - JUL 24	65,420	65,420	-	-	240	-	11	-	11	1,832
38	VR St. Lucie, 35 YRS	MAY 92 - MAY 27	28,300	-	-	-	-	311	-	13	13	-
39	VR St. Lucie, 32.5 YRS	JUL 93 - JAN 26	56,390	-	-	-	-	342	-	14	14	-
40	VR St. Lucie, 33.5 YRS	JUL 93 - JAN 27	16,500	-	-	-	-	138	-	6	6	-
41	VR Martin, 30.5 YRS	MAR 94 - SEP 24	19,400	-	-	-	-	99	-	5	5	-
42	VR St. Lucie, 35 YRS	JUL 94 - JUL 29	57,500	-	-	-	-	282	-	11	11	-
43	VR St. Lucie, 35 YRS	JUL 94 - JUL 29	29,000	-	-	-	-	150	-	6	6	-
44	VR St. Lucie, 32 YRS	MAR 95 - MAR 27	49,995	-	-	-	-	243	-	10	10	-
45	7.37% Forecasted Activity	2001 Addition	250,000	250,000	-	-	2,109	-	73	-	73	18,425
46	7.37% Forecasted Activity	2002 Addition	250,000	250,000	-	-	2,181	-	73	-	73	18,425
47			4,448,265	3,094,544	170,000	14,087	12,410	11,206	3,394	1,031	4,424	189,127

8469

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. D – 6**

SCHEDULE D - 4a

## LONG-TERM DEBT OUTSTANDING

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

(\$000 WHERE APPLICABLE)

EXPLANATION: PROVIDE THE SPECIFIED DATA ON LONG-TERM DEBT ISSUES  
ON A 12-MONTH AVERAGE BASIS FOR THE TEST YEAR. ARRANGE BY TYPE OF  
ISSUE (I.E., FIRST MORTGAGE BONDS).

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED  
 WITNESS: NA

LINE NO.	DESCRIPTION COUPON RATE	(12) TOTAL INTEREST COST (10) + (11)	(13) COST RATE (12)(3)-(5)- (6)-(7) (%)	(14) AVERAGE PRINCIPAL AMOUNT OUTSTANDING	(15) AVERAGE UNAMORT. DISCOUNT (PREMIUM)	(16) AVERAGE UNAMORT. ISSUE COST	(17) AVERAGE UNAMORT. LOSS (GAIN) ON REQ. DEBT	(18) 12 MONTH TOTAL AMORT. OF DISC (PREM) & EXPENSE	(19) 12 MONTH TOTAL AMORT. OF LOSS (GAIN) ON REQ. DEBT	(20) 12 MONTH TOTAL AMORT. NET EXPENSE (18)+(19)	(21) 12 MONTH INTEREST COST	(22) TOTAL INTEREST COST (20)+(21)	(23) AVERAGE EFFECTIVE COST RATE (22)/ ((14)-(15)-(16)-(17))
<b>First Mortgage Bonds:</b>													
1	6.625%, 10 YRS	6,926	6.93%	100,000	144	31		301	-	301	6,625	6,926	6.94%
2	7.750%, 30 YRS	9,739	7.93%	124,555	1,596	406	(224)	97	(11)	86	9,653	9,739	7.93%
3	6.875%, 11 YRS	8,792	7.05%	125,000	242	105		198	-	198	8,594	8,792	7.05%
4	7.300%, 23 YRS	16,706	7.55%	225,000	3,216	644		281	-	281	16,425	16,706	7.55%
5	7.625%, 31 YRS	13,497	7.86%	175,000	2,781	586		154	-	154	13,344	13,497	7.86%
6	7.000%, 32 YRS	7,590	6.94%	108,800	304	384	(1,295)	30	(56)	(27)	7,616	7,589	6.94%
7	7.050%, 33 YRS	7,610	7.07%	107,919	1,559	403	(1,678)	80	(79)	1	7,608	7,609	7.07%
8	6.000%, 10 YRS	12,263	6.18%	200,000	1,064	494	-	263	-	263	12,000	12,263	6.18%
9	5.875%, 10 YRS	13,398	5.98%	225,000	547	664	-	179	-	179	13,219	13,398	5.99%
10	6.875%, 5 YRS	35,797	7.22%	500,000	3,424	1,487	-	1,422	-	1,422	34,375	35,797	7.23%
11	5.79%, 10 YRS	4,129	5.90%	70,000	51	37	-	76	-	76	4,053	4,129	5.91%
12	7.15%, 31.5 YRS	1,094	7.52%	15,000	159	292	-	22	-	22	1,073	1,094	7.52%
13	7.15%, 31.5 YRS	83	N/A	-	-	-	1,674	-	83	83	-	83	N/A
14	7.15%, 31.5 YRS	293	7.59%	4,000	42	101	-	7	-	7	286	293	7.60%
15	6.7%, 35 YRS	387	8.45%	5,315	68	72	617	6	25	30	356	387	8.48%
16	7.30%, 30 YRS	145	N/A	-	-	-	2,615	-	145	145	-	145	N/A
17	7.50%, 30 YRS	20	N/A	-	-	-	355	-	20	20	-	20	N/A
18	7.875%, 20 YRS	923	N/A	-	-	-	9,691	-	923	923	-	923	N/A
19	8.750%, 30 YRS	(67)	N/A	-	-	-	(1,570)	-	(67)	(67)	-	(67)	N/A
20	7.875%, 20 YRS	(10)	N/A	-	-	-	(103)	-	(10)	(10)	-	(10)	N/A
21	7.875%, 20 YRS	(4)	N/A	-	-	-	(44)	-	(4)	(4)	-	(4)	N/A
22	8.5%, 30 YRS	(4)	N/A	-	-	-	(81)	-	(4)	(4)	-	(4)	N/A
23	6.0%, 30 YRS	(5)	N/A	-	-	-	(8)	-	(5)	(5)	-	(5)	N/A
<b>24 Unsecured Pollution Control</b>													
<b>25 and Industrial Dev. Bonds:</b>													
26	VR Jacksonville, 35 YRS	803	2.87%	28,300	-	270	-	11	-	11	792	803	2.87%
27	VR Martin, 33.5 YRS	117	2.97%	4,050	-	99	-	4	-	4	113	117	2.97%
28	VR Dade, 27.5 YRS	1,307	2.89%	45,750	-	489	-	26	-	26	1,281	1,307	2.89%
29	VR Jacksonville, 30.5 YRS	1,300	2.85%	45,960	-	288	-	13	-	13	1,287	1,300	2.85%
30	VR Manatee, 30.5 YRS	467	2.84%	16,510	-	96	-	4	-	4	462	467	2.84%
31	VR Putnam, 30.5 YRS	128	2.90%	4,480	-	60	-	3	-	3	125	128	2.90%
32	VR Dade, 25 YRS	249	2.93%	8,635	-	129	-	7	-	7	242	249	2.93%
33	VR Jacksonville, 34 YRS	1,465	2.83%	51,940	-	273	-	10	-	10	1,454	1,465	2.83%
34	VR Martin, 22.25 YRS	2,702	2.84%	95,700	-	445	-	22	-	22	2,680	2,702	2.84%
35	VR St. Lucie 2000 A, 24.5 YR	8	N/A	-	-	-	173	-	8	8	-	8	N/A
36	VR St. Lucie 2000, 28 YRS	6,802	2.81%	242,210	-	533	-	20	-	20	6,782	6,802	2.81%
37	VR St. Lucie 2000 B, 23.5 YR	1,843	2.83%	65,420	-	245	-	11	-	11	1,832	1,843	2.83%
38	VR St. Lucie, 35 YRS	13	N/A	-	-	-	317	-	13	13	-	13	N/A
39	VR St. Lucie, 32.5 YRS	14	N/A	-	-	-	349	-	14	14	-	14	N/A
40	VR St. Lucie, 33.5 YRS	6	N/A	-	-	-	141	-	6	6	-	6	N/A
41	VR Martin, 30.5 YRS	5	N/A	-	-	-	101	-	5	5	-	5	N/A
42	VR St. Lucie, 35 YRS	11	N/A	-	-	-	288	-	11	11	-	11	N/A
43	VR St. Lucie, 35 YRS	6	N/A	-	-	-	153	-	6	6	-	6	N/A
44	VR St. Lucie, 32 YRS	10	N/A	-	-	-	248	-	10	10	-	10	N/A
45	7.37% Forecasted Activity	18,498	7.46%	250,000	-	2,145	-	73	-	73	18,425	18,498	7.46%
46	7.37% Forecasted Activity	18,498	7.46%	19,231	-	168	-	6	-	6	1,535	1,541	8.09%
47		193,551	6.33%	2,863,775	15,197	10,947	11,725	3,327	1,027	4,354	172,237	176,591	6.25%

## SCHEDULE D - 6

## REPORTS OF OPERATIONS COMPARED TO FORECAST -- COST OF CAPITAL

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE A SCHEDULE COMPARING THE ACTUAL COST OF CAPITAL DATA FOR THE TEST YEAR TO THE AMOUNTS FORECASTED FOR THE TEST YEAR WHEN THE INITIAL BUDGET WAS PREPARED. IF THE TEST YEAR IS PROJECTED, USE PRIOR YEAR DATA INSTEAD OF TEST YEAR DATA. EXPLAIN DEVIATIONS OF 10% OR MORE.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED: 12/31/00  
☐ PROJECTED TEST YEAR ENDED:  
☐ PRIOR YEAR ENDED:  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

LINE NO.	ITEM - UNIT	(1) 2000 FORECAST	(2) 2000 ACTUAL	(3) AMOUNT (2) - (1)	(4) PERCENT (3)/(1)	(5) EXPLANATION OF SIGNIFICANT DEVIATION FROM FORECAST
1						
2						
3	RETURN ON AVERAGE INVESTED CAPITAL	8.32%	8.03%	-0.29%	-3.49%	N/A - WITHIN TOLERANCE LIMITS
4						
5	RETURN ON YEAR END INVESTED CAPITAL	8.19%	7.68%	-0.51%	-6.23%	N/A - WITHIN TOLERANCE LIMITS
6						
7	RETURN ON AVERAGE COMMON EQUITY	12.80%	12.35%	-0.45%	-3.52%	N/A - WITHIN TOLERANCE LIMITS
8						
9	RETURN ON YEAR END COMMON EQUITY	12.87%	12.06%	-0.81%	-6.29%	N/A - WITHIN TOLERANCE LIMITS
10						
11	TIMES INTEREST EARNED - BEFORE INCOME TAXES*	6.51	6.47	0	0.00%	N/A - WITHIN TOLERANCE LIMITS
12						
13	TIMES TOTAL INTEREST AND PREFERRED DIVIDENDS					
14	EARNED - AFTER INCOME TAXES*	4.56	4.53	-0.03	-0.66%	N/A - WITHIN TOLERANCE LIMITS
15						
16						
17						
18	* THERE IS NO AFUDC IN ACTUAL OR FORECAST.					
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						

8472

SUPPORTING SCHEDULES:

RECAP SCHEDULES:

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. D - 7**



## SCHEDULE D - 7

## PREFERRED STOCK OUTSTANDING

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE DATA AS SPECIFIED FOR PREFERRED STOCK  
ON A 13-MONTH AVERAGE BASIS FOR THE TEST YEAR.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)												
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
LINE NO.	DESCRIPTION	ISSUE DATE	CALL PROVISIONS OR SPECIAL RESTRICTIONS	PRINCIPAL AMOUNT SOLD	13-MONTH AVG PRINCIPAL AMT OUTSTANDING	(DISCOUNT) PREMIUM ON PRINCIPAL AMT SOLD	(DISCOUNT) PREMIUM ASSOCIATED WITH (6)	ISSUING EXPENSE ON PRINCIPAL AMT SOLD	ISSUING EXPENSE ASSOCIATED WITH (6)	NET PROCEEDS (8)+(9) - (10)	DOLLAR DIVIDEND ON FACE VALUE (2) X (6)	EFFECTIVE COST RATE (12)/(11)
1	SERIES , 4.50%	Oct-47	(A)	10,000	10,000	-	-	323	323	9,677	450	4.65%
2	SERIES A, 4.50%	May-51	(A)	5,000	5,000	113	113	14	14	5,099	225	4.41%
3	SERIES B, 4.50%	Feb-53	(A)	5,000	5,000	-	-	21	21	4,979	225	4.52%
4	SERIES C, 4.50%	Feb-54	(A)	6,250	6,250	-	-	32	32	6,218	261	4.52%
5	SERIES D, 4.32%	Jul-54	(A)	5,000	5,000	6	6	20	20	4,986	216	4.33%
6	SERIES E, 4.35%	Nov-55	(A)	5,000	5,000	-	-	31	31	4,969	218	4.38%
7	SERIES S, 6.98%	Mar-93	(A)	75,000	75,000	-	-	738	738	74,262	5,235	7.05%
8	SERIES T, 7.05%	Jun-93	(A)	50,000	50,000	-	-	515	515	49,485	3,525	7.12%
9	SERIES U, 6.75%	Sep-93	(A)	65,000	65,000	-	-	636	636	64,364	4,388	6.82%
10												
11	TOTAL			226,250	226,250	119	119	2,330	2,330	224,039	14,762	6.59%
12												
13												
14												
15												

(A) THE SIGNIFICANT CALL PROVISIONS AND SPECIAL RESTRICTIONS FOR FLORIDA POWER &amp; LIGHT COMPANY'S PREFERRED STOCK ARE AS FOLLOWS:

PREFERRED STOCK ARE REDEEMABLE, IN WHOLE OR IN PART, ON 30 DAYS NOTICE AT THE REDEMPTION PRICES SET FORTH IN THE PROSPECTUS OR PURCHASE AGREEMENT. THE REDEMPTION PRICE IS PAR PLUS ACCRUED DIVIDENDS TO THE DATE OF REDEMPTION PLUS THE PREMIUM, IF ANY, STATED IN THE PROSPECTUS OR PURCHASE AGREEMENT.

PREFERRED STOCK ISSUED PRIOR TO 1993 IS CURRENTLY REDEEMABLE. PREFERRED STOCK ISSUED IN 1993 HAS A 10-YEAR NO REFUND PROVISION.

8474

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. D – 8**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE MONTHLY BALANCES, INTEREST RATES, AND INTEREST PAYMENTS ON CUSTOMER DEPOSITS FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INDICATE THE COMPANY POLICY ON COLLECTING DEPOSITS, DEPOSIT SIZE, PAYMENT OF INTEREST, AND REFUNDS.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
X PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: N/A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
LINE	MONTH	ACTIVE	ACTIVE	TOTAL	INTEREST	INTEREST	ESTIMATED	TOTAL
NO.	AND	CUSTOMER	CUSTOMER	DEPOSITS	PAYMENT	PAYMENT	FORFEITED	INTEREST
	YEAR	DEPOSITS AT 6%	DEPOSITS AT 7%	(3)+(4)=(5)	(3)*6%/12	(4)*7%/12	INTEREST	(6) + (7) - (8)
		(\$000's)	(\$000's)	(\$000's)	(\$000's)	(\$000's)	(\$000's)	(\$000's)
1	December-01	196,886	66,049	262,935				
2	January-02	198,188	66,486	264,674	991	388	60	1,319
3	February-02	198,699	66,658	265,356	993	389	55	1,327
4	March-02	199,166	66,814	265,980	996	390	54	1,332
5	April-02	199,444	66,907	266,351	997	390	53	1,335
6	May-02	198,820	66,698	265,519	994	389	47	1,336
7	June-02	198,785	66,686	265,471	994	389	51	1,332
8	July-02	198,937	66,737	265,674	995	389	52	1,332
9	August-02	199,090	66,789	265,879	995	390	52	1,333
10	September-02	199,397	66,892	266,289	997	390	53	1,334
11	October-02	198,584	66,954	265,538	998	391	53	1,335
12	November-02	200,130	67,138	267,268	1,001	392	55	1,337
13	December-02	200,799	67,362	268,161	1,004	393	56	1,341

14																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
----	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

## Summary of FPL Customer Deposit Program

Collection of deposits and amount of deposit

To secure payment of bills FPL requires a security deposit (cash, surety bond, or irrevocable letter of credit), or a guarantee satisfactory to the company. For residential customers, creditworthiness is determined by using Equifax services. Depending on the credit score, a deposit is assessed. Low risk customers are waived, medium risk customers are billed the lesser of \$240, or two-month average billing, high risk customers are billed a two-month average bill. For non-residential customers, an estimated two months average is assessed. At the end of the first six full months of billing, a non-residential customer is reviewed to determine if there is adequate deposit coverage. If necessary, the non-residential customer can be billed up to the required two months average bill. The minimum deposit billed for residential or non-residential customers is \$25.

Depending on the customer's payment patterns, the company may subsequently require an additional deposit so that the total deposit held is equal to two months average bill. This includes customers whose initial security deposit was waived or refunded.

The company automatically reviews accounts once per year to determine if an excess deposit amount greater than a two-month average bill is being held. If necessary, the account is credited the excess deposit amount.

Payment of interest

Simple interest at the rate of 6% is paid on cash deposits to customers having continuous service for at least 6 months. The interest is paid once a year, normally as a credit on the regular bill and on final bills when service is discontinued.

Interest is not paid if service is ordered discontinued for any cause within six (6) months from the date the customer's service was initiated. Non-residential accounts can qualify for 7% interest by establishing a prompt payment record and having at least 23 months of service.

Deposit refund program

Security deposits or guarantees are held until settlement of the final bill except for residential customers. In general, a residential customer with 23 months or more of continuous service and having established a satisfactory payment history in the previous 12 months is eligible for a deposit refund.

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE MONTHLY BALANCES, INTEREST RATES, AND INTEREST PAYMENTS ON CUSTOMER DEPOSITS FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED. INDICATE THE COMPANY POLICY ON COLLECTING DEPOSITS, DEPOSIT SIZE, PAYMENT OF INTEREST, AND REFUNDS.

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
 PROJECTED TEST YEAR ENDED \_\_\_\_\_  
☒ PRIOR YEAR ENDED 12/31/01  
 WITNESS: N/A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
LINE NO.	MONTH AND YEAR	ACTIVE CUSTOMER DEPOSITS AT 6% (\$000's)	ACTIVE CUSTOMER DEPOSITS AT 7% (\$000's)	TOTAL DEPOSITS (3)+(4)=(5) (\$000's)	INTEREST PAYMENT (3)*6%/12 (\$000's)	INTEREST PAYMENT (4)*7%/12 (\$000's)	ESTIMATED FORFEITED INTEREST (\$000's)	TOTAL INTEREST (6) + (7) - (8) (\$000's)
1	December-00	189,976	63,731	253,707				
2	January-01	190,018	63,745	253,763	950	372	37	1,285
3	February-01	192,523	64,586	257,109	963	377	46	1,293
4	March-01	194,638	65,295	259,933	973	381	50	1,304
5	April-01	197,903	66,391	264,294	990	387	(312)	1,689
6	May-01	200,315	67,200	267,515	1,002	392	456	937
7	June-01	194,474	65,240	259,715	972	381	13	1,340
8	July-01	194,634	65,294	259,928	973	381	53	1,301
9	August-01	195,002	65,417	260,419	975	382	55	1,302
10	September-01	195,362	65,538	260,899	977	382	55	1,304
11	October-01	195,689	65,648	261,336	978	383	56	1,306
12	November-01	196,187	65,815	262,002	981	384	57	1,308
13	December-01	196,886	66,049	262,935	984	385	58	1,311
14								
15	13- month average	\$ 194,893	\$ 65,381	\$ 260,274				
16								
17	12-month total				\$ 11,718	\$ 4,586	\$ 624	\$ 15,681
18								
19	Effective interest rate							6.02%
20								

Note - Amounts in column 9 represents actual through May. The April amount included a miscalculation which was corrected in May.

## Summary of FPL Customer Deposit Program

Collection of deposits and amount of deposit

To secure payment of bills FPL requires a security deposit (cash, surety bond, or irrevocable letter of credit), or a guarantee satisfactory to the company. For residential customers, creditworthiness is determined by using Equifax services. Depending on the credit score, a deposit is assessed. Low risk customers are waived, medium risk customers are billed the lesser of \$240, or two-month average billing, high risk customers are billed a two-month average bill. For non-residential customers, an estimated two months average is assessed. At the end of the first six full months of billing, a non-residential customer is reviewed to determine if there is adequate deposit coverage. If necessary, the non-residential customer can be billed up to the required two months average bill. The minimum deposit billed for residential or non-residential customers is \$25.

Depending on the customer's payment patterns, the company may subsequently require an additional deposit so that the total deposit held is equal to two months average bill. This includes customers whose initial security deposit was waived or refunded.

The company automatically reviews accounts once per year to determine if an excess deposit amount greater than a two-month average bill is being held. If necessary, the account is credited the excess deposit amount.

Payment of interest

Simple interest at the rate of 6% is paid on cash deposits to customers having continuous service for at least 6 months. The interest is paid once a year, normally as a credit on the regular bill and on final bills when service is discontinued. Interest is not paid if service is ordered discontinued for any cause within six (6) months from the date the customer's service was initiated. Non-residential accounts can qualify for 7% interest by establishing a prompt payment record and having at least 23 months of service.

Deposit refund program

Security deposits or guarantees are held until settlement of the final bill except for residential customers. In general, a residential customer with 23 months or more of continuous service and having established a satisfactory payment history in the previous 12 months is eligible for a deposit refund.

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. D – 9**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE MOST RECENT 5 YEAR DATA FOR THE  
COMPANY, OR CONSOLIDATED PARENT IF THE COMPANY IS NOT PUBLICLY  
TRADED AS INDICATED.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00☐ PROJECTED TEST YEAR ENDED \_\_\_\_\_☐ PRIOR YEAR ENDED \_\_\_\_\_

WITNESS: NA

LINE NO.	DESCRIPTION	1996 YEAR	1997 YEAR	1998 YEAR	1999 YEAR	2000 YEAR
1	PRE-TAX INTEREST COVERAGES					
2	- INCLUDING AFUDC	4.9	5.2	6.0	6.6	6.5
3	- EXCLUDING AFUDC	4.9	5.2	6.0	6.6	6.5
4						
5	EARNED RETURNS ON AVERAGE BOOK EQUITY (%)	12.9%	12.8%	12.8%	12.0%	12.4%
6						
7	BOOK VALUE/SHARE (A)	\$ 26.46	\$ 28.03	\$ 29.76	\$ 31.47	\$ 33.22
8						
9	DIVIDENDS/SHARE	\$ 1.84	\$ 1.92	\$ 2.00	\$ 2.08	\$ 2.16
10						
11	EARNINGS/SHARE	\$ 3.33	\$ 3.57	\$ 3.85	\$ 4.07	\$ 4.14
12						
13	MARKET VALUE/SHARE (A)	\$ 46.00	\$ 59.19	\$ 61.63	\$ 42.81	\$ 71.75
14						
15	MARKET/BOOK RATIO (%) (13)/(7) (A)	173.8%	211.2%	207.1%	136.0%	216.0%
16						
17	PRICE/EARNINGS RATIO (13)/(11) (A)	13.8	16.6	16.0	10.5	17.3
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29	LINES 1-5 ARE FOR FLORIDA POWER & LIGHT COMPANY					
30	LINES 7-17 ARE FOR FPL GROUP, INC.					
31						
32	(A) REPRESENTS YEAR-END.					
33						
34						
35						
36						
37						
38						
39						
40						
41						

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. D – 10a**

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: IF THE TEST YEAR IS PROJECTED, PROVIDE A SUMMARY OF  
 FINANCING PLANS AND ASSUMPTIONS.

TYPE OF DATA SHOWN:

\_\_\_\_ HISTORIC TEST YEAR ENDED \_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
 \_\_\_\_ PRIOR YEAR ENDED \_\_\_\_  
 WITNESS: NA

(\$000 WHERE APPLICABLE)

FINANCING PLANS AND ASSUMPTIONS FOR YEAR-ENDED 12/31/2002

LINE NO.	TYPE OF ISSUANCE	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		DATE OF ISSUE	CAPITAL- ZATION	FOR BONDS INTEREST RATE	LIFE YEARS	NO SHARES	MARKET PRICE	UNDERWRITING DISCOUNT	ISSUE COST	PRINCIPAL AMOUNT	OTHER ASSUMPTIONS
			(\$000)								
1	FIRST MORTGAGE BONDS	12/02	250,000	7.37%	30			\$ 2,187		\$250,000	
2											
3	(A) THIS SCHEDULE IS NOT COMPLETE WITHOUT REFERENCE TO THE ASSUMPTIONS ON SCHEDULE D-10b.										

8481



**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. D – 10b**

FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER &amp; LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: PROVIDE THE COMPANY'S CAPITAL STRUCTURE OBJECTIVES, THE BASIS FOR ASSUMPTIONS MADE ON SCHEDULE D-10a (SUCH AS THOSE FOR ISSUE COSTS AND INTEREST RATES), AND ANY OTHER SIGNIFICANT ASSUMPTIONS MADE IN DEVELOPING SCHEDULE D-10b. PROVIDE A STATEMENT OF THE COMPANY'S POLICY ON THE TIMING OF THE ENTRANCE INTO CAPITAL MARKETS.

TYPE OF DATA SHOWN:

HISTORIC TEST YEAR ENDED \_\_\_\_\_  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
PRIOR YEAR ENDED \_\_\_\_\_  
WITNESS: NA

LINE  
NO.

1 CAPITAL STRUCTURE OBJECTIVES  
2  
3 FLORIDA POWER & LIGHT COMPANY'S ("FPL") OBJECTIVE IS TO MAINTAIN A BALANCED CAPITAL STRUCTURE THAT WILL PROVIDE THE UTILITY WITH THE FINANCIAL FLEXIBILITY AND STRENGTH  
4 TO ATTRACT THE CAPITAL INVESTMENT NECESSARY TO PROVIDE RELIABLE ELECTRIC SERVICE TO ITS CUSTOMERS. MAINTAINING A STRONG AND FLEXIBLE CREDIT PROFILE IS IMPORTANT  
5 IN TODAY'S MARKET SINCE INVESTORS' ARE PERCEIVING HIGHER LEVELS OF BUSINESS RISK ASSOCIATED WITH POSSIBLE RESTRUCTURING IN FLORIDA AND GENERAL OVERALL UNCERTAINTY  
6 IN THE ELECTRIC UTILITY INDUSTRY.  
7  
8 FPL'S LONG-TERM FINANCING PLANS, WHICH INCLUDE EQUITY CONTRIBUTIONS FROM FPL GROUP, INC., ARE DESIGNED TO SUPPORT A STRONG CREDIT PROFILE TO MEET THE HEAVY CAPITAL REQUIREMENTS ASSOCIATED WITH  
9 THE ABOVE-AVERAGE GROWTH IN THE UTILITY'S SERVICE TERRITORY. IN ADDITION TO INCLUDING FUTURE CAPITAL NEEDS IN DETERMINING FPL'S CAPITALIZATION, THE COMPANY WILL INCORPORATE THE IMPACT  
10 OF THE UTILITY'S LONG-TERM PURCHASED POWER OBLIGATIONS WHEN DETERMINING OVERALL CAPITALIZATION. THIS APPROACH IS CONSISTENT WITH THE RATING AGENCIES' APPROACH  
11 THAT CONSIDERS THE PURCHASED POWER OBLIGATIONS AS DEBT WHEN ASSIGNING A CREDIT RATING FOR FPL.  
12  
13 IN ORDER FOR FPL TO MEET INCREASED CUSTOMER GROWTH AND ANY POTENTIAL FUTURE CHANGES TO THE REGULATORY FRAMEWORK ON BOTH THE STATE AND FEDERAL LEVEL, IT IS PRUDENT  
14 FOR THE UTILITY TO HAVE A STRONGER RATHER THAN A WEAKER CREDIT PROFILE IN ORDER TO ATTRACT THE FINANCIAL CAPITAL NECESSARY TO PROVIDE RELIABLE SERVICE TO ITS CUSTOMERS.  
15  
16 BASIS FOR ASSUMPTIONS ON SCHEDULE D-10-A  
17  
18 FINANCING RATES ARE BASED ON THE FINANCE DEPARTMENT'S FORECAST USING VARIOUS OUTSIDE SOURCES OF INFORMATION.  
19  
20 OTHER ASSUMPTIONS  
21  
22 MARKET CONDITIONS WILL ALLOW THE SALE OF PROPOSED FPL SECURITIES AT A REASONABLE COST.  
23  
24 UNDERWRITING DISCOUNT FOR FIRST MORTGAGE BONDS IS .875%.  
25  
26 ISSUANCE COSTS FOR FIRST MORTGAGE BONDS ARE ASSUMED TO BE CONSISTENT WITH RECENT EXPERIENCE IN THE SALE OF SUCH SECURITIES (SEE SCHEDULE F-17).  
27  
28 FIRST MORTGAGE BONDS ARE ISSUED TO THE PUBLIC AT PAR.  
29  
30 COMPANY'S POLICY ON THE TIMING OF ENTRANCE INTO CAPITAL MARKETS  
31  
32 FPL'S POLICY IS TO TAKE THOSE ACTIONS WHICH AFFORD THE UTILITY THE GREATEST FLEXIBILITY IN TIMING ITS ENTRANCES INTO THE CAPITAL MARKETS.  
33

8483

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. D – 11a**

FLORIDA PUBLIC SERVICE COMMISSION  
 FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 001148-EI

EXPLANATION: PROVIDE FINANCIAL INDICATORS FOR (1) THE TEST YEAR UNDER  
 CURRENT AND PROPOSED RATES, (2) THE PRIOR YEAR, AND (3) THE THREE  
 PREVIOUS CALENDAR YEARS. INCLUDES PERCENTAGE OF FUNDS GENERATED  
INTERNALLY.

TYPE OF DATA SHOWN:

☒ HISTORIC TEST YEAR ENDED 12/31/00  
☒ PROJECTED TEST YEAR ENDED 12/31/02  
☒ PRIOR YEAR ENDED 12/31/01  
 WITNESS: NA

LINE NO.	INDICATOR	1998	1999	2000	PRIOR YEAR 2001	TEST YEAR CURRENT RATES 2002	TEST YEAR PROPOSED RATES 2002
1	INTEREST COVERAGE RATIOS:						
2	INCLUDING AFUDC IN INCOME BEFORE INTEREST CHARGES	5.99	6.58	6.47	6.59	6.99	
3	EXCLUDING AFUDC IN INCOME BEFORE INTEREST CHARGES	6.00	6.58	6.47	6.59	6.99	
4	AFUDC AS A PERCENT OF INCOME AVAILABLE FOR COMMON	0.14%	0.00%	0.00%	0.00%	0.00%	
5	PERCENT OF CONSTRUCTION FUNDS GENERATED INTERNALLY	145.51%	77.56%	3.18%	99.60%	71.67%	
6							
7	PREFERRED DIVIDEND COVERAGE:						
8	INCLUDING AFUDC	79.63	73.04	77.13	85.36	93.62	
9	EXCLUDING AFUDC	79.70	73.04	77.13	85.36	93.62	
10							
11	FIXED CHARGES (000'S):						
12	INTEREST	\$ 196,164	\$ 163,773	\$ 175,956	\$ 191,198	\$ 197,843	
13	RENTAL INTEREST FACTOR	3,769	3,435	6,517	6,900	7,200	
14	FIXED CHARGES INCLUDED IN NUCLEAR FUEL	8,825	7,660	9,202	7,765	9,208	
15		<u>\$ 208,758</u>	<u>\$ 174,868</u>	<u>\$ 191,675</u>	<u>\$ 205,863</u>	<u>\$ 214,251</u>	
16							
17	RATIO OF EARNINGS TO FIXED CHARGES						
18	INCLUDING AFUDC	5.69	6.23	6.02	6.19	6.53	
19	EXCLUDING AFUDC	5.70	6.23	6.02	6.19	6.53	

8485

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. D – 12a**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 001148-EI

EXPLANATION: RECONCILE THE TOTAL CAPITAL STRUCTURE (AS SHOWN ON  
SCHEDULE D-1) WITH THE JURISDICTIONAL 13-MONTH AVERAGE RATE BASE FOR  
THE CORRESPONDING TIME PERIOD (AS SHOWN ON SCHEDULE B-3). PROVIDE THIS  
SCHEDULE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS  
PROJECTED.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
X PROJECTED TEST YEAR: 12/31/02  
PRIOR TEST:  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) LONG TERM DEBT (\$000)	(2) SHORT TERM DEBT (\$000)	(3) PREFERRED STOCK (\$000)	(4) CUSTOMER DEPOSITS (\$000)	(5) COMMON EQUITY (\$000)	(6) TAX CREDITS ZERO COST (\$000)	(7) TAX CREDITS WEIGHTED COST (\$000)	(8) DEFERRED INCOME TAXES (\$000)	(9) TOTAL (\$000)
1	TOTAL COMPANY CAPITAL STRUCTURE BEFORE ADJUSTMENTS	\$2,995,692	\$52,250	\$226,250	\$265,854	\$5,491,377	\$0	\$130,002	\$912,667	\$10,074,092
2	PLUS DEBT COST COMPONENTS:									
3	UNAMORTIZED DEBT EXPENSE	(10,947)	0	0	0	0	0	0	0	(10,947)
4	UNAMORTIZED LOSS ON REACQUIRED DEBT	(16,725)	0	0	0	0	0	0	0	(16,725)
5	UNAMORTIZED GAIN ON REACQUIRED DEBT	5,003	0	0	0	0	0	0	0	5,003
6	SPECIAL AMORT LOSS ON REACQUIRED DEBT	0	0	0	0	0	0	0	0	0
7	UNAMORTIZED PREMIUM ON LONG TERM DEBT	0	0	0	0	0	0	0	0	0
8	UNAMORTIZED DISCOUNT ON LONG TERM DEBT	(15,197)	0	0	0	0	0	0	0	(15,197)
9										
10	CAPITAL STRUCTURE ADJUSTED FOR DEBT COMPONENTS	2,957,827	52,250	226,250	265,854	5,491,377	0	130,002	912,667	10,036,226
11										
12	LESS SPECIFIC CAPITAL STRUCTURE ADJUSTMENTS:									
13	NON UTILITY PROPERTY	0	0	0	0	7,380	0	0	0	7,380
14	INVESTMENT IN ASSOCIATED CO.	0	0	0	0	0	0	0	0	0
15	LESS TOTAL PRO-RATA CAPITAL STRUCTURE ADJUSTMENTS:	516,025	9,116	39,472	46,381	958,031	0	22,680	159,225	1,750,930
16										
17	CAPITAL STRUCTURE RECONC TO UNADJUSTED RATE BASE	2,441,801	43,135	186,778	219,473	4,525,967	0	107,322	753,442	8,277,917
18	JURISDICTIONAL FACTORS	99.35%	99.35%	99.35%	100.00%	99.35%	0.00%	99.35%	99.35%	99.36%
19										
20	CAPITAL STRUCTURE RECONCILED TO JURISD RATE BASE	2,425,853	42,853	185,558	219,473	4,496,406	0	106,621	748,521	8,225,284
21										
22	LESS SPECIFIC JURISDICTIONAL RATE BASE ADJUSTMENTS:									
23	ATRIUM	0	0	0	0	0	0	0	0	0
24	NUCLEAR FUEL UNDER CAPITAL LEASES	131,641	0	0	0	0	0	0	0	131,641
25	NON UTILITY WORKING CAPITAL ADJUSTMENTS	0	0	0	0	0	0	0	0	0
26	PREPAID INTEREST ON COMMERCIAL PAPER	719	0	0	0	0	0	0	0	719
27	GAIN/LOSS ON DIPOSITION OF PLANT	0	0	0	0	0	0	0	0	0
28	PREFERRED STOCK DIVIDENDS ACCRUED	0	0	0	0	(472)	0	0	0	(472)
29	PROPERTY UNDER CAPITAL LEASES	0	0	0	0	0	0	0	0	0
30	DECOMMISSIONING DEF TAX ADJUSTMENT	0	0	0	0	0	0	0	0	0
31	LESS JURISDICTIONAL COMMISSION PRO-RATA ADJUSTMENTS	(505,124)	(9,425)	(40,810)	(48,044)	(988,999)	0	(23,449)	(164,623)	(1,780,473)
32	LESS JURISDICTIONAL COMPANY PRO-RATA ADJUSTMENTS	0	0	0	0	0	0	0	0	0
33										
34	CAPITAL STRUCTURE RECONC TO JURISD ADJUSTED RATE BASE	\$2,798,617	\$52,278	\$226,368	\$267,516	\$5,485,877	\$0	\$130,070	\$913,144	\$9,873,870
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: RECONCILE THE TOTAL CAPITAL STRUCTURE (AS SHOWN ON SCHEDULE D-1) WITH THE JURISDICTIONAL 13-MONTH AVERAGE RATE BASE FOR THE CORRESPONDING TIME PERIOD (AS SHOWN ON SCHEDULE B-3). PROVIDE THIS SCHEDULE FOR THE TEST YEAR, AND THE PRIOR YEAR IF THE TEST YEAR IS PROJECTED.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	DESCRIPTION	(1) LONG TERM DEBT (\$000)	(2) SHORT TERM DEBT (\$000)	(3) PREFERRED STOCK (\$000)	(4) CUSTOMER DEPOSITS (\$000)	(5) COMMON EQUITY (\$000)	(6) TAX CREDITS ZERO COST (\$000)	(7) TAX CREDITS WEIGHTED COST (\$000)	(8) DEFERRED INCOME TAXES (\$000)	(9) TOTAL (\$000)
1	TOTAL COMPANY CAPITAL STRUCTURE BEFORE ADJUSTMENTS	\$2,755,757	\$197,572	\$226,250	\$260,274	\$5,353,811	\$0	\$150,934	\$1,133,515	\$10,078,113
2	PLUS DEBT COST COMPONENTS:									
3	UNAMORTIZED DEBT EXPENSE	(9,813)	0	0	0	0	0	0	0	(9,813)
4	UNAMORTIZED LOSS ON REACQUIRED DEBT	(17,853)	0	0	0	0	0	0	0	(17,853)
5	UNAMORTIZED GAIN ON REACQUIRED DEBT	5,239	0	0	0	0	0	0	0	5,239
6	SPECIAL AMORT LOSS ON REACQUIRED DEBT	0	0	0	0	0	0	0	0	0
7	UNAMORTIZED PREMIUM ON LONG TERM DEBT	0	0	0	0	0	0	0	0	0
8	UNAMORTIZED DISCOUNT ON LONG TERM DEBT	(17,445)	0	0	0	0	0	0	0	(17,445)
9										
10	CAPITAL STRUCTURE ADJUSTED FOR DEBT COMPONENTS	2,715,885	197,572	226,250	260,274	5,353,811	0	150,934	1,133,515	10,038,240
11										
12	LESS SPECIFIC CAPITAL STRUCTURE ADJUSTMENTS:									
13	NON UTILITY PROPERTY	0	0	0	0	6,756	0	0	0	6,756
14	INVESTMENT IN ASSOCIATED CO.	0	0	0	0	0	0	0	0	0
15	LESS TOTAL PRO-RATA CAPITAL STRUCTURE ADJUSTMENTS:	431,687	31,404	35,962	41,370	850,983	0	23,991	180,171	1,595,568
16										
17	CAPITAL STRUCTURE RECONC TO UNADJUSTED RATE BASE	2,284,198	166,168	190,288	218,903	4,496,072	0	126,943	953,344	8,435,916
18	JURISDICTIONAL FACTORS	99.46%	99.46%	99.46%	100.00%	99.46%	0.00%	99.46%	99.46%	99.47%
19										
20	CAPITAL STRUCTURE RECONCILED TO JURISD RATE BASE	2,271,766	165,264	189,252	218,903	4,471,602	0	126,252	948,155	8,391,194
21										
22	LESS SPECIFIC JURISDICTIONAL RATE BASE ADJUSTMENTS:									
23	ATRIUM	0	0	0	0	66	0	0	0	66
24	NUCLEAR FUEL UNDER CAPITAL LEASES	131,909	0	0	0	0	0	0	0	131,909
25	NON UTILITY WORKING CAPITAL ADJUSTMENTS	0	0	0	0	0	0	0	0	0
26	PREPAID INTEREST ON COMMERCIAL PAPER	815	0	0	0	0	0	0	0	815
27	GAIN/LOSS ON DIPOSITION OF PLANT	0	0	0	0	0	0	0	0	0
28	PREFERRED STOCK DIVIDENDS ACCRUED	0	0	0	0	(472)	0	0	0	(472)
29	PROPERTY UNDER CAPITAL LEASES	0	0	0	0	0	0	0	0	0
30	DECOMMISSIONING DEF TAX ADJUSTMENT	0	0	0	0	0	0	0	0	0
31	LESS JURISDICTIONAL COMMISSION PRO-RATA ADJUSTMENTS	(446,512)	(34,432)	(39,429)	(45,532)	(931,710)	0	(26,304)	(197,542)	(1,721,461)
32	LESS JURISDICTIONAL COMPANY PRO-RATA ADJUSTMENTS	0	0	0	0	0	0	0	0	0
33										
34	CAPITAL STRUCTURE RECONC TO JURISD ADJUSTED RATE BASE	\$2,585,555	\$199,696	\$228,682	\$264,436	\$5,403,718	\$0	\$152,556	\$1,145,697	\$9,980,338

NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

**BEFORE THE  
FLORIDA PUBLIC SERVICE  
COMMISSION**

**DOCKET NO. 001148-EI**

**MINIMUM FILING REQUIREMENTS**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**SCHEDULE NO. D – 12b**



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: LIST AND DESCRIBE THE BASIS FOR THE  
PRO-RATA ADJUSTMENTS APPEARING ON SCHEDULE D-12a.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)
1	PRO-RATA NON-UTILITY CAPITAL STRUCTURE ADJUSTMENTS:	
2		
3	NUCLEAR DECOMMISSIONING FUND	\$1,563,946
4	STORM AND PROPERTY INSURANCE FUND	179,657
5	OTHER INVESTMENTS	7,327
6		-----
7	TOTAL PRO-RATA NON-UTILITY CAPITAL STRUCTURE ADJUSTMENTS	\$1,750,930
8		=====
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	
30		
31	SUPPORTING SCHEDULES: B-4	

RECAP SCHEDULES: D-12a

84,900

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: LIST AND DESCRIBE THE BASIS FOR THE  
PRO-RATA ADJUSTMENTS APPEARING ON SCHEDULE D-12a.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIESHISTORIC YEAR:  
☒ PROJECTED TEST YEAR: 12/31/02  
PRIOR YEAR:  
WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) JURISDICTIONAL AMOUNT (000)
1			
2	PRO-RATA COMMISSION RATE BASE ADJUSTMENTS:		
3			
4	INVESTMENT IN FUEL TRANSPORTATION EQUIP	\$ (15,851)	\$ (15,652)
5	LOAD CONTROL - PLANT	(86,657)	(86,657)
6	ECRC - PLANT	(52,920)	(52,253)
7	ACCUM PROV FOR DECOMMISSIONING COSTS	1,761,099	1,756,294
8	LOAD CONTROL - RESERVE	35,961	35,961
9	ECRC - RESERVE	17,661	17,439
10	TEMPORARY CASH INVESTMENTS	(58,391)	(58,250)
11	ACCOUNTS RECEIVABLE - ASSOC COS	(27,426)	(27,360)
12	INTEREST & DIVIDENDS RECEIVABLE	(112)	(112)
13	POLE ATTACHMENT RENTS RECEIVABLE	(8,759)	(8,738)
14	JOBGING ACCOUNTS	(3,635)	(3,626)
15	OKEELANTA SETTLEMENT	(183,135)	(180,838)
16	NET UNDERRECOVERED FUEL, CONSERVATION, OIL BACKOUT	(422)	(422)
17	ACCUM. PROV. FOR RATE REFUNDS	66,914	66,914
18	ACCUM. PROV. FOR PROPERTY INSUR. - STORM DAMAGE	291,603	290,898
19	PAYABLE TO NUCLEAR DECOMMISSIONING RESERVE FUND	13,971	13,938
20	POLE ATTACHMENT RENTS PAYABLE	5,729	5,715
21	MISC. C & A LIAB. - JOBBING ACCTS.	4,944	4,932
22	GAINS ON SALE OF EMISSION ALLOWANCE	1,811	1,788
23	SJRPP ACCELERATED RECOVERY	21,599	21,328
24	DEFERRED GRT - REVENUE REFUND	(828)	(828)
25			
26	TOTAL PRO-RATA COMMISSION RATE BASE ADJUSTMENTS	\$1,783,159	\$1,780,473
27			

28  
29 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.30  
31 SUPPORTING SCHEDULES: B-4

RECAP SCHEDULES: D-12a

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 001148-EI

EXPLANATION: LIST AND DESCRIBE THE BASIS FOR THE  
PRO-RATA ADJUSTMENTS APPEARING ON SCHEDULE D-12a.

TYPE OF DATA SHOWN:

HISTORIC YEAR:  
PROJECTED TEST YEAR:  
X PRIOR YEAR: 12/31/01  
WITNESS: NA

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)
1	PRO-RATA NON-UTILITY CAPITAL STRUCTURE ADJUSTMENTS:	
2		
3	NUCLEAR DECOMMISSIONING FUND	\$1,430,329
4	STORM AND PROPERTY INSURANCE FUND	151,518
5	OTHER INVESTMENTS	13,721
6		-----
7	TOTAL PRO-RATA NON-UTILITY CAPITAL STRUCTURE ADJUSTMENTS	\$1,595,568
8		=====
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	
29		
30		
31	SUPPORTING SCHEDULES: B-4	

RECAP SCHEDULES: D-12a

8492

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: LIST AND DESCRIBE THE BASIS FOR THE  
PRO-RATA ADJUSTMENTS APPEARING ON SCHEDULE D-12a.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

HISTORIC YEAR:  
 PROJECTED TEST YEAR:  
 X PRIOR YEAR: 12/31/01  
 WITNESS: NA

DOCKET NO. 001148-EI

LINE NO.	DESCRIPTION	(1) TOTAL COMPANY (\$000)	(2) JURISDICTIONAL AMOUNT (000)
1			
2	PRO-RATA COMMISSION RATE BASE ADJUSTMENTS:		
3			
4	INVESTMENT IN FUEL TRANSPORTATION EQUIP	\$(19,751)	\$(19,539)
5	LOAD CONTROL - PLANT	(79,683)	(79,683)
6	ECRC - PLANT	(51,843)	(51,288)
7	ACCUM PROV FOR DECOMMISSIONING COSTS	1,616,945	1,616,884
8	LOAD CONTROL - RESERVE	39,657	39,657
9	ECRC - RESERVE	14,703	14,546
10	TEMPORARY CASH INVESTMENTS	(39,501)	(39,439)
11	ACCOUNTS RECEIVABLE - ASSOC COS	(27,426)	(27,383)
12	MERCHANDISE ENERGY STORE PROGRAM	(42)	(42)
13	INTEREST & DIVIDENDS RECEIVABLE	(112)	(112)
14	POLE ATTACHMENT RENTS RECEIVABLE	(8,132)	(8,120)
15	JOBGING ACCOUNTS	(3,635)	(3,629)
16	NET UNDERRECOVERED FUEL, CONSERVATION, OIL BACKOUT	(93,127)	(92,814)
17	ACCUM. PROV. FOR RATE REFUNDS	90,256	84,202
18	ACCUM. PROV. FOR PROPERTY INSUR. - STORM DAMAGE	246,151	245,767
19	PAYABLE TO NUCLEAR DECOMMISSIONING RESERVE FUND	13,971	13,950
20	POLE ATTACHMENT RENTS PAYABLE	4,918	4,911
21	MISC. C & A LIAB. - JOBGING ACCTS.	6,166	6,156
22	GAINS ON SALE OF EMISSION ALLOWANCE	1,574	1,557
23	SJRPP ACCELERATED RECOVERY	17,222	17,035
24	DEFERRED GRT - REVENUE REFUND	(1,154)	(1,154)
25			
26	TOTAL PRO-RATA COMMISSION RATE BASE ADJUSTMENTS	\$1,727,158	\$1,721,461
27		=====	=====
28	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		
29			
30			
31	SUPPORTING SCHEDULES: B-4		

RECAP SCHEDULES: D-12a

8493