

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

August 25, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

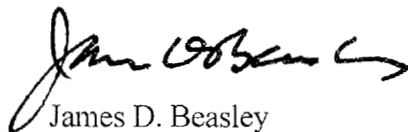
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month July 2003, as well as revised Schedule A4 for the month of June 2003.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

07896 AUG 25 8

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of August 2003 to the following:

Mr. Wm. Cochran Keating IV*
Senior Attorney
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. James A. McGee
Associate General Counsel
Progress Energy Florida, Inc.
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman & Arnold, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Robert Vandiver
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

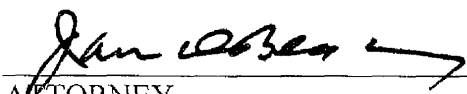
Mr. John T. Butler
Steel Hector & Davis LLP
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398

Mr. John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman & Arnold, P.A.
400 North Tampa Street, Suite 2450
Tampa, FL 33601-5126

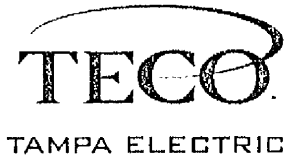
Ms. Susan Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Norman Horton
Messer Capareello & Self
P. O. Box 1876
Tallahassee, FL 32302



ATTORNEY



TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9	JULY 2003	14 Pages
2. Schedule A4	REVISED JUNE 2003	1 Page

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

SCHEDULE A1
PAGE 1 OF 2

MONTH OF: JULY 2003

	S		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	47,997,843	51,707,470	(3,709,627)	-7.2%	1,550,100	1,715,723	(165,623)	-9.7%	3.09644	3.01374	0.08269	2.7%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(8,114)	(6,000)	(2,114)	35.2%	1,550,100 (a)	1,715,723 (a)	(165,623)	-9.7%	(0.00052)	(0.00035)	(0.00017)	49.7%
4b Adjustments to Fuel Cost (1)	(3,997)	0	(3,997)	0.0%	1,550,100 (a)	1,715,723 (a)	(165,623)	-9.7%	(0.00026)	0.00000	(0.00026)	0.0%
4c Incremental Hedging O&M Costs	0	34,533	(34,533)	-100.0%	1,550,100 (a)	1,715,723 (a)	(165,623)	-9.7%	0.00000	0.00202	(0.00202)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	47,985,732	51,736,053	(3,750,321)	-7.2%	1,550,100	1,715,723	(165,623)	-9.7%	3.09565	3.01541	0.08025	2.7%
6 Fuel Cost of Purchased Power - Firm (A7)	19,176,912	12,332,100	6,844,812	55.5%	328,140	198,738	129,402	65.1%	5.84413	6.20520	(0.36108)	-5.8%
7 Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	930,621	1,151,800	(221,179)	-19.2%	40,910	41,439	(529)	-1.3%	2.27480	2.77951	(0.50471)	-18.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	20,107,533	13,483,900	6,623,633	49.1%	369,050	240,177	128,873	53.7%	5.44846	5.61415	(0.16569)	-3.0%
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,919,150	1,955,900	(36,750)	-1.9%				
14 Fuel Cost of Sch. D Junsd. Sales (A6)	95,998	41,700	54,298	130.2%	2,850	1,934	916	47.4%	3.36835	2.15015	1.21820	56.2%
15 Fuel Cost of Sch. OATT Junsd. Sales (A6)	3,166	0	3,166	0.0%	51	0	51	0.0%	6.20784	0.00000	6.20784	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	66,715	1,835,100	(1,768,385)	-95.4%	1,696	26,420	(26,724)	-94.0%	3.93367	6.45707	(2.52341)	-39.1%
19 Gains on Market Based Sales	26,162	393,100	(366,938)	-93.3%								
20 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	192,041	2,269,900	(2,077,859)	-91.5%	4,597	30,354	(25,757)	-84.9%	4.17753	7.47809	(3.30056)	-44.1%
21 Net Inadvertent Interchange					(424)	0	(424)	0.0%				
22 Wheeling Rec'd less Wheeling Del'd					(339)	0	(339)	0.0%				
23 Interchange and Wheeling Losses					372	400	(28)	-7.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 20 + 21 + 22 + 23)	67,901,224	62,950,053	4,951,171	7.9%	1,913,418	1,925,146	(11,728)	-0.6%	3.54869	3.26988	0.27880	8.5%
25 Net Unbilled	1,850,995 (a)	1,749,486 (a)	101,509	5.8%	52,160	53,503	(1,343)	-2.5%	3.54869	3.26988	0.27880	8.5%
26 Company Use	167,214 (a)	130,795 (a)	36,419	27.8%	4,712	4,090	712	17.8%	3.54869	3.26988	0.27880	8.5%
27 T & D Losses	3,794,505 (a)	2,898,458 (a)	896,047	30.9%	100,927	88,641	18,286	20.6%	3.54869	3.26988	0.27880	8.5%
28 System KWH Sales	67,901,224	62,950,053	4,951,171	7.9%	1,749,619	1,779,002	(29,383)	-1.7%	3.88091	3.53850	0.34241	9.7%
29 Wholesale KWH Sales	(2,049,239)	(1,929,973)	(119,266)	3.2%	(52,803)	(54,542)	1,739	-3.2%	3.88091	3.53851	0.34241	9.7%
30 Jurisdictional KWH Sales	65,851,985	61,020,080	4,831,905	7.9%	1,696,816	1,724,460	(27,644)	-1.6%	3.88091	3.53850	0.34241	9.7%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	65,927,056	61,089,643	4,837,413	7.9%	1,696,816	1,724,460	(27,644)	-1.6%	3.88534	3.54254	0.34280	9.7%
33 Peabody Coal Contract Buy-Out Amort. Junsd	261,528	261,398	130	0.0%	1,696,816	1,724,460	(27,644)	-1.6%	0.01541	0.01516	0.00025	1.7%
34 Adjustment	0	0	0	0.0%	1,696,816	1,724,460	(27,644)	-1.6%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,696,816	1,724,460	(27,644)	-1.6%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,696,816	1,724,460	(27,644)	-1.6%	0.01555	0.01530	0.00025	1.6%
37 Total Jurisdictional Fuel Cost (Excl. GPIF)	66,452,383	61,614,840	4,837,543	7.9%	1,696,816	1,724,460	(27,644)	-1.6%	3.91630	3.57299	0.34331	9.6%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.91912	3.57557	0.34355	9.6%
40 GPIF * (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,696,816	1,724,460	(27,644)	-1.6%	(0.00408)	(0.00401)	(0.00007)	1.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	66,383,131	61,545,637	4,837,494	7.9%	1,696,816	1,724,460	(27,644)	-1.6%	3.91504	3.57156	0.34348	9.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.915	3.572	0.343	9.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH JULY 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	273,429,862	269,958,622	3,471,240	1.3%	9,591,688	9,935,114	(243,426)	-2.5%	2.82128	2.71722	0.10406	3.8%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(45,268)	(42,000)	(3,268)	7.8%	9,591,688 (a)	9,935,114 (a)	(243,426)	-2.5%	(0.00047)	(0.00042)	(0.00004)	10.5%
4b Adjustments to Fuel Cost (1)	(21,322)	0	(21,322)	0.0%	9,591,688 (a)	9,935,114 (a)	(243,426)	-2.5%	(0.00022)	0.00000	(0.00022)	0.0%
4c Adjustments to Fuel Cost (2)	0	242,081	(242,081)	-100.0%	9,591,688 (a)	9,935,114 (a)	(243,426)	-2.5%	0.00000	0.00244	(0.00244)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	273,363,252	270,158,703	3,204,549	1.2%	9,691,688	9,935,114	(243,426)	-2.5%	2.82059	2.71923	0.10136	3.7%
6 Fuel Cost of Purchased Power - Firm (A7)	91,159,239	54,922,500	36,236,739	66.0%	1,540,030	1,052,328	487,702	46.3%	5.91932	5.21914	0.70017	13.4%
7 Energy Cost of Sch C.X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	7,337,935	6,911,200	426,735	6.2%	317,759	260,224	57,535	22.1%	2.30928	2.65587	(0.34650)	-13.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	98,497,174	61,833,700	36,663,474	59.3%	1,857,789	1,312,552	545,237	41.5%	5.30185	4.71095	0.59090	12.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					11,549,477	11,247,666	301,811	2.7%				
14 Fuel Cost of Sch D Junsd. Sales (A6)	455,521	450,100	5,421	1.2%	16,685	19,005	(2,320)	-12.2%	2.73012	2.36832	0.36180	15.3%
15 Fuel Cost of Sch. OATT Junsd. Sales (A6)	6,085	0	6,085	0.0%	120	0	120	0.0%	5.07083	0.00000	5.07083	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ. Sales (A6)	121,809	0	121,809	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	2,740,872	7,624,500	(4,883,628)	-64.1%	84,992	180,801	(95,809)	-53.0%	3.22486	4.21707	(0.99221)	-23.5%
19 Gains on Market Based Sales	831,470	2,146,100	(1,314,630)	-61.3%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	4,155,757	10,220,700	(6,064,943)	-59.3%	101,797	199,806	(98,009)	-49.1%	4.08240	5.11531	(1.03292)	-20.2%
21 Net Inadvertent Interchange					(631)	0	(631)	0.0%				
22 Wheeling Rec'd less Wheeling Delv'd					417	0	417	0.0%				
23 Interchange and Wheeling Losses					4,593	2,900	1,693	59.5%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	367,704,669	321,771,703	45,932,966	14.3%	11,442,870	11,044,960	397,910	3.6%	3.21340	2.91329	0.30011	10.3%
25 Net Unbilled	8,867,541 (a)	8,709,118 (a)	158,423	1.8%	255,917	279,817	(23,900)	-8.5%	3.45501	3.11243	0.35257	11.3%
26 Company Use	923,939 (a)	806,443 (a)	117,496	14.6%	28,884	28,000	884	3.2%	3.19879	2.88015	0.31864	11.1%
27 T & D Losses	15,209,297 (a)	10,486,577 (a)	4,722,720	45.0%	451,186	337,557	113,629	33.7%	3.37096	3.10661	0.26435	8.5%
28 System KWH Sales	367,704,669	321,771,703	45,932,966	14.3%	10,700,083	10,399,586	300,497	3.0%	3.43428	3.00408	0.43020	11.0%
29 Wholesale KWH Sales	(11,813,561)	(9,652,352)	(3,151,209)	35.4%	(341,783)	(270,403)	(71,380)	26.4%	3.45545	3.20350	0.25195	7.9%
30 Jurisdictional KWH Sales	355,891,108	313,109,351	42,781,757	13.7%	10,365,100	10,129,183	235,917	2.3%	3.43355	3.09116	0.34239	11.1%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	356,296,824	313,460,166	42,836,658	13.7%	10,365,100	10,129,183	235,917	2.3%	3.43747	3.09468	0.34278	11.1%
33 Peabody Coal Contract Buy-Out Amort Jurisd	1,878,474	1,891,413	(12,939)	-0.7%	10,365,100	10,129,183	235,917	2.3%	0.01812	0.01867	(0.00055)	-2.9%
34 Adjustment	0	0	0	0.0%	10,365,100	10,129,183	235,917	2.3%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	10,365,100	10,129,183	235,917	2.3%	0.00000	0.00000	0.00000	0.0%
36 True-up *	1,846,593	1,846,593	0	0.0%	10,365,100	10,129,183	235,917	2.3%	0.01782	0.01823	(0.00041)	-2.3%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	360,021,891	317,204,172	42,817,719	13.5%	10,365,100	10,129,183	235,917	2.3%	3.47340	3.13159	0.34182	10.9%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.47591	3.13384	0.34207	10.9%
40 GPIF * (Already Adjusted for Taxes)	(483,975)	(484,421)	446	-0.1%	10,365,100	10,129,183	235,917	2.3%	(0.00467)	(0.00478)	0.00011	-2.4%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	359,537,916	316,719,751	42,818,165	13.5%	10,365,100	10,129,183	235,917	2.3%	3.47124	3.12906	0.34218	10.9%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.471	3.129	0.342	10.9%

2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	47,997,843	51,707,470	(3,709,627)	-7.2%	273,429,862	269,958,622	3,471,240	1.3%
1a. FUEL REL. R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	165,879	1,876,800	(1,710,921)	-91.2%	3,324,287	8,074,600	(4,750,313)	-58.8%
2a. GAINS FROM MARKET BASED SALES	26,162	393,100	(366,938)	-93.3%	831,470	2,146,100	(1,314,630)	-61.3%
3. FUEL COST OF PURCHASED POWER	19,176,912	12,332,100	6,844,812	55.5%	91,159,239	54,922,500	36,236,739	66.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	930,621	1,151,800	(221,179)	-19.2%	7,337,935	6,911,200	426,735	6.2%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	67,913,335	62,921,470	4,991,865	7.9%	367,771,279	321,571,622	46,199,657	14.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,114)	(6,000)	(2,114)	35.2%	(45,288)	(42,000)	(3,288)	7.8%
6b. ADJ. TO FUEL COST	(3,997)	0	(3,997)	0.0%	(21,322)	0	(21,322)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	34,583	(34,583)	-100.0%	0	242,081	(242,081)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	67,901,224	62,950,053	4,951,171	7.9%	367,704,669	321,771,703	45,932,966	14.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,696,816	1,724,460	(27,644)	-1.6%	10,365,100	10,129,183	235,917	2.3%
2. NONJURISDICTIONAL SALES	52,803	54,542	(1,739)	-3.2%	341,783	270,403	71,380	26.4%
3. TOTAL SALES	1,749,619	1,779,002	(29,383)	-1.7%	10,706,883	10,399,586	307,297	3.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9698203	0.9693412	0.0004791	0.0%	0.9680782	0.9739987	(0.0059205)	-0.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1 JURISDICTIONAL FUEL REVENUE	57,927,664	59,207,371	(1,279,707)	-2.2%	335,194,674	330,727,274	4,467,400	1.4%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(1,846,593)	(1,846,593)	0	0.0%	
2b. INCENTIVE PROVISION	69,252	69,203	49	0.1%	483,975	484,421	(446)	-0.1%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	57,733,117	59,012,775	(1,279,658)	-2.2%	333,832,056	329,365,102	4,466,954	1.4%	
4. ADJ. TOTAL FUEL & NET PWR TRANS. (LINE	67,901,224	62,950,053	4,951,171	7.9%	367,704,669	321,771,703	45,932,966	14.3%	
5. JURISDIC SALES- % TOTAL MWH SALES (LINE	0.9693203	0.9693412	0.0004791	0.0%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR TRANS.	65,851,985	61,020,080	4,831,905	7.9%	355,891,108	313,109,351	42,781,757	13.7%	
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	65,927,055	61,039,643	4,887,412	7.9%	356,296,823	313,466,166	42,830,657	13.7%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	269,666	269,666	0	0.0%	1,940,813	1,940,813	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	261,528	261,398	130	0.0%	1,878,474	1,891,413	(12,939)	-0.7%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	66,188,583	61,351,041	4,837,542	7.9%	358,175,297	315,357,579	42,817,718	13.6%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(8,455,466)	(2,338,266)	(6,117,200)	261.6%	(24,343,241)	14,007,523	(38,350,764)	-273.8%	
8. INTEREST PROVISION FOR THE MONTH	(42,866)	(28,173)	(14,693)	52.2%	(245,228)	(237,487)	(7,741)	3.3%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(46,335,261)	(25,048,746)	(21,286,515)	85.0%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(54,569,794)	(27,151,386)	(27,418,408)	101.0%	-----NOT APPLICABLE-----				

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(46,335,261)	(25,048,746)	(21,286,515)	85.0%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(54,526,928)	(27,123,213)	(27,403,715)	101.0%			NOT APPLICABLE	
3. TOTAL BEG. & END TRUE-UP AMOUNT	(100,862,189)	(52,171,959)	(48,690,230)	93.3%			NOT APPLICABLE	
4. AVG TRUE-UP AMOUNT - (50% OF LINE D3)	(50,431,095)	(26,085,980)	(24,345,115)	93.3%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP BUS. MONTH	1.000	1.300	(0)	-23.1%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.050	1.300	(0)	-19.2%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	2.050	2.600	(1)	-21.2%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	1.025	1.300	(0)	-21.2%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.085	0.105	(0)	-21.3%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(42,866)	(28,173)	(14,693)	52.2%			NOT APPLICABLE	

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	608,525	525,056	83,469	15.0%	3,207,199	1,921,943	1,285,256	66.9%
2 LIGHT OIL	333,582	1,876,173	(1,542,591)	-82.2%	5,750,072	6,841,973	(1,091,901)	-16.0%
3 COAL	25,995,254	29,712,386	(3,717,132)	-12.5%	177,140,983	184,013,841	(6,872,858)	-3.7%
4 NATURAL GAS	21,060,482	19,593,855	1,466,627	7.5%	87,331,608	77,180,865	10,150,743	13.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	47,997,843	51,707,470	(3,709,627)	-7.2%	273,429,862	269,958,622	3,471,240	1.3%
SYSTEM NET GENERATION (1.1.VH)								
8 HEAVY OIL	11,847	10,414	1,433	13.8%	56,036	36,960	19,076	51.6%
9 LIGHT OIL	4,537	26,098	(21,561)	-82.6%	84,137	96,822	(12,685)	-13.1%
10 COAL	1,156,214	1,322,028	(165,814)	-12.5%	8,052,924	8,380,817	(327,893)	-3.9%
11 NATURAL GAS	377,502	357,183	20,319	5.7%	1,498,591	1,420,515	78,076	5.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,550,100	1,715,723	(165,623)	-9.7%	9,691,688	9,935,114	(243,426)	-2.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	18,486	15,690	2,796	17.8%	86,925	55,681	31,244	56.1%
16 LIGHT OIL (BBL)	9,344	48,841	(39,497)	-80.9%	149,674	175,994	(26,320)	-15.0%
17 COAL (TON)	543,825	608,192	(64,367)	-10.6%	3,744,768	3,825,379	(80,611)	-2.1%
18 NATURAL GAS (MCF)	2,867,977	2,795,531	72,446	2.6%	11,397,072	10,832,450	564,622	5.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	115,973	99,770	16,203	16.2%	545,327	354,948	190,379	53.6%
22 LIGHT OIL	54,013	282,652	(228,639)	-80.9%	844,300	1,020,540	(176,240)	-17.3%
23 COAL	13,154,642	11,618,402	(1,463,760)	-10.0%	89,538,279	92,130,165	(2,591,887)	-2.8%
24 NATURAL GAS	3,057,264	2,873,767	183,497	6.4%	12,097,599	11,135,893	961,706	8.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,381,892	17,874,591	(1,492,699)	-8.4%	103,025,505	104,641,546	(1,616,041)	-1.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.76%	0.61%	0.00	-	0.58%	0.37%	0.00	-
29 LIGHT OIL	0.29%	1.52%	(0.01)	-	0.87%	0.97%	(0.00)	-
30 COAL	74.59%	77.05%	(0.02)	-	83.09%	84.36%	(0.01)	-
31 NATURAL GAS	24.35%	20.82%	0.04	-	15.46%	14.30%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	32.92	33.46	(0.55)	-1.6%	36.90	34.52	2.38	6.9%
36 LIGHT OIL (\$/BBL)	35.70	38.41	(2.71)	-7.1%	38.42	38.88	(0.46)	-1.2%
37 COAL (\$/TON)	47.80	48.85	(1.05)	-2.2%	47.30	48.10	(0.80)	-1.7%
38 NATURAL GAS (\$/MCF)	7.34	7.01	0.33	4.8%	7.66	7.12	0.54	7.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.25	5.26	(0.02)	-0.3%	5.88	5.41	0.47	8.6%
42 LIGHT OIL	6.18	6.64	(0.46)	-7.0%	6.81	6.70	0.11	1.6%
43 COAL	1.98	2.03	(0.06)	-2.8%	1.98	2.00	(0.02)	-0.9%
44 NATURAL GAS	6.89	6.82	0.07	1.0%	7.22	6.93	0.29	4.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.93	2.89	0.04	1.3%	2.65	2.58	0.07	2.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,789	9,580	209	2.2%	9,732	9,604	128	1.3%
49 LIGHT OIL	11,905	10,830	1,075	9.9%	10,035	10,540	(505)	-4.8%
50 COAL	11,377	11,058	319	2.9%	11,119	10,993	126	1.1%
51 NATURAL GAS	8,099	8,046	53	0.7%	8,073	7,839	234	3.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,568	10,418	150	1.4%	10,630	10,532	98	0.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.14	5.04	0.10	2.0%	5.72	5.20	0.52	10.0%
56 LIGHT OIL	7.35	7.19	0.16	2.2%	6.83	7.07	(0.24)	-3.4%
57 COAL	2.25	2.25	0.00	0.0%	2.20	2.20	0.00	0.0%
58 NATURAL GAS	5.58	5.49	0.09	1.6%	5.83	5.43	0.40	7.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.10	3.01	0.09	3.0%	2.82	2.72	0.10	3.7%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: JULY 2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H P #1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P.#2	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#5	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN #1	75	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#2	98	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #3	150	72,440	64.9	85.5	73.3	12,308	COAL	38,444	23,192,000	891,593.2	1,834,213	2.53	47.71
GAN #4	164	42,359	34.7	51.7	62.0	13,230	COAL	24,292	23,070,000	560,416.4	1,159,003	2.74	47.71
GAN #5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	353	133,863	51.0	63.7	64.3	11,985	COAL	67,663	23,714,000	1,604,560.4	3,228,290	2.41	47.71
GANNON STATION	840	248,682	39.8	72.7	52.2	12,291	COAL	130,399	23,440,134	3,056,570.0	6,221,506	2.50	47.71
B B #1	421	169,176	54.0	58.9	68.4	11,198	COAL	77,772	24,358,120	1,894,379.7	3,818,851	2.26	49.10
B B.#2	411	213,042	69.7	78.0	69.7	10,873	COAL	94,584	24,489,580	2,316,336.9	4,644,373	2.18	49.10
B B #3	428	178,586	56.1	68.5	56.2	11,665	COAL	84,993	24,511,300	2,083,280.8	4,173,425	2.34	49.10
B B #4	452	191,005	56.8	66.9	75.7	11,074	COAL	89,739	23,571,140	2,115,252.9	4,406,469	2.31	49.10
B.B. STATION	1,712	751,809	59.0	68.0	67.6	11,185	COAL	347,088	24,227,981	8,409,250.3	17,043,118	2.27	49.10
SEB-PHIL.#1(HVY OIL)	17	5,891	46.6	100.0	98.5	9,789	HVY.OIL	9,192	6,273,540	57,668.5	302,584	5.14	32.92
SEB-PHIL.#2(HVY OIL)	17	5,955	47.1	100.0	99.3	9,789	HVY.OIL	9,294	6,273,540	58,304.8	305,941	5.14	32.92
SEB-PHILLIPS TOTAL	34	11,847	46.8	100.0	98.9	9,789	HVY.OIL	18,486	6,273,540	115,973.3	608,525	5.14	32.92
POLK #1 GASIFIER	255	155,723	82.1	87.4	83.7	10,845	COAL	66,338	25,458,000	1,688,821.6	2,730,630	1.75	41.16
POLK #1 CT (OIL)	225	2,564	1.5	99.5	77.3	7,341	LGT OIL	3,263	5,601,362	18,823.1	124,871	4.87	38.03
POLK #1 TOTAL	255	158,287	83.4	88.7	83.8	10,788	-	-	-	1,707,644.7	2,855,501	1.80	-
POLK #2 CT (GAS)	150	22,359	20.0	99.2	78.5	10,810	GAS	226,730	972,290	241,694.0	1,764,561	7.89	7.78
POLK #2 CT (OIL)	160	79	0.1	96.9	23.7	64,754	LGT OIL	862	5,601,361	5,115.6	33,547	42.46	38.04
POLK #2 TOTAL	155	22,438	19.5	99.4	77.8	11,000	-	-	-	246,809.6	1,798,108	8.01	-
POLK #3 CT (GAS)	150	31,352	28.1	98.7	79.8	11,900	GAS	349,990	972,290	373,089.0	2,723,674	8.69	7.78
POLK #3 CT (OIL)	165	38	0.0	96.6	13.8	20,155	LGT.OIL	132	5,601,394	765.9	5,023	13.22	38.05
POLK #3 TOTAL	158	31,390	26.7	99.4	79.3	11,910	-	-	-	373,854.9	2,728,697	8.69	-
POLK STATION TOTAL	568	212,115	50.2	94.6	80.8	10,977	-	-	-	2,328,309.2	7,382,306	3.48	-
B.B.C.T.#1	14	357	3.4	100.0	79.7	18,739	LGT OIL	1,167	5,734,417	6,690.0	39,341	11.02	33.71
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	1,499	3.4	100.0	75.7	15,089	LGT OIL	3,880	5,828,517	22,618.2	130,800	8.73	33.71
C.T. TOTAL	140	1,856	1.8	100.0	40.4	15,791	LGT.OIL	5,047	5,806,766	29,308.2	170,141	9.17	33.71
CITY OF TAMPA	6	1,432	0.0	0.0	0.0	10,134	GAS	13,613	972,290	14,511.5	128,884	9.00	9.47
BAYSIDE ST 1	246	110,399	60.3	89.2	67.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	72,180	65.6	95.5	80.0	11,447	GAS	775,094	972,290	826,249.9	5,595,761	7.75	7.22
BAYSIDE CT1B	148	72,497	65.8	95.3	77.9	11,447	GAS	778,497	972,290	829,878.7	5,620,329	7.75	7.22
BAYSIDE CT1C	148	67,427	61.2	94.9	79.7	11,447	GAS	724,053	972,290	771,840.5	5,227,273	7.75	7.22
BAYSIDE UNIT 1 TOTAL	690	322,503	62.8	93.1	75.1	7,529	GAS	2,277,644	972,290	2,427,969.1	16,443,363	5.10	7.22
BAYSIDE UNIT 2 TOTAL	0	(144)	-	-	-	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE STATION TOTAL	690	322,359	62.8	93.1	75.1	7,532	GAS	2,277,644	972,290	2,427,969.1	16,443,363	5.10	7.22
TOT. COAL (GN,BB,POLK)	2,807	1,156,214	55.4	71.2	64.5	11,377	COAL	543,825	24,189,112	13,154,641.9	25,995,254	2.25	47.80
SYSTEM	3,990	1,550,100	52.2	78.5	53.8	10,568	-	-	-	16,381,891.6	47,997,843	3.10	-

LEGEND

H P = HOOKERS POINT
GAN = GANNON

B B = BIG BEND
CT = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2003

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	16,833	15,690	1,143	7.3%	89,413	55,681	33,732	60.6%
3 UNIT COST (\$ BBL)	29.84	32.05	(2.21)	-6.9%	34.87	32.77	2.10	6.4%
4 AMOUNT (\$)	502,245	502,865	(620)	-0.1%	3,117,839	1,824,532	1,293,307	70.9%
5 BURNED								
6 UNITS (BBL)	18,486	15,690	2,796	17.8%	86,925	55,681	31,244	56.1%
7 UNIT COST (\$ BBL)	32.92	33.46	(0.55)	-1.6%	36.90	34.52	2.38	6.9%
8 AMOUNT (\$)	608,525	525,056	83,469	15.9%	3,207,199	1,921,943	1,285,256	66.9%
9 ENDING INVENTORY								
10 UNITS (BBL)	13,230	9,463	3,767	39.8%	13,230	9,463	3,767	39.8%
11 UNIT COST (\$ BBL)	33.11	32.91	0.20	0.6%	33.11	32.91	0.20	0.6%
12 AMOUNT (\$)	438,034	311,438	126,596	40.6%	438,034	311,438	126,596	40.6%
13								
14 DAYS SUPPLY	32	21	11	54.2%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	15,497	54,257	(38,760)	-71.4%	206,112	218,557	(12,445)	-5.7%
17 UNIT COST (\$ BBL)	34.41	37.82	(3.41)	-9.0%	38.72	40.01	(1.29)	-3.2%
18 AMOUNT (\$)	533,235	2,051,826	(1,518,591)	-74.0%	7,981,503	8,745,238	(763,735)	-8.7%
19 BURNED								
20 UNITS (BBL)	9,344	48,841	(39,497)	-80.9%	149,674	175,994	(26,320)	-15.0%
21 UNIT COST (\$ BBL)	35.70	38.41	(2.71)	-7.1%	38.42	38.88	(0.46)	-1.2%
22 AMOUNT (\$)	333,582	1,875,173	(1,542,591)	-82.2%	5,750,072	6,841,973	(1,091,901)	-16.0%
23 ENDING INVENTORY								
24 UNITS (BBL)	73,688	82,746	(9,058)	-10.9%	73,688	82,746	(9,058)	-10.9%
25 UNIT COST (\$ BBL)	36.32	38.84	(2.53)	-6.5%	36.32	38.84	(2.53)	-6.5%
26 AMOUNT (\$)	2,676,145	3,214,228	(538,083)	-16.7%	2,676,145	3,214,228	(538,083)	-16.7%
27								
28 DAYS SUPPLY NORMAL	94	119	(25)	-21.0%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	11	12	(1)	-10.9%	-	-	-	-
COAL (3)								
30 PURCHASES								
31 UNITS (TONS)	403,393	518,300	(114,907)	-22.2%	3,869,299	4,344,100	(474,801)	-10.9%
32 UNIT COST (\$ TON)	46.18	46.89	(2.71)	-5.5%	47.65	48.14	(0.49)	-1.0%
33 AMOUNT (\$)	18,629,147	25,338,431	(6,709,284)	-26.5%	184,378,930	209,141,145	(24,762,215)	-11.8%
34 BURNED								
35 UNITS (TONS)	543,825	608,192	(64,367)	-10.6%	3,744,768	3,825,379	(80,611)	-2.1%
36 UNIT COST (\$ TON)	47.80	48.85	(1.05)	-2.2%	47.30	48.10	(0.80)	-1.7%
37 AMOUNT (\$)	25,995,254	29,712,386	(3,717,132)	-12.5%	177,140,983	184,013,841	(6,872,858)	-3.7%
38 ENDING INVENTORY								
39 UNITS (TONS)	562,888	973,876	(410,988)	-42.2%	562,888	973,876	(410,988)	-42.2%
40 UNIT COST (\$ TON)	48.28	48.50	(0.21)	-0.4%	48.28	48.50	(0.21)	-0.4%
41 AMOUNT (\$)	27,178,178	47,228,140	(20,049,962)	-42.5%	27,178,178	47,228,140	(20,049,962)	-42.5%
42								
43 DAYS SUPPLY	36	53	(17)	-32.0%	-	-	-	-
NATURAL GAS(4)								
44 PURCHASES								
45 UNITS (MCF)	2,867,977	2,795,531	72,446	2.6%	11,397,072	10,832,450	564,622	5.2%
46 UNIT COST (\$ MCF)	7.34	7.01	0.33	4.8%	7.66	7.12	0.54	7.5%
47 AMOUNT (\$)	21,060,482	19,593,855	1,466,627	7.5%	87,331,608	77,180,865	10,150,743	13.2%
48 BURNED								
49 UNITS (MCF)	2,867,977	2,795,531	72,446	2.6%	11,397,072	10,832,450	564,622	5.2%
50 UNIT COST (\$ MCF)	7.34	7.01	0.33	4.8%	7.66	7.12	0.54	7.5%
51 AMOUNT (\$)	21,060,482	19,593,855	1,466,627	7.5%	87,331,608	77,180,865	10,150,743	13.2%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$ MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$ MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
IGNITION	21,556
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	21,556

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,581)	(289,805)
OTHER USAGE	(960)	(32,413)
TOTAL	(9,541)	(322,218)

(3) RECONCILIATION - COALS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
FUEL ANALYSIS	58,646
IGNITION #2 OIL	268,249
IGNITION PROPANE	1,311
AERIAL SURVEY ADJ	0
ADDITIVES	34,635
GREEN FUEL	0
TOTAL	362,841

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2003

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH		(5) MWH FROM OWN GENERATION	(6) CENTS/KW		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
			WHEELED OTHER SYSTEM			(A) FUEL COST	(B) TOTAL COST			
ESTIMATED										
VARIOUS	JURISDIC	SCH - D	1,934.0	0.0	1,934.0	2.156	2.156	41,700.00	41,700.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC	SCH - MB	28,420.0	0.0	28,420.0	6.457	8.162	1,835,100.00	2,319,700.00	393,100.00
TOTAL			30,354.0	0.0	30,354.0	6.183	7.780	1,876,800.00	2,361,400.00	393,100.00
ACTUAL										
SEMINOLE ELEC PRECO-1	JURISDIC	SCH - D	2,078.4	180.6	1,897.8	3.796	3.796	72,032.48	72,032.48	
SEMINOLE ELEC HARDEE	JURISDIC	SCH - D	952.0	0.0	952.0	2.517	2.517	23,965.46	23,965.46	
FLA PWR CORP		SCH - MA	600.0	0.0	600.0	4.223	5.372	25,338.50	32,230.15	4,587.65
FLA PWR & LIGHT		SCH - MA	851.0	0.0	851.0	3.935	6.706	33,465.89	57,067.57	20,313.64
CITY OF LAKELAND		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELEC CO-OP		SCH - MA	175.0	0.0	175.0	3.180	4.132	5,565.44	7,231.57	994.13
THE ENERGY AUTHORITY		SCH - MA	70.0	0.0	70.0	3.321	4.086	2,324.85	2,860.42	266.77
CARGILL ALLIANT		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTILITIES		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
RELIANT ENERGY		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO FLA PWR CORP*		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO FLA PWR & LIGHT*		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO NEW SMYRNA BEACH*		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO CITY OF LAKELAND*		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PART TO SEMINOLE ELEC CO-OP*		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS		SCH - OAT	40.0	0.0	40.0	5.935	5.985	2,394.09	2,394.09	
CARGILL ALLIANT		SCH - OAT	11.0	0.0	11.0	7.018	7.018	772.00	772.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			3,030.4	180.6	2,849.8	3.369	3.369	95,997.94	95,997.94	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			1,696.0	0.0	1,696.0	3.934	5.860	66,714.68	99,389.71	26,162.39
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			51.0	0.0	51.0	6.208	6.208	3,166.09	3,166.09	
TOTAL			4,777.4	180.6	4,596.8	3.609	4.319	165,878.71	198,553.74	26,162.39
CURRENT MONTH.										
DIFFERENCE			(25,576.6)	180.6	(25,757.2)	(2.574)	(3.461)	(1,710,921.29)	(2,162,846.26)	(366,937.61)
DIFFERENCE %			-84.3%	0.0%	-84.9%	-41.6%	-44.5%	-91.2%	-91.6%	-93.3%
PERIOD TO DATE										
ACTUAL			102,146.0	350.3	101,795.7	3.266	4.403	3,324,285.04	4,482,020.65	831,471.22
ESTIMATED			199,806.0	0.0	199,806.0	4.041	5.407	8,074,600.00	10,802,800.00	2,146,100.00
DIFFERENCE			(97,660.0)	350.3	(98,010.3)	(0.775)	(1.004)	(4,750,314.96)	(6,320,779.35)	(1,314,628.78)
DIFFERENCE %			-48.9%	0.0%	-49.1%	-19.2%	-18.6%	-58.8%	-58.5%	-61.3%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JULY 2003

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH - J	17,418.0	0.0	8,210.0	9,208.0	7.969	7.969	733,800.00
HARDEE POWER PARTNERS	IPP	83,150.0	0.0	0.0	83,150.0	6.743	6.743	5,606,400.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT BASE	106,380.0	0.0	0.0	106,380.0	5.633	5.633	5,991,900.00
TOTAL		206,948.0	0.0	8,210.0	198,738.0	6.205	6.205	12,332,100.00
ACTUAL:								
HARDEE PWR PART -NATIVE	IPP	96,910.0	0.0	0.0	96,910.0	5.994	5.994	5,809,064.56
HARDEE PWR PART -OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA POWER CORP	SCH - J	15,170.0	0.0	480.3	14,689.7	5.037	5.037	739,934.85
FLA POWER & LIGHT	SCH - J	16,904.0	0.0	1,112.8	15,791.2	6.793	6.793	1,072,623.95
CITY OF LAKE LAND	SCH - J	26,714.0	0.0	1,642.8	25,071.2	6.683	6.683	1,675,625.43
ORLANDO UTIL COMM	SCH - J	41,580.0	0.0	2,773.3	38,806.7	7.802	7.802	3,027,573.69
CAROLINA POWER & LIGHT	SCH - J	4,320.0	0.0	0.0	4,320.0	4.606	4.606	198,995.00
THE ENERGY AUTHORITY	SCH - J	59,050.0	0.0	0.0	59,050.0	5.008	5.008	2,957,305.53
REEDY CREEK	SCH - J	300.0	0.0	0.0	300.0	6.513	6.513	19,540.00
OKEELANTA	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TALLAHASSEE	SCH - J	1,820.0	0.0	3,735.9	(1,915.9)	(5.757)	-5.757	110,303.50
CALPINE	SCH - J	96.0	0.0	0.0	96.0	7.391	7.391	7,095.00
CARGILL ALLIANT	SCH - J	41,942.0	0.0	263.3	41,678.7	4.361	4.361	1,817,709.96
CONOCO	SCH - J	1,488.0	0.0	0.0	1,488.0	2.762	2.762	41,097.50
CORAL POWER	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH - J	6,105.0	0.0	1,897.0	4,208.0	11.564	11.564	486,624.77
SEMINOLE ELEC CO-OP	SCH - J	27,330.0	0.0	597.7	26,732.3	4.972	4.972	1,329,172.14
DUKE ENERGY	SCH - J	1,037.0	0.0	123.4	913.6	7.776	7.776	71,043.80
DYNEGY POWER MARKETING	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RINGHAVER	SCH - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA POWER CORP	SCH - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR PART -NATIVE	June 2003 IPP	(77,302.0)	0.0	0.0	(77,302.0)	6.329	6.329	(4,892,577.88)
HARDEE PWR PART -NATIVE	June 2003 IPP	77,302.0	0.0	0.0	77,302.0	6.087	6.087	4,705,740.87
CARGILL ALLIANT	June 2003 SCH - J	(32,930.0)	0.0	(50.0)	(32,880.0)	5.624	5.624	(1,849,058.50)
CARGILL ALLIANT	June 2003 SCH - J	32,930.0	0.0	50.0	32,880.0	5.624	5.624	1,849,231.50
CONOCO	June 2003 SCH - J	(3,724.0)	0.0	(49.0)	(3,675.0)	2.892	2.892	(106,285.46)
CONOCO	June 2003 SCH - J	3,724.0	0.0	49.0	3,675.0	2.897	2.897	106,455.00
ORLANDO UTIL COMM	June 2003 SCH - J	(18,325.0)	0.0	(309.2)	(18,015.8)	6.575	6.575	(1,184,549.95)
ORLANDO UTIL COMM	June 2003 SCH - J	18,325.0	0.0	309.2	18,015.8	6.577	6.577	1,184,896.68
SEMINOLE ELEC CO-OP	June 2003 SCH - J	(7,198.0)	0.0	(768.0)	(6,430.0)	4.955	4.955	(318,632.00)
SEMINOLE ELEC CO-OP	June 2003 SCH - J	7,198.0	0.0	768.0	6,430.0	4.942	4.942	317,772.00
THE ENERGY AUTHORITY	June 2003 SCH - J	(27,267.0)	0.0	(316.0)	(26,951.0)	5.394	5.394	(1,453,733.76)
THE ENERGY AUTHORITY	June 2003 SCH - J	27,267.0	0.0	316.0	26,951.0	5.395	5.395	1,453,944.00
TOTAL		340,766.0	0.0	12,626.5	328,139.5	5.844	5.844	19,176,912.18
CURRENT MONTH:								
DIFFERENCE		133,818.0	0.0	4,416.5	129,401.5	(0.361)	(0.361)	6,844,812.18
DIFFERENCE %		64.7%	0.0%	53.8%	65.1%	-5.8%	-5.8%	55.5%
PERIOD TO DATE:								
ACTUAL		1,571,236.0	0.0	31,205.9	1,540,030.1	5.919	5.919	91,159,239.12
ESTIMATED		1,076,667.0	0.0	24,339.0	1,052,328.0	5.219	5.219	54,922,500.00
DIFFERENCE		494,569.0	0.0	6,866.9	487,702.1	0.700	0.700	36,236,739.12
DIFFERENCE %		45.9%	0.0%	28.2%	46.3%	13.4%	13.4%	66.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	41,439.0	0.0	0.0	41,439.0	2.780	2.780	1,151,800.00
TOTAL		41,439.0	0.0	0.0	41,439.0	2.780	2.780	1,151,800.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	18,015.0	0.0	0.0	18,015.0	1.838	1.838	331,113.54
McKAY BAY REFUSE	COGEN	10,996.0	0.0	0.0	10,996.0	1.813	1.813	199,306.59
ORANGE COGENERATION L.P.	COGEN	7,521.0	0.0	0.0	7,521.0	1.774	1.774	133,452.39
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	2,167.0	0.0	0.0	2,167.0	5.011	5.011	108,592.31
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	19.0	0.0	0.0	19.0	11.780	11.780	2,238.24
CF INDUSTRIES INC	COGEN	1,197.0	0.0	0.0	1,197.0	4.624	4.624	55,347.93
IMC-AGRICO-NEW WALES	COGEN	808.0	0.0	0.0	808.0	4.882	4.882	39,448.12
IMC-AGRICO-S. PIERCE	COGEN	182.0	0.0	0.0	182.0	2.826	2.826	5,143.20
AUBURNDALE POWER PARTNERS	COGEN	5.0	0.0	0.0	5.0	3.561	3.561	178.04
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JULY 2003		40,910.0	0.0	0.0	40,910.0	2.138	2.138	874,820.36
ADJUSTMENTS FOR THE MONTH OF: JUNE 2003								
HILLSBOROUGH COUNTY	COGEN	(17,172.0)	0.0	0.0	(17,172.0)	1.733	1.733	(297,628.17)
		17,172.0	0.0	0.0	17,172.0	1.882	1.882	323,115.77
McKAY BAY REFUSE	COGEN	(11,840.0)	0.0	0.0	(11,840.0)	1.731	1.731	(204,895.18)
		11,840.0	0.0	0.0	11,840.0	1.880	1.880	222,608.78
ORANGE COGENERATION L.P.	COGEN	(7,590.0)	0.0	0.0	(7,590.0)	1.717	1.717	(130,335.38)
		7,590.0	0.0	0.0	7,590.0	1.819	1.819	138,065.32
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	(516.0)	0.0	0.0	(516.0)	4.395	4.395	(22,678.31)
		516.0	0.0	0.0	516.0	4.879	4.879	25,173.63
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	(252.0)	0.0	0.0	(252.0)	8.574	8.574	(21,605.38)
		252.0	0.0	0.0	252.0	8.883	8.883	22,385.82
CF INDUSTRIES INC	COGEN	(1,014.0)	0.0	0.0	(1,014.0)	4.579	4.579	(46,432.45)
		1,014.0	0.0	0.0	1,014.0	4.924	4.924	49,926.40
IMC-AGRICO-NEW WALES	COGEN	(150.0)	0.0	0.0	(150.0)	4.216	4.216	(6,323.88)
		150.0	0.0	0.0	150.0	4.571	4.571	6,855.76
IMC-AGRICO-S. PIERCE	COGEN	(71.0)	0.0	0.0	(71.0)	5.548	5.548	(3,939.18)
		71.0	0.0	0.0	71.0	5.783	5.783	4,106.22
AUBURNDALE POWER PARTNERS	COGEN	(1.0)	0.0	0.0	(1.0)	1.713	1.713	(17.13)
		1.0	0.0	0.0	1.0	3.139	3.139	31.39
CUTRALE CITRUS	COGEN	(6.0)	0.0	0.0	(6.0)	4.450	4.450	(266.98)
		6.0	0.0	0.0	6.0	4.784	4.784	287.04
SUB-TOTAL FOR THE MONTH OF: JUNE 2003		0.0	0.0	0.0	0.0	0.000	0.000	58,434.09
ADJUSTMENTS FOR THE MONTH OF: MAY 2003								
HILLSBOROUGH COUNTY	COGEN	(18,401.0)	0.0	0.0	(18,401.0)	1.751	1.751	(322,179.34)
		18,401.0	0.0	0.0	18,401.0	1.745	1.745	321,028.09
McKAY BAY REFUSE	COGEN	(13,222.0)	0.0	0.0	(13,222.0)	1.751	1.751	(231,528.08)
		13,222.0	0.0	0.0	13,222.0	1.745	1.745	230,701.64
ORANGE COGENERATION L.P.	COGEN	(7,843.0)	0.0	0.0	(7,843.0)	1.722	1.722	(135,020.40)
		7,843.0	0.0	0.0	7,843.0	1.713	1.713	134,364.47
SUB-TOTAL FOR THE MONTH OF: MAY 2003		0.0	0.0	0.0	0.0	0.000	0.000	(2,633.62)
GRAND TOTAL		40,910.0	0.0	0.0	40,910.0	2.275	2.275	930,620.83
CURRENT MONTH:								
DIFFERENCE		(529.0)	0.0	0.0	(529.0)	(0.505)	(0.505)	(221,179.17)
DIFFERENCE %		-1.3%	0.0%	0.0%	-1.3%	-18.2%	-18.2%	-19.2%
PERIOD TO DATE:								
ACTUAL		317,759.0	0.0	0.0	317,759.0	2.309	2.309	7,337,935.72
ESTIMATED		260,224.0	0.0	0.0	260,224.0	2.656	2.656	6,911,200.00
DIFFERENCE		57,535.0	0.0	0.0	57,535.0	(0.347)	(0.347)	426,735.72
DIFFERENCE %		22.1%	0.0%	0.0%	22.1%	(0.130)	(0.130)	6.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION. COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON	0.0	0 000	0.00	0 000	0 00	0 00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA PWR CORP	ECON.-C	0.0	0 000	0.00	0 000	0.00	0 00
FLA PWR & LIGHT	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
CITY OF LAKELAND	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
FT PIERCE	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
CITY OF GAINESVILLE	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
CITY OF HOMESTEAD	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
JACKSONVILLE ELEC AUTH	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
LAKE WORTH UTILITIES	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
ORLANDO UTIL COMM	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
SEMINOLE ELECTRIC CO-OP	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
TALLAHASSEE	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
CITY OF VERO BEACH	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
KISSIMMEE ELEC.UTIL	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
CITY OF NEW SMYRNA BCH	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
KEY WEST	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
FMPA	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
OGLETHORPE	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
REEDY CREEK	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
PECO	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
THE ENERGY AUTHORITY	ECON -C	0.0	0 000	0.00	0 000	0.00	0 00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0 0	0 000	0 00	0 000	0 00	0 00
DIFFERENCE %		0 0%	0 0%	0 0%	0.0%	0.0%	0 0%
PERIOD TO DATE:							
ACTUAL		0 0	0 000	0 00	0 000	0 00	0 00
ESTIMATED		0 0	0 000	0 00	0 000	0 00	0 00
DIFFERENCE		0 0	0 000	0 00	0.000	0.00	0 00
DIFFERENCE %		0 0%	0 0%	0 0%	0 0%	0.0%	0 0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: JUNE 2003

SCHEDULE A4
PAGE 1 OF 1
*Revised with July filing

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#2	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#3	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN #1	75	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #2	98	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #3	150	70,309	65.1	86.9	69.4	12,100	COAL	36,249	23,470,000	850,764.0	1,764,312	2.51	48.67
GAN #4	164	53,909	45.7	60.5	67.8	12,481	COAL	28,715	23,432,000	672,849.9	1,397,617	2.59	48.67
GAN #5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	353	70,031	27.6	34.7	57.6	11,738	COAL	34,665	23,714,000	822,045.8	1,687,216	2.41	48.67
GANNON STATION	840	194,249	32.1	62.5	49.8	12,076	COAL	99,629	23,543,945	2,345,659.7	4,849,145	2.50	48.67
B.B.#1	421	157,833	52.1	59.1	62.6	11,324	COAL	74,759	23,907,000	1,787,263.4	3,753,959	2.38	50.21
B.B.#2	411	193,418	65.4	75.9	68.0	10,994	COAL	87,730	24,238,380	2,126,433.1	4,405,286	2.28	50.21
B.B.#3	428	189,726	61.6	71.1	57.4	11,023	COAL	85,348	24,502,840	2,091,273.8	4,285,676	2.26	50.21
B.B.#4	452	232,398	71.4	79.6	72.4	10,641	COAL	109,842	22,513,740	2,472,946.3	5,515,622	2.37	50.21
B.B. STATION	1,712	773,375	62.7	71.5	67.7	10,962	COAL	357,679	23,702,593	8,477,916.6	17,960,543	2.32	50.21
SEB-PHIL #1(HVY OIL)	17	4,934	40.3	100.0	90.0	9,743	HVY OIL	7,662	6,273,540	48,070.4	270,392	5.48	35.29
SEB-PHIL #2(HVY OIL)	17	4,704	38.4	92.7	90.7	9,743	HVY OIL	7,305	6,273,540	45,829.6	257,794	5.48	35.29
SEB-PHILLIPS TOTAL	34	9,638	39.4	96.4	90.3	9,743	HVY.OIL	14,967	6,273,538	93,900.0	528,186	5.48	35.29
POLK #1 GASIFIER	255	121,785	66.3	70.6	88.4	10,497	COAL	47,899	26,688,000	1,278,318.6	1,986,788	1.63	41.48
POLK #1 CT (OIL)	225	8,909	5.5	90.8	50.6	9,399	LGT OIL	14,927	5,796,496	83,734.9	570,579	6.40	38.22
POLK #1 TOTAL	255	130,694	71.2	84.5	84.1	10,422	-	-	-	1,362,053.5	2,557,367	1.96	-
POLK #2 CT (GAS)	150	17,686	16.4	96.1	79.0	10,597	GAS	176,148	972,290	187,421.0	1,696,302	9.59	9.63
POLK #2 CT (OIL)	160	1,756	1.5	96.5	75.0	13,126	LGT OIL	3,976	5,796,502	23,049.5	151,999	8.66	38.23
POLK #2 TOTAL	155	19,442	17.4	96.5	78.6	10,826	-	-	-	210,470.5	1,848,301	9.51	-
POLK #3 CT (GAS)	150	20,462	18.9	96.5	81.2	11,885	GAS	228,557	972,290	243,185.0	2,202,877	10.77	9.64
POLK #3 CT (OIL)	165	744	0.6	98.3	94.9	11,519	LGT OIL	1,479	5,796,522	8,570.1	56,515	7.60	38.21
POLK #3 TOTAL	158	21,206	18.6	98.5	81.7	11,872	-	-	-	251,755.1	2,259,392	10.65	-
POLK STATION TOTAL	568	171,342	41.9	91.7	81.9	10,647	-	-	-	1,824,279.1	6,665,060	3.89	-
B.B.C.T.#1	14	14	0.1	100.0	100.0	19,507	LGT OIL	48	5,734,985	273.1	1,617	11.55	33.69
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	21	0.0	100.0	35.0	15,667	LGT OIL	56	5,828,167	329.0	1,887	8.99	33.70
C.T. TOTAL	140	35	0.0	100.0	25.0	17,203	LGT.OIL	104	5,785,529	602.1	3,504	10.01	33.69
CITY OF TAMPA	6	821	0.0	0.0	0.0	10,426	GAS	8,045	972,290	8,559.9	95,891	11.68	11.92
BAYSIDE ST 1	246	130,606	73.7	96.4	76.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	87,098	81.7	95.7	85.4	11,161	GAS	913,602	972,290	972,072.6	7,711,016	8.85	8.44
BAYSIDE CT1B	148	85,140	79.9	97.2	86.2	11,161	GAS	893,065	972,290	950,220.7	7,537,679	8.85	8.44
BAYSIDE CT1C	148	76,221	71.5	93.3	85.1	11,161	GAS	799,512	972,290	850,680.6	6,748,069	8.85	8.44
BAYSIDE UNIT 1 TOTAL	690	379,065	76.3	95.8	82.3	7,315	GAS	2,606,179	972,290	2,772,973.9	21,996,764	5.80	8.44
BAYSIDE UNIT 2 TOTAL	0	(299)	-	-	-	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE STATION TOTAL	690	378,766	76.2	95.8	82.3	7,321	GAS	2,606,179	972,290	2,772,973.9	21,996,764	5.81	8.44
TOT. COAL (GN,BB,POLK)	2,807	1,089,409	53.9	68.7	64.2	11,109	COAL	505,207	23,954,353	12,101,894.9	24,796,476	2.28	49.08
SYSTEM	3,990	1,528,226	53.2	77.9	52.9	10,158	-	-	-	15,523,891.3	52,099,093	3.41	-

LEGEND

H P = HOOKERS POINT
GAN = GANNON

B B = BIG BEND
C T = COMBUSTION TURBINE