CONFIDENTIAL

ATTACHMENT A 040206-EI

CONFIDENTIAL MATERIALS

RE: FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION for CERTAIN DOCUMENTS and INFORMATION FILED IN CONNECTION WITH ITS PETITION TO DETERMINE NEED FOR TURKEY POINT UNIT 5 ELECTRICAL POWER PLANT

APPENDICES C-1 THROUGH C-5
FPL'S NEED STUDY FOR ELECTRICAL POWER PLANT 2007

(entire DN) 10.28-05

CONFID DECLASSIFIED

CONFIDENTIAL ~~MATERIALS~~

declas 10-28-05 (8 parts)

DOCUMENT NUMBER-DATE
03273 MAR-8 ☆
FPSC-COMMISSION CLERK

APPENDIX
C - 1

MH 10.28.05

DECLASSIFIED

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Part 1 of 8

DOCUMENT NUMBER-DATE
03273 MAR-8 05
FPSC-COMMISSION CLERK

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Proposal* Code Number: B1 **County:** Miami-Dade

Type of Generating Unit (Combustion Turbine, etc.): CFB

Type of Project: Purchased Power from New Unit

Guaranteed Firm Capacity (Net MW) and Heat Rates as delivered to FPL system:

Operational Mode	Summer Capacity at 95 deg.F (MW)	Winter Capacity at 35 deg.F (MW)	Heat Rate at 75° F 100% Load, HHV (BTU/kwh)	
Base Operation	50	50	10,950	see pg 2 for Heat Rates for Load Blocks

Additional Operational Mode	Incremental Summer Capacity at 95 deg.F (MW)	Incremental Winter Capacity at 35 deg.F (MW)	Incremental Heat Rate at 95° F 100% Load, HHV (BTU/kwh)
Incremental Level 1			
Incremental Level 2			
Other (specify)			
Total Guaranteed Capacity:	50	50	50 = Avg Annual MW

Fuel Information:
Primary Type of Fuel: Bituminous Coal Secondary Fuel: —

Run-Time Limitation (hrs/yr) n/a

Combined Cycle Unit [ ]
Combustion Turbine [ ]
System Sale [ ]
Other [x]

Guaranteed Capacity Pricing:

Qualifies: 0.000000
FSC: 0.108

Contract Year	for: Base Operational Mode Guaranteed Total Capacity Payment ($/kw-month)	for: Incr. Level 1 Operational Mode Guaranteed Total Capacity Payment ($/kw-month)	for: Incr. Level 2 Operational Mode Guaranteed Total Capacity Payment ($/kw-month)	for: Other (specify) Operational Mode Guaranteed Total Capacity Payment ($/kw-month)	Fuel Switching Credit Adjusted Capacity Payment ($/kw-month)
2007	21.025				21.025
2008	20.681				20.681
2009	20.746				20.746
2010	20.904				20.904
2011	21.071				21.071
2012	21.246				21.246
2013	21.429				21.429
2014	21.624				21.624
2015	21.814				21.814
2016	22.911				22.911
2017	23.604				23.604
2018	24.024				24.024
2019	24.473				24.473
2020	24.956				24.956
2021	25.466				25.466
2022	25.999				25.999
2023	26.572				26.572
2024	27.186				27.186
2025	27.849				27.849
2026	28.566				28.566
2027	30.487				30.487
2028	32.462				32.462
2029	34.492				34.492
2030	35.158				35.158
2031	35.561				35.561
2032					

Availability and Outage Information:

Contract Year	Base Operation Mode: Projected Annual Planned Outage Hours *	Base Operation Mode: Projected Annual Forced Outage Hours	Other Operational Mode: Projected Annual Planned Outage Hours	Other Operational Mode: Projected Annual Forced Outage Hours
2007	368	175		
2008	343	175		
2009	343	175		
2010	343	175		
2011	511	175		
2012	343	175		
2013	343	175		
2014	343	175		
2015	343	175		
2016	511	175		
2017	343	175		
2018	343	175		
2019	343	175		
2020	343	175		
2021	511	175		
2022	343	175		
2023	343	175		
2024	343	175		
2025	343	175		
2026	511	175		
2027	343	175		
2028	343	175		
2029	343	175		
2030	343	175		
2031	511	175		
2032				

* (See Note #2 in proposal.) See page 2 for components

Guaranteed Energy Pricing:

Contract Year	Guaranteed Fuel Commodity Price (if applicable) * ($/mmBTU)	Guaranteed Fuel Transportation Cost (if applicable) * * ($/mmBTU)	(for Base Operational Mode) Guaranteed Variable O&M ($/MWH)	(for all Other Operational Modes) Guaranteed Variable O&M ($/MWH)	Start-up Cost per start ($)
2007	1.62		1.6041		15,000.00
2008	1.60		1.6235		15,180.79
2009	1.54		1.6436		15,369.11
2010	1.57		1.6644		15,563.89
2011	1.60		1.6863		15,768.35
2012	1.62		1.7080		15,971.73
2013	1.65		1.7316		16,192.34
2014	1.69		1.7553		16,414.02
2015	1.72		1.7746		16,593.73
2016	1.76		1.7933		16,769.14
2017	1.80		1.8191		17,010.19
2018	1.83		1.8506		17,305.04
2019	1.87		1.8849		17,625.73
2020	1.91		1.9205		17,958.25
2021	1.95		1.9551		18,282.16
2022	2.00		1.9923		18,629.74
2023	2.03		2.0311		18,992.40
2024	2.08		2.0699		19,355.05
2025	2.13		2.1108		19,736.14
2026	2.18		2.1559		20,159.98
2027	2.22		2.2020		20,590.43
2028	2.28		2.2492		21,031.64
2029	2.33		2.2973		21,481.45
2030	2.38		2.3463		21,939.88
2031	2.44		2.3965		22,409.07
2032					

** Transportation cost included in Coal Commodity Cost.

Proposed Capacity and/or Energy Delivery Date: 6/1/2007 Contract End Date: 5/31/2032 25 Yrs. Difference

0001 DON

b1

Proposal Code Number: B1

County: Miami-Dade

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Load Block for Heat Rate

20 - 24.9 MW	13,000
25 - 29.9 MW	12,100
30 - 34.9 MW	11,400
35 - 39.9 MW	11,100
40 - 44.9 MW	11,025
45 - 50 MW	10,950

Contract Year	Base Operation Mode Projected Annual Planned Outage Hours *
2007	200+168=368
2008	175+168 = 343
2009	175+168 = 343
2010	175+168 = 343
2011	175+336=511
2012	175+168 = 343
2013	175+168 = 343
2014	175+168 = 343
2015	175+168 = 343
2016	175+336 = 511
2017	175+168 = 343
2018	175+168 = 343
2019	175+168 = 343
2020	175+168 = 343
2021	175+336 = 511
2022	175+168 = 343
2023	175+168 = 343
2024	175+168 = 343
2025	175+168 = 343
2026	175+336 = 511
2027	175+168 = 343
2028	175+168 = 343
2029	175+168 = 343
2030	175+168 = 343
2031	175+336 = 511
2032	

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Proposal Code Number: B2

County: St. Lucie County,FL

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Type of Project: Purchased Power from New Unit

Guaranteed Firm Capacity (Net MW) and Heat Rates as delivered to FPL system:

Operational Mode	Summer Capacity at 95 deg.F (MW)	Winter Capacity at 35 deg.F (MW)	Heat Rate at 75° F 100% Load, HHV (BTU/kwh)
Base Operation	939	1,045	6,980

Additional Operational Mode	Incremental Summer Capacity at 95 deg.F (MW)	Incremental Winter Capacity at 35 deg.F (MW)	Incremental Heat Rate at 95° F 100% Load, HHV (BTU/kwh)
Incremental Level 1	240	251	8,730
Incremental Level 2			
Other (specify)	41		13,000
Total Guaranteed Capacity:	1,220	1,296	1252 = Avg Annual MW

Fuel Information:

Primary Type of Fuel: Natural Gas

Secondary Fuel: Very Low Sulfur #2 Fuel Oil

Run-Time Limitation (hrs/yr)

0	Base
0	Incremental Level #1
1,000	Other

Combined Cycle Unit [x]
Combustion Turbine [ ]
System Sale [ ]

Availability and Outage Information:

Contract Year	Base Operation Mode: Projected Annual Planned Outage Hours	Base Operation Mode: Projected Annual Forced Outage Hours	Other Operational Mode: Projected Annual Planned Outage Hours	Other Operational Mode: Projected Annual Forced Outage Hours
2007	144	120		
2008	312	120		
2009	312	120		
2010	480	120		
2011	312	120		
2012	144	120		
2013	816	120		
2014	312	120		
2015	312	120		
2016	480	120		
2017	312	120		
2018	312	120		
2019	816	120		
2020	312	120		
2021	144	120		
2022				
2023				
2024				
2025				
2026				
2027				
2028				
2029				
2030				
2031				
2032				

Proposed Capacity and/or Energy Delivery Date: 6/1/2007

Contract End Date: 5/31/2022

15 Yrs. Difference

Guaranteed Capacity Pricing:

Qualifies: 0.000000
FSC: #N/A

Contract Year	for: Base Operational Mode: Guaranteed Total Capacity Payment ($/kw-month)	for: Incr. Level 1 Operational Mode: Guaranteed Total Capacity Payment ($/kw-month)	for: Incr. Level 2 Operational Mode: Guaranteed Total Capacity Payment ($/kw-month)	for: Other (specify) Operational Mode: Guaranteed Total Capacity Payment ($/kw-month)	Fuel Switching Credit Adjusted Capacity Payment ($/kw-month)
2007	5.30	5.30		5.30	5.30
2008	5.41	5.41		5.41	5.41
2009	5.51	5.51		5.51	5.51
2010	5.62	5.62		5.62	5.62
2011	5.74	5.74		5.74	5.74
2012	5.85	5.85		5.85	5.85
2013	5.97	5.97		5.97	5.97
2014	6.09	6.09		6.09	6.09
2015	6.21	6.21		6.21	6.21
2016	6.33	6.33		6.33	6.33
2017	6.46	6.46		6.46	6.46
2018	6.59	6.59		6.59	6.59
2019	6.72	6.72		6.72	6.72
2020	6.86	6.86		6.86	6.86
2021	6.99	6.99		6.99	6.99
2022					
2023					
2024					
2025					
2026					
2027					
2028					
2029					
2030					
2031					
2032					

Guaranteed Energy Pricing:

Contract Year	Guaranteed Fuel Commodity Price (if applicable) * ($/mmBTU)	Guaranteed Fuel Transportation Cost (if applicable) * * ($/mmBTU)	(for Base Operational Mode) Guaranteed Variable O&M ($/MWH)	(for all Other Operational Modes) Guaranteed Variable O&M ($/MWH)	Start-up Cost per start ($)
2007	4.98	0.55	2.47	2.47	133,664.00
2008	4.99	0.55	2.53	2.53	135,191.93
2009	5.13	0.55	2.60	2.60	138,998.86
2010	5.27	0.55	2.68	2.68	142,863.28
2011	5.41	0.55	2.75	2.75	146,785.21
2012	5.57	0.55	2.83	2.83	151,063.13
2013	5.74	0.55	2.91	2.91	155,569.04
2014	5.91	0.55	3.00	3.00	160,147.46
2015	6.09	0.55	3.08	3.08	164,921.37
2016	6.28	0.55	3.17	3.17	169,908.28
2017	6.49	0.55	3.27	3.27	175,391.18
2018	6.71	0.55	3.36	3.36	181,219.58
2019	6.93	0.55	3.47	3.47	187,195.46
2020	7.16	0.55	3.59	3.59	193,471.84
2021	7.40	0.55	3.71	3.71	200,011.22
2022					
2023					
2024					
2025					
2026					
2027					
2028					
2029					
2030					
2031					
2032					

Note: Variable O&M values are as presented in proposal (not a calculation using CPI from a 2007 starting point.)

0003 DON

CONFIDENTIAL

Proposal Code Number: B3

County: St. Lucie County,FL

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Type of Project: Purchased Power from New Unit

Guaranteed Firm Capacity (Net MW) and Heat Rates as delivered to FPL system:

Operational Mode	Summer Capacity at 95 deg.F (MW)	Winter Capacity at 35 deg.F (MW)	Heat Rate at 75° F 100% Load, HHV (BTU/kwh)
Base Operation	939	1,045	6,980

Additional Operational Mode	Summer Capacity at 95 deg.F (MW)	Capacity at 35 deg.F (MW)	Heat Rate at 95° F 100% Load, HHV (BTU/kwh)
Incremental Level 1	240	251	8,730
Incremental Level 2			
Other (specify)	41		13,000
Total Guaranteed Capacity:	1,220	1,296	1252 = Avg Annual MW

Fuel Information:
Primary Type of Fuel: Natural Gas
Secondary Fuel: Very Low Sulfur #2 Fuel Oil

Run-Time Limitation (hrs/yr)

0	Base
0	Incremental Level #1
1,000	Other

Combined Cycle Unit [X]
Combustion Turbine [ ]
System Sale [ ]

Availability and Outage Information:

Contract Year	Base Operation Mode: Projected Annual Planned Outage Hours	Base Operation Mode: Projected Annual Forced Outage Hours	Other Operational Mode: Projected Annual Planned Outage Hours	Other Operational Mode: Projected Annual Forced Outage Hours
2007	144	120		
2008	312	120		
2009	312	120		
2010	480	120		
2011	312	120		
2012	144	120		
2013	816	120		
2014	312	120		
2015	312	120		
2016	480	120		
2017	312	120		
2018	312	120		
2019	816	120		
2020	312	120		
2021	144	120		
2022	480	120		
2023	312	120		
2024	312	120		
2025	816	120		
2026	144	120		
2027	312	120		
2028	480	120		
2029	312	120		
2030	312	120		
2031	816	120		
2032				

Proposed Capacity and/or Energy Delivery Date: 6/1/2007

Contract End Date: 5/31/2032

Guaranteed Capacity Pricing:

Qualifies: 0.000000
FSC: #N/A

Contract Year	for: Base Operational Mode: Guaranteed Total Capacity Payment ($/kw-month)	for: Incr. Level 1 Operational Mode: Guaranteed Total Capacity Payment ($/kw-month)	for: Incr. Level 2 Operational Mode: Guaranteed Total Capacity Payment ($/kw-month)	for: Other (specify) Operational Mode: Guaranteed Total Capacity Payment ($/kw-month)	Fuel Switching Credit Adjusted Capacity Payment ($/kw-month)
2007	6.47	6.47		6.47	6.47
2008	6.47	6.47		6.47	6.47
2009	6.47	6.47		6.47	6.47
2010	6.47	6.47		6.47	6.47
2011	6.47	6.47		6.47	6.47
2012	6.47	6.47		6.47	6.47
2013	6.47	6.47		6.47	6.47
2014	6.47	6.47		6.47	6.47
2015	6.47	6.47		6.47	6.47
2016	6.47	6.47		6.47	6.47
2017	6.47	6.47		6.47	6.47
2018	6.47	6.47		6.47	6.47
2019	6.47	6.47		6.47	6.47
2020	6.47	6.47		6.47	6.47
2021	6.47	6.47		6.47	6.47
2022	6.47	6.47		6.47	6.47
2023	6.47	6.47		6.47	6.47
2024	6.47	6.47		6.47	6.47
2025	6.47	6.47		6.47	6.47
2026	6.47	6.47		6.47	6.47
2027	6.47	6.47		6.47	6.47
2028	6.47	6.47		6.47	6.47
2029	6.47	6.47		6.47	6.47
2030	6.47	6.47		6.47	6.47
2031	6.47	6.47		6.47	6.47
2032					

Guaranteed Energy Pricing:

Contract Year	Guaranteed Fuel Commodity Price (if applicable) * ($/mmBTU)	Guaranteed Fuel Transportation Cost (if applicable) * * ($/mmBTU)	(for Base Operational Mode) Guaranteed Variable O&M ($/MWH)	(for all Other Operational Modes) Guaranteed Variable O&M ($/MWH)	Start-up Cost per start ($)
2007	4.98	0.55	2.47	2.47	133,664.00
2008	4.99	0.55	2.53	2.53	135,191.93
2009	5.13	0.55	2.60	2.60	138,998.86
2010	5.27	0.55	2.68	2.68	142,863.28
2011	5.41	0.55	2.75	2.75	146,785.21
2012	5.57	0.55	2.83	2.83	151,063.13
2013	5.74	0.55	2.91	2.91	155,589.04
2014	5.91	0.55	3.00	3.00	160,147.46
2015	6.09	0.55	3.08	3.08	164,921.37
2016	6.28	0.55	3.17	3.17	169,908.28
2017	6.49	0.55	3.27	3.27	175,391.18
2018	6.71	0.55	3.36	3.36	181,219.58
2019	6.93	0.55	3.47	3.47	187,195.46
2020	7.16	0.55	3.59	3.59	193,471.84
2021	7.40	0.55	3.71	3.71	200,011.22
2022	7.65	0.55	3.83	3.83	206,821.08
2023	7.91	0.55	3.96	3.96	213,898.95
2024	8.18	0.55	4.10	4.10	221,244.81
2025	8.47	0.55	4.25	4.25	229,064.16
2026	8.76	0.55	4.39	4.39	237,013.51
2027	9.07	0.55	4.55	4.55	245,418.85
2028	9.39	0.55	4.72	4.72	254,104.68
2029	9.73	0.55	4.89	4.89	263,244.01
2030	10.07	0.55	5.06	5.06	272,505.83
2031	10.42	0.55	5.24	5.24	282,063.15
2032					

Note: Variable O&M values are as presented in proposal (not a calculation value ON from a 2007 starting point.)

25 Yrs. Difference

0004 DON

b3

CONFIDENTIAL

Proposal Code Number: B4

County: DeSoto County

Type of Generating Unit (Combustion Turbine, etc.): CT

Type of Project: Purchased Power from Existing Unit

Guaranteed Firm Capacity (Net MW) and Heat Rates as delivered to FPL system:

Operational Mode	Summer Capacity at 95 deg.F (MW)	Winter Capacity at 35 deg.F (MW)	Heat Rate at 75° F 100% Load, HHV (BTU/kwh)	Heat Rate at 95° F 100% Load, HHV (BTU/kwh)
Base Operation	447	471	10,317	10,470

Additional Operational Mode	Incremental Summer Capacity at 95 deg.F (MW)	Incremental Winter Capacity at 35 deg.F (MW)	Incremental Heat Rate at 95° F 100% Load, HHV (BTU/kwh)
Incremental Level 1			
Incremental Level 2			
Other (specify)			
Total Guaranteed Capacity:	447	471	457 = Avg Annual MW

Fuel Information:

Primary Type of Fuel: Natural Gas

Secondary Fuel: Diesel

Run-Time Limitation (hrs/yr) 3,390

Combined Cycle Unit [ ]
Combustion Turbine [x]
System Sale [ ]

Guaranteed Capacity Pricing:

Qualifies: 0.000000
FSC: #N/A

Contract Year	for: Base Operational Mode Guaranteed Total Capacity Payment ($/kw-month)	for: Incr. Level 1 Operational Mode Guaranteed Total Capacity Payment ($/kw-month)	for: Incr. Level 2 Operational Mode Guaranteed Total Capacity Payment ($/kw-month)	for: Other (specify) Operational Mode Guaranteed Total Capacity Payment ($/kw-month)	Fuel Switching Credit Adjusted Capacity Payment ($/kw-month)
2007	3.83				3.83
2008	3.83				3.83
2009	4.00				4.00
2010	4.08				4.08
2011	4.17				4.17
2012	4.08				4.08
2013	4.17				4.17
2014	4.25				4.25
2015	4.25				4.25
2016	4.42				4.42
2017	4.50				4.50
2018	4.58				4.58
2019	4.67				4.67
2020	4.75				4.75
2021	4.92				4.92
2022					
2023					
2024					
2025					
2026					
2027					
2028					
2029					
2030					
2031					
2032					

Availability and Outage Information:

Contract Year	Base Operation Mode: Projected Annual Planned Outage Hours	Base Operation Mode: Projected Annual Forced Outage Hours	Other Operational Mode: Projected Annual Planned Outage Hours	Other Operational Mode: Projected Annual Forced Outage Hours
2007	100	62		
2008	100	62		
2009	100	62		
2010	100	62		
2011	100	62		
2012	100	62		
2013	100	62		
2014	100	62		
2015	100	62		
2016	100	62		
2017	100	62		
2018	100	62		
2019	100	62		
2020	100	62		
2021	100	62		
2022				
2023				
2024				
2025				
2026				
2027				
2028				
2029				
2030				
2031				
2032				

Guaranteed Energy Pricing:

Contract Year	Guaranteed Fuel Commodity Price (if applicable) * ($/mmBTU)	Guaranteed Fuel Transportation Cost (if applicable) * * ($/mmBTU)	(for Base Operational Mode) Guaranteed Variable O&M ($/MWH)	(for all Other Operational Modes) Guaranteed Variable O&M ($/MWH)	Start-up Cost per start ($)
2007	5.28	0.00	1.58		7,354.00
2008	5.30	0.00	1.62		7,538.00
2009	5.44	0.00	1.66		7,727.00
2010	5.58	0.00	1.70		7,920.00
2011	5.74	0.00	1.74		8,118.00
2012	5.90	0.00	1.78		8,321.00
2013	6.07	0.00	1.83		8,529.00
2014	6.25	0.00	1.87		8,742.00
2015	6.44	0.00	1.92		8,961.00
2016	6.64	0.00	1.97		9,185.00
2017	6.85	0.00	2.02		9,414.00
2018	7.08	0.00	2.07		9,650.00
2019	7.31	0.00	2.12		9,891.00
2020	7.55	0.00	2.17		10,136.00
2021	7.80	0.00	2.23		10,392.00
2022					
2023					
2024					
2025					
2026					
2027					
2028					
2029					
2030					
2031					
2032					

Proposed Capacity and/or Energy Delivery Date: 6/1/2007

Contract End Date: 5/31/2022

15 Yrs. Difference

CONFIDENTIAL

Proposal Code Number: B5 **County:** Indian River

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Type of Project: Purchased Power from New Unit

Guaranteed Firm Capacity (Net MW) and Heat Rates as delivered to FPL system:

Operational Mode	Summer Capacity at 95 deg.F (MW)	Winter Capacity at 35 deg.F (MW)	Heat Rate at 75° F 100% Load, HHV (BTU/kwh)
Base Operation	200	200	7,300

Additional Operational Mode	Incremental *Summer* Capacity at 95 deg.F (MW)	Incremental *Winter* Capacity at 35 deg.F (MW)	Incremental Heat Rate at 95° F 100% Load, HHV (BTU/kwh)
Incremental Level 1			
Incremental Level 2			
Other (specify)			
Total Guaranteed Capacity:	200	200	200 ≈ Avg Annual MW

Fuel Information:
Primary Type of Fuel: Natural Gas Secondary Fuel: Natural Gas

Run-Time Limitation (hrs/yr) *n/a*

Combined Cycle Unit [x]
Combustion Turbine [ ]
System Sale [ ]

Guaranteed Capacity Pricing:

Qualifies: 0.000000
FSC: #N/A

Contract Year	for: Base Operational Mode Guaranteed Total Capacity Payment ($/kw-month)	for: Incr. Level 1 Operational Mode Guaranteed Total Capacity Payment ($/kw-month)	for: Incr. Level 2 Operational Mode Guaranteed Total Capacity Payment ($/kw-month)	for: Other (specify) Operational Mode Guaranteed Total Capacity Payment ($/kw-month)	Fuel Switching Credit Adjusted Capacity Payment ($/kw-month)
2007	4.50				4.50
2008	4.61				4.61
2009	4.73				4.73
2010	4.85				4.85
2011	4.97				4.97
2012	5.09				5.09
2013	5.22				5.22
2014	5.35				5.35
2015	5.48				5.48
2016	5.62				5.62
2017					
2018					
2019					
2020					
2021					
2022					
2023					
2024					
2025					
2026					
2027					
2028					
2029					
2030					
2031					
2032					

Availability and Outage Information:

Contract Year	*Base Operation Mode* Projected Annual Planned Outage *Hours*	*Base Operation Mode* Projected Annual Forced Outage *Hours*	*Other Operational Mode* Projected Annual Planned Outage *Hours*	*Other Operational Mode* Projected Annual Forced Outage Hours
2007	168	410		
2008	336	223		
2009	336	223		
2010	336	223		
2011	480	223		
2012	336	223		
2013	336	223		
2014	1008	223		
2015	336	223		
2016	336	223		
2017				
2018				
2019				
2020				
2021				
2022				
2023				
2024				
2025				
2026				
2027				
2028				
2029				
2030				
2031				
2032				

Guaranteed Energy Pricing:

Contract Year	Guaranteed Fuel Commodity Price (if applicable) * ($/mmBTU)	Guaranteed Fuel Transportation Cost (if applicable) * * ($/mmBTU)	(for Base Operational Mode) Guaranteed Variable O&M ($/MWH)	(for all Other Operational Modes) Guaranteed Variable O&M ($/MWH)	Start-up Cost per start * ($)
2007	4.98	0.55	1.00		0.00
2008	4.99	0.55	1.03		0.00
2009	5.13	0.55	1.05		0.00
2010	5.27	0.55	1.08		0.00
2011	5.41	0.55	1.10		0.00
2012	5.57	0.55	1.13		0.00
2013	5.74	0.55	1.16		0.00
2014	5.91	0.55	1.19		0.00
2015	6.09	0.55	1.22		0.00
2016	6.28	0.55	1.25		0.00
2017					0.00
2018					
2019					
2020					
2021					
2022					
2023					
2024					
2025					
2026					
2027					
2028					
2029					
2030					
2031					
2032					

***.No charge for first 50 starts**

Proposed Capacity and/or Energy Delivery Date: 6/1/2007 Contract End Date: 5/31/2017 10 Yrs. Difference

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Proposal Code Number: B5 Revised

County: Indian River

Type of Generating Unit (Combustion Turbine, etc.): Combined Cycle

Type of Project: Purchased Power from New Unit

Guaranteed Firm Capacity (Net MW) and Heat Rates as delivered to FPL system:

Operational Mode	Summer Capacity at 95 deg.F (MW)	Winter Capacity at 35 deg.F (MW)	Heat Rate at 75° F 100% Load, HHV (BTU/kwh)
Base Operation	200	200	7,300

Additional Operational Mode	Incremental Summer Capacity at 95 deg.F (MW)	Incremental Winter Capacity at 35 deg.F (MW)	Incremental Heat Rate at 95° F 100% Load, HHV (BTU/kwh)
Incremental Level 1	40	40	8,900
Incremental Level 2	12	12	14,000
Other (specify)			
Total Guaranteed Capacity:	252	252	252 = Avg Annual MW

Fuel Information:
Primary Type of Fuel: Natural Gas
Secondary Fuel: Natural Gas

Run-Time Limitation (hrs/yr) n/a

Combined Cycle Unit [X]
Combustion Turbine [ ]
System Sale [ ]

Availability and Outage Information:

Contract Year	Base Operation Mode: Projected Annual Planned Outage Hours	Base Operation Mode: Projected Annual Forced Outage Hours	Other Operational Mode: Projected Annual Planned Outage Hours	Other Operational Mode: Projected Annual Forced Outage Hours
2007	168	410	168	410
2008	336	223	336	223
2009	336	223	336	223
2010	336	223	336	223
2011	480	223	480	223
2012	336	223	336	223
2013	336	223	336	223
2014	1008	223	1008	223
2015	336	223	336	223
2016	336	223	336	223
2017	336	223	336	223
2018	480	223	480	223
2019	336	223	336	223
2020	336	223	336	223
2021	1008	223	1008	223
2022				
2023				
2024				
2025				
2026				
2027				
2028				
2029				
2030				
2031				
2032				

Proposed Capacity and/or Energy Delivery Date: 6/1/2007

Contract End Date: 5/31/2022

15 Yrs. Difference

Guaranteed Capacity Pricing:

Qualifies: 0.000000
FSC: #N/A

Contract Year	for: Base Operational Mode: Guaranteed Total Capacity Payment ($/kw-month)	for: Incr. Level 1 Operational Mode: Guaranteed Total Capacity Payment ($/kw-month)	for: Incr. Level 2 Operational Mode: Guaranteed Total Capacity Payment ($/kw-month)	for: Other (specify) Operational Mode: Guaranteed Total Capacity Payment ($/kw-month)	Fuel Switching Credit Adjusted Capacity Payment ($/kw-month)
2007	4.37				4.37
2008	4.47				4.47
2009	4.59				4.59
2010	4.70				4.70
2011	4.82				4.82
2012	4.94				4.94
2013	5.06				5.06
2014	5.19				5.19
2015	5.32				5.32
2016	5.45				5.45
2017	5.59				5.59
2018	5.73				5.73
2019	5.87				5.87
2020	6.02				6.02
2021	6.17				6.17
2022					
2023					
2024					
2025					
2026					
2027					
2028					
2029					
2030					
2031					
2032					

Guaranteed Energy Pricing:

Contract Year	Guaranteed Fuel Commodity Price (if applicable) * ($/mmBTU)	Guaranteed Fuel Transportation Cost (if applicable) * * ($/mmBTU)	(for Base Operational Mode) Guaranteed Variable O&M ($/MWH)	(for all Other Operational Modes) Guaranteed Variable O&M ($/MWH)	Start-up Cost per start * ($)
2007	4.96	0.55	1.00	1.50	0.00
2008	4.99	0.55	1.03	1.54	0.00
2009	5.13	0.55	1.05	1.58	0.00
2010	5.27	0.55	1.08	1.62	0.00
2011	5.41	0.55	1.10	1.66	0.00
2012	5.57	0.55	1.13	1.70	0.00
2013	5.74	0.55	1.16	1.74	0.00
2014	5.91	0.55	1.19	1.78	0.00
2015	6.09	0.55	1.22	1.83	0.00
2016	6.28	0.55	1.25	1.87	0.00
2017	6.49	0.55	1.28	1.92	0.00
2018	6.71	0.55	1.31	1.97	0.00
2019	6.93	0.55	1.34	2.02	0.00
2020	7.16	0.55	1.36	2.07	0.00
2021	7.40	0.55	1.41	2.12	0.00
2022					
2023					
2024					
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2031					
2032					

*** No charge for first 50 starts**

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b5 rev

APPENDIX C–2

INPUT

10.28.05

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Part 2 of 8

DN03273-04

```
*.......................................................................
*                          2 0 0 3   R F P                             .
*.......................................................................
*
*         1         2         3         4         5         6         7
*234567890123456789012345678901234567890123456789012345678901234567890123456789012
*                                                                              .
* THE LOAD IS SEGMENTED INTO 12 PERIODS (MONTHS) WITH WEEKEND AND              .
* WEEKDAY AND WEEKNIGHT SUBPERIODS                                             .
*
* OCC   CONTROL RECORD
* ---------------------------------------------------------------------
*
*          M A C   Y -----REPORTS-----
*          O RMO N E C M E P FICLN O C N
*          D EOM D A T I R R INOOD R N E
*          E ADP T R L R R M LLNDT T T T DESCRIPTIVE INFORMATION
*          +--+-++-- - + - + -+-+- + - +--------------------------------
 OCC       0 101 029 1 0 3 1 00030 0 0 02003 FPL LOADS
*
*         -- FILE ID: SYSTEM A LOAD --
*         H Y D D        V U D
*         D R A U        E P A
*        SR S Y P NAME   R D Y DESCRIPTION
*        +-++---+--------++--+---------------
 OFFA    10203660         0 00
*
*         ORTHOGONALIZED LOAD FILE -- OUTPUT FILE USED BY EDIT PROGRAM
*         NAME     V U
*         --------++--
 OFFD     FPL      0 0
*
*         == SEGMENT DEFINITION ==
*            ----------WEEKS PER SEGMENT-----------
*         SG  1  2  3  4  5  6  7  8  9 10 11 12 13
*         -- ++ -- ++ -- ++ -- ++ -- ++ -- ++ -- ++
 OSG      12  5  4  4  4  5  4  5  4  4  5  4  4
*
*                     ----TIME FRAME NUMBER FOR EACH HOUR OF DAY-----
*         NO.                            1 1 1 1 1 1 1 1 1 1 2 2 2 2 2
*         SUBWK.      1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4
*         --          - + - + - + - + - + - + - + - + - + - + - + - +
 OSW   1 1 2          2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
 OSW   1 2            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2
 OSW   1 3            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2
 OSW   1 4            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2
 OSW   1 5            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2
 OSW   1 6            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2
```

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```
 OSW   1 7           2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
*
*         == YEARLY DATA SELECTION ==
*        S
*        E CAL FILE    PEAK     ANNUAL
*    REF Q  YR YR    LOAD(MW) ENERGY(GWH)
*    +++--++++ --   ++++++++++---------
 OYSA  1 12003  1    20190.000105700.000
 OYSA  2 12004  2    20297.000109525.000
 OYSA  3 12005  3    20799.000112565.000
 OYSA  4 12006  4    21331.000115942.000
 OYSA  5 12007  5    21851.000118430.000
 OYSA  6 12008  6    22289.000120899.000
 OYSA  7 12009  7    22784.000123115.000
 OYSA  8 12010  8    23294.000125811.000
 OYSA  9 12011  9    23783.000128327.000
 OYSA 10 12012 10    24279.000130724.000
 OYSA 11 12013 11    24784.000133274.000
 OYSA 12 12014 12    25300.000135903.000
 OYSA 13 12015 13    25828.000138467.000
 OYSA 14 12016 14    26369.000141150.000
 OYSA 15 12017 15    26928.000143802.000
 OYSA 16 12018 16    27503.000146335.000
 OYSA 17 12019 17    28094.000148972.000
 OYSA 18 12020 18    28702.000151697.000
 OYSA 19 12021 19    29326.000154275.000
 OYSA 20 12022 20    29972.000156944.000
 OYSA 21 12023 20    30641.000159777.000
 OYSA 22 12024 20    31334.000162796.000
 OYSA 23 12025 20    32051.000165826.000
 OYSA 24 12026 20    32051.000165826.000
 OYSA 25 12027 20    32051.000165826.000
 OYSA 26 12028 20    32051.000165826.000
 OYSA 27 12029 20    32051.000165826.000
 OYSA 28 12030 20    32051.000165826.000
 OYSA 29 12031 20    32051.000165826.000
```

```
*          CAP.  OPER. EMER. CHRG.  FOR  RATE  LIMIT EFF.       RESERVE
*EBPB     ------++++++------++++++------++++++------++++++      ------
*          INSTALL.  INSTALL. LEVEL. FIXED  VAR. AFUDC  DEBT M CAP
*           COST 1    COST 2  CARRY.  O+M   O+M   PCT. AFUDC U STR
*EBPC     ----------++++++++++------++++++------++++++------++---
*          IN FX VR    M    OPR                B  N  E  S RES HT T RAT
*          CS OM OM FO N  F CAP EN    CP EN    L  D  N  I CAP RT A CAP
*          TJ TJ TJ TJ T  L  TJ TJ    SM SM WS K  T  V  T  TJ TJ X  TJ
*EBPD     ---+++---+++---+++---+++   +++---+++---+++---+++---+++---+++
*          M S       DISPATCH FL HT-RT   MUST-RUN  SPINNING
*          R P       MODIF TJ  2 MUL:2   1ST LAST  1ST LAST
*EBPE      - +      ------+++---++++++  ---- ++++ ---- ++++
*         CONSTRUCT CONSTRUCT    EXP    %CWIP
*           COST 1    COST 2  TJ PAT    IN RB
*EBPF     ----------++++++++++---+++    ------
*         ....2ND FUEL %...  ..TRAJ.. SEG.MULT
*           MIN   MAX TARGET MN MX TG MN MX TG
*EBPI     ------++++++------+++---+++---+++---
* ---------------------------------------------------------------------
*
 EBPA  1  DSM-LC           DHYD1B E  DSM      SYSA 100.0    1 1996 99 99
 EBPB  1   100.01.00001.0000      0.0000       10.00           1.0000
 EBPC  1                            100.000.0000             2  0
 EBPD  1      21     0  0     0 22     0  0  0  0  0  0  0  0  0  0 24
*
 EBPA  2  DSM-CONS         DHYD1B E  DSM      SYSA 100.0    1 1996 99 99
 EBPB  2  10.0001.00001.0000      0.0000      100.00           1.0000
 EBPC  2                            100.000.0000             2  0
 EBPD  2      31     0  0     0 32     0  0  0  0  0  0  0  0  0  0 34
*
 EBPA 10  TURKEY POINT 1   THRM I E HOIL      SYSA 100.0    1 1967 99 30
 EBPB 10   404.31.00001.0000      0.0280  9699                 0.9968
 EBPC 10                            0.00000.0700             2  0
 EBPD 10        200  0 10  3  0  0     1  0  0 10  0 10  0  0  0  0  0
 EBPE 10     S      0.0000  0  11.0550            1980 2080
*
 EBPA 20  TURKEY POINT 2   THRM I E HOIL      SYSA 100.0    1 1968 99 30
 EBPB 20   401.31.00001.0000      0.0270  9474                 0.9968
 EBPC 20                            0.00000.0700             2  0
 EBPD 20        200  0 20  3  0  0     1  0  0 20  0 20  0  0  0  0  0
 EBPE 20     S      0.0000  0  11.0670            1980 2080
*
 EBPA 30  TURKEY POINT 3   THRM B E NUCL      SYSA 100.0    1 1972 99 30
 EBPB 30   703.01.00001.0000      0.2500 10596                 0.9858
 EBPC 30                            0.00000.0000             2  0
 EBPD 30              0 30 30  0  0    14  0  0  0  0  0  0  0  0  0  0
 EBPE 30   M S      0.0000  0  0        1980 2080 1980 2080
*
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EBPA 40  TURKEY POINT 4   THRM B E NUCL      SYSA 100.0    1 1973 99 30
EBPB 40   703.01.00001.0000      0.2500 10596                  0.9858
EBPC 40                            0.00000.0000              2  0
EBPD 40              0 40 40  0  0    14  0  0  0  0  0  0  0  0  0  0
EBPE 40   M S      0.0000  0  0        1980 2080 1980 2080
*
EBPA 50  FT LAUD 4        THRM B E  GAS      SYSA 100.0    1 1993 99 30
EBPB 50   441.61.00001.0000      0.0250  7451                  0.9669
EBPC 50                            0.00000.0200              2  0
EBPD 50        200  0 50  1  0  0    18  0  0 50  0 50  0  0 15  0  0
EBPE 50     S      0.0000  0  91.0000            1980 2080
*
EBPA 60  FT LAUD 5        THRM B E  GAS      SYSA 100.0    1 1993 99 30
EBPB 60   443.61.00001.0000      0.0250  7378                  0.9671
EBPC 60                            0.00000.0200              2  0
EBPD 60        200  0 60  1  0  0    18  0  0 60  0 60  0  0 19  0  0
EBPE 60     S      0.0000  0  91.0000            1980 2080
*
EBPA 70  EVERGLADES 1     THRM I E HOIL      SYSA 100.0    1 1960 99 30
EBPB 70   221.41.00001.0000      0.0260 10621                  0.9937
EBPC 70                            0.00000.0700              2  0
EBPD 70        200  0 70  4  0  0    19  0  0 70  0 70  0  0  0  0  0
EBPE 70     S      0.0000  0  11.0490            1980 2080
*
EBPA 80  EVERGLADES 2     THRM I E HOIL      SYSA 100.0    1 1961 99 30
EBPB 80   221.41.00001.0000      0.0280 10211                  0.9937
EBPC 80                            0.00000.0700              2  0
EBPD 80        200  0 80  4  0  0    19  0  0 80  0 80  0  0  0  0  0
EBPE 80     S      0.0000  0  11.0610            1980 2080
*
EBPA 90  EVERGLADES 3     THRM I E HOIL      SYSA 100.0    1 1964 99 30
EBPB 90   390.81.00001.0000      0.0240  9866                  0.9954
EBPC 90                            0.00000.0700              2  0
EBPD 90        200  0 90  4  0  0    19  0  0 90  0 90  0  0  0  0  0
EBPE 90     S      0.0000  0  11.0700            1980 2080
*
EBPA100  EVERGLADES 4     THRM I E HOIL      SYSA 100.0    1 1965 99 30
EBPB100   404.31.00001.0000      0.0250  9879                  0.9943
EBPC100                            0.00000.0700              2  0
EBPD100        200  0100  4  0  0     1  0  0100  0100  0  0  0  0  0
EBPE100     S      0.0000  0  11.0700            1980 2080
*
EBPA110  RIVIERA 3        THRM I E HOIL      SYSA 100.0    1 1962 99 30
EBPB110   282.81.00001.0000      0.0400  9966                  0.9972
EBPC110                            0.00000.0700              2  0
EBPD110        200  0110  5  0  0     1  0  0110  0110  0  0  0  0  0
EBPE110     S      0.0000  0  11.0500            1980 2080
*
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EBPA120  RIVIERA 4        THRM I E HOIL      SYSA 100.0    1 1963 99 30
EBPB120   284.81.00001.0000      0.0430  9643                  0.9972
EBPC120                          0.00000.0700              2  0
EBPD120        200  0120  5  0  0     1  0  0120  0120  0  0  0  0  0
EBPE120     S      0.0000  0  11.0500            1980 2080
*
EBPA130  ST LUCIE 1       THRM B E NUCL      SYSA 100.0    1 1984 99 30
EBPB130   844.81.00001.0000      0.2500 10710                  0.9931
EBPC130                          0.00000.0000              2  0
EBPD130             0130130  0  0    20  0  0  0  0  0  0  0  0  0  0
EBPE130   M S      0.0000  0  0        1980 2080 1980 2080
*
EBPA140  ST LUCIE 2       THRM B E NUCL      SYSA 100.0    1 1983 99 30
EBPB140   719.01.00001.0000      0.2500 10682                  0.9930
EBPC140                          0.00000.0000              2  0
EBPD140             0140140  0  0    20  0  0  0  0  0  0  0  0  0  0
EBPE140   M S      0.0000  0  0        1980 2080 1980 2080
*
EBPA150  CAPE CAN 1       THRM I E HOIL      SYSA 100.0    1 1965 99 30
EBPB150   404.31.00001.0000      0.0260  9620                  0.9968
EBPC150                          0.00000.0700              2  0
EBPD150        200  0150  6  0  0     1  0  0150  0150  0  0  0  0  0
EBPE150     S      0.0000  0  11.0710            1980 2080
*
EBPA160  CAPE CAN 2       THRM I E HOIL      SYSA 100.0    1 1969 99 30
EBPB160   404.31.00001.0000      0.0270  9624                  0.9968
EBPC160                          0.00000.0700              2  0
EBPD160        200  0160  6  0  0     1  0  0160  0160  0  0  0  0  0
EBPE160     S      0.0000  0  11.0700            1980 2080
*
EBPA170  SANFORD 3        THRM I E HOIL      SYSA 100.0    1 1959 99 30
EBPB170   139.71.00001.0000      0.0260 10859                  0.9878
EBPC170                          0.00000.0700              2  0
EBPD170        200  0170  7  0  0    15  0  0170  0170  0  0  0  0  0
EBPE170     S      0.0000  0  11.0650            1980 2080
*
EBPA180  PSNREP   4       THRM B E  GAS      SYSA 100.0    1 2003 99 30
EBPB180  1009.31.00001.0000      0.0230  6658                  0.9442
EBPC180                          0.00000.0200              2  0
EBPD180        200  0180  1  0  0    24  0  0  3  0620  0  0 23  0  0
EBPE180     S      0.0000  0  0                 1980 2080
*
EBPA190  PSNREP   5       THRM B E  GAS      SYSA 100.0    1 2002 99 30
EBPB190  1009.31.00001.0000      0.0240  6735                  0.9442
EBPC190                          0.00000.0200              2  0
EBPD190        200  0190  1  0  0    24  0  0  4  0621  0  0 25  0  0
EBPE190     S      0.0000  0  0                 1980 2080
*
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EBPA200  PUTNAM 1         THRM I E  GAS      SYSA 100.0    1 1978 99 30
EBPB200   264.41.00001.0000      0.0240  9011                 0.9418
EBPC200                           0.00000.0200              2  0
EBPD200        200  0200  1  0  0    25  0  0200  0200  0  0 26  0  0
EBPE200     S      0.0000  0 111.0000            1980 2080
*
EBPA210  PUTNAM 2         THRM I E  GAS      SYSA 100.0    1 1985 99 30
EBPB210   264.41.00001.0000      0.0240  8838                 0.9418
EBPC210                           0.00000.0200              2  0
EBPD210        200  0210  1  0  0    25  0  0210  0210  0  0 27  0  0
EBPE210     S      0.0000  0 111.0000            1980 2080
*
EBPA220  MANATEE 1        THRM I E HOIL      SYSA 100.0    1 1976 99 30
EBPB220   815.31.00001.0000      0.0230 10528                 0.9984
EBPC220                           0.00000.0700              2  0
EBPD220        200  0220  2  0  0    28  0  0220  0220  0  0  0  0  0
EBPE220     S      0.0000  0  11.0530            1980 2080
*
EBPA230  MANATEE 2        THRM I E HOIL      SYSA 100.0    1 1977 99 30
EBPB230   815.31.00001.0000      0.0230 10422                 0.9984
EBPC230                           0.00000.0700              2  0
EBPD230        200  0230  2  0  0    28  0  0230  0230  0  0  0  0  0
EBPE230     S      0.0000  0  11.0530            1980 2080
*
EBPA240  PFMREP   2       THRM B E GAS       SYSA 100.0    1 2001 99 30
EBPB240  1534.01.00001.0000      0.0250  6741                 0.9576
EBPC240                           0.00000.0200              2  0
EBPD240        200  0240  1  0  0    26  0  0  5  0750  0  0 28  0  0
EBPE240     S      0.0000  0  0                  1980 2080
*
EBPA260  CUTLER 5         THRM I E  GAS      SYSA 100.0    1 1988 99 30
EBPB260  68.8001.00001.0000      0.0140 11987                 0.9884
EBPC260                           0.00000.0700              2  0
EBPD260        200  0260  1  0  0    15  0  0260  0260  0  0 29  0  0
EBPE260     S      0.0000  0  0                  1980 2080
*
EBPA270  CUTLER 6         THRM I E  GAS      SYSA 100.0    1 1988 99 30
EBPB270   139.71.00001.0000      0.0190 10909                 0.9878
EBPC270                           0.00000.0700              2  0
EBPD270        200  0270  1  0  0    15  0  0270  0270  0  0 30  0  0
EBPE270     S      0.0000  0  0                  1980 2080
*
EBPA280  MARTIN 1         THRM I E HOIL      SYSA 100.0    1 1987 99 30
EBPB280   831.21.00001.0000      0.0210 10053                 1.0010
EBPC280                           0.00000.0700              2  0
EBPD280        200  0280 10  0  0    21  0  0280  0280  0  0  0  0  0
EBPE280     S      0.0000  0  11.0500            1980 2080
EBPI280  30.00070.00030.000  0  0  0  0  0  0
```

```
*
EBPA290  MARTIN 2         THRM I E HOIL      SYSA 100.0    1 1980 99 30
EBPB290   814.91.00001.0000      0.0190 10097                  1.0026
EBPC290                          0.00000.0700              2  0
EBPD290        200  0290 10  0  0    22  0  0290  0290  0  0  0  0  0
EBPE290     S      0.0000  0  11.0560            1980 2080
EBPI290  30.00070.00030.000  0  0  0  0  0  0
*
EBPA300  PFM 2-4 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB300   235.01.00001.0000      0.0070 15249                  0.9191
EBPC300                          0.00000.0100              2  0
EBPD300        200  0  0  8  0  0    33  0  0300  0300  0  0  0  0  0
EBPE300     S      0.0000  0  0                  1980 2080
*
EBPA310  PFM 2-4 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB310   235.01.00001.0000      0.0070 15249                  0.9191
EBPC310                          0.00000.0100              2  0
EBPD310        200  0  0  8  0  0    33  0  0310  0310  0  0  0  0  0
EBPE310     S      0.0000  0  0                  1980 2080
*
EBPA320  PFM 2-4 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB320   235.01.00001.0000      0.0070 15249                  0.9191
EBPC320                          0.00000.0100              2  0
EBPD320        200  0  0  8  0  0    33  0  0320  0320  0  0  0  0  0
EBPE320     S      0.0000  0  0                  1980 2080
*
EBPA330  PFL 3-2 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB330   228.61.00001.0000      0.0380 15777                  0.9186
EBPC330                          0.00000.0000              2  0
EBPD330             0  0  9  0  0    32  0  0330  0330  0  0  0  0  0
EBPE330     S      0.0000  0  11.0410            1980 2080
*
EBPA340  PFL 3-2 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB340   228.61.00001.0000      0.0380 15777                  0.9186
EBPC340                          0.00000.0000              2  0
EBPD340             0  0  9  0  0    32  0  0340  0340  0  0  0  0  0
EBPE340     S      0.0000  0  11.0410            1980 2080
*
EBPA350  PFL 3-2 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB350   228.61.00001.0000      0.0380 15989                  0.9186
EBPC350                          0.00000.0000              2  0
EBPD350             0  0  9  0  0    32  0  0350  0350  0  0  0  0  0
EBPE350     S      0.0000  0  11.0410            1980 2080
*
EBPA360  PFL 3-2 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB360   228.61.00001.0000      0.0380 15989                  0.9186
EBPC360                          0.00000.0000              2  0
EBPD360             0  0  9  0  0    32  0  0360  0360  0  0  0  0  0
```

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EBPE360     S      0.0000  0  11.0410            1980 2080
*
EBPA370  PPE 3-2 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB370   228.61.00001.0000      0.0570 16058                 0.9186
EBPC370                            0.00000.0000              2  0
EBPD370             0  0  9  0  0    32  0  0370  0370  0  0  0  0  0
EBPE370     S      0.0000  0  11.0410            1980 2080
*
EBPA380  PPE 3-2 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB380   228.61.00001.0000      0.0570 16058                 0.9186
EBPC380                            0.00000.0000              2  0
EBPD380             0  0  9  0  0    32  0  0380  0380  0  0  0  0  0
EBPE380     S      0.0000  0  11.0410            1980 2080
*
EBPA381  TPDIESEL 1-5     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB381  12.0001.00001.0000      0.0830 12800                 1.0000
EBPC381                            0.00000.0000              2  0
EBPD381             0  0  9  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE381     S      0.0000  0  0                 1980 2080
*
EBPA390  SOUCO            THRM B E PURC      SYSA 100.0    1 1985 50 30
EBPB390   929.01.00001.0000      0.1800 10000                 1.0000
EBPC390                            0.00000.0000              2  0
EBPD390             0  0390  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE390     S      0.0000  0  0                 1980 2080
*
EBPA430  SCHERER  4       THRM B E COAL      SYSA 100.0    1 1991 99 30
EBPB430   661.31.00001.0000      0.0350 10229                 0.9950
EBPC430                            0.00000.1800              2  0
EBPD430        200  0430430  0  0    31  0  0430  0430  0  0  0  0  0
EBPE430     S      0.0000  0  0                 1980 2080
*
EBPA440  SJRPP 1 (OWN)    THRM B E COAL      SYSA 100.0    1 1986 99 30
EBPB440   256.61.00001.0000      0.0360  9680                 0.9899
EBPC440                            0.00000.5700              2  0
EBPD440        200  0440440  0  0    30  0  0  0  0440  0  0  0  0  0
EBPE440     S      0.0000  0  0                 1980 2080
*
EBPA450  SJRPP 2 (PURCH)  THRM B E SJRP      SYSA 100.0    1 1986 99 30
EBPB450   381.01.00001.0000      0.0360  9680                 1.0000
EBPC450                            0.00000.5700              2  0
EBPD450        200  0450440  0  0    30  0  0  0  0450  0  0  0  0  0
EBPE450     S      0.0000  0  0                 1980 2080
*
EBPA480  MARTIN 3         THRM B E  GAS      SYSA 100.0    1 1994 99 30
EBPB480   484.91.00001.0000      0.0250  6849                 0.9837
EBPC480                            0.00000.0200              2  0
EBPD480        200  0480  1  0  0    23  0  0480  0480  0  0 33  0  0
```

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EBPE480     S      0.0000  0  0                    1980 2080
*
EBPA490  MARTIN 4          THRM B E  GAS      SYSA 100.0    1 1994 99 30
EBPB490   485.91.00001.0000      0.0260  6912                  0.9837
EBPC490                            0.00000.0200              2  0
EBPD490        200  0490  1  0  0    23  0  0490  0490  0  0 35  0  0
EBPE490     S      0.0000  0  0                    1980 2080
*
EBPA500  CEDAR BAY         THRM B E COGN      SYSA 100.0    1 1994 99 30
EBPB500   250.01.00001.0000      0.0700  9745                  1.0000
EBPC500                            0.00000.0000              2  0
EBPD500             0500500  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE500     S      0.0000  0  0                    1980 2080
*
EBPA510  IND-TOWN          THRM B E COGN      SYSA 100.0    1 1996 99 30
EBPB510   330.01.00001.0000      0.0400 10000                  1.0000
EBPC510                            0.00000.0000              2  0
EBPD510             0510510  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE510     S      0.0000  0  0                    1980 2080
*
EBPA520  PALM BEACH        THRM B E COGN      SYSA 100.0    1 1995 15 30
EBPB520  43.5001.00001.0000      0.1300 10500                  1.0000
EBPC520                            0.00000.0000              2  0
EBPD520              0  0440  0  0     0  0  0  0  0  0  0  0  0  0
EBPE520     S      0.0000  0  0                    1980 2080
*
EBPA540  FLCSTONE          THRM B E COGN      SYSA 100.0    1 1995 11 30
EBPB540   133.01.00001.0000      0.1700 10500                  1.0000
EBPC540                            0.00000.0000              2  0
EBPD540              0  0440  0  0     0  0  0  0  0  0  0  0  0  0
EBPE540     S      0.0000  0  0                    1980 2080
*
EBPA550  BROWARD NORTH 1  THRM B E COGN      SYSA 100.0    1 1995 16 30
EBPB550  45.0001.00001.0000      0.0400 10500                  1.0000
EBPC550                            0.00000.0000              2  0
EBPD550              0  0550  0  0     0  0  0  0  0  0  0  0  0  0
EBPE550     S      0.0000  0  0                    1980 2080
*
EBPA560  BROWARD NORTH 2  THRM B E COGN      SYSA 100.0    1 1995 99 30
EBPB560  11.0001.00001.0000      0.1300 10500                  1.0000
EBPC560                            0.00000.0000              2  0
EBPD560              0  0440  0  0     0  0  0  0  0  0  0  0  0  0
EBPE560     S      0.0000  0  0                    1980 2080
*
EBPA570  BROWARD SOUTH 1  THRM B E COGN      SYSA 100.0    1 1995 14 30
EBPB570  50.6001.00001.0000      0.0400 10500                  1.0000
EBPC570                            0.00000.0000              2  0
EBPD570              0  0570  0  0     0  0  0  0  0  0  0  0  0  0
```

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EBPE570     S      0.0000  0  0                    1980 2080
*
EBPA580  BROWARD SOUTH 2  THRM B E COGN      SYSA 100.0    1 1995 99 30
EBPB580   3.5001.00001.0000      0.1300 10500                  1.0000
EBPC580                          0.00000.0000              2  0
EBPD580             0  0440  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE580     S      0.0000  0  0                    1980 2080
*
EBPA590  BIO ENERGY       THRM B E COGN      SYSA 100.0    1 1995 10 30
EBPB590  10.0001.00001.0000      0.1500  9790                  1.0000
EBPC590                          0.00000.0000              2  0
EBPD590             0  0590  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE590     S      0.0000  0  0                    1980 2080
*
EBPA601  TP 4x1 M         THRM B G  GAS      SYSA 100.0    1      99 25

EBPB601  1159.41.00001.0000      0.0100  7252                  0.9867
EBPC601                          30.9900.1300              2  0
EBPD601     181281  0  6 41  0  0    34  0  0  6  0  0  0  0  0  1  0
EBPE601     S      0.0000  0  0                    1980 2080
EBPF601     455.846          800 71    0.0000
*
EBPA604  4 SC CT TP       THRM P G  GAS      SYSA 100.0    1      99 25
EBPB604   679.81.00001.0000      0.0406 10341                  0.9534
EBPC604                          11.6000.0900              2  0
EBPD604     184281  0  7 42  0  0    29  0  0  7  0  0  0  0  0  1  0
EBPE604     S      0.0000  0  0                    1980 2080
EBPF604     414.881          800 72    0.0000
*
EBPA613  CC 4x1           THRM B G  GAS      SYSA 100.0    1      99 25
EBPB613  1159.41.00001.0000      0.0100  7252                  0.9867
EBPC613                          33.6300.1900              2  0
EBPD613     193281  0  8 41  0  0    34  0  0  8  0  0  0  0  0  1  0
EBPE613     S      0.0000  0  0                    1980 2080
EBPF613     465.402          801 73    0.0000
*
EBPA614  CC 250 MW        THRM B G  GAS      SYSA 100.0    1      99 25
EBPB614   253.41.00001.0000      0.0100  7252                  0.9867
EBPC614                          33.6300.1900              2  0
EBPD614     193281  0  9 41  0  0    34  0  0  8  0  0  0  0  0  1  0
EBPE614     S      0.0000  0  0                    1980 2080
EBPF614     465.402          801 73    0.0000
*
EBPA620  Bid 1            THRM B G COAL      SYSA 100.0    1      25 30
EBPB620  50.0001.00001.0000      0.0200 10950                  1.0000
EBPC620                          254.101.6041              2  0
EBPD620     120220  0  1320  0  0     0  0  0 12  0  0  0  0  0  1  0
EBPE620     S      0.0000  0  0                    1980 2080
```

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*
 EBPA621  Bid 2            THRM B G  GAS      SYSA 100.0    1      15 25
 EBPB621  1251.71.00001.0000      0.0140  7598                  0.9747
 EBPC621                            81.5502.4700              2  0
 EBPD621     121221  0  2 41  0  0    48  0  0 13  0  0  0  0  0  1  0
 EBPE621     S      0.0000  0  0                  1980 2080
*
 EBPA622  Bid 3            THRM B G  GAS      SYSA 100.0    1      25 25
 EBPB622  1251.71.00001.0000      0.0140  7598                  0.9747
 EBPC622                            95.2402.4700              2  0
 EBPD622     122222  0  3 41  0  0    48  0  0 13  0  0  0  0  0  1  0
 EBPE622     S      0.0000  0  0                  1980 2080
*
 EBPA623  Bid 4 BAFO       THRM P G  GAS      SYSA 100.0    1      15 25
 EBPB623   457.01.00001.0000      0.0070 10317                  0.9781
 EBPC623                            48.5601.5800              2  0
 EBPD623     123223  0  4 42  0  0    49  0  0 14  0  0  0  0  0  1  0
 EBPE623     S      0.0000  0  0                  1980 2080
*
 EBPA624  Bid 5            THRM B G  GAS      SYSA 100.0    1      10 25
 EBPB624   200.01.00001.0000      0.0470  7300                  1.0000
 EBPC624                            80.3801.0000              2  0
 EBPD624     124224 37  5 41  0  0    50  0  0 15  0  0  0  0  0  1  0
 EBPE624     S      0.0000  0  0                  1980 2080
*
 EBPA625  Bid 5 Rev        THRM B G  GAS      SYSA 100.0    1      15 25
 EBPB625   252.01.00001.0000      0.0470  7873                  1.0000
 EBPC625                            73.3801.0000              2  0
 EBPD625     125225 37  5 41  0  0    50  0  0 16  0  0  0  0  0  1  0
 EBPE625     S      0.0000  0  0                  1980 2080
*
 EBPA682  MT 4x1 M         THRM B C  GAS      SYSA 100.0    1 2005 99 30
 EBPB682  1146.21.00001.0000      0.0541  6986                  0.9658
 EBPC682                            0.00000.0200              2  0
 EBPD682         200  0  0 41  0  0    35  0  0  1  0682  0  0  0  0  0
 EBPE682     S      0.0000  0  0                  1980 2080
*
 EBPA685  MR EXPAN 4x1     THRM B C  GAS      SYSA 100.0    1 2005 99 30
 EBPB685  1144.91.00001.0000      0.0541  6986                  0.9669
 EBPC685                            0.00000.0200              2  0
 EBPD685         200  0  0 41  0  0    18  0  0  2  0682  0  0  0  0  0
 EBPE685     S      0.0000  0  0                  1980 2080
*
 EBPA780  2 ADV CT-MART    THRM P E  GAS      SYSA 100.0    1 2001  4 30
 EBPB780   318.01.00001.0000      0.0200 10597                  1.0000
 EBPC780                            0.00000.0100              2  0
 EBPD780         200  0  0  1  0  0     0  0  0 11  0780  0  0  0  0  0
 EBPE780     S      0.0000  0 151.0000            1980 2080
```

```
*
 EBPA790  2 ADV CT-FT MY   THRM P E  GAS      SYSA 100.0    1 2003 99 30
 EBPB790   314.01.00001.0000      0.0200 10597                  1.0255
 EBPC790                            0.00000.0100              2  0
 EBPD790        200  0790  1  0  0    27  0  0  9  0780  0  0  0  0  0
 EBPE790     S      0.0000  0  81.0000            1980 2080
*
 EBPA795  FPC PURCHASE     THRM P E  PUR      SYSA 100.0    1 2001  4 30
 EBPB795  50.0001.00001.0000      0.0200 10000                  1.0000
 EBPC795                            0.00000.0000              2  0
 EBPD795             0  0 13  0  0     0  0  0  0  0  0  0  0  0  0  0
 EBPE795     S      0.0000  0  0                  1980 2080
*
 EBPA796  FIRM PURCHASE    THRM P E  GAS      SYSA 100.0    1 2002  5 30
 EBPB796   100.01.00001.0000      0.0200 10226                  1.0000
 EBPC796                            0.00000.0000              2  0
 EBPD796             0  0  1  0  0     0  0  0  0  0780  0  0  0  0796
 EBPE796     S      0.0000  0 141.0000            1980 2080
*
*          == MAINTENANCE CYCLES ==
*           Y YBO ----NUMBER OF WEEKS (W) AND STARTING WEEK (S)----
*           I RAP   1    2    3    4    5    6    7    8    9   10
*           N PST  W S  W S  W S  W S  W S  W S  W S  W S  W S  W S
*          ++--+- ++-- ++-- ++-- ++-- ++-- ++-- ++-- ++-- ++-- ++--
*
 EMC   1 1101000  2    2    2    2    3    2    2    2    2    2
*
 EMC   2 1101000  1    2    2    3    2    1    5    2    2    3
*
 EMC   3 1101000  1    2    2    3    2    1    5    2    2    3
*
 EMC   4 1 1 100  1
*
 EMC   5 1101000  1    2    2    2    3    2    2    6    2    2
*
 EMC   6 1 1 100  1
*
 EMC   7 1 1 100  1
*
 EMC   8 1 1 100  1
*
 EMC   9 1 1 100  1
*
 EMC  10 1101020  9    0    0    0    4    0    2    0    2    4
*
 EMC  20 1101020  0    6    0    4    0    2    0    2    4    0
*
 EMC  30 1 1 120  4
```

```
*
 EMC  40 1 1 120  4
*
 EMC  50 1101020  2    6    1    1    4    1    4    1    1    4
*
 EMC  60 1101020  1    6    1    1    4    1    4    1    1    4
*
 EMC  70 1101020  6    0    2    4    4    0    2    0    2    0
*
 EMC  80 1101020  0    8    0    2    0    4    2    0    0    4
*
 EMC  90 1101020  4    0    0    4    0    4    0    4    0    2
*
 EMC 100 1101020  4    0    2    0    3    0    2    4    0    3
*
 EMC 110 1101020 17    0    4    0    2    3    0    2    0    2
*
 EMC 120 1101020  0    4    0    3    0    2    0    6    0    2
*
 EMC 130 1 1 120  3
*
 EMC 140 1 1 120  3
*
 EMC 150 1101020  3    0    6    2    0    3    0    4    0    3
*
 EMC 160 1101020  3    4    2    0    2    6    2    0    4    0
*
 EMC 170 1101020  0    6    0    4    0    2    0    0    2    0
*
 EMC 180 1101020  0    1    0    2    1    0    3    1    0    2
*
 EMC 190 1101020  1    0    2    1    0    3    1    0    2    1
*
 EMC 200 1101020  7    0    3    7    1    3    3    0    2    1
*
 EMC 210 1101020  4    1    2    3    1    1    3    3    2    1
*
 EMC 220 1101020  9    4    0    2    6    2    0    4    0    0
*
 EMC 230 1101020  3    4    6    0    3    0    2    4    2    4
*
 EMC 240 1101020  1    1    1    1    2    2    1    1    3    1
*
 EMC 260 1101020  4    0    0    6    0    0    0    0    0    0
*
 EMC 270 1101020  4    0    6    0    0    0    0    0    0    0
*
 EMC 280 1101020  3    6    3    2    2    3    2    2    3    2
```

```
*
*
*
*
*
*
*          M     C   ---REPORTS---
*          O     O   C M E     F C
*          D     S   T I R     I N
*          E     T   L R R     L T      DESCRIPTIVE INFORMATION
*          +     -   + - +     - +      --------------------------------
 ECC       1     3   1 0 2     0 1      RFP-2003 BASE CASE
*
*         EGEAS DATA BASE     ORTHOGONALIZED LOAD FILE (FROM ORTHOG)
*         NAME     V U        NAME     V U
*         --------++--        --------++--
 EFF      FPL      0 0        FPL      0 0
*
*         == GENERAL DATA ==
*         BASE  DISC      S    -BENCHMARK- UNS.ENERGY  CUST. INFL. R INF
*         YEAR  RATE      W    YEAR  PEAK    $/MWH  TJ DISC. RATE  B  TJ
*         ----++++++      +    ++++ ------ ++++++++---++++++------+++---
 EGLA     2003  7.82      1                150.0000 507.81900.0000  1  0
*
*         == GENERAL DATA - SYSTEM IDENTIFIERS ==
*           A   B   C   D   E   F   G   H   I   J
*         ----+++----+++----+++----+++----+++----++++
 EGLB     SYSA
*
*         == GENERAL DATA - SYSTEM NAMES ==
*           NAME
*         ------------
 EGLC    1SYSA
*
*         == GENERATING COMPANIES ==
*          N
*          U IDENT
*          M CODE     NAME
*         -- ++++   ------------------------
 EGC   1 1 1 SYSA   SYSA
*
* ---------------------------------------------------------------------
*         == BASIC PLANT TYPE DATA ==
*
*                                LL SA FL  SRVC GEN  OWNER UNIT INST LIFE
*         NAME              TYPECD TV CLS AREA  CO   PCT. GRP. YEAR OP BK
*EBPA     ---------------- ++++-+ -+---- ++++ ---- +++++ ---- ++++ -- ++
*         RATED --CAPACITY MULT.--  EQV. HEAT  ENRGY STOR      CAP.MULT.
```

```
•
 EMC 290 1101020  4    7    0    2    2    0    2    0    2    0
*
 EMC 430 1101020  0    6    4    0    4    4    0    4    4    0
*
 EMC 440 1101020  0    8    0    8    0    4    0    4    0    4
*
 EMC 450 1101020  0    8    0    8    0    4    0    4    0    4
•
 EMC 480 1101020  1    2    3    0    2    4    0    0    1    2
*
 EMC 490 1101020  1    0    1    6    2    0    2    0    1    0
*
 EMC 500 1 1 120  6
•
 EMC 510 1 1 120  5
•
 EMC 790 1101020  0    0    0    1    0    0    2    0    0    1
*
* ------------------------------------------------------------------
•          == FUEL TYPES ==
•               MASS    HEAT    AVAILABLE   FUEL    AV CS AV CS
*          name UNIT   CONTENT    FUEL      COST    TJ TJ SM SM    NAME
*EFLA      ---- ++++ ----------++++++++++----------+++---+++---  ++++++++
*          MIN. FUEL  TJ SM
*EFLB      ----------+++---
* ------------------------------------------------------------------
*
 EFLA  1  GAS   MCF  1000.0000303680.000  1.000000  1  2  0  4  GAS
*
 EFLA  2  1%MT  BBL     6.3900 -1.000000  1.000000  0  3  0 40  1%MT
*
 EFLA  3  1%TP  BBL     6.3900 -1.000000  1.000000  0  4  0  2  1%TP
*
 EFLA  4  1%PE  BBL     6.3900 -1.000000  1.000000  0  5  0 36  1%PE
*
 EFLA  5  1%RV  BBL     6.3900 -1.000000  1.000000  0  6  0 37  1%RV
*
 EFLA  6  1%CC  BBL     6.3900 -1.000000  1.000000  0  7  0 38  1%CC
*
 EFLA  7  1%SN  BBL     6.3900 -1.000000  1.000000  0  8  0 39  1%SN
•
 EFLA  8  .5FM  BBL     5.8100 -1.000000  1.000000  0  9  0 42  .5FM
*
 EFLA  9  .5GT  BBL     5.8100 -1.000000  1.000000  0 13  0  0  .5GT
*
 EFLA 10  1%MR  BBL     6.3900 -1.000000  1.000000  0 14  0 41  1%MR
*
```

```
 EFLA 11  .5PN  BBL     5.8100 -1.000000  1.000000  0 20  0 43  .5PN
*
 EFLA 13  FPC   PUR     1.0000 -1.000000  1.000000  0 17  0  0  FPC
*
 EFLA 14  OEMT  BBL     5.8100 -1.000000  1.000000  0 18  0  0  OEMT
*
 EFLA 15  .5MR  BBL     5.8100 -1.000000  1.000000  0 16  0 44  .5MR
*
 EFLA 30  NUCL  NUC     1.0000 -1.000000  1.000000  0 36  0  0  NUCL
*
 EFLA 40  NUCL  NUC     1.0000 -1.000000  1.000000  0 46  0  0  NUCL
*
 EFLA 41  GASB  MCF  1000.0000 -1.000000  1.000000  0 41  0  5  GASB
*
 EFLA 42  GASN  MCF  1000.0000 -1.000000  1.000000  0 42  0 51  GASN
*
 EFLA100  GAS   MCF  1000.0000303680.000  1.000000  0101  0  0  GAS
*
 EFLA130  NUCL  NUC     1.0000 -1.000000  1.000000  0136  0  0  NUCL
*
 EFLA140  NUCL  NUC     1.0000 -1.000000  1.000000  0445  0  0  NUCL
*
 EFLA320  COAL  TON    24.1400 -1.000000  1.000000  0320  0  0  COAL
*
 EFLA390  MIL   TON    23.0000 -1.000000  1.000000  0396  0  0  MIL
*
 EFLA430  CSH4  TON    24.1400 -1.000000  1.000000  0436  0  0  CSH4
*
 EFLA440  CSJR  TON    24.1400 -1.000000  1.000000  0446  0  0  CSJR
*
 EFLA500  QCB   COG    24.0000 -1.000000  1.000000  0506  0  0  QCB
*
 EFLA510  QICL  COG    24.0000 -1.000000  1.000000  0516  0  0  QICL
*
 EFLA550  QBN1  COG    24.0000 -1.000000  1.000000  0556  0  0  QBN1
*
 EFLA570  QBS1  COG    24.0000 -1.000000  1.000000  0476  0  0  QBS1
*
 EFLA590  QBIO  COG    24.0000 -1.000000  1.000000  0596  0  0  QBIO
*
*         == PLANNING ALTERNATIVES ==
*                                    1ST  LAST T  EX PREREQ M M R
*         NAME              BP       YEAR YEAR Y RET PA NfR N X Q
*         ----------------+++        ++++ ---- + ---+++--+- +-- +
*
 EPA   1 1Bid 1            620       2007 2007 0   0  0  00 0-1 0
*
 EPA   2 1Bid 2            621       2007 2007 0   0  0  00 0-1 0
```

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*
 EPA   3 1Bid 3           622         2007 2007 0   0  0  00 0-1 0
*
 EPA   4 1Bid 4 BAFO      623         2007 2007 0   0  0  00 0-1 0
*
 EPA   5 1Bid 5 Rev       625         2007 2007 0   0  0  00 0-1 0
*
 EPA   6 1TP 4x1 M        601         2007 2007 0   0  0  00 0-1 0
*
 EPA   7 14 SC CT TP      604         2007 2007 0   0  0  00 0-1 0
*
 EPA   8 1CC 4x1          613         2008 2023 0   0  0  00 0-1 0
*
 EPA   9 1CC 250 MW       614         2024 2031 0   0  0  00 0-1 0
*
*         == TRAJECTORIES ==
*          T B
*          Y A  N YEAR RATE  YEAR RATE  YEAR RATE  YEAR RATE  YEAR RATE
*          - + -- ++++------ ++++------ ++++------ ++++------ ++++------
*
 ETJ   1 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
 ETJ   1 2        20081.0000 20091.0000 2010.98200 2011.98200 2012.98200
 ETJ   1 3        2013.98200 2014.98200 2015.98200 2016.98200 2017.98200
 ETJ   1 4        2018.98200 2019.98200 2020.98200 2021.98200 2022.98200
 ETJ   1 5        2023.98200 2024.98200 2025.98200 2026.98200 2027.98200
 ETJ   1 6        2028.98200 2029.98200 2030.98200 2031.98200
*
 ETJ   2 1 2 1 29 20035.7600 20045.2700 20055.0600 20065.0000 20075.0200
 ETJ   2 2        20085.0400 20095.1800 20105.3200 20115.4700 20125.6300
 ETJ   2 3        20135.7900 20145.9700 20156.3700 20166.6900 20176.8900
 ETJ   2 4        20187.1100 20197.3400 20207.5800 20217.8200 20228.2700
 ETJ   2 5        20238.6100 20248.8800 20259.1700 20269.4700 20279.7800
 ETJ   2 6        202810.110 202910.450 203010.790 203111.140
*
 ETJ   3 1 2 1 29 20034.6000 20044.0700 20053.7700 20063.6700 20073.6800
 ETJ   3 2        20083.7900 20093.9000 20104.0100 20114.1400 20124.2800
 ETJ   3 3        20134.4300 20144.5800 20154.7400 20164.9200 20175.1000
 ETJ   3 4        20185.2900 20195.4800 20205.6900 20215.9100 20226.1300
 ETJ   3 5        20236.3700 20246.6200 20256.8800 20267.1500 20277.4400
 ETJ   3 6        20287.7400 20298.0500 20308.4000 20318.7700
*
 ETJ   4 1 2 1 29 20034.7500 20044.2200 20053.9200 20063.8300 20074.0600
 ETJ   4 2        20083.9400 20094.0600 20104.1700 20114.3000 20124.6900
 ETJ   4 3        20134.5900 20144.7500 20154.9100 20165.0900 20175.5300
 ETJ   4 4        20185.4700 20195.6600 20205.8800 20216.0900 20226.6100
 ETJ   4 5        20236.5700 20246.8200 20257.0800 20267.3600 20277.9600
 ETJ   4 6        20287.9600 20298.2700 20308.6200 20318.9800
*
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 ETJ   5 1 2 1 29 20034.6500 20044.1100 20053.8100 20063.7200 20073.7300
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 ETJ   5 3        20134.4800 20144.6300 20154.7900 20164.9700 20175.1500
 ETJ   5 4        20185.3500 20195.5300 20205.7400 20215.9600 20226.1900
 ETJ   5 5        20236.4300 20246.6800 20256.9400 20267.2200 20277.5000
 ETJ   5 6        20287.8000 20298.1200 20308.4600 20318.8100
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 ETJ   6 3        20134.5100 20144.6700 20154.8300 20165.0000 20175.1900
 ETJ   6 4        20185.3800 20195.5700 20205.7800 20216.0000 20226.2300
 ETJ   6 5        20236.4700 20246.7200 20256.9800 20267.2600 20277.5500
 ETJ   6 6        20287.8500 20298.1600 20308.5100 20318.8800
*
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 ETJ   7 2        20083.8200 20093.9300 20104.0500 20114.1800 20124.3200
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 ETJ   7 4        20185.3300 20195.5200 20205.7300 20215.9500 20226.1800
 ETJ   7 5        20236.4200 20246.6600 20256.9300 20267.2000 20277.4900
 ETJ   7 6        20287.7900 20298.1000 20308.4500 20318.8200
*
 ETJ   8 1 2 1 29 20034.9700 20044.4400 20054.1400 20064.0500 20074.0600
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 ETJ   8 3        20134.8400 20145.0000 20155.1700 20165.3400 20175.5300
 ETJ   8 4        20185.7400 20195.9300 20206.1500 20216.3700 20226.6100
 ETJ   8 5        20236.8500 20247.1100 20257.3800 20267.6700 20277.9600
 ETJ   8 6        20288.2700 20298.5900 20308.9500 20319.3300
*
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 ETJ   9 2        20086.0600 20096.2200 20106.3900 20116.5800 20126.7900
 ETJ   9 3        20137.0000 20147.2300 20157.4700 20167.7200 20177.9900
 ETJ   9 4        20188.2800 20198.5700 20208.8800 20219.2000 20229.5300
 ETJ   9 5        20239.8800 202410.250 202510.630 202611.030 202711.450
 ETJ   9 6        202811.890 202912.350 203012.830 203113.330
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 ETJ  10 3        20131.1827 20141.2172 20151.2521 20161.2880 20171.3272
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*
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 ETJ  11 5        20231.2662 20241.2903 20251.3158 20261.3440 20271.3727
 ETJ  11 6        20281.4021 20291.4320 20301.4627 20311.4939
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 ETJ  13 4        20187.6100 20197.8900 20208.1900 20218.4900 20228.8100
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 ETJ  14 3        20134.5100 20144.6700 20154.8300 20165.0000 20175.1900
 ETJ  14 4        20185.3800 20195.5700 20205.7800 20216.0000 20226.2300
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 ETJ  41 5        20237.9100 20248.1800 20258.4700 20268.7600 20279.0700
 ETJ  41 6        20289.3900 20299.7300 203010.070 203110.420
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 ETJ  42 4        20187.0800 20197.3100 20207.5500 20217.8000 20228.0600
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 ETJ  43 5        20237.9100 20248.1800 20258.4700 20268.7600 20279.0700
 ETJ  43 6        20289.3900 20299.7300 203010.070 203110.420
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 ETJ  46 2        2008.38000 2009.39000 2010.39000 2011.40000 2012.40000
 ETJ  46 3        2013.41000 2014.42000 2015.42000 2016.43000 2017.44000
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ETJ 136 4        2018.45000 2019.46000 2020.47000 2021.47000 2022.48000
ETJ 136 5        2023.49000 2024.50000 2025.50000 2026.51000 2027.51000
ETJ 136 6        2028.52000 2029.53000 2030.53000 2031.54000
*
ETJ 181 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
ETJ 181 2        20081.0074 20091.0154 20101.0236 20111.0324 20121.0414
ETJ 181 3        20131.0510 20141.0610 20151.0706 20161.0802 20171.0909
ETJ 181 4        20181.1030 20191.1158 20201.1294 20211.1431 20221.1570
ETJ 181 5        20231.1717 20241.1869 20251.2032 20261.2205 20271.2385
ETJ 181 6        20281.2572 20291.2766 20301.2967 20311.3176
*
ETJ 182 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
ETJ 182 2        20081.0231 20091.0476 20101.0732 20111.1001 20121.1280
ETJ 182 3        20131.1575 20141.1886 20151.2180 20161.2476 20171.2808
ETJ 182 4        20181.3180 20191.3576 20201.3993 20211.4417 20221.4846
ETJ 182 5        20231.5299 20241.5768 20251.6270 20261.6806 20271.7361
ETJ 182 6        20281.7938 20291.8536 20301.9157 20311.9801
*
ETJ 184 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
ETJ 184 2        20081.0171 20091.0387 20101.0611 20111.0848 20121.1092
ETJ 184 3        20131.1352 20141.1624 20151.1881 20161.2141 20171.2438
ETJ 184 4        20181.2771 20191.3125 20201.3496 20211.3871 20221.4257
ETJ 184 5        20231.4662 20241.5080 20251.5524 20261.5999 20271.6490
ETJ 184 6        20281.6999 20291.7525 20301.8070 20311.8631
*
ETJ 185 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
ETJ 185 2        20081.0206 20091.0425 20101.0653 20111.0892 20121.1139
ETJ 185 3        20131.1401 20141.1676 20151.1931 20161.2186 20171.2480
ETJ 185 4        20181.2813 20191.3169 20201.3542 20211.3919 20221.4304
ETJ 185 5        20231.4710 20241.5128 20251.5576 20261.6054 20271.6550
ETJ 185 6        20281.7063 20291.7595 20301.8146 20311.8715
*
ETJ 191 1 2 1 28 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
ETJ 191 2        20081.0366 20091.0760 20101.1185 20111.1645 20121.2124
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ETJ 191 3        20131.2623 20141.3143 20151.3688 20161.4258 20171.4852
ETJ 191 4        20181.5474 20191.6123 20201.6800 20211.7506 20221.8244
ETJ 191 5        20231.9013 20241.9817 20252.0656 20262.1531 20272.2445
ETJ 191 6        20282.3399 20292.4393 20302.5430
*
ETJ 193 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
ETJ 193 2        20081.0102 20091.0212 20101.0326 20111.0446 20121.0572
ETJ 193 3        20131.0704 20141.0845 20151.0981 20161.1118 20171.1267
ETJ 193 4        20181.1432 20191.1608 20201.1793 20211.1982 20221.2172
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*
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ETJ 200 3        20131.1144 20141.1296 20151.1420 20161.1541 20171.1707
ETJ 200 4        20181.1909 20191.2131 20201.2359 20211.2582 20221.2821
ETJ 200 5        20231.3071 20241.3320 20251.3584 20261.3874 20271.4171
ETJ 200 6        20281.4474 20291.4784 20301.5100 20311.5423
*
ETJ 220 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
ETJ 220 2        20081.0121 20091.0246 20101.0376 20111.0512 20121.0648
ETJ 220 3        20131.0795 20141.0943 20151.1063 20161.1179 20171.1340
ETJ 220 4        20181.1537 20191.1751 20201.1972 20211.2188 20221.2420
ETJ 220 5        20231.2662 20241.2904 20251.3159 20261.3440 20271.3727
ETJ 220 6        20281.4022 20291.4321 20301.4627 20311.4940
*
ETJ 221 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
ETJ 221 2        20081.0250 20091.0527 20101.0821 20111.1135 20121.1458
ETJ 221 3        20131.1779 20141.2121 20151.2472 20161.2834 20171.3206
ETJ 221 4        20181.3602 20191.4037 20201.4501 20211.4994 2022.00000
ETJ 221 5        2023.00000 2024.00000 2025.00000 2026.00000 2027.00000
ETJ 221 6        2028.00000 2029.00000 2030.00000 2031.00000
*
ETJ 222 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
ETJ 222 2        20081.0250 20091.0527 20101.0821 20111.1135 20121.1458
ETJ 222 3        20131.1779 20141.2121 20151.2472 20161.2834 20171.3206
ETJ 222 4        20181.3602 20191.4037 20201.4501 20211.4994 20221.5504
ETJ 222 5        20231.6031 20241.6592 20251.7172 20261.7773 20271.8413
ETJ 222 6        20281.9076 20291.9763 20302.0474 20312.1212
*
ETJ 223 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
ETJ 223 2        20081.0253 20091.0506 20101.0759 20111.1013 20121.1266
ETJ 223 3        20131.1582 20141.1835 20151.2152 20161.2468 20171.2785
ETJ 223 4        20181.3101 20191.3418 20201.3734 20211.4114 2022.00000
ETJ 223 5        2023.00000 2024.00000 2025.00000 2026.00000 2027.00000
ETJ 223 6        2028.00000 2029.00000 2030.00000 2031.00000
*
ETJ 224 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
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 ETJ 224 2        20081.0300 20091.0500 20101.0800 20111.1000 20121.1300
 ETJ 224 3        20131.1600 20141.1900 20151.2200 20161.2500 2017.00000
 ETJ 224 4        2018.00000 2019.00000 2020.00000 2021.00000 2022.00000
 ETJ 224 5        2023.00000 2024.00000 2025.00000 2026.00000 2027.00000
 ETJ 224 6        2028.00000 2029.00000 2030.00000 2031.00000
*
 ETJ 225 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
 ETJ 225 2        20081.0300 20091.0500 20101.0800 20111.1000 20121.1300
 ETJ 225 3        20131.1600 20141.1900 20151.2200 20161.2500 20171.2800
 ETJ 225 4        20181.3100 20191.3400 20201.3800 20211.4100 2022.00000
 ETJ 225 5        2023.00000 2024.00000 2025.00000 2026.00000 2027.00000
 ETJ 225 6        2028.00000 2029.00000 2030.00000 2031.00000
*
 ETJ 281 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
 ETJ 281 2        20081.0121 20091.0246 20101.0376 20111.0512 20121.0648
 ETJ 281 3        20131.0795 20141.0943 20151.1062 20161.1179 20171.1340
 ETJ 281 4        20181.1537 20191.1750 20201.1972 20211.2188 20221.2420
 ETJ 281 5        20231.2662 20241.2903 20251.3159 20261.3440 20271.3727
 ETJ 281 6        20281.4020 20291.4320 20301.4627 20311.4939
*
 ETJ 320 1 2 1 29 2003.00000 2004.00000 2005.00000 2006.00000 20071.6400
 ETJ 320 2        20081.7000 20091.7300 20101.7600 20111.7900 20121.8100
 ETJ 320 3        20131.8300 20141.8400 20151.8500 20161.8600 20171.8800
 ETJ 320 4        20181.9000 20191.9200 20201.9400 20211.9600 20221.9800
 ETJ 320 5        20231.9900 20242.0100 20252.0200 20262.0400 20272.0500
 ETJ 320 6        20282.0700 20292.0800 20302.0900 20312.1100
*
 ETJ 396 1 2 1 29 20031.5700 20041.8800 20051.9800 20061.9900 20071.9800
 ETJ 396 2        20082.0800 20092.2600 20102.4000 20112.4500 20122.5000
 ETJ 396 3        20132.5500 20142.6000 20152.6500 20162.7000 20172.7600
 ETJ 396 4        20182.8100 20192.8700 20202.9300 20212.9800 20223.0400
 ETJ 396 5        20233.1000 20243.1700 20253.2300 20263.2900 20273.3600
 ETJ 396 6        20283.4300 20293.5000 20303.5700 20313.6400
*
 ETJ 436 1 2 1 29 20031.9200 20041.5700 20051.5900 20061.6200 20071.6500
 ETJ 436 2        20081.6800 20091.7000 20101.7300 20111.7600 20121.7900
 ETJ 436 3        20131.8300 20141.8600 20151.9000 20161.9400 20171.9800
 ETJ 436 4        20182.0200 20192.0600 20202.1100 20212.1500 20222.2000
 ETJ 436 5        20232.2500 20242.3000 20252.3500 20262.4000 20272.4600
 ETJ 436 6        20282.5100 20292.5700 20302.6300 20312.6900
*
 ETJ 445 1 2 1 29 2003.37000 2004.38000 2005.41000 2006.40000 2007.39000
 ETJ 445 2        2008.39000 2009.40000 2010.41000 2011.41000 2012.42000
 ETJ 445 3        2013.43000 2014.43000 2015.44000 2016.44000 2017.45000
 ETJ 445 4        2018.46000 2019.46000 2020.47000 2021.48000 2022.48000
 ETJ 445 5        2023.49000 2024.50000 2025.50000 2026.51000 2027.52000
 ETJ 445 6        2028.52000 2029.53000 2030.54000 2031.54000
*
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 ETJ 446 1 2 1 29 20031.5100 20041.6300 20051.6500 20061.6700 20071.7000
 ETJ 446 2        20081.6800 20091.6200 20101.6500 20111.6800 20121.7100
 ETJ 446 3        20131.7400 20141.7800 20151.8100 20161.8500 20171.8900
 ETJ 446 4        20181.9300 20191.9700 20202.0100 20212.0500 20222.1000
 ETJ 446 5        20232.1400 20242.1900 20252.2400 20262.2900 20272.3400
 ETJ 446 6        20282.4000 20292.4500 20302.5100 20312.5700
*
 ETJ 476 1 2 1  7 20032.4800 20041.9400 20051.9500 20061.9700 20071.9800
 ETJ 476 2        20082.0200 20092.0700
*
 ETJ 506 1 2 1 29 20031.5000 20041.6300 20051.5200 20061.5400 20071.5600
 ETJ 506 2        20081.5700 20091.5300 20101.5500 20111.5800 20121.6100
 ETJ 506 3        20131.6400 20141.6800 20151.7100 20161.7500 20171.7800
 ETJ 506 4        20181.8200 20191.8600 20201.9000 20211.9400 20221.9800
 ETJ 506 5        20232.0200 20242.0600 20252.1100 20262.1500 20272.2000
 ETJ 506 6        20282.2500 20292.3000 20302.3500 20312.4000
*
 ETJ 516 1 2 1 29 20032.2700 20042.3500 20052.2800 20062.3000 20072.3100
 ETJ 516 2        20082.3200 20092.2900 20102.3100 20112.3300 20122.3500
 ETJ 516 3        20132.3700 20142.3900 20152.4100 20162.4300 20172.4600
 ETJ 516 4        20182.4800 20192.5100 20202.5300 20212.5600 20222.5900
 ETJ 516 5        20232.6100 20242.6400 20252.6700 20262.7000 20272.7400
 ETJ 516 6        20282.7700 20292.8000 20302.8300 20312.8700
*
 ETJ 556 1 2 1  8 20032.4800 20041.9400 20051.9500 20061.9700 20071.9800
 ETJ 556 2        20082.0200 20092.0700 20102.1100
*
 ETJ 596 1 2 1  2 20032.4800 20041.9400
*
 ETJ 796 1 2 1  4 20039.5300 20049.9700 20054.7400 20064.7400
*
 ETJ 798 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
 ETJ 798 2        20081.0000 20091.0000 20101.0000 2011.96570 2012.96570
 ETJ 798 3        2013.96570 2014.96570 2015.96570 2016.96570 2017.96570
 ETJ 798 4        2018.96570 2019.96570 2020.96570 2021.96570 2022.96570
 ETJ 798 5        2023.96570 2024.96570 2025.96570 2026.96570 2027.96570
 ETJ 798 6        2028.96570 2029.96570 2030.96570 2031.96570
*
 ETJ 799 1 2 1 29 20031.3950 20041.4900 20051.5950 20061.7050 20071.8200
 ETJ 799 2        20081.9500 20092.0800 20102.2250 20112.3800 20122.5450
 ETJ 799 3        20132.7250 20142.9150 20153.1150 20163.1150 20173.1150
 ETJ 799 4        20183.1150 20193.1150 20203.1150 20213.1150 20223.1150
 ETJ 799 5        20233.1150 20243.1150 20253.1150 20263.1150 20273.1150
 ETJ 799 6        20283.1150 20293.1150 20303.1150 20313.1150
*
 ETJ 800 1 2 1 18 20031.0000 20041.0000 20051.0000 20061.0000 20071.0170
 ETJ 800 2        20081.0343 20091.0519 20101.0698 20111.0879 20121.1064
 ETJ 800 3        20131.1252 20141.1444 20151.1638 20161.1836 20171.2037
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 ETJ 800 4        20181.2242 20191.2450 20201.2662
*
 ETJ 801 1 2 1 29 20031.0000 20041.0170 20051.0343 20061.0519 20071.0698
 ETJ 801 2        20081.0879 20091.1064 20101.1252 20111.1444 20121.1638
 ETJ 801 3        20131.1836 20141.2037 20151.2242 20161.2450 20171.2662
 ETJ 801 4        20181.2877 20191.3096 20201.3319 20211.3545 20221.3775
 ETJ 801 5        20231.4009 20241.4248 20251.4490 20261.4736 20271.4987
 ETJ 801 6        20281.5241 20291.5500 20301.5764 20311.6032
*
*         == LOADING BLOCKS ==
*           -A:CAPACITY, B:HEAT RATE, C:FORCED OUTAGE-
*         N     1       2       3       4       5
*         - +++++++--------+++++++--------++++++++
*
 ELBA  1  3 0.8888890.0867210.024390
 ELBB  1    0.9805321.2553680.801603
 ELBC  1    0.5540570.00000018.28385
*
 ELBA  2  3 0.8888890.0867210.024390
 ELBB  2    0.9805321.2553680.801603
 ELBC  2    0.5540570.00000018.28384
*
 ELBA  3  5 0.3824270.1543930.1543930.1543930.154393
 ELBB  3    1.3037260.6907420.7714920.8522430.932992
 ELBC  3    1.0000000.0000000.0000000.0000000.000000
*
 ELBA  4  5 0.3824270.1543930.1543930.1543930.154393
 ELBB  4    1.3038330.6907990.7715560.8523120.933068
 ELBC  4    1.0000000.0000000.0000000.0000000.000000
*
 ELBA  5  5 0.3793240.1551690.1551690.1551690.155169
 ELBB  5    1.2695860.7149080.7951970.8754870.955776
 ELBC  5    1.0000000.0000000.0000000.0000000.000000
*
 ELBA  6  3 0.8601400.0839160.055944
 ELBB  6    0.9424991.1996691.585769
 ELBC  6    1.0000000.0000000.000000
*
 ELBA  7  5 0.2422770.2422770.2422770.2422770.030891
 ELBB  7    1.0057051.0057051.0057051.0057050.821971
 ELBC  7    0.2463480.0000000.0000000.00000024.39707
*
 ELBA  8  3 0.8601400.0839160.055944
 ELBB  8    0.9424991.1996691.585769
 ELBC  8    1.0000000.0000000.000000
*
 ELBA  9  2 0.5000000.500000
 ELBB  9    1.0000001.000000
```

```
 ELBC  9    1.0000000.000000
*
 ELBA 10  5 0.2195220.1896190.1896190.1896190.211621
 ELBB 10    1.1818010.8679680.9198910.9718141.026749
 ELBC 10    1.0000000.0000000.0000000.0000000.000000
*
 ELBA 11  2 0.5000000.500000
 ELBB 11    1.0000001.000000
 ELBC 11    1.0000000.000000
*
 ELBA 12  1 1.000000
 ELBB 12    1.000000
 ELBC 12    1.000000
*
 ELBA 13  3 0.7696720.1967210.033607
 ELBB 13    0.9186631.1739931.842590
 ELBC 13    1.0000000.0000000.000000
*
 ELBA 14  3 0.3333330.3333330.333333
 ELBB 14    1.0000001.0000001.000000
 ELBC 14    1.0000000.0000000.000000
*
 ELBA 15  1 1.000000
 ELBB 15    1.000000
 ELBC 15    1.000000
*
 ELBA 16  3 0.7936510.1587300.047619
 ELBB 16    0.9272201.1304461.778229
 ELBC 16    1.0000000.0000000.000000
*
 ELBA 20  5 0.2250230.1935190.1935190.1935190.194419
 ELBB 20    1.1920490.8976060.9286080.9596100.990684
 ELBC 20    1.0000000.0000000.0000000.0000000.000000
*
 ELBA 50  5 0.4783530.1252870.1252870.1252870.145785
 ELBB 50    1.1992380.7270860.7840440.8410020.902618
 ELBC 50    1.0000000.0000000.0000000.0000000.000000
*
 ELBA 60  5 0.4783540.1252870.1252870.1252870.145785
 ELBB 60    1.1974690.7284970.7857350.8429740.904895
 ELBC 60    1.0000000.0000000.0000000.0000000.000000
*
 ELBA 70  5 0.2036000.1878000.1878000.1878000.233000
 ELBB 70    1.2141130.9082680.9311050.9539430.979528
 ELBC 70    1.0000000.0000000.0000000.0000000.000000
*
 ELBA 80  5 0.2036000.1878000.1878000.1878000.233000
 ELBB 80    1.2012820.9150630.9357260.9563890.979538
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 ELBC 80     1.0000000.0000000.0000000.0000000.000000
*
 ELBA 90   5 0.2307770.1916810.1916810.1916810.194181
 ELBB 90     1.2011350.8744660.9177010.9609361.004453
 ELBC 90     1.0000000.0000000.0000000.0000000.000000
*
 ELBA100   5 0.2194780.1798820.1798820.1798820.240876
 ELBB100     1.2248150.8812610.9145420.9478220.986746
 ELBC100     1.0000000.0000000.0000000.0000000.000000
*
 ELBA110   5 0.2473490.1943390.1943390.1943390.169634
 ELBB110     1.1728530.9135430.9342230.9549040.974271
 ELBC110     1.0000000.0000000.0000000.0000000.000000
*
 ELBA120   5 0.2413520.1896620.1896620.1896620.189662
 ELBB120     1.1635310.9107350.9355630.9603910.985219
 ELBC120     1.0000000.0000000.0000000.0000000.000000
*
 ELBA150   5 0.2233450.1904380.1904380.1904380.205341
 ELBB150     1.1934080.8920860.9260570.9600270.995328
 ELBC150     1.0000000.0000000.0000000.0000000.000000
*
 ELBA160   5 0.2199780.1876810.1876810.1876810.216978
 ELBB160     1.1935160.8672310.9168210.9664111.019871
 ELBC160     1.0000000.0000000.0000000.0000000.000000
*
 ELBA170   5 0.2105420.1891380.1891380.1891380.222044
 ELBB170     1.3168540.8146350.8782260.9418181.010941
 ELBC170     1.0000000.0000000.0000000.0000000.000000
*
 ELBA200   5 0.3586000.1315000.1036000.0876000.318700
 ELBB200     1.4922060.6759490.6984700.7167880.755711
 ELBC200     1.0000000.0000000.0000000.0000000.000000
*
 ELBA210   5 0.3586000.1315000.1036000.0876000.318700
 ELBB210     1.4922670.6759760.6984990.7168170.755742
 ELBC210     1.0000000.0000000.0000000.0000000.000000
*
 ELBA220   5 0.2300230.1840180.1840180.1840180.217922
 ELBB220     1.1722690.8144890.8987060.9829231.074898
 ELBC220     1.0000000.0000000.0000000.0000000.000000
*
 ELBA230   5 0.2297000.1838000.1838000.1838000.218900
 ELBB230     1.1314920.8653110.9251720.9850331.050610
 ELBC230     1.0000000.0000000.0000000.0000000.000000
*
 ELBA260   4 0.2535250.2488250.2488250.248825
 ELBB260     1.2112400.8686980.9282780.987858
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 ELBC260     1.0000000.0000000.0000000.000000
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 ELBA270  5 0.2500000.1875000.1875000.1875000.187500
 ELBB270    1.1578000.9067810.9338300.9608790.987928
 ELBC270    1.0000000.0000000.0000000.0000000.000000
*
 ELBA280  5 0.2299770.1888810.1888810.1888810.203380
 ELBB280    1.2014530.8151600.8962090.9772601.061420
 ELBC280    1.0000000.0000000.0000000.0000000.000000
*
 ELBA290  5 0.2331000.1911000.1911000.1911000.193600
 ELBB290    1.1082770.8783710.9372270.9960841.055326
 ELBC290    1.0000000.0000000.0000000.0000000.000000
*
 ELBA300  4 0.2500000.2500000.2500000.250000
 ELBB300    1.5171790.7768900.8276130.878336
 ELBC300    1.0000000.0000000.0000000.000000
*
 ELBA310  4 0.2500000.2500000.2500000.250000
 ELBB310    1.5171790.7768900.8276130.878336
 ELBC310    1.0000000.0000000.0000000.000000
*
 ELBA320  4 0.2500000.2500000.2500000.250000
 ELBB320    1.5171790.7768900.8276130.878336
 ELBC320    1.0000000.0000000.0000000.000000
*
 ELBA330  5 0.3333000.1666000.1667000.1667000.166700
 ELBB330    1.5285440.7050460.7254950.7459500.766406
 ELBC330    1.0000000.0000000.0000000.0000000.000000
*
 ELBA340  5 0.3333000.1666000.1667000.1667000.166700
 ELBB340    1.5285440.7050460.7254950.7459500.766405
 ELBC340    1.0000000.0000000.0000000.0000000.000000
*
 ELBA350  5 0.3333000.1666000.1667000.1667000.166700
 ELBB350    1.5286080.7050780.7255270.7459830.766439
 ELBC350    1.0000000.0000000.0000000.0000000.000000
*
 ELBA360  5 0.3333000.1666000.1667000.1667000.166700
 ELBB360    1.5286080.7050780.7255270.7459830.766439
 ELBC360    1.0000000.0000000.0000000.0000000.000000
*
 ELBA370  5 0.3333000.1666000.1667000.1667000.166700
 ELBB370    1.5285970.7050690.7255190.7459750.766431
 ELBC370    1.0000000.0000000.0000000.0000000.000000
*
 ELBA380  5 0.3333000.1666000.1667000.1667000.166700
 ELBB380    1.5285970.7050690.7255190.7459750.766431
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 ELBC380    1.0000000.0000000.0000000.0000000.000000
*
 ELBA430  5 0.2568000.2057000.2057000.2057000.126100
 ELBB430    1.1440780.9028750.9391500.9754241.004681
 ELBC430    1.0000000.0000000.0000000.0000000.000000
*
 ELBA480  5 0.6000000.0763000.0763000.0763000.171100
 ELBB480    1.0938430.8022360.8291630.8560880.899742
 ELBC480    1.0000000.0000000.0000000.0000000.000000
*
 ELBA490  5 0.6000000.0763000.0763000.0763000.171100
 ELBB490    1.0933180.8027750.8297600.8567440.900492
 ELBC490    1.0000000.0000000.0000000.0000000.000000
*
*         EMISSION TYPES
*               ......... A:NAME, B: UNIT OF MASS, C:CLASS .........
*         N       1      2      3      4      5      6      7      8
*         -     ++++   ----   ++++   ----   ++++   ----   ++++   ---
 EEMA     7     PMT1    SO2    NOX     CO    VOC    C02    HG
 EEMB           TONS   TONS   TONS   TONS   TONS   TONS   TONS
 EEMC           INPT   INPT   INPT   INPT   INPT   INPT   INPT
*
*         == ENVIRONMENTAL PLANT DATA ==                          C
*          EMIS. 2ND-FL        EMIS.        ALLOW.   ALLOW.   1ST L
*          PROD.  MULT  TJ SM  LIMIT TJ SM  COST  TJ CREDIT TJ YR S
*         -------++++++---+++-------+++---+++++++---+++++++---++++-
*
 EEP  10 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 20.003500.0860  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 30.0013982.160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 40.00011396.51  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 50.0000299.375  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 60.0529611.329  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP  20 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 20.003510.0850  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 30.0012681.270  0  0-1.0000  0  0-1.0000  0-1.0000  019801

 EEP  20 40.00011396.51  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 50.0000299.375  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 60.0529611.329  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP  50 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  50 20.001450.6520  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  50 30.062800.0120  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  50 40.004750.0540  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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 EEP  50 70.013000.0009  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP  60 30.062350.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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 EEP  60 70.013000.0009  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP  70 30.0008246.980  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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 EEP  70 50.0000299.484  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  70 60.0529011.341  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  70 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP  80 30.0009584.390  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 40.00011396.94  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 50.0000299.484  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 60.0529011.341  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP  90 20.003400.0880  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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 EEP  90 50.0000299.484  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  90 60.0529011.341  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  90 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 100 50.0000299.484  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 100 60.0529011.341  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 100 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 110 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 120 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 150 20.003920.0770  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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*
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 EEP 160 50.0000299.875  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 160 60.0529011.343  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 160 70.000000.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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*
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 EEP 210 60.806160.0580  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 210 70.150000.0009  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 220 50.000020.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 220 60.053150.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 220 70.000240.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 230 20.003450.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 230 30.000780.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 230 40.002050.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 230 50.000020.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 230 60.053150.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 230 70.000240.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 260 70.013000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 270 40.042000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 270 50.001600.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 270 60.600000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 270 70.013000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 280 60.0531011.300  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 280 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 290 60.0531011.300  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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*
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 EEP 300 20.000860.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 300 30.002010.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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 EEP 300 50.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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*
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 EEP 310 20.000860.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 310 30.002010.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 310 40.000140.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 310 50.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 310 60.047280.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 310 70.000870.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 320 20.000860.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 320 30.002010.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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 EEP 320 70.000870.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 330 60.0485611.532  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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*
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 EEP 340 20.000660.4560  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 340 30.00207106.44  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 340 40.00014386.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 340 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 340 60.0485611.532  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 340 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 350 20.000660.4560  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 350 30.00207106.47  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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 EEP 350 60.0485511.536  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 350 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 360 20.000660.4560  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 30.00207106.47  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 40.00014386.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 60.0485511.536  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 370 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 370 60.0493512.157  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 370 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 380 20.000380.7850  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 30.00210104.73  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 40.00014380.60  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 60.0493512.157  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 430 10.000290.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 20.010510.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 30.005730.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 40.001430.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 50.000030.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 60.214700.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 70.011470.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 440 10.000360.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 20.009170.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 30.007240.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 40.001810.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 50.000030.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 60.244660.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 70.005790.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 450 10.000360.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 20.009170.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 30.007240.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
```

```
 EEP 450 40.001810.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 50.000030.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 60.244660.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 70.005790.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 480 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 20.001450.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 30.020450.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 40.004000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 50.000150.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 60.600000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 70.013000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 490 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 20.001450.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 30.019950.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 40.004000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 50.000150.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 60.600000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 70.013000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 620 10.004500.0210  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 20.001500.9710  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 30.045000.0160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 40.005000.0330  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 50.000750.0230  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 60.586000.0820  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 70.000700.0010  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 621 10.004500.0210  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 20.001500.9710  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 30.045000.0160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 40.005000.0330  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 50.000750.0230  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 60.586000.0820  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 70.000700.0010  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 682 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 20.003870.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 682 30.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 40.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 50.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 60.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 70.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
*
 EEP 683 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 683 20.000300.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 683 30.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
```

```
 EEP 683 40.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 683 50.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 683 60.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 683 70.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
*
 EEP 750 10.004500.0210  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 20.001500.9710  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 30.045000.0160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 40.005000.0330  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 50.000750.0230  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 60.586000.0820  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 70.000700.0010  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 780 10.004500.0210  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 20.001500.9710  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 30.045000.0160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 40.005000.0330  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 50.000750.0230  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 60.586000.0820  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 70.000700.0010  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
*         == ENVIRONMENTAL FUEL DATA ==
*                    EMISSION CONTENT OF FUEL, BY EMISSION TYPE
*                  1      2      3      4      5      6      7      8
*               -------++++++-------++++++-------++++++-------+++++++
 EEF   1        1.000001.000001.000001.000001.00000100.000.000010
 EEF   2        1.000001.000001.000001.000001.0000010.0000.000010
 EEF   3        1.000001.000001.000001.000001.0000010.0000.000010
 EEF   4        1.000001.000001.000001.000001.0000010.0000.000010
 EEF   5        1.000001.000001.000001.000001.0000010.0000.000010
 EEF   6        1.000001.000001.000001.000001.0000010.0000.000010
 EEF   7        1.000001.000001.000001.000001.0000010.0000.000010
 EEF   8        1.000001.000001.000001.000001.0000010.0000.000010
 EEF   9        1.000001.000001.000001.000001.0000010.0000.000010
 EEF  10        1.000001.000001.000001.000001.0000010.0000.000010
 EEF  11        1.000001.000001.000001.000001.0000010.0000.000010
 EEF  13        1.000001.000001.000001.000001.0000010.0000.000010
 EEF  14        1.000001.000001.000001.000001.0000010.0000.000010
 EEF  15        1.000001.000001.000001.000001.0000010.0000.000010
 EEF  41        1.000001.000001.000001.000001.00000100.000.000010
 EEF  42        1.000001.000001.000001.000001.00000100.000.000010
 EEF 100        1.000001.000001.000001.000001.00000100.000.000010
 EEF 390        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 430        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 440        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 500        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 510        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 550        1.000001.000001.000001.000001.0000010.0000.000010
```

```
 EEF 570        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 590        1.000001.000001.000001.000001.0000010.0000.000010
*
*         == TOTAL SYSTEM LIMITATIONS ==
*           LIMIT TJ SM         COST  TJ CREDIT TJ YR1
*         -------+++---       +++++++---+++++++---++++
 EET     1-1.0000  0  0       0.00000  00.00000  01980
 EET     2143887.798  0       200.000799115.0007992000
 EET     3-1.0000  0  0       0.00000  00.00000  01980
 EET     4-1.0000  0  0       0.00000  00.00000  01980
 EET     5-1.0000  0  0       0.00000  00.00000  01980
 EET     6-1.0000  0  0       0.00000  00.00000  01980
 EET     7-1.0000  0  0       0.00000  00.00000  01980
*
*         == SEGMENT MULTIPLIERS ==
*          T Y                 MULTIPLIERS, BY SEGMENT
*          Y R    1       2       3       4       5       6       7
*          +--++++++++--------++++++++--------++++++++--------++++++++
*
 ESM   1 1 1  1.0040001.0040001.0040000.9970000.9970000.9970000.997000
 ESM   1 2    0.9970000.9970000.9970001.0040001.004000
*
 ESM   2 1 3  1.0830001.1960001.1350000.8620000.8870000.9240000.999000
 ESM   2 2    0.9820001.0130001.0030000.9880000.930000
 ESM   2 1  040.9340000.8960000.9210000.9580000.9920001.0020001.017000
 ESM   2 2    1.0460001.0820001.0850001.0660001.002000
 ESM   2 1  050.9150000.8870000.9200000.9650001.0020001.0140001.026000
 ESM   2 2    1.0530001.0880001.0860001.0590000.985000
*
 ESM   3 1 3  0.8810001.0100001.6030000.9180000.9370001.0820000.974000
 ESM   3 2    0.8790000.9220000.9040000.9260000.963000
 ESM   3 1  041.0790001.0580001.0210000.9870000.9790000.9850000.972000
 ESM   3 2    0.9840000.9720000.9550000.9790001.029000
 ESM   3 1  051.0310000.9730000.9000000.9100001.0280001.0280000.983000
 ESM   3 2    0.9830000.9690001.0100001.0450001.140000
*
 ESM   4 1 3  0.8870001.0220001.6440000.9160000.9220001.0750000.961000
 ESM   4 2    0.8610000.9060000.9010000.9330000.972000
 ESM   4 1  041.0960001.0740001.0340000.9890000.9650000.9720000.957000
 ESM   4 2    0.9700000.9580000.9550000.9890001.043000
 ESM   4 1  051.0930001.0290000.9480000.9490000.9940000.9940000.944000
 ESM   4 2    0.9450000.9290000.9900001.0390001.144000
*
 ESM   5 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM   5 2    1.0000001.0000001.0000001.0000001.000000
 ESM   5 1  051.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM   5 2    1.0000001.0000001.0000001.0000001.000000
 ESM   5 1  061.0000001.0000001.0000001.0000001.0000001.0000001.000000
```

```
 ESM   5 2    1.0000001.0000001.0000001.0000001.000000
 ESM   5 1  071.0940001.0300000.9490000.9500000.9940000.9940000.944000
 ESM   5 2    0.9440000.9290000.9900001.0390001.143000
*
 ESM   6 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM   6 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM   7 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM   7 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM   8 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM   8 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM   9 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM   9 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  10 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM  10 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  11 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM  11 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  12 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM  12 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  13 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM  13 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  14 1 1  1.0200001.0200001.0200000.9860000.9860000.9860000.986000
 ESM  14 2    0.9860000.9860000.9860001.0200001.020000
*
 ESM  15 1 1  1.0170001.0170001.0170000.9880000.9880000.9880000.988000
 ESM  15 2    0.9880000.9880000.9880001.0170001.017000
*
 ESM  16 1 3  0.0000000.0000000.0000000.0000000.0000000.0000000.000000
 ESM  16 2    0.0000000.0000000.0000000.0000000.000000
*
 ESM  17 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM  17 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  18 1 1  1.0460001.0460001.0460000.9670000.9670000.9670000.967000
 ESM  18 2    0.9670000.9670000.9670001.0460001.046000
*
 ESM  19 1 1  1.0030001.0030001.0030000.9980000.9980000.9980000.998000
 ESM  19 2    0.9980000.9980000.9980001.0030001.003000
*
 ESM  20 1 1  1.0100001.0100001.0100000.9930000.9930000.9930000.993000
 ESM  20 2    0.9930000.9930000.9930001.0100001.010000
```

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*
 ESM  21 1 1  0.9990000.9990000.9990001.0010001.0010001.0010001.001000
 ESM  21 2    1.0010001.0010001.0010000.9990000.999000
*
 ESM  22 1 1  0.9960000.9960000.9960001.0030001.0030001.0030001.003000
 ESM  22 2    1.0030001.0030001.0030000.9960000.996000
*
 ESM  23 1 1  1.0230001.0230001.0230000.9840000.9840000.9840000.984000
 ESM  23 2    0.9840000.9840000.9840001.0230001.023000
*
 ESM  24 1 1  1.0780001.0780001.0780000.9440000.9440000.9440000.944000
 ESM  24 2    0.9440000.9440000.9440001.0780001.078000
*
 ESM  25 1 1  1.0820001.0820001.0820000.9420000.9420000.9420000.942000
 ESM  25 2    0.9420000.9420000.9420001.0820001.082000
*
 ESM  26 1 1  1.0590001.0590001.0590000.9580000.9580000.9580000.958000
 ESM  26 2    0.9580000.9580000.9580001.0590001.059000
*
 ESM  27 1 1  1.0900001.0900001.0900000.9360000.9360000.9360000.936000
 ESM  27 2    0.9360000.9360000.9360001.0900001.090000
*
 ESM  28 1 1  1.0020001.0020001.0020000.9980000.9980000.9980000.998000
 ESM  28 2    0.9980000.9980000.9980001.0020001.002000
*
 ESM  29 1 1  1.0650001.0650001.0650000.9530000.9530000.9530000.953000
 ESM  29 2    0.9530000.9530000.9530001.0650001.065000
*
 ESM  30 1 1  1.0140001.0140001.0140000.9900000.9900000.9900000.990000
 ESM  30 2    0.9900000.9900000.9900001.0140001.014000
*
 ESM  31 1 1  1.0070001.0070001.0070000.9950000.9950000.9950000.995000
 ESM  31 2    0.9950000.9950000.9950001.0070001.007000
*
 ESM  32 1 1  1.1140001.1140001.1140000.9190000.9190000.9190000.919000
 ESM  32 2    0.9190000.9190000.9190001.1140001.114000
*
 ESM  33 1 1  1.1130001.1130001.1130000.9190000.9190000.9190000.919000
 ESM  33 2    0.9190000.9190000.9190001.1130001.113000
*
 ESM  34 1 1  1.0190001.0190001.0190000.9870000.9870000.9870000.987000
 ESM  34 2    0.9870000.9870000.9870001.0190001.019000
*
 ESM  35 1 1  1.0480001.0480001.0480000.9660000.9660000.9660000.966000
 ESM  35 2    0.9660000.9660000.9660001.0480001.048000
*
 ESM  36 1 3  1.0850001.2000001.1380000.8590000.8850000.9220000.999000
 ESM  36 2    0.9820001.0130001.0030000.9870000.928000
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 ESM  36 1  040.9330000.8940000.9190000.9570000.9920001.0020001.017000
 ESM  36 2    1.0470001.0840001.0870001.0670001.002000
 ESM  36 1  050.9120000.8840000.9180000.9640001.0020001.0150001.027000
 ESM  36 2    1.0540001.0900001.0890001.0610000.984000
*
 ESM  37 1 3  1.0840001.1990001.1370000.8590000.8850000.9230000.999000
 ESM  37 2    0.9820001.0130001.0030000.9870000.929000
 ESM  37 1  040.9330000.8940000.9190000.9570000.9920001.0020001.017000
 ESM  37 2    1.0470001.0840001.0860001.0670001.002000
 ESM  37 1  050.9130000.8850000.9190000.9640001.0020001.0140001.027000
 ESM  37 2    1.0540001.0890001.0880001.0600000.984000
*
 ESM  38 1 3  1.0850001.2010001.1390000.8580000.8840000.9220000.999000
 ESM  38 2    0.9820001.0130001.0030000.9870000.928000
 ESM  38 1  040.9330000.8930000.9180000.9570000.9920001.0020001.017000
 ESM  38 2    1.0470001.0850001.0870001.0670001.002000
 ESM  38 1  050.9120000.8840000.9180000.9640001.0020001.0150001.027000
 ESM  38 2    1.0540001.0900001.0890001.0610000.984000
*
 ESM  39 1 3  1.0790001.1870001.1290000.8670000.8920000.9270000.999000
 ESM  39 2    0.9830001.0120001.0030000.9880000.933000
 ESM  39 1  040.9370000.9010000.9240000.9600000.9920001.0020001.016000
 ESM  39 2    1.0440001.0780001.0810001.0630001.002000
 ESM  39 1  050.9190000.8930000.9240000.9660001.0020001.0130001.025000
 ESM  39 2    1.0500001.0830001.0820001.0560000.986000
*
 ESM  40 1 3  1.0850001.2020001.1000000.8570000.8830000.9210000.999000
 ESM  40 2    0.9810001.0130001.0030000.9870000.928000
 ESM  40 1  040.9320000.8930000.9180000.9570000.9920001.0020001.017000
 ESM  40 2    1.0470001.0850001.0880001.0680001.002000
 ESM  40 1  050.9120000.8830000.9170000.9630001.0020001.0150001.027000
 ESM  40 2    1.0550001.0910001.0900001.0620000.984000
*
 ESM  41 1 3  1.0840001.1990001.1370000.8590000.8850000.9230000.999000
 ESM  41 2    0.9820001.0130001.0030000.9870000.929000
 ESM  41 1  040.9330000.8940000.9190000.9570000.9920001.0020001.017000
 ESM  41 2    1.0470001.0840001.0860001.0670001.002000
 ESM  41 1  050.9130000.8850000.9190000.9640001.0020001.0140001.027000
 ESM  41 2    1.0540001.0890001.0880001.0600000.984000
*
 ESM  42 1 3  1.0610001.2330001.0860000.9150000.8910000.9250000.956000
 ESM  42 2    0.9980001.0130000.9990000.9780000.944000
 ESM  42 1  040.9630000.9410000.9470000.9600000.9700000.9770000.996000
 ESM  42 2    1.0390001.0700001.0720001.0490001.013000
 ESM  42 1  050.9640000.9430000.9480000.9610000.9710000.9780000.996000
 ESM  42 2    1.0390001.0690001.0710001.0480001.013000
*
 ESM  43 1 3  1.0660001.2540001.0940000.9080000.8810000.9180000.952000
```

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 ESM  43 2    0.9980001.0140000.9990000.9760000.939000
 ESM  43 1  040.9600000.9360000.9420000.9560000.9670000.9750000.996000
 ESM  43 2    1.0430001.0770001.0790001.0540001.014000
 ESM  43 1  050.9610000.9370000.9430000.9570000.9680000.9750000.996000
 ESM  43 2    1.0420001.0760001.0780001.0530001.013000
*
 ESM  44 1 3  1.0620001.2380001.0880000.9140000.8880000.9230000.955000
 ESM  44 2    0.9980001.0130000.9990000.9780000.943000
 ESM  44 1  040.9630000.9400000.9460000.9590000.9700000.9770000.996000
 ESM  44 2    1.0400001.0720001.0740001.0510001.014000
 ESM  44 1  050.9640000.9410000.9470000.9600000.9700000.9770000.996000
 ESM  44 2    1.0400001.0710001.0730001.0490001.013000
*
 ESM  45 1 3  0.0000000.0000000.0000000.0000000.0000000.0000000.000000
 ESM  45 2    0.0000000.0000000.0000000.0000000.000000
*
 ESM  46 1 3  0.0000000.0000000.0000000.0000000.0000000.0000000.000000
 ESM  46 2    0.0000000.0000000.0000000.0000000.000000
*
 ESM  47 1 3  0.0000000.0000000.0000000.0000000.0000000.0000000.000000
 ESM  47 2    0.0000000.0000000.0000000.0000000.000000
*
 ESM  48 1 1  1.0354001.0354001.0354000.9747000.9747000.9747000.974700
 ESM  48 2    0.9747000.9747000.9747001.0354001.035400
*
 ESM  49 1 1  1.0306001.0306001.0306000.9781000.9781000.9781000.978100
 ESM  49 2    0.9781000.9781000.9781001.0306001.030600
*
 ESM  50 1 1  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM  50 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  51 1 3  0.8810001.0100001.6030000.9180000.9370001.0820000.974000
 ESM  51 2    0.8790000.9220000.9040000.9260000.963000
 ESM  51 1  041.0790001.0580001.0210000.9870000.9790000.9850000.972000
 ESM  51 2    0.9840000.9720000.9550000.9790001.029000
 ESM  51 1  051.0310000.9730000.9000000.9100001.0280001.0280000.983000
 ESM  51 2    0.9830000.9690001.0100001.0450001.140000
*
*         == ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ==
*         YEAR OPT   RATE
*         ---- +    ------
 EZA   1  2003 1    7.8400
*
* ------------------------------------------------------------------
*         == EXPENDITURE PATTERNS - CONSTRUCTION COST AND CAPITAL EXPENSES ==
*                        COST PERCENTAGES FOR YEARS BEFORE ON-LINE
*         YR          1    2    3    4    5    6    7    8    9   10
*EZCA     --        +++++-----+++++-----+++++-----+++++-----+++++-----
```

```
*                    ANNUAL EXPENDITURES FOR YEARS OF OPERATING LIFE
*          YR F TJ         1         2         3         4         5
*EZCB      -- +---   +++++++++++++++++++++++++++++++++++++++++++++++++
* ---------------------------------------------------------------------
*
 EZCA 71 1 4         49.5732.7315.332.370
*
 EZCA 72 1 4         63.8227.667.8000.720
*
 EZCA 73 1 4         48.4033.9015.332.370
*
*          == RETURN ON RATE BASE ==
*              --CAPITAL STRUC-- -RATES OF RETURN- INCOME  PROP
•          YEAR COMM  PREF  DEBT  COMM  PREF  DEBT  TAX    TAX
*          ----++++++------++++++------++++++------++++++------
 EZR   1 1200355.0000.000045.00011.000        6.4038.5802.4060
•
•          == TAX DEPRECIATION TABLES ==
•                            DEPRECIATION PERCENTAGES FOR YEARS
•          YR          1    2    3    4    5    6    7    8    9   10
*          --        +++++-----+++++-----+++++-----+++++-----+++++-----
•
 EZT   1 121         3.7507.2206.6806.1805.7105.2904.8904.5204.4604.460
 EZT   1 2           4.4604.4604.4604.4604.4604.4604.4604.4604.4604.460
 EZT   1 3           2.230
*
•          == NON-EGEAS ASSETS ==
•                      BOOK       RATE      CWIP    OPERATING   OTHER
*          YEAR       DEPREC.     BASE     BALANCE    COST     REVENUES
*          ----      ++++++++++----------++++++++++----------++++++++++
 EZX   1  2003             0.0       0.0       0.0 7272000.0       0.0
 EZX   2  2004             0.0       0.0       0.0 7288584.0       0.0
 EZX   3  2005             0.0       0.0       0.0 7345431.0       0.0
 EZX   4  2006             0.0       0.0       0.0 7421509.0       0.0
 EZX   5  2007             0.0       0.0       0.0 7507137.0       0.0
 EZX   6  2008             0.0       0.0       0.0 7597749.0       0.0
 EZX   7  2009             0.0       0.0       0.0 7691755.0       0.0
 EZX   8  2010             0.0       0.0       0.0 7789055.0       0.0
 EZX   9  2011             0.0       0.0       0.0 7891802.0       0.0
 EZX  10  2012             0.0       0.0       0.0 7993152.0       0.0
 EZX  11  2013             0.0       0.0       0.0 8103889.0       0.0
 EZX  12  2014             0.0       0.0       0.0 8214674.0       0.0
 EZX  13  2015             0.0       0.0       0.0 8304431.0       0.0
 EZX  14  2016             0.0       0.0       0.0 8392677.0       0.0
 EZX  15  2017             0.0       0.0       0.0 8513132.0       0.0
 EZX  16  2018             0.0       0.0       0.0 8660522.0       0.0
 EZX  17  2019             0.0       0.0       0.0 8821329.0       0.0
 EZX  18  2020             0.0       0.0       0.0 8987331.0       0.0
```

```
 EZX  19  2021            0.0       0.0       0.0 9149594.0       0.0
 EZX  20  2022            0.0       0.0       0.0 9323539.0       0.0
 EZX  21  2023            0.0       0.0       0.0 9505306.0       0.0
 EZX  22  2024            0.0       0.0       0.0 9686503.0       0.0
 EZX  23  2025            0.0       0.0       0.0 9878154.0       0.0
 EZX  24  2026            0.0       0.0       0.010089384.0       0.0
 EZX  25  2027            0.0       0.0       0.010305131.0       0.0
 EZX  26  2028            0.0       0.0       0.010525491.0       0.0
 EZX  27  2029            0.0       0.0       0.010750564.0       0.0
 EZX  28  2030            0.0       0.0       0.010980449.0       0.0
 EZX  29  2031            0.0       0.0       0.011215250.0       0.0
*
*         == COST ANALYSIS PARAMETERS ==
*              LINE   WORKING
*         YEAR LOSS   CAPITAL
*         ----++++++----------
 EZZ   1  20036.7500      0.00
*
```

```
*
*   2003 IRP EGEAS CANAL INPUT
*
*        1         2         3         4         5         6         7
*234567890123456789012345678901234567890123456789012345678901234567890123456789012
*
* ---------------------------------------------------------------------------
* CCC   CONTROL RECORD
* ---------------------------------------------------------------------------
*
*                     C M E P
*          RUN        T I R R
*          NO.        L R R M            DESCRIPTIVE INFORMATION
*         ++++        - + - +            -------------------------------
 CCC        1         1 1 3 1            IRP-2003 IRP BASE CASE
*
*         EGEAS DATA BASE
*         NAME      V U
*         --------++--
 CFF      FPL       0 0
*
*         == STUDY PERIOD ==
*          1ST LAST EXT
*         ---- ++++ ---
 CYR      2003 2031   0
*
*         == SUBPERIOD DETAIL ==
*              S   S --SUBYEAR TO WHICH EACH--
*              E S Y    SEGMENT IS ASSIGNED
*         YEAR G W R 1 2 3 4 5 6 7 8 9 0 1 2 3
*         ---- + - + - + - + - + - + - + - + - +
 CSB   1  2003 2 1
*
*         == SELECTED ALTERNATIVES ==
*         NUM        e 1  e 2  e 3  e 4  e 5  e 6  e 7  e 8  d 9  e 10
*          ++        -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++
 CAS     1  9        0  1 0  2 0  3 0  4 0  5 0  6 0  7 0  8 0  9
*
*         == DYNAMIC PROGRAM OPTIONS ==
*          O B  X  T           S T R L  P  BND R
*          B A  T  R  MAX  MAX U U U O  L  : : S
*          J K  R  V  FES  RET P N N G  N  L U T
*          + - ++ --+++++----- +-- + - +++ - + -
 CDPA      1 1  1  0    0    0 0-2 2 2 100 1 1 0
*
*         == DYNAMIC PROGRAM - SUPERFLUOUS UNITS, BY ALTERNATIVE ==
*                      1    2    3    4    5    6    7    8    9   10
*                     --   ++   --   ++   --   ++   --   ++   --   ++
```

```
 CDPB    1              1    0    0    1    1    0    1    0    0
*
*         == SIMULATION OPTIONS ==
*          L C M L N B B       S U C
*          D U N E D L I       U N A
*          C M T V T K D       B T P
*          + - + - + - +       + - +
 CPS       1 6 0 1 0 1 0       1 1 1
*
*         == RELIABILITY CALCULATIONS OPTIONS
*          RES LOLP CONSTRAINT
*          C M C M   R L U
*          A N A N   E O N
*          L T L T   S L S
*          + - + -   + - +
 CRO       0 0 0 0   1 0 0
*
*         == SYSTEM RELIABILITY CONSTRAINTS ==
*             -RES. MARG.-   MAX.  MAX.  --SPIN- Min
*         YEAR MIN.  MAX.    LOLH  EUE   O  REQ. LOLH
*         ----++++++------  ++++++------ +------++++++
 CRL   1  200318.00030.000  0.25000.1000 00.00000.0000
 CRL   2  200418.50030.000  0.25000.1000 00.00000.0000
 CRL   3  200522.50030.000  0.25000.1000 00.00000.0000
 CRL   4  200619.50030.000  0.25000.1000 00.00000.0000
 CRL   5  200719.90030.000  0.25000.1000 00.00000.0000
 CRL   6  200820.00030.000  0.25000.1000 00.00000.0000
 CRL   7  200919.99030.000  0.25000.1000 00.00000.0000
 CRL   8  201019.99030.000  0.25000.1000 00.00000.0000
 CRL   9  201119.99030.000  0.25000.1000 00.00000.0000
 CRL  10  201219.98030.000  0.25000.1000 00.00000.0000
 CRL  11  201319.98030.000  0.25000.1000 00.00000.0000
 CRL  12  201419.98030.000  0.25000.1000 00.00000.0000
 CRL  13  201519.98030.000  0.25000.1000 00.00000.0000
 CRL  14  201619.98030.000  0.25000.1000 00.00000.0000
 CRL  15  201719.98030.000  0.25000.1000 00.00000.0000
 CRL  16  201819.97030.000  0.25000.1000 00.00000.0000
 CRL  17  201919.95030.000  0.25000.1000 00.00000.0000
 CRL  18  202019.96030.000  0.25000.1000 00.00000.0000
 CRL  19  202119.95030.000  0.25000.1000 00.00000.0000
 CRL  20  202219.95030.000  0.25000.1000 00.00000.0000
 CRL  21  202319.95030.000  0.25000.1000 00.00000.0000
 CRL  22  202419.95030.000  0.25000.1000 00.00000.0000
 CRL  23  202519.95030.000  0.25000.1000 00.00000.0000
 CRL  24  20265.000030.000  0.25000.1000 00.00000.0000
*
*         == MUTUALLY EXCLUSIVE PLANNING ALTERNATIVES==
*          --         +++  ---  +++  ---  +++  ---  +++  ---  +++  ---
```

```
 CMX   1 1  2            2    3
 CMX   2 1  2            6    7
 CMX   3 1  2            6    1
 CMX   4 1  2            6    4
 CMX   5 1  2            6    5
 CMX   6 1  2            2    5
 CMX   7 1  2            3    5
 CMX   8 1  2            2    7
 CMX   9 1  2            3    7
 CMX  10 1  2            2    4
 CMX  11 1  2            3    4
*
*         == ALTERNATIVE INSTALLATION CONSTRAINTS ==
*          YEAR      MIN1 MAX1 MIN2 MAX2 MIN3 MAX3 MIN4 MAX4 MIN5 MAX5
*          ++++     -----+++++-----+++++-----+++++-----+++++-----+++++
 CAI   1 1 2005      0.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00
 CAI   1 2           0.00 1.00 0.00 1.00 0.00 2.00 0.00 5.00
*
*         == TUNNEL CONSTRAINTS ==
*          YEAR      MIN1 MAX1 MIN2 MAX2 MIN3 MAX3 MIN4 MAX4 MIN5 MAX5
*          ++++     -----+++++-----+++++-----+++++-----+++++-----+++++
 CAL   1 1 2005      0.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00
 CAL   1 2           0.00 1.00 0.00 1.00 0.0010.00 0.0030.00
*
*         == EMISSION CONSTRAINT MODELING OPTIONS ==
*        S U S D     A             E L   C C A BANKING S
*        E N I S     D MAX  CONV.  X O   S R P  START  T
*        Q I T P     J IT. CRITER. C G   T D P BALANCE O
*       ++ - + -     + ---++++++++ - +   - + -++++++++ -
 CEC     1 0 0 0                   0     0 0 3-1.00000 0
 CEC     2 0 0 3     1             0     1 1 3-1.00000 1
*
*         == MUST-RUN / SPINNING RESERVE OPTIONS ==
*                                          FUEL      FUEL
*          M D       -SPINNING RESERVE-  -CONST- --SWITCH---
*          U U M O   M M B I P           M M     M   M   O T
*          S M O R   O U A N E  MAX.     A I MIN I   A E R Y
*          T P D D   D S S T K  PCT.     X N TYP N   X M D P
*          - + - -   + - + - +------     + - +++ -   + - + -
 CMS       1 0 1 0   0 0 0 0 0100.00     0 0   0 0   0 0 1 1
*
*         == COST ANALYSIS MODELING OPTIONS ==
*         INTEREST  EARNING   SYSTEM
*         COVERAGE   ASSETS    RATE          C
*            1 M       1 M       1 M E   DP  A
*         YR Y Y    YR Y Y    YR Y Y X  PLAN P
*         -- + -    ++ - +    -- + - +  ++++ -
 CZO       1 0 0     1 0 0     1 0 0 0     0 0
```

```
*
*    2003 RFP EGEAS REPORT
*
*        1         2         3         4         5         6         7
*23456789012345678901234567890123456789012345678901234567890123456789012
*
*-----------------------------------------------------------------------
* RCC   CONTROL RECORD
*-----------------------------------------------------------------------
*          S U C     C M E S   F
*          U N A     T I R E   I
*          B T P     L R R L   L        DESCRIPTIVE INFORMATION
*          - + -     + - + -   +        -------------------------------
*
*                    C M E S   F
*                    T I R E   I
*                    L R R L   L        DESCRIPTIVE INFORMATION
*                    + - + -   +        -------------------------------
 RCC                1 1 3 1   0        IRP01 EGEAS BASECASE
*
*         --INPUT FILES---
*         NAME     V U RUN
*         --------++--++++
 RFF      FPL      0 0   1
*
*         == PLAN SELECTION ==
*            PLANS C O   C E M
*         DR  1  L P M   S N O                    --AREAS TO INCLUDE--
*          -+++--- + -   + - +                    --++--++--++--++--++
 RRA       1  1 17 0 1   0 0 0                     1
*
*         == TIME PERIODS ==
*         --YEARS-- -SG- -SW-
*          1ST LAST  1 L 1 L
*         ---- ++++ --++ - +
 RRB      2003 2031  112 1 3
*
*         == REPORT SELECTION ==
*              -PROD-  MNT -STORAGE--   -FL -EM-    -ECON INT- -COST-
*          S S S  UOBRRSU DOSPD  -PJ-    SU SSU GCf TSTU  CUT  UCTCA
*          Y U YAFNRLEEYN EPWRS C 1 L    YN YIN E+m RYIN  OFF  NOOOS
*          S M SRLTDKLSST TRKDP E 1 L    ST STT NRt NSET  PCT. TNTVT
*          - + -+-+-+-+-+ +-+-+ -++--    +- +-+ -+- +-+-++++++ -+-+-
 RRC       3 2 1111201101 00000 0        10 101 001 00000.0000 31100
*
```

0056 DON

APPENDIX C–2

OUTPUT

DAK 10.28.05
DECLASSIFIED
CONFIDENTIAL

Part 3 of 8
DN 03273-04

```
EEEEEEEE    GGGGGG    EEEEEEEE    AAAAAA    SSSSSS
EEEEEEEE   GGGGGGGG   EEEEEEEE   AAAAAAAA   SSSSSSSS
EE         GG    GG   EE         AA    AA   SS
EEEEEEE    GG         EEEEEEE    AAAAAAAA   SSSSSSS
EEEEEEE    GG   GGG   EEEEEEE    AAAAAAAA    SSSSSSS
EE         GG    GG   EE         AA    AA         SS
EEEEEEEE   GGGGGGGG   EEEEEEEE   AA    AA   SSSSSSSS
EEEEEEEE    GGGGGG    EEEEEEEE   AA    AA    SSSSSS

ELECTRIC   GENERATION   EXPANSION   ANALYSIS    SYSTEM
```

REPORT PROGRAM

2003 RFP EGEAS REPORT

```
         1         2         3         4         5         6         7
234567890123456789012345678901234567890123456789012345678901234567890123456789012
```

ELECTRIC POWER RESEARCH INSTITUTE
3412 HILL VIEW AVENUE
PALO ALTO, CALIFORNIA 94304

```
1ELECTRIC POWER RESEARCH INSTITUTE                IRP01 EGEAS BASECASE                          1/28/ 4    10:55:57
-----------------------------------------------------------------------------------------------------------------
EGEAS   REPORT   VERSION 9.01                          CONTROL REPORT                                     PAGE   1
*****************************************************************************************************************


REPORT FILE OPTION 0  -  STANDARD


REPORT OPTIONS
--------------
       CONTROL                      1  -  GENERATE
       MIRROR IMAGE                 1  -  GENERATE
       ERROR                        3  -  ALL MESSAGES
       REPORT SELECTION             1  -  GENERATE


                                                        CREATION   CREATION                                    EGEAS
INPUT FILES                 NAME     VERSION  UPDATE  RUN   DATE       TIME     DESCRIPTION                    VERS.
-----------                 -------- -------  ------  --- --------   --------  -----------                    -----
EGEAS DATA BASE             FPL         0        0         1/ 7/ 4   13:40:12  RFP-2003 BASE CASE              900

EXPANSION PLAN              FPL         0        0      1  1/ 7/ 4   13:40:16  IRP-2003 IRP BASE CASE           900

SUBPERIOD REPORT            FPL         0        0      1  1/ 7/ 4   13:40:16  IRP-2003 IRP BASE CASE           900

UNIT REPORT                 FPL         0        0      1  1/ 7/ 4   13:40:16  IRP-2003 IRP BASE CASE           900

UNIT CAPITAL COST REPORT    FPL         0        0      1  1/ 7/ 4   13:40:16  IRP-2003 IRP BASE CASE           900
1ELECTRIC POWER RESEARCH INSTITUTE                IRP01 EGEAS BASECASE                          1/28/ 4    10:55:57
-----------------------------------------------------------------------------------------------------------------
EGEAS   REPORT   VERSION 9.01                       MIRROR IMAGE REPORT                                   PAGE   2
*****************************************************************************************************************

                      REC. REF SEQ                                                                        ASSIGNED
RECORD DESCRIPTION  C TYPE NO. NO.                          DATA FIELDS                                   REC. NO.
------------------  - ---- --- ---  ---------------------------------------------------------------------  --------
       RECORD COLS                1           2         3         4         5         6         7         8
                    1 2345 678 90   12345678901234567890123456789012345678901234567890123456789012  34567890

** COMMENT **       *                                                                                          1
                    *      200 3    RFP EGEAS REPORT                                                           2
                    *                                                                                          3
                    *           1           2         3         4         5         6         7                4
                    * 2345 678 90   12345678901234567890123456789012345678901234567890123456789012               5
                    *                                                                                          6
```

```
                    * ---- --- --   ------------------------------------------------------------------   7
                    *  RCC     CO   NTROL RECORD                                                         8
                    * ---- --- --   ------------------------------------------------------------------   9
                    *                S U C     C M E S   F                                              10
                    *                U N A     T I R E   I                                              11
                    *                B T P     L R R L   L        DESCRIPTIVE INFORMATION               12
                    *                - + -     + - + -   +        --------------------------------      13
                    *                                                                                   14
                    *                          C M E S   F                                              15
                    *                          T I R E   I                                              16
                    *                          L R R L   L        DESCRIPTIVE INFORMATION               17
                    *                          + - + -   +        --------------------------------      18

CONTROL RECORD        RCC                      1 1 3 1   0        IRP01 EGEAS BASECASE                  19

** COMMENT **       *                                                                                   20
                    *               --INPUT FILES---                                                    21
                    *               NAME     V U RUN                                                    22
                    *               --------++--++++                                                    23

FILE IDENTIFICATION   RFF           FPL      0 0   1                                                   24

** COMMENT **       *                                                                                   25
                    *               == PLAN SELECTION ==                                                26
                    *                  PLANS C O   C E M                                                27
                    *               DR  1  L P M   S N O                    --AREAS TO INCLUDE--        28
                    *                -+++--- + -   + - +                    --++--++--++--++--++        29

PLAN SELECTION        RRA            1  1  1 0 1   0 0 0                     1                          30

** COMMENT **       *                                                                                   31
                    *               == TIME PERIODS ==                                                  32
                    *               --YEARS-- -SG- -SW-                                                 33
                    *                1ST LAST  1 L 1 L                                                  34
                    *               ---- ++++ --++ - +                                                  35

TIME PERIOD           RRB           2003 2031  112 1 3                                                  36

** COMMENT **       *                                                                                   37
                    *               == REPORT SELECTION ==                                              38

       RECORD COLS              1            2         3         4         5         6         7         8
                    1 2345 678 90   12345678901234567890123456789012345678901234567890123456789012  34567890
1ELECTRIC POWER RESEARCH INSTITUTE                  IRP01 EGEAS BASECASE                          1/28/ 4    10:55:57
-----------------------------------------------------------------------------------------------------------
EGEAS   REPORT   VERSION 9.01                              MIRROR IMAGE REPORT                          PAGE   3
***********************************************************************************************************

                      REC. REF SEQ                                                                      ASSIGNED
RECORD DESCRIPTION  C TYPE NO. NO.                          DATA FIELDS                                 REC. NO.
------------------  - ---- --- ---  ---------------------------------------------------------------    --------
       RECORD COLS              1            2         3         4         5         6         7         8
```

```
                    1 2345 678 90   12345678901234567890123456789012345678901234567890123456789012  34567890

 ** COMMENT **      *                   -PROD-  MNT -STORAGE--   -FL -EM-    -ECON INT- -COST-                    39
                    *               S S S  UOBRRSU DOSPD  -PJ-    SU SSU GCf TSTU  CUT  UCTCA                    40
                    *               Y U YAFNRLEEYN EPWRS C 1 L    YN YIN E+m RYIN  OFF  NOOOS                    41
                    *               S M SRLTDKLSST TRKDP E 1 L    ST STT NRt NSET  PCT. TNTVT                    42
                    *               - + -+-+-+-+-+ +-+-+ -++--    +- +-+ -+- +-+-+++++ -+-+-                    43

 REPORT SELECTION     RRC            3 2 1111201101 00000 0        10 101 001 00000.0000 31100                    44

 ** COMMENT **      *                                                                                             45
                    □                                                                                             46

       RECORD COLS              1           2         3         4         5         6         7           8
                    1 2345 678 90   12345678901234567890123456789012345678901234567890123456789012  34567890
1ELECTRIC POWER RESEARCH INSTITUTE                  IRP01 EGEAS BASECASE                          1/28/ 4    10:55:57
 ---------------------------------------------------------------------------------------------------------------
 EGEAS   REPORT   VERSION 9.01                       ERROR REPORT                                        PAGE   4
 ***************************************************************************************************************

 ASSIGNED    REC.             1           2         3         4         5         6         7           8
 REC. NO.    COLS  1 2345 678 90   12345678901234567890123456789012345678901234567890123456789012 34567890
    44               RRC            3 2 1111201101 00000 0        10 101 001 00000.0000 31100
        --- WARNING      R2482  LOADING ORDER NOT ALLOWED FOR ANNUAL UNIT REPORTS.  WILL USE CAPACITY FACTOR ORDER.
        --- WARNING      R2130  COLS. 12-12 (SYS. DISPATCH OPTION)  MUST BE 1 BECAUSE ECONOMY INTERCHANGE NOT MODELED
1ELECTRIC POWER RESEARCH INSTITUTE                  IRP01 EGEAS BASECASE                          1/28/ 4    10:55:57
 ---------------------------------------------------------------------------------------------------------------
 EGEAS   REPORT   VERSION 9.01                                DIAGNOSTIC SUMMARY                               PAGE   5
 ***************************************************************************************************************

                        ****************************************************
                        ****************************************************
                        **                                                **
                        **                                                **
                        **                DIAGNOSTIC SUMMARY              **
```

```
**                                                    **
**                                                    **
**          TERMINAL ERRORS            0              **
**          FATAL ERRORS               0              **
**          WARNING MESSAGES           2              **
**          DEFAULTS                   0              **
**                                                    **
**                                                    **
**      HIGHEST ERROR LEVEL FOUND IS WARNING          **
**                                                    **
**                                                    **
**      REPORT PROGRAM INPUT SUCCEEDED                **
**                                                    **
**                                                    **
*******************************************************
*******************************************************
```



```
RRA     EXPANSION PLAN DIRECTORY      =  1 - YES

        FIRST EXPANSION PLAN          =  1                  CAPACITY OPTION  =  0 - RATED
        LAST  EXPANSION PLAN          =  1                  FIXED O+M OPTION =  1 - SEPARATE ITEM IN PRODUCTION COST

        COST SCALING OPTION           =  0 - 1.000 M$       SYSTEMS INCLUDED IN INTERCONNECTED SYSTEM REPORTS
        ENERGY SCALING OPTION         =  0 - 1.000 GWH         1
        MONTHLY OUTPUT OPTION         =  0 - NO

RRB     FIRST YEAR = 2003         FIRST SEGMENT =  1        FIRST SUBWEEK =  1
        LAST  YEAR = 2031         LAST  SEGMENT = 12        LAST  SUBWEEK =  3

RRC     SYSTEM/DISPATCH OPTION        =  3 - SYSTEM A,  POOL DISPATCH

        EXPANSION PLAN SUMMARY        =  2 - YES, WITH RESERVE CAPACITY

        PRODUCTION COST REPORTS
           SYSTEM                     =  1 - ANNUAL         UNIT ORDER OPTION    =  2 - LOADING ORDER
           SERVICE AREAS              =  1 - ANNUAL         LOADING BLOCK OPTION =  0 - UNIT
           FUEL CLASSES               =  1 - ANNUAL
           UNITS                      =  1 - ANNUAL
           DETAILED COSTS BY UNITS    =  0 - NO

        RELIABILITY REPORTS
           RELIABILITY                =  1 - ANNUAL
           RESERVE                    =  1 - ANNUAL

        MAINTENANCE SCHEDULE REPORTS
           SYSTEM                     =  0 - NO
           UNITS                      =  1 - YES
```

FUEL USAGE REPORTS
SYSTEM = 1 - ANNUAL
UNITS = 0 - NO

ENVIRONMENTAL REPORTS
SYSTEM EMISSIONS = 1 - ANNUAL
SITE EMISSIONS = 0 - NO
UNIT EMISSIONS = 1 - ANNUAL

COST ANALYSIS REPORTS
UNIT OUTLAYS = 3 - ALL INSTALLED UNITS
CONSTRUCTION COST = 1 - YES
TOTAL COST = 1 - YES
INTEREST COVERAGE = 0 - NO
EARNING ASSETS = 0 - NO

PLAN 1
NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	0	0	0	0	0	1+	0	0.	0.	
2008	0	0	0	0	0	0+	0	1	0.	
2009	0	0	0	0	0	0+	0	0	0.	
2010	0	0	0	0	0	0+	0	1	0.	
2011	0	0	0	0	0	0+	0	0	0.	
2012	0	0	0	0	0	0+	0	1	0.	
2013	0	0	0	0	0	0+	0	0	0.	
2014	0	0	0	0	0	0+	0	1	0.	
2015	0	0	0	0	0	0+	0	1	0.	
2016	0	0	0	0	0	0+	0	0	0.	
2017	0	0	0	0	0	0+	0	1	0.	
2018	0	0	0	0	0	0+	0	0	0.	
2019	0	0	0	0	0	0+	0	1	0.	
2020	0	0	0	0	0	0+	0	1	0.	
2021	0	0	0	0	0	0+	0	0	0.	
2022	0	0	0	0	0	0+	0	1	0.	
2023	0	0	0	0	0	0+	0	1	0.	
2024	0	0	0	0	0	0+	0	0	0	
2025	0	0	0	0	0	0+	0	0	3	
2026	0	0	0	0	0	0+	0	0	0	
2027	0	0	0	0	0	0+	0	0	0	
2028	0	0	0	0	0	0+	0	0	0	
2029	0	0	0	0	0	0+	0	0	0	

PLAN 2
NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	0	0	0	1+	0	0	1+	0.	0.	
2008	0	0	0	0+	0	0	0+	1	0.	
2009	0	0	0	0+	0	0	0+	0	0.	
2010	0	0	0	0+	0	0	0+	1	0.	
2011	0	0	0	0+	0	0	0+	0	0.	
2012	0	0	0	0+	0	0	0+	1	0.	
2013	0	0	0	0+	0	0	0+	0	0.	
2014	0	0	0	0+	0	0	0+	1	0.	
2015	0	0	0	0+	0	0	0+	1	0.	
2016	0	0	0	0+	0	0	0+	0	0.	
2017	0	0	0	0+	0	0	0+	1	0.	
2018	0	0	0	0+	0	0	0+	0	0.	
2019	0	0	0	0+	0	0	0+	1	0.	
2020	0	0	0	0+	0	0	0+	1	0.	
2021	0	0	0	0+	0	0	0+	0	0.	
2022	0	0	0	0+	0	0	0+	1	0.	
2023	0	0	0	0+	0	0	0+	1	0.	
2024	0	0	0	0+	0	0	0+	0	2	
2025	0	0	0	0+	0	0	0+	0	3	
2026	0	0	0	0+	0	0	0+	0	0	
2027	0	0	0	0+	0	0	0+	0	0	
2028	0	0	0	0+	0	0	0+	0	0	
2029	0	0	0	0+	0	0	0+	0	0	

2030	0	0	0	0	0	0+	0	0	0		2030	0	0	0	0+	0	0	0+	0	0
2031	0	0	0	0	0	0+	0	0	0		2031	0	0	0	0+	0	0	0+	0	0

TOTAL COST, M$
--W/O EXT 62591.
--WITH EXT 62591.

TOTAL COST, M$
--W/O EXT 62700.
--WITH EXT 62700.

PLAN 3 — NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	1+	0	0	1+	0	0	1+	0.	0.	
2008	0+	0	0	0+	0	0	0+	1	0.	
2009	0+	0	0	0+	0	0	0+	0	0.	
2010	0+	0	0	0+	0	0	0+	1	0.	
2011	0+	0	0	0+	0	0	0+	0	0.	
2012	0+	0	0	0+	0	0	0+	1	0.	
2013	0+	0	0	0+	0	0	0+	0	0.	
2014	0+	0	0	0+	0	0	0+	1	0.	
2015	0+	0	0	0+	0	0	0+	1	0.	
2016	0+	0	0	0+	0	0	0+	0	0.	
2017	0+	0	0	0+	0	0	0+	1	0.	
2018	0+	0	0	0+	0	0	0+	0	0.	
2019	0+	0	0	0+	0	0	0+	1	0.	
2020	0+	0	0	0+	0	0	0+	1	0.	
2021	0+	0	0	0+	0	0	0+	0	0.	
2022	0+	0	0	0+	0	0	0+	1	0.	
2023	0+	0	0	0+	0	0	0+	1	0.	
2024	0+	0	0	0+	0	0	0+	0	1	
2025	0+	0	0	0+	0	0	0+	0	4	
2026	0+	0	0	0+	0	0	0+	0	0	
2027	0+	0	0	0+	0	0	0+	0	0	
2028	0+	0	0	0+	0	0	0+	0	0	
2029	0+	0	0	0+	0	0	0+	0	0	
2030	0+	0	0	0+	0	0	0+	0	0	
2031	0+	0	0	0+	0	0	0+	0	0	

TOTAL COST, M$
--W/O EXT 62717.
--WITH EXT 62717.

PLAN 4 — NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	1+	0	1+	0	0	0	0	0.	0.	
2008	0+	0	0+	0	0	0	0	1	0.	
2009	0+	0	0+	0	0	0	0	0	0.	
2010	0+	0	0+	0	0	0	0	1	0.	
2011	0+	0	0+	0	0	0	0	0	0.	
2012	0+	0	0+	0	0	0	0	1	0.	
2013	0+	0	0+	0	0	0	0	0	0.	
2014	0+	0	0+	0	0	0	0	1	0.	
2015	0+	0	0+	0	0	0	0	0	0.	
2016	0+	0	0+	0	0	0	0	1	0.	
2017	0+	0	0+	0	0	0	0	1	0.	
2018	0+	0	0+	0	0	0	0	0	0.	
2019	0+	0	0+	0	0	0	0	1	0.	
2020	0+	0	0+	0	0	0	0	0	0.	
2021	0+	0	0+	0	0	0	0	1	0.	
2022	0+	0	0+	0	0	0	0	1	0.	
2023	0+	0	0+	0	0	0	0	0	0.	
2024	0+	0	0+	0	0	0	0	0	4	
2025	0+	0	0+	0	0	0	0	0	3	
2026	0+	0	0+	0	0	0	0	0	0	
2027	0+	0	0+	0	0	0	0	0	0	
2028	0+	0	0+	0	0	0	0	0	0	
2029	0+	0	0+	0	0	0	0	0	0	
2030	0+	0	0+	0	0	0	0	0	0	
2031	0+	0	0+	0	0	0	0	0	0	

TOTAL COST, M$
--W/O EXT 62741.
--WITH EXT 62741.

PLAN 5
NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	0	0	0	1+	1+	0	1+	0.	0.	
2008	0	0	0	0+	0+	0	0+	1	0.	
2009	0	0	0	0+	0+	0	0+	0	0.	
2010	0	0	0	0+	0+	0	0+	1	0.	
2011	0	0	0	0+	0+	0	0+	0	0.	
2012	0	0	0	0+	0+	0	0+	1	0.	
2013	0	0	0	0+	0+	0	0+	0	0.	
2014	0	0	0	0+	0+	0	0+	1	0.	
2015	0	0	0	0+	0+	0	0+	0	0.	
2016	0	0	0	0+	0+	0	0+	1	0.	
2017	0	0	0	0+	0+	0	0+	1	0.	
2018	0	0	0	0+	0+	0	0+	0	0.	
2019	0	0	0	0+	0+	0	0+	1	0.	
2020	0	0	0	0+	0+	0	0+	0	0.	
2021	0	0	0	0+	0+	0	0+	1	0.	
2022	0	0	0	0+	0+	0	0+	1	0.	
2023	0	0	0	0+	0+	0	0+	1	0.	
2024	0	0	0	0+	0+	0	0+	0	2	
2025	0	0	0	0+	0+	0	0+	0	3	
2026	0	0	0	0+	0+	0	0+	0	0	
2027	0	0	0	0+	0+	0	0+	0	0	
2028	0	0	0	0+	0+	0	0+	0	0	
2029	0	0	0	0+	0+	0	0+	0	0	
2030	0	0	0	0+	0+	0	0+	0	0	
2031	0	0	0	0+	0+	0	0+	0	0	

TOTAL COST, M$
--W/O EXT 62746.
--WITH EXT 62746.

PLAN 6
NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	0	0	1+	0	0	0	0	0.	0.	
2008	0	0	0+	0	0	0	0	1	0.	
2009	0	0	0+	0	0	0	0	0	0.	
2010	0	0	0+	0	0	0	0	1	0.	
2011	0	0	0+	0	0	0	0	0	0.	
2012	0	0	0+	0	0	0	0	1	0.	
2013	0	0	0+	0	0	0	0	0	0.	
2014	0	0	0+	0	0	0	0	1	0.	
2015	0	0	0+	0	0	0	0	0	0.	
2016	0	0	0+	0	0	0	0	1	0.	
2017	0	0	0+	0	0	0	0	1	0.	
2018	0	0	0+	0	0	0	0	0	0.	
2019	0	0	0+	0	0	0	0	1	0.	
2020	0	0	0+	0	0	0	0	0	0.	
2021	0	0	0+	0	0	0	0	1	0.	
2022	0	0	0+	0	0	0	0	1	0.	
2023	0	0	0+	0	0	0	0	1	0.	
2024	0	0	0+	0	0	0	0	0	0	
2025	0	0	0+	0	0	0	0	0	3	
2026	0	0	0+	0	0	0	0	0	0	
2027	0	0	0+	0	0	0	0	0	0	
2028	0	0	0+	0	0	0	0	0	0	
2029	0	0	0+	0	0	0	0	0	0	
2030	0	0	0+	0	0	0	0	0	0	
2031	0	0	0+	0	0	0	0	0	0	

TOTAL COST, M$
--W/O EXT 62760.
--WITH EXT 62760.

PLAN 7
NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	0	1+	0	0	0	0	0	0.	0.	

PLAN 8
NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	1+	1+	0	0	0	0	0	0.	0.	

2008	0	0+	0	0	0	0	0	1	0.	2008	0+	0+	0	0	0	0	0	1	0.
2009	0	0+	0	0	0	0	0	0	0.	2009	0+	0+	0	0	0	0	0	0	0.
2010	0	0+	0	0	0	0	0	1	0.	2010	0+	0+	0	0	0	0	0	1	0.
2011	0	0+	0	0	0	0	0	0	0.	2011	0+	0+	0	0	0	0	0	0	0.
2012	0	0+	0	0	0	0	0	1	0.	2012	0+	0+	0	0	0	0	0	1	0.
2013	0	0+	0	0	0	0	0	0	0.	2013	0+	0+	0	0	0	0	0	0	0.
2014	0	0+	0	0	0	0	0	1	0.	2014	0+	0+	0	0	0	0	0	1	0.
2015	0	0+	0	0	0	0	0	0	0.	2015	0+	0+	0	0	0	0	0	0	0.
2016	0	0+	0	0	0	0	0	1	0.	2016	0+	0+	0	0	0	0	0	1	0.
2017	0	0+	0	0	0	0	0	1	0.	2017	0+	0+	0	0	0	0	0	1	0.
2018	0	0+	0	0	0	0	0	0	0.	2018	0+	0+	0	0	0	0	0	0	0.
2019	0	0+	0	0	0	0	0	1	0.	2019	0+	0+	0	0	0	0	0	1	0.
2020	0	0+	0	0	0	0	0	0	0.	2020	0+	0+	0	0	0	0	0	0	0.
2021	0	0+	0	0	0	0	0	1	0.	2021	0+	0+	0	0	0	0	0	1	0.
2022	0	0+	0	0	0	0	0	2	0.	2022	0+	0+	0	0	0	0	0	2	0.
2023	0	0+	0	0	0	0	0	1	0.	2023	0+	0+	0	0	0	0	0	1	0.
2024	0	0+	0	0	0	0	0	0	0	2024	0+	0+	0	0	0	0	0	0	0
2025	0	0+	0	0	0	0	0	0	3	2025	0+	0+	0	0	0	0	0	0	3
2026	0	0+	0	0	0	0	0	0	0	2026	0+	0+	0	0	0	0	0	0	0
2027	0	0+	0	0	0	0	0	0	0	2027	0+	0+	0	0	0	0	0	0	0
2028	0	0+	0	0	0	0	0	0	0	2028	0+	0+	0	0	0	0	0	0	0
2029	0	0+	0	0	0	0	0	0	0	2029	0+	0+	0	0	0	0	0	0	0
2030	0	0+	0	0	0	0	0	0	0	2030	0+	0+	0	0	0	0	0	0	0
2031	0	0+	0	0	0	0	0	0	0	2031	0+	0+	0	0	0	0	0	0	0

TOTAL COST, M$
--W/O EXT 62763.
--WITH EXT 62763.

TOTAL COST, M$
--W/O EXT 62788.
--WITH EXT 62788.

UNIT TYPES

1 PA	1	Bid 1	50.000 MW	2 PA	2	Bid 2	1251.700 MW	3 PA	3	Bid 3	1251.700 MW
4 PA	4	Bid 4 BAFO	457.000 MW	5 PA	5	Bid 5 Rev	252.000 MW	6 PA	6	TP 4x1 M	1159.400 MW
7 PA	7	4 SC CT TP	679.800 MW	8 PA	8	CC 4x1	1159.400 MW	9 PA	9	CC 250 MW	253.400 MW

NOTES: ALL COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.
W/O EXT = COST FOR STUDY PERIOD ONLY.
WITH EXT = TOTAL COST FOR STUDY AND EXTENSION PERIODS.
+ MEANS CUMULATIVE NUMBER OF UNITS IS AT AN UPPER BOUND.
. MEANS LOWER AND UPPER BOUNDS ARE EQUAL.

PLAN 1

NUMBER OF NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9

2003	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .
2004	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .
2005	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .
2006	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .
2007	0.00	0.00	0.00	0.00	0.00	1.00 +	0.00	0.00 .	0.00 .
2008	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	1.00	0.00 .
2009	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 .
2010	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	1.00	0.00 .
2011	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 .
2012	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	1.00	0.00 .
2013	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 .
2014	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	1.00	0.00 .
2015	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	1.00	0.00 .
2016	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 .
2017	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	1.00	0.00 .
2018	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 .
2019	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	1.00	0.00 .
2020	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	1.00	0.00 .
2021	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 .
2022	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	1.00	0.00 .
2023	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	1.00	0.00 .
2024	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00
2025	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	0.00	3.00
2026	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00
2027	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00
2028	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00
2029	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00
2030	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00
2031	0.00	0.00	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00	0.00	1.00	0.00	10.00	3.00

NOTE: + MEANS CUMULATIVE NUMBER OF UNITS IS AT AN UPPER BOUND
. MEANS LOWER AND UPPER BOUNDS ARE EQUAL

UNIT TYPES

1 PA	1	Bid 1	50.000 MW	2 PA	2	Bid 2	1251.700 MW	3 PA	3	Bid 3	1251.700 MW
4 PA	4	Bid 4 BAFO	457.000 MW	5 PA	5	Bid 5 Rev	252.000 MW	6 PA	6	TP 4x1 M	1159.400 MW
7 PA	7	4 SC CT TP	679.800 MW	8 PA	8	CC 4x1	1159.400 MW	9 PA	9	CC 250 MW	253.400 MW

PLAN 1

NEW CAPACITY ADDED, MW

YEAR	1	2	3	4	5	6	7	8	9

2003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2004	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2005	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2007	0.000	0.000	0.000	0.000	0.000	1159.400	0.000	0.000	0.000
2008	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2010	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2011	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2013	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2014	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2015	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2016	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2017	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2018	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2019	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2020	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2021	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2022	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2023	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2024	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2025	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	760.200
2026	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2027	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2028	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2029	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2030	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2031	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	0.000	0.000	0.000	0.000	1159.400	0.000	11594.001	760.200

UNIT TYPES

1 PA	1	Bid 1	50.000 MW	2 PA	2	Bid 2	1251.700 MW	3 PA	3	Bid 3	1251.700 MW
4 PA	4	Bid 4 BAFO	457.000 MW	5 PA	5	Bid 5 Rev	252.000 MW	6 PA	6	TP 4x1 M	1159.400 MW
7 PA	7	4 SC CT TP	679.800 MW	8 PA	8	CC 4x1	1159.400 MW	9 PA	9	CC 250 MW	253.400 MW

PLAN 1

YEAR	PEAK LOAD,MW	ENERGY GWH	.....RATED CAPACITY, MW..... INSTALLED	RETIRED	CHANGED	TOTAL	RESERVE CAPACITY	RESERVE PERCENT	LOSS OF LOAD PROBABILITY	..CAPITAL COSTS, M$ .. NEW UNITS	CHANGES
2003	20190.0	105700.	1323.3	0.0	2114.4	24151.3	23682.9	18.56	0.0000	0.	0.
2004	20297.0	109525.	0.0	0.0	181.6	24332.9	23864.5	18.99	0.0000	0.	0.
2005	20799.0	112565.	2291.1	378.0	-444.0	25802.0	25256.5	23.20	0.0000	0.	0.
2006	21331.0	115942.	0.0	133.0	79.0	25748.0	25202.5	19.69	0.0000	0.	0.
2007	21851.0	118430.	1159.4	474.0	78.0	26511.4	25950.5	20.39	0.0000	580.	0.

2008	22289.0	120899.	1159.4	0.0	77.0	27747.8	27171.5	23.86	0.0000	626.	0.
2009	22784.0	123115.	0.0	50.6	75.0	27772.2	27195.9	21.12	0.0000	0.	0.
2010	23294.0	125811.	1159.4	43.5	25.0	28913.1	28321.3	23.52	0.0000	648.	0.
2011	23783.0	128327.	0.0	45.0	0.0	28868.1	28276.3	20.55	0.0000	0.	0.
2012	24279.0	130724.	1159.4	0.0	0.0	30027.5	29420.3	23.00	0.0000	670.	0.
2013	24784.0	133274.	0.0	0.0	0.0	30027.5	29420.3	20.28	0.0000	0.	0.
2014	25300.0	135903.	1159.4	0.0	0.0	31186.9	30564.3	22.52	0.0000	693.	0.
2015	25828.0	138467.	1159.4	0.0	0.0	32346.3	31708.3	24.60	0.0000	705.	0.
2016	26369.0	141150.	0.0	0.0	0.0	32346.3	31708.3	21.84	0.0000	0.	0.
2017	26928.0	143802.	1159.4	0.0	0.0	33505.7	32852.2	23.69	0.0000	729.	0.
2018	27503.0	146335.	0.0	0.0	0.0	33505.7	32852.2	20.91	0.0000	0.	0.
2019	28094.0	148972.	1159.4	0.0	0.0	34665.1	33996.2	22.55	0.0000	754.	0.
2020	28702.0	151697.	1159.4	0.0	0.0	35824.5	35140.2	24.04	0.0000	767.	0.
2021	29326.0	154275.	0.0	0.0	0.0	35824.5	35140.2	21.22	0.0000	0.	0.
2022	29972.0	156944.	1159.4	0.0	0.0	36983.9	36284.2	22.50	0.0000	793.	0.
2023	30641.0	159777.	1159.4	0.0	0.0	38143.3	37428.2	23.63	0.0000	806.	0.
2024	31334.0	162796.	0.0	0.0	0.0	38143.3	37428.2	20.72	0.0000	0.	0.
2025	32051.0	165826.	760.2	0.0	0.0	38903.5	38178.3	20.34	0.0000	547.	0.
2026	32051.0	165826.	0.0	0.0	0.0	38903.5	38178.3	20.34	0.0000	0.	0.
2027	32051.0	165826.	0.0	0.0	0.0	38903.5	38178.3	20.34	0.0000	0.	0.
2028	32051.0	165826.	0.0	0.0	0.0	38903.5	38178.3	20.34	0.0000	0.	0.
2029	32051.0	165826.	0.0	0.0	0.0	38903.5	38178.3	20.34	0.0000	0.	0.
2030	32051.0	165826.	0.0	0.0	0.0	38903.5	38178.3	20.34	0.0000	0.	0.
2031	32051.0	165826.	0.0	0.0	0.0	38903.5	38178.3	20.34	0.0000	0.	0.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS. PRESENT WORTH COSTS ARE SHOWN FOR THE EXTENSION PERIOD.
- PRESENT WORTH COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.
- CAPACITY TOTALS INCLUDE BOTH SUPPLY-SIDE AND DEMAND-SIDE RESOURCES. SEE RESERVE REPORT FOR DETAILS.

PLAN 1

YEAR	PRODUCTION COST	CAPITAL FIXED CHARGES	COST SUMMARY ANNUAL	CUMULATIVE ANNUAL	PRESENT WORTH	CUMULATIVE PRES WORTH
2003	3159.	0.	3159.	3159.	3159.	3159.
2004	3193.	0.	3193.	6353.	2962.	6121.
2005	3055.	0.	3055.	9407.	2628.	8749.
2006	3186.	0.	3186.	12594.	2542.	11291.
2007	3275.	110.	3385.	15979.	2505.	13796.
2008	3407.	225.	3632.	19611.	2493.	16288.
2009	3573.	216.	3789.	23400.	2412.	18700.
2010	3803.	330.	4133.	27534.	2440.	21140.
2011	4014.	317.	4332.	31865.	2372.	23512.
2012	4234.	431.	4665.	36530.	2369.	25881.
2013	4456.	413.	4869.	41399.	2293.	28174.
2014	4740.	527.	5267.	46667.	2301.	30475.
2015	5003.	639.	5642.	52309.	2286.	32761.

2016	5315.	612.	5928.	58237.	2227.	34988.
2017	5601.	724.	6325.	64562.	2204.	37193.
2018	5919.	693.	6612.	71174.	2137.	39330.
2019	6214.	804.	7018.	78192.	2104.	41434.
2020	6584.	914.	7498.	85690.	2085.	43519.
2021	6924.	873.	7797.	93487.	2011.	45529.
2022	7326.	982.	8308.	101795.	1987.	47516.
2023	7721.	1089.	8811.	110606.	1954.	49471.
2024	8216.	1038.	9254.	119860.	1904.	51375.
2025	8643.	1090.	9733.	129593.	1857.	53232.
2026	8940.	1035.	9975.	139568.	1765.	54997.
2027	9221.	981.	10202.	149770.	1675.	56672.
2028	9543.	929.	10472.	160242.	1594.	58266.
2029	9827.	878.	10705.	170947.	1511.	59778.
2030	10189.	828.	11017.	181964.	1443.	61220.
2031	10505.	780.	11285.	193249.	1371.	62591.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS. PRESENT WORTH COSTS ARE SHOWN FOR THE EXTENSION PERIOD.
- PRESENT WORTH COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1

	ENERGY, GWH							
	GENERATION	DUMP	CHARGING	CONTRACT PURCHASE	CONTRACT SALE	ECONOMY INTERCH	UNMET	TOTAL
2003	105700.	0.	0.	0.	0.	0.	0.	105700.
2004	109524.	0.	0.	0.	0.	0.	1.	109525.
2005	112565.	0.	0.	0.	0.	0.	0.	112565.
2006	115942.	0.	0.	0.	0.	0.	0.	115942.
2007	118430.	0.	0.	0.	0.	0.	0.	118430.
2008	120899.	0.	0.	0.	0.	0.	0.	120899.
2009	123115.	0.	0.	0.	0.	0.	0.	123115.
2010	125811.	0.	0.	0.	0.	0.	0.	125811.
2011	128327.	0.	0.	0.	0.	0.	0.	128327.
2012	130724.	0.	0.	0.	0.	0.	0.	130724.
2013	133274.	0.	0.	0.	0.	0.	0.	133274.
2014	135903.	0.	0.	0.	0.	0.	0.	135903.
2015	138467.	0.	0.	0.	0.	0.	0.	138467.
2016	141150.	0.	0.	0.	0.	0.	0.	141150.
2017	143802.	0.	0.	0.	0.	0.	0.	143802.
2018	146335.	0.	0.	0.	0.	0.	0.	146335.
2019	148972.	0.	0.	0.	0.	0.	0.	148972.
2020	151697.	0.	0.	0.	0.	0.	0.	151697.
2021	154275.	0.	0.	0.	0.	0.	0.	154275.
2022	156944.	0.	0.	0.	0.	0.	0.	156944.
2023	159777.	0.	0.	0.	0.	0.	0.	159777.
2024	162796.	0.	0.	0.	0.	0.	0.	162796.

2025	165826.	0.	0.	0.	0.	0.	0.	165826.
2026	165826.	0.	0.	0.	0.	0.	0.	165826.
2027	165826.	0.	0.	0.	0.	0.	0.	165826.
2028	165826.	0.	0.	0.	0.	0.	0.	165826.
2029	165826.	0.	0.	0.	0.	0.	0.	165826.
2030	165826.	0.	0.	0.	0.	0.	0.	165826.
2031	165826.	0.	0.	0.	0.	0.	0.	165826.

NOTE - GENERATION INCLUDES CHARGING OF STORAGE UNITS (IF ANY).

PLAN 1

	COST, M$								
	FUEL	VARIABLE O+M	FIXED O+M	CONTRACT PURCHASE	CONTRACT SALE	ECONOMY INTERCH	EMISSION COST	ALLOWANCES CREDIT	UNMET ENERGY	TOTAL
2003	3145.	6.	0.	0.	0.	0.	11.	-3.	0.	3159.
2004	3173.	6.	0.	0.	0.	0.	15.	0.	0.	3193.
2005	3040.	7.	0.	0.	0.	0.	10.	-3.	0.	3055.
2006	3167.	6.	0.	0.	0.	0.	16.	-2.	0.	3186.
2007	3222.	8.	36.	0.	0.	0.	12.	-3.	0.	3275.
2008	3322.	9.	76.	0.	0.	0.	6.	-5.	0.	3407.
2009	3484.	9.	76.	0.	0.	0.	8.	-5.	0.	3573.
2010	3679.	10.	117.	0.	0.	0.	3.	-7.	0.	3803.
2011	3884.	11.	119.	0.	0.	0.	7.	-6.	0.	4014.
2012	4068.	12.	161.	0.	0.	0.	2.	-9.	0.	4234.
2013	4287.	13.	163.	0.	0.	0.	3.	-9.	0.	4456.
2014	4532.	14.	207.	0.	0.	0.	1.	-13.	0.	4740.
2015	4749.	16.	253.	0.	0.	0.	0.	-15.	0.	5003.
2016	5055.	16.	256.	0.	0.	0.	1.	-12.	0.	5315.
2017	5297.	18.	303.	0.	0.	0.	0.	-16.	0.	5601.
2018	5608.	18.	307.	0.	0.	0.	0.	-14.	0.	5919.
2019	5854.	20.	357.	0.	0.	0.	0.	-17.	0.	6214.
2020	6177.	21.	408.	0.	0.	0.	0.	-22.	0.	6584.
2021	6507.	22.	415.	0.	0.	0.	0.	-20.	0.	6924.
2022	6855.	24.	469.	0.	0.	0.	0.	-22.	0.	7326.
2023	7195.	26.	525.	0.	0.	0.	0.	-24.	0.	7721.
2024	7680.	26.	533.	0.	0.	0.	0.	-23.	0.	8216.
2025	8063.	28.	575.	0.	0.	0.	0.	-23.	0.	8643.
2026	8350.	28.	586.	0.	0.	0.	0.	-24.	0.	8940.
2027	8619.	29.	597.	0.	0.	0.	0.	-24.	0.	9221.
2028	8929.	30.	608.	0.	0.	0.	0.	-24.	0.	9543.
2029	9199.	31.	620.	0.	0.	0.	0.	-23.	0.	9827.
2030	9550.	31.	632.	0.	0.	0.	0.	-25.	0.	10189.
2031	9853.	32.	645.	0.	0.	0.	0.	-25.	0.	10505.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.

EGEAS REPORT VERSION 9.01 PRODUCTION COST - ANNUAL BY SERVICE AREAS REPORT

PLAN 1

YEAR	.....TOTAL SYSTEM..... ENERGY, GWH	COST, M$	..SERVICE AREA - OTHR.. ENERGY, GWH	COST, M$
2003	105700.	3151.	105700.	3151.
2004	109524.	3179.	109524.	3179.
2005	112565.	3047.	112565.	3047.
2006	115942.	3173.	115942.	3173.
2007	118430.	3266.	118430.	3266.
2008	120899.	3406.	120899.	3406.
2009	123115.	3570.	123115.	3570.
2010	125811.	3807.	125811.	3807.
2011	128327.	4014.	128327.	4014.
2012	130724.	4241.	130724.	4241.
2013	133274.	4462.	133274.	4462.
2014	135903.	4753.	135903.	4753.
2015	138467.	5017.	138467.	5017.
2016	141150.	5326.	141150.	5326.
2017	143802.	5617.	143802.	5617.
2018	146335.	5934.	146335.	5934.
2019	148972.	6231.	148972.	6231.
2020	151697.	6606.	151697.	6606.
2021	154275.	6944.	154275.	6944.
2022	156944.	7347.	156944.	7347.
2023	159777.	7745.	159777.	7745.
2024	162796.	8239.	162796.	8239.
2025	165826.	8667.	165826.	8667.
2026	165826.	8964.	165826.	8964.
2027	165826.	9245.	165826.	9245.
2028	165826.	9567.	165826.	9567.
2029	165826.	9850.	165826.	9850.
2030	165826.	10214.	165826.	10214.
2031	165826.	10530.	165826.	10530.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.
- COSTS INCLUDE FUEL, VARIABLE O+M, AND FIXED O+M.

EGEAS REPORT VERSION 9.01 PRODUCTION COST - ANNUAL BY FUEL CLASS REPORT

PLAN 1

YEAR	.....TOTAL SYSTEM..... ENERGY, GWH	COST, M$	..FUEL CLASS - DSM.. ENERGY, GWH	COST, M$	..FUEL CLASS - HOIL.. ENERGY, GWH	COST, M$	..FUEL CLASS - NUCL.. ENERGY, GWH	COST, M$

2003	105700.	3151.	257.	0.	21574.	996.	18155.	71.
2004	109524.	3179.	325.	0.	27160.	1124.	18155.	73.
2005	112565.	3047.	364.	0.	21123.	804.	18155.	77.
2006	115942.	3173.	471.	0.	24222.	903.	18155.	75.
2007	118430.	3266.	718.	0.	20850.	780.	18155.	72.
2008	120899.	3406.	767.	0.	16579.	632.	18155.	74.
2009	123115.	3570.	899.	0.	17429.	685.	18155.	76.
2010	125811.	3807.	956.	0.	14679.	592.	18155.	77.
2011	128327.	4014.	956.	0.	15773.	659.	18155.	78.
2012	130724.	4241.	956.	0.	11939.	521.	18155.	79.
2013	133274.	4462.	956.	0.	12521.	563.	18155.	81.
2014	135903.	4753.	956.	0.	10885.	505.	18155.	82.
2015	138467.	5017.	956.	0.	9686.	460.	18155.	83.
2016	141150.	5326.	956.	0.	11484.	568.	18155.	84.
2017	143802.	5617.	956.	0.	8785.	453.	18155.	86.
2018	146335.	5934.	956.	0.	10160.	541.	18155.	87.
2019	148972.	6231.	956.	0.	8157.	447.	18155.	88.
2020	151697.	6606.	956.	0.	6224.	355.	18155.	90.
2021	154275.	6944.	956.	0.	7218.	428.	18155.	90.
2022	156944.	7347.	956.	0.	6039.	374.	18155.	91.
2023	159777.	7745.	956.	0.	4848.	309.	18155.	93.
2024	162796.	8239.	956.	0.	6175.	411.	18155.	95.
2025	165826.	8667.	956.	0.	5489.	380.	18155.	95.
2026	165826.	8964.	956.	0.	5500.	396.	18155.	97.
2027	165826.	9245.	956.	0.	5149.	389.	18155.	98.
2028	165826.	9567.	956.	0.	5374.	419.	18155.	99.
2029	165826.	9850.	956.	0.	5223.	423.	18155.	101.
2030	165826.	10214.	956.	0.	4959.	420.	18155.	101.
2031	165826.	10530.	956.	0.	4853.	429.	18155.	103.

PLAN 1

YEAR	..FUEL CLASS - GAS.. ENERGY, GWH	COST, M$	..FUEL CLASS - GAS .. ENERGY, GWH	COST, M$	..FUEL CLASS - LOIL.. ENERGY, GWH	COST, M$	..FUEL CLASS - PURC.. ENERGY, GWH	COST, M$
2003	29684.	1200.	11283.	437.	143.	15.	6655.	104.
2004	29115.	1118.	11321.	418.	313.	29.	6655.	125.
2005	39974.	1411.	9217.	321.	59.	5.	6655.	132.
2006	41003.	1437.	9588.	331.	191.	17.	6655.	132.
2007	47509.	1693.	8392.	291.	97.	8.	6655.	132.
2008	55040.	1996.	8041.	281.	20.	2.	6655.	138.
2009	55408.	2064.	8464.	304.	46.	4.	6655.	150.
2010	62681.	2420.	7790.	287.	9.	1.	6655.	160.
2011	63992.	2539.	7835.	297.	40.	4.	6655.	163.
2012	70548.	2902.	7527.	295.	7.	1.	6655.	166.
2013	71707.	3036.	7878.	318.	51.	5.	6655.	170.
2014	78029.	3419.	7330.	305.	11.	1.	6655.	173.

2015	82086.	3743.	6008.	264.	0.	0.	6655.	176.
2016	83238.	3922.	6136.	282.	2.	0.	6655.	180.
2017	88823.	4331.	5507.	262.	0.	0.	6655.	184.
2018	90126.	4536.	5771.	283.	4.	0.	6655.	187.
2019	94532.	4921.	5167.	261.	1.	0.	6655.	191.
2020	100547.	5413.	4652.	243.	0.	0.	6655.	195.
2021	101663.	5648.	4706.	254.	1.	0.	6655.	198.
2022	105933.	6105.	4268.	242.	0.	0.	6655.	202.
2023	110025.	6565.	3788.	224.	0.	0.	6655.	206.
2024	112812.	6948.	4162.	253.	0.	0.	6655.	211.
2025	115720.	7378.	3930.	247.	0.	0.	6655.	215.
2026	116037.	7642.	3999.	260.	0.	0.	6655.	219.
2027	116081.	7905.	3909.	263.	0.	0.	6655.	224.
2028	116226.	8182.	3952.	274.	0.	0.	6655.	228.
2029	115525.	8416.	3962.	284.	0.	0.	6655.	233.
2030	116593.	8779.	3999.	297.	0.	0.	6655.	238.
2031	116420.	9062.	3866.	296.	0.	0.	6655.	242.

PLAN 1

YEAR	..FUEL CLASS ENERGY, GWH	- COAL.. COST, M$	..FUEL CLASS ENERGY, GWH	- SJRP.. COST, M$	..FUEL CLASS ENERGY, GWH	- COGN.. COST, M$	..FUEL CLASS ENERGY, GWH	- PUR.. COST, M$
2003	7734.	143.	3208.	49.	6579.	128.	428.	8.
2004	6759.	110.	2714.	44.	6579.	129.	428.	8.
2005	7306.	120.	3208.	53.	6505.	124.	0.	0.
2006	7402.	124.	2714.	45.	5541.	109.	0.	0.
2007	7306.	125.	3208.	55.	5541.	110.	0.	0.
2008	7139.	123.	2961.	50.	5541.	110.	0.	0.
2009	7734.	133.	3208.	52.	5116.	100.	0.	0.
2010	7139.	125.	2961.	49.	4786.	95.	0.	0.
2011	7306.	130.	3208.	54.	4408.	88.	0.	0.
2012	7568.	137.	2961.	51.	4408.	89.	0.	0.
2013	7734.	143.	3208.	56.	4408.	90.	0.	0.
2014	6759.	127.	2714.	49.	4408.	91.	0.	0.
2015	7306.	140.	3208.	58.	4408.	92.	0.	0.
2016	7402.	146.	2714.	50.	4408.	94.	0.	0.
2017	7306.	146.	3208.	61.	4408.	95.	0.	0.
2018	7139.	146.	2961.	57.	4408.	96.	0.	0.
2019	7734.	161.	3208.	63.	4408.	98.	0.	0.
2020	7139.	152.	2961.	60.	4408.	99.	0.	0.
2021	7306.	159.	3208.	66.	4408.	100.	0.	0.
2022	7568.	169.	2961.	62.	4408.	102.	0.	0.
2023	7734.	176.	3208.	69.	4408.	103.	0.	0.
2024	6759.	157.	2714.	60.	4408.	105.	0.	0.
2025	7306.	173.	3208.	72.	4408.	106.	0.	0.
2026	7402.	180.	2714.	62.	4408.	108.	0.	0.
2027	7306.	181.	3208.	75.	4408.	110.	0.	0.

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2028	7139.	181.	2961.	71.	4408.	111.	0.	0.
2029	7734.	201.	3208.	79.	4408.	113.	0.	0.
2030	7139.	190.	2961.	74.	4408.	115.	0.	0.
2031	7306.	199.	3208.	83.	4408.	117.	0.	0.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.
- COSTS INCLUDE FUEL, VARIABLE O+M, AND FIXED O+M.

PLAN 1 YEAR 2003 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
DSM-CONS		DHYDR	6.400	0.	0.0000	100.00	55.9	0.	0.	0.	0.	0.00
FPC PURCHASE			50.000	10000.	1.8000	98.00	428.1	7705.	0.	0.	7705.	18.00
SCHERER 4			661.300	10229.	1.9200	96.49	5574.1	109477.	1003.	0.	110480.	19.82
SJRPP 2 (PURCH)			381.000	9680.	1.5100	96.37	3207.6	46885.	1828.	0.	48713.	15.19
SJRPP 1 (OWN)			256.600	9680.	1.5100	96.37	2160.3	31577.	1231.	0.	32808.	15.19
BROWARD SOUTH 1			50.600	10500.	2.4800	96.00	424.4	11050.	0.	0.	11050.	26.04
BROWARD NORTH 1			45.000	10500.	2.4800	96.00	377.4	9827.	0.	0.	9827.	26.04
PSNREP 4			1009.299	6929.	5.6153	94.02	8289.7	322518.	166.	0.	322683.	38.93
PSNREP 5			1009.299	7016.	5.5637	90.09	7943.0	310067.	159.	0.	310226.	39.06
BROWARD NORTH 2			11.000	10500.	1.5100	87.00	83.6	1326.	0.	0.	1326.	15.86
BROWARD SOUTH 2			3.500	10500.	1.5100	87.00	26.6	422.	0.	0.	422.	15.85
PALM BEACH			43.500	10500.	1.5100	87.00	330.6	5242.	0.	0.	5242.	15.86
IND-TOWN			330.000	10000.	2.2700	86.77	2501.5	56783.	0.	0.	56783.	22.70
BIO ENERGY			10.000	9790.	2.4800	85.00	74.3	1803.	0.	0.	1803.	24.28
PFMREP 2			1534.000	7041.	5.4954	84.19	11282.5	436561.	226.	0.	436787.	38.71
FLCSTONE			133.000	10500.	1.5100	83.00	964.4	15290.	0.	0.	15290.	15.86
CEDAR BAY			250.000	9745.	1.5000	82.27	1796.8	26264.	0.	0.	26264.	14.62
SOUCO			929.000	10000.	1.5700	82.00	6654.9	104482.	0.	0.	104482.	15.70
MARTIN 3			484.900	7133.	5.4157	76.50	3240.4	125185.	65.	0.	125250.	38.65
MARTIN 4			485.900	7199.	5.3896	72.06	3058.7	118685.	61.	0.	118746.	38.82
ST LUCIE 2		MUST	719.000	10682.	0.3700	70.66	4438.5	17542.	0.	0.	17542.	3.95
ST LUCIE 1		MUST	844.800	10710.	0.3600	70.66	5215.1	20107.	0.	0.	20107.	3.86
TURKEY POINT 4		MUST	703.000	10596.	0.3600	69.21	4250.6	16214.	0.	0.	16214.	3.81
TURKEY POINT 3		MUST	703.000	10596.	0.3900	69.21	4250.6	17565.	0.	0.	17565.	4.13
CAPE CAN 2			404.300	9623.	4.5970	65.62	2317.8	102534.	162.	0.	102696.	44.31
FT LAUD 5			443.600	7694.	5.3727	65.26	2529.2	104556.	51.	0.	104606.	41.36
CAPE CAN 1			404.300	9628.	4.5958	64.38	2273.9	100616.	159.	0.	100775.	44.32
TURKEY POINT 2			401.300	9483.	4.7013	64.26	2252.7	100430.	158.	0.	100587.	44.65

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FT LAUD 4	441.600	7773.	5.3661	58.46	2255.4	94072.	45.	0.	94117.	41.73
EVERGLADES 3	390.800	9875.	4.5892	50.01	1707.4	77374.	120.	0.	77493.	45.39
RIVIERA 4	284.800	9652.	4.6481	48.32	1202.1	53931.	84.	0.	54015.	44.93
EVERGLADES 4	404.300	9893.	4.5885	46.51	1642.9	74573.	115.	0.	74688.	45.46
TURKEY POINT 1	404.300	9686.	4.7210	44.02	1554.9	71106.	109.	0.	71215.	45.80
MANATEE 2	815.300	10378.	4.5287	35.63	2538.0	119285.	178.	0.	119463.	47.07
EVERGLADES 2	221.400	10220.	4.6082	33.78	653.4	30773.	46.	0.	30819.	47.17
PUTNAM 2	264.400	9246.	5.3234	30.71	709.3	34916.	14.	0.	34930.	49.24
MANATEE 1	815.299	10439.	4.5412	26.24	1869.0	88603.	131.	0.	88733.	47.48
PUTNAM 1	264.400	9424.	5.3103	24.61	568.4	28447.	11.	0.	28459.	50.07
EVERGLADES 1	221.400	10631.	4.6182	22.45	434.3	21322.	30.	0.	21353.	49.17
RIVIERA 3	282.800	9975.	4.6602	21.45	530.0	24638.	37.	0.	24675.	46.56

PLAN 1 YEAR 2003 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
MARTIN 1			831.200	10171.	4.8790	19.46	1413.2	70125.	99.	0.	70224.	49.69
MARTIN 2			814.900	10237.	4.8267	14.48	1030.7	50928.	72.	0.	51000.	49.48
SANFORD 3			139.700	10872.	5.1210	12.62	154.0	8574.	11.	0.	8584.	55.75
FIRM PURCHASE			953.000	10226.	5.3506	9.46	787.6	43094.	0.	0.	43094.	54.71
2 ADV CT-MART			318.000	10597.	5.3966	5.08	141.2	8076.	1.	0.	8077.	57.20
2 ADV CT-FT MY			314.000	10597.	5.3882	3.88	106.6	6085.	1.	0.	6086.	57.11
CUTLER 6			139.700	11644.	5.4080	3.04	37.0	2333.	3.	0.	2335.	63.04
CUTLER 5			68.800	12538.	5.4056	2.84	17.1	1157.	1.	0.	1158.	67.84
TPDIESEL 1-5			12.000	12800.	6.3600	2.81	2.9	240.	0.	0.	240.	81.41
PFL 3-2 GT'S			228.600	16002.	6.3600	2.14	42.7	4349.	0.	0.	4349.	101.78
PFL 3-2 GT'S			228.600	16117.	6.3600	1.77	35.3	3622.	0.	0.	3622.	102.50
DSM-LC		DHYDR	1365.000	0.	0.0000	1.69	201.0	0.	0.	0.	0.	0.00
PFM 2-4 GT'S			235.000	15854.	6.5506	0.88	18.0	1872.	0.	0.	1873.	103.87
PFL 3-2 GT'S			228.600	16361.	6.3600	0.66	13.2	1373.	0.	0.	1373.	104.06
PFM 2-4 GT'S			235.000	15864.	6.5593	0.46	9.5	990.	0.	0.	990.	104.07
PFL 3-2 GT'S			228.600	16248.	6.3600	0.43	8.7	896.	0.	0.	896.	103.34
PPE 3-2 GT'S			228.600	16336.	6.3600	0.35	7.0	732.	0.	0.	732.	103.90
PPE 3-2 GT'S			228.600	17274.	6.3600	0.16	3.2	346.	0.	0.	346.	109.86
PFM 2-4 GT'S			235.000	18788.	6.6071	0.13	2.7	338.	0.	0.	338.	124.14

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

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PLAN 1 YEAR 2004 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
FPC PURCHASE			50.000	10000.	1.8250	98.00	428.1	7812.	0.	0.	7812.	18.25
BROWARD SOUTH 1			50.600	10500.	1.9400	96.00	424.4	8644.	0.	0.	8644.	20.37
BROWARD NORTH 1			45.000	10500.	1.9400	96.00	377.4	7688.	0.	0.	7688.	20.37
PSNREP 4			1009.299	6929.	5.2732	93.51	8244.6	301257.	165.	0.	301422.	36.56
PSNREP 5			1009.299	7017.	5.2617	92.32	8140.0	300525.	163.	0.	300688.	36.94
BROWARD NORTH 2			11.000	10500.	1.6300	87.00	83.6	1431.	0.	0.	1431.	17.12
BROWARD SOUTH 2			3.500	10500.	1.6300	87.00	26.6	455.	0.	0.	455.	17.12
PALM BEACH			43.500	10500.	1.6300	87.00	330.6	5658.	0.	0.	5658.	17.12
IND-TOWN			330.000	10000.	2.3500	86.77	2501.5	58784.	0.	0.	58784.	23.50
SCHERER 4			661.300	10229.	1.5700	85.35	4930.9	79191.	890.	0.	80081.	16.24
BIO ENERGY			10.000	9790.	1.9400	85.00	74.3	1410.	0.	0.	1410.	18.99
PFMREP 2			1534.000	7042.	5.2382	84.48	11321.4	417625.	227.	0.	417852.	36.91
FLCSTONE			133.000	10500.	1.6300	83.00	964.4	16505.	0.	0.	16505.	17.11
CAPE CAN 1			404.300	9625.	4.0830	82.66	2919.6	114736.	205.	0.	114941.	39.37
CEDAR BAY			250.000	9745.	1.6300	82.27	1796.8	28540.	0.	0.	28540.	15.88
SOUCO			929.000	10000.	1.8800	82.00	6654.9	125112.	0.	0.	125112.	18.80
SJRPP 1 (OWN)			256.600	9680.	1.6300	81.54	1827.9	28842.	1044.	0.	29886.	16.35
SJRPP 2 (PURCH)			381.000	9680.	1.6300	81.54	2714.1	42825.	1551.	0.	44375.	16.35
CAPE CAN 2			404.300	9624.	4.0858	76.63	2706.5	106424.	190.	0.	106613.	39.39
MARTIN 3			484.900	7132.	5.1886	73.70	3122.0	115527.	63.	0.	115589.	37.02
EVERGLADES 3			390.800	9872.	4.0949	72.24	2466.4	99706.	173.	0.	99879.	40.50
MARTIN 4			485.900	7199.	5.1756	71.82	3048.5	113580.	61.	0.	113641.	37.28
ST LUCIE 2		MUST	719.000	10682.	0.3800	70.66	4438.5	18017.	0.	0.	18017.	4.06
ST LUCIE 1		MUST	844.800	10710.	0.3800	70.66	5215.1	21224.	0.	0.	21224.	4.07
EVERGLADES 4			404.300	9888.	4.0898	69.41	2451.7	99150.	172.	0.	99322.	40.51
TURKEY POINT 4		MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03
TURKEY POINT 3		MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03
TURKEY POINT 2			401.300	9479.	4.2065	69.16	2424.7	96679.	170.	0.	96849.	39.94
TURKEY POINT 1			404.300	9683.	4.2127	62.74	2216.1	90400.	155.	0.	90555.	40.86
RIVIERA 4			284.800	9649.	4.1224	57.30	1425.6	56705.	100.	0.	56805.	39.85
FT LAUD 5			443.600	7689.	5.1461	55.39	2146.6	84940.	43.	0.	84983.	39.59
FT LAUD 4			441.600	7766.	5.1284	51.00	1967.4	78355.	39.	0.	78394.	39.85
MANATEE 2			815.300	10360.	4.0786	42.47	3025.0	127820.	212.	0.	128032.	42.32
EVERGLADES 2			221.400	10219.	4.1235	37.69	729.1	30721.	51.	0.	30772.	42.21
RIVIERA 3			282.800	9981.	4.1593	37.63	929.5	38589.	65.	0.	38654.	41.58

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MANATEE 1	815.299	10422.	4.0773	35.48	2527.2	107391.	177.	0.	107569.	42.56
EVERGLADES 1	221.400	10635.	4.1696	26.30	508.7	22558.	36.	0.	22593.	44.41
PUTNAM 2	264.400	9237.	5.0760	23.68	547.0	25647.	11.	0.	25658.	46.91
MARTIN 1	831.200	10169.	4.5293	20.66	1500.4	69110.	105.	0.	69215.	46.13
PUTNAM 1	264.400	9441.	5.0704	20.20	466.5	22331.	9.	0.	22341.	47.89

PLAN 1 YEAR 2004 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
DSM-CONS		DHYDR	125.000	0.	0.0000	17.95	196.0	0.	0.	0.	0.	0.00
MARTIN 2			814.900	10233.	4.5307	17.09	1216.8	56416.	85.	0.	56502.	46.44
FIRM PURCHASE			997.000	10226.	5.0735	11.34	987.8	51248.	0.	0.	51248.	51.88
SANFORD 3			139.700	10867.	4.5393	9.24	112.8	5565.	8.	0.	5573.	49.40
2 ADV CT-MART			318.000	10597.	5.0754	7.35	204.2	10984.	2.	0.	10986.	53.79
2 ADV CT-FT MY			314.000	10597.	5.0759	5.58	152.9	8227.	2.	0.	8228.	53.80
CUTLER 6			139.700	11647.	5.0771	4.96	60.5	3576.	4.	0.	3581.	59.20
CUTLER 5			68.800	12557.	5.0784	4.43	26.6	1699.	2.	0.	1701.	63.84
TPDIESEL 1-5			12.000	12800.	5.6500	4.05	4.2	307.	0.	0.	307.	72.32
PFL 3-2 GT'S			228.600	15970.	5.6500	3.62	72.2	6516.	0.	0.	6516.	90.23
PFL 3-2 GT'S			228.600	16049.	5.6500	3.09	61.7	5592.	0.	0.	5592.	90.68
PFL 3-2 GT'S			228.600	16220.	5.6500	2.60	51.9	4758.	0.	0.	4758.	91.64
PFL 3-2 GT'S			228.600	16326.	5.6500	2.15	43.0	3965.	0.	0.	3965.	92.24
PPE 3-2 GT'S			228.600	16655.	5.6500	1.58	31.6	2972.	0.	0.	2972.	94.10
PPE 3-2 GT'S			228.600	16602.	5.6500	1.09	21.8	2046.	0.	0.	2046.	93.80
DSM-LC		DHYDR	1384.000	0.	0.0000	1.07	129.0	0.	0.	0.	0.	0.00
PFM 2-4 GT'S			235.000	15446.	6.3454	0.75	15.4	1508.	0.	0.	1508.	98.02
PFM 2-4 GT'S			235.000	15444.	6.4505	0.37	7.6	756.	0.	0.	756.	99.63
PFM 2-4 GT'S			235.000	16272.	6.4496	0.16	3.2	338.	0.	0.	339.	104.96

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2005 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH

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SJRPP 1 (OWN)		256.600	9680.	1.6500	96.37	2160.3	34504.	1244.	0.	35748.	16.55
SJRPP 2 (PURCH)		381.000	9680.	1.6500	96.37	3207.6	51232.	1847.	0.	53079.	16.55
BROWARD NORTH 1		45.000	10500.	1.9500	96.00	377.4	7727.	0.	0.	7727.	20.48
BROWARD SOUTH 1		50.600	10500.	1.9500	96.00	424.4	8689.	0.	0.	8689.	20.47
SCHERER 4		661.300	10229.	1.5900	89.06	5145.3	83687.	936.	0.	84622.	16.45
BROWARD NORTH 2		11.000	10500.	1.6500	87.00	83.6	1448.	0.	0.	1448.	17.33
PALM BEACH		43.500	10500.	1.6500	87.00	330.6	5728.	0.	0.	5728.	17.33
BROWARD SOUTH 2		3.500	10500.	1.6500	87.00	26.6	461.	0.	0.	461.	17.32
IND-TOWN		330.000	10000.	2.2800	86.77	2501.5	57033.	0.	0.	57033.	22.80
MT 4x1 M		1146.200	6924.	5.0000	85.68	8579.0	297026.	173.	0.	297199.	34.64
PSNREP 4		1009.299	6943.	5.0121	85.15	7507.6	261264.	152.	0.	261416.	34.82
FLCSTONE		133.000	10500.	1.6500	83.00	964.4	16708.	0.	0.	16708.	17.33
MR EXPAN 4x1		1144.900	6926.	5.0000	82.80	8281.6	286782.	167.	0.	286949.	34.65
CEDAR BAY		250.000	9745.	1.5200	82.27	1796.8	26614.	0.	0.	26614.	14.81
SOUCO		929.000	10000.	1.9800	82.00	6654.9	131767.	0.	0.	131767.	19.80
PSNREP 5		1009.299	7032.	4.9752	75.03	6615.7	231452.	134.	0.	231586.	35.01
ST LUCIE 1	MUST	844.800	10710.	0.3800	70.66	5215.1	21224.	0.	0.	21224.	4.07
ST LUCIE 2	MUST	719.000	10682.	0.4100	70.66	4438.5	19439.	0.	0.	19439.	4.38
TURKEY POINT 3	MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
TURKEY POINT 4	MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
PFMREP 2		1534.000	7052.	4.9370	68.78	9216.7	320898.	186.	0.	321084.	34.84
CAPE CAN 2		404.300	9623.	3.7793	66.98	2365.7	86037.	167.	0.	86204.	36.44
TURKEY POINT 2		401.300	9482.	3.8963	64.29	2253.9	83269.	159.	0.	83429.	37.02
CAPE CAN 1		404.300	9626.	3.7765	61.31	2165.3	78717.	153.	0.	78870.	36.42
MARTIN 3		484.900	7134.	4.9089	60.61	2567.3	89900.	52.	0.	89952.	35.04
EVERGLADES 3		390.800	9874.	3.7815	58.93	2011.8	75118.	142.	0.	75261.	37.41
MARTIN 4		485.900	7201.	4.9103	55.25	2345.2	82927.	47.	0.	82974.	35.38
EVERGLADES 4		404.300	9891.	3.7824	54.31	1918.3	71767.	136.	0.	71903.	37.48
RIVIERA 4		284.800	9652.	3.8107	48.36	1203.1	44250.	85.	0.	44335.	36.85
TURKEY POINT 1		404.300	9686.	3.8938	48.20	1702.4	64209.	120.	0.	64329.	37.79
FT LAUD 5		443.600	7694.	4.9100	46.50	1802.1	68081.	36.	0.	68117.	37.80
FT LAUD 4		441.600	7772.	4.8996	41.68	1607.8	61221.	32.	0.	61253.	38.10
EVERGLADES 2		221.400	10220.	3.7811	35.24	681.5	26337.	48.	0.	26385.	38.71
MANATEE 2		815.300	10330.	3.7485	32.35	2303.9	89206.	163.	0.	89369.	38.79
MANATEE 1		815.299	10384.	3.7498	30.37	2163.2	84231.	153.	0.	84384.	39.01
RIVIERA 3		282.800	9983.	3.8579	23.99	592.7	22830.	42.	0.	22872.	38.59
DSM-CONS	DHYDR	188.000	0.	0.0000	19.85	326.0	0.	0.	0.	0.	0.00
EVERGLADES 1		221.400	10643.	3.8951	13.47	260.5	10799.	18.	0.	10817.	41.53
MARTIN 1		831.200	10162.	4.2704	11.44	831.0	36062.	59.	0.	36121.	43.47
PUTNAM 2		264.400	9257.	4.7933	10.73	247.9	11002.	5.	0.	11007.	44.39

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PLAN 1 YEAR 2005 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 2			814.900	10230.	4.2677	8.85	630.2	27512.	45.	0.	27556.	43.73
PUTNAM 1			264.400	9457.	4.7808	8.15	188.2	8508.	4.	0.	8511.	45.23
FIRM PURCHASE			474.000	10226.	4.7903	3.50	145.1	7109.	0.	0.	7109.	48.99
SANFORD 3			139.700	10889.	4.2736	3.26	39.8	1852.	3.	0.	1855.	46.61
2 ADV CT-FT MY			314.000	10597.	4.7951	2.15	58.9	2994.	1.	0.	2994.	50.82
CUTLER 5			68.800	12545.	4.8018	1.57	9.5	570.	1.	0.	571.	60.31
CUTLER 6			139.700	11645.	4.8029	1.51	18.4	1032.	1.	0.	1033.	56.00
TPDIESEL 1-5			12.000	12800.	5.3900	1.38	1.4	100.	0.	0.	100.	68.99
PFL 3-2 GT'S			228.600	16072.	5.3900	1.09	21.8	1886.	0.	0.	1886.	86.63
PFL 3-2 GT'S			228.600	16186.	5.3900	0.86	17.3	1505.	0.	0.	1505.	87.24
PFL 3-2 GT'S			228.600	16994.	5.3900	0.52	10.4	952.	0.	0.	952.	91.60
DSM-LC		DHYDR	1400.000	0.	0.0000	0.31	38.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S			228.600	16874.	5.3900	0.28	5.5	503.	0.	0.	503.	90.95
PPE 3-2 GT'S			228.600	18384.	5.3900	0.10	1.9	193.	0.	0.	193.	99.09
PPE 3-2 GT'S			228.600	24257.	5.3900	0.01	0.2	23.	0.	0.	23.	130.74
PFM 2-4 GT'S			235.000	15533.	5.7247	0.00	0.0	0.	0.	0.	0.	88.93
PFM 2-4 GT'S			235.000	15562.	5.7243	0.00	0.0	0.	0.	0.	0.	89.09
PFM 2-4 GT'S			235.000	15669.	5.7281	0.00	0.0	0.	0.	0.	0.	89.76

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2006 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	1.6200	96.49	5574.1	92371.	1024.	0.	93395.	16.76
BROWARD NORTH 1			45.000	10500.	1.9700	96.00	377.4	7806.	0.	0.	7806.	20.68
BROWARD SOUTH 1			50.600	10500.	1.9700	96.00	424.4	8778.	0.	0.	8778.	20.68
BROWARD NORTH 2			11.000	10500.	1.6700	87.00	83.6	1466.	0.	0.	1466.	17.53
PALM BEACH			43.500	10500.	1.6700	87.00	330.6	5797.	0.	0.	5797.	17.53
BROWARD SOUTH 2			3.500	10500.	1.6700	87.00	26.6	466.	0.	0.	466.	17.53
IND-TOWN			330.000	10000.	2.3000	86.77	2501.5	57533.	0.	0.	57533.	23.00
MT 4x1 M			1146.200	6925.	4.9600	86.43	8654.5	297258.	177.	0.	297434.	34.37

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MR EXPAN 4x1		1144.900	6926.	4.9600	83.86	8387.7	288136.	171.	0.	288307.	34.37
PSNREP 4		1009.299	6940.	4.9610	83.21	7336.7	252606.	150.	0.	252756.	34.45
CEDAR BAY		250.000	9745.	1.5400	82.27	1796.8	26965.	0.	0.	26965.	15.01
SOUCO		929.000	10000.	1.9900	82.00	6654.9	132433.	0.	0.	132433.	19.90
SJRPP 1 (OWN)		256.600	9680.	1.6700	81.54	1827.9	29550.	1063.	0.	30613.	16.75
SJRPP 2 (PURCH)		381.000	9680.	1.6700	81.54	2714.1	43876.	1579.	0.	45454.	16.75
PSNREP 5		1009.299	7028.	4.9296	79.17	6980.2	241828.	142.	0.	241970.	34.67
CAPE CAN 2		404.300	9622.	3.6939	74.61	2635.1	93663.	188.	0.	93851.	35.62
PFMREP 2		1534.000	7050.	4.8915	71.55	9587.8	330627.	196.	0.	330823.	34.50
CAPE CAN 1		404.300	9626.	3.6921	71.17	2513.8	89340.	180.	0.	89519.	35.61
ST LUCIE 1	MUST	844.800	10710.	0.3800	70.66	5215.1	21224.	0.	0.	21224.	4.07
ST LUCIE 2	MUST	719.000	10682.	0.4000	70.66	4438.5	18965.	0.	0.	18965.	4.27
TURKEY POINT 3	MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
TURKEY POINT 4	MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03
MARTIN 3		484.900	7132.	4.8600	67.33	2852.1	98854.	58.	0.	98912.	34.68
TURKEY POINT 2		401.300	9480.	3.8119	64.01	2244.0	81095.	160.	0.	81255.	36.21
EVERGLADES 4		404.300	9890.	3.6963	61.93	2187.2	79957.	156.	0.	80113.	36.63
EVERGLADES 3		390.800	9872.	3.6967	59.46	2029.9	74081.	145.	0.	74226.	36.57
MARTIN 4		485.900	7199.	4.8546	53.99	2291.6	80081.	47.	0.	80128.	34.97
TURKEY POINT 1		404.300	9688.	3.8068	53.83	1901.3	70116.	136.	0.	70252.	36.95
RIVIERA 4		284.800	9650.	3.7240	50.90	1266.5	45513.	90.	0.	45603.	36.01
FT LAUD 5		443.600	7696.	4.8557	49.72	1926.7	72002.	39.	0.	72041.	37.39
FT LAUD 4		441.600	7770.	4.8437	44.16	1703.8	64122.	35.	0.	64157.	37.66
MANATEE 2		815.300	10343.	3.6546	42.24	3008.5	113719.	215.	0.	113934.	37.87
EVERGLADES 2		221.400	10219.	3.6923	39.87	771.2	29098.	55.	0.	29153.	37.80
MANATEE 1		815.299	10394.	3.6521	34.95	2489.3	94490.	178.	0.	94668.	38.03
RIVIERA 3		282.800	9981.	3.7368	33.84	836.1	31184.	60.	0.	31244.	37.37
DSM-CONS	DHYDR	253.000	0.	0.0000	20.72	458.0	0.	0.	0.	0.	0.00
EVERGLADES 1		221.400	10638.	3.7544	20.25	391.7	15643.	28.	0.	15671.	40.01
MARTIN 1		831.200	10174.	4.1898	14.83	1076.6	45895.	77.	0.	45972.	42.70
PUTNAM 2		264.400	9254.	4.7542	12.38	285.9	12578.	6.	0.	12584.	44.02
MARTIN 2		814.900	10238.	4.1855	11.34	807.1	34584.	58.	0.	34642.	42.92

PLAN 1 YEAR 2006 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 1			264.400	9440.	4.7466	8.55	197.5	8850.	4.	0.	8854.	44.83
FIRM PURCHASE			474.000	10226.	4.7591	5.58	230.9	11239.	0.	0.	11239.	48.67
SANFORD 3			139.700	10879.	4.1925	5.20	63.5	2896.	5.	0.	2901.	45.68

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2 ADV CT-FT MY		314.000	10597.	4.7528	3.65	100.2	5048.	1.	0.	5049.	50.38
CUTLER 6		139.700	11649.	4.7526	3.24	39.5	2189.	3.	0.	2191.	55.43
TPDIESEL 1-5		12.000	12800.	5.3100	2.77	2.9	197.	0.	0.	197.	67.97
CUTLER 5		68.800	12539.	4.7516	2.67	16.1	957.	1.	0.	958.	59.65
PFL 3-2 GT'S		228.600	16064.	5.3100	2.41	48.2	4112.	0.	0.	4112.	85.30
PFL 3-2 GT'S		228.600	16024.	5.3100	2.00	39.9	3394.	0.	0.	3394.	85.09
PFL 3-2 GT'S		228.600	16262.	5.3100	1.66	33.2	2869.	0.	0.	2869.	86.35
PFL 3-2 GT'S		228.600	16469.	5.3100	1.24	24.8	2167.	0.	0.	2167.	87.45
PPE 3-2 GT'S		228.600	16397.	5.3100	0.90	17.9	1559.	0.	0.	1559.	87.07
PPE 3-2 GT'S		228.600	16712.	5.3100	0.67	13.4	1191.	0.	0.	1191.	88.74
PFM 2-4 GT'S		235.000	16116.	6.0249	0.40	8.1	790.	0.	0.	790.	97.11
DSM-LC	DHYDR	1414.000	0.	0.0000	0.11	13.0	0.	0.	0.	0.	0.00
PFM 2-4 GT'S		235.000	15499.	6.1050	0.08	1.6	154.	0.	0.	154.	94.63
PFM 2-4 GT'S		235.000	15625.	6.1045	0.06	1.2	111.	0.	0.	111.	95.39

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2007 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	1.7000	96.37	2160.3	35550.	1271.	0.	36821.	17.04
SJRPP 2 (PURCH)			381.000	9680.	1.7000	96.37	3207.6	52784.	1887.	0.	54672.	17.04
BROWARD NORTH 1			45.000	10500.	1.9800	96.00	377.4	7846.	0.	0.	7846.	20.79
BROWARD SOUTH 1			50.600	10500.	1.9800	96.00	424.4	8822.	0.	0.	8822.	20.79
SCHERER 4			661.300	10229.	1.6500	89.06	5145.3	86845.	956.	0.	87801.	17.06
MT 4x1 M			1146.200	6915.	4.9773	88.04	8815.9	303447.	182.	0.	303629.	34.44
BROWARD NORTH 2			11.000	10500.	1.7000	87.00	83.6	1492.	0.	0.	1492.	17.85
BROWARD SOUTH 2			3.500	10500.	1.7000	87.00	26.6	475.	0.	0.	475.	17.85
PALM BEACH			43.500	10500.	1.7000	87.00	330.6	5901.	0.	0.	5901.	17.85
IND-TOWN			330.000	10000.	2.3100	86.77	2501.5	57784.	0.	0.	57784.	23.10
MR EXPAN 4x1			1144.900	6916.	4.9691	86.36	8637.8	296840.	178.	0.	297018.	34.39
CEDAR BAY			250.000	9745.	1.5600	82.27	1796.8	27315.	0.	0.	27315.	15.20
SOUCO			929.000	10000.	1.9800	82.00	6654.9	131767.	0.	0.	131767.	19.80
PSNREP 4			1009.299	6948.	4.9765	81.54	7189.3	248578.	148.	0.	248726.	34.60
TP 4x1 M	2007		1159.400	6888.	4.9538	80.31	8134.5	277566.	1057.	35930.	314554.	38.67
PSNREP 5			1009.299	7045.	4.9435	74.81	6596.3	229715.	136.	0.	229852.	34.85
ST LUCIE 1		MUST	844.800	10710.	0.3700	70.66	5215.1	20666.	0.	0.	20666.	3.96

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ST LUCIE 2	MUST	719.000	10682.	0.3900	70.66	4438.5	18491.	0.	0.	18491.	4.17
TURKEY POINT 3	MUST	703.000	10596.	0.3700	69.21	4250.6	16665.	0.	0.	16665.	3.92
TURKEY POINT 4	MUST	703.000	10596.	0.3700	69.21	4250.6	16665.	0.	0.	16665.	3.92
CAPE CAN 1		404.300	9626.	3.6943	68.52	2420.1	86064.	175.	0.	86239.	35.63
CAPE CAN 2		404.300	9624.	3.6960	67.03	2367.5	84214.	171.	0.	84385.	35.64
EVERGLADES 3		390.800	9872.	3.6975	63.39	2164.1	78993.	156.	0.	79149.	36.57
PFMREP 2		1534.000	7067.	4.9120	62.62	8391.7	291313.	173.	0.	291486.	34.74
EVERGLADES 4		404.300	9888.	3.6943	57.54	2032.1	74234.	147.	0.	74381.	36.60
RIVIERA 4		284.800	9648.	3.7192	56.99	1417.9	50880.	102.	0.	50982.	35.96
MARTIN 3		484.900	7135.	4.8796	54.88	2324.9	80949.	48.	0.	80997.	34.84
MARTIN 4		485.900	7202.	4.8705	51.07	2167.8	76039.	45.	0.	76084.	35.10
EVERGLADES 2		221.400	10217.	3.6837	43.66	844.4	31782.	61.	0.	31843.	37.71
FT LAUD 5		443.600	7694.	4.8659	42.15	1633.6	61157.	34.	0.	61191.	37.46
MANATEE 2		815.300	10324.	3.6522	39.49	2812.8	106058.	203.	0.	106261.	37.78
TURKEY POINT 2		401.300	9486.	4.0075	38.52	1350.6	51345.	98.	0.	51442.	38.09
FT LAUD 4		441.600	7769.	4.8598	37.94	1463.8	55270.	30.	0.	55300.	37.78
MANATEE 1		815.299	10363.	3.6435	32.72	2330.1	87978.	168.	0.	88146.	37.83
RIVIERA 3		282.800	9985.	3.7778	27.21	672.3	25359.	49.	0.	25408.	37.79
DSM-CONS	DHYDR	317.000	0.	0.0000	21.30	590.0	0.	0.	0.	0.	0.00
TURKEY POINT 1		404.300	9686.	4.0966	18.85	665.9	26420.	48.	0.	26468.	39.75
EVERGLADES 1		221.400	10639.	3.7735	15.74	304.5	12224.	22.	0.	12246.	40.22
MARTIN 1		831.200	10167.	4.2025	11.49	834.7	35664.	60.	0.	35725.	42.80
PUTNAM 2		264.400	9254.	4.7488	10.65	246.0	10812.	5.	0.	10817.	43.96

PLAN 1 YEAR 2007 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 2			814.900	10228.	4.1975	8.30	590.8	25366.	43.	0.	25409.	43.00
PUTNAM 1			264.400	9481.	4.7344	7.36	170.1	7636.	4.	0.	7639.	44.91
SANFORD 3			139.700	10877.	4.2197	3.50	42.7	1959.	3.	0.	1962.	45.97
2 ADV CT-FT MY			314.000	10597.	4.7606	3.05	83.8	4227.	1.	0.	4228.	50.46
CUTLER 6			139.700	11645.	4.7610	2.57	31.4	1741.	2.	0.	1744.	55.51
CUTLER 5			68.800	12571.	4.7521	2.30	13.8	824.	1.	0.	825.	59.81
TPDIESEL 1-5			12.000	12800.	5.3300	2.06	2.2	147.	0.	0.	147.	68.22
PFL 3-2 GT'S			228.600	16215.	5.3300	1.74	34.7	2998.	0.	0.	2998.	86.42
PFL 3-2 GT'S			228.600	16022.	5.3300	1.26	25.1	2147.	0.	0.	2147.	85.40
DSM-LC		DHYDR	1428.000	0.	0.0000	1.03	128.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S			228.600	16761.	5.3300	0.89	17.8	1594.	0.	0.	1594.	89.34
PFL 3-2 GT'S			228.600	17789.	5.3300	0.46	9.2	870.	0.	0.	870.	94.81

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PPE 3-2 GT'S	228.600	16341.	5.3300	0.30	6.0	527.	0.	0.	527.	87.10
PPE 3-2 GT'S	228.600	18836.	5.3300	0.10	2.0	204.	0.	0.	204.	100.40
PFM 2-4 GT'S	235.000	14388.	5.6669	0.00	0.0	1.	0.	0.	1.	81.55
PFM 2-4 GT'S	235.000	15523.	5.6689	0.00	0.0	1.	0.	0.	1.	88.01
PFM 2-4 GT'S	235.000	15612.	5.6637	0.00	0.0	1.	0.	0.	1.	88.43

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2008 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
BROWARD NORTH 1			45.000	10500.	2.0200	96.00	377.4	8005.	0.	0.	8005.	21.21
BROWARD SOUTH 1			50.600	10500.	2.0200	96.00	424.4	9001.	0.	0.	9001.	21.21
SCHERER 4			661.300	10229.	1.6800	89.06	5145.3	88424.	968.	0.	89391.	17.37
SJRPP 1 (OWN)			256.600	9680.	1.6800	88.96	1994.1	32429.	1188.	0.	33617.	16.86
SJRPP 2 (PURCH)			381.000	9680.	1.6800	88.96	2960.9	48151.	1763.	0.	49914.	16.86
MT 4x1 M			1146.200	6913.	4.9925	88.93	8904.5	307311.	186.	0.	307498.	34.53
MR EXPAN 4x1			1144.900	6912.	4.9889	88.11	8812.8	303904.	184.	0.	304088.	34.51
BROWARD NORTH 2			11.000	10500.	1.6800	87.00	83.6	1475.	0.	0.	1475.	17.64
PALM BEACH			43.500	10500.	1.6800	87.00	330.6	5832.	0.	0.	5832.	17.64
BROWARD SOUTH 2			3.500	10500.	1.6800	87.00	26.6	469.	0.	0.	469.	17.64
IND-TOWN			330.000	10000.	2.3200	86.77	2501.5	58034.	0.	0.	58034.	23.20
TP 4x1 M	2007		1159.400	6881.	4.9784	82.97	8403.7	287899.	1106.	36196.	325201.	38.70
CEDAR BAY			250.000	9745.	1.5700	82.27	1796.8	27490.	0.	0.	27490.	15.30
SOUCO			929.000	10000.	2.0800	82.00	6654.9	138422.	0.	0.	138422.	20.80
PSNREP 4			1009.299	6953.	4.9930	80.27	7077.8	245711.	148.	0.	245859.	34.74
CC 4x1	2008		1159.400	6882.	4.9686	79.82	8084.4	276446.	1555.	39388.	317389.	39.26
ST LUCIE 1		MUST	844.800	10710.	0.3800	70.66	5215.1	21224.	0.	0.	21224.	4.07
ST LUCIE 2		MUST	719.000	10682.	0.3900	70.66	4438.5	18491.	0.	0.	18491.	4.17
TURKEY POINT 3		MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03
TURKEY POINT 4		MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03
PSNREP 5			1009.299	7040.	4.9675	67.95	5991.4	209532.	125.	0.	209657.	34.99
PFMREP 2			1534.000	7071.	4.9409	60.01	8041.4	280934.	168.	0.	281102.	34.96
CAPE CAN 1			404.300	9626.	3.7851	59.03	2085.0	75970.	152.	0.	76122.	36.51
TURKEY POINT 2			401.300	9480.	3.9011	57.34	2010.1	74340.	147.	0.	74487.	37.06
CAPE CAN 2			404.300	9621.	3.7886	54.93	1940.0	70714.	142.	0.	70856.	36.52
EVERGLADES 4			404.300	9892.	3.7920	49.65	1753.7	65779.	128.	0.	65907.	37.58

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MARTIN 4		485.900	7203.	4.8848	48.90	2075.6	73028.	43.	0.	73071.	35.20
MARTIN 3		484.900	7136.	4.8913	48.47	2053.1	71662.	43.	0.	71705.	34.93
EVERGLADES 3		390.800	9873.	3.7940	47.86	1633.9	61206.	120.	0.	61325.	37.53
FT LAUD 5		443.600	7697.	4.8849	42.70	1654.6	62215.	35.	0.	62250.	37.62
TURKEY POINT 1		404.300	9671.	3.9087	40.54	1431.7	54118.	105.	0.	54222.	37.87
RIVIERA 4		284.800	9651.	3.8278	39.52	983.2	36320.	72.	0.	36391.	37.01
FT LAUD 4		441.600	7772.	4.8837	39.22	1512.9	57422.	32.	0.	57454.	37.98
MANATEE 2		815.300	10341.	3.8268	23.42	1668.2	66014.	122.	0.	66136.	39.65
DSM-CONS	DHYDR	382.000	0.	0.0000	21.64	722.0	0.	0.	0.	0.	0.00
EVERGLADES 2		221.400	10228.	3.8760	19.10	369.4	14644.	27.	0.	14671.	39.72
MANATEE 1		815.299	10393.	3.8364	17.66	1257.7	50148.	92.	0.	50240.	39.95
RIVIERA 3		282.800	9986.	4.0100	11.97	295.8	11844.	22.	0.	11866.	40.12
PUTNAM 2		264.400	9258.	4.7631	10.68	246.6	10874.	5.	0.	10879.	44.12
MARTIN 1		831.200	10161.	4.2813	8.23	597.5	25994.	44.	0.	26037.	43.58

PLAN 1 YEAR 2008 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
EVERGLADES 1			221.400	10645.	3.9474	7.88	152.4	6402.	11.	0.	6413.	42.09
PUTNAM 1			264.400	9461.	4.7419	6.85	158.1	7093.	3.	0.	7096.	44.88
MARTIN 2			814.900	10238.	4.2802	5.31	377.9	16561.	28.	0.	16589.	43.89
SANFORD 3			139.700	10918.	4.3263	1.85	22.5	1065.	2.	0.	1066.	47.31
2 ADV CT-FT MY			314.000	10597.	4.7668	1.70	46.5	2351.	0.	0.	2351.	50.52
CUTLER 6			139.700	11653.	4.7524	1.05	12.8	710.	1.	0.	711.	55.45
CUTLER 5			68.800	12545.	4.7525	0.96	5.7	342.	0.	0.	343.	59.70
TPDIESEL 1-5			12.000	12800.	5.4800	0.86	0.9	64.	0.	0.	64.	70.14
PFL 3-2 GT'S			228.600	17208.	5.4800	0.50	10.0	940.	0.	0.	940.	94.30
DSM-LC		DHYDR	1440.000	0.	0.0000	0.36	45.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S			228.600	16633.	5.4800	0.24	4.7	428.	0.	0.	428.	91.15
PFL 3-2 GT'S			228.600	16284.	5.4800	0.10	1.9	173.	0.	0.	173.	89.24
PFL 3-2 GT'S			228.600	16308.	5.4800	0.08	1.6	140.	0.	0.	140.	89.37
PPE 3-2 GT'S			228.600	16404.	5.4800	0.06	1.2	109.	0.	0.	109.	89.90
PPE 3-2 GT'S			228.600	23702.	5.4800	0.00	0.1	9.	0.	0.	9.	129.89
PFM 2-4 GT'S			235.000	15504.	5.8417	0.00	0.0	1.	0.	0.	1.	90.58
PFM 2-4 GT'S			235.000	15520.	5.8371	0.00	0.0	0.	0.	0.	0.	90.60
PFM 2-4 GT'S			235.000	15523.	5.8355	0.00	0.0	0.	0.	0.	0.	90.60

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

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PLAN 1 YEAR 2009 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SCHERER 4			661.300	10229.	1.7000	96.49	5574.1	96933.	1061.	0.	97994.	17.58
SJRPP 1 (OWN)			256.600	9680.	1.6200	96.37	2160.3	33877.	1302.	0.	35179.	16.28
SJRPP 2 (PURCH)			381.000	9680.	1.6200	96.37	3207.6	50300.	1934.	0.	52234.	16.28
BROWARD NORTH 1			45.000	10500.	2.0700	96.00	377.4	8203.	0.	0.	8203.	21.73
MT 4x1 M			1146.200	6915.	5.1328	89.14	8925.3	316808.	189.	0.	316997.	35.52
MR EXPAN 4x1			1144.900	6915.	5.1298	88.50	8852.1	313999.	187.	0.	314187.	35.49
BROWARD NORTH 2			11.000	10500.	1.6200	87.00	83.6	1422.	0.	0.	1422.	17.01
PALM BEACH			43.500	10500.	1.6200	87.00	330.6	5624.	0.	0.	5624.	17.01
BROWARD SOUTH 2			3.500	10500.	1.6200	87.00	26.6	452.	0.	0.	452.	17.01
IND-TOWN			330.000	10000.	2.2900	86.77	2501.5	57283.	0.	0.	57283.	22.90
TP 4x1 M	2007		1159.400	6885.	5.1198	83.59	8466.7	298463.	1128.	36483.	336074.	39.69
CEDAR BAY			250.000	9745.	1.5300	82.27	1796.8	26789.	0.	0.	26789.	14.91
SOUCO			929.000	10000.	2.2600	82.00	6654.9	150401.	0.	0.	150401.	22.60
CC 4x1	2008		1159.400	6886.	5.1090	80.37	8140.7	286397.	1585.	39817.	327799.	40.27
PSNREP 4			1009.299	6949.	5.1361	76.86	6776.8	241850.	143.	0.	241993.	35.71
PSNREP 5			1009.299	7038.	5.1106	72.34	6378.2	229407.	135.	0.	229542.	35.99
ST LUCIE 1		MUST	844.800	10710.	0.3900	70.66	5215.1	21783.	0.	0.	21783.	4.18
ST LUCIE 2		MUST	719.000	10682.	0.4000	70.66	4438.5	18965.	0.	0.	18965.	4.27
TURKEY POINT 3		MUST	703.000	10596.	0.3900	69.21	4250.6	17565.	0.	0.	17565.	4.13
TURKEY POINT 4		MUST	703.000	10596.	0.3900	69.21	4250.6	17565.	0.	0.	17565.	4.13
CAPE CAN 1			404.300	9627.	3.8953	63.50	2242.8	84108.	166.	0.	84274.	37.57
PFMREP 2			1534.000	7067.	5.0849	63.16	8464.4	304161.	179.	0.	304340.	35.96
CAPE CAN 2			404.300	9621.	3.8994	60.57	2139.2	80255.	158.	0.	80413.	37.59
TURKEY POINT 2			401.300	9482.	4.0292	59.18	2074.7	79261.	154.	0.	79414.	38.28
MARTIN 3			484.900	7136.	5.0307	53.60	2270.6	81518.	48.	0.	81566.	35.92
EVERGLADES 3			390.800	9875.	3.9049	52.86	1804.8	69594.	134.	0.	69727.	38.63
EVERGLADES 4			404.300	9892.	3.9012	48.46	1711.6	66055.	127.	0.	66182.	38.67
MARTIN 4			485.900	7202.	5.0237	47.85	2031.2	73492.	43.	0.	73535.	36.20
FT LAUD 5			443.600	7697.	5.0212	40.89	1584.5	61239.	34.	0.	61272.	38.67
TURKEY POINT 1			404.300	9670.	4.0366	38.85	1372.0	53553.	102.	0.	53655.	39.11
RIVIERA 4			284.800	9653.	3.9752	38.28	952.3	36542.	71.	0.	36613.	38.45
FT LAUD 4			441.600	7769.	5.0202	37.90	1462.2	57032.	31.	0.	57063.	39.02
MANATEE 2			815.300	10338.	3.9270	24.12	1718.0	69749.	127.	0.	69876.	40.67
EVERGLADES 2			221.400	10224.	3.9956	22.59	437.0	17849.	32.	0.	17882.	40.92
DSM-CONS		DHYDR	447.000	0.	0.0000	21.87	854.0	0.	0.	0.	0.	0.00

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MANATEE 1	815.299	10402.	3.9373	19.44	1384.3	56697.	102.	0.	56799.	41.03
RIVIERA 3	282.800	9988.	4.1234	13.51	333.8	13749.	25.	0.	13774.	41.26
PUTNAM 2	264.400	9243.	4.9024	11.45	264.4	11981.	6.	0.	11987.	45.33
MARTIN 1	831.200	10163.	4.4055	8.88	644.7	28865.	48.	0.	28912.	44.85
EVERGLADES 1	221.400	10641.	4.0606	8.38	162.0	7001.	12.	0.	7013.	43.28

PLAN 1 YEAR 2009 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 1			264.400	9456.	4.8865	7.56	174.7	8071.	4.	0.	8075.	46.23
MARTIN 2			814.900	10241.	4.4030	5.93	421.9	19023.	31.	0.	19055.	45.16
SANFORD 3			139.700	10891.	4.4579	2.42	29.5	1433.	2.	0.	1436.	48.63
2 ADV CT-FT MY			314.000	10597.	4.9115	2.05	56.1	2920.	1.	0.	2920.	52.06
CUTLER 6			139.700	11713.	4.9025	1.46	17.8	1022.	1.	0.	1023.	57.50
CUTLER 5			68.800	12537.	4.8856	1.20	7.2	440.	1.	0.	441.	61.32
TPDIESEL 1-5			12.000	12800.	5.6300	1.08	1.1	82.	0.	0.	82.	72.06
PFL 3-2 GT'S			228.600	16040.	5.6300	0.95	19.0	1712.	0.	0.	1712.	90.31
PFL 3-2 GT'S			228.600	16167.	5.6300	0.67	13.4	1220.	0.	0.	1220.	91.02
DSM-LC		DHYDR	1450.000	0.	0.0000	0.36	45.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S			228.600	17667.	5.6300	0.34	6.9	683.	0.	0.	683.	99.47
PFL 3-2 GT'S			228.600	17498.	5.6300	0.13	2.5	249.	0.	0.	249.	98.51
PPE 3-2 GT'S			228.600	16365.	5.6300	0.09	1.7	158.	0.	0.	158.	92.14
PPE 3-2 GT'S			228.600	16381.	5.6300	0.07	1.4	127.	0.	0.	127.	92.22
PFM 2-4 GT'S			235.000	22713.	6.4471	0.01	0.2	35.	0.	0.	35.	146.44
PFM 2-4 GT'S			235.000	15507.	6.0531	0.00	0.0	1.	0.	0.	1.	93.88
PFM 2-4 GT'S			235.000	15513.	6.0509	0.00	0.0	1.	0.	0.	1.	93.88

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2010 • CAPACITY FACTOR ORDER •

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH

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BROWARD NORTH 1			45.000	10500.	2.1100	96.00	377.4	8361.	0.	0.	8361.	22.15
SCHERER 4			661.300	10229.	1.7300	89.06	5145.3	91055.	992.	0.	92047.	17.89
SJRPP 1 (OWN)			256.600	9680.	1.6500	88.96	1994.1	31850.	1217.	0.	33067.	16.58
SJRPP 2 (PURCH)			381.000	9680.	1.6500	88.96	2960.9	47291.	1808.	0.	49099.	16.58
MT 4x1 M			1146.200	6910.	5.2735	88.90	8901.9	324368.	191.	0.	324559.	36.46
MR EXPAN 4x1			1144.900	6909.	5.2718	88.54	8855.9	322558.	190.	0.	322747.	36.44
BROWARD NORTH 2			11.000	10500.	1.6500	87.00	83.6	1448.	0.	0.	1448.	17.33
BROWARD SOUTH 2			3.500	10500.	1.6500	87.00	26.6	461.	0.	0.	461.	17.32
IND-TOWN			330.000	10000.	2.3100	86.77	2501.5	57784.	0.	0.	57784.	23.10
TP 4x1 M	2007		1159.400	6879.	5.2623	84.01	8508.6	308007.	1148.	36778.	345932.	40.66
CEDAR BAY			250.000	9745.	1.5500	82.27	1796.8	27140.	0.	0.	27140.	15.10
SOUCO			929.000	10000.	2.4000	82.00	6654.9	159718.	0.	0.	159718.	24.00
CC 4x1	2008		1159.400	6879.	5.2549	81.67	8271.8	299023.	1631.	40262.	340916.	41.21
CC 4x1	2010		1159.400	6881.	5.2438	77.92	7892.1	284745.	1556.	40262.	326563.	41.38
PSNREP 4			1009.299	6955.	5.2705	76.73	6765.2	248001.	145.	0.	248146.	36.68
ST LUCIE 2		MUST	719.000	10682.	0.4100	70.66	4438.5	19439.	0.	0.	19439.	4.38
ST LUCIE 1		MUST	844.800	10710.	0.4000	70.66	5215.1	22341.	0.	0.	22341.	4.28
PSNREP 5			1009.299	7043.	5.2403	69.26	6106.9	225383.	131.	0.	225513.	36.93
TURKEY POINT 3		MUST	703.000	10596.	0.3900	69.21	4250.6	17565.	0.	0.	17565.	4.13
TURKEY POINT 4		MUST	703.000	10596.	0.3900	69.21	4250.6	17565.	0.	0.	17565.	4.13
PFMREP 2			1534.000	7076.	5.2123	58.13	7790.0	287296.	167.	0.	287462.	36.90
CAPE CAN 2			404.300	9622.	4.0094	57.83	2042.4	78788.	153.	0.	78941.	38.65
CAPE CAN 1			404.300	9627.	4.0063	54.14	1912.3	73752.	143.	0.	73895.	38.64
TURKEY POINT 2			401.300	9482.	4.1349	51.49	1805.2	70775.	135.	0.	70911.	39.28
MARTIN 3			484.900	7138.	5.1639	49.31	2088.7	76985.	45.	0.	77029.	36.88
MARTIN 4			485.900	7203.	5.1556	45.32	1923.9	71444.	41.	0.	71486.	37.16
EVERGLADES 3			390.800	9873.	4.0161	43.58	1487.8	58992.	112.	0.	59104.	39.72
EVERGLADES 4			404.300	9890.	4.0058	41.62	1470.1	58241.	110.	0.	58351.	39.69
FT LAUD 5			443.600	7697.	5.1529	39.60	1534.5	60860.	33.	0.	60893.	39.68
TURKEY POINT 1			404.300	9666.	4.1438	37.25	1315.7	52697.	99.	0.	52796.	40.13
FT LAUD 4			441.600	7775.	5.1501	36.59	1411.8	56533.	30.	0.	56563.	40.07
RIVIERA 4			284.800	9656.	4.1028	27.92	694.6	27516.	52.	0.	27568.	39.69
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2			815.300	10332.	4.0455	19.21	1368.4	57200.	103.	0.	57303.	41.87
EVERGLADES 2			221.400	10230.	4.1603	16.12	311.7	13267.	23.	0.	13291.	42.64
MANATEE 1			815.299	10397.	4.0664	14.67	1045.1	44186.	78.	0.	44265.	42.35
RIVIERA 3			282.800	9988.	4.2302	10.27	253.8	10724.	19.	0.	10743.	42.32
PUTNAM 2			264.400	9245.	5.0234	9.95	229.9	10675.	5.	0.	10680.	46.46
MARTIN 1			831.200	10171.	4.5234	6.96	505.7	23268.	38.	0.	23305.	46.08
PUTNAM 1			264.400	9491.	5.0026	6.41	148.1	7033.	3.	0.	7036.	47.50

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PLAN 1 YEAR 2010 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
EVERGLADES 1			221.400	10645.	4.1777	5.89	113.9	5066.	9.	0.	5075.	44.55
MARTIN 2			814.900	10232.	4.5198	4.69	333.7	15430.	25.	0.	15455.	46.32
SANFORD 3			139.700	10884.	4.5692	1.53	18.7	930.	1.	0.	932.	49.81
2 ADV CT-FT MY			314.000	10597.	5.0154	1.19	32.7	1740.	0.	0.	1741.	53.16
CUTLER 6			139.700	11745.	5.0211	0.56	6.8	400.	1.	0.	401.	59.05
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
CUTLER 5			68.800	12533.	5.0286	0.33	2.0	125.	0.	0.	125.	63.10
TPDIESEL 1-5			12.000	12800.	5.7900	0.30	0.3	23.	0.	0.	23.	74.11
PFL 3-2 GT'S			228.600	17242.	5.7900	0.20	4.1	405.	0.	0.	405.	99.83
PFL 3-2 GT'S			228.600	16043.	5.7900	0.11	2.1	196.	0.	0.	196.	92.89
PFL 3-2 GT'S			228.600	16292.	5.7900	0.09	1.7	163.	0.	0.	163.	94.33
PFL 3-2 GT'S			228.600	17215.	5.7900	0.06	1.1	113.	0.	0.	113.	99.68
PPE 3-2 GT'S			228.600	16411.	5.7900	0.00	0.0	1.	0.	0.	1.	95.02
PPE 3-2 GT'S			228.600	16413.	5.7900	0.00	0.0	1.	0.	0.	1.	95.03
PFM 2-4 GT'S			235.000	15496.	6.1461	0.00	0.0	0.	0.	0.	0.	95.25
PFM 2-4 GT'S			235.000	15499.	6.1452	0.00	0.0	0.	0.	0.	0.	95.26
PFM 2-4 GT'S			235.000	15503.	6.1444	0.00	0.0	0.	0.	0.	0.	95.27

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2011 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SJRPP 1 (OWN)			256.600	9680.	1.6800	96.37	2160.3	35132.	1336.	0.	36468.	16.88
SJRPP 2 (PURCH)			381.000	9680.	1.6800	96.37	3207.6	52163.	1984.	0.	54147.	16.88
MT 4x1 M			1146.200	6916.	5.4134	89.22	8933.7	334481.	194.	0.	334675.	37.46
SCHERER 4			661.300	10229.	1.7600	89.06	5145.3	92634.	1005.	0.	93639.	18.20
MR EXPAN 4x1			1144.900	6916.	5.4120	88.97	8898.5	333044.	193.	0.	333237.	37.45
BROWARD NORTH 2			11.000	10500.	1.6800	87.00	83.6	1475.	0.	0.	1475.	17.64
BROWARD SOUTH 2			3.500	10500.	1.6800	87.00	26.6	469.	0.	0.	469.	17.64
IND-TOWN			330.000	10000.	2.3300	86.77	2501.5	58284.	0.	0.	58284.	23.30
TP 4x1 M	2007		1159.400	6885.	5.4040	84.72	8581.2	319259.	1173.	37094.	357525.	41.66
CC 4x1	2008		1159.400	6884.	5.3970	82.59	8364.7	310785.	1671.	40730.	353185.	42.22

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CEDAR BAY			250.000	9745.	1.5800	82.27	1796.8	27665.	0.	0.	27665.	15.40
PSNREP 4			1009.299	6954.	5.4385	82.07	7236.6	273695.	157.	0.	273852.	37.84
SOUCO			929.000	10000.	2.4500	82.00	6654.9	163045.	0.	0.	163045.	24.50
CC 4x1	2010		1159.400	6885.	5.3871	79.22	8024.1	297621.	1603.	40730.	339953.	42.37
ST LUCIE 1		MUST	844.800	10710.	0.4100	70.66	5215.1	22900.	0.	0.	22900.	4.39
ST LUCIE 2		MUST	719.000	10682.	0.4100	70.66	4438.5	19439.	0.	0.	19439.	4.38
TURKEY POINT 3		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
TURKEY POINT 4		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
PSNREP 5			1009.299	7039.	5.3944	68.34	6025.7	228800.	131.	0.	228931.	37.99
CAPE CAN 1			404.300	9628.	4.1472	59.75	2110.4	84262.	160.	0.	84422.	40.00
PFMREP 2			1534.000	7066.	5.3700	58.46	7834.8	297305.	170.	0.	297475.	37.97
CAPE CAN 2			404.300	9618.	4.1437	55.24	1951.1	77764.	148.	0.	77912.	39.93
MARTIN 3			484.900	7139.	5.3276	52.47	2222.5	84534.	48.	0.	84582.	38.06
TURKEY POINT 2			401.300	9482.	4.2671	50.62	1774.6	71803.	135.	0.	71938.	40.54
EVERGLADES 3			390.800	9874.	4.1548	49.45	1688.2	69262.	128.	0.	69390.	41.10
MARTIN 4			485.900	7203.	5.3054	47.13	2000.4	76439.	43.	0.	76482.	38.23
EVERGLADES 4			404.300	9891.	4.1435	46.63	1646.8	67490.	125.	0.	67615.	41.06
FT LAUD 5			443.600	7699.	5.3008	42.15	1633.3	66658.	35.	0.	66694.	40.83
FT LAUD 4			441.600	7771.	5.2990	39.02	1505.2	61984.	33.	0.	62017.	41.20
TURKEY POINT 1			404.300	9668.	4.2859	38.36	1354.9	56144.	103.	0.	56247.	41.51
RIVIERA 4			284.800	9654.	4.2385	32.42	806.5	33004.	61.	0.	33065.	41.00
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2			815.300	10344.	4.2102	20.66	1471.3	64076.	112.	0.	64187.	43.63
EVERGLADES 2			221.400	10228.	4.2868	18.08	349.8	15336.	27.	0.	15363.	43.92
MANATEE 1			815.299	10407.	4.2299	16.33	1163.0	51195.	88.	0.	51283.	44.10
PUTNAM 2			264.400	9238.	5.1749	12.37	285.6	13655.	6.	0.	13661.	47.83
RIVIERA 3			282.800	9987.	4.3609	12.00	296.6	12916.	23.	0.	12938.	43.63
PUTNAM 1			264.400	9442.	5.1613	8.67	200.3	9759.	4.	0.	9764.	48.75
MARTIN 1			831.200	10163.	4.6623	8.21	596.1	28246.	45.	0.	28292.	47.46
EVERGLADES 1			221.400	10650.	4.3153	6.69	129.4	5945.	10.	0.	5955.	46.03

PLAN 1 YEAR 2011 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 2			814.900	10237.	4.6563	5.75	409.5	19520.	31.	0.	19552.	47.74
2 ADV CT-FT MY			314.000	10597.	5.1810	2.15	58.9	3232.	1.	0.	3232.	54.91
SANFORD 3			139.700	10888.	4.6990	2.01	24.6	1256.	2.	0.	1258.	51.24
CUTLER 6			139.700	11651.	5.1551	1.23	15.0	898.	1.	0.	899.	60.14
CUTLER 5			68.800	12543.	5.1552	1.13	6.8	439.	1.	0.	440.	64.74

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TPDIESEL 1-5		12.000	12800.	5.9800	1.03	1.1	82.	0.	0.	82.	76.54
PFL 3-2 GT'S		228.600	16157.	5.9800	0.87	17.4	1682.	0.	0.	1682.	96.62
PFL 3-2 GT'S		228.600	16060.	5.9800	0.62	12.5	1197.	0.	0.	1197.	96.04
DSM-LC	DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S		228.600	19074.	5.9800	0.31	6.2	712.	0.	0.	712.	114.06
PFL 3-2 GT'S		228.600	16300.	5.9800	0.08	1.6	160.	0.	0.	160.	97.47
PPE 3-2 GT'S		228.600	18347.	5.9800	0.04	0.9	97.	0.	0.	97.	109.72
PFM 2-4 GT'S		235.000	15483.	6.3308	0.00	0.0	1.	0.	0.	1.	98.03
PFM 2-4 GT'S		235.000	15484.	6.3297	0.00	0.0	1.	0.	0.	1.	98.02
PFM 2-4 GT'S		235.000	15467.	6.3306	0.00	0.0	0.	0.	0.	0.	97.93
PPE 3-2 GT'S		228.600	14438.	5.9800	0.00	0.0	0.	0.	0.	0.	86.34

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PLAN 1 YEAR 2012 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	1.7900	96.49	5574.1	102065.	1103.	0.	103167.	18.51
MT 4x1 M			1146.200	6911.	5.5741	88.98	8909.7	343226.	196.	0.	343422.	38.54
SJRPP 1 (OWN)			256.600	9680.	1.7100	88.96	1994.1	33008.	1249.	0.	34258.	17.18
SJRPP 2 (PURCH)			381.000	9680.	1.7100	88.96	2960.9	49011.	1855.	0.	50866.	17.18
MR EXPAN 4x1			1144.900	6910.	5.5738	88.91	8892.7	342510.	195.	0.	342706.	38.54
BROWARD NORTH 2			11.000	10500.	1.7100	87.00	83.6	1501.	0.	0.	1501.	17.95
BROWARD SOUTH 2			3.500	10500.	1.7100	87.00	26.6	478.	0.	0.	478.	17.96
IND-TOWN			330.000	10000.	2.3500	86.77	2501.5	58784.	0.	0.	58784.	23.50
TP 4x1 M	2007		1159.400	6879.	5.5681	85.22	8631.8	330614.	1195.	37417.	369226.	42.78
CC 4x1	2008		1159.400	6878.	5.5645	83.81	8488.5	324887.	1717.	41221.	367825.	43.33
CEDAR BAY			250.000	9745.	1.6100	82.27	1796.8	28190.	0.	0.	28190.	15.69
SOUCO			929.000	10000.	2.5000	82.00	6654.9	166373.	0.	0.	166373.	25.00
CC 4x1	2010		1159.400	6879.	5.5582	81.22	8226.5	314523.	1664.	41221.	357408.	43.45
CC 4x1	2012		1159.400	6880.	5.5489	77.03	7802.2	297872.	1578.	41221.	340671.	43.66
PSNREP 4			1009.299	6956.	5.6076	76.54	6748.7	263244.	148.	0.	263392.	39.03
ST LUCIE 2		MUST	719.000	10682.	0.4200	70.66	4438.5	19913.	0.	0.	19913.	4.49
ST LUCIE 1		MUST	844.800	10710.	0.4100	70.66	5215.1	22900.	0.	0.	22900.	4.39
TURKEY POINT 4		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
TURKEY POINT 3		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
PSNREP 5			1009.299	7047.	5.5586	66.52	5865.0	229739.	129.	0.	229868.	39.19

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PFMREP 2		1534.000	7078.	5.5288	56.16	7526.5	294555.	165.	0.	294721.	39.16
CAPE CAN 2		404.300	9622.	4.2894	52.24	1845.0	76153.	142.	0.	76295.	41.35
CAPE CAN 1		404.300	9628.	4.2823	48.97	1729.7	71315.	133.	0.	71448.	41.31
MARTIN 3		484.900	7139.	5.4890	46.58	1973.1	77321.	43.	0.	77364.	39.21
MARTIN 4		485.900	7205.	5.4664	43.60	1850.8	72899.	41.	0.	72940.	39.41
EVERGLADES 3		390.800	9873.	4.3029	43.52	1485.9	63126.	114.	0.	63241.	42.56
EVERGLADES 4		404.300	9890.	4.2877	42.15	1488.7	63127.	115.	0.	63242.	42.48
FT LAUD 5		443.600	7698.	5.4503	35.97	1393.9	58484.	31.	0.	58515.	41.98
FT LAUD 4		441.600	7772.	5.4477	32.89	1268.9	53724.	28.	0.	53752.	42.36
RIVIERA 4		284.800	9654.	4.4279	28.29	703.8	30085.	54.	0.	30139.	42.83
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2		815.300	10325.	4.3687	19.01	1354.1	61079.	104.	0.	61183.	45.19
MANATEE 1		815.299	10380.	4.3885	15.58	1109.9	50560.	85.	0.	50645.	45.63
EVERGLADES 2		221.400	10225.	4.4625	15.02	290.6	13260.	22.	0.	13282.	45.71
TURKEY POINT 2		401.300	9496.	4.8589	14.51	508.9	23480.	39.	0.	23519.	46.22
PUTNAM 2		264.400	9237.	5.3179	12.19	281.5	13826.	6.	0.	13832.	49.15
RIVIERA 3		282.800	9990.	4.5142	8.98	221.8	10004.	17.	0.	10021.	45.17
PUTNAM 1		264.400	9473.	5.2953	7.82	180.6	9061.	4.	0.	9065.	50.19
TURKEY POINT 1		404.300	9684.	4.8403	7.43	262.5	12303.	20.	0.	12323.	46.95
MARTIN 1		831.200	10164.	4.8176	7.15	519.3	25430.	40.	0.	25470.	49.04

PLAN 1 YEAR 2012 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
EVERGLADES 1			221.400	10644.	4.4571	4.92	95.3	4519.	7.	0.	4527.	47.52
MARTIN 2			814.900	10234.	4.8053	4.37	311.1	15298.	24.	0.	15322.	49.25
2 ADV CT-FT MY			314.000	10597.	5.2984	1.12	30.8	1730.	0.	0.	1731.	56.16
SANFORD 3			139.700	10948.	4.8686	1.06	13.0	692.	1.	0.	693.	53.38
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
CUTLER 6			139.700	11935.	5.3222	0.22	2.7	169.	0.	0.	169.	63.59
CUTLER 5			68.800	12533.	5.3227	0.15	0.9	59.	0.	0.	59.	66.79
TPDIESEL 1-5			12.000	12800.	6.1700	0.13	0.1	11.	0.	0.	11.	78.98
PFL 3-2 GT'S			228.600	16032.	6.1700	0.12	2.3	232.	0.	0.	232.	98.92
PFL 3-2 GT'S			228.600	16061.	6.1700	0.10	1.9	192.	0.	0.	192.	99.10
PFL 3-2 GT'S			228.600	16288.	6.1700	0.08	1.6	159.	0.	0.	159.	100.50
PFL 3-2 GT'S			228.600	18693.	6.1700	0.04	0.8	94.	0.	0.	94.	115.34
PPE 3-2 GT'S			228.600	16411.	6.1700	0.00	0.0	1.	0.	0.	1.	101.26
PPE 3-2 GT'S			228.600	16512.	6.1700	0.00	0.0	0.	0.	0.	0.	101.88
PFM 2-4 GT'S			235.000	15494.	6.5377	0.00	0.0	0.	0.	0.	0.	101.31

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PFM 2-4 GT'S	235.000	15497.	6.5359	0.00	0.0	0.	0.	0.	0.	101.30
PFM 2-4 GT'S	235.000	15500.	6.5343	0.00	0.0	0.	0.	0.	0.	101.30

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2013 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	1.8300	96.49	5574.1	104345.	1118.	0.	105463.	18.92
SJRPP 1 (OWN)			256.600	9680.	1.7400	96.37	2160.3	36386.	1372.	0.	37758.	17.48
SJRPP 2 (PURCH)			381.000	9680.	1.7400	96.37	3207.6	54026.	2037.	0.	56064.	17.48
MT 4x1 M			1146.200	6913.	5.7441	89.07	8918.5	354142.	199.	0.	354340.	39.73
MR EXPAN 4x1			1144.900	6912.	5.7438	89.01	8902.6	353449.	198.	0.	353647.	39.72
BROWARD NORTH 2			11.000	10500.	1.7400	87.00	83.6	1527.	0.	0.	1527.	18.27
BROWARD SOUTH 2			3.500	10500.	1.7400	87.00	26.6	486.	0.	0.	486.	18.27
IND-TOWN			330.000	10000.	2.3700	86.77	2501.5	59284.	0.	0.	59284.	23.70
TP 4x1 M	2007		1159.400	6885.	5.7379	85.50	8660.2	342135.	1215.	37762.	381112.	44.01
CC 4x1	2008		1159.400	6884.	5.7353	84.32	8539.9	337197.	1752.	41736.	380684.	44.58
CEDAR BAY			250.000	9745.	1.6400	82.27	1796.8	28715.	0.	0.	28715.	15.98
SOUCO			929.000	10000.	2.5500	82.00	6654.9	169700.	0.	0.	169700.	25.50
CC 4x1	2010		1159.400	6885.	5.7302	81.97	8302.1	327530.	1703.	41736.	370968.	44.68
PSNREP 4			1009.299	6956.	5.7600	79.24	6986.9	279928.	156.	0.	280084.	40.09
CC 4x1	2012		1159.400	6886.	5.7221	78.18	7918.1	311992.	1624.	41736.	355351.	44.88
ST LUCIE 2		MUST	719.000	10682.	0.4300	70.66	4438.5	20387.	0.	0.	20387.	4.59
ST LUCIE 1		MUST	844.800	10710.	0.4200	70.66	5215.1	23459.	0.	0.	23459.	4.50
TURKEY POINT 4		MUST	703.000	10596.	0.4100	69.21	4250.6	18466.	0.	0.	18466.	4.34
TURKEY POINT 3		MUST	703.000	10596.	0.4100	69.21	4250.6	18466.	0.	0.	18466.	4.34
PSNREP 5			1009.299	7046.	5.7331	69.06	6088.8	245950.	136.	0.	246086.	40.42
PFMREP 2			1534.000	7074.	5.7016	58.79	7878.5	317750.	176.	0.	317925.	40.35
CAPE CAN 1			404.300	9628.	4.4228	49.84	1760.2	74954.	137.	0.	75092.	42.66
TURKEY POINT 2			401.300	9483.	4.5532	49.37	1730.9	74734.	135.	0.	74869.	43.25
CAPE CAN 2			404.300	9617.	4.4320	49.02	1731.3	73791.	135.	0.	73926.	42.70
MARTIN 3			484.900	7140.	5.6472	48.68	2061.9	83140.	46.	0.	83186.	40.34
MARTIN 4			485.900	7206.	5.6319	44.38	1884.0	76460.	42.	0.	76502.	40.61
FT LAUD 5			443.600	7698.	5.6067	39.17	1518.1	65523.	34.	0.	65556.	43.18
EVERGLADES 3			390.800	9876.	4.4856	35.86	1224.1	54229.	95.	0.	54325.	44.38
FT LAUD 4			441.600	7772.	5.6034	35.30	1361.7	59304.	30.	0.	59334.	43.57

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EVERGLADES 4		404.300	9897.	4.4915	31.02	1095.7	48706.	85.	0.	48791.	44.53
TURKEY POINT 1		404.300	9677.	4.6435	25.92	915.4	41131.	71.	0.	41202.	45.01
RIVIERA 4		284.800	9656.	4.5917	25.53	635.2	28164.	50.	0.	28213.	44.41
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2		815.300	10346.	4.5756	15.32	1091.4	51666.	85.	0.	51751.	47.42
EVERGLADES 2		221.400	10224.	4.6360	13.84	267.7	12690.	21.	0.	12711.	47.48
PUTNAM 2		264.400	9235.	5.4856	12.19	281.6	14263.	6.	0.	14269.	50.68
MANATEE 1		815.299	10409.	4.5809	10.38	739.5	35262.	58.	0.	35320.	47.76
MARTIN 1		831.200	10157.	4.9723	8.63	626.4	31633.	49.	0.	31681.	50.58
PUTNAM 1		264.400	9423.	5.4744	8.41	194.2	10016.	4.	0.	10020.	51.61
RIVIERA 3		282.800	9983.	4.6690	6.84	168.9	7875.	13.	0.	7888.	46.69

PLAN 1 YEAR 2013 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
EVERGLADES 1			221.400	10639.	4.6216	6.17	119.3	5867.	9.	0.	5877.	49.25
MARTIN 2			814.900	10234.	4.9633	5.42	385.6	19589.	30.	0.	19619.	50.87
SANFORD 3			139.700	10878.	5.0239	2.41	29.5	1610.	2.	0.	1612.	54.73
2 ADV CT-FT MY			314.000	10597.	5.4842	2.41	66.1	3844.	1.	0.	3845.	58.13
CUTLER 6			139.700	11674.	5.4831	1.27	15.5	991.	1.	0.	993.	64.09
CUTLER 5			68.800	12538.	5.4607	1.10	6.6	451.	1.	0.	452.	68.54
TPDIESEL 1-5			12.000	12800.	6.3800	1.09	1.1	93.	0.	0.	93.	81.66
PFL 3-2 GT'S			228.600	16019.	6.3800	0.95	19.1	1948.	0.	0.	1948.	102.20
PFL 3-2 GT'S			228.600	16051.	6.3800	0.80	15.9	1629.	0.	0.	1629.	102.41
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S			228.600	16717.	6.3800	0.32	6.4	678.	0.	0.	678.	106.65
PFL 3-2 GT'S			228.600	17812.	6.3800	0.18	3.7	419.	0.	0.	419.	113.64
PPE 3-2 GT'S			228.600	16341.	6.3800	0.10	1.9	200.	0.	0.	200.	104.25
PPE 3-2 GT'S			228.600	16338.	6.3800	0.08	1.6	166.	0.	0.	166.	104.23
PFM 2-4 GT'S			235.000	15477.	7.2683	0.07	1.4	158.	0.	0.	158.	112.50
PFM 2-4 GT'S			235.000	22160.	7.2625	0.02	0.3	53.	0.	0.	53.	160.95
PFM 2-4 GT'S			235.000	15509.	6.7316	0.00	0.0	1.	0.	0.	1.	104.41

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

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PLAN 1 YEAR 2014 • CAPACITY FACTOR ORDER •

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MT 4x1 M			1146.200	6910.	5.9145	88.91	8902.5	363819.	201.	0.	364020.	40.89
MR EXPAN 4x1			1144.900	6909.	5.9142	88.84	8885.9	363068.	201.	0.	363268.	40.88
BROWARD NORTH 2			11.000	10500.	1.7800	87.00	83.6	1563.	0.	0.	1563.	18.69
BROWARD SOUTH 2			3.500	10500.	1.7800	87.00	26.6	497.	0.	0.	497.	18.69
IND-TOWN			330.000	10000.	2.3900	86.77	2501.5	59785.	0.	0.	59785.	23.90
TP 4x1 M	2007		1159.400	6880.	5.9086	85.46	8655.9	351859.	1231.	38122.	391212.	45.20
SCHERER 4			661.300	10229.	1.8600	85.35	4930.9	93819.	1003.	0.	94821.	19.23
CC 4x1	2008		1159.400	6879.	5.9071	84.74	8582.4	348754.	1784.	42285.	392824.	45.77
CC 4x1	2010		1159.400	6879.	5.9026	82.86	8392.7	340793.	1745.	42285.	384823.	45.85
CEDAR BAY			250.000	9745.	1.6800	82.27	1796.8	29416.	0.	0.	29416.	16.37
SOUCO			929.000	10000.	2.6000	82.00	6654.9	173028.	0.	0.	173028.	26.00
SJRPP 1 (OWN)			256.600	9680.	1.7800	81.54	1827.9	31496.	1177.	0.	32673.	17.87
SJRPP 2 (PURCH)			381.000	9680.	1.7800	81.54	2714.1	46766.	1748.	0.	48513.	17.87
CC 4x1	2012		1159.400	6880.	5.8952	79.74	8076.8	327583.	1679.	42285.	371548.	46.00
CC 4x1	2014		1159.400	6882.	5.8854	75.00	7596.7	307679.	1579.	42285.	351543.	46.28
PSNREP 4			1009.299	6959.	5.9308	74.03	6527.8	269403.	147.	0.	269550.	41.29
ST LUCIE 1		MUST	844.800	10710.	0.4300	70.66	5215.1	24017.	0.	0.	24017.	4.61
ST LUCIE 2		MUST	719.000	10682.	0.4300	70.66	4438.5	20387.	0.	0.	20387.	4.59
TURKEY POINT 3		MUST	703.000	10596.	0.4100	69.21	4250.6	18466.	0.	0.	18466.	4.34
TURKEY POINT 4		MUST	703.000	10596.	0.4200	69.21	4250.6	18917.	0.	0.	18917.	4.45
PSNREP 5			1009.299	7053.	5.9020	66.20	5836.7	242956.	132.	0.	243088.	41.65
PFMREP 2			1534.000	7079.	5.8718	54.70	7330.4	304693.	166.	0.	304859.	41.59
CAPE CAN 1			404.300	9629.	4.5800	48.85	1725.3	76087.	136.	0.	76224.	44.18
MARTIN 3			484.900	7140.	5.8066	43.42	1839.2	76254.	42.	0.	76296.	41.48
CAPE CAN 2			404.300	9610.	4.5920	42.51	1501.3	66254.	119.	0.	66372.	44.21
MARTIN 4			485.900	7207.	5.7976	41.32	1754.0	73287.	40.	0.	73326.	41.81
TURKEY POINT 2			401.300	9482.	4.7049	39.92	1399.5	62433.	111.	0.	62544.	44.69
EVERGLADES 3			390.800	9881.	4.6509	33.19	1133.0	52065.	90.	0.	52155.	46.03
FT LAUD 5			443.600	7695.	5.7749	32.43	1256.6	55842.	28.	0.	55870.	44.46
FT LAUD 4			441.600	7771.	5.7718	30.40	1172.7	52595.	26.	0.	52621.	44.87
EVERGLADES 4			404.300	9903.	4.6482	30.11	1063.5	48957.	84.	0.	49041.	46.11
TURKEY POINT 1			404.300	9681.	4.8191	25.51	901.1	42038.	71.	0.	42109.	46.73
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
RIVIERA 4			284.800	9655.	4.8263	17.66	439.3	20470.	35.	0.	20505.	46.68
MANATEE 2			815.300	10346.	4.7343	12.30	876.4	42927.	69.	0.	42996.	49.06
PUTNAM 2			264.400	9247.	5.6577	12.13	280.1	14654.	6.	0.	14660.	52.34
PUTNAM 1			264.400	9426.	5.6310	9.38	216.6	11496.	5.	0.	11501.	53.10
EVERGLADES 2			221.400	10234.	4.7902	9.34	180.6	8854.	14.	0.	8868.	49.10

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MANATEE 1	815.299	10401.	4.7408	9.32	663.7	32729.	52.	0.	32781.	49.39
RIVIERA 3	282.800	9991.	4.8277	6.66	164.4	7932.	13.	0.	7945.	48.32

PLAN 1 YEAR 2014 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 1			831.200	10155.	5.1407	6.52	473.5	24719.	37.	0.	24757.	52.29
EVERGLADES 1			221.400	10661.	4.7715	4.88	94.3	4798.	7.	0.	4806.	50.95
MARTIN 2			814.900	10239.	5.1246	3.56	253.1	13279.	20.	0.	13299.	52.55
2 ADV CT-FT MY			314.000	10597.	5.6283	1.59	43.7	2608.	0.	0.	2608.	59.65
SANFORD 3			139.700	10876.	5.1755	1.32	16.2	910.	1.	0.	911.	56.37
CUTLER 6			139.700	11730.	5.6276	0.56	6.9	452.	1.	0.	453.	66.09
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
CUTLER 5			68.800	12536.	5.6442	0.31	1.8	131.	0.	0.	131.	70.83
TPDIESEL 1-5			12.000	12800.	6.6000	0.28	0.3	25.	0.	0.	25.	84.48
PFL 3-2 GT'S			228.600	16040.	6.6000	0.24	4.9	517.	0.	0.	517.	105.86
PFL 3-2 GT'S			228.600	16326.	6.6000	0.10	2.1	225.	0.	0.	225.	107.75
PFL 3-2 GT'S			228.600	16263.	6.6000	0.08	1.7	180.	0.	0.	180.	107.33
PFL 3-2 GT'S			228.600	16272.	6.6000	0.07	1.4	148.	0.	0.	148.	107.40
PPE 3-2 GT'S			228.600	16751.	6.6000	0.05	1.0	111.	0.	0.	111.	110.56
PPE 3-2 GT'S			228.600	16413.	6.6000	0.00	0.0	1.	0.	0.	1.	108.33
PFM 2-4 GT'S			235.000	15490.	6.9767	0.00	0.0	1.	0.	0.	1.	108.08
PFM 2-4 GT'S			235.000	15476.	6.9768	0.00	0.0	1.	0.	0.	1.	107.98
PFM 2-4 GT'S			235.000	15495.	6.9705	0.00	0.0	0.	0.	0.	0.	108.02

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2015 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	1.8100	96.37	2160.3	37850.	1406.	0.	39256.	18.17
SJRPP 2 (PURCH)			381.000	9680.	1.8100	96.37	3207.6	56200.	2088.	0.	58288.	18.17
SCHERER 4			661.300	10229.	1.9000	89.06	5145.3	100003.	1058.	0.	101061.	19.64

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MT 4x1 M			1146.200	6905.	6.0951	88.71	8882.5	373853.	203.	0.	374056.	42.11
MR EXPAN 4x1			1144.900	6905.	6.0948	88.65	8866.7	373128.	203.	0.	373330.	42.10
BROWARD NORTH 2			11.000	10500.	1.8100	87.00	83.6	1589.	0.	0.	1589.	19.01
BROWARD SOUTH 2			3.500	10500.	1.8100	87.00	26.6	506.	0.	0.	506.	19.00
IND-TOWN			330.000	10000.	2.4100	86.77	2501.5	60285.	0.	0.	60285.	24.10
TP 4x1 M	2007		1159.400	6873.	6.0897	85.25	8634.3	361395.	1242.	38466.	401103.	46.45
CC 4x1	2008		1159.400	6873.	6.0892	84.72	8581.0	359107.	1804.	42816.	403727.	47.05
CC 4x1	2010		1159.400	6873.	6.0853	82.99	8405.9	351563.	1767.	42816.	396145.	47.13
CEDAR BAY			250.000	9745.	1.7100	82.27	1796.8	29941.	0.	0.	29941.	16.66
SOUCO			929.000	10000.	2.6500	82.00	6654.9	176355.	0.	0.	176355.	26.50
CC 4x1	2012		1159.400	6874.	6.0791	80.12	8114.5	339066.	1705.	42816.	383587.	47.27
CC 4x1	2014		1159.400	6875.	6.0705	75.72	7669.3	320069.	1612.	42816.	364497.	47.53
ST LUCIE 2		MUST	719.000	10682.	0.4400	70.66	4438.5	20861.	0.	0.	20861.	4.70
ST LUCIE 1		MUST	844.800	10710.	0.4300	70.66	5215.1	24017.	0.	0.	24017.	4.61
CC 4x1	2015		1159.400	6877.	6.0592	70.02	7092.2	295543.	1491.	42816.	339849.	47.92
TURKEY POINT 3		MUST	703.000	10596.	0.4200	69.21	4250.6	18917.	0.	0.	18917.	4.45
TURKEY POINT 4		MUST	703.000	10596.	0.4200	69.21	4250.6	18917.	0.	0.	18917.	4.45
PSNREP 4			1009.299	6965.	6.2686	64.01	5644.1	246425.	129.	0.	246554.	43.68
PSNREP 5			1009.299	7055.	6.2405	53.65	4730.4	208279.	108.	0.	208387.	44.05
PFMREP 2			1534.000	7091.	6.2041	44.83	6007.6	264273.	137.	0.	264411.	44.01
CAPE CAN 2			404.300	9614.	4.7265	40.34	1425.0	64748.	114.	0.	64862.	45.52
CAPE CAN 1			404.300	9628.	4.7180	38.94	1375.2	62468.	110.	0.	62578.	45.50
TURKEY POINT 2			401.300	9487.	4.8807	37.03	1298.1	60104.	104.	0.	60208.	46.38
MARTIN 3			484.900	7139.	6.1652	35.84	1518.4	66828.	35.	0.	66863.	44.04
MARTIN 4			485.900	7204.	6.1589	34.39	1459.8	64766.	33.	0.	64800.	44.39
EVERGLADES 3			390.800	9879.	4.7564	32.27	1101.6	51763.	88.	0.	51852.	47.07
FT LAUD 5			443.600	7702.	6.1566	30.92	1198.3	56821.	27.	0.	56848.	47.44
EVERGLADES 4			404.300	9897.	4.7470	28.66	1012.2	47557.	81.	0.	47638.	47.06
FT LAUD 4			441.600	7778.	6.1496	27.47	1059.8	50694.	24.	0.	50718.	47.86
TURKEY POINT 1			404.300	9674.	4.9121	26.36	930.9	44237.	74.	0.	44312.	47.60
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
RIVIERA 4			284.800	9658.	4.8852	19.58	487.2	22990.	39.	0.	23029.	47.26
MANATEE 2			815.300	10334.	4.8336	10.24	729.4	36436.	58.	0.	36494.	50.03
EVERGLADES 2			221.400	10232.	4.9372	9.81	189.8	9587.	15.	0.	9602.	50.60
MANATEE 1			815.299	10410.	4.8563	7.74	551.1	27861.	44.	0.	27905.	50.64
PUTNAM 2			264.400	9296.	5.9916	6.10	140.9	7849.	3.	0.	7852.	55.72
RIVIERA 3			282.800	9991.	5.0019	5.13	126.7	6330.	10.	0.	6340.	50.06

PLAN 1 YEAR 2015 * CAPACITY FACTOR ORDER *

	ALT	RATED	HEAT	FUEL	CAP.	VAR.	FIXED

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UNIT NAME	INST YEAR	LODNG	CAPACITY MW	RATE BTU/KWH	COST $/MBTU	FACTOR %	GENERATION GWH	FUEL K$	O + M K$	O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 1			831.200	10168.	5.3547	3.54	257.2	14002.	21.	0.	14022.	54.53
PUTNAM 1			264.400	9449.	5.9580	3.54	81.8	4605.	2.	0.	4607.	56.32
EVERGLADES 1			221.400	10675.	4.9211	2.53	48.9	2566.	4.	0.	2570.	52.61
MARTIN 2			814.900	10209.	5.3587	2.11	150.1	8210.	12.	0.	8222.	54.79
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
SANFORD 3			139.700	10881.	5.4176	0.26	3.1	184.	0.	0.	184.	59.03
2 ADV CT-FT MY			314.000	10597.	6.0259	0.16	4.5	287.	0.	0.	287.	63.87
CUTLER 6			139.700	11651.	6.0269	0.06	0.7	52.	0.	0.	52.	70.30
CUTLER 5			68.800	12570.	6.0272	0.06	0.4	27.	0.	0.	27.	75.84
PPE 3-2 GT'S			228.600	16465.	6.8300	0.00	0.0	1.	0.	0.	1.	112.46
TPDIESEL 1-5			12.000	12800.	6.8300	0.00	0.0	0.	0.	0.	0.	87.42
PFL 3-2 GT'S			228.600	16188.	6.8300	0.00	0.0	1.	0.	0.	1.	110.57
PFL 3-2 GT'S			228.600	15386.	6.8300	0.00	0.0	1.	0.	0.	1.	105.09
PPE 3-2 GT'S			228.600	16420.	6.8300	0.00	0.0	1.	0.	0.	1.	112.15
PFL 3-2 GT'S			228.600	16356.	6.8300	0.00	0.0	1.	0.	0.	1.	111.71
PFL 3-2 GT'S			228.600	16295.	6.8300	0.00	0.0	0.	0.	0.	0.	111.29
PFM 2-4 GT'S			235.000	15507.	7.2816	0.00	0.0	0.	0.	0.	0.	112.93
PFM 2-4 GT'S			235.000	15512.	7.2790	0.00	0.0	0.	0.	0.	0.	112.92
PFM 2-4 GT'S			235.000	15517.	7.2761	0.00	0.0	0.	0.	0.	0.	112.91

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2016 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	1.9400	96.49	5574.1	110617.	1158.	0.	111775.	20.05
MT 4x1 M			1146.200	6914.	6.2844	89.13	8924.7	387796.	206.	0.	388002.	43.47
MR EXPAN 4x1			1144.900	6913.	6.2841	89.07	8908.3	387013.	206.	0.	387219.	43.47
BROWARD NORTH 2			11.000	10500.	1.8500	87.00	83.6	1624.	0.	0.	1624.	19.42
BROWARD SOUTH 2			3.500	10500.	1.8500	87.00	26.6	517.	0.	0.	517.	19.43
IND-TOWN			330.000	10000.	2.4300	86.77	2501.5	60785.	0.	0.	60785.	24.30
TP 4x1 M	2007		1159.400	6878.	6.2790	85.44	8654.1	373758.	1258.	38811.	413827.	47.82
CC 4x1	2008		1159.400	6877.	6.2792	85.19	8628.0	372587.	1833.	43350.	417770.	48.42
CC 4x1	2010		1159.400	6877.	6.2772	83.95	8503.3	367072.	1806.	43350.	412228.	48.48
CEDAR BAY			250.000	9745.	1.7500	82.27	1796.8	30642.	0.	0.	30642.	17.05

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SOUCO			929.000	10000.	2.7000	82.00	6654.9	179683.	0.	0.	179683.	27.00
SJRPP 1 (OWN)			256.600	9680.	1.8500	81.54	1827.9	32735.	1202.	0.	33937.	18.57
SJRPP 2 (PURCH)			381.000	9680.	1.8500	81.54	2714.1	48605.	1785.	0.	50390.	18.57
CC 4x1	2012		1159.400	6878.	6.2716	81.45	8249.6	355837.	1752.	43350.	400939.	48.60
CC 4x1	2014		1159.400	6879.	6.2639	77.67	7867.1	338985.	1671.	43350.	384006.	48.81
CC 4x1	2015		1159.400	6881.	6.2544	72.50	7343.3	316039.	1560.	43350.	360949.	49.15
ST LUCIE 1		MUST	844.800	10710.	0.4400	70.66	5215.1	24576.	0.	0.	24576.	4.71
ST LUCIE 2		MUST	719.000	10682.	0.4400	70.66	4438.5	20861.	0.	0.	20861.	4.70
TURKEY POINT 3		MUST	703.000	10596.	0.4300	69.21	4250.6	19367.	0.	0.	19367.	4.56
TURKEY POINT 4		MUST	703.000	10596.	0.4300	69.21	4250.6	19367.	0.	0.	19367.	4.56
PSNREP 4			1009.299	6961.	6.5836	63.38	5588.1	256108.	129.	0.	256237.	45.85
PSNREP 5			1009.299	7055.	6.5252	54.54	4808.7	221373.	111.	0.	221484.	46.06
PFMREP 2			1534.000	7077.	6.4958	45.79	6135.8	282060.	142.	0.	282202.	45.99
CAPE CAN 2			404.300	9615.	4.9155	45.14	1594.4	75358.	129.	0.	75487.	47.34
CAPE CAN 1			404.300	9631.	4.9331	41.24	1456.7	69205.	118.	0.	69322.	47.59
MARTIN 3			484.900	7138.	6.4787	40.79	1727.7	79901.	40.	0.	79941.	46.27
TURKEY POINT 2			401.300	9485.	5.0713	37.35	1309.5	62988.	106.	0.	63094.	48.18
MARTIN 4			485.900	7202.	6.4745	33.26	1411.9	65838.	33.	0.	65870.	46.65
EVERGLADES 4			404.300	9897.	4.9386	32.78	1157.7	56581.	94.	0.	56675.	48.96
EVERGLADES 3			390.800	9876.	4.9424	32.73	1117.4	54545.	90.	0.	54635.	48.89
FT LAUD 5			443.600	7695.	6.4716	32.08	1243.1	61909.	29.	0.	61938.	49.82
TURKEY POINT 1			404.300	9684.	5.1073	30.45	1075.4	53188.	87.	0.	53275.	49.54
FT LAUD 4			441.600	7778.	6.4643	29.63	1142.9	57460.	26.	0.	57486.	50.30
RIVIERA 4			284.800	9655.	5.0003	25.05	623.2	30085.	50.	0.	30135.	48.36
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2			815.300	10335.	4.9290	17.46	1243.8	63361.	100.	0.	63461.	51.02
EVERGLADES 2			221.400	10226.	5.0979	13.03	252.0	13136.	20.	0.	13156.	52.21
MANATEE 1			815.299	10413.	4.9974	10.92	777.6	40462.	63.	0.	40525.	52.12
RIVIERA 3			282.800	9996.	5.1619	7.89	195.0	10061.	16.	0.	10077.	51.68
PUTNAM 2			264.400	9290.	6.2968	5.52	127.5	7459.	3.	0.	7462.	58.52

PLAN 1 YEAR 2016 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 1			831.200	10161.	5.5800	5.06	367.4	20832.	30.	0.	20861.	56.78
EVERGLADES 1			221.400	10641.	5.1128	4.43	85.7	4664.	7.	0.	4671.	54.48
PUTNAM 1			264.400	9446.	6.2784	3.62	83.5	4953.	2.	0.	4955.	59.33
MARTIN 2			814.900	10245.	5.5701	3.03	215.9	12321.	17.	0.	12339.	57.15
SANFORD 3			139.700	10892.	5.5543	1.02	12.4	752.	1.	0.	753.	60.58

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2 ADV CT-FT MY		314.000	10597.	6.3030	0.83	22.7	1520.	0.	0.	1520.	66.80
DSM-LC	DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
CUTLER 6		139.700	11793.	6.3127	0.25	3.1	230.	0.	0.	231.	74.52
TPDIESEL 1-5		12.000	12800.	7.0700	0.08	0.1	8.	0.	0.	8.	90.50
CUTLER 5		68.800	12531.	6.3250	0.08	0.5	37.	0.	0.	37.	79.34
PFL 3-2 GT'S		228.600	16067.	7.0700	0.07	1.4	156.	0.	0.	156.	113.59
PFL 3-2 GT'S		228.600	23980.	7.0700	0.01	0.2	30.	0.	0.	30.	169.54
PFL 3-2 GT'S		228.600	16537.	7.0700	0.00	0.0	0.	0.	0.	0.	116.92
PFL 3-2 GT'S		228.600	16541.	7.0700	0.00	0.0	0.	0.	0.	0.	116.94
PPE 3-2 GT'S		228.600	16661.	7.0700	0.00	0.0	0.	0.	0.	0.	117.79
PFM 2-4 GT'S		235.000	15323.	7.4228	0.00	0.0	0.	0.	0.	0.	113.75
PPE 3-2 GT'S		228.600	16640.	7.0700	0.00	0.0	0.	0.	0.	0.	117.64
PFM 2-4 GT'S		235.000	15679.	7.4079	0.00	0.0	0.	0.	0.	0.	116.16
PFM 2-4 GT'S		235.000	15692.	7.4123	0.00	0.0	0.	0.	0.	0.	116.32

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2017 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	1.8900	96.37	2160.3	39523.	1442.	0.	40965.	18.96
SJRPP 2 (PURCH)			381.000	9680.	1.8900	96.37	3207.6	58684.	2140.	0.	60824.	18.96
SCHERER 4			661.300	10229.	1.9800	89.06	5145.3	104214.	1084.	0.	105298.	20.46
MT 4x1 M			1146.200	6906.	6.4954	88.75	8887.2	398674.	208.	0.	398882.	44.88
MR EXPAN 4x1			1144.900	6906.	6.4951	88.70	8871.3	397898.	208.	0.	398106.	44.88
BROWARD NORTH 2			11.000	10500.	1.8900	87.00	83.6	1659.	0.	0.	1659.	19.85
BROWARD SOUTH 2			3.500	10500.	1.8900	87.00	26.6	528.	0.	0.	528.	19.84
IND-TOWN			330.000	10000.	2.4600	86.77	2501.5	61536.	0.	0.	61536.	24.60
TP 4x1 M	2007		1159.400	6874.	6.4898	85.26	8636.0	385233.	1273.	39196.	425702.	49.29
CC 4x1	2008		1159.400	6873.	6.4899	85.04	8613.5	384205.	1856.	43931.	429991.	49.92
CC 4x1	2010		1159.400	6873.	6.4882	83.95	8502.9	379163.	1832.	43931.	424926.	49.97
CEDAR BAY			250.000	9745.	1.7800	82.27	1796.8	31167.	0.	0.	31167.	17.35
SOUCO			929.000	10000.	2.7600	82.00	6654.9	183676.	0.	0.	183676.	27.60
CC 4x1	2012		1159.400	6873.	6.4829	81.66	8271.3	368555.	1782.	43931.	414268.	50.09
CC 4x1	2014		1159.400	6874.	6.4755	78.12	7912.0	352198.	1705.	43931.	397833.	50.28
CC 4x1	2015		1159.400	6876.	6.4661	73.20	7414.6	329656.	1598.	43931.	375184.	50.60
ST LUCIE 1		MUST	844.800	10710.	0.4500	70.66	5215.1	25134.	0.	0.	25134.	4.82
ST LUCIE 2		MUST	719.000	10682.	0.4500	70.66	4438.5	21335.	0.	0.	21335.	4.81

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TURKEY POINT 3		MUST	703.000	10596.	0.4300	69.21	4250.6	19367.	0.	0.	19367.	4.56
TURKEY POINT 4		MUST	703.000	10596.	0.4400	69.21	4250.6	19817.	0.	0.	19817.	4.66
CC 4x1	2017		1159.400	6879.	6.4541	67.27	6813.4	302489.	1468.	43931.	347888.	51.06
PSNREP 4			1009.299	6965.	6.7824	60.48	5332.4	251897.	125.	0.	252022.	47.26
PSNREP 5			1009.299	7055.	6.7270	52.07	4590.9	217891.	107.	0.	217998.	47.49
PFMREP 2			1534.000	7096.	6.6999	41.09	5507.0	261815.	129.	0.	261944.	47.57
CAPE CAN 2			404.300	9618.	5.0818	39.72	1402.9	68569.	115.	0.	68684.	48.96
CAPE CAN 1			404.300	9632.	5.1146	37.42	1321.8	65114.	108.	0.	65223.	49.35
MARTIN 3			484.900	7138.	6.6675	34.40	1457.0	69341.	34.	0.	69375.	47.61
EVERGLADES 3			390.800	9879.	5.1229	33.51	1144.0	57898.	94.	0.	57992.	50.69
MARTIN 4			485.900	7206.	6.6619	31.65	1343.6	64497.	31.	0.	64528.	48.03
EVERGLADES 4			404.300	9895.	5.1235	29.88	1055.5	53514.	86.	0.	53600.	50.78
RIVIERA 4			284.800	9656.	5.1756	26.54	660.4	33005.	54.	0.	33059.	50.06
FT LAUD 5			443.600	7695.	6.6555	26.47	1026.0	52547.	24.	0.	52571.	51.24
FT LAUD 4			441.600	7775.	6.6494	24.46	943.6	48781.	22.	0.	48803.	51.72
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
TURKEY POINT 2			401.300	9497.	5.5998	20.11	704.9	37486.	58.	0.	37544.	53.26
MANATEE 2			815.300	10346.	5.1953	12.21	869.6	46741.	71.	0.	46812.	53.83
EVERGLADES 2			221.400	10230.	5.2770	11.92	230.5	12445.	19.	0.	12464.	54.06
MANATEE 1			815.299	10400.	5.2189	8.10	577.1	31324.	47.	0.	31371.	54.36
TURKEY POINT 1			404.300	9683.	5.6898	6.01	212.2	11689.	17.	0.	11706.	55.18
RIVIERA 3			282.800	9990.	5.3595	5.63	139.1	7449.	11.	0.	7460.	53.62

PLAN 1 YEAR 2017 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 2			264.400	9282.	6.4638	5.27	121.7	7301.	3.	0.	7304.	60.02
MARTIN 1			831.200	10185.	5.7699	3.60	261.6	15370.	21.	0.	15392.	58.85
PUTNAM 1			264.400	9448.	6.4381	3.50	80.8	4917.	2.	0.	4919.	60.85
EVERGLADES 1			221.400	10653.	5.2875	2.99	57.9	3260.	5.	0.	3264.	56.41
MARTIN 2			814.900	10227.	5.7700	2.01	142.8	8429.	12.	0.	8440.	59.09
SANFORD 3			139.700	11128.	5.7691	0.36	4.4	284.	0.	0.	285.	64.28
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY			314.000	10597.	6.5030	0.18	4.9	340.	0.	0.	340.	68.92
CUTLER 6			139.700	11664.	7.5931	0.00	0.0	0.	0.	0.	0.	88.65
CUTLER 5			68.800	12550.	7.5952	0.00	0.0	0.	0.	0.	0.	95.40
TPDIESEL 1-5			12.000	12800.	7.3300	0.00	0.0	0.	0.	0.	0.	93.82
PFL 3-2 GT'S			228.600	16276.	7.3300	0.00	0.0	0.	0.	0.	0.	119.30
PFL 3-2 GT'S			228.600	16286.	7.3300	0.00	0.0	0.	0.	0.	0.	119.38

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PFL 3-2 GT'S	228.600	16544.	7.3300	0.00	0.0	0.	0.	0.	0.	121.27
PFL 3-2 GT'S	228.600	16526.	7.3300	0.00	0.0	0.	0.	0.	0.	121.13
PPE 3-2 GT'S	228.600	16248.	7.3300	0.00	0.0	0.	0.	0.	0.	119.10
PPE 3-2 GT'S	228.600	16612.	7.3300	0.00	0.0	0.	0.	0.	0.	121.77
PFM 2-4 GT'S	235.000	15635.	7.8034	0.00	0.0	0.	0.	0.	0.	122.01
PFM 2-4 GT'S	235.000	15642.	7.8115	0.00	0.0	0.	0.	0.	0.	122.20
PFM 2-4 GT'S	235.000	15649.	7.8197	0.00	0.0	0.	0.	0.	0.	122.38

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2018 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.0200	89.06	5145.3	106319.	1103.	0.	107422.	20.88
SJRPP 1 (OWN)			256.600	9680.	1.9300	88.96	1994.1	37255.	1354.	0.	38609.	19.36
SJRPP 2 (PURCH)			381.000	9680.	1.9300	88.96	2960.9	55316.	2010.	0.	57326.	19.36
MT 4x1 M			1146.200	6910.	6.7151	88.94	8905.8	413256.	212.	0.	413468.	46.43
MR EXPAN 4x1			1144.900	6909.	6.7148	88.88	8889.9	412453.	212.	0.	412665.	46.42
BROWARD NORTH 2			11.000	10500.	1.9300	87.00	83.6	1694.	0.	0.	1694.	20.27
BROWARD SOUTH 2			3.500	10500.	1.9300	87.00	26.6	539.	0.	0.	539.	20.27
IND-TOWN			330.000	10000.	2.4800	86.77	2501.5	62036.	0.	0.	62036.	24.80
TP 4x1 M	2007		1159.400	6876.	6.7094	85.35	8644.4	398790.	1296.	39631.	439717.	50.87
CC 4x1	2008		1159.400	6875.	6.7095	85.22	8631.3	398149.	1892.	44574.	444615.	51.51
CC 4x1	2010		1159.400	6875.	6.7085	84.40	8548.1	394231.	1874.	44574.	440679.	51.55
CC 4x1	2012		1159.400	6875.	6.7040	82.43	8348.9	384787.	1830.	44574.	431191.	51.65
CEDAR BAY			250.000	9745.	1.8200	82.27	1796.8	31867.	0.	0.	31867.	17.74
SOUCO			929.000	10000.	2.8100	82.00	6654.9	187003.	0.	0.	187003.	28.10
CC 4x1	2014		1159.400	6876.	6.6969	79.36	8038.1	370115.	1762.	44574.	416451.	51.81
CC 4x1	2015		1159.400	6877.	6.6881	74.75	7570.7	348227.	1660.	44574.	394460.	52.10
ST LUCIE 1		MUST	844.800	10710.	0.4500	70.66	5215.1	25134.	0.	0.	25134.	4.82
ST LUCIE 2		MUST	719.000	10682.	0.4600	70.66	4438.5	21810.	0.	0.	21810.	4.91
TURKEY POINT 3		MUST	703.000	10596.	0.4400	69.21	4250.6	19817.	0.	0.	19817.	4.66
TURKEY POINT 4		MUST	703.000	10596.	0.4400	69.21	4250.6	19817.	0.	0.	19817.	4.66
CC 4x1	2017		1159.400	6880.	6.6764	69.10	6999.0	321481.	1534.	44574.	367590.	52.52
PSNREP 4			1009.299	6965.	6.9928	62.66	5525.3	269121.	132.	0.	269252.	48.73
PSNREP 5			1009.299	7054.	6.9651	51.49	4540.2	223064.	108.	0.	223172.	49.15
PFMREP 2			1534.000	7085.	6.9168	43.06	5771.0	282827.	137.	0.	282965.	49.03
CAPE CAN 2			404.300	9616.	5.2740	38.00	1342.2	68072.	112.	0.	68184.	50.80

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CAPE CAN 1		404.300	9630.	5.3040	37.92	1339.4	68416.	112.	0.	68528.	51.16
TURKEY POINT 2		401.300	9486.	5.4445	35.88	1258.0	64970.	105.	0.	65074.	51.73
MARTIN 4		485.900	7203.	6.8769	35.25	1496.3	74122.	36.	0.	74158.	49.56
MARTIN 3		484.900	7138.	6.8814	35.10	1487.0	73036.	35.	0.	73072.	49.14
FT LAUD 5		443.600	7700.	6.8707	30.10	1166.4	61710.	28.	0.	61738.	52.93
EVERGLADES 4		404.300	9897.	5.3098	29.63	1046.5	54994.	87.	0.	55081.	52.63
EVERGLADES 3		390.800	9879.	5.3121	29.60	1010.6	53033.	84.	0.	53118.	52.56
TURKEY POINT 1		404.300	9675.	5.4873	28.59	1009.8	53614.	84.	0.	53699.	53.17
FT LAUD 4		441.600	7775.	6.8658	27.87	1075.0	57385.	26.	0.	57411.	53.40
RIVIERA 4		284.800	9655.	5.3713	23.66	588.6	30522.	49.	0.	30571.	51.94
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2		815.300	10350.	5.3824	13.34	949.9	52912.	79.	0.	52992.	55.79
EVERGLADES 2		221.400	10226.	5.4864	9.56	184.9	10371.	15.	0.	10387.	56.19
MANATEE 1		815.299	10403.	5.4253	8.92	635.0	35838.	53.	0.	35891.	56.52
RIVIERA 3		282.800	9988.	5.5481	6.75	166.7	9237.	14.	0.	9250.	55.50

PLAN 1 YEAR 2018 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 2			264.400	9268.	6.6861	6.50	150.2	9305.	4.	0.	9308.	61.99
MARTIN 1			831.200	10166.	5.9762	4.64	337.2	20489.	28.	0.	20517.	60.84
PUTNAM 1			264.400	9449.	6.6756	3.84	88.6	5590.	2.	0.	5592.	63.10
EVERGLADES 1			221.400	10645.	5.5086	3.74	72.3	4241.	6.	0.	4247.	58.72
MARTIN 2			814.900	10237.	5.9680	2.91	207.2	12660.	17.	0.	12677.	61.18
SANFORD 3			139.700	10887.	5.9657	0.93	11.3	736.	1.	0.	737.	65.03
2 ADV CT-FT MY			314.000	10597.	6.7034	0.69	18.8	1337.	0.	0.	1337.	71.05
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
CUTLER 6			139.700	11909.	6.7223	0.15	1.9	150.	0.	0.	150.	80.14
CUTLER 5			68.800	12545.	6.7241	0.09	0.6	47.	0.	0.	47.	84.44
TPDIESEL 1-5			12.000	12800.	7.6100	0.08	0.1	9.	0.	0.	9.	97.41
PFL 3-2 GT'S			228.600	16023.	7.6100	0.07	1.5	180.	0.	0.	180.	121.93
PFL 3-2 GT'S			228.600	16035.	7.6100	0.06	1.2	149.	0.	0.	149.	122.03
PFL 3-2 GT'S			228.600	16834.	7.6100	0.04	0.9	113.	0.	0.	113.	128.11
PFM 2-4 GT'S			235.000	15431.	7.9589	0.00	0.0	1.	0.	0.	1.	122.82
PFM 2-4 GT'S			235.000	15450.	7.9567	0.00	0.0	1.	0.	0.	1.	122.94
PFL 3-2 GT'S			228.600	16373.	7.6100	0.00	0.0	1.	0.	0.	1.	124.60
PFM 2-4 GT'S			235.000	15451.	7.9576	0.00	0.0	1.	0.	0.	1.	122.96
PPE 3-2 GT'S			228.600	16445.	7.6100	0.00	0.0	0.	0.	0.	0.	125.15
PPE 3-2 GT'S			228.600	16459.	7.6100	0.00	0.0	0.	0.	0.	0.	125.25

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NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2019 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SCHERER 4			661.300	10229.	2.0600	96.49	5574.1	117460.	1217.	0.	118677.	21.29
SJRPP 1 (OWN)			256.600	9680.	1.9700	96.37	2160.3	41196.	1494.	0.	42690.	19.76
SJRPP 2 (PURCH)			381.000	9680.	1.9700	96.37	3207.6	61168.	2218.	0.	63386.	19.76
MT 4x1 M			1146.200	6902.	6.9362	88.57	8868.6	424601.	215.	0.	424816.	47.90
MR EXPAN 4x1			1144.900	6901.	6.9359	88.50	8851.9	423726.	215.	0.	423941.	47.89
BROWARD NORTH 2			11.000	10500.	1.9700	87.00	83.6	1729.	0.	0.	1729.	20.68
BROWARD SOUTH 2			3.500	10500.	1.9700	87.00	26.6	550.	0.	0.	550.	20.69
IND-TOWN			330.000	10000.	2.5100	86.77	2501.5	62786.	0.	0.	62786.	25.10
TP 4x1 M	2007		1159.400	6870.	6.9302	85.09	8618.3	410310.	1316.	40090.	451717.	52.41
CC 4x1	2008		1159.400	6869.	6.9304	85.00	8609.2	409854.	1922.	45260.	457036.	53.09
CC 4x1	2010		1159.400	6869.	6.9297	84.29	8536.8	406354.	1906.	45260.	453520.	53.12
CC 4x1	2012		1159.400	6869.	6.9253	82.41	8346.9	397067.	1863.	45260.	444191.	53.22
CEDAR BAY			250.000	9745.	1.8600	82.27	1796.8	32568.	0.	0.	32568.	18.13
SOUCO			929.000	10000.	2.8700	82.00	6654.9	190996.	0.	0.	190996.	28.70
CC 4x1	2014		1159.400	6870.	6.9186	79.49	8051.0	382650.	1797.	45260.	429708.	53.37
CC 4x1	2015		1159.400	6871.	6.9097	75.15	7612.0	361395.	1699.	45260.	408355.	53.65
ST LUCIE 1		MUST	844.800	10710.	0.4600	70.66	5215.1	25693.	0.	0.	25693.	4.93
ST LUCIE 2		MUST	719.000	10682.	0.4600	70.66	4438.5	21810.	0.	0.	21810.	4.91
CC 4x1	2017		1159.400	6873.	6.8986	69.66	7055.4	334531.	1575.	45260.	381367.	54.05
TURKEY POINT 4		MUST	703.000	10596.	0.4500	69.21	4250.6	20268.	0.	0.	20268.	4.77
TURKEY POINT 3		MUST	703.000	10596.	0.4500	69.21	4250.6	20268.	0.	0.	20268.	4.77
CC 4x1	2019		1159.400	6876.	6.8842	63.46	6427.7	304261.	1435.	45260.	350957.	54.60
PSNREP 4			1009.299	6969.	7.2014	53.28	4698.2	235774.	114.	0.	235888.	50.21
PSNREP 5			1009.299	7062.	7.1674	47.34	4174.4	211303.	101.	0.	211404.	50.64
PFMREP 2			1534.000	7092.	7.1327	38.55	5166.6	261367.	125.	0.	261493.	50.61
CAPE CAN 2			404.300	9613.	5.4492	35.72	1261.5	66080.	107.	0.	66187.	52.47
CAPE CAN 1			404.300	9633.	5.4887	33.70	1190.3	62935.	101.	0.	63036.	52.96
MARTIN 3			484.900	7138.	7.0968	33.40	1414.6	71664.	34.	0.	71699.	50.68
TURKEY POINT 2			401.300	9489.	5.6400	31.26	1095.9	58648.	93.	0.	58742.	53.60
MARTIN 4			485.900	7204.	7.0894	29.57	1255.0	64098.	30.	0.	64129.	51.10
EVERGLADES 3			390.800	9880.	5.4927	26.02	888.3	48205.	75.	0.	48280.	54.35

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FT LAUD 5		443.600	7696.	7.0847	24.63	954.5	52039.	23.	0.	52062.	54.55
EVERGLADES 4		404.300	9900.	5.4862	23.15	817.5	44403.	69.	0.	44473.	54.40
FT LAUD 4		441.600	7772.	7.0795	23.02	888.0	48856.	22.	0.	48877.	55.05
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
TURKEY POINT 1		404.300	9681.	5.6855	22.08	779.8	42921.	66.	0.	42987.	55.13
RIVIERA 4		284.800	9660.	5.5811	18.37	457.1	24644.	39.	0.	24683.	54.00
MANATEE 2		815.300	10333.	5.6238	8.44	601.1	34928.	51.	0.	34979.	58.20
EVERGLADES 2		221.400	10229.	5.6787	8.39	162.4	9430.	14.	0.	9444.	58.17
MANATEE 1		815.299	10404.	5.6352	5.85	417.0	24447.	35.	0.	24483.	58.71

PLAN 1 YEAR 2019 • CAPACITY FACTOR ORDER •

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
RIVIERA 3			282.800	10004.	5.7393	4.79	118.4	6797.	10.	0.	6807.	57.50
PUTNAM 2			264.400	9260.	6.8769	4.60	106.3	6769.	3.	0.	6771.	63.71
MARTIN 1			831.200	10180.	6.1726	2.81	204.0	12821.	17.	0.	12838.	62.92
PUTNAM 1			264.400	9458.	6.8631	2.57	59.5	3860.	1.	0.	3862.	64.93
EVERGLADES 1			221.400	10645.	5.6715	2.34	45.3	2734.	4.	0.	2738.	60.46
MARTIN 2			814.900	10206.	6.1759	1.63	115.8	7298.	10.	0.	7308.	63.12
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
SANFORD 3			139.700	10920.	6.2084	0.22	2.6	178.	0.	0.	178.	67.88
2 ADV CT-FT MY			314.000	10597.	6.9433	0.09	2.5	186.	0.	0.	186.	73.59
CUTLER 6			139.700	11643.	6.9407	0.06	0.7	56.	0.	0.	56.	80.89
CUTLER 5			68.800	12545.	6.9405	0.05	0.3	27.	0.	0.	27.	87.15
TPDIESEL 1-5			12.000	12800.	7.8900	0.05	0.0	5.	0.	0.	5.	100.99
PFL 3-2 GT'S			228.600	17371.	7.8900	0.03	0.6	85.	0.	0.	85.	137.06
PFL 3-2 GT'S			228.600	16127.	7.8900	0.00	0.0	1.	0.	0.	1.	127.24
PFM 2-4 GT'S			235.000	15473.	8.2408	0.00	0.0	0.	0.	0.	0.	127.52
PFL 3-2 GT'S			228.600	16389.	7.8900	0.00	0.0	0.	0.	0.	0.	129.31
PFM 2-4 GT'S			235.000	15453.	8.2435	0.00	0.0	0.	0.	0.	0.	127.40
PFL 3-2 GT'S			228.600	16392.	7.8900	0.00	0.0	0.	0.	0.	0.	129.33
PFM 2-4 GT'S			235.000	15456.	8.2425	0.00	0.0	0.	0.	0.	0.	127.41
PPE 3-2 GT'S			228.600	16708.	7.8900	0.00	0.0	0.	0.	0.	0.	131.83
PPE 3-2 GT'S			228.600	16465.	7.8900	0.00	0.0	0.	0.	0.	0.	129.91

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

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PLAN 1 YEAR 2020 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SCHERER 4			661.300	10229.	2.1100	89.06	5145.3	111056.	1145.	0.	112201.	21.81
SJRPP 1 (OWN)			256.600	9680.	2.0100	88.96	1994.1	38799.	1405.	0.	40204.	20.16
SJRPP 2 (PURCH)			381.000	9680.	2.0100	88.96	2960.9	57609.	2086.	0.	59695.	20.16
MT 4x1 M			1146.200	6898.	7.1671	88.33	8845.1	437260.	219.	0.	437479.	49.46
MR EXPAN 4x1			1144.900	6897.	7.1668	88.28	8829.9	436443.	218.	0.	436662.	49.45
BROWARD NORTH 2			11.000	10500.	2.0100	87.00	83.6	1764.	0.	0.	1764.	21.11
BROWARD SOUTH 2			3.500	10500.	2.0100	87.00	26.6	561.	0.	0.	561.	21.10
IND-TOWN			330.000	10000.	2.5300	86.77	2501.5	63287.	0.	0.	63287.	25.30
TP 4x1 M	2007		1159.400	6867.	7.1609	84.98	8606.9	423252.	1340.	40579.	465170.	54.05
CC 4x1	2008		1159.400	6866.	7.1610	84.93	8602.2	422968.	1957.	45982.	470906.	54.74
CC 4x1	2010		1159.400	6866.	7.1611	84.56	8565.1	421107.	1948.	45982.	469037.	54.76
CC 4x1	2012		1159.400	6865.	7.1587	83.23	8429.9	414311.	1918.	45982.	462210.	54.83
CEDAR BAY			250.000	9745.	1.9000	82.27	1796.8	33268.	0.	0.	33268.	18.52
SOUCO			929.000	10000.	2.9300	82.00	6654.9	194989.	0.	0.	194989.	29.30
CC 4x1	2014		1159.400	6866.	7.1526	80.72	8175.8	401499.	1860.	45982.	449340.	54.96
CC 4x1	2015		1159.400	6867.	7.1441	77.08	7807.0	382981.	1776.	45982.	430739.	55.17
CC 4x1	2017		1159.400	6868.	7.1340	72.05	7297.6	357565.	1660.	45982.	405206.	55.53
ST LUCIE 2		MUST	719.000	10682.	0.4700	70.66	4438.5	22284.	0.	0.	22284.	5.02
ST LUCIE 1		MUST	844.800	10710.	0.4700	70.66	5215.1	26251.	0.	0.	26251.	5.03
TURKEY POINT 4		MUST	703.000	10596.	0.4600	69.21	4250.6	20718.	0.	0.	20718.	4.87
TURKEY POINT 3		MUST	703.000	10596.	0.4500	69.21	4250.6	20268.	0.	0.	20268.	4.77
CC 4x1	2019		1159.400	6870.	7.1206	66.18	6703.2	327928.	1525.	45982.	375434.	56.01
CC 4x1	2020		1159.400	6873.	7.1037	59.59	6035.3	294683.	1373.	45982.	342038.	56.67
PSNREP 4			1009.299	6979.	7.4177	50.61	4462.0	230993.	110.	0.	231103.	51.79
PSNREP 5			1009.299	7061.	7.3798	43.48	3834.0	199788.	95.	0.	199883.	52.13
PFMREP 2			1534.000	7092.	7.3525	34.71	4651.7	242556.	115.	0.	242671.	52.17
MARTIN 3			484.900	7140.	7.3223	30.27	1282.2	67033.	32.	0.	67065.	52.30
CAPE CAN 2			404.300	9621.	5.7102	28.48	1006.0	55268.	87.	0.	55355.	55.02
MARTIN 4			485.900	7205.	7.3177	27.58	1170.7	61725.	29.	0.	61754.	52.75
CAPE CAN 1			404.300	9634.	5.7116	26.55	937.8	51599.	81.	0.	51680.	55.11
TURKEY POINT 2			401.300	9490.	5.8643	25.00	876.5	48782.	76.	0.	48857.	55.74
FT LAUD 5			443.600	7698.	7.3113	23.64	916.0	51553.	23.	0.	51576.	56.31
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 4			441.600	7775.	7.3053	21.90	844.7	47979.	21.	0.	48000.	56.83
EVERGLADES 3			390.800	9887.	5.7203	19.84	677.4	38310.	59.	0.	38368.	56.64
TURKEY POINT 1			404.300	9681.	5.9299	17.80	628.6	36086.	54.	0.	36141.	57.49

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EVERGLADES 4	404.300	9902.	5.7177	17.52	618.6	35025.	54.	0.	35079.	56.70
RIVIERA 4	284.800	9660.	5.8615	11.28	280.6	15886.	24.	0.	15910.	56.71
EVERGLADES 2	221.400	10228.	5.9232	6.63	128.2	7765.	11.	0.	7776.	60.67
MANATEE 2	815.300	10333.	5.8633	6.08	432.8	26221.	37.	0.	26259.	60.67

PLAN 1 YEAR 2020 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
MANATEE 1			815.299	10391.	5.8744	3.95	281.0	17153.	24.	0.	17177.	61.13
PUTNAM 2			264.400	9258.	7.1002	3.89	90.0	5913.	2.	0.	5915.	65.76
RIVIERA 3			282.800	9993.	5.9544	3.43	84.6	5035.	7.	0.	5043.	59.59
MARTIN 1			831.200	10154.	6.3977	2.15	156.4	10163.	14.	0.	10177.	65.05
PUTNAM 1			264.400	9739.	7.0895	2.05	47.5	3276.	1.	0.	3277.	69.07
EVERGLADES 1			221.400	10651.	5.8904	1.64	31.8	1994.	3.	0.	1997.	62.82
MARTIN 2			814.900	10220.	6.3881	1.15	82.2	5368.	7.	0.	5375.	65.37
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
SANFORD 3			139.700	10872.	6.4328	0.10	1.2	85.	0.	0.	85.	70.02
2 ADV CT-FT MY			314.000	10597.	7.1700	0.08	2.2	163.	0.	0.	163.	75.99
CUTLER 6			139.700	11653.	7.7969	0.00	0.0	0.	0.	0.	0.	90.95
CUTLER 5			68.800	12544.	7.7866	0.00	0.0	0.	0.	0.	0.	97.76
TPDIESEL 1-5			12.000	12800.	8.1900	0.00	0.0	0.	0.	0.	0.	104.83
PFL 3-2 GT'S			228.600	16099.	8.1900	0.00	0.0	1.	0.	0.	1.	131.85
PFL 3-2 GT'S			228.600	16103.	8.1900	0.00	0.0	1.	0.	0.	1.	131.89
PFM 2-4 GT'S			235.000	15476.	8.5978	0.00	0.0	0.	0.	0.	0.	133.08
PFL 3-2 GT'S			228.600	16207.	8.1900	0.00	0.0	0.	0.	0.	0.	132.74
PFM 2-4 GT'S			235.000	15480.	8.5945	0.00	0.0	0.	0.	0.	0.	133.06
PFM 2-4 GT'S			235.000	15482.	8.5911	0.00	0.0	0.	0.	0.	0.	133.02
PFL 3-2 GT'S			228.600	16340.	8.1900	0.00	0.0	0.	0.	0.	0.	133.82
PPE 3-2 GT'S			228.600	16417.	8.1900	0.00	0.0	0.	0.	0.	0.	134.46
PPE 3-2 GT'S			228.600	16898.	8.1900	0.00	0.0	0.	0.	0.	0.	138.39

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

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UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SJRPP 1 (OWN)			256.600	9680.	2.0500	96.37	2160.3	42869.	1549.	0.	44418.	20.56
SJRPP 2 (PURCH)			381.000	9680.	2.0500	96.37	3207.6	63652.	2300.	0.	65952.	20.56
SCHERER 4			661.300	10229.	2.1500	89.06	5145.3	113161.	1165.	0.	114327.	22.22
MT 4x1 M			1146.200	6900.	7.4071	88.45	8856.5	452643.	223.	0.	452866.	51.13
MR EXPAN 4x1			1144.900	6899.	7.4067	88.40	8841.4	451799.	222.	0.	452022.	51.13
BROWARD NORTH 2			11.000	10500.	2.0500	87.00	83.6	1800.	0.	0.	1800.	21.53
BROWARD SOUTH 2			3.500	10500.	2.0500	87.00	26.6	573.	0.	0.	573.	21.52
IND-TOWN			330.000	10000.	2.5600	86.77	2501.5	64037.	0.	0.	64037.	25.60
TP 4x1 M	2007		1159.400	6870.	7.4005	85.08	8616.9	438067.	1365.	41071.	480503.	55.76
CC 4x1	2008		1159.400	6869.	7.4006	85.05	8614.2	437899.	1995.	46719.	486613.	56.49
CC 4x1	2010		1159.400	6868.	7.4007	84.73	8581.8	436229.	1987.	46719.	484935.	56.51
CC 4x1	2012		1159.400	6868.	7.3988	83.55	8462.3	430032.	1960.	46719.	478710.	56.57
CEDAR BAY			250.000	9745.	1.9400	82.27	1796.8	33968.	0.	0.	33968.	18.91
SOUCO			929.000	10000.	2.9800	82.00	6654.9	198316.	0.	0.	198316.	29.80
CC 4x1	2014		1159.400	6869.	7.3925	81.12	8216.3	417203.	1903.	46719.	465824.	56.69
CC 4x1	2015		1159.400	6869.	7.3844	77.69	7868.3	399130.	1822.	46719.	447671.	56.90
CC 4x1	2017		1159.400	6871.	7.3745	72.97	7390.7	374479.	1711.	46719.	422909.	57.22
ST LUCIE 2		MUST	719.000	10682.	0.4800	70.66	4438.5	22758.	0.	0.	22758.	5.13
ST LUCIE 1		MUST	844.800	10710.	0.4700	70.66	5215.1	26251.	0.	0.	26251.	5.03
TURKEY POINT 4		MUST	703.000	10596.	0.4600	69.21	4250.6	20718.	0.	0.	20718.	4.87
TURKEY POINT 3		MUST	703.000	10596.	0.4600	69.21	4250.6	20718.	0.	0.	20718.	4.87
CC 4x1	2019		1159.400	6873.	7.3622	67.29	6815.4	344871.	1578.	46719.	393168.	57.69
CC 4x1	2020		1159.400	6876.	7.3464	60.98	6176.1	311990.	1430.	46719.	360139.	58.31
PSNREP 4			1009.299	6972.	7.6653	53.75	4739.2	253293.	119.	0.	253413.	53.47
PSNREP 5			1009.299	7060.	7.6286	44.05	3883.9	209175.	98.	0.	209273.	53.88
PFMREP 2			1534.000	7090.	7.5963	35.12	4706.2	253473.	118.	0.	253592.	53.88
MARTIN 3			484.900	7138.	7.5616	31.30	1326.0	71572.	33.	0.	71605.	54.00
CAPE CAN 1			404.300	9634.	5.9129	30.33	1071.2	61024.	94.	0.	61119.	57.05
CAPE CAN 2			404.300	9618.	5.9294	28.73	1014.7	57869.	89.	0.	57959.	57.12
MARTIN 4			485.900	7207.	7.5522	28.64	1215.6	66164.	31.	0.	66194.	54.45
TURKEY POINT 2			401.300	9487.	6.0837	27.57	966.5	55785.	85.	0.	55870.	57.81
FT LAUD 5			443.600	7697.	7.5472	24.95	966.9	56170.	24.	0.	56194.	58.12
EVERGLADES 3			390.800	9884.	5.9288	23.71	809.4	47431.	71.	0.	47503.	58.69
FT LAUD 4			441.600	7773.	7.5414	23.23	896.1	52528.	23.	0.	52550.	58.65
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
TURKEY POINT 1			404.300	9682.	6.1106	21.33	753.3	44568.	66.	0.	44635.	59.25
EVERGLADES 4			404.300	9904.	5.9431	20.93	739.3	43513.	65.	0.	43578.	58.95
RIVIERA 4			284.800	9661.	6.0938	14.41	358.6	21109.	32.	0.	21140.	58.96
EVERGLADES 2			221.400	10226.	6.1541	7.79	150.6	9478.	13.	0.	9492.	63.02
MANATEE 2			815.300	10346.	6.0971	7.39	526.5	33215.	46.	0.	33261.	63.17

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PLAN 1 YEAR 2021 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
PUTNAM 2			264.400	9297.	7.3579	5.33	123.1	8420.	3.	0.	8423.	68.43
MANATEE 1			815.299	10409.	6.1108	5.23	372.3	23681.	33.	0.	23713.	63.69
RIVIERA 3			282.800	9996.	6.2192	4.46	110.1	6844.	10.	0.	6854.	62.25
PUTNAM 1			264.400	9452.	7.3176	2.81	65.0	4494.	2.	0.	4496.	69.19
MARTIN 1			831.200	10168.	6.6332	2.58	187.0	12612.	16.	0.	12629.	67.53
EVERGLADES 1			221.400	10646.	6.1210	2.06	39.9	2601.	4.	0.	2604.	65.25
MARTIN 2			814.900	10211.	6.6272	1.62	115.2	7796.	10.	0.	7806.	67.76
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
SANFORD 3			139.700	10883.	6.6781	0.29	3.5	256.	0.	0.	256.	72.77
2 ADV CT-FT MY			314.000	10597.	7.3744	0.20	5.5	433.	0.	0.	433.	78.16
CUTLER 6			139.700	11656.	7.3916	0.07	0.9	75.	0.	0.	75.	86.24
CUTLER 5			68.800	12531.	7.3915	0.06	0.4	36.	0.	0.	36.	92.71
TPDIESEL 1-5			12.000	12800.	8.4900	0.06	0.1	7.	0.	0.	7.	108.67
PFL 3-2 GT'S			228.600	17336.	8.4900	0.04	0.8	115.	0.	0.	115.	147.18
PFL 3-2 GT'S			228.600	16080.	8.4900	0.00	0.0	1.	0.	0.	1.	136.52
PFM 2-4 GT'S			235.000	15460.	8.8477	0.00	0.0	0.	0.	0.	0.	136.80
PFM 2-4 GT'S			235.000	15456.	8.8470	0.00	0.0	0.	0.	0.	0.	136.75
PFM 2-4 GT'S			235.000	15459.	8.8455	0.00	0.0	0.	0.	0.	0.	136.76
PFL 3-2 GT'S			228.600	16305.	8.4900	0.00	0.0	0.	0.	0.	0.	138.43
PFL 3-2 GT'S			228.600	16307.	8.4900	0.00	0.0	0.	0.	0.	0.	138.45
PPE 3-2 GT'S			228.600	16380.	8.4900	0.00	0.0	0.	0.	0.	0.	139.07
PPE 3-2 GT'S			228.600	16384.	8.4900	0.00	0.0	0.	0.	0.	0.	139.10

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PLAN 1 YEAR 2022 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SCHERER 4			661.300	10229.	2.2000	96.49	5574.1	125442.	1286.	0.	126729.	22.74

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SJRPP 1 (OWN)			256.600	9680.	2.1000	88.96	1994.1	40536.	1457.	0.	41994.	21.06
SJRPP 2 (PURCH)			381.000	9680.	2.1000	88.96	2960.9	60189.	2164.	0.	62352.	21.06
MT 4x1 M			1146.200	6895.	7.6580	88.20	8831.8	466316.	226.	0.	466543.	52.83
MR EXPAN 4x1			1144.900	6894.	7.6576	88.15	8816.9	465459.	226.	0.	465685.	52.82
BROWARD NORTH 2			11.000	10500.	2.1000	87.00	83.6	1843.	0.	0.	1843.	22.05
BROWARD SOUTH 2			3.500	10500.	2.1000	87.00	26.6	587.	0.	0.	587.	22.05
IND-TOWN			330.000	10000.	2.5900	86.77	2501.5	64788.	0.	0.	64788.	25.90
TP 4x1 M	2007		1159.400	6867.	7.6511	84.95	8604.4	452062.	1389.	41571.	495022.	57.53
CC 4x1	2008		1159.400	6866.	7.6512	84.92	8601.5	451878.	2030.	47459.	501367.	58.29
CC 4x1	2010		1159.400	6866.	7.6514	84.70	8579.2	450678.	2025.	47459.	500162.	58.30
CC 4x1	2012		1159.400	6865.	7.6501	83.74	8481.4	445447.	2001.	47459.	494908.	58.35
CEDAR BAY			250.000	9745.	1.9800	82.27	1796.8	34669.	0.	0.	34669.	19.30
SOUCO			929.000	10000.	3.0400	82.00	6654.9	202309.	0.	0.	202309.	30.40
CC 4x1	2014		1159.400	6866.	7.6447	81.62	8266.8	433880.	1951.	47459.	483290.	58.46
CC 4x1	2015		1159.400	6866.	7.6363	78.47	7947.6	416706.	1875.	47459.	466041.	58.64
CC 4x1	2017		1159.400	6867.	7.6262	74.04	7499.6	392762.	1770.	47459.	441991.	58.94
ST LUCIE 2		MUST	719.000	10682.	0.4800	70.66	4438.5	22758.	0.	0.	22758.	5.13
ST LUCIE 1		MUST	844.800	10710.	0.4800	70.66	5215.1	26810.	0.	0.	26810.	5.14
TURKEY POINT 4		MUST	703.000	10596.	0.4700	69.21	4250.6	21168.	0.	0.	21168.	4.98
TURKEY POINT 3		MUST	703.000	10596.	0.4600	69.21	4250.6	20718.	0.	0.	20718.	4.87
CC 4x1	2019		1159.400	6869.	7.6145	68.57	6945.1	363266.	1639.	47459.	412365.	59.38
CC 4x1	2020		1159.400	6872.	7.5995	62.48	6328.4	330482.	1493.	47459.	379435.	59.96
CC 4x1	2022		1159.400	6875.	7.5815	55.84	5655.4	294792.	1335.	47459.	343586.	60.75
PSNREP 4			1009.299	6976.	8.0777	46.23	4075.8	229671.	105.	0.	229775.	56.38
PSNREP 5			1009.299	7063.	8.0264	38.78	3419.5	193851.	88.	0.	193939.	56.72
PFMREP 2			1534.000	7083.	8.0035	31.85	4268.4	241983.	109.	0.	242093.	56.72
CAPE CAN 2			404.300	9626.	6.1651	28.21	996.2	59122.	89.	0.	59212.	59.44
MARTIN 3			484.900	7139.	7.9854	26.98	1142.9	65155.	29.	0.	65185.	57.03
MARTIN 4			485.900	7204.	7.9790	25.85	1097.2	63070.	28.	0.	63098.	57.51
CAPE CAN 1			404.300	9635.	6.1605	25.35	895.3	53140.	80.	0.	53220.	59.45
EVERGLADES 3			390.800	9882.	6.1802	22.42	765.4	46749.	69.	0.	46818.	61.16
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 5			443.600	7698.	7.9681	20.65	800.3	49093.	21.	0.	49114.	61.37
EVERGLADES 4			404.300	9899.	6.1804	20.23	714.6	43716.	64.	0.	43780.	61.27
FT LAUD 4			441.600	7773.	7.9556	18.80	725.4	44857.	19.	0.	44875.	61.87
RIVIERA 4			284.800	9656.	6.2288	17.77	442.1	26593.	40.	0.	26633.	60.23
TURKEY POINT 2			401.300	9497.	6.6018	15.95	559.0	35050.	50.	0.	35100.	62.79
MANATEE 2			815.300	10334.	6.1958	8.35	595.0	38094.	53.	0.	38148.	64.12
EVERGLADES 2			221.400	10227.	6.3168	6.98	134.9	8717.	12.	0.	8729.	64.69

PLAN 1 YEAR 2022 * CAPACITY FACTOR ORDER *

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UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
MANATEE 1			815.299	10390.	6.2112	5.94	423.2	27313.	38.	0.	27351.	64.62
TURKEY POINT 1			404.300	9688.	6.7963	4.40	155.4	10232.	14.	0.	10246.	65.93
RIVIERA 3			282.800	10003.	6.4187	3.67	90.7	5822.	8.	0.	5831.	64.30
PUTNAM 2			264.400	9298.	7.7381	2.99	69.0	4968.	2.	0.	4969.	71.97
EVERGLADES 1			221.400	10645.	6.3499	2.00	38.7	2613.	3.	0.	2617.	67.69
MARTIN 1			831.200	10164.	6.9135	1.97	142.9	10042.	13.	0.	10054.	70.36
PUTNAM 1			264.400	9612.	7.7229	1.86	43.0	3190.	1.	0.	3191.	74.26
MARTIN 2			814.900	10197.	6.9157	1.19	84.7	5974.	8.	0.	5981.	70.61
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
SANFORD 3			139.700	10877.	6.8814	0.08	1.0	75.	0.	0.	75.	74.94
2 ADV CT-FT MY			314.000	10597.	7.7888	0.08	2.1	176.	0.	0.	176.	82.55
CUTLER 6			139.700	11653.	8.1344	0.00	0.0	0.	0.	0.	0.	94.88
CUTLER 5			68.800	12544.	8.1150	0.00	0.0	0.	0.	0.	0.	101.88
TPDIESEL 1-5			12.000	12800.	8.8100	0.00	0.0	0.	0.	0.	0.	112.77
PFL 3-2 GT'S			228.600	16083.	8.8100	0.00	0.0	0.	0.	0.	0.	141.69
PFL 3-2 GT'S			228.600	15998.	8.8100	0.00	0.0	0.	0.	0.	0.	140.94
PFM 2-4 GT'S			235.000	15461.	9.1630	0.00	0.0	0.	0.	0.	0.	141.68
PFM 2-4 GT'S			235.000	15461.	9.1624	0.00	0.0	0.	0.	0.	0.	141.68
PFM 2-4 GT'S			235.000	15463.	9.1619	0.00	0.0	0.	0.	0.	0.	141.68
PFL 3-2 GT'S			228.600	16307.	8.8100	0.00	0.0	0.	0.	0.	0.	143.66
PFL 3-2 GT'S			228.600	16295.	8.8100	0.00	0.0	0.	0.	0.	0.	143.56
PPE 3-2 GT'S			228.600	16385.	8.8100	0.00	0.0	0.	0.	0.	0.	144.35
PPE 3-2 GT'S			228.600	15952.	8.8100	0.00	0.0	0.	0.	0.	0.	140.53

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
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PLAN 1 YEAR 2023 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SCHERER 4			661.300	10229.	2.2500	96.49	5574.1	128293.	1311.	0.	129605.	23.25
SJRPP 1 (OWN)			256.600	9680.	2.1400	96.37	2160.3	44751.	1610.	0.	46360.	21.46
SJRPP 2 (PURCH)			381.000	9680.	2.1400	96.37	3207.6	66446.	2390.	0.	68836.	21.46
MT 4x1 M			1146.200	6890.	7.9190	87.97	8808.8	480607.	230.	0.	480837.	54.59
MR EXPAN 4x1			1144.900	6889.	7.9186	87.92	8794.0	479736.	230.	0.	479966.	54.58

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BROWARD NORTH 2			11.000	10500.	2.1400	87.00	83.6	1879.	0.	0.	1879.	22.47
BROWARD SOUTH 2			3.500	10500.	2.1400	87.00	26.6	598.	0.	0.	598.	22.47
IND-TOWN			330.000	10000.	2.6100	86.77	2501.5	65288.	0.	0.	65288.	26.10
TP 4x1 M	2007		1159.400	6862.	7.9119	84.74	8583.1	466006.	1413.	42099.	509518.	59.36
CC 4x1	2008		1159.400	6862.	7.9120	84.72	8580.6	465840.	2064.	48243.	516148.	60.15
CC 4x1	2010		1159.400	6861.	7.9122	84.52	8560.2	464713.	2059.	48243.	515015.	60.16
CC 4x1	2012		1159.400	6861.	7.9111	83.62	8469.8	459721.	2038.	48243.	510002.	60.21
CEDAR BAY			250.000	9745.	2.0200	82.27	1796.8	35369.	0.	0.	35369.	19.68
SOUCO			929.000	10000.	3.1000	82.00	6654.9	206302.	0.	0.	206302.	31.00
CC 4x1	2014		1159.400	6861.	7.9060	81.65	8270.3	448604.	1990.	48243.	498837.	60.32
CC 4x1	2015		1159.400	6861.	7.8975	78.67	7967.6	431738.	1917.	48243.	481898.	60.48
CC 4x1	2017		1159.400	6862.	7.8878	74.50	7546.2	408446.	1815.	48243.	458504.	60.76
ST LUCIE 2		MUST	719.000	10682.	0.4900	70.66	4438.5	23232.	0.	0.	23232.	5.23
ST LUCIE 1		MUST	844.800	10710.	0.4900	70.66	5215.1	27368.	0.	0.	27368.	5.25
CC 4x1	2019		1159.400	6863.	7.8763	69.30	7019.3	379455.	1689.	48243.	429387.	61.17
TURKEY POINT 3		MUST	703.000	10596.	0.4700	69.21	4250.6	21168.	0.	0.	21168.	4.98
TURKEY POINT 4		MUST	703.000	10596.	0.4700	69.21	4250.6	21168.	0.	0.	21168.	4.98
CC 4x1	2020		1159.400	6865.	7.8618	63.47	6428.3	346955.	1547.	48243.	396744.	61.72
CC 4x1	2022		1159.400	6868.	7.8444	57.09	5782.8	311535.	1391.	48243.	361170.	62.46
CC 4x1	2023		1159.400	6871.	7.8235	50.34	5099.1	274114.	1227.	48243.	323583.	63.46
PSNREP 4			1009.299	6978.	8.3706	41.62	3669.7	214343.	96.	0.	214439.	58.43
PSNREP 5			1009.299	7061.	8.3429	34.20	3015.4	177626.	79.	0.	177704.	58.93
PFMREP 2			1534.000	7091.	8.3226	28.27	3788.3	223560.	99.	0.	223659.	59.04
MARTIN 3			484.900	7139.	8.3056	24.53	1039.0	61601.	27.	0.	61628.	59.32
MARTIN 4			485.900	7205.	8.2992	22.51	955.4	57130.	25.	0.	57155.	59.83
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
CAPE CAN 2			404.300	9621.	6.4162	21.18	748.2	46187.	68.	0.	46256.	61.82
TURKEY POINT 2			401.300	9490.	6.5852	20.96	734.9	45926.	67.	0.	45993.	62.59
CAPE CAN 1			404.300	9636.	6.4007	20.29	716.7	44204.	66.	0.	44270.	61.77
FT LAUD 5			443.600	7704.	8.2788	18.97	735.1	46888.	19.	0.	46907.	63.81
FT LAUD 4			441.600	7781.	8.2601	16.57	639.1	41074.	17.	0.	41091.	64.29
EVERGLADES 3			390.800	9889.	6.4170	14.20	484.8	30760.	44.	0.	30805.	63.55
EVERGLADES 4			404.300	9907.	6.4263	12.47	440.4	28040.	40.	0.	28081.	63.76
TURKEY POINT 1			404.300	9685.	6.6024	12.42	438.7	28053.	40.	0.	28093.	64.03
RIVIERA 4			284.800	9662.	6.4771	11.23	279.5	17489.	26.	0.	17515.	62.67

PLAN 1 YEAR 2023 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	COST $/MWH

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MANATEE 2			815.300	10342.	6.4003	6.06	431.8	28580.	40.	0.	28620.	66.28
EVERGLADES 2			221.400	10232.	6.5471	5.04	97.5	6534.	9.	0.	6543.	67.08
MANATEE 1			815.299	10406.	6.4669	3.08	219.7	14784.	20.	0.	14804.	67.38
RIVIERA 3			282.800	9986.	6.6319	2.16	53.4	3536.	5.	0.	3541.	66.32
PUTNAM 2			264.400	9286.	8.0616	1.75	40.4	3022.	1.	0.	3023.	74.89
EVERGLADES 1			221.400	10654.	6.5402	1.55	29.9	2083.	3.	0.	2086.	69.77
MARTIN 1			831.200	10143.	7.1824	1.52	110.5	8052.	10.	0.	8062.	72.94
PUTNAM 1			264.400	9715.	8.0494	0.90	20.8	1627.	1.	0.	1627.	78.23
MARTIN 2			814.900	10231.	7.1878	0.85	60.7	4467.	6.	0.	4473.	73.63
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
SANFORD 3			139.700	10884.	7.1008	0.08	0.9	73.	0.	0.	73.	77.38
2 ADV CT-FT MY			314.000	10597.	8.6059	0.00	0.0	1.	0.	0.	1.	91.21
CUTLER 6			139.700	11651.	8.4429	0.00	0.0	0.	0.	0.	0.	98.46
CUTLER 5			68.800	12541.	8.4270	0.00	0.0	0.	0.	0.	0.	105.78
TPDIESEL 1-5			12.000	12800.	9.1500	0.00	0.0	0.	0.	0.	0.	117.12
PFL 3-2 GT'S			228.600	16076.	9.1500	0.00	0.0	0.	0.	0.	0.	147.09
PFL 3-2 GT'S			228.600	15974.	9.1500	0.00	0.0	0.	0.	0.	0.	146.16
PFM 2-4 GT'S			235.000	15458.	9.4993	0.00	0.0	0.	0.	0.	0.	146.85
PFM 2-4 GT'S			235.000	15458.	9.4987	0.00	0.0	0.	0.	0.	0.	146.85
PFM 2-4 GT'S			235.000	15460.	9.4982	0.00	0.0	0.	0.	0.	0.	146.85
PFL 3-2 GT'S			228.600	16301.	9.1500	0.00	0.0	0.	0.	0.	0.	149.15
PFL 3-2 GT'S			228.600	16341.	9.1500	0.00	0.0	0.	0.	0.	0.	149.52
PPE 3-2 GT'S			228.600	16012.	9.1500	0.00	0.0	0.	0.	0.	0.	146.51
PPE 3-2 GT'S			228.600	16379.	9.1500	0.00	0.0	0.	0.	0.	0.	149.87

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2024 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MT 4x1 M			1146.200	6894.	8.1887	88.18	8829.6	498473.	235.	0.	498708.	56.48
MR EXPAN 4x1			1144.900	6894.	8.1882	88.13	8814.9	497570.	235.	0.	497805.	56.47
BROWARD NORTH 2			11.000	10500.	2.1900	87.00	83.6	1922.	0.	0.	1922.	22.99
BROWARD SOUTH 2			3.500	10500.	2.1900	87.00	26.6	612.	0.	0.	612.	22.99
IND-TOWN			330.000	10000.	2.6400	86.77	2501.5	66038.	0.	0.	66038.	26.40
SCHERER 4			661.300	10229.	2.3000	85.35	4930.9	116012.	1182.	0.	117195.	23.77
TP 4x1 M	2007		1159.400	6867.	8.1812	84.94	8603.2	483311.	1443.	42645.	527399.	61.30

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CC 4x1	2008		1159.400	6866.	8.1813	84.90	8599.2	483033.	2108.	49058.	534199.	62.12
CC 4x1	2010		1159.400	6865.	8.1814	84.79	8588.5	482399.	2106.	49058.	533563.	62.13
CC 4x1	2012		1159.400	6865.	8.1810	84.16	8523.7	478714.	2090.	49058.	529862.	62.16
CC 4x1	2014		1159.400	6865.	8.1775	82.62	8368.3	469782.	2052.	49058.	520892.	62.25
CEDAR BAY			250.000	9745.	2.0600	82.27	1796.8	36069.	0.	0.	36069.	20.07
SOUCO			929.000	10000.	3.1700	82.00	6654.9	210961.	0.	0.	210961.	31.70
SJRPP 1 (OWN)			256.600	9680.	2.1900	81.54	1827.9	38751.	1388.	0.	40139.	21.96
SJRPP 2 (PURCH)			381.000	9680.	2.1900	81.54	2714.1	57537.	2061.	0.	59598.	21.96
CC 4x1	2015		1159.400	6865.	8.1697	79.96	8098.8	454236.	1985.	49058.	505279.	62.39
CC 4x1	2017		1159.400	6866.	8.1602	76.34	7732.1	433218.	1896.	49058.	484172.	62.62
CC 4x1	2019		1159.400	6868.	8.1492	71.65	7257.3	406158.	1779.	49058.	456996.	62.97
ST LUCIE 1		MUST	844.800	10710.	0.5000	70.66	5215.1	27927.	0.	0.	27927.	5.36
ST LUCIE 2		MUST	719.000	10682.	0.5000	70.66	4438.5	23706.	0.	0.	23706.	5.34
TURKEY POINT 3		MUST	703.000	10596.	0.4800	69.21	4250.6	21619.	0.	0.	21619.	5.09
TURKEY POINT 4		MUST	703.000	10596.	0.4800	69.21	4250.6	21619.	0.	0.	21619.	5.09
CC 4x1	2020		1159.400	6870.	8.1361	66.17	6701.9	374576.	1643.	49058.	425278.	63.46
CC 4x1	2022		1159.400	6872.	8.1198	60.19	6096.2	340174.	1495.	49058.	390726.	64.09
CC 4x1	2023		1159.400	6876.	8.1005	53.76	5445.6	303309.	1335.	49058.	353702.	64.95
PSNREP 4			1009.299	6982.	8.6745	45.40	4003.0	242430.	107.	0.	242537.	60.59
PSNREP 5			1009.299	7061.	8.6169	38.17	3365.7	204788.	90.	0.	204877.	60.87
PFMREP 2			1534.000	7081.	8.5932	31.06	4161.8	253243.	111.	0.	253354.	60.88
MARTIN 3			484.900	7137.	8.5746	26.49	1122.2	68677.	30.	0.	68707.	61.23
CAPE CAN 1			404.300	9636.	6.6481	25.98	917.5	58778.	86.	0.	58864.	64.16
MARTIN 4			485.900	7204.	8.5677	25.51	1082.7	66825.	29.	0.	66854.	61.74
CAPE CAN 2			404.300	9621.	6.6541	24.91	879.6	56313.	82.	0.	56395.	64.11
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
TURKEY POINT 2			401.300	9488.	6.8318	21.15	741.5	48062.	69.	0.	48131.	64.91
FT LAUD 5			443.600	7696.	8.5562	19.68	762.7	50224.	20.	0.	50244.	65.87
EVERGLADES 3			390.800	9882.	6.6759	19.23	656.4	43300.	61.	0.	43361.	66.06
TURKEY POINT 1			404.300	9682.	6.8560	18.61	657.3	43634.	61.	0.	43696.	66.48
FT LAUD 4			441.600	7771.	8.5404	17.87	689.4	45757.	18.	0.	45775.	66.39
EVERGLADES 4			404.300	9906.	6.6946	17.04	601.8	39912.	56.	0.	39968.	66.41
RIVIERA 4			284.800	9657.	6.7364	13.19	328.1	21345.	31.	0.	21376.	65.14

PLAN 1 YEAR 2024 • CAPACITY FACTOR ORDER •

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MANATEE 2			815.300	10342.	6.7272	6.96	495.8	34491.	46.	0.	34537.	69.66
EVERGLADES 2			221.400	10226.	6.8237	6.39	123.5	8617.	12.	0.	8629.	69.87

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MANATEE 1		815.299	10417.	6.7567	4.89	348.3	24511.	32.	0.	24544.	70.48
RIVIERA 3		282.800	9995.	6.9333	4.31	106.4	7371.	10.	0.	7381.	69.39
PUTNAM 2		264.400	9336.	8.3450	3.01	69.5	5411.	2.	0.	5413.	77.93
EVERGLADES 1		221.400	10644.	6.8646	2.45	47.4	3466.	4.	0.	3470.	73.16
MARTIN 1		831.200	10163.	7.4456	2.26	164.3	12435.	15.	0.	12450.	75.76
PUTNAM 1		264.400	9481.	8.3110	2.13	49.1	3872.	1.	0.	3874.	78.82
MARTIN 2		814.900	10224.	7.4450	1.41	100.6	7657.	9.	0.	7667.	76.21
SANFORD 3		139.700	10881.	7.3529	0.54	6.6	524.	1.	0.	525.	80.10
DSM-LC	DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY		314.000	10597.	8.3472	0.29	7.9	697.	0.	0.	697.	88.47
CUTLER 6		139.700	11667.	8.3953	0.05	0.6	54.	0.	0.	54.	98.04
CUTLER 5		68.800	12540.	8.8133	0.00	0.0	0.	0.	0.	0.	110.61
TPDIESEL 1-5		12.000	12800.	9.5000	0.00	0.0	0.	0.	0.	0.	121.60
PFL 3-2 GT'S		228.600	16061.	9.5000	0.00	0.0	1.	0.	0.	1.	152.58
PFL 3-2 GT'S		228.600	16060.	9.5000	0.00	0.0	1.	0.	0.	1.	152.57
PFM 2-4 GT'S		235.000	15452.	9.8567	0.00	0.0	1.	0.	0.	1.	152.32
PFM 2-4 GT'S		235.000	15444.	9.8560	0.00	0.0	0.	0.	0.	0.	152.23
PFM 2-4 GT'S		235.000	15445.	9.8553	0.00	0.0	0.	0.	0.	0.	152.23
PFL 3-2 GT'S		228.600	16281.	9.5000	0.00	0.0	0.	0.	0.	0.	154.67
PFL 3-2 GT'S		228.600	16283.	9.5000	0.00	0.0	0.	0.	0.	0.	154.69
PPE 3-2 GT'S		228.600	16199.	9.5000	0.00	0.0	0.	0.	0.	0.	153.89
PPE 3-2 GT'S		228.600	16354.	9.5000	0.00	0.0	0.	0.	0.	0.	155.36

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2025 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	2.2400	96.37	2160.3	46842.	1673.	0.	48515.	22.46
SJRPP 2 (PURCH)			381.000	9680.	2.2400	96.37	3207.6	69551.	2484.	0.	72035.	22.46
SCHERER 4			661.300	10229.	2.3500	89.06	5145.3	123688.	1258.	0.	124946.	24.28
MT 4x1 M			1146.200	6892.	8.4793	88.09	8820.4	515479.	240.	0.	515718.	58.47
MR EXPAN 4x1			1144.900	6892.	8.4788	88.04	8805.8	514553.	239.	0.	514792.	58.46
BROWARD NORTH 2			11.000	10500.	2.2400	87.00	83.6	1966.	0.	0.	1966.	23.52
BROWARD SOUTH 2			3.500	10500.	2.2400	87.00	26.6	626.	0.	0.	626.	23.52
IND-TOWN			330.000	10000.	2.6700	86.77	2501.5	66789.	0.	0.	66789.	26.70
TP 4x1 M	2007		1159.400	6865.	8.4716	84.85	8594.2	499793.	1470.	43231.	544494.	63.36
CC 4x1	2008		1159.400	6864.	8.4718	84.82	8590.7	499537.	2148.	49935.	551620.	64.21

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CC 4x1	2010		1159.400	6863.	8.4719	84.70	8579.1	498838.	2145.	49935.	550918.	64.22
CC 4x1	2012		1159.400	6863.	8.4714	84.06	8514.2	495019.	2129.	49935.	547083.	64.26
CC 4x1	2014		1159.400	6863.	8.4679	82.57	8363.2	486032.	2091.	49935.	538058.	64.34
CEDAR BAY			250.000	9745.	2.1100	82.27	1796.8	36945.	0.	0.	36945.	20.56
SOUCO			929.000	10000.	3.2300	82.00	6654.9	214954.	0.	0.	214954.	32.30
CC 4x1	2015		1159.400	6863.	8.4600	79.98	8100.8	470366.	2025.	49935.	522327.	64.48
CC 4x1	2017		1159.400	6864.	8.4506	76.51	7749.7	449528.	1938.	49935.	501401.	64.70
CC 4x1	2019		1159.400	6865.	8.4396	72.04	7296.3	422743.	1824.	49935.	474503.	65.03
ST LUCIE 1		MUST	844.800	10710.	0.5000	70.66	5215.1	27927.	0.	0.	27927.	5.36
ST LUCIE 2		MUST	719.000	10682.	0.5000	70.66	4438.5	23706.	0.	0.	23706.	5.34
TURKEY POINT 3		MUST	703.000	10596.	0.4800	69.21	4250.6	21619.	0.	0.	21619.	5.09
TURKEY POINT 4		MUST	703.000	10596.	0.4800	69.21	4250.6	21619.	0.	0.	21619.	5.09
CC 4x1	2020		1159.400	6867.	8.4268	66.74	6760.2	391192.	1690.	49935.	442817.	65.50
CC 4x1	2022		1159.400	6869.	8.4108	60.99	6177.2	356890.	1544.	49935.	408369.	66.11
CC 4x1	2023		1159.400	6872.	8.3920	54.80	5550.0	320072.	1388.	49935.	371395.	66.92
CC 250 MW	2025		253.400	6874.	8.3788	50.91	1127.0	64915.	282.	10914.	76110.	67.53
CC 250 MW	2025		253.400	6876.	8.3737	49.49	1095.6	63079.	274.	10914.	74267.	67.78
CC 250 MW	2025		253.400	6877.	8.3684	48.07	1064.2	61242.	266.	10914.	72422.	68.05
PSNREP 4			1009.299	6978.	8.9447	43.17	3806.5	237593.	103.	0.	237696.	62.44
PSNREP 5			1009.299	7061.	8.8931	34.41	3033.7	190487.	82.	0.	190569.	62.82
PFMREP 2			1534.000	7084.	8.8695	29.33	3930.2	246940.	107.	0.	247046.	62.86
MARTIN 3			484.900	7137.	8.8503	24.66	1044.5	65974.	28.	0.	66003.	63.19
MARTIN 4			485.900	7204.	8.8439	23.79	1009.7	64335.	27.	0.	64362.	63.74
CAPE CAN 2			404.300	9624.	6.9366	22.71	802.2	53558.	76.	0.	53634.	66.86
TURKEY POINT 2			401.300	9489.	7.1073	22.68	795.1	53617.	76.	0.	53693.	67.53
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 5			443.600	7698.	8.8336	20.92	810.6	55126.	22.	0.	55148.	68.03
CAPE CAN 1			404.300	9633.	6.9196	19.79	699.0	46593.	66.	0.	46659.	66.75
FT LAUD 4			441.600	7777.	8.8147	18.74	722.9	49553.	20.	0.	49573.	68.58
EVERGLADES 3			390.800	9884.	6.9464	17.19	586.9	40300.	56.	0.	40356.	68.76

PLAN 1 YEAR 2025 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
TURKEY POINT 1			404.300	9682.	7.1264	16.74	591.2	40793.	56.	0.	40849.	69.09
EVERGLADES 4			404.300	9905.	6.9585	14.43	509.8	35142.	48.	0.	35190.	69.02
RIVIERA 4			284.800	9658.	6.9979	12.47	310.3	20971.	30.	0.	21000.	67.68
EVERGLADES 2			221.400	10228.	7.1159	6.48	125.4	9127.	12.	0.	9139.	72.88
MANATEE 2			815.300	10337.	7.0085	5.80	413.1	29926.	39.	0.	29965.	72.55

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MANATEE 1	815.299	10424.	7.0319	4.25	302.8	22194.	29.	0.	22223.	73.39
RIVIERA 3	282.800	9993.	7.2018	3.34	82.6	5947.	8.	0.	5955.	72.06
PUTNAM 2	264.400	9342.	8.5891	2.56	59.1	4744.	2.	0.	4746.	80.27
MARTIN 1	831.200	10183.	7.7160	1.95	141.3	11101.	13.	0.	11115.	78.67
EVERGLADES 1	221.400	10645.	7.1220	1.92	37.2	2817.	4.	0.	2820.	75.91
PUTNAM 1	264.400	9468.	8.5778	1.75	40.3	3277.	1.	0.	3278.	81.24
MARTIN 2	814.900	10201.	7.7192	1.27	90.4	7122.	9.	0.	7130.	78.84
DSM-LC DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY	314.000	10597.	8.5982	0.14	3.9	360.	0.	0.	360.	91.13
SANFORD 3	139.700	10885.	7.6775	0.10	1.2	101.	0.	0.	101.	83.67
CUTLER 5	68.800	12540.	9.0462	0.00	0.0	0.	0.	0.	0.	113.53
CUTLER 6	139.700	11649.	9.0618	0.00	0.0	0.	0.	0.	0.	105.66
TPDIESEL 1-5	12.000	12800.	9.8700	0.00	0.0	0.	0.	0.	0.	126.34
PFL 3-2 GT'S	228.600	16053.	9.8700	0.00	0.0	1.	0.	0.	1.	158.44
PFL 3-2 GT'S	228.600	16057.	9.8700	0.00	0.0	1.	0.	0.	1.	158.48
PFM 2-4 GT'S	235.000	15440.	10.2214	0.00	0.0	0.	0.	0.	0.	157.84
PFM 2-4 GT'S	235.000	15441.	10.2208	0.00	0.0	0.	0.	0.	0.	157.83
PFM 2-4 GT'S	235.000	15443.	10.2201	0.00	0.0	0.	0.	0.	0.	157.84
PFL 3-2 GT'S	228.600	16279.	9.8700	0.00	0.0	0.	0.	0.	0.	160.67
PFL 3-2 GT'S	228.600	16103.	9.8700	0.00	0.0	0.	0.	0.	0.	158.93
PPE 3-2 GT'S	228.600	16351.	9.8700	0.00	0.0	0.	0.	0.	0.	161.39
PPE 3-2 GT'S	228.600	16339.	9.8700	0.00	0.0	0.	0.	0.	0.	161.27

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2026 • CAPACITY FACTOR ORDER •

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.4000	96.49	5574.1	136846.	1392.	0.	138238.	24.80
MT 4x1 M			1146.200	6893.	8.7695	88.11	8823.0	533320.	245.	0.	533565.	60.47
MR EXPAN 4x1			1144.900	6892.	8.7691	88.07	8808.4	532363.	244.	0.	532607.	60.47
BROWARD NORTH 2			11.000	10500.	2.2900	87.00	83.6	2010.	0.	0.	2010.	24.05
BROWARD SOUTH 2			3.500	10500.	2.2900	87.00	26.6	640.	0.	0.	640.	24.05
IND-TOWN			330.000	10000.	2.7000	86.77	2501.5	67539.	0.	0.	67539.	27.00
TP 4x1 M	2007		1159.400	6865.	8.7616	84.88	8597.0	517119.	1502.	43852.	562474.	65.43
CC 4x1	2008		1159.400	6865.	8.7617	84.85	8594.1	516902.	2195.	50863.	569960.	66.32
CC 4x1	2010		1159.400	6864.	8.7618	84.75	8583.7	516242.	2192.	50863.	569298.	66.32

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CC 4x1	2012		1159.400	6864.	8.7615	84.14	8522.2	512495.	2176.	50863.	565534.	66.36
CC 4x1	2014		1159.400	6864.	8.7580	82.70	8376.1	503509.	2139.	50863.	556511.	66.44
CEDAR BAY			250.000	9745.	2.1500	82.27	1796.8	37645.	0.	0.	37645.	20.95
SOUCO			929.000	10000.	3.2900	82.00	6654.9	218947.	0.	0.	218947.	32.90
SJRPP 1 (OWN)			256.600	9680.	2.2900	81.54	1827.9	40520.	1446.	0.	41966.	22.96
SJRPP 2 (PURCH)			381.000	9680.	2.2900	81.54	2714.1	60165.	2146.	0.	62311.	22.96
CC 4x1	2015		1159.400	6864.	8.7500	80.14	8117.5	487543.	2073.	50863.	540479.	66.58
CC 4x1	2017		1159.400	6865.	8.7403	76.73	7771.9	466325.	1985.	50863.	519173.	66.80
CC 4x1	2019		1159.400	6866.	8.7289	72.31	7324.0	438952.	1870.	50863.	491685.	67.13
ST LUCIE 1		MUST	844.800	10710.	0.5100	70.66	5215.1	28485.	0.	0.	28485.	5.46
ST LUCIE 2		MUST	719.000	10682.	0.5100	70.66	4438.5	24180.	0.	0.	24180.	5.45
TURKEY POINT 3		MUST	703.000	10596.	0.4900	69.21	4250.6	22069.	0.	0.	22069.	5.19
TURKEY POINT 4		MUST	703.000	10596.	0.4900	69.21	4250.6	22069.	0.	0.	22069.	5.19
CC 4x1	2020		1159.400	6868.	8.7159	67.03	6789.2	406399.	1734.	50863.	458996.	67.61
CC 4x1	2022		1159.400	6870.	8.6996	61.30	6209.2	371100.	1586.	50863.	423549.	68.21
CC 4x1	2023		1159.400	6873.	8.6802	55.13	5583.9	333138.	1426.	50863.	385427.	69.03
CC 250 MW	2025		253.400	6876.	8.6667	51.25	1134.6	67611.	290.	11117.	79018.	69.64
CC 250 MW	2025		253.400	6877.	8.6615	49.84	1103.2	65712.	282.	11117.	77110.	69.89
CC 250 MW	2025		253.400	6878.	8.6561	48.41	1071.8	63806.	274.	11117.	75197.	70.16
PSNREP 4			1009.299	6977.	9.2400	41.98	3701.1	238610.	103.	0.	238713.	64.50
PSNREP 5			1009.299	7064.	9.2016	36.24	3195.0	207678.	89.	0.	207766.	65.03
PFMREP 2			1534.000	7088.	9.1681	29.84	3998.5	259823.	111.	0.	259934.	65.01
MARTIN 3			484.900	7138.	9.1405	26.37	1117.2	72890.	31.	0.	72921.	65.27
CAPE CAN 2			404.300	9627.	7.2074	24.34	859.6	59645.	83.	0.	59728.	69.48
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
CAPE CAN 1			404.300	9635.	7.1922	21.81	770.4	53384.	75.	0.	53459.	69.39
MARTIN 4			485.900	7202.	9.1339	21.67	920.0	60525.	26.	0.	60550.	65.81
FT LAUD 5			443.600	7700.	9.1243	21.23	822.8	57809.	23.	0.	57832.	70.28
TURKEY POINT 2			401.300	9488.	7.3911	20.81	729.7	51167.	71.	0.	51238.	70.22
FT LAUD 4			441.600	7778.	9.1131	19.48	751.3	53258.	21.	0.	53278.	70.91
TURKEY POINT 1			404.300	9679.	7.4007	17.26	609.6	43669.	59.	0.	43728.	71.73

PLAN 1 YEAR 2026 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
EVERGLADES 3			390.800	9882.	7.2327	15.56	531.4	37979.	52.	0.	38030.	71.57
EVERGLADES 4			404.300	9905.	7.2402	15.20	536.7	38489.	52.	0.	38541.	71.81
RIVIERA 4			284.800	9658.	7.2784	11.53	286.9	20171.	28.	0.	20199.	70.39
MANATEE 2			815.300	10339.	7.3718	6.14	437.3	33330.	42.	0.	33372.	76.31

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EVERGLADES 2		221.400	10227.	7.4913	5.07	98.1	7514.	10.	0.	7523.	76.71
MANATEE 1		815.299	10408.	7.3827	3.89	276.8	21271.	27.	0.	21298.	76.94
RIVIERA 3		282.800	9994.	7.4936	3.71	91.8	6872.	9.	0.	6881.	74.99
PUTNAM 2		264.400	9270.	8.8663	3.30	76.2	6262.	2.	0.	6265.	82.22
MARTIN 1		831.200	10182.	8.0074	2.04	148.1	12077.	14.	0.	12092.	81.63
EVERGLADES 1		221.400	10645.	7.4112	1.80	34.8	2746.	3.	0.	2750.	78.99
PUTNAM 1		264.400	9456.	8.8603	1.71	39.6	3316.	1.	0.	3317.	83.81
MARTIN 2		814.900	10206.	8.0132	1.23	87.8	7177.	9.	0.	7186.	81.88
DSM-LC	DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY		314.000	10597.	8.8798	0.15	4.1	387.	0.	0.	387.	94.11
SANFORD 3		139.700	10893.	8.0005	0.09	1.2	100.	0.	0.	100.	87.25
CUTLER 6		139.700	11651.	9.3742	0.00	0.0	0.	0.	0.	0.	109.32
TPDIESEL 1-5		12.000	12800.	10.2600	0.00	0.0	0.	0.	0.	0.	131.33
CUTLER 5		68.800	12539.	9.3565	0.00	0.0	0.	0.	0.	0.	117.41
PFL 3-2 GT'S		228.600	16056.	10.2600	0.00	0.0	1.	0.	0.	1.	164.74
PFL 3-2 GT'S		228.600	16064.	10.2600	0.00	0.0	1.	0.	0.	1.	164.82
PFM 2-4 GT'S		235.000	15440.	10.6063	0.00	0.0	1.	0.	0.	1.	163.78
PFM 2-4 GT'S		235.000	15441.	10.6056	0.00	0.0	0.	0.	0.	0.	163.77
PFM 2-4 GT'S		235.000	15442.	10.6049	0.00	0.0	0.	0.	0.	0.	163.78
PFL 3-2 GT'S		228.600	16277.	10.2600	0.00	0.0	0.	0.	0.	0.	167.00
PFL 3-2 GT'S		228.600	16121.	10.2600	0.00	0.0	0.	0.	0.	0.	165.40
PPE 3-2 GT'S		228.600	16349.	10.2600	0.00	0.0	0.	0.	0.	0.	167.74
PPE 3-2 GT'S		228.600	16352.	10.2600	0.00	0.0	0.	0.	0.	0.	167.77

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2027 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SJRPP 1 (OWN)			256.600	9680.	2.3400	96.37	2160.3	48933.	1745.	0.	50678.	23.46
SJRPP 2 (PURCH)			381.000	9680.	2.3400	96.37	3207.6	72656.	2591.	0.	75247.	23.46
SCHERER 4			661.300	10229.	2.4600	89.06	5145.3	129478.	1312.	0.	130790.	25.42
MT 4x1 M			1146.200	6892.	9.0799	88.09	8821.0	552042.	250.	0.	552292.	62.61
MR EXPAN 4x1			1144.900	6892.	9.0795	88.05	8806.1	551031.	250.	0.	551280.	62.60
BROWARD NORTH 2			11.000	10500.	2.3400	87.00	83.6	2054.	0.	0.	2054.	24.57
BROWARD SOUTH 2			3.500	10500.	2.3400	87.00	26.6	654.	0.	0.	654.	24.57
IND-TOWN			330.000	10000.	2.7400	86.77	2501.5	68540.	0.	0.	68540.	27.40

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TP 4x1 M	2007		1159.400	6867.	9.0715	84.94	8603.2	535902.	1535.	44499.	581937.	67.64
CC 4x1	2008		1159.400	6866.	9.0717	84.91	8599.9	535645.	2243.	51830.	589719.	68.57
CC 4x1	2010		1159.400	6865.	9.0718	84.79	8587.7	534846.	2240.	51830.	588916.	68.58
CC 4x1	2012		1159.400	6865.	9.0714	84.15	8522.7	530744.	2223.	51830.	584797.	68.62
CC 4x1	2014		1159.400	6865.	9.0676	82.65	8371.5	521112.	2183.	51830.	575126.	68.70
CEDAR BAY			250.000	9745.	2.2000	82.27	1796.8	38521.	0.	0.	38521.	21.44
SOUCO			929.000	10000.	3.3600	82.00	6654.9	223605.	0.	0.	223605.	33.60
CC 4x1	2015		1159.400	6865.	9.0591	80.06	8109.3	504349.	2115.	51830.	558294.	68.85
CC 4x1	2017		1159.400	6866.	9.0491	76.60	7758.1	482022.	2023.	51830.	535875.	69.07
CC 4x1	2019		1159.400	6867.	9.0372	72.12	7304.6	453342.	1905.	51830.	507077.	69.42
ST LUCIE 1		MUST	844.800	10710.	0.5100	70.66	5215.1	28485.	0.	0.	28485.	5.46
ST LUCIE 2		MUST	719.000	10682.	0.5200	70.66	4438.5	24654.	0.	0.	24654.	5.55
TURKEY POINT 3		MUST	703.000	10596.	0.5000	69.21	4250.6	22520.	0.	0.	22520.	5.30
TURKEY POINT 4		MUST	703.000	10596.	0.5000	69.21	4250.6	22520.	0.	0.	22520.	5.30
CC 4x1	2020		1159.400	6869.	9.0236	66.82	6768.2	419529.	1765.	51830.	473125.	69.90
CC 4x1	2022		1159.400	6872.	9.0065	61.07	6185.4	382812.	1613.	51830.	436256.	70.53
CC 4x1	2023		1159.400	6875.	8.9864	54.88	5558.5	343405.	1450.	51830.	396685.	71.37
CC 250 MW	2025		253.400	6878.	8.9723	51.00	1128.9	69665.	294.	11328.	81287.	72.00
CC 250 MW	2025		253.400	6879.	8.9668	49.58	1097.5	67695.	286.	11328.	79309.	72.26
CC 250 MW	2025		253.400	6880.	8.9612	48.15	1065.9	65714.	278.	11328.	77320.	72.54
PSNREP 4			1009.299	6978.	9.5672	43.66	3849.2	256974.	109.	0.	257083.	66.79
PSNREP 5			1009.299	7065.	9.5187	36.97	3260.1	219243.	92.	0.	219336.	67.28
PFMREP 2			1534.000	7088.	9.4796	29.17	3909.3	262688.	111.	0.	262799.	67.22
MARTIN 3			484.900	7137.	9.4399	25.19	1067.2	71907.	30.	0.	71938.	67.41
CAPE CAN 2			404.300	9631.	7.4964	23.61	834.0	60209.	83.	0.	60291.	72.29
CAPE CAN 1			404.300	9634.	7.5010	23.52	830.6	60023.	82.	0.	60106.	72.37
MARTIN 4			485.900	7204.	9.4323	23.34	990.9	67330.	28.	0.	67358.	67.98
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
EVERGLADES 3			390.800	9881.	7.5124	20.57	702.1	52120.	70.	0.	52190.	74.33
FT LAUD 5			443.600	7697.	9.4217	19.77	766.0	55551.	22.	0.	55572.	72.55
FT LAUD 4			441.600	7776.	9.4136	18.37	708.8	51885.	20.	0.	51905.	73.23
EVERGLADES 4			404.300	9899.	7.5171	17.90	632.4	47055.	63.	0.	47117.	74.51

PLAN 1 YEAR 2027 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
RIVIERA 4			284.800	9658.	7.5691	15.61	388.3	28386.	39.	0.	28424.	73.20
TURKEY POINT 2			401.300	9505.	8.0755	11.47	402.1	30867.	40.	0.	30907.	76.86
TURKEY POINT 1			404.300	9675.	8.2522	6.14	216.9	17320.	22.	0.	17342.	79.94

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EVERGLADES 2		221.400	10226.	7.7539	6.05	116.9	9273.	12.	0.	9285.	79.39
MANATEE 2		815.300	10339.	7.6898	5.54	394.5	31364.	39.	0.	31403.	79.60
PUTNAM 2		264.400	9270.	9.1540	3.84	88.6	7520.	3.	0.	7522.	84.89
RIVIERA 3		282.800	9999.	7.8060	3.80	93.8	7325.	9.	0.	7334.	78.15
MANATEE 1		815.299	10408.	7.6796	3.54	251.9	20134.	25.	0.	20159.	80.03
PUTNAM 1		264.400	9454.	9.1462	2.47	57.0	4928.	2.	0.	4929.	86.49
MARTIN 1		831.200	10167.	8.3116	2.20	160.0	13524.	16.	0.	13540.	84.60
EVERGLADES 1		221.400	10644.	7.7068	1.64	31.7	2601.	3.	0.	2604.	82.13
MARTIN 2		814.900	10208.	8.3086	1.29	91.8	7785.	9.	0.	7794.	84.92
DSM-LC	DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY		314.000	10597.	9.1701	0.15	4.3	413.	0.	0.	413.	97.19
SANFORD 3		139.700	11281.	8.3094	0.12	1.4	134.	0.	0.	135.	93.84
CUTLER 6		139.700	11650.	9.6799	0.00	0.0	0.	0.	0.	0.	112.87
CUTLER 5		68.800	12540.	9.6612	0.00	0.0	0.	0.	0.	0.	121.25
TPDIESEL 1-5		12.000	12800.	10.6700	0.00	0.0	0.	0.	0.	0.	136.58
PFM 2-4 GT'S		235.000	15425.	11.0086	0.00	0.0	1.	0.	0.	1.	169.82
PFM 2-4 GT'S		235.000	15425.	11.0080	0.00	0.0	1.	0.	0.	1.	169.81
PFL 3-2 GT'S		228.600	16100.	10.6700	0.00	0.0	1.	0.	0.	1.	171.79
PFM 2-4 GT'S		235.000	15425.	11.0074	0.00	0.0	0.	0.	0.	0.	169.80
PFL 3-2 GT'S		228.600	16110.	10.6700	0.00	0.0	0.	0.	0.	0.	171.90
PFL 3-2 GT'S		228.600	16277.	10.6700	0.00	0.0	0.	0.	0.	0.	173.68
PFL 3-2 GT'S		228.600	16122.	10.6700	0.00	0.0	0.	0.	0.	0.	172.02
PPE 3-2 GT'S		228.600	16348.	10.6700	0.00	0.0	0.	0.	0.	0.	174.44
PPE 3-2 GT'S		228.600	16352.	10.6700	0.00	0.0	0.	0.	0.	0.	174.47

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2028 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.5100	89.06	5145.3	132109.	1341.	0.	133450.	25.94
SJRPP 1 (OWN)			256.600	9680.	2.4000	88.96	1994.1	46327.	1645.	0.	47973.	24.06
SJRPP 2 (PURCH)			381.000	9680.	2.4000	88.96	2960.9	68787.	2443.	0.	71230.	24.06
MT 4x1 M			1146.200	6893.	9.4002	88.12	8823.7	571734.	255.	0.	571990.	64.82
MR EXPAN 4x1			1144.900	6892.	9.3997	88.07	8809.1	570706.	255.	0.	570961.	64.82
BROWARD NORTH 2			11.000	10500.	2.4000	87.00	83.6	2107.	0.	0.	2107.	25.20
BROWARD SOUTH 2			3.500	10500.	2.4000	87.00	26.6	670.	0.	0.	670.	25.20

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IND-TOWN			330.000	10000.	2.7700	86.77	2501.5	69290.	0.	0.	69290.	27.70
TP 4x1 M	2007		1159.400	6866.	9.3916	84.93	8601.7	554689.	1568.	45171.	601428.	69.92
CC 4x1	2008		1159.400	6865.	9.3918	84.88	8597.1	554314.	2290.	52832.	609437.	70.89
CC 4x1	2010		1159.400	6865.	9.3919	84.78	8586.5	553595.	2287.	52832.	608714.	70.89
CC 4x1	2012		1159.400	6864.	9.3915	84.17	8525.1	549586.	2271.	52832.	604689.	70.93
CC 4x1	2014		1159.400	6864.	9.3878	82.73	8379.2	539965.	2232.	52832.	595029.	71.01
CEDAR BAY			250.000	9745.	2.2500	82.27	1796.8	39396.	0.	0.	39396.	21.93
SOUCO			929.000	10000.	3.4300	82.00	6654.9	228263.	0.	0.	228263.	34.30
CC 4x1	2015		1159.400	6865.	9.3792	80.18	8120.7	522857.	2163.	52832.	577853.	71.16
CC 4x1	2017		1159.400	6865.	9.3689	76.77	7775.3	500124.	2071.	52832.	555028.	71.38
CC 4x1	2019		1159.400	6867.	9.3567	72.35	7327.6	470796.	1952.	52832.	525580.	71.73
ST LUCIE 1		MUST	844.800	10710.	0.5200	70.66	5215.1	29044.	0.	0.	29044.	5.57
ST LUCIE 2		MUST	719.000	10682.	0.5200	70.66	4438.5	24654.	0.	0.	24654.	5.55
TURKEY POINT 3		MUST	703.000	10596.	0.5000	69.21	4250.6	22520.	0.	0.	22520.	5.30
TURKEY POINT 4		MUST	703.000	10596.	0.5000	69.21	4250.6	22520.	0.	0.	22520.	5.30
CC 4x1	2020		1159.400	6869.	9.3428	67.07	6793.0	435912.	1810.	52832.	490554.	72.21
CC 4x1	2022		1159.400	6871.	9.3252	61.34	6213.2	398094.	1655.	52832.	452581.	72.84
CC 4x1	2023		1159.400	6874.	9.3045	55.17	5587.6	357378.	1488.	52832.	411699.	73.68
CC 250 MW	2025		253.400	6877.	9.2900	51.29	1135.5	72537.	302.	11547.	84387.	74.32
CC 250 MW	2025		253.400	6878.	9.2845	49.87	1104.0	70496.	294.	11547.	82338.	74.58
CC 250 MW	2025		253.400	6879.	9.2786	48.45	1072.6	68457.	286.	11547.	80290.	74.86
PSNREP 4			1009.299	6983.	9.8698	43.92	3872.4	266886.	112.	0.	266998.	68.95
PSNREP 5			1009.299	7062.	9.8351	34.96	3082.9	214133.	89.	0.	214223.	69.49
PFMREP 2			1534.000	7086.	9.7972	29.49	3951.7	274350.	114.	0.	274464.	69.45
MARTIN 4			485.900	7204.	9.7519	24.66	1046.8	73540.	30.	0.	73571.	70.28
MARTIN 3			484.900	7137.	9.7604	24.56	1040.2	72458.	30.	0.	72488.	69.69
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
TURKEY POINT 2			401.300	9488.	7.9930	21.90	767.7	58219.	78.	0.	58297.	75.94
CAPE CAN 1			404.300	9634.	7.7810	21.60	762.9	57190.	77.	0.	57268.	75.07
FT LAUD 5			443.600	7700.	9.7413	21.28	824.7	61859.	24.	0.	61882.	75.04
CAPE CAN 2			404.300	9623.	7.7937	21.27	751.4	56357.	76.	0.	56433.	75.10
FT LAUD 4			441.600	7778.	9.7323	19.70	759.9	57528.	22.	0.	57550.	75.73
TURKEY POINT 1			404.300	9678.	8.0168	16.91	597.1	46324.	60.	0.	46385.	77.69

PLAN 1 YEAR 2028 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
EVERGLADES 3			390.800	9885.	7.8018	16.10	549.7	42398.	56.	0.	42454.	77.23
EVERGLADES 4			404.300	9906.	7.8186	14.94	527.8	40881.	53.	0.	40935.	77.56

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RIVIERA 4		284.800	9659.	7.9619	10.88	270.7	20818.	27.	0.	20846.	77.00
EVERGLADES 2		221.400	10225.	8.1043	6.14	118.7	9839.	12.	0.	9852.	82.97
MANATEE 2		815.300	10342.	8.0023	5.56	396.2	32792.	40.	0.	32832.	82.86
PUTNAM 2		264.400	9264.	9.4788	4.15	95.9	8419.	3.	0.	8421.	87.84
MANATEE 1		815.299	10408.	7.9946	3.72	264.6	22017.	27.	0.	22044.	83.31
RIVIERA 3		282.800	9990.	8.1117	3.56	87.9	7120.	9.	0.	7129.	81.14
PUTNAM 1		264.400	9460.	9.4669	2.06	47.5	4255.	1.	0.	4257.	89.59
MARTIN 1		831.200	10171.	8.6289	2.05	148.7	13052.	15.	0.	13067.	87.87
EVERGLADES 1		221.400	10647.	8.0135	1.80	34.8	2966.	4.	0.	2970.	85.42
MARTIN 2		814.900	10208.	8.6214	1.32	94.1	8281.	10.	0.	8291.	88.10
DSM-LC	DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY		314.000	10597.	9.4797	0.15	4.2	422.	0.	0.	422.	100.47
SANFORD 3		139.700	10897.	8.6241	0.10	1.2	113.	0.	0.	114.	94.08
CUTLER 6		139.700	11651.	10.0057	0.00	0.0	0.	0.	0.	0.	116.68
CUTLER 5		68.800	12540.	9.9864	0.00	0.0	0.	0.	0.	0.	125.33
TPDIESEL 1-5		12.000	12800.	11.0900	0.00	0.0	0.	0.	0.	0.	141.95
PFM 2-4 GT'S		235.000	15425.	11.4316	0.00	0.0	1.	0.	0.	1.	176.35
PFM 2-4 GT'S		235.000	15426.	11.4310	0.00	0.0	1.	0.	0.	1.	176.35
PFL 3-2 GT'S		228.600	16100.	11.0900	0.00	0.0	1.	0.	0.	1.	178.55
PFM 2-4 GT'S		235.000	15428.	11.4304	0.00	0.0	0.	0.	0.	0.	176.37
PFL 3-2 GT'S		228.600	16110.	11.0900	0.00	0.0	0.	0.	0.	0.	178.67
PFL 3-2 GT'S		228.600	16278.	11.0900	0.00	0.0	0.	0.	0.	0.	180.52
PFL 3-2 GT'S		228.600	16109.	11.0900	0.00	0.0	0.	0.	0.	0.	178.65
PPE 3-2 GT'S		228.600	16349.	11.0900	0.00	0.0	0.	0.	0.	0.	181.32
PPE 3-2 GT'S		228.600	16338.	11.0900	0.00	0.0	0.	0.	0.	0.	181.19

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2029 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SCHERER 4			661.300	10229.	2.5700	96.49	5574.1	146540.	1483.	0.	148023.	26.56
SJRPP 1 (OWN)			256.600	9680.	2.4500	96.37	2160.3	51234.	1820.	0.	53054.	24.56
SJRPP 2 (PURCH)			381.000	9680.	2.4500	96.37	3207.6	76072.	2703.	0.	78775.	24.56
MT 4x1 M			1146.200	6892.	9.7407	88.08	8819.6	592092.	261.	0.	592353.	67.16
MR EXPAN 4x1			1144.900	6891.	9.7402	88.03	8804.8	591016.	260.	0.	591276.	67.15
BROWARD NORTH 2			11.000	10500.	2.4500	87.00	83.6	2151.	0.	0.	2151.	25.73

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BROWARD SOUTH 2			3.500	10500.	2.4500	87.00	26.6	684.	0.	0.	684.	25.73
IND-TOWN			330.000	10000.	2.8000	86.77	2501.5	70041.	0.	0.	70041.	28.00
TP 4x1 M	2007		1159.400	6866.	9.7318	84.90	8599.2	574560.	1601.	45868.	622029.	72.34
CC 4x1	2008		1159.400	6865.	9.7319	84.87	8596.3	574322.	2339.	53877.	630538.	73.35
CC 4x1	2010		1159.400	6864.	9.7321	84.74	8582.7	573374.	2335.	53877.	629586.	73.36
CC 4x1	2012		1159.400	6864.	9.7314	84.06	8514.1	568728.	2317.	53877.	624922.	73.40
CC 4x1	2014		1159.400	6864.	9.7271	82.51	8357.1	557991.	2274.	53877.	614142.	73.49
CEDAR BAY			250.000	9745.	2.3000	82.27	1796.8	40272.	0.	0.	40272.	22.41
SOUCO			929.000	10000.	3.5000	82.00	6654.9	232922.	0.	0.	232922.	35.00
CC 4x1	2015		1159.400	6865.	9.7179	79.89	8091.9	539807.	2202.	53877.	595886.	73.64
CC 4x1	2017		1159.400	6865.	9.7070	76.36	7733.9	515400.	2104.	53877.	571382.	73.88
CC 4x1	2019		1159.400	6867.	9.6944	71.83	7275.2	484290.	1979.	53877.	540147.	74.24
ST LUCIE 1		MUST	844.800	10710.	0.5300	70.66	5215.1	29602.	0.	0.	29602.	5.68
ST LUCIE 2		MUST	719.000	10682.	0.5300	70.66	4438.5	25128.	0.	0.	25128.	5.66
TURKEY POINT 3		MUST	703.000	10596.	0.5100	69.21	4250.6	22970.	0.	0.	22970.	5.40
TURKEY POINT 4		MUST	703.000	10596.	0.5100	69.21	4250.6	22970.	0.	0.	22970.	5.40
CC 4x1	2020		1159.400	6868.	9.6795	66.51	6736.9	447892.	1833.	53877.	503603.	74.75
CC 4x1	2022		1159.400	6871.	9.6610	60.74	6152.0	408372.	1674.	53877.	463923.	75.41
CC 4x1	2023		1159.400	6874.	9.6391	54.53	5523.2	365976.	1503.	53877.	421356.	76.29
CC 250 MW	2025		253.400	6877.	9.6239	50.64	1121.0	74190.	305.	11775.	86271.	76.96
CC 250 MW	2025		253.400	6878.	9.6180	49.22	1089.5	72073.	296.	11775.	84145.	77.23
CC 250 MW	2025		253.400	6879.	9.6113	47.77	1057.5	69915.	288.	11775.	81979.	77.52
PSNREP 4			1009.299	6980.	10.1976	40.89	3605.7	256654.	107.	0.	256761.	71.21
PSNREP 5			1009.299	7064.	10.1619	35.95	3170.1	227548.	94.	0.	227642.	71.81
PFMREP 2			1534.000	7090.	10.1226	29.56	3961.8	284318.	117.	0.	284435.	71.79
MARTIN 3			484.900	7138.	10.0866	26.08	1104.6	79526.	33.	0.	79559.	72.03
MARTIN 4			485.900	7204.	10.0781	23.19	984.4	71471.	29.	0.	71500.	72.63
CAPE CAN 2			404.300	9625.	8.1118	22.63	799.1	62396.	83.	0.	62479.	78.18
TURKEY POINT 2			401.300	9489.	8.3090	22.29	781.3	61597.	81.	0.	61677.	78.95
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
CAPE CAN 1			404.300	9635.	8.0917	21.96	775.5	60464.	80.	0.	60545.	78.07
FT LAUD 5			443.600	7696.	10.0660	19.61	760.0	58878.	22.	0.	58900.	77.50
FT LAUD 4			441.600	7775.	10.0569	18.22	702.7	54951.	21.	0.	54972.	78.23
TURKEY POINT 1			404.300	9677.	8.3159	15.87	560.5	45107.	58.	0.	45165.	80.58

PLAN 1 YEAR 2029 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
EVERGLADES 3			390.800	9886.	8.1451	15.18	518.3	41738.	54.	0.	41791.	80.63

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EVERGLADES 4		404.300	9909.	8.1445	13.43	474.4	38285.	49.	0.	38334.	80.81
RIVIERA 4		284.800	9661.	8.2849	10.77	267.9	21441.	28.	0.	21469.	80.15
EVERGLADES 2		221.400	10226.	8.3964	5.24	101.3	8696.	10.	0.	8706.	85.97
MANATEE 2		815.300	10336.	8.3347	5.20	370.2	31892.	38.	0.	31930.	86.25
PUTNAM 2		264.400	9299.	9.7970	4.05	93.6	8531.	3.	0.	8534.	91.13
MANATEE 1		815.299	10418.	8.3167	3.43	244.0	21140.	25.	0.	21165.	86.75
RIVIERA 3		282.800	10009.	8.3846	3.28	81.2	6811.	8.	0.	6819.	84.02
PUTNAM 1		264.400	9462.	9.7825	1.94	44.7	4140.	1.	0.	4141.	92.59
MARTIN 1		831.200	10165.	8.9610	1.92	139.6	12717.	14.	0.	12732.	91.19
EVERGLADES 1		221.400	10647.	8.3498	1.51	29.3	2602.	3.	0.	2605.	89.00
MARTIN 2		814.900	10196.	8.9442	1.12	79.7	7267.	8.	0.	7276.	91.30
DSM-LC	DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY		314.000	10597.	9.7924	0.14	3.9	402.	0.	0.	403.	103.78
SANFORD 3		139.700	10872.	8.9609	0.09	1.1	109.	0.	0.	109.	97.53
CUTLER 6		139.700	11651.	10.3194	0.00	0.0	0.	0.	0.	0.	120.33
CUTLER 5		68.800	12540.	10.3004	0.00	0.0	0.	0.	0.	0.	129.27
TPDIESEL 1-5		12.000	12800.	11.5300	0.00	0.0	0.	0.	0.	0.	147.58
PFM 2-4 GT'S		235.000	15442.	11.8775	0.00	0.0	1.	0.	0.	1.	183.42
PFM 2-4 GT'S		235.000	15443.	11.8764	0.00	0.0	1.	0.	0.	1.	183.42
PFM 2-4 GT'S		235.000	15442.	11.8754	0.00	0.0	0.	0.	0.	0.	183.39
PFL 3-2 GT'S		228.600	16062.	11.5300	0.00	0.0	0.	0.	0.	0.	185.19
PFL 3-2 GT'S		228.600	16061.	11.5300	0.00	0.0	0.	0.	0.	0.	185.19
PFL 3-2 GT'S		228.600	16280.	11.5300	0.00	0.0	0.	0.	0.	0.	187.71
PFL 3-2 GT'S		228.600	16709.	11.5300	0.00	0.0	0.	0.	0.	0.	192.66
PPE 3-2 GT'S		228.600	16353.	11.5300	0.00	0.0	0.	0.	0.	0.	188.55
PPE 3-2 GT'S		228.600	16339.	11.5300	0.00	0.0	0.	0.	0.	0.	188.39

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2030 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.6300	89.06	5145.3	138425.	1398.	0.	139824.	27.18
SJRPP 1 (OWN)			256.600	9680.	2.5100	88.96	1994.1	48451.	1716.	0.	50167.	25.16
SJRPP 2 (PURCH)			381.000	9680.	2.5100	88.96	2960.9	71940.	2548.	0.	74488.	25.16
MT 4x1 M			1146.200	6892.	10.0810	88.09	8820.5	612858.	266.	0.	613124.	69.51
MR EXPAN 4x1			1144.900	6892.	10.0805	88.04	8805.6	611736.	266.	0.	612002.	69.50

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BROWARD NORTH 2			11.000	10500.	2.5100	87.00	83.6	2203.	0.	0.	2203.	26.36
BROWARD SOUTH 2			3.500	10500.	2.5100	87.00	26.6	701.	0.	0.	701.	26.36
IND-TOWN			330.000	10000.	2.8300	86.77	2501.5	70791.	0.	0.	70791.	28.30
TP 4x1 M	2007		1159.400	6867.	10.0717	84.93	8602.6	594940.	1636.	46590.	643166.	74.76
CC 4x1	2008		1159.400	6866.	10.0719	84.90	8599.4	594659.	2390.	54965.	652014.	75.82
CC 4x1	2010		1159.400	6865.	10.0721	84.80	8589.2	593916.	2387.	54965.	651268.	75.82
CC 4x1	2012		1159.400	6865.	10.0717	84.19	8527.6	589610.	2370.	54965.	646945.	75.86
CC 4x1	2014		1159.400	6865.	10.0677	82.75	8381.4	579265.	2329.	54965.	636559.	75.95
CEDAR BAY			250.000	9745.	2.3500	82.27	1796.8	41147.	0.	0.	41147.	22.90
SOUCO			929.000	10000.	3.5700	82.00	6654.9	237580.	0.	0.	237580.	35.70
CC 4x1	2015		1159.400	6865.	10.0585	80.19	8122.1	560853.	2257.	54965.	618075.	76.10
CC 4x1	2017		1159.400	6866.	10.0474	76.78	7776.7	536469.	2161.	54965.	593595.	76.33
CC 4x1	2019		1159.400	6867.	10.0343	72.36	7328.8	505003.	2037.	54965.	562005.	76.68
ST LUCIE 1		MUST	844.800	10710.	0.5300	70.66	5215.1	29602.	0.	0.	29602.	5.68
ST LUCIE 2		MUST	719.000	10682.	0.5400	70.66	4438.5	25603.	0.	0.	25603.	5.77
TURKEY POINT 3		MUST	703.000	10596.	0.5100	69.21	4250.6	22970.	0.	0.	22970.	5.40
TURKEY POINT 4		MUST	703.000	10596.	0.5100	69.21	4250.6	22970.	0.	0.	22970.	5.40
CC 4x1	2020		1159.400	6869.	10.0194	67.08	6794.1	467574.	1888.	54965.	524427.	77.19
CC 4x1	2022		1159.400	6871.	10.0006	61.35	6214.2	427018.	1727.	54965.	483710.	77.84
CC 4x1	2023		1159.400	6874.	9.9784	55.18	5588.9	383374.	1553.	54965.	439892.	78.71
CC 250 MW	2025		253.400	6877.	9.9629	51.30	1135.7	77815.	316.	12013.	90143.	79.37
CC 250 MW	2025		253.400	6878.	9.9570	49.88	1104.3	75628.	307.	12013.	87948.	79.64
CC 250 MW	2025		253.400	6879.	9.9507	48.46	1072.8	73439.	298.	12013.	85750.	79.93
PSNREP 4			1009.299	6976.	10.5719	44.95	3963.2	292277.	120.	0.	292397.	73.78
PSNREP 5			1009.299	7066.	10.4997	37.22	3281.6	243453.	99.	0.	243552.	74.22
PFMREP 2			1534.000	7089.	10.4560	29.84	3999.2	296409.	121.	0.	296530.	74.15
MARTIN 3			484.900	7138.	10.4211	26.33	1115.3	82966.	34.	0.	83000.	74.42
MARTIN 4			485.900	7205.	10.4078	24.26	1030.0	77236.	31.	0.	77267.	75.02
CAPE CAN 2			404.300	9624.	8.4596	23.17	818.4	66631.	87.	0.	66718.	81.52
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
TURKEY POINT 2			401.300	9488.	8.6474	21.49	753.2	61804.	80.	0.	61884.	82.16
FT LAUD 5			443.600	7698.	10.3945	20.90	809.8	64801.	24.	0.	64825.	80.05
CAPE CAN 1			404.300	9634.	8.4305	20.35	718.7	58371.	76.	0.	58447.	81.33
FT LAUD 4			441.600	7776.	10.3845	19.32	745.3	60184.	23.	0.	60206.	80.78
TURKEY POINT 1			404.300	9680.	8.7044	15.49	547.2	46110.	58.	0.	46168.	84.37

PLAN 1 YEAR 2030 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH

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EVERGLADES 3	390.800	9884.	8.5325	13.49	460.5	38838.	49.	0.	38886.	84.44
EVERGLADES 4	404.300	9914.	8.5705	11.27	397.9	33808.	42.	0.	33850.	85.07
RIVIERA 4	284.800	9659.	8.7041	8.40	209.0	17575.	22.	0.	17597.	84.18
EVERGLADES 2	221.400	10224.	8.7979	6.29	121.7	10944.	13.	0.	10957.	90.06
PUTNAM 2	264.400	9244.	10.1183	4.81	111.2	10397.	3.	0.	10400.	93.56
MANATEE 2	815.300	10343.	8.6816	4.63	329.8	29612.	35.	0.	29647.	89.90
RIVIERA 3	282.800	10003.	8.8365	3.69	91.1	8050.	10.	0.	8060.	88.50
MANATEE 1	815.299	10405.	8.6514	3.07	218.4	19663.	23.	0.	19686.	90.13
PUTNAM 1	264.400	9446.	10.0959	2.96	68.4	6527.	2.	0.	6529.	95.40
MARTIN 1	831.200	10162.	9.3316	2.31	167.9	15922.	18.	0.	15940.	94.93
EVERGLADES 1	221.400	10647.	8.6974	1.62	31.2	2893.	3.	0.	2896.	92.71
MARTIN 2	814.900	10209.	9.2980	1.31	92.9	8823.	10.	0.	8832.	95.03
DSM-LC	DHYDR 1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY	314.000	10597.	10.1115	0.16	4.3	465.	0.	0.	465.	107.17
SANFORD 3	139.700	10870.	9.3333	0.10	1.2	123.	0.	0.	123.	101.56
CUTLER 6	139.700	11649.	10.6675	0.00	0.0	0.	0.	0.	0.	124.38
CUTLER 5	68.800	12542.	10.6473	0.00	0.0	0.	0.	0.	0.	133.65
TPDIESEL 1-5	12.000	12800.	11.9900	0.00	0.0	0.	0.	0.	0.	153.47
PFM 2-4 GT'S	235.000	15437.	12.3394	0.00	0.0	1.	0.	0.	1.	190.50
PFM 2-4 GT'S	235.000	15439.	12.3382	0.00	0.0	1.	0.	0.	1.	190.50
PFM 2-4 GT'S	235.000	15439.	12.3371	0.00	0.0	1.	0.	0.	1.	190.49
PFL 3-2 GT'S	228.600	16058.	11.9900	0.00	0.0	0.	0.	0.	0.	192.54
PFL 3-2 GT'S	228.600	16059.	11.9900	0.00	0.0	0.	0.	0.	0.	192.55
PFL 3-2 GT'S	228.600	16278.	11.9900	0.00	0.0	0.	0.	0.	0.	195.17
PFL 3-2 GT'S	228.600	16101.	11.9900	0.00	0.0	0.	0.	0.	0.	193.05
PPE 3-2 GT'S	228.600	16349.	11.9900	0.00	0.0	0.	0.	0.	0.	196.03
PPE 3-2 GT'S	228.600	16338.	11.9900	0.00	0.0	0.	0.	0.	0.	195.90

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 1 YEAR 2031 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	2.5700	96.37	2160.3	53743.	1899.	0.	55642.	25.76
SJRPP 2 (PURCH)			381.000	9680.	2.5700	96.37	3207.6	79798.	2820.	0.	82617.	25.76
SCHERER 4			661.300	10229.	2.6900	89.06	5145.3	141583.	1428.	0.	143012.	27.79
MT 4x1 M			1146.200	6893.	10.4313	88.10	8821.9	634287.	272.	0.	634559.	71.93
MR EXPAN 4x1			1144.900	6892.	10.4308	88.05	8807.1	633133.	272.	0.	633405.	71.92

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BROWARD NORTH 2			11.000	10500.	2.5700	87.00	83.6	2256.	0.	0.	2256.	26.99
BROWARD SOUTH 2			3.500	10500.	2.5700	87.00	26.6	718.	0.	0.	718.	26.99
IND-TOWN			330.000	10000.	2.8700	86.77	2501.5	71792.	0.	0.	71792.	28.70
TP 4x1 M	2007		1159.400	6867.	10.4217	84.98	8606.9	615996.	1672.	47341.	665009.	77.27
CC 4x1	2008		1159.400	6867.	10.4218	84.94	8603.0	615657.	2442.	56096.	674195.	78.37
CC 4x1	2010		1159.400	6866.	10.4220	84.82	8591.2	614773.	2439.	56096.	673307.	78.37
CC 4x1	2012		1159.400	6866.	10.4215	84.18	8525.9	610025.	2420.	56096.	668540.	78.41
CC 4x1	2014		1159.400	6866.	10.4172	82.68	8374.7	598955.	2377.	56096.	657428.	78.50
CEDAR BAY			250.000	9745.	2.4000	82.27	1796.8	42023.	0.	0.	42023.	23.39
SOUCO			929.000	10000.	3.6400	82.00	6654.9	242239.	0.	0.	242239.	36.40
CC 4x1	2015		1159.400	6866.	10.4075	80.09	8111.8	579637.	2302.	56096.	638035.	78.66
CC 4x1	2017		1159.400	6867.	10.3959	76.62	7760.1	553953.	2203.	56096.	612251.	78.90
CC 4x1	2019		1159.400	6868.	10.3824	72.14	7306.6	520985.	2074.	56096.	579154.	79.27
ST LUCIE 1		MUST	844.800	10710.	0.5400	70.66	5215.1	30161.	0.	0.	30161.	5.78
ST LUCIE 2		MUST	719.000	10682.	0.5400	70.66	4438.5	25603.	0.	0.	25603.	5.77
TURKEY POINT 3		MUST	703.000	10596.	0.5200	69.21	4250.6	23420.	0.	0.	23420.	5.51
TURKEY POINT 4		MUST	703.000	10596.	0.5200	69.21	4250.6	23420.	0.	0.	23420.	5.51
CC 4x1	2020		1159.400	6870.	10.3667	66.84	6770.3	482155.	1922.	56096.	540173.	79.79
CC 4x1	2022		1159.400	6872.	10.3471	61.09	6187.6	439988.	1756.	56096.	497840.	80.46
CC 4x1	2023		1159.400	6876.	10.3239	54.90	5560.6	394711.	1578.	56096.	452385.	81.36
CC 250 MW	2025		253.400	6878.	10.3077	51.02	1129.4	80072.	321.	12260.	92653.	82.04
CC 250 MW	2025		253.400	6879.	10.3014	49.60	1097.9	77805.	312.	12260.	90377.	82.32
CC 250 MW	2025		253.400	6880.	10.2950	48.17	1066.4	75535.	303.	12260.	88098.	82.61
PSNREP 4			1009.299	6978.	10.9359	45.99	4055.4	309470.	125.	0.	309595.	76.34
PSNREP 5			1009.299	7063.	10.8459	35.69	3146.7	241054.	97.	0.	241151.	76.64
PFMREP 2			1534.000	7087.	10.8026	28.85	3865.6	295923.	119.	0.	296042.	76.58
MARTIN 3			484.900	7138.	10.7589	25.94	1098.8	84386.	34.	0.	84420.	76.83
MARTIN 4			485.900	7204.	10.7493	24.00	1018.9	78904.	31.	0.	78935.	77.47
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
CAPE CAN 1			404.300	9636.	8.8090	21.87	772.3	65554.	83.	0.	65637.	84.99
TURKEY POINT 2			401.300	9488.	9.0122	21.10	739.7	63245.	80.	0.	63325.	85.61
FT LAUD 5			443.600	7699.	10.7325	21.07	816.4	67459.	25.	0.	67484.	82.66
CAPE CAN 2			404.300	9614.	8.8452	20.73	732.1	62252.	79.	0.	62332.	85.15
FT LAUD 4			441.600	7778.	10.7226	19.49	752.0	62710.	23.	0.	62734.	83.43
TURKEY POINT 1			404.300	9684.	9.0812	14.12	498.5	43841.	54.	0.	43895.	88.05

PLAN 1 YEAR 2031 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH

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EVERGLADES 3		390.800	9894.	8.9271	13.71	468.1	41343.	51.	0.	41394.	88.44
EVERGLADES 4		404.300	9912.	8.9314	12.05	425.7	37686.	46.	0.	37732.	88.63
RIVIERA 4		284.800	9662.	9.1835	8.19	203.8	18087.	22.	0.	18109.	88.84
EVERGLADES 2		221.400	10225.	9.1330	6.58	127.2	11882.	14.	0.	11895.	93.49
PUTNAM 2		264.400	9255.	10.4829	5.43	125.5	12177.	4.	0.	12181.	97.05
MANATEE 2		815.300	10346.	9.0806	4.34	308.9	29017.	33.	0.	29050.	94.05
RIVIERA 3		282.800	9994.	9.2308	3.81	94.2	8690.	10.	0.	8700.	92.36
PUTNAM 1		264.400	9439.	10.4296	3.51	81.1	7982.	3.	0.	7984.	98.48
MANATEE 1		815.299	10414.	9.0394	2.92	208.2	19599.	22.	0.	19621.	94.25
MARTIN 1		831.200	10159.	9.7115	2.23	161.9	15976.	17.	0.	15993.	98.76
EVERGLADES 1		221.400	10643.	9.0590	1.48	28.7	2768.	3.	0.	2771.	96.52
MARTIN 2		814.900	10212.	9.6725	1.16	82.3	8128.	9.	0.	8137.	98.89
DSM-LC	DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY		314.000	10597.	10.4401	0.15	4.2	467.	0.	0.	467.	110.65
SANFORD 3		139.700	10894.	9.7312	0.09	1.1	114.	0.	0.	115.	106.12
CUTLER 6		139.700	11650.	11.0060	0.00	0.0	0.	0.	0.	0.	128.33
CUTLER 5		68.800	12543.	10.9854	0.00	0.0	0.	0.	0.	0.	137.90
TPDIESEL 1-5		12.000	12800.	12.4700	0.00	0.0	0.	0.	0.	0.	159.62
PFM 2-4 GT'S		235.000	15439.	12.8201	0.00	0.0	1.	0.	0.	1.	197.94
PFM 2-4 GT'S		235.000	15441.	12.8189	0.00	0.0	1.	0.	0.	1.	197.95
PFM 2-4 GT'S		235.000	15441.	12.8178	0.00	0.0	1.	0.	0.	1.	197.94
PFL 3-2 GT'S		228.600	16059.	12.4700	0.00	0.0	0.	0.	0.	0.	200.26
PFL 3-2 GT'S		228.600	16061.	12.4700	0.00	0.0	0.	0.	0.	0.	200.28
PFL 3-2 GT'S		228.600	16279.	12.4700	0.00	0.0	0.	0.	0.	0.	203.00
PFL 3-2 GT'S		228.600	16091.	12.4700	0.00	0.0	0.	0.	0.	0.	200.66
PPE 3-2 GT'S		228.600	16351.	12.4700	0.00	0.0	0.	0.	0.	0.	203.89
PPE 3-2 GT'S		228.600	16340.	12.4700	0.00	0.0	0.	0.	0.	0.	203.76

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

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PLAN 1

YEAR	PEAK LOAD MW	ENERGY GWH	RESERVE CAPACITY MW	RESERVE MARGIN PCT.	EMERGENCY CAPACITY MW	---LOSS OF LOAD--- HOURS	PROB.	OPERATING CAPACITY MW	--UNSERVED ENERGY-- GWH	PCT.
2003	20190.0	105700.0	23682.9	18.56	24151.3	0.00	0.000000	24151.3	0.0	0.00
2004	20297.0	109525.0	23864.5	18.99	24332.9	0.00	0.000000	24332.9	1.0	0.00
2005	20799.0	112565.0	25256.5	23.20	25802.0	0.00	0.000000	25802.0	0.0	0.00
2006	21331.0	115942.0	25202.5	19.69	25748.0	0.00	0.000000	25748.0	0.1	0.00

2007	21851.0	118430.0	25950.5	20.39	26511.4	0.00	0.000000	26511.4	0.0	0.00
2008	22289.0	120899.0	27171.5	23.86	27747.8	0.00	0.000000	27747.8	0.0	0.00
2009	22784.0	123115.0	27195.9	21.12	27772.2	0.00	0.000000	27772.2	0.0	0.00
2010	23294.0	125811.0	28321.3	23.52	28913.1	0.00	0.000000	28913.1	0.0	0.00
2011	23783.0	128327.0	28276.3	20.55	28868.1	0.00	0.000000	28868.1	0.0	0.00
2012	24279.0	130724.0	29420.3	23.00	30027.5	0.00	0.000000	30027.5	0.0	0.00
2013	24784.0	133274.0	29420.3	20.28	30027.5	0.00	0.000000	30027.5	0.0	0.00
2014	25300.0	135903.0	30564.3	22.52	31186.9	0.00	0.000000	31186.9	0.0	0.00
2015	25828.0	138467.0	31708.3	24.60	32346.3	0.00	0.000000	32346.3	0.0	0.00
2016	26369.0	141150.0	31708.3	21.84	32346.3	0.00	0.000000	32346.3	0.0	0.00
2017	26928.0	143802.0	32852.2	23.69	33505.7	0.00	0.000000	33505.7	0.0	0.00
2018	27503.0	146335.0	32852.2	20.91	33505.7	0.00	0.000000	33505.7	0.0	0.00
2019	28094.0	148972.0	33996.2	22.55	34665.1	0.00	0.000000	34665.1	0.0	0.00
2020	28702.0	151697.0	35140.2	24.04	35824.5	0.00	0.000000	35824.5	0.0	0.00
2021	29326.0	154275.0	35140.2	21.22	35824.5	0.00	0.000000	35824.5	0.0	0.00
2022	29972.0	156944.0	36284.2	22.50	36983.9	0.00	0.000000	36983.9	0.0	0.00
2023	30641.0	159777.0	37428.2	23.63	38143.3	0.00	0.000000	38143.3	0.0	0.00
2024	31334.0	162796.0	37428.2	20.72	38143.3	0.00	0.000000	38143.3	0.0	0.00
2025	32051.0	165826.0	38178.3	20.34	38903.5	0.00	0.000000	38903.5	0.0	0.00
2026	32051.0	165826.0	38178.3	20.34	38903.5	0.00	0.000000	38903.5	0.0	0.00
2027	32051.0	165826.0	38178.3	20.34	38903.5	0.00	0.000000	38903.5	0.0	0.00
2028	32051.0	165826.0	38178.3	20.34	38903.5	0.00	0.000000	38903.5	0.0	0.00
2029	32051.0	165826.0	38178.3	20.34	38903.5	0.00	0.000000	38903.5	0.0	0.00
2030	32051.0	165826.0	38178.3	20.34	38903.5	0.00	0.000000	38903.5	0.0	0.00
2031	32051.0	165826.0	38178.3	20.34	38903.5	0.00	0.000000	38903.5	0.0	0.00

NOTE - RESERVE MARGIN: ANNUAL CALCULATION, CAPACITIES NOT DERATED FOR MAINTENANCE. SEE RESERVE REPORT FOR DETAIL.
- LOSS OF LOAD: ANNUAL CALCULATION, CAPACITIES NOT DERATED FOR MAINTENANCE.
- RESERVE, EMERGENCY AND OPERATING CAPACITIES SHOWN ABOVE ARE NOT DERATED FOR MAINTENANCE.
- CAPACITY TOTALS INCLUDE BOTH SUPPLY-SIDE AND DEMAND-SIDE RESOURCES.

PLAN 1

YEAR	LOADS: PEAK LOAD MW	LOADS: PURCH./SALE CONTRACTS	LOADS: DEMAND-SIDE MANAGEMENT	LOADS: NET LOADS MW	RESOURCES: CAPACITY MW	RESOURCES: RESERVE SHARING	RESOURCES: PURCH./SALE CONTRACTS	RESOURCES: NET RESOURCES MW	RESERVE MARGIN PCT.
2003	20190.0	0.0	-1371.4	18818.6	22311.5	0.0	0.0	22311.5	18.56
2004	20297.0	0.0	-1509.0	18788.0	22355.5	0.0	0.0	22355.5	18.99
2005	20799.0	0.0	-1588.0	19211.0	23668.5	0.0	0.0	23668.5	23.20
2006	21331.0	0.0	-1667.0	19664.0	23535.5	0.0	0.0	23535.5	19.69
2007	21851.0	0.0	-1745.0	20106.0	24205.5	0.0	0.0	24205.5	20.39
2008	22289.0	0.0	-1822.0	20467.0	25349.5	0.0	0.0	25349.5	23.86
2009	22784.0	0.0	-1897.0	20887.0	25298.9	0.0	0.0	25298.9	21.12
2010	23294.0	0.0	-1922.0	21372.0	26399.3	0.0	0.0	26399.3	23.52
2011	23783.0	0.0	-1922.0	21861.0	26354.3	0.0	0.0	26354.3	20.55
2012	24279.0	0.0	-1922.0	22357.0	27498.3	0.0	0.0	27498.3	23.00
2013	24784.0	0.0	-1922.0	22862.0	27498.3	0.0	0.0	27498.3	20.28

2014	25300.0	0.0	-1922.0	23378.0	28642.3	0.0	0.0	28642.3	22.52
2015	25828.0	0.0	-1922.0	23906.0	29786.3	0.0	0.0	29786.3	24.60
2016	26369.0	0.0	-1922.0	24447.0	29786.3	0.0	0.0	29786.3	21.84
2017	26928.0	0.0	-1922.0	25006.0	30930.2	0.0	0.0	30930.2	23.69
2018	27503.0	0.0	-1922.0	25581.0	30930.2	0.0	0.0	30930.2	20.91
2019	28094.0	0.0	-1922.0	26172.0	32074.2	0.0	0.0	32074.2	22.55
2020	28702.0	0.0	-1922.0	26780.0	33218.2	0.0	0.0	33218.2	24.04
2021	29326.0	0.0	-1922.0	27404.0	33218.2	0.0	0.0	33218.2	21.22
2022	29972.0	0.0	-1922.0	28050.0	34362.2	0.0	0.0	34362.2	22.50
2023	30641.0	0.0	-1922.0	28719.0	35506.2	0.0	0.0	35506.2	23.63
2024	31334.0	0.0	-1922.0	29412.0	35506.2	0.0	0.0	35506.2	20.72
2025	32051.0	0.0	-1922.0	30129.0	36256.3	0.0	0.0	36256.3	20.34
2026	32051.0	0.0	-1922.0	30129.0	36256.3	0.0	0.0	36256.3	20.34
2027	32051.0	0.0	-1922.0	30129.0	36256.3	0.0	0.0	36256.3	20.34
2028	32051.0	0.0	-1922.0	30129.0	36256.3	0.0	0.0	36256.3	20.34
2029	32051.0	0.0	-1922.0	30129.0	36256.3	0.0	0.0	36256.3	20.34
2030	32051.0	0.0	-1922.0	30129.0	36256.3	0.0	0.0	36256.3	20.34
2031	32051.0	0.0	-1922.0	30129.0	36256.3	0.0	0.0	36256.3	20.34

PLAN 1 YEAR 2003

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1365.000	0.0000	0			0		
DSM-CONS		6.400	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	9			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	2			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	6			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	17			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	3			0		
CAPE CAN 2		404.300	0.0270	3			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	0			0		

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PSNREP 5	1009.299	0.0240	1		0
PUTNAM 1	264.400	0.0240	7		0
PUTNAM 2	264.400	0.0240	4		0
MANATEE 1	815.299	0.0230	9		0
MANATEE 2	815.300	0.0230	3		0
PFMREP 2	1534.000	0.0250	1		0
CUTLER 5	68.800	0.0140	4		0
CUTLER 6	139.700	0.0190	4		0
MARTIN 1	831.200	0.0210	3		0
MARTIN 2	814.900	0.0190	4		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
TPDIESEL 1-5	12.000	0.0830	0		0

PLAN 1 YEAR 2003

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
FLCSTONE		133.000	0.1700	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
BIO ENERGY		10.000	0.1500	0			0		

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2 ADV CT-MART	318.000	0.0200	0	0
2 ADV CT-FT MY	314.000	0.0200	0	0
FPC PURCHASE	50.000	0.0200	0	0
FIRM PURCHASE	953.000	0.0200	0	0

PLAN 1 YEAR 2004

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1384.000	0.0000	0			0		
DSM-CONS		125.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	6			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	6			0		
FT LAUD 5		443.600	0.0250	6			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	8			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	4			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	4			0		
SANFORD 3		139.700	0.0260	6			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	0			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	4			0		
MANATEE 2		815.300	0.0230	4			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	6			0		
MARTIN 2		814.900	0.0190	7			0		

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PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 1 YEAR 2004

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	6			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
FLCSTONE		133.000	0.1700	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
BIO ENERGY		10.000	0.1500	0			0		
2 ADV CT-MART		318.000	0.0200	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
FPC PURCHASE		50.000	0.0200	0			0		
FIRM PURCHASE		997.000	0.0200	0			0		

PLAN 1 YEAR 2005

	PLAN ALT	RATED	FORCED

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UNIT NAME	INSTALL YEAR	CAPACITY MW	OUTAGE RATE	.....MAINTENANCE PERIOD 1..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1400.000	0.0000	0			0		
DSM-CONS		188.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	2			0		
RIVIERA 3		282.800	0.0400	4			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	6			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	2			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	2			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	6			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	6			0		
MARTIN 1		831.200	0.0210	3			0		
MARTIN 2		814.900	0.0190	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
TPDIESEL 1-5		12.000	0.0830	0			0		

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PLAN 1 YEAR 2005

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	3			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
FLCSTONE		133.000	0.1700	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
FIRM PURCHASE		474.000	0.0200	0			0		

PLAN 1 YEAR 2006

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1414.000	0.0000	0			0		
DSM-CONS		253.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	4			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	2			0		

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EVERGLADES 3	390.800	0.0240	4	0
EVERGLADES 4	404.300	0.0250	0	0
RIVIERA 3	282.800	0.0400	0	0
RIVIERA 4	284.800	0.0430	3	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	2	0
CAPE CAN 2	404.300	0.0270	0	0
SANFORD 3	139.700	0.0260	4	0
PSNREP 4	1009.299	0.0230	2	0
PSNREP 5	1009.299	0.0240	1	0
PUTNAM 1	264.400	0.0240	7	0
PUTNAM 2	264.400	0.0240	3	0
MANATEE 1	815.299	0.0230	2	0
MANATEE 2	815.300	0.0230	0	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	6	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 1 YEAR 2006

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	0			0		

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MARTIN 4	485.900	0.0260	6	0
CEDAR BAY	250.000	0.0700	6	0
IND-TOWN	330.000	0.0400	5	0
PALM BEACH	43.500	0.1300	0	0
BROWARD NORTH 1	45.000	0.0400	0	0
BROWARD NORTH 2	11.000	0.1300	0	0
BROWARD SOUTH 1	50.600	0.0400	0	0
BROWARD SOUTH 2	3.500	0.1300	0	0
MT 4x1 M	1146.200	0.0541	0	0
MR EXPAN 4x1	1144.900	0.0541	0	0
2 ADV CT-FT MY	314.000	0.0200	1	0
FIRM PURCHASE	474.000	0.0200	0	0

PLAN 1 YEAR 2007

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1428.000	0.0000	0			0		
DSM-CONS		317.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	4			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	3			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	1			0		

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PUTNAM 2	264.400	0.0240	1	0
MANATEE 1	815.299	0.0230	6	0
MANATEE 2	815.300	0.0230	3	0
PFMREP 2	1534.000	0.0250	2	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 1 YEAR 2007

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		

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PLAN 1 YEAR 2008

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1440.000	0.0000	0			0		
DSM-CONS		382.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	4			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	3			0		
RIVIERA 4		284.800	0.0430	2			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	3			0		
CAPE CAN 2		404.300	0.0270	6			0		
SANFORD 3		139.700	0.0260	2			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	3			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	2			0		
MANATEE 2		815.300	0.0230	0			0		
PFMREP 2		1534.000	0.0250	2			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	3			0		
MARTIN 2		814.900	0.0190	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		

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PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
TPDIESEL 1-5		12.000	0.0830	0	0

PLAN 1 YEAR 2008

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	4			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		

PLAN 1 YEAR 2009

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1450.000	0.0000	0			0		
DSM-CONS		447.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		

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TURKEY POINT 2	401.300	0.0270	0	0
TURKEY POINT 3	703.000	0.2500	4	0
TURKEY POINT 4	703.000	0.2500	4	0
FT LAUD 4	441.600	0.0250	4	0
FT LAUD 5	443.600	0.0250	4	0
EVERGLADES 1	221.400	0.0260	2	0
EVERGLADES 2	221.400	0.0280	2	0
EVERGLADES 3	390.800	0.0240	0	0
EVERGLADES 4	404.300	0.0250	2	0
RIVIERA 3	282.800	0.0400	0	0
RIVIERA 4	284.800	0.0430	0	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	0	0
CAPE CAN 2	404.300	0.0270	2	0
SANFORD 3	139.700	0.0260	0	0
PSNREP 4	1009.299	0.0230	3	0
PSNREP 5	1009.299	0.0240	1	0
PUTNAM 1	264.400	0.0240	3	0
PUTNAM 2	264.400	0.0240	3	0
MANATEE 1	815.299	0.0230	0	0
MANATEE 2	815.300	0.0230	2	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 1 YEAR 2009

	PLAN ALT	RATED	FORCED

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UNIT NAME	INSTALL YEAR	CAPACITY MW	OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	2			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		

PLAN 1 YEAR 2010

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	6			0		
ST LUCIE 1		844.800	0.2500	3			0		

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ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	4	0
CAPE CAN 2	404.300	0.0270	0	0
SANFORD 3	139.700	0.0260	0	0
PSNREP 4	1009.299	0.0230	1	0
PSNREP 5	1009.299	0.0240	0	0
PUTNAM 1	264.400	0.0240	0	0
PUTNAM 2	264.400	0.0240	3	0
MANATEE 1	815.299	0.0230	4	0
MANATEE 2	815.300	0.0230	4	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 1 YEAR 2010

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		

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BROWARD SOUTH 2		3.500	0.1300	0		0
MT 4x1 M		1146.200	0.0541	0		0
MR EXPAN 4x1		1144.900	0.0541	0		0
2 ADV CT-FT MY		314.000	0.0200	0		0
TP 4x1 M	2007	1159.400	0.0100	1		0
CC 4x1	2008	1159.400	0.0100	1		0
CC 4x1	2010	1159.400	0.0100	1		0

PLAN 1 YEAR 2011

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		
TURKEY POINT 2		401.300	0.0270	4			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	4			0		
SANFORD 3		139.700	0.0260	2			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	2			0		
PUTNAM 1		264.400	0.0240	2			0		
PUTNAM 2		264.400	0.0240	2			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	2			0		
PFMREP 2		1534.000	0.0250	3			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		

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MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 1 YEAR 2011

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		

PLAN 1 YEAR 2012

PLAN ALT RATED FORCED

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UNIT NAME	INSTALL YEAR	CAPACITY MW	OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	4			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	4			0		
EVERGLADES 3		390.800	0.0240	2			0		
EVERGLADES 4		404.300	0.0250	3			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	2			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	3			0		
CAPE CAN 2		404.300	0.0270	0			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	2			0		
PSNREP 5		1009.299	0.0240	1			0		
PUTNAM 1		264.400	0.0240	1			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	4			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	2			0		
MARTIN 2		814.900	0.0190	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
TPDIESEL 1-5		12.000	0.0830	0			0		

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PLAN 1 YEAR 2012

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	1			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		

PLAN 1 YEAR 2013

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	9			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	2			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	6			0		
EVERGLADES 2		221.400	0.0280	0			0		

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EVERGLADES 3	390.800	0.0240	4	0
EVERGLADES 4	404.300	0.0250	4	0
RIVIERA 3	282.800	0.0400	17	0
RIVIERA 4	284.800	0.0430	0	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	3	0
CAPE CAN 2	404.300	0.0270	3	0
SANFORD 3	139.700	0.0260	0	0
PSNREP 4	1009.299	0.0230	0	0
PSNREP 5	1009.299	0.0240	1	0
PUTNAM 1	264.400	0.0240	7	0
PUTNAM 2	264.400	0.0240	4	0
MANATEE 1	815.299	0.0230	9	0
MANATEE 2	815.300	0.0230	3	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	4	0
CUTLER 6	139.700	0.0190	4	0
MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	4	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 1 YEAR 2013

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		

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MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		

PLAN 1 YEAR 2014

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	6			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	6			0		
FT LAUD 5		443.600	0.0250	6			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	8			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	4			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	4			0		
SANFORD 3		139.700	0.0260	6			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	0			0		
PUTNAM 2		264.400	0.0240	1			0		

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MANATEE 1		815.299	0.0230	4	0
MANATEE 2		815.300	0.0230	4	0
PFMREP 2		1534.000	0.0250	1	0
CUTLER 5		68.800	0.0140	0	0
CUTLER 6		139.700	0.0190	0	0
MARTIN 1		831.200	0.0210	6	0
MARTIN 2		814.900	0.0190	7	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
TPDIESEL 1-5		12.000	0.0830	0	0

PLAN 1 YEAR 2014

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	6			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		

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PLAN 1 YEAR 2015

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	2			0		
RIVIERA 3		282.800	0.0400	4			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	6			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	2			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	2			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	6			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	6			0		
MARTIN 1		831.200	0.0210	3			0		
MARTIN 2		814.900	0.0190	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		

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PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
TPDIESEL 1-5		12.000	0.0830	0	0

PLAN 1 YEAR 2015

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	3			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		

PLAN 1 YEAR 2016

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		

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TURKEY POINT 1	404.300	0.0280	0	0
TURKEY POINT 2	401.300	0.0270	4	0
TURKEY POINT 3	703.000	0.2500	4	0
TURKEY POINT 4	703.000	0.2500	4	0
FT LAUD 4	441.600	0.0250	1	0
FT LAUD 5	443.600	0.0250	1	0
EVERGLADES 1	221.400	0.0260	4	0
EVERGLADES 2	221.400	0.0280	2	0
EVERGLADES 3	390.800	0.0240	4	0
EVERGLADES 4	404.300	0.0250	0	0
RIVIERA 3	282.800	0.0400	0	0
RIVIERA 4	284.800	0.0430	3	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	2	0
CAPE CAN 2	404.300	0.0270	0	0
SANFORD 3	139.700	0.0260	4	0
PSNREP 4	1009.299	0.0230	2	0
PSNREP 5	1009.299	0.0240	1	0
PUTNAM 1	264.400	0.0240	7	0
PUTNAM 2	264.400	0.0240	3	0
MANATEE 1	815.299	0.0230	2	0
MANATEE 2	815.300	0.0230	0	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	6	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 1 YEAR 2016

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UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	6			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	1			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		

PLAN 1 YEAR 2017

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	4			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	3			0		
RIVIERA 3		282.800	0.0400	2			0		

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RIVIERA 4	284.800	0.0430	0			0
ST LUCIE 1	844.800	0.2500	3			0
ST LUCIE 2	719.000	0.2500	3			0
CAPE CAN 1	404.300	0.0260	0			0
CAPE CAN 2	404.300	0.0270	2			0
SANFORD 3	139.700	0.0260	0			0
PSNREP 4	1009.299	0.0230	1			0
PSNREP 5	1009.299	0.0240	0			0
PUTNAM 1	264.400	0.0240	1			0
PUTNAM 2	264.400	0.0240	1			0
MANATEE 1	815.299	0.0230	6			0
MANATEE 2	815.300	0.0230	3			0
PFMREP 2	1534.000	0.0250	2			0
CUTLER 5	68.800	0.0140	0			0
CUTLER 6	139.700	0.0190	0			0
MARTIN 1	831.200	0.0210	2			0
MARTIN 2	814.900	0.0190	2			0
PFM 2-4 GT'S	235.000	0.0070	0			0
PFM 2-4 GT'S	235.000	0.0070	0			0
PFM 2-4 GT'S	235.000	0.0070	0			0
PFL 3-2 GT'S	228.600	0.0380	0			0
PFL 3-2 GT'S	228.600	0.0380	0			0
PFL 3-2 GT'S	228.600	0.0380	0			0
PFL 3-2 GT'S	228.600	0.0380	0			0
PPE 3-2 GT'S	228.600	0.0570	0			0
PPE 3-2 GT'S	228.600	0.0570	0			0
TPDIESEL 1-5	12.000	0.0830	0			0

PLAN 1 YEAR 2017

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		

CONFIDENTIAL

BROWARD NORTH 2		11.000	0.1300	0	0
BROWARD SOUTH 2		3.500	0.1300	0	0
MT 4x1 M		1146.200	0.0541	0	0
MR EXPAN 4x1		1144.900	0.0541	0	0
2 ADV CT-FT MY		314.000	0.0200	0	0
TP 4x1 M	2007	1159.400	0.0100	1	0
CC 4x1	2008	1159.400	0.0100	1	0
CC 4x1	2010	1159.400	0.0100	1	0
CC 4x1	2012	1159.400	0.0100	1	0
CC 4x1	2014	1159.400	0.0100	1	0
CC 4x1	2015	1159.400	0.0100	1	0
CC 4x1	2017	1159.400	0.0100	1	0

PLAN 1 YEAR 2018

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	4			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	3			0		
RIVIERA 4		284.800	0.0430	2			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	3			0		
CAPE CAN 2		404.300	0.0270	6			0		
SANFORD 3		139.700	0.0260	2			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	3			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	1			0		

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MANATEE 1	815.299	0.0230	2	0
MANATEE 2	815.300	0.0230	0	0
PFMREP 2	1534.000	0.0250	2	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 1 YEAR 2018

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	4			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		

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CC 4x1	2015	1159.400	0.0100	1	0
CC 4x1	2017	1159.400	0.0100	1	0

PLAN 1 YEAR 2019

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	2			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	2			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	3			0		
PSNREP 5		1009.299	0.0240	1			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	2			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	2			0		
MARTIN 2		814.900	0.0190	2			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		

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PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
TPDIESEL 1-5		12.000	0.0830	0	0

PLAN 1 YEAR 2019

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	2			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		

PLAN 1 YEAR 2020

	PLAN ALT	RATED	FORCED

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UNIT NAME	INSTALL YEAR	CAPACITY MW	OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	6			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	4			0		
CAPE CAN 2		404.300	0.0270	0			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	0			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	4			0		
MANATEE 2		815.300	0.0230	4			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	2			0		
MARTIN 2		814.900	0.0190	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
TPDIESEL 1-5		12.000	0.0830	0			0		

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PLAN 1 YEAR 2020

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		

PLAN 1 YEAR 2021

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		
TURKEY POINT 2		401.300	0.0270	4			0		
TURKEY POINT 3		703.000	0.2500	4			0		

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TURKEY POINT 4	703.000	0.2500	4	0
FT LAUD 4	441.600	0.0250	1	0
FT LAUD 5	443.600	0.0250	1	0
EVERGLADES 1	221.400	0.0260	2	0
EVERGLADES 2	221.400	0.0280	0	0
EVERGLADES 3	390.800	0.0240	0	0
EVERGLADES 4	404.300	0.0250	0	0
RIVIERA 3	282.800	0.0400	0	0
RIVIERA 4	284.800	0.0430	0	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	0	0
CAPE CAN 2	404.300	0.0270	4	0
SANFORD 3	139.700	0.0260	2	0
PSNREP 4	1009.299	0.0230	0	0
PSNREP 5	1009.299	0.0240	2	0
PUTNAM 1	264.400	0.0240	2	0
PUTNAM 2	264.400	0.0240	2	0
MANATEE 1	815.299	0.0230	0	0
MANATEE 2	815.300	0.0230	2	0
PFMREP 2	1534.000	0.0250	3	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 1 YEAR 2021

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK

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SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		

PLAN 1 YEAR 2022

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	4			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	4			0		
EVERGLADES 3		390.800	0.0240	2			0		
EVERGLADES 4		404.300	0.0250	3			0		
RIVIERA 3		282.800	0.0400	2			0		

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RIVIERA 4	284.800	0.0430	2		0	
ST LUCIE 1	844.800	0.2500	3		0	
ST LUCIE 2	719.000	0.2500	3		0	
CAPE CAN 1	404.300	0.0260	3		0	
CAPE CAN 2	404.300	0.0270	0		0	
SANFORD 3	139.700	0.0260	0		0	
PSNREP 4	1009.299	0.0230	2		0	
PSNREP 5	1009.299	0.0240	1		0	
PUTNAM 1	264.400	0.0240	1		0	
PUTNAM 2	264.400	0.0240	1		0	
MANATEE 1	815.299	0.0230	0		0	
MANATEE 2	815.300	0.0230	4		0	
PFMREP 2	1534.000	0.0250	1		0	
CUTLER 5	68.800	0.0140	0		0	
CUTLER 6	139.700	0.0190	0		0	
MARTIN 1	831.200	0.0210	2		0	
MARTIN 2	814.900	0.0190	0		0	
PFM 2-4 GT'S	235.000	0.0070	0		0	
PFM 2-4 GT'S	235.000	0.0070	0		0	
PFM 2-4 GT'S	235.000	0.0070	0		0	
PFL 3-2 GT'S	228.600	0.0380	0		0	
PFL 3-2 GT'S	228.600	0.0380	0		0	
PFL 3-2 GT'S	228.600	0.0380	0		0	
PFL 3-2 GT'S	228.600	0.0380	0		0	
PPE 3-2 GT'S	228.600	0.0570	0		0	
PPE 3-2 GT'S	228.600	0.0570	0		0	
TPDIESEL 1-5	12.000	0.0830	0		0	

PLAN 1 YEAR 2022

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		

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BROWARD NORTH 2		11.000	0.1300	0		0
BROWARD SOUTH 2		3.500	0.1300	0		0
MT 4x1 M		1146.200	0.0541	0		0
MR EXPAN 4x1		1144.900	0.0541	0		0
2 ADV CT-FT MY		314.000	0.0200	1		0
TP 4x1 M	2007	1159.400	0.0100	1		0
CC 4x1	2008	1159.400	0.0100	1		0
CC 4x1	2010	1159.400	0.0100	1		0
CC 4x1	2012	1159.400	0.0100	1		0
CC 4x1	2014	1159.400	0.0100	1		0
CC 4x1	2015	1159.400	0.0100	1		0
CC 4x1	2017	1159.400	0.0100	1		0
CC 4x1	2019	1159.400	0.0100	1		0
CC 4x1	2020	1159.400	0.0100	1		0
CC 4x1	2022	1159.400	0.0100	1		0

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PLAN 1 YEAR 2023

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	9			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	2			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	6			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	17			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	3			0		
CAPE CAN 2		404.300	0.0270	3			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	0			0		

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PSNREP 5	1009.299	0.0240	1		0
PUTNAM 1	264.400	0.0240	7		0
PUTNAM 2	264.400	0.0240	4		0
MANATEE 1	815.299	0.0230	9		0
MANATEE 2	815.300	0.0230	3		0
PFMREP 2	1534.000	0.0250	1		0
CUTLER 5	68.800	0.0140	4		0
CUTLER 6	139.700	0.0190	4		0
MARTIN 1	831.200	0.0210	3		0
MARTIN 2	814.900	0.0190	4		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
TPDIESEL 1-5	12.000	0.0830	0		0

PLAN 1 YEAR 2023

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		

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CC 4x1	2010	1159.400	0.0100	1	0
CC 4x1	2012	1159.400	0.0100	1	0
CC 4x1	2014	1159.400	0.0100	1	0
CC 4x1	2015	1159.400	0.0100	1	0
CC 4x1	2017	1159.400	0.0100	1	0
CC 4x1	2019	1159.400	0.0100	1	0
CC 4x1	2020	1159.400	0.0100	1	0
CC 4x1	2022	1159.400	0.0100	1	0
CC 4x1	2023	1159.400	0.0100	1	0

PLAN 1 YEAR 2024

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	6			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	6			0		
FT LAUD 5		443.600	0.0250	6			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	8			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	4			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	4			0		
SANFORD 3		139.700	0.0260	6			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	0			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	4			0		
MANATEE 2		815.300	0.0230	4			0		

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PFMREP 2		1534.000	0.0250	1	0
CUTLER 5		68.800	0.0140	0	0
CUTLER 6		139.700	0.0190	0	0
MARTIN 1		831.200	0.0210	6	0
MARTIN 2		814.900	0.0190	7	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
TPDIESEL 1-5		12.000	0.0830	0	0

PLAN 1 YEAR 2024

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	6			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		

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CC 4x1	2019	1159.400	0.0100	1	0
CC 4x1	2020	1159.400	0.0100	1	0
CC 4x1	2022	1159.400	0.0100	1	0
CC 4x1	2023	1159.400	0.0100	1	0

PLAN 1 YEAR 2025

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	2			0		
RIVIERA 3		282.800	0.0400	4			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	6			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	2			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	2			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	6			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	6			0		
MARTIN 1		831.200	0.0210	3			0		
MARTIN 2		814.900	0.0190	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		

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PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
TPDIESEL 1-5	12.000	0.0830	0		0

PLAN 1 YEAR 2025

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	3			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		
CC 4x1	2022	1159.400	0.0100	1			0		
CC 4x1	2023	1159.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		

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CC 250 MW 2025 253.400 0.0100 1 0

PLAN 1 YEAR 2026

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	4			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	2			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	3			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	2			0		
CAPE CAN 2		404.300	0.0270	0			0		
SANFORD 3		139.700	0.0260	4			0		
PSNREP 4		1009.299	0.0230	2			0		
PSNREP 5		1009.299	0.0240	1			0		
PUTNAM 1		264.400	0.0240	7			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	2			0		
MANATEE 2		815.300	0.0230	0			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	6			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	2			0		
MARTIN 2		814.900	0.0190	2			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		

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PFL 3-2 GT'S		228.600	0.0380	0		0	
PFL 3-2 GT'S		228.600	0.0380	0		0	
PFL 3-2 GT'S		228.600	0.0380	0		0	
PPE 3-2 GT'S		228.600	0.0570	0		0	
PPE 3-2 GT'S		228.600	0.0570	0		0	
TPDIESEL 1-5		12.000	0.0830	0		0	

PLAN 1 YEAR 2026

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	6			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	1			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		
CC 4x1	2022	1159.400	0.0100	1			0		
CC 4x1	2023	1159.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		

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PLAN 1 YEAR 2027

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	4			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	3			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	1			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	6			0		
MANATEE 2		815.300	0.0230	3			0		
PFMREP 2		1534.000	0.0250	2			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	2			0		
MARTIN 2		814.900	0.0190	2			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		

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PFL 3-2 GT'S		228.600	0.0380	0			0	
PPE 3-2 GT'S		228.600	0.0570	0			0	
PPE 3-2 GT'S		228.600	0.0570	0			0	
TPDIESEL 1-5		12.000	0.0830	0			0	

PLAN 1 YEAR 2027

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		
CC 4x1	2022	1159.400	0.0100	1			0		
CC 4x1	2023	1159.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		

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PLAN 1 YEAR 2028

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	4			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	3			0		
RIVIERA 4		284.800	0.0430	2			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	3			0		
CAPE CAN 2		404.300	0.0270	6			0		
SANFORD 3		139.700	0.0260	2			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	3			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	2			0		
MANATEE 2		815.300	0.0230	0			0		
PFMREP 2		1534.000	0.0250	2			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	3			0		
MARTIN 2		814.900	0.0190	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		

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TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 1 YEAR 2028

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	4			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		
CC 4x1	2022	1159.400	0.0100	1			0		
CC 4x1	2023	1159.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		

PLAN 1 YEAR 2029

PLAN ALT RATED FORCED

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UNIT NAME	INSTALL YEAR	CAPACITY MW	OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	2			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	2			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	3			0		
PSNREP 5		1009.299	0.0240	1			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	2			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	2			0		
MARTIN 2		814.900	0.0190	2			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
TPDIESEL 1-5		12.000	0.0830	0			0		

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PLAN 1 YEAR 2029

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	2			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		
CC 4x1	2022	1159.400	0.0100	1			0		
CC 4x1	2023	1159.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		

PLAN 1 YEAR 2030

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK

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DSM-LC	1453.000	0.0000	0	0
DSM-CONS	469.000	0.0000	0	0
TURKEY POINT 1	404.300	0.0280	0	0
TURKEY POINT 2	401.300	0.0270	2	0
TURKEY POINT 3	703.000	0.2500	4	0
TURKEY POINT 4	703.000	0.2500	4	0
FT LAUD 4	441.600	0.0250	1	0
FT LAUD 5	443.600	0.0250	1	0
EVERGLADES 1	221.400	0.0260	0	0
EVERGLADES 2	221.400	0.0280	0	0
EVERGLADES 3	390.800	0.0240	4	0
EVERGLADES 4	404.300	0.0250	4	0
RIVIERA 3	282.800	0.0400	2	0
RIVIERA 4	284.800	0.0430	6	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	4	0
CAPE CAN 2	404.300	0.0270	0	0
SANFORD 3	139.700	0.0260	0	0
PSNREP 4	1009.299	0.0230	1	0
PSNREP 5	1009.299	0.0240	0	0
PUTNAM 1	264.400	0.0240	0	0
PUTNAM 2	264.400	0.0240	3	0
MANATEE 1	815.299	0.0230	4	0
MANATEE 2	815.300	0.0230	4	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

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PLAN 1 YEAR 2030

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		
CC 4x1	2022	1159.400	0.0100	1			0		
CC 4x1	2023	1159.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		

PLAN 1 YEAR 2031

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		

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TURKEY POINT 2	401.300	0.0270	4	0
TURKEY POINT 3	703.000	0.2500	4	0
TURKEY POINT 4	703.000	0.2500	4	0
FT LAUD 4	441.600	0.0250	1	0
FT LAUD 5	443.600	0.0250	1	0
EVERGLADES 1	221.400	0.0260	2	0
EVERGLADES 2	221.400	0.0280	0	0
EVERGLADES 3	390.800	0.0240	0	0
EVERGLADES 4	404.300	0.0250	0	0
RIVIERA 3	282.800	0.0400	0	0
RIVIERA 4	284.800	0.0430	0	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	0	0
CAPE CAN 2	404.300	0.0270	4	0
SANFORD 3	139.700	0.0260	2	0
PSNREP 4	1009.299	0.0230	0	0
PSNREP 5	1009.299	0.0240	2	0
PUTNAM 1	264.400	0.0240	2	0
PUTNAM 2	264.400	0.0240	2	0
MANATEE 1	815.299	0.0230	0	0
MANATEE 2	815.300	0.0230	2	0
PFMREP 2	1534.000	0.0250	3	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 1 YEAR 2031

PLAN	ALT	RATED	FORCED

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UNIT NAME	INSTALL YEAR	CAPACITY MW	OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
TP 4x1 M	2007	1159.400	0.0100	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		
CC 4x1	2022	1159.400	0.0100	1			0		
CC 4x1	2023	1159.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		
CC 250 MW	2025	253.400	0.0100	1			0		

PLAN 1 YEAR 2003

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	41699.	7332.	MCF	1000.00	3.05723E+05				5.49	1678225.	40.25
1%MT	4407.	10404.	BBL	6.39	7.17538E+06				4.53	207888.	47.17
1%TP	3808.	9566.	BBL	6.39	5.70010E+06				4.71	171536.	45.05
1%PE	4438.	10006.	BBL	6.39	6.94948E+06				4.59	204043.	45.98
1%RV	1732.	9751.	BBL	6.39	2.64316E+06				4.65	78569.	45.36
1%CC	4592.	9626.	BBL	6.39	6.91666E+06				4.60	203150.	44.24

1%SN	154.	10872.	BBL	6.39	2.62008E+05	5.12	8574.	55.68
.5FM	30.	16121.	BBL	5.81	8.39947E+04	6.56	3201.	105.74
.5GT	113.	16072.	BBL	5.81	3.12789E+05	6.36	11558.	102.22
1%MR	1711.	10040.	BBL	6.39	2.68798E+06	4.57	78578.	45.93
FPC	428.	10000.	PUR	1.00	4.28064E+06	1.80	7705.	18.00
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.39	17565.	4.13
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.36	16214.	3.81
NUCL	5215.	10710.	NUC	1.00	5.58536E+07	0.36	20107.	3.86
NUCL	4439.	10682.	NUC	1.00	4.74122E+07	0.37	17542.	3.95
MIL	6655.	10000.	TON	23.00	2.89344E+06	1.57	104482.	15.70
CSH4	5574.	10229.	TON	24.14	2.36202E+06	1.92	109477.	19.64
CSJR	6773.	9850.	TON	24.14	2.76370E+06	1.51	100741.	14.87
QCB	1797.	9745.	COG	24.00	7.29559E+05	1.50	26264.	14.62
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.27	56783.	22.70
QBN1	377.	10500.	COG	24.00	1.65110E+05	2.48	9827.	26.04
QBS1	424.	10500.	COG	24.00	1.85657E+05	2.48	11050.	26.04
QBIO	74.	9790.	COG	24.00	3.02903E+04	2.48	1803.	24.28

PLAN 1 YEAR 2004

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	41251.	7344.	MCF	1000.00	3.02963E+05				5.21	1579407.	38.29
1%MT	5552.	10388.	BBL	6.39	9.02630E+06				4.08	235211.	42.36
1%TP	4641.	9576.	BBL	6.39	6.95495E+06				4.21	187079.	40.31
1%PE	6156.	9983.	BBL	6.39	9.61693E+06				4.10	252134.	40.96
1%RV	2355.	9780.	BBL	6.39	3.60455E+06				4.14	95294.	40.46
1%CC	5626.	9625.	BBL	6.39	8.47392E+06				4.08	221160.	39.31
1%SN	113.	10867.	BBL	6.39	1.91854E+05				4.54	5565.	49.33
.5FM	26.	15547.	BBL	5.81	7.01077E+04				6.39	2602.	99.33
.5GT	286.	16162.	BBL	5.81	7.96813E+05				5.65	26157.	91.32
1%MR	1902.	10039.	BBL	6.39	2.98832E+06				4.28	81639.	42.92
FPC	428.	10000.	PUR	1.00	4.28064E+06				1.83	7812.	18.25
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.38	17115.	4.03
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.38	17115.	4.03
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.38	21224.	4.07
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.38	18017.	4.06
MIL	6655.	10000.	TON	23.00	2.89344E+06				1.88	125112.	18.80
CSH4	4931.	10229.	TON	24.14	2.08948E+06				1.57	79191.	16.06
CSJR	5947.	9874.	TON	24.14	2.43255E+06				1.63	95716.	16.09
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.63	28540.	15.88
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.35	58784.	23.50
QBN1	377.	10500.	COG	24.00	1.65110E+05				1.94	7688.	20.37
QBS1	424.	10500.	COG	24.00	1.85657E+05				1.94	8644.	20.37
QBIO	74.	9790.	COG	24.00	3.02903E+04				1.94	1410.	18.99

PLAN 1 YEAR 2005

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	32769.	7213.	MCF	1000.00	2.36356E+05				4.95	1169396.	35.69
1%MT	4467.	10356.	BBL	6.39	7.23952E+06				3.75	173437.	38.83
1%TP	3956.	9570.	BBL	6.39	5.92514E+06				3.90	147478.	37.28
1%PE	4872.	9970.	BBL	6.39	7.60203E+06				3.79	184022.	37.77
1%RV	1796.	9761.	BBL	6.39	2.74326E+06				3.83	67079.	37.35
1%CC	4531.	9625.	BBL	6.39	6.82460E+06				3.78	164754.	36.36
1%SN	40.	10889.	BBL	6.39	6.78338E+04				4.27	1852.	46.54
.5FM	0.	15574.	BBL	5.81	3.22150E+01				5.73	1.	89.16
.5GT	59.	16366.	BBL	5.81	1.64826E+05				5.39	5162.	88.21
1%MR	1023.	10033.	BBL	6.39	1.60592E+06				4.01	41134.	40.22
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
GASB	16861.	6925.	MCF	1000.00	1.16762E+05				5.00	583808.	34.63
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.38	21224.	4.07
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.41	19439.	4.38
MIL	6655.	10000.	TON	23.00	2.89344E+06				1.98	131767.	19.80
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.59	83687.	16.26
CSJR	6773.	9850.	TON	24.14	2.76370E+06				1.65	110081.	16.25
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.52	26614.	14.81
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.28	57033.	22.80
QBN1	377.	10500.	COG	24.00	1.65110E+05				1.95	7727.	20.48
QBS1	424.	10500.	COG	24.00	1.85657E+05				1.95	8689.	20.47

PLAN 1 YEAR 2006

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	34114.	7242.	MCF	1000.00	2.47040E+05				4.90	1209662.	35.46
1%MT	5498.	10366.	BBL	6.39	8.91851E+06				3.65	208209.	37.87
1%TP	4145.	9575.	BBL	6.39	6.21174E+06				3.81	151211.	36.48
1%PE	5380.	9985.	BBL	6.39	8.40666E+06				3.70	198779.	36.95
1%RV	2103.	9782.	BBL	6.39	3.21860E+06				3.73	76697.	36.48
1%CC	5149.	9624.	BBL	6.39	7.75485E+06				3.69	183002.	35.54
1%SN	64.	10879.	BBL	6.39	1.08114E+05				4.19	2896.	45.61
.5FM	11.	15973.	BBL	5.81	3.00227E+04				6.04	1054.	96.55
.5GT	180.	16176.	BBL	5.81	5.02053E+05				5.31	15489.	85.89

1%MR	1319.	10043.	BBL	6.39	2.07243E+06	3.91	51799.	39.28
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.40	18016.	4.24
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.38	17115.	4.03
GASB	17042.	6925.	MCF	1000.00	1.18023E+05	4.96	585394.	34.35
NUCL	5215.	10710.	NUC	1.00	5.58536E+07	0.38	21224.	4.07
NUCL	4439.	10682.	NUC	1.00	4.74122E+07	0.40	18965.	4.27
MIL	6655.	10000.	TON	23.00	2.89344E+06	1.99	132433.	19.90
CSH4	5574.	10229.	TON	24.14	2.36202E+06	1.62	92371.	16.57
CSJR	4983.	9753.	TON	24.14	2.01308E+06	1.67	81155.	16.29
QCB	1797.	9745.	COG	24.00	7.29559E+05	1.54	26965.	15.01
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.30	57533.	23.00
QBN1	377.	10500.	COG	24.00	1.65110E+05	1.97	7806.	20.68
QBS1	424.	10500.	COG	24.00	1.85657E+05	1.97	8778.	20.68

PLAN 1 YEAR 2007

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	30740.	7212.	MCF	1000.00	2.21701E+05				4.92	1089947.	35.46
1%MT	5143.	10342.	BBL	6.39	8.32327E+06				3.65	194035.	37.73
1%TP	2016.	9552.	BBL	6.39	3.01431E+06				4.04	77765.	38.57
1%PE	5345.	9976.	BBL	6.39	8.34510E+06				3.70	197232.	36.90
1%RV	2090.	9757.	BBL	6.39	3.19139E+06				3.74	76239.	36.47
1%CC	4788.	9625.	BBL	6.39	7.21152E+06				3.70	170278.	35.57
1%SN	43.	10877.	BBL	6.39	7.26497E+04				4.22	1959.	45.90
.5FM	0.	15151.	BBL	5.81	7.79497E+01				5.67	3.	85.85
.5GT	97.	16401.	BBL	5.81	2.74081E+05				5.33	8488.	87.42
1%MR	998.	10034.	BBL	6.39	1.56697E+06				3.93	39344.	39.43
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.37	16665.	3.92
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.37	16665.	3.92
GASB	25588.	6907.	MCF	1000.00	1.76734E+05				4.97	877853.	34.31
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.37	20666.	3.96
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.39	18491.	4.17
MIL	6655.	10000.	TON	23.00	2.89344E+06				1.98	131767.	19.80
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.65	86845.	16.88
CSJR	5809.	9742.	TON	24.14	2.34424E+06				1.70	96203.	16.56
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.56	27315.	15.20
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.31	57784.	23.10
QBN1	377.	10500.	COG	24.00	1.65110E+05				1.98	7846.	20.79
QBS1	424.	10500.	COG	24.00	1.85657E+05				1.98	8822.	20.79

PLAN 1 YEAR 2008

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	29169.	7197.	MCF	1000.00	2.09929E+05				4.94	1036739.	35.54
1%MT	2926.	10363.	BBL	6.39	4.74523E+06				3.83	116162.	39.70
1%TP	3442.	9560.	BBL	6.39	5.14898E+06				3.90	128458.	37.32
1%PE	3909.	9945.	BBL	6.39	6.08433E+06				3.81	148030.	37.87
1%RV	1279.	9728.	BBL	6.39	1.94711E+06				3.87	48164.	37.66
1%CC	4025.	9624.	BBL	6.39	6.06196E+06				3.79	146684.	36.44
1%SN	23.	10918.	BBL	6.39	3.85067E+04				4.33	1065.	47.23
.5FM	0.	15514.	BBL	5.81	3.62537E+01				5.84	1.	90.58
.5GT	20.	16696.	BBL	5.81	5.85051E+04				5.48	1863.	91.49
1%MR	683.	10034.	BBL	6.39	1.07213E+06				4.04	27690.	40.55
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.38	17115.	4.03
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.38	17115.	4.03
GASB	34205.	6898.	MCF	1000.00	2.35939E+05				4.98	1175561.	34.37
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.38	21224.	4.07
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.39	18491.	4.17
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.08	138422.	20.80
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.68	88424.	17.19
CSJR	5396.	9747.	TON	24.14	2.17866E+06				1.68	88356.	16.37
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.57	27490.	15.30
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.32	58034.	23.20
QBN1	377.	10500.	COG	24.00	1.65110E+05				2.02	8005.	21.21
QBS1	424.	10500.	COG	24.00	1.85657E+05				2.02	9001.	21.21

PLAN 1 YEAR 2009

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	29808.	7198.	MCF	1000.00	2.14552E+05				5.08	1089866.	36.56
1%MT	3102.	10367.	BBL	6.39	5.03305E+06				3.93	126446.	40.76
1%TP	3447.	9556.	BBL	6.39	5.15465E+06				4.03	132814.	38.53
1%PE	4115.	9949.	BBL	6.39	6.40774E+06				3.92	160499.	39.00
1%RV	1286.	9740.	BBL	6.39	1.96038E+06				4.01	50291.	39.10
1%CC	4382.	9624.	BBL	6.39	6.59994E+06				3.90	164363.	37.51
1%SN	30.	10891.	BBL	6.39	5.03189E+04				4.46	1433.	48.55
.5FM	0.	22220.	BBL	5.81	9.69997E+02				6.43	36.	142.84
.5GT	46.	16343.	BBL	5.81	1.29344E+05				5.63	4231.	92.01
1%MR	747.	10036.	BBL	6.39	1.17261E+06				4.16	31155.	41.73
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.39	17565.	4.13
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.39	17565.	4.13
GASB	34385.	6901.	MCF	1000.00	2.37287E+05				5.12	1215668.	35.35
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.39	21783.	4.18

NUCL	4439.	10682.	NUC	1.00	4.74122E+07					0.40	18965.	4.27
MIL	6655.	10000.	TON	23.00	2.89344E+06					2.26	150401.	22.60
CSH4	5574.	10229.	TON	24.14	2.36202E+06					1.70	96933.	17.39
CSJR	5809.	9742.	TON	24.14	2.34424E+06					1.62	91676.	15.78
QCB	1797.	9745.	COG	24.00	7.29559E+05					1.53	26789.	14.91
QICL	2501.	10000.	COG	24.00	1.04227E+06					2.29	57283.	22.90
QBN1	377.	10500.	COG	24.00	1.65110E+05					2.07	8203.	21.73

PLAN 1 YEAR 2010

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	28292.	7188.	MCF	1000.00	2.03379E+05				5.21	1059977.	37.47
1%MT	2414.	10360.	BBL	6.39	3.91323E+06				4.05	101387.	42.01
1%TP	3121.	9559.	BBL	6.39	4.66881E+06				4.14	123473.	39.56
1%PE	3384.	9939.	BBL	6.39	5.26290E+06				4.03	135567.	40.07
1%RV	948.	9744.	BBL	6.39	1.44628E+06				4.14	38240.	40.32
1%CC	3955.	9624.	BBL	6.39	5.95609E+06				4.01	152540.	38.57
1%SN	19.	10884.	BBL	6.39	3.18575E+04				4.57	930.	49.73
.5FM	0.	15499.	BBL	5.81	2.96255E+01				6.15	1.	95.25
.5GT	9.	16644.	BBL	5.81	2.67887E+04				5.79	901.	96.37
1%MR	588.	10038.	BBL	6.39	9.22954E+05				4.27	25195.	42.88
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.39	17565.	4.13
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.39	17565.	4.13
GASB	42430.	6892.	MCF	1000.00	2.92431E+05				5.26	1538701.	36.26
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.40	22341.	4.28
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.41	19439.	4.38
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.40	159718.	24.00
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.73	91055.	17.70
CSJR	5065.	9698.	TON	24.14	2.03485E+06				1.65	81050.	16.00
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.55	27140.	15.10
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.31	57784.	23.10
QBN1	377.	10500.	COG	24.00	1.65110E+05				2.11	8361.	22.15

PLAN 1 YEAR 2011

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	29327.	7203.	MCF	1000.00	2.11250E+05				5.37	1134038.	38.67
1%MT	2634.	10372.	BBL	6.39	4.27574E+06				4.22	115270.	43.76

1%TP	3130.	9563.	BBL	6.39	4.68335E+06	4.28	127947.	40.88
1%PE	3814.	9940.	BBL	6.39	5.93332E+06	4.17	158034.	41.43
1%RV	1103.	9744.	BBL	6.39	1.68208E+06	4.27	45920.	41.63
1%CC	4061.	9623.	BBL	6.39	6.11652E+06	4.15	162026.	39.89
1%SN	25.	10888.	BBL	6.39	4.18315E+04	4.70	1256.	51.16
.5FM	0.	15479.	BBL	5.81	5.30204E+01	6.33	2.	97.99
.5GT	40.	16548.	BBL	5.81	1.13145E+05	5.98	3931.	98.96
1%MR	704.	10036.	BBL	6.39	1.10553E+06	4.41	31127.	44.22
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.40	18016.	4.24
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.40	18016.	4.24
GASB	42802.	6898.	MCF	1000.00	2.95235E+05	5.40	1595190.	37.27
NUCL	5215.	10710.	NUC	1.00	5.58536E+07	0.41	22900.	4.39
NUCL	4439.	10682.	NUC	1.00	4.74122E+07	0.41	19439.	4.38
MIL	6655.	10000.	TON	23.00	2.89344E+06	2.45	163045.	24.50
CSH4	5145.	10229.	TON	24.14	2.18033E+06	1.76	92634.	18.00
CSJR	5478.	9696.	TON	24.14	2.20043E+06	1.68	89239.	16.29
QCB	1797.	9745.	COG	24.00	7.29559E+05	1.58	27665.	15.40
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.33	58284.	23.30

PLAN 1 YEAR 2012

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	27372.	7192.	MCF	1000.00	1.96876E+05				5.53	1088898.	39.78
1%MT	2464.	10350.	BBL	6.39	3.99090E+06				4.38	111639.	45.31
1%TP	771.	9560.	BBL	6.39	1.15399E+06				4.85	35782.	46.39
1%PE	3360.	9933.	BBL	6.39	5.22359E+06				4.32	144032.	42.86
1%RV	926.	9735.	BBL	6.39	1.41010E+06				4.45	40089.	43.31
1%CC	3575.	9625.	BBL	6.39	5.38454E+06				4.29	147468.	41.25
1%SN	13.	10948.	BBL	6.39	2.22501E+04				4.87	692.	53.30
.5FM	0.	15497.	BBL	5.81	2.16063E+01				6.54	1.	101.29
.5GT	7.	16353.	BBL	5.81	1.92220E+04				6.17	689.	100.90
1%MR	581.	10033.	BBL	6.39	9.12691E+05				4.57	26641.	45.83
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
GASB	50951.	6890.	MCF	1000.00	3.51055E+05				5.57	1953632.	38.34
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.41	22900.	4.39
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.42	19913.	4.49
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.50	166373.	25.00
CSH4	5574.	10229.	TON	24.14	2.36202E+06				1.79	102064.	18.31
CSJR	5065.	9698.	TON	24.14	2.03485E+06				1.71	83998.	16.58
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.61	28190.	15.69
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.35	58784.	23.50

PLAN 1 YEAR 2013

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	28647.	7205.	MCF	1000.00	2.06395E+05				5.69	1175309.	41.03
1%MT	1831.	10371.	BBL	6.39	2.97170E+06				4.58	86928.	47.48
1%TP	2646.	9550.	BBL	6.39	3.95479E+06				4.58	115865.	43.78
1%PE	2707.	9952.	BBL	6.39	4.21606E+06				4.51	121493.	44.88
1%RV	804.	9725.	BBL	6.39	1.22383E+06				4.61	36039.	44.81
1%CC	3491.	9623.	BBL	6.39	5.25775E+06				4.43	148745.	42.60
1%SN	29.	10878.	BBL	6.39	5.01574E+04				5.02	1610.	54.65
.5FM	2.	16749.	BBL	5.81	5.02608E+03				7.26	212.	121.68
.5GT	50.	16200.	BBL	5.81	1.38485E+05				6.38	5133.	103.36
1%MR	708.	10029.	BBL	6.39	1.11181E+06				4.72	33531.	47.33
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.41	18466.	4.34
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.41	18466.	4.34
GASB	51241.	6895.	MCF	1000.00	3.53292E+05				5.74	2026443.	39.55
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.42	23459.	4.50
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.43	20387.	4.59
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.55	169700.	25.50
CSH4	5574.	10229.	TON	24.14	2.36202E+06				1.83	104345.	18.72
CSJR	5478.	9696.	TON	24.14	2.20043E+06				1.74	92426.	16.87
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.64	28715.	15.98
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.37	59284.	23.70

PLAN 1 YEAR 2014

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	26484.	7194.	MCF	1000.00	1.90534E+05				5.86	1117426.	42.19
1%MT	1540.	10370.	BBL	6.39	2.49933E+06				4.74	75656.	49.12
1%TP	2301.	9560.	BBL	6.39	3.44179E+06				4.75	104471.	45.41
1%PE	2471.	9946.	BBL	6.39	3.84681E+06				4.67	114674.	46.40
1%RV	604.	9747.	BBL	6.39	9.20843E+05				4.83	28401.	47.04
1%CC	3227.	9620.	BBL	6.39	4.85774E+06				4.59	142341.	44.11
1%SN	16.	10876.	BBL	6.39	2.75101E+04				5.18	910.	56.29
.5FM	0.	15487.	BBL	5.81	4.13345E+01				6.98	2.	108.02
.5GT	11.	16132.	BBL	5.81	3.14499E+04				6.60	1206.	106.47
1%MR	509.	10028.	BBL	6.39	7.98150E+05				4.89	24943.	49.04
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.41	18466.	4.34
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.42	18917.	4.45
GASB	59093.	6889.	MCF	1000.00	4.07074E+05				5.90	2403554.	40.67

NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.43	24017.	4.61
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.43	20387.	4.59
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.60	173028.	26.00
CSH4	4931.	10229.	TON	24.14	2.08948E+06				1.86	93819.	19.03
CSJR	4652.	9699.	TON	24.14	1.86928E+06				1.78	80321.	17.26
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.68	29416.	16.37
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.39	59785.	23.90

PLAN 1 YEAR 2015

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	21969.	7171.	MCF	1000.00	1.57543E+05				6.21	978705.	44.55
1%MT	1281.	10367.	BBL	6.39	2.07749E+06				4.84	64297.	50.21
1%TP	2229.	9565.	BBL	6.39	3.33651E+06				4.89	104341.	46.81
1%PE	2352.	9932.	BBL	6.39	3.65640E+06				4.77	111474.	47.39
1%RV	614.	9727.	BBL	6.39	9.34514E+05				4.91	29320.	47.76
1%CC	2800.	9621.	BBL	6.39	4.21585E+06				4.72	127216.	45.43
1%SN	3.	10881.	BBL	6.39	5.31897E+03				5.42	184.	58.95
.5FM	0.	15511.	BBL	5.81	1.82040E+01				7.28	1.	112.91
.5GT	0.	16134.	BBL	5.81	1.00142E+02				6.83	4.	110.20
1%MR	285.	10026.	BBL	6.39	4.47272E+05				5.04	14411.	50.55
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.42	18917.	4.45
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.42	18917.	4.45
GASB	66246.	6882.	MCF	1000.00	4.55927E+05				6.08	2773724.	41.87
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.43	24017.	4.61
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.44	20861.	4.70
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.65	176355.	26.50
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.90	100003.	19.44
CSJR	5478.	9696.	TON	24.14	2.20043E+06				1.81	96144.	17.55
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.71	29941.	16.66
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.41	60285.	24.10

PLAN 1 YEAR 2016

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	22471.	7179.	MCF	1000.00	1.61310E+05				6.51	1050617.	46.76
1%MT	2021.	10365.	BBL	6.39	3.27875E+06				4.96	103823.	51.36
1%TP	2385.	9575.	BBL	6.39	3.57349E+06				5.09	116176.	48.71

1%PE	2613.	9944.	BBL	6.39	4.06604E+06				4.96	128926.	49.34
1%RV	818.	9736.	BBL	6.39	1.24660E+06				5.04	40146.	49.07
1%CC	3051.	9623.	BBL	6.39	4.59454E+06				4.92	144563.	47.38
1%SN	12.	10892.	BBL	6.39	2.11979E+04				5.55	752.	60.50
.5FM	0.	15493.	BBL	5.81	3.96669E+00				7.42	0.	114.90
.5GT	2.	16754.	BBL	5.81	4.74571E+03				7.07	195.	118.45
1%MR	408.	10035.	BBL	6.39	6.41238E+05				5.22	21384.	52.37
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.43	19367.	4.56
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.43	19367.	4.56
GASB	67078.	6888.	MCF	1000.00	4.62018E+05				6.27	2899088.	43.22
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.44	24576.	4.71
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.44	20861.	4.70
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.70	179683.	27.00
CSH4	5574.	10229.	TON	24.14	2.36202E+06				1.94	110617.	19.85
CSJR	4652.	9699.	TON	24.14	1.86928E+06				1.85	83480.	17.94
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.75	30642.	17.05
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.43	60785.	24.30

PLAN 1 YEAR 2017

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	20529.	7168.	MCF	1000.00	1.47148E+05				6.71	987720.	48.11
1%MT	1447.	10368.	BBL	6.39	2.34724E+06				5.20	78065.	53.96
1%TP	917.	9540.	BBL	6.39	1.36909E+06				5.62	49175.	53.62
1%PE	2488.	9936.	BBL	6.39	3.86876E+06				5.14	127117.	51.09
1%RV	800.	9714.	BBL	6.39	1.21546E+06				5.21	40454.	50.60
1%CC	2725.	9625.	BBL	6.39	4.10394E+06				5.10	133684.	49.06
1%SN	4.	11128.	BBL	6.39	7.71185E+03				5.77	284.	64.20
.5FM	0.	15640.	BBL	5.81	1.49970E+00				7.81	0.	122.14
.5GT	0.	16296.	BBL	5.81	1.99628E+01				7.33	1.	119.45
1%MR	283.	10043.	BBL	6.39	4.44877E+05				5.42	15405.	54.42
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.43	19367.	4.56
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.44	19817.	4.66
GASB	73922.	6882.	MCF	1000.00	5.08728E+05				6.48	3298070.	44.62
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.45	25134.	4.82
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.45	21335.	4.81
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.76	183676.	27.60
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.98	104214.	20.25
CSJR	5478.	9696.	TON	24.14	2.20043E+06				1.89	100394.	18.33
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.78	31167.	17.35
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.46	61536.	24.60

PLAN 1 YEAR 2018

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	21485.	7183.	MCF	1000.00	1.54315E+05				6.93	1069367.	49.77
1%MT	1585.	10371.	BBL	6.39	2.57221E+06				5.40	88750.	56.00
1%TP	2268.	9570.	BBL	6.39	3.39650E+06				5.46	118584.	52.29
1%PE	2314.	9939.	BBL	6.39	3.59951E+06				5.33	122640.	52.99
1%RV	755.	9728.	BBL	6.39	1.14980E+06				5.41	39758.	52.64
1%CC	2682.	9623.	BBL	6.39	4.03853E+06				5.29	136489.	50.90
1%SN	11.	10887.	BBL	6.39	1.93117E+04				5.97	736.	64.95
.5FM	0.	15442.	BBL	5.81	4.63449E+01				7.96	2.	122.89
.5GT	4.	16146.	BBL	5.81	1.02105E+04				7.61	451.	122.87
1%MR	381.	10035.	BBL	6.39	5.98553E+05				5.61	21476.	56.35
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.44	19817.	4.66
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.44	19817.	4.66
GASB	74576.	6884.	MCF	1000.00	5.13392E+05				6.70	3441490.	46.15
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.45	25134.	4.82
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.46	21810.	4.91
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.81	187003.	28.10
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.02	106319.	20.66
CSJR	5065.	9698.	TON	24.14	2.03485E+06				1.93	94804.	18.72
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.82	31867.	17.74
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.48	62036.	24.80

PLAN 1 YEAR 2019

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	18816.	7167.	MCF	1000.00	1.34849E+05				7.14	963060.	51.18
1%MT	1018.	10362.	BBL	6.39	1.65087E+06				5.63	59375.	58.32
1%TP	1876.	9569.	BBL	6.39	2.80874E+06				5.66	101569.	54.15
1%PE	1913.	9936.	BBL	6.39	2.97534E+06				5.51	104773.	54.76
1%RV	575.	9731.	BBL	6.39	8.76343E+05				5.61	31441.	54.63
1%CC	2452.	9623.	BBL	6.39	3.69215E+06				5.47	129015.	52.62
1%SN	3.	10920.	BBL	6.39	4.48495E+03				6.21	178.	67.79
.5FM	0.	15462.	BBL	5.81	1.97683E+01				8.24	1.	127.44
.5GT	1.	17021.	BBL	5.81	1.99241E+03				7.89	91.	134.29
1%MR	224.	10033.	BBL	6.39	3.51475E+05				5.81	13058.	58.33
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.45	20268.	4.77
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.45	20268.	4.77
GASB	80978.	6878.	MCF	1000.00	5.56926E+05				6.92	3854749.	47.60
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.46	25693.	4.93

NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.46	21810.	4.91
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.87	190996.	28.70
CSH4	5574.	10229.	TON	24.14	2.36202E+06				2.06	117460.	21.07
CSJR	5478.	9696.	TON	24.14	2.20043E+06				1.97	104643.	19.10
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.86	32568.	18.13
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.51	62786.	25.10

PLAN 1 YEAR 2020

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	17373.	7166.	MCF	1000.00	1.24484E+05				7.36	916413.	52.75
1%MT	714.	10356.	BBL	6.39	1.15682E+06				5.87	43374.	60.76
1%TP	1505.	9570.	BBL	6.39	2.25412E+06				5.89	84868.	56.39
1%PE	1456.	9940.	BBL	6.39	2.26484E+06				5.74	83094.	57.07
1%RV	365.	9737.	BBL	6.39	5.56467E+05				5.88	20921.	57.29
1%CC	1944.	9627.	BBL	6.39	2.92848E+06				5.71	106867.	54.98
1%SN	1.	10872.	BBL	6.39	2.05793E+03				6.43	85.	69.94
.5FM	0.	15479.	BBL	5.81	1.73725E+01				8.60	1.	133.04
.5GT	0.	16154.	BBL	5.81	4.26649E+01				8.19	2.	132.30
1%MR	167.	10021.	BBL	6.39	2.61986E+05				6.03	10099.	60.45
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.45	20268.	4.77
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.46	20718.	4.87
GASB	87898.	6873.	MCF	1000.00	6.04158E+05				7.15	4319997.	49.15
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.47	26251.	5.03
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.47	22284.	5.02
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.93	194989.	29.30
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.11	111056.	21.58
CSJR	5065.	9698.	TON	24.14	2.03485E+06				2.01	98734.	19.49
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.90	33268.	18.52
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.53	63287.	25.30

PLAN 1 YEAR 2021

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	18019.	7173.	MCF	1000.00	1.29255E+05				7.60	982944.	54.55
1%MT	899.	10372.	BBL	6.39	1.45897E+06				6.10	56895.	63.30
1%TP	1720.	9573.	BBL	6.39	2.57639E+06				6.10	100353.	58.35
1%PE	1739.	9939.	BBL	6.39	2.70531E+06				5.96	103024.	59.24

1%RV	469.	9739.	BBL	6.39	7.14319E+05	6.12	27953.	59.64
1%CC	2086.	9626.	BBL	6.39	3.14245E+06	5.92	118894.	57.00
1%SN	4.	10883.	BBL	6.39	6.00142E+03	6.68	256.	72.68
.5FM	0.	15459.	BBL	5.81	2.03800E+01	8.85	1.	136.76
.5GT	1.	16988.	BBL	5.81	2.49207E+03	8.49	123.	144.23
1%MR	212.	10027.	BBL	6.39	3.31939E+05	6.27	13297.	62.86
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.46	20718.	4.87
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.46	20718.	4.87
GASB	88440.	6876.	MCF	1000.00	6.08117E+05	7.39	4494342.	50.82
NUCL	5215.	10710.	NUC	1.00	5.58536E+07	0.47	26251.	5.03
NUCL	4439.	10682.	NUC	1.00	4.74122E+07	0.48	22758.	5.13
MIL	6655.	10000.	TON	23.00	2.89344E+06	2.98	198316.	29.80
CSH4	5145.	10229.	TON	24.14	2.18033E+06	2.15	113161.	21.99
CSJR	5478.	9696.	TON	24.14	2.20043E+06	2.05	108893.	19.88
QCB	1797.	9745.	COG	24.00	7.29559E+05	1.94	33968.	18.91
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.56	64037.	25.60

PLAN 1 YEAR 2022

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	15712.	7159.	MCF	1000.00	1.12480E+05				8.02	901667.	57.39
1%MT	1018.	10357.	BBL	6.39	1.65035E+06				6.20	65407.	64.24
1%TP	714.	9539.	BBL	6.39	1.06645E+06				6.64	45281.	63.38
1%PE	1654.	9935.	BBL	6.39	2.57108E+06				6.20	101796.	61.56
1%RV	533.	9715.	BBL	6.39	8.10081E+05				6.26	32415.	60.84
1%CC	1891.	9630.	BBL	6.39	2.85066E+06				6.16	112262.	59.35
1%SN	1.	10877.	BBL	6.39	1.71267E+03				6.88	75.	74.85
.5FM	0.	15461.	BBL	5.81	1.30789E+01				9.16	1.	141.67
.5GT	0.	16047.	BBL	5.81	2.33537E+01				8.81	1.	141.38
1%MR	159.	10019.	BBL	6.39	2.49817E+05				6.49	10363.	65.04
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.46	20718.	4.87
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.47	21168.	4.98
GASB	94558.	6873.	MCF	1000.00	6.49852E+05				7.64	4963730.	52.49
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.48	26810.	5.14
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.48	22758.	5.13
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.04	202309.	30.40
CSH4	5574.	10229.	TON	24.14	2.36202E+06				2.20	125442.	22.50
CSJR	5065.	9698.	TON	24.14	2.03485E+06				2.10	103155.	20.37
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.98	34669.	19.30
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.59	64788.	25.90

PLAN 1 YEAR 2023

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	13954.	7153.	MCF	1000.00	9.98141E+04				8.33	831294.	59.57
1%MT	651.	10363.	BBL	6.39	1.05657E+06				6.42	43364.	66.56
1%TP	1174.	9563.	BBL	6.39	1.75633E+06				6.59	73978.	63.04
1%PE	1053.	9950.	BBL	6.39	1.63904E+06				6.44	67418.	64.05
1%RV	333.	9714.	BBL	6.39	5.05995E+05				6.50	21025.	63.16
1%CC	1465.	9628.	BBL	6.39	2.20731E+06				6.41	90392.	61.70
1%SN	1.	10884.	BBL	6.39	1.60200E+03				7.10	73.	77.29
.5FM	0.	15458.	BBL	5.81	1.18184E+01				9.50	1.	146.84
.5GT	0.	16041.	BBL	5.81	2.10383E+01				9.15	1.	146.77
1%MR	120.	10017.	BBL	6.39	1.87948E+05				6.74	8096.	67.53
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.47	21168.	4.98
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.47	21168.	4.98
GASB	99910.	6868.	MCF	1000.00	6.86147E+05				7.90	5417470.	54.22
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.49	27368.	5.25
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.49	23232.	5.23
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.10	206302.	31.00
CSH4	5574.	10229.	TON	24.14	2.36202E+06				2.25	128293.	23.02
CSJR	5478.	9696.	TON	24.14	2.20043E+06				2.14	113673.	20.75
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.02	35369.	19.68
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.61	65288.	26.10

PLAN 1 YEAR 2024

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	15394.	7163.	MCF	1000.00	1.10263E+05				8.61	949058.	61.65
1%MT	844.	10373.	BBL	6.39	1.37007E+06				6.74	59002.	69.91
1%TP	1399.	9579.	BBL	6.39	2.09691E+06				6.84	91696.	65.55
1%PE	1429.	9947.	BBL	6.39	2.22465E+06				6.70	95295.	66.68
1%RV	434.	9739.	BBL	6.39	6.62238E+05				6.79	28716.	66.09
1%CC	1797.	9629.	BBL	6.39	2.70804E+06				6.65	115091.	64.04
1%SN	7.	10881.	BBL	6.39	1.11592E+04				7.35	524.	80.01
.5FM	0.	15447.	BBL	5.81	2.60663E+01				9.86	1.	152.25
.5GT	0.	16075.	BBL	5.81	4.62897E+01				9.50	3.	152.71
1%MR	185.	10029.	BBL	6.39	2.91057E+05				7.00	13013.	70.17
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.48	21619.	5.09
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.48	21619.	5.09
GASB	101659.	6872.	MCF	1000.00	6.98590E+05				8.17	5704954.	56.12
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.50	27927.	5.36
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.50	23706.	5.34

MIL	6655.	10000.	TON	23.00	2.89344E+06				3.17	210961.	31.70
CSH4	4931.	10229.	TON	24.14	2.08948E+06				2.30	116012.	23.53
CSJR	4652.	9699.	TON	24.14	1.86928E+06				2.19	98822.	21.24
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.06	36069.	20.07
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.64	66038.	26.40

PLAN 1 YEAR 2025

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	14531.	7166.	MCF	1000.00	1.04125E+05				8.88	924783.	63.64
1%MT	716.	10374.	BBL	6.39	1.16216E+06				7.02	52121.	72.81
1%TP	1386.	9571.	BBL	6.39	2.07639E+06				7.12	94410.	68.10
1%PE	1259.	9950.	BBL	6.39	1.96084E+06				6.97	87385.	69.39
1%RV	393.	9728.	BBL	6.39	5.98204E+05				7.04	26918.	68.51
1%CC	1501.	9629.	BBL	6.39	2.26207E+06				6.93	100151.	66.71
1%SN	1.	10885.	BBL	6.39	2.06344E+03				7.68	101.	83.57
.5FM	0.	15441.	BBL	5.81	1.93673E+01				10.22	1.	157.82
.5GT	0.	16066.	BBL	5.81	3.42969E+01				9.87	2.	158.57
1%MR	162.	10032.	BBL	6.39	2.54675E+05				7.27	11828.	72.92
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.48	21619.	5.09
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.48	21619.	5.09
GASB	105189.	6870.	MCF	1000.00	7.22631E+05				8.45	6109278.	58.08
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.50	27927.	5.36
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.50	23706.	5.34
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.23	214954.	32.30
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.35	123688.	24.04
CSJR	5478.	9696.	TON	24.14	2.20043E+06				2.24	118985.	21.72
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.11	36945.	20.56
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.67	66789.	26.70

PLAN 1 YEAR 2026

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	14697.	7171.	MCF	1000.00	1.05385E+05				9.18	967279.	65.82
1%MT	714.	10366.	BBL	6.39	1.15845E+06				7.38	54601.	76.46
1%TP	1339.	9575.	BBL	6.39	2.00681E+06				7.40	94836.	70.81
1%PE	1201.	9942.	BBL	6.39	1.86865E+06				7.26	86728.	72.21
1%RV	379.	9740.	BBL	6.39	5.77214E+05				7.33	27043.	71.41

1%CC	1630.	9631.	BBL	6.39	2.45666E+06	7.20	113029.	69.34
1%SN	1.	10893.	BBL	6.39	1.96258E+03	8.00	100.	87.15
.5FM	0.	15441.	BBL	5.81	2.08362E+01	10.61	1.	163.76
.5GT	0.	16072.	BBL	5.81	3.69229E+01	10.26	2.	164.89
1%MR	165.	10034.	BBL	6.39	2.59282E+05	7.56	12533.	75.90
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.49	22069.	5.19
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.49	22069.	5.19
GASB	105410.	6871.	MCF	1000.00	7.24229E+05	8.74	6332537.	60.08
NUCL	5215.	10710.	NUC	1.00	5.58536E+07	0.51	28485.	5.46
NUCL	4439.	10682.	NUC	1.00	4.74122E+07	0.51	24180.	5.45
MIL	6655.	10000.	TON	23.00	2.89344E+06	3.29	218947.	32.90
CSH4	5574.	10229.	TON	24.14	2.36202E+06	2.40	136846.	24.55
CSJR	4652.	9699.	TON	24.14	1.86928E+06	2.29	103335.	22.21
QCB	1797.	9745.	COG	24.00	7.29559E+05	2.15	37645.	20.95
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.70	67539.	27.00

PLAN 1 YEAR 2027

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	14777.	7171.	MCF	1000.00	1.05969E+05				9.49	1005839.	68.07
1%MT	646.	10366.	BBL	6.39	1.04857E+06				7.69	51498.	79.67
1%TP	619.	9564.	BBL	6.39	9.26621E+05				8.14	48187.	77.84
1%PE	1483.	9932.	BBL	6.39	2.30531E+06				7.54	111049.	74.87
1%RV	482.	9725.	BBL	6.39	7.33742E+05				7.62	35711.	74.07
1%CC	1665.	9633.	BBL	6.39	2.50919E+06				7.50	120232.	72.23
1%SN	1.	11281.	BBL	6.39	2.53308E+03				8.31	134.	93.74
.5FM	0.	15425.	BBL	5.81	2.71825E+01				11.01	2.	169.80
.5GT	0.	16098.	BBL	5.81	3.03449E+01				10.67	2.	171.76
1%MR	176.	10025.	BBL	6.39	2.76557E+05				7.87	13908.	78.90
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.50	22520.	5.30
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.50	22520.	5.30
GASB	105289.	6872.	MCF	1000.00	7.23505E+05				9.05	6549854.	62.21
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.51	28485.	5.46
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.52	24654.	5.55
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.36	223605.	33.60
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.46	129478.	25.16
CSJR	5478.	9696.	TON	24.14	2.20043E+06				2.34	124297.	22.69
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.20	38521.	21.44
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.74	68540.	27.40

PLAN 1 YEAR 2028

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	14799.	7176.	MCF	1000.00	1.06193E+05				9.81	1041233.	70.36
1%MT	661.	10368.	BBL	6.39	1.07227E+06				8.00	54809.	82.94
1%TP	1365.	9571.	BBL	6.39	2.04416E+06				8.00	104544.	76.60
1%PE	1231.	9949.	BBL	6.39	1.91665E+06				7.85	96086.	78.05
1%RV	359.	9740.	BBL	6.39	5.46559E+05				8.00	27938.	77.92
1%CC	1514.	9629.	BBL	6.39	2.28186E+06				7.79	113548.	74.98
1%SN	1.	10897.	BBL	6.39	2.05856E+03				8.62	113.	93.98
.5FM	0.	15426.	BBL	5.81	2.69019E+01				11.43	2.	176.34
.5GT	0.	16095.	BBL	5.81	2.99961E+01				11.09	2.	178.50
1%MR	170.	10028.	BBL	6.39	2.66742E+05				8.19	13951.	82.08
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.50	22520.	5.30
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.50	22520.	5.30
GASB	105452.	6871.	MCF	1000.00	7.24582E+05				9.37	6791241.	64.40
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.52	29044.	5.57
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.52	24654.	5.55
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.43	228263.	34.30
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.51	132109.	25.68
CSJR	5065.	9698.	TON	24.14	2.03485E+06				2.40	117891.	23.27
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.25	39396.	21.93
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.77	69290.	27.70

PLAN 1 YEAR 2029

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	14497.	7171.	MCF	1000.00	1.03966E+05				10.13	1053298.	72.65
1%MT	614.	10369.	BBL	6.39	9.96605E+05				8.33	53032.	86.34
1%TP	1342.	9567.	BBL	6.39	2.00898E+06				8.31	106703.	79.52
1%PE	1123.	9946.	BBL	6.39	1.74840E+06				8.17	91321.	81.30
1%RV	349.	9742.	BBL	6.39	5.32129E+05				8.31	28252.	80.95
1%CC	1575.	9630.	BBL	6.39	2.37313E+06				8.10	122860.	78.02
1%SN	1.	10872.	BBL	6.39	1.90924E+03				8.96	109.	97.43
.5FM	0.	15442.	BBL	5.81	2.68427E+01				11.88	2.	183.40
.5GT	0.	16160.	BBL	5.81	2.32888E+01				11.53	2.	186.33
1%MR	154.	10019.	BBL	6.39	2.40704E+05				8.52	13107.	85.38
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.51	22970.	5.40
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.51	22970.	5.40
GASB	105055.	6871.	MCF	1000.00	7.21826E+05				9.71	7009999.	66.73
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.53	29602.	5.68
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.53	25128.	5.66
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.50	232922.	35.00

CSH4	5574.	10229.	TON	24.14	2.36202E+06	2.57	146540.	26.29
CSJR	5478.	9696.	TON	24.14	2.20043E+06	2.45	130140.	23.76
QCB	1797.	9745.	COG	24.00	7.29559E+05	2.30	40272.	22.41
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.80	70041.	28.00

PLAN 1 YEAR 2030

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	15207.	7177.	MCF	1000.00	1.09139E+05				10.47	1143155.	75.18
1%MT	548.	10368.	BBL	6.39	8.89471E+05				8.67	49275.	89.88
1%TP	1300.	9569.	BBL	6.39	1.94749E+06				8.67	107914.	82.98
1%PE	1011.	9960.	BBL	6.39	1.57636E+06				8.59	86482.	85.51
1%RV	300.	9764.	BBL	6.39	4.58545E+05				8.75	25625.	85.39
1%CC	1537.	9629.	BBL	6.39	2.31615E+06				8.45	125002.	81.32
1%SN	1.	10870.	BBL	6.39	2.06520E+03				9.33	123.	101.45
.5FM	0.	15438.	BBL	5.81	2.91603E+01				12.34	2.	190.48
.5GT	0.	16071.	BBL	5.81	2.53200E+01				11.99	2.	192.69
1%MR	183.	10022.	BBL	6.39	2.86377E+05				8.91	16305.	89.30
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.51	22970.	5.40
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.51	22970.	5.40
GASB	105464.	6871.	MCF	1000.00	7.24687E+05				10.05	7284156.	69.07
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.53	29602.	5.68
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.54	25603.	5.77
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.57	237580.	35.70
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.63	138425.	26.90
CSJR	5065.	9698.	TON	24.14	2.03485E+06				2.51	123295.	24.34
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.35	41147.	22.90
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.83	70791.	28.30

PLAN 1 YEAR 2031

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	15038.	7180.	MCF	1000.00	1.07979E+05				10.82	1168683.	77.72
1%MT	517.	10373.	BBL	6.39	8.39378E+05				9.06	48616.	94.02
1%TP	1238.	9566.	BBL	6.39	1.85374E+06				9.04	107086.	86.48
1%PE	1050.	9962.	BBL	6.39	1.63650E+06				8.96	93679.	89.24
1%RV	298.	9767.	BBL	6.39	4.55535E+05				9.20	26777.	89.84
1%CC	1504.	9625.	BBL	6.39	2.26599E+06				8.83	127806.	84.96

1%SN	1.	10894.	BBL	6.39	1.83966E+03	9.73	114.	106.01
.5FM	0.	15440.	BBL	5.81	2.78155E+01	12.82	2.	197.93
.5GT	0.	16070.	BBL	5.81	2.40646E+01	12.47	2.	200.40
1%MR	171.	10020.	BBL	6.39	2.68084E+05	9.31	15953.	93.32
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.52	23420.	5.51
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.52	23420.	5.51
GASB	105321.	6872.	MCF	1000.00	7.23788E+05	10.40	7527667.	71.47
NUCL	5215.	10710.	NUC	1.00	5.58536E+07	0.54	30161.	5.78
NUCL	4439.	10682.	NUC	1.00	4.74122E+07	0.54	25603.	5.77
MIL	6655.	10000.	TON	23.00	2.89344E+06	3.64	242239.	36.40
CSH4	5145.	10229.	TON	24.14	2.18033E+06	2.69	141583.	27.52
CSJR	5478.	9696.	TON	24.14	2.20043E+06	2.57	136514.	24.92
QCB	1797.	9745.	COG	24.00	7.29559E+05	2.40	42023.	23.39
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.87	71792.	28.70

PLAN 1

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
PMT1	2003			11980.1		0.	0.
	2004			14373.9		0.	0.
	2005			11627.3		0.	0.
	2006			13020.1		0.	0.
	2007			11645.9		0.	0.
	2008			9462.0		0.	0.
	2009			9984.0		0.	0.
	2010			8586.5		0.	0.
	2011			9154.9		0.	0.
	2012			7494.6		0.	0.
	2013			7731.1		0.	0.
	2014			6762.5		0.	0.
	2015			6295.0		0.	0.
	2016			7043.7		0.	0.
	2017			5966.5		0.	0.
	2018			6428.4		0.	0.
	2019			5614.8		0.	0.
	2020			4575.7		0.	0.
	2021			5089.7		0.	0.
	2022			4573.5		0.	0.
	2023			3997.3		0.	0.
	2024			4431.1		0.	0.
	2025			4226.0		0.	0.
	2026			4180.3		0.	0.
	2027			4148.3		0.	0.
	2028			4114.3		0.	0.
	2029			4167.7		0.	0.

2030	3941.2	0.	0.	
2031	3949.7	0.	0.	

PLAN 1

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
SO2	2003	143887.0		165048.1	21161.1	10670.	2741.
	2004	143887.0		191380.9	47493.9	14829.	389.
	2005	143887.0		162464.7	18577.7	10307.	2519.
	2006	143887.0		179054.9	35167.9	15506.	2021.
	2007	143887.0		162447.0	18560.0	12108.	3078.
	2008	143887.0		135146.5	-8740.5	5516.	5132.
	2009	143887.0		143303.2	-583.8	7887.	4675.
	2010	143887.0		124111.2	-19775.8	3485.	7064.
	2011	138951.7		131833.9	-7117.7	6522.	5698.
	2012	138951.7		111300.4	-27651.3	2124.	9314.
	2013	138951.7		115028.8	-23922.9	2563.	8971.
	2014	138951.7		100008.0	-38943.6	745.	13483.
	2015	138951.7		97791.8	-41159.9	0.	14744.
	2016	138951.7		106929.5	-32022.1	836.	11952.
	2017	138951.7		93632.7	-45319.0	0.	16234.
	2018	138951.7		99029.4	-39922.3	173.	14401.
	2019	138951.7		91343.6	-47608.0	0.	17054.
	2020	138951.7		76784.3	-62167.4	0.	22270.
	2021	138951.7		83929.8	-55021.9	0.	19710.
	2022	138951.7		78298.6	-60653.0	0.	21727.
	2023	138951.7		72604.6	-66347.1	0.	23767.
	2024	138951.7		74181.3	-64770.4	0.	23202.
	2025	138951.7		74223.4	-64728.3	0.	23187.
	2026	138951.7		73191.4	-65760.3	0.	23557.
	2027	138951.7		72759.7	-66191.9	0.	23712.
	2028	138951.7		71969.8	-66981.9	0.	23995.
	2029	138951.7		74630.9	-64320.7	0.	23041.
	2030	138951.7		69564.7	-69386.9	0.	24856.
	2031	138951.7		70509.9	-68441.7	0.	24518.

PLAN 1

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
NOX	2003			91246.6		0.	0.
	2004			100249.3		0.	0.
	2005			85600.1		0.	0.
	2006			91766.3		0.	0.
	2007			84758.3		0.	0.
	2008			74684.2		0.	0.
	2009			79376.7		0.	0.
	2010			70620.4		0.	0.
	2011			74771.4		0.	0.
	2012			65386.0		0.	0.
	2013			68353.9		0.	0.
	2014			60234.6		0.	0.
	2015			58657.0		0.	0.
	2016			60816.8		0.	0.
	2017			56148.1		0.	0.
	2018			57766.6		0.	0.
	2019			55105.9		0.	0.
	2020			47816.9		0.	0.
	2021			51451.3		0.	0.
	2022			47710.9		0.	0.
	2023			45318.9		0.	0.
	2024			45005.7		0.	0.
	2025			45816.9		0.	0.
	2026			44794.7		0.	0.
	2027			45709.5		0.	0.
	2028			44598.7		0.	0.
	2029			46545.2		0.	0.
	2030			43923.4		0.	0.
	2031			44911.6		0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 1

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
CO	2003			32400.2		0.	0.
	2004			36499.5		0.	0.
	2005			29244.7		0.	0.
	2006			33768.4		0.	0.
	2007			31180.1		0.	0.
	2008			22093.8		0.	0.
	2009			23608.9		0.	0.
	2010			19803.4		0.	0.
	2011			21465.0		0.	0.

2012	19746.5	0.	0.
2013	18629.6	0.	0.
2014	15731.7	0.	0.
2015	14440.2	0.	0.
2016	17144.1	0.	0.
2017	14753.7	0.	0.
2018	15480.2	0.	0.
2019	13284.8	0.	0.
2020	11197.5	0.	0.
2021	12439.7	0.	0.
2022	12295.1	0.	0.
2023	11028.1	0.	0.
2024	11156.9	0.	0.
2025	11254.1	0.	0.
2026	10931.8	0.	0.
2027	11052.6	0.	0.
2028	10814.4	0.	0.
2029	11135.7	0.	0.
2030	10459.2	0.	0.
2031	10614.3	0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 1

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
VOC	2003			981.7		0.	0.
	2004			1135.0		0.	0.
	2005			919.0		0.	0.
	2006			1016.5		0.	0.
	2007			905.6		0.	0.
	2008			758.3		0.	0.
	2009			798.4		0.	0.
	2010			696.2		0.	0.
	2011			739.7		0.	0.
	2012			617.6		0.	0.
	2013			642.9		0.	0.
	2014			567.7		0.	0.
	2015			521.0		0.	0.
	2016			573.6		0.	0.
	2017			488.9		0.	0.
	2018			528.4		0.	0.
	2019			465.7		0.	0.
	2020			389.6		0.	0.
	2021			428.2		0.	0.

2022	383.4	0.	0.
2023	343.1	0.	0.
2024	372.6	0.	0.
2025	359.7	0.	0.
2026	356.4	0.	0.
2027	351.5	0.	0.
2028	352.5	0.	0.
2029	357.2	0.	0.
2030	342.0	0.	0.
2031	343.2	0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 1

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
C02	2003			45809736.0		0.	0.
	2004			48951968.0		0.	0.
	2005			40904932.0		0.	0.
	2006			43779216.0		0.	0.
	2007			39946856.0		0.	0.
	2008			35226928.0		0.	0.
	2009			37017600.0		0.	0.
	2010			33291744.0		0.	0.
	2011			35086800.0		0.	0.
	2012			31145208.0		0.	0.
	2013			32532138.0		0.	0.
	2014			28894424.0		0.	0.
	2015			26979800.0		0.	0.
	2016			28236894.0		0.	0.
	2017			25672930.0		0.	0.
	2018			26766618.0		0.	0.
	2019			24808436.0		0.	0.
	2020			21845068.0		0.	0.
	2021			23340056.0		0.	0.
	2022			21410070.0		0.	0.
	2023			20086066.0		0.	0.
	2024			20379682.0		0.	0.
	2025			20463196.0		0.	0.
	2026			20125860.0		0.	0.
	2027			20308876.0		0.	0.
	2028			20088962.0		0.	0.
	2029			20633996.0		0.	0.
	2030			19924112.0		0.	0.
	2031			20183796.0		0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 1

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
HG	2003			0.5		0.	0.
	2004			0.5		0.	0.
	2005			0.5		0.	0.
	2006			0.5		0.	0.
	2007			0.5		0.	0.
	2008			0.4		0.	0.
	2009			0.5		0.	0.
	2010			0.4		0.	0.
	2011			0.4		0.	0.
	2012			0.4		0.	0.
	2013			0.4		0.	0.
	2014			0.4		0.	0.
	2015			0.4		0.	0.
	2016			0.4		0.	0.
	2017			0.4		0.	0.
	2018			0.4		0.	0.
	2019			0.4		0.	0.
	2020			0.4		0.	0.
	2021			0.4		0.	0.
	2022			0.4		0.	0.
	2023			0.4		0.	0.
	2024			0.4		0.	0.
	2025			0.4		0.	0.
	2026			0.4		0.	0.
	2027			0.4		0.	0.
	2028			0.4		0.	0.
	2029			0.4		0.	0.
	2030			0.4		0.	0.
	2031			0.4		0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 1 YEAR 2003

ALTERNATIVE	PMT1	SO2	NOX	CO	VOC	CO2	HG

UNIT NAME	INSTALL YEAR	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS
TURKEY POINT 1		612.8	8249.7	3276.3	259.3	47.1	1248294.2	0.0
TURKEY POINT 2		869.2	11734.1	4212.2	367.7	66.9	1770477.5	0.0
FT LAUD 4		0.0	25.4	1100.9	83.3	1.8	981728.1	0.0
FT LAUD 5		0.0	28.2	1213.4	92.4	1.9	1089789.1	0.0
EVERGLADES 1		187.9	2449.4	592.5	79.5	14.5	382224.6	0.0
EVERGLADES 2		271.7	3553.2	992.8	115.0	20.9	552834.7	0.0
EVERGLADES 3		686.0	8970.8	3984.1	290.2	52.8	1395754.5	0.0
EVERGLADES 4		661.3	8647.6	3891.4	279.8	50.9	1345459.1	0.0
RIVIERA 3		372.3	4583.6	1009.4	91.0	16.5	435693.6	0.0
RIVIERA 4		817.1	9932.3	2669.2	199.7	36.3	956192.4	0.0
CAPE CAN 1		1199.2	13430.5	8736.7	376.9	68.5	1812431.0	0.0
CAPE CAN 2		1221.7	13717.7	8167.8	384.0	69.8	1846480.6	0.0
SANFORD 3		125.8	1027.1	408.7	28.8	5.2	140095.8	0.0
PSNREP 4		258.5	86.2	2584.6	287.2	43.1	3365716.2	0.0
PSNREP 5		250.8	83.6	2507.8	278.6	41.8	3265772.0	0.0
PUTNAM 1		0.0	16.1	977.9	294.6	9.1	431862.5	0.0
PUTNAM 2		0.0	19.7	1227.2	360.7	11.2	528752.3	0.0
MANATEE 1		793.9	10503.6	2534.3	6259.4	61.1	1622860.2	0.0
MANATEE 2		1071.7	14221.0	3215.2	8450.1	82.4	2190852.0	0.0
PFMREP 2		357.5	119.2	3574.9	397.2	59.6	4655275.5	0.0

PLAN 1 YEAR 2003

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.1	91.1	9.0	0.3	12839.5	0.0
CUTLER 6		0.0	0.1	199.5	18.1	0.7	25882.6	0.0
MARTIN 1		387.8	4872.2	1639.6	3367.1	39.9	1091351.1	0.0
MARTIN 2		284.2	3865.9	1124.3	2468.2	29.3	800865.3	0.0
PFM 2-4 GT'S		5.4	42.3	98.9	6.9	0.0	23260.9	0.0
PFM 2-4 GT'S		2.9	22.3	52.2	3.6	0.0	12286.1	0.0
PFM 2-4 GT'S		1.0	7.6	17.7	1.2	0.0	4165.7	0.0
PFL 3-2 GT'S		10.8	64.7	202.9	13.7	0.0	47596.0	0.0
PFL 3-2 GT'S		12.9	77.7	243.6	16.5	0.0	57151.9	0.0
PFL 3-2 GT'S		4.1	24.5	76.9	5.2	0.0	18043.2	0.0
PFL 3-2 GT'S		2.7	16.0	50.2	3.4	0.0	11769.8	0.0
PPE 3-2 GT'S		2.2	7.5	41.6	2.8	0.0	9779.8	0.0
PPE 3-2 GT'S		1.0	3.6	19.7	1.3	0.0	4626.2	0.0

SCHERER 4	685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	33.5	472.7	92.5	3.5	1386904.1	0.0
MARTIN 4	0.0	31.9	439.3	88.1	3.3	1321268.4	0.0
2 ADV CT-MART	6.7	2.2	67.3	7.5	1.1	87692.3	0.0
2 ADV CT-FT MY	5.1	1.7	50.8	5.6	0.8	66175.3	0.0

PLAN 1 YEAR 2003

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
FIRM PURCHASE		36.2	12.1	362.4	40.3	6.0	471964.6	0.0
UNITS TOTAL ===>		11980.1	165047.9	91246.6	32400.2	981.7	45809724.0	0.5

PLAN 1 YEAR 2004

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		873.1	11753.6	4667.9	369.4	67.2	1778492.1	0.0
TURKEY POINT 2		935.2	12624.7	4531.9	395.6	71.9	1904851.5	0.0
FT LAUD 4		0.0	22.2	959.5	72.6	1.5	855594.4	0.0
FT LAUD 5		0.0	23.9	1029.1	78.4	1.7	924325.4	0.0
EVERGLADES 1		220.1	2870.1	694.2	93.1	16.9	447866.6	0.0
EVERGLADES 2		303.1	3964.1	1107.6	128.3	23.3	616771.6	0.0
EVERGLADES 3		990.7	12955.4	5753.7	419.1	76.2	2015715.1	0.0
EVERGLADES 4		986.4	12899.4	5804.7	417.3	75.9	2007001.4	0.0
RIVIERA 3		653.4	8043.6	1771.3	159.7	29.0	764576.2	0.0
RIVIERA 4		968.7	11775.0	3164.4	236.8	43.1	1133581.0	0.0
CAPE CAN 1		1539.2	17238.7	11214.0	483.7	88.0	2326350.0	0.0
CAPE CAN 2		1426.7	16019.8	9538.5	448.4	81.5	2156357.0	0.0
SANFORD 3		92.1	752.1	299.3	21.1	3.8	102584.4	0.0
PSNREP 4		257.1	85.7	2570.8	285.6	42.8	3347781.2	0.0
PSNREP 5		257.0	85.7	2570.2	285.6	42.8	3346953.2	0.0

PUTNAM 1	0.0	13.2	804.0	242.2	7.5	355052.2	0.0
PUTNAM 2	0.0	15.2	945.3	277.9	8.6	407316.5	0.0
MANATEE 1	1071.7	14179.3	3421.2	8449.9	82.4	2190778.8	0.0
MANATEE 2	1275.2	16920.3	3825.5	10054.1	98.1	2606702.8	0.0
PFMREP 2	358.8	119.6	3587.7	398.6	59.8	4671966.5	0.0

PLAN 1 YEAR 2004

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.1	142.4	14.1	0.5	20076.4	0.0
CUTLER 6		0.0	0.2	325.8	29.6	1.1	42264.3	0.0
MARTIN 1		411.7	5172.4	1740.6	3574.6	42.3	1158588.0	0.0
MARTIN 2		335.4	4562.3	1326.8	2912.8	34.5	945135.6	0.0
PFM 2-4 GT'S		4.5	35.2	82.2	5.7	0.0	19339.5	0.0
PFM 2-4 GT'S		2.2	17.3	40.5	2.8	0.0	9536.5	0.0
PFM 2-4 GT'S		1.0	7.8	18.2	1.3	0.0	4270.9	0.0
PFL 3-2 GT'S		18.7	112.4	352.6	23.8	0.0	82721.0	0.0
PFL 3-2 GT'S		21.8	131.0	410.9	27.8	0.0	96394.8	0.0
PFL 3-2 GT'S		15.9	95.7	300.0	20.3	0.0	70371.9	0.0
PFL 3-2 GT'S		13.3	79.7	250.0	16.9	0.0	58645.2	0.0
PPE 3-2 GT'S		10.0	34.4	190.1	12.7	0.0	44678.8	0.0
PPE 3-2 GT'S		6.9	23.7	130.9	8.7	0.0	30755.4	0.0
SCHERER 4		606.0	21960.5	11972.7	2988.0	62.7	4486120.5	0.2
SJRPP 1 (OWN)		263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)		391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3		0.0	32.3	455.3	89.1	3.3	1335927.4	0.0
MARTIN 4		0.0	31.8	437.8	87.8	3.3	1316710.2	0.0
2 ADV CT-MART		9.7	3.2	97.4	10.8	1.6	126823.1	0.0
2 ADV CT-FT MY		7.3	2.4	72.9	8.1	1.2	94973.9	0.0

PLAN 1 YEAR 2004

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
FIRM PURCHASE		45.5	15.2	454.5	50.5	7.6	591919.9	0.0

UNITS TOTAL ===>	14374.0	191380.8	100249.4	36499.5	1135.0	48951956.0	0.5

PLAN 1 YEAR 2005

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		671.0	9032.2	3587.1	283.9	51.6	1366701.9	0.0
TURKEY POINT 2		869.6	11739.2	4214.1	367.9	66.9	1771252.1	0.0
FT LAUD 4		0.0	18.1	784.7	59.4	1.2	699726.7	0.0
FT LAUD 5		0.0	20.1	864.5	65.9	1.4	776479.2	0.0
EVERGLADES 1		112.8	1470.8	355.8	47.7	8.7	229519.7	0.0
EVERGLADES 2		283.4	3706.3	1035.6	119.9	21.8	576651.1	0.0
EVERGLADES 3		808.3	10569.7	4694.2	342.0	62.2	1644521.2	0.0
EVERGLADES 4		772.0	10095.8	4543.1	326.6	59.4	1570781.2	0.0
RIVIERA 3		416.7	5130.4	1129.8	101.9	18.5	487667.2	0.0
RIVIERA 4		817.7	9940.0	2671.3	199.9	36.3	956933.6	0.0
CAPE CAN 1		1141.7	12786.8	8317.9	358.8	65.2	1725561.5	0.0
CAPE CAN 2		1246.9	14001.3	8336.6	391.9	71.3	1884652.5	0.0
SANFORD 3		32.6	265.9	105.8	7.5	1.4	36270.7	0.0
PSNREP 4		234.6	78.2	2345.7	260.6	39.1	3054622.0	0.0
PSNREP 5		209.3	69.8	2093.4	232.6	34.9	2726114.0	0.0
PUTNAM 1		0.0	5.3	324.9	97.9	3.0	143458.3	0.0
PUTNAM 2		0.0	6.9	429.4	126.2	3.9	185028.7	0.0
MANATEE 1		914.0	12092.5	2917.7	7206.3	70.3	1868367.4	0.0
MANATEE 2		968.3	12848.7	2904.9	7634.7	74.5	1979440.0	0.0
PFMREP 2		292.5	97.5	2925.0	325.0	48.7	3808951.2	0.0

PLAN 1 YEAR 2005

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	50.5	5.0	0.2	7122.5	0.0
CUTLER 6		0.0	0.1	99.4	9.0	0.3	12890.2	0.0
MARTIN 1		227.9	2862.6	963.3	1978.3	23.4	641209.1	0.0

MARTIN 2	173.6	2361.9	686.9	1508.0	17.9	489300.1	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	6.8	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	4.9	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	3.6	0.0
PFL 3-2 GT'S	5.3	31.7	99.5	6.7	0.0	23336.6	0.0
PFL 3-2 GT'S	6.6	39.7	124.7	8.4	0.0	29245.7	0.0
PFL 3-2 GT'S	3.3	20.1	62.9	4.3	0.0	14764.0	0.0
PFL 3-2 GT'S	1.8	10.6	33.2	2.2	0.0	7793.2	0.0
PPE 3-2 GT'S	0.7	2.3	13.0	0.9	0.0	3044.6	0.0
PPE 3-2 GT'S	0.1	0.3	1.5	0.1	0.0	358.2	0.0
SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	26.6	374.5	73.3	2.7	1098833.2	0.0
MARTIN 4	0.0	24.5	336.9	67.6	2.5	1013307.8	0.0
MT 4x1 M	0.0	229.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	222.0	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2005

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		2.8	0.9	28.1	3.1	0.5	36586.2	0.0
FIRM PURCHASE		6.7	2.2	66.8	7.4	1.1	86964.1	0.0
UNITS TOTAL ===>		11627.3	162464.7	85600.1	29244.7	919.0	40904908.0	0.5

PLAN 1 YEAR 2006

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		749.4	10088.6	4006.6	317.1	57.6	1526552.5	0.0
TURKEY POINT 2		865.6	11685.8	4194.9	366.2	66.6	1763184.0	0.0
FT LAUD 4		0.0	19.2	831.4	62.9	1.3	741347.4	0.0
FT LAUD 5		0.0	21.5	924.5	70.4	1.5	830387.9	0.0

EVERGLADES 1	169.5	2210.4	534.7	71.7	13.0	344922.6	0.0
EVERGLADES 2	320.7	4193.2	1171.6	135.7	24.7	652412.8	0.0
EVERGLADES 3	815.4	10662.7	4735.5	345.0	62.7	1658989.8	0.0
EVERGLADES 4	880.2	11509.9	5179.4	372.4	67.7	1790799.8	0.0
RIVIERA 3	587.7	7235.1	1593.3	143.7	26.1	687730.0	0.0
RIVIERA 4	860.7	10462.0	2811.5	210.4	38.3	1007184.4	0.0
CAPE CAN 1	1325.4	14844.1	9656.3	416.5	75.7	2003201.1	0.0
CAPE CAN 2	1388.8	15594.6	9285.3	436.5	79.4	2099115.5	0.0
SANFORD 3	51.9	423.8	168.7	11.9	2.2	57808.4	0.0
PSNREP 4	229.1	76.4	2291.3	254.6	38.2	2983803.2	0.0
PSNREP 5	220.8	73.6	2207.5	245.3	36.8	2874699.0	0.0
PUTNAM 1	0.0	5.6	340.4	102.5	3.2	150302.3	0.0
PUTNAM 2	0.0	7.9	495.0	145.5	4.5	213279.7	0.0
MANATEE 1	1052.7	13928.4	3360.6	8300.3	81.0	2152015.0	0.0
MANATEE 2	1266.1	16800.0	3798.3	9982.6	97.4	2588170.8	0.0
PFMREP 2	304.2	101.4	3041.7	338.0	50.7	3960916.5	0.0

PLAN 1 YEAR 2006

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.1	85.7	8.5	0.3	12087.6	0.0
CUTLER 6		0.0	0.1	213.0	19.3	0.7	27630.6	0.0
MARTIN 1		295.6	3713.2	1249.6	2566.2	30.4	831744.4	0.0
MARTIN 2		222.5	3027.4	880.4	1932.9	22.9	627164.8	0.0
PFM 2-4 GT'S		2.5	19.4	45.4	3.2	0.0	10671.7	0.0
PFM 2-4 GT'S		0.5	3.7	8.7	0.6	0.0	2046.1	0.0
PFM 2-4 GT'S		0.3	2.7	6.3	0.4	0.0	1477.0	0.0
PFL 3-2 GT'S		12.1	72.6	227.7	15.4	0.0	53416.8	0.0
PFL 3-2 GT'S		14.7	88.0	275.9	18.7	0.0	64715.7	0.0
PFL 3-2 GT'S		10.2	61.4	192.5	13.0	0.0	45155.1	0.0
PFL 3-2 GT'S		7.7	46.4	145.4	9.8	0.0	34103.3	0.0
PPE 3-2 GT'S		5.6	19.2	106.2	7.1	0.0	24945.4	0.0
PPE 3-2 GT'S		4.2	14.7	81.0	5.4	0.0	19043.5	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)		391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3		0.0	29.5	416.0	81.4	3.1	1220427.5	0.0
MARTIN 4		0.0	23.9	329.1	66.0	2.5	989765.4	0.0
MT 4x1 M		0.0	231.9	0.0	0.0	0.0	0.0	0.0

MR EXPAN 4x1	0.0	224.8	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2006

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		4.8	1.6	47.8	5.3	0.8	62241.3	0.0
FIRM PURCHASE		10.6	3.5	106.3	11.8	1.8	138389.5	0.0
UNITS TOTAL ===>		13020.1	179054.8	91766.3	33768.4	1016.5	43779196.0	0.5

PLAN 1 YEAR 2007

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		262.4	3532.5	1402.9	111.0	20.2	534514.8	0.0
TURKEY POINT 2		521.3	7037.6	2526.3	220.6	40.1	1061861.6	0.0
FT LAUD 4		0.0	16.5	714.2	54.0	1.1	636872.9	0.0
FT LAUD 5		0.0	18.2	783.7	59.7	1.3	703842.8	0.0
EVERGLADES 1		131.8	1718.5	415.7	55.8	10.1	268169.9	0.0
EVERGLADES 2		351.1	4590.7	1282.7	148.5	27.0	714254.0	0.0
EVERGLADES 3		869.3	11367.3	5048.4	367.8	66.9	1768616.0	0.0
EVERGLADES 4		817.6	10691.8	4811.3	345.9	62.9	1663520.4	0.0
RIVIERA 3		472.7	5819.7	1281.6	115.6	21.0	553190.7	0.0
RIVIERA 4		963.4	11710.7	3147.1	235.5	42.8	1127397.4	0.0
CAPE CAN 1		1276.0	14291.4	9296.7	401.0	72.9	1928605.4	0.0
CAPE CAN 2		1248.0	14013.4	8343.9	392.2	71.3	1886287.2	0.0
SANFORD 3		34.9	284.8	113.3	8.0	1.5	38845.8	0.0
PSNREP 4		224.8	74.9	2247.8	249.8	37.5	2927078.8	0.0
PSNREP 5		209.1	69.7	2091.1	232.3	34.9	2723049.2	0.0
PUTNAM 1		0.0	4.8	294.4	88.7	2.7	130018.7	0.0
PUTNAM 2		0.0	6.8	426.0	125.2	3.9	183537.7	0.0
MANATEE 1		982.5	12999.1	3136.4	7746.5	75.6	2008432.2	0.0
MANATEE 2		1181.6	15678.4	3544.7	9316.2	90.9	2415386.2	0.0
PFMREP 2		266.9	89.0	2668.8	296.5	44.5	3475372.8	0.0

PLAN 1 YEAR 2007

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.1	73.8	7.3	0.3	10409.7	0.0
CUTLER 6		0.0	0.1	169.2	15.4	0.6	21944.7	0.0
MARTIN 1		229.0	2876.8	968.1	1988.1	23.5	644381.8	0.0
MARTIN 2		162.8	2214.2	643.9	1413.6	16.8	458685.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	11.4	0.0
PFM 2-4 GT'S		0.0	0.0	0.1	0.0	0.0	12.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.1	0.0	0.0	13.1	0.0
PFL 3-2 GT'S		7.6	45.8	143.5	9.7	0.0	33668.2	0.0
PFL 3-2 GT'S		10.7	63.9	200.4	13.6	0.0	47015.1	0.0
PFL 3-2 GT'S		5.7	34.0	106.5	7.2	0.0	24984.5	0.0
PFL 3-2 GT'S		3.1	18.6	58.2	3.9	0.0	13645.7	0.0
PPE 3-2 GT'S		1.9	6.5	35.7	2.4	0.0	8391.9	0.0
PPE 3-2 GT'S		0.7	2.5	13.9	0.9	0.0	3255.0	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	24.1	339.2	66.4	2.5	995351.4	0.0
MARTIN 4		0.0	22.6	311.5	62.4	2.3	936737.2	0.0
MT 4x1 M		0.0	235.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	231.2	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2007

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		4.0	1.3	40.0	4.4	0.7	52028.8	0.0
UNITS TOTAL ===>		11645.9	162447.0	84758.3	31180.0	905.6	39946844.0	0.5

PLAN 1 YEAR 2008

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		563.4	7583.7	3011.8	238.3	43.3	1147516.9	0.0
TURKEY POINT 2		775.4	10467.6	3757.6	328.0	59.6	1579383.6	0.0
FT LAUD 4		0.0	17.0	738.4	55.8	1.2	658435.9	0.0
FT LAUD 5		0.0	18.5	794.1	60.5	1.3	713225.8	0.0
EVERGLADES 1		66.0	860.4	208.1	27.9	5.1	134262.5	0.0
EVERGLADES 2		153.7	2010.3	561.7	65.0	11.8	312775.6	0.0
EVERGLADES 3		656.4	8583.6	3812.1	277.7	50.5	1335501.4	0.0
EVERGLADES 4		705.8	9230.0	4153.5	298.6	54.3	1436073.5	0.0
RIVIERA 3		208.0	2560.8	563.9	50.8	9.2	243411.8	0.0
RIVIERA 4		668.2	8122.3	2182.8	163.3	29.7	781938.4	0.0
CAPE CAN 1		1099.4	12312.7	8009.6	345.5	62.8	1661592.6	0.0
CAPE CAN 2		1022.3	11479.4	6835.0	321.3	58.4	1545184.8	0.0
SANFORD 3		18.5	150.9	60.1	4.2	0.8	20589.5	0.0
PSNREP 4		221.5	73.8	2214.5	246.1	36.9	2883781.0	0.0
PSNREP 5		189.8	63.3	1898.1	210.9	31.6	2471789.0	0.0
PUTNAM 1		0.0	4.5	273.1	82.3	2.5	120585.9	0.0
PUTNAM 2		0.0	6.8	427.2	125.6	3.9	184047.7	0.0
MANATEE 1		531.9	7037.0	1697.9	4193.6	40.9	1087255.1	0.0
MANATEE 2		701.9	9313.6	2105.7	5534.2	54.0	1434832.9	0.0
PFMREP 2		255.9	85.3	2558.7	284.3	42.6	3331965.0	0.0

PLAN 1 YEAR 2008

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	30.7	3.0	0.1	4322.9	0.0
CUTLER 6		0.0	0.0	69.1	6.3	0.2	8959.0	0.0
MARTIN 1		163.8	2058.1	692.6	1422.3	16.8	461007.2	0.0
MARTIN 2		104.2	1417.7	412.3	905.1	10.7	293692.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	7.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.1	0.0
PFL 3-2 GT'S		1.5	8.9	27.8	1.9	0.0	6528.7	0.0

CAPE CAN 1	1182.7	13246.0	8616.7	371.7	67.6	1787536.4	0.0
CAPE CAN 2	1127.3	12658.0	7536.8	354.3	64.4	1703834.1	0.0
SANFORD 3	24.2	197.3	78.5	5.5	1.0	26905.5	0.0
PSNREP 4	211.9	70.6	2119.0	235.4	35.3	2759399.2	0.0
PSNREP 5	202.0	67.3	2020.0	224.4	33.7	2630487.0	0.0
PUTNAM 1	0.0	5.0	301.5	90.8	2.8	133158.2	0.0
PUTNAM 2	0.0	7.3	457.3	134.4	4.2	197019.0	0.0
MANATEE 1	585.9	7752.0	1870.4	4619.6	45.1	1197724.5	0.0
MANATEE 2	722.7	9589.5	2168.1	5698.1	55.6	1477341.2	0.0
PFMREP 2	269.2	89.7	2691.7	299.1	44.9	3505254.2	0.0

PLAN 1 YEAR 2009

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	38.3	3.8	0.1	5404.5	0.0
CUTLER 6		0.0	0.1	96.4	8.8	0.3	12508.3	0.0
MARTIN 1		176.8	2221.0	747.4	1534.9	18.2	497491.5	0.0
MARTIN 2		116.4	1583.0	460.4	1010.7	12.0	327940.7	0.0
PFM 2-4 GT'S		0.1	0.8	1.9	0.1	0.0	436.7	0.0
PFM 2-4 GT'S		0.0	0.0	0.1	0.0	0.0	12.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	9.4	0.0
PFL 3-2 GT'S		4.1	24.6	77.2	5.2	0.0	18111.1	0.0
PFL 3-2 GT'S		5.8	34.5	108.3	7.3	0.0	25414.7	0.0
PFL 3-2 GT'S		2.3	13.8	43.2	2.9	0.0	10141.3	0.0
PFL 3-2 GT'S		0.8	5.0	15.7	1.1	0.0	3692.5	0.0
PPE 3-2 GT'S		0.5	1.8	10.1	0.7	0.0	2378.9	0.0
PPE 3-2 GT'S		0.4	1.5	8.2	0.5	0.0	1921.4	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	23.5	331.4	64.8	2.4	972237.1	0.0
MARTIN 4		0.0	21.2	291.8	58.5	2.2	877735.5	0.0
MT 4x1 M		0.0	238.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	236.9	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2009

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		2.7	0.9	26.8	3.0	0.4	34836.3	0.0
UNITS TOTAL ===>		9984.0	143303.2	79376.7	23608.9	798.4	37017580.0	0.5

PLAN 1 YEAR 2010

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		517.4	6965.6	2766.3	218.9	39.8	1053995.9	0.0
TURKEY POINT 2		696.4	9402.0	3375.1	294.6	53.6	1418603.2	0.0
FT LAUD 4		0.0	15.9	689.4	52.1	1.1	614717.3	0.0
FT LAUD 5		0.0	17.1	736.4	56.1	1.2	661405.2	0.0
EVERGLADES 1		49.3	643.3	155.6	20.9	3.8	100387.7	0.0
EVERGLADES 2		129.8	1696.8	474.1	54.9	10.0	264006.9	0.0
EVERGLADES 3		597.7	7815.8	3471.1	252.9	46.0	1216039.6	0.0
EVERGLADES 4		591.6	7736.1	3481.2	250.3	45.5	1203640.8	0.0
RIVIERA 3		178.5	2197.9	484.0	43.6	7.9	208923.9	0.0
RIVIERA 4		472.3	5741.0	1542.8	115.4	21.0	552685.4	0.0
CAPE CAN 1		1008.3	11293.0	7346.2	316.9	57.6	1523983.9	0.0
CAPE CAN 2		1076.3	12085.6	7196.0	338.3	61.5	1626788.1	0.0
SANFORD 3		15.3	124.9	49.7	3.5	0.6	17034.2	0.0
PSNREP 4		211.7	70.6	2117.5	235.3	35.3	2757410.0	0.0
PSNREP 5		193.5	64.5	1935.4	215.0	32.3	2520334.2	0.0
PUTNAM 1		0.0	4.2	256.6	77.3	2.4	113328.3	0.0
PUTNAM 2		0.0	6.4	397.6	116.9	3.6	171317.5	0.0
MANATEE 1		442.1	5849.8	1411.4	3486.1	34.0	903828.4	0.0
MANATEE 2		575.3	7633.8	1725.9	4536.0	44.3	1176051.2	0.0
PFMREP 2		248.0	82.7	2480.3	275.6	41.3	3229954.0	0.0

PLAN 1 YEAR 2010

ALTERNATIVE	PMT1	SO2	NOX	CO	VOC	C02	HG

UNIT NAME	INSTALL YEAR	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS
CUTLER 5		0.0	0.0	10.6	1.0	0.0	1489.1	0.0
CUTLER 6		0.0	0.0	36.9	3.3	0.1	4785.0	0.0
MARTIN 1		138.8	1743.7	586.8	1205.0	14.3	390573.9	0.0
MARTIN 2		91.9	1250.8	363.8	798.6	9.5	259122.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	6.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.5	0.0
PFL 3-2 GT'S		0.6	3.8	12.1	0.8	0.0	2830.6	0.0
PFL 3-2 GT'S		1.3	7.9	24.9	1.7	0.0	5848.1	0.0
PFL 3-2 GT'S		0.5	3.2	10.0	0.7	0.0	2345.8	0.0
PFL 3-2 GT'S		0.4	2.2	7.0	0.5	0.0	1631.7	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	9.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	7.7	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	21.6	304.9	59.6	2.2	894492.9	0.0
MARTIN 4		0.0	20.1	276.5	55.4	2.1	831454.9	0.0
MT 4x1 M		0.0	238.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	236.8	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2010

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		1.6	0.5	15.6	1.7	0.3	20333.4	0.0
UNITS TOTAL ===>		8586.5	124111.1	70620.5	19803.4	696.2	33291762.0	0.4

PLAN 1 YEAR 2011

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS

TURKEY POINT 1		533.0	7175.1	2849.5	225.5	41.0	1085693.8	0.0
TURKEY POINT 2		684.7	9243.0	3318.0	289.7	52.7	1394606.2	0.0
FT LAUD 4		0.0	17.0	734.6	55.6	1.2	655054.6	0.0
FT LAUD 5		0.0	18.2	784.1	59.7	1.3	704212.4	0.0
EVERGLADES 1		56.1	730.9	176.8	23.7	4.3	114052.9	0.0
EVERGLADES 2		145.6	1903.6	531.9	61.6	11.2	296171.1	0.0
EVERGLADES 3		678.3	8869.9	3939.3	287.0	52.2	1380053.4	0.0
EVERGLADES 4		662.8	8666.8	3900.0	280.4	51.0	1348446.9	0.0
RIVIERA 3		208.6	2567.8	565.5	51.0	9.3	244075.5	0.0
RIVIERA 4		548.4	6665.7	1791.3	134.0	24.4	641707.2	0.0
CAPE CAN 1		1112.9	12464.2	8108.1	349.8	63.6	1682028.4	0.0
CAPE CAN 2		1027.9	11541.9	6872.3	323.1	58.7	1553608.1	0.0
SANFORD 3		20.1	164.0	65.3	4.6	0.8	22367.3	0.0
PSNREP 4		226.5	75.5	2264.6	251.6	37.7	2949056.5	0.0
PSNREP 5		190.9	63.6	1908.6	212.1	31.8	2485467.8	0.0
PUTNAM 1		0.0	5.7	345.2	104.0	3.2	152433.7	0.0
PUTNAM 2		0.0	7.9	493.7	145.1	4.5	212718.1	0.0
MANATEE 1		492.5	6515.5	1572.1	3882.8	37.9	1006684.4	0.0
MANATEE 2		619.2	8216.8	1857.7	4882.5	47.6	1265868.6	0.0
PFMREP 2		249.1	83.0	2491.4	276.8	41.5	3244350.5	0.0

PLAN 1 YEAR 2011

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	36.2	3.6	0.1	5111.6	0.0
CUTLER 6		0.0	0.1	80.6	7.3	0.3	10452.0	0.0
MARTIN 1		163.5	2053.7	691.1	1419.3	16.8	460026.9	0.0
MARTIN 2		112.9	1536.0	446.7	980.7	11.6	318202.7	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	10.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	8.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	6.3	0.0
PFL 3-2 GT'S		3.8	22.7	71.3	4.8	0.0	16730.6	0.0
PFL 3-2 GT'S		5.3	32.0	100.2	6.8	0.0	23509.7	0.0
PFL 3-2 GT'S		2.3	13.5	42.4	2.9	0.0	9951.3	0.0
PFL 3-2 GT'S		0.5	3.0	9.5	0.6	0.0	2239.1	0.0
PPE 3-2 GT'S		0.3	1.1	5.8	0.4	0.0	1374.6	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	6.0	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1

SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	23.0	324.5	63.5	2.4	952028.1	0.0
MARTIN 4	0.0	20.9	287.4	57.6	2.2	864471.1	0.0
MT 4x1 M	0.0	239.1	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	238.2	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2011

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		2.8	0.9	28.1	3.1	0.5	36552.5	0.0
UNITS TOTAL ===>		9154.9	131833.9	74771.4	21465.0	739.7	35086792.0	0.4

PLAN 1 YEAR 2012

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		103.4	1392.2	552.9	43.8	8.0	210655.3	0.0
TURKEY POINT 2		196.6	2654.4	952.8	83.2	15.1	400497.0	0.0
FT LAUD 4		0.0	14.3	619.3	46.8	1.0	552256.4	0.0
FT LAUD 5		0.0	15.6	669.0	51.0	1.1	600904.2	0.0
EVERGLADES 1		41.3	537.9	130.1	17.5	3.2	83939.7	0.0
EVERGLADES 2		120.9	1581.0	441.8	51.2	9.3	245987.0	0.0
EVERGLADES 3		596.9	7805.9	3466.7	252.5	45.9	1214509.9	0.0
EVERGLADES 4		599.1	7833.8	3525.2	253.4	46.1	1218841.5	0.0
RIVIERA 3		156.1	1921.2	423.1	38.1	6.9	182620.3	0.0
RIVIERA 4		478.5	5816.3	1563.1	117.0	21.3	559937.4	0.0
CAPE CAN 1		912.2	10216.2	6645.7	286.7	52.1	1378660.8	0.0
CAPE CAN 2		972.4	10919.0	6501.4	305.6	55.6	1469762.1	0.0
SANFORD 3		10.7	87.2	34.7	2.4	0.4	11897.1	0.0
PSNREP 4		211.2	70.4	2112.5	234.7	35.2	2750936.8	0.0
PSNREP 5		186.0	62.0	1859.9	206.7	31.0	2421968.5	0.0
PUTNAM 1		0.0	5.1	312.4	94.1	2.9	137947.8	0.0

PUTNAM 2	0.0	7.8	486.4	143.0	4.4	209594.1	0.0
MANATEE 1	468.8	6202.2	1496.5	3696.1	36.1	958275.9	0.0
MANATEE 2	568.9	7548.4	1706.6	4485.3	43.8	1162888.1	0.0
PFMREP 2	239.7	79.9	2397.4	266.4	40.0	3121983.0	0.0

PLAN 1 YEAR 2012

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	4.7	0.5	0.0	666.7	0.0
CUTLER 6		0.0	0.0	14.7	1.3	0.1	1901.6	0.0
MARTIN 1		142.4	1789.4	602.2	1236.6	14.6	400809.8	0.0
MARTIN 2		85.7	1166.4	339.2	744.7	8.8	241641.7	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.5	0.0
PFL 3-2 GT'S		0.6	3.5	11.1	0.7	0.0	2598.8	0.0
PFL 3-2 GT'S		0.7	4.3	13.4	0.9	0.0	3144.9	0.0
PFL 3-2 GT'S		0.5	2.9	9.2	0.6	0.0	2150.9	0.0
PFL 3-2 GT'S		0.3	1.7	5.4	0.4	0.0	1277.0	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	7.3	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	5.8	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	20.4	288.1	56.3	2.1	845187.9	0.0
MARTIN 4		0.0	19.3	266.0	53.3	2.0	800144.2	0.0
MT 4x1 M		0.0	238.3	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	237.8	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2012

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		1.5	0.5	14.7	1.6	0.2	19135.5	0.0
UNITS TOTAL ===>		7494.6	111300.4	65386.0	19746.5	617.6	31145196.0	0.4

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PLAN 1 YEAR 2013

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		360.4	4851.6	1926.8	152.5	27.7	734118.2	0.0
TURKEY POINT 2		667.8	9015.9	3236.5	282.5	51.4	1360341.2	0.0
FT LAUD 4		0.0	15.3	664.6	50.3	1.1	592678.8	0.0
FT LAUD 5		0.0	16.9	728.7	55.5	1.2	654447.2	0.0
EVERGLADES 1		51.7	673.5	162.9	21.9	4.0	105101.6	0.0
EVERGLADES 2		111.4	1456.5	407.0	47.1	8.6	226612.0	0.0
EVERGLADES 3		491.9	6432.7	2856.9	208.1	37.8	1000848.0	0.0
EVERGLADES 4		441.2	5769.9	2596.5	186.7	33.9	897733.9	0.0
RIVIERA 3		118.8	1462.3	322.0	29.0	5.3	138997.3	0.0
RIVIERA 4		431.9	5250.6	1411.0	105.6	19.2	505473.9	0.0
CAPE CAN 1		928.3	10396.5	6763.0	291.7	53.0	1403000.9	0.0
CAPE CAN 2		912.0	10239.9	6097.0	286.6	52.1	1378349.1	0.0
SANFORD 3		24.1	196.6	78.2	5.5	1.0	26819.2	0.0
PSNREP 4		218.7	72.9	2186.9	243.0	36.4	2847892.2	0.0
PSNREP 5		193.1	64.4	1930.5	214.5	32.2	2513953.0	0.0
PUTNAM 1		0.0	5.5	334.0	100.6	3.1	147495.1	0.0
PUTNAM 2		0.0	7.8	486.5	143.0	4.4	209603.8	0.0
MANATEE 1		313.2	4143.9	999.8	2469.5	24.1	640262.5	0.0
MANATEE 2		459.4	6096.4	1378.3	3622.5	35.3	939195.4	0.0
PFMREP 2		250.8	83.6	2507.8	278.6	41.8	3265772.2	0.0

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PLAN 1 YEAR 2013

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	35.1	3.5	0.1	4956.2	0.0
CUTLER 6		0.0	0.1	83.6	7.6	0.3	10847.9	0.0
MARTIN 1		171.7	2156.5	725.7	1490.3	17.6	483051.5	0.0
MARTIN 2		106.3	1446.1	420.5	923.2	10.9	299567.1	0.0
PFM 2-4 GT'S		0.4	3.2	7.5	0.5	0.0	1769.2	0.0

PFM 2-4 GT'S	0.1	1.1	2.5	0.2	0.0	598.4	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	8.8	0.0
PFL 3-2 GT'S	4.8	29.0	91.0	6.2	0.0	21338.8	0.0
PFL 3-2 GT'S	5.8	34.7	108.8	7.4	0.0	25525.9	0.0
PFL 3-2 GT'S	2.0	12.1	37.9	2.6	0.0	8885.2	0.0
PFL 3-2 GT'S	1.2	7.5	23.4	1.6	0.0	5484.6	0.0
PPE 3-2 GT'S	0.6	2.0	11.3	0.8	0.0	2661.1	0.0
PPE 3-2 GT'S	0.5	1.7	9.4	0.6	0.0	2204.8	0.0
SCHERER 4	685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	21.3	301.1	58.9	2.2	883338.6	0.0
MARTIN 4	0.0	19.7	270.8	54.3	2.0	814566.3	0.0
MT 4x1 M	0.0	238.6	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	238.1	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2013

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		3.2	1.1	31.5	3.5	0.5	41073.6	0.0
UNITS TOTAL ===>		7731.1	115028.7	68353.9	18629.6	642.9	32532142.0	0.4

PLAN 1 YEAR 2014

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		354.9	4778.0	1897.5	150.2	27.3	722977.5	0.0
TURKEY POINT 2		539.9	7289.0	2616.6	228.4	41.5	1099794.5	0.0
FT LAUD 4		0.0	13.2	572.3	43.3	0.9	510291.7	0.0
FT LAUD 5		0.0	14.0	602.9	45.9	1.0	541511.1	0.0
EVERGLADES 1		40.9	533.5	129.0	17.3	3.1	83247.9	0.0
EVERGLADES 2		75.2	983.4	274.8	31.8	5.8	153008.4	0.0

EVERGLADES 3	455.5	5956.5	2645.4	192.7	35.0	926763.8	0.0
EVERGLADES 4	428.6	5604.2	2521.9	181.3	33.0	871940.5	0.0
RIVIERA 3	115.7	1424.4	313.7	28.3	5.1	135392.4	0.0
RIVIERA 4	298.7	3630.6	975.7	73.0	13.3	349523.8	0.0
CAPE CAN 1	909.9	10191.4	6629.6	286.0	52.0	1375312.6	0.0
CAPE CAN 2	790.3	8873.5	5283.5	248.4	45.2	1194429.2	0.0
SANFORD 3	13.2	107.8	42.9	3.0	0.6	14709.7	0.0
PSNREP 4	204.4	68.1	2044.1	227.1	34.1	2661868.8	0.0
PSNREP 5	185.2	61.7	1852.4	205.8	30.9	2412267.2	0.0
PUTNAM 1	0.0	6.1	372.7	112.3	3.5	164581.8	0.0
PUTNAM 2	0.0	7.8	484.6	142.5	4.4	208798.2	0.0
MANATEE 1	280.9	3716.5	896.7	2214.7	21.6	574214.0	0.0
MANATEE 2	368.9	4895.4	1106.8	2908.9	28.4	754182.1	0.0
PFMREP 2	233.5	77.8	2335.1	259.5	38.9	3040817.2	0.0

PLAN 1 YEAR 2014

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	9.9	1.0	0.0	1390.3	0.0
CUTLER 6		0.0	0.0	37.2	3.4	0.1	4824.1	0.0
MARTIN 1		129.7	1630.0	548.5	1126.5	13.3	365115.0	0.0
MARTIN 2		69.8	949.5	276.1	606.2	7.2	196689.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	8.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	6.4	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.9	0.0
PFL 3-2 GT'S		0.6	3.9	12.1	0.8	0.0	2847.5	0.0
PFL 3-2 GT'S		1.5	8.9	27.9	1.9	0.0	6547.9	0.0
PFL 3-2 GT'S		0.5	3.1	9.7	0.7	0.0	2276.8	0.0
PFL 3-2 GT'S		0.4	2.5	8.0	0.5	0.0	1869.3	0.0
PPE 3-2 GT'S		0.3	1.1	6.1	0.4	0.0	1425.7	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	10.8	0.0
SCHERER 4		606.0	21960.5	11972.7	2988.0	62.7	4486120.5	0.2
SJRPP 1 (OWN)		263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)		391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3		0.0	19.0	268.6	52.5	2.0	787941.7	0.0
MARTIN 4		0.0	18.3	252.2	50.6	1.9	758456.6	0.0
MT 4x1 M		0.0	238.1	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	237.6	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2014

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		2.1	0.7	20.9	2.3	0.3	27153.0	0.0
UNITS TOTAL ===>		6762.5	100008.0	60234.6	15731.7	567.7	28894412.0	0.4

PLAN 1 YEAR 2015

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		366.4	4932.7	1959.0	155.0	28.2	746393.9	0.0
TURKEY POINT 2		501.1	6764.3	2428.2	212.0	38.5	1020622.7	0.0
FT LAUD 4		0.0	12.0	517.7	39.2	0.8	461631.2	0.0
FT LAUD 5		0.0	13.4	575.4	43.8	0.9	516833.8	0.0
EVERGLADES 1		21.2	276.7	66.9	9.0	1.6	43171.9	0.0
EVERGLADES 2		79.0	1033.2	288.7	33.4	6.1	160755.6	0.0
EVERGLADES 3		442.8	5790.5	2571.7	187.3	34.1	900939.1	0.0
EVERGLADES 4		407.6	5330.5	2398.7	172.5	31.4	829367.8	0.0
RIVIERA 3		89.1	1097.2	241.6	21.8	4.0	104294.1	0.0
RIVIERA 4		331.4	4028.4	1082.6	81.0	14.7	387821.1	0.0
CAPE CAN 1		725.2	8122.5	5283.7	227.9	41.4	1096116.2	0.0
CAPE CAN 2		750.3	8425.1	5016.5	235.8	42.9	1134070.2	0.0
SANFORD 3		2.6	20.9	8.3	0.6	0.1	2844.1	0.0
PSNREP 4		176.9	59.0	1769.0	196.6	29.5	2303634.8	0.0
PSNREP 5		150.2	50.1	1501.9	166.9	25.0	1955780.5	0.0
PUTNAM 1		0.0	2.3	141.1	42.5	1.3	62304.8	0.0
PUTNAM 2		0.0	3.9	245.1	72.0	2.2	105603.6	0.0
MANATEE 1		233.4	3088.5	745.2	1840.5	18.0	477193.1	0.0
MANATEE 2		306.7	4069.9	920.1	2418.3	23.6	626994.6	0.0
PFMREP 2		191.7	63.9	1916.9	213.0	31.9	2496166.8	0.0

PLAN 1 YEAR 2015

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	1.9	0.2	0.0	266.5	0.0
CUTLER 6		0.0	0.0	4.0	0.4	0.0	512.9	0.0
MARTIN 1		70.6	886.4	298.3	612.6	7.3	198551.9	0.0
MARTIN 2		41.3	561.3	163.2	358.4	4.2	116284.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.7	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	8.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	9.7	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	6.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	5.0	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	10.6	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	8.2	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	15.7	221.7	43.4	1.6	650380.2	0.0
MARTIN 4		0.0	15.2	209.8	42.1	1.6	630951.4	0.0
MT 4x1 M		0.0	237.4	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	236.9	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2015

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	2.1	0.2	0.0	2786.5	0.0
UNITS TOTAL ===>		6294.9	97791.8	58657.0	14440.3	521.0	26979808.0	0.4

PLAN 1 YEAR 2016

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		423.7	5704.2	2265.4	179.3	32.6	863126.1	0.0
TURKEY POINT 2		505.4	6822.5	2449.1	213.8	38.9	1029393.6	0.0
FT LAUD 4		0.0	12.9	558.2	42.2	0.9	497772.4	0.0
FT LAUD 5		0.0	13.9	596.5	45.4	1.0	535706.9	0.0
EVERGLADES 1		37.1	484.0	117.1	15.7	2.9	75520.3	0.0
EVERGLADES 2		104.8	1371.0	383.1	44.4	8.1	213311.4	0.0
EVERGLADES 3		449.0	5872.2	2607.9	190.0	34.5	913637.8	0.0
EVERGLADES 4		466.2	6096.0	2743.2	197.2	35.9	948465.1	0.0
RIVIERA 3		137.3	1689.9	372.1	33.6	6.1	160627.4	0.0
RIVIERA 4		423.7	5150.4	1384.1	103.6	18.8	495834.3	0.0
CAPE CAN 1		768.4	8605.9	5598.3	241.5	43.9	1161364.0	0.0
CAPE CAN 2		839.7	9428.6	5614.0	263.9	48.0	1269147.5	0.0
SANFORD 3		10.2	83.1	33.1	2.3	0.4	11334.5	0.0
PSNREP 4		175.1	58.4	1750.5	194.5	29.2	2279603.5	0.0
PSNREP 5		152.7	50.9	1526.7	169.6	25.4	1988044.2	0.0
PUTNAM 1		0.0	2.4	144.0	43.4	1.3	63595.2	0.0
PUTNAM 2		0.0	3.6	221.6	65.2	2.0	95495.7	0.0
MANATEE 1		329.4	4358.7	1051.7	2597.5	25.3	673449.4	0.0
MANATEE 2		523.0	6940.3	1569.1	4123.9	40.2	1069206.1	0.0
PFMREP 2		195.4	65.1	1954.0	217.1	32.6	2544541.0	0.0

PLAN 1 YEAR 2016

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	2.5	0.2	0.0	351.5	0.0
CUTLER 6		0.0	0.0	16.9	1.5	0.1	2189.5	0.0
MARTIN 1		100.7	1265.5	425.9	874.6	10.4	283473.2	0.0
MARTIN 2		59.6	810.5	235.7	517.4	6.1	167897.4	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	1.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.3	0.0
PFL 3-2 GT'S		0.1	0.5	1.5	0.1	0.0	356.8	0.0
PFL 3-2 GT'S		0.4	2.5	7.9	0.5	0.0	1848.8	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.8	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.9	0.0

PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.3	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	0.9	0.0
SCHERER 4	685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)	263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)	391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3	0.0	17.9	252.2	49.3	1.8	739973.4	0.0
MARTIN 4	0.0	14.7	202.9	40.7	1.5	610127.1	0.0
MT 4x1 M	0.0	238.8	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	238.3	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2016

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		1.1	0.4	10.8	1.2	0.2	14127.1	0.0
UNITS TOTAL ===>		7043.7	106929.4	60816.8	17144.1	573.6	28236884.0	0.4

PLAN 1 YEAR 2017

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		83.6	1125.2	446.9	35.4	6.4	170260.3	0.0
TURKEY POINT 2		272.4	3677.1	1320.0	115.2	21.0	554809.3	0.0
FT LAUD 4		0.0	10.6	460.7	34.8	0.7	410824.6	0.0
FT LAUD 5		0.0	11.4	492.3	37.5	0.8	442130.8	0.0
EVERGLADES 1		25.1	327.0	79.1	10.6	1.9	51034.8	0.0
EVERGLADES 2		96.0	1254.9	350.6	40.6	7.4	195242.8	0.0
EVERGLADES 3		459.9	6013.5	2670.7	194.6	35.4	935631.5	0.0
EVERGLADES 4		425.0	5557.4	2500.8	179.8	32.7	864667.3	0.0
RIVIERA 3		97.9	1205.0	265.4	23.9	4.4	114540.9	0.0
RIVIERA 4		449.1	5458.8	1467.0	109.8	20.0	525522.1	0.0
CAPE CAN 1		697.3	7810.0	5080.5	219.2	39.8	1053945.0	0.0
CAPE CAN 2		739.1	8298.6	4941.2	232.3	42.2	1117039.8	0.0
SANFORD 3		3.7	30.2	12.0	0.8	0.2	4123.5	0.0

PSNREP 4	167.1	55.7	1671.3	185.7	27.9	2176378.2	0.0
PSNREP 5	145.8	48.6	1457.6	162.0	24.3	1898096.1	0.0
PUTNAM 1	0.0	2.3	139.4	42.0	1.3	61565.3	0.0
PUTNAM 2	0.0	3.4	211.3	62.1	1.9	91056.0	0.0
MANATEE 1	244.2	3231.1	779.6	1925.5	18.8	499231.1	0.0
MANATEE 2	366.1	4857.4	1098.2	2886.3	28.2	748326.4	0.0
PFMREP 2	175.8	58.6	1758.5	195.4	29.3	2289938.8	0.0

PLAN 1 YEAR 2017

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	0.6	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	1.4	0.0
MARTIN 1		71.9	903.0	303.9	624.1	7.4	202268.2	0.0
MARTIN 2		39.3	535.2	155.7	341.7	4.0	110875.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.1	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	0.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	0.5	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	15.1	212.7	41.6	1.6	623994.6	0.0
MARTIN 4		0.0	14.0	193.1	38.7	1.5	580881.3	0.0
MT 4x1 M		0.0	237.5	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	237.1	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2017

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS

2 ADV CT-FT MY		0.2	0.1	2.4	0.3	0.0	3067.6	0.0
UNITS TOTAL ===>		5966.5	93632.7	56148.1	14753.7	488.9	25672922.0	0.4

PLAN 1 YEAR 2018

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		397.6	5351.7	2125.4	168.2	30.6	809782.7	0.0
TURKEY POINT 2		485.5	6554.8	2353.0	205.4	37.3	989003.2	0.0
FT LAUD 4		0.0	12.1	524.9	39.7	0.8	468056.5	0.0
FT LAUD 5		0.0	13.0	560.0	42.7	0.9	502969.8	0.0
EVERGLADES 1		31.3	408.5	98.8	13.3	2.4	63742.2	0.0
EVERGLADES 2		76.9	1005.8	281.0	32.5	5.9	156495.8	0.0
EVERGLADES 3		406.2	5312.1	2359.2	171.9	31.2	826497.2	0.0
EVERGLADES 4		421.4	5510.7	2479.8	178.3	32.4	857403.8	0.0
RIVIERA 3		117.2	1443.4	317.9	28.7	5.2	137198.7	0.0
RIVIERA 4		400.2	4864.3	1307.2	97.8	17.8	468285.0	0.0
CAPE CAN 1		706.5	7913.0	5147.5	222.0	40.4	1067855.8	0.0
CAPE CAN 2		707.0	7938.2	4726.6	222.2	40.4	1068526.9	0.0
SANFORD 3		9.3	75.7	30.1	2.1	0.4	10326.0	0.0
PSNREP 4		173.2	57.7	1731.8	192.4	28.9	2255238.0	0.0
PSNREP 5		144.1	48.0	1441.2	160.1	24.0	1876719.9	0.0
PUTNAM 1		0.0	2.5	152.9	46.1	1.4	67502.5	0.0
PUTNAM 2		0.0	4.2	260.4	76.5	2.4	112189.6	0.0
MANATEE 1		268.8	3556.1	858.0	2119.2	20.7	549444.6	0.0
MANATEE 2		400.0	5307.7	1200.0	3153.8	30.8	817685.9	0.0
PFMREP 2		184.0	61.3	1840.0	204.4	30.7	2396146.8	0.0

PLAN 1 YEAR 2018

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	3.0	0.3	0.0	417.2	0.0

CUTLER 6	0.0	0.0	10.3	0.9	0.0	1341.5	0.0
MARTIN 1	92.5	1162.2	391.1	803.2	9.5	260320.8	0.0
MARTIN 2	57.1	777.2	226.0	496.2	5.9	161009.7	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	9.0	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	7.2	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	5.8	0.0
PFL 3-2 GT'S	0.4	2.2	7.0	0.5	0.0	1633.0	0.0
PFL 3-2 GT'S	0.4	2.7	8.4	0.6	0.0	1973.6	0.0
PFL 3-2 GT'S	0.3	1.7	5.3	0.4	0.0	1240.8	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	7.1	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	5.4	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	4.2	0.0
SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)	427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3	0.0	15.4	217.0	42.5	1.6	636811.2	0.0
MARTIN 4	0.0	15.6	215.0	43.1	1.6	646708.2	0.0
MT 4x1 M	0.0	238.2	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	237.7	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2018

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.9	0.3	9.0	1.0	0.1	11686.7	0.0
UNITS TOTAL ===>		6428.4	99029.4	57766.6	15480.2	528.4	26766644.0	0.4

PLAN 1 YEAR 2019

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		307.2	4134.9	1642.1	130.0	23.6	625669.8	0.0
TURKEY POINT 2		423.1	5712.0	2050.5	179.0	32.5	861840.6	0.0
FT LAUD 4		0.0	10.0	433.4	32.8	0.7	386459.0	0.0

FT LAUD 5	0.0	10.7	458.0	34.9	0.7	411336.8	0.0
EVERGLADES 1	19.6	255.7	61.9	8.3	1.5	39908.1	0.0
EVERGLADES 2	67.6	883.6	246.9	28.6	5.2	137478.8	0.0
EVERGLADES 3	357.1	4669.6	2073.9	151.1	27.5	726536.8	0.0
EVERGLADES 4	329.3	4306.5	1937.9	139.3	25.3	670033.9	0.0
RIVIERA 3	83.4	1026.7	226.1	20.4	3.7	97592.1	0.0
RIVIERA 4	311.0	3779.9	1015.8	76.0	13.8	363890.0	0.0
CAPE CAN 1	628.0	7034.1	4575.8	197.4	35.9	949245.8	0.0
CAPE CAN 2	664.2	7458.1	4440.7	208.8	38.0	1003901.7	0.0
SANFORD 3	2.2	17.6	7.0	0.5	0.1	2398.1	0.0
PSNREP 4	147.3	49.1	1473.3	163.7	24.6	1918577.6	0.0
PSNREP 5	132.7	44.2	1326.7	147.4	22.1	1727596.9	0.0
PUTNAM 1	0.0	1.7	102.7	30.9	1.0	45344.7	0.0
PUTNAM 2	0.0	3.0	184.2	54.1	1.7	79346.3	0.0
MANATEE 1	176.5	2335.5	563.5	1391.8	13.6	360847.6	0.0
MANATEE 2	252.7	3353.2	758.1	1992.5	19.4	516587.4	0.0
PFMREP 2	164.9	55.0	1648.9	183.2	27.5	2147297.2	0.0

PLAN 1 YEAR 2019

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	1.7	0.2	0.0	234.5	0.0
CUTLER 6		0.0	0.0	3.7	0.3	0.0	480.5	0.0
MARTIN 1		56.0	704.1	236.9	486.6	5.8	157710.7	0.0
MARTIN 2		31.8	433.0	125.9	276.4	3.3	89691.4	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.9	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	7.0	0.0
PFL 3-2 GT'S		0.2	1.2	3.8	0.3	0.0	896.7	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.1	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.4	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.7	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	14.6	206.5	40.4	1.5	605886.1	0.0
MARTIN 4		0.0	13.1	180.4	36.2	1.4	542484.8	0.0

MT 4x1 M	0.0	236.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	236.4	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2019

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.1	0.0	1.2	0.1	0.0	1567.8	0.0
UNITS TOTAL ===>		5614.8	91343.6	55105.9	13284.8	465.7	24808442.0	0.4

PLAN 1 YEAR 2020

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		247.6	3333.2	1323.8	104.8	19.0	504358.6	0.0
TURKEY POINT 2		338.5	4569.3	1640.2	143.2	26.0	689423.2	0.0
FT LAUD 4		0.0	9.5	412.5	31.2	0.7	367790.8	0.0
FT LAUD 5		0.0	10.2	439.6	33.5	0.7	394865.3	0.0
EVERGLADES 1		13.8	179.6	43.4	5.8	1.1	28024.5	0.0
EVERGLADES 2		53.3	697.5	194.9	22.6	4.1	108524.7	0.0
EVERGLADES 3		272.5	3563.5	1582.6	115.3	21.0	554431.1	0.0
EVERGLADES 4		249.2	3259.4	1466.7	105.4	19.2	507118.5	0.0
RIVIERA 3		59.6	733.2	161.5	14.6	2.6	69691.0	0.0
RIVIERA 4		190.9	2320.0	623.5	46.7	8.5	223344.3	0.0
CAPE CAN 1		494.8	5542.1	3605.2	155.5	28.3	747898.7	0.0
CAPE CAN 2		530.1	5952.7	3544.4	166.6	30.3	801267.5	0.0
SANFORD 3		1.0	8.1	3.2	0.2	0.0	1100.4	0.0
PSNREP 4		140.1	46.7	1401.3	155.7	23.4	1824851.6	0.0
PSNREP 5		121.8	40.6	1218.3	135.4	20.3	1586435.6	0.0
PUTNAM 1		0.0	1.4	84.4	25.4	0.8	37254.3	0.0
PUTNAM 2		0.0	2.5	155.8	45.8	1.4	67136.4	0.0
MANATEE 1		118.8	1571.9	379.3	936.8	9.1	242870.9	0.0
MANATEE 2		182.0	2414.5	545.9	1434.7	14.0	371977.1	0.0
PFMREP 2		148.5	49.5	1484.5	164.9	24.7	1933178.2	0.0

PLAN 1 YEAR 2020

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.4	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.9	0.0
MARTIN 1		42.9	538.5	181.2	372.2	4.4	120623.5	0.0
MARTIN 2		22.6	307.9	89.5	196.6	2.3	63783.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.4	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.7	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	5.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	6.9	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.9	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.7	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.4	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	13.3	187.2	36.6	1.4	549282.9	0.0
MARTIN 4		0.0	12.2	168.3	33.7	1.3	506098.2	0.0
MT 4x1 M		0.0	236.1	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	235.7	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2020

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.1	0.0	1.0	0.1	0.0	1335.1	0.0
UNITS TOTAL ===>		4575.7	76784.3	47816.9	11197.5	389.6	21845064.0	0.4

PLAN 1 YEAR 2021

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		296.8	3994.9	1586.5	125.6	22.8	604486.3	0.0
TURKEY POINT 2		373.1	5036.8	1808.1	157.8	28.7	759968.2	0.0
FT LAUD 4		0.0	10.1	437.4	33.1	0.7	390054.8	0.0
FT LAUD 5		0.0	10.8	464.0	35.4	0.7	416779.9	0.0
EVERGLADES 1		17.3	225.4	54.5	7.3	1.3	35177.5	0.0
EVERGLADES 2		62.7	819.5	229.0	26.5	4.8	127504.9	0.0
EVERGLADES 3		325.5	4256.7	1890.5	137.7	25.0	662295.7	0.0
EVERGLADES 4		297.9	3895.7	1753.1	126.0	22.9	606131.8	0.0
RIVIERA 3		77.5	954.1	210.1	18.9	3.4	90693.6	0.0
RIVIERA 4		243.9	2965.3	796.9	59.6	10.8	285466.9	0.0
CAPE CAN 1		565.3	6331.2	4118.5	177.7	32.3	854390.8	0.0
CAPE CAN 2		534.6	6002.5	3574.0	168.0	30.5	807965.8	0.0
SANFORD 3		2.9	23.5	9.4	0.7	0.1	3209.0	0.0
PSNREP 4		148.7	49.6	1487.0	165.2	24.8	1936385.0	0.0
PSNREP 5		123.4	41.1	1233.9	137.1	20.6	1606810.9	0.0
PUTNAM 1		0.0	1.8	112.1	33.8	1.0	49510.5	0.0
PUTNAM 2		0.0	3.4	214.1	62.9	1.9	92247.9	0.0
MANATEE 1		157.7	2086.2	503.3	1243.2	12.1	322325.4	0.0
MANATEE 2		221.7	2941.2	665.0	1747.7	17.1	453114.9	0.0
PFMREP 2		150.2	50.1	1501.5	166.8	25.0	1955351.4	0.0

PLAN 1 YEAR 2021

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	2.1	0.2	0.0	293.5	0.0
CUTLER 6		0.0	0.0	4.7	0.4	0.0	609.0	0.0
MARTIN 1		51.3	644.5	216.9	445.4	5.3	144370.8	0.0
MARTIN 2		31.7	431.0	125.3	275.2	3.3	89286.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	5.0	0.0

PFL 3-2 GT'S	0.3	1.5	4.8	0.3	0.0	1131.3	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	2.1	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.6	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.3	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.1	0.0
SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	13.7	193.6	37.9	1.4	567911.1	0.0
MARTIN 4	0.0	12.7	174.8	35.0	1.3	525654.8	0.0
MT 4x1 M	0.0	236.5	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	236.1	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2021

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.3	0.1	2.6	0.3	0.0	3441.9	0.0
UNITS TOTAL ===>		5089.7	83929.8	51451.3	12439.7	428.2	23340066.0	0.4

PLAN 1 YEAR 2022

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		61.3	824.6	327.5	25.9	4.7	124774.4	0.0
TURKEY POINT 2		216.0	2916.3	1046.9	91.4	16.6	440017.3	0.0
FT LAUD 4		0.0	8.2	354.1	26.8	0.6	315747.9	0.0
FT LAUD 5		0.0	8.9	384.2	29.3	0.6	345026.8	0.0
EVERGLADES 1		16.7	218.3	52.8	7.1	1.3	34068.5	0.0
EVERGLADES 2		56.1	734.3	205.2	23.8	4.3	114243.1	0.0
EVERGLADES 3		307.8	4024.8	1787.5	130.2	23.7	626217.9	0.0
EVERGLADES 4		287.8	3763.6	1693.6	121.8	22.1	585571.8	0.0
RIVIERA 3		63.9	786.4	173.2	15.6	2.8	74753.7	0.0
RIVIERA 4		300.7	3654.6	982.1	73.5	13.4	351834.8	0.0

CAPE CAN 1	472.5	5291.7	3442.3	148.5	27.0	714103.8	0.0
CAPE CAN 2	525.3	5897.9	3511.8	165.1	30.0	793896.1	0.0
SANFORD 3	0.8	6.7	2.7	0.2	0.0	915.8	0.0
PSNREP 4	127.9	42.6	1279.5	142.2	21.3	1666166.8	0.0
PSNREP 5	108.7	36.2	1086.8	120.8	18.1	1415281.5	0.0
PUTNAM 1	0.0	1.2	75.4	22.7	0.7	33300.0	0.0
PUTNAM 2	0.0	1.9	120.1	35.3	1.1	51751.8	0.0
MANATEE 1	178.9	2367.3	571.2	1410.7	13.8	365756.0	0.0
MANATEE 2	250.2	3319.6	750.5	1972.5	19.2	511406.0	0.0
PFMREP 2	136.1	45.4	1360.6	151.2	22.7	1771746.4	0.0

PLAN 1 YEAR 2022

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	0.8	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	1.7	0.0
MARTIN 1		39.2	492.4	165.7	340.3	4.0	110285.9	0.0
MARTIN 2		23.3	316.5	92.0	202.1	2.4	65561.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	1.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.0	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.1	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	0.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	0.7	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	11.8	166.9	32.6	1.2	489558.2	0.0
MARTIN 4		0.0	11.5	157.7	31.6	1.2	474272.5	0.0
MT 4x1 M		0.0	235.7	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	235.2	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2022

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.1	0.0	1.0	0.1	0.0	1324.5	0.0
UNITS TOTAL ===>		4573.5	78298.7	47710.9	12295.1	383.4	21410056.0	0.4

PLAN 1 YEAR 2023

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		172.9	2327.2	924.2	73.1	13.3	352143.2	0.0
TURKEY POINT 2		283.8	3830.8	1375.2	120.1	21.8	578010.1	0.0
FT LAUD 4		0.0	7.2	312.3	23.6	0.5	278466.6	0.0
FT LAUD 5		0.0	8.2	353.1	26.9	0.6	317160.9	0.0
EVERGLADES 1		13.0	169.0	40.9	5.5	1.0	26367.4	0.0
EVERGLADES 2		40.6	531.0	148.4	17.2	3.1	82616.2	0.0
EVERGLADES 3		195.0	2550.6	1132.8	82.5	15.0	396839.3	0.0
EVERGLADES 4		177.5	2321.7	1044.8	75.1	13.7	361227.5	0.0
RIVIERA 3		37.5	462.3	101.8	9.2	1.7	43939.4	0.0
RIVIERA 4		190.1	2311.4	621.2	46.5	8.5	222517.7	0.0
CAPE CAN 1		378.3	4236.6	2756.0	118.9	21.6	571729.2	0.0
CAPE CAN 2		394.3	4427.3	2636.1	123.9	22.5	595937.4	0.0
SANFORD 3		0.8	6.3	2.5	0.2	0.0	856.6	0.0
PSNREP 4		115.2	38.4	1152.3	128.0	19.2	1500542.2	0.0
PSNREP 5		95.8	31.9	958.1	106.5	16.0	1247626.8	0.0
PUTNAM 1		0.0	0.6	36.9	11.1	0.3	16291.1	0.0
PUTNAM 2		0.0	1.1	70.1	20.6	0.6	30218.4	0.0
MANATEE 1		93.0	1230.7	296.9	733.4	7.2	190146.0	0.0
MANATEE 2		181.7	2410.9	545.1	1432.6	14.0	371420.1	0.0
PFMREP 2		120.9	40.3	1208.8	134.3	20.1	1574092.1	0.0

PLAN 1 YEAR 2023

ALTERNATIVE	PMT1	SO2	NOX	CO	VOC	C02	HG

UNIT NAME	INSTALL YEAR	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	0.7	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	1.4	0.0
MARTIN 1		30.2	380.0	127.9	262.6	3.1	85121.9	0.0
MARTIN 2		16.7	227.7	66.2	145.4	1.7	47172.7	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	1.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	1.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.9	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.0	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	0.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	0.6	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	10.8	151.7	29.7	1.1	445006.5	0.0
MARTIN 4		0.0	10.0	137.3	27.5	1.0	413029.2	0.0
MT 4x1 M		0.0	234.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	234.5	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2023

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.0	0.0	0.0	0.0	0.0	6.5	0.0
UNITS TOTAL ===>		3997.3	72604.6	45318.9	11028.1	343.1	20086074.0	0.4

PLAN 1 YEAR 2024

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS

TURKEY POINT 1		259.0	3486.0	1384.4	109.6	19.9	527474.2	0.0
TURKEY POINT 2		286.2	3864.3	1387.2	121.1	22.0	583051.8	0.0
FT LAUD 4		0.0	7.8	336.5	25.4	0.5	300030.0	0.0
FT LAUD 5		0.0	8.5	366.0	27.9	0.6	328709.8	0.0
EVERGLADES 1		20.5	267.8	64.8	8.7	1.6	41793.1	0.0
EVERGLADES 2		51.4	671.9	187.7	21.7	4.0	104545.7	0.0
EVERGLADES 3		263.9	3451.1	1532.7	111.7	20.3	536947.7	0.0
EVERGLADES 4		242.6	3172.2	1427.5	102.6	18.7	493552.2	0.0
RIVIERA 3		74.9	921.7	203.0	18.3	3.3	87610.0	0.0
RIVIERA 4		223.1	2712.4	728.9	54.5	9.9	261124.5	0.0
CAPE CAN 1		484.3	5423.8	3528.2	152.2	27.7	731935.6	0.0
CAPE CAN 2		463.5	5204.9	3099.1	145.7	26.5	700615.2	0.0
SANFORD 3		5.4	43.7	17.4	1.2	0.2	5966.8	0.0
PSNREP 4		125.8	41.9	1257.6	139.7	21.0	1637718.0	0.0
PSNREP 5		106.9	35.6	1069.5	118.8	17.8	1392676.5	0.0
PUTNAM 1		0.0	1.4	85.1	25.6	0.8	37561.0	0.0
PUTNAM 2		0.0	1.9	121.3	35.7	1.1	52275.7	0.0
MANATEE 1		147.6	1952.9	471.2	1163.8	11.4	301737.2	0.0
MANATEE 2		208.6	2768.2	625.8	1644.8	16.0	426455.7	0.0
PFMREP 2		132.6	44.2	1326.2	147.4	22.1	1726947.0	0.0

PLAN 1 YEAR 2024

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.5	0.0
CUTLER 6		0.0	0.0	3.0	0.3	0.0	385.5	0.0
MARTIN 1		45.1	566.1	190.5	391.2	4.6	126811.6	0.0
MARTIN 2		27.7	376.8	109.6	240.6	2.9	78067.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	6.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	7.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.8	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.3	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.9	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.5	0.0
SCHERER 4		606.0	21960.5	11972.7	2988.0	62.7	4486120.5	0.2
SJRPP 1 (OWN)		263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0

SJRPP 2 (PURCH)	391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3	0.0	11.6	163.8	32.0	1.2	480564.0	0.0
MARTIN 4	0.0	11.3	155.6	31.2	1.2	467979.9	0.0
MT 4x1 M	0.0	235.6	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	235.2	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2024

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.4	0.1	3.8	0.4	0.1	4893.7	0.0
UNITS TOTAL ===>		4431.1	74181.2	45005.7	11156.9	372.6	20379670.0	0.4

PLAN 1 YEAR 2025

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		232.9	3135.3	1245.2	98.5	17.9	474416.1	0.0
TURKEY POINT 2		307.0	4143.9	1487.5	129.9	23.6	625241.8	0.0
FT LAUD 4		0.0	8.2	353.0	26.7	0.6	314811.8	0.0
FT LAUD 5		0.0	9.0	389.1	29.6	0.6	349465.4	0.0
EVERGLADES 1		16.1	209.8	50.8	6.8	1.2	32740.3	0.0
EVERGLADES 2		52.2	682.4	190.7	22.1	4.0	106179.0	0.0
EVERGLADES 3		236.1	3086.9	1371.0	99.9	18.2	480289.4	0.0
EVERGLADES 4		205.5	2687.1	1209.2	86.9	15.8	418078.1	0.0
RIVIERA 3		58.2	716.0	157.7	14.2	2.6	68055.2	0.0
RIVIERA 4		211.0	2565.3	689.4	51.6	9.4	246959.3	0.0
CAPE CAN 1		368.8	4130.7	2687.1	115.9	21.1	557434.9	0.0
CAPE CAN 2		422.9	4748.7	2827.5	132.9	24.2	639198.5	0.0
SANFORD 3		1.0	8.1	3.2	0.2	0.0	1103.3	0.0
PSNREP 4		119.5	39.8	1195.3	132.8	19.9	1556560.8	0.0
PSNREP 5		96.4	32.1	963.9	107.1	16.1	1255190.2	0.0
PUTNAM 1		0.0	1.1	69.7	21.0	0.6	30793.9	0.0

PUTNAM 2	0.0	1.7	103.4	30.4	0.9	44531.1	0.0
MANATEE 1	128.4	1699.2	410.0	1012.6	9.9	262528.9	0.0
MANATEE 2	173.7	2305.4	521.2	1369.9	13.4	355161.3	0.0
PFMREP 2	125.3	41.8	1252.9	139.2	20.9	1631503.9	0.0

PLAN 1 YEAR 2025

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.1	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.1	0.0
MARTIN 1		38.8	487.7	164.1	337.1	4.0	109245.7	0.0
MARTIN 2		24.8	338.0	98.3	215.8	2.6	70026.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.7	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	5.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.7	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.4	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.1	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	10.8	152.4	29.8	1.1	447267.6	0.0
MARTIN 4		0.0	10.5	145.1	29.1	1.1	436468.1	0.0
MT 4x1 M		0.0	235.3	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	234.9	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2025

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	1.9	0.2	0.0	2451.0	0.0
UNITS TOTAL ===>		4226.0	74223.3	45816.9	11254.1	359.7	20463202.0	0.4

PLAN 1 YEAR 2026

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		240.1	3232.0	1283.5	101.6	18.5	489040.7	0.0
TURKEY POINT 2		281.7	3802.7	1365.1	119.2	21.7	573763.6	0.0
FT LAUD 4		0.0	8.5	367.0	27.8	0.6	327267.6	0.0
FT LAUD 5		0.0	9.2	395.0	30.1	0.6	354799.9	0.0
EVERGLADES 1		15.1	196.6	47.6	6.4	1.2	30677.5	0.0
EVERGLADES 2		40.8	533.7	149.1	17.3	3.1	83034.8	0.0
EVERGLADES 3		213.7	2794.0	1240.8	90.4	16.4	434707.8	0.0
EVERGLADES 4		216.3	2828.6	1272.9	91.5	16.6	440093.3	0.0
RIVIERA 3		64.6	795.1	175.1	15.8	2.9	75575.5	0.0
RIVIERA 4		195.2	2372.3	637.5	47.7	8.7	228385.5	0.0
CAPE CAN 1		406.6	4553.4	2962.0	127.8	23.2	614479.3	0.0
CAPE CAN 2		453.3	5089.7	3030.5	142.5	25.9	685095.4	0.0
SANFORD 3		0.9	7.7	3.1	0.2	0.0	1049.4	0.0
PSNREP 4		116.2	38.7	1162.1	129.1	19.4	1513267.1	0.0
PSNREP 5		101.6	33.9	1015.6	112.8	16.9	1322586.4	0.0
PUTNAM 1		0.0	1.1	68.3	20.6	0.6	30170.7	0.0
PUTNAM 2		0.0	2.1	132.2	38.8	1.2	56940.9	0.0
MANATEE 1		117.2	1551.1	374.2	924.3	9.0	239652.5	0.0
MANATEE 2		184.0	2441.0	551.9	1450.5	14.2	376062.1	0.0
PFMREP 2		127.5	42.5	1275.3	141.7	21.3	1660707.0	0.0

PLAN 1 YEAR 2026

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.1	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.5	0.0
MARTIN 1		40.7	511.3	172.1	353.3	4.2	114526.4	0.0
MARTIN 2		24.1	328.2	95.4	209.5	2.5	67983.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.0	0.0

PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	3.2	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	2.6	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	4.9	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	6.0	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.9	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.5	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.2	0.0
SCHERER 4	685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)	263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)	391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3	0.0	11.6	163.1	31.9	1.2	478463.4	0.0
MARTIN 4	0.0	9.6	132.2	26.5	1.0	397582.4	0.0
MT 4x1 M	0.0	235.4	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	234.9	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2026

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	2.0	0.2	0.0	2552.2	0.0
UNITS TOTAL ===>		4180.3	73191.3	44794.7	10931.8	356.4	20125858.0	0.4

PLAN 1 YEAR 2027

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		85.4	1149.6	456.6	36.1	6.6	173950.3	0.0
TURKEY POINT 2		155.5	2099.6	753.7	65.8	12.0	316788.2	0.0
FT LAUD 4		0.0	8.0	346.1	26.2	0.6	308656.2	0.0
FT LAUD 5		0.0	8.5	367.6	28.0	0.6	330175.6	0.0
EVERGLADES 1		13.7	179.0	43.3	5.8	1.1	27934.7	0.0
EVERGLADES 2		48.7	636.4	177.8	20.6	3.7	99009.0	0.0

EVERGLADES 3	282.3	3691.5	1639.5	119.4	21.7	574352.6	0.0
EVERGLADES 4	254.7	3330.7	1498.8	107.8	19.6	518210.9	0.0
RIVIERA 3	66.1	813.5	179.2	16.2	2.9	77330.9	0.0
RIVIERA 4	264.1	3210.3	862.7	64.6	11.7	309057.8	0.0
CAPE CAN 1	438.3	4908.9	3193.3	137.7	25.0	662451.3	0.0
CAPE CAN 2	439.9	4939.7	2941.2	138.3	25.1	664909.2	0.0
SANFORD 3	1.2	9.9	4.0	0.3	0.1	1354.4	0.0
PSNREP 4	120.9	40.3	1208.7	134.3	20.1	1573991.8	0.0
PSNREP 5	103.6	34.5	1036.5	115.2	17.3	1349728.8	0.0
PUTNAM 1	0.0	1.6	98.3	29.6	0.9	43432.0	0.0
PUTNAM 2	0.0	2.5	153.7	45.2	1.4	66222.6	0.0
MANATEE 1	106.7	1411.4	340.5	841.1	8.2	218066.0	0.0
MANATEE 2	166.0	2202.1	497.9	1308.5	12.8	339251.1	0.0
PFMREP 2	124.7	41.6	1247.0	138.6	20.8	1623865.2	0.0

PLAN 1 YEAR 2027

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.2	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.5	0.0
MARTIN 1		43.9	551.6	185.6	381.2	4.5	123550.2	0.0
MARTIN 2		25.2	343.3	99.8	219.2	2.6	71117.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.9	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.5	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.2	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	11.0	155.8	30.5	1.1	457042.0	0.0
MARTIN 4		0.0	10.4	142.4	28.6	1.1	428290.0	0.0
MT 4x1 M		0.0	235.3	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	234.9	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2027

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	2.0	0.2	0.0	2640.0	0.0
UNITS TOTAL ===>		4148.3	72759.7	45709.5	11052.6	351.5	20308876.0	0.4

PLAN 1 YEAR 2028

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		235.1	3165.0	1257.0	99.5	18.1	478914.5	0.0
TURKEY POINT 2		296.4	4000.9	1436.2	125.4	22.8	603674.4	0.0
FT LAUD 4		0.0	8.6	371.2	28.1	0.6	331017.6	0.0
FT LAUD 5		0.0	9.2	395.9	30.2	0.6	355607.3	0.0
EVERGLADES 1		15.1	196.4	47.5	6.4	1.2	30645.9	0.0
EVERGLADES 2		49.4	646.0	180.5	20.9	3.8	100510.4	0.0
EVERGLADES 3		221.1	2891.6	1284.2	93.6	17.0	449892.0	0.0
EVERGLADES 4		212.7	2782.1	1251.9	90.0	16.4	432861.3	0.0
RIVIERA 3		61.8	761.0	167.6	15.1	2.7	72338.5	0.0
RIVIERA 4		184.1	2238.3	601.5	45.0	8.2	215479.4	0.0
CAPE CAN 1		402.6	4508.9	2933.1	126.5	23.0	608471.5	0.0
CAPE CAN 2		396.1	4447.3	2648.0	124.5	22.6	598633.8	0.0
SANFORD 3		1.0	8.1	3.2	0.2	0.0	1100.7	0.0
PSNREP 4		121.7	40.6	1216.8	135.2	20.3	1584579.2	0.0
PSNREP 5		98.0	32.7	979.8	108.9	16.3	1275859.0	0.0
PUTNAM 1		0.0	1.3	82.1	24.7	0.8	36237.2	0.0
PUTNAM 2		0.0	2.7	166.2	48.8	1.5	71598.0	0.0
MANATEE 1		112.1	1482.6	357.7	883.5	8.6	229065.9	0.0
MANATEE 2		166.7	2212.4	500.2	1314.6	12.8	340844.5	0.0
PFMREP 2		126.0	42.0	1260.1	140.0	21.0	1640969.6	0.0

PLAN 1 YEAR 2028

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.2	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.5	0.0
MARTIN 1		40.8	512.8	172.6	354.4	4.2	114855.2	0.0
MARTIN 2		25.9	351.9	102.4	224.7	2.7	72909.9	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.9	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.4	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.2	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	10.8	151.8	29.7	1.1	445420.4	0.0
MARTIN 4		0.0	10.9	150.4	30.2	1.1	452468.7	0.0
MT 4x1 M		0.0	235.4	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	235.0	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2028

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	2.0	0.2	0.0	2607.5	0.0
UNITS TOTAL ===>		4114.3	71969.8	44598.7	10814.4	352.5	20088954.0	0.4

PLAN 1 YEAR 2029

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		220.7	2971.0	1179.9	93.4	17.0	449551.2	0.0
TURKEY POINT 2		301.6	4072.1	1461.8	127.6	23.2	614405.3	0.0
FT LAUD 4		0.0	7.9	343.1	26.0	0.5	305984.0	0.0
FT LAUD 5		0.0	8.5	364.7	27.8	0.6	327554.9	0.0
EVERGLADES 1		12.7	165.3	40.0	5.4	1.0	25802.3	0.0
EVERGLADES 2		42.1	551.1	154.0	17.8	3.2	85737.8	0.0
EVERGLADES 3		208.5	2726.5	1210.9	88.2	16.0	424216.2	0.0
EVERGLADES 4		191.3	2501.1	1125.5	80.9	14.7	389146.9	0.0
RIVIERA 3		57.2	704.2	155.1	14.0	2.5	66940.9	0.0
RIVIERA 4		182.3	2215.4	595.4	44.6	8.1	213278.0	0.0
CAPE CAN 1		409.3	4584.0	2981.9	128.6	23.4	618605.8	0.0
CAPE CAN 2		421.3	4730.7	2816.8	132.4	24.1	636781.7	0.0
SANFORD 3		0.9	7.5	3.0	0.2	0.0	1020.9	0.0
PSNREP 4		113.3	37.8	1132.6	125.8	18.9	1474850.4	0.0
PSNREP 5		100.8	33.6	1007.7	112.0	16.8	1312190.1	0.0
PUTNAM 1		0.0	1.3	77.3	23.3	0.7	34117.5	0.0
PUTNAM 2		0.0	2.6	162.9	47.9	1.5	70199.4	0.0
MANATEE 1		103.4	1368.4	330.2	815.5	8.0	211426.0	0.0
MANATEE 2		155.7	2065.9	467.1	1227.6	12.0	318269.5	0.0
PFMREP 2		126.4	42.1	1263.9	140.4	21.1	1645925.6	0.0

PLAN 1 YEAR 2029

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.1	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.2	0.0
MARTIN 1		38.3	481.1	161.9	332.5	3.9	107759.0	0.0
MARTIN 2		21.9	297.7	86.6	190.1	2.3	61671.9	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.9	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.9	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.7	0.0

PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.3	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.0	0.0
SCHERER 4	685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	11.4	161.2	31.5	1.2	473059.6	0.0
MARTIN 4	0.0	10.3	141.5	28.4	1.1	425498.0	0.0
MT 4x1 M	0.0	235.2	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	234.8	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2029

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	1.8	0.2	0.0	2408.5	0.0
UNITS TOTAL ===>		4167.7	74630.9	46545.2	11135.7	357.2	20633986.0	0.4

PLAN 1 YEAR 2030

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		215.5	2901.5	1152.3	91.2	16.6	439043.3	0.0
TURKEY POINT 2		290.8	3925.9	1409.3	123.0	22.4	592349.8	0.0
FT LAUD 4		0.0	8.4	364.0	27.5	0.6	324551.2	0.0
FT LAUD 5		0.0	9.0	388.7	29.6	0.6	349112.8	0.0
EVERGLADES 1		13.5	176.4	42.7	5.7	1.0	27533.9	0.0
EVERGLADES 2		50.6	661.9	184.9	21.4	3.9	102978.4	0.0
EVERGLADES 3		185.2	2421.9	1075.6	78.4	14.2	376817.8	0.0
EVERGLADES 4		160.5	2098.9	944.5	67.9	12.3	326563.0	0.0
RIVIERA 3		64.2	789.8	173.9	15.7	2.9	75074.0	0.0
RIVIERA 4		142.2	1728.4	464.5	34.8	6.3	166395.6	0.0
CAPE CAN 1		379.2	4247.4	2763.0	119.2	21.7	573188.3	0.0
CAPE CAN 2		431.4	4844.2	2884.3	135.6	24.7	652057.1	0.0
SANFORD 3		1.0	8.1	3.2	0.2	0.0	1104.3	0.0

PSNREP 4	124.4	41.5	1244.1	138.2	20.7	1620087.2	0.0
PSNREP 5	104.3	34.8	1043.4	115.9	17.4	1358740.9	0.0
PUTNAM 1	0.0	1.9	118.0	35.6	1.1	52114.8	0.0
PUTNAM 2	0.0	3.1	192.2	56.5	1.7	82834.6	0.0
MANATEE 1	92.5	1223.5	295.2	729.1	7.1	189044.2	0.0
MANATEE 2	138.8	1841.6	416.4	1094.3	10.7	283709.4	0.0
PFMREP 2	127.6	42.5	1275.7	141.7	21.3	1661200.9	0.0

PLAN 1 YEAR 2030

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.2	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.4	0.0
MARTIN 1		46.0	578.4	194.6	399.7	4.7	129556.9	0.0
MARTIN 2		25.6	347.7	101.1	222.0	2.6	72021.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.7	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.4	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.1	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	11.5	162.8	31.8	1.2	477680.1	0.0
MARTIN 4		0.0	10.8	148.0	29.7	1.1	445259.0	0.0
MT 4x1 M		0.0	235.3	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	234.9	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2030

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS

2 ADV CT-FT MY		0.2	0.1	2.1	0.2	0.0	2695.5	0.0
UNITS TOTAL ===>		3941.2	69564.7	43923.4	10459.3	342.0	19924100.0	0.4

PLAN 1 YEAR 2031

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		196.4	2644.3	1050.2	83.1	15.1	400117.5	0.0
TURKEY POINT 2		285.5	3854.8	1383.8	120.8	22.0	581624.1	0.0
FT LAUD 4		0.0	8.5	367.3	27.8	0.6	327513.2	0.0
FT LAUD 5		0.0	9.1	391.9	29.9	0.6	351984.0	0.0
EVERGLADES 1		12.4	162.1	39.2	5.3	1.0	25294.7	0.0
EVERGLADES 2		52.9	692.2	193.4	22.4	4.1	107698.9	0.0
EVERGLADES 3		188.4	2464.2	1094.4	79.7	14.5	383397.1	0.0
EVERGLADES 4		171.7	2245.1	1010.3	72.6	13.2	349316.9	0.0
RIVIERA 3		66.3	816.1	179.7	16.2	2.9	77578.2	0.0
RIVIERA 4		138.7	1685.9	453.1	33.9	6.2	162306.7	0.0
CAPE CAN 1		407.6	4565.2	2969.7	128.1	23.3	616064.4	0.0
CAPE CAN 2		385.5	4328.5	2577.3	121.2	22.0	582642.1	0.0
SANFORD 3		0.9	7.2	2.9	0.2	0.0	983.7	0.0
PSNREP 4		127.3	42.4	1273.4	141.5	21.2	1658287.8	0.0
PSNREP 5		100.0	33.3	1000.1	111.1	16.7	1302408.2	0.0
PUTNAM 1		0.0	2.3	139.7	42.1	1.3	61694.9	0.0
PUTNAM 2		0.0	3.5	217.3	63.9	2.0	93643.9	0.0
MANATEE 1		88.2	1167.2	281.6	695.6	6.8	180341.7	0.0
MANATEE 2		130.0	1725.2	390.1	1025.1	10.0	265787.9	0.0
PFMREP 2		123.3	41.1	1232.7	137.0	20.5	1605276.6	0.0

PLAN 1 YEAR 2031

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.1	0.0

CUTLER 6	0.0	0.0	0.0	0.0	0.0	2.3	0.0
MARTIN 1	44.4	557.7	187.7	385.4	4.6	124911.4	0.0
MARTIN 2	22.6	307.9	89.5	196.6	2.3	63785.3	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	5.3	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	4.3	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	3.5	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	2.4	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	3.0	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	2.0	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.7	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.3	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.1	0.0
SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	11.4	160.4	31.4	1.2	470602.1	0.0
MARTIN 4	0.0	10.6	146.4	29.4	1.1	440422.2	0.0
MT 4x1 M	0.0	235.3	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	234.9	0.0	0.0	0.0	0.0	0.0

PLAN 1 YEAR 2031

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	2.0	0.2	0.0	2619.0	0.0
UNITS TOTAL ===>		3949.7	70509.9	44911.6	10614.3	343.2	20183802.0	0.4

PLAN 1 UNIT - TP 4x1 M INSTALLED ON 1/ 1/ 7 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2003	12526.	7.84	491.	12526.	491.	13017.					

2004	81020.	7.84	4196.	93546.	4688.	98233.				
2005	172981.	7.84	14482.	266527.	19170.	285696.				
2006	261981.	7.84	32668.	528508.	51838.	580346.	0.	580346.		
2007				0.	0.	0.	580346.		23214.	110222.
2008							557132.		23214.	106235.
2009							533918.		23214.	101782.
2010							510704.		23214.	97495.
2011							487491.		23214.	93362.
2012							464277.		23214.	89371.
2013							441063.		23214.	85510.
2014							417849.		23214.	81772.
2015							394635.		23214.	78102.
2016							371422.		23214.	74442.
2017							348208.		23214.	70782.
2018							324994.		23214.	67121.
2019							301780.		23214.	63461.
2020							278566.		23214.	59801.
2021							255352.		23214.	56141.
2022							232139.		23214.	52481.
2023							208925.		23214.	48821.
2024							185711.		23214.	45161.
2025							162497.		23214.	41500.
2026							139283.		23214.	37840.
2027							116069.		23214.	34535.
2028							92855.		23214.	31940.
2029							69642.		23214.	29700.
2030							46428.		23214.	27460.
2031							23214.		23214.	25218.
2032							0.		0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 1 UNIT - CC 4x1 INSTALLED ON 1/ 1/ 8 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2004	13006.	7.84	510.	13006.	510.	13515.					
2005	85556.	7.84	4413.	98562.	4923.	103485.					
2006	192414.	7.84	15656.	290975.	20579.	311554.					
2007	279389.	7.84	35378.	570364.	55957.	626321.	0.	626321.			
2008				0.	0.	0.	626321.			25053.	118954.
2009							601268.			25053.	114651.
2010							576215.			25053.	109846.
2011							551163.			25053.	105219.

2012							526110.		25053.	100758.
2013							501057.		25053.	96451.
2014							476004.		25053.	92284.
2015							450951.		25053.	88250.
2016							425898.		25053.	84289.
2017							400845.		25053.	80339.
2018							375793.		25053.	76389.
2019							350740.		25053.	72439.
2020							325687.		25053.	68489.
2021							300634.		25053.	64539.
2022							275581.		25053.	60589.
2023							250528.		25053.	56639.
2024							225475.		25053.	52689.
2025							200423.		25053.	48738.
2026							175370.		25053.	44788.
2027							150317.		25053.	40838.
2028							125264.		25053.	37271.
2029							100211.		25053.	34470.
2030							75158.		25053.	32053.
2031							50105.		25053.	29635.
2032							25053.		25053.	27216.
2033							0.		0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 1 UNIT - CC 4x1 INSTALLED ON 1/ 1/10 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2006	13452.	7.84	527.	13452.	527.	13979.					
2007	88492.	7.84	4565.	101944.	5092.	107037.					
2008	198999.	7.84	16192.	300943.	21285.	322228.					
2009	288948.	7.84	36589.	589891.	57874.	647765.	0.	647765.			
2010				0.	0.	0.	647765.			25911.	123026.
2011							621854.			25911.	118577.
2012							595943.			25911.	113606.
2013							570033.			25911.	108821.
2014							544122.			25911.	104208.
2015							518212.			25911.	99753.
2016							492301.			25911.	95444.
2017							466391.			25911.	91271.
2018							440480.			25911.	87175.
2019							414569.			25911.	83090.
2020							388659.			25911.	79005.

2021	362748.	25911.	74919.
2022	336838.	25911.	70834.
2023	310927.	25911.	66749.
2024	285016.	25911.	62663.
2025	259106.	25911.	58578.
2026	233195.	25911.	54492.
2027	207285.	25911.	50407.
2028	181374.	25911.	46322.
2029	155463.	25911.	42236.
2030	129553.	25911.	38547.
2031	103642.	25911.	35651.
2032	77732.	25911.	33150.
2033	51821.	25911.	30650.
2034	25911.	25911.	28148.
2035	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 1 UNIT - CC 4x1 INSTALLED ON 1/ 1/12 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2008	13912.	7.84	545.	13912.	545.	14458.					
2009	91520.	7.84	4721.	105432.	5266.	110699.					
2010	205822.	7.84	16747.	311254.	22013.	333267.					
2011	298872.	7.84	37844.	610126.	59857.	669983.	0.	669983.			
2012				0.	0.	0.	669983.			26799.	127246.
2013							643184.			26799.	122644.
2014							616384.			26799.	117503.
2015							589585.			26799.	112554.
2016							562786.			26799.	107782.
2017							535986.			26799.	103174.
2018							509187.			26799.	98717.
2019							482388.			26799.	94402.
2020							455588.			26799.	90165.
2021							428789.			26799.	85940.
2022							401990.			26799.	81714.
2023							375190.			26799.	77489.
2024							348391.			26799.	73263.
2025							321592.			26799.	69038.
2026							294792.			26799.	64813.
2027							267993.			26799.	60587.
2028							241194.			26799.	56362.
2029							214395.			26799.	52136.

2030	187595.	26799.	47911.
2031	160796.	26799.	43685.
2032	133997.	26799.	39869.
2033	107197.	26799.	36873.
2034	80398.	26799.	34287.
2035	53599.	26799.	31701.
2036	26799.	26799.	29113.
2037	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 1 UNIT - CC 4x1 INSTALLED ON 1/ 1/14 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2010	14389.	7.84	564.	14389.	564.	14953.					
2011	94663.	7.84	4883.	109053.	5447.	114500.					
2012	212882.	7.84	17322.	321935.	22769.	344704.					
2013	309109.	7.84	39142.	631044.	61911.	692955.	0.	692955.			
2014				0.	0.	0.	692955.			27718.	131609.
2015							665237.			27718.	126849.
2016							637518.			27718.	121532.
2017							609800.			27718.	116413.
2018							582082.			27718.	111478.
2019							554364.			27718.	106712.
2020							526646.			27718.	102102.
2021							498927.			27718.	97639.
2022							471209.			27718.	93257.
2023							443491.			27718.	88887.
2024							415773.			27718.	84516.
2025							388055.			27718.	80146.
2026							360336.			27718.	75775.
2027							332618.			27718.	71405.
2028							304900.			27718.	67035.
2029							277182.			27718.	62664.
2030							249464.			27718.	58294.
2031							221745.			27718.	53924.
2032							194027.			27718.	49553.
2033							166309.			27718.	45183.
2034							138591.			27718.	41236.
2035							110873.			27718.	38138.
2036							83154.			27718.	35463.
2037							55436.			27718.	32788.
2038							27718.			27718.	30111.

2039	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 1 UNIT - CC 4x1 INSTALLED ON 1/ 1/15 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2011	14635.	7.84	574.	14635.	574.	15209.					
2012	96268.	7.84	4966.	110903.	5540.	116443.					
2013	216504.	7.84	17616.	327407.	23156.	350563.					
2014	314358.	7.84	39807.	641765.	62963.	704728.	0.	704728.			
2015				0.	0.	0.	704728.			28189.	133845.
2016							676539.			28189.	129004.
2017							648350.			28189.	123597.
2018							620161.			28189.	118391.
2019							591972.			28189.	113372.
2020							563783.			28189.	108525.
2021							535593.			28189.	103837.
2022							507404.			28189.	99298.
2023							479215.			28189.	94841.
2024							451026.			28189.	90397.
2025							422837.			28189.	85952.
2026							394648.			28189.	81508.
2027							366459.			28189.	77063.
2028							338270.			28189.	72618.
2029							310081.			28189.	68174.
2030							281891.			28189.	63729.
2031							253702.			28189.	59285.
2032							225513.			28189.	54840.
2033							197324.			28189.	50395.
2034							169135.			28189.	45951.
2035							140946.			28189.	41937.
2036							112757.			28189.	38786.
2037							84568.			28189.	36066.
2038							56378.			28189.	33345.
2039							28189.			28189.	30623.
2040							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 1 UNIT - CC 4x1 INSTALLED ON 1/ 1/17 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2013	15136.	7.84	593.	15136.	593.	15729.					
2014	99568.	7.84	5136.	114705.	5730.	120434.					
2015	223931.	7.84	18220.	338635.	23950.	362585.					
2016	325144.	7.84	41172.	663780.	65122.	728902.	0.	728902.			
2017				0.	0.	0.	728902.			29156.	138436.
2018							699746.			29156.	133429.
2019							670590.			29156.	127836.
2020							641433.			29156.	122452.
2021							612277.			29156.	117261.
2022							583121.			29156.	112248.
2023							553965.			29156.	107399.
2024							524809.			29156.	102704.
2025							495653.			29156.	98095.
2026							466497.			29156.	93498.
2027							437341.			29156.	88900.
2028							408185.			29156.	84303.
2029							379029.			29156.	79706.
2030							349873.			29156.	75109.
2031							320717.			29156.	70512.
2032							291561.			29156.	65915.
2033							262405.			29156.	61318.
2034							233248.			29156.	56721.
2035							204092.			29156.	52124.
2036							174936.			29156.	47527.
2037							145780.			29156.	43376.
2038							116624.			29156.	40116.
2039							87468.			29156.	37303.
2040							58312.			29156.	34489.
2041							29156.			29156.	31673.
2042							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 1 UNIT - CC 4x1 INSTALLED ON 1/ 1/19 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

CURRENT DIRECT	AFUDC	AFUDC	CWIP BALANCES	NET BOOK VALUE IN RATE BASE	ADDED TO	CAPITAL	BOOK	PLANT CAPITAL

YEAR	EXPENSES	RATE	ACCRUAL	DIR. COST	AFUDC	TOTAL	(BEG. YEAR)	RATE BASE	EXPENSE	DEPREC.	CHARGES
2015	15655.	7.84	614.	15655.	614.	16269.					
2016	102985.	7.84	5312.	118640.	5926.	124566.					
2017	231613.	7.84	18845.	350253.	24771.	375025.					
2018	336296.	7.84	42585.	686549.	67356.	753906.	0.	753906.			
2019				0.	0.	0.	753906.			30156.	143185.
2020							723749.			30156.	138006.
2021							693593.			30156.	132222.
2022							663437.			30156.	126652.
2023							633281.			30156.	121283.
2024							603124.			30156.	116098.
2025							572968.			30156.	111083.
2026							542812.			30156.	106227.
2027							512656.			30156.	101460.
2028							482500.			30156.	96705.
2029							452343.			30156.	91950.
2030							422187.			30156.	87195.
2031							392031.			30156.	82441.
2032							361875.			30156.	77686.
2033							331718.			30156.	72931.
2034							301562.			30156.	68176.
2035							271406.			30156.	63421.
2036							241250.			30156.	58667.
2037							211094.			30156.	53912.
2038							180937.			30156.	49157.
2039							150781.			30156.	44864.
2040							120625.			30156.	41492.
2041							90469.			30156.	38582.
2042							60312.			30156.	35672.
2043							30156.			30156.	32760.
2044							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 1 UNIT - CC 4x1 INSTALLED ON 1/ 1/20 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2016	15921.	7.84	624.	15921.	624.	16545.					
2017	104738.	7.84	5403.	120660.	6027.	126687.					
2018	235546.	7.84	19166.	356206.	25193.	381399.					
2019	342015.	7.84	43309.	698221.	68501.	766722.	0.	766722.			
2020				0.	0.	0.	766722.			30669.	145619.

2021	736054.	30669.	140352.
2022	705385.	30669.	134469.
2023	674716.	30669.	128805.
2024	644047.	30669.	123345.
2025	613378.	30669.	118072.
2026	582709.	30669.	112971.
2027	552040.	30669.	108033.
2028	521371.	30669.	103184.
2029	490702.	30669.	98349.
2030	460033.	30669.	93513.
2031	429364.	30669.	88678.
2032	398696.	30669.	83842.
2033	368027.	30669.	79006.
2034	337358.	30669.	74171.
2035	306689.	30669.	69335.
2036	276020.	30669.	64500.
2037	245351.	30669.	59664.
2038	214682.	30669.	54828.
2039	184013.	30669.	49993.
2040	153344.	30669.	45626.
2041	122675.	30669.	42198.
2042	92007.	30669.	39238.
2043	61338.	30669.	36279.
2044	30669.	30669.	33317.
2045	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 1 UNIT - CC 4x1 INSTALLED ON 1/ 1/22 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2018	16467.	7.84	646.	16467.	646.	17113.					
2019	108328.	7.84	5588.	124796.	6234.	131029.					
2020	243631.	7.84	19823.	368427.	26057.	394484.					
2021	353741.	7.84	44794.	722168.	70851.	793019.	0.	793019.			
2022				0.	0.	0.	793019.			31721.	150614.
2023							761299.			31721.	145166.
2024							729578.			31721.	139082.
2025							697857.			31721.	133223.
2026							666136.			31721.	127575.
2027							634415.			31721.	122122.
2028							602695.			31721.	116846.
2029							570974.			31721.	111738.

2030	539253.	31721.	106723.
2031	507532.	31721.	101722.
2032	475812.	31721.	96721.
2033	444091.	31721.	91719.
2034	412370.	31721.	86718.
2035	380649.	31721.	81716.
2036	348929.	31721.	76715.
2037	317208.	31721.	71713.
2038	285487.	31721.	66712.
2039	253766.	31721.	61710.
2040	222046.	31721.	56709.
2041	190325.	31721.	51708.
2042	158604.	31721.	47191.
2043	126883.	31721.	43645.
2044	95162.	31721.	40584.
2045	63442.	31721.	37523.
2046	31721.	31721.	34460.
2047	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 1 UNIT - CC 4x1 INSTALLED ON 1/ 1/23 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2019	16747.	7.84	656.	16747.	656.	17404.					
2020	110173.	7.84	5683.	126920.	6340.	133260.					
2021	247765.	7.84	20160.	374686.	26500.	401185.					
2022	359748.	7.84	45555.	734434.	72055.	806489.	0.	806489.			
2023				0.	0.	0.	806489.			32260.	153172.
2024							774229.			32260.	147632.
2025							741970.			32260.	141444.
2026							709710.			32260.	135486.
2027							677451.			32260.	129742.
2028							645191.			32260.	124196.
2029							612932.			32260.	118831.
2030							580672.			32260.	113636.
2031							548412.			32260.	108536.
2032							516153.			32260.	103450.
2033							483893.			32260.	98363.
2034							451634.			32260.	93277.
2035							419374.			32260.	88191.
2036							387115.			32260.	83104.
2037							354855.			32260.	78018.

2038							322596.			32260.	72931.
2039							290336.			32260.	67845.
2040							258077.			32260.	62759.
2041							225817.			32260.	57672.
2042							193557.			32260.	52586.
2043							161298.			32260.	47993.
2044							129038.			32260.	44386.
2045							96779.			32260.	41273.
2046							64519.			32260.	38160.
2047							32260.			32260.	35045.
2048							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 1 UNIT - CC 250 MW INSTALLED ON 1/ 1/25 CAPACITY - 253.400 MW NUMBER OF UNITS - 3.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2021	3786.	7.84	148.	3786.	148.	3934.					
2022	24904.	7.84	1285.	28690.	1433.	30123.					
2023	56007.	7.84	4557.	84697.	5990.	90687.					
2024	81327.	7.84	10298.	166024.	16288.	182312.	0.	182312.			
2025				0.	0.	0.	182312.			7292.	34625.
2026							175019.			7292.	33373.
2027							167727.			7292.	31974.
2028							160434.			7292.	30627.
2029							153142.			7292.	29329.
2030							145849.			7292.	28075.
2031							138557.			7292.	26862.
2032							131264.			7292.	25688.
2033							123972.			7292.	24535.
2034							116680.			7292.	23385.
2035							109387.			7292.	22236.
2036							102095.			7292.	21086.
2037							94802.			7292.	19936.
2038							87510.			7292.	18786.
2039							80217.			7292.	17636.
2040							72925.			7292.	16487.
2041							65632.			7292.	15337.
2042							58340.			7292.	14187.
2043							51047.			7292.	13037.
2044							43755.			7292.	11887.
2045							36462.			7292.	10849.
2046							29170.			7292.	10034.

2047	21877.	7292.	9330.
2048	14585.	7292.	8626.
2049	7293.	7292.	7922.
2050	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 1

YEAR	CURRENT YEAR DIRECT EXPENDITURES	CURRENT YEAR AFUDC ACCRUAL RATE	AFUDC ACCRUAL AMOUNT	CWIP BALANCE NOT IN RATEBASE	CWIP BALANCE IN RATEBASE	COMPLETED PLANT ADDED TO RATEBASE AT BEGINNING OF YEAR
2003	12526.	7.84	491.	13017.	0.	0.
2004	94026.	7.84	4706.	111749.	0.	0.
2005	258537.	7.84	18896.	389181.	0.	0.
2006	467847.	7.84	48851.	905879.	0.	0.
2007	367882.	7.84	39943.	733358.	0.	580346.
2008	212911.	7.84	16738.	336685.	0.	626321.
2009	380468.	7.84	41310.	758463.	0.	0.
2010	220211.	7.84	17311.	348221.	0.	647765.
2011	408170.	7.84	43301.	799691.	0.	0.
2012	309150.	7.84	22288.	461146.	0.	669983.
2013	540749.	7.84	57351.	1059247.	0.	0.
2014	413927.	7.84	44943.	825162.	0.	692955.
2015	239586.	7.84	18834.	378854.	0.	704728.
2016	444050.	7.84	47109.	870014.	0.	0.
2017	336352.	7.84	24248.	501712.	0.	728902.
2018	588309.	7.84	62396.	1152417.	0.	0.
2019	467091.	7.84	49553.	915156.	0.	753906.
2020	353804.	7.84	25506.	527744.	0.	766722.
2021	612864.	7.84	65399.	1206008.	0.	0.
2022	434460.	7.84	49409.	896857.	0.	793019.
2023	168021.	7.84	13671.	272061.	0.	806489.
2024	243981.	7.84	30894.	546935.	0.	0.
2025	0.	7.84	0.	0.	0.	546935.
2026	0.	7.84	0.	0.	0.	0.
2027	0.	7.84	0.	0.	0.	0.
2028	0.	7.84	0.	0.	0.	0.
2029	0.	7.84	0.	0.	0.	0.
2030	0.	7.84	0.	0.	0.	0.
2031	0.	7.84	0.	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS.

PLAN 1

YEAR	--RATEBASE VALUE (MID-YEAR)-- NON-EGEAS	EGEAS	TOTAL	FIXED CHARGES	OPERATING COSTS	TOTAL SYSTEM COST	OTHER ELECTRIC REVENUES	SALES GWH	-----SYSTEM AVERAGE RATE------ $/MWH	PERCENT INCREASE 1 YEAR
2003	0.	0.	0.	0.	10431197.	10431197.	0.	98326.	106.088	
2004	0.	0.	0.	0.	10481980.	10481980.	0.	101829.	102.937	-2.970
2005	0.	0.	0.	0.	10400147.	10400147.	0.	104627.	99.402	-3.434
2006	0.	0.	0.	0.	10607985.	10607985.	0.	107677.	98.517	-0.890
2007	0.	569002.	569002.	110222.	10781978.	10892199.	0.	109766.	99.231	0.724
2008	0.	1156743.	1156743.	225189.	11004578.	11229766.	0.	112023.	100.245	1.022
2009	0.	1098900.	1098900.	216433.	11264538.	11480971.	0.	113966.	100.740	0.494
2010	0.	1673928.	1673928.	330367.	11592143.	11922509.	0.	116427.	102.403	1.651
2011	0.	1586657.	1586657.	317157.	11906146.	12223304.	0.	118773.	102.913	0.498
2012	0.	2154869.	2154869.	430981.	12227128.	12658110.	0.	121009.	104.605	1.644
2013	0.	2038884.	2038884.	413425.	12559841.	12973266.	0.	123387.	105.143	0.515
2014	0.	2601629.	2601629.	527376.	12954741.	13482117.	0.	125838.	107.139	1.898
2015	0.	3148104.	3148104.	639352.	13307202.	13946553.	0.	128229.	108.763	1.516
2016	0.	2970656.	2970656.	612493.	13708048.	14320542.	0.	130731.	109.542	0.716
2017	0.	3507478.	3507478.	724012.	14114084.	14838096.	0.	133204.	111.394	1.690
2018	0.	3300614.	3300614.	692701.	14579814.	15272516.	0.	135566.	112.657	1.134
2019	0.	3832410.	3832410.	804498.	15035009.	15839506.	0.	138025.	114.758	1.865
2020	0.	4346620.	4346620.	914165.	15571462.	16485626.	0.	140566.	117.280	2.198
2021	0.	4073666.	4073666.	872849.	16073907.	16946757.	0.	142970.	118.534	1.069
2022	0.	4578277.	4578277.	982155.	16649142.	17631298.	0.	145459.	121.212	2.259
2023	0.	5064584.	5064584.	1089250.	17226770.	18316020.	0.	148101.	123.673	2.031
2024	0.	4723013.	4723013.	1037549.	17902670.	18940217.	0.	150916.	125.502	1.479
2025	0.	4917824.	4917824.	1089745.	18521524.	19611269.	0.	153741.	127.560	1.640
2026	0.	4556754.	4556754.	1035093.	19029606.	20064698.	0.	153741.	130.510	2.312
2027	0.	4199479.	4199479.	981015.	19526472.	20507484.	0.	153741.	133.390	2.207
2028	0.	3853616.	3853616.	928664.	20068368.	20997032.	0.	153741.	136.574	2.387
2029	0.	3518510.	3518510.	877942.	20577305.	21455245.	0.	153741.	139.554	2.182
2030	0.	3191178.	3191178.	828396.	21169132.	21997529.	0.	153741.	143.081	2.528
2031	0.	2870599.	2870599.	779873.	21720748.	22500622.	0.	153741.	146.354	2.287
TOTAL				17460902.	430993703.	448454590.				
PRESENT VALUE REVENUE REQUIREMENTS (THOUSANDS OF 2003 DOLLARS)				4783017.	157528703.	162311668.				

LEVELIZED SYSTEM AVERAGE RATE = 108.289 $/MWH

PERCENT INCREASE IN SYSTEM AVERAGE RATE

MINIMUM	-3.434
MAXIMUM	2.528
COMPOUND AVERAGE	1.156

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS
EXCEPT PRESENT VALUE TOTALS.
- ** INDICATES CONSTRAINT WAS NOT SATISFIED.

CONTROL REPORT	PAGE	1
MIRROR IMAGE REPORT	PAGE	2
ERROR REPORT	PAGE	4
REPORT SELECTION	PAGE	6

		EXPANSION PLAN DIRECTORY	PAGE	7
PLAN	1	EXPANSION PLAN SUMMARY	PAGE	11
PLAN	1	PROD. COST - SYSTEM ANNUAL	PAGE	15
PLAN	1	PROD. COST - AREAS ANNUAL	PAGE	17
PLAN	1	PROD. COST - FUEL ANNUAL	PAGE	18
PLAN	1	PROD. COST - UNIT ANNUAL	PAGE	21
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APPENDIX C–3

INPUT

10.28.05

DECLASSIFIED

CONFIDENTIAL

Part 4 of 8
DN 03273-04

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*.....................................................................
*                          2 0 0 3   R F P                           .
*.....................................................................
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*        1         2         3         4         5         6         7
*234567890123456789012345678901234567890123456789012345678901234567890123456789012
*                                                                      .
* THE LOAD IS SEGMENTED INTO 12 PERIODS (MONTHS) WITH WEEKEND AND      .
* WEEKDAY AND WEEKNIGHT SUBPERIODS                                     .
*
* OCC   CONTROL RECORD
* ---------------------------------------------------------------------
*
*          M A C   Y -----REPORTS-----
*          O RMO N E C M E P FICLN O C N
*          D EOM D A T I R R INOOD R N E
*          E ADP T R L R R M LLNDT T T T DESCRIPTIVE INFORMATION
*          +--+-++-- - + - + -+-+- + - +--------------------------------
 OCC       0 101 029 1 0 3 1 00030 0 0 02003 FPL LOADS
*
*         -- FILE ID: SYSTEM A LOAD --
*         H Y D D        V U D
*         D R A U        E P A
*        SR S Y P NAME   R D Y DESCRIPTION
*        +-++---+--------++--+----------------
 OFFA    10203660         0 00
*
*         ORTHOGONALIZED LOAD FILE -- OUTPUT FILE USED BY EDIT PROGRAM
*         NAME     V U
*         --------++--
 OFFD     FPL      0 0
*
*         == SEGMENT DEFINITION ==
*            ----------WEEKS PER SEGMENT-----------
*         SG  1  2  3  4  5  6  7  8  9 10 11 12 13
*         -- ++ -- ++ -- ++ -- ++ -- ++ -- ++ -- ++
 OSG      12  5  4  4  4  5  4  5  4  4  5  4  4
*
*                     ----TIME FRAME NUMBER FOR EACH HOUR OF DAY-----
*         NO.                           1 1 1 1 1 1 1 1 1 1 2 2 2 2 2
*         SUBWK.      1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4
*         --          - + - + - + - + - + - + - + - + - + - + - + - +
 OSW   1 1 2          2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
 OSW   1 2            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2
 OSW   1 3            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2
 OSW   1 4            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2
 OSW   1 5            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2
 OSW   1 6            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2
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OSW   1 7           2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
*
*         == YEARLY DATA SELECTION ==
*        S
*        E CAL FILE    PEAK     ANNUAL
*    REF Q  YR YR    LOAD(MW) ENERGY(GWH)
*    +++--++++ --   ++++++++++----------
OYSA  1 12003  1    20190.000105700.000
OYSA  2 12004  2    20297.000109525.000
OYSA  3 12005  3    20799.000112565.000
OYSA  4 12006  4    21331.000115942.000
OYSA  5 12007  5    21851.000118430.000
OYSA  6 12008  6    22289.000120899.000
OYSA  7 12009  7    22784.000123115.000
OYSA  8 12010  8    23294.000125811.000
OYSA  9 12011  9    23783.000128327.000
OYSA 10 12012 10    24279.000130724.000
OYSA 11 12013 11    24784.000133274.000
OYSA 12 12014 12    25300.000135903.000
OYSA 13 12015 13    25828.000138467.000
OYSA 14 12016 14    26369.000141150.000
OYSA 15 12017 15    26928.000143802.000
OYSA 16 12018 16    27503.000146335.000
OYSA 17 12019 17    28094.000148972.000
OYSA 18 12020 18    28702.000151697.000
OYSA 19 12021 19    29326.000154275.000
OYSA 20 12022 20    29972.000156944.000
OYSA 21 12023 20    30641.000159777.000
OYSA 22 12024 20    31334.000162796.000
OYSA 23 12025 20    32051.000165826.000
OYSA 24 12026 20    32051.000165826.000
OYSA 25 12027 20    32051.000165826.000
OYSA 26 12028 20    32051.000165826.000
OYSA 27 12029 20    32051.000165826.000
OYSA 28 12030 20    32051.000165826.000
OYSA 29 12031 20    32051.000165826.000
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*
*          M     C   ---REPORTS---
*          O     O   C M E     F C
*          D     S   T I R     I N
*          E     T   L R R     L T      DESCRIPTIVE INFORMATION
*          +     -   + - +     - +      --------------------------------
 ECC       1     3   1 0 2     0 1      RFP-2003 BASE CASE
*
*         EGEAS DATA BASE     ORTHOGONALIZED LOAD FILE (FROM ORTHOG)
*         NAME     V U        NAME     V U
*         --------++--        --------++--
 EFF      FPL      0 0        FPL      0 0
*
*         == GENERAL DATA ==
*         BASE  DISC      S    -BENCHMARK- UNS.ENERGY  CUST. INFL. R INF
*         YEAR  RATE      W    YEAR  PEAK    $/MWH  TJ DISC. RATE  B  TJ
*         ----++++++      +    ++++ ------ ++++++++---++++++------+++---
 EGLA     2003  7.82      1                150.0000 507.81900.0000  1  0
*
*         == GENERAL DATA - SYSTEM IDENTIFIERS ==
*           A   B   C   D   E   F   G   H   I   J
*         ----++++----++++----++++----++++----++++
 EGLB     SYSA
*
*         == GENERAL DATA - SYSTEM NAMES ==
*           NAME
*         ------------
 EGLC    1SYSA
*
*         == GENERATING COMPANIES ==
*          N
*          U IDENT
*          M CODE     NAME
*         -- ++++   ------------------------
 EGC   1 1 1 SYSA   SYSA
*
* ---------------------------------------------------------------------
*         == BASIC PLANT TYPE DATA ==
*
*                                LL SA FL  SRVC GEN  OWNER UNIT INST LIFE
*         NAME              TYPECD TV CLS AREA  CO   PCT. GRP. YEAR OP BK
*EBPA     ---------------- ++++-+ -+---- ++++ ---- +++++ ---- ++++ -- ++
*         RATED --CAPACITY MULT.--  EQV. HEAT  ENRGY STOR      CAP.MULT.
*          CAP.  OPER. EMER. CHRG.  FOR  RATE  LIMIT EFF.       RESERVE
*EBPB     ------++++++------++++++------++++++------++++++      ------
*          INSTALL.  INSTALL. LEVEL. FIXED  VAR. AFUDC  DEBT M CAP
*           COST 1    COST 2  CARRY.  O+M   O+M   PCT. AFUDC U STR
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*EBPC     ----------+++++++++-----++++++-----++++++------++---
*          IN FX VR    M    OPR                B  N  E  S RES HT T RAT
*          CS OM OM FO N  F CAP EN    CP EN    L  D  N  I CAP RT A CAP
*          TJ TJ TJ TJ T  L  TJ TJ    SM SM WS K  T  V  T  TJ TJ X  TJ
*EBPD     ---+++---+++---+++---+++   +++---+++---+++---+++---+++---+++
*          M S       DISPATCH FL HT-RT   MUST-RUN  SPINNING
*          R P       MODIF TJ  2 MUL:2   1ST LAST  1ST LAST
*EBPE      - +      ------+++---++++++  ---- ++++ ---- ++++
*         CONSTRUCT CONSTRUCT    EXP    %CWIP
*           COST 1    COST 2  TJ PAT    IN RB
*EBPF     ----------+++++++++---+++    ------
*         ....2ND FUEL %...  ..TRAJ.. SEG.MULT
*           MIN   MAX TARGET MN MX TG MN MX TG
*EBPI     ------++++++------+++---+++---+++---
* ---------------------------------------------------------------------
*
 EBPA  1  DSM-LC           DHYD1B E  DSM      SYSA 100.0    1 1996 99 99
 EBPB  1   100.01.00001.0000      0.0000       10.00            1.0000
 EBPC  1                            100.000.0000              2  0
 EBPD  1      21     0  0     0 22     0  0  0  0  0  0  0  0  0  0 24
*
 EBPA  2  DSM-CONS         DHYD1B E  DSM      SYSA 100.0    1 1996 99 99
 EBPB  2  10.0001.00001.0000      0.0000      100.00            1.0000
 EBPC  2                            100.000.0000              2  0
 EBPD  2      31     0  0     0 32     0  0  0  0  0  0  0  0  0  0 34
*
 EBPA 10  TURKEY POINT 1   THRM I E HOIL      SYSA 100.0    1 1967 99 30
 EBPB 10   404.31.00001.0000      0.0280  9699                 0.9968
 EBPC 10                            0.00000.0700              2  0
 EBPD 10        200  0 10  3  0  0     1  0  0 10  0 10  0  0  0  0  0
 EBPE 10     S      0.0000  0  11.0550            1980 2080
*
 EBPA 20  TURKEY POINT 2   THRM I E HOIL      SYSA 100.0    1 1968 99 30
 EBPB 20   401.31.00001.0000      0.0270  9474                 0.9968
 EBPC 20                            0.00000.0700              2  0
 EBPD 20        200  0 20  3  0  0     1  0  0 20  0 20  0  0  0  0  0
 EBPE 20     S      0.0000  0  11.0670            1980 2080
*
 EBPA 30  TURKEY POINT 3   THRM B E NUCL      SYSA 100.0    1 1972 99 30
 EBPB 30   703.01.00001.0000      0.2500 10596                 0.9858
 EBPC 30                            0.00000.0000              2  0
 EBPD 30             0 30 30  0  0    14  0  0  0  0  0  0  0  0  0  0
 EBPE 30   M S      0.0000  0  0        1980 2080 1980 2080
*
 EBPA 40  TURKEY POINT 4   THRM B E NUCL      SYSA 100.0    1 1973 99 30
 EBPB 40   703.01.00001.0000      0.2500 10596                 0.9858
 EBPC 40                            0.00000.0000              2  0
 EBPD 40             0 40 40  0  0    14  0  0  0  0  0  0  0  0  0  0
 EBPE 40   M S      0.0000  0  0        1980 2080 1980 2080
*
 EBPA 50  FT LAUD 4        THRM B E  GAS      SYSA 100.0    1 1993 99 30
 EBPB 50   441.61.00001.0000      0.0250  7451                 0.9669
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EBPC 50                                0.00000.0200              2  0
EBPD 50        200  0 50  1  0  0    18  0  0 50  0 50  0  0 15  0  0
EBPE 50     S      0.0000  0  91.0000            1980 2080
*
EBPA 60  FT LAUD 5        THRM B E  GAS      SYSA 100.0    1 1993 99 30
EBPB 60   443.61.00001.0000      0.0250  7378                  0.9671
EBPC 60                                0.00000.0200              2  0
EBPD 60        200  0 60  1  0  0    18  0  0 60  0 60  0  0 19  0  0
EBPE 60     S      0.0000  0  91.0000            1980 2080
*
EBPA 70  EVERGLADES 1     THRM I E HOIL      SYSA 100.0    1 1960 99 30
EBPB 70   221.41.00001.0000      0.0260 10621                  0.9937
EBPC 70                                0.00000.0700              2  0
EBPD 70        200  0 70  4  0  0    19  0  0 70  0 70  0  0  0  0  0
EBPE 70     S      0.0000  0  11.0490            1980 2080
*
EBPA 80  EVERGLADES 2     THRM I E HOIL      SYSA 100.0    1 1961 99 30
EBPB 80   221.41.00001.0000      0.0280 10211                  0.9937
EBPC 80                                0.00000.0700              2  0
EBPD 80        200  0 80  4  0  0    19  0  0 80  0 80  0  0  0  0  0
EBPE 80     S      0.0000  0  11.0610            1980 2080
*
EBPA 90  EVERGLADES 3     THRM I E HOIL      SYSA 100.0    1 1964 99 30
EBPB 90   390.81.00001.0000      0.0240  9866                  0.9954
EBPC 90                                0.00000.0700              2  0
EBPD 90        200  0 90  4  0  0    19  0  0 90  0 90  0  0  0  0  0
EBPE 90     S      0.0000  0  11.0700            1980 2080
*
EBPA100  EVERGLADES 4     THRM I E HOIL      SYSA 100.0    1 1965 99 30
EBPB100   404.31.00001.0000      0.0250  9879                  0.9943
EBPC100                                0.00000.0700              2  0
EBPD100        200  0100  4  0  0     1  0  0100  0100  0  0  0  0  0
EBPE100     S      0.0000  0  11.0700            1980 2080
*
EBPA110  RIVIERA 3        THRM I E HOIL      SYSA 100.0    1 1962 99 30
EBPB110   282.81.00001.0000      0.0400  9966                  0.9972
EBPC110                                0.00000.0700              2  0
EBPD110        200  0110  5  0  0     1  0  0110  0110  0  0  0  0  0
EBPE110     S      0.0000  0  11.0500            1980 2080
*
EBPA120  RIVIERA 4        THRM I E HOIL      SYSA 100.0    1 1963 99 30
EBPB120   284.81.00001.0000      0.0430  9643                  0.9972
EBPC120                                0.00000.0700              2  0
EBPD120        200  0120  5  0  0     1  0  0120  0120  0  0  0  0  0
EBPE120     S      0.0000  0  11.0500            1980 2080
*
EBPA130  ST LUCIE 1       THRM B E NUCL      SYSA 100.0    1 1984 99 30
EBPB130   844.81.00001.0000      0.2500 10710                  0.9931
EBPC130                                0.00000.0000              2  0
EBPD130             0130130  0  0    20  0  0  0  0  0  0  0  0  0  0
EBPE130   M S      0.0000  0  0        1980 2080 1980 2080
*
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EBPA140  ST LUCIE 2       THRM B E NUCL      SYSA 100.0    1 1983 99 30
EBPB140   719.01.00001.0000      0.2500 10682                 0.9930
EBPC140                            0.00000.0000              2  0
EBPD140             0140140  0  0    20  0  0  0  0  0  0  0  0  0  0
EBPE140   M S      0.0000  0  0        1980 2080 1980 2080
*
EBPA150  CAPE CAN 1       THRM I E HOIL      SYSA 100.0    1 1965 99 30
EBPB150   404.31.00001.0000      0.0260  9620                 0.9968
EBPC150                            0.00000.0700              2  0
EBPD150        200  0150  6  0  0     1  0  0150  0150  0  0  0  0  0
EBPE150     S      0.0000  0  11.0710            1980 2080
*
EBPA160  CAPE CAN 2       THRM I E HOIL      SYSA 100.0    1 1969 99 30
EBPB160   404.31.00001.0000      0.0270  9624                 0.9968
EBPC160                            0.00000.0700              2  0
EBPD160        200  0160  6  0  0     1  0  0160  0160  0  0  0  0  0
EBPE160     S      0.0000  0  11.0700            1980 2080
*
EBPA170  SANFORD 3        THRM I E HOIL      SYSA 100.0    1 1959 99 30
EBPB170   139.71.00001.0000      0.0260 10859                 0.9878
EBPC170                            0.00000.0700              2  0
EBPD170        200  0170  7  0  0    15  0  0170  0170  0  0  0  0  0
EBPE170     S      0.0000  0  11.0650            1980 2080
*
EBPA180  PSNREP   4       THRM B E  GAS      SYSA 100.0    1 2003 99 30
EBPB180  1009.31.00001.0000      0.0230  6658                 0.9442
EBPC180                            0.00000.0200              2  0
EBPD180        200  0180  1  0  0    24  0  0  3  0620  0  0 23  0  0
EBPE180     S      0.0000  0  0                 1980 2080
*
EBPA190  PSNREP   5       THRM B E  GAS      SYSA 100.0    1 2002 99 30
EBPB190  1009.31.00001.0000      0.0240  6735                 0.9442
EBPC190                            0.00000.0200              2  0
EBPD190        200  0190  1  0  0    24  0  0  4  0621  0  0 25  0  0
EBPE190     S      0.0000  0  0                 1980 2080
*
EBPA200  PUTNAM 1         THRM I E  GAS      SYSA 100.0    1 1978 99 30
EBPB200   264.41.00001.0000      0.0240  9011                 0.9418
EBPC200                            0.00000.0200              2  0
EBPD200        200  0200  1  0  0    25  0  0200  0200  0  0 26  0  0
EBPE200     S      0.0000  0 111.0000            1980 2080
*
EBPA210  PUTNAM 2         THRM I E  GAS      SYSA 100.0    1 1985 99 30
EBPB210   264.41.00001.0000      0.0240  8838                 0.9418
EBPC210                            0.00000.0200              2  0
EBPD210        200  0210  1  0  0    25  0  0210  0210  0  0 27  0  0
EBPE210     S      0.0000  0 111.0000            1980 2080
*
EBPA220  MANATEE 1        THRM I E HOIL      SYSA 100.0    1 1976 99 30
EBPB220   815.31.00001.0000      0.0230 10528                 0.9984
EBPC220                            0.00000.0700              2  0
EBPD220        200  0220  2  0  0    28  0  0220  0220  0  0  0  0  0
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EBPE220     S      0.0000  0  11.0530            1980 2080
*
EBPA230  MANATEE 2        THRM I E HOIL      SYSA 100.0    1 1977 99 30
EBPB230   815.31.00001.0000      0.0230 10422                 0.9984
EBPC230                            0.00000.0700              2  0
EBPD230        200  0230  2  0  0    28  0  0230  0230  0  0  0  0  0
EBPE230     S      0.0000  0  11.0530            1980 2080
*
EBPA240  PFMREP   2       THRM B E GAS       SYSA 100.0    1 2001 99 30
EBPB240  1534.01.00001.0000      0.0250  6741                 0.9576
EBPC240                            0.00000.0200              2  0
EBPD240        200  0240  1  0  0    26  0  0  5  0750  0  0 28  0  0
EBPE240     S      0.0000  0  0                 1980 2080
*
EBPA260  CUTLER 5         THRM I E  GAS      SYSA 100.0    1 1988 99 30
EBPB260  68.8001.00001.0000      0.0140 11987                 0.9884
EBPC260                            0.00000.0700              2  0
EBPD260        200  0260  1  0  0    15  0  0260  0260  0  0 29  0  0
EBPE260     S      0.0000  0  0                 1980 2080
*
EBPA270  CUTLER 6         THRM I E  GAS      SYSA 100.0    1 1988 99 30
EBPB270   139.71.00001.0000      0.0190 10909                 0.9878
EBPC270                            0.00000.0700              2  0
EBPD270        200  0270  1  0  0    15  0  0270  0270  0  0 30  0  0
EBPE270     S      0.0000  0  0                 1980 2080
*
EBPA280  MARTIN 1         THRM I E HOIL      SYSA 100.0    1 1987 99 30
EBPB280   831.21.00001.0000      0.0210 10053                 1.0010
EBPC280                            0.00000.0700              2  0
EBPD280        200  0280 10  0  0    21  0  0280  0280  0  0  0  0  0
EBPE280     S      0.0000  0  11.0500            1980 2080
EBPI280  30.00070.00030.000  0  0  0  0  0  0
*
EBPA290  MARTIN 2         THRM I E HOIL      SYSA 100.0    1 1980 99 30
EBPB290   814.91.00001.0000      0.0190 10097                 1.0026
EBPC290                            0.00000.0700              2  0
EBPD290        200  0290 10  0  0    22  0  0290  0290  0  0  0  0  0
EBPE290     S      0.0000  0  11.0560            1980 2080
EBPI290  30.00070.00030.000  0  0  0  0  0  0
*
EBPA300  PFM 2-4 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB300   235.01.00001.0000      0.0070 15249                 0.9191
EBPC300                            0.00000.0100              2  0
EBPD300        200  0  0  8  0  0    33  0  0300  0300  0  0  0  0  0
EBPE300     S      0.0000  0  0                 1980 2080
*
EBPA310  PFM 2-4 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB310   235.01.00001.0000      0.0070 15249                 0.9191
EBPC310                            0.00000.0100              2  0
EBPD310        200  0  0  8  0  0    33  0  0310  0310  0  0  0  0  0
EBPE310     S      0.0000  0  0                 1980 2080
*
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EBPA320  PFM 2-4 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB320   235.01.00001.0000      0.0070 15249                 0.9191
EBPC320                            0.00000.0100             2  0
EBPD320        200  0  0  8  0  0    33  0  0320  0320  0  0  0  0  0
EBPE320     S      0.0000  0  0                  1980 2080
*
EBPA330  PFL 3-2 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB330   228.61.00001.0000      0.0380 15777                 0.9186
EBPC330                            0.00000.0000             2  0
EBPD330             0  0  9  0  0    32  0  0330  0330  0  0  0  0  0
EBPE330     S      0.0000  0  11.0410            1980 2080
*
EBPA340  PFL 3-2 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB340   228.61.00001.0000      0.0380 15777                 0.9186
EBPC340                            0.00000.0000             2  0
EBPD340             0  0  9  0  0    32  0  0340  0340  0  0  0  0  0
EBPE340     S      0.0000  0  11.0410            1980 2080
*
EBPA350  PFL 3-2 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB350   228.61.00001.0000      0.0380 15989                 0.9186
EBPC350                            0.00000.0000             2  0
EBPD350             0  0  9  0  0    32  0  0350  0350  0  0  0  0  0
EBPE350     S      0.0000  0  11.0410            1980 2080
*
EBPA360  PFL 3-2 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB360   228.61.00001.0000      0.0380 15989                 0.9186
EBPC360                            0.00000.0000             2  0
EBPD360             0  0  9  0  0    32  0  0360  0360  0  0  0  0  0
EBPE360     S      0.0000  0  11.0410            1980 2080
*
EBPA370  PPE 3-2 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB370   228.61.00001.0000      0.0570 16058                 0.9186
EBPC370                            0.00000.0000             2  0
EBPD370             0  0  9  0  0    32  0  0370  0370  0  0  0  0  0
EBPE370     S      0.0000  0  11.0410            1980 2080
*
EBPA380  PPE 3-2 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB380   228.61.00001.0000      0.0570 16058                 0.9186
EBPC380                            0.00000.0000             2  0
EBPD380             0  0  9  0  0    32  0  0380  0380  0  0  0  0  0
EBPE380     S      0.0000  0  11.0410            1980 2080
*
EBPA381  TPDIESEL 1-5     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB381  12.0001.00001.0000      0.0830 12800                 1.0000
EBPC381                            0.00000.0000             2  0
EBPD381             0  0  9  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE381     S      0.0000  0  0                  1980 2080
*
EBPA390  SOUCO            THRM B E PURC      SYSA 100.0    1 1985 50 30
EBPB390   929.01.00001.0000      0.1800 10000                 1.0000
EBPC390                            0.00000.0000             2  0
EBPD390             0  0390  0  0     0  0  0  0  0  0  0  0  0  0  0
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EBPE390     S      0.0000  0  0                    1980 2080
*
EBPA430  SCHERER  4       THRM B E COAL      SYSA 100.0    1 1991 99 30
EBPB430   661.31.00001.0000      0.0350 10229                  0.9950
EBPC430                          0.00000.1800              2  0
EBPD430        200  0430430  0  0    31  0  0430  0430  0  0  0  0  0
EBPE430     S      0.0000  0  0                    1980 2080
*
EBPA440  SJRPP 1 (OWN)    THRM B E COAL      SYSA 100.0    1 1986 99 30
EBPB440   256.61.00001.0000      0.0360  9680                  0.9899
EBPC440                          0.00000.5700              2  0
EBPD440        200  0440440  0  0    30  0  0  0  0440  0  0  0  0  0
EBPE440     S      0.0000  0  0                    1980 2080
*
EBPA450  SJRPP 2 (PURCH)  THRM B E SJRP      SYSA 100.0    1 1986 99 30
EBPB450   381.01.00001.0000      0.0360  9680                  1.0000
EBPC450                          0.00000.5700              2  0
EBPD450        200  0450440  0  0    30  0  0  0  0450  0  0  0  0  0
EBPE450     S      0.0000  0  0                    1980 2080
*
EBPA480  MARTIN 3         THRM B E  GAS      SYSA 100.0    1 1994 99 30
EBPB480   484.91.00001.0000      0.0250  6849                  0.9837
EBPC480                          0.00000.0200              2  0
EBPD480        200  0480  1  0  0    23  0  0480  0480  0  0 33  0  0
EBPE480     S      0.0000  0  0                    1980 2080
*
EBPA490  MARTIN 4         THRM B E  GAS      SYSA 100.0    1 1994 99 30
EBPB490   485.91.00001.0000      0.0260  6912                  0.9837
EBPC490                          0.00000.0200              2  0
EBPD490        200  0490  1  0  0    23  0  0490  0490  0  0 35  0  0
EBPE490     S      0.0000  0  0                    1980 2080
*
EBPA500  CEDAR BAY        THRM B E COGN      SYSA 100.0    1 1994 99 30
EBPB500   250.01.00001.0000      0.0700  9745                  1.0000
EBPC500                          0.00000.0000              2  0
EBPD500             0500500  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE500     S      0.0000  0  0                    1980 2080
*
EBPA510  IND-TOWN         THRM B E COGN      SYSA 100.0    1 1996 99 30
EBPB510   330.01.00001.0000      0.0400 10000                  1.0000
EBPC510                          0.00000.0000              2  0
EBPD510             0510510  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE510     S      0.0000  0  0                    1980 2080
*
EBPA520  PALM BEACH       THRM B E COGN      SYSA 100.0    1 1995 15 30
EBPB520  43.5001.00001.0000      0.1300 10500                  1.0000
EBPC520                          0.00000.0000              2  0
EBPD520             0  0440  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE520     S      0.0000  0  0                    1980 2080
*
EBPA540  FLCSTONE         THRM B E COGN      SYSA 100.0    1 1995 11 30
EBPB540   133.01.00001.0000      0.1700 10500                  1.0000
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EBPC540                                0.00000.0000              2  0
EBPD540              0  0440  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE540     S       0.0000  0  0                   1980 2080
*
EBPA550  BROWARD NORTH 1  THRM B E COGN      SYSA 100.0    1 1995 16 30
EBPB550  45.0001.00001.0000       0.0400 10500                 1.0000
EBPC550                                0.00000.0000              2  0
EBPD550              0  0550  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE550     S       0.0000  0  0                   1980 2080
*
EBPA560  BROWARD NORTH 2  THRM B E COGN      SYSA 100.0    1 1995 99 30
EBPB560  11.0001.00001.0000       0.1300 10500                 1.0000
EBPC560                                0.00000.0000              2  0
EBPD560              0  0440  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE560     S       0.0000  0  0                   1980 2080
*
EBPA570  BROWARD SOUTH 1  THRM B E COGN      SYSA 100.0    1 1995 14 30
EBPB570  50.6001.00001.0000       0.0400 10500                 1.0000
EBPC570                                0.00000.0000              2  0
EBPD570              0  0570  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE570     S       0.0000  0  0                   1980 2080
*
EBPA580  BROWARD SOUTH 2  THRM B E COGN      SYSA 100.0    1 1995 99 30
EBPB580   3.5001.00001.0000       0.1300 10500                 1.0000
EBPC580                                0.00000.0000              2  0
EBPD580              0  0440  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE580     S       0.0000  0  0                   1980 2080
*
EBPA590  BIO ENERGY       THRM B E COGN      SYSA 100.0    1 1995 10 30
EBPB590  10.0001.00001.0000       0.1500  9790                 1.0000
EBPC590                                0.00000.0000              2  0
EBPD590              0  0590  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE590     S       0.0000  0  0                   1980 2080
*
EBPA601  TP 4x1 M         THRM B G  GAS      SYSA 100.0    1      99 25
EBPB601  1159.41.00001.0000       0.0100  7252                 0.9867
EBPC601                                30.9900.1300              2  0
EBPD601     181281  0  6 41  0  0    34  0  0  6  0  0  0  0  0  1  0
EBPE601     S       0.0000  0  0                   1980 2080
EBPF601     455.846          800 71    0.0000
*
EBPA604  4 SC CT TP       THRM P G  GAS      SYSA 100.0    1      99 25
EBPB604   679.81.00001.0000       0.0406 10341                 0.9534
EBPC604                                11.6000.0900              2  0
EBPD604     184281  0  7 42  0  0    29  0  0  7  0  0  0  0  0  1  0
EBPE604     S       0.0000  0  0                   1980 2080
EBPF604     414.881          800 72    0.0000
*
EBPA613  CC 4x1           THRM B G  GAS      SYSA 100.0    1      99 25
EBPB613  1159.41.00001.0000       0.0100  7252                 0.9867
EBPC613                                33.6300.1900              2  0
EBPD613     193281  0  8 41  0  0    34  0  0  8  0  0  0  0  0  1  0
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EBPE613     S      0.0000  0  0                    1980 2080
EBPF613     465.402          801 73    0.0000
*
EBPA614  CC 250 MW        THRM B G  GAS      SYSA 100.0    1      99 25
EBPB614   253.41.00001.0000      0.0100  7252                 0.9867
EBPC614                            33.6300.1900             2  0
EBPD614     193281  0  9 41  0  0    34  0  0  8  0  0  0  0  0  1  0
EBPE614     S      0.0000  0  0                    1980 2080
EBPF614     465.402          801 73    0.0000
*
EBPA620  Bid 1            THRM B G COAL      SYSA 100.0    1      25 30
EBPB620  50.0001.00001.0000      0.0200 10950                 1.0000
EBPC620                            254.101.6041             2  0
EBPD620     120220  0  1320  0  0     0  0  0 12  0  0  0  0  0  1  0
EBPE620     S      0.0000  0  0                    1980 2080
*
EBPA621  Bid 2            THRM B G  GAS      SYSA 100.0    1      15 25
EBPB621  1251.71.00001.0000      0.0140  7598                 0.9747
EBPC621                            81.5502.4700             2  0
EBPD621     121221  0  2 41  0  0    48  0  0 13  0  0  0  0  0  1  0
EBPE621     S      0.0000  0  0                    1980 2080
*
EBPA622  Bid 3            THRM B G  GAS      SYSA 100.0    1      25 25
EBPB622  1251.71.00001.0000      0.0140  7598                 0.9747
EBPC622                            95.2402.4700             2  0
EBPD622     122222  0  3 41  0  0    48  0  0 13  0  0  0  0  0  1  0
EBPE622     S      0.0000  0  0                    1980 2080
*
EBPA623  Bid 4            THRM P G  GAS      SYSA 100.0    1      15 25
EBPB623   457.01.00001.0000      0.0070 10317                 0.9781
EBPC623                            46.6001.5800             2  0
EBPD623     123223  0  4 42  0  0    49  0  0 14  0  0  0  0  0  1  0
EBPE623     S      0.0000  0  0                    1980 2080
*
EBPA624  Bid 5            THRM B G  GAS      SYSA 100.0    1      10 25
EBPB624   200.01.00001.0000      0.0470  7300                 1.0000
EBPC624                            80.3801.0000             2  0
EBPD624     124224 37  5 41  0  0    50  0  0 15  0  0  0  0  0  1  0
EBPE624     S      0.0000  0  0                    1980 2080
*
EBPA625  Bid 5 Rev        THRM B G  GAS      SYSA 100.0    1      15 25
EBPB625   252.01.00001.0000      0.0470  7873                 1.0000
EBPC625                            73.3801.0000             2  0
EBPD625     125225 37  5 41  0  0    50  0  0 16  0  0  0  0  0  1  0
EBPE625     S      0.0000  0  0                    1980 2080
*
EBPA682  MT 4x1 M         THRM B C  GAS      SYSA 100.0    1 2005 99 30
EBPB682  1146.21.00001.0000      0.0541  6986                 0.9658
EBPC682                            0.00000.0200             2  0
EBPD682        200  0  0 41  0  0    35  0  0  1  0682  0  0  0  0  0
EBPE682     S      0.0000  0  0                    1980 2080
*
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EBPA685  MR EXPAN 4x1      THRM B C  GAS      SYSA 100.0    1 2005 99 30
EBPB685  1144.91.00001.0000      0.0541  6986                  0.9669
EBPC685                            0.00000.0200              2  0
EBPD685        200  0  0 41  0  0    18  0  0  2  0682  0  0  0  0  0
EBPE685     S      0.0000  0  0                  1980 2080
*
EBPA780  2 ADV CT-MART     THRM P E  GAS      SYSA 100.0    1 2001  4 30
EBPB780   318.01.00001.0000      0.0200 10597                  1.0000
EBPC780                            0.00000.0100              2  0
EBPD780        200  0  0  1  0  0     0  0  0 11  0780  0  0  0  0  0
EBPE780     S      0.0000  0 151.0000            1980 2080
*
EBPA790  2 ADV CT-FT MY    THRM P E  GAS      SYSA 100.0    1 2003 99 30
EBPB790   314.01.00001.0000      0.0200 10597                  1.0255
EBPC790                            0.00000.0100              2  0
EBPD790        200  0790  1  0  0    27  0  0  9  0780  0  0  0  0  0
EBPE790     S      0.0000  0  81.0000            1980 2080
*
EBPA795  FPC PURCHASE      THRM P E  PUR      SYSA 100.0    1 2001  4 30
EBPB795  50.0001.00001.0000      0.0200 10000                  1.0000
EBPC795                            0.00000.0000              2  0
EBPD795             0  0 13  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE795     S      0.0000  0  0                  1980 2080
*
EBPA796  FIRM PURCHASE     THRM P E  GAS      SYSA 100.0    1 2002  5 30
EBPB796   100.01.00001.0000      0.0200 10226                  1.0000
EBPC796                            0.00000.0000              2  0
EBPD796             0  0  1  0  0     0  0  0  0  0780  0  0  0  0796
EBPE796     S      0.0000  0 141.0000            1980 2080
*
*         == MAINTENANCE CYCLES ==
*          Y YBO ----NUMBER OF WEEKS (W) AND STARTING WEEK (S)----
*          I RAP   1    2    3    4    5    6    7    8    9   10
*          N PST  W S  W S  W S  W S  W S  W S  W S  W S  W S  W S
*         ++--+- ++-- ++-- ++-- ++-- ++-- ++-- ++-- ++-- ++-- ++--
*
EMC   1 1101000  2    2    2    2    3    2    2    2    2    2
*
EMC   2 1101000  1    2    2    3    2    1    5    2    2    3
*
EMC   3 1101000  1    2    2    3    2    1    5    2    2    3
*
EMC   4 1 1 100  1
*
EMC   5 1101000  1    2    2    2    3    2    2    6    2    2
*
EMC   6 1 1 100  1
*
EMC   7 1 1 100  1
*
EMC   8 1 1 100  1
*
```

```
 EMC   9 1 1 100  1
*
 EMC  10 1101020  9    0    0    0    4    0    2    0    2    4
*
 EMC  20 1101020  0    6    0    4    0    2    0    2    4    0
*
 EMC  30 1 1 120  4
*
 EMC  40 1 1 120  4
*
 EMC  50 1101020  2    6    1    1    4    1    4    1    1    4
*
 EMC  60 1101020  1    6    1    1    4    1    4    1    1    4
*
 EMC  70 1101020  6    0    2    4    4    0    2    0    2    0
*
 EMC  80 1101020  0    8    0    2    0    4    2    0    0    4
*
 EMC  90 1101020  4    0    0    4    0    4    0    4    0    2
*
 EMC 100 1101020  4    0    2    0    3    0    2    4    0    3
*
 EMC 110 1101020 17    0    4    0    2    3    0    2    0    2
*
 EMC 120 1101020  0    4    0    3    0    2    0    6    0    2
*
 EMC 130 1 1 120  3
*
 EMC 140 1 1 120  3
*
 EMC 150 1101020  3    0    6    2    0    3    0    4    0    3
*
 EMC 160 1101020  3    4    2    0    2    6    2    0    4    0
*
 EMC 170 1101020  0    6    0    4    0    2    0    0    2    0
*
 EMC 180 1101020  0    1    0    2    1    0    3    1    0    2
*
 EMC 190 1101020  1    0    2    1    0    3    1    0    2    1
*
 EMC 200 1101020  7    0    3    7    1    3    3    0    2    1
*
 EMC 210 1101020  4    1    2    3    1    1    3    3    2    1
*
 EMC 220 1101020  9    4    0    2    6    2    0    4    0    0
*
 EMC 230 1101020  3    4    6    0    3    0    2    4    2    4
*
 EMC 240 1101020  1    1    1    1    2    2    1    1    3    1
*
 EMC 260 1101020  4    0    0    6    0    0    0    0    0    0
*
```

```
 EMC 270 1101020  4    0    6    0    0    0    0    0    0    0
*
 EMC 280 1101020  3    6    3    2    2    3    2    2    3    2
*
 EMC 290 1101020  4    7    0    2    2    0    2    0    2    0
*
 EMC 430 1101020  0    6    4    0    4    4    0    4    4    0
*
 EMC 440 1101020  0    8    0    8    0    4    0    4    0    4
*
 EMC 450 1101020  0    8    0    8    0    4    0    4    0    4
*
 EMC 480 1101020  1    2    3    0    2    4    0    0    1    2
*
 EMC 490 1101020  1    0    1    6    2    0    2    0    1    0
*
 EMC 500 1 1 120  6
*
 EMC 510 1 1 120  5
*
 EMC 790 1101020  0    0    0    1    0    0    2    0    0    1
*
* ------------------------------------------------------------------
*          == FUEL TYPES ==
*               MASS    HEAT    AVAILABLE   FUEL    AV CS AV CS
*          name UNIT   CONTENT    FUEL      COST    TJ TJ SM SM    NAME
*EFLA      ---- ++++ ----------++++++++++----------+++---+++---  ++++++++
*          MIN. FUEL  TJ SM
*EFLB      ----------+++---
* ------------------------------------------------------------------
*
 EFLA  1  GAS   MCF  1000.0000303680.000  1.000000  1  2  0  4  GAS
*
 EFLA  2  1%MT  BBL     6.3900 -1.000000  1.000000  0  3  0 40  1%MT
*
 EFLA  3  1%TP  BBL     6.3900 -1.000000  1.000000  0  4  0  2  1%TP
*
 EFLA  4  1%PE  BBL     6.3900 -1.000000  1.000000  0  5  0 36  1%PE
*
 EFLA  5  1%RV  BBL     6.3900 -1.000000  1.000000  0  6  0 37  1%RV
*
 EFLA  6  1%CC  BBL     6.3900 -1.000000  1.000000  0  7  0 38  1%CC
*
 EFLA  7  1%SN  BBL     6.3900 -1.000000  1.000000  0  8  0 39  1%SN
*
 EFLA  8  .5FM  BBL     5.8100 -1.000000  1.000000  0  9  0 42  .5FM
*
 EFLA  9  .5GT  BBL     5.8100 -1.000000  1.000000  0 13  0  0  .5GT
*
 EFLA 10  1%MR  BBL     6.3900 -1.000000  1.000000  0 14  0 41  1%MR
*
 EFLA 11  .5PN  BBL     5.8100 -1.000000  1.000000  0 20  0 43  .5PN
```

```
*
 EFLA 13  FPC   PUR     1.0000 -1.000000  1.000000  0 17  0  0  FPC
*
 EFLA 14  OEMT  BBL     5.8100 -1.000000  1.000000  0 18  0  0  OEMT
*
 EFLA 15  .5MR  BBL     5.8100 -1.000000  1.000000  0 16  0 44  .5MR
*
 EFLA 30  NUCL  NUC     1.0000 -1.000000  1.000000  0 36  0  0  NUCL
*
 EFLA 40  NUCL  NUC     1.0000 -1.000000  1.000000  0 46  0  0  NUCL
*
 EFLA 41  GASB  MCF  1000.0000 -1.000000  1.000000  0 41  0  5  GASB
*
 EFLA 42  GASN  MCF  1000.0000 -1.000000  1.000000  0 42  0 51  GASN
*
 EFLA100  GAS   MCF  1000.0000303680.000  1.000000  0101  0  0  GAS
*
 EFLA130  NUCL  NUC     1.0000 -1.000000  1.000000  0136  0  0  NUCL
*
 EFLA140  NUCL  NUC     1.0000 -1.000000  1.000000  0445  0  0  NUCL
*
 EFLA320  COAL  TON    24.1400 -1.000000  1.000000  0320  0  0  COAL
*
 EFLA390  MIL   TON    23.0000 -1.000000  1.000000  0396  0  0  MIL
*
 EFLA430  CSH4  TON    24.1400 -1.000000  1.000000  0436  0  0  CSH4
*
 EFLA440  CSJR  TON    24.1400 -1.000000  1.000000  0446  0  0  CSJR
*
 EFLA500  QCB   COG    24.0000 -1.000000  1.000000  0506  0  0  QCB
*
 EFLA510  QICL  COG    24.0000 -1.000000  1.000000  0516  0  0  QICL
*
 EFLA550  QBN1  COG    24.0000 -1.000000  1.000000  0556  0  0  QBN1
*
 EFLA570  QBS1  COG    24.0000 -1.000000  1.000000  0476  0  0  QBS1
*
 EFLA590  QBIO  COG    24.0000 -1.000000  1.000000  0596  0  0  QBIO
*
*         == PLANNING ALTERNATIVES ==
*                                      1ST  LAST T  EX PREREQ M M R
*         NAME              BP         YEAR YEAR Y RET PA NfR N X Q
*         ----------------+++         ++++ ---- + ---+++--+- +-- +
*
 EPA   1 1Bid 1            620         2007 2007 0   0  0  00 0-1 0
*
 EPA   2 1Bid 2            621         2007 2007 0   0  0  00 0-1 0
*
 EPA   3 1Bid 3            622         2007 2007 0   0  0  00 0-1 0
*
 EPA   4 1Bid 4            623         2007 2007 0   0  0  00 0-1 0
*
```

```
 EPA   5 1Bid 5 Rev        625          2007 2007 0   0  0  00 0-1 0
*
 EPA   6 1TP 4x1 M         601          2007 2007 0   0  0  00 0-1 0
*
 EPA   7 14 SC CT TP       604          2007 2007 0   0  0  00 0-1 0
*
 EPA   8 1CC 4x1           613          2008 2023 0   0  0  00 0-1 0
*
 EPA   9 1CC 250 MW        614          2024 2031 0   0  0  00 0-1 0
*
*          == TRAJECTORIES ==
*           T B
*           Y A  N YEAR RATE  YEAR RATE  YEAR RATE  YEAR RATE  YEAR RATE
*           - + -- ++++------ ++++------ ++++------ ++++------ ++++------
*
 ETJ   1 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
 ETJ   1 2        20081.0000 20091.0000 2010.98200 2011.98200 2012.98200
 ETJ   1 3        2013.98200 2014.98200 2015.98200 2016.98200 2017.98200
 ETJ   1 4        2018.98200 2019.98200 2020.98200 2021.98200 2022.98200
 ETJ   1 5        2023.98200 2024.98200 2025.98200 2026.98200 2027.98200
 ETJ   1 6        2028.98200 2029.98200 2030.98200 2031.98200
*
 ETJ   2 1 2 1 29 20035.7600 20045.2700 20055.0600 20065.0000 20075.0200
 ETJ   2 2        20085.0400 20095.1800 20105.3200 20115.4700 20125.6300
 ETJ   2 3        20135.7900 20145.9700 20156.3700 20166.6900 20176.8900
 ETJ   2 4        20187.1100 20197.3400 20207.5800 20217.8200 20228.2700
 ETJ   2 5        20238.6100 20248.8800 20259.1700 20269.4700 20279.7800
 ETJ   2 6        202810.110 202910.450 203010.790 203111.140
*
 ETJ   3 1 2 1 29 20034.6000 20044.0700 20053.7700 20063.6700 20073.6800
 ETJ   3 2        20083.7900 20093.9000 20104.0100 20114.1400 20124.2800
 ETJ   3 3        20134.4300 20144.5800 20154.7400 20164.9200 20175.1000
 ETJ   3 4        20185.2900 20195.4800 20205.6900 20215.9100 20226.1300
 ETJ   3 5        20236.3700 20246.6200 20256.8800 20267.1500 20277.4400
 ETJ   3 6        20287.7400 20298.0500 20308.4000 20318.7700
*
 ETJ   4 1 2 1 29 20034.7500 20044.2200 20053.9200 20063.8300 20074.0600
 ETJ   4 2        20083.9400 20094.0600 20104.1700 20114.3000 20124.6900
 ETJ   4 3        20134.5900 20144.7500 20154.9100 20165.0900 20175.5300
 ETJ   4 4        20185.4700 20195.6600 20205.8800 20216.0900 20226.6100
 ETJ   4 5        20236.5700 20246.8200 20257.0800 20267.3600 20277.9600
 ETJ   4 6        20287.9600 20298.2700 20308.6200 20318.9800
*
 ETJ   5 1 2 1 29 20034.6500 20044.1100 20053.8100 20063.7200 20073.7300
 ETJ   5 2        20083.8300 20093.9400 20104.0600 20114.1900 20124.3300
 ETJ   5 3        20134.4800 20144.6300 20154.7900 20164.9700 20175.1500
 ETJ   5 4        20185.3500 20195.5300 20205.7400 20215.9600 20226.1900
 ETJ   5 5        20236.4300 20246.6800 20256.9400 20267.2200 20277.5000
 ETJ   5 6        20287.8000 20298.1200 20308.4600 20318.8100
*
 ETJ   6 1 2 1 29 20034.6800 20044.1400 20053.8400 20063.7500 20073.7600
 ETJ   6 2        20083.8700 20093.9800 20104.0900 20114.2200 20124.3600
```

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 ETJ   6 3        20134.5100 20144.6700 20154.8300 20165.0000 20175.1900
 ETJ   6 4        20185.3800 20195.5700 20205.7800 20216.0000 20226.2300
 ETJ   6 5        20236.4700 20246.7200 20256.9800 20267.2600 20277.5500
 ETJ   6 6        20287.8500 20298.1600 20308.5100 20318.8800
*
 ETJ   7 1 2 1 29 20034.6400 20044.1000 20053.8000 20063.7100 20073.7200
 ETJ   7 2        20083.8200 20093.9300 20104.0500 20114.1800 20124.3200
 ETJ   7 3        20134.4600 20144.6200 20154.7800 20164.9600 20175.1400
 ETJ   7 4        20185.3300 20195.5200 20205.7300 20215.9500 20226.1800
 ETJ   7 5        20236.4200 20246.6600 20256.9300 20267.2000 20277.4900
 ETJ   7 6        20287.7900 20298.1000 20308.4500 20318.8200
*
 ETJ   8 1 2 1 29 20034.9700 20044.4400 20054.1400 20064.0500 20074.0600
 ETJ   8 2        20084.1700 20094.2900 20104.4100 20114.5400 20124.6900
 ETJ   8 3        20134.8400 20145.0000 20155.1700 20165.3400 20175.5300
 ETJ   8 4        20185.7400 20195.9300 20206.1500 20216.3700 20226.6100
 ETJ   8 5        20236.8500 20247.1100 20257.3800 20267.6700 20277.9600
 ETJ   8 6        20288.2700 20298.5900 20308.9500 20319.3300
*
 ETJ   9 1 2 1 29 20036.9100 20046.2100 20055.9500 20065.8800 20075.9000
 ETJ   9 2        20086.0600 20096.2200 20106.3900 20116.5800 20126.7900
 ETJ   9 3        20137.0000 20147.2300 20157.4700 20167.7200 20177.9900
 ETJ   9 4        20188.2800 20198.5700 20208.8800 20219.2000 20229.5300
 ETJ   9 5        20239.8800 202410.250 202510.630 202611.030 202711.450
 ETJ   9 6        202811.890 202912.350 203012.830 203113.330
*
 ETJ  10 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
 ETJ  10 2        20081.0272 20091.0563 20101.0865 20111.1179 20121.1497
 ETJ  10 3        20131.1827 20141.2172 20151.2521 20161.2880 20171.3272
 ETJ  10 4        20181.3698 20191.4154 20201.4636 20211.5138 20221.5660
 ETJ  10 5        20231.6202 20241.6764 20251.7351 20261.7969 20271.8608
 ETJ  10 6        20281.9270 20291.9956 20302.0666 20312.1401
*
 ETJ  11 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
 ETJ  11 2        20081.0121 20091.0246 20101.0376 20111.0512 20121.0647
 ETJ  11 3        20131.0795 20141.0942 20151.1062 20161.1180 20171.1340
 ETJ  11 4        20181.1536 20191.1751 20201.1972 20211.2188 20221.2420
 ETJ  11 5        20231.2662 20241.2903 20251.3158 20261.3440 20271.3727
 ETJ  11 6        20281.4021 20291.4320 20301.4627 20311.4939
*
 ETJ  12 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
 ETJ  12 2        20081.0431 20091.0895 20101.1380 20111.1890 20121.2431
 ETJ  12 3        20131.2994 20141.3602 20151.4213 20161.4832 20171.5476
 ETJ  12 4        20181.6166 20191.6894 20201.7667 20211.8469 20221.9255
 ETJ  12 5        20232.0093 20242.0975 20252.1926 20262.2924 20272.3968
 ETJ  12 6        20282.5059 20292.6200 20302.7394 20312.8641
*
 ETJ  13 1 2 1 29 20036.3600 20045.6500 20055.3900 20065.3100 20075.3300
 ETJ  13 2        20085.4800 20095.6300 20105.7900 20115.9800 20126.1700
 ETJ  13 3        20136.3800 20146.6000 20156.8300 20167.0700 20177.3300
 ETJ  13 4        20187.6100 20197.8900 20208.1900 20218.4900 20228.8100
 ETJ  13 5        20239.1500 20249.5000 20259.8700 202610.260 202710.670
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 ETJ  13 6        202811.090 202911.530 203011.990 203112.470
*
 ETJ  14 1 2 1 29 20034.6800 20044.1400 20053.8400 20063.7500 20073.7600
 ETJ  14 2        20083.8700 20093.9800 20104.0900 20114.2200 20124.3600
 ETJ  14 3        20134.5100 20144.6700 20154.8300 20165.0000 20175.1900
 ETJ  14 4        20185.3800 20195.5700 20205.7800 20216.0000 20226.2300
 ETJ  14 5        20236.4700 20246.7200 20256.9800 20267.2600 20277.5500
 ETJ  14 6        20287.8500 20298.1600 20308.5100 20318.8800
*
 ETJ  15 1 2 1  1 20031.0400
*
 ETJ  16 1 2 1 29 20036.7700 20046.0700 20055.8100 20065.7400 20075.7600
 ETJ  16 2        20085.9100 20096.0700 20106.2400 20116.4300 20126.6300
 ETJ  16 3        20136.8500 20147.0700 20157.3100 20167.5600 20177.8200
 ETJ  16 4        20188.1100 20198.4000 20208.7000 20219.0200 20229.3500
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ETJ 556 1 2 1  8 20032.4800 20041.9400 20051.9500 20061.9700 20071.9800
ETJ 556 2        20082.0200 20092.0700 20102.1100
*
ETJ 596 1 2 1  2 20032.4800 20041.9400
*
ETJ 796 1 2 1  4 20039.5300 20049.9700 20054.7400 20064.7400
*
ETJ 798 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
ETJ 798 2        20081.0000 20091.0000 20101.0000 2011.96570 2012.96570
ETJ 798 3        2013.96570 2014.96570 2015.96570 2016.96570 2017.96570
ETJ 798 4        2018.96570 2019.96570 2020.96570 2021.96570 2022.96570
ETJ 798 5        2023.96570 2024.96570 2025.96570 2026.96570 2027.96570
ETJ 798 6        2028.96570 2029.96570 2030.96570 2031.96570
*
ETJ 799 1 2 1 29 20031.3950 20041.4900 20051.5950 20061.7050 20071.8200
ETJ 799 2        20081.9500 20092.0800 20102.2250 20112.3800 20122.5450
ETJ 799 3        20132.7250 20142.9150 20153.1150 20163.1150 20173.1150
ETJ 799 4        20183.1150 20193.1150 20203.1150 20213.1150 20223.1150
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 ETJ 799 5        20233.1150 20243.1150 20253.1150 20263.1150 20273.1150
 ETJ 799 6        20283.1150 20293.1150 20303.1150 20313.1150
*
 ETJ 800 1 2 1 18 20031.0000 20041.0000 20051.0000 20061.0000 20071.0170
 ETJ 800 2        20081.0343 20091.0519 20101.0698 20111.0879 20121.1064
 ETJ 800 3        20131.1252 20141.1444 20151.1638 20161.1836 20171.2037
 ETJ 800 4        20181.2242 20191.2450 20201.2662
*
 ETJ 801 1 2 1 29 20031.0000 20041.0170 20051.0343 20061.0519 20071.0698
 ETJ 801 2        20081.0879 20091.1064 20101.1252 20111.1444 20121.1638
 ETJ 801 3        20131.1836 20141.2037 20151.2242 20161.2450 20171.2662
 ETJ 801 4        20181.2877 20191.3096 20201.3319 20211.3545 20221.3775
 ETJ 801 5        20231.4009 20241.4248 20251.4490 20261.4736 20271.4987
 ETJ 801 6        20281.5241 20291.5500 20301.5764 20311.6032
*
*         == LOADING BLOCKS ==
*           -A:CAPACITY, B:HEAT RATE, C:FORCED OUTAGE-
*         N     1       2       3       4       5
*         - ++++++++--------++++++++--------++++++++
*
 ELBA  1  3 0.8888890.0867210.024390
 ELBB  1    0.9805321.2553680.801603
 ELBC  1    0.5540570.00000018.28385
*
 ELBA  2  3 0.8888890.0867210.024390
 ELBB  2    0.9805321.2553680.801603
 ELBC  2    0.5540570.00000018.28384
*
 ELBA  3  5 0.3824270.1543930.1543930.1543930.154393
 ELBB  3    1.3037260.6907420.7714920.8522430.932992
 ELBC  3    1.0000000.0000000.0000000.0000000.000000
*
 ELBA  4  5 0.3824270.1543930.1543930.1543930.154393
 ELBB  4    1.3038330.6907990.7715560.8523120.933068
 ELBC  4    1.0000000.0000000.0000000.0000000.000000
*
 ELBA  5  5 0.3793240.1551690.1551690.1551690.155169
 ELBB  5    1.2695860.7149080.7951970.8754870.955776
 ELBC  5    1.0000000.0000000.0000000.0000000.000000
*
 ELBA  6  3 0.8601400.0839160.055944
 ELBB  6    0.9424991.1996691.585769
 ELBC  6    1.0000000.0000000.000000
*
 ELBA  7  5 0.2422770.2422770.2422770.2422770.030891
 ELBB  7    1.0057051.0057051.0057051.0057050.821971
 ELBC  7    0.2463480.0000000.0000000.00000024.39707
*
 ELBA  8  3 0.8601400.0839160.055944
 ELBB  8    0.9424991.1996691.585769
 ELBC  8    1.0000000.0000000.000000
*
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ELBA  9  2 0.5000000.500000
ELBB  9    1.0000001.000000
ELBC  9    1.0000000.000000
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ELBA 10  5 0.2195220.1896190.1896190.1896190.211621
ELBB 10    1.1818010.8679680.9198910.9718141.026749
ELBC 10    1.0000000.0000000.0000000.0000000.000000
*
ELBA 11  2 0.5000000.500000
ELBB 11    1.0000001.000000
ELBC 11    1.0000000.000000
*
ELBA 12  1 1.000000
ELBB 12    1.000000
ELBC 12    1.000000
*
ELBA 13  3 0.7696720.1967210.033607
ELBB 13    0.9186631.1739931.842590
ELBC 13    1.0000000.0000000.000000
*
ELBA 14  3 0.3333330.3333330.333333
ELBB 14    1.0000001.0000001.000000
ELBC 14    1.0000000.0000000.000000
*
ELBA 15  1 1.000000
ELBB 15    1.000000
ELBC 15    1.000000
*
ELBA 16  3 0.7936510.1587300.047619
ELBB 16    0.9272201.1304461.778229
ELBC 16    1.0000000.0000000.000000
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ELBA 20  5 0.2250230.1935190.1935190.1935190.194419
ELBB 20    1.1920490.8976060.9286080.9596100.990684
ELBC 20    1.0000000.0000000.0000000.0000000.000000
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ELBA 50  5 0.4783530.1252870.1252870.1252870.145785
ELBB 50    1.1992380.7270860.7840440.8410020.902618
ELBC 50    1.0000000.0000000.0000000.0000000.000000
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ELBA 60  5 0.4783540.1252870.1252870.1252870.145785
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ELBB 70    1.2141130.9082680.9311050.9539430.979528
ELBC 70    1.0000000.0000000.0000000.0000000.000000
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ELBC 80    1.0000000.0000000.0000000.0000000.000000
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 ELBB 90     1.2011350.8744660.9177010.9609361.004453
 ELBC 90     1.0000000.0000000.0000000.0000000.000000
*
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 ELBB100     1.2248150.8812610.9145420.9478220.986746
 ELBC100     1.0000000.0000000.0000000.0000000.000000
*
 ELBA110   5 0.2473490.1943390.1943390.1943390.169634
 ELBB110     1.1728530.9135430.9342230.9549040.974271
 ELBC110     1.0000000.0000000.0000000.0000000.000000
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 ELBB120     1.1635310.9107350.9355630.9603910.985219
 ELBC120     1.0000000.0000000.0000000.0000000.000000
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 ELBA150   5 0.2233450.1904380.1904380.1904380.205341
 ELBB150     1.1934080.8920860.9260570.9600270.995328
 ELBC150     1.0000000.0000000.0000000.0000000.000000
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 ELBA160   5 0.2199780.1876810.1876810.1876810.216978
 ELBB160     1.1935160.8672310.9168210.9664111.019871
 ELBC160     1.0000000.0000000.0000000.0000000.000000
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 ELBB200     1.4922060.6759490.6984700.7167880.755711
 ELBC200     1.0000000.0000000.0000000.0000000.000000
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 ELBA210   5 0.3586000.1315000.1036000.0876000.318700
 ELBB210     1.4922670.6759760.6984990.7168170.755742
 ELBC210     1.0000000.0000000.0000000.0000000.000000
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 ELBA220   5 0.2300230.1840180.1840180.1840180.217922
 ELBB220     1.1722690.8144890.8987060.9829231.074898
 ELBC220     1.0000000.0000000.0000000.0000000.000000
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 ELBA230   5 0.2297000.1838000.1838000.1838000.218900
 ELBB230     1.1314920.8653110.9251720.9850331.050610
 ELBC230     1.0000000.0000000.0000000.0000000.000000
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 ELBA260   4 0.2535250.2488250.2488250.248825
 ELBB260     1.2112400.8686980.9282780.987858
 ELBC260     1.0000000.0000000.0000000.000000
*
 ELBA270   5 0.2500000.1875000.1875000.1875000.187500
 ELBB270     1.1578000.9067810.9338300.9608790.987928
 ELBC270     1.0000000.0000000.0000000.0000000.000000
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 ELBC280    1.0000000.0000000.0000000.0000000.000000
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 ELBA290  5 0.2331000.1911000.1911000.1911000.193600
 ELBB290    1.1082770.8783710.9372270.9960841.055326
 ELBC290    1.0000000.0000000.0000000.0000000.000000
*
 ELBA300  4 0.2500000.2500000.2500000.250000
 ELBB300    1.5171790.7768900.8276130.878336
 ELBC300    1.0000000.0000000.0000000.000000
*
 ELBA310  4 0.2500000.2500000.2500000.250000
 ELBB310    1.5171790.7768900.8276130.878336
 ELBC310    1.0000000.0000000.0000000.000000
*
 ELBA320  4 0.2500000.2500000.2500000.250000
 ELBB320    1.5171790.7768900.8276130.878336
 ELBC320    1.0000000.0000000.0000000.000000
*
 ELBA330  5 0.3333000.1666000.1667000.1667000.166700
 ELBB330    1.5285440.7050460.7254950.7459500.766406
 ELBC330    1.0000000.0000000.0000000.0000000.000000
*
 ELBA340  5 0.3333000.1666000.1667000.1667000.166700
 ELBB340    1.5285440.7050460.7254950.7459500.766405
 ELBC340    1.0000000.0000000.0000000.0000000.000000
*
 ELBA350  5 0.3333000.1666000.1667000.1667000.166700
 ELBB350    1.5286080.7050780.7255270.7459830.766439
 ELBC350    1.0000000.0000000.0000000.0000000.000000
*
 ELBA360  5 0.3333000.1666000.1667000.1667000.166700
 ELBB360    1.5286080.7050780.7255270.7459830.766439
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 ELBA370  5 0.3333000.1666000.1667000.1667000.166700
 ELBB370    1.5285970.7050690.7255190.7459750.766431
 ELBC370    1.0000000.0000000.0000000.0000000.000000
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 ELBB380    1.5285970.7050690.7255190.7459750.766431
 ELBC380    1.0000000.0000000.0000000.0000000.000000
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 ELBA430  5 0.2568000.2057000.2057000.2057000.126100
 ELBB430    1.1440780.9028750.9391500.9754241.004681
 ELBC430    1.0000000.0000000.0000000.0000000.000000
*
 ELBA480  5 0.6000000.0763000.0763000.0763000.171100
 ELBB480    1.0938430.8022360.8291630.8560880.899742
 ELBC480    1.0000000.0000000.0000000.0000000.000000
*
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 ELBA490  5 0.6000000.0763000.0763000.0763000.171100
 ELBB490    1.0933180.8027750.8297600.8567440.900492
 ELBC490    1.0000000.0000000.0000000.0000000.000000
*
*          EMISSION TYPES
*                 ......... A:NAME, B: UNIT OF MASS, C:CLASS .........
*          N       1      2      3      4      5      6      7      8
*          -     ++++   ----   ++++   ----   ++++   ----   ++++   ---
 EEMA      7     PMT1    SO2    NOX     CO    VOC    C02    HG
 EEMB            TONS   TONS   TONS   TONS   TONS   TONS   TONS
 EEMC            INPT   INPT   INPT   INPT   INPT   INPT   INPT
*
*          == ENVIRONMENTAL PLANT DATA ==                          C
*           EMIS. 2ND-FL        EMIS.        ALLOW.   ALLOW.   1ST L
*           PROD.  MULT  TJ SM  LIMIT TJ SM  COST  TJ CREDIT TJ YR S
*          -------++++++---+++-------+++---+++++++---++++++++---++++-
*
 EEP  10 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 20.003500.0860  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 30.0013982.160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 40.00011396.51  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 50.0000299.375  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 60.0529611.329  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP  20 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 20.003510.0850  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 30.0012681.270  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 40.00011396.51  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 50.0000299.375  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 60.0529611.329  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP  50 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  50 20.001450.6520  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  50 30.062800.0120  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  50 40.004750.0540  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  50 50.000100.2000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  50 60.560000.1160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  50 70.013000.0009  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP  60 20.001450.6520  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  60 30.062350.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  60 40.004750.0540  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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 EEP  60 60.560000.1160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  60 70.013000.0009  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP  70 20.003390.0890  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  70 30.0008246.980  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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 EEP  70 40.00011396.94  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  70 50.0000299.484  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  70 60.0529011.341  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  70 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP  80 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 20.003400.0880  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 30.0009584.390  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 40.00011396.94  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 50.0000299.484  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 60.0529011.341  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP  90 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  90 20.003400.0880  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  90 30.0015142.040  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  90 40.00011396.94  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  90 50.0000299.484  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  90 60.0529011.341  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  90 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 100 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 100 20.003400.0880  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 100 30.0015346.030  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 100 40.00011396.94  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 100 50.0000299.484  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 100 60.0529011.341  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 100 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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*
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*
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 EEP 170 60.0534711.222  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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*
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 EEP 200 20.003003.0440  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 200 30.182550.0030  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 200 40.055000.0030  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 200 50.001700.0020  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 200 60.806160.0580  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 200 70.150000.0009  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 210 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 210 20.003003.0440  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 210 30.187100.0030  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 210 40.055000.0030  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 210 50.001700.0020  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 210 60.806160.0580  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 210 70.150000.0009  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 220 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 220 20.003440.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 220 30.000830.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 220 40.002050.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 220 50.000020.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 220 60.053150.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 220 70.000240.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 230 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 230 20.003450.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 230 30.000780.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 230 40.002050.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 230 50.000020.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 230 60.053150.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 230 70.000240.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 260 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 260 20.000300.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 260 30.425500.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
```

```
 EEP 260 40.042000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 260 50.001600.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 260 60.600000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 260 70.013000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 270 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 270 20.000300.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 270 30.462500.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 270 40.042000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 270 50.001600.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 270 60.600000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 270 70.013000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 280 10.000250.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 280 20.003140.0950  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 280 30.0009060.660  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 280 40.0020520.460  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 280 50.0000299.124  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 280 60.0531011.300  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 280 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 290 10.000250.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 290 20.003400.0880  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 290 30.0009034.210  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 290 40.0020520.460  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 290 50.0000299.124  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 290 60.0531011.300  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 290 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 300 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 300 20.000860.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 300 30.002010.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 300 40.000140.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 300 50.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 300 60.047280.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 300 70.000870.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 310 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 310 20.000860.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 310 30.002010.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 310 40.000140.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 310 50.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 310 60.047280.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 310 70.000870.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 320 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 320 20.000860.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 320 30.002010.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 320 40.000140.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 320 50.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 320 60.047280.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 320 70.000870.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
```

```
*
 EEP 330 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 330 20.000660.4560  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 330 30.00207106.44  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 330 40.00014386.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 330 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 330 60.0485611.532  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 330 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 340 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 340 20.000660.4560  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 340 30.00207106.44  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 340 40.00014386.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 340 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 340 60.0485611.532  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 340 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 350 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 350 20.000660.4560  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 350 30.00207106.47  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 350 40.00014386.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 350 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 350 60.0485511.536  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 350 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 360 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 20.000660.4560  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 30.00207106.47  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 40.00014386.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 60.0485511.536  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 370 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 370 20.000380.7850  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 370 30.00210104.73  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 370 40.00014380.60  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 370 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 370 60.0493512.157  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 370 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 380 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 20.000380.7850  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 30.00210104.73  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 40.00014380.60  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 60.0493512.157  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 430 10.000290.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 20.010510.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 30.005730.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
```

```
 EEP 430 40.001430.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 50.000030.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 60.214700.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 70.011470.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 440 10.000360.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 20.009170.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 30.007240.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 40.001810.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 50.000030.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 60.244660.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 70.005790.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 450 10.000360.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 20.009170.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 30.007240.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 40.001810.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 50.000030.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 60.244660.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 70.005790.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 480 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 20.001450.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 30.020450.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 40.004000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 50.000150.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 60.600000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 70.013000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 490 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 20.001450.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 30.019950.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 40.004000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 50.000150.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 60.600000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 70.013000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 620 10.004500.0210  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 20.001500.9710  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 30.045000.0160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 40.005000.0330  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 50.000750.0230  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 60.586000.0820  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 70.000700.0010  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 621 10.004500.0210  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 20.001500.9710  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 30.045000.0160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 40.005000.0330  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 50.000750.0230  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 60.586000.0820  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 70.000700.0010  0  0-1.0000  0  0-1.0000  0-1.0000  019801
```

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•
 EEP 682 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 20.003870.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 682 30.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 40.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 50.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 60.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 70.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
*
 EEP 683 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 683 20.000300.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 683 30.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 683 40.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 683 50.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 683 60.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 683 70.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
•
 EEP 750 10.004500.0210  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 20.001500.9710  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 30.045000.0160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 40.005000.0330  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 50.000750.0230  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 60.586000.0820  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 70.000700.0010  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 780 10.004500.0210  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 20.001500.9710  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 30.045000.0160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 40.005000.0330  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 50.000750.0230  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 60.586000.0820  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 70.000700.0010  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
*          == ENVIRONMENTAL FUEL DATA ==
*                    EMISSION CONTENT OF FUEL, BY EMISSION TYPE
*                  1      2      3      4      5      6      7      8
•              -------++++++-------++++++-------++++++-------++++++++
 EEF   1       1.000001.000001.000001.000001.00000100.000.000010
 EEF   2       1.000001.000001.000001.000001.0000010.0000.000010
 EEF   3       1.000001.000001.000001.000001.0000010.0000.000010
 EEF   4       1.000001.000001.000001.000001.0000010.0000.000010
 EEF   5       1.000001.000001.000001.000001.0000010.0000.000010
 EEF   6       1.000001.000001.000001.000001.0000010.0000.000010
 EEF   7       1.000001.000001.000001.000001.0000010.0000.000010
 EEF   8       1.000001.000001.000001.000001.0000010.0000.000010
 EEF   9       1.000001.000001.000001.000001.0000010.0000.000010
 EEF  10       1.000001.000001.000001.000001.0000010.0000.000010
 EEF  11       1.000001.000001.000001.000001.0000010.0000.000010
 EEF  13       1.000001.000001.000001.000001.0000010.0000.000010
 EEF  14       1.000001.000001.000001.000001.0000010.0000.000010
 EEF  15       1.000001.000001.000001.000001.0000010.0000.000010
 EEF  41       1.000001.000001.000001.000001.00000100.000.000010
```

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 EEF  42        1.000001.000001.000001.000001.00000100.000.000010
 EEF 100        1.000001.000001.000001.000001.00000100.000.000010
 EEF 390        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 430        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 440        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 500        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 510        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 550        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 570        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 590        1.000001.000001.000001.000001.0000010.0000.000010
*
*         == TOTAL SYSTEM LIMITATIONS ==
*           LIMIT TJ SM          COST  TJ CREDIT TJ YR1
*         -------+++---        +++++++---++++++++---++++
 EET     1-1.0000  0  0        0.00000  00.00000  01980
 EET     2143887.798  0        200.000799115.0007992000
 EET     3-1.0000  0  0        0.00000  00.00000  01980
 EET     4-1.0000  0  0        0.00000  00.00000  01980
 EET     5-1.0000  0  0        0.00000  00.00000  01980
 EET     6-1.0000  0  0        0.00000  00.00000  01980
 EET     7-1.0000  0  0        0.00000  00.00000  01980
*
*         == SEGMENT MULTIPLIERS ==
*          T Y                 MULTIPLIERS, BY SEGMENT
*          Y R    1       2       3       4       5       6       7
*          +--++++++++--------++++++++--------++++++++--------++++++++
*
 ESM   1 1 1  1.0040001.0040001.0040000.9970000.9970000.9970000.997000
 ESM   1 2    0.9970000.9970000.9970001.0040001.004000
*
 ESM   2 1 3  1.0830001.1960001.1350000.8620000.8870000.9240000.999000
 ESM   2 2    0.9820001.0130001.0030000.9880000.930000
 ESM   2 1  040.9340000.8960000.9210000.9580000.9920001.0020001.017000
 ESM   2 2    1.0460001.0820001.0850001.0660001.002000
 ESM   2 1  050.9150000.8870000.9200000.9650001.0020001.0140001.026000
 ESM   2 2    1.0530001.0880001.0860001.0590000.985000
*
 ESM   3 1 3  0.8810001.0100001.6030000.9180000.9370001.0820000.974000
 ESM   3 2    0.8790000.9220000.9040000.9260000.963000
 ESM   3 1  041.0790001.0580001.0210000.9870000.9790000.9850000.972000
 ESM   3 2    0.9840000.9720000.9550000.9790001.029000
 ESM   3 1  051.0310000.9730000.9000000.9100001.0280001.0280000.983000
 ESM   3 2    0.9830000.9690001.0100001.0450001.140000
*
 ESM   4 1 3  0.8870001.0220001.6440000.9160000.9220001.0750000.961000
 ESM   4 2    0.8610000.9060000.9010000.9330000.972000
 ESM   4 1  041.0960001.0740001.0340000.9890000.9650000.9720000.957000
 ESM   4 2    0.9700000.9580000.9550000.9890001.043000
 ESM   4 1  051.0930001.0290000.9480000.9490000.9940000.9940000.944000
 ESM   4 2    0.9450000.9290000.9900001.0390001.144000
*
 ESM   5 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
```

0300 DON

```
 ESM   5 2    1.0000001.0000001.0000001.0000001.000000
 ESM   5 1  051.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM   5 2    1.0000001.0000001.0000001.0000001.000000
 ESM   5 1  061.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM   5 2    1.0000001.0000001.0000001.0000001.000000
 ESM   5 1  071.0940001.0300000.9490000.9500000.9940000.9940000.944000
 ESM   5 2    0.9440000.9290000.9900001.0390001.143000
*
 ESM   6 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM   6 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM   7 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM   7 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM   8 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM   8 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM   9 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM   9 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  10 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM  10 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  11 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM  11 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  12 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM  12 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  13 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM  13 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  14 1 1  1.0200001.0200001.0200000.9860000.9860000.9860000.986000
 ESM  14 2    0.9860000.9860000.9860001.0200001.020000
*
 ESM  15 1 1  1.0170001.0170001.0170000.9880000.9880000.9880000.988000
 ESM  15 2    0.9880000.9880000.9880001.0170001.017000
*
 ESM  16 1 3  0.0000000.0000000.0000000.0000000.0000000.0000000.000000
 ESM  16 2    0.0000000.0000000.0000000.0000000.000000
*
 ESM  17 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM  17 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  18 1 1  1.0460001.0460001.0460000.9670000.9670000.9670000.967000
 ESM  18 2    0.9670000.9670000.9670001.0460001.046000
*
 ESM  19 1 1  1.0030001.0030001.0030000.9980000.9980000.9980000.998000
 ESM  19 2    0.9980000.9980000.9980001.0030001.003000
*
 ESM  20 1 1  1.0100001.0100001.0100000.9930000.9930000.9930000.993000
 ESM  20 2    0.9930000.9930000.9930001.0100001.010000
```

```
*
 ESM  21 1 1  0.9990000.9990000.9990001.0010001.0010001.0010001.001000
 ESM  21 2    1.0010001.0010001.0010000.9990000.999000
*
 ESM  22 1 1  0.9960000.9960000.9960001.0030001.0030001.0030001.003000
 ESM  22 2    1.0030001.0030001.0030000.9960000.996000
*
 ESM  23 1 1  1.0230001.0230001.0230000.9840000.9840000.9840000.984000
 ESM  23 2    0.9840000.9840000.9840001.0230001.023000
*
 ESM  24 1 1  1.0780001.0780001.0780000.9440000.9440000.9440000.944000
 ESM  24 2    0.9440000.9440000.9440001.0780001.078000
*
 ESM  25 1 1  1.0820001.0820001.0820000.9420000.9420000.9420000.942000
 ESM  25 2    0.9420000.9420000.9420001.0820001.082000
*
 ESM  26 1 1  1.0590001.0590001.0590000.9580000.9580000.9580000.958000
 ESM  26 2    0.9580000.9580000.9580001.0590001.059000
*
 ESM  27 1 1  1.0900001.0900001.0900000.9360000.9360000.9360000.936000
 ESM  27 2    0.9360000.9360000.9360001.0900001.090000
*
 ESM  28 1 1  1.0020001.0020001.0020000.9980000.9980000.9980000.998000
 ESM  28 2    0.9980000.9980000.9980001.0020001.002000
*
 ESM  29 1 1  1.0650001.0650001.0650000.9530000.9530000.9530000.953000
 ESM  29 2    0.9530000.9530000.9530001.0650001.065000
*
 ESM  30 1 1  1.0140001.0140001.0140000.9900000.9900000.9900000.990000
 ESM  30 2    0.9900000.9900000.9900001.0140001.014000
*
 ESM  31 1 1  1.0070001.0070001.0070000.9950000.9950000.9950000.995000
 ESM  31 2    0.9950000.9950000.9950001.0070001.007000
*
 ESM  32 1 1  1.1140001.1140001.1140000.9190000.9190000.9190000.919000
 ESM  32 2    0.9190000.9190000.9190001.1140001.114000
*
 ESM  33 1 1  1.1130001.1130001.1130000.9190000.9190000.9190000.919000
 ESM  33 2    0.9190000.9190000.9190001.1130001.113000
*
 ESM  34 1 1  1.0190001.0190001.0190000.9870000.9870000.9870000.987000
 ESM  34 2    0.9870000.9870000.9870001.0190001.019000
*
 ESM  35 1 1  1.0480001.0480001.0480000.9660000.9660000.9660000.966000
 ESM  35 2    0.9660000.9660000.9660001.0480001.048000
*
 ESM  36 1 3  1.0850001.2000001.1380000.8590000.8850000.9220000.999000
 ESM  36 2    0.9820001.0130001.0030000.9870000.928000
 ESM  36 1  040.9330000.8940000.9190000.9570000.9920001.0020001.017000
 ESM  36 2    1.0470001.0840001.0870001.0670001.002000
 ESM  36 1  050.9120000.8840000.9180000.9640001.0020001.0150001.027000
 ESM  36 2    1.0540001.0900001.0890001.0610000.984000
```

0302 DON

```
*
 ESM  37 1 3  1.0840001.1990001.1370000.8590000.8850000.9230000.999000
 ESM  37 2    0.9820001.0130001.0030000.9870000.929000
 ESM  37 1  040.9330000.8940000.9190000.9570000.9920001.0020001.017000
 ESM  37 2    1.0470001.0840001.0860001.0670001.002000
 ESM  37 1  050.9130000.8850000.9190000.9640001.0020001.0140001.027000
 ESM  37 2    1.0540001.0890001.0880001.0600000.984000
*
 ESM  38 1 3  1.0850001.2010001.1390000.8580000.8840000.9220000.999000
 ESM  38 2    0.9820001.0130001.0030000.9870000.928000
 ESM  38 1  040.9330000.8930000.9180000.9570000.9920001.0020001.017000
 ESM  38 2    1.0470001.0850001.0870001.0670001.002000
 ESM  38 1  050.9120000.8840000.9180000.9640001.0020001.0150001.027000
 ESM  38 2    1.0540001.0900001.0890001.0610000.984000
*
 ESM  39 1 3  1.0790001.1870001.1290000.8670000.8920000.9270000.999000
 ESM  39 2    0.9830001.0120001.0030000.9880000.933000
 ESM  39 1  040.9370000.9010000.9240000.9600000.9920001.0020001.016000
 ESM  39 2    1.0440001.0780001.0810001.0630001.002000
 ESM  39 1  050.9190000.8930000.9240000.9660001.0020001.0130001.025000
 ESM  39 2    1.0500001.0830001.0820001.0560000.986000
*
 ESM  40 1 3  1.0850001.2020001.1000000.8570000.8830000.9210000.999000
 ESM  40 2    0.9810001.0130001.0030000.9870000.928000
 ESM  40 1  040.9320000.8930000.9180000.9570000.9920001.0020001.017000
 ESM  40 2    1.0470001.0850001.0880001.0680001.002000
 ESM  40 1  050.9120000.8830000.9170000.9630001.0020001.0150001.027000
 ESM  40 2    1.0550001.0910001.0900001.0620000.984000
*
 ESM  41 1 3  1.0840001.1990001.1370000.8590000.8850000.9230000.999000
 ESM  41 2    0.9820001.0130001.0030000.9870000.929000
 ESM  41 1  040.9330000.8940000.9190000.9570000.9920001.0020001.017000
 ESM  41 2    1.0470001.0840001.0860001.0670001.002000
 ESM  41 1  050.9130000.8850000.9190000.9640001.0020001.0140001.027000
 ESM  41 2    1.0540001.0890001.0880001.0600000.984000
*
 ESM  42 1 3  1.0610001.2330001.0860000.9150000.8910000.9250000.956000
 ESM  42 2    0.9980001.0130000.9990000.9780000.944000
 ESM  42 1  040.9630000.9410000.9470000.9600000.9700000.9770000.996000
 ESM  42 2    1.0390001.0700001.0720001.0490001.013000
 ESM  42 1  050.9640000.9430000.9480000.9610000.9710000.9780000.996000
 ESM  42 2    1.0390001.0690001.0710001.0480001.013000
*
 ESM  43 1 3  1.0660001.2540001.0940000.9080000.8810000.9180000.952000
 ESM  43 2    0.9980001.0140000.9990000.9760000.939000
 ESM  43 1  040.9600000.9360000.9420000.9560000.9670000.9750000.996000
 ESM  43 2    1.0430001.0770001.0790001.0540001.014000
 ESM  43 1  050.9610000.9370000.9430000.9570000.9680000.9750000.996000
 ESM  43 2    1.0420001.0760001.0780001.0530001.013000
*
 ESM  44 1 3  1.0620001.2380001.0880000.9140000.8880000.9230000.955000
 ESM  44 2    0.9980001.0130000.9990000.9780000.943000
```

0303 DON

```
 ESM  44 1  040.9630000.9400000.9460000.9590000.9700000.9770000.996000
 ESM  44 2    1.0400001.0720001.0740001.0510001.014000
 ESM  44 1  050.9640000.9410000.9470000.9600000.9700000.9770000.996000
 ESM  44 2    1.0400001.0710001.0730001.0490001.013000
*
 ESM  45 1 3  0.0000000.0000000.0000000.0000000.0000000.0000000.000000
 ESM  45 2    0.0000000.0000000.0000000.0000000.000000
*
 ESM  46 1 3  0.0000000.0000000.0000000.0000000.0000000.0000000.000000
 ESM  46 2    0.0000000.0000000.0000000.0000000.000000
*
 ESM  47 1 3  0.0000000.0000000.0000000.0000000.0000000.0000000.000000
 ESM  47 2    0.0000000.0000000.0000000.0000000.000000
*
 ESM  48 1 1  1.0354001.0354001.0354000.9747000.9747000.9747000.974700
 ESM  48 2    0.9747000.9747000.9747001.0354001.035400
*
 ESM  49 1 1  1.0306001.0306001.0306000.9781000.9781000.9781000.978100
 ESM  49 2    0.9781000.9781000.9781001.0306001.030600
*
 ESM  50 1 1  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM  50 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  51 1 3  0.8810001.0100001.6030000.9180000.9370001.0820000.974000
 ESM  51 2    0.8790000.9220000.9040000.9260000.963000
 ESM  51 1  041.0790001.0580001.0210000.9870000.9790000.9850000.972000
 ESM  51 2    0.9840000.9720000.9550000.9790001.029000
 ESM  51 1  051.0310000.9730000.9000000.9100001.0280001.0280000.983000
 ESM  51 2    0.9830000.9690001.0100001.0450001.140000
*
*         == ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ==
*         YEAR OPT   RATE
*         ---- +    ------
 EZA   1  2003 1    7.8400
*
* ---------------------------------------------------------------------
*         == EXPENDITURE PATTERNS - CONSTRUCTION COST AND CAPITAL EXPENSES ==
*                       COST PERCENTAGES FOR YEARS BEFORE ON-LINE
*         YR          1    2    3    4    5    6    7    8    9   10
*EZCA     --        +++++-----+++++-----+++++-----+++++-----+++++-----
*                   ANNUAL EXPENDITURES FOR YEARS OF OPERATING LIFE
*         YR F TJ        1         2         3         4         5
*EZCB     -- +---   ++++++++++---------++++++++++---------++++++++++
* ---------------------------------------------------------------------
*
 EZCA 71 1 4        49.5732.7315.332.370
*
 EZCA 72 1 4        63.8227.667.8000.720
*
 EZCA 73 1 4        48.4033.9015.332.370
*
*         == RETURN ON RATE BASE ==
```

```
*            --CAPITAL STRUC-- -RATES OF RETURN- INCOME  PROP
*         YEAR COMM  PREF  DEBT  COMM  PREF  DEBT  TAX    TAX
*         ----++++++------++++++------++++++------++++++------
 EZR   1 1200355.0000.000045.00011.000        6.4038.5802.4060
*
*         == TAX DEPRECIATION TABLES ==
*                            DEPRECIATION PERCENTAGES FOR YEARS
*         YR          1    2    3    4    5    6    7    8    9   10
*         --        +++++----++++++----++++++----++++++----++++++----
*
 EZT   1 121        3.7507.2206.6806.1805.7105.2904.8904.5204.4604.460
 EZT   1 2          4.4604.4604.4604.4604.4604.4604.4604.4604.4604.460
 EZT   1 3          2.230
*
*         == NON-EGEAS ASSETS ==
*                     BOOK       RATE      CWIP    OPERATING   OTHER
*         YEAR       DEPREC.     BASE     BALANCE    COST    REVENUES
*         ----      +++++++++----------++++++++++----------++++++++++
 EZX   1  2003             0.0       0.0       0.0 7272000.0       0.0
 EZX   2  2004             0.0       0.0       0.0 7288584.0       0.0
 EZX   3  2005             0.0       0.0       0.0 7345431.0       0.0
 EZX   4  2006             0.0       0.0       0.0 7421509.0       0.0
 EZX   5  2007             0.0       0.0       0.0 7507137.0       0.0
 EZX   6  2008             0.0       0.0       0.0 7597749.0       0.0
 EZX   7  2009             0.0       0.0       0.0 7691755.0       0.0
 EZX   8  2010             0.0       0.0       0.0 7789055.0       0.0
 EZX   9  2011             0.0       0.0       0.0 7891802.0       0.0
 EZX  10  2012             0.0       0.0       0.0 7993152.0       0.0
 EZX  11  2013             0.0       0.0       0.0 8103889.0       0.0
 EZX  12  2014             0.0       0.0       0.0 8214674.0       0.0
 EZX  13  2015             0.0       0.0       0.0 8304431.0       0.0
 EZX  14  2016             0.0       0.0       0.0 8392677.0       0.0
 EZX  15  2017             0.0       0.0       0.0 8513132.0       0.0
 EZX  16  2018             0.0       0.0       0.0 8660522.0       0.0
 EZX  17  2019             0.0       0.0       0.0 8821329.0       0.0
 EZX  18  2020             0.0       0.0       0.0 8987331.0       0.0
 EZX  19  2021             0.0       0.0       0.0 9149594.0       0.0
 EZX  20  2022             0.0       0.0       0.0 9323539.0       0.0
 EZX  21  2023             0.0       0.0       0.0 9505306.0       0.0
 EZX  22  2024             0.0       0.0       0.0 9686503.0       0.0
 EZX  23  2025             0.0       0.0       0.0 9878154.0       0.0
 EZX  24  2026             0.0       0.0       0.010089384.0       0.0
 EZX  25  2027             0.0       0.0       0.010305131.0       0.0
 EZX  26  2028             0.0       0.0       0.010525491.0       0.0
 EZX  27  2029             0.0       0.0       0.010750564.0       0.0
 EZX  28  2030             0.0       0.0       0.010980449.0       0.0
 EZX  29  2031             0.0       0.0       0.011215250.0       0.0
*
*         == COST ANALYSIS PARAMETERS ==
*              LINE   WORKING
*         YEAR LOSS   CAPITAL
*         ----++++++----------
```

0305 DON

```
 EZZ    1  20036.7500       0.00
*
□
```

```
*
*   2003 IRP EGEAS CANAL INPUT
*
*        1         2         3         4         5         6         7
*234567890123456789012345678901234567890123456789012345678901234567890123456789012
*
* ------------------------------------------------------------------------
* CCC   CONTROL RECORD
* ------------------------------------------------------------------------
*
*                     C M E P
*          RUN        T I R R
*          NO.        L R R M            DESCRIPTIVE INFORMATION
*         ++++        - + - +            ------------------------------
 CCC        1         1 1 3 1            IRP-2003 IRP BASE CASE
*
*         EGEAS DATA BASE
*         NAME     V U
*         --------++--
 CFF      FPL      0 0
*
*         == STUDY PERIOD ==
*          1ST LAST EXT
*         ---- ++++ ---
 CYR      2003 2031   0
*
*         == SUBPERIOD DETAIL ==
*              S   S --SUBYEAR TO WHICH EACH--
*              E S Y    SEGMENT IS ASSIGNED
*         YEAR G W R 1 2 3 4 5 6 7 8 9 0 1 2 3
*         ---- + - + - + - + - + - + - + - + - +
 CSB   1  2003 2 1
*
*         == SELECTED ALTERNATIVES ==
*         NUM        e 1  e 2  e 3  e 4  e 5  e 6  e 7  e 8  d 9  e 10
*          ++        -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++
 CAS     1  9        0  1 0  2 0  3 0  4 0  5 0  6 0  7 0  8 0  9
*
*         == DYNAMIC PROGRAM OPTIONS ==
*          O B  X  T           S T R L  P  BND R
*          B A  T  R  MAX  MAX U U U O  L  : : S
*          J K  R  V  FES  RET P N N G  N  L U T
*          + - ++ --+++++----- +-- + - +++ - + -
 CDPA      1 1  1  0    0    0 0-2 2 2 100 1 1 0
*
*         == DYNAMIC PROGRAM - SUPERFLUOUS UNITS, BY ALTERNATIVE ==
*                        1    2    3    4    5    6    7    8    9   10
*                       --   ++   --   ++   --   ++   --   ++   --   ++
```

0307 DON

```
 CDPB    1              1    0    0    1    1    0    1    0    0
*
*         == SIMULATION OPTIONS ==
*          L C M L N B B       S U C
*          D U N E D L I       U N A
*          C M T V T K D       B T P
*          + - + - + - +       + - +
 CPS       1 6 0 1 0 1 0       1 1 1
*
*         == RELIABILITY CALCULATIONS OPTIONS
*          RES LOLP CONSTRAINT
*          C M C M   R L U
*          A N A N   E O N
*          L T L T   S L S
*          + - + -   + - +
 CRO       0 0 0 0   1 0 0
*
*         == SYSTEM RELIABILITY CONSTRAINTS ==
*             -RES. MARG.-   MAX.  MAX.  --SPIN- Min
*         YEAR MIN.  MAX.    LOLH  EUE   O  REQ. LOLH
*         ----++++++------  ++++++------ +------++++++
 CRL   1  200318.00030.000  0.25000.1000 00.00000.0000
 CRL   2  200418.50030.000  0.25000.1000 00.00000.0000
 CRL   3  200522.50030.000  0.25000.1000 00.00000.0000
 CRL   4  200619.50030.000  0.25000.1000 00.00000.0000
 CRL   5  200719.90030.000  0.25000.1000 00.00000.0000
 CRL   6  200820.00030.000  0.25000.1000 00.00000.0000
 CRL   7  200919.99030.000  0.25000.1000 00.00000.0000
 CRL   8  201019.99030.000  0.25000.1000 00.00000.0000
 CRL   9  201119.99030.000  0.25000.1000 00.00000.0000
 CRL  10  201219.98030.000  0.25000.1000 00.00000.0000
 CRL  11  201319.98030.000  0.25000.1000 00.00000.0000
 CRL  12  201419.98030.000  0.25000.1000 00.00000.0000
 CRL  13  201519.98030.000  0.25000.1000 00.00000.0000
 CRL  14  201619.98030.000  0.25000.1000 00.00000.0000
 CRL  15  201719.98030.000  0.25000.1000 00.00000.0000
 CRL  16  201819.97030.000  0.25000.1000 00.00000.0000
 CRL  17  201919.95030.000  0.25000.1000 00.00000.0000
 CRL  18  202019.96030.000  0.25000.1000 00.00000.0000
 CRL  19  202119.95030.000  0.25000.1000 00.00000.0000
 CRL  20  202219.95030.000  0.25000.1000 00.00000.0000
 CRL  21  202319.95030.000  0.25000.1000 00.00000.0000
 CRL  22  202419.95030.000  0.25000.1000 00.00000.0000
 CRL  23  202519.95030.000  0.25000.1000 00.00000.0000
 CRL  24  20265.000030.000  0.25000.1000 00.00000.0000
*
*         == MUTUALLY EXCLUSIVE PLANNING ALTERNATIVES==
*          --         +++  ---  +++  ---  +++  ---  +++  ---  +++  ---
```

0308 DON

```
 CMX   1 1  2            2    3
 CMX   2 1  2            6    7
 CMX   3 1  2            6    1
 CMX   4 1  2            6    4
 CMX   5 1  2            6    5
 CMX   6 1  2            2    5
 CMX   7 1  2            3    5
 CMX   8 1  2            2    7
 CMX   9 1  2            3    7
 CMX  10 1  2            2    4
 CMX  11 1  2            3    4
*
*         == ALTERNATIVE INSTALLATION CONSTRAINTS ==
*          YEAR      MIN1 MAX1 MIN2 MAX2 MIN3 MAX3 MIN4 MAX4 MIN5 MAX5
*          ++++     -----+++++-----+++++-----+++++-----+++++-----+++++
 CAI   1 1 2005      0.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00
 CAI   1 2           0.00 1.00 0.00 1.00 0.00 2.00 0.00 5.00
*
*         == TUNNEL CONSTRAINTS ==
*          YEAR      MIN1 MAX1 MIN2 MAX2 MIN3 MAX3 MIN4 MAX4 MIN5 MAX5
*          ++++     -----+++++-----+++++-----+++++-----+++++-----+++++
 CAL   1 1 2005      0.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00
 CAL   1 2           0.00 1.00 0.00 1.00 0.0010.00 0.0030.00
*
*         == EMISSION CONSTRAINT MODELING OPTIONS ==
*        S U S D     A             E L   C C A BANKING S
*        E N I S     D MAX  CONV.  X O   S R P  START  T
*        Q I T P     J IT. CRITER. C G   T D P BALANCE O
*       ++ - + -     + ---++++++++ - +   - + -++++++++ -
 CEC     1 0 0 0                   0     0 0 3-1.00000 0
 CEC     2 0 0 3     1             0     1 1 3-1.00000 1
*
*         == MUST-RUN / SPINNING RESERVE OPTIONS ==
*                                          FUEL      FUEL
*          M D       -SPINNING RESERVE-  -CONST- --SWITCH---
*          U U M O   M M B I P           M M     M   M   O T
*          S M O R   O U A N E  MAX.     A I MIN I   A E R Y
*          T P D D   D S S T K  PCT.     X N TYP N   X M D P
*          - + - -   + - + - +------     + - +++ -   + - + -
 CMS       1 0 1 0   0 0 0 0 0100.00     0 0   0 0   0 0 1 1
*
*         == COST ANALYSIS MODELING OPTIONS ==
*         INTEREST  EARNING   SYSTEM
*         COVERAGE   ASSETS    RATE          C
*            1 M       1 M       1 M E   DP  A
*         YR Y Y    YR Y Y    YR Y Y X  PLAN P
*         -- + -    ++ - +    -- + - +  ++++ -
 CZO       1 0 0     1 0 0     1 0 0 0     0 0
```

0309 DON

```
*
*    2003 RFP EGEAS REPORT
*
*        1         2         3         4         5         6         7
*234567890123456789012345678901234567890123456789012345678901234567890123456789012
*
*-----------------------------------------------------------------------
* RCC   CONTROL RECORD
*-----------------------------------------------------------------------
*          S U C     C M E S   F
*          U N A     T I R E   I
*          B T P     L R R L   L        DESCRIPTIVE INFORMATION
*          - + -     + - + -   +        --------------------------------
*
*                    C M E S   F
*                    T I R E   I
*                    L R R L   L        DESCRIPTIVE INFORMATION
*                    + - + -   +        --------------------------------
 RCC                 1 1 3 1   0        IRP01 EGEAS BASECASE
*
*         --INPUT FILES---
*         NAME     V U RUN
*         --------++--++++
 RFF      FPL      0 0   1
*
*         == PLAN SELECTION ==
*            PLANS C O   C E M
*         DR  1  L P M   S N O                    --AREAS TO INCLUDE--
*          -+++--- + -   + - +                    --++--++--++--++--++
 RRA       1  1 17 0 1   0 0 0                     1
*
*         == TIME PERIODS ==
*         --YEARS-- -SG- -SW-
*          1ST LAST  1 L 1 L
*         ---- ++++ --++ - +
 RRB      2003 2031  112 1 3
*
*         == REPORT SELECTION ==
*              -PROD-  MNT -STORAGE--   -FL -EM-    -ECON INT- -COST-
*          S S S  UOBRRSU DOSPD  -PJ-    SU SSU GCf TSTU  CUT  UCTCA
*          Y U YAFNRLEEYN EPWRS C 1 L    YN YIN E+m RYIN  OFF  NOOOS
*          S M SRLTDKLSST TRKDP E 1 L    ST STT NRt NSET  PCT. TNTVT
*          - + -+-+-+-+-+ +-+-+ -++--    +- +-+ -+- +-+-+++++ -+-+-
 RRC       3 2 1111201101 00000 0        10 101 001 00000.0000 31100
*
```

0310 DON

040206-EI

APPENDIX C–3

OUPUT

10.28.05

DECLASSIFIED

CONFIDENTIAL

declas 10/28/05

Part 5 of 8

DN 032704

```
EEEEEEEE    GGGGGG    EEEEEEEE    AAAAAA     SSSSSS
EEEEEEEE   GGGGGGGG   EEEEEEEE   AAAAAAAA   SSSSSSSS
EE         GG    GG   EE         AA    AA   SS
EEEEEEE    GG         EEEEEEE    AAAAAAAA   SSSSSSS
EEEEEEE    GG   GGG   EEEEEEE    AAAAAAAA    SSSSSSS
EE         GG    GG   EE         AA    AA         SS
EEEEEEEE   GGGGGGGG   EEEEEEEE   AA    AA   SSSSSSSS
EEEEEEEE    GGGGGG    EEEEEEEE   AA    AA    SSSSSS

ELECTRIC  GENERATION  EXPANSION  ANALYSIS    SYSTEM
```

REPORT PROGRAM

2003 RFP EGEAS REPORT

```
         1         2         3         4         5         6         7
234567890123456789012345678901234567890123456789012345678901234567890123456789012
```

ELECTRIC POWER RESEARCH INSTITUTE
3412 HILL VIEW AVENUE
PALO ALTO, CALIFORNIA 94304

1ELECTRIC POWER RESEARCH INSTITUTE IRP01 EGEAS BASECASE 11/26/ 3 15: 5:50

EGEAS REPORT VERSION 9.01 CONTROL REPORT PAGE 1

REPORT FILE OPTION 0 - STANDARD

REPORT OPTIONS

CONTROL	1	- GENERATE
MIRROR IMAGE	1	- GENERATE
ERROR	3	- ALL MESSAGES
REPORT SELECTION	1	- GENERATE

INPUT FILES	NAME	VERSION	UPDATE	RUN	CREATION DATE	CREATION TIME	DESCRIPTION	EGEAS VERS.
EGEAS DATA BASE	FPL	0	0		11/26/ 3	15: 5: 0	RFP-2003 BASE CASE	900
EXPANSION PLAN	FPL	0	0	1	11/26/ 3	15: 5: 4	IRP-2003 IRP BASE CASE	900
SUBPERIOD REPORT	FPL	0	0	1	11/26/ 3	15: 5: 4	IRP-2003 IRP BASE CASE	900
UNIT REPORT	FPL	0	0	1	11/26/ 3	15: 5: 4	IRP-2003 IRP BASE CASE	900
UNIT CAPITAL COST REPORT	FPL	0	0	1	11/26/ 3	15: 5: 4	IRP-2003 IRP BASE CASE	900

1ELECTRIC POWER RESEARCH INSTITUTE IRP01 EGEAS BASECASE 11/26/ 3 15: 5:50

EGEAS REPORT VERSION 9.01 MIRROR IMAGE REPORT PAGE 2

```
                    REC. REF SEQ                                                                                    ASSIGNED
RECORD DESCRIPTION  C TYPE NO. NO.                                DATA FIELDS                                         REC. NO.
------------------  - ---- --- ---  ---------------------------------------------------------------------------      --------
      RECORD COLS                1            2         3         4         5         6         7         8
                    1 2345 678 90   12345678901234567890123456789012345678901234567890123456789012  34567890

** COMMENT **       *                                                                                                   1
                    *      200 3    RFP EGEAS REPORT                                                                    2
                    *                                                                                                   3
                    *           1            2         3         4         5         6         7                         4
                    * 2345 678 90   12345678901234567890123456789012345678901234567890123456789012                       5
                    *                                                                                                   6
```

0312 DON

```
                    * ---- --- --   ------------------------------------------------------------   7
                    *  RCC     CO   NTROL RECORD                                                   8
                    * ---- --- --   ------------------------------------------------------------   9
                    *                S U C     C M E S   F                                        10
                    *                U N A     T I R E   I                                        11
                    *                B T P     L R R L   L        DESCRIPTIVE INFORMATION         12
                    *                - + -     + - + -   +        -------------------------------  13
                    *                                                                             14
                    *                          C M E S   F                                        15
                    *                          T I R E   I                                        16
                    *                          L R R L   L        DESCRIPTIVE INFORMATION         17
                    *                          + - + -   +        -------------------------------  18

CONTROL RECORD        RCC                      1 1 3 1   0        IRP01 EGEAS BASECASE            19

** COMMENT **       *                                                                             20
                    *               --INPUT FILES---                                              21
                    *               NAME     V U RUN                                              22
                    *               --------++--++++                                              23

FILE IDENTIFICATION   RFF            FPL      0 0   1                                             24

** COMMENT **       *                                                                             25
                    *               == PLAN SELECTION ==                                          26
                    *                  PLANS C O   C E M                                          27
                    *               DR  1  L P M   S N O                --AREAS TO INCLUDE--      28
                    *                -+++--- + -   + - +                --++--++--++--++--++      29

PLAN SELECTION        RRA             1  1 17 0 1   0 0 0                 1                        30

** COMMENT **       *                                                                             31
                    *               == TIME PERIODS ==                                            32
                    *               --YEARS-- -SG- -SW-                                           33
                    *                1ST LAST  1 L 1 L                                            34
                    *               ---- ++++ --++ - +                                             35

TIME PERIOD           RRB            2003 2031  112 1 3                                            36

** COMMENT **       *                                                                             37
                    *               == REPORT SELECTION ==                                        38

       RECORD COLS              1            2         3         4         5         6         7         8
                    1 2345 678 90   12345678901234567890123456789012345678901234567890123456789012  34567890
1ELECTRIC POWER RESEARCH INSTITUTE                  IRP01 EGEAS BASECASE                        11/26/ 3    15: 5:50
```

```
EGEAS   REPORT   VERSION 9.01                          MIRROR IMAGE REPORT                          PAGE   3
*****************************************************************************************************************

                      REC. REF SEQ                                                                   ASSIGNED
RECORD DESCRIPTION  C TYPE NO. NO.                          DATA FIELDS                              REC. NO.
------------------  - ---- --- ---  ---------------------------------------------------------------  --------
       RECORD COLS              1            2         3         4         5         6         7         8
```

0313 DON

```
                    1 2345 678 90   123456789012345678901234567890123456789012345678901234567890123456789012  34567890

** COMMENT **       *                    -PROD-  MNT -STORAGE--   -FL -EM-    -ECON INT- -COST-                    39
                    *                S S S  UOBRRSU DOSPD  -PJ-    SU SSU GCf TSTU  CUT  UCTCA                    40
                    *                Y U YAFNRLEEYN EPWRS C 1 L    YN YIN E+m RYIN  OFF  NOOOS                    41
                    *                S M SRLTDKLSST TRKDP E 1 L    ST STT NRt NSET  PCT. TNTVT                    42
                    *                - + -+-+-+-+-+ +-+-+ -++-    +- +-+ -+- +-+-++++++ -+-+-                    43

REPORT SELECTION      RRC            3 2 1111201101 00000 0        10 101 001 00000.0000 31100                    44

** COMMENT **       *                                                                                              45
                    □                                                                                              46

       RECORD COLS                1            2         3         4         5         6         7         8
                    1 2345 678 90   123456789012345678901234567890123456789012345678901234567890123456789012  34567890
1ELECTRIC POWER RESEARCH INSTITUTE                  IRP01 EGEAS BASECASE                          11/26/ 3    15: 5:50
-----------------------------------------------------------------------------------------------------------------------
EGEAS   REPORT   VERSION 9.01                        ERROR REPORT                                              PAGE   4
***********************************************************************************************************************

ASSIGNED    REC.               1            2         3         4         5         6         7         8
REC. NO.    COLS  1 2345 678 90   123456789012345678901234567890123456789012345678901234567890123456789012 34567890
   30               RRA            1  1 17 0 1   0 0 0                    1
        --- WARNING      R2121  COLS. 16-18 (LAST PLAN TO REPORT )  DOES NOT EXIST

ASSIGNED    REC.               1            2         3         4         5         6         7         8
REC. NO.    COLS  1 2345 678 90   123456789012345678901234567890123456789012345678901234567890123456789012 34567890
   44               RRC            3 2 1111201101 00000 0        10 101 001 00000.0000 31100
        --- WARNING      R2482  LOADING ORDER NOT ALLOWED FOR ANNUAL UNIT REPORTS.  WILL USE CAPACITY FACTOR ORDER.
        --- WARNING      R2130  COLS. 12-12 (SYS. DISPATCH OPTION)  MUST BE 1 BECAUSE ECONOMY INTERCHANGE NOT MODELED
1ELECTRIC POWER RESEARCH INSTITUTE                  IRP01 EGEAS BASECASE                          11/26/ 3    15: 5:50
-----------------------------------------------------------------------------------------------------------------------
EGEAS   REPORT   VERSION 9.01                              DIAGNOSTIC SUMMARY                                      PAGE   5
***********************************************************************************************************************
```

```
**************************************************
**************************************************
**                                              **
**                                              **
**              DIAGNOSTIC SUMMARY              **
**                                              **
**                                              **
**         TERMINAL ERRORS            0         **
**         FATAL ERRORS               0         **
**         WARNING MESSAGES           3         **
**         DEFAULTS                   0         **
**                                              **
**                                              **
**     HIGHEST ERROR LEVEL FOUND IS WARNING     **
**                                              **
**                                              **
**     REPORT PROGRAM INPUT SUCCEEDED           **
**                                              **
**                                              **
**************************************************
**************************************************
```



```
RRA     EXPANSION PLAN DIRECTORY      =  1 - YES

        FIRST EXPANSION PLAN          =  1                  CAPACITY OPTION  =  0 - RATED
        LAST  EXPANSION PLAN          =  8                  FIXED O+M OPTION =  1 - SEPARATE ITEM IN PRODUCTION COST

        COST SCALING OPTION           =  0 - 1.000 M$       SYSTEMS INCLUDED IN INTERCONNECTED SYSTEM REPORTS
        ENERGY SCALING OPTION         =  0 - 1.000 GWH         1
        MONTHLY OUTPUT OPTION         =  0 - NO

RRB     FIRST YEAR = 2003         FIRST SEGMENT =  1        FIRST SUBWEEK =  1
        LAST  YEAR = 2031         LAST  SEGMENT = 12        LAST  SUBWEEK =  3

RRC     SYSTEM/DISPATCH OPTION        =  3 - SYSTEM A,  POOL DISPATCH

        EXPANSION PLAN SUMMARY        =  2 - YES, WITH RESERVE CAPACITY

        PRODUCTION COST REPORTS
           SYSTEM                     =  1 - ANNUAL         UNIT ORDER OPTION    =  2 - LOADING ORDER
           SERVICE AREAS              =  1 - ANNUAL         LOADING BLOCK OPTION =  0 - UNIT
           FUEL CLASSES               =  1 - ANNUAL
           UNITS                      =  1 - ANNUAL
           DETAILED COSTS BY UNITS    =  0 - NO

        RELIABILITY REPORTS
           RELIABILITY                =  1 - ANNUAL
```

```
      RESERVE                    =  1 - ANNUAL

   MAINTENANCE SCHEDULE REPORTS
      SYSTEM                     =  0 - NO
      UNITS                      =  1 - YES

   FUEL USAGE REPORTS
      SYSTEM                     =  1 - ANNUAL
      UNITS                      =  0 - NO

   ENVIRONMENTAL REPORTS
      SYSTEM EMISSIONS           =  1 - ANNUAL
      SITE EMISSIONS             =  0 - NO
      UNIT EMISSIONS             =  1 - ANNUAL

   COST ANALYSIS REPORTS
      UNIT OUTLAYS               =  3 - ALL INSTALLED UNITS
      CONSTRUCTION COST          =  1 - YES
      TOTAL COST                 =  1 - YES
      INTEREST COVERAGE          =  0 - NO
      EARNING ASSETS             =  0 - NO
```


PLAN 1 NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	0	0	0	0	0	1+	0	0.	0.	
2008	0	0	0	0	0	0+	0	1	0.	
2009	0	0	0	0	0	0+	0	0	0.	
2010	0	0	0	0	0	0+	0	1	0.	
2011	0	0	0	0	0	0+	0	0	0.	
2012	0	0	0	0	0	0+	0	1	0.	
2013	0	0	0	0	0	0+	0	0	0.	
2014	0	0	0	0	0	0+	0	1	0.	
2015	0	0	0	0	0	0+	0	1	0.	
2016	0	0	0	0	0	0+	0	0	0.	
2017	0	0	0	0	0	0+	0	1	0.	
2018	0	0	0	0	0	0+	0	0	0.	
2019	0	0	0	0	0	0+	0	1	0.	
2020	0	0	0	0	0	0+	0	1	0.	
2021	0	0	0	0	0	0+	0	0	0.	
2022	0	0	0	0	0	0+	0	1	0.	
2023	0	0	0	0	0	0+	0	1	0.	
2024	0	0	0	0	0	0+	0	0	0	

PLAN 2 NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	0	0	0	1+	0	0	1+	0.	0.	
2008	0	0	0	0+	0	0	0+	1	0.	
2009	0	0	0	0+	0	0	0+	0	0.	
2010	0	0	0	0+	0	0	0+	1	0.	
2011	0	0	0	0+	0	0	0+	0	0.	
2012	0	0	0	0+	0	0	0+	1	0.	
2013	0	0	0	0+	0	0	0+	0	0.	
2014	0	0	0	0+	0	0	0+	1	0.	
2015	0	0	0	0+	0	0	0+	1	0.	
2016	0	0	0	0+	0	0	0+	0	0.	
2017	0	0	0	0+	0	0	0+	1	0.	
2018	0	0	0	0+	0	0	0+	0	0.	
2019	0	0	0	0+	0	0	0+	1	0.	
2020	0	0	0	0+	0	0	0+	1	0.	
2021	0	0	0	0+	0	0	0+	0	0.	
2022	0	0	0	0+	0	0	0+	1	0.	
2023	0	0	0	0+	0	0	0+	1	0.	
2024	0	0	0	0+	0	0	0+	0	2	

2025	0	0	0	0	0	0+	0	0	3
2026	0	0	0	0	0	0+	0	0	0
2027	0	0	0	0	0	0+	0	0	0
2028	0	0	0	0	0	0+	0	0	0
2029	0	0	0	0	0	0+	0	0	0
2030	0	0	0	0	0	0+	0	0	0
2031	0	0	0	0	0	0+	0	0	0

TOTAL COST, M$
--W/O EXT 62591.
--WITH EXT 62591.

2025	0	0	0	0+	0	0	0+	0	3
2026	0	0	0	0+	0	0	0+	0	0
2027	0	0	0	0+	0	0	0+	0	0
2028	0	0	0	0+	0	0	0+	0	0
2029	0	0	0	0+	0	0	0+	0	0
2030	0	0	0	0+	0	0	0+	0	0
2031	0	0	0	0+	0	0	0+	0	0

TOTAL COST, M$
--W/O EXT 62695.
--WITH EXT 62695.

PLAN 3
NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	1+	0	0	1+	0	0	1+	0.	0.	
2008	0+	0	0	0+	0	0	0+	1	0.	
2009	0+	0	0	0+	0	0	0+	0	0.	
2010	0+	0	0	0+	0	0	0+	1	0.	
2011	0+	0	0	0+	0	0	0+	0	0.	
2012	0+	0	0	0+	0	0	0+	1	0.	
2013	0+	0	0	0+	0	0	0+	0	0.	
2014	0+	0	0	0+	0	0	0+	1	0.	
2015	0+	0	0	0+	0	0	0+	1	0.	
2016	0+	0	0	0+	0	0	0+	0	0.	
2017	0+	0	0	0+	0	0	0+	1	0.	
2018	0+	0	0	0+	0	0	0+	0	0.	
2019	0+	0	0	0+	0	0	0+	1	0.	
2020	0+	0	0	0+	0	0	0+	1	0.	
2021	0+	0	0	0+	0	0	0+	0	0.	
2022	0+	0	0	0+	0	0	0+	1	0.	
2023	0+	0	0	0+	0	0	0+	1	0.	
2024	0+	0	0	0+	0	0	0+	0	1	
2025	0+	0	0	0+	0	0	0+	0	4	
2026	0+	0	0	0+	0	0	0+	0	0	
2027	0+	0	0	0+	0	0	0+	0	0	
2028	0+	0	0	0+	0	0	0+	0	0	
2029	0+	0	0	0+	0	0	0+	0	0	
2030	0+	0	0	0+	0	0	0+	0	0	
2031	0+	0	0	0+	0	0	0+	0	0	

TOTAL COST, M$
--W/O EXT 62712.

PLAN 4
NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	1+	0	1+	0	0	0	0	0.	0.	
2008	0+	0	0+	0	0	0	0	1	0.	
2009	0+	0	0+	0	0	0	0	0	0.	
2010	0+	0	0+	0	0	0	0	1	0.	
2011	0+	0	0+	0	0	0	0	0	0.	
2012	0+	0	0+	0	0	0	0	1	0.	
2013	0+	0	0+	0	0	0	0	0	0.	
2014	0+	0	0+	0	0	0	0	1	0.	
2015	0+	0	0+	0	0	0	0	0	0.	
2016	0+	0	0+	0	0	0	0	1	0.	
2017	0+	0	0+	0	0	0	0	1	0.	
2018	0+	0	0+	0	0	0	0	0	0.	
2019	0+	0	0+	0	0	0	0	1	0.	
2020	0+	0	0+	0	0	0	0	0	0.	
2021	0+	0	0+	0	0	0	0	1	0.	
2022	0+	0	0+	0	0	0	0	1	0.	
2023	0+	0	0+	0	0	0	0	0	0.	
2024	0+	0	0+	0	0	0	0	0	4	
2025	0+	0	0+	0	0	0	0	0	3	
2026	0+	0	0+	0	0	0	0	0	0	
2027	0+	0	0+	0	0	0	0	0	0	
2028	0+	0	0+	0	0	0	0	0	0	
2029	0+	0	0+	0	0	0	0	0	0	
2030	0+	0	0+	0	0	0	0	0	0	
2031	0+	0	0+	0	0	0	0	0	0	

TOTAL COST, M$
--W/O EXT 62741.

--WITH EXT 62712. --WITH EXT 62741.

PLAN 5 — NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	0	0	0	1+	1+	0	1+	0.	0.	
2008	0	0	0	0+	0+	0	0+	1	0.	
2009	0	0	0	0+	0+	0	0+	0	0.	
2010	0	0	0	0+	0+	0	0+	1	0.	
2011	0	0	0	0+	0+	0	0+	0	0.	
2012	0	0	0	0+	0+	0	0+	1	0.	
2013	0	0	0	0+	0+	0	0+	0	0.	
2014	0	0	0	0+	0+	0	0+	1	0.	
2015	0	0	0	0+	0+	0	0+	0	0.	
2016	0	0	0	0+	0+	0	0+	1	0.	
2017	0	0	0	0+	0+	0	0+	1	0.	
2018	0	0	0	0+	0+	0	0+	0	0.	
2019	0	0	0	0+	0+	0	0+	1	0.	
2020	0	0	0	0+	0+	0	0+	0	0.	
2021	0	0	0	0+	0+	0	0+	1	0.	
2022	0	0	0	0+	0+	0	0+	1	0.	
2023	0	0	0	0+	0+	0	0+	1	0.	
2024	0	0	0	0+	0+	0	0+	0	2	
2025	0	0	0	0+	0+	0	0+	0	3	
2026	0	0	0	0+	0+	0	0+	0	0	
2027	0	0	0	0+	0+	0	0+	0	0	
2028	0	0	0	0+	0+	0	0+	0	0	
2029	0	0	0	0+	0+	0	0+	0	0	
2030	0	0	0	0+	0+	0	0+	0	0	
2031	0	0	0	0+	0+	0	0+	0	0	

TOTAL COST, M$
--W/O EXT 62741.
--WITH EXT 62741.

PLAN 6 — NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	0	0	1+	0	0	0	0	0.	0.	
2008	0	0	0+	0	0	0	0	1	0.	
2009	0	0	0+	0	0	0	0	0	0.	
2010	0	0	0+	0	0	0	0	1	0.	
2011	0	0	0+	0	0	0	0	0	0.	
2012	0	0	0+	0	0	0	0	1	0.	
2013	0	0	0+	0	0	0	0	0	0.	
2014	0	0	0+	0	0	0	0	1	0.	
2015	0	0	0+	0	0	0	0	0	0.	
2016	0	0	0+	0	0	0	0	1	0.	
2017	0	0	0+	0	0	0	0	1	0.	
2018	0	0	0+	0	0	0	0	0	0.	
2019	0	0	0+	0	0	0	0	1	0.	
2020	0	0	0+	0	0	0	0	0	0.	
2021	0	0	0+	0	0	0	0	1	0.	
2022	0	0	0+	0	0	0	0	1	0.	
2023	0	0	0+	0	0	0	0	1	0.	
2024	0	0	0+	0	0	0	0	0	0	
2025	0	0	0+	0	0	0	0	0	3	
2026	0	0	0+	0	0	0	0	0	0	
2027	0	0	0+	0	0	0	0	0	0	
2028	0	0	0+	0	0	0	0	0	0	
2029	0	0	0+	0	0	0	0	0	0	
2030	0	0	0+	0	0	0	0	0	0	
2031	0	0	0+	0	0	0	0	0	0	

TOTAL COST, M$
--W/O EXT 62760.
--WITH EXT 62760.

PLAN 7 — NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10

PLAN 8 — NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10

2003	0.	0.	0.	0.	0.	0.	0.	0.	0.
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.
2007	0	1+	0	0	0	0	0	0.	0.
2008	0	0+	0	0	0	0	0	1	0.
2009	0	0+	0	0	0	0	0	0	0.
2010	0	0+	0	0	0	0	0	1	0.
2011	0	0+	0	0	0	0	0	0	0.
2012	0	0+	0	0	0	0	0	1	0.
2013	0	0+	0	0	0	0	0	0	0.
2014	0	0+	0	0	0	0	0	1	0.
2015	0	0+	0	0	0	0	0	0	0.
2016	0	0+	0	0	0	0	0	1	0.
2017	0	0+	0	0	0	0	0	1	0.
2018	0	0+	0	0	0	0	0	0	0.
2019	0	0+	0	0	0	0	0	1	0.
2020	0	0+	0	0	0	0	0	0	0.
2021	0	0+	0	0	0	0	0	1	0.
2022	0	0+	0	0	0	0	0	2	0.
2023	0	0+	0	0	0	0	0	1	0.
2024	0	0+	0	0	0	0	0	0	0
2025	0	0+	0	0	0	0	0	0	3
2026	0	0+	0	0	0	0	0	0	0
2027	0	0+	0	0	0	0	0	0	0
2028	0	0+	0	0	0	0	0	0	0
2029	0	0+	0	0	0	0	0	0	0
2030	0	0+	0	0	0	0	0	0	0
2031	0	0+	0	0	0	0	0	0	0

TOTAL COST, M$
--W/O EXT 62763.
--WITH EXT 62763.

2003	0.	0.	0.	0.	0.	0.	0.	0.	0.
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.
2007	1+	1+	0	0	0	0	0	0.	0.
2008	0+	0+	0	0	0	0	0	1	0.
2009	0+	0+	0	0	0	0	0	0	0.
2010	0+	0+	0	0	0	0	0	1	0.
2011	0+	0+	0	0	0	0	0	0	0.
2012	0+	0+	0	0	0	0	0	1	0.
2013	0+	0+	0	0	0	0	0	0	0.
2014	0+	0+	0	0	0	0	0	1	0.
2015	0+	0+	0	0	0	0	0	0	0.
2016	0+	0+	0	0	0	0	0	1	0.
2017	0+	0+	0	0	0	0	0	1	0.
2018	0+	0+	0	0	0	0	0	0	0.
2019	0+	0+	0	0	0	0	0	1	0.
2020	0+	0+	0	0	0	0	0	0	0.
2021	0+	0+	0	0	0	0	0	1	0.
2022	0+	0+	0	0	0	0	0	2	0.
2023	0+	0+	0	0	0	0	0	1	0.
2024	0+	0+	0	0	0	0	0	0	0
2025	0+	0+	0	0	0	0	0	0	3
2026	0+	0+	0	0	0	0	0	0	0
2027	0+	0+	0	0	0	0	0	0	0
2028	0+	0+	0	0	0	0	0	0	0
2029	0+	0+	0	0	0	0	0	0	0
2030	0+	0+	0	0	0	0	0	0	0
2031	0+	0+	0	0	0	0	0	0	0

TOTAL COST, M$
--W/O EXT 62788.
--WITH EXT 62788.

UNIT TYPES

1 PA	1	Bid 1	50.000 MW	2 PA	2	Bid 2	1251.700 MW	3 PA	3	Bid 3	1251.700 MW
4 PA	4	Bid 4	457.000 MW	5 PA	5	Bid 5 Rev	252.000 MW	6 PA	6	TP 4x1 M	1159.400 MW
7 PA	7	4 SC CT TP	679.800 MW	8 PA	8	CC 4x1	1159.400 MW	9 PA	9	CC 250 MW	253.400 MW

NOTES: ALL COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.
W/O EXT = COST FOR STUDY PERIOD ONLY.
WITH EXT = TOTAL COST FOR STUDY AND EXTENSION PERIODS.
+ MEANS CUMULATIVE NUMBER OF UNITS IS AT AN UPPER BOUND.
. MEANS LOWER AND UPPER BOUNDS ARE EQUAL.

PLAN 2

NUMBER OF NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9
2003	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .
2004	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .
2005	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .
2006	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .
2007	0.00	0.00	0.00	1.00 +	0.00	0.00	1.00 +	0.00 .	0.00 .
2008	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2009	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00 .
2010	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2011	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00 .
2012	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2013	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00 .
2014	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2015	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2016	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00 .
2017	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2018	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00 .
2019	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2020	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2021	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00 .
2022	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2023	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2024	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	2.00
2025	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	3.00
2026	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00
2027	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00
2028	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00
2029	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00
2030	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00
2031	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00
TOTAL	0.00	0.00	0.00	1.00	0.00	0.00	1.00	10.00	5.00

NOTE: + MEANS CUMULATIVE NUMBER OF UNITS IS AT AN UPPER BOUND
. MEANS LOWER AND UPPER BOUNDS ARE EQUAL

UNIT TYPES

1 PA	1	Bid 1	50.000 MW	2 PA	2	Bid 2	1251.700 MW	3 PA	3	Bid 3	1251.700 MW
4 PA	4	Bid 4	457.000 MW	5 PA	5	Bid 5 Rev	252.000 MW	6 PA	6	TP 4x1 M	1159.400 MW
7 PA	7	4 SC CT TP	679.800 MW	8 PA	8	CC 4x1	1159.400 MW	9 PA	9	CC 250 MW	253.400 MW

PLAN 2

NEW CAPACITY ADDED, MW

YEAR	1	2	3	4	5	6	7	8	9
2003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2004	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2005	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2007	0.000	0.000	0.000	457.000	0.000	0.000	679.799	0.000	0.000
2008	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2010	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2011	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2013	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2014	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2015	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2016	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2017	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2018	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2019	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2020	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2021	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2022	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2023	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2024	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	506.800
2025	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	760.200
2026	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2027	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2028	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2029	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2030	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2031	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	0.000	0.000	457.000	0.000	0.000	679.799	11594.001	1267.000

UNIT TYPES

1	PA	1	Bid 1	50.000 MW	2	PA	2	Bid 2	1251.700 MW	3	PA	3	Bid 3	1251.700 MW
4	PA	4	Bid 4	457.000 MW	5	PA	5	Bid 5 Rev	252.000 MW	6	PA	6	TP 4x1 M	1159.400 MW
7	PA	7	4 SC CT TP	679.800 MW	8	PA	8	CC 4x1	1159.400 MW	9	PA	9	CC 250 MW	253.400 MW

PLAN 2

YEAR	PEAK LOAD,MW	ENERGY GWH	.....RATED CAPACITY, MW..... INSTALLED	RETIRED	CHANGED	TOTAL	RESERVE CAPACITY	RESERVE PERCENT	LOSS OF LOAD PROBABILITY	..CAPITAL COSTS, M$ .. NEW UNITS	CHANGES

2003	20190.0	105700.	1323.3	0.0	2114.4	24151.3	23682.9	18.56	0.0000	0.	0.
2004	20297.0	109525.	0.0	0.0	181.6	24332.9	23864.5	18.99	0.0000	0.	0.
2005	20799.0	112565.	2291.1	378.0	-444.0	25802.0	25256.5	23.20	0.0000	0.	0.
2006	21331.0	115942.	0.0	133.0	79.0	25748.0	25202.5	19.69	0.0000	0.	0.
2007	21851.0	118430.	1136.8	474.0	78.0	26488.8	25901.6	20.15	0.0000	304.	0.
2008	22289.0	120899.	1159.4	0.0	77.0	27725.2	27122.6	23.62	0.0000	626.	0.
2009	22784.0	123115.	0.0	50.6	75.0	27749.6	27147.0	20.89	0.0000	0.	0.
2010	23294.0	125811.	1159.4	43.5	25.0	28890.5	28272.5	23.29	0.0000	648.	0.
2011	23783.0	128327.	0.0	45.0	0.0	28845.5	28227.5	20.33	0.0000	0.	0.
2012	24279.0	130724.	1159.4	0.0	0.0	30004.9	29371.4	22.78	0.0000	670.	0.
2013	24784.0	133274.	0.0	0.0	0.0	30004.9	29371.4	20.07	0.0000	0.	0.
2014	25300.0	135903.	1159.4	0.0	0.0	31164.3	30515.4	22.31	0.0000	693.	0.
2015	25828.0	138467.	1159.4	0.0	0.0	32323.7	31659.4	24.39	0.0000	705.	0.
2016	26369.0	141150.	0.0	0.0	0.0	32323.7	31659.4	21.64	0.0000	0.	0.
2017	26928.0	143802.	1159.4	0.0	0.0	33483.1	32803.4	23.50	0.0000	729.	0.
2018	27503.0	146335.	0.0	0.0	0.0	33483.1	32803.4	20.72	0.0000	0.	0.
2019	28094.0	148972.	1159.4	0.0	0.0	34642.5	33947.4	22.36	0.0000	754.	0.
2020	28702.0	151697.	1159.4	0.0	0.0	35801.9	35091.3	23.86	0.0000	767.	0.
2021	29326.0	154275.	0.0	0.0	0.0	35801.9	35091.3	21.04	0.0000	0.	0.
2022	29972.0	156944.	1159.4	457.0	0.0	36504.3	35788.3	20.74	0.0000	793.	0.
2023	30641.0	159777.	1159.4	0.0	0.0	37663.7	36932.3	21.91	0.0000	806.	0.
2024	31334.0	162796.	506.8	0.0	0.0	38170.5	37432.4	20.73	0.0000	359.	0.
2025	32051.0	165826.	760.2	0.0	0.0	38930.7	38182.5	20.35	0.0000	547.	0.
2026	32051.0	165826.	0.0	0.0	0.0	38930.7	38182.5	20.35	0.0000	0.	0.
2027	32051.0	165826.	0.0	0.0	0.0	38930.7	38182.5	20.35	0.0000	0.	0.
2028	32051.0	165826.	0.0	0.0	0.0	38930.7	38182.5	20.35	0.0000	0.	0.
2029	32051.0	165826.	0.0	0.0	0.0	38930.7	38182.5	20.35	0.0000	0.	0.
2030	32051.0	165826.	0.0	0.0	0.0	38930.7	38182.5	20.35	0.0000	0.	0.
2031	32051.0	165826.	0.0	0.0	0.0	38930.7	38182.5	20.35	0.0000	0.	0.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS. PRESENT WORTH COSTS ARE SHOWN FOR THE EXTENSION PERIOD.
- PRESENT WORTH COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.
- CAPACITY TOTALS INCLUDE BOTH SUPPLY-SIDE AND DEMAND-SIDE RESOURCES. SEE RESERVE REPORT FOR DETAILS.

PLAN 2

YEAR	PRODUCTION COST	CAPITAL FIXED CHARGES	COST SUMMARY ANNUAL	CUMULATIVE ANNUAL	PRESENT WORTH	CUMULATIVE PRES WORTH
2003	3159.	0.	3159.	3159.	3159.	3159.
2004	3193.	0.	3193.	6353.	2962.	6121.
2005	3055.	0.	3055.	9407.	2628.	8749.
2006	3186.	0.	3186.	12594.	2542.	11291.
2007	3316.	58.	3374.	15968.	2496.	13787.
2008	3445.	174.	3619.	19587.	2484.	16271.
2009	3615.	168.	3783.	23370.	2408.	18679.
2010	3842.	284.	4126.	27496.	2436.	21115.

2011	4060.	273.	4333.	31829.	2372.	23487.
2012	4275.	388.	4664.	36493.	2368.	25856.
2013	4502.	373.	4875.	41367.	2296.	28152.
2014	4784.	488.	5272.	46639.	2303.	30454.
2015	5046.	602.	5648.	52287.	2288.	32743.
2016	5370.	577.	5947.	58234.	2235.	34977.
2017	5650.	690.	6340.	64574.	2209.	37187.
2018	5973.	661.	6634.	71208.	2144.	39331.
2019	6262.	774.	7036.	78244.	2109.	41440.
2020	6629.	886.	7515.	85759.	2089.	43530.
2021	6975.	846.	7821.	93579.	2017.	45547.
2022	7350.	957.	8307.	101886.	1987.	47533.
2023	7741.	1066.	8807.	110693.	1954.	49487.
2024	8238.	1084.	9322.	120016.	1918.	51405.
2025	8665.	1135.	9800.	129816.	1870.	53275.
2026	8963.	1080.	10043.	139859.	1777.	55052.
2027	9246.	1025.	10271.	150131.	1686.	56738.
2028	9569.	971.	10540.	160671.	1605.	58343.
2029	9853.	919.	10772.	171443.	1521.	59864.
2030	10218.	868.	11086.	182529.	1452.	61316.
2031	10536.	818.	11355.	193884.	1379.	62695.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS. PRESENT WORTH COSTS ARE SHOWN FOR THE EXTENSION PERIOD.
- PRESENT WORTH COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2

	ENERGY, GWH							
	GENERATION	DUMP	CHARGING	CONTRACT PURCHASE	CONTRACT SALE	ECONOMY INTERCH	UNMET	TOTAL
2003	105700.	0.	0.	0.	0.	0.	0.	105700.
2004	109524.	0.	0.	0.	0.	0.	1.	109525.
2005	112565.	0.	0.	0.	0.	0.	0.	112565.
2006	115942.	0.	0.	0.	0.	0.	0.	115942.
2007	118430.	0.	0.	0.	0.	0.	0.	118430.
2008	120899.	0.	0.	0.	0.	0.	0.	120899.
2009	123115.	0.	0.	0.	0.	0.	0.	123115.
2010	125811.	0.	0.	0.	0.	0.	0.	125811.
2011	128327.	0.	0.	0.	0.	0.	0.	128327.
2012	130724.	0.	0.	0.	0.	0.	0.	130724.
2013	133274.	0.	0.	0.	0.	0.	0.	133274.
2014	135903.	0.	0.	0.	0.	0.	0.	135903.
2015	138467.	0.	0.	0.	0.	0.	0.	138467.
2016	141150.	0.	0.	0.	0.	0.	0.	141150.
2017	143802.	0.	0.	0.	0.	0.	0.	143802.
2018	146335.	0.	0.	0.	0.	0.	0.	146335.
2019	148972.	0.	0.	0.	0.	0.	0.	148972.

2020	151697.	0.	0.	0.	0.	0.	0.	151697.
2021	154275.	0.	0.	0.	0.	0.	0.	154275.
2022	156944.	0.	0.	0.	0.	0.	0.	156944.
2023	159777.	0.	0.	0.	0.	0.	0.	159777.
2024	162796.	0.	0.	0.	0.	0.	0.	162796.
2025	165826.	0.	0.	0.	0.	0.	0.	165826.
2026	165826.	0.	0.	0.	0.	0.	0.	165826.
2027	165826.	0.	0.	0.	0.	0.	0.	165826.
2028	165826.	0.	0.	0.	0.	0.	0.	165826.
2029	165826.	0.	0.	0.	0.	0.	0.	165826.
2030	165826.	0.	0.	0.	0.	0.	0.	165826.
2031	165826.	0.	0.	0.	0.	0.	0.	165826.

NOTE - GENERATION INCLUDES CHARGING OF STORAGE UNITS (IF ANY).

PLAN 2

	COST, M$								
	FUEL	VARIABLE O+M	FIXED O+M	CONTRACT PURCHASE	CONTRACT SALE	ECONOMY INTERCH	EMISSION COST	ALLOWANCES CREDIT	UNMET ENERGY	TOTAL
2003	3145.	6.	0.	0.	0.	0.	11.	-3.	0.	3159.
2004	3173.	6.	0.	0.	0.	0.	15.	0.	0.	3193.
2005	3040.	7.	0.	0.	0.	0.	10.	-3.	0.	3055.
2006	3167.	6.	0.	0.	0.	0.	16.	-2.	0.	3186.
2007	3263.	7.	29.	0.	0.	0.	18.	-2.	0.	3316.
2008	3360.	8.	69.	0.	0.	0.	11.	-3.	0.	3445.
2009	3525.	9.	70.	0.	0.	0.	14.	-3.	0.	3615.
2010	3716.	10.	112.	0.	0.	0.	9.	-5.	0.	3842.
2011	3927.	10.	113.	0.	0.	0.	14.	-4.	0.	4060.
2012	4108.	12.	155.	0.	0.	0.	7.	-6.	0.	4275.
2013	4331.	12.	157.	0.	0.	0.	8.	-6.	0.	4502.
2014	4573.	13.	202.	0.	0.	0.	4.	-9.	0.	4784.
2015	4790.	15.	247.	0.	0.	0.	3.	-10.	0.	5046.
2016	5105.	15.	251.	0.	0.	0.	7.	-8.	0.	5370.
2017	5343.	17.	298.	0.	0.	0.	2.	-11.	0.	5650.
2018	5659.	18.	303.	0.	0.	0.	3.	-9.	0.	5973.
2019	5900.	20.	353.	0.	0.	0.	1.	-12.	0.	6262.
2020	6220.	21.	405.	0.	0.	0.	0.	-17.	0.	6629.
2021	6555.	22.	412.	0.	0.	0.	0.	-14.	0.	6975.
2022	6905.	23.	438.	0.	0.	0.	0.	-17.	0.	7350.
2023	7241.	25.	494.	0.	0.	0.	0.	-19.	0.	7741.
2024	7709.	26.	524.	0.	0.	0.	0.	-21.	0.	8238.
2025	8091.	28.	566.	0.	0.	0.	0.	-21.	0.	8665.
2026	8379.	28.	577.	0.	0.	0.	0.	-21.	0.	8963.
2027	8650.	29.	588.	0.	0.	0.	0.	-21.	0.	9246.
2028	8961.	30.	599.	0.	0.	0.	0.	-22.	0.	9569.
2029	9232.	31.	611.	0.	0.	0.	0.	-21.	0.	9853.

2030	9586.	31.	624.	0.	0.	0.	0.	-23.	0.	10218.
2031	9890.	32.	637.	0.	0.	0.	0.	-22.	0.	10536.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2

YEAR	.....TOTAL SYSTEM..... ENERGY, GWH	COST, M$	..SERVICE AREA - OTHR.. ENERGY, GWH	COST, M$
2003	105700.	3151.	105700.	3151.
2004	109524.	3179.	109524.	3179.
2005	112565.	3047.	112565.	3047.
2006	115942.	3173.	115942.	3173.
2007	118430.	3300.	118430.	3300.
2008	120899.	3437.	120899.	3437.
2009	123115.	3604.	123115.	3604.
2010	125811.	3838.	125811.	3838.
2011	128327.	4050.	128327.	4050.
2012	130724.	4275.	130724.	4275.
2013	133274.	4500.	133274.	4500.
2014	135903.	4788.	135903.	4788.
2015	138467.	5053.	138467.	5053.
2016	141150.	5371.	141150.	5371.
2017	143802.	5659.	143802.	5659.
2018	146335.	5980.	146335.	5980.
2019	148972.	6273.	148972.	6273.
2020	151697.	6646.	151697.	6646.
2021	154275.	6989.	154275.	6989.
2022	156944.	7366.	156944.	7366.
2023	159777.	7761.	159777.	7761.
2024	162796.	8259.	162796.	8259.
2025	165826.	8686.	165826.	8686.
2026	165826.	8985.	165826.	8985.
2027	165826.	9268.	165826.	9268.
2028	165826.	9591.	165826.	9591.
2029	165826.	9874.	165826.	9874.
2030	165826.	10240.	165826.	10240.
2031	165826.	10559.	165826.	10559.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.
- COSTS INCLUDE FUEL, VARIABLE O+M, AND FIXED O+M.

PLAN 2

YEAR	.....TOTAL SYSTEM..... ENERGY, GWH	COST, M$	..FUEL CLASS - DSM.. ENERGY, GWH	COST, M$	..FUEL CLASS - HOIL.. ENERGY, GWH	COST, M$	..FUEL CLASS - NUCL.. ENERGY, GWH	COST, M$
2003	105700.	3151.	257.	0.	21574.	996.	18155.	71.
2004	109524.	3179.	325.	0.	27160.	1124.	18155.	73.
2005	112565.	3047.	364.	0.	21123.	804.	18155.	77.
2006	115942.	3173.	471.	0.	24222.	903.	18155.	75.
2007	118430.	3300.	718.	0.	24986.	942.	18155.	72.
2008	120899.	3437.	767.	0.	20718.	797.	18155.	74.
2009	123115.	3604.	899.	0.	21695.	859.	18155.	76.
2010	125811.	3838.	956.	0.	18551.	754.	18155.	77.
2011	128327.	4050.	956.	0.	19856.	836.	18155.	78.
2012	130724.	4275.	956.	0.	15580.	685.	18155.	79.
2013	133274.	4500.	956.	0.	16103.	728.	18155.	81.
2014	135903.	4788.	956.	0.	14268.	666.	18155.	82.
2015	138467.	5053.	956.	0.	12989.	621.	18155.	83.
2016	141150.	5371.	956.	0.	15159.	754.	18155.	84.
2017	143802.	5659.	956.	0.	11949.	620.	18155.	86.
2018	146335.	5980.	956.	0.	13433.	719.	18155.	87.
2019	148972.	6273.	956.	0.	11046.	610.	18155.	88.
2020	151697.	6646.	956.	0.	8847.	507.	18155.	90.
2021	154275.	6989.	956.	0.	9940.	593.	18155.	90.
2022	156944.	7366.	956.	0.	8570.	533.	18155.	91.
2023	159777.	7761.	956.	0.	7093.	454.	18155.	93.
2024	162796.	8259.	956.	0.	7480.	499.	18155.	95.
2025	165826.	8686.	956.	0.	6710.	465.	18155.	95.
2026	165826.	8985.	956.	0.	6691.	483.	18155.	97.
2027	165826.	9268.	956.	0.	6287.	476.	18155.	98.
2028	165826.	9591.	956.	0.	6534.	510.	18155.	99.
2029	165826.	9874.	956.	0.	6375.	517.	18155.	101.
2030	165826.	10240.	956.	0.	6090.	516.	18155.	101.
2031	165826.	10559.	956.	0.	5971.	528.	18155.	103.

PLAN 2

YEAR	..FUEL CLASS - GAS.. ENERGY, GWH	COST, M$	..FUEL CLASS - GAS .. ENERGY, GWH	COST, M$	..FUEL CLASS - LOIL.. ENERGY, GWH	COST, M$	..FUEL CLASS - PURC.. ENERGY, GWH	COST, M$
2003	29684.	1200.	11283.	437.	143.	15.	6655.	104.
2004	29115.	1118.	11321.	418.	313.	29.	6655.	125.
2005	39974.	1411.	9217.	321.	59.	5.	6655.	132.
2006	41003.	1437.	9588.	331.	191.	17.	6655.	132.
2007	42348.	1527.	9405.	328.	110.	10.	6655.	132.
2008	49855.	1825.	9083.	318.	26.	2.	6655.	138.
2009	50136.	1888.	9464.	341.	53.	5.	6655.	150.

2010	57744.	2249.	8854.	327.	11.	1.	6655.	160.
2011	58944.	2362.	8793.	334.	46.	4.	6655.	163.
2012	65814.	2728.	8619.	338.	8.	1.	6655.	166.
2013	67026.	2864.	8971.	363.	58.	6.	6655.	170.
2014	73554.	3248.	8421.	351.	13.	1.	6655.	173.
2015	77704.	3569.	7087.	313.	0.	0.	6655.	176.
2016	78666.	3739.	7032.	324.	2.	0.	6655.	180.
2017	84664.	4158.	6502.	309.	0.	0.	6655.	184.
2018	85860.	4355.	6763.	332.	4.	1.	6655.	187.
2019	90685.	4751.	6124.	311.	1.	0.	6655.	191.
2020	97059.	5255.	5516.	288.	0.	0.	6655.	195.
2021	98065.	5481.	5581.	301.	1.	0.	6655.	198.
2022	102640.	5921.	5031.	286.	0.	0.	6655.	202.
2023	107109.	6396.	4459.	263.	0.	0.	6655.	206.
2024	111126.	6856.	4543.	277.	0.	0.	6655.	211.
2025	114140.	7289.	4290.	270.	0.	0.	6655.	215.
2026	114454.	7550.	4390.	286.	0.	0.	6655.	219.
2027	114551.	7815.	4301.	289.	0.	0.	6655.	224.
2028	114676.	8087.	4342.	302.	0.	0.	6655.	228.
2029	113983.	8318.	4352.	313.	0.	0.	6655.	233.
2030	115068.	8680.	4394.	326.	0.	0.	6655.	238.
2031	114918.	8962.	4250.	326.	0.	0.	6655.	242.

PLAN 2

YEAR	..FUEL CLASS - COAL.. ENERGY, GWH	COST, M$	..FUEL CLASS - SJRP.. ENERGY, GWH	COST, M$	..FUEL CLASS - COGN.. ENERGY, GWH	COST, M$	..FUEL CLASS - PUR.. ENERGY, GWH	COST, M$
2003	7734.	143.	3208.	49.	6579.	128.	428.	8.
2004	6759.	110.	2714.	44.	6579.	129.	428.	8.
2005	7306.	120.	3208.	53.	6505.	124.	0.	0.
2006	7402.	124.	2714.	45.	5541.	109.	0.	0.
2007	7306.	125.	3208.	55.	5541.	110.	0.	0.
2008	7139.	123.	2961.	50.	5541.	110.	0.	0.
2009	7734.	133.	3208.	52.	5116.	100.	0.	0.
2010	7139.	125.	2961.	49.	4786.	95.	0.	0.
2011	7306.	130.	3208.	54.	4408.	88.	0.	0.
2012	7568.	137.	2961.	51.	4408.	89.	0.	0.
2013	7734.	143.	3208.	56.	4408.	90.	0.	0.
2014	6759.	127.	2714.	49.	4408.	91.	0.	0.
2015	7306.	140.	3208.	58.	4408.	92.	0.	0.
2016	7402.	146.	2714.	50.	4408.	94.	0.	0.
2017	7306.	146.	3208.	61.	4408.	95.	0.	0.
2018	7139.	146.	2961.	57.	4408.	96.	0.	0.
2019	7734.	161.	3208.	63.	4408.	98.	0.	0.
2020	7139.	152.	2961.	60.	4408.	99.	0.	0.
2021	7306.	159.	3208.	66.	4408.	100.	0.	0.
2022	7568.	169.	2961.	62.	4408.	102.	0.	0.

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CAPE CAN 2	404.300	9623.	4.5970	65.62	2317.8	102534.	162.	0.	102696.	44.31
FT LAUD 5	443.600	7694.	5.3727	65.26	2529.2	104556.	51.	0.	104606.	41.36
CAPE CAN 1	404.300	9628.	4.5958	64.38	2273.9	100616.	159.	0.	100775.	44.32
TURKEY POINT 2	401.300	9483.	4.7013	64.26	2252.7	100430.	158.	0.	100587.	44.65
FT LAUD 4	441.600	7773.	5.3661	58.46	2255.4	94072.	45.	0.	94117.	41.73
EVERGLADES 3	390.800	9875.	4.5892	50.01	1707.4	77374.	120.	0.	77493.	45.39
RIVIERA 4	284.800	9652.	4.6481	48.32	1202.1	53931.	84.	0.	54015.	44.93
EVERGLADES 4	404.300	9893.	4.5885	46.51	1642.9	74573.	115.	0.	74688.	45.46
TURKEY POINT 1	404.300	9686.	4.7210	44.02	1554.9	71106.	109.	0.	71215.	45.80
MANATEE 2	815.300	10378.	4.5287	35.63	2538.0	119285.	178.	0.	119463.	47.07
EVERGLADES 2	221.400	10220.	4.6082	33.78	653.4	30773.	46.	0.	30819.	47.17
PUTNAM 2	264.400	9246.	5.3234	30.71	709.3	34916.	14.	0.	34930.	49.24
MANATEE 1	815.299	10439.	4.5412	26.24	1869.0	88603.	131.	0.	88733.	47.48
PUTNAM 1	264.400	9424.	5.3103	24.61	568.4	28447.	11.	0.	28459.	50.07
EVERGLADES 1	221.400	10631.	4.6182	22.45	434.3	21322.	30.	0.	21353.	49.17
RIVIERA 3	282.800	9975.	4.6602	21.45	530.0	24638.	37.	0.	24675.	46.56

PLAN 2 YEAR 2003 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 1			831.200	10171.	4.8790	19.46	1413.2	70125.	99.	0.	70224.	49.69
MARTIN 2			814.900	10237.	4.8267	14.48	1030.7	50928.	72.	0.	51000.	49.48
SANFORD 3			139.700	10872.	5.1210	12.62	154.0	8574.	11.	0.	8584.	55.75
FIRM PURCHASE			953.000	10226.	5.3506	9.46	787.6	43094.	0.	0.	43094.	54.71
2 ADV CT-MART			318.000	10597.	5.3966	5.08	141.2	8076.	1.	0.	8077.	57.20
2 ADV CT-FT MY			314.000	10597.	5.3882	3.88	106.6	6085.	1.	0.	6086.	57.11
CUTLER 6			139.700	11644.	5.4080	3.04	37.0	2333.	3.	0.	2335.	63.04
CUTLER 5			68.800	12538.	5.4056	2.84	17.1	1157.	1.	0.	1158.	67.84
TPDIESEL 1-5			12.000	12800.	6.3600	2.81	2.9	240.	0.	0.	240.	81.41
PFL 3-2 GT'S			228.600	16002.	6.3600	2.14	42.7	4349.	0.	0.	4349.	101.78
PFL 3-2 GT'S			228.600	16117.	6.3600	1.77	35.3	3622.	0.	0.	3622.	102.50
DSM-LC		DHYDR	1365.000	0.	0.0000	1.69	201.0	0.	0.	0.	0.	0.00
PFM 2-4 GT'S			235.000	15854.	6.5506	0.88	18.0	1872.	0.	0.	1873.	103.87
PFL 3-2 GT'S			228.600	16361.	6.3600	0.66	13.2	1373.	0.	0.	1373.	104.06
PFM 2-4 GT'S			235.000	15864.	6.5593	0.46	9.5	990.	0.	0.	990.	104.07
PFL 3-2 GT'S			228.600	16248.	6.3600	0.43	8.7	896.	0.	0.	896.	103.34
PPE 3-2 GT'S			228.600	16336.	6.3600	0.35	7.0	732.	0.	0.	732.	103.90
PPE 3-2 GT'S			228.600	17274.	6.3600	0.16	3.2	346.	0.	0.	346.	109.86
PFM 2-4 GT'S			235.000	18788.	6.6071	0.13	2.7	338.	0.	0.	338.	124.14

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NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2004 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
FPC PURCHASE			50.000	10000.	1.8250	98.00	428.1	7812.	0.	0.	7812.	18.25
BROWARD SOUTH 1			50.600	10500.	1.9400	96.00	424.4	8644.	0.	0.	8644.	20.37
BROWARD NORTH 1			45.000	10500.	1.9400	96.00	377.4	7688.	0.	0.	7688.	20.37
PSNREP 4			1009.299	6929.	5.2732	93.51	8244.6	301257.	165.	0.	301422.	36.56
PSNREP 5			1009.299	7017.	5.2617	92.32	8140.0	300525.	163.	0.	300688.	36.94
BROWARD NORTH 2			11.000	10500.	1.6300	87.00	83.6	1431.	0.	0.	1431.	17.12
BROWARD SOUTH 2			3.500	10500.	1.6300	87.00	26.6	455.	0.	0.	455.	17.12
PALM BEACH			43.500	10500.	1.6300	87.00	330.6	5658.	0.	0.	5658.	17.12
IND-TOWN			330.000	10000.	2.3500	86.77	2501.5	58784.	0.	0.	58784.	23.50
SCHERER 4			661.300	10229.	1.5700	85.35	4930.9	79191.	890.	0.	80081.	16.24
BIO ENERGY			10.000	9790.	1.9400	85.00	74.3	1410.	0.	0.	1410.	18.99
PFMREP 2			1534.000	7042.	5.2382	84.48	11321.4	417625.	227.	0.	417852.	36.91
FLCSTONE			133.000	10500.	1.6300	83.00	964.4	16505.	0.	0.	16505.	17.11
CAPE CAN 1			404.300	9625.	4.0830	82.66	2919.6	114736.	205.	0.	114941.	39.37
CEDAR BAY			250.000	9745.	1.6300	82.27	1796.8	28540.	0.	0.	28540.	15.88
SOUCO			929.000	10000.	1.8800	82.00	6654.9	125112.	0.	0.	125112.	18.80
SJRPP 1 (OWN)			256.600	9680.	1.6300	81.54	1827.9	28842.	1044.	0.	29886.	16.35
SJRPP 2 (PURCH)			381.000	9680.	1.6300	81.54	2714.1	42825.	1551.	0.	44375.	16.35
CAPE CAN 2			404.300	9624.	4.0858	76.63	2706.5	106424.	190.	0.	106613.	39.39
MARTIN 3			484.900	7132.	5.1886	73.70	3122.0	115527.	63.	0.	115589.	37.02
EVERGLADES 3			390.800	9872.	4.0949	72.24	2466.4	99706.	173.	0.	99879.	40.50
MARTIN 4			485.900	7199.	5.1756	71.82	3048.5	113580.	61.	0.	113641.	37.28
ST LUCIE 2		MUST	719.000	10682.	0.3800	70.66	4438.5	18017.	0.	0.	18017.	4.06
ST LUCIE 1		MUST	844.800	10710.	0.3800	70.66	5215.1	21224.	0.	0.	21224.	4.07
EVERGLADES 4			404.300	9888.	4.0898	69.41	2451.7	99150.	172.	0.	99322.	40.51
TURKEY POINT 4		MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03
TURKEY POINT 3		MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03
TURKEY POINT 2			401.300	9479.	4.2065	69.16	2424.7	96679.	170.	0.	96849.	39.94
TURKEY POINT 1			404.300	9683.	4.2127	62.74	2216.1	90400.	155.	0.	90555.	40.86
RIVIERA 4			284.800	9649.	4.1224	57.30	1425.6	56705.	100.	0.	56805.	39.85
FT LAUD 5			443.600	7689.	5.1461	55.39	2146.6	84940.	43.	0.	84983.	39.59

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FT LAUD 4	441.600	7766.	5.1284	51.00	1967.4	78355.	39.	0.	78394.	39.85
MANATEE 2	815.300	10360.	4.0786	42.47	3025.0	127820.	212.	0.	128032.	42.32
EVERGLADES 2	221.400	10219.	4.1235	37.69	729.1	30721.	51.	0.	30772.	42.21
RIVIERA 3	282.800	9981.	4.1593	37.63	929.5	38589.	65.	0.	38654.	41.58
MANATEE 1	815.299	10422.	4.0773	35.48	2527.2	107391.	177.	0.	107569.	42.56
EVERGLADES 1	221.400	10635.	4.1696	26.30	508.7	22558.	36.	0.	22593.	44.41
PUTNAM 2	264.400	9237.	5.0760	23.68	547.0	25647.	11.	0.	25658.	46.91
MARTIN 1	831.200	10169.	4.5293	20.66	1500.4	69110.	105.	0.	69215.	46.13
PUTNAM 1	264.400	9441.	5.0704	20.20	466.5	22331.	9.	0.	22341.	47.89

PLAN 2 YEAR 2004 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
DSM-CONS		DHYDR	125.000	0.	0.0000	17.95	196.0	0.	0.	0.	0.	0.00
MARTIN 2			814.900	10233.	4.5307	17.09	1216.8	56416.	85.	0.	56502.	46.44
FIRM PURCHASE			997.000	10226.	5.0735	11.34	987.8	51248.	0.	0.	51248.	51.88
SANFORD 3			139.700	10867.	4.5393	9.24	112.8	5565.	8.	0.	5573.	49.40
2 ADV CT-MART			318.000	10597.	5.0754	7.35	204.2	10984.	2.	0.	10986.	53.79
2 ADV CT-FT MY			314.000	10597.	5.0759	5.58	152.9	8227.	2.	0.	8228.	53.80
CUTLER 6			139.700	11647.	5.0771	4.96	60.5	3576.	4.	0.	3581.	59.20
CUTLER 5			68.800	12557.	5.0784	4.43	26.6	1699.	2.	0.	1701.	63.84
TPDIESEL 1-5			12.000	12800.	5.6500	4.05	4.2	307.	0.	0.	307.	72.32
PFL 3-2 GT'S			228.600	15970.	5.6500	3.62	72.2	6516.	0.	0.	6516.	90.23
PFL 3-2 GT'S			228.600	16049.	5.6500	3.09	61.7	5592.	0.	0.	5592.	90.68
PFL 3-2 GT'S			228.600	16220.	5.6500	2.60	51.9	4758.	0.	0.	4758.	91.64
PFL 3-2 GT'S			228.600	16326.	5.6500	2.15	43.0	3965.	0.	0.	3965.	92.24
PPE 3-2 GT'S			228.600	16655.	5.6500	1.58	31.6	2972.	0.	0.	2972.	94.10
PPE 3-2 GT'S			228.600	16602.	5.6500	1.09	21.8	2046.	0.	0.	2046.	93.80
DSM-LC		DHYDR	1384.000	0.	0.0000	1.07	129.0	0.	0.	0.	0.	0.00
PFM 2-4 GT'S			235.000	15446.	6.3454	0.75	15.4	1508.	0.	0.	1508.	98.02
PFM 2-4 GT'S			235.000	15444.	6.4505	0.37	7.6	756.	0.	0.	756.	99.63
PFM 2-4 GT'S			235.000	16272.	6.4496	0.16	3.2	338.	0.	0.	339.	104.96

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
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PLAN 2 YEAR 2005 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	1.6500	96.37	2160.3	34504.	1244.	0.	35748.	16.55
SJRPP 2 (PURCH)			381.000	9680.	1.6500	96.37	3207.6	51232.	1847.	0.	53079.	16.55
BROWARD NORTH 1			45.000	10500.	1.9500	96.00	377.4	7727.	0.	0.	7727.	20.48
BROWARD SOUTH 1			50.600	10500.	1.9500	96.00	424.4	8689.	0.	0.	8689.	20.47
SCHERER 4			661.300	10229.	1.5900	89.06	5145.3	83687.	936.	0.	84622.	16.45
BROWARD NORTH 2			11.000	10500.	1.6500	87.00	83.6	1448.	0.	0.	1448.	17.33
PALM BEACH			43.500	10500.	1.6500	87.00	330.6	5728.	0.	0.	5728.	17.33
BROWARD SOUTH 2			3.500	10500.	1.6500	87.00	26.6	461.	0.	0.	461.	17.32
IND-TOWN			330.000	10000.	2.2800	86.77	2501.5	57033.	0.	0.	57033.	22.80
MT 4x1 M			1146.200	6924.	5.0000	85.68	8579.0	297026.	173.	0.	297199.	34.64
PSNREP 4			1009.299	6943.	5.0121	85.15	7507.6	261264.	152.	0.	261416.	34.82
FLCSTONE			133.000	10500.	1.6500	83.00	964.4	16708.	0.	0.	16708.	17.33
MR EXPAN 4x1			1144.900	6926.	5.0000	82.80	8281.6	286782.	167.	0.	286949.	34.65
CEDAR BAY			250.000	9745.	1.5200	82.27	1796.8	26614.	0.	0.	26614.	14.81
SOUCO			929.000	10000.	1.9800	82.00	6654.9	131767.	0.	0.	131767.	19.80
PSNREP 5			1009.299	7032.	4.9752	75.03	6615.7	231452.	134.	0.	231586.	35.01
ST LUCIE 1		MUST	844.800	10710.	0.3800	70.66	5215.1	21224.	0.	0.	21224.	4.07
ST LUCIE 2		MUST	719.000	10682.	0.4100	70.66	4438.5	19439.	0.	0.	19439.	4.38
TURKEY POINT 3		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
TURKEY POINT 4		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
PFMREP 2			1534.000	7052.	4.9370	68.78	9216.7	320898.	186.	0.	321084.	34.84
CAPE CAN 2			404.300	9623.	3.7793	66.98	2365.7	86037.	167.	0.	86204.	36.44
TURKEY POINT 2			401.300	9482.	3.8963	64.29	2253.9	83269.	159.	0.	83429.	37.02
CAPE CAN 1			404.300	9626.	3.7765	61.31	2165.3	78717.	153.	0.	78870.	36.42
MARTIN 3			484.900	7134.	4.9089	60.61	2567.3	89900.	52.	0.	89952.	35.04
EVERGLADES 3			390.800	9874.	3.7815	58.93	2011.8	75118.	142.	0.	75261.	37.41
MARTIN 4			485.900	7201.	4.9103	55.25	2345.2	82927.	47.	0.	82974.	35.38
EVERGLADES 4			404.300	9891.	3.7824	54.31	1918.3	71767.	136.	0.	71903.	37.48
RIVIERA 4			284.800	9652.	3.8107	48.36	1203.1	44250.	85.	0.	44335.	36.85
TURKEY POINT 1			404.300	9686.	3.8938	48.20	1702.4	64209.	120.	0.	64329.	37.79
FT LAUD 5			443.600	7694.	4.9100	46.50	1802.1	68081.	36.	0.	68117.	37.80
FT LAUD 4			441.600	7772.	4.8996	41.68	1607.8	61221.	32.	0.	61253.	38.10
EVERGLADES 2			221.400	10220.	3.7811	35.24	681.5	26337.	48.	0.	26385.	38.71
MANATEE 2			815.300	10330.	3.7485	32.35	2303.9	89206.	163.	0.	89369.	38.79
MANATEE 1			815.299	10384.	3.7498	30.37	2163.2	84231.	153.	0.	84384.	39.01
RIVIERA 3			282.800	9983.	3.8579	23.99	592.7	22830.	42.	0.	22872.	38.59
DSM-CONS		DHYDR	188.000	0.	0.0000	19.85	326.0	0.	0.	0.	0.	0.00
EVERGLADES 1			221.400	10643.	3.8951	13.47	260.5	10799.	18.	0.	10817.	41.53
MARTIN 1			831.200	10162.	4.2704	11.44	831.0	36062.	59.	0.	36121.	43.47

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PUTNAM 2	264.400	9257.	4.7933	10.73	247.9	11002.	5.	0.	11007.	44.39

PLAN 2 YEAR 2005 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
MARTIN 2			814.900	10230.	4.2677	8.85	630.2	27512.	45.	0.	27556.	43.73
PUTNAM 1			264.400	9457.	4.7808	8.15	188.2	8508.	4.	0.	8511.	45.23
FIRM PURCHASE			474.000	10226.	4.7903	3.50	145.1	7109.	0.	0.	7109.	48.99
SANFORD 3			139.700	10889.	4.2736	3.26	39.8	1852.	3.	0.	1855.	46.61
2 ADV CT-FT MY			314.000	10597.	4.7951	2.15	58.9	2994.	1.	0.	2994.	50.82
CUTLER 5			68.800	12545.	4.8018	1.57	9.5	570.	1.	0.	571.	60.31
CUTLER 6			139.700	11645.	4.8029	1.51	18.4	1032.	1.	0.	1033.	56.00
TPDIESEL 1-5			12.000	12800.	5.3900	1.38	1.4	100.	0.	0.	100.	68.99
PFL 3-2 GT'S			228.600	16072.	5.3900	1.09	21.8	1886.	0.	0.	1886.	86.63
PFL 3-2 GT'S			228.600	16186.	5.3900	0.86	17.3	1505.	0.	0.	1505.	87.24
PFL 3-2 GT'S			228.600	16994.	5.3900	0.52	10.4	952.	0.	0.	952.	91.60
DSM-LC		DHYDR	1400.000	0.	0.0000	0.31	38.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S			228.600	16874.	5.3900	0.28	5.5	503.	0.	0.	503.	90.95
PPE 3-2 GT'S			228.600	18384.	5.3900	0.10	1.9	193.	0.	0.	193.	99.09
PPE 3-2 GT'S			228.600	24257.	5.3900	0.01	0.2	23.	0.	0.	23.	130.74
PFM 2-4 GT'S			235.000	15533.	5.7247	0.00	0.0	0.	0.	0.	0.	88.93
PFM 2-4 GT'S			235.000	15562.	5.7243	0.00	0.0	0.	0.	0.	0.	89.09
PFM 2-4 GT'S			235.000	15669.	5.7281	0.00	0.0	0.	0.	0.	0.	89.76

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PLAN 2 YEAR 2006 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SCHERER 4			661.300	10229.	1.6200	96.49	5574.1	92371.	1024.	0.	93395.	16.76
BROWARD NORTH 1			45.000	10500.	1.9700	96.00	377.4	7806.	0.	0.	7806.	20.68
BROWARD SOUTH 1			50.600	10500.	1.9700	96.00	424.4	8778.	0.	0.	8778.	20.68
BROWARD NORTH 2			11.000	10500.	1.6700	87.00	83.6	1466.	0.	0.	1466.	17.53

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PALM BEACH		43.500	10500.	1.6700	87.00	330.6	5797.	0.	0.	5797.	17.53
BROWARD SOUTH 2		3.500	10500.	1.6700	87.00	26.6	466.	0.	0.	466.	17.53
IND-TOWN		330.000	10000.	2.3000	86.77	2501.5	57533.	0.	0.	57533.	23.00
MT 4x1 M		1146.200	6925.	4.9600	86.43	8654.5	297258.	177.	0.	297434.	34.37
MR EXPAN 4x1		1144.900	6926.	4.9600	83.86	8387.7	288136.	171.	0.	288307.	34.37
PSNREP 4		1009.299	6940.	4.9610	83.21	7336.7	252606.	150.	0.	252756.	34.45
CEDAR BAY		250.000	9745.	1.5400	82.27	1796.8	26965.	0.	0.	26965.	15.01
SOUCO		929.000	10000.	1.9900	82.00	6654.9	132433.	0.	0.	132433.	19.90
SJRPP 1 (OWN)		256.600	9680.	1.6700	81.54	1827.9	29550.	1063.	0.	30613.	16.75
SJRPP 2 (PURCH)		381.000	9680.	1.6700	81.54	2714.1	43876.	1579.	0.	45454.	16.75
PSNREP 5		1009.299	7028.	4.9296	79.17	6980.2	241828.	142.	0.	241970.	34.67
CAPE CAN 2		404.300	9622.	3.6939	74.61	2635.1	93663.	188.	0.	93851.	35.62
PFMREP 2		1534.000	7050.	4.8915	71.55	9587.8	330627.	196.	0.	330823.	34.50
CAPE CAN 1		404.300	9626.	3.6921	71.17	2513.8	89340.	180.	0.	89519.	35.61
ST LUCIE 1	MUST	844.800	10710.	0.3800	70.66	5215.1	21224.	0.	0.	21224.	4.07
ST LUCIE 2	MUST	719.000	10682.	0.4000	70.66	4438.5	18965.	0.	0.	18965.	4.27
TURKEY POINT 3	MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
TURKEY POINT 4	MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03
MARTIN 3		484.900	7132.	4.8600	67.33	2852.1	98854.	58.	0.	98912.	34.68
TURKEY POINT 2		401.300	9480.	3.8119	64.01	2244.0	81095.	160.	0.	81255.	36.21
EVERGLADES 4		404.300	9890.	3.6963	61.93	2187.2	79957.	156.	0.	80113.	36.63
EVERGLADES 3		390.800	9872.	3.6967	59.46	2029.9	74081.	145.	0.	74226.	36.57
MARTIN 4		485.900	7199.	4.8546	53.99	2291.6	80081.	47.	0.	80128.	34.97
TURKEY POINT 1		404.300	9688.	3.8068	53.83	1901.3	70116.	136.	0.	70252.	36.95
RIVIERA 4		284.800	9650.	3.7240	50.90	1266.5	45513.	90.	0.	45603.	36.01
FT LAUD 5		443.600	7696.	4.8557	49.72	1926.7	72002.	39.	0.	72041.	37.39
FT LAUD 4		441.600	7770.	4.8437	44.16	1703.8	64122.	35.	0.	64157.	37.66
MANATEE 2		815.300	10343.	3.6546	42.24	3008.5	113719.	215.	0.	113934.	37.87
EVERGLADES 2		221.400	10219.	3.6923	39.87	771.2	29098.	55.	0.	29153.	37.80
MANATEE 1		815.299	10394.	3.6521	34.95	2489.3	94490.	178.	0.	94668.	38.03
RIVIERA 3		282.800	9981.	3.7368	33.84	836.1	31184.	60.	0.	31244.	37.37
DSM-CONS	DHYDR	253.000	0.	0.0000	20.72	458.0	0.	0.	0.	0.	0.00
EVERGLADES 1		221.400	10638.	3.7544	20.25	391.7	15643.	28.	0.	15671.	40.01
MARTIN 1		831.200	10174.	4.1898	14.83	1076.6	45895.	77.	0.	45972.	42.70
PUTNAM 2		264.400	9254.	4.7542	12.38	285.9	12578.	6.	0.	12584.	44.02
MARTIN 2		814.900	10238.	4.1855	11.34	807.1	34584.	58.	0.	34642.	42.92

PLAN 2 YEAR 2006 * CAPACITY FACTOR ORDER *

	ALT INST	RATED CAPACITY	HEAT RATE	FUEL COST	CAP. FACTOR	GENERATION	FUEL	VAR. O + M	FIXED O + M	PRODUCTION COST

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UNIT NAME	YEAR	LODNG	MW	BTU/KWH	$/MBTU	%	GWH	K$	K$	K$	K$	$/MWH
PUTNAM 1			264.400	9440.	4.7466	8.55	197.5	8850.	4.	0.	8854.	44.83
FIRM PURCHASE			474.000	10226.	4.7591	5.58	230.9	11239.	0.	0.	11239.	48.67
SANFORD 3			139.700	10879.	4.1925	5.20	63.5	2896.	5.	0.	2901.	45.68
2 ADV CT-FT MY			314.000	10597.	4.7528	3.65	100.2	5048.	1.	0.	5049.	50.38
CUTLER 6			139.700	11649.	4.7526	3.24	39.5	2189.	3.	0.	2191.	55.43
TPDIESEL 1-5			12.000	12800.	5.3100	2.77	2.9	197.	0.	0.	197.	67.97
CUTLER 5			68.800	12539.	4.7516	2.67	16.1	957.	1.	0.	958.	59.65
PFL 3-2 GT'S			228.600	16064.	5.3100	2.41	48.2	4112.	0.	0.	4112.	85.30
PFL 3-2 GT'S			228.600	16024.	5.3100	2.00	39.9	3394.	0.	0.	3394.	85.09
PFL 3-2 GT'S			228.600	16262.	5.3100	1.66	33.2	2869.	0.	0.	2869.	86.35
PFL 3-2 GT'S			228.600	16469.	5.3100	1.24	24.8	2167.	0.	0.	2167.	87.45
PPE 3-2 GT'S			228.600	16397.	5.3100	0.90	17.9	1559.	0.	0.	1559.	87.07
PPE 3-2 GT'S			228.600	16712.	5.3100	0.67	13.4	1191.	0.	0.	1191.	88.74
PFM 2-4 GT'S			235.000	16116.	6.0249	0.40	8.1	790.	0.	0.	790.	97.11
DSM-LC		DHYDR	1414.000	0.	0.0000	0.11	13.0	0.	0.	0.	0.	0.00
PFM 2-4 GT'S			235.000	15499.	6.1050	0.08	1.6	154.	0.	0.	154.	94.63
PFM 2-4 GT'S			235.000	15625.	6.1045	0.06	1.2	111.	0.	0.	111.	95.39

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2007 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	1.7000	96.37	2160.3	35550.	1271.	0.	36821.	17.04
SJRPP 2 (PURCH)			381.000	9680.	1.7000	96.37	3207.6	52784.	1887.	0.	54672.	17.04
BROWARD NORTH 1			45.000	10500.	1.9800	96.00	377.4	7846.	0.	0.	7846.	20.79
BROWARD SOUTH 1			50.600	10500.	1.9800	96.00	424.4	8822.	0.	0.	8822.	20.79
SCHERER 4			661.300	10229.	1.6500	89.06	5145.3	86845.	956.	0.	87801.	17.06
MT 4x1 M			1146.200	6926.	4.9766	88.55	8866.3	305601.	183.	0.	305784.	34.49
BROWARD NORTH 2			11.000	10500.	1.7000	87.00	83.6	1492.	0.	0.	1492.	17.85
BROWARD SOUTH 2			3.500	10500.	1.7000	87.00	26.6	475.	0.	0.	475.	17.85
PALM BEACH			43.500	10500.	1.7000	87.00	330.6	5901.	0.	0.	5901.	17.85
MR EXPAN 4x1			1144.900	6927.	4.9684	86.87	8688.2	298993.	179.	0.	299173.	34.43
IND-TOWN			330.000	10000.	2.3100	86.77	2501.5	57784.	0.	0.	57784.	23.10
PSNREP 4			1009.299	6942.	4.9947	86.43	7620.3	264205.	157.	0.	264362.	34.69
CEDAR BAY			250.000	9745.	1.5600	82.27	1796.8	27315.	0.	0.	27315.	15.20

SOUCO		929.000	10000.	1.9800	82.00	6654.9	131767.	0.	0.	131767.	19.80
PSNREP 5		1009.299	7030.	4.9663	81.52	7188.0	250968.	148.	0.	251116.	34.94
CAPE CAN 1		404.300	9625.	3.7032	75.50	2666.6	95047.	193.	0.	95239.	35.72
CAPE CAN 2		404.300	9624.	3.7046	73.66	2601.6	92759.	188.	0.	92947.	35.73
ST LUCIE 2	MUST	719.000	10682.	0.3900	70.66	4438.5	18491.	0.	0.	18491.	4.17
ST LUCIE 1	MUST	844.800	10710.	0.3700	70.66	5215.1	20666.	0.	0.	20666.	3.96
EVERGLADES 3		390.800	9871.	3.7079	70.65	2411.9	88277.	174.	0.	88451.	36.67
PFMREP 2		1534.000	7056.	4.9345	70.18	9404.5	327462.	194.	0.	327656.	34.84
TURKEY POINT 4	MUST	703.000	10596.	0.3700	69.21	4250.6	16665.	0.	0.	16665.	3.92
TURKEY POINT 3	MUST	703.000	10596.	0.3700	69.21	4250.6	16665.	0.	0.	16665.	3.92
EVERGLADES 4		404.300	9886.	3.7049	64.47	2277.1	83407.	165.	0.	83571.	36.70
RIVIERA 4		284.800	9648.	3.7305	64.24	1598.4	57529.	116.	0.	57645.	36.06
MARTIN 3		484.900	7135.	4.8990	62.51	2647.8	92557.	55.	0.	92612.	34.98
MARTIN 4		485.900	7200.	4.8854	58.40	2479.1	87197.	51.	0.	87248.	35.19
EVERGLADES 2		221.400	10217.	3.6988	51.48	995.7	37631.	72.	0.	37703.	37.86
FT LAUD 5		443.600	7695.	4.8773	49.16	1905.0	71499.	39.	0.	71538.	37.55
MANATEE 2		815.300	10337.	3.6631	47.24	3364.6	127404.	243.	0.	127647.	37.94
TURKEY POINT 2		401.300	9485.	4.0276	46.16	1618.4	61824.	117.	0.	61941.	38.27
FT LAUD 4		441.600	7769.	4.8689	43.99	1697.2	64197.	35.	0.	64232.	37.85
MANATEE 1		815.299	10386.	3.6593	39.46	2810.6	106818.	203.	0.	107021.	38.08
RIVIERA 3		282.800	9978.	3.7674	36.80	909.1	34176.	66.	0.	34242.	37.66
TURKEY POINT 1		404.300	9687.	4.0835	27.59	974.5	38545.	70.	0.	38615.	39.63
EVERGLADES 1		221.400	10637.	3.7620	23.98	463.9	18563.	34.	0.	18597.	40.09
DSM-CONS	DHYDR	317.000	0.	0.0000	21.30	590.0	0.	0.	0.	0.	0.00
MARTIN 1		831.200	10171.	4.2045	17.11	1242.1	53121.	90.	0.	53210.	42.84
PUTNAM 2		264.400	9245.	4.7776	14.94	345.2	15246.	7.	0.	15253.	44.19
MARTIN 2		814.900	10242.	4.2026	13.41	954.8	41096.	69.	0.	41165.	43.11

PLAN 2 YEAR 2007 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 1			264.400	9436.	4.7714	11.82	273.0	12291.	6.	0.	12297.	45.04
SANFORD 3			139.700	10888.	4.2174	7.88	96.2	4418.	7.	0.	4425.	45.99
2 ADV CT-FT MY			314.000	10597.	4.7803	6.64	182.3	9232.	2.	0.	9234.	50.67
4 SC CT TP	2007		679.799	10400.	5.2159	4.66	276.5	15000.	25.	7886.	22911.	82.85
Bid 4	2007		457.000	10317.	5.2124	3.22	128.7	6921.	203.	21296.	28421.	220.82
CUTLER 6			139.700	11645.	4.7541	2.92	35.6	1973.	3.	0.	1976.	55.43
CUTLER 5			68.800	12536.	4.7607	2.51	15.1	902.	1.	0.	903.	59.75
TPDIESEL 1-5			12.000	12800.	5.3300	2.27	2.4	162.	0.	0.	162.	68.22

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PFL 3-2 GT'S		228.600	16013.	5.3300	1.92	38.4	3276.	0.	0.	3276.	85.35
PFL 3-2 GT'S		228.600	16074.	5.3300	1.34	26.7	2291.	0.	0.	2291.	85.67
PFL 3-2 GT'S		228.600	16549.	5.3300	1.04	20.8	1836.	0.	0.	1836.	88.21
DSM-LC	DHYDR	1428.000	0.	0.0000	1.03	128.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S		228.600	16943.	5.3300	0.57	11.4	1027.	0.	0.	1027.	90.31
PPE 3-2 GT'S		228.600	16334.	5.3300	0.32	6.4	560.	0.	0.	560.	87.06
PPE 3-2 GT'S		228.600	18400.	5.3300	0.18	3.6	356.	0.	0.	356.	98.07
PFM 2-4 GT'S		235.000	22769.	6.1145	0.01	0.2	26.	0.	0.	26.	139.23
PFM 2-4 GT'S		235.000	15517.	5.6688	0.00	0.0	1.	0.	0.	1.	87.97
PFM 2-4 GT'S		235.000	14944.	5.6660	0.00	0.0	1.	0.	0.	1.	84.68

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2008 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
BROWARD NORTH 1			45.000	10500.	2.0200	96.00	377.4	8005.	0.	0.	8005.	21.21
BROWARD SOUTH 1			50.600	10500.	2.0200	96.00	424.4	9001.	0.	0.	9001.	21.21
MT 4x1 M			1146.200	6923.	4.9917	89.44	8955.5	309498.	187.	0.	309685.	34.58
SCHERER 4			661.300	10229.	1.6800	89.06	5145.3	88424.	968.	0.	89391.	17.37
SJRPP 1 (OWN)			256.600	9680.	1.6800	88.96	1994.1	32429.	1188.	0.	33617.	16.86
SJRPP 2 (PURCH)			381.000	9680.	1.6800	88.96	2960.9	48151.	1763.	0.	49914.	16.86
MR EXPAN 4x1			1144.900	6923.	4.9881	88.63	8864.4	306116.	185.	0.	306302.	34.55
BROWARD NORTH 2			11.000	10500.	1.6800	87.00	83.6	1475.	0.	0.	1475.	17.64
PALM BEACH			43.500	10500.	1.6800	87.00	330.6	5832.	0.	0.	5832.	17.64
BROWARD SOUTH 2			3.500	10500.	1.6800	87.00	26.6	469.	0.	0.	469.	17.64
IND-TOWN			330.000	10000.	2.3200	86.77	2501.5	58034.	0.	0.	58034.	23.20
PSNREP 4			1009.299	6946.	5.0118	86.29	7608.3	264862.	159.	0.	265020.	34.83
CC 4x1	2008		1159.400	6893.	4.9774	83.43	8450.5	289944.	1625.	39388.	330957.	39.16
CEDAR BAY			250.000	9745.	1.5700	82.27	1796.8	27490.	0.	0.	27490.	15.30
SOUCO			929.000	10000.	2.0800	82.00	6654.9	138422.	0.	0.	138422.	20.80
PSNREP 5			1009.299	7033.	4.9888	75.05	6617.1	232154.	138.	0.	232292.	35.10
ST LUCIE 1		MUST	844.800	10710.	0.3800	70.66	5215.1	21224.	0.	0.	21224.	4.07
ST LUCIE 2		MUST	719.000	10682.	0.3900	70.66	4438.5	18491.	0.	0.	18491.	4.17
TURKEY POINT 3		MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03
TURKEY POINT 4		MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03
PFMREP 2			1534.000	7059.	4.9600	67.78	9082.6	318001.	190.	0.	318191.	35.03

CAPE CAN 1		404.300	9626.	3.7958	65.78	2323.4	84890.	170.	0.	85060.	36.61
TURKEY POINT 2		401.300	9480.	3.9121	64.43	2258.8	83770.	165.	0.	83936.	37.16
CAPE CAN 2		404.300	9622.	3.7982	61.36	2167.1	79200.	158.	0.	79359.	36.62
EVERGLADES 4		404.300	9890.	3.8021	58.21	2056.0	77308.	150.	0.	77458.	37.67
MARTIN 4		485.900	7201.	4.8954	56.19	2385.4	84085.	50.	0.	84135.	35.27
EVERGLADES 3		390.800	9873.	3.8030	55.73	1902.6	71440.	139.	0.	71579.	37.62
MARTIN 3		484.900	7134.	4.9049	55.31	2343.0	81985.	49.	0.	82034.	35.01
FT LAUD 5		443.600	7694.	4.8903	49.82	1930.7	72640.	40.	0.	72680.	37.65
TURKEY POINT 1		404.300	9677.	3.9202	48.81	1724.1	65406.	126.	0.	65532.	38.01
RIVIERA 4		284.800	9650.	3.8415	47.15	1173.1	43485.	86.	0.	43571.	37.14
FT LAUD 4		441.600	7769.	4.8898	45.39	1750.9	66512.	37.	0.	66549.	38.01
MANATEE 2		815.300	10342.	3.8126	32.59	2321.2	91522.	170.	0.	91692.	39.50
EVERGLADES 2		221.400	10224.	3.8625	27.63	534.4	21104.	39.	0.	21143.	39.56
MANATEE 1		815.299	10406.	3.8248	25.66	1827.8	72748.	134.	0.	72882.	39.87
DSM-CONS	DHYDR	382.000	0.	0.0000	21.64	722.0	0.	0.	0.	0.	0.00
RIVIERA 3		282.800	9983.	4.0024	18.20	449.6	17966.	33.	0.	17999.	40.03
PUTNAM 2		264.400	9253.	4.7920	14.84	342.8	15198.	7.	0.	15205.	44.36
EVERGLADES 1		221.400	10642.	3.9449	13.89	268.6	11278.	20.	0.	11298.	42.06
MARTIN 1		831.200	10165.	4.2848	12.98	942.7	41060.	69.	0.	41129.	43.63

PLAN 2 YEAR 2008 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 1			264.400	9432.	4.7732	10.53	243.3	10952.	5.	0.	10957.	45.04
MARTIN 2			814.900	10237.	4.2858	9.99	711.2	31203.	52.	0.	31255.	43.95
SANFORD 3			139.700	10884.	4.3325	4.70	57.3	2702.	4.	0.	2706.	47.23
2 ADV CT-FT MY			314.000	10597.	4.7852	4.16	114.0	5782.	1.	0.	5783.	50.72
4 SC CT TP	2007		679.799	10400.	5.2305	2.73	162.2	8823.	15.	8021.	16858.	103.94
Bid 4	2007		457.000	10317.	5.2241	1.61	64.1	3455.	104.	21315.	24874.	388.06
CUTLER 6			139.700	11653.	4.7391	1.37	16.8	926.	1.	0.	927.	55.30
CUTLER 5			68.800	12545.	4.7524	1.02	6.1	365.	0.	0.	365.	59.69
TPDIESEL 1-5			12.000	12800.	5.4800	0.92	1.0	68.	0.	0.	68.	70.14
PFL 3-2 GT'S			228.600	16883.	5.4800	0.67	13.3	1232.	0.	0.	1232.	92.52
DSM-LC		DHYDR	1440.000	0.	0.0000	0.36	45.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S			228.600	16064.	5.4800	0.29	5.7	502.	0.	0.	502.	88.03
PFL 3-2 GT'S			228.600	16962.	5.4800	0.11	2.3	209.	0.	0.	209.	92.95
PFL 3-2 GT'S			228.600	16300.	5.4800	0.08	1.7	150.	0.	0.	150.	89.32
PPE 3-2 GT'S			228.600	16398.	5.4800	0.07	1.3	118.	0.	0.	118.	89.86
PPE 3-2 GT'S			228.600	23398.	5.4800	0.02	0.4	53.	0.	0.	53.	128.22

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PFM 2-4 GT'S	235.000	15500.	5.8409	0.00	0.0	1.	0.	0.	1.	90.54
PFM 2-4 GT'S	235.000	15515.	5.8364	0.00	0.0	0.	0.	0.	0.	90.56
PFM 2-4 GT'S	235.000	15518.	5.8349	0.00	0.0	0.	0.	0.	0.	90.56

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2009 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	1.7000	96.49	5574.1	96933.	1061.	0.	97994.	17.58
SJRPP 1 (OWN)			256.600	9680.	1.6200	96.37	2160.3	33877.	1302.	0.	35179.	16.28
SJRPP 2 (PURCH)			381.000	9680.	1.6200	96.37	3207.6	50300.	1934.	0.	52234.	16.28
BROWARD NORTH 1			45.000	10500.	2.0700	96.00	377.4	8203.	0.	0.	8203.	21.73
MT 4x1 M			1146.200	6926.	5.1320	89.64	8975.4	319016.	190.	0.	319205.	35.56
MR EXPAN 4x1			1144.900	6925.	5.1290	89.01	8902.2	316205.	188.	0.	316394.	35.54
BROWARD NORTH 2			11.000	10500.	1.6200	87.00	83.6	1422.	0.	0.	1422.	17.01
PALM BEACH			43.500	10500.	1.6200	87.00	330.6	5624.	0.	0.	5624.	17.01
BROWARD SOUTH 2			3.500	10500.	1.6200	87.00	26.6	452.	0.	0.	452.	17.01
IND-TOWN			330.000	10000.	2.2900	86.77	2501.5	57283.	0.	0.	57283.	22.90
CC 4x1	2008		1159.400	6896.	5.1175	83.81	8488.8	299587.	1653.	39817.	341057.	40.18
CEDAR BAY			250.000	9745.	1.5300	82.27	1796.8	26789.	0.	0.	26789.	14.91
PSNREP 4			1009.299	6944.	5.1542	82.15	7243.1	259232.	153.	0.	259386.	35.81
SOUCO			929.000	10000.	2.2600	82.00	6654.9	150401.	0.	0.	150401.	22.60
PSNREP 5			1009.299	7031.	5.1313	79.28	6990.6	252199.	148.	0.	252347.	36.10
ST LUCIE 2		MUST	719.000	10682.	0.4000	70.66	4438.5	18965.	0.	0.	18965.	4.27
ST LUCIE 1		MUST	844.800	10710.	0.3900	70.66	5215.1	21783.	0.	0.	21783.	4.18
PFMREP 2			1534.000	7056.	5.1025	70.62	9463.9	340710.	200.	0.	340910.	36.02
CAPE CAN 1			404.300	9626.	3.9062	70.53	2491.3	93670.	184.	0.	93855.	37.67
TURKEY POINT 4		MUST	703.000	10596.	0.3900	69.21	4250.6	17565.	0.	0.	17565.	4.13
TURKEY POINT 3		MUST	703.000	10596.	0.3900	69.21	4250.6	17565.	0.	0.	17565.	4.13
CAPE CAN 2			404.300	9622.	3.9092	67.35	2378.7	89469.	176.	0.	89645.	37.69
TURKEY POINT 2			401.300	9480.	4.0364	66.95	2347.1	89814.	174.	0.	89988.	38.34
MARTIN 3			484.900	7135.	5.0472	61.44	2602.5	93719.	55.	0.	93774.	36.03
EVERGLADES 3			390.800	9874.	3.9136	61.29	2092.5	80858.	155.	0.	81013.	38.72
EVERGLADES 4			404.300	9889.	3.9110	56.63	2000.3	77359.	148.	0.	77507.	38.75
MARTIN 4			485.900	7200.	5.0365	55.04	2336.2	84722.	49.	0.	84772.	36.29
FT LAUD 5			443.600	7692.	5.0279	47.62	1845.5	71376.	39.	0.	71415.	38.70
RIVIERA 4			284.800	9651.	3.9716	47.51	1182.0	45304.	88.	0.	45391.	38.40

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TURKEY POINT 1		404.300	9676.	4.0475	46.68	1648.7	64568.	122.	0.	64690.	39.24
FT LAUD 4		441.600	7768.	5.0274	43.82	1690.5	66016.	36.	0.	66052.	39.07
MANATEE 2		815.300	10342.	3.9154	32.79	2335.6	94577.	173.	0.	94750.	40.57
EVERGLADES 2		221.400	10224.	3.9720	31.72	613.5	24914.	45.	0.	24959.	40.68
MANATEE 1		815.299	10410.	3.9238	27.97	1991.9	81361.	147.	0.	81508.	40.92
DSM-CONS	DHYDR	447.000	0.	0.0000	21.87	854.0	0.	0.	0.	0.	0.00
RIVIERA 3		282.800	9983.	4.1080	20.26	500.6	20530.	37.	0.	20567.	41.08
PUTNAM 2		264.400	9235.	4.9311	15.49	357.7	16291.	8.	0.	16299.	45.56
EVERGLADES 1		221.400	10636.	4.0475	14.65	283.4	12200.	21.	0.	12221.	43.12
MARTIN 1		831.200	10171.	4.4082	13.93	1011.3	45343.	75.	0.	45418.	44.91
PUTNAM 1		264.400	9450.	4.9153	11.22	259.1	12033.	5.	0.	12039.	46.47

PLAN 2 YEAR 2009 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
MARTIN 2			814.900	10243.	4.4079	10.52	749.0	33815.	55.	0.	33870.	45.22
SANFORD 3			139.700	10875.	4.4619	5.65	68.9	3345.	5.	0.	3350.	48.60
2 ADV CT-FT MY			314.000	10597.	4.9293	4.79	131.5	6867.	1.	0.	6869.	52.25
4 SC CT TP	2007		679.799	10400.	5.3748	3.33	197.8	11056.	18.	8191.	19265.	97.40
Bid 4	2007		457.000	10317.	5.3703	2.13	85.0	4709.	141.	22227.	27077.	318.59
CUTLER 6			139.700	11651.	4.9015	1.88	22.9	1310.	2.	0.	1312.	57.18
CUTLER 5			68.800	12570.	4.8894	1.28	7.7	473.	1.	0.	473.	61.53
TPDIESEL 1-5			12.000	12800.	5.6300	1.14	1.2	86.	0.	0.	86.	72.06
PFL 3-2 GT'S			228.600	16035.	5.6300	1.01	20.1	1815.	0.	0.	1815.	90.28
PFL 3-2 GT'S			228.600	16442.	5.6300	0.76	15.2	1411.	0.	0.	1411.	92.57
PFL 3-2 GT'S			228.600	17317.	5.6300	0.44	8.9	865.	0.	0.	865.	97.49
DSM-LC		DHYDR	1450.000	0.	0.0000	0.36	45.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S			228.600	18061.	5.6300	0.18	3.5	361.	0.	0.	361.	101.68
PPE 3-2 GT'S			228.600	16358.	5.6300	0.09	1.8	169.	0.	0.	169.	92.09
PPE 3-2 GT'S			228.600	16383.	5.6300	0.07	1.5	137.	0.	0.	137.	92.23
PFM 2-4 GT'S			235.000	18192.	6.4550	0.03	0.6	74.	0.	0.	74.	117.44
PFM 2-4 GT'S			235.000	15504.	6.0507	0.00	0.0	1.	0.	0.	1.	93.82
PFM 2-4 GT'S			235.000	15509.	6.0482	0.00	0.0	1.	0.	0.	1.	93.81

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

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PLAN 2 YEAR 2010 • CAPACITY FACTOR ORDER •

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
BROWARD NORTH 1			45.000	10500.	2.1100	96.00	377.4	8361.	0.	0.	8361.	22.15
MT 4x1 M			1146.200	6920.	5.2727	89.39	8950.8	326583.	192.	0.	326775.	36.51
SCHERER 4			661.300	10229.	1.7300	89.06	5145.3	91055.	992.	0.	92047.	17.89
MR EXPAN 4x1			1144.900	6919.	5.2710	89.03	8904.5	324756.	191.	0.	324947.	36.49
SJRPP 1 (OWN)			256.600	9680.	1.6500	88.96	1994.1	31850.	1217.	0.	33067.	16.58
SJRPP 2 (PURCH)			381.000	9680.	1.6500	88.96	2960.9	47291.	1808.	0.	49099.	16.58
BROWARD NORTH 2			11.000	10500.	1.6500	87.00	83.6	1448.	0.	0.	1448.	17.33
BROWARD SOUTH 2			3.500	10500.	1.6500	87.00	26.6	461.	0.	0.	461.	17.32
IND-TOWN			330.000	10000.	2.3100	86.77	2501.5	57784.	0.	0.	57784.	23.10
CC 4x1	2008		1159.400	6890.	5.2612	84.43	8551.9	310000.	1686.	40262.	351948.	41.15
PSNREP 4			1009.299	6947.	5.2889	83.11	7328.0	269256.	157.	0.	269413.	36.76
CEDAR BAY			250.000	9745.	1.5500	82.27	1796.8	27140.	0.	0.	27140.	15.10
CC 4x1	2010		1159.400	6890.	5.2538	82.08	8313.5	300948.	1639.	40262.	342848.	41.24
SOUCO			929.000	10000.	2.4000	82.00	6654.9	159718.	0.	0.	159718.	24.00
PSNREP 5			1009.299	7040.	5.2600	76.62	6756.0	250182.	145.	0.	250327.	37.05
ST LUCIE 2		MUST	719.000	10682.	0.4100	70.66	4438.5	19439.	0.	0.	19439.	4.38
ST LUCIE 1		MUST	844.800	10710.	0.4000	70.66	5215.1	22341.	0.	0.	22341.	4.28
TURKEY POINT 4		MUST	703.000	10596.	0.3900	69.21	4250.6	17565.	0.	0.	17565.	4.13
TURKEY POINT 3		MUST	703.000	10596.	0.3900	69.21	4250.6	17565.	0.	0.	17565.	4.13
PFMREP 2			1534.000	7062.	5.2320	66.07	8853.6	327103.	190.	0.	327293.	36.97
CAPE CAN 2			404.300	9621.	4.0213	65.10	2299.3	88959.	172.	0.	89131.	38.76
CAPE CAN 1			404.300	9626.	4.0179	60.84	2148.9	83108.	161.	0.	83270.	38.75
TURKEY POINT 2			401.300	9482.	4.1438	58.76	2059.9	80934.	154.	0.	81088.	39.36
MARTIN 3			484.900	7137.	5.1786	57.02	2415.4	89275.	52.	0.	89326.	36.98
MARTIN 4			485.900	7202.	5.1673	52.75	2239.1	83324.	48.	0.	83372.	37.23
EVERGLADES 3			390.800	9872.	4.0299	50.87	1736.6	69088.	130.	0.	69218.	39.86
EVERGLADES 4			404.300	9889.	4.0207	48.70	1720.2	68392.	129.	0.	68521.	39.83
FT LAUD 5			443.600	7695.	5.1592	46.63	1807.1	71740.	39.	0.	71778.	39.72
TURKEY POINT 1			404.300	9675.	4.1561	44.78	1581.6	63598.	119.	0.	63717.	40.29
FT LAUD 4			441.600	7772.	5.1582	42.96	1657.4	66441.	36.	0.	66477.	40.11
RIVIERA 4			284.800	9651.	4.0922	36.33	903.9	35697.	68.	0.	35765.	39.57
MANATEE 2			815.300	10337.	4.0307	27.24	1940.0	80825.	145.	0.	80971.	41.74
EVERGLADES 2			221.400	10223.	4.1254	24.70	477.7	20146.	36.	0.	20182.	42.25
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 1			815.299	10409.	4.0478	21.80	1552.5	65409.	116.	0.	65526.	42.21
RIVIERA 3			282.800	9985.	4.2221	16.13	398.5	16798.	30.	0.	16828.	42.23
PUTNAM 2			264.400	9253.	5.0504	13.51	312.1	14582.	7.	0.	14589.	46.75

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MARTIN 1	831.200	10167.	4.5256	11.48	833.3	38342.	62.	0.	38405.	46.09
EVERGLADES 1	221.400	10643.	4.1820	10.94	211.6	9419.	16.	0.	9435.	44.58
PUTNAM 1	264.400	9449.	5.0346	9.93	229.3	10907.	5.	0.	10912.	47.59

PLAN 2 YEAR 2010 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 2			814.900	10231.	4.5246	8.96	638.2	29544.	48.	0.	29592.	46.37
SANFORD 3			139.700	10879.	4.5723	3.97	48.4	2410.	4.	0.	2413.	49.82
2 ADV CT-FT MY			314.000	10597.	5.0499	3.29	90.4	4836.	1.	0.	4837.	53.52
4 SC CT TP	2007		679.799	10400.	5.5070	2.26	134.0	7673.	13.	8367.	16053.	119.82
Bid 4	2007		457.000	10317.	5.4817	1.08	43.3	2446.	74.	22693.	25213.	582.90
CUTLER 6			139.700	11652.	5.0175	0.73	8.9	520.	1.	0.	521.	58.54
CUTLER 5			68.800	12763.	5.0279	0.38	2.3	148.	0.	0.	148.	64.25
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
TPDIESEL 1-5			12.000	12800.	5.7900	0.31	0.3	24.	0.	0.	24.	74.11
PFL 3-2 GT'S			228.600	16350.	5.7900	0.26	5.1	486.	0.	0.	486.	94.66
PFL 3-2 GT'S			228.600	16048.	5.7900	0.11	2.2	208.	0.	0.	208.	92.92
PFL 3-2 GT'S			228.600	16282.	5.7900	0.09	1.8	173.	0.	0.	173.	94.27
PFL 3-2 GT'S			228.600	16312.	5.7900	0.07	1.5	140.	0.	0.	140.	94.44
PPE 3-2 GT'S			228.600	24125.	5.7900	0.01	0.1	20.	0.	0.	20.	139.69
PPE 3-2 GT'S			228.600	16407.	5.7900	0.00	0.0	1.	0.	0.	1.	95.00
PFM 2-4 GT'S			235.000	15491.	6.1458	0.00	0.0	0.	0.	0.	0.	95.22
PFM 2-4 GT'S			235.000	15495.	6.1449	0.00	0.0	0.	0.	0.	0.	95.23
PFM 2-4 GT'S			235.000	15499.	6.1442	0.00	0.0	0.	0.	0.	0.	95.24

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2011 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	1.6800	96.37	2160.3	35132.	1336.	0.	36468.	16.88
SJRPP 2 (PURCH)			381.000	9680.	1.6800	96.37	3207.6	52163.	1984.	0.	54147.	16.88

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MT 4x1 M			1146.200	6927.	5.4125	89.74	8985.6	336894.	195.	0.	337089.	37.51
MR EXPAN 4x1			1144.900	6926.	5.4112	89.48	8949.9	335432.	194.	0.	335627.	37.50
SCHERER 4			661.300	10229.	1.7600	89.06	5145.3	92634.	1005.	0.	93639.	18.20
PSNREP 4			1009.299	6944.	5.4546	88.06	7764.1	294088.	169.	0.	294256.	37.90
BROWARD NORTH 2			11.000	10500.	1.6800	87.00	83.6	1475.	0.	0.	1475.	17.64
BROWARD SOUTH 2			3.500	10500.	1.6800	87.00	26.6	469.	0.	0.	469.	17.64
IND-TOWN			330.000	10000.	2.3300	86.77	2501.5	58284.	0.	0.	58284.	23.30
CC 4x1	2008		1159.400	6895.	5.4022	85.01	8609.7	320692.	1720.	40730.	363141.	42.18
CC 4x1	2010		1159.400	6895.	5.3959	83.01	8407.7	312810.	1679.	40730.	355219.	42.25
CEDAR BAY			250.000	9745.	1.5800	82.27	1796.8	27665.	0.	0.	27665.	15.40
SOUCO			929.000	10000.	2.4500	82.00	6654.9	163045.	0.	0.	163045.	24.50
PSNREP 5			1009.299	7038.	5.4137	75.16	6626.7	252501.	144.	0.	252645.	38.13
ST LUCIE 1		MUST	844.800	10710.	0.4100	70.66	5215.1	22900.	0.	0.	22900.	4.39
ST LUCIE 2		MUST	719.000	10682.	0.4100	70.66	4438.5	19439.	0.	0.	19439.	4.38
TURKEY POINT 3		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
TURKEY POINT 4		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
CAPE CAN 1			404.300	9626.	4.1549	67.33	2378.2	95120.	181.	0.	95301.	40.07
PFMREP 2			1534.000	7056.	5.3871	65.62	8793.3	334227.	191.	0.	334418.	38.03
CAPE CAN 2			404.300	9619.	4.1542	61.91	2186.5	87373.	166.	0.	87540.	40.04
MARTIN 3			484.900	7135.	5.3484	60.58	2566.1	97922.	56.	0.	97977.	38.18
TURKEY POINT 2			401.300	9481.	4.2739	58.23	2041.5	82727.	155.	0.	82882.	40.60
EVERGLADES 3			390.800	9872.	4.1666	57.18	1952.2	80301.	148.	0.	80450.	41.21
MARTIN 4			485.900	7201.	5.3182	54.33	2306.3	88319.	50.	0.	88369.	38.32
EVERGLADES 4			404.300	9890.	4.1566	54.31	1918.3	78863.	146.	0.	79008.	41.19
FT LAUD 5			443.600	7695.	5.3074	49.07	1901.7	77669.	41.	0.	77710.	40.86
TURKEY POINT 1			404.300	9674.	4.2955	45.96	1623.4	67460.	123.	0.	67583.	41.63
FT LAUD 4			441.600	7770.	5.3045	45.52	1756.1	72378.	38.	0.	72416.	41.24
RIVIERA 4			284.800	9653.	4.2257	41.68	1036.9	42295.	79.	0.	42373.	40.87
MANATEE 2			815.300	10345.	4.1831	29.18	2078.6	89949.	158.	0.	90106.	43.35
EVERGLADES 2			221.400	10224.	4.2552	26.40	510.7	22217.	39.	0.	22255.	43.58
MANATEE 1			815.299	10420.	4.2040	24.10	1716.6	75196.	130.	0.	75327.	43.88
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
RIVIERA 3			282.800	9984.	4.3501	18.49	456.8	19838.	35.	0.	19872.	43.51
PUTNAM 2			264.400	9233.	5.2037	16.29	376.2	18077.	8.	0.	18085.	48.07
MARTIN 1			831.200	10176.	4.6646	12.80	929.5	44121.	71.	0.	44192.	47.54
EVERGLADES 1			221.400	10638.	4.3051	12.57	243.2	11136.	18.	0.	11154.	45.87
PUTNAM 1			264.400	9427.	5.1886	12.23	282.4	13815.	6.	0.	13821.	48.94
MARTIN 2			814.900	10233.	4.6624	10.17	723.8	34530.	55.	0.	34585.	47.78

PLAN 2 YEAR 2011 * CAPACITY FACTOR ORDER *

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UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SANFORD 3			139.700	10880.	4.7126	4.92	60.0	3078.	5.	0.	3082.	51.35
2 ADV CT-FT MY			314.000	10597.	5.1936	4.70	129.0	7098.	1.	0.	7100.	55.05
4 SC CT TP	2007		679.799	10400.	5.6675	3.09	183.4	10808.	17.	8554.	19380.	105.69
Bid 4	2007		457.000	10317.	5.6663	1.90	75.8	4430.	132.	23160.	27722.	365.81
CUTLER 6			139.700	11710.	5.1671	1.34	16.4	991.	1.	0.	993.	60.58
CUTLER 5			68.800	12545.	5.1551	1.19	7.2	464.	1.	0.	465.	64.75
TPDIESEL 1-5			12.000	12800.	5.9800	1.09	1.1	88.	0.	0.	88.	76.54
PFL 3-2 GT'S			228.600	16032.	5.9800	0.95	19.0	1821.	0.	0.	1821.	95.87
PFL 3-2 GT'S			228.600	16219.	5.9800	0.68	13.6	1315.	0.	0.	1315.	96.99
PFL 3-2 GT'S			228.600	17102.	5.9800	0.45	9.1	928.	0.	0.	928.	102.27
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S			228.600	16967.	5.9800	0.10	1.9	194.	0.	0.	194.	101.46
PPE 3-2 GT'S			228.600	16505.	5.9800	0.07	1.3	133.	0.	0.	133.	98.70
PFM 2-4 GT'S			235.000	15479.	6.3294	0.00	0.0	1.	0.	0.	1.	97.99
PFM 2-4 GT'S			235.000	15464.	6.3303	0.00	0.0	1.	0.	0.	1.	97.90
PPE 3-2 GT'S			228.600	16627.	5.9800	0.00	0.0	0.	0.	0.	0.	99.43
PFM 2-4 GT'S			235.000	15243.	6.3479	0.00	0.0	0.	0.	0.	0.	96.78

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2012 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SCHERER 4			661.300	10229.	1.7900	96.49	5574.1	102065.	1103.	0.	103167.	18.51
MT 4x1 M			1146.200	6922.	5.5732	89.50	8961.4	345701.	197.	0.	345898.	38.60
MR EXPAN 4x1			1144.900	6921.	5.5729	89.43	8944.2	344970.	197.	0.	345166.	38.59
SJRPP 1 (OWN)			256.600	9680.	1.7100	88.96	1994.1	33008.	1249.	0.	34258.	17.18
SJRPP 2 (PURCH)			381.000	9680.	1.7100	88.96	2960.9	49011.	1855.	0.	50866.	17.18
BROWARD NORTH 2			11.000	10500.	1.7100	87.00	83.6	1501.	0.	0.	1501.	17.95
BROWARD SOUTH 2			3.500	10500.	1.7100	87.00	26.6	478.	0.	0.	478.	17.96
IND-TOWN			330.000	10000.	2.3500	86.77	2501.5	58784.	0.	0.	58784.	23.50
CC 4x1	2008		1159.400	6889.	5.5668	85.61	8670.9	332536.	1754.	41221.	375511.	43.31
CC 4x1	2010		1159.400	6888.	5.5634	84.21	8528.8	326847.	1725.	41221.	369794.	43.36
PSNREP 4			1009.299	6948.	5.6212	83.16	7332.8	286377.	161.	0.	286538.	39.08

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CEDAR BAY			250.000	9745.	1.6100	82.27	1796.8	28190.	0.	0.	28190.	15.69
SOUCO			929.000	10000.	2.5000	82.00	6654.9	166373.	0.	0.	166373.	25.00
CC 4x1	2012		1159.400	6889.	5.5571	81.61	8266.0	316437.	1672.	41221.	359330.	43.47
PSNREP 5			1009.299	7039.	5.5817	74.61	6578.2	258437.	145.	0.	258581.	39.31
ST LUCIE 2		MUST	719.000	10682.	0.4200	70.66	4438.5	19913.	0.	0.	19913.	4.49
ST LUCIE 1		MUST	844.800	10710.	0.4100	70.66	5215.1	22900.	0.	0.	22900.	4.39
TURKEY POINT 4		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
TURKEY POINT 3		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
PFMREP 2			1534.000	7066.	5.5476	64.31	8618.7	337845.	189.	0.	338035.	39.22
CAPE CAN 2			404.300	9623.	4.2966	60.47	2135.7	88302.	164.	0.	88467.	41.42
CAPE CAN 1			404.300	9628.	4.2917	56.66	2001.1	82685.	154.	0.	82839.	41.40
MARTIN 3			484.900	7137.	5.5168	55.44	2348.4	92461.	52.	0.	92512.	39.39
MARTIN 4			485.900	7207.	5.4838	51.84	2200.6	86969.	48.	0.	87018.	39.54
EVERGLADES 3			390.800	9872.	4.3112	51.44	1756.0	74740.	135.	0.	74875.	42.64
EVERGLADES 4			404.300	9889.	4.3003	49.31	1741.7	74064.	134.	0.	74198.	42.60
FT LAUD 5			443.600	7694.	5.4563	42.31	1639.8	68838.	36.	0.	68874.	42.00
FT LAUD 4			441.600	7773.	5.4559	38.83	1498.0	63532.	33.	0.	63565.	42.43
RIVIERA 4			284.800	9653.	4.3955	37.58	935.1	39676.	72.	0.	39748.	42.51
MANATEE 2			815.300	10333.	4.3474	26.03	1854.1	83288.	143.	0.	83430.	45.00
MANATEE 1			815.299	10392.	4.3717	22.31	1589.2	72204.	122.	0.	72326.	45.51
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
EVERGLADES 2			221.400	10224.	4.4414	21.75	420.6	19102.	32.	0.	19134.	45.49
TURKEY POINT 2			401.300	9493.	4.8549	20.83	730.4	33660.	56.	0.	33716.	46.16
PUTNAM 2			264.400	9231.	5.3403	15.60	360.3	17760.	8.	0.	17767.	49.32
RIVIERA 3			282.800	9989.	4.5173	14.40	355.6	16048.	27.	0.	16075.	45.20
TURKEY POINT 1			404.300	9687.	4.8390	12.35	436.1	20443.	34.	0.	20477.	46.95
MARTIN 1			831.200	10152.	4.8163	11.26	817.7	39980.	63.	0.	40043.	48.97
PUTNAM 1			264.400	9425.	5.3211	10.94	252.7	12673.	6.	0.	12678.	50.17
EVERGLADES 1			221.400	10650.	4.4678	9.55	184.6	8784.	14.	0.	8799.	47.66

PLAN 2 YEAR 2012 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 2			814.900	10224.	4.8108	8.20	584.1	28729.	45.	0.	28774.	49.26
SANFORD 3			139.700	10885.	4.8621	3.14	38.3	2028.	3.	0.	2031.	53.00
2 ADV CT-FT MY			314.000	10597.	5.3391	2.95	80.8	4574.	1.	0.	4575.	56.59
4 SC CT TP	2007		679.799	10400.	5.8189	1.97	117.2	7091.	11.	8747.	15849.	135.26
Bid 4	2007		457.000	10317.	5.7952	0.73	29.3	1752.	52.	22734.	24538.	837.24
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00

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CUTLER 6	139.700	11678.	5.3217	0.31	3.8	233.	0.	0.	234.	62.22
CUTLER 5	68.800	12540.	5.3226	0.16	0.9	62.	0.	0.	63.	66.82
TPDIESEL 1-5	12.000	12800.	6.1700	0.14	0.1	12.	0.	0.	12.	78.98
PFL 3-2 GT'S	228.600	16026.	6.1700	0.12	2.5	246.	0.	0.	246.	98.88
PFL 3-2 GT'S	228.600	16055.	6.1700	0.10	2.1	204.	0.	0.	204.	99.06
PFL 3-2 GT'S	228.600	16282.	6.1700	0.08	1.7	169.	0.	0.	169.	100.46
PFL 3-2 GT'S	228.600	16627.	6.1700	0.06	1.3	130.	0.	0.	130.	102.59
PPE 3-2 GT'S	228.600	16406.	6.1700	0.00	0.0	1.	0.	0.	1.	101.22
PPE 3-2 GT'S	228.600	16501.	6.1700	0.00	0.0	0.	0.	0.	0.	101.81
PFM 2-4 GT'S	235.000	15490.	6.5371	0.00	0.0	0.	0.	0.	0.	101.27
PFM 2-4 GT'S	235.000	15493.	6.5353	0.00	0.0	0.	0.	0.	0.	101.26
PFM 2-4 GT'S	235.000	15497.	6.5338	0.00	0.0	0.	0.	0.	0.	101.26

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2013 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	1.8300	96.49	5574.1	104345.	1118.	0.	105463.	18.92
SJRPP 1 (OWN)			256.600	9680.	1.7400	96.37	2160.3	36386.	1372.	0.	37758.	17.48
SJRPP 2 (PURCH)			381.000	9680.	1.7400	96.37	3207.6	54026.	2037.	0.	56064.	17.48
MT 4x1 M			1146.200	6923.	5.7432	89.56	8967.8	356571.	200.	0.	356771.	39.78
MR EXPAN 4x1			1144.900	6922.	5.7430	89.50	8951.3	355853.	200.	0.	356052.	39.78
BROWARD NORTH 2			11.000	10500.	1.7400	87.00	83.6	1527.	0.	0.	1527.	18.27
BROWARD SOUTH 2			3.500	10500.	1.7400	87.00	26.6	486.	0.	0.	486.	18.27
IND-TOWN			330.000	10000.	2.3700	86.77	2501.5	59284.	0.	0.	59284.	23.70
PSNREP 4			1009.299	6948.	5.7748	85.96	7579.4	304102.	169.	0.	304271.	40.14
CC 4x1	2008		1159.400	6895.	5.7368	85.90	8700.2	344135.	1784.	41736.	387655.	44.56
CC 4x1	2010		1159.400	6895.	5.7343	84.73	8581.5	339272.	1760.	41736.	382768.	44.60
CC 4x1	2012		1159.400	6895.	5.7291	82.38	8343.5	329596.	1711.	41736.	373043.	44.71
CEDAR BAY			250.000	9745.	1.6400	82.27	1796.8	28715.	0.	0.	28715.	15.98
SOUCO			929.000	10000.	2.5500	82.00	6654.9	169700.	0.	0.	169700.	25.50
PSNREP 5			1009.299	7036.	5.7520	76.59	6752.9	273319.	151.	0.	273469.	40.50
ST LUCIE 2		MUST	719.000	10682.	0.4300	70.66	4438.5	20387.	0.	0.	20387.	4.59
ST LUCIE 1		MUST	844.800	10710.	0.4200	70.66	5215.1	23459.	0.	0.	23459.	4.50
TURKEY POINT 4		MUST	703.000	10596.	0.4100	69.21	4250.6	18466.	0.	0.	18466.	4.34
TURKEY POINT 3		MUST	703.000	10596.	0.4100	69.21	4250.6	18466.	0.	0.	18466.	4.34
PFMREP 2			1534.000	7068.	5.7221	66.94	8970.8	362803.	200.	0.	363003.	40.47

MARTIN 3		484.900	7136.	5.6735	57.29	2426.9	98259.	54.	0.	98313.	40.51
CAPE CAN 1		404.300	9627.	4.4331	56.90	2009.7	85770.	157.	0.	85927.	42.76
TURKEY POINT 2		401.300	9481.	4.5655	56.88	1994.0	86313.	156.	0.	86469.	43.36
CAPE CAN 2		404.300	9619.	4.4365	56.74	2004.0	85523.	156.	0.	85679.	42.75
MARTIN 4		485.900	7203.	5.6566	52.94	2247.2	91562.	50.	0.	91612.	40.77
FT LAUD 5		443.600	7694.	5.6157	45.93	1779.9	76908.	40.	0.	76947.	43.23
EVERGLADES 3		390.800	9875.	4.4772	44.29	1512.2	66862.	118.	0.	66980.	44.29
FT LAUD 4		441.600	7771.	5.6111	41.70	1608.7	70144.	36.	0.	70180.	43.63
EVERGLADES 4		404.300	9894.	4.4802	39.43	1392.8	61737.	109.	0.	61846.	44.40
RIVIERA 4		284.800	9655.	4.5606	34.28	852.9	37558.	67.	0.	37625.	44.11
TURKEY POINT 1		404.300	9678.	4.6285	33.25	1174.5	52610.	92.	0.	52702.	44.87
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2		815.300	10361.	4.5562	21.52	1532.7	72352.	120.	0.	72471.	47.28
EVERGLADES 2		221.400	10222.	4.6196	20.28	392.2	18523.	31.	0.	18554.	47.30
PUTNAM 2		264.400	9229.	5.5166	16.10	371.8	18932.	8.	0.	18940.	50.94
MANATEE 1		815.299	10425.	4.5678	15.39	1096.1	52194.	86.	0.	52279.	47.70
MARTIN 1		831.200	10166.	4.9714	12.80	929.7	46987.	73.	0.	47060.	50.62
PUTNAM 1		264.400	9433.	5.5025	11.62	268.5	13936.	6.	0.	13942.	51.93
RIVIERA 3		282.800	9982.	4.6545	10.92	269.8	12534.	21.	0.	12555.	46.54
EVERGLADES 1		221.400	10645.	4.6109	10.87	210.2	10315.	16.	0.	10332.	49.16

PLAN 2 YEAR 2013 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 2			814.900	10240.	4.9675	9.38	667.5	33952.	52.	0.	34004.	50.94
SANFORD 3			139.700	10878.	5.0276	5.29	64.5	3529.	5.	0.	3534.	54.77
2 ADV CT-FT MY			314.000	10597.	5.5024	5.13	140.8	8211.	2.	0.	8212.	58.32
4 SC CT TP	2007		679.799	10400.	5.9964	3.32	197.0	12288.	19.	8952.	21259.	107.89
Bid 4	2007		457.000	10317.	5.9882	2.09	83.6	5165.	153.	23202.	28520.	341.13
CUTLER 6			139.700	11683.	5.4951	1.47	18.0	1154.	1.	0.	1155.	64.28
CUTLER 5			68.800	12559.	5.4629	1.16	7.0	480.	1.	0.	480.	68.69
TPDIESEL 1-5			12.000	12800.	6.3800	1.14	1.2	98.	0.	0.	98.	81.66
PFL 3-2 GT'S			228.600	16018.	6.3800	1.01	20.1	2058.	0.	0.	2058.	102.20
PFL 3-2 GT'S			228.600	16031.	6.3800	0.85	16.9	1729.	0.	0.	1729.	102.28
PFL 3-2 GT'S			228.600	18347.	6.3800	0.46	9.2	1075.	0.	0.	1075.	117.05
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S			228.600	16732.	6.3800	0.24	4.7	506.	0.	0.	506.	106.75
PPE 3-2 GT'S			228.600	16322.	6.3800	0.10	2.0	212.	0.	0.	212.	104.14
PPE 3-2 GT'S			228.600	16332.	6.3800	0.08	1.7	176.	0.	0.	176.	104.20

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PFM 2-4 GT'S		235.000	15460.	7.2684	0.07	1.5	169.	0.	0.	169.	112.38
PFM 2-4 GT'S		235.000	17214.	7.2663	0.03	0.7	87.	0.	0.	87.	125.10
PFM 2-4 GT'S		235.000	15504.	6.7313	0.00	0.0	1.	0.	0.	1.	104.37

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2014 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
MT 4x1 M			1146.200	6919.	5.9137	89.36	8947.5	366096.	202.	0.	366298.	40.94
MR EXPAN 4x1			1144.900	6918.	5.9134	89.30	8931.2	365366.	202.	0.	365568.	40.93
BROWARD NORTH 2			11.000	10500.	1.7800	87.00	83.6	1563.	0.	0.	1563.	18.69
BROWARD SOUTH 2			3.500	10500.	1.7800	87.00	26.6	497.	0.	0.	497.	18.69
IND-TOWN			330.000	10000.	2.3900	86.77	2501.5	59785.	0.	0.	59785.	23.90
CC 4x1	2008		1159.400	6890.	5.9075	85.87	8697.1	353987.	1808.	42285.	398081.	45.77
SCHERER 4			661.300	10229.	1.8600	85.35	4930.9	93819.	1003.	0.	94821.	19.23
CC 4x1	2010		1159.400	6889.	5.9060	85.13	8622.7	350830.	1793.	42285.	394908.	45.80
CC 4x1	2012		1159.400	6889.	5.9015	83.24	8431.2	342775.	1753.	42285.	386813.	45.88
CEDAR BAY			250.000	9745.	1.6800	82.27	1796.8	29416.	0.	0.	29416.	16.37
SOUCO			929.000	10000.	2.6000	82.00	6654.9	173028.	0.	0.	173028.	26.00
SJRPP 1 (OWN)			256.600	9680.	1.7800	81.54	1827.9	31496.	1177.	0.	32673.	17.87
SJRPP 2 (PURCH)			381.000	9680.	1.7800	81.54	2714.1	46766.	1748.	0.	48513.	17.87
PSNREP 4			1009.299	6952.	5.9474	81.11	7152.0	295696.	162.	0.	295858.	41.37
CC 4x1	2014		1159.400	6890.	5.8941	80.12	8114.7	329538.	1687.	42285.	373511.	46.03
PSNREP 5			1009.299	7041.	5.9239	74.37	6557.6	273514.	148.	0.	273662.	41.73
ST LUCIE 1		MUST	844.800	10710.	0.4300	70.66	5215.1	24017.	0.	0.	24017.	4.61
ST LUCIE 2		MUST	719.000	10682.	0.4300	70.66	4438.5	20387.	0.	0.	20387.	4.59
TURKEY POINT 3		MUST	703.000	10596.	0.4100	69.21	4250.6	18466.	0.	0.	18466.	4.34
TURKEY POINT 4		MUST	703.000	10596.	0.4200	69.21	4250.6	18917.	0.	0.	18917.	4.45
PFMREP 2			1534.000	7070.	5.8915	62.84	8421.1	350785.	190.	0.	350975.	41.68
CAPE CAN 1			404.300	9628.	4.5927	56.24	1986.4	87829.	157.	0.	87986.	44.30
MARTIN 3			484.900	7139.	5.8308	51.52	2182.3	90837.	49.	0.	90886.	41.65
CAPE CAN 2			404.300	9615.	4.5998	49.74	1756.9	77704.	139.	0.	77843.	44.31
MARTIN 4			485.900	7204.	5.8174	49.41	2097.6	87906.	47.	0.	87953.	41.93
TURKEY POINT 2			401.300	9481.	4.7188	46.52	1630.9	72964.	129.	0.	73093.	44.82
EVERGLADES 3			390.800	9876.	4.6364	42.43	1448.7	66336.	115.	0.	66451.	45.87
EVERGLADES 4			404.300	9898.	4.6328	39.54	1396.6	64041.	110.	0.	64151.	45.93

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FT LAUD 5		443.600	7693.	5.7820	38.41	1488.4	66208.	34.	0.	66242.	44.51
FT LAUD 4		441.600	7769.	5.7798	36.07	1391.5	62486.	31.	0.	62517.	44.93
TURKEY POINT 1		404.300	9679.	4.7972	34.03	1202.0	55807.	95.	0.	55903.	46.51
RIVIERA 4		284.800	9653.	4.8050	23.82	592.7	27491.	47.	0.	27538.	46.46
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2		815.300	10351.	4.7197	17.70	1260.8	61595.	100.	0.	61695.	48.93
PUTNAM 2		264.400	9251.	5.6809	15.65	361.5	18995.	8.	0.	19003.	52.58
EVERGLADES 2		221.400	10225.	4.7800	14.38	278.2	13598.	22.	0.	13620.	48.95
MANATEE 1		815.299	10413.	4.7310	14.17	1009.2	49718.	80.	0.	49798.	49.34
PUTNAM 1		264.400	9420.	5.6544	12.64	292.1	15556.	7.	0.	15563.	53.29
RIVIERA 3		282.800	9989.	4.8242	11.39	281.5	13563.	22.	0.	13585.	48.27
MARTIN 1		831.200	10155.	5.1401	10.08	731.8	38200.	58.	0.	38258.	52.28

PLAN 2 YEAR 2014 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
EVERGLADES 1			221.400	10642.	4.7800	8.95	173.0	8801.	14.	0.	8814.	50.95
MARTIN 2			814.900	10235.	5.1332	6.75	480.3	25232.	38.	0.	25270.	52.61
2 ADV CT-FT MY			314.000	10597.	5.6566	3.51	96.4	5779.	1.	0.	5780.	59.95
SANFORD 3			139.700	10869.	5.1774	3.18	38.8	2182.	3.	0.	2185.	56.35
4 SC CT TP	2007		679.799	10400.	6.1658	2.31	137.0	8783.	13.	9166.	17963.	131.14
Bid 4	2007		457.000	10317.	6.1359	1.06	42.4	2683.	79.	23671.	26433.	623.62
CUTLER 6			139.700	11650.	5.6285	0.72	8.7	573.	1.	0.	574.	65.65
CUTLER 5			68.800	12555.	5.6265	0.40	2.4	169.	0.	0.	170.	70.72
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
TPDIESEL 1-5			12.000	12800.	6.6000	0.29	0.3	26.	0.	0.	26.	84.48
PFL 3-2 GT'S			228.600	16042.	6.6000	0.26	5.2	549.	0.	0.	549.	105.88
PFL 3-2 GT'S			228.600	18160.	6.6000	0.15	2.9	349.	0.	0.	349.	119.86
PFL 3-2 GT'S			228.600	16249.	6.6000	0.09	1.8	191.	0.	0.	191.	107.24
PFL 3-2 GT'S			228.600	16275.	6.6000	0.07	1.5	157.	0.	0.	157.	107.42
PPE 3-2 GT'S			228.600	16355.	6.6000	0.06	1.2	127.	0.	0.	127.	107.94
PPE 3-2 GT'S			228.600	24257.	6.6000	0.01	0.2	36.	0.	0.	36.	160.10
PFM 2-4 GT'S			235.000	15486.	6.9756	0.00	0.0	1.	0.	0.	1.	108.04
PFM 2-4 GT'S			235.000	15473.	6.9756	0.00	0.0	1.	0.	0.	1.	107.94
PFM 2-4 GT'S			235.000	15491.	6.9695	0.00	0.0	0.	0.	0.	0.	107.98

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

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PLAN 2 YEAR 2015 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	1.8100	96.37	2160.3	37850.	1406.	0.	39256.	18.17
SJRPP 2 (PURCH)			381.000	9680.	1.8100	96.37	3207.6	56200.	2088.	0.	58288.	18.17
MT 4x1 M			1146.200	6915.	6.0941	89.17	8929.2	376294.	204.	0.	376498.	42.16
MR EXPAN 4x1			1144.900	6914.	6.0938	89.11	8912.9	375539.	204.	0.	375742.	42.16
SCHERER 4			661.300	10229.	1.9000	89.06	5145.3	100003.	1058.	0.	101061.	19.64
BROWARD NORTH 2			11.000	10500.	1.8100	87.00	83.6	1589.	0.	0.	1589.	19.01
BROWARD SOUTH 2			3.500	10500.	1.8100	87.00	26.6	506.	0.	0.	506.	19.00
IND-TOWN			330.000	10000.	2.4100	86.77	2501.5	60285.	0.	0.	60285.	24.10
CC 4x1	2008		1159.400	6880.	6.0887	85.55	8665.0	362985.	1821.	42816.	407622.	47.04
CC 4x1	2010		1159.400	6880.	6.0882	85.03	8612.1	360715.	1810.	42816.	405341.	47.07
CC 4x1	2012		1159.400	6880.	6.0844	83.30	8436.6	353153.	1773.	42816.	397742.	47.14
CEDAR BAY			250.000	9745.	1.7100	82.27	1796.8	29941.	0.	0.	29941.	16.66
SOUCO			929.000	10000.	2.6500	82.00	6654.9	176355.	0.	0.	176355.	26.50
CC 4x1	2014		1159.400	6881.	6.0782	80.41	8144.5	340614.	1712.	42816.	385141.	47.29
CC 4x1	2015		1159.400	6882.	6.0696	76.02	7699.8	321634.	1618.	42816.	366068.	47.54
PSNREP 4			1009.299	6959.	6.2876	71.21	6278.8	274732.	143.	0.	274876.	43.78
ST LUCIE 1		MUST	844.800	10710.	0.4300	70.66	5215.1	24017.	0.	0.	24017.	4.61
ST LUCIE 2		MUST	719.000	10682.	0.4400	70.66	4438.5	20861.	0.	0.	20861.	4.70
TURKEY POINT 3		MUST	703.000	10596.	0.4200	69.21	4250.6	18917.	0.	0.	18917.	4.45
TURKEY POINT 4		MUST	703.000	10596.	0.4200	69.21	4250.6	18917.	0.	0.	18917.	4.45
PSNREP 5			1009.299	7044.	6.2621	61.13	5389.8	237763.	123.	0.	237887.	44.14
PFMREP 2			1534.000	7081.	6.2297	52.88	7086.5	312594.	162.	0.	312756.	44.13
CAPE CAN 2			404.300	9618.	4.7386	47.69	1684.2	76759.	135.	0.	76893.	45.66
TURKEY POINT 2			401.300	9486.	4.8837	45.32	1588.7	73596.	127.	0.	73723.	46.40
CAPE CAN 1			404.300	9627.	4.7329	45.31	1600.4	72921.	128.	0.	73048.	45.64
MARTIN 3			484.900	7137.	6.1757	42.40	1796.0	79160.	41.	0.	79201.	44.10
MARTIN 4			485.900	7203.	6.1703	40.80	1731.8	76970.	40.	0.	77009.	44.47
EVERGLADES 3			390.800	9876.	4.7615	40.51	1383.1	65039.	111.	0.	65150.	47.10
EVERGLADES 4			404.300	9894.	4.7534	36.41	1286.1	60484.	103.	0.	60587.	47.11
FT LAUD 5			443.600	7698.	6.1661	36.39	1410.1	66932.	32.	0.	66964.	47.49
TURKEY POINT 1			404.300	9676.	4.9160	33.96	1199.4	57055.	96.	0.	57150.	47.65
FT LAUD 4			441.600	7771.	6.1614	32.71	1261.7	60414.	29.	0.	60443.	47.90
RIVIERA 4			284.800	9656.	4.8661	27.70	689.1	32378.	55.	0.	32433.	47.07
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2			815.300	10333.	4.8056	16.05	1143.5	56777.	91.	0.	56868.	49.73

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EVERGLADES 2	221.400	10231.	4.8954	16.03	310.1	15529.	25.	0.	15554.	50.16
MANATEE 1	815.299	10414.	4.8224	13.33	949.3	47677.	76.	0.	47753.	50.30
PUTNAM 2	264.400	9250.	6.0175	8.85	204.4	11375.	5.	0.	11380.	55.68
RIVIERA 3	282.800	9986.	5.0047	8.75	216.1	10798.	17.	0.	10816.	50.06
MARTIN 1	831.200	10165.	5.3662	6.59	478.2	26083.	38.	0.	26121.	54.63

PLAN 2 YEAR 2015 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 1			264.400	9437.	5.9945	5.93	137.0	7753.	3.	0.	7756.	56.59
EVERGLADES 1			221.400	10641.	4.9354	5.62	108.8	5712.	9.	0.	5721.	52.60
MARTIN 2			814.900	10234.	5.3643	4.67	332.2	18234.	27.	0.	18261.	54.98
SANFORD 3			139.700	10906.	5.3390	1.62	19.8	1152.	2.	0.	1153.	58.31
2 ADV CT-FT MY			314.000	10597.	6.0302	1.57	43.1	2755.	0.	0.	2755.	63.91
4 SC CT TP	2007		679.799	10400.	6.3207	0.78	46.2	3036.	5.	9369.	12409.	268.72
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
Bid 4	2007		457.000	10317.	6.3370	0.09	3.7	245.	7.	23692.	23944.	6387.65
CUTLER 5			68.800	12531.	6.0264	0.07	0.4	30.	0.	0.	30.	75.60
CUTLER 6			139.700	11658.	6.0265	0.06	0.8	55.	0.	0.	55.	70.34
TPDIESEL 1-5			12.000	12800.	6.8300	0.06	0.1	6.	0.	0.	6.	87.42
PFL 3-2 GT'S			228.600	23837.	6.8300	0.01	0.3	43.	0.	0.	43.	162.81
PFL 3-2 GT'S			228.600	16118.	6.8300	0.00	0.0	1.	0.	0.	1.	110.08
PPE 3-2 GT'S			228.600	16460.	6.8300	0.00	0.0	1.	0.	0.	1.	112.42
PPE 3-2 GT'S			228.600	16416.	6.8300	0.00	0.0	1.	0.	0.	1.	112.12
PFL 3-2 GT'S			228.600	16352.	6.8300	0.00	0.0	1.	0.	0.	1.	111.69
PFL 3-2 GT'S			228.600	16293.	6.8300	0.00	0.0	0.	0.	0.	0.	111.28
PFM 2-4 GT'S			235.000	15505.	7.2777	0.00	0.0	0.	0.	0.	0.	112.85
PFM 2-4 GT'S			235.000	15509.	7.2749	0.00	0.0	0.	0.	0.	0.	112.84
PFM 2-4 GT'S			235.000	15514.	7.2718	0.00	0.0	0.	0.	0.	0.	112.82

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2016 * CAPACITY FACTOR ORDER *

ALT INST	RATED CAPACITY	HEAT RATE	FUEL COST	CAP. FACTOR	GENERATION	FUEL	VAR. O + M	FIXED O + M	PRODUCTION COST

CONFIDENTIAL

UNIT NAME	YEAR	LODNG	MW	BTU/KWH	$/MBTU	%	GWH	K$	K$	K$	K$	$/MWH
SCHERER 4			661.300	10229.	1.9400	96.49	5574.1	110617.	1158.	0.	111775.	20.05
MT 4x1 M			1146.200	6925.	6.2834	89.63	8974.6	390484.	207.	0.	390691.	43.53
MR EXPAN 4x1			1144.900	6924.	6.2831	89.56	8958.0	389690.	207.	0.	389897.	43.53
BROWARD NORTH 2			11.000	10500.	1.8500	87.00	83.6	1624.	0.	0.	1624.	19.42
BROWARD SOUTH 2			3.500	10500.	1.8500	87.00	26.6	517.	0.	0.	517.	19.43
IND-TOWN			330.000	10000.	2.4300	86.77	2501.5	60785.	0.	0.	60785.	24.30
CC 4x1	2008		1159.400	6887.	6.2779	85.81	8691.3	375783.	1846.	43350.	420979.	48.44
CC 4x1	2010		1159.400	6886.	6.2780	85.55	8665.4	374629.	1841.	43350.	419819.	48.45
CC 4x1	2012		1159.400	6886.	6.2761	84.32	8540.5	369106.	1814.	43350.	414270.	48.51
CEDAR BAY			250.000	9745.	1.7500	82.27	1796.8	30642.	0.	0.	30642.	17.05
SOUCO			929.000	10000.	2.7000	82.00	6654.9	179683.	0.	0.	179683.	27.00
CC 4x1	2014		1159.400	6887.	6.2705	81.81	8286.3	357836.	1760.	43350.	402945.	48.63
SJRPP 1 (OWN)			256.600	9680.	1.8500	81.54	1827.9	32735.	1202.	0.	33937.	18.57
SJRPP 2 (PURCH)			381.000	9680.	1.8500	81.54	2714.1	48605.	1785.	0.	50390.	18.57
CC 4x1	2015		1159.400	6888.	6.2628	78.03	7903.0	340938.	1679.	43350.	385966.	48.84
ST LUCIE 2		MUST	719.000	10682.	0.4400	70.66	4438.5	20861.	0.	0.	20861.	4.70
ST LUCIE 1		MUST	844.800	10710.	0.4400	70.66	5215.1	24576.	0.	0.	24576.	4.71
PSNREP 4			1009.299	6958.	6.6049	70.22	6191.2	284511.	143.	0.	284654.	45.98
TURKEY POINT 3		MUST	703.000	10596.	0.4300	69.21	4250.6	19367.	0.	0.	19367.	4.56
TURKEY POINT 4		MUST	703.000	10596.	0.4300	69.21	4250.6	19367.	0.	0.	19367.	4.56
PSNREP 5			1009.299	7047.	6.5539	62.19	5483.7	253256.	127.	0.	253382.	46.21
CAPE CAN 2			404.300	9618.	4.9238	53.06	1874.1	88753.	151.	0.	88905.	47.44
PFMREP 2			1534.000	7069.	6.5117	52.48	7032.5	323732.	162.	0.	323894.	46.06
CAPE CAN 1			404.300	9629.	4.9322	49.79	1758.6	83520.	142.	0.	83662.	47.57
MARTIN 3			484.900	7136.	6.4882	47.33	2005.1	92837.	46.	0.	92883.	46.32
TURKEY POINT 2			401.300	9485.	5.0696	45.10	1581.0	76019.	128.	0.	76147.	48.16
EVERGLADES 4			404.300	9893.	4.9415	41.12	1452.4	71005.	117.	0.	71123.	48.97
EVERGLADES 3			390.800	9876.	4.9440	40.39	1379.0	67331.	111.	0.	67443.	48.91
MARTIN 4			485.900	7201.	6.4836	39.22	1664.8	77725.	38.	0.	77763.	46.71
TURKEY POINT 1			404.300	9682.	5.1007	38.64	1364.8	67402.	110.	0.	67512.	49.47
FT LAUD 5			443.600	7695.	6.4831	37.36	1447.7	72228.	33.	0.	72262.	49.91
FT LAUD 4			441.600	7770.	6.4755	34.63	1336.0	67226.	31.	0.	67257.	50.34
RIVIERA 4			284.800	9652.	4.9918	32.52	809.1	38983.	65.	0.	39049.	48.26
MANATEE 2			815.300	10334.	4.9231	24.60	1752.2	89142.	142.	0.	89283.	50.96
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
EVERGLADES 2			221.400	10225.	5.0576	20.31	392.9	20319.	32.	0.	20351.	51.80
MANATEE 1			815.299	10407.	4.9632	17.49	1245.5	64331.	101.	0.	64431.	51.73
RIVIERA 3			282.800	9987.	5.1561	12.77	315.5	16246.	25.	0.	16271.	51.57
MARTIN 1			831.200	10163.	5.5866	8.66	628.9	35705.	51.	0.	35756.	56.86
PUTNAM 2			264.400	9249.	6.3283	8.42	194.5	11386.	4.	0.	11390.	58.55

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PLAN 2 YEAR 2016 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
EVERGLADES 1			221.400	10644.	5.1293	7.87	152.3	8313.	12.	0.	8326.	54.68
MARTIN 2			814.900	10229.	5.5825	5.95	423.5	24182.	34.	0.	24216.	57.18
PUTNAM 1			264.400	9458.	6.3108	5.86	135.4	8081.	3.	0.	8084.	59.71
SANFORD 3			139.700	10876.	5.5130	2.42	29.5	1771.	2.	0.	1773.	60.04
2 ADV CT-FT MY			314.000	10597.	6.3421	2.38	65.2	4381.	1.	0.	4382.	67.22
4 SC CT TP	2007		679.799	10400.	6.5469	1.63	97.1	6608.	10.	9574.	16192.	166.84
Bid 4	2007		457.000	10317.	6.5094	0.52	20.9	1405.	41.	24608.	26054.	1245.49
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
CUTLER 6			139.700	11672.	6.3024	0.31	3.8	281.	0.	0.	281.	73.64
CUTLER 5			68.800	12542.	6.3232	0.20	1.2	93.	0.	0.	93.	79.39
TPDIESEL 1-5			12.000	12800.	7.0700	0.08	0.1	8.	0.	0.	8.	90.50
PFL 3-2 GT'S			228.600	16090.	7.0700	0.07	1.5	168.	0.	0.	168.	113.76
PFL 3-2 GT'S			228.600	20904.	7.0700	0.03	0.6	84.	0.	0.	84.	147.79
PFL 3-2 GT'S			228.600	16537.	7.0700	0.00	0.0	0.	0.	0.	0.	116.92
PFL 3-2 GT'S			228.600	16541.	7.0700	0.00	0.0	0.	0.	0.	0.	116.95
PPE 3-2 GT'S			228.600	16660.	7.0700	0.00	0.0	0.	0.	0.	0.	117.79
PFM 2-4 GT'S			235.000	15328.	7.4211	0.00	0.0	0.	0.	0.	0.	113.76
PPE 3-2 GT'S			228.600	16640.	7.0700	0.00	0.0	0.	0.	0.	0.	117.64
PFM 2-4 GT'S			235.000	15679.	7.4062	0.00	0.0	0.	0.	0.	0.	116.13
PFM 2-4 GT'S			235.000	15691.	7.4104	0.00	0.0	0.	0.	0.	0.	116.29

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2017 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	1.8900	96.37	2160.3	39523.	1442.	0.	40965.	18.96
SJRPP 2 (PURCH)			381.000	9680.	1.8900	96.37	3207.6	58684.	2140.	0.	60824.	18.96
MT 4x1 M			1146.200	6916.	6.4943	89.23	8935.3	401350.	209.	0.	401559.	44.94
MR EXPAN 4x1			1144.900	6916.	6.4940	89.17	8918.9	400543.	209.	0.	400752.	44.93
SCHERER 4			661.300	10229.	1.9800	89.06	5145.3	104214.	1084.	0.	105298.	20.46

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BROWARD NORTH 2			11.000	10500.	1.8900	87.00	83.6	1659.	0.	0.	1659.	19.85
BROWARD SOUTH 2			3.500	10500.	1.8900	87.00	26.6	528.	0.	0.	528.	19.84
IND-TOWN			330.000	10000.	2.4600	86.77	2501.5	61536.	0.	0.	61536.	24.60
CC 4x1	2008		1159.400	6882.	6.4887	85.62	8671.7	387232.	1868.	43931.	433031.	49.94
CC 4x1	2010		1159.400	6881.	6.4889	85.38	8647.5	386093.	1863.	43931.	431887.	49.94
CC 4x1	2012		1159.400	6880.	6.4872	84.28	8536.2	381007.	1839.	43931.	426777.	50.00
CEDAR BAY			250.000	9745.	1.7800	82.27	1796.8	31167.	0.	0.	31167.	17.35
SOUCO			929.000	10000.	2.7600	82.00	6654.9	183676.	0.	0.	183676.	27.60
CC 4x1	2014		1159.400	6881.	6.4819	81.99	8304.1	370372.	1789.	43931.	416092.	50.11
CC 4x1	2015		1159.400	6882.	6.4745	78.43	7944.3	353975.	1712.	43931.	399618.	50.30
CC 4x1	2017		1159.400	6884.	6.4651	73.52	7446.2	331394.	1604.	43931.	376929.	50.62
ST LUCIE 1		MUST	844.800	10710.	0.4500	70.66	5215.1	25134.	0.	0.	25134.	4.82
ST LUCIE 2		MUST	719.000	10682.	0.4500	70.66	4438.5	21335.	0.	0.	21335.	4.81
TURKEY POINT 3		MUST	703.000	10596.	0.4300	69.21	4250.6	19367.	0.	0.	19367.	4.56
TURKEY POINT 4		MUST	703.000	10596.	0.4400	69.21	4250.6	19817.	0.	0.	19817.	4.66
PSNREP 4			1009.299	6958.	6.7998	67.42	5944.8	281273.	139.	0.	281412.	47.34
PSNREP 5			1009.299	7048.	6.7490	59.57	5252.5	249851.	123.	0.	249974.	47.59
PFMREP 2			1534.000	7076.	6.7191	48.52	6501.5	309130.	152.	0.	309282.	47.57
CAPE CAN 2			404.300	9620.	5.0964	46.42	1639.7	80388.	134.	0.	80522.	49.11
CAPE CAN 1			404.300	9630.	5.1150	45.39	1603.3	78976.	131.	0.	79107.	49.34
EVERGLADES 3			390.800	9876.	5.1270	41.46	1415.4	71665.	116.	0.	71781.	50.72
MARTIN 3			484.900	7137.	6.6805	40.70	1723.9	82198.	40.	0.	82239.	47.70
MARTIN 4			485.900	7204.	6.6721	37.56	1594.2	76628.	37.	0.	76665.	48.09
EVERGLADES 4			404.300	9892.	5.1269	37.49	1324.2	67158.	109.	0.	67266.	50.80
RIVIERA 4			284.800	9652.	5.1767	34.47	857.7	42857.	70.	0.	42927.	50.05
FT LAUD 5			443.600	7694.	6.6679	31.37	1215.6	62366.	28.	0.	62395.	51.33
FT LAUD 4			441.600	7775.	6.6620	28.94	1116.6	57837.	26.	0.	57863.	51.82
TURKEY POINT 2			401.300	9493.	5.5796	27.84	975.8	51690.	80.	0.	51770.	53.05
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
EVERGLADES 2			221.400	10224.	5.2265	19.29	373.2	19941.	31.	0.	19972.	53.52
MANATEE 2			815.300	10330.	5.1633	18.48	1316.3	70210.	108.	0.	70318.	53.42
MANATEE 1			815.299	10404.	5.1866	13.12	934.8	50442.	77.	0.	50519.	54.04
TURKEY POINT 1			404.300	9683.	5.6807	10.22	360.9	19853.	30.	0.	19883.	55.09
RIVIERA 3			282.800	9991.	5.3578	9.45	233.5	12500.	19.	0.	12519.	53.61
PUTNAM 2			264.400	9250.	6.5020	8.09	187.0	11244.	4.	0.	11248.	60.16

PLAN 2 YEAR 2017 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH

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MARTIN 1			831.200	10183.	5.7809	6.53	474.5	27933.	39.	0.	27972.	58.95
EVERGLADES 1			221.400	10645.	5.3006	5.78	111.9	6313.	9.	0.	6322.	56.51
PUTNAM 1			264.400	9465.	6.4782	5.56	128.4	7872.	3.	0.	7875.	61.34
MARTIN 2			814.900	10228.	5.7767	4.30	306.3	18100.	25.	0.	18126.	59.17
SANFORD 3			139.700	10883.	5.7035	1.77	21.6	1343.	2.	0.	1344.	62.15
2 ADV CT-FT MY			314.000	10597.	6.5279	1.59	43.7	3020.	1.	0.	3020.	69.19
4 SC CT TP	2007		679.799	10400.	6.7221	0.85	50.5	3530.	5.	9808.	13343.	264.26
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
Bid 4	2007		457.000	10317.	6.7378	0.07	2.6	182.	5.	25078.	25266.	9656.27
CUTLER 6			139.700	11665.	7.5931	0.00	0.0	0.	0.	0.	0.	88.65
CUTLER 5			68.800	12550.	7.5952	0.00	0.0	0.	0.	0.	0.	95.40
TPDIESEL 1-5			12.000	12800.	7.3300	0.00	0.0	0.	0.	0.	0.	93.82
PFL 3-2 GT'S			228.600	16276.	7.3300	0.00	0.0	0.	0.	0.	0.	119.30
PFL 3-2 GT'S			228.600	16286.	7.3300	0.00	0.0	0.	0.	0.	0.	119.38
PFL 3-2 GT'S			228.600	16544.	7.3300	0.00	0.0	0.	0.	0.	0.	121.26
PFL 3-2 GT'S			228.600	16526.	7.3300	0.00	0.0	0.	0.	0.	0.	121.13
PPE 3-2 GT'S			228.600	16249.	7.3300	0.00	0.0	0.	0.	0.	0.	119.10
PPE 3-2 GT'S			228.600	16612.	7.3300	0.00	0.0	0.	0.	0.	0.	121.77
PFM 2-4 GT'S			235.000	15635.	7.8035	0.00	0.0	0.	0.	0.	0.	122.02
PFM 2-4 GT'S			235.000	15642.	7.8116	0.00	0.0	0.	0.	0.	0.	122.20
PFM 2-4 GT'S			235.000	15649.	7.8199	0.00	0.0	0.	0.	0.	0.	122.39

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2018 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MT 4x1 M			1146.200	6920.	6.7141	89.39	8951.3	415873.	213.	0.	416086.	46.48
MR EXPAN 4x1			1144.900	6919.	6.7138	89.33	8935.0	415042.	213.	0.	415255.	46.48
SCHERER 4			661.300	10229.	2.0200	89.06	5145.3	106319.	1103.	0.	107422.	20.88
SJRPP 1 (OWN)			256.600	9680.	1.9300	88.96	1994.1	37255.	1354.	0.	38609.	19.36
SJRPP 2 (PURCH)			381.000	9680.	1.9300	88.96	2960.9	55316.	2010.	0.	57326.	19.36
BROWARD NORTH 2			11.000	10500.	1.9300	87.00	83.6	1694.	0.	0.	1694.	20.27
BROWARD SOUTH 2			3.500	10500.	1.9300	87.00	26.6	539.	0.	0.	539.	20.27
IND-TOWN			330.000	10000.	2.4800	86.77	2501.5	62036.	0.	0.	62036.	24.80
CC 4x1	2008		1159.400	6884.	6.7082	85.69	8679.6	400845.	1903.	44574.	447322.	51.54
CC 4x1	2010		1159.400	6884.	6.7084	85.57	8666.9	400222.	1900.	44574.	446696.	51.54

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CC 4x1	2012		1159.400	6883.	6.7074	84.74	8583.4	396284.	1882.	44574.	442740.	51.58
CC 4x1	2014		1159.400	6884.	6.7028	82.78	8384.0	386833.	1838.	44574.	433245.	51.68
CEDAR BAY			250.000	9745.	1.8200	82.27	1796.8	31867.	0.	0.	31867.	17.74
SOUCO			929.000	10000.	2.8100	82.00	6654.9	187003.	0.	0.	187003.	28.10
CC 4x1	2015		1159.400	6884.	6.6957	79.70	8072.4	372106.	1769.	44574.	418449.	51.84
CC 4x1	2017		1159.400	6886.	6.6870	75.07	7603.4	350108.	1667.	44574.	396349.	52.13
ST LUCIE 1		MUST	844.800	10710.	0.4500	70.66	5215.1	25134.	0.	0.	25134.	4.82
ST LUCIE 2		MUST	719.000	10682.	0.4600	70.66	4438.5	21810.	0.	0.	21810.	4.91
PSNREP 4			1009.299	6958.	7.0136	69.77	6151.5	300215.	147.	0.	300362.	48.83
TURKEY POINT 4		MUST	703.000	10596.	0.4400	69.21	4250.6	19817.	0.	0.	19817.	4.66
TURKEY POINT 3		MUST	703.000	10596.	0.4400	69.21	4250.6	19817.	0.	0.	19817.	4.66
PSNREP 5			1009.299	7044.	6.9885	58.66	5172.4	254624.	123.	0.	254748.	49.25
PFMREP 2			1534.000	7078.	6.9415	50.47	6763.1	332269.	161.	0.	332430.	49.15
CAPE CAN 1			404.300	9629.	5.3029	45.53	1608.1	82113.	134.	0.	82247.	51.14
CAPE CAN 2			404.300	9619.	5.2862	44.51	1572.1	79938.	131.	0.	80069.	50.93
TURKEY POINT 2			401.300	9484.	5.4446	43.38	1520.8	78532.	127.	0.	78659.	51.72
MARTIN 4			485.900	7204.	6.8869	41.37	1756.3	87135.	42.	0.	87177.	49.64
MARTIN 3			484.900	7137.	6.8949	41.22	1746.2	85925.	42.	0.	85966.	49.23
EVERGLADES 4			404.300	9894.	5.3178	37.30	1317.4	69313.	110.	0.	69423.	52.70
EVERGLADES 3			390.800	9875.	5.3176	36.83	1257.5	66033.	105.	0.	66138.	52.59
TURKEY POINT 1			404.300	9679.	5.4841	36.00	1271.4	67486.	106.	0.	67592.	53.16
FT LAUD 5			443.600	7695.	6.8823	35.24	1365.6	72317.	33.	0.	72350.	52.98
FT LAUD 4			441.600	7770.	6.8784	32.80	1265.5	67633.	30.	0.	67663.	53.47
RIVIERA 4			284.800	9652.	5.3682	30.91	769.2	39855.	64.	0.	39919.	51.90
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2			815.300	10339.	5.3579	19.81	1410.6	78142.	118.	0.	78259.	55.48
EVERGLADES 2			221.400	10227.	5.4390	15.07	291.6	16218.	24.	0.	16243.	55.71
MANATEE 1			815.299	10408.	5.3848	14.16	1008.4	56515.	84.	0.	56599.	56.13
RIVIERA 3			282.800	9983.	5.5458	11.01	272.1	15063.	23.	0.	15086.	55.45
PUTNAM 2			264.400	9247.	6.7173	9.19	212.3	13188.	5.	0.	13193.	62.14

PLAN 2 YEAR 2018 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 1			831.200	10158.	5.9822	7.76	563.1	34220.	47.	0.	34267.	60.85
EVERGLADES 1			221.400	10641.	5.5240	7.13	137.9	8104.	11.	0.	8115.	58.86
PUTNAM 1			264.400	9457.	6.7089	6.17	142.6	9049.	3.	0.	9052.	63.47
MARTIN 2			814.900	10231.	5.9768	5.70	406.0	24824.	34.	0.	24858.	61.23
2 ADV CT-FT MY			314.000	10597.	6.7406	2.25	61.6	4403.	1.	0.	4404.	71.44

SANFORD 3		139.700	10878.	5.9270	2.21	27.0	1742.	2.	0.	1745.	64.56
4 SC CT TP	2007	679.799	10400.	6.9798	1.57	93.1	6757.	10.	10071.	16838.	180.88
DSM-LC	DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
Bid 4	2007	457.000	10317.	6.9511	0.34	13.7	985.	28.	25549.	26563.	1933.12
CUTLER 6		139.700	11668.	6.7213	0.23	2.8	216.	0.	0.	216.	78.51
CUTLER 5		68.800	12558.	6.7239	0.10	0.6	49.	0.	0.	49.	84.52
TPDIESEL 1-5		12.000	12800.	7.6100	0.09	0.1	9.	0.	0.	9.	97.41
PFL 3-2 GT'S		228.600	16015.	7.6100	0.08	1.6	190.	0.	0.	190.	121.87
PFL 3-2 GT'S		228.600	16066.	7.6100	0.06	1.3	158.	0.	0.	158.	122.26
PFL 3-2 GT'S		228.600	16265.	7.6100	0.05	1.1	132.	0.	0.	132.	123.78
PFL 3-2 GT'S		228.600	24183.	7.6100	0.01	0.2	31.	0.	0.	31.	184.03
PFM 2-4 GT'S		235.000	15428.	7.9587	0.00	0.0	1.	0.	0.	1.	122.80
PFM 2-4 GT'S		235.000	15446.	7.9566	0.00	0.0	1.	0.	0.	1.	122.91
PFM 2-4 GT'S		235.000	15448.	7.9575	0.00	0.0	1.	0.	0.	1.	122.94
PPE 3-2 GT'S		228.600	16441.	7.6100	0.00	0.0	1.	0.	0.	1.	125.11
PPE 3-2 GT'S		228.600	16454.	7.6100	0.00	0.0	0.	0.	0.	0.	125.21

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2019 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.0600	96.49	5574.1	117460.	1217.	0.	118677.	21.29
SJRPP 1 (OWN)			256.600	9680.	1.9700	96.37	2160.3	41196.	1494.	0.	42690.	19.76
SJRPP 2 (PURCH)			381.000	9680.	1.9700	96.37	3207.6	61168.	2218.	0.	63386.	19.76
MT 4x1 M			1146.200	6912.	6.9351	89.02	8913.6	427276.	216.	0.	427492.	47.96
MR EXPAN 4x1			1144.900	6911.	6.9348	88.96	8897.7	426442.	216.	0.	426658.	47.95
BROWARD NORTH 2			11.000	10500.	1.9700	87.00	83.6	1729.	0.	0.	1729.	20.68
BROWARD SOUTH 2			3.500	10500.	1.9700	87.00	26.6	550.	0.	0.	550.	20.69
IND-TOWN			330.000	10000.	2.5100	86.77	2501.5	62786.	0.	0.	62786.	25.10
CC 4x1	2008		1159.400	6877.	6.9292	85.40	8649.9	412173.	1931.	45260.	459364.	53.11
CC 4x1	2010		1159.400	6876.	6.9294	85.30	8640.0	411670.	1929.	45260.	458859.	53.11
CC 4x1	2012		1159.400	6875.	6.9288	84.58	8566.5	408087.	1912.	45260.	455259.	53.14
CC 4x1	2014		1159.400	6876.	6.9243	82.70	8376.5	398796.	1870.	45260.	445927.	53.24
CEDAR BAY			250.000	9745.	1.8600	82.27	1796.8	32568.	0.	0.	32568.	18.13
SOUCO			929.000	10000.	2.8700	82.00	6654.9	190996.	0.	0.	190996.	28.70
CC 4x1	2015		1159.400	6876.	6.9176	79.78	8080.4	384369.	1804.	45260.	431434.	53.39

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CC 4x1	2017		1159.400	6878.	6.9087	75.44	7640.9	363084.	1706.	45260.	410050.	53.67
ST LUCIE 1		MUST	844.800	10710.	0.4600	70.66	5215.1	25693.	0.	0.	25693.	4.93
ST LUCIE 2		MUST	719.000	10682.	0.4600	70.66	4438.5	21810.	0.	0.	21810.	4.91
CC 4x1	2019		1159.400	6881.	6.8975	69.94	7084.0	336204.	1582.	45260.	383046.	54.07
TURKEY POINT 4		MUST	703.000	10596.	0.4500	69.21	4250.6	20268.	0.	0.	20268.	4.77
TURKEY POINT 3		MUST	703.000	10596.	0.4500	69.21	4250.6	20268.	0.	0.	20268.	4.77
PSNREP 4			1009.299	6961.	7.2236	60.26	5312.9	267149.	129.	0.	267278.	50.31
PSNREP 5			1009.299	7052.	7.1970	55.15	4862.3	246770.	118.	0.	246888.	50.78
PFMREP 2			1534.000	7087.	7.1569	45.70	6124.0	310634.	149.	0.	310782.	50.75
CAPE CAN 2			404.300	9616.	5.4673	42.13	1487.9	78226.	126.	0.	78353.	52.66
CAPE CAN 1			404.300	9631.	5.4911	41.33	1459.7	77194.	124.	0.	77318.	52.97
MARTIN 3			484.900	7139.	7.1070	39.14	1657.9	84120.	40.	0.	84160.	50.76
TURKEY POINT 2			401.300	9485.	5.6405	38.94	1365.2	73038.	116.	0.	73154.	53.59
MARTIN 4			485.900	7202.	7.1013	34.79	1476.6	75522.	36.	0.	75558.	51.17
EVERGLADES 3			390.800	9877.	5.4961	33.65	1148.9	62373.	98.	0.	62470.	54.37
EVERGLADES 4			404.300	9897.	5.4945	30.15	1065.1	57915.	90.	0.	58005.	54.46
FT LAUD 5			443.600	7695.	7.0972	29.33	1136.7	62077.	28.	0.	62105.	54.64
TURKEY POINT 1			404.300	9679.	5.6803	28.77	1016.1	55866.	86.	0.	55952.	55.06
FT LAUD 4			441.600	7770.	7.0903	27.35	1055.1	58128.	26.	0.	58154.	55.12
RIVIERA 4			284.800	9655.	5.5628	25.92	644.9	34635.	55.	0.	34689.	53.79
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2			815.300	10343.	5.5849	13.31	948.2	54771.	81.	0.	54852.	57.85
EVERGLADES 2			221.400	10223.	5.6689	13.18	255.0	14779.	22.	0.	14801.	58.04
MANATEE 1			815.299	10423.	5.6221	9.82	699.6	40993.	59.	0.	41053.	58.68
RIVIERA 3			282.800	9996.	5.7450	8.17	201.7	11586.	17.	0.	11603.	57.51

PLAN 2 YEAR 2019 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 2			264.400	9253.	6.9141	6.89	159.2	10183.	4.	0.	10187.	64.00
MARTIN 1			831.200	10170.	6.1835	5.46	396.3	24923.	34.	0.	24957.	62.97
EVERGLADES 1			221.400	10640.	5.6937	4.76	92.0	5572.	8.	0.	5580.	60.66
PUTNAM 1			264.400	9442.	6.8983	4.35	100.6	6551.	2.	0.	6554.	65.16
MARTIN 2			814.900	10260.	6.1786	3.48	247.8	15710.	21.	0.	15731.	63.48
SANFORD 3			139.700	10891.	6.1194	1.45	17.7	1176.	1.	0.	1178.	66.73
2 ADV CT-FT MY			314.000	10597.	6.9476	1.17	32.1	2364.	0.	0.	2364.	73.64
4 SC CT TP	2007		679.799	10400.	7.1719	0.64	38.0	2831.	4.	10350.	13185.	347.34
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
Bid 4	2007		457.000	10317.	7.1868	0.08	3.0	225.	6.	26020.	26251.	8637.58

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CUTLER 6	139.700	11647.	6.9405	0.06	0.7	59.	0.	0.	59.	80.92
CUTLER 5	68.800	12565.	6.9403	0.05	0.3	29.	0.	0.	29.	87.29
TPDIESEL 1-5	12.000	12800.	7.8900	0.05	0.1	5.	0.	0.	5.	100.99
PFL 3-2 GT'S	228.600	16038.	7.8900	0.04	0.9	110.	0.	0.	110.	126.54
PFL 3-2 GT'S	228.600	22960.	7.8900	0.00	0.0	7.	0.	0.	7.	181.16
PFM 2-4 GT'S	235.000	15466.	8.2403	0.00	0.0	0.	0.	0.	0.	127.45
PFL 3-2 GT'S	228.600	16385.	7.8900	0.00	0.0	0.	0.	0.	0.	129.27
PFM 2-4 GT'S	235.000	15449.	8.2431	0.00	0.0	0.	0.	0.	0.	127.36
PFL 3-2 GT'S	228.600	16388.	7.8900	0.00	0.0	0.	0.	0.	0.	129.30
PFM 2-4 GT'S	235.000	15453.	8.2421	0.00	0.0	0.	0.	0.	0.	127.38
PPE 3-2 GT'S	228.600	16695.	7.8900	0.00	0.0	0.	0.	0.	0.	131.73
PPE 3-2 GT'S	228.600	16461.	7.8900	0.00	0.0	0.	0.	0.	0.	129.87

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2020 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.1100	89.06	5145.3	111056.	1145.	0.	112201.	21.81
SJRPP 1 (OWN)			256.600	9680.	2.0100	88.96	1994.1	38799.	1405.	0.	40204.	20.16
SJRPP 2 (PURCH)			381.000	9680.	2.0100	88.96	2960.9	57609.	2086.	0.	59695.	20.16
MT 4x1 M			1146.200	6907.	7.1660	88.77	8888.3	439905.	220.	0.	440125.	49.52
MR EXPAN 4x1			1144.900	6906.	7.1656	88.70	8871.2	438971.	219.	0.	439190.	49.51
BROWARD NORTH 2			11.000	10500.	2.0100	87.00	83.6	1764.	0.	0.	1764.	21.11
BROWARD SOUTH 2			3.500	10500.	2.0100	87.00	26.6	561.	0.	0.	561.	21.10
IND-TOWN			330.000	10000.	2.5300	86.77	2501.5	63287.	0.	0.	63287.	25.30
CC 4x1	2008		1159.400	6873.	7.1599	85.24	8634.1	424890.	1964.	45982.	472835.	54.76
CC 4x1	2010		1159.400	6873.	7.1600	85.22	8631.3	424721.	1963.	45982.	472666.	54.76
CC 4x1	2012		1159.400	6872.	7.1601	84.86	8595.1	422920.	1955.	45982.	470857.	54.78
CC 4x1	2014		1159.400	6872.	7.1577	83.53	8460.2	416141.	1924.	45982.	464047.	54.85
CEDAR BAY			250.000	9745.	1.9000	82.27	1796.8	33268.	0.	0.	33268.	18.52
SOUCO			929.000	10000.	2.9300	82.00	6654.9	194989.	0.	0.	194989.	29.30
CC 4x1	2015		1159.400	6873.	7.1516	81.02	8205.9	403316.	1867.	45982.	451164.	54.98
CC 4x1	2017		1159.400	6873.	7.1431	77.37	7836.0	384726.	1782.	45982.	432491.	55.19
CC 4x1	2019		1159.400	6875.	7.1330	72.33	7326.1	359287.	1666.	45982.	406935.	55.55
ST LUCIE 2		MUST	719.000	10682.	0.4700	70.66	4438.5	22284.	0.	0.	22284.	5.02
ST LUCIE 1		MUST	844.800	10710.	0.4700	70.66	5215.1	26251.	0.	0.	26251.	5.03
TURKEY POINT 4		MUST	703.000	10596.	0.4600	69.21	4250.6	20718.	0.	0.	20718.	4.87

TURKEY POINT 3		MUST	703.000	10596.	0.4500	69.21	4250.6	20268.	0.	0.	20268.	4.77
CC 4x1	2020		1159.400	6878.	7.1195	66.46	6731.5	329638.	1531.	45982.	377151.	56.03
PSNREP 4			1009.299	6967.	7.4434	58.15	5127.2	265881.	127.	0.	266007.	51.88
PSNREP 5			1009.299	7061.	7.4057	50.79	4478.6	234185.	111.	0.	234296.	52.31
PFMREP 2			1534.000	7086.	7.3715	41.16	5516.0	288120.	136.	0.	288256.	52.26
CAPE CAN 2			404.300	9621.	5.7068	36.25	1280.4	70299.	111.	0.	70409.	54.99
MARTIN 3			484.900	7138.	7.3364	35.73	1513.6	79261.	37.	0.	79298.	52.39
CAPE CAN 1			404.300	9633.	5.7054	33.67	1189.3	65362.	103.	0.	65465.	55.05
MARTIN 4			485.900	7204.	7.3292	33.00	1400.6	73950.	35.	0.	73985.	52.82
TURKEY POINT 2			401.300	9486.	5.8577	32.33	1133.5	62989.	98.	0.	63087.	55.65
FT LAUD 5			443.600	7700.	7.3222	28.10	1089.0	61399.	27.	0.	61426.	56.41
EVERGLADES 3			390.800	9879.	5.7153	26.85	916.7	51756.	79.	0.	51835.	56.55
FT LAUD 4			441.600	7772.	7.3182	26.00	1003.0	57048.	25.	0.	57073.	56.90
TURKEY POINT 1			404.300	9679.	5.9119	24.74	873.9	50007.	76.	0.	50083.	57.31
EVERGLADES 4			404.300	9898.	5.7067	24.66	871.1	49202.	75.	0.	49277.	56.57
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
RIVIERA 4			284.800	9656.	5.8102	17.83	443.7	24892.	38.	0.	24930.	56.19
EVERGLADES 2			221.400	10234.	5.9133	10.67	206.3	12485.	18.	0.	12502.	60.60
MANATEE 2			815.300	10337.	5.8472	9.93	707.2	42744.	61.	0.	42805.	60.53
MANATEE 1			815.299	10411.	5.8644	6.74	480.0	29310.	42.	0.	29352.	61.14

PLAN 2 YEAR 2020 * CAPACITY FACTOR ORDER •

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
RIVIERA 3			282.800	9988.	5.9780	6.29	155.3	9271.	13.	0.	9285.	59.79
PUTNAM 2			264.400	9274.	7.1428	6.12	141.4	9364.	3.	0.	9368.	66.26
MARTIN 1			831.200	10169.	6.4041	4.38	318.2	20721.	28.	0.	20748.	65.21
PUTNAM 1			264.400	9477.	7.1225	3.91	90.2	6092.	2.	0.	6094.	67.53
EVERGLADES 1			221.400	10644.	5.9096	3.45	66.7	4197.	6.	0.	4202.	62.99
MARTIN 2			814.900	10227.	6.3988	2.72	193.7	12675.	17.	0.	12691.	65.53
SANFORD 3			139.700	10957.	6.3668	0.92	11.2	784.	1.	0.	785.	69.85
2 ADV CT-FT MY			314.000	10597.	7.1441	0.67	18.3	1383.	0.	0.	1383.	75.72
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
4 SC CT TP	2007		679.799	10400.	7.4071	0.26	15.4	1184.	2.	10643.	11829.	769.28
Bid 4	2007		457.000	10317.	7.4246	0.06	2.3	176.	5.	26490.	26672.	11581.87
CUTLER 6			139.700	13372.	7.1904	0.01	0.1	8.	0.	0.	8.	96.24
CUTLER 5			68.800	12544.	7.7694	0.00	0.0	0.	0.	0.	0.	97.55
TPDIESEL 1-5			12.000	12800.	8.1900	0.00	0.0	0.	0.	0.	0.	104.83
PFL 3-2 GT'S			228.600	16096.	8.1900	0.00	0.0	1.	0.	0.	1.	131.83

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PFL 3-2 GT'S	228.600	16100.	8.1900	0.00	0.0	1.	0.	0.	1.	131.86
PFM 2-4 GT'S	235.000	15473.	8.5952	0.00	0.0	0.	0.	0.	0.	133.01
PFL 3-2 GT'S	228.600	16209.	8.1900	0.00	0.0	0.	0.	0.	0.	132.75
PFM 2-4 GT'S	235.000	15477.	8.5919	0.00	0.0	0.	0.	0.	0.	132.99
PFM 2-4 GT'S	235.000	15479.	8.5884	0.00	0.0	0.	0.	0.	0.	132.95
PFL 3-2 GT'S	228.600	16338.	8.1900	0.00	0.0	0.	0.	0.	0.	133.81
PPE 3-2 GT'S	228.600	16415.	8.1900	0.00	0.0	0.	0.	0.	0.	134.44
PPE 3-2 GT'S	228.600	16206.	8.1900	0.00	0.0	0.	0.	0.	0.	132.72

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2021 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	2.0500	96.37	2160.3	42869.	1549.	0.	44418.	20.56
SJRPP 2 (PURCH)			381.000	9680.	2.0500	96.37	3207.6	63652.	2300.	0.	65952.	20.56
SCHERER 4			661.300	10229.	2.1500	89.06	5145.3	113161.	1165.	0.	114327.	22.22
MT 4x1 M			1146.200	6909.	7.4059	88.89	8900.6	455435.	224.	0.	455659.	51.19
MR EXPAN 4x1			1144.900	6908.	7.4055	88.83	8884.9	454556.	224.	0.	454780.	51.19
BROWARD NORTH 2			11.000	10500.	2.0500	87.00	83.6	1800.	0.	0.	1800.	21.53
BROWARD SOUTH 2			3.500	10500.	2.0500	87.00	26.6	573.	0.	0.	573.	21.52
IND-TOWN			330.000	10000.	2.5600	86.77	2501.5	64037.	0.	0.	64037.	25.60
CC 4x1	2008		1159.400	6877.	7.3994	85.39	8649.1	440107.	2003.	46719.	488829.	56.52
CC 4x1	2010		1159.400	6876.	7.3995	85.35	8645.1	439851.	2002.	46719.	488572.	56.51
CC 4x1	2012		1159.400	6875.	7.3996	85.03	8612.2	438151.	1994.	46719.	486864.	56.53
CC 4x1	2014		1159.400	6875.	7.3977	83.85	8492.3	431917.	1967.	46719.	480602.	56.59
CEDAR BAY			250.000	9745.	1.9400	82.27	1796.8	33968.	0.	0.	33968.	18.91
SOUCO			929.000	10000.	2.9800	82.00	6654.9	198316.	0.	0.	198316.	29.80
CC 4x1	2015		1159.400	6875.	7.3915	81.41	8245.4	419020.	1909.	46719.	467648.	56.72
CC 4x1	2017		1159.400	6876.	7.3834	77.98	7898.0	400983.	1829.	46719.	449530.	56.92
CC 4x1	2019		1159.400	6878.	7.3734	73.26	7420.5	376337.	1718.	46719.	424774.	57.24
ST LUCIE 2		MUST	719.000	10682.	0.4800	70.66	4438.5	22758.	0.	0.	22758.	5.13
ST LUCIE 1		MUST	844.800	10710.	0.4700	70.66	5215.1	26251.	0.	0.	26251.	5.03
TURKEY POINT 4		MUST	703.000	10596.	0.4600	69.21	4250.6	20718.	0.	0.	20718.	4.87
TURKEY POINT 3		MUST	703.000	10596.	0.4600	69.21	4250.6	20718.	0.	0.	20718.	4.87
CC 4x1	2020		1159.400	6881.	7.3611	67.58	6845.0	346718.	1585.	46719.	395021.	57.71
PSNREP 4			1009.299	6965.	7.6879	61.03	5381.4	288150.	135.	0.	288286.	53.57

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PSNREP 5		1009.299	7054.	7.6562	51.30	4523.4	244308.	114.	0.	244422.	54.03
PFMREP 2		1534.000	7083.	7.6173	41.64	5580.8	301102.	140.	0.	301242.	53.98
CAPE CAN 1		404.300	9633.	5.9127	37.68	1330.8	75797.	117.	0.	75914.	57.04
MARTIN 3		484.900	7139.	7.5734	36.67	1553.3	83977.	39.	0.	84016.	54.09
CAPE CAN 2		404.300	9620.	5.9277	35.58	1256.5	71650.	111.	0.	71761.	57.11
TURKEY POINT 2		401.300	9484.	6.0796	34.50	1209.3	69731.	107.	0.	69837.	57.75
MARTIN 4		485.900	7203.	7.5665	33.92	1440.0	78482.	36.	0.	78518.	54.53
EVERGLADES 3		390.800	9878.	5.9304	30.75	1049.7	61495.	92.	0.	61588.	58.67
FT LAUD 5		443.600	7698.	7.5594	29.74	1152.5	67062.	29.	0.	67091.	58.21
EVERGLADES 4		404.300	9896.	5.9368	28.45	1004.8	59037.	89.	0.	59125.	58.84
TURKEY POINT 1		404.300	9677.	6.1019	27.78	981.2	57940.	86.	0.	58027.	59.14
FT LAUD 4		441.600	7777.	7.5535	27.42	1057.8	62142.	27.	0.	62169.	58.77
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
RIVIERA 4		284.800	9657.	6.0409	22.06	548.9	32021.	48.	0.	32069.	58.43
EVERGLADES 2		221.400	10226.	6.1234	12.47	241.3	15109.	21.	0.	15130.	62.71
MANATEE 2		815.300	10345.	6.0559	11.59	825.2	51692.	73.	0.	51765.	62.73
MANATEE 1		815.299	10422.	6.1023	8.50	605.2	38490.	53.	0.	38544.	63.69

PLAN 2 YEAR 2021 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 2			264.400	9249.	7.3846	7.58	175.1	11958.	4.	0.	11963.	68.33
RIVIERA 3			282.800	9992.	6.2255	7.39	182.5	11355.	16.	0.	11371.	62.29
MARTIN 1			831.200	10164.	6.6402	5.01	364.0	24569.	32.	0.	24601.	67.58
PUTNAM 1			264.400	9471.	7.3569	4.69	108.4	7552.	3.	0.	7555.	69.70
EVERGLADES 1			221.400	10644.	6.1440	4.11	79.5	5197.	7.	0.	5204.	65.49
MARTIN 2			814.900	10241.	6.6351	3.43	244.3	16601.	22.	0.	16622.	68.04
SANFORD 3			139.700	10881.	6.5828	1.41	17.1	1228.	2.	0.	1230.	71.72
2 ADV CT-FT MY			314.000	10597.	7.4228	1.31	35.8	2819.	0.	0.	2819.	78.67
4 SC CT TP	2007		679.799	10400.	7.6609	0.66	39.3	3133.	4.	10938.	14076.	357.93
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
Bid 4	2007		457.000	10317.	7.6668	0.09	3.7	296.	8.	27410.	27715.	7398.59
CUTLER 6			139.700	11651.	7.3915	0.08	0.9	79.	0.	0.	79.	86.21
CUTLER 5			68.800	12532.	7.3914	0.07	0.4	39.	0.	0.	39.	92.72
TPDIESEL 1-5			12.000	12800.	8.4900	0.06	0.1	7.	0.	0.	7.	108.67
PFL 3-2 GT'S			228.600	16055.	8.4900	0.05	1.1	149.	0.	0.	149.	136.31
PFL 3-2 GT'S			228.600	23479.	8.4900	0.00	0.0	10.	0.	0.	10.	199.34
PFM 2-4 GT'S			235.000	15456.	8.8474	0.00	0.0	0.	0.	0.	0.	136.76
PFM 2-4 GT'S			235.000	15453.	8.8468	0.00	0.0	0.	0.	0.	0.	136.72

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PFM 2-4 GT'S	235.000	15456.	8.8453	0.00	0.0	0.	0.	0.	0.	136.73
PFL 3-2 GT'S	228.600	16300.	8.4900	0.00	0.0	0.	0.	0.	0.	138.39
PFL 3-2 GT'S	228.600	16303.	8.4900	0.00	0.0	0.	0.	0.	0.	138.41
PPE 3-2 GT'S	228.600	16376.	8.4900	0.00	0.0	0.	0.	0.	0.	139.04
PPE 3-2 GT'S	228.600	16380.	8.4900	0.00	0.0	0.	0.	0.	0.	139.07

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2022 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.2000	96.49	5574.1	125442.	1286.	0.	126729.	22.74
SJRPP 1 (OWN)			256.600	9680.	2.1000	88.96	1994.1	40536.	1457.	0.	41994.	21.06
SJRPP 2 (PURCH)			381.000	9680.	2.1000	88.96	2960.9	60189.	2164.	0.	62352.	21.06
MT 4x1 M			1146.200	6903.	7.6568	88.58	8870.0	468811.	227.	0.	469038.	52.88
MR EXPAN 4x1			1144.900	6902.	7.6565	88.53	8854.2	467901.	227.	0.	468128.	52.87
BROWARD NORTH 2			11.000	10500.	2.1000	87.00	83.6	1843.	0.	0.	1843.	22.05
BROWARD SOUTH 2			3.500	10500.	2.1000	87.00	26.6	587.	0.	0.	587.	22.05
IND-TOWN			330.000	10000.	2.5900	86.77	2501.5	64788.	0.	0.	64788.	25.90
CC 4x1	2008		1159.400	6874.	7.6501	85.27	8636.8	454170.	2038.	47459.	503668.	58.32
CC 4x1	2010		1159.400	6873.	7.6502	85.24	8633.8	453970.	2037.	47459.	503467.	58.31
CC 4x1	2012		1159.400	6872.	7.6504	85.01	8610.7	452718.	2032.	47459.	502210.	58.32
CC 4x1	2014		1159.400	6872.	7.6491	84.03	8511.3	447385.	2009.	47459.	496853.	58.38
CEDAR BAY			250.000	9745.	1.9800	82.27	1796.8	34669.	0.	0.	34669.	19.30
SOUCO			929.000	10000.	3.0400	82.00	6654.9	202309.	0.	0.	202309.	30.40
CC 4x1	2015		1159.400	6872.	7.6437	81.91	8296.5	435805.	1958.	47459.	485223.	58.49
CC 4x1	2017		1159.400	6873.	7.6352	78.76	7977.3	418624.	1882.	47459.	467966.	58.66
CC 4x1	2019		1159.400	6875.	7.6251	74.34	7529.2	394677.	1777.	47459.	443913.	58.96
ST LUCIE 2		MUST	719.000	10682.	0.4800	70.66	4438.5	22758.	0.	0.	22758.	5.13
ST LUCIE 1		MUST	844.800	10710.	0.4800	70.66	5215.1	26810.	0.	0.	26810.	5.14
TURKEY POINT 4		MUST	703.000	10596.	0.4700	69.21	4250.6	21168.	0.	0.	21168.	4.98
TURKEY POINT 3		MUST	703.000	10596.	0.4600	69.21	4250.6	20718.	0.	0.	20718.	4.87
CC 4x1	2020		1159.400	6877.	7.6134	68.86	6974.5	365171.	1646.	47459.	414276.	59.40
CC 4x1	2022		1159.400	6880.	7.5984	62.77	6357.7	332374.	1500.	47459.	381334.	59.98
PSNREP 4			1009.299	6969.	8.1051	53.31	4700.4	265513.	121.	0.	265633.	56.51
PSNREP 5			1009.299	7054.	8.0442	45.16	3982.1	225957.	102.	0.	226059.	56.77
PFMREP 2			1534.000	7087.	8.0196	37.54	5030.8	285932.	129.	0.	286061.	56.86

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CAPE CAN 2		404.300	9627.	6.1602	35.31	1247.2	73965.	112.	0.	74077.	59.39
CAPE CAN 1		404.300	9631.	6.1562	32.08	1133.1	67182.	102.	0.	67284.	59.38
MARTIN 3		484.900	7137.	7.9991	32.05	1357.5	77501.	35.	0.	77536.	57.12
MARTIN 4		485.900	7206.	7.9913	30.72	1304.2	75099.	33.	0.	75132.	57.61
EVERGLADES 3		390.800	9877.	6.1698	29.33	1001.3	61021.	90.	0.	61111.	61.03
EVERGLADES 4		404.300	9895.	6.1690	26.96	952.3	58130.	85.	0.	58216.	61.13
FT LAUD 5		443.600	7695.	7.9833	24.46	948.0	58236.	24.	0.	58261.	61.45
RIVIERA 4		284.800	9655.	6.2145	24.17	601.3	36078.	54.	0.	36132.	60.09
FT LAUD 4		441.600	7773.	7.9714	22.40	864.1	53544.	22.	0.	53566.	61.99
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
TURKEY POINT 2		401.300	9494.	6.5992	22.21	778.7	48788.	70.	0.	48858.	62.74
MANATEE 2		815.300	10331.	6.1629	13.24	943.1	60044.	85.	0.	60129.	63.76
EVERGLADES 2		221.400	10225.	6.2936	11.23	217.1	13973.	19.	0.	13993.	64.44
MANATEE 1		815.299	10418.	6.1807	9.99	711.9	45840.	64.	0.	45904.	64.48

PLAN 2 YEAR 2022 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
TURKEY POINT 1			404.300	9694.	6.7996	7.28	257.0	16940.	23.	0.	16963.	66.01
RIVIERA 3			282.800	9986.	6.4368	6.51	160.8	10338.	14.	0.	10352.	64.37
PUTNAM 2			264.400	9255.	7.7713	4.80	110.9	7973.	3.	0.	7976.	71.95
MARTIN 1			831.200	10171.	6.9271	4.02	292.0	20576.	26.	0.	20602.	70.55
EVERGLADES 1			221.400	10658.	6.3615	3.88	75.1	5091.	7.	0.	5098.	67.89
PUTNAM 1			264.400	9450.	7.7594	3.45	79.7	5846.	2.	0.	5848.	73.36
MARTIN 2			814.900	10226.	6.9216	2.61	185.6	13140.	17.	0.	13157.	70.87
SANFORD 3			139.700	10877.	6.8120	1.08	13.2	978.	1.	0.	979.	74.18
4 SC CT TP	2007		679.799	10400.	7.9015	0.61	36.2	2974.	4.	11243.	14221.	392.89
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY			314.000	10597.	7.7581	0.18	5.0	411.	0.	0.	411.	82.23
CUTLER 6			139.700	12748.	7.8219	0.02	0.2	20.	0.	0.	20.	99.81
CUTLER 5			68.800	12541.	8.1741	0.00	0.0	0.	0.	0.	0.	102.60
TPDIESEL 1-5			12.000	12800.	8.8100	0.00	0.0	0.	0.	0.	0.	112.77
PFL 3-2 GT'S			228.600	16075.	8.8100	0.00	0.0	1.	0.	0.	1.	141.62
PFL 3-2 GT'S			228.600	16083.	8.8100	0.00	0.0	1.	0.	0.	1.	141.69
PFM 2-4 GT'S			235.000	15456.	9.1637	0.00	0.0	0.	0.	0.	0.	141.64
PFM 2-4 GT'S			235.000	15455.	9.1630	0.00	0.0	0.	0.	0.	0.	141.63
PFM 2-4 GT'S			235.000	15455.	9.1624	0.00	0.0	0.	0.	0.	0.	141.62
PFL 3-2 GT'S			228.600	16298.	8.8100	0.00	0.0	0.	0.	0.	0.	143.58
PFL 3-2 GT'S			228.600	16154.	8.8100	0.00	0.0	0.	0.	0.	0.	142.31

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PPE 3-2 GT'S	228.600	16370.	8.8100	0.00	0.0	0.	0.	0.	0.	144.22
PPE 3-2 GT'S	228.600	16360.	8.8100	0.00	0.0	0.	0.	0.	0.	144.13

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2023 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.2500	96.49	5574.1	128293.	1311.	0.	129605.	23.25
SJRPP 1 (OWN)			256.600	9680.	2.1400	96.37	2160.3	44751.	1610.	0.	46360.	21.46
SJRPP 2 (PURCH)			381.000	9680.	2.1400	96.37	3207.6	66446.	2390.	0.	68836.	21.46
MT 4x1 M			1146.200	6897.	7.9180	88.31	8842.7	482906.	231.	0.	483137.	54.64
MR EXPAN 4x1			1144.900	6896.	7.9176	88.26	8827.8	482022.	231.	0.	482253.	54.63
BROWARD NORTH 2			11.000	10500.	2.1400	87.00	83.6	1879.	0.	0.	1879.	22.47
BROWARD SOUTH 2			3.500	10500.	2.1400	87.00	26.6	598.	0.	0.	598.	22.47
IND-TOWN			330.000	10000.	2.6100	86.77	2501.5	65288.	0.	0.	65288.	26.10
CC 4x1	2008		1159.400	6868.	7.9108	85.01	8610.6	467847.	2072.	48243.	518162.	60.18
CC 4x1	2010		1159.400	6868.	7.9109	84.99	8608.0	467676.	2071.	48243.	517990.	60.18
CC 4x1	2012		1159.400	6867.	7.9111	84.78	8587.4	466534.	2066.	48243.	516843.	60.19
CC 4x1	2014		1159.400	6867.	7.9100	83.88	8495.8	461458.	2044.	48243.	511745.	60.24
CEDAR BAY			250.000	9745.	2.0200	82.27	1796.8	35369.	0.	0.	35369.	19.68
SOUCO			929.000	10000.	3.1000	82.00	6654.9	206302.	0.	0.	206302.	31.00
CC 4x1	2015		1159.400	6867.	7.9050	81.91	8295.9	450316.	1996.	48243.	500555.	60.34
CC 4x1	2017		1159.400	6867.	7.8965	78.92	7993.6	433473.	1923.	48243.	483639.	60.50
CC 4x1	2019		1159.400	6868.	7.8867	74.76	7572.1	410175.	1822.	48243.	460240.	60.78
ST LUCIE 2		MUST	719.000	10682.	0.4900	70.66	4438.5	23232.	0.	0.	23232.	5.23
ST LUCIE 1		MUST	844.800	10710.	0.4900	70.66	5215.1	27368.	0.	0.	27368.	5.25
CC 4x1	2020		1159.400	6870.	7.8752	69.56	7045.1	381173.	1695.	48243.	431111.	61.19
TURKEY POINT 3		MUST	703.000	10596.	0.4700	69.21	4250.6	21168.	0.	0.	21168.	4.98
TURKEY POINT 4		MUST	703.000	10596.	0.4700	69.21	4250.6	21168.	0.	0.	21168.	4.98
CC 4x1	2022		1159.400	6873.	7.8607	63.73	6454.6	348712.	1553.	48243.	398508.	61.74
CC 4x1	2023		1159.400	6876.	7.8432	57.36	5809.5	313319.	1398.	48243.	362960.	62.48
PSNREP 4			1009.299	6979.	8.3928	48.30	4259.1	249462.	111.	0.	249573.	58.60
PSNREP 5			1009.299	7058.	8.3603	40.23	3546.9	209294.	93.	0.	209387.	59.03
PFMREP 2			1534.000	7081.	8.3371	33.28	4459.4	263277.	117.	0.	263394.	59.06
MARTIN 3			484.900	7139.	8.3186	28.98	1227.8	72915.	32.	0.	72947.	59.41
CAPE CAN 2			404.300	9619.	6.4057	27.88	984.6	60673.	90.	0.	60763.	61.71
TURKEY POINT 2			401.300	9489.	6.5711	27.70	971.2	60562.	89.	0.	60651.	62.45

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CAPE CAN 1		404.300	9635.	6.3876	27.02	954.5	58742.	87.	0.	58829.	61.63
MARTIN 4		485.900	7204.	8.3122	26.67	1132.3	67796.	30.	0.	67826.	59.90
FT LAUD 5		443.600	7697.	8.2959	22.68	878.8	56115.	23.	0.	56138.	63.88
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 4		441.600	7773.	8.2795	20.07	774.4	49834.	20.	0.	49854.	64.38
EVERGLADES 3		390.800	9884.	6.4173	19.99	682.5	43293.	62.	0.	43355.	63.52
EVERGLADES 4		404.300	9901.	6.4279	18.15	641.0	40794.	59.	0.	40852.	63.73
TURKEY POINT 1		404.300	9683.	6.5955	17.27	609.9	38949.	56.	0.	39005.	63.96
RIVIERA 4		284.800	9660.	6.4733	16.78	417.4	26101.	38.	0.	26139.	62.62
MANATEE 2		815.300	10343.	6.3713	10.05	716.1	47189.	66.	0.	47255.	65.99

PLAN 2 YEAR 2023 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
EVERGLADES 2			221.400	10226.	6.5262	9.12	176.4	11771.	16.	0.	11787.	66.83
MANATEE 1			815.299	10403.	6.4623	5.69	405.6	27264.	37.	0.	27301.	67.32
RIVIERA 3			282.800	9987.	6.6572	3.92	96.8	6434.	9.	0.	6442.	66.58
MARTIN 1			831.200	10187.	7.1928	3.18	230.7	16906.	21.	0.	16927.	73.37
PUTNAM 2			264.400	9268.	8.0962	3.17	73.2	5491.	2.	0.	5493.	75.07
EVERGLADES 1			221.400	10639.	6.5708	2.84	54.9	3840.	5.	0.	3845.	70.00
MARTIN 2			814.900	10236.	7.1914	1.96	139.3	10255.	13.	0.	10268.	73.70
PUTNAM 1			264.400	9473.	8.0805	1.95	45.1	3454.	1.	0.	3455.	76.57
SANFORD 3			139.700	10878.	7.0566	0.97	11.9	913.	1.	0.	914.	76.85
4 SC CT TP	2007		679.799	10400.	8.1620	0.46	27.2	2311.	3.	11562.	13876.	509.67
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY			314.000	10597.	8.1491	0.03	0.7	61.	0.	0.	61.	86.37
CUTLER 6			139.700	11650.	8.5015	0.00	0.0	0.	0.	0.	0.	99.14
TPDIESEL 1-5			12.000	12800.	9.1500	0.00	0.0	0.	0.	0.	0.	117.12
CUTLER 5			68.800	12539.	8.4827	0.00	0.0	0.	0.	0.	0.	106.46
PFL 3-2 GT'S			228.600	16064.	9.1500	0.00	0.0	1.	0.	0.	1.	146.98
PFL 3-2 GT'S			228.600	16067.	9.1500	0.00	0.0	1.	0.	0.	1.	147.01
PFM 2-4 GT'S			235.000	15450.	9.5000	0.00	0.0	0.	0.	0.	0.	146.79
PFM 2-4 GT'S			235.000	15452.	9.4993	0.00	0.0	0.	0.	0.	0.	146.80
PFM 2-4 GT'S			235.000	15453.	9.4987	0.00	0.0	0.	0.	0.	0.	146.79
PFL 3-2 GT'S			228.600	16291.	9.1500	0.00	0.0	0.	0.	0.	0.	149.07
PFL 3-2 GT'S			228.600	16698.	9.1500	0.00	0.0	0.	0.	0.	0.	152.79
PPE 3-2 GT'S			228.600	16365.	9.1500	0.00	0.0	0.	0.	0.	0.	149.74
PPE 3-2 GT'S			228.600	16402.	9.1500	0.00	0.0	0.	0.	0.	0.	150.08

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NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2024 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MT 4x1 M			1146.200	6898.	8.1881	88.37	8848.4	499785.	236.	0.	500021.	56.51
MR EXPAN 4x1			1144.900	6898.	8.1877	88.32	8833.5	498872.	235.	0.	499108.	56.50
BROWARD NORTH 2			11.000	10500.	2.1900	87.00	83.6	1922.	0.	0.	1922.	22.99
BROWARD SOUTH 2			3.500	10500.	2.1900	87.00	26.6	612.	0.	0.	612.	22.99
IND-TOWN			330.000	10000.	2.6400	86.77	2501.5	66038.	0.	0.	66038.	26.40
SCHERER 4			661.300	10229.	2.3000	85.35	4930.9	116012.	1182.	0.	117195.	23.77
CC 4x1	2008		1159.400	6870.	8.1806	85.08	8617.4	484284.	2113.	49058.	535454.	62.14
CC 4x1	2010		1159.400	6869.	8.1807	85.06	8614.8	484109.	2112.	49058.	535279.	62.13
CC 4x1	2012		1159.400	6869.	8.1808	84.95	8604.0	483470.	2109.	49058.	534637.	62.14
CC 4x1	2014		1159.400	6868.	8.1804	84.31	8539.2	479779.	2093.	49058.	530931.	62.18
CC 4x1	2015		1159.400	6868.	8.1769	82.77	8383.6	470830.	2055.	49058.	521944.	62.26
CEDAR BAY			250.000	9745.	2.0600	82.27	1796.8	36069.	0.	0.	36069.	20.07
SOUCO			929.000	10000.	3.1700	82.00	6654.9	210961.	0.	0.	210961.	31.70
SJRPP 1 (OWN)			256.600	9680.	2.1900	81.54	1827.9	38751.	1388.	0.	40139.	21.96
SJRPP 2 (PURCH)			381.000	9680.	2.1900	81.54	2714.1	57537.	2061.	0.	59598.	21.96
CC 4x1	2017		1159.400	6869.	8.1691	80.11	8114.0	455284.	1989.	49058.	506331.	62.40
CC 4x1	2019		1159.400	6869.	8.1596	76.48	7746.0	434174.	1899.	49058.	485131.	62.63
CC 4x1	2020		1159.400	6871.	8.1486	71.79	7271.0	407098.	1783.	49058.	457939.	62.98
ST LUCIE 1		MUST	844.800	10710.	0.5000	70.66	5215.1	27927.	0.	0.	27927.	5.36
ST LUCIE 2		MUST	719.000	10682.	0.5000	70.66	4438.5	23706.	0.	0.	23706.	5.34
TURKEY POINT 3		MUST	703.000	10596.	0.4800	69.21	4250.6	21619.	0.	0.	21619.	5.09
TURKEY POINT 4		MUST	703.000	10596.	0.4800	69.21	4250.6	21619.	0.	0.	21619.	5.09
CC 4x1	2022		1159.400	6873.	8.1355	66.31	6715.8	375531.	1646.	49058.	426235.	63.47
CC 4x1	2023		1159.400	6876.	8.1192	60.32	6110.0	341122.	1498.	49058.	391678.	64.10
CC 250 MW	2024		253.400	6879.	8.1079	56.49	1250.5	69740.	307.	10722.	80768.	64.59
CC 250 MW	2024		253.400	6880.	8.1035	55.07	1219.0	67960.	299.	10722.	78981.	64.79
PSNREP 4			1009.299	6972.	8.6919	49.42	4357.8	264082.	116.	0.	264198.	60.63
PSNREP 5			1009.299	7057.	8.6272	41.67	3674.5	223713.	98.	0.	223810.	60.91
PFMREP 2			1534.000	7081.	8.6021	33.90	4542.9	276704.	121.	0.	276825.	60.94
CAPE CAN 1			404.300	9633.	6.6423	30.03	1060.8	67874.	99.	0.	67973.	64.08
MARTIN 3			484.900	7139.	8.5813	29.11	1233.0	75533.	33.	0.	75566.	61.29
CAPE CAN 2			404.300	9620.	6.6493	28.29	999.3	63925.	93.	0.	64018.	64.06

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MARTIN 4		485.900	7204.	8.5754	27.91	1184.8	73192.	32.	0.	73223.	61.80
TURKEY POINT 2		401.300	9486.	6.8181	24.68	865.4	55970.	81.	0.	56051.	64.77
EVERGLADES 3		390.800	9882.	6.6710	22.70	774.8	51080.	72.	0.	51153.	66.02
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
TURKEY POINT 1		404.300	9685.	6.8519	21.86	772.2	51246.	72.	0.	51318.	66.46
FT LAUD 5		443.600	7694.	8.5659	21.65	838.9	55285.	22.	0.	55307.	65.93
EVERGLADES 4		404.300	9899.	6.6906	20.46	722.8	47871.	67.	0.	47939.	66.32
FT LAUD 4		441.600	7770.	8.5500	19.64	757.6	50332.	20.	0.	50352.	66.46

PLAN 2 YEAR 2024 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
RIVIERA 4			284.800	9656.	6.7364	16.39	407.8	26528.	38.	0.	26566.	65.14
MANATEE 2			815.300	10354.	6.7122	9.02	642.7	44665.	60.	0.	44725.	69.59
EVERGLADES 2			221.400	10229.	6.8074	8.19	158.4	11027.	15.	0.	11042.	69.72
MANATEE 1			815.299	10411.	6.7450	6.45	459.5	32271.	43.	0.	32314.	70.32
RIVIERA 3			282.800	9988.	6.9497	5.88	145.3	10086.	14.	0.	10100.	69.51
PUTNAM 2			264.400	9298.	8.3571	3.95	91.2	7090.	2.	0.	7092.	77.73
EVERGLADES 1			221.400	10659.	6.8647	3.43	66.4	4859.	6.	0.	4865.	73.27
MARTIN 1			831.200	10175.	7.4540	3.29	239.0	18124.	22.	0.	18146.	75.94
PUTNAM 1			264.400	9458.	8.3439	3.08	71.2	5621.	2.	0.	5623.	78.94
MARTIN 2			814.900	10229.	7.4524	2.15	152.8	11651.	14.	0.	11666.	76.32
SANFORD 3			139.700	10871.	7.3211	1.03	12.5	996.	1.	0.	997.	79.68
4 SC CT TP	2007		679.799	10400.	8.4460	0.71	42.3	3713.	5.	11892.	15609.	369.30
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY			314.000	10597.	8.3437	0.26	7.1	631.	0.	0.	632.	88.43
CUTLER 6			139.700	11647.	8.3948	0.05	0.6	59.	0.	0.	59.	97.87
CUTLER 5			68.800	12540.	8.7965	0.00	0.0	0.	0.	0.	0.	110.40
TPDIESEL 1-5			12.000	12800.	9.5000	0.00	0.0	0.	0.	0.	0.	121.60
PFL 3-2 GT'S			228.600	16058.	9.5000	0.00	0.0	1.	0.	0.	1.	152.55
PFL 3-2 GT'S			228.600	16054.	9.5000	0.00	0.0	1.	0.	0.	1.	152.51
PFM 2-4 GT'S			235.000	15440.	9.8564	0.00	0.0	1.	0.	0.	1.	152.19
PFM 2-4 GT'S			235.000	15440.	9.8557	0.00	0.0	0.	0.	0.	0.	152.19
PFM 2-4 GT'S			235.000	15441.	9.8551	0.00	0.0	0.	0.	0.	0.	152.18
PFL 3-2 GT'S			228.600	16278.	9.5000	0.00	0.0	0.	0.	0.	0.	154.65
PFL 3-2 GT'S			228.600	16280.	9.5000	0.00	0.0	0.	0.	0.	0.	154.66
PPE 3-2 GT'S			228.600	16195.	9.5000	0.00	0.0	0.	0.	0.	0.	153.85
PPE 3-2 GT'S			228.600	16352.	9.5000	0.00	0.0	0.	0.	0.	0.	155.35

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NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2025 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	2.2400	96.37	2160.3	46842.	1673.	0.	48515.	22.46
SJRPP 2 (PURCH)			381.000	9680.	2.2400	96.37	3207.6	69551.	2484.	0.	72035.	22.46
SCHERER 4			661.300	10229.	2.3500	89.06	5145.3	123688.	1258.	0.	124946.	24.28
MT 4x1 M			1146.200	6896.	8.4787	88.27	8839.0	516819.	240.	0.	517059.	58.50
MR EXPAN 4x1			1144.900	6895.	8.4783	88.22	8823.7	515845.	240.	0.	516085.	58.49
BROWARD NORTH 2			11.000	10500.	2.2400	87.00	83.6	1966.	0.	0.	1966.	23.52
BROWARD SOUTH 2			3.500	10500.	2.2400	87.00	26.6	626.	0.	0.	626.	23.52
IND-TOWN			330.000	10000.	2.6700	86.77	2501.5	66789.	0.	0.	66789.	26.70
CC 4x1	2008		1159.400	6868.	8.4711	84.99	8608.0	500774.	2152.	49935.	552861.	64.23
CC 4x1	2010		1159.400	6867.	8.4712	84.96	8605.6	500600.	2152.	49935.	552687.	64.22
CC 4x1	2012		1159.400	6866.	8.4713	84.84	8593.2	499842.	2148.	49935.	551926.	64.23
CC 4x1	2014		1159.400	6866.	8.4709	84.19	8527.5	495967.	2132.	49935.	548034.	64.27
CC 4x1	2015		1159.400	6866.	8.4673	82.70	8376.5	486978.	2094.	49935.	539007.	64.35
CEDAR BAY			250.000	9745.	2.1100	82.27	1796.8	36945.	0.	0.	36945.	20.56
SOUCO			929.000	10000.	3.2300	82.00	6654.9	214954.	0.	0.	214954.	32.30
CC 4x1	2017		1159.400	6866.	8.4594	80.11	8114.3	471329.	2029.	49935.	523293.	64.49
CC 4x1	2019		1159.400	6867.	8.4500	76.65	7763.0	450477.	1941.	49935.	502353.	64.71
CC 4x1	2020		1159.400	6869.	8.4390	72.17	7309.6	423690.	1828.	49935.	475453.	65.04
ST LUCIE 1		MUST	844.800	10710.	0.5000	70.66	5215.1	27927.	0.	0.	27927.	5.36
ST LUCIE 2		MUST	719.000	10682.	0.5000	70.66	4438.5	23706.	0.	0.	23706.	5.34
TURKEY POINT 3		MUST	703.000	10596.	0.4800	69.21	4250.6	21619.	0.	0.	21619.	5.09
TURKEY POINT 4		MUST	703.000	10596.	0.4800	69.21	4250.6	21619.	0.	0.	21619.	5.09
CC 4x1	2022		1159.400	6871.	8.4262	66.88	6773.5	392136.	1694.	49935.	443764.	65.51
CC 4x1	2023		1159.400	6873.	8.4102	61.12	6190.9	357868.	1548.	49935.	409351.	66.12
CC 250 MW	2024		253.400	6875.	8.3991	57.44	1271.5	73424.	318.	10914.	84656.	66.58
CC 250 MW	2024		253.400	6876.	8.3948	56.06	1241.1	71640.	310.	10914.	82864.	66.77
CC 250 MW	2025		253.400	6877.	8.3903	54.68	1210.4	69840.	303.	10914.	81056.	66.97
CC 250 MW	2025		253.400	6878.	8.3858	53.27	1179.3	68018.	295.	10914.	79227.	67.18
CC 250 MW	2025		253.400	6879.	8.3810	51.86	1148.1	66187.	287.	10914.	77388.	67.41
PSNREP 4			1009.299	6977.	8.9628	47.10	4153.3	259732.	113.	0.	259845.	62.56
PSNREP 5			1009.299	7058.	8.9032	37.58	3313.7	208214.	90.	0.	208304.	62.86
PFMREP 2			1534.000	7078.	8.8785	32.01	4289.7	269586.	117.	0.	269702.	62.87

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MARTIN 3		484.900	7138.	8.8577	26.93	1140.8	72128.	31.	0.	72159.	63.25
CAPE CAN 2		404.300	9621.	6.9260	26.50	936.1	62381.	89.	0.	62470.	66.73
TURKEY POINT 2		401.300	9490.	7.1027	26.15	916.7	61790.	87.	0.	61877.	67.50
MARTIN 4		485.900	7203.	8.8517	26.01	1104.1	70393.	30.	0.	70423.	63.78
CAPE CAN 1		404.300	9633.	6.9073	23.16	817.9	54421.	78.	0.	54499.	66.63
FT LAUD 5		443.600	7696.	8.8434	23.00	891.2	60654.	24.	0.	60678.	68.08
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 4		441.600	7773.	8.8256	20.73	799.8	54871.	22.	0.	54893.	68.63

PLAN 2 YEAR 2025 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
EVERGLADES 3			390.800	9881.	6.9426	20.47	698.9	47941.	66.	0.	48007.	68.69
TURKEY POINT 1			404.300	9683.	7.1191	19.72	696.5	48016.	66.	0.	48083.	69.03
EVERGLADES 4			404.300	9903.	6.9579	17.73	626.2	43145.	60.	0.	43204.	69.00
RIVIERA 4			284.800	9659.	6.9983	15.47	384.8	26015.	37.	0.	26051.	67.69
EVERGLADES 2			221.400	10227.	7.0910	8.44	163.3	11841.	16.	0.	11856.	72.62
MANATEE 2			815.300	10341.	6.9938	7.44	530.0	38332.	50.	0.	38382.	72.42
MANATEE 1			815.299	10414.	7.0272	5.85	416.6	30485.	40.	0.	30525.	73.28
RIVIERA 3			282.800	9986.	7.2210	4.69	115.9	8360.	11.	0.	8371.	72.20
PUTNAM 2			264.400	9262.	8.6189	3.48	80.5	6423.	2.	0.	6425.	79.85
MARTIN 1			831.200	10185.	7.7200	2.85	206.9	16266.	20.	0.	16285.	78.73
EVERGLADES 1			221.400	10646.	7.1198	2.67	51.7	3920.	5.	0.	3925.	75.90
PUTNAM 1			264.400	9498.	8.5951	2.45	56.5	4616.	2.	0.	4618.	81.66
MARTIN 2			814.900	10240.	7.7214	1.95	138.6	10956.	13.	0.	10969.	79.16
SANFORD 3			139.700	10882.	7.5877	0.78	9.6	789.	1.	0.	790.	82.67
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
4 SC CT TP	2007		679.799	10400.	8.7146	0.35	20.5	1862.	2.	12242.	14106.	686.57
2 ADV CT-FT MY			314.000	10597.	8.5981	0.14	3.9	354.	0.	0.	354.	91.13
CUTLER 5			68.800	12540.	9.0303	0.00	0.0	0.	0.	0.	0.	113.34
CUTLER 6			139.700	11648.	9.0456	0.00	0.0	0.	0.	0.	0.	105.46
TPDIESEL 1-5			12.000	12800.	9.8700	0.00	0.0	0.	0.	0.	0.	126.34
PFL 3-2 GT'S			228.600	16051.	9.8700	0.00	0.0	1.	0.	0.	1.	158.42
PFL 3-2 GT'S			228.600	16053.	9.8700	0.00	0.0	1.	0.	0.	1.	158.44
PFM 2-4 GT'S			235.000	15439.	10.2211	0.00	0.0	0.	0.	0.	0.	157.82
PFM 2-4 GT'S			235.000	15440.	10.2205	0.00	0.0	0.	0.	0.	0.	157.82
PFM 2-4 GT'S			235.000	15442.	10.2199	0.00	0.0	0.	0.	0.	0.	157.83
PFL 3-2 GT'S			228.600	16276.	9.8700	0.00	0.0	0.	0.	0.	0.	160.65
PFL 3-2 GT'S			228.600	16099.	9.8700	0.00	0.0	0.	0.	0.	0.	158.89

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PPE 3-2 GT'S	228.600	16348.	9.8700	0.00	0.0	0.	0.	0.	0.	161.36
PPE 3-2 GT'S	228.600	16336.	9.8700	0.00	0.0	0.	0.	0.	0.	161.24

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2026 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.4000	96.49	5574.1	136846.	1392.	0.	138238.	24.80
MT 4x1 M			1146.200	6897.	8.7688	88.30	8841.9	534731.	245.	0.	534976.	60.50
MR EXPAN 4x1			1144.900	6896.	8.7684	88.25	8826.7	533736.	245.	0.	533981.	60.50
BROWARD NORTH 2			11.000	10500.	2.2900	87.00	83.6	2010.	0.	0.	2010.	24.05
BROWARD SOUTH 2			3.500	10500.	2.2900	87.00	26.6	640.	0.	0.	640.	24.05
IND-TOWN			330.000	10000.	2.7000	86.77	2501.5	67539.	0.	0.	67539.	27.00
CC 4x1	2008		1159.400	6869.	8.7609	85.03	8611.9	518216.	2199.	50863.	571278.	66.34
CC 4x1	2010		1159.400	6868.	8.7611	85.00	8609.1	518009.	2198.	50863.	571070.	66.33
CC 4x1	2012		1159.400	6867.	8.7612	84.90	8598.8	517354.	2196.	50863.	570413.	66.34
CC 4x1	2014		1159.400	6867.	8.7609	84.28	8536.4	513541.	2180.	50863.	566584.	66.37
CC 4x1	2015		1159.400	6867.	8.7574	82.83	8389.7	504513.	2142.	50863.	557519.	66.45
CEDAR BAY			250.000	9745.	2.1500	82.27	1796.8	37645.	0.	0.	37645.	20.95
SOUCO			929.000	10000.	3.2900	82.00	6654.9	218947.	0.	0.	218947.	32.90
SJRPP 1 (OWN)			256.600	9680.	2.2900	81.54	1827.9	40520.	1446.	0.	41966.	22.96
SJRPP 2 (PURCH)			381.000	9680.	2.2900	81.54	2714.1	60165.	2146.	0.	62311.	22.96
CC 4x1	2017		1159.400	6867.	8.7494	80.28	8131.0	488541.	2076.	50863.	541481.	66.59
CC 4x1	2019		1159.400	6868.	8.7397	76.86	7785.3	467307.	1988.	50863.	520158.	66.81
CC 4x1	2020		1159.400	6869.	8.7283	72.44	7337.2	439926.	1874.	50863.	492663.	67.15
ST LUCIE 1		MUST	844.800	10710.	0.5100	70.66	5215.1	28485.	0.	0.	28485.	5.46
ST LUCIE 2		MUST	719.000	10682.	0.5100	70.66	4438.5	24180.	0.	0.	24180.	5.45
TURKEY POINT 3		MUST	703.000	10596.	0.4900	69.21	4250.6	22069.	0.	0.	22069.	5.19
TURKEY POINT 4		MUST	703.000	10596.	0.4900	69.21	4250.6	22069.	0.	0.	22069.	5.19
CC 4x1	2022		1159.400	6871.	8.7153	67.16	6802.4	407366.	1737.	50863.	459967.	67.62
CC 4x1	2023		1159.400	6874.	8.6989	61.44	6222.6	372087.	1589.	50863.	424540.	68.23
CC 250 MW	2024		253.400	6876.	8.6875	57.76	1278.7	76383.	327.	11117.	87826.	68.69
CC 250 MW	2024		253.400	6877.	8.6831	56.39	1248.3	74540.	319.	11117.	85976.	68.87
CC 250 MW	2025		253.400	6878.	8.6786	55.01	1217.7	72682.	311.	11117.	84110.	69.07
CC 250 MW	2025		253.400	6879.	8.6738	53.61	1186.7	70801.	303.	11117.	82221.	69.29
CC 250 MW	2025		253.400	6880.	8.6689	52.20	1155.6	68918.	295.	11117.	80330.	69.52
PSNREP 4			1009.299	6974.	9.2585	45.77	4035.8	260577.	112.	0.	260689.	64.59

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PSNREP 5		1009.299	7060.	9.2142	39.69	3499.7	227680.	97.	0.	227777.	65.08
PFMREP 2		1534.000	7084.	9.1820	32.76	4390.2	285553.	122.	0.	285674.	65.07
MARTIN 3		484.900	7139.	9.1480	28.81	1220.6	79718.	34.	0.	79752.	65.34
CAPE CAN 2		404.300	9622.	7.1966	28.19	995.8	68957.	97.	0.	69053.	69.35
CAPE CAN 1		404.300	9635.	7.1796	25.52	901.4	62354.	88.	0.	62441.	69.27
TURKEY POINT 2		401.300	9489.	7.3858	24.01	841.9	59001.	82.	0.	59083.	70.18
MARTIN 4		485.900	7201.	9.1420	23.68	1005.2	66175.	28.	0.	66203.	65.86
FT LAUD 5		443.600	7696.	9.1338	23.30	902.8	63461.	25.	0.	63486.	70.32
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 4		441.600	7772.	9.1230	21.47	828.2	58721.	23.	0.	58744.	70.93

PLAN 2 YEAR 2026 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
TURKEY POINT 1			404.300	9680.	7.3976	20.26	715.5	51240.	69.	0.	51310.	71.71
EVERGLADES 4			404.300	9902.	7.2380	18.64	658.2	47174.	64.	0.	47238.	71.77
EVERGLADES 3			390.800	9880.	7.2305	18.62	635.8	45423.	62.	0.	45484.	71.53
RIVIERA 4			284.800	9660.	7.2801	14.43	359.0	25248.	35.	0.	25283.	70.42
MANATEE 2			815.300	10342.	7.3668	7.78	553.9	42199.	54.	0.	42253.	76.28
EVERGLADES 2			221.400	10224.	7.4953	6.42	124.2	9519.	12.	0.	9531.	76.73
MANATEE 1			815.299	10411.	7.3933	5.20	370.3	28504.	36.	0.	28540.	77.07
RIVIERA 3			282.800	9988.	7.5123	5.19	128.1	9614.	12.	0.	9627.	75.13
PUTNAM 2			264.400	9255.	8.8934	4.19	96.7	7961.	3.	0.	7964.	82.33
MARTIN 1			831.200	10183.	8.0109	2.96	215.2	17552.	21.	0.	17572.	81.67
EVERGLADES 1			221.400	10643.	7.4080	2.53	48.9	3856.	5.	0.	3861.	78.94
PUTNAM 1			264.400	9459.	8.8920	2.47	57.1	4800.	2.	0.	4801.	84.14
MARTIN 2			814.900	10237.	8.0150	1.89	134.6	11045.	13.	0.	11058.	82.15
SANFORD 3			139.700	10876.	7.9266	0.68	8.3	713.	1.	0.	713.	86.31
4 SC CT TP	2007		679.799	10400.	9.0222	0.41	24.4	2290.	3.	12616.	14909.	611.00
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY			314.000	10597.	8.8797	0.15	4.0	380.	0.	0.	380.	94.11
CUTLER 6			139.700	11650.	9.3571	0.00	0.0	0.	0.	0.	0.	109.11
TPDIESEL 1-5			12.000	12800.	10.2600	0.00	0.0	0.	0.	0.	0.	131.33
CUTLER 5			68.800	12538.	9.3399	0.00	0.0	0.	0.	0.	0.	117.20
PFL 3-2 GT'S			228.600	16051.	10.2600	0.00	0.0	1.	0.	0.	1.	164.68
PFL 3-2 GT'S			228.600	16052.	10.2600	0.00	0.0	1.	0.	0.	1.	164.70
PFM 2-4 GT'S			235.000	15439.	10.6060	0.00	0.0	1.	0.	0.	1.	163.76
PFM 2-4 GT'S			235.000	15440.	10.6053	0.00	0.0	0.	0.	0.	0.	163.76
PFM 2-4 GT'S			235.000	15441.	10.6046	0.00	0.0	0.	0.	0.	0.	163.76

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PFL 3-2 GT'S	228.600	16275.	10.2600	0.00	0.0	0.	0.	0.	0.	166.98
PFL 3-2 GT'S	228.600	16116.	10.2600	0.00	0.0	0.	0.	0.	0.	165.35
PPE 3-2 GT'S	228.600	16347.	10.2600	0.00	0.0	0.	0.	0.	0.	167.72
PPE 3-2 GT'S	228.600	16337.	10.2600	0.00	0.0	0.	0.	0.	0.	167.62

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2027 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	2.3400	96.37	2160.3	48933.	1745.	0.	50678.	23.46
SJRPP 2 (PURCH)			381.000	9680.	2.3400	96.37	3207.6	72656.	2591.	0.	75247.	23.46
SCHERER 4			661.300	10229.	2.4600	89.06	5145.3	129478.	1312.	0.	130790.	25.42
MT 4x1 M			1146.200	6896.	9.0792	88.28	8839.9	553501.	251.	0.	553752.	62.64
MR EXPAN 4x1			1144.900	6896.	9.0788	88.23	8825.0	552490.	250.	0.	552740.	62.63
BROWARD NORTH 2			11.000	10500.	2.3400	87.00	83.6	2054.	0.	0.	2054.	24.57
BROWARD SOUTH 2			3.500	10500.	2.3400	87.00	26.6	654.	0.	0.	654.	24.57
IND-TOWN			330.000	10000.	2.7400	86.77	2501.5	68540.	0.	0.	68540.	27.40
CC 4x1	2008		1159.400	6870.	9.0709	85.10	8619.7	537166.	2248.	51830.	591245.	68.59
CC 4x1	2010		1159.400	6869.	9.0710	85.07	8616.0	536881.	2247.	51830.	590958.	68.59
CC 4x1	2012		1159.400	6869.	9.0712	84.95	8604.1	536099.	2244.	51830.	590173.	68.59
CC 4x1	2014		1159.400	6868.	9.0707	84.30	8537.9	531907.	2227.	51830.	585964.	68.63
CC 4x1	2015		1159.400	6868.	9.0669	82.80	8386.6	522260.	2187.	51830.	576278.	68.71
CEDAR BAY			250.000	9745.	2.2000	82.27	1796.8	38521.	0.	0.	38521.	21.44
SOUCO			929.000	10000.	3.3600	82.00	6654.9	223605.	0.	0.	223605.	33.60
CC 4x1	2017		1159.400	6869.	9.0585	80.21	8124.3	505493.	2119.	51830.	559442.	68.86
CC 4x1	2019		1159.400	6870.	9.0484	76.74	7772.8	483151.	2027.	51830.	537009.	69.09
CC 4x1	2020		1159.400	6871.	9.0366	72.26	7318.6	454409.	1909.	51830.	508148.	69.43
ST LUCIE 1		MUST	844.800	10710.	0.5100	70.66	5215.1	28485.	0.	0.	28485.	5.46
ST LUCIE 2		MUST	719.000	10682.	0.5200	70.66	4438.5	24654.	0.	0.	24654.	5.55
TURKEY POINT 3		MUST	703.000	10596.	0.5000	69.21	4250.6	22520.	0.	0.	22520.	5.30
TURKEY POINT 4		MUST	703.000	10596.	0.5000	69.21	4250.6	22520.	0.	0.	22520.	5.30
CC 4x1	2022		1159.400	6873.	9.0229	66.96	6782.1	420587.	1769.	51830.	474187.	69.92
CC 4x1	2023		1159.400	6876.	9.0058	61.21	6199.4	383875.	1617.	51830.	437322.	70.54
CC 250 MW	2024		253.400	6878.	8.9940	57.52	1273.3	78769.	332.	11328.	90429.	71.02
CC 250 MW	2024		253.400	6879.	8.9894	56.14	1242.9	76853.	324.	11328.	88506.	71.21
CC 250 MW	2025		253.400	6880.	8.9846	54.76	1212.1	74925.	316.	11328.	86569.	71.42

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CC 250 MW	2025		253.400	6881.	8.9797	53.36	1181.2	72984.	308.	11328.	84621.	71.64
CC 250 MW	2025		253.400	6882.	8.9746	51.95	1150.0	71026.	300.	11328.	82654.	71.87
PSNREP 4			1009.299	6974.	9.5860	47.56	4193.1	280326.	119.	0.	280444.	66.88
PSNREP 5			1009.299	7063.	9.5335	40.56	3576.1	240796.	101.	0.	240897.	67.36
PFMREP 2			1534.000	7084.	9.4955	32.09	4300.5	289287.	122.	0.	289409.	67.30
MARTIN 3			484.900	7139.	9.4481	27.53	1166.0	78644.	33.	0.	78677.	67.47
CAPE CAN 1			404.300	9634.	7.4889	27.41	968.0	69835.	96.	0.	69931.	72.25
CAPE CAN 2			404.300	9627.	7.4850	27.23	961.6	69292.	95.	0.	69388.	72.16
MARTIN 4			485.900	7202.	9.4410	25.53	1083.6	73685.	31.	0.	73716.	68.03
EVERGLADES 3			390.800	9884.	7.5080	23.92	816.6	60602.	81.	0.	60683.	74.31
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 5			443.600	7694.	9.4321	21.72	841.8	61094.	24.	0.	61118.	72.60
EVERGLADES 4			404.300	9897.	7.5119	20.93	739.3	54965.	73.	0.	55038.	74.44

PLAN 2 YEAR 2027 • CAPACITY FACTOR ORDER •

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
FT LAUD 4			441.600	7774.	9.4249	20.33	784.2	57462.	22.	0.	57484.	73.30
RIVIERA 4			284.800	9655.	7.5659	18.84	468.8	34244.	47.	0.	34290.	73.15
TURKEY POINT 2			401.300	9496.	8.0427	14.77	517.9	39553.	51.	0.	39604.	76.48
TURKEY POINT 1			404.300	9677.	8.2551	7.78	274.7	21946.	27.	0.	21973.	79.98
EVERGLADES 2			221.400	10226.	7.7504	7.65	148.0	11732.	15.	0.	11747.	79.36
MANATEE 2			815.300	10346.	7.6768	7.08	504.4	40062.	50.	0.	40112.	79.53
RIVIERA 3			282.800	9987.	7.8261	5.29	130.7	10213.	13.	0.	10226.	78.26
PUTNAM 2			264.400	9281.	9.1943	4.88	112.8	9625.	3.	0.	9628.	85.36
MANATEE 1			815.299	10407.	7.6904	4.71	335.2	26829.	33.	0.	26862.	80.14
PUTNAM 1			264.400	9460.	9.1783	3.35	77.3	6710.	2.	0.	6712.	86.85
MARTIN 1			831.200	10174.	8.3105	3.13	226.9	19187.	23.	0.	19210.	84.65
EVERGLADES 1			221.400	10641.	7.7070	2.33	45.2	3704.	4.	0.	3708.	82.11
MARTIN 2			814.900	10234.	8.3133	1.97	140.5	11953.	14.	0.	11967.	85.18
SANFORD 3			139.700	10884.	8.2256	0.75	9.1	815.	1.	0.	816.	89.63
4 SC CT TP	2007		679.799	10400.	9.3337	0.44	26.0	2522.	3.	13003.	15529.	597.62
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY			314.000	10597.	9.1699	0.15	4.2	406.	0.	0.	406.	97.19
CUTLER 6			139.700	11649.	9.6624	0.00	0.0	0.	0.	0.	0.	112.66
CUTLER 5			68.800	12540.	9.6441	0.00	0.0	0.	0.	0.	0.	121.03
TPDIESEL 1-5			12.000	12800.	10.6700	0.00	0.0	0.	0.	0.	0.	136.58
PFM 2-4 GT'S			235.000	15420.	11.0084	0.00	0.0	1.	0.	0.	1.	169.76
PFM 2-4 GT'S			235.000	15420.	11.0077	0.00	0.0	1.	0.	0.	1.	169.76

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PFL 3-2 GT'S	228.600	16092.	10.6700	0.00	0.0	1.	0.	0.	1.	171.70
PFM 2-4 GT'S	235.000	15422.	11.0072	0.00	0.0	0.	0.	0.	0.	169.77
PFL 3-2 GT'S	228.600	16095.	10.6700	0.00	0.0	0.	0.	0.	0.	171.74
PFL 3-2 GT'S	228.600	16275.	10.6700	0.00	0.0	0.	0.	0.	0.	173.65
PFL 3-2 GT'S	228.600	16118.	10.6700	0.00	0.0	0.	0.	0.	0.	171.98
PPE 3-2 GT'S	228.600	16346.	10.6700	0.00	0.0	0.	0.	0.	0.	174.42
PPE 3-2 GT'S	228.600	16336.	10.6700	0.00	0.0	0.	0.	0.	0.	174.31

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2028 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.5100	89.06	5145.3	132109.	1341.	0.	133450.	25.94
SJRPP 1 (OWN)			256.600	9680.	2.4000	88.96	1994.1	46327.	1645.	0.	47973.	24.06
SJRPP 2 (PURCH)			381.000	9680.	2.4000	88.96	2960.9	68787.	2443.	0.	71230.	24.06
MT 4x1 M			1146.200	6897.	9.3994	88.31	8842.8	573265.	256.	0.	573521.	64.86
MR EXPAN 4x1			1144.900	6896.	9.3990	88.26	8827.9	572214.	256.	0.	572470.	64.85
BROWARD NORTH 2			11.000	10500.	2.4000	87.00	83.6	2107.	0.	0.	2107.	25.20
BROWARD SOUTH 2			3.500	10500.	2.4000	87.00	26.6	670.	0.	0.	670.	25.20
IND-TOWN			330.000	10000.	2.7700	86.77	2501.5	69290.	0.	0.	69290.	27.70
CC 4x1	2008		1159.400	6869.	9.3910	85.06	8615.7	555790.	2295.	52832.	610918.	70.91
CC 4x1	2010		1159.400	6869.	9.3911	85.04	8612.9	555568.	2294.	52832.	610695.	70.90
CC 4x1	2012		1159.400	6868.	9.3912	84.93	8602.6	554868.	2292.	52832.	609991.	70.91
CC 4x1	2014		1159.400	6868.	9.3909	84.32	8540.4	550799.	2275.	52832.	605906.	70.95
CC 4x1	2015		1159.400	6868.	9.3872	82.87	8393.8	541124.	2236.	52832.	596192.	71.03
CEDAR BAY			250.000	9745.	2.2500	82.27	1796.8	39396.	0.	0.	39396.	21.93
SOUCO			929.000	10000.	3.4300	82.00	6654.9	228263.	0.	0.	228263.	34.30
CC 4x1	2017		1159.400	6868.	9.3786	80.32	8134.8	523977.	2167.	52832.	578976.	71.17
CC 4x1	2019		1159.400	6869.	9.3682	76.90	7788.9	501199.	2075.	52832.	556106.	71.40
CC 4x1	2020		1159.400	6870.	9.3560	72.48	7341.0	471857.	1955.	52832.	526645.	71.74
ST LUCIE 1		MUST	844.800	10710.	0.5200	70.66	5215.1	29044.	0.	0.	29044.	5.57
ST LUCIE 2		MUST	719.000	10682.	0.5200	70.66	4438.5	24654.	0.	0.	24654.	5.55
TURKEY POINT 3		MUST	703.000	10596.	0.5000	69.21	4250.6	22520.	0.	0.	22520.	5.30
TURKEY POINT 4		MUST	703.000	10596.	0.5000	69.21	4250.6	22520.	0.	0.	22520.	5.30
CC 4x1	2022		1159.400	6872.	9.3421	67.20	6806.2	436950.	1813.	52832.	491595.	72.23
CC 4x1	2023		1159.400	6875.	9.3245	61.47	6226.5	399140.	1659.	52832.	453631.	72.86
CC 250 MW	2024		253.400	6877.	9.3123	57.80	1279.5	81939.	341.	11547.	93827.	73.33

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CC 250 MW	2024		253.400	6878.	9.3076	56.43	1249.1	79965.	333.	11547.	91845.	73.53
CC 250 MW	2025		253.400	6879.	9.3027	55.04	1218.5	77974.	325.	11547.	89845.	73.73
CC 250 MW	2025		253.400	6880.	9.2977	53.64	1187.5	75959.	316.	11547.	87823.	73.95
CC 250 MW	2025		253.400	6881.	9.2924	52.24	1156.4	73937.	308.	11547.	85792.	74.19
PSNREP 4			1009.299	6974.	9.8891	47.90	4223.3	291265.	122.	0.	291387.	68.99
PSNREP 5			1009.299	7059.	9.8499	38.34	3380.4	235049.	98.	0.	235147.	69.56
PFMREP 2			1534.000	7083.	9.8131	32.40	4341.6	301785.	126.	0.	301911.	69.54
MARTIN 4			485.900	7203.	9.7608	26.94	1143.6	80403.	33.	0.	80437.	70.34
MARTIN 3			484.900	7138.	9.7685	26.84	1137.1	79286.	33.	0.	79319.	69.75
CAPE CAN 1			404.300	9634.	7.7669	25.29	893.2	66835.	90.	0.	66925.	74.93
TURKEY POINT 2			401.300	9489.	7.9868	25.26	885.7	67123.	90.	0.	67213.	75.89
CAPE CAN 2			404.300	9620.	7.7831	24.55	867.1	64922.	88.	0.	65010.	74.97
FT LAUD 5			443.600	7696.	9.7514	23.34	904.6	67884.	26.	0.	67910.	75.07
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 4			441.600	7774.	9.7438	21.78	840.3	63653.	24.	0.	63678.	75.78

PLAN 2 YEAR 2028 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
TURKEY POINT 1			404.300	9679.	8.0123	19.88	702.3	54467.	71.	0.	54538.	77.66
EVERGLADES 3			390.800	9879.	7.7996	19.20	655.5	50507.	66.	0.	50574.	77.15
EVERGLADES 4			404.300	9901.	7.8163	18.30	646.3	50017.	65.	0.	50082.	77.49
RIVIERA 4			284.800	9660.	7.9505	13.78	342.8	26330.	35.	0.	26364.	76.90
EVERGLADES 2			221.400	10225.	8.1030	7.61	147.1	12189.	15.	0.	12204.	82.95
MANATEE 2			815.300	10346.	7.9959	7.10	505.7	41835.	51.	0.	41886.	82.83
PUTNAM 2			264.400	9284.	9.5125	5.42	125.3	11066.	4.	0.	11069.	88.35
MANATEE 1			815.299	10409.	8.0082	4.97	354.2	29528.	36.	0.	29564.	83.46
RIVIERA 3			282.800	9986.	8.1314	4.94	122.1	9916.	12.	0.	9929.	81.30
PUTNAM 1			264.400	9458.	9.4981	2.92	67.5	6065.	2.	0.	6067.	89.86
MARTIN 1			831.200	10185.	8.6281	2.88	209.3	18397.	21.	0.	18418.	87.98
EVERGLADES 1			221.400	10643.	8.0139	2.56	49.5	4222.	5.	0.	4227.	85.39
MARTIN 2			814.900	10238.	8.6252	2.02	144.0	12719.	15.	0.	12734.	88.40
SANFORD 3			139.700	10878.	8.5463	0.71	8.6	804.	1.	0.	805.	93.06
4 SC CT TP	2007		679.799	10400.	9.6560	0.43	25.3	2539.	3.	13405.	15947.	630.71
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY			314.000	10597.	9.4796	0.15	4.1	415.	0.	0.	415.	100.47
CUTLER 6			139.700	11651.	9.9876	0.00	0.0	0.	0.	0.	0.	116.46
CUTLER 5			68.800	12540.	9.9687	0.00	0.0	0.	0.	0.	0.	125.11
TPDIESEL 1-5			12.000	12800.	11.0900	0.00	0.0	0.	0.	0.	0.	141.95

PFM 2-4 GT'S	235.000	15424.	11.4314	0.00	0.0	1.	0.	0.	1.	176.33
PFM 2-4 GT'S	235.000	15424.	11.4307	0.00	0.0	1.	0.	0.	1.	176.32
PFL 3-2 GT'S	228.600	16093.	11.0900	0.00	0.0	1.	0.	0.	1.	178.47
PFM 2-4 GT'S	235.000	15424.	11.4301	0.00	0.0	0.	0.	0.	0.	176.32
PFL 3-2 GT'S	228.600	16095.	11.0900	0.00	0.0	0.	0.	0.	0.	178.50
PFL 3-2 GT'S	228.600	16275.	11.0900	0.00	0.0	0.	0.	0.	0.	180.49
PFL 3-2 GT'S	228.600	16104.	11.0900	0.00	0.0	0.	0.	0.	0.	178.60
PPE 3-2 GT'S	228.600	16348.	11.0900	0.00	0.0	0.	0.	0.	0.	181.30
PPE 3-2 GT'S	228.600	16336.	11.0900	0.00	0.0	0.	0.	0.	0.	181.17

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2029 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.5700	96.49	5574.1	146540.	1483.	0.	148023.	26.56
SJRPP 1 (OWN)			256.600	9680.	2.4500	96.37	2160.3	51234.	1820.	0.	53054.	24.56
SJRPP 2 (PURCH)			381.000	9680.	2.4500	96.37	3207.6	76072.	2703.	0.	78775.	24.56
MT 4x1 M			1146.200	6896.	9.7399	88.27	8838.5	593661.	261.	0.	593922.	67.20
MR EXPAN 4x1			1144.900	6895.	9.7394	88.22	8823.6	592576.	261.	0.	592837.	67.19
BROWARD NORTH 2			11.000	10500.	2.4500	87.00	83.6	2151.	0.	0.	2151.	25.73
BROWARD SOUTH 2			3.500	10500.	2.4500	87.00	26.6	684.	0.	0.	684.	25.73
IND-TOWN			330.000	10000.	2.8000	86.77	2501.5	70041.	0.	0.	70041.	28.00
CC 4x1	2008		1159.400	6869.	9.7311	85.05	8614.3	575797.	2344.	53877.	632018.	73.37
CC 4x1	2010		1159.400	6868.	9.7312	85.03	8611.9	575596.	2343.	53877.	631816.	73.37
CC 4x1	2012		1159.400	6868.	9.7314	84.89	8598.2	574642.	2339.	53877.	630859.	73.37
CC 4x1	2014		1159.400	6867.	9.7307	84.20	8528.7	569925.	2320.	53877.	626123.	73.41
CC 4x1	2015		1159.400	6867.	9.7264	82.66	8371.7	559194.	2278.	53877.	615349.	73.50
CEDAR BAY			250.000	9745.	2.3000	82.27	1796.8	40272.	0.	0.	40272.	22.41
SOUCO			929.000	10000.	3.5000	82.00	6654.9	232922.	0.	0.	232922.	35.00
CC 4x1	2017		1159.400	6868.	9.7172	80.04	8106.5	541005.	2206.	53877.	597088.	73.66
CC 4x1	2019		1159.400	6869.	9.7063	76.50	7748.5	516590.	2108.	53877.	572575.	73.90
CC 4x1	2020		1159.400	6870.	9.6936	71.97	7289.1	485420.	1983.	53877.	541281.	74.26
ST LUCIE 1		MUST	844.800	10710.	0.5300	70.66	5215.1	29602.	0.	0.	29602.	5.68
ST LUCIE 2		MUST	719.000	10682.	0.5300	70.66	4438.5	25128.	0.	0.	25128.	5.66
TURKEY POINT 3		MUST	703.000	10596.	0.5100	69.21	4250.6	22970.	0.	0.	22970.	5.40
TURKEY POINT 4		MUST	703.000	10596.	0.5100	69.21	4250.6	22970.	0.	0.	22970.	5.40

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CC 4x1	2022	1159.400	6872.	9.6787	66.65	6750.5	448999.	1837.	53877.	504713.	74.77
CC 4x1	2023	1159.400	6875.	9.6602	60.87	6165.5	409473.	1678.	53877.	465028.	75.42
CC 250 MW	2024	253.400	6877.	9.6474	57.17	1265.5	83963.	344.	11775.	96082.	75.92
CC 250 MW	2024	253.400	6878.	9.6425	55.79	1235.1	81912.	336.	11775.	94024.	76.13
CC 250 MW	2025	253.400	6879.	9.6373	54.41	1204.4	79844.	328.	11775.	91948.	76.34
CC 250 MW	2025	253.400	6880.	9.6320	53.00	1173.3	77748.	319.	11775.	89843.	76.58
CC 250 MW	2025	253.400	6881.	9.6265	51.59	1142.0	75645.	311.	11775.	87732.	76.82
PSNREP 4		1009.299	6973.	10.2182	44.66	3937.6	280547.	116.	0.	280664.	71.28
PSNREP 5		1009.299	7061.	10.1773	39.43	3476.3	249829.	103.	0.	249932.	71.90
PFMREP 2		1534.000	7084.	10.1383	32.47	4351.8	312549.	129.	0.	312677.	71.85
MARTIN 3		484.900	7139.	10.0950	28.48	1206.3	86934.	36.	0.	86970.	72.10
CAPE CAN 2		404.300	9623.	8.0988	26.28	928.1	72327.	96.	0.	72423.	78.03
CAPE CAN 1		404.300	9637.	8.0785	25.69	907.3	70635.	94.	0.	70728.	77.95
TURKEY POINT 2		401.300	9488.	8.3046	25.68	900.2	70930.	93.	0.	71023.	78.89
MARTIN 4		485.900	7203.	10.0867	25.36	1076.4	78199.	32.	0.	78230.	72.68
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 5		443.600	7695.	10.0773	21.58	836.2	64841.	25.	0.	64866.	77.57
FT LAUD 4		441.600	7775.	10.0694	20.17	778.3	60935.	23.	0.	60958.	78.32

PLAN 2 YEAR 2029 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
TURKEY POINT 1			404.300	9677.	8.3111	18.68	659.7	53057.	68.	0.	53125.	80.53
EVERGLADES 3			390.800	9881.	8.1407	18.44	629.7	50649.	65.	0.	50714.	80.54
EVERGLADES 4			404.300	9904.	8.1427	16.59	586.1	47265.	61.	0.	47325.	80.75
RIVIERA 4			284.800	9659.	8.2738	13.65	339.6	27138.	35.	0.	27173.	80.02
EVERGLADES 2			221.400	10223.	8.4035	6.74	130.3	11196.	13.	0.	11210.	86.01
MANATEE 2			815.300	10342.	8.3301	6.60	470.2	40508.	49.	0.	40557.	86.26
PUTNAM 2			264.400	9268.	9.8268	5.19	119.8	10914.	4.	0.	10918.	91.10
RIVIERA 3			282.800	9988.	8.4281	4.81	118.9	10010.	12.	0.	10023.	84.28
MANATEE 1			815.299	10417.	8.3347	4.66	332.1	28836.	34.	0.	28870.	86.93
MARTIN 1			831.200	10165.	8.9554	2.74	199.1	18122.	21.	0.	18142.	91.13
PUTNAM 1			264.400	9490.	9.8037	2.71	62.7	5832.	2.	0.	5834.	93.07
EVERGLADES 1			221.400	10649.	8.3521	2.16	41.7	3708.	4.	0.	3712.	89.05
MARTIN 2			814.900	10253.	8.9456	1.76	125.1	11474.	13.	0.	11487.	91.82
SANFORD 3			139.700	11046.	8.8922	0.57	6.9	678.	1.	0.	679.	98.33
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
4 SC CT TP	2007		679.799	10400.	9.9894	0.31	18.5	1917.	2.	13820.	15739.	852.94
2 ADV CT-FT MY			314.000	10597.	9.7922	0.14	3.8	396.	0.	0.	396.	103.78

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CUTLER 6	139.700	11650.	10.3011	0.00	0.0	0.	0.	0.	0.	120.11
CUTLER 5	68.800	12540.	10.2825	0.00	0.0	0.	0.	0.	0.	129.04
TPDIESEL 1-5	12.000	12800.	11.5300	0.00	0.0	0.	0.	0.	0.	147.58
PFM 2-4 GT'S	235.000	15437.	11.8771	0.00	0.0	1.	0.	0.	1.	183.36
PFM 2-4 GT'S	235.000	15438.	11.8760	0.00	0.0	1.	0.	0.	1.	183.36
PFM 2-4 GT'S	235.000	15438.	11.8750	0.00	0.0	0.	0.	0.	0.	183.34
PFL 3-2 GT'S	228.600	16058.	11.5300	0.00	0.0	0.	0.	0.	0.	185.14
PFL 3-2 GT'S	228.600	16060.	11.5300	0.00	0.0	0.	0.	0.	0.	185.17
PFL 3-2 GT'S	228.600	16278.	11.5300	0.00	0.0	0.	0.	0.	0.	187.68
PFL 3-2 GT'S	228.600	16683.	11.5300	0.00	0.0	0.	0.	0.	0.	192.35
PPE 3-2 GT'S	228.600	16350.	11.5300	0.00	0.0	0.	0.	0.	0.	188.52
PPE 3-2 GT'S	228.600	16390.	11.5300	0.00	0.0	0.	0.	0.	0.	188.97

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2030 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.6300	89.06	5145.3	138425.	1398.	0.	139824.	27.18
SJRPP 1 (OWN)			256.600	9680.	2.5100	88.96	1994.1	48451.	1716.	0.	50167.	25.16
SJRPP 2 (PURCH)			381.000	9680.	2.5100	88.96	2960.9	71940.	2548.	0.	74488.	25.16
MT 4x1 M			1146.200	6896.	10.0803	88.28	8839.3	614479.	267.	0.	614746.	69.55
MR EXPAN 4x1			1144.900	6896.	10.0797	88.23	8824.5	613359.	266.	0.	613625.	69.54
BROWARD NORTH 2			11.000	10500.	2.5100	87.00	83.6	2203.	0.	0.	2203.	26.36
BROWARD SOUTH 2			3.500	10500.	2.5100	87.00	26.6	701.	0.	0.	701.	26.36
IND-TOWN			330.000	10000.	2.8300	86.77	2501.5	70791.	0.	0.	70791.	28.30
CC 4x1	2008		1159.400	6870.	10.0711	85.08	8617.7	596218.	2395.	54965.	653578.	75.84
CC 4x1	2010		1159.400	6869.	10.0712	85.05	8614.8	595962.	2394.	54965.	653321.	75.84
CC 4x1	2012		1159.400	6868.	10.0714	84.95	8603.7	595152.	2391.	54965.	652508.	75.84
CC 4x1	2014		1159.400	6868.	10.0710	84.33	8541.6	590796.	2374.	54965.	648135.	75.88
CC 4x1	2015		1159.400	6868.	10.0670	82.89	8395.6	580465.	2333.	54965.	637764.	75.96
CEDAR BAY			250.000	9745.	2.3500	82.27	1796.8	41147.	0.	0.	41147.	22.90
SOUCO			929.000	10000.	3.5700	82.00	6654.9	237580.	0.	0.	237580.	35.70
CC 4x1	2017		1159.400	6868.	10.0578	80.34	8136.9	562107.	2261.	54965.	619333.	76.11
CC 4x1	2019		1159.400	6869.	10.0467	76.93	7791.5	537718.	2165.	54965.	594849.	76.35
CC 4x1	2020		1159.400	6871.	10.0336	72.50	7343.4	506237.	2041.	54965.	563243.	76.70
ST LUCIE 1		MUST	844.800	10710.	0.5300	70.66	5215.1	29602.	0.	0.	29602.	5.68
ST LUCIE 2		MUST	719.000	10682.	0.5400	70.66	4438.5	25603.	0.	0.	25603.	5.77

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TURKEY POINT 3		MUST	703.000	10596.	0.5100	69.21	4250.6	22970.	0.	0.	22970.	5.40
TURKEY POINT 4		MUST	703.000	10596.	0.5100	69.21	4250.6	22970.	0.	0.	22970.	5.40
CC 4x1	2022		1159.400	6873.	10.0187	67.22	6808.8	468822.	1892.	54965.	525679.	77.21
CC 4x1	2023		1159.400	6876.	9.9998	61.50	6229.0	428268.	1731.	54965.	484965.	77.86
CC 250 MW	2024		253.400	6878.	9.9868	57.82	1280.1	87923.	356.	12013.	100292.	78.35
CC 250 MW	2024		253.400	6879.	9.9817	56.45	1249.7	85805.	347.	12013.	98165.	78.55
CC 250 MW	2025		253.400	6879.	9.9765	55.06	1218.9	83656.	339.	12013.	96008.	78.77
CC 250 MW	2025		253.400	6880.	9.9711	53.66	1187.9	81490.	330.	12013.	93833.	78.99
CC 250 MW	2025		253.400	6881.	9.9654	52.25	1156.7	79321.	321.	12013.	91656.	79.24
PSNREP 4			1009.299	6973.	10.5927	48.85	4307.1	318160.	130.	0.	318290.	73.90
PSNREP 5			1009.299	7063.	10.5156	40.82	3599.0	267302.	109.	0.	267411.	74.30
PFMREP 2			1534.000	7085.	10.4726	32.79	4393.6	325989.	133.	0.	326121.	74.23
MARTIN 3			484.900	7139.	10.4356	28.85	1222.2	91060.	37.	0.	91097.	74.53
CAPE CAN 2			404.300	9619.	8.4458	26.97	952.5	77384.	101.	0.	77485.	81.35
MARTIN 4			485.900	7203.	10.4172	26.54	1126.4	84519.	34.	0.	84553.	75.06
TURKEY POINT 2			401.300	9490.	8.6423	24.83	870.5	71393.	92.	0.	71485.	82.12
CAPE CAN 1			404.300	9634.	8.4158	23.87	843.1	68351.	89.	0.	68440.	81.18
FT LAUD 5			443.600	7696.	10.4060	22.98	890.5	71317.	27.	0.	71344.	80.11
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 4			441.600	7776.	10.3971	21.39	825.3	66723.	25.	0.	66748.	80.88

PLAN 2 YEAR 2030 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
TURKEY POINT 1			404.300	9680.	8.6927	18.47	652.3	54888.	69.	0.	54957.	84.25
EVERGLADES 3			390.800	9880.	8.5139	16.53	564.4	47477.	60.	0.	47537.	84.22
EVERGLADES 4			404.300	9905.	8.5297	14.56	514.1	43435.	54.	0.	43489.	84.59
RIVIERA 4			284.800	9658.	8.6873	10.79	268.4	22519.	28.	0.	22548.	84.01
EVERGLADES 2			221.400	10223.	8.8036	7.79	150.6	13556.	16.	0.	13572.	90.10
PUTNAM 2			264.400	9251.	10.1543	6.04	139.5	13107.	4.	0.	13112.	93.97
MANATEE 2			815.300	10345.	8.6885	5.90	420.5	37792.	44.	0.	37837.	89.99
RIVIERA 3			282.800	9988.	8.8351	5.01	123.7	10912.	13.	0.	10925.	88.35
MANATEE 1			815.299	10413.	8.6756	4.21	300.0	27102.	32.	0.	27133.	90.45
PUTNAM 1			264.400	9454.	10.1232	3.90	90.1	8619.	3.	0.	8622.	95.73
MARTIN 1			831.200	10171.	9.3253	3.19	231.4	21949.	24.	0.	21974.	94.95
EVERGLADES 1			221.400	10647.	8.6965	2.33	45.1	4176.	5.	0.	4181.	92.70
MARTIN 2			814.900	10237.	9.3032	2.04	145.1	13818.	15.	0.	13833.	95.34
SANFORD 3			139.700	10876.	9.2485	0.72	8.7	880.	1.	0.	880.	100.69
4 SC CT TP	2007		679.799	10400.	10.3389	0.39	23.0	2478.	3.	14249.	16731.	725.91

DSM-LC	DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY		314.000	10597.	10.1113	0.16	4.3	458.	0.	0.	458.	107.16
CUTLER 6		139.700	11649.	10.6483	0.00	0.0	0.	0.	0.	0.	124.15
CUTLER 5		68.800	12544.	10.6283	0.00	0.0	0.	0.	0.	0.	133.43
TPDIESEL 1-5		12.000	12800.	11.9900	0.00	0.0	0.	0.	0.	0.	153.47
PFM 2-4 GT'S		235.000	15435.	12.3389	0.00	0.0	1.	0.	0.	1.	190.47
PFM 2-4 GT'S		235.000	15437.	12.3378	0.00	0.0	1.	0.	0.	1.	190.48
PFM 2-4 GT'S		235.000	15438.	12.3367	0.00	0.0	1.	0.	0.	1.	190.47
PFL 3-2 GT'S		228.600	16055.	11.9900	0.00	0.0	0.	0.	0.	0.	192.50
PFL 3-2 GT'S		228.600	16057.	11.9900	0.00	0.0	0.	0.	0.	0.	192.53
PFL 3-2 GT'S		228.600	16277.	11.9900	0.00	0.0	0.	0.	0.	0.	195.16
PFL 3-2 GT'S		228.600	16096.	11.9900	0.00	0.0	0.	0.	0.	0.	192.99
PPE 3-2 GT'S		228.600	16348.	11.9900	0.00	0.0	0.	0.	0.	0.	196.01
PPE 3-2 GT'S		228.600	16337.	11.9900	0.00	0.0	0.	0.	0.	0.	195.88

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2031 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	2.5700	96.37	2160.3	53743.	1899.	0.	55642.	25.76
SJRPP 2 (PURCH)			381.000	9680.	2.5700	96.37	3207.6	79798.	2820.	0.	82617.	25.76
SCHERER 4			661.300	10229.	2.6900	89.06	5145.3	141583.	1428.	0.	143012.	27.79
MT 4x1 M			1146.200	6897.	10.4305	88.29	8840.9	635971.	273.	0.	636244.	71.97
MR EXPAN 4x1			1144.900	6896.	10.4300	88.24	8825.9	634807.	272.	0.	635079.	71.96
BROWARD NORTH 2			11.000	10500.	2.5700	87.00	83.6	2256.	0.	0.	2256.	26.99
BROWARD SOUTH 2			3.500	10500.	2.5700	87.00	26.6	718.	0.	0.	718.	26.99
IND-TOWN			330.000	10000.	2.8700	86.77	2501.5	71792.	0.	0.	71792.	28.70
CC 4x1	2008		1159.400	6871.	10.4210	85.14	8623.5	617466.	2448.	56096.	676010.	78.39
CC 4x1	2010		1159.400	6870.	10.4211	85.11	8620.8	617227.	2447.	56096.	675770.	78.39
CC 4x1	2012		1159.400	6869.	10.4213	84.98	8607.4	616198.	2443.	56096.	674737.	78.39
CC 4x1	2014		1159.400	6869.	10.4208	84.32	8540.6	611322.	2424.	56096.	669842.	78.43
CC 4x1	2015		1159.400	6869.	10.4164	82.83	8389.1	600225.	2381.	56096.	658702.	78.52
CEDAR BAY			250.000	9745.	2.4000	82.27	1796.8	42023.	0.	0.	42023.	23.39
SOUCO			929.000	10000.	3.6400	82.00	6654.9	242239.	0.	0.	242239.	36.40
CC 4x1	2017		1159.400	6869.	10.4067	80.24	8126.7	580945.	2307.	56096.	639347.	78.67
CC 4x1	2019		1159.400	6870.	10.3952	76.77	7775.2	555270.	2207.	56096.	613573.	78.91

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CC 4x1	2020		1159.400	6872.	10.3816	72.29	7321.6	522309.	2078.	56096.	580483.	79.28
ST LUCIE 1		MUST	844.800	10710.	0.5400	70.66	5215.1	30161.	0.	0.	30161.	5.78
ST LUCIE 2		MUST	719.000	10682.	0.5400	70.66	4438.5	25603.	0.	0.	25603.	5.77
TURKEY POINT 3		MUST	703.000	10596.	0.5200	69.21	4250.6	23420.	0.	0.	23420.	5.51
TURKEY POINT 4		MUST	703.000	10596.	0.5200	69.21	4250.6	23420.	0.	0.	23420.	5.51
CC 4x1	2022		1159.400	6874.	10.3659	66.99	6785.3	483473.	1926.	56096.	541495.	79.80
CC 4x1	2023		1159.400	6877.	10.3463	61.24	6202.6	441298.	1761.	56096.	499154.	80.48
CC 250 MW	2024		253.400	6879.	10.3327	57.55	1274.0	90552.	362.	12260.	103174.	80.98
CC 250 MW	2024		253.400	6880.	10.3274	56.17	1243.5	88352.	353.	12260.	100966.	81.19
CC 250 MW	2025		253.400	6881.	10.3219	54.79	1212.9	86142.	344.	12260.	98747.	81.42
CC 250 MW	2025		253.400	6882.	10.3163	53.39	1181.9	83911.	335.	12260.	96507.	81.65
CC 250 MW	2025		253.400	6883.	10.3104	51.98	1150.7	81657.	327.	12260.	94244.	81.90
PSNREP 4			1009.299	6973.	10.9537	49.95	4403.8	336355.	136.	0.	336491.	76.41
PSNREP 5			1009.299	7062.	10.8637	39.19	3455.7	265125.	107.	0.	265231.	76.75
PFMREP 2			1534.000	7082.	10.8200	31.71	4249.7	325642.	131.	0.	325773.	76.66
MARTIN 3			484.900	7139.	10.7736	28.43	1204.3	92629.	37.	0.	92666.	76.95
MARTIN 4			485.900	7203.	10.7600	26.25	1114.3	86361.	34.	0.	86396.	77.54
CAPE CAN 1			404.300	9636.	8.7949	25.64	905.5	76742.	98.	0.	76840.	84.86
TURKEY POINT 2			401.300	9489.	9.0072	24.30	852.0	72816.	92.	0.	72908.	85.58
CAPE CAN 2			404.300	9612.	8.8342	24.04	849.1	72100.	92.	0.	72192.	85.02
FT LAUD 5			443.600	7699.	10.7433	23.24	900.6	74483.	28.	0.	74511.	82.74
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 4			441.600	7776.	10.7355	21.57	832.0	69458.	26.	0.	69483.	83.51

PLAN 2 YEAR 2031 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
EVERGLADES 3			390.800	9881.	8.9004	17.05	582.0	51189.	63.	0.	51252.	88.06
TURKEY POINT 1			404.300	9683.	9.0677	16.91	597.2	52431.	64.	0.	52495.	87.91
EVERGLADES 4			404.300	9904.	8.8870	15.49	547.1	48151.	59.	0.	48210.	88.12
RIVIERA 4			284.800	9662.	9.1658	10.54	262.3	23226.	28.	0.	23255.	88.67
EVERGLADES 2			221.400	10223.	9.1379	8.21	158.8	14833.	17.	0.	14850.	93.53
PUTNAM 2			264.400	9243.	10.5110	6.70	154.8	15041.	5.	0.	15046.	97.18
MANATEE 2			815.300	10350.	9.0890	5.56	396.1	37259.	43.	0.	37302.	94.18
RIVIERA 3			282.800	9996.	9.2367	5.35	132.1	12197.	14.	0.	12211.	92.44
PUTNAM 1			264.400	9437.	10.4616	4.51	104.2	10285.	3.	0.	10288.	98.76
MANATEE 1			815.299	10417.	9.0591	4.05	288.8	27250.	31.	0.	27281.	94.48
MARTIN 1			831.200	10153.	9.7016	3.07	223.0	21970.	24.	0.	21994.	98.61
EVERGLADES 1			221.400	10652.	9.0603	2.13	41.2	3979.	4.	0.	3983.	96.61

MARTIN 2		814.900	10241.	9.6747	1.81	128.6	12744.	14.	0.	12758.	99.19
SANFORD 3		139.700	10892.	9.6377	0.57	7.0	733.	1.	0.	733.	105.08
4 SC CT TP	2007	679.799	10400.	10.6857	0.37	21.8	2425.	3.	14692.	17120.	784.60
DSM-LC	DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY		314.000	10597.	10.4399	0.15	4.2	459.	0.	0.	459.	110.65
CUTLER 6		139.700	11651.	10.9862	0.00	0.0	0.	0.	0.	0.	128.11
CUTLER 5		68.800	12541.	10.9660	0.00	0.0	0.	0.	0.	0.	137.64
TPDIESEL 1-5		12.000	12800.	12.4700	0.00	0.0	0.	0.	0.	0.	159.62
PFM 2-4 GT'S		235.000	15437.	12.8196	0.00	0.0	1.	0.	0.	1.	197.91
PFM 2-4 GT'S		235.000	15440.	12.8185	0.00	0.0	1.	0.	0.	1.	197.93
PFM 2-4 GT'S		235.000	15440.	12.8174	0.00	0.0	1.	0.	0.	1.	197.92
PFL 3-2 GT'S		228.600	16057.	12.4700	0.00	0.0	0.	0.	0.	0.	200.23
PFL 3-2 GT'S		228.600	16059.	12.4700	0.00	0.0	0.	0.	0.	0.	200.26
PFL 3-2 GT'S		228.600	16277.	12.4700	0.00	0.0	0.	0.	0.	0.	202.98
PFL 3-2 GT'S		228.600	16686.	12.4700	0.00	0.0	0.	0.	0.	0.	208.07
PPE 3-2 GT'S		228.600	16349.	12.4700	0.00	0.0	0.	0.	0.	0.	203.88
PPE 3-2 GT'S		228.600	16338.	12.4700	0.00	0.0	0.	0.	0.	0.	203.74

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2

YEAR	PEAK LOAD MW	ENERGY GWH	RESERVE CAPACITY MW	RESERVE MARGIN PCT.	EMERGENCY CAPACITY MW	---LOSS OF LOAD--- HOURS	PROB.	OPERATING CAPACITY MW	--UNSERVED ENERGY-- GWH	PCT.
2003	20190.0	105700.0	23682.9	18.56	24151.3	0.00	0.000000	24151.3	0.0	0.00
2004	20297.0	109525.0	23864.5	18.99	24332.9	0.00	0.000000	24332.9	1.0	0.00
2005	20799.0	112565.0	25256.5	23.20	25802.0	0.00	0.000000	25802.0	0.0	0.00
2006	21331.0	115942.0	25202.5	19.69	25748.0	0.00	0.000000	25748.0	0.1	0.00
2007	21851.0	118430.0	25901.6	20.15	26488.8	0.00	0.000000	26488.8	0.0	0.00
2008	22289.0	120899.0	27122.6	23.62	27725.2	0.00	0.000000	27725.2	0.0	0.00
2009	22784.0	123115.0	27147.0	20.89	27749.6	0.00	0.000000	27749.6	0.0	0.00
2010	23294.0	125811.0	28272.5	23.29	28890.5	0.00	0.000000	28890.5	0.0	0.00
2011	23783.0	128327.0	28227.5	20.33	28845.5	0.00	0.000000	28845.5	0.0	0.00
2012	24279.0	130724.0	29371.4	22.78	30004.9	0.00	0.000000	30004.9	0.0	0.00
2013	24784.0	133274.0	29371.4	20.07	30004.9	0.00	0.000000	30004.9	0.0	0.00
2014	25300.0	135903.0	30515.4	22.31	31164.3	0.00	0.000000	31164.3	0.0	0.00
2015	25828.0	138467.0	31659.4	24.39	32323.7	0.00	0.000000	32323.7	0.0	0.00
2016	26369.0	141150.0	31659.4	21.64	32323.7	0.00	0.000000	32323.7	0.0	0.00
2017	26928.0	143802.0	32803.4	23.50	33483.1	0.00	0.000000	33483.1	0.0	0.00
2018	27503.0	146335.0	32803.4	20.72	33483.1	0.00	0.000000	33483.1	0.0	0.00
2019	28094.0	148972.0	33947.4	22.36	34642.5	0.00	0.000000	34642.5	0.0	0.00

2020	28702.0	151697.0	35091.3	23.86	35801.9	0.00	0.000000	35801.9	0.0	0.00
2021	29326.0	154275.0	35091.3	21.04	35801.9	0.00	0.000000	35801.9	0.0	0.00
2022	29972.0	156944.0	35788.3	20.74	36504.3	0.00	0.000000	36504.3	0.0	0.00
2023	30641.0	159777.0	36932.3	21.91	37663.7	0.00	0.000000	37663.7	0.0	0.00
2024	31334.0	162796.0	37432.4	20.73	38170.5	0.00	0.000000	38170.5	0.0	0.00
2025	32051.0	165826.0	38182.5	20.35	38930.7	0.00	0.000000	38930.7	0.0	0.00
2026	32051.0	165826.0	38182.5	20.35	38930.7	0.00	0.000000	38930.7	0.0	0.00
2027	32051.0	165826.0	38182.5	20.35	38930.7	0.00	0.000000	38930.7	0.0	0.00
2028	32051.0	165826.0	38182.5	20.35	38930.7	0.00	0.000000	38930.7	0.0	0.00
2029	32051.0	165826.0	38182.5	20.35	38930.7	0.00	0.000000	38930.7	0.0	0.00
2030	32051.0	165826.0	38182.5	20.35	38930.7	0.00	0.000000	38930.7	0.0	0.00
2031	32051.0	165826.0	38182.5	20.35	38930.7	0.00	0.000000	38930.7	0.0	0.00

NOTE - RESERVE MARGIN: ANNUAL CALCULATION, CAPACITIES NOT DERATED FOR MAINTENANCE. SEE RESERVE REPORT FOR DETAIL.
- LOSS OF LOAD: ANNUAL CALCULATION, CAPACITIES NOT DERATED FOR MAINTENANCE.
- RESERVE, EMERGENCY AND OPERATING CAPACITIES SHOWN ABOVE ARE NOT DERATED FOR MAINTENANCE.
- CAPACITY TOTALS INCLUDE BOTH SUPPLY-SIDE AND DEMAND-SIDE RESOURCES.

PLAN 2

YEAR	LOADS: PEAK LOAD MW	LOADS: PURCH./SALE CONTRACTS	LOADS: DEMAND-SIDE MANAGEMENT	LOADS: NET LOADS MW	RESOURCES: CAPACITY MW	RESOURCES: RESERVE SHARING	RESOURCES: PURCH./SALE CONTRACTS	RESOURCES: NET RESOURCES MW	RESERVE MARGIN PCT.
2003	20190.0	0.0	-1371.4	18818.6	22311.5	0.0	0.0	22311.5	18.56
2004	20297.0	0.0	-1509.0	18788.0	22355.5	0.0	0.0	22355.5	18.99
2005	20799.0	0.0	-1588.0	19211.0	23668.5	0.0	0.0	23668.5	23.20
2006	21331.0	0.0	-1667.0	19664.0	23535.5	0.0	0.0	23535.5	19.69
2007	21851.0	0.0	-1745.0	20106.0	24156.6	0.0	0.0	24156.6	20.15
2008	22289.0	0.0	-1822.0	20467.0	25300.6	0.0	0.0	25300.6	23.62
2009	22784.0	0.0	-1897.0	20887.0	25250.0	0.0	0.0	25250.0	20.89
2010	23294.0	0.0	-1922.0	21372.0	26350.5	0.0	0.0	26350.5	23.29
2011	23783.0	0.0	-1922.0	21861.0	26305.5	0.0	0.0	26305.5	20.33
2012	24279.0	0.0	-1922.0	22357.0	27449.4	0.0	0.0	27449.4	22.78
2013	24784.0	0.0	-1922.0	22862.0	27449.4	0.0	0.0	27449.4	20.07
2014	25300.0	0.0	-1922.0	23378.0	28593.4	0.0	0.0	28593.4	22.31
2015	25828.0	0.0	-1922.0	23906.0	29737.4	0.0	0.0	29737.4	24.39
2016	26369.0	0.0	-1922.0	24447.0	29737.4	0.0	0.0	29737.4	21.64
2017	26928.0	0.0	-1922.0	25006.0	30881.4	0.0	0.0	30881.4	23.50
2018	27503.0	0.0	-1922.0	25581.0	30881.4	0.0	0.0	30881.4	20.72
2019	28094.0	0.0	-1922.0	26172.0	32025.4	0.0	0.0	32025.4	22.36
2020	28702.0	0.0	-1922.0	26780.0	33169.3	0.0	0.0	33169.3	23.86
2021	29326.0	0.0	-1922.0	27404.0	33169.3	0.0	0.0	33169.3	21.04
2022	29972.0	0.0	-1922.0	28050.0	33866.3	0.0	0.0	33866.3	20.74
2023	30641.0	0.0	-1922.0	28719.0	35010.3	0.0	0.0	35010.3	21.91
2024	31334.0	0.0	-1922.0	29412.0	35510.4	0.0	0.0	35510.4	20.73
2025	32051.0	0.0	-1922.0	30129.0	36260.5	0.0	0.0	36260.5	20.35
2026	32051.0	0.0	-1922.0	30129.0	36260.5	0.0	0.0	36260.5	20.35

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2027	32051.0	0.0	-1922.0	30129.0	36260.5	0.0	0.0	36260.5	20.35
2028	32051.0	0.0	-1922.0	30129.0	36260.5	0.0	0.0	36260.5	20.35
2029	32051.0	0.0	-1922.0	30129.0	36260.5	0.0	0.0	36260.5	20.35
2030	32051.0	0.0	-1922.0	30129.0	36260.5	0.0	0.0	36260.5	20.35
2031	32051.0	0.0	-1922.0	30129.0	36260.5	0.0	0.0	36260.5	20.35

PLAN 2 YEAR 2003

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1365.000	0.0000	0			0		
DSM-CONS		6.400	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	9			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	2			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	6			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	17			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	3			0		
CAPE CAN 2		404.300	0.0270	3			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	1			0		
PUTNAM 1		264.400	0.0240	7			0		
PUTNAM 2		264.400	0.0240	4			0		
MANATEE 1		815.299	0.0230	9			0		
MANATEE 2		815.300	0.0230	3			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	4			0		
CUTLER 6		139.700	0.0190	4			0		
MARTIN 1		831.200	0.0210	3			0		
MARTIN 2		814.900	0.0190	4			0		

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PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
TPDIESEL 1-5	12.000	0.0830	0		0

PLAN 2 YEAR 2003

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
FLCSTONE		133.000	0.1700	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
BIO ENERGY		10.000	0.1500	0			0		
2 ADV CT-MART		318.000	0.0200	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
FPC PURCHASE		50.000	0.0200	0			0		
FIRM PURCHASE		953.000	0.0200	0			0		

PLAN 2 YEAR 2004

PLAN ALT RATED FORCED

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UNIT NAME	INSTALL YEAR	CAPACITY MW	OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1384.000	0.0000	0			0		
DSM-CONS		125.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	6			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	6			0		
FT LAUD 5		443.600	0.0250	6			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	8			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	4			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	4			0		
SANFORD 3		139.700	0.0260	6			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	0			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	4			0		
MANATEE 2		815.300	0.0230	4			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	6			0		
MARTIN 2		814.900	0.0190	7			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
TPDIESEL 1-5		12.000	0.0830	0			0		

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PLAN 2 YEAR 2004

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	6			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
FLCSTONE		133.000	0.1700	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
BIO ENERGY		10.000	0.1500	0			0		
2 ADV CT-MART		318.000	0.0200	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
FPC PURCHASE		50.000	0.0200	0			0		
FIRM PURCHASE		997.000	0.0200	0			0		

PLAN 2 YEAR 2005

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1400.000	0.0000	0			0		
DSM-CONS		188.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	2			0		

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EVERGLADES 2	221.400	0.0280	0		0
EVERGLADES 3	390.800	0.0240	0		0
EVERGLADES 4	404.300	0.0250	2		0
RIVIERA 3	282.800	0.0400	4		0
RIVIERA 4	284.800	0.0430	0		0
ST LUCIE 1	844.800	0.2500	3		0
ST LUCIE 2	719.000	0.2500	3		0
CAPE CAN 1	404.300	0.0260	6		0
CAPE CAN 2	404.300	0.0270	2		0
SANFORD 3	139.700	0.0260	0		0
PSNREP 4	1009.299	0.0230	0		0
PSNREP 5	1009.299	0.0240	2		0
PUTNAM 1	264.400	0.0240	3		0
PUTNAM 2	264.400	0.0240	2		0
MANATEE 1	815.299	0.0230	0		0
MANATEE 2	815.300	0.0230	6		0
PFMREP 2	1534.000	0.0250	1		0
CUTLER 5	68.800	0.0140	0		0
CUTLER 6	139.700	0.0190	6		0
MARTIN 1	831.200	0.0210	3		0
MARTIN 2	814.900	0.0190	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
TPDIESEL 1-5	12.000	0.0830	0		0

PLAN 2 YEAR 2005

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		

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MARTIN 3	484.900	0.0250	3	0
MARTIN 4	485.900	0.0260	1	0
CEDAR BAY	250.000	0.0700	6	0
IND-TOWN	330.000	0.0400	5	0
PALM BEACH	43.500	0.1300	0	0
FLCSTONE	133.000	0.1700	0	0
BROWARD NORTH 1	45.000	0.0400	0	0
BROWARD NORTH 2	11.000	0.1300	0	0
BROWARD SOUTH 1	50.600	0.0400	0	0
BROWARD SOUTH 2	3.500	0.1300	0	0
MT 4x1 M	1146.200	0.0541	0	0
MR EXPAN 4x1	1144.900	0.0541	0	0
2 ADV CT-FT MY	314.000	0.0200	0	0
FIRM PURCHASE	474.000	0.0200	0	0

PLAN 2 YEAR 2006

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1414.000	0.0000	0			0		
DSM-CONS		253.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	4			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	2			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	3			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	2			0		
CAPE CAN 2		404.300	0.0270	0			0		
SANFORD 3		139.700	0.0260	4			0		
PSNREP 4		1009.299	0.0230	2			0		

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PSNREP 5	1009.299	0.0240	1		0
PUTNAM 1	264.400	0.0240	7		0
PUTNAM 2	264.400	0.0240	3		0
MANATEE 1	815.299	0.0230	2		0
MANATEE 2	815.300	0.0230	0		0
PFMREP 2	1534.000	0.0250	1		0
CUTLER 5	68.800	0.0140	6		0
CUTLER 6	139.700	0.0190	0		0
MARTIN 1	831.200	0.0210	2		0
MARTIN 2	814.900	0.0190	2		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
TPDIESEL 1-5	12.000	0.0830	0		0

PLAN 2 YEAR 2006

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	6			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		

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2 ADV CT-FT MY	314.000	0.0200	1	0
FIRM PURCHASE	474.000	0.0200	0	0

PLAN 2 YEAR 2007

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1428.000	0.0000	0			0		
DSM-CONS		317.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	4			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	3			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	1			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	6			0		
MANATEE 2		815.300	0.0230	3			0		
PFMREP 2		1534.000	0.0250	2			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	2			0		
MARTIN 2		814.900	0.0190	2			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		

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PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
TPDIESEL 1-5	12.000	0.0830	0		0

PLAN 2 YEAR 2007

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		

PLAN 2 YEAR 2008

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1440.000	0.0000	0			0		

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DSM-CONS	382.000	0.0000	0	0
TURKEY POINT 1	404.300	0.0280	0	0
TURKEY POINT 2	401.300	0.0270	2	0
TURKEY POINT 3	703.000	0.2500	4	0
TURKEY POINT 4	703.000	0.2500	4	0
FT LAUD 4	441.600	0.0250	1	0
FT LAUD 5	443.600	0.0250	1	0
EVERGLADES 1	221.400	0.0260	0	0
EVERGLADES 2	221.400	0.0280	4	0
EVERGLADES 3	390.800	0.0240	4	0
EVERGLADES 4	404.300	0.0250	0	0
RIVIERA 3	282.800	0.0400	3	0
RIVIERA 4	284.800	0.0430	2	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	3	0
CAPE CAN 2	404.300	0.0270	6	0
SANFORD 3	139.700	0.0260	2	0
PSNREP 4	1009.299	0.0230	0	0
PSNREP 5	1009.299	0.0240	3	0
PUTNAM 1	264.400	0.0240	3	0
PUTNAM 2	264.400	0.0240	1	0
MANATEE 1	815.299	0.0230	2	0
MANATEE 2	815.300	0.0230	0	0
PFMREP 2	1534.000	0.0250	2	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2008

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UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	4			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		

PLAN 2 YEAR 2009

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1450.000	0.0000	0			0		
DSM-CONS		447.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	2			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	2			0		

RIVIERA 3	282.800	0.0400	0		0	
RIVIERA 4	284.800	0.0430	0		0	
ST LUCIE 1	844.800	0.2500	3		0	
ST LUCIE 2	719.000	0.2500	3		0	
CAPE CAN 1	404.300	0.0260	0		0	
CAPE CAN 2	404.300	0.0270	2		0	
SANFORD 3	139.700	0.0260	0		0	
PSNREP 4	1009.299	0.0230	3		0	
PSNREP 5	1009.299	0.0240	1		0	
PUTNAM 1	264.400	0.0240	3		0	
PUTNAM 2	264.400	0.0240	3		0	
MANATEE 1	815.299	0.0230	0		0	
MANATEE 2	815.300	0.0230	2		0	
PFMREP 2	1534.000	0.0250	1		0	
CUTLER 5	68.800	0.0140	0		0	
CUTLER 6	139.700	0.0190	0		0	
MARTIN 1	831.200	0.0210	2		0	
MARTIN 2	814.900	0.0190	2		0	
PFM 2-4 GT'S	235.000	0.0070	0		0	
PFM 2-4 GT'S	235.000	0.0070	0		0	
PFM 2-4 GT'S	235.000	0.0070	0		0	
PFL 3-2 GT'S	228.600	0.0380	0		0	
PFL 3-2 GT'S	228.600	0.0380	0		0	
PFL 3-2 GT'S	228.600	0.0380	0		0	
PFL 3-2 GT'S	228.600	0.0380	0		0	
PPE 3-2 GT'S	228.600	0.0570	0		0	
PPE 3-2 GT'S	228.600	0.0570	0		0	
TPDIESEL 1-5	12.000	0.0830	0		0	

PLAN 2 YEAR 2009

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		

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IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	2			0		
Bid 4	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		

PLAN 2 YEAR 2010

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	6			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	4			0		
CAPE CAN 2		404.300	0.0270	0			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	0			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	4			0		

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MANATEE 2		815.300	0.0230	4		0
PFMREP 2		1534.000	0.0250	1		0
CUTLER 5		68.800	0.0140	0		0
CUTLER 6		139.700	0.0190	0		0
MARTIN 1		831.200	0.0210	2		0
MARTIN 2		814.900	0.0190	0		0
PFM 2-4 GT'S		235.000	0.0070	0		0
PFM 2-4 GT'S		235.000	0.0070	0		0
PFM 2-4 GT'S		235.000	0.0070	0		0
PFL 3-2 GT'S		228.600	0.0380	0		0
PFL 3-2 GT'S		228.600	0.0380	0		0
PFL 3-2 GT'S		228.600	0.0380	0		0
PFL 3-2 GT'S		228.600	0.0380	0		0
PPE 3-2 GT'S		228.600	0.0570	0		0
PPE 3-2 GT'S		228.600	0.0570	0		0
TPDIESEL 1-5		12.000	0.0830	0		0

PLAN 2 YEAR 2010

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		

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PLAN 2 YEAR 2011

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		
TURKEY POINT 2		401.300	0.0270	4			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	4			0		
SANFORD 3		139.700	0.0260	2			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	2			0		
PUTNAM 1		264.400	0.0240	2			0		
PUTNAM 2		264.400	0.0240	2			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	2			0		
PFMREP 2		1534.000	0.0250	3			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	3			0		
MARTIN 2		814.900	0.0190	2			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		

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PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
TPDIESEL 1-5		12.000	0.0830	0	0

PLAN 2 YEAR 2011

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		

PLAN 2 YEAR 2012

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	4			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		

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TURKEY POINT 4	703.000	0.2500	4	0
FT LAUD 4	441.600	0.0250	4	0
FT LAUD 5	443.600	0.0250	4	0
EVERGLADES 1	221.400	0.0260	0	0
EVERGLADES 2	221.400	0.0280	4	0
EVERGLADES 3	390.800	0.0240	2	0
EVERGLADES 4	404.300	0.0250	3	0
RIVIERA 3	282.800	0.0400	2	0
RIVIERA 4	284.800	0.0430	2	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	3	0
CAPE CAN 2	404.300	0.0270	0	0
SANFORD 3	139.700	0.0260	0	0
PSNREP 4	1009.299	0.0230	2	0
PSNREP 5	1009.299	0.0240	1	0
PUTNAM 1	264.400	0.0240	1	0
PUTNAM 2	264.400	0.0240	1	0
MANATEE 1	815.299	0.0230	0	0
MANATEE 2	815.300	0.0230	4	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2012

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK

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SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	1			0		
Bid 4	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		

PLAN 2 YEAR 2013

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	9			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	2			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	6			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	17			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		

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CAPE CAN 1	404.300	0.0260	3	0
CAPE CAN 2	404.300	0.0270	3	0
SANFORD 3	139.700	0.0260	0	0
PSNREP 4	1009.299	0.0230	0	0
PSNREP 5	1009.299	0.0240	1	0
PUTNAM 1	264.400	0.0240	7	0
PUTNAM 2	264.400	0.0240	4	0
MANATEE 1	815.299	0.0230	9	0
MANATEE 2	815.300	0.0230	3	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	4	0
CUTLER 6	139.700	0.0190	4	0
MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	4	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2013

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		

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MR EXPAN 4x1		1144.900	0.0541	0	0
2 ADV CT-FT MY		314.000	0.0200	0	0
Bid 4	2007	457.000	0.0070	1	0
4 SC CT TP	2007	679.799	0.0406	1	0
CC 4x1	2008	1159.400	0.0100	1	0
CC 4x1	2010	1159.400	0.0100	1	0
CC 4x1	2012	1159.400	0.0100	1	0

PLAN 2 YEAR 2014

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	6			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	6			0		
FT LAUD 5		443.600	0.0250	6			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	8			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	4			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	4			0		
SANFORD 3		139.700	0.0260	6			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	0			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	4			0		
MANATEE 2		815.300	0.0230	4			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		

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MARTIN 1	831.200	0.0210	6	0
MARTIN 2	814.900	0.0190	7	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2014

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	6			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		

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PLAN 2 YEAR 2015

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	2			0		
RIVIERA 3		282.800	0.0400	4			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	6			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	2			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	2			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	6			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	6			0		
MARTIN 1		831.200	0.0210	3			0		
MARTIN 2		814.900	0.0190	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		

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TPDIESEL 1-5	12.000	0.0830	0		0

PLAN 2 YEAR 2015

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	3			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		

PLAN 2 YEAR 2016

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	4			0		
TURKEY POINT 3		703.000	0.2500	4			0		

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TURKEY POINT 4	703.000	0.2500	4	0
FT LAUD 4	441.600	0.0250	1	0
FT LAUD 5	443.600	0.0250	1	0
EVERGLADES 1	221.400	0.0260	4	0
EVERGLADES 2	221.400	0.0280	2	0
EVERGLADES 3	390.800	0.0240	4	0
EVERGLADES 4	404.300	0.0250	0	0
RIVIERA 3	282.800	0.0400	0	0
RIVIERA 4	284.800	0.0430	3	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	2	0
CAPE CAN 2	404.300	0.0270	0	0
SANFORD 3	139.700	0.0260	4	0
PSNREP 4	1009.299	0.0230	2	0
PSNREP 5	1009.299	0.0240	1	0
PUTNAM 1	264.400	0.0240	7	0
PUTNAM 2	264.400	0.0240	3	0
MANATEE 1	815.299	0.0230	2	0
MANATEE 2	815.300	0.0230	0	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	6	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2016

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK

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SOUCO		929.000	0.1800	0			0	
SCHERER 4		661.300	0.0350	0			0	
SJRPP 1 (OWN)		256.600	0.0360	8			0	
SJRPP 2 (PURCH)		381.000	0.0360	8			0	
MARTIN 3		484.900	0.0250	0			0	
MARTIN 4		485.900	0.0260	6			0	
CEDAR BAY		250.000	0.0700	6			0	
IND-TOWN		330.000	0.0400	5			0	
BROWARD NORTH 2		11.000	0.1300	0			0	
BROWARD SOUTH 2		3.500	0.1300	0			0	
MT 4x1 M		1146.200	0.0541	0			0	
MR EXPAN 4x1		1144.900	0.0541	0			0	
2 ADV CT-FT MY		314.000	0.0200	1			0	
Bid 4	2007	457.000	0.0070	1			0	
4 SC CT TP	2007	679.799	0.0406	1			0	
CC 4x1	2008	1159.400	0.0100	1			0	
CC 4x1	2010	1159.400	0.0100	1			0	
CC 4x1	2012	1159.400	0.0100	1			0	
CC 4x1	2014	1159.400	0.0100	1			0	
CC 4x1	2015	1159.400	0.0100	1			0	

PLAN 2 YEAR 2017

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	4			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	3			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		

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ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	0	0
CAPE CAN 2	404.300	0.0270	2	0
SANFORD 3	139.700	0.0260	0	0
PSNREP 4	1009.299	0.0230	1	0
PSNREP 5	1009.299	0.0240	0	0
PUTNAM 1	264.400	0.0240	1	0
PUTNAM 2	264.400	0.0240	1	0
MANATEE 1	815.299	0.0230	6	0
MANATEE 2	815.300	0.0230	3	0
PFMREP 2	1534.000	0.0250	2	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

EGEAS REPORT VERSION 9.01 MAINTENANCE SCHEDULE BY UNIT REPORT

PLAN 2 YEAR 2017

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		

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MT 4x1 M		1146.200	0.0541	0			0	
MR EXPAN 4x1		1144.900	0.0541	0			0	
2 ADV CT-FT MY		314.000	0.0200	0			0	
Bid 4	2007	457.000	0.0070	1			0	
4 SC CT TP	2007	679.799	0.0406	1			0	
CC 4x1	2008	1159.400	0.0100	1			0	
CC 4x1	2010	1159.400	0.0100	1			0	
CC 4x1	2012	1159.400	0.0100	1			0	
CC 4x1	2014	1159.400	0.0100	1			0	
CC 4x1	2015	1159.400	0.0100	1			0	
CC 4x1	2017	1159.400	0.0100	1			0	

PLAN 2 YEAR 2018

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	4			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	3			0		
RIVIERA 4		284.800	0.0430	2			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	3			0		
CAPE CAN 2		404.300	0.0270	6			0		
SANFORD 3		139.700	0.0260	2			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	3			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	2			0		

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MANATEE 2		815.300	0.0230	0	0
PFMREP 2		1534.000	0.0250	2	0
CUTLER 5		68.800	0.0140	0	0
CUTLER 6		139.700	0.0190	0	0
MARTIN 1		831.200	0.0210	3	0
MARTIN 2		814.900	0.0190	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
TPDIESEL 1-5		12.000	0.0830	0	0

PLAN 2 YEAR 2018

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	4			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		

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CC 4x1	2015	1159.400	0.0100	1	0
CC 4x1	2017	1159.400	0.0100	1	0

PLAN 2 YEAR 2019

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	2			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	2			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	3			0		
PSNREP 5		1009.299	0.0240	1			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	2			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	2			0		
MARTIN 2		814.900	0.0190	2			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		

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PFM 2-4 GT'S		235.000	0.0070	0		0		
PFL 3-2 GT'S		228.600	0.0380	0		0		
PFL 3-2 GT'S		228.600	0.0380	0		0		
PFL 3-2 GT'S		228.600	0.0380	0		0		
PFL 3-2 GT'S		228.600	0.0380	0		0		
PPE 3-2 GT'S		228.600	0.0570	0		0		
PPE 3-2 GT'S		228.600	0.0570	0		0		
TPDIESEL 1-5		12.000	0.0830	0		0		

PLAN 2 YEAR 2019

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	2			0		
Bid 4	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		

PLAN 2 YEAR 2020

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UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	6			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	4			0		
CAPE CAN 2		404.300	0.0270	0			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	0			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	4			0		
MANATEE 2		815.300	0.0230	4			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	2			0		
MARTIN 2		814.900	0.0190	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
TPDIESEL 1-5		12.000	0.0830	0			0		

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PLAN 2 YEAR 2020

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		

PLAN 2 YEAR 2021

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		

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TURKEY POINT 2	401.300	0.0270	4	0
TURKEY POINT 3	703.000	0.2500	4	0
TURKEY POINT 4	703.000	0.2500	4	0
FT LAUD 4	441.600	0.0250	1	0
FT LAUD 5	443.600	0.0250	1	0
EVERGLADES 1	221.400	0.0260	2	0
EVERGLADES 2	221.400	0.0280	0	0
EVERGLADES 3	390.800	0.0240	0	0
EVERGLADES 4	404.300	0.0250	0	0
RIVIERA 3	282.800	0.0400	0	0
RIVIERA 4	284.800	0.0430	0	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	0	0
CAPE CAN 2	404.300	0.0270	4	0
SANFORD 3	139.700	0.0260	2	0
PSNREP 4	1009.299	0.0230	0	0
PSNREP 5	1009.299	0.0240	2	0
PUTNAM 1	264.400	0.0240	2	0
PUTNAM 2	264.400	0.0240	2	0
MANATEE 1	815.299	0.0230	0	0
MANATEE 2	815.300	0.0230	2	0
PFMREP 2	1534.000	0.0250	3	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2021

	PLAN ALT	RATED	FORCED

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UNIT NAME	INSTALL YEAR	CAPACITY MW	OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		

PLAN 2 YEAR 2022

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	4			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	4			0		

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EVERGLADES 3	390.800	0.0240	2		0
EVERGLADES 4	404.300	0.0250	3		0
RIVIERA 3	282.800	0.0400	2		0
RIVIERA 4	284.800	0.0430	2		0
ST LUCIE 1	844.800	0.2500	3		0
ST LUCIE 2	719.000	0.2500	3		0
CAPE CAN 1	404.300	0.0260	3		0
CAPE CAN 2	404.300	0.0270	0		0
SANFORD 3	139.700	0.0260	0		0
PSNREP 4	1009.299	0.0230	2		0
PSNREP 5	1009.299	0.0240	1		0
PUTNAM 1	264.400	0.0240	1		0
PUTNAM 2	264.400	0.0240	1		0
MANATEE 1	815.299	0.0230	0		0
MANATEE 2	815.300	0.0230	4		0
PFMREP 2	1534.000	0.0250	1		0
CUTLER 5	68.800	0.0140	0		0
CUTLER 6	139.700	0.0190	0		0
MARTIN 1	831.200	0.0210	2		0
MARTIN 2	814.900	0.0190	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
TPDIESEL 1-5	12.000	0.0830	0		0

PLAN 2 YEAR 2022

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	2			0		

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MARTIN 4		485.900	0.0260	0			0	
CEDAR BAY		250.000	0.0700	6			0	
IND-TOWN		330.000	0.0400	5			0	
BROWARD NORTH 2		11.000	0.1300	0			0	
BROWARD SOUTH 2		3.500	0.1300	0			0	
MT 4x1 M		1146.200	0.0541	0			0	
MR EXPAN 4x1		1144.900	0.0541	0			0	
2 ADV CT-FT MY		314.000	0.0200	1			0	
4 SC CT TP	2007	679.799	0.0406	1			0	
CC 4x1	2008	1159.400	0.0100	1			0	
CC 4x1	2010	1159.400	0.0100	1			0	
CC 4x1	2012	1159.400	0.0100	1			0	
CC 4x1	2014	1159.400	0.0100	1			0	
CC 4x1	2015	1159.400	0.0100	1			0	
CC 4x1	2017	1159.400	0.0100	1			0	
CC 4x1	2019	1159.400	0.0100	1			0	
CC 4x1	2020	1159.400	0.0100	1			0	
CC 4x1	2022	1159.400	0.0100	1			0	

PLAN 2 YEAR 2023

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	9			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	2			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	6			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	17			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		

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CAPE CAN 1	404.300	0.0260	3	0
CAPE CAN 2	404.300	0.0270	3	0
SANFORD 3	139.700	0.0260	0	0
PSNREP 4	1009.299	0.0230	0	0
PSNREP 5	1009.299	0.0240	1	0
PUTNAM 1	264.400	0.0240	7	0
PUTNAM 2	264.400	0.0240	4	0
MANATEE 1	815.299	0.0230	9	0
MANATEE 2	815.300	0.0230	3	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	4	0
CUTLER 6	139.700	0.0190	4	0
MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	4	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2023

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		

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MR EXPAN 4x1		1144.900	0.0541	0			0	
2 ADV CT-FT MY		314.000	0.0200	0			0	
4 SC CT TP	2007	679.799	0.0406	1			0	
CC 4x1	2008	1159.400	0.0100	1			0	
CC 4x1	2010	1159.400	0.0100	1			0	
CC 4x1	2012	1159.400	0.0100	1			0	
CC 4x1	2014	1159.400	0.0100	1			0	
CC 4x1	2015	1159.400	0.0100	1			0	
CC 4x1	2017	1159.400	0.0100	1			0	
CC 4x1	2019	1159.400	0.0100	1			0	
CC 4x1	2020	1159.400	0.0100	1			0	
CC 4x1	2022	1159.400	0.0100	1			0	
CC 4x1	2023	1159.400	0.0100	1			0	

PLAN 2 YEAR 2024

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	6			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	6			0		
FT LAUD 5		443.600	0.0250	6			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	8			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	4			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	4			0		
SANFORD 3		139.700	0.0260	6			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	0			0		

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PUTNAM 2	264.400	0.0240	1	0
MANATEE 1	815.299	0.0230	4	0
MANATEE 2	815.300	0.0230	4	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	6	0
MARTIN 2	814.900	0.0190	7	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2024

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	6			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		

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CC 4x1	2014	1159.400	0.0100	1	0
CC 4x1	2015	1159.400	0.0100	1	0
CC 4x1	2017	1159.400	0.0100	1	0
CC 4x1	2019	1159.400	0.0100	1	0
CC 4x1	2020	1159.400	0.0100	1	0
CC 4x1	2022	1159.400	0.0100	1	0
CC 4x1	2023	1159.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0

PLAN 2 YEAR 2025

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	2			0		
RIVIERA 3		282.800	0.0400	4			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	6			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	2			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	2			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	6			0		

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PFMREP 2		1534.000	0.0250	1	0
CUTLER 5		68.800	0.0140	0	0
CUTLER 6		139.700	0.0190	6	0
MARTIN 1		831.200	0.0210	3	0
MARTIN 2		814.900	0.0190	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
TPDIESEL 1-5		12.000	0.0830	0	0

PLAN 2 YEAR 2025

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	3			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		

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CC 4x1	2019	1159.400	0.0100	1	0
CC 4x1	2020	1159.400	0.0100	1	0
CC 4x1	2022	1159.400	0.0100	1	0
CC 4x1	2023	1159.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0

PLAN 2 YEAR 2026

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	4			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	2			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	3			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	2			0		
CAPE CAN 2		404.300	0.0270	0			0		
SANFORD 3		139.700	0.0260	4			0		
PSNREP 4		1009.299	0.0230	2			0		
PSNREP 5		1009.299	0.0240	1			0		
PUTNAM 1		264.400	0.0240	7			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	2			0		
MANATEE 2		815.300	0.0230	0			0		
PFMREP 2		1534.000	0.0250	1			0		

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CUTLER 5	68.800	0.0140	6	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2026

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	6			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		

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CC 4x1	2020	1159.400	0.0100	1	0
CC 4x1	2022	1159.400	0.0100	1	0
CC 4x1	2023	1159.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0

PLAN 2 YEAR 2027

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	4			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	3			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	1			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	6			0		
MANATEE 2		815.300	0.0230	3			0		
PFMREP 2		1534.000	0.0250	2			0		
CUTLER 5		68.800	0.0140	0			0		

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CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

EGEAS REPORT VERSION 9.01 MAINTENANCE SCHEDULE BY UNIT REPORT

PLAN 2 YEAR 2027

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		

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CC 4x1	2022	1159.400	0.0100	1	0
CC 4x1	2023	1159.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0

PLAN 2 YEAR 2028

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	4			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	3			0		
RIVIERA 4		284.800	0.0430	2			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	3			0		
CAPE CAN 2		404.300	0.0270	6			0		
SANFORD 3		139.700	0.0260	2			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	3			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	2			0		
MANATEE 2		815.300	0.0230	0			0		
PFMREP 2		1534.000	0.0250	2			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		

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MARTIN 1	831.200	0.0210	3		0
MARTIN 2	814.900	0.0190	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
TPDIESEL 1-5	12.000	0.0830	0		0

PLAN 2 YEAR 2028

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	4			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		
CC 4x1	2022	1159.400	0.0100	1			0		

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CC 4x1	2023	1159.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0

EGEAS REPORT VERSION 9.01 MAINTENANCE SCHEDULE BY UNIT REPORT

PLAN 2 YEAR 2029

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	2			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	2			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	3			0		
PSNREP 5		1009.299	0.0240	1			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	2			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	2			0		

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MARTIN 2	814.900	0.0190	2		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
TPDIESEL 1-5	12.000	0.0830	0		0

PLAN 2 YEAR 2029

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	2			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		
CC 4x1	2022	1159.400	0.0100	1			0		
CC 4x1	2023	1159.400	0.0100	1			0		

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CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0

PLAN 2 YEAR 2030

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	6			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	4			0		
CAPE CAN 2		404.300	0.0270	0			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	0			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	4			0		
MANATEE 2		815.300	0.0230	4			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	2			0		
MARTIN 2		814.900	0.0190	0			0		

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PFM 2-4 GT'S		235.000	0.0070	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
TPDIESEL 1-5		12.000	0.0830	0	0

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PLAN 2 YEAR 2030

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		
CC 4x1	2022	1159.400	0.0100	1			0		
CC 4x1	2023	1159.400	0.0100	1			0		
CC 250 MW	2024	253.400	0.0100	1			0		

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CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0

PLAN 2 YEAR 2031

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		
TURKEY POINT 2		401.300	0.0270	4			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	4			0		
SANFORD 3		139.700	0.0260	2			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	2			0		
PUTNAM 1		264.400	0.0240	2			0		
PUTNAM 2		264.400	0.0240	2			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	2			0		
PFMREP 2		1534.000	0.0250	3			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	3			0		
MARTIN 2		814.900	0.0190	2			0		

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PFM 2-4 GT'S		235.000	0.0070	0			0	
PFM 2-4 GT'S		235.000	0.0070	0			0	
PFM 2-4 GT'S		235.000	0.0070	0			0	
PFL 3-2 GT'S		228.600	0.0380	0			0	
PFL 3-2 GT'S		228.600	0.0380	0			0	
PFL 3-2 GT'S		228.600	0.0380	0			0	
PFL 3-2 GT'S		228.600	0.0380	0			0	
PPE 3-2 GT'S		228.600	0.0570	0			0	
PPE 3-2 GT'S		228.600	0.0570	0			0	
TPDIESEL 1-5		12.000	0.0830	0			0	

PLAN 2 YEAR 2031

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		
CC 4x1	2022	1159.400	0.0100	1			0		
CC 4x1	2023	1159.400	0.0100	1			0		
CC 250 MW	2024	253.400	0.0100	1			0		

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CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0

PLAN 2 YEAR 2003

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	41699.	7332.	MCF	1000.00	3.05723E+05				5.49	1678225.	40.25
1%MT	4407.	10404.	BBL	6.39	7.17538E+06				4.53	207888.	47.17
1%TP	3808.	9566.	BBL	6.39	5.70010E+06				4.71	171536.	45.05
1%PE	4438.	10006.	BBL	6.39	6.94948E+06				4.59	204043.	45.98
1%RV	1732.	9751.	BBL	6.39	2.64316E+06				4.65	78569.	45.36
1%CC	4592.	9626.	BBL	6.39	6.91666E+06				4.60	203150.	44.24
1%SN	154.	10872.	BBL	6.39	2.62008E+05				5.12	8574.	55.68
.5FM	30.	16121.	BBL	5.81	8.39947E+04				6.56	3201.	105.74
.5GT	113.	16072.	BBL	5.81	3.12789E+05				6.36	11558.	102.22
1%MR	1711.	10040.	BBL	6.39	2.68798E+06				4.57	78578.	45.93
FPC	428.	10000.	PUR	1.00	4.28064E+06				1.80	7705.	18.00
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.39	17565.	4.13
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.36	16214.	3.81
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.36	20107.	3.86
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.37	17542.	3.95
MIL	6655.	10000.	TON	23.00	2.89344E+06				1.57	104482.	15.70
CSH4	5574.	10229.	TON	24.14	2.36202E+06				1.92	109477.	19.64
CSJR	6773.	9850.	TON	24.14	2.76370E+06				1.51	100741.	14.87
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.50	26264.	14.62
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.27	56783.	22.70
QBN1	377.	10500.	COG	24.00	1.65110E+05				2.48	9827.	26.04
QBS1	424.	10500.	COG	24.00	1.85657E+05				2.48	11050.	26.04
QBIO	74.	9790.	COG	24.00	3.02903E+04				2.48	1803.	24.28

PLAN 2 YEAR 2004

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	41251.	7344.	MCF	1000.00	3.02963E+05				5.21	1579407.	38.29
1%MT	5552.	10388.	BBL	6.39	9.02630E+06				4.08	235211.	42.36
1%TP	4641.	9576.	BBL	6.39	6.95495E+06				4.21	187079.	40.31

1%PE	6156.	9983.	BBL	6.39	9.61693E+06			4.10	252134.	40.96
1%RV	2355.	9780.	BBL	6.39	3.60455E+06			4.14	95294.	40.46
1%CC	5626.	9625.	BBL	6.39	8.47392E+06			4.08	221160.	39.31
1%SN	113.	10867.	BBL	6.39	1.91854E+05			4.54	5565.	49.33
.5FM	26.	15547.	BBL	5.81	7.01077E+04			6.39	2602.	99.33
.5GT	286.	16162.	BBL	5.81	7.96813E+05			5.65	26157.	91.32
1%MR	1902.	10039.	BBL	6.39	2.98832E+06			4.28	81639.	42.92
FPC	428.	10000.	PUR	1.00	4.28064E+06			1.83	7812.	18.25
NUCL	4251.	10596.	NUC	1.00	4.50394E+07			0.38	17115.	4.03
NUCL	4251.	10596.	NUC	1.00	4.50394E+07			0.38	17115.	4.03
NUCL	5215.	10710.	NUC	1.00	5.58536E+07			0.38	21224.	4.07
NUCL	4439.	10682.	NUC	1.00	4.74122E+07			0.38	18017.	4.06
MIL	6655.	10000.	TON	23.00	2.89344E+06			1.88	125112.	18.80
CSH4	4931.	10229.	TON	24.14	2.08948E+06			1.57	79191.	16.06
CSJR	5947.	9874.	TON	24.14	2.43255E+06			1.63	95716.	16.09
QCB	1797.	9745.	COG	24.00	7.29559E+05			1.63	28540.	15.88
QICL	2501.	10000.	COG	24.00	1.04227E+06			2.35	58784.	23.50
QBN1	377.	10500.	COG	24.00	1.65110E+05			1.94	7688.	20.37
QBS1	424.	10500.	COG	24.00	1.85657E+05			1.94	8644.	20.37
QBIO	74.	9790.	COG	24.00	3.02903E+04			1.94	1410.	18.99

PLAN 2 YEAR 2005

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	32769.	7213.	MCF	1000.00	2.36356E+05				4.95	1169396.	35.69
1%MT	4467.	10356.	BBL	6.39	7.23952E+06				3.75	173437.	38.83
1%TP	3956.	9570.	BBL	6.39	5.92514E+06				3.90	147478.	37.28
1%PE	4872.	9970.	BBL	6.39	7.60203E+06				3.79	184022.	37.77
1%RV	1796.	9761.	BBL	6.39	2.74326E+06				3.83	67079.	37.35
1%CC	4531.	9625.	BBL	6.39	6.82460E+06				3.78	164754.	36.36
1%SN	40.	10889.	BBL	6.39	6.78338E+04				4.27	1852.	46.54
.5FM	0.	15574.	BBL	5.81	3.22150E+01				5.73	1.	89.16
.5GT	59.	16366.	BBL	5.81	1.64826E+05				5.39	5162.	88.21
1%MR	1023.	10033.	BBL	6.39	1.60592E+06				4.01	41134.	40.22
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
GASB	16861.	6925.	MCF	1000.00	1.16762E+05				5.00	583808.	34.63
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.38	21224.	4.07
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.41	19439.	4.38
MIL	6655.	10000.	TON	23.00	2.89344E+06				1.98	131767.	19.80
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.59	83687.	16.26
CSJR	6773.	9850.	TON	24.14	2.76370E+06				1.65	110081.	16.25
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.52	26614.	14.81
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.28	57033.	22.80
QBN1	377.	10500.	COG	24.00	1.65110E+05				1.95	7727.	20.48

QBS1	424.	10500.	COG	24.00	1.85657E+05	1.95	8689.	20.47

EGEAS REPORT VERSION 9.01 FUEL USAGE - ANNUAL REPORT

PLAN 2 YEAR 2006

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	34114.	7242.	MCF	1000.00	2.47040E+05				4.90	1209662.	35.46
1%MT	5498.	10366.	BBL	6.39	8.91851E+06				3.65	208209.	37.87
1%TP	4145.	9575.	BBL	6.39	6.21174E+06				3.81	151211.	36.48
1%PE	5380.	9985.	BBL	6.39	8.40666E+06				3.70	198779.	36.95
1%RV	2103.	9782.	BBL	6.39	3.21860E+06				3.73	76697.	36.48
1%CC	5149.	9624.	BBL	6.39	7.75485E+06				3.69	183002.	35.54
1%SN	64.	10879.	BBL	6.39	1.08114E+05				4.19	2896.	45.61
.5FM	11.	15973.	BBL	5.81	3.00227E+04				6.04	1054.	96.55
.5GT	180.	16176.	BBL	5.81	5.02053E+05				5.31	15489.	85.89
1%MR	1319.	10043.	BBL	6.39	2.07243E+06				3.91	51799.	39.28
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.38	17115.	4.03
GASB	17042.	6925.	MCF	1000.00	1.18023E+05				4.96	585394.	34.35
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.38	21224.	4.07
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.40	18965.	4.27
MIL	6655.	10000.	TON	23.00	2.89344E+06				1.99	132433.	19.90
CSH4	5574.	10229.	TON	24.14	2.36202E+06				1.62	92371.	16.57
CSJR	4983.	9753.	TON	24.14	2.01308E+06				1.67	81155.	16.29
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.54	26965.	15.01
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.30	57533.	23.00
QBN1	377.	10500.	COG	24.00	1.65110E+05				1.97	7806.	20.68
QBS1	424.	10500.	COG	24.00	1.85657E+05				1.97	8778.	20.68

EGEAS REPORT VERSION 9.01 FUEL USAGE - ANNUAL REPORT

PLAN 2 YEAR 2007

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	34452.	7246.	MCF	1000.00	2.49649E+05				4.93	1231324.	35.74
1%MT	6175.	10359.	BBL	6.39	1.00110E+07				3.66	234222.	37.93
1%TP	2593.	9561.	BBL	6.39	3.87941E+06				4.05	100369.	38.71
1%PE	6149.	9991.	BBL	6.39	9.61329E+06				3.71	227877.	37.06
1%RV	2508.	9768.	BBL	6.39	3.83297E+06				3.74	91705.	36.57
1%CC	5268.	9625.	BBL	6.39	7.93508E+06				3.70	187806.	35.65
1%SN	96.	10888.	BBL	6.39	1.63947E+05				4.22	4418.	45.92

.5FM	0.	22068.	BBL	5.81	7.79293E+02			6.09	28.	134.30
.5GT	110.	16254.	BBL	5.81	3.07014E+05			5.33	9507.	86.63
1%MR	1538.	10043.	BBL	6.39	2.41710E+06			3.92	60621.	39.42
NUCL	4251.	10596.	NUC	1.00	4.50394E+07			0.37	16665.	3.92
NUCL	4251.	10596.	NUC	1.00	4.50394E+07			0.37	16665.	3.92
GASB	17554.	6926.	MCF	1000.00	1.21587E+05			4.97	604594.	34.44
GASN	405.	10374.	MCF	1000.00	4.20370E+03			5.21	21921.	54.10
NUCL	5215.	10710.	NUC	1.00	5.58536E+07			0.37	20666.	3.96
NUCL	4439.	10682.	NUC	1.00	4.74122E+07			0.39	18491.	4.17
MIL	6655.	10000.	TON	23.00	2.89344E+06			1.98	131767.	19.80
CSH4	5145.	10229.	TON	24.14	2.18033E+06			1.65	86845.	16.88
CSJR	5809.	9742.	TON	24.14	2.34424E+06			1.70	96203.	16.56
QCB	1797.	9745.	COG	24.00	7.29559E+05			1.56	27315.	15.20
QICL	2501.	10000.	COG	24.00	1.04227E+06			2.31	57784.	23.10
QBN1	377.	10500.	COG	24.00	1.65110E+05			1.98	7846.	20.79
QBS1	424.	10500.	COG	24.00	1.85657E+05			1.98	8822.	20.79

PLAN 2 YEAR 2008

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	32937.	7227.	MCF	1000.00	2.38031E+05				4.95	1178769.	35.79
1%MT	4149.	10370.	BBL	6.39	6.73326E+06				3.82	164270.	39.59
1%TP	3983.	9565.	BBL	6.39	5.96203E+06				3.92	149176.	37.45
1%PE	4762.	9963.	BBL	6.39	7.42420E+06				3.82	181129.	38.04
1%RV	1623.	9742.	BBL	6.39	2.47398E+06				3.89	61451.	37.87
1%CC	4491.	9624.	BBL	6.39	6.76309E+06				3.80	164090.	36.54
1%SN	57.	10884.	BBL	6.39	9.75958E+04				4.33	2702.	47.15
.5FM	0.	15509.	BBL	5.81	3.81650E+01				5.84	1.	90.54
.5GT	26.	16595.	BBL	5.81	7.32131E+04				5.48	2331.	90.94
1%MR	1158.	10038.	BBL	6.39	1.81862E+06				4.04	46955.	40.56
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.38	17115.	4.03
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.38	17115.	4.03
GASB	26270.	6914.	MCF	1000.00	1.81623E+05				4.99	905558.	34.47
GASN	226.	10376.	MCF	1000.00	2.34817E+03				5.23	12278.	54.26
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.38	21224.	4.07
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.39	18491.	4.17
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.08	138422.	20.80
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.68	88424.	17.19
CSJR	5396.	9747.	TON	24.14	2.17866E+06				1.68	88356.	16.37
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.57	27490.	15.30
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.32	58034.	23.20
QBN1	377.	10500.	COG	24.00	1.65110E+05				2.02	8005.	21.21
QBS1	424.	10500.	COG	24.00	1.85657E+05				2.02	9001.	21.21

PLAN 2 YEAR 2009

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	33479.	7229.	MCF	1000.00	2.42026E+05				5.09	1232677.	36.82
1%MT	4327.	10373.	BBL	6.39	7.02511E+06				3.92	175938.	40.66
1%TP	3996.	9561.	BBL	6.39	5.97866E+06				4.04	154382.	38.64
1%PE	4990.	9966.	BBL	6.39	7.78208E+06				3.93	195331.	39.15
1%RV	1683.	9750.	BBL	6.39	2.56722E+06				4.01	65833.	39.13
1%CC	4870.	9624.	BBL	6.39	7.33440E+06				3.91	183139.	37.61
1%SN	69.	10875.	BBL	6.39	1.17325E+05				4.46	3345.	48.52
.5FM	1.	18117.	BBL	5.81	2.00961E+03				6.45	75.	116.77
.5GT	52.	16456.	BBL	5.81	1.48082E+05				5.63	4844.	92.65
1%MR	1232.	10043.	BBL	6.39	1.93661E+06				4.16	51429.	41.74
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.39	17565.	4.13
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.39	17565.	4.13
GASB	26366.	6916.	MCF	1000.00	1.82354E+05				5.13	934808.	35.45
GASN	283.	10375.	MCF	1000.00	2.93389E+03				5.37	15765.	55.75
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.39	21783.	4.18
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.40	18965.	4.27
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.26	150401.	22.60
CSH4	5574.	10229.	TON	24.14	2.36202E+06				1.70	96933.	17.39
CSJR	5809.	9742.	TON	24.14	2.34424E+06				1.62	91676.	15.78
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.53	26789.	14.91
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.29	57283.	22.90
QBN1	377.	10500.	COG	24.00	1.65110E+05				2.07	8203.	21.73

PLAN 2 YEAR 2010

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	32141.	7217.	MCF	1000.00	2.31952E+05				5.23	1212056.	37.71
1%MT	3492.	10369.	BBL	6.39	5.66697E+06				4.04	146235.	41.87
1%TP	3642.	9566.	BBL	6.39	5.45126E+06				4.15	144532.	39.69
1%PE	4146.	9959.	BBL	6.39	6.46158E+06				4.05	167045.	40.29
1%RV	1302.	9753.	BBL	6.39	1.98777E+06				4.13	52495.	40.31
1%CC	4448.	9623.	BBL	6.39	6.69901E+06				4.02	172067.	38.68
1%SN	48.	10879.	BBL	6.39	8.24732E+04				4.57	2410.	49.74
.5FM	0.	15495.	BBL	5.81	3.14025E+01				6.15	1.	95.22
.5GT	11.	16269.	BBL	5.81	3.12864E+04				5.79	1052.	94.20
1%MR	1030.	10036.	BBL	6.39	1.61786E+06				4.27	44145.	42.86

NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.39	17565.	4.13
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.39	17565.	4.13
GASB	34721.	6905.	MCF	1000.00	2.39754E+05				5.26	1262288.	36.36
GASN	177.	10380.	MCF	1000.00	1.83956E+03				5.50	10119.	57.10
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.40	22341.	4.28
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.41	19439.	4.38
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.40	159718.	24.00
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.73	91055.	17.70
CSJR	5065.	9698.	TON	24.14	2.03485E+06				1.65	81050.	16.00
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.55	27140.	15.10
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.31	57784.	23.10
QBN1	377.	10500.	COG	24.00	1.65110E+05				2.11	8361.	22.15

PLAN 2 YEAR 2011

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	33021.	7232.	MCF	1000.00	2.38822E+05				5.38	1285024.	38.91
1%MT	3795.	10379.	BBL	6.39	6.16426E+06				4.19	165145.	43.51
1%TP	3665.	9567.	BBL	6.39	5.48687E+06				4.28	150187.	40.98
1%PE	4624.	9959.	BBL	6.39	7.20712E+06				4.18	192517.	41.63
1%RV	1494.	9754.	BBL	6.39	2.27999E+06				4.26	62132.	41.60
1%CC	4565.	9623.	BBL	6.39	6.87418E+06				4.15	182494.	39.98
1%SN	60.	10880.	BBL	6.39	1.02201E+05				4.71	3078.	51.27
.5FM	0.	15433.	BBL	5.81	3.90226E+01				6.33	1.	97.73
.5GT	46.	16270.	BBL	5.81	1.28906E+05				5.98	4479.	97.30
1%MR	1157.	10042.	BBL	6.39	1.81877E+06				4.40	51177.	44.22
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
GASB	34953.	6911.	MCF	1000.00	2.41566E+05				5.41	1305828.	37.36
GASN	259.	10376.	MCF	1000.00	2.68890E+03				5.67	15238.	58.80
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.41	22900.	4.39
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.41	19439.	4.38
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.45	163045.	24.50
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.76	92634.	18.00
CSJR	5478.	9696.	TON	24.14	2.20043E+06				1.68	89239.	16.29
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.58	27665.	15.40
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.33	58284.	23.30

PLAN 2 YEAR 2012

ENERGY AVERAGE UNIT HEAT CONTENT FUEL

FUEL TYPE	GENERATED GWH	HT. RATE BTU/KWH	OF MASS	MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	31336.	7215.	MCF	1000.00	2.26083E+05				5.54	1253617.	40.01
1%MT	3443.	10360.	BBL	6.39	5.58283E+06				4.36	155492.	45.16
1%TP	1166.	9565.	BBL	6.39	1.74616E+06				4.85	54104.	46.38
1%PE	4103.	9950.	BBL	6.39	6.38905E+06				4.33	176690.	43.06
1%RV	1291.	9746.	BBL	6.39	1.96858E+06				4.43	55724.	43.17
1%CC	4137.	9626.	BBL	6.39	6.23133E+06				4.29	170987.	41.33
1%SN	38.	10885.	BBL	6.39	6.52703E+04				4.86	2028.	52.92
.5FM	0.	15492.	BBL	5.81	2.28818E+01				6.54	1.	101.25
.5GT	8.	16128.	BBL	5.81	2.12387E+04				6.17	761.	99.51
1%MR	981.	10024.	BBL	6.39	1.53928E+06				4.56	44852.	45.71
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
GASB	43371.	6902.	MCF	1000.00	2.99359E+05				5.57	1666491.	38.42
GASN	146.	10383.	MCF	1000.00	1.52091E+03				5.81	8843.	60.37
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.41	22900.	4.39
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.42	19913.	4.49
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.50	166373.	25.00
CSH4	5574.	10229.	TON	24.14	2.36202E+06				1.79	102064.	18.31
CSJR	5065.	9698.	TON	24.14	2.03485E+06				1.71	83998.	16.58
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.61	28190.	15.69
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.35	58784.	23.50

PLAN 2 YEAR 2013

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	32651.	7231.	MCF	1000.00	2.36100E+05				5.71	1347863.	41.28
1%MT	2629.	10388.	BBL	6.39	4.27330E+06				4.56	124545.	47.38
1%TP	3169.	9554.	BBL	6.39	4.73745E+06				4.59	138924.	43.84
1%PE	3507.	9968.	BBL	6.39	5.47115E+06				4.50	157437.	44.89
1%RV	1123.	9734.	BBL	6.39	1.71020E+06				4.58	50092.	44.62
1%CC	4014.	9623.	BBL	6.39	6.04455E+06				4.43	171293.	42.68
1%SN	65.	10878.	BBL	6.39	1.09858E+05				5.03	3529.	54.69
.5FM	2.	16016.	BBL	5.81	6.08235E+03				7.27	257.	116.37
.5GT	56.	16417.	BBL	5.81	1.57903E+05				6.38	5853.	104.74
1%MR	1118.	10039.	BBL	6.39	1.75642E+06				4.71	52885.	47.30
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.41	18466.	4.34
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.41	18466.	4.34
GASB	43544.	6906.	MCF	1000.00	3.00731E+05				5.74	1725426.	39.62
GASN	281.	10375.	MCF	1000.00	2.91178E+03				5.99	17453.	62.19
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.42	23459.	4.50
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.43	20387.	4.59
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.55	169700.	25.50

CSH4	5574.	10229.	TON	24.14	2.36202E+06				1.83	104345.	18.72
CSJR	5478.	9696.	TON	24.14	2.20043E+06				1.74	92426.	16.87
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.64	28715.	15.98
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.37	59284.	23.70

PLAN 2 YEAR 2014

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	30415.	7216.	MCF	1000.00	2.19468E+05				5.88	1290384.	42.43
1%MT	2270.	10379.	BBL	6.39	3.68695E+06				4.72	111313.	49.04
1%TP	2833.	9565.	BBL	6.39	4.24034E+06				4.75	128772.	45.46
1%PE	3296.	9955.	BBL	6.39	5.13567E+06				4.66	152775.	46.34
1%RV	874.	9761.	BBL	6.39	1.33534E+06				4.81	41054.	46.96
1%CC	3743.	9622.	BBL	6.39	5.63638E+06				4.60	165533.	44.22
1%SN	39.	10869.	BBL	6.39	6.59571E+04				5.18	2182.	56.27
.5FM	0.	15483.	BBL	5.81	4.32230E+01				6.97	2.	107.98
.5GT	13.	16664.	BBL	5.81	3.74189E+04				6.60	1435.	109.98
1%MR	848.	10029.	BBL	6.39	1.33167E+06				4.88	41553.	48.97
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.41	18466.	4.34
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.42	18917.	4.45
GASB	51744.	6900.	MCF	1000.00	3.57011E+05				5.91	2108592.	40.75
GASN	179.	10380.	MCF	1000.00	1.86183E+03				6.16	11467.	63.93
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.43	24017.	4.61
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.43	20387.	4.59
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.60	173028.	26.00
CSH4	4931.	10229.	TON	24.14	2.08948E+06				1.86	93819.	19.03
CSJR	4652.	9699.	TON	24.14	1.86928E+06				1.78	80321.	17.26
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.68	29416.	16.37
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.39	59785.	23.90

PLAN 2 YEAR 2015

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	25584.	7193.	MCF	1000.00	1.84015E+05				6.23	1146134.	44.80
1%MT	2093.	10370.	BBL	6.39	3.39616E+06				4.81	104454.	49.91
1%TP	2788.	9568.	BBL	6.39	4.17459E+06				4.90	130650.	46.86
1%PE	3088.	9946.	BBL	6.39	4.80649E+06				4.78	146765.	47.53
1%RV	905.	9735.	BBL	6.39	1.37894E+06				4.90	43176.	47.70

1%CC	3285.	9622.	BBL	6.39	4.94608E+06		4.74	149679.	45.57
1%SN	20.	10906.	BBL	6.39	3.37560E+04		5.34	1152.	58.23
.5FM	0.	15508.	BBL	5.81	1.90384E+01		7.28	1.	112.83
.5GT	0.	21201.	BBL	5.81	1.31423E+03		6.83	52.	144.80
1%MR	567.	10035.	BBL	6.39	8.90796E+05		5.04	28717.	50.63
NUCL	4251.	10596.	NUC	1.00	4.50394E+07		0.42	18917.	4.45
NUCL	4251.	10596.	NUC	1.00	4.50394E+07		0.42	18917.	4.45
GASB	59400.	6891.	MCF	1000.00	4.09309E+05		6.09	2490934.	41.93
GASN	50.	10394.	MCF	1000.00	5.18938E+02		6.32	3281.	65.71
NUCL	5215.	10710.	NUC	1.00	5.58536E+07		0.43	24017.	4.61
NUCL	4439.	10682.	NUC	1.00	4.74122E+07		0.44	20861.	4.70
MIL	6655.	10000.	TON	23.00	2.89344E+06		2.65	176355.	26.50
CSH4	5145.	10229.	TON	24.14	2.18033E+06		1.90	100003.	19.44
CSJR	5478.	9696.	TON	24.14	2.20043E+06		1.81	96144.	17.55
QCB	1797.	9745.	COG	24.00	7.29559E+05		1.71	29941.	16.66
QICL	2501.	10000.	COG	24.00	1.04227E+06		2.41	60285.	24.10

PLAN 2 YEAR 2016

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	25877.	7204.	MCF	1000.00	1.86415E+05				6.53	1217038.	47.03
1%MT	2998.	10364.	BBL	6.39	4.86201E+06				4.94	153473.	51.20
1%TP	2946.	9576.	BBL	6.39	4.41462E+06				5.08	143421.	48.69
1%PE	3377.	9959.	BBL	6.39	5.26236E+06				4.97	166970.	49.45
1%RV	1125.	9746.	BBL	6.39	1.71522E+06				5.04	55229.	49.11
1%CC	3633.	9623.	BBL	6.39	5.47087E+06				4.93	172274.	47.42
1%SN	30.	10876.	BBL	6.39	5.02655E+04				5.51	1771.	59.96
.5FM	0.	15496.	BBL	5.81	4.03999E+00				7.41	0.	114.90
.5GT	2.	17237.	BBL	5.81	6.32516E+03				7.07	260.	121.86
1%MR	737.	10032.	BBL	6.39	1.15647E+06				5.22	38586.	52.38
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.43	19367.	4.56
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.43	19367.	4.56
GASB	60019.	6898.	MCF	1000.00	4.14013E+05				6.28	2598466.	43.29
GASN	118.	10385.	MCF	1000.00	1.22515E+03				6.54	8013.	67.92
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.44	24576.	4.71
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.44	20861.	4.70
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.70	179683.	27.00
CSH4	5574.	10229.	TON	24.14	2.36202E+06				1.94	110617.	19.85
CSJR	4652.	9699.	TON	24.14	1.86928E+06				1.85	83480.	17.94
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.75	30642.	17.05
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.43	60785.	24.30

PLAN 2 YEAR 2017

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	23942.	7188.	MCF	1000.00	1.72100E+05				6.73	1157690.	48.35
1%MT	2251.	10361.	BBL	6.39	3.64995E+06				5.17	120652.	53.60
1%TP	1337.	9545.	BBL	6.39	1.99670E+06				5.61	71543.	53.52
1%PE	3225.	9950.	BBL	6.39	5.02085E+06				5.15	165076.	51.19
1%RV	1091.	9725.	BBL	6.39	1.66067E+06				5.22	55356.	50.73
1%CC	3243.	9625.	BBL	6.39	4.88479E+06				5.11	159364.	49.14
1%SN	22.	10883.	BBL	6.39	3.68377E+04				5.70	1343.	62.07
.5FM	0.	15640.	BBL	5.81	1.50287E+00				7.81	0.	122.14
.5GT	0.	16296.	BBL	5.81	2.00136E+01				7.33	1.	119.45
1%MR	547.	10043.	BBL	6.39	8.59074E+05				5.42	29762.	54.45
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.43	19367.	4.56
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.44	19817.	4.66
GASB	67404.	6891.	MCF	1000.00	4.64459E+05				6.48	3011966.	44.69
GASN	53.	10396.	MCF	1000.00	5.52133E+02				6.72	3712.	69.89
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.45	25134.	4.82
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.45	21335.	4.81
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.76	183676.	27.60
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.98	104214.	20.25
CSJR	5478.	9696.	TON	24.14	2.20043E+06				1.89	100394.	18.33
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.78	31167.	17.35
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.46	61536.	24.60

PLAN 2 YEAR 2018

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	24931.	7205.	MCF	1000.00	1.79636E+05				6.95	1247860.	50.05
1%MT	2419.	10368.	BBL	6.39	3.92482E+06				5.37	134656.	55.67
1%TP	2792.	9573.	BBL	6.39	4.18303E+06				5.46	146018.	52.29
1%PE	3004.	9953.	BBL	6.39	4.67933E+06				5.34	159669.	53.15
1%RV	1041.	9739.	BBL	6.39	1.58692E+06				5.42	54919.	52.74
1%CC	3180.	9624.	BBL	6.39	4.78979E+06				5.29	162051.	50.96
1%SN	27.	10878.	BBL	6.39	4.60075E+04				5.93	1742.	64.48
.5FM	0.	15439.	BBL	5.81	4.84693E+01				7.96	2.	122.86
.5GT	4.	16350.	BBL	5.81	1.17812E+04				7.61	521.	124.42
1%MR	678.	10031.	BBL	6.39	1.06486E+06				5.62	38209.	56.33
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.44	19817.	4.66
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.44	19817.	4.66
GASB	67876.	6893.	MCF	1000.00	4.67898E+05				6.71	3137314.	46.22

GASN	107.	10389.	MCF	1000.00	1.10987E+03					6.98	7743.	72.48
NUCL	5215.	10710.	NUC	1.00	5.58536E+07					0.45	25134.	4.82
NUCL	4439.	10682.	NUC	1.00	4.74122E+07					0.46	21810.	4.91
MIL	6655.	10000.	TON	23.00	2.89344E+06					2.81	187003.	28.10
CSH4	5145.	10229.	TON	24.14	2.18033E+06					2.02	106319.	20.66
CSJR	5065.	9698.	TON	24.14	2.03485E+06					1.93	94804.	18.72
QCB	1797.	9745.	COG	24.00	7.29559E+05					1.82	31867.	17.74
QICL	2501.	10000.	COG	24.00	1.04227E+06					2.48	62036.	24.80

PLAN 2 YEAR 2019

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	22112.	7187.	MCF	1000.00	1.58909E+05				7.16	1137877.	51.46
1%MT	1648.	10377.	BBL	6.39	2.67583E+06				5.60	95764.	58.12
1%TP	2381.	9568.	BBL	6.39	3.56551E+06				5.66	128903.	54.13
1%PE	2561.	9947.	BBL	6.39	3.98664E+06				5.52	140638.	54.92
1%RV	847.	9736.	BBL	6.39	1.28996E+06				5.61	46221.	54.59
1%CC	2948.	9624.	BBL	6.39	4.43915E+06				5.48	155421.	52.73
1%SN	18.	10891.	BBL	6.39	3.00844E+04				6.12	1176.	66.65
.5FM	0.	15457.	BBL	5.81	2.08236E+01				8.24	1.	127.39
.5GT	1.	16132.	BBL	5.81	2.68223E+03				7.89	123.	127.28
1%MR	451.	10047.	BBL	6.39	7.08944E+05				5.81	26342.	58.42
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.45	20268.	4.77
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.45	20268.	4.77
GASB	74850.	6885.	MCF	1000.00	5.15348E+05				6.92	3568100.	47.67
GASN	41.	10394.	MCF	1000.00	4.26155E+02				7.17	3057.	74.56
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.46	25693.	4.93
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.46	21810.	4.91
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.87	190996.	28.70
CSH4	5574.	10229.	TON	24.14	2.36202E+06				2.06	117460.	21.07
CSJR	5478.	9696.	TON	24.14	2.20043E+06				1.97	104643.	19.10
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.86	32568.	18.13
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.51	62786.	25.10

PLAN 2 YEAR 2020

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	20532.	7183.	MCF	1000.00	1.47485E+05				7.38	1088396.	53.01

1%MT	1187.	10367.	BBL	6.39	1.92616E+06				5.85	72054.	60.69
1%TP	2007.	9570.	BBL	6.39	3.00656E+06				5.88	112996.	56.29
1%PE	2061.	9947.	BBL	6.39	3.20797E+06				5.74	117639.	57.08
1%RV	599.	9742.	BBL	6.39	9.13154E+05				5.85	34163.	57.04
1%CC	2470.	9626.	BBL	6.39	3.72059E+06				5.71	135661.	54.93
1%SN	11.	10957.	BBL	6.39	1.92688E+04				6.37	784.	69.76
.5FM	0.	15476.	BBL	5.81	1.82080E+01				8.59	1.	132.98
.5GT	0.	16107.	BBL	5.81	4.40097E+01				8.19	2.	131.92
1%MR	358.	10033.	BBL	6.39	5.62609E+05				6.03	21692.	60.54
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.45	20268.	4.77
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.46	20718.	4.87
GASB	82180.	6881.	MCF	1000.00	5.65442E+05				7.15	4044516.	49.22
GASN	18.	10389.	MCF	1000.00	1.83671E+02				7.41	1361.	76.98
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.47	26251.	5.03
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.47	22284.	5.02
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.93	194989.	29.30
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.11	111056.	21.58
CSJR	5065.	9698.	TON	24.14	2.03485E+06				2.01	98734.	19.49
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.90	33268.	18.52
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.53	63287.	25.30

PLAN 2 YEAR 2021

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	21192.	7194.	MCF	1000.00	1.52448E+05				7.62	1162054.	54.83
1%MT	1430.	10377.	BBL	6.39	2.32289E+06				6.08	90182.	63.05
1%TP	2191.	9571.	BBL	6.39	3.28092E+06				6.09	127671.	58.28
1%PE	2375.	9947.	BBL	6.39	3.69749E+06				5.96	140838.	59.29
1%RV	731.	9741.	BBL	6.39	1.11496E+06				6.09	43376.	59.30
1%CC	2587.	9626.	BBL	6.39	3.89774E+06				5.92	147447.	56.99
1%SN	17.	10881.	BBL	6.39	2.92014E+04				6.58	1228.	71.63
.5FM	0.	15455.	BBL	5.81	2.13259E+01				8.85	1.	136.73
.5GT	1.	16182.	BBL	5.81	3.38038E+03				8.49	167.	137.39
1%MR	426.	10037.	BBL	6.39	6.68885E+05				6.27	26786.	62.90
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.46	20718.	4.87
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.46	20718.	4.87
GASB	82593.	6884.	MCF	1000.00	5.68536E+05				7.39	4203076.	50.89
GASN	43.	10393.	MCF	1000.00	4.47624E+02				7.66	3429.	79.62
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.47	26251.	5.03
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.48	22758.	5.13
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.98	198316.	29.80
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.15	113161.	21.99
CSJR	5478.	9696.	TON	24.14	2.20043E+06				2.05	108893.	19.88
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.94	33968.	18.91
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.56	64037.	25.60

EGEAS REPORT VERSION 9.01 FUEL USAGE - ANNUAL REPORT

PLAN 2 YEAR 2022

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	18526.	7176.	MCF	1000.00	1.32948E+05				8.03	1067950.	57.65
1%MT	1655.	10369.	BBL	6.39	2.68534E+06				6.17	105884.	63.98
1%TP	1036.	9544.	BBL	6.39	1.54685E+06				6.65	65728.	63.46
1%PE	2246.	9945.	BBL	6.39	3.49512E+06				6.19	138216.	61.54
1%RV	762.	9725.	BBL	6.39	1.15986E+06				6.26	46416.	60.90
1%CC	2380.	9629.	BBL	6.39	3.58682E+06				6.16	141147.	59.30
1%SN	13.	10877.	BBL	6.39	2.24677E+04				6.81	978.	74.09
.5FM	0.	15455.	BBL	5.81	2.14356E+01				9.16	1.	141.62
.5GT	0.	16083.	BBL	5.81	3.81525E+01				8.81	2.	141.69
1%MR	334.	10035.	BBL	6.39	5.25114E+05				6.50	21797.	65.19
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.46	20718.	4.87
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.47	21168.	4.98
GASB	89252.	6880.	MCF	1000.00	6.14025E+05				7.64	4691608.	52.57
GASN	36.	10400.	MCF	1000.00	3.76438E+02				7.90	2974.	82.18
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.48	26810.	5.14
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.48	22758.	5.13
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.04	202309.	30.40
CSH4	5574.	10229.	TON	24.14	2.36202E+06				2.20	125442.	22.50
CSJR	5065.	9698.	TON	24.14	2.03485E+06				2.10	103155.	20.37
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.98	34669.	19.30
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.59	64788.	25.90

EGEAS REPORT VERSION 9.01 FUEL USAGE - ANNUAL REPORT

PLAN 2 YEAR 2023

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	16509.	7168.	MCF	1000.00	1.18328E+05				8.34	987314.	59.81
1%MT	1122.	10364.	BBL	6.39	1.81932E+06				6.40	74453.	66.38
1%TP	1581.	9564.	BBL	6.39	2.36649E+06				6.58	99512.	62.94
1%PE	1555.	9956.	BBL	6.39	2.42263E+06				6.44	99697.	64.12
1%RV	514.	9721.	BBL	6.39	7.82242E+05				6.51	32535.	63.27
1%CC	1939.	9627.	BBL	6.39	2.92143E+06				6.40	119414.	61.58
1%SN	12.	10878.	BBL	6.39	2.02403E+04				7.06	913.	76.76
.5FM	0.	15451.	BBL	5.81	1.92135E+01				9.50	1.	146.78
.5GT	0.	16133.	BBL	5.81	3.42113E+01				9.15	2.	147.62

1%MR	259.	10048.	BBL	6.39	4.07310E+05	6.74	17548.	67.74
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.47	21168.	4.98
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.47	21168.	4.98
GASB	95143.	6874.	MCF	1000.00	6.54016E+05	7.90	5165609.	54.29
GASN	27.	10400.	MCF	1000.00	2.83147E+02	8.16	2311.	84.89
NUCL	5215.	10710.	NUC	1.00	5.58536E+07	0.49	27368.	5.25
NUCL	4439.	10682.	NUC	1.00	4.74122E+07	0.49	23232.	5.23
MIL	6655.	10000.	TON	23.00	2.89344E+06	3.10	206302.	31.00
CSH4	5574.	10229.	TON	24.14	2.36202E+06	2.25	128293.	23.02
CSJR	5478.	9696.	TON	24.14	2.20043E+06	2.14	113673.	20.75
QCB	1797.	9745.	COG	24.00	7.29559E+05	2.02	35369.	19.68
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.61	65288.	26.10

PLAN 2 YEAR 2024

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	16877.	7170.	MCF	1000.00	1.21005E+05				8.62	1042741.	61.78
1%MT	1102.	10378.	BBL	6.39	1.79009E+06				6.73	76936.	69.80
1%TP	1638.	9580.	BBL	6.39	2.45511E+06				6.83	107217.	65.47
1%PE	1722.	9951.	BBL	6.39	2.68228E+06				6.70	114838.	66.67
1%RV	553.	9743.	BBL	6.39	8.43395E+05				6.79	36614.	66.19
1%CC	2060.	9627.	BBL	6.39	3.10364E+06				6.65	131799.	63.98
1%SN	13.	10871.	BBL	6.39	2.12894E+04				7.32	996.	79.59
.5FM	0.	15440.	BBL	5.81	2.59557E+01				9.86	1.	152.17
.5GT	0.	16072.	BBL	5.81	4.60485E+01				9.50	3.	152.69
1%MR	274.	10039.	BBL	6.39	4.30855E+05				7.00	19276.	70.28
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.48	21619.	5.09
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.48	21619.	5.09
GASB	98867.	6875.	MCF	1000.00	6.79736E+05				8.17	5552038.	56.16
GASN	42.	10400.	MCF	1000.00	4.39573E+02				8.45	3713.	87.84
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.50	27927.	5.36
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.50	23706.	5.34
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.17	210961.	31.70
CSH4	4931.	10229.	TON	24.14	2.08948E+06				2.30	116012.	23.53
CSJR	4652.	9699.	TON	24.14	1.86928E+06				2.19	98822.	21.24
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.06	36069.	20.07
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.64	66038.	26.40

PLAN 2 YEAR 2025

ENERGY AVERAGE UNIT HEAT CONTENT FUEL

FUEL TYPE	GENERATED GWH	HT. RATE BTU/KWH	OF MASS	MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	15937.	7173.	MCF	1000.00	1.14320E+05				8.89	1016528.	63.78
1%MT	947.	10373.	BBL	6.39	1.53661E+06				7.01	68817.	72.70
1%TP	1613.	9574.	BBL	6.39	2.41693E+06				7.11	109807.	68.07
1%PE	1540.	9952.	BBL	6.39	2.39851E+06				6.97	106846.	69.38
1%RV	501.	9735.	BBL	6.39	7.62914E+05				7.05	34375.	68.64
1%CC	1754.	9627.	BBL	6.39	2.64249E+06				6.92	116802.	66.59
1%SN	10.	10882.	BBL	6.39	1.62755E+04				7.59	789.	82.57
.5FM	0.	15440.	BBL	5.81	1.93471E+01				10.22	1.	157.81
.5GT	0.	16063.	BBL	5.81	3.41961E+01				9.87	2.	158.55
1%MR	242.	10049.	BBL	6.39	3.80267E+05				7.27	17665.	73.06
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.48	21619.	5.09
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.48	21619.	5.09
GASB	102575.	6873.	MCF	1000.00	7.05006E+05				8.46	5961432.	58.12
GASN	21.	10400.	MCF	1000.00	2.13678E+02				8.71	1862.	90.63
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.50	27927.	5.36
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.50	23706.	5.34
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.23	214954.	32.30
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.35	123688.	24.04
CSJR	5478.	9696.	TON	24.14	2.20043E+06				2.24	118985.	21.72
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.11	36945.	20.56
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.67	66789.	26.70

PLAN 2 YEAR 2026

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	16145.	7177.	MCF	1000.00	1.15877E+05				9.19	1065014.	65.96
1%MT	924.	10370.	BBL	6.39	1.49979E+06				7.38	70703.	76.50
1%TP	1557.	9577.	BBL	6.39	2.33412E+06				7.39	110241.	70.79
1%PE	1467.	9944.	BBL	6.39	2.28327E+06				7.26	105972.	72.23
1%RV	487.	9746.	BBL	6.39	7.43019E+05				7.34	34862.	71.56
1%CC	1897.	9628.	BBL	6.39	2.85862E+06				7.19	131310.	69.21
1%SN	8.	10876.	BBL	6.39	1.40690E+04				7.93	713.	86.21
.5FM	0.	15440.	BBL	5.81	2.08021E+01				10.61	1.	163.75
.5GT	0.	16065.	BBL	5.81	3.67923E+01				10.26	2.	164.83
1%MR	245.	10046.	BBL	6.39	3.84932E+05				7.56	18607.	76.00
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.49	22069.	5.19
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.49	22069.	5.19
GASB	102780.	6874.	MCF	1000.00	7.06495E+05				8.75	6178651.	60.12
GASN	24.	10400.	MCF	1000.00	2.53765E+02				9.02	2290.	93.83
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.51	28485.	5.46
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.51	24180.	5.45
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.29	218947.	32.90

CSH4	5574.	10229.	TON	24.14	2.36202E+06					2.40	136846.	24.55
CSJR	4652.	9699.	TON	24.14	1.86928E+06					2.29	103335.	22.21
QCB	1797.	9745.	COG	24.00	7.29559E+05					2.15	37645.	20.95
QICL	2501.	10000.	COG	24.00	1.04227E+06					2.70	67539.	27.00

PLAN 2 YEAR 2027

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	16250.	7179.	MCF	1000.00	1.16656E+05				9.51	1108861.	68.24
1%MT	840.	10371.	BBL	6.39	1.36263E+06				7.68	66891.	79.67
1%TP	793.	9559.	BBL	6.39	1.18566E+06				8.12	61499.	77.59
1%PE	1749.	9938.	BBL	6.39	2.72036E+06				7.54	131003.	74.90
1%RV	599.	9727.	BBL	6.39	9.12532E+05				7.62	44457.	74.16
1%CC	1930.	9630.	BBL	6.39	2.90808E+06				7.49	139127.	72.10
1%SN	9.	10884.	BBL	6.39	1.55119E+04				8.23	815.	89.53
.5FM	0.	15421.	BBL	5.81	2.71968E+01				11.01	2.	169.75
.5GT	0.	16090.	BBL	5.81	3.01632E+01				10.67	2.	171.68
1%MR	257.	10039.	BBL	6.39	4.04085E+05				7.87	20314.	78.98
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.50	22520.	5.30
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.50	22520.	5.30
GASB	102686.	6875.	MCF	1000.00	7.05975E+05				9.05	6392376.	62.25
GASN	26.	10400.	MCF	1000.00	2.70242E+02				9.33	2522.	97.07
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.51	28485.	5.46
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.52	24654.	5.55
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.36	223605.	33.60
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.46	129478.	25.16
CSJR	5478.	9696.	TON	24.14	2.20043E+06				2.34	124297.	22.69
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.20	38521.	21.44
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.74	68540.	27.40

PLAN 2 YEAR 2028

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	16274.	7182.	MCF	1000.00	1.16884E+05				9.82	1147652.	70.52
1%MT	860.	10372.	BBL	6.39	1.39582E+06				8.00	71363.	82.99
1%TP	1588.	9573.	BBL	6.39	2.37904E+06				8.00	121590.	76.57
1%PE	1498.	9948.	BBL	6.39	2.33268E+06				7.84	116935.	78.04
1%RV	465.	9745.	BBL	6.39	7.09106E+05				8.00	36246.	77.96

1%CC	1760.	9627.	BBL	6.39	2.65203E+06					7.77	131757.	74.85
1%SN	9.	10878.	BBL	6.39	1.47196E+04					8.55	804.	92.96
.5FM	0.	15424.	BBL	5.81	2.69229E+01					11.43	2.	176.31
.5GT	0.	16089.	BBL	5.81	2.98085E+01					11.09	2.	178.43
1%MR	247.	10048.	BBL	6.39	3.89000E+05					8.18	20338.	82.21
NUCL	4251.	10596.	NUC	1.00	4.50394E+07					0.50	22520.	5.30
NUCL	4251.	10596.	NUC	1.00	4.50394E+07					0.50	22520.	5.30
GASB	102825.	6875.	MCF	1000.00	7.06873E+05					9.37	6626525.	64.44
GASN	25.	10400.	MCF	1000.00	2.62956E+02					9.66	2539.	100.42
NUCL	5215.	10710.	NUC	1.00	5.58536E+07					0.52	29044.	5.57
NUCL	4439.	10682.	NUC	1.00	4.74122E+07					0.52	24654.	5.55
MIL	6655.	10000.	TON	23.00	2.89344E+06					3.43	228263.	34.30
CSH4	5145.	10229.	TON	24.14	2.18033E+06					2.51	132109.	25.68
CSJR	5065.	9698.	TON	24.14	2.03485E+06					2.40	117891.	23.27
QCB	1797.	9745.	COG	24.00	7.29559E+05					2.25	39396.	21.93
QICL	2501.	10000.	COG	24.00	1.04227E+06					2.77	69290.	27.70

PLAN 2 YEAR 2029

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	15946.	7177.	MCF	1000.00	1.14456E+05				10.15	1161182.	72.82
1%MT	802.	10373.	BBL	6.39	1.30244E+06				8.33	69344.	86.43
1%TP	1560.	9568.	BBL	6.39	2.33566E+06				8.31	123987.	79.48
1%PE	1388.	9946.	BBL	6.39	2.16002E+06				8.17	112818.	81.29
1%RV	458.	9745.	BBL	6.39	6.99170E+05				8.31	37148.	81.03
1%CC	1835.	9629.	BBL	6.39	2.76591E+06				8.09	142962.	77.89
1%SN	7.	11046.	BBL	6.39	1.19333E+04				8.89	678.	98.23
.5FM	0.	15438.	BBL	5.81	2.67209E+01				11.88	2.	183.34
.5GT	0.	16160.	BBL	5.81	2.33147E+01				11.53	2.	186.32
1%MR	227.	10041.	BBL	6.39	3.56587E+05				8.51	19391.	85.45
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.51	22970.	5.40
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.51	22970.	5.40
GASB	102467.	6874.	MCF	1000.00	7.04390E+05				9.71	6841990.	66.77
GASN	18.	10400.	MCF	1000.00	1.91909E+02				9.99	1917.	103.89
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.53	29602.	5.68
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.53	25128.	5.66
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.50	232922.	35.00
CSH4	5574.	10229.	TON	24.14	2.36202E+06				2.57	146540.	26.29
CSJR	5478.	9696.	TON	24.14	2.20043E+06				2.45	130140.	23.76
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.30	40272.	22.41
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.80	70041.	28.00

PLAN 2 YEAR 2030

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	16711.	7185.	MCF	1000.00	1.20074E+05				10.49	1259476.	75.37
1%MT	720.	10373.	BBL	6.39	1.16957E+06				8.68	64894.	90.07
1%TP	1523.	9571.	BBL	6.39	2.28094E+06				8.66	126281.	82.93
1%PE	1274.	9958.	BBL	6.39	1.98572E+06				8.56	108645.	85.26
1%RV	392.	9762.	BBL	6.39	5.98954E+05				8.73	33431.	85.27
1%CC	1796.	9626.	BBL	6.39	2.70487E+06				8.43	145735.	81.16
1%SN	9.	10876.	BBL	6.39	1.48828E+04				9.25	880.	100.58
.5FM	0.	15437.	BBL	5.81	2.90222E+01				12.34	2.	190.46
.5GT	0.	16070.	BBL	5.81	2.53375E+01				11.99	2.	192.68
1%MR	264.	10039.	BBL	6.39	4.14056E+05				8.90	23545.	89.34
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.51	22970.	5.40
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.51	22970.	5.40
GASB	102840.	6875.	MCF	1000.00	7.07006E+05				10.05	7107777.	69.11
GASN	23.	10400.	MCF	1000.00	2.39696E+02				10.34	2478.	107.52
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.53	29602.	5.68
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.54	25603.	5.77
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.57	237580.	35.70
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.63	138425.	26.90
CSJR	5065.	9698.	TON	24.14	2.03485E+06				2.51	123295.	24.34
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.35	41147.	22.90
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.83	70791.	28.30

PLAN 2 YEAR 2031

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	16529.	7188.	MCF	1000.00	1.18806E+05				10.84	1287604.	77.90
1%MT	685.	10378.	BBL	6.39	1.11226E+06				9.08	64509.	94.20
1%TP	1449.	9569.	BBL	6.39	2.17001E+06				9.03	125247.	86.43
1%PE	1329.	9955.	BBL	6.39	2.07072E+06				8.93	118153.	88.89
1%RV	394.	9774.	BBL	6.39	6.03201E+05				9.19	35423.	89.83
1%CC	1755.	9624.	BBL	6.39	2.64275E+06				8.81	148842.	84.83
1%SN	7.	10892.	BBL	6.39	1.18943E+04				9.64	733.	104.97
.5FM	0.	15439.	BBL	5.81	2.76915E+01				12.82	2.	197.90
.5GT	0.	16155.	BBL	5.81	2.42154E+01				12.47	2.	201.46
1%MR	246.	10028.	BBL	6.39	3.86320E+05				9.30	22948.	93.23
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.52	23420.	5.51
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.52	23420.	5.51
GASB	102723.	6876.	MCF	1000.00	7.06294E+05				10.40	7347126.	71.52

GASN	22.	10400.	MCF	1000.00	2.26921E+02	10.69	2425.	111.13
NUCL	5215.	10710.	NUC	1.00	5.58536E+07	0.54	30161.	5.78
NUCL	4439.	10682.	NUC	1.00	4.74122E+07	0.54	25603.	5.77
MIL	6655.	10000.	TON	23.00	2.89344E+06	3.64	242239.	36.40
CSH4	5145.	10229.	TON	24.14	2.18033E+06	2.69	141583.	27.52
CSJR	5478.	9696.	TON	24.14	2.20043E+06	2.57	136514.	24.92
QCB	1797.	9745.	COG	24.00	7.29559E+05	2.40	42023.	23.39
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.87	71792.	28.70

PLAN 2

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
PMT1	2003			11980.1		0.	0.
	2004			14373.9		0.	0.
	2005			11627.3		0.	0.
	2006			13020.1		0.	0.
	2007			13509.3		0.	0.
	2008			11309.5		0.	0.
	2009			11897.4		0.	0.
	2010			10333.7		0.	0.
	2011			10997.8		0.	0.
	2012			9167.8		0.	0.
	2013			9362.8		0.	0.
	2014			8304.3		0.	0.
	2015			7811.3		0.	0.
	2016			8715.9		0.	0.
	2017			7432.0		0.	0.
	2018			7927.3		0.	0.
	2019			6962.9		0.	0.
	2020			5807.0		0.	0.
	2021			6364.9		0.	0.
	2022			5763.3		0.	0.
	2023			5052.7		0.	0.
	2024			5045.0		0.	0.
	2025			4802.3		0.	0.
	2026			4747.0		0.	0.
	2027			4696.5		0.	0.
	2028			4665.7		0.	0.
	2029			4717.9		0.	0.
	2030			4477.7		0.	0.
	2031			4481.3		0.	0.

PLAN 2

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
SO2	2003	143887.0		165048.1	21161.1	10670.	2741.
	2004	143887.0		191380.9	47493.9	14829.	389.
	2005	143887.0		162464.7	18577.7	10307.	2519.
	2006	143887.0		179054.9	35167.9	15506.	2021.
	2007	143887.0		185175.1	41288.1	18269.	1863.
	2008	143887.0		157774.9	13887.9	10680.	3027.
	2009	143887.0		166757.5	22870.5	14365.	2789.
	2010	143887.0		145379.5	1492.5	8900.	4735.
	2011	138951.7		154367.9	15416.2	13537.	3564.
	2012	138951.7		131477.3	-7474.3	6883.	6145.
	2013	138951.7		134682.3	-4269.4	7542.	5674.
	2014	138951.7		118556.1	-20395.6	4417.	9377.
	2015	138951.7		116088.6	-22863.1	2903.	9859.
	2016	138951.7		127247.2	-11704.5	7239.	8355.
	2017	138951.7		111250.3	-27701.4	1602.	10845.
	2018	138951.7		117135.4	-21816.3	2859.	9459.
	2019	138951.7		107469.0	-31482.6	1092.	11906.
	2020	138951.7		91427.4	-47524.2	0.	17024.
	2021	138951.7		99136.9	-39814.8	183.	14368.
	2022	138951.7		92508.8	-46442.8	0.	16637.
	2023	138951.7		85168.9	-53782.8	0.	19266.
	2024	138951.7		81498.5	-57453.2	0.	20581.
	2025	138951.7		81073.2	-57878.4	0.	20734.
	2026	138951.7		79885.4	-59066.3	0.	21159.
	2027	138951.7		79191.5	-59760.2	0.	21408.
	2028	138951.7		78483.7	-60468.0	0.	21661.
	2029	138951.7		81122.0	-57829.7	0.	20716.
	2030	138951.7		75871.5	-63080.1	0.	22597.
	2031	138951.7		76767.1	-62184.5	0.	22276.

PLAN 2

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
NOX	2003			91246.6		0.	0.
	2004			100249.3		0.	0.
	2005			85600.1		0.	0.
	2006			91766.3		0.	0.
	2007			93965.8		0.	0.

2008	83819.6	0.	0.
2009	88761.1	0.	0.
2010	79354.4	0.	0.
2011	83880.8	0.	0.
2012	73914.0	0.	0.
2013	76936.9	0.	0.
2014	68509.2	0.	0.
2015	66542.1	0.	0.
2016	69369.5	0.	0.
2017	63750.3	0.	0.
2018	65525.0	0.	0.
2019	62268.7	0.	0.
2020	54599.0	0.	0.
2021	58342.6	0.	0.
2022	54006.4	0.	0.
2023	51063.7	0.	0.
2024	48343.9	0.	0.
2025	48968.8	0.	0.
2026	47945.0	0.	0.
2027	48771.8	0.	0.
2028	47686.4	0.	0.
2029	49634.2	0.	0.
2030	46989.7	0.	0.
2031	47955.7	0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 2

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
CO	2003			32400.2		0.	0.
	2004			36499.5		0.	0.
	2005			29244.7		0.	0.
	2006			33768.4		0.	0.
	2007			37103.3		0.	0.
	2008			28381.0		0.	0.
	2009			29956.9		0.	0.
	2010			25477.0		0.	0.
	2011			27474.4		0.	0.
	2012			24924.4		0.	0.
	2013			23282.0		0.	0.
	2014			19895.9		0.	0.
	2015			18633.9		0.	0.
	2016			22053.2		0.	0.
	2017			18824.3		0.	0.

2018	19774.4	0.	0.
2019	16642.0	0.	0.
2020	13892.3	0.	0.
2021	15410.3	0.	0.
2022	15421.8	0.	0.
2023	13444.9	0.	0.
2024	12546.0	0.	0.
2025	12506.4	0.	0.
2026	12116.5	0.	0.
2027	12183.2	0.	0.
2028	11958.9	0.	0.
2029	12227.8	0.	0.
2030	11526.4	0.	0.
2031	11646.7	0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 2

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
VOC	2003			981.7		0.	0.
	2004			1135.0		0.	0.
	2005			919.0		0.	0.
	2006			1016.5		0.	0.
	2007			1048.7		0.	0.
	2008			902.1		0.	0.
	2009			945.4		0.	0.
	2010			831.6		0.	0.
	2011			881.0		0.	0.
	2012			746.1		0.	0.
	2013			769.6		0.	0.
	2014			688.3		0.	0.
	2015			638.1		0.	0.
	2016			701.3		0.	0.
	2017			601.1		0.	0.
	2018			643.9		0.	0.
	2019			568.9		0.	0.
	2020			483.8		0.	0.
	2021			525.5		0.	0.
	2022			473.6		0.	0.
	2023			423.0		0.	0.
	2024			419.2		0.	0.
	2025			403.2		0.	0.
	2026			399.2		0.	0.
	2027			392.9		0.	0.

2028	394.6	0.	0.
2029	398.9	0.	0.
2030	383.2	0.	0.
2031	384.0	0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 2

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
CO2	2003			45809736.0		0.	0.
	2004			48951968.0		0.	0.
	2005			40904932.0		0.	0.
	2006			43779216.0		0.	0.
	2007			44888772.0		0.	0.
	2008			40189068.0		0.	0.
	2009			42045124.0		0.	0.
	2010			38055532.0		0.	0.
	2011			39974252.0		0.	0.
	2012			35762744.0		0.	0.
	2013			37133016.0		0.	0.
	2014			33295080.0		0.	0.
	2015			31178970.0		0.	0.
	2016			32651912.0		0.	0.
	2017			29675116.0		0.	0.
	2018			30870462.0		0.	0.
	2019			28534064.0		0.	0.
	2020			25293332.0		0.	0.
	2021			26877082.0		0.	0.
	2022			24649302.0		0.	0.
	2023			22974378.0		0.	0.
	2024			22057286.0		0.	0.
	2025			22040726.0		0.	0.
	2026			21695028.0		0.	0.
	2027			21847220.0		0.	0.
	2028			21647450.0		0.	0.
	2029			22173070.0		0.	0.
	2030			21470806.0		0.	0.
	2031			21715628.0		0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 2

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
HG	2003			0.5		0.	0.
	2004			0.5		0.	0.
	2005			0.5		0.	0.
	2006			0.5		0.	0.
	2007			0.5		0.	0.
	2008			0.4		0.	0.
	2009			0.5		0.	0.
	2010			0.4		0.	0.
	2011			0.4		0.	0.
	2012			0.4		0.	0.
	2013			0.5		0.	0.
	2014			0.4		0.	0.
	2015			0.4		0.	0.
	2016			0.4		0.	0.
	2017			0.4		0.	0.
	2018			0.4		0.	0.
	2019			0.4		0.	0.
	2020			0.4		0.	0.
	2021			0.4		0.	0.
	2022			0.4		0.	0.
	2023			0.4		0.	0.
	2024			0.4		0.	0.
	2025			0.4		0.	0.
	2026			0.4		0.	0.
	2027			0.4		0.	0.
	2028			0.4		0.	0.
	2029			0.4		0.	0.
	2030			0.4		0.	0.
	2031			0.4		0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 2 YEAR 2003

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		612.8	8249.7	3276.3	259.3	47.1	1248294.2	0.0
TURKEY POINT 2		869.2	11734.1	4212.2	367.7	66.9	1770477.5	0.0
FT LAUD 4		0.0	25.4	1100.9	83.3	1.8	981728.1	0.0

FT LAUD 5	0.0	28.2	1213.4	92.4	1.9	1089789.1	0.0
EVERGLADES 1	187.9	2449.4	592.5	79.5	14.5	382224.6	0.0
EVERGLADES 2	271.7	3553.2	992.8	115.0	20.9	552834.7	0.0
EVERGLADES 3	686.0	8970.8	3984.1	290.2	52.8	1395754.5	0.0
EVERGLADES 4	661.3	8647.6	3891.4	279.8	50.9	1345459.1	0.0
RIVIERA 3	372.3	4583.6	1009.4	91.0	16.5	435693.6	0.0
RIVIERA 4	817.1	9932.3	2669.2	199.7	36.3	956192.4	0.0
CAPE CAN 1	1199.2	13430.5	8736.7	376.9	68.5	1812431.0	0.0
CAPE CAN 2	1221.7	13717.7	8167.8	384.0	69.8	1846480.6	0.0
SANFORD 3	125.8	1027.1	408.7	28.8	5.2	140095.8	0.0
PSNREP 4	258.5	86.2	2584.6	287.2	43.1	3365716.2	0.0
PSNREP 5	250.8	83.6	2507.8	278.6	41.8	3265772.0	0.0
PUTNAM 1	0.0	16.1	977.9	294.6	9.1	431862.5	0.0
PUTNAM 2	0.0	19.7	1227.2	360.7	11.2	528752.3	0.0
MANATEE 1	793.9	10503.6	2534.3	6259.4	61.1	1622860.2	0.0
MANATEE 2	1071.7	14221.0	3215.2	8450.1	82.4	2190852.0	0.0
PFMREP 2	357.5	119.2	3574.9	397.2	59.6	4655275.5	0.0

PLAN 2 YEAR 2003

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.1	91.1	9.0	0.3	12839.5	0.0
CUTLER 6		0.0	0.1	199.5	18.1	0.7	25882.6	0.0
MARTIN 1		387.8	4872.2	1639.6	3367.1	39.9	1091351.1	0.0
MARTIN 2		284.2	3865.9	1124.3	2468.2	29.3	800865.3	0.0
PFM 2-4 GT'S		5.4	42.3	98.9	6.9	0.0	23260.9	0.0
PFM 2-4 GT'S		2.9	22.3	52.2	3.6	0.0	12286.1	0.0
PFM 2-4 GT'S		1.0	7.6	17.7	1.2	0.0	4165.7	0.0
PFL 3-2 GT'S		10.8	64.7	202.9	13.7	0.0	47596.0	0.0
PFL 3-2 GT'S		12.9	77.7	243.6	16.5	0.0	57151.9	0.0
PFL 3-2 GT'S		4.1	24.5	76.9	5.2	0.0	18043.2	0.0
PFL 3-2 GT'S		2.7	16.0	50.2	3.4	0.0	11769.8	0.0
PPE 3-2 GT'S		2.2	7.5	41.6	2.8	0.0	9779.8	0.0
PPE 3-2 GT'S		1.0	3.6	19.7	1.3	0.0	4626.2	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	33.5	472.7	92.5	3.5	1386904.1	0.0
MARTIN 4		0.0	31.9	439.3	88.1	3.3	1321268.4	0.0

2 ADV CT-MART	6.7	2.2	67.3	7.5	1.1	87692.3	0.0
2 ADV CT-FT MY	5.1	1.7	50.8	5.6	0.8	66175.3	0.0

PLAN 2 YEAR 2003

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
FIRM PURCHASE		36.2	12.1	362.4	40.3	6.0	471964.6	0.0
UNITS TOTAL ===>		11980.1	165047.9	91246.6	32400.2	981.7	45809724.0	0.5

PLAN 2 YEAR 2004

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		873.1	11753.6	4667.9	369.4	67.2	1778492.1	0.0
TURKEY POINT 2		935.2	12624.7	4531.9	395.6	71.9	1904851.5	0.0
FT LAUD 4		0.0	22.2	959.5	72.6	1.5	855594.4	0.0
FT LAUD 5		0.0	23.9	1029.1	78.4	1.7	924325.4	0.0
EVERGLADES 1		220.1	2870.1	694.2	93.1	16.9	447866.6	0.0
EVERGLADES 2		303.1	3964.1	1107.6	128.3	23.3	616771.6	0.0
EVERGLADES 3		990.7	12955.4	5753.7	419.1	76.2	2015715.1	0.0
EVERGLADES 4		986.4	12899.4	5804.7	417.3	75.9	2007001.4	0.0
RIVIERA 3		653.4	8043.6	1771.3	159.7	29.0	764576.2	0.0
RIVIERA 4		968.7	11775.0	3164.4	236.8	43.1	1133581.0	0.0
CAPE CAN 1		1539.2	17238.7	11214.0	483.7	88.0	2326350.0	0.0
CAPE CAN 2		1426.7	16019.8	9538.5	448.4	81.5	2156357.0	0.0
SANFORD 3		92.1	752.1	299.3	21.1	3.8	102584.4	0.0
PSNREP 4		257.1	85.7	2570.8	285.6	42.8	3347781.2	0.0
PSNREP 5		257.0	85.7	2570.2	285.6	42.8	3346953.2	0.0
PUTNAM 1		0.0	13.2	804.0	242.2	7.5	355052.2	0.0
PUTNAM 2		0.0	15.2	945.3	277.9	8.6	407316.5	0.0
MANATEE 1		1071.7	14179.3	3421.2	8449.9	82.4	2190778.8	0.0
MANATEE 2		1275.2	16920.3	3825.5	10054.1	98.1	2606702.8	0.0
PFMREP 2		358.8	119.6	3587.7	398.6	59.8	4671966.5	0.0

PLAN 2 YEAR 2004

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.1	142.4	14.1	0.5	20076.4	0.0
CUTLER 6		0.0	0.2	325.8	29.6	1.1	42264.3	0.0
MARTIN 1		411.7	5172.4	1740.6	3574.6	42.3	1158588.0	0.0
MARTIN 2		335.4	4562.3	1326.8	2912.8	34.5	945135.6	0.0
PFM 2-4 GT'S		4.5	35.2	82.2	5.7	0.0	19339.5	0.0
PFM 2-4 GT'S		2.2	17.3	40.5	2.8	0.0	9536.5	0.0
PFM 2-4 GT'S		1.0	7.8	18.2	1.3	0.0	4270.9	0.0
PFL 3-2 GT'S		18.7	112.4	352.6	23.8	0.0	82721.0	0.0
PFL 3-2 GT'S		21.8	131.0	410.9	27.8	0.0	96394.8	0.0
PFL 3-2 GT'S		15.9	95.7	300.0	20.3	0.0	70371.9	0.0
PFL 3-2 GT'S		13.3	79.7	250.0	16.9	0.0	58645.2	0.0
PPE 3-2 GT'S		10.0	34.4	190.1	12.7	0.0	44678.8	0.0
PPE 3-2 GT'S		6.9	23.7	130.9	8.7	0.0	30755.4	0.0
SCHERER 4		606.0	21960.5	11972.7	2988.0	62.7	4486120.5	0.2
SJRPP 1 (OWN)		263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)		391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3		0.0	32.3	455.3	89.1	3.3	1335927.4	0.0
MARTIN 4		0.0	31.8	437.8	87.8	3.3	1316710.2	0.0
2 ADV CT-MART		9.7	3.2	97.4	10.8	1.6	126823.1	0.0
2 ADV CT-FT MY		7.3	2.4	72.9	8.1	1.2	94973.9	0.0

PLAN 2 YEAR 2004

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
FIRM PURCHASE		45.5	15.2	454.5	50.5	7.6	591919.9	0.0
UNITS TOTAL ===>		14374.0	191380.8	100249.4	36499.5	1135.0	48951956.0	0.5

PLAN 2 YEAR 2005

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		671.0	9032.2	3587.1	283.9	51.6	1366701.9	0.0
TURKEY POINT 2		869.6	11739.2	4214.1	367.9	66.9	1771252.1	0.0
FT LAUD 4		0.0	18.1	784.7	59.4	1.2	699726.7	0.0
FT LAUD 5		0.0	20.1	864.5	65.9	1.4	776479.2	0.0
EVERGLADES 1		112.8	1470.8	355.8	47.7	8.7	229519.7	0.0
EVERGLADES 2		283.4	3706.3	1035.6	119.9	21.8	576651.1	0.0
EVERGLADES 3		808.3	10569.7	4694.2	342.0	62.2	1644521.2	0.0
EVERGLADES 4		772.0	10095.8	4543.1	326.6	59.4	1570781.2	0.0
RIVIERA 3		416.7	5130.4	1129.8	101.9	18.5	487667.2	0.0
RIVIERA 4		817.7	9940.0	2671.3	199.9	36.3	956933.6	0.0
CAPE CAN 1		1141.7	12786.8	8317.9	358.8	65.2	1725561.5	0.0
CAPE CAN 2		1246.9	14001.3	8336.6	391.9	71.3	1884652.5	0.0
SANFORD 3		32.6	265.9	105.8	7.5	1.4	36270.7	0.0
PSNREP 4		234.6	78.2	2345.7	260.6	39.1	3054622.0	0.0
PSNREP 5		209.3	69.8	2093.4	232.6	34.9	2726114.0	0.0
PUTNAM 1		0.0	5.3	324.9	97.9	3.0	143458.3	0.0
PUTNAM 2		0.0	6.9	429.4	126.2	3.9	185028.7	0.0
MANATEE 1		914.0	12092.5	2917.7	7206.3	70.3	1868367.4	0.0
MANATEE 2		968.3	12848.7	2904.9	7634.7	74.5	1979440.0	0.0
PFMREP 2		292.5	97.5	2925.0	325.0	48.7	3808951.2	0.0

PLAN 2 YEAR 2005

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	50.5	5.0	0.2	7122.5	0.0
CUTLER 6		0.0	0.1	99.4	9.0	0.3	12890.2	0.0
MARTIN 1		227.9	2862.6	963.3	1978.3	23.4	641209.1	0.0
MARTIN 2		173.6	2361.9	686.9	1508.0	17.9	489300.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	6.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.9	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.6	0.0
PFL 3-2 GT'S		5.3	31.7	99.5	6.7	0.0	23336.6	0.0

PFL 3-2 GT'S	6.6	39.7	124.7	8.4	0.0	29245.7	0.0
PFL 3-2 GT'S	3.3	20.1	62.9	4.3	0.0	14764.0	0.0
PFL 3-2 GT'S	1.8	10.6	33.2	2.2	0.0	7793.2	0.0
PPE 3-2 GT'S	0.7	2.3	13.0	0.9	0.0	3044.6	0.0
PPE 3-2 GT'S	0.1	0.3	1.5	0.1	0.0	358.2	0.0
SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	26.6	374.5	73.3	2.7	1098833.2	0.0
MARTIN 4	0.0	24.5	336.9	67.6	2.5	1013307.8	0.0
MT 4x1 M	0.0	229.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	222.0	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2005

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		2.8	0.9	28.1	3.1	0.5	36586.2	0.0
FIRM PURCHASE		6.7	2.2	66.8	7.4	1.1	86964.1	0.0
UNITS TOTAL ===>		11627.3	162464.7	85600.1	29244.7	919.0	40904908.0	0.5

PLAN 2 YEAR 2006

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		749.4	10088.6	4006.6	317.1	57.6	1526552.5	0.0
TURKEY POINT 2		865.6	11685.8	4194.9	366.2	66.6	1763184.0	0.0
FT LAUD 4		0.0	19.2	831.4	62.9	1.3	741347.4	0.0
FT LAUD 5		0.0	21.5	924.5	70.4	1.5	830387.9	0.0
EVERGLADES 1		169.5	2210.4	534.7	71.7	13.0	344922.6	0.0
EVERGLADES 2		320.7	4193.2	1171.6	135.7	24.7	652412.8	0.0
EVERGLADES 3		815.4	10662.7	4735.5	345.0	62.7	1658989.8	0.0
EVERGLADES 4		880.2	11509.9	5179.4	372.4	67.7	1790799.8	0.0
RIVIERA 3		587.7	7235.1	1593.3	143.7	26.1	687730.0	0.0

RIVIERA 4	860.7	10462.0	2811.5	210.4	38.3	1007184.4	0.0
CAPE CAN 1	1325.4	14844.1	9656.3	416.5	75.7	2003201.1	0.0
CAPE CAN 2	1388.8	15594.6	9285.3	436.5	79.4	2099115.5	0.0
SANFORD 3	51.9	423.8	168.7	11.9	2.2	57808.4	0.0
PSNREP 4	229.1	76.4	2291.3	254.6	38.2	2983803.2	0.0
PSNREP 5	220.8	73.6	2207.5	245.3	36.8	2874699.0	0.0
PUTNAM 1	0.0	5.6	340.4	102.5	3.2	150302.3	0.0
PUTNAM 2	0.0	7.9	495.0	145.5	4.5	213279.7	0.0
MANATEE 1	1052.7	13928.4	3360.6	8300.3	81.0	2152015.0	0.0
MANATEE 2	1266.1	16800.0	3798.3	9982.6	97.4	2588170.8	0.0
PFMREP 2	304.2	101.4	3041.7	338.0	50.7	3960916.5	0.0

PLAN 2 YEAR 2006

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.1	85.7	8.5	0.3	12087.6	0.0
CUTLER 6		0.0	0.1	213.0	19.3	0.7	27630.6	0.0
MARTIN 1		295.6	3713.2	1249.6	2566.2	30.4	831744.4	0.0
MARTIN 2		222.5	3027.4	880.4	1932.9	22.9	627164.8	0.0
PFM 2-4 GT'S		2.5	19.4	45.4	3.2	0.0	10671.7	0.0
PFM 2-4 GT'S		0.5	3.7	8.7	0.6	0.0	2046.1	0.0
PFM 2-4 GT'S		0.3	2.7	6.3	0.4	0.0	1477.0	0.0
PFL 3-2 GT'S		12.1	72.6	227.7	15.4	0.0	53416.8	0.0
PFL 3-2 GT'S		14.7	88.0	275.9	18.7	0.0	64715.7	0.0
PFL 3-2 GT'S		10.2	61.4	192.5	13.0	0.0	45155.1	0.0
PFL 3-2 GT'S		7.7	46.4	145.4	9.8	0.0	34103.3	0.0
PPE 3-2 GT'S		5.6	19.2	106.2	7.1	0.0	24945.4	0.0
PPE 3-2 GT'S		4.2	14.7	81.0	5.4	0.0	19043.5	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)		391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3		0.0	29.5	416.0	81.4	3.1	1220427.5	0.0
MARTIN 4		0.0	23.9	329.1	66.0	2.5	989765.4	0.0
MT 4x1 M		0.0	231.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	224.8	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2006

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		4.8	1.6	47.8	5.3	0.8	62241.3	0.0
FIRM PURCHASE		10.6	3.5	106.3	11.8	1.8	138389.5	0.0
UNITS TOTAL ===>		13020.1	179054.8	91766.3	33768.4	1016.5	43779196.0	0.5

PLAN 2 YEAR 2007

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		384.1	5170.2	2053.3	162.5	29.5	782321.4	0.0
TURKEY POINT 2		624.6	8431.8	3026.8	264.2	48.0	1272212.5	0.0
FT LAUD 4		0.0	19.1	828.0	62.6	1.3	738364.0	0.0
FT LAUD 5		0.0	21.3	914.0	69.6	1.5	820938.1	0.0
EVERGLADES 1		200.8	2617.8	633.2	84.9	15.4	408494.1	0.0
EVERGLADES 2		414.0	5413.3	1512.5	175.1	31.8	842250.6	0.0
EVERGLADES 3		968.7	12667.8	5626.0	409.8	74.5	1970956.6	0.0
EVERGLADES 4		916.0	11978.6	5390.4	387.5	70.5	1863731.0	0.0
RIVIERA 3		638.8	7864.7	1731.9	156.2	28.4	747573.5	0.0
RIVIERA 4		1086.0	13201.0	3547.6	265.5	48.3	1270871.0	0.0
CAPE CAN 1		1405.8	15745.3	10242.5	441.8	80.3	2124808.8	0.0
CAPE CAN 2		1371.4	15399.4	9169.1	431.0	78.4	2072847.1	0.0
SANFORD 3		78.7	642.7	255.8	18.0	3.3	87662.5	0.0
PSNREP 4		238.0	79.3	2380.4	264.5	39.7	3099781.5	0.0
PSNREP 5		227.4	75.8	2274.0	252.7	37.9	2961276.8	0.0
PUTNAM 1		0.0	7.7	470.3	141.7	4.4	207668.1	0.0
PUTNAM 2		0.0	9.6	597.1	175.5	5.4	257257.8	0.0
MANATEE 1		1187.7	15714.5	3791.6	9364.8	91.4	2427984.5	0.0
MANATEE 2		1415.1	18777.9	4245.4	11157.9	108.9	2892883.5	0.0
PFMREP 2		298.6	99.5	2986.3	331.8	49.8	3888775.8	0.0

PLAN 2 YEAR 2007

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.1	80.6	8.0	0.3	11362.6	0.0
CUTLER 6		0.0	0.1	192.0	17.4	0.7	24903.8	0.0
MARTIN 1		340.9	4282.8	1441.3	2959.8	35.0	959320.9	0.0
MARTIN 2		263.4	3582.9	1042.0	2287.5	27.1	742238.8	0.0
PFM 2-4 GT'S		0.1	0.6	1.5	0.1	0.0	344.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	10.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.1	0.0	0.0	13.7	0.0
PFL 3-2 GT'S		8.1	48.8	153.2	10.4	0.0	35931.5	0.0
PFL 3-2 GT'S		11.6	69.8	219.0	14.8	0.0	51374.7	0.0
PFL 3-2 GT'S		6.5	39.1	122.7	8.3	0.0	28777.6	0.0
PFL 3-2 GT'S		3.6	21.9	68.6	4.6	0.0	16094.1	0.0
PPE 3-2 GT'S		2.0	6.9	38.0	2.5	0.0	8920.8	0.0
PPE 3-2 GT'S		1.3	4.4	24.1	1.6	0.0	5665.5	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	27.4	386.4	75.6	2.8	1133587.8	0.0
MARTIN 4		0.0	25.9	356.1	71.4	2.7	1070921.4	0.0
MT 4x1 M		0.0	237.6	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	232.9	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2007

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		8.7	2.9	86.9	9.7	1.4	113175.1	0.0
UNITS TOTAL ===>		13509.3	185175.1	93965.7	37103.3	1048.7	44888728.0	0.5

PLAN 2 YEAR 2008

ALTERNATIVE	PMT1	SO2	NOX	CO	VOC	C02	HG

UNIT NAME	INSTALL YEAR	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS
TURKEY POINT 1		678.9	9138.6	3629.3	287.2	52.2	1382797.9	0.0
TURKEY POINT 2		871.3	11762.0	4222.3	368.6	67.0	1774693.4	0.0
FT LAUD 4		0.0	19.7	854.2	64.6	1.4	761727.1	0.0
FT LAUD 5		0.0	21.5	926.1	70.6	1.5	831815.7	0.0
EVERGLADES 1		116.3	1516.7	366.9	49.2	8.9	236682.3	0.0
EVERGLADES 2		222.3	2907.2	812.3	94.1	17.1	452322.0	0.0
EVERGLADES 3		764.3	9995.1	4439.0	323.4	58.8	1555126.4	0.0
EVERGLADES 4		827.3	10818.8	4868.4	350.0	63.6	1683270.0	0.0
RIVIERA 3		316.1	3891.7	857.0	77.3	14.0	369923.8	0.0
RIVIERA 4		797.2	9690.1	2604.1	194.9	35.4	932872.9	0.0
CAPE CAN 1		1224.9	13719.4	8924.6	385.0	70.0	1851416.1	0.0
CAPE CAN 2		1142.1	12824.6	7636.0	359.0	65.3	1726256.9	0.0
SANFORD 3		46.8	382.6	152.2	10.7	2.0	52184.5	0.0
PSNREP 4		237.8	79.3	2378.1	264.2	39.6	3096870.5	0.0
PSNREP 5		209.4	69.8	2094.1	232.7	34.9	2726954.2	0.0
PUTNAM 1		0.0	6.9	418.9	126.2	3.9	184969.8	0.0
PUTNAM 2		0.0	9.5	593.4	174.4	5.4	255676.5	0.0
MANATEE 1		773.9	10239.4	2470.6	6102.0	59.5	1582047.1	0.0
MANATEE 2		976.7	12960.6	2930.2	7701.2	75.1	1996683.0	0.0
PFMREP 2		288.5	96.2	2885.1	320.6	48.1	3757003.5	0.0

PLAN 2 YEAR 2008

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	32.7	3.2	0.1	4606.7	0.0
CUTLER 6		0.0	0.1	90.3	8.2	0.3	11717.5	0.0
MARTIN 1		258.6	3248.4	1093.2	2244.9	26.6	727624.3	0.0
MARTIN 2		196.1	2667.6	775.8	1703.1	20.2	552619.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	7.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.4	0.0
PFL 3-2 GT'S		1.7	10.4	32.6	2.2	0.0	7655.0	0.0
PFL 3-2 GT'S		4.3	25.5	80.1	5.4	0.0	18783.5	0.0
PFL 3-2 GT'S		0.7	4.3	13.6	0.9	0.0	3193.6	0.0
PFL 3-2 GT'S		0.5	3.1	9.7	0.7	0.0	2283.2	0.0
PPE 3-2 GT'S		0.4	1.4	7.8	0.5	0.0	1825.7	0.0
PPE 3-2 GT'S		0.2	0.6	3.5	0.2	0.0	815.9	0.0

SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)	427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3	0.0	24.2	341.8	66.9	2.5	1002895.0	0.0
MARTIN 4	0.0	24.9	342.7	68.7	2.6	1030571.1	0.0
MT 4x1 M	0.0	239.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	237.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2008

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		5.4	1.8	54.4	6.0	0.9	70805.3	0.0
UNITS TOTAL ===>		11309.5	157774.9	83819.6	28381.0	902.1	40189064.0	0.4

PLAN 2 YEAR 2009

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		649.1	8737.7	3470.1	274.6	49.9	1322141.1	0.0
TURKEY POINT 2		905.4	12222.4	4387.5	383.0	69.6	1844156.4	0.0
FT LAUD 4		0.0	19.0	824.6	62.4	1.3	735348.6	0.0
FT LAUD 5		0.0	20.6	885.1	67.4	1.4	794974.1	0.0
EVERGLADES 1		122.6	1599.0	386.8	51.9	9.4	249525.2	0.0
EVERGLADES 2		255.2	3337.5	932.5	108.0	19.6	519272.2	0.0
EVERGLADES 3		840.7	10993.2	4882.3	355.7	64.7	1710416.8	0.0
EVERGLADES 4		804.8	10524.6	4736.1	340.5	61.9	1637505.5	0.0
RIVIERA 3		351.9	4332.7	954.1	86.0	15.6	411844.8	0.0
RIVIERA 4		803.3	9764.7	2624.2	196.4	35.7	940053.4	0.0
CAPE CAN 1		1313.5	14710.8	9569.5	412.8	75.1	1985209.5	0.0
CAPE CAN 2		1253.6	14075.9	8381.0	394.0	71.6	1894688.5	0.0
SANFORD 3		56.3	459.9	183.0	12.9	2.3	62733.5	0.0
PSNREP 4		226.3	75.4	2263.3	251.5	37.7	2947286.8	0.0
PSNREP 5		221.2	73.7	2211.7	245.7	36.9	2880134.5	0.0

PUTNAM 1	0.0	7.3	446.9	134.6	4.2	197361.2	0.0
PUTNAM 2	0.0	9.9	618.1	181.7	5.6	266333.3	0.0
MANATEE 1	843.7	11162.7	2693.3	6652.2	64.9	1724701.4	0.0
MANATEE 2	982.8	13041.5	2948.5	7749.3	75.6	2009146.5	0.0
PFMREP 2	300.5	100.2	3004.8	333.9	50.1	3912907.5	0.0

PLAN 2 YEAR 2009

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	41.1	4.1	0.2	5800.7	0.0
CUTLER 6		0.0	0.1	123.6	11.2	0.4	16038.0	0.0
MARTIN 1		277.5	3486.7	1173.4	2409.6	28.5	781016.3	0.0
MARTIN 2		206.6	2810.8	817.4	1794.6	21.3	582281.9	0.0
PFM 2-4 GT'S		0.2	1.7	3.9	0.3	0.0	927.4	0.0
PFM 2-4 GT'S		0.0	0.0	0.1	0.0	0.0	12.9	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	9.8	0.0
PFL 3-2 GT'S		4.7	28.5	89.3	6.0	0.0	20939.6	0.0
PFL 3-2 GT'S		6.1	36.6	114.9	7.8	0.0	26946.8	0.0
PFL 3-2 GT'S		2.9	17.4	54.7	3.7	0.0	12835.6	0.0
PFL 3-2 GT'S		1.2	7.3	22.8	1.5	0.0	5354.2	0.0
PPE 3-2 GT'S		0.6	2.0	10.9	0.7	0.0	2552.8	0.0
PPE 3-2 GT'S		0.5	1.6	8.8	0.6	0.0	2066.4	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	26.9	379.7	74.3	2.8	1114108.5	0.0
MARTIN 4		0.0	24.4	335.6	67.3	2.5	1009289.8	0.0
MT 4x1 M		0.0	240.6	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	238.6	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2009

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		6.3	2.1	62.7	7.0	1.0	81639.5	0.0

UNITS TOTAL ===>	11897.4	166757.4	88761.0	29956.9	945.4	42045084.0	0.5

PLAN 2 YEAR 2010

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		622.6	8381.5	3328.6	263.4	47.9	1268238.0	0.0
TURKEY POINT 2		794.7	10728.5	3851.3	336.2	61.1	1618749.2	0.0
FT LAUD 4		0.0	18.7	808.9	61.2	1.3	721319.1	0.0
FT LAUD 5		0.0	20.2	867.0	66.0	1.4	778685.3	0.0
EVERGLADES 1		91.6	1194.9	289.0	38.8	7.0	186460.1	0.0
EVERGLADES 2		198.7	2598.4	726.0	84.1	15.3	404279.1	0.0
EVERGLADES 3		697.6	9121.8	4051.2	295.1	53.7	1419247.6	0.0
EVERGLADES 4		692.1	9050.7	4072.8	292.8	53.2	1408186.4	0.0
RIVIERA 3		280.2	3449.4	759.6	68.5	12.5	327878.2	0.0
RIVIERA 4		614.3	7467.3	2006.8	150.2	27.3	718882.4	0.0
CAPE CAN 1		1133.0	12689.2	8254.5	356.1	64.7	1712396.0	0.0
CAPE CAN 2		1211.7	13605.5	8101.0	380.8	69.2	1831379.8	0.0
SANFORD 3		39.6	323.3	128.7	9.1	1.6	44098.4	0.0
PSNREP 4		229.1	76.4	2290.9	254.5	38.2	2983314.5	0.0
PSNREP 5		214.0	71.3	2140.4	237.8	35.7	2787225.8	0.0
PUTNAM 1		0.0	6.5	395.5	119.2	3.7	174647.6	0.0
PUTNAM 2		0.0	8.7	540.2	158.8	4.9	232771.1	0.0
MANATEE 1		657.5	8699.3	2098.9	5184.2	50.6	1344086.4	0.0
MANATEE 2		815.9	10826.5	2447.7	6433.1	62.8	1667908.4	0.0
PFMREP 2		281.3	93.8	2813.4	312.6	46.9	3663654.2	0.0

PLAN 2 YEAR 2010

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	12.5	1.2	0.0	1768.3	0.0
CUTLER 6		0.0	0.0	47.9	4.4	0.2	6220.2	0.0
MARTIN 1		228.6	2871.9	966.5	1984.8	23.5	643301.8	0.0

MARTIN 2	175.9	2392.4	695.8	1527.5	18.1	495616.9	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	6.3	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	4.8	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	3.7	0.0
PFL 3-2 GT'S	0.7	4.1	12.8	0.9	0.0	3000.4	0.0
PFL 3-2 GT'S	1.6	9.5	29.9	2.0	0.0	7021.4	0.0
PFL 3-2 GT'S	0.6	3.4	10.7	0.7	0.0	2502.6	0.0
PFL 3-2 GT'S	0.5	2.7	8.6	0.6	0.0	2020.7	0.0
PPE 3-2 GT'S	0.1	0.2	1.2	0.1	0.0	293.3	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	8.1	0.0
SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)	427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3	0.0	25.0	352.5	69.0	2.6	1034350.4	0.0
MARTIN 4	0.0	23.4	321.7	64.5	2.4	967521.2	0.0
MT 4x1 M	0.0	239.7	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	238.4	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2010

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		4.3	1.4	43.1	4.8	0.7	56118.1	0.0
UNITS TOTAL ===>		10333.7	145379.4	79354.4	25477.0	831.6	38055532.0	0.4

PLAN 2 YEAR 2011

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		639.0	8601.9	3416.2	270.3	49.2	1301594.6	0.0
TURKEY POINT 2		787.6	10632.4	3816.8	333.2	60.6	1604252.5	0.0
FT LAUD 4		0.0	19.8	856.9	64.8	1.4	764099.9	0.0
FT LAUD 5		0.0	21.2	912.4	69.5	1.5	819506.3	0.0
EVERGLADES 1		105.2	1372.3	331.9	44.5	8.1	214141.1	0.0

EVERGLADES 2	212.4	2778.0	776.2	89.9	16.3	432230.6	0.0
EVERGLADES 3	784.2	10254.6	4554.2	331.8	60.3	1595494.2	0.0
EVERGLADES 4	772.0	10095.2	4542.9	326.6	59.4	1570700.4	0.0
RIVIERA 3	321.1	3953.7	870.7	78.5	14.3	375811.7	0.0
RIVIERA 4	704.9	8567.9	2302.5	172.3	31.3	824832.1	0.0
CAPE CAN 1	1253.9	14044.1	9135.9	394.1	71.7	1895243.5	0.0
CAPE CAN 2	1152.0	12935.6	7702.1	362.1	65.8	1741199.4	0.0
SANFORD 3	49.1	400.6	159.4	11.2	2.0	54646.9	0.0
PSNREP 4	242.6	80.9	2426.2	269.6	40.4	3159475.5	0.0
PSNREP 5	209.9	70.0	2098.8	233.2	35.0	2733154.0	0.0
PUTNAM 1	0.0	8.0	486.0	146.4	4.5	214644.0	0.0
PUTNAM 2	0.0	10.4	650.0	191.1	5.9	280055.4	0.0
MANATEE 1	727.8	9629.2	2323.3	5738.3	56.0	1487760.8	0.0
MANATEE 2	874.9	11609.5	2624.8	6898.4	67.3	1788542.8	0.0
PFMREP 2	279.2	93.1	2791.9	310.2	46.5	3635679.0	0.0

PLAN 2 YEAR 2011

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	38.3	3.8	0.1	5401.6	0.0
CUTLER 6		0.0	0.1	88.7	8.1	0.3	11511.4	0.0
MARTIN 1		255.2	3206.4	1079.0	2215.9	26.2	718214.4	0.0
MARTIN 2		199.5	2713.6	789.2	1732.5	20.5	562144.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	8.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	6.7	0.0
PFL 3-2 GT'S		4.2	25.0	78.3	5.3	0.0	18373.7	0.0
PFL 3-2 GT'S		5.8	34.6	108.5	7.3	0.0	25454.9	0.0
PFL 3-2 GT'S		2.9	17.6	55.3	3.7	0.0	12966.3	0.0
PFL 3-2 GT'S		0.6	3.7	11.6	0.8	0.0	2716.9	0.0
PPE 3-2 GT'S		0.4	1.4	8.0	0.5	0.0	1882.9	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.6	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	26.5	374.4	73.2	2.7	1098525.8	0.0
MARTIN 4		0.0	24.1	331.3	66.4	2.5	996413.5	0.0
MT 4x1 M		0.0	240.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	239.9	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2011

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		6.2	2.1	61.5	6.8	1.0	80092.1	0.0
UNITS TOTAL ===>		10997.8	154367.8	83880.8	27474.4	881.0	39974244.0	0.4

PLAN 2 YEAR 2012

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		171.9	2314.0	919.0	72.7	13.2	350144.5	0.0
TURKEY POINT 2		282.1	3808.4	1367.1	119.4	21.7	574619.7	0.0
FT LAUD 4		0.0	16.9	731.3	55.3	1.2	652097.2	0.0
FT LAUD 5		0.0	18.3	786.6	59.9	1.3	706507.4	0.0
EVERGLADES 1		80.0	1043.1	252.3	33.8	6.2	162770.1	0.0
EVERGLADES 2		175.0	2288.4	639.4	74.0	13.5	356043.6	0.0
EVERGLADES 3		705.4	9224.2	4096.6	298.4	54.3	1435170.8	0.0
EVERGLADES 4		700.8	9164.1	4123.8	296.5	53.9	1425822.4	0.0
RIVIERA 3		250.2	3080.1	678.3	61.2	11.1	292772.1	0.0
RIVIERA 4		635.7	7727.0	2076.5	155.4	28.3	743882.9	0.0
CAPE CAN 1		1055.3	11819.1	7688.4	331.7	60.3	1594971.2	0.0
CAPE CAN 2		1125.7	12639.9	7526.0	353.8	64.3	1701400.2	0.0
SANFORD 3		31.3	255.9	101.8	7.2	1.3	34900.0	0.0
PSNREP 4		229.3	76.4	2292.6	254.7	38.2	2985439.2	0.0
PSNREP 5		208.4	69.5	2083.5	231.5	34.7	2713216.8	0.0
PUTNAM 1		0.0	7.1	434.8	131.0	4.0	191996.1	0.0
PUTNAM 2		0.0	10.0	622.2	182.9	5.7	268096.7	0.0
MANATEE 1		672.0	8891.3	2145.3	5298.6	51.7	1373751.1	0.0
MANATEE 2		779.5	10343.7	2338.6	6146.2	60.0	1593525.5	0.0
PFMREP 2		274.0	91.3	2740.5	304.5	45.7	3568732.8	0.0

PLAN 2 YEAR 2012

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	5.0	0.5	0.0	703.7	0.0
CUTLER 6		0.0	0.0	20.3	1.8	0.1	2632.2	0.0
MARTIN 1		224.0	2813.9	947.0	1944.6	23.0	630298.9	0.0
MARTIN 2		160.8	2188.1	636.3	1397.0	16.6	453277.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.7	0.0
PFL 3-2 GT'S		0.6	3.8	11.8	0.8	0.0	2766.9	0.0
PFL 3-2 GT'S		0.8	4.5	14.2	1.0	0.0	3325.7	0.0
PFL 3-2 GT'S		0.5	3.1	9.8	0.7	0.0	2294.0	0.0
PFL 3-2 GT'S		0.4	2.4	7.5	0.5	0.0	1754.1	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	7.6	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	6.1	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	24.3	342.7	67.0	2.5	1005583.1	0.0
MARTIN 4		0.0	23.0	316.4	63.4	2.4	951550.9	0.0
MT 4x1 M		0.0	240.1	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	239.6	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2012

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		3.9	1.3	38.6	4.3	0.6	50203.7	0.0
UNITS TOTAL ===>		9167.8	131477.2	73914.0	24924.4	746.1	35762760.0	0.4

PLAN 2 YEAR 2013

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		462.5	6225.9	2472.6	195.7	35.6	942067.8	0.0
TURKEY POINT 2		769.2	10384.8	3727.9	325.4	59.2	1566888.1	0.0
FT LAUD 4		0.0	18.1	785.1	59.4	1.3	700058.4	0.0
FT LAUD 5		0.0	19.9	853.9	65.1	1.4	766926.1	0.0
EVERGLADES 1		91.0	1186.8	287.1	38.5	7.0	185203.8	0.0
EVERGLADES 2		163.1	2133.5	596.1	69.0	12.5	331945.2	0.0
EVERGLADES 3		607.6	7946.0	3529.0	257.1	46.7	1236305.8	0.0
EVERGLADES 4		560.7	7332.1	3299.4	237.2	43.1	1140784.9	0.0
RIVIERA 3		189.6	2334.6	514.1	46.4	8.4	221917.2	0.0
RIVIERA 4		580.0	7049.7	1894.5	141.8	25.8	678676.9	0.0
CAPE CAN 1		1059.7	11869.1	7720.9	333.1	60.6	1601716.6	0.0
CAPE CAN 2		1055.9	11855.8	7059.2	331.8	60.3	1595851.4	0.0
SANFORD 3		52.7	430.6	171.4	12.1	2.2	58741.1	0.0
PSNREP 4		237.0	79.0	2369.7	263.3	39.5	3085902.2	0.0
PSNREP 5		213.8	71.3	2138.3	237.6	35.6	2784486.2	0.0
PUTNAM 1		0.0	7.6	462.4	139.3	4.3	204180.0	0.0
PUTNAM 2		0.0	10.3	642.1	188.8	5.8	276660.8	0.0
MANATEE 1		464.9	6151.3	1484.2	3665.8	35.8	950417.5	0.0
MANATEE 2		646.1	8573.7	1938.4	5094.5	49.7	1320842.5	0.0
PFMREP 2		285.3	95.1	2853.2	317.0	47.6	3715444.2	0.0

PLAN 2 YEAR 2013

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	37.4	3.7	0.1	5267.3	0.0
CUTLER 6		0.0	0.1	97.1	8.8	0.3	12599.2	0.0
MARTIN 1		255.0	3203.9	1078.2	2214.2	26.2	717657.8	0.0
MARTIN 2		184.1	2504.2	728.3	1598.8	18.9	518780.6	0.0
PFM 2-4 GT'S		0.4	3.4	8.0	0.6	0.0	1887.1	0.0
PFM 2-4 GT'S		0.2	1.8	4.2	0.3	0.0	979.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	9.1	0.0
PFL 3-2 GT'S		5.1	30.8	96.5	6.5	0.0	22647.8	0.0
PFL 3-2 GT'S		6.1	36.6	114.9	7.8	0.0	26956.3	0.0
PFL 3-2 GT'S		3.2	19.1	60.0	4.1	0.0	14080.8	0.0

PFL 3-2 GT'S	1.5	9.0	28.3	1.9	0.0	6629.2	0.0
PPE 3-2 GT'S	0.6	2.2	12.0	0.8	0.0	2821.0	0.0
PPE 3-2 GT'S	0.5	1.8	10.0	0.7	0.0	2341.0	0.0
SCHERER 4	685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	25.1	354.2	69.3	2.6	1039130.2	0.0
MARTIN 4	0.0	23.5	322.9	64.7	2.4	971201.6	0.0
MT 4x1 M	0.0	240.3	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	239.8	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2013

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		6.7	2.2	67.1	7.5	1.1	87444.0	0.0
UNITS TOTAL ===>		9362.8	134682.3	76936.9	23282.0	769.6	37133020.0	0.5

PLAN 2 YEAR 2014

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		473.3	6372.0	2530.6	200.3	36.4	964167.4	0.0
TURKEY POINT 2		629.1	8493.5	3048.9	266.2	48.4	1281519.0	0.0
FT LAUD 4		0.0	15.7	678.9	51.4	1.1	605418.6	0.0
FT LAUD 5		0.0	16.6	714.0	54.4	1.1	641239.4	0.0
EVERGLADES 1		74.9	976.7	236.3	31.7	5.8	152416.9	0.0
EVERGLADES 2		115.7	1513.6	422.9	49.0	8.9	235496.0	0.0
EVERGLADES 3		582.2	7612.9	3381.0	246.3	44.8	1184479.0	0.0
EVERGLADES 4		562.5	7355.2	3309.8	238.0	43.3	1144378.9	0.0
RIVIERA 3		198.0	2437.5	536.8	48.4	8.8	231690.4	0.0
RIVIERA 4		402.9	4897.7	1316.2	98.5	17.9	471500.8	0.0
CAPE CAN 1		1047.5	11731.6	7631.5	329.2	59.9	1583164.1	0.0

CAPE CAN 2	925.3	10389.5	6186.1	290.8	52.9	1398483.2	0.0
SANFORD 3	31.7	258.6	102.9	7.3	1.3	35267.3	0.0
PSNREP 4	223.7	74.6	2237.4	248.6	37.3	2913533.0	0.0
PSNREP 5	207.8	69.3	2077.7	230.9	34.6	2705621.2	0.0
PUTNAM 1	0.0	8.3	502.2	151.3	4.7	221790.0	0.0
PUTNAM 2	0.0	10.0	625.6	183.9	5.7	269552.9	0.0
MANATEE 1	427.6	5657.4	1365.0	3371.4	32.9	874097.8	0.0
MANATEE 2	531.0	7046.1	1593.0	4186.8	40.8	1085515.4	0.0
PFMREP 2	267.9	89.3	2679.3	297.7	44.7	3489072.5	0.0

PLAN 2 YEAR 2014

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	12.8	1.3	0.0	1807.3	0.0
CUTLER 6		0.0	0.0	47.1	4.3	0.2	6113.5	0.0
MARTIN 1		200.5	2519.2	847.8	1741.0	20.6	564299.1	0.0
MARTIN 2		132.4	1801.0	523.8	1149.9	13.6	373101.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	8.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	6.7	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.1	0.0
PFL 3-2 GT'S		1.0	6.0	18.8	1.3	0.0	4418.6	0.0
PFL 3-2 GT'S		1.6	9.4	29.6	2.0	0.0	6947.8	0.0
PFL 3-2 GT'S		0.5	3.3	10.3	0.7	0.0	2413.3	0.0
PFL 3-2 GT'S		0.5	2.7	8.5	0.6	0.0	1993.0	0.0
PPE 3-2 GT'S		0.4	1.3	7.0	0.5	0.0	1636.6	0.0
PPE 3-2 GT'S		0.1	0.4	2.0	0.1	0.0	466.5	0.0
SCHERER 4		606.0	21960.5	11972.7	2988.0	62.7	4486120.5	0.2
SJRPP 1 (OWN)		263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)		391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3		0.0	22.6	318.6	62.3	2.3	934723.0	0.0
MARTIN 4		0.0	21.9	301.5	60.4	2.3	906651.9	0.0
MT 4x1 M		0.0	239.6	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	239.1	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2014

ALTERNATIVE PMT1 SO2 NOX CO VOC C02 HG

UNIT NAME	INSTALL YEAR	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS
2 ADV CT-FT MY		4.6	1.5	46.0	5.1	0.8	59863.2	0.0
UNITS TOTAL ===>		8304.3	118556.0	68509.2	19895.9	688.3	33295090.0	0.4

PLAN 2 YEAR 2015

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		472.2	6356.9	2524.6	199.8	36.3	961885.9	0.0
TURKEY POINT 2		613.2	8277.8	2971.5	259.4	47.2	1248975.2	0.0
FT LAUD 4		0.0	14.2	615.8	46.6	1.0	549099.2	0.0
FT LAUD 5		0.0	15.7	676.8	51.6	1.1	607870.2	0.0
EVERGLADES 1		47.1	614.0	148.5	19.9	3.6	95818.4	0.0
EVERGLADES 2		129.1	1687.9	471.6	54.6	9.9	262618.1	0.0
EVERGLADES 3		555.8	7267.9	3227.8	235.1	42.8	1130795.6	0.0
EVERGLADES 4		517.7	6770.4	3046.7	219.0	39.8	1053402.0	0.0
RIVIERA 3		151.9	1870.6	411.9	37.1	6.8	177811.5	0.0
RIVIERA 4		468.6	5695.8	1530.7	114.5	20.8	548338.8	0.0
CAPE CAN 1		843.9	9451.6	6148.4	265.2	48.2	1275482.0	0.0
CAPE CAN 2		887.2	9962.4	5931.8	278.8	50.7	1340996.5	0.0
SANFORD 3		16.2	132.3	52.7	3.7	0.7	18049.3	0.0
PSNREP 4		196.6	65.5	1966.2	218.5	32.8	2560479.5	0.0
PSNREP 5		170.9	57.0	1708.6	189.8	28.5	2224946.8	0.0
PUTNAM 1		0.0	3.9	236.1	71.1	2.2	104263.1	0.0
PUTNAM 2		0.0	5.7	353.7	104.0	3.2	152387.8	0.0
MANATEE 1		402.3	5322.4	1284.2	3171.8	30.9	822341.9	0.0
MANATEE 2		480.7	6378.9	1442.2	3790.4	37.0	982719.3	0.0
PFMREP 2		225.8	75.3	2258.0	250.9	37.6	2940425.0	0.0

PLAN 2 YEAR 2015

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS

CUTLER 5		0.0	0.0	2.1	0.2	0.0	297.9	0.0
CUTLER 6		0.0	0.0	4.2	0.4	0.0	548.8	0.0
MARTIN 1		131.1	1647.6	554.5	1138.7	13.5	369065.7	0.0
MARTIN 2		91.6	1245.4	362.2	795.2	9.4	258005.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.9	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.9	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	13.7	0.0
PFL 3-2 GT'S		0.1	0.7	2.2	0.2	0.0	525.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	6.7	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	5.2	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	11.0	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	8.5	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	18.6	262.1	51.3	1.9	769072.8	0.0
MARTIN 4		0.0	18.1	248.9	49.9	1.9	748456.3	0.0
MT 4x1 M		0.0	239.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	238.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2015

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		2.1	0.7	20.6	2.3	0.3	26770.1	0.0
UNITS TOTAL ===>		7811.3	116088.5	66542.2	18633.9	638.1	31178976.0	0.4

PLAN 2 YEAR 2016

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		537.7	7237.9	2874.5	227.5	41.4	1095190.9	0.0

TURKEY POINT 2	610.1	8236.8	2956.8	258.1	46.9	1242793.5	0.0
FT LAUD 4	0.0	15.1	652.0	49.3	1.0	581368.4	0.0
FT LAUD 5	0.0	16.2	694.6	52.9	1.1	623898.6	0.0
EVERGLADES 1	65.9	859.8	208.0	27.9	5.1	134176.0	0.0
EVERGLADES 2	163.5	2137.7	597.3	69.2	12.6	332598.6	0.0
EVERGLADES 3	554.1	7246.4	3218.2	234.4	42.6	1127447.5	0.0
EVERGLADES 4	584.7	7645.6	3440.5	247.4	45.0	1189566.2	0.0
RIVIERA 3	221.9	2731.6	601.6	54.2	9.9	259653.6	0.0
RIVIERA 4	550.0	6685.1	1796.6	134.4	24.4	643582.6	0.0
CAPE CAN 1	927.5	10388.1	6757.5	291.5	53.0	1401857.8	0.0
CAPE CAN 2	987.3	11086.0	6600.8	310.3	56.4	1492232.2	0.0
SANFORD 3	24.1	197.0	78.4	5.5	1.0	26877.0	0.0
PSNREP 4	193.8	64.6	1938.4	215.4	32.3	2524240.8	0.0
PSNREP 5	173.9	58.0	1738.9	193.2	29.0	2264408.5	0.0
PUTNAM 1	0.0	3.8	233.8	70.4	2.2	103234.1	0.0
PUTNAM 2	0.0	5.4	336.6	99.0	3.1	145043.5	0.0
MANATEE 1	527.4	6977.7	1683.6	4158.2	40.6	1078091.8	0.0
MANATEE 2	736.7	9776.0	2210.2	5808.9	56.7	1506065.6	0.0
PFMREP 2	223.7	74.6	2237.2	248.6	37.3	2913334.8	0.0

PLAN 2 YEAR 2016

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	6.3	0.6	0.0	884.9	0.0
CUTLER 6		0.0	0.0	20.6	1.9	0.1	2676.2	0.0
MARTIN 1		172.4	2166.5	729.1	1497.2	17.7	485287.8	0.0
MARTIN 2		116.7	1587.1	461.6	1013.3	12.0	328792.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	1.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.4	0.0
PFL 3-2 GT'S		0.2	1.3	4.2	0.3	0.0	990.8	0.0
PFL 3-2 GT'S		0.4	2.7	8.4	0.6	0.0	1980.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.9	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.0	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.3	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	0.9	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)		391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1

MARTIN 3	0.0	20.7	292.6	57.2	2.1	858512.7	0.0
MARTIN 4	0.0	17.4	239.2	48.0	1.8	719271.1	0.0
MT 4x1 M	0.0	240.5	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	240.0	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2016

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		3.1	1.0	31.1	3.5	0.5	40480.9	0.0
UNITS TOTAL ===>		8715.9	127247.1	69369.5	22053.2	701.3	32651908.0	0.4

PLAN 2 YEAR 2017

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		142.2	1914.3	760.2	60.2	10.9	289656.7	0.0
TURKEY POINT 2		376.9	5088.7	1826.7	159.5	29.0	767795.8	0.0
FT LAUD 4		0.0	12.6	545.2	41.2	0.9	486170.5	0.0
FT LAUD 5		0.0	13.6	583.2	44.4	0.9	523779.8	0.0
EVERGLADES 1		48.5	631.8	152.8	20.5	3.7	98591.1	0.0
EVERGLADES 2		155.2	2030.1	567.2	65.7	11.9	315854.1	0.0
EVERGLADES 3		568.7	7437.4	3303.1	240.6	43.7	1157172.5	0.0
EVERGLADES 4		533.0	6969.8	3136.4	225.5	41.0	1084412.6	0.0
RIVIERA 3		164.3	2022.7	445.4	40.2	7.3	192261.6	0.0
RIVIERA 4		583.0	7086.8	1904.5	142.5	25.9	682247.1	0.0
CAPE CAN 1		845.7	9471.9	6161.6	265.8	48.3	1278225.1	0.0
CAPE CAN 2		864.0	9701.1	5776.3	271.5	49.4	1305827.6	0.0
SANFORD 3		17.7	144.4	57.5	4.1	0.7	19697.1	0.0
PSNREP 4		186.1	62.0	1861.4	206.8	31.0	2423990.2	0.0
PSNREP 5		166.6	55.5	1665.9	185.1	27.8	2169405.2	0.0
PUTNAM 1		0.0	3.6	221.8	66.8	2.1	97959.4	0.0
PUTNAM 2		0.0	5.2	323.5	95.1	2.9	139405.4	0.0
MANATEE 1		395.7	5235.6	1263.2	3120.1	30.4	808934.2	0.0

MANATEE 2	553.3	7341.5	1659.8	4362.3	42.6	1131015.4	0.0
PFMREP 2	207.0	69.0	2070.4	230.0	34.5	2696061.0	0.0

PLAN 2 YEAR 2017

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	0.6	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	1.4	0.0
MARTIN 1		130.4	1637.9	551.2	1132.0	13.4	366892.4	0.0
MARTIN 2		84.4	1148.1	333.9	733.0	8.7	237832.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.1	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	0.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	0.5	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	17.8	251.6	49.2	1.8	738256.6	0.0
MARTIN 4		0.0	16.7	229.1	45.9	1.7	689086.6	0.0
MT 4x1 M		0.0	239.2	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	238.7	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2017

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		2.1	0.7	20.8	2.3	0.3	27107.6	0.0
UNITS TOTAL ===>		7432.0	111250.3	63750.2	18824.3	601.1	29675124.0	0.4

PLAN 2 YEAR 2018

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		500.7	6740.2	2676.8	211.8	38.5	1019893.1	0.0
TURKEY POINT 2		586.9	7922.9	2844.1	248.3	45.1	1195439.6	0.0
FT LAUD 4		0.0	14.3	617.5	46.7	1.0	550627.5	0.0
FT LAUD 5		0.0	15.2	655.2	49.9	1.1	588434.9	0.0
EVERGLADES 1		59.7	778.3	188.3	25.3	4.6	121451.8	0.0
EVERGLADES 2		121.3	1586.6	443.3	51.3	9.3	246854.1	0.0
EVERGLADES 3		505.3	6607.3	2934.4	213.8	38.9	1028019.9	0.0
EVERGLADES 4		530.3	6935.2	3120.9	224.4	40.8	1079040.8	0.0
RIVIERA 3		191.3	2354.8	518.6	46.8	8.5	223837.3	0.0
RIVIERA 4		522.8	6355.4	1707.9	127.8	23.2	611835.0	0.0
CAPE CAN 1		848.1	9499.2	6179.3	266.6	48.5	1281905.8	0.0
CAPE CAN 2		828.3	9300.5	5537.7	260.3	47.3	1251892.9	0.0
SANFORD 3		22.1	180.3	71.8	5.1	0.9	24600.2	0.0
PSNREP 4		192.6	64.2	1926.2	214.0	32.1	2508365.5	0.0
PSNREP 5		164.0	54.7	1639.6	182.2	27.3	2135089.0	0.0
PUTNAM 1		0.0	4.0	246.2	74.2	2.3	108735.5	0.0
PUTNAM 2		0.0	5.9	367.3	108.0	3.3	158271.5	0.0
MANATEE 1		427.0	5650.0	1363.2	3367.0	32.8	872962.1	0.0
MANATEE 2		593.4	7874.2	1780.2	4678.8	45.6	1213076.9	0.0
PFMREP 2		215.4	71.8	2154.0	239.3	35.9	2804997.8	0.0

PLAN 2 YEAR 2018

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	3.1	0.3	0.0	439.5	0.0
CUTLER 6		0.0	0.0	14.9	1.4	0.1	1930.1	0.0
MARTIN 1		154.3	1939.1	652.6	1340.1	15.9	434353.1	0.0
MARTIN 2		111.9	1521.8	442.6	971.6	11.5	315257.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	9.4	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	7.5	0.0

PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	6.0	0.0
PFL 3-2 GT'S	0.4	2.4	7.4	0.5	0.0	1739.4	0.0
PFL 3-2 GT'S	0.5	2.8	8.9	0.6	0.0	2081.3	0.0
PFL 3-2 GT'S	0.3	2.0	6.2	0.4	0.0	1451.3	0.0
PFL 3-2 GT'S	0.1	0.5	1.4	0.1	0.0	338.3	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	5.6	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	4.3	0.0
SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)	427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3	0.0	18.1	254.9	49.8	1.9	747726.9	0.0
MARTIN 4	0.0	18.3	252.4	50.6	1.9	759130.6	0.0
MT 4x1 M	0.0	239.7	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	239.2	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2018

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		2.9	1.0	29.4	3.3	0.5	38281.1	0.0
UNITS TOTAL ===>		7927.3	117135.4	65525.0	19774.4	643.9	30870458.0	0.4

PLAN 2 YEAR 2019

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		400.2	5386.9	2139.4	169.3	30.8	815111.9	0.0
TURKEY POINT 2		526.9	7112.7	2553.3	222.9	40.5	1073184.9	0.0
FT LAUD 4		0.0	11.9	514.9	38.9	0.8	459103.0	0.0
FT LAUD 5		0.0	12.7	545.4	41.5	0.9	489817.8	0.0
EVERGLADES 1		39.8	519.2	125.6	16.8	3.1	81012.0	0.0
EVERGLADES 2		106.1	1387.2	387.6	44.9	8.2	215827.2	0.0
EVERGLADES 3		461.8	6038.3	2681.7	195.4	35.5	939490.1	0.0
EVERGLADES 4		428.9	5608.4	2523.8	181.4	33.0	872605.5	0.0

RIVIERA 3	142.0	1748.4	385.0	34.7	6.3	166196.5	0.0
RIVIERA 4	438.5	5329.7	1432.3	107.2	19.5	513096.3	0.0
CAPE CAN 1	770.0	8624.0	5610.0	242.0	44.0	1163805.1	0.0
CAPE CAN 2	783.7	8799.8	5239.6	246.3	44.8	1184506.5	0.0
SANFORD 3	14.4	117.9	46.9	3.3	0.6	16086.1	0.0
PSNREP 4	166.4	55.5	1664.2	184.9	27.7	2167206.0	0.0
PSNREP 5	154.3	51.4	1543.0	171.4	25.7	2009263.8	0.0
PUTNAM 1	0.0	2.8	173.4	52.2	1.6	76561.2	0.0
PUTNAM 2	0.0	4.4	275.6	81.0	2.5	118729.5	0.0
MANATEE 1	296.7	3925.3	947.1	2339.2	22.8	606481.9	0.0
MANATEE 2	399.0	5294.9	1197.1	3146.2	30.7	815720.8	0.0
PFMREP 2	195.3	65.1	1953.1	217.0	32.6	2543423.8	0.0

PLAN 2 YEAR 2019

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	1.8	0.2	0.0	248.3	0.0
CUTLER 6		0.0	0.0	3.9	0.4	0.0	511.1	0.0
MARTIN 1		108.8	1366.3	459.8	944.2	11.2	306048.9	0.0
MARTIN 2		68.5	931.6	270.9	594.8	7.0	192991.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.6	0.0
PFL 3-2 GT'S		0.0	0.1	0.3	0.0	0.0	71.5	0.0
PFL 3-2 GT'S		0.3	1.6	5.0	0.3	0.0	1162.9	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.2	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.5	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.8	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	17.2	242.1	47.3	1.8	710175.5	0.0
MARTIN 4		0.0	15.4	212.2	42.5	1.6	638099.9	0.0
MT 4x1 M		0.0	238.4	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	238.0	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2019

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		1.5	0.5	15.3	1.7	0.3	19936.9	0.0
UNITS TOTAL ===>		6962.9	107469.0	62268.6	16642.0	568.9	28534058.0	0.4

PLAN 2 YEAR 2020

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		344.2	4633.1	1840.0	145.6	26.5	701055.4	0.0
TURKEY POINT 2		437.5	5906.7	2120.4	185.1	33.7	891220.9	0.0
FT LAUD 4		0.0	11.3	489.6	37.0	0.8	436546.6	0.0
FT LAUD 5		0.0	12.2	522.8	39.8	0.8	469579.4	0.0
EVERGLADES 1		28.9	376.7	91.1	12.2	2.2	58788.0	0.0
EVERGLADES 2		85.9	1123.4	313.9	36.3	6.6	174784.6	0.0
EVERGLADES 3		368.5	4818.3	2139.9	155.9	28.3	749677.8	0.0
EVERGLADES 4		350.8	4587.5	2064.4	148.4	27.0	713763.9	0.0
RIVIERA 3		109.2	1344.6	296.1	26.7	4.9	127811.7	0.0
RIVIERA 4		301.7	3667.3	985.6	73.7	13.4	353055.2	0.0
CAPE CAN 1		627.5	7027.9	4571.7	197.2	35.9	948403.9	0.0
CAPE CAN 2		674.7	7576.1	4511.0	212.1	38.6	1019790.4	0.0
SANFORD 3		9.2	75.5	30.1	2.1	0.4	10303.0	0.0
PSNREP 4		160.7	53.6	1607.4	178.6	26.8	2093211.5	0.0
PSNREP 5		142.3	47.4	1423.0	158.1	23.7	1853071.8	0.0
PUTNAM 1		0.0	2.6	156.1	47.0	1.5	68949.3	0.0
PUTNAM 2		0.0	3.9	245.3	72.1	2.2	105686.5	0.0
MANATEE 1		203.4	2690.6	649.2	1603.4	15.6	415714.8	0.0
MANATEE 2		297.4	3946.8	892.3	2345.2	22.9	608036.6	0.0
PFMREP 2		175.9	58.6	1758.9	195.4	29.3	2290422.5	0.0

PLAN 2 YEAR 2020

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.4	0.0
CUTLER 6		0.0	0.0	0.5	0.0	0.0	67.0	0.0
MARTIN 1		87.3	1096.8	369.1	758.0	9.0	245680.3	0.0
MARTIN 2		53.4	725.8	211.1	463.4	5.5	150347.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	5.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	7.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.0	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.4	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	15.7	220.9	43.2	1.6	648229.9	0.0
MARTIN 4		0.0	14.6	201.3	40.4	1.5	605387.0	0.0
MT 4x1 M		0.0	237.6	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	237.1	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2020

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.9	0.3	8.7	1.0	0.1	11346.4	0.0
UNITS TOTAL ===>		5807.0	91427.4	54599.0	13892.3	483.8	25293336.0	0.4

PLAN 2 YEAR 2021

ALTERNATIVE	PMT1	SO2	NOX	CO	VOC	CO2	HG

UNIT NAME	INSTALL YEAR	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS
TURKEY POINT 1		386.4	5200.9	2065.5	163.5	29.7	786977.4	0.0
TURKEY POINT 2		466.7	6300.2	2261.6	197.4	35.9	950598.9	0.0
FT LAUD 4		0.0	11.9	516.7	39.1	0.8	460711.9	0.0
FT LAUD 5		0.0	12.9	553.1	42.1	0.9	496792.4	0.0
EVERGLADES 1		34.4	448.8	108.6	14.6	2.6	70029.5	0.0
EVERGLADES 2		100.4	1312.8	366.8	42.5	7.7	204260.3	0.0
EVERGLADES 3		421.9	5517.4	2450.4	178.5	32.5	858447.8	0.0
EVERGLADES 4		404.6	5291.1	2381.0	171.2	31.1	823236.4	0.0
RIVIERA 3		128.4	1581.3	348.2	31.4	5.7	150311.9	0.0
RIVIERA 4		373.3	4537.5	1219.4	91.2	16.6	436824.8	0.0
CAPE CAN 1		702.2	7864.1	5115.7	220.7	40.1	1061253.5	0.0
CAPE CAN 2		662.1	7433.9	4426.3	208.1	37.8	1000648.7	0.0
SANFORD 3		14.0	114.5	45.6	3.2	0.6	15614.0	0.0
PSNREP 4		168.7	56.2	1686.7	187.4	28.1	2196394.0	0.0
PSNREP 5		143.6	47.9	1435.9	159.5	23.9	1869914.5	0.0
PUTNAM 1		0.0	3.1	187.4	56.5	1.7	82757.2	0.0
PUTNAM 2		0.0	4.9	303.0	89.1	2.8	130546.1	0.0
MANATEE 1		256.6	3395.6	819.3	2023.5	19.7	524636.0	0.0
MANATEE 2		347.3	4608.5	1041.9	2738.4	26.7	709982.2	0.0
PFMREP 2		177.9	59.3	1778.8	197.6	29.6	2316386.8	0.0

PLAN 2 YEAR 2021

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	2.2	0.2	0.0	314.4	0.0
CUTLER 6		0.0	0.0	4.9	0.4	0.0	640.2	0.0
MARTIN 1		99.8	1254.2	422.1	866.8	10.3	280946.1	0.0
MARTIN 2		67.4	916.7	266.6	585.3	6.9	189906.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.6	0.0
PFL 3-2 GT'S		0.0	0.1	0.4	0.0	0.0	95.9	0.0
PFL 3-2 GT'S		0.3	2.0	6.3	0.4	0.0	1470.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.7	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.4	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.1	0.0

SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	16.1	226.8	44.4	1.7	665309.6	0.0
MARTIN 4	0.0	15.0	206.9	41.5	1.6	622339.7	0.0
MT 4x1 M	0.0	238.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	237.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2021

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		1.7	0.6	17.1	1.9	0.3	22254.1	0.0
UNITS TOTAL ===>		6364.9	99136.8	58342.6	15410.3	525.5	26877104.0	0.4

PLAN 2 YEAR 2022

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		101.4	1364.6	541.9	42.9	7.8	206476.3	0.0
TURKEY POINT 2		300.8	4061.0	1457.8	127.3	23.1	612733.1	0.0
FT LAUD 4		0.0	9.7	421.8	31.9	0.7	376147.0	0.0
FT LAUD 5		0.0	10.6	454.8	34.7	0.7	408506.0	0.0
EVERGLADES 1		32.6	424.6	102.7	13.8	2.5	66256.8	0.0
EVERGLADES 2		90.3	1181.4	330.1	38.2	6.9	183805.5	0.0
EVERGLADES 3		402.4	5262.4	2337.1	170.3	31.0	818766.9	0.0
EVERGLADES 4		383.4	5013.8	2256.2	162.2	29.5	780087.3	0.0
RIVIERA 3		113.1	1392.4	306.6	27.6	5.0	132356.9	0.0
RIVIERA 4		408.8	4969.6	1335.5	99.9	18.2	478427.1	0.0
CAPE CAN 1		597.7	6694.6	4354.9	187.9	34.2	903428.0	0.0
CAPE CAN 2		657.7	7384.5	4396.9	206.7	37.6	994001.2	0.0
SANFORD 3		10.8	88.1	35.0	2.5	0.4	12013.5	0.0
PSNREP 4		147.4	49.1	1474.1	163.8	24.6	1919652.6	0.0
PSNREP 5		126.4	42.1	1264.0	140.4	21.1	1646043.8	0.0

PUTNAM 1	0.0	2.3	137.5	41.4	1.3	60734.9	0.0
PUTNAM 2	0.0	3.1	192.0	56.4	1.7	82712.5	0.0
MANATEE 1	301.8	3992.6	963.3	2379.3	23.2	616887.1	0.0
MANATEE 2	396.4	5260.2	1189.3	3125.6	30.5	810373.2	0.0
PFMREP 2	160.4	53.5	1604.4	178.3	26.7	2089325.8	0.0

PLAN 2 YEAR 2022

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.3	0.0
CUTLER 6		0.0	0.0	1.2	0.1	0.0	155.0	0.0
MARTIN 1		80.1	1006.9	338.9	695.9	8.2	225544.4	0.0
MARTIN 2		51.1	695.6	202.3	444.1	5.3	144095.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.7	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	5.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	6.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.4	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.2	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	14.0	198.1	38.8	1.5	581321.3	0.0
MARTIN 4		0.0	13.6	187.5	37.6	1.4	563851.2	0.0
MT 4x1 M		0.0	237.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	236.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2022

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	2.4	0.3	0.0	3105.2	0.0

UNITS TOTAL ===>	5763.3	92508.8	54006.4	15421.8	473.6	24649304.0	0.4

PLAN 2 YEAR 2023

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		240.3	3234.6	1284.6	101.7	18.5	489438.3	0.0
TURKEY POINT 2		375.0	5062.6	1817.3	158.7	28.8	763855.3	0.0
FT LAUD 4		0.0	8.7	378.0	28.6	0.6	337063.8	0.0
FT LAUD 5		0.0	9.8	421.8	32.1	0.7	378797.6	0.0
EVERGLADES 1		23.8	310.1	75.0	10.1	1.8	48383.2	0.0
EVERGLADES 2		73.4	959.7	268.1	31.0	5.6	149312.6	0.0
EVERGLADES 3		274.5	3589.6	1594.2	116.1	21.1	558494.9	0.0
EVERGLADES 4		258.2	3376.8	1519.5	109.2	19.9	525383.1	0.0
RIVIERA 3		68.1	837.9	184.5	16.6	3.0	79642.0	0.0
RIVIERA 4		284.0	3451.6	927.6	69.4	12.6	332286.6	0.0
CAPE CAN 1		503.7	5641.5	3669.9	158.3	28.8	761316.4	0.0
CAPE CAN 2		518.8	5825.3	3468.5	163.0	29.6	784118.4	0.0
SANFORD 3		9.7	79.3	31.6	2.2	0.4	10822.5	0.0
PSNREP 4		133.8	44.6	1337.5	148.6	22.3	1741784.8	0.0
PSNREP 5		112.7	37.6	1126.5	125.2	18.8	1467013.9	0.0
PUTNAM 1		0.0	1.3	78.0	23.5	0.7	34461.6	0.0
PUTNAM 2		0.0	2.0	126.9	37.3	1.2	54672.2	0.0
MANATEE 1		171.7	2271.2	548.0	1353.5	13.2	350920.9	0.0
MANATEE 2		301.4	3998.8	904.1	2376.1	23.2	616047.8	0.0
PFMREP 2		142.1	47.4	1421.1	157.9	23.7	1850532.0	0.0

PLAN 2 YEAR 2023

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.1	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.2	0.0
MARTIN 1		63.4	796.7	268.1	550.6	6.5	178468.4	0.0

MARTIN 2	38.4	522.5	152.0	333.6	4.0	108241.5	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	3.7	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	3.0	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	2.4	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	4.6	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	5.7	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	2.0	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.7	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.3	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.1	0.0
SCHERER 4	685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	12.7	179.3	35.1	1.3	525917.1	0.0
MARTIN 4	0.0	11.8	162.7	32.6	1.2	489374.8	0.0
MT 4x1 M	0.0	236.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	235.6	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2023

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.0	0.0	0.3	0.0	0.0	438.6	0.0
UNITS TOTAL ===>		5052.7	85168.9	51063.7	13444.9	423.0	22974380.0	0.4

PLAN 2 YEAR 2024

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		304.3	4096.5	1626.9	128.7	23.4	619866.6	0.0
TURKEY POINT 2		334.0	4509.2	1618.7	141.3	25.7	680361.1	0.0
FT LAUD 4		0.0	8.5	369.7	28.0	0.6	329659.2	0.0
FT LAUD 5		0.0	9.4	402.4	30.7	0.6	361427.7	0.0
EVERGLADES 1		28.8	375.5	90.8	12.2	2.2	58597.7	0.0

EVERGLADES 2	65.9	861.9	240.8	27.9	5.1	134097.2	0.0
EVERGLADES 3	311.6	4074.2	1809.4	131.8	24.0	633901.0	0.0
EVERGLADES 4	291.1	3807.0	1713.2	123.2	22.4	592330.4	0.0
RIVIERA 3	102.2	1258.2	277.1	25.0	4.5	119599.9	0.0
RIVIERA 4	277.3	3371.0	905.9	67.8	12.3	324532.0	0.0
CAPE CAN 1	559.7	6268.6	4077.8	175.9	32.0	845943.5	0.0
CAPE CAN 2	526.6	5912.7	3520.5	165.5	30.1	795884.3	0.0
SANFORD 3	10.2	83.5	33.2	2.3	0.4	11383.4	0.0
PSNREP 4	136.7	45.6	1367.2	151.9	22.8	1780410.5	0.0
PSNREP 5	116.7	38.9	1166.9	129.7	19.4	1519554.4	0.0
PUTNAM 1	0.0	2.0	123.0	37.1	1.1	54311.7	0.0
PUTNAM 2	0.0	2.5	158.7	46.7	1.4	68389.7	0.0
MANATEE 1	194.7	2575.6	621.4	1534.9	15.0	397951.5	0.0
MANATEE 2	270.8	3592.7	812.3	2134.8	20.8	553482.2	0.0
PFMREP 2	144.8	48.3	1447.5	160.8	24.1	1884976.0	0.0

PLAN 2 YEAR 2024

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.5	0.0
CUTLER 6		0.0	0.0	3.3	0.3	0.0	424.5	0.0
MARTIN 1		65.6	824.2	277.4	569.6	6.7	184618.8	0.0
MARTIN 2		42.1	572.8	166.6	365.7	4.3	118670.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	6.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	7.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.8	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.3	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.9	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.5	0.0
SCHERER 4		606.0	21960.5	11972.7	2988.0	62.7	4486120.5	0.2
SJRPP 1 (OWN)		263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)		391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3		0.0	12.8	180.0	35.2	1.3	528122.1	0.0
MARTIN 4		0.0	12.4	170.3	34.1	1.3	512102.7	0.0
MT 4x1 M		0.0	236.2	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	235.8	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2024

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.3	0.1	3.4	0.4	0.1	4435.1	0.0
UNITS TOTAL ===>		5045.0	81498.5	48343.9	12546.0	419.2	22057282.0	0.4

PLAN 2 YEAR 2025

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		274.4	3694.3	1467.2	116.1	21.1	558996.1	0.0
TURKEY POINT 2		354.0	4778.6	1715.4	149.8	27.2	721009.2	0.0
FT LAUD 4		0.0	9.0	390.4	29.5	0.6	348166.9	0.0
FT LAUD 5		0.0	9.9	427.6	32.6	0.7	384088.4	0.0
EVERGLADES 1		22.4	292.1	70.6	9.5	1.7	45577.8	0.0
EVERGLADES 2		67.9	888.5	248.3	28.7	5.2	138236.7	0.0
EVERGLADES 3		281.0	3674.2	1631.8	118.9	21.6	571660.4	0.0
EVERGLADES 4		252.3	3299.3	1484.7	106.7	19.4	513338.2	0.0
RIVIERA 3		81.5	1003.7	221.0	19.9	3.6	95410.5	0.0
RIVIERA 4		261.8	3182.1	855.1	64.0	11.6	306340.1	0.0
CAPE CAN 1		431.5	4833.3	3144.1	135.6	24.7	652251.2	0.0
CAPE CAN 2		493.3	5539.4	3298.2	155.0	28.2	745628.4	0.0
SANFORD 3		7.8	63.8	25.4	1.8	0.3	8702.5	0.0
PSNREP 4		130.4	43.5	1304.0	144.9	21.7	1698161.9	0.0
PSNREP 5		105.2	35.1	1052.4	116.9	17.5	1370437.9	0.0
PUTNAM 1		0.0	1.6	98.0	29.5	0.9	43297.5	0.0
PUTNAM 2		0.0	2.2	139.4	41.0	1.3	60079.1	0.0
MANATEE 1		176.5	2335.4	563.5	1391.7	13.6	360833.7	0.0
MANATEE 2		223.0	2959.1	669.0	1758.3	17.2	455872.7	0.0
PFMREP 2		136.6	45.5	1366.4	151.8	22.8	1779316.8	0.0

PLAN 2 YEAR 2025

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.1	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.1	0.0
MARTIN 1		56.8	714.2	240.4	493.6	5.8	159983.2	0.0
MARTIN 2		38.2	519.9	151.2	331.9	3.9	107699.7	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.7	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	5.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.7	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.4	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.1	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	11.8	166.5	32.6	1.2	488579.8	0.0
MARTIN 4		0.0	11.5	158.7	31.8	1.2	477149.3	0.0
MT 4x1 M		0.0	235.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	235.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2025

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	1.9	0.2	0.0	2409.9	0.0
UNITS TOTAL ===>		4802.3	81073.2	48968.8	12506.4	403.2	22040726.0	0.4

PLAN 2 YEAR 2026

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		281.8	3793.9	1506.7	119.2	21.7	574069.2	0.0
TURKEY POINT 2		325.0	4388.0	1575.2	137.5	25.0	662080.2	0.0
FT LAUD 4		0.0	9.3	404.2	30.6	0.6	360446.7	0.0
FT LAUD 5		0.0	10.1	433.2	33.0	0.7	389081.2	0.0
EVERGLADES 1		21.2	276.1	66.8	9.0	1.6	43091.1	0.0
EVERGLADES 2		51.7	675.7	188.8	21.9	4.0	105133.1	0.0
EVERGLADES 3		255.6	3342.6	1484.5	108.1	19.7	520065.7	0.0
EVERGLADES 4		265.2	3467.9	1560.5	112.2	20.4	539558.9	0.0
RIVIERA 3		90.1	1109.6	244.3	22.0	4.0	105469.2	0.0
RIVIERA 4		244.2	2968.8	797.8	59.7	10.9	285804.4	0.0
CAPE CAN 1		475.7	5327.8	3465.8	149.5	27.2	718976.4	0.0
CAPE CAN 2		524.8	5893.0	3508.8	164.9	30.0	793233.7	0.0
SANFORD 3		6.8	55.2	21.9	1.5	0.3	7522.7	0.0
PSNREP 4		126.7	42.2	1266.5	140.7	21.1	1649267.4	0.0
PSNREP 5		111.2	37.1	1111.9	123.5	18.5	1447977.4	0.0
PUTNAM 1		0.0	1.6	98.5	29.7	0.9	43514.1	0.0
PUTNAM 2		0.0	2.7	167.5	49.2	1.5	72162.9	0.0
MANATEE 1		156.9	2075.5	500.8	1236.9	12.1	320678.4	0.0
MANATEE 2		233.1	3092.7	699.2	1837.7	17.9	476458.9	0.0
PFMREP 2		139.9	46.6	1399.5	155.5	23.3	1822403.6	0.0

PLAN 2 YEAR 2026

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.1	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.5	0.0
MARTIN 1		59.1	742.7	249.9	513.3	6.1	166362.0	0.0
MARTIN 2		37.1	504.9	146.8	322.4	3.8	104599.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.9	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	6.0	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0

PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.9	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.5	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.2	0.0
SCHERER 4	685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)	263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)	391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3	0.0	12.6	178.2	34.9	1.3	522857.2	0.0
MARTIN 4	0.0	10.5	144.4	29.0	1.1	434310.8	0.0
MT 4x1 M	0.0	236.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	235.6	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2026

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	1.9	0.2	0.0	2509.8	0.0
UNITS TOTAL ===>		4747.0	79885.4	47945.0	12116.5	399.2	21695016.0	0.4

PLAN 2 YEAR 2027

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		108.2	1456.1	578.3	45.8	8.3	220332.5	0.0
TURKEY POINT 2		200.1	2701.4	969.7	84.7	15.4	407591.5	0.0
FT LAUD 4		0.0	8.8	382.9	29.0	0.6	341422.3	0.0
FT LAUD 5		0.0	9.4	403.9	30.8	0.6	362726.5	0.0
EVERGLADES 1		19.6	255.0	61.7	8.3	1.5	39785.3	0.0
EVERGLADES 2		61.6	805.5	225.1	26.1	4.7	125320.0	0.0
EVERGLADES 3		328.4	4294.8	1907.4	138.9	25.3	668217.4	0.0
EVERGLADES 4		297.7	3893.3	1752.0	126.0	22.9	605747.9	0.0
RIVIERA 3		91.9	1131.4	249.2	22.5	4.1	107546.7	0.0
RIVIERA 4		318.7	3874.4	1041.2	77.9	14.2	372992.9	0.0
CAPE CAN 1		510.8	5720.6	3721.3	160.5	29.2	771984.8	0.0

CAPE CAN 2	507.1	5693.6	3390.1	159.4	29.0	766389.8	0.0
SANFORD 3	7.4	60.8	24.2	1.7	0.3	8294.2	0.0
PSNREP 4	131.6	43.9	1315.9	146.2	21.9	1713650.0	0.0
PSNREP 5	113.7	37.9	1136.6	126.3	18.9	1480110.4	0.0
PUTNAM 1	0.0	2.2	133.4	40.2	1.2	58932.8	0.0
PUTNAM 2	0.0	3.1	195.9	57.6	1.8	84392.6	0.0
MANATEE 1	141.9	1878.1	453.1	1119.2	10.9	290171.1	0.0
MANATEE 2	212.3	2817.6	637.0	1674.2	16.3	434066.7	0.0
PFMREP 2	137.1	45.7	1371.0	152.3	22.8	1785287.0	0.0

PLAN 2 YEAR 2027

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.2	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.5	0.0
MARTIN 1		62.3	782.7	263.4	540.9	6.4	175310.5	0.0
MARTIN 2		38.7	526.8	153.2	336.3	4.0	109131.4	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.9	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.5	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.2	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	12.1	170.2	33.3	1.2	499431.4	0.0
MARTIN 4		0.0	11.3	155.7	31.2	1.2	468291.3	0.0
MT 4x1 M		0.0	235.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	235.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2027

	ALTERNATIVE	PMT1	SO2	NOX	CO	VOC	C02	HG

0500 DON

UNIT NAME	INSTALL YEAR	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS	EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	2.0	0.2	0.0	2597.0	0.0
UNITS TOTAL ===>		4696.5	79191.5	48771.7	12183.2	392.9	21847238.0	0.4

PLAN 2 YEAR 2028

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		276.6	3723.4	1478.7	117.0	21.3	563403.3	0.0
TURKEY POINT 2		342.0	4616.4	1657.2	144.7	26.3	696534.5	0.0
FT LAUD 4		0.0	9.5	410.3	31.0	0.7	365831.8	0.0
FT LAUD 5		0.0	10.1	434.0	33.1	0.7	389840.4	0.0
EVERGLADES 1		21.4	279.5	67.6	9.1	1.6	43612.9	0.0
EVERGLADES 2		61.2	800.4	223.6	25.9	4.7	124534.7	0.0
EVERGLADES 3		263.5	3445.6	1530.2	111.5	20.3	536092.4	0.0
EVERGLADES 4		260.4	3404.8	1532.2	110.2	20.0	529747.6	0.0
RIVIERA 3		85.9	1057.3	232.8	21.0	3.8	100499.5	0.0
RIVIERA 4		233.2	2834.9	761.8	57.0	10.4	272915.8	0.0
CAPE CAN 1		471.3	5278.9	3434.0	148.1	26.9	712379.1	0.0
CAPE CAN 2		456.9	5130.1	3054.6	143.6	26.1	690542.9	0.0
SANFORD 3		7.1	57.7	23.0	1.6	0.3	7870.6	0.0
PSNREP 4		132.5	44.2	1325.4	147.3	22.1	1725958.9	0.0
PSNREP 5		107.4	35.8	1073.8	119.3	17.9	1398380.9	0.0
PUTNAM 1		0.0	1.9	116.6	35.1	1.1	51477.6	0.0
PUTNAM 2		0.0	3.5	217.7	64.0	2.0	93780.3	0.0
MANATEE 1		150.0	1985.0	478.9	1182.9	11.5	306692.1	0.0
MANATEE 2		212.9	2824.8	638.7	1678.5	16.4	435185.8	0.0
PFMREP 2		138.4	46.1	1383.9	153.8	23.1	1802138.8	0.0

PLAN 2 YEAR 2028

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS

CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.2	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.5	0.0
MARTIN 1		57.5	722.8	243.2	499.5	5.9	161901.7	0.0
MARTIN 2		39.7	540.3	157.1	345.0	4.1	111931.4	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.9	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.5	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.2	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	11.8	166.0	32.5	1.2	486989.5	0.0
MARTIN 4		0.0	11.9	164.3	32.9	1.2	494243.7	0.0
MT 4x1 M		0.0	236.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	235.6	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2028

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	2.0	0.2	0.0	2564.7	0.0
UNITS TOTAL ===>		4665.7	78483.7	47686.4	11958.9	394.6	21647444.0	0.4

PLAN 2 YEAR 2029

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		259.8	3496.7	1388.7	109.9	20.0	529093.4	0.0

TURKEY POINT 2	347.5	4691.5	1684.1	147.0	26.7	707873.3	0.0
FT LAUD 4	0.0	8.8	380.0	28.7	0.6	338884.2	0.0
FT LAUD 5	0.0	9.3	401.2	30.6	0.6	360326.5	0.0
EVERGLADES 1	18.1	235.5	57.0	7.6	1.4	36754.1	0.0
EVERGLADES 2	54.2	708.9	198.1	22.9	4.2	110299.8	0.0
EVERGLADES 3	253.2	3310.4	1470.2	107.1	19.5	515065.2	0.0
EVERGLADES 4	236.2	3088.5	1389.8	99.9	18.2	480533.3	0.0
RIVIERA 3	83.6	1029.8	226.8	20.4	3.7	97882.2	0.0
RIVIERA 4	231.0	2807.7	754.5	56.5	10.3	270300.5	0.0
CAPE CAN 1	478.9	5363.8	3489.2	150.5	27.4	723837.2	0.0
CAPE CAN 2	489.2	5492.6	3270.4	153.7	28.0	739330.2	0.0
SANFORD 3	5.7	46.8	18.6	1.3	0.2	6380.7	0.0
PSNREP 4	123.5	41.2	1235.5	137.3	20.6	1608894.2	0.0
PSNREP 5	110.5	36.8	1104.6	122.7	18.4	1438493.0	0.0
PUTNAM 1	0.0	1.8	108.6	32.7	1.0	47960.0	0.0
PUTNAM 2	0.0	3.3	207.8	61.1	1.9	89535.7	0.0
MANATEE 1	140.8	1862.5	449.4	1109.9	10.8	287771.8	0.0
MANATEE 2	197.9	2625.5	593.6	1560.1	15.2	404476.6	0.0
PFMREP 2	138.7	46.2	1387.3	154.1	23.1	1806551.1	0.0

PLAN 2 YEAR 2029

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.1	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.2	0.0
MARTIN 1		54.6	686.0	230.8	474.1	5.6	153650.5	0.0
MARTIN 2		34.5	470.0	136.7	300.1	3.6	97358.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.8	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.9	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.7	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.3	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.0	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1

MARTIN 3	0.0	12.5	176.1	34.4	1.3	516699.2	0.0
MARTIN 4	0.0	11.2	154.7	31.0	1.2	465159.0	0.0
MT 4x1 M	0.0	235.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	235.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2029

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	1.8	0.2	0.0	2367.2	0.0
UNITS TOTAL ===>		4717.9	81122.0	49634.1	12227.8	398.9	22173062.0	0.4

PLAN 2 YEAR 2030

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		256.9	3458.5	1373.5	108.7	19.8	523323.4	0.0
TURKEY POINT 2		336.1	4537.7	1628.9	142.2	25.9	684661.6	0.0
FT LAUD 4		0.0	9.3	403.0	30.5	0.6	359379.0	0.0
FT LAUD 5		0.0	9.9	427.3	32.6	0.7	383791.6	0.0
EVERGLADES 1		19.5	254.8	61.6	8.3	1.5	39756.8	0.0
EVERGLADES 2		62.7	819.3	228.9	26.5	4.8	127478.6	0.0
EVERGLADES 3		226.9	2967.1	1317.8	96.0	17.5	461651.3	0.0
EVERGLADES 4		207.2	2709.5	1219.3	87.7	15.9	421560.0	0.0
RIVIERA 3		87.0	1070.8	235.8	21.3	3.9	101783.8	0.0
RIVIERA 4		182.6	2219.0	596.3	44.6	8.1	213625.2	0.0
CAPE CAN 1		444.9	4982.4	3241.1	139.8	25.4	672363.9	0.0
CAPE CAN 2		501.9	5635.1	3355.2	157.7	28.7	758513.6	0.0
SANFORD 3		7.1	58.3	23.2	1.6	0.3	7957.9	0.0
PSNREP 4		135.2	45.1	1351.6	150.2	22.5	1760088.5	0.0
PSNREP 5		114.4	38.1	1143.9	127.1	19.1	1489587.8	0.0
PUTNAM 1		0.0	2.6	155.4	46.8	1.4	68638.3	0.0
PUTNAM 2		0.0	3.9	241.5	71.0	2.2	104060.5	0.0
MANATEE 1		127.1	1681.7	405.8	1002.2	9.8	259835.2	0.0

MANATEE 2	177.0	2348.4	530.9	1395.4	13.6	361792.6	0.0
PFMREP 2	140.1	46.7	1400.7	155.6	23.3	1824086.0	0.0

PLAN 2 YEAR 2030

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.2	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.4	0.0
MARTIN 1		63.5	797.9	268.5	551.4	6.5	178722.7	0.0
MARTIN 2		40.0	544.2	158.3	347.5	4.1	112739.4	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.7	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.4	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.1	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	12.7	178.4	34.9	1.3	523557.8	0.0
MARTIN 4		0.0	11.8	161.9	32.5	1.2	486804.5	0.0
MT 4x1 M		0.0	235.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	235.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2030

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	2.0	0.2	0.0	2651.7	0.0
UNITS TOTAL ===>		4477.7	75871.5	46989.8	11526.4	383.2	21470816.0	0.4

PLAN 2 YEAR 2031

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		235.3	3167.1	1257.8	99.5	18.1	479220.5	0.0
TURKEY POINT 2		328.9	4440.6	1594.1	139.2	25.3	670016.3	0.0
FT LAUD 4		0.0	9.4	406.3	30.7	0.6	362315.4	0.0
FT LAUD 5		0.0	10.1	432.3	32.9	0.7	388248.2	0.0
EVERGLADES 1		17.9	233.0	56.4	7.6	1.4	36356.1	0.0
EVERGLADES 2		66.0	863.7	241.3	27.9	5.1	134382.5	0.0
EVERGLADES 3		234.0	3060.2	1359.1	99.0	18.0	476126.2	0.0
EVERGLADES 4		220.5	2882.9	1297.3	93.3	17.0	448544.5	0.0
RIVIERA 3		93.0	1144.8	252.1	22.7	4.1	108817.4	0.0
RIVIERA 4		178.5	2169.2	582.9	43.6	7.9	208828.4	0.0
CAPE CAN 1		477.9	5352.9	3482.1	150.2	27.3	722364.6	0.0
CAPE CAN 2		447.0	5019.5	2988.7	140.5	25.5	675651.6	0.0
SANFORD 3		5.7	46.6	18.6	1.3	0.2	6359.9	0.0
PSNREP 4		138.2	46.1	1381.8	153.5	23.0	1799424.4	0.0
PSNREP 5		109.8	36.6	1098.2	122.0	18.3	1430110.4	0.0
PUTNAM 1		0.0	2.9	179.5	54.1	1.7	79253.3	0.0
PUTNAM 2		0.0	4.3	267.7	78.7	2.4	115360.0	0.0
MANATEE 1		122.4	1619.3	390.7	965.0	9.4	250197.4	0.0
MANATEE 2		166.8	2213.2	500.4	1315.1	12.8	340968.6	0.0
PFMREP 2		135.4	45.1	1354.3	150.5	22.6	1763645.5	0.0

PLAN 2 YEAR 2031

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.1	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.3	0.0
MARTIN 1		61.1	767.7	258.3	530.5	6.3	171950.9	0.0
MARTIN 2		35.5	482.6	140.4	308.1	3.7	99980.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.3	0.0

PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	3.5	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	2.4	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	3.0	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	2.0	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.7	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.3	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.1	0.0
SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	12.5	175.8	34.4	1.3	515865.1	0.0
MARTIN 4	0.0	11.6	160.1	32.1	1.2	481568.2	0.0
MT 4x1 M	0.0	236.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	235.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2031

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	2.0	0.2	0.0	2577.5	0.0
UNITS TOTAL ===>		4481.3	76767.1	47955.6	11646.7	384.0	21715626.0	0.4

PLAN 2 UNIT - 4 SC CT TP INSTALLED ON 1/ 1/ 7 CAPACITY - 679.800 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2003	2031.	7.84	80.	2031.	80.	2110.					
2004	21999.	7.84	1028.	24029.	1107.	25137.					
2005	78011.	7.84	5029.	102041.	6136.	108177.					
2006	179995.	7.84	15537.	282036.	21673.	303709.	0.	303709.			
2007				0.	0.	0.	303709.			12148.	57589.
2008							291561.			12148.	55500.
2009							279412.			12148.	53163.

2010	267264.	12148.	50914.
2011	255116.	12148.	48747.
2012	242967.	12148.	46655.
2013	230819.	12148.	44632.
2014	218671.	12148.	42674.
2015	206522.	12148.	40753.
2016	194374.	12148.	38836.
2017	182226.	12148.	36920.
2018	170077.	12148.	35004.
2019	157929.	12148.	33087.
2020	145780.	12148.	31171.
2021	133632.	12148.	29254.
2022	121484.	12148.	27338.
2023	109335.	12148.	25421.
2024	97187.	12148.	23505.
2025	85039.	12148.	21588.
2026	72890.	12148.	19672.
2027	60742.	12148.	17944.
2028	48593.	12148.	16592.
2029	36445.	12148.	15428.
2030	24297.	12148.	14265.
2031	12148.	12148.	13100.
2032	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/ 8 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2004	13006.	7.84	510.	13006.	510.	13515.					
2005	85556.	7.84	4413.	98562.	4923.	103485.					
2006	192414.	7.84	15656.	290975.	20579.	311554.					
2007	279389.	7.84	35378.	570364.	55957.	626321.	0.	626321.			
2008				0.	0.	0.	626321.			25053.	118954.
2009							601268.			25053.	114651.
2010							576215.			25053.	109846.
2011							551163.			25053.	105219.
2012							526110.			25053.	100758.
2013							501057.			25053.	96451.
2014							476004.			25053.	92284.
2015							450951.			25053.	88250.
2016							425898.			25053.	84289.
2017							400845.			25053.	80339.

2018	375793.	25053.	76389.
2019	350740.	25053.	72439.
2020	325687.	25053.	68489.
2021	300634.	25053.	64539.
2022	275581.	25053.	60589.
2023	250528.	25053.	56639.
2024	225475.	25053.	52689.
2025	200423.	25053.	48738.
2026	175370.	25053.	44788.
2027	150317.	25053.	40838.
2028	125264.	25053.	37271.
2029	100211.	25053.	34470.
2030	75158.	25053.	32053.
2031	50105.	25053.	29635.
2032	25053.	25053.	27216.
2033	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/10 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2006	13452.	7.84	527.	13452.	527.	13979.					
2007	88492.	7.84	4565.	101944.	5092.	107037.					
2008	198999.	7.84	16192.	300943.	21285.	322228.					
2009	288948.	7.84	36589.	589891.	57874.	647765.	0.	647765.			
2010				0.	0.	0.	647765.			25911.	123026.
2011							621854.			25911.	118577.
2012							595943.			25911.	113606.
2013							570033.			25911.	108821.
2014							544122.			25911.	104208.
2015							518212.			25911.	99753.
2016							492301.			25911.	95444.
2017							466391.			25911.	91271.
2018							440480.			25911.	87175.
2019							414569.			25911.	83090.
2020							388659.			25911.	79005.
2021							362748.			25911.	74919.
2022							336838.			25911.	70834.
2023							310927.			25911.	66749.
2024							285016.			25911.	62663.
2025							259106.			25911.	58578.
2026							233195.			25911.	54492.

2027							207285.			25911.	50407.
2028							181374.			25911.	46322.
2029							155463.			25911.	42236.
2030							129553.			25911.	38547.
2031							103642.			25911.	35651.
2032							77732.			25911.	33150.
2033							51821.			25911.	30650.
2034							25911.			25911.	28148.
2035							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/12 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2008	13912.	7.84	545.	13912.	545.	14458.					
2009	91520.	7.84	4721.	105432.	5266.	110699.					
2010	205822.	7.84	16747.	311254.	22013.	333267.					
2011	298872.	7.84	37844.	610126.	59857.	669983.	0.	669983.			
2012				0.	0.	0.	669983.			26799.	127246.
2013							643184.			26799.	122644.
2014							616384.			26799.	117503.
2015							589585.			26799.	112554.
2016							562786.			26799.	107782.
2017							535986.			26799.	103174.
2018							509187.			26799.	98717.
2019							482388.			26799.	94402.
2020							455588.			26799.	90165.
2021							428789.			26799.	85940.
2022							401990.			26799.	81714.
2023							375190.			26799.	77489.
2024							348391.			26799.	73263.
2025							321592.			26799.	69038.
2026							294792.			26799.	64813.
2027							267993.			26799.	60587.
2028							241194.			26799.	56362.
2029							214395.			26799.	52136.
2030							187595.			26799.	47911.
2031							160796.			26799.	43685.
2032							133997.			26799.	39869.
2033							107197.			26799.	36873.
2034							80398.			26799.	34287.
2035							53599.			26799.	31701.

2036							26799.			26799.	29113.
2037							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/14 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2010	14389.	7.84	564.	14389.	564.	14953.					
2011	94663.	7.84	4883.	109053.	5447.	114500.					
2012	212882.	7.84	17322.	321935.	22769.	344704.					
2013	309109.	7.84	39142.	631044.	61911.	692955.	0.	692955.			
2014				0.	0.	0.	692955.			27718.	131609.
2015							665237.			27718.	126849.
2016							637518.			27718.	121532.
2017							609800.			27718.	116413.
2018							582082.			27718.	111478.
2019							554364.			27718.	106712.
2020							526646.			27718.	102102.
2021							498927.			27718.	97639.
2022							471209.			27718.	93257.
2023							443491.			27718.	88887.
2024							415773.			27718.	84516.
2025							388055.			27718.	80146.
2026							360336.			27718.	75775.
2027							332618.			27718.	71405.
2028							304900.			27718.	67035.
2029							277182.			27718.	62664.
2030							249464.			27718.	58294.
2031							221745.			27718.	53924.
2032							194027.			27718.	49553.
2033							166309.			27718.	45183.
2034							138591.			27718.	41236.
2035							110873.			27718.	38138.
2036							83154.			27718.	35463.
2037							55436.			27718.	32788.
2038							27718.			27718.	30111.
2039							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/15 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2011	14635.	7.84	574.	14635.	574.	15209.					
2012	96268.	7.84	4966.	110903.	5540.	116443.					
2013	216504.	7.84	17616.	327407.	23156.	350563.					
2014	314358.	7.84	39807.	641765.	62963.	704728.	0.	704728.			
2015				0.	0.	0.	704728.			28189.	133845.
2016							676539.			28189.	129004.
2017							648350.			28189.	123597.
2018							620161.			28189.	118391.
2019							591972.			28189.	113372.
2020							563783.			28189.	108525.
2021							535593.			28189.	103837.
2022							507404.			28189.	99298.
2023							479215.			28189.	94841.
2024							451026.			28189.	90397.
2025							422837.			28189.	85952.
2026							394648.			28189.	81508.
2027							366459.			28189.	77063.
2028							338270.			28189.	72618.
2029							310081.			28189.	68174.
2030							281891.			28189.	63729.
2031							253702.			28189.	59285.
2032							225513.			28189.	54840.
2033							197324.			28189.	50395.
2034							169135.			28189.	45951.
2035							140946.			28189.	41937.
2036							112757.			28189.	38786.
2037							84568.			28189.	36066.
2038							56378.			28189.	33345.
2039							28189.			28189.	30623.
2040							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/17 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

CURRENT NET BOOK VALUE PLANT

YEAR	DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	CAPITAL CHARGES
2013	15136.	7.84	593.	15136.	593.	15729.					
2014	99568.	7.84	5136.	114705.	5730.	120434.					
2015	223931.	7.84	18220.	338635.	23950.	362585.					
2016	325144.	7.84	41172.	663780.	65122.	728902.	0.	728902.			
2017				0.	0.	0.	728902.			29156.	138436.
2018							699746.			29156.	133429.
2019							670590.			29156.	127836.
2020							641433.			29156.	122452.
2021							612277.			29156.	117261.
2022							583121.			29156.	112248.
2023							553965.			29156.	107399.
2024							524809.			29156.	102704.
2025							495653.			29156.	98095.
2026							466497.			29156.	93498.
2027							437341.			29156.	88900.
2028							408185.			29156.	84303.
2029							379029.			29156.	79706.
2030							349873.			29156.	75109.
2031							320717.			29156.	70512.
2032							291561.			29156.	65915.
2033							262405.			29156.	61318.
2034							233248.			29156.	56721.
2035							204092.			29156.	52124.
2036							174936.			29156.	47527.
2037							145780.			29156.	43376.
2038							116624.			29156.	40116.
2039							87468.			29156.	37303.
2040							58312.			29156.	34489.
2041							29156.			29156.	31673.
2042							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/19 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2015	15655.	7.84	614.	15655.	614.	16269.					
2016	102985.	7.84	5312.	118640.	5926.	124566.					
2017	231613.	7.84	18845.	350253.	24771.	375025.					
2018	336296.	7.84	42585.	686549.	67356.	753906.	0.	753906.			

2019			0.	0.	0.	753906.	30156.	143185.
2020						723749.	30156.	138006.
2021						693593.	30156.	132222.
2022						663437.	30156.	126652.
2023						633281.	30156.	121283.
2024						603124.	30156.	116098.
2025						572968.	30156.	111083.
2026						542812.	30156.	106227.
2027						512656.	30156.	101460.
2028						482500.	30156.	96705.
2029						452343.	30156.	91950.
2030						422187.	30156.	87195.
2031						392031.	30156.	82441.
2032						361875.	30156.	77686.
2033						331718.	30156.	72931.
2034						301562.	30156.	68176.
2035						271406.	30156.	63421.
2036						241250.	30156.	58667.
2037						211094.	30156.	53912.
2038						180937.	30156.	49157.
2039						150781.	30156.	44864.
2040						120625.	30156.	41492.
2041						90469.	30156.	38582.
2042						60312.	30156.	35672.
2043						30156.	30156.	32760.
2044						0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

EGEAS REPORT VERSION 9.01 UNIT CAPITAL OUTLAYS AND INVESTMENT RETURN HISTORY

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/20 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2016	15921.	7.84	624.	15921.	624.	16545.					
2017	104738.	7.84	5403.	120660.	6027.	126687.					
2018	235546.	7.84	19166.	356206.	25193.	381399.					
2019	342015.	7.84	43309.	698221.	68501.	766722.	0.	766722.			
2020				0.	0.	0.	766722.			30669.	145619.
2021							736054.			30669.	140352.
2022							705385.			30669.	134469.
2023							674716.			30669.	128805.
2024							644047.			30669.	123345.
2025							613378.			30669.	118072.
2026							582709.			30669.	112971.

2027	552040.	30669.	108033.
2028	521371.	30669.	103184.
2029	490702.	30669.	98349.
2030	460033.	30669.	93513.
2031	429364.	30669.	88678.
2032	398696.	30669.	83842.
2033	368027.	30669.	79006.
2034	337358.	30669.	74171.
2035	306689.	30669.	69335.
2036	276020.	30669.	64500.
2037	245351.	30669.	59664.
2038	214682.	30669.	54828.
2039	184013.	30669.	49993.
2040	153344.	30669.	45626.
2041	122675.	30669.	42198.
2042	92007.	30669.	39238.
2043	61338.	30669.	36279.
2044	30669.	30669.	33317.
2045	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

EGEAS REPORT VERSION 9.01 UNIT CAPITAL OUTLAYS AND INVESTMENT RETURN HISTORY

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/22 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2018	16467.	7.84	646.	16467.	646.	17113.					
2019	108328.	7.84	5588.	124796.	6234.	131029.					
2020	243631.	7.84	19823.	368427.	26057.	394484.					
2021	353741.	7.84	44794.	722168.	70851.	793019.	0.	793019.			
2022				0.	0.	0.	793019.			31721.	150614.
2023							761299.			31721.	145166.
2024							729578.			31721.	139082.
2025							697857.			31721.	133223.
2026							666136.			31721.	127575.
2027							634415.			31721.	122122.
2028							602695.			31721.	116846.
2029							570974.			31721.	111738.
2030							539253.			31721.	106723.
2031							507532.			31721.	101722.
2032							475812.			31721.	96721.
2033							444091.			31721.	91719.
2034							412370.			31721.	86718.
2035							380649.			31721.	81716.

2036							348929.		31721.	76715.
2037							317208.		31721.	71713.
2038							285487.		31721.	66712.
2039							253766.		31721.	61710.
2040							222046.		31721.	56709.
2041							190325.		31721.	51708.
2042							158604.		31721.	47191.
2043							126883.		31721.	43645.
2044							95162.		31721.	40584.
2045							63442.		31721.	37523.
2046							31721.		31721.	34460.
2047							0.		0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/23 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2019	16747.	7.84	656.	16747.	656.	17404.					
2020	110173.	7.84	5683.	126920.	6340.	133260.					
2021	247765.	7.84	20160.	374686.	26500.	401185.					
2022	359748.	7.84	45555.	734434.	72055.	806489.	0.	806489.			
2023				0.	0.	0.	806489.			32260.	153172.
2024							774229.			32260.	147632.
2025							741970.			32260.	141444.
2026							709710.			32260.	135486.
2027							677451.			32260.	129742.
2028							645191.			32260.	124196.
2029							612932.			32260.	118831.
2030							580672.			32260.	113636.
2031							548412.			32260.	108536.
2032							516153.			32260.	103450.
2033							483893.			32260.	98363.
2034							451634.			32260.	93277.
2035							419374.			32260.	88191.
2036							387115.			32260.	83104.
2037							354855.			32260.	78018.
2038							322596.			32260.	72931.
2039							290336.			32260.	67845.
2040							258077.			32260.	62759.
2041							225817.			32260.	57672.
2042							193557.			32260.	52586.
2043							161298.			32260.	47993.

2044	129038.	32260.	44386.
2045	96779.	32260.	41273.
2046	64519.	32260.	38160.
2047	32260.	32260.	35045.
2048	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 250 MW INSTALLED ON 1/ 1/24 CAPACITY - 253.400 MW NUMBER OF UNITS - 2.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2020	3723.	7.84	146.	3723.	146.	3869.					
2021	24488.	7.84	1263.	28211.	1409.	29620.					
2022	55071.	7.84	4481.	83282.	5890.	89172.					
2023	79963.	7.84	10126.	163245.	16016.	179261.	0.	179261.			
2024				0.	0.	0.	179261.			7170.	34046.
2025							172090.			7170.	32815.
2026							164920.			7170.	31439.
2027							157749.			7170.	30115.
2028							150579.			7170.	28838.
2029							143409.			7170.	27605.
2030							136238.			7170.	26413.
2031							129068.			7170.	25258.
2032							121897.			7170.	24125.
2033							114727.			7170.	22994.
2034							107556.			7170.	21864.
2035							100386.			7170.	20733.
2036							93216.			7170.	19602.
2037							86045.			7170.	18472.
2038							78875.			7170.	17341.
2039							71704.			7170.	16211.
2040							64534.			7170.	15080.
2041							57363.			7170.	13950.
2042							50193.			7170.	12819.
2043							43023.			7170.	11688.
2044							35852.			7170.	10667.
2045							28682.			7170.	9866.
2046							21511.			7170.	9174.
2047							14341.			7170.	8482.
2048							7170.			7170.	7790.
2049							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

EGEAS REPORT VERSION 9.01 UNIT CAPITAL OUTLAYS AND INVESTMENT RETURN HISTORY

PLAN 2 UNIT - CC 250 MW INSTALLED ON 1/ 1/25 CAPACITY - 253.400 MW NUMBER OF UNITS - 3.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2021	3786.	7.84	148.	3786.	148.	3934.					
2022	24904.	7.84	1285.	28690.	1433.	30123.					
2023	56007.	7.84	4557.	84697.	5990.	90687.					
2024	81327.	7.84	10298.	166024.	16288.	182312.	0.	182312.			
2025				0.	0.	0.	182312.			7292.	34625.
2026							175019.			7292.	33373.
2027							167727.			7292.	31974.
2028							160434.			7292.	30627.
2029							153142.			7292.	29329.
2030							145849.			7292.	28075.
2031							138557.			7292.	26862.
2032							131264.			7292.	25688.
2033							123972.			7292.	24535.
2034							116680.			7292.	23385.
2035							109387.			7292.	22236.
2036							102095.			7292.	21086.
2037							94802.			7292.	19936.
2038							87510.			7292.	18786.
2039							80217.			7292.	17636.
2040							72925.			7292.	16487.
2041							65632.			7292.	15337.
2042							58340.			7292.	14187.
2043							51047.			7292.	13037.
2044							43755.			7292.	11887.
2045							36462.			7292.	10849.
2046							29170.			7292.	10034.
2047							21877.			7292.	9330.
2048							14585.			7292.	8626.
2049							7293.			7292.	7922.
2050							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

EGEAS REPORT VERSION 9.01 SYSTEM CONSTRUCTION COST REPORT

PLAN 2

YEAR	CURRENT YEAR DIRECT EXPENDITURES	CURRENT YEAR AFUDC ACCRUAL RATE	AFUDC ACCRUAL AMOUNT	CWIP BALANCE NOT IN RATEBASE	CWIP BALANCE IN RATEBASE	COMPLETED PLANT ADDED TO RATEBASE AT BEGINNING OF YEAR
2003	2031.	7.84	80.	2110.	0.	0.
2004	35004.	7.84	1538.	38652.	0.	0.
2005	163567.	7.84	9442.	211662.	0.	0.
2006	385861.	7.84	31720.	629242.	0.	0.
2007	367882.	7.84	39943.	733358.	0.	303709.
2008	212911.	7.84	16738.	336685.	0.	626321.
2009	380468.	7.84	41310.	758463.	0.	0.
2010	220211.	7.84	17311.	348221.	0.	647765.
2011	408170.	7.84	43301.	799691.	0.	0.
2012	309150.	7.84	22288.	461146.	0.	669983.
2013	540749.	7.84	57351.	1059247.	0.	0.
2014	413927.	7.84	44943.	825162.	0.	692955.
2015	239586.	7.84	18834.	378854.	0.	704728.
2016	444050.	7.84	47109.	870014.	0.	0.
2017	336352.	7.84	24248.	501712.	0.	728902.
2018	588309.	7.84	62396.	1152417.	0.	0.
2019	467091.	7.84	49553.	915156.	0.	753906.
2020	361250.	7.84	25798.	535481.	0.	766722.
2021	661840.	7.84	67926.	1265247.	0.	0.
2022	544603.	7.84	58371.	1075202.	0.	793019.
2023	327946.	7.84	33923.	630582.	0.	806489.
2024	243981.	7.84	30894.	546935.	0.	358522.
2025	0.	7.84	0.	0.	0.	546935.
2026	0.	7.84	0.	0.	0.	0.
2027	0.	7.84	0.	0.	0.	0.
2028	0.	7.84	0.	0.	0.	0.
2029	0.	7.84	0.	0.	0.	0.
2030	0.	7.84	0.	0.	0.	0.
2031	0.	7.84	0.	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS.

PLAN 2

YEAR	RATEBASE VALUE (MID-YEAR) NON-EGEAS	EGEAS	TOTAL	FIXED CHARGES	OPERATING COSTS	TOTAL SYSTEM COST	OTHER ELECTRIC REVENUES	SALES GWH	SYSTEM AVERAGE RATE $/MWH	PERCENT INCREASE 1 YEAR
2003	0.	0.	0.	0.	10431197.	10431197.	0.	98326.	106.088	
2004	0.	0.	0.	0.	10481980.	10481980.	0.	101829.	102.937	-2.970
2005	0.	0.	0.	0.	10400147.	10400147.	0.	104627.	99.402	-3.434
2006	0.	0.	0.	0.	10607985.	10607985.	0.	107677.	98.517	-0.890

2007	0.	297774.	297774.	57589.	10823399.	10880989.	0.	109766.	99.129	0.621
2008	0.	898049.	898049.	174453.	11042743.	11217197.	0.	112023.	100.133	1.013
2009	0.	854187.	854187.	167814.	11307090.	11474904.	0.	113966.	100.687	0.553
2010	0.	1442682.	1442682.	283786.	11631148.	11914934.	0.	116427.	102.338	1.640
2011	0.	1368399.	1368399.	272542.	11951963.	12224506.	0.	118773.	102.923	0.572
2012	0.	1949160.	1949160.	388266.	12268572.	12656837.	0.	121009.	104.594	1.624
2013	0.	1845317.	1845317.	372548.	12606256.	12978804.	0.	123387.	105.188	0.568
2014	0.	2419825.	2419825.	488278.	12998183.	13486462.	0.	125838.	107.173	1.887
2015	0.	2977849.	2977849.	602003.	13350371.	13952375.	0.	128229.	108.808	1.526
2016	0.	2811921.	2811921.	576888.	13762732.	14339621.	0.	130731.	109.688	0.809
2017	0.	3360263.	3360263.	690151.	14162770.	14852921.	0.	133204.	111.505	1.657
2018	0.	3164919.	3164919.	660583.	14633893.	15294476.	0.	135566.	112.819	1.179
2019	0.	3708236.	3708236.	774123.	15083396.	15857520.	0.	138025.	114.889	1.834
2020	0.	4233966.	4233966.	885534.	15616414.	16501948.	0.	140566.	117.396	2.183
2021	0.	3972532.	3972532.	845963.	16124469.	16970433.	0.	142970.	118.699	1.110
2022	0.	4488664.	4488664.	957012.	16673286.	17630298.	0.	145459.	121.205	2.111
2023	0.	4986490.	4986490.	1065851.	17246697.	18312548.	0.	148101.	123.649	2.017
2024	0.	5007953.	5007953.	1083985.	17924936.	19008922.	0.	150916.	125.957	1.866
2025	0.	5198013.	5198013.	1135462.	18542938.	19678401.	0.	153741.	127.997	1.619
2026	0.	4830289.	4830289.	1079803.	19052847.	20132651.	0.	153741.	130.951	2.308
2027	0.	4465934.	4465934.	1024653.	19551568.	20576221.	0.	153741.	133.837	2.203
2028	0.	4111416.	4111416.	970993.	20094491.	21065482.	0.	153741.	137.019	2.378
2029	0.	3767132.	3767132.	918881.	20604056.	21522938.	0.	153741.	139.995	2.172
2030	0.	3431155.	3431155.	868027.	21198369.	22066395.	0.	153741.	143.529	2.525
2031	0.	3102436.	3102436.	818271.	21751683.	22569955.	0.	153741.	146.805	2.282
TOTAL				17163460.	431925658.	449089012.				

PERCENT INCREASE IN SYSTEM AVERAGE RATE

PRESENT VALUE REVENUE REQUIREMENTS (THOUSANDS OF 2003 DOLLARS) 4537890. 157877584. 162415460.

LEVELIZED SYSTEM AVERAGE RATE = 108.343 $/MWH

MINIMUM	-3.434
MAXIMUM	2.525
COMPOUND AVERAGE	1.167

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS
EXCEPT PRESENT VALUE TOTALS.
- ** INDICATES CONSTRAINT WAS NOT SATISFIED.

CONTROL REPORT PAGE 1

MIRROR IMAGE REPORT PAGE 2

ERROR REPORT PAGE 4

REPORT SELECTION PAGE 6

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APPENDIX C–4

INPUT

DECLASSIFIED
10.28.05
CONFIDENTIAL

Part 6 of 8
DN03273-04

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*.......................................................................
*                          2 0 0 3   R F P                             .
*.......................................................................
*
*        1         2         3         4         5         6         7
*234567890123456789012345678901234567890123456789012345678901234567890123456789012
*                                                                       .
* THE LOAD IS SEGMENTED INTO 12 PERIODS (MONTHS) WITH WEEKEND AND       .
* WEEKDAY AND WEEKNIGHT SUBPERIODS                                      .
*
* OCC   CONTROL RECORD
* ---------------------------------------------------------------------
*
*          M A C   Y -----REPORTS-----
*          O RMO N E C M E P FICLN O C N
*          D EOM D A T I R R INOOD R N E
*          E ADP T R L R R M LLNDT T T T DESCRIPTIVE INFORMATION
*          +--+-++-- - + - + -+-+- + - +--------------------------------
 OCC       0 101 029 1 0 3 1 00030 0 0 02003 FPL LOADS
*
*         -- FILE ID: SYSTEM A LOAD --
*         H Y D D        V U D
*         D R A U        E P A
*        SR S Y P NAME   R D Y DESCRIPTION
*        +-++---+--------++--+---------------
 OFFA    10203660         0 00
*
*         ORTHOGONALIZED LOAD FILE -- OUTPUT FILE USED BY EDIT PROGRAM
*         NAME     V U
*         --------++--
 OFFD     FPL      0 0
*
*         == SEGMENT DEFINITION ==
*            ----------WEEKS PER SEGMENT-----------
*         SG  1  2  3  4  5  6  7  8  9 10 11 12 13
*         -- ++ -- ++ -- ++ -- ++ -- ++ -- ++ -- ++
 OSG      12  5  4  4  4  5  4  5  4  4  5  4  4
*
*                     ----TIME FRAME NUMBER FOR EACH HOUR OF DAY-----
*         NO.                           1 1 1 1 1 1 1 1 1 1 2 2 2 2 2 2
*         SUBWK.      1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4
*         --          - + - + - + - + - + - + - + - + - + - + - + - + -
 OSW   1 1 2          2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
 OSW   1 2            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2 2
 OSW   1 3            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2 2
 OSW   1 4            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2 2
 OSW   1 5            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2 2
 OSW   1 6            2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 2 2 2 2
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 OSW   1 7           2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
*
*         == YEARLY DATA SELECTION ==
*        S
*        E CAL FILE     PEAK     ANNUAL
*    REF Q  YR YR     LOAD(MW) ENERGY(GWH)
*    +++--++++ --    +++++++++++----------
 OYSA  1 12003  1     20190.000105700.000
 OYSA  2 12004  2     20297.000109525.000
 OYSA  3 12005  3     20799.000112565.000
 OYSA  4 12006  4     21331.000115942.000
 OYSA  5 12007  5     21851.000118430.000
 OYSA  6 12008  6     22289.000120899.000
 OYSA  7 12009  7     22784.000123115.000
 OYSA  8 12010  8     23294.000125811.000
 OYSA  9 12011  9     23783.000128327.000
 OYSA 10 12012 10     24279.000130724.000
 OYSA 11 12013 11     24784.000133274.000
 OYSA 12 12014 12     25300.000135903.000
 OYSA 13 12015 13     25828.000138467.000
 OYSA 14 12016 14     26369.000141150.000
 OYSA 15 12017 15     26928.000143802.000
 OYSA 16 12018 16     27503.000146335.000
 OYSA 17 12019 17     28094.000148972.000
 OYSA 18 12020 18     28702.000151697.000
 OYSA 19 12021 19     29326.000154275.000
 OYSA 20 12022 20     29972.000156944.000
 OYSA 21 12023 20     30641.000159777.000
 OYSA 22 12024 20     31334.000162796.000
 OYSA 23 12025 20     32051.000165826.000
 OYSA 24 12026 20     32051.000165826.000
 OYSA 25 12027 20     32051.000165826.000
 OYSA 26 12028 20     32051.000165826.000
 OYSA 27 12029 20     32051.000165826.000
 OYSA 28 12030 20     32051.000165826.000
 OYSA 29 12031 20     32051.000165826.000
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0523 DON

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*
*
*          M     C   ---REPORTS---
*          O     O   C M E     F C
*          D     S   T I R     I N
*          E     T   L R R     L T      DESCRIPTIVE INFORMATION
*          +     -   + - +     - +      -------------------------------
 ECC       1     3   1 0 2     0 1      RFP-2003 BASE CASE
*
*         EGEAS DATA BASE     ORTHOGONALIZED LOAD FILE (FROM ORTHOG)
*         NAME     V U        NAME     V U
*         --------++--        --------++--
 EFF      FPL      0 0        FPL      0 0
*
*         == GENERAL DATA ==
*         BASE  DISC      S    -BENCHMARK- UNS.ENERGY  CUST. INFL. R INF
*         YEAR  RATE      W    YEAR  PEAK    $/MWH  TJ DISC. RATE  B  TJ
*         ----++++++      +    ++++ ------ ++++++++---++++++------+++---
 EGLA     2003  7.82      1                150.0000 507.81900.0000  1  0
*
*         == GENERAL DATA - SYSTEM IDENTIFIERS ==
*           A   B   C   D   E   F   G   H   I   J
*         ----+++----++++----++++----++++----++++
 EGLB     SYSA
*
*         == GENERAL DATA - SYSTEM NAMES ==
*           NAME
*         ------------
 EGLC    1SYSA
*
*         == GENERATING COMPANIES ==
*          N
*          U IDENT
*          M CODE     NAME
*         -- ++++   ------------------------
 EGC   1 1 1 SYSA   SYSA
*
* ---------------------------------------------------------------------
*         == BASIC PLANT TYPE DATA ==
*
*                                LL SA FL  SRVC GEN  OWNER UNIT INST LIFE
*         NAME               TYPECD TV CLS AREA  CO   PCT. GRP. YEAR OP BK
*EBPA     ---------------- +++++-+ -+---- ++++ ---- +++++ ---- ++++ -- ++
*         RATED --CAPACITY MULT.--  EQV. HEAT  ENRGY STOR      CAP.MULT.
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•          CAP.  OPER. EMER. CHRG.  FOR  RATE  LIMIT EFF.       RESERVE
*EBPB     -----++++++-----++++++-----++++++-----++++++       ------
*          INSTALL.  INSTALL. LEVEL. FIXED  VAR. AFUDC  DEBT M CAP
*           COST 1    COST 2  CARRY.  O+M   O+M   PCT. AFUDC U STR
*EBPC     ----------+++++++++-----++++++-----++++++-----++---
*          IN FX VR    M    OPR                B  N  E  S RES HT T RAT
*          CS OM OM FO N  F CAP EN    CP EN    L  D  N  I CAP RT A CAP
•          TJ TJ TJ TJ T  L  TJ TJ    SM SM WS K  T  V  T  TJ TJ X  TJ
*EBPD     ---+++---+++---+++---+++   +++---+++---+++---+++---+++---+++
*          M S       DISPATCH FL HT-RT   MUST-RUN  SPINNING
*          R P       MODIF TJ  2 MUL:2   1ST LAST  1ST LAST
*EBPE      - +      ------+++---++++++  ---- ++++ ---- ++++
*         CONSTRUCT CONSTRUCT    EXP    %CWIP
*           COST 1    COST 2  TJ PAT    IN RB
*EBPF     ----------++++++++++---+++    ------
*         ....2ND FUEL %...  ..TRAJ.. SEG.MULT
•           MIN   MAX TARGET MN MX TG MN MX TG
*EBPI     ------+++++------+++---+++---+++---
* ---------------------------------------------------------------------
*
 EBPA  1  DSM-LC           DHYD1B E  DSM      SYSA 100.0    1 1996 99 99
 EBPB  1   100.01.00001.0000      0.0000       10.00            1.0000
 EBPC  1                            100.000.0000             2  0
 EBPD  1      21     0  0     0 22     0  0  0  0  0  0  0  0  0  0 24
*
 EBPA  2  DSM-CONS         DHYD1B E  DSM      SYSA 100.0    1 1996 99 99
 EBPB  2  10.0001.00001.0000      0.0000      100.00            1.0000
 EBPC  2                            100.000.0000             2  0
 EBPD  2      31     0  0     0 32     0  0  0  0  0  0  0  0  0  0 34
*
 EBPA 10  TURKEY POINT 1   THRM I E HOIL      SYSA 100.0    1 1967 99 30
 EBPB 10   404.31.00001.0000      0.0280  9699                 0.9968
 EBPC 10                            0.00000.0700             2  0
 EBPD 10        200  0 10  3  0  0     1  0  0 10  0 10  0  0  0  0  0
 EBPE 10     S      0.0000  0  11.0550            1980 2080
*
 EBPA 20  TURKEY POINT 2   THRM I E HOIL      SYSA 100.0    1 1968 99 30
 EBPB 20   401.31.00001.0000      0.0270  9474                 0.9968
 EBPC 20                            0.00000.0700             2  0
 EBPD 20        200  0 20  3  0  0     1  0  0 20  0 20  0  0  0  0  0
 EBPE 20     S      0.0000  0  11.0670            1980 2080
*
 EBPA 30  TURKEY POINT 3   THRM B E NUCL      SYSA 100.0    1 1972 99 30
 EBPB 30   703.01.00001.0000      0.2500 10596                 0.9858
 EBPC 30                            0.00000.0000             2  0
 EBPD 30             0 30 30  0  0    14  0  0  0  0  0  0  0  0  0  0
 EBPE 30   M S      0.0000  0  0        1980 2080 1980 2080
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EBPA 40  TURKEY POINT 4   THRM B E NUCL      SYSA 100.0    1 1973 99 30
EBPB 40   703.01.00001.0000      0.2500 10596                  0.9858
EBPC 40                            0.00000.0000              2  0
EBPD 40              0 40 40  0  0    14  0  0  0  0  0  0  0  0  0  0
EBPE 40   M S      0.0000  0  0        1980 2080 1980 2080
*
EBPA 50  FT LAUD 4        THRM B E  GAS      SYSA 100.0    1 1993 99 30
EBPB 50   441.61.00001.0000      0.0250  7451                  0.9669
EBPC 50                            0.00000.0200              2  0
EBPD 50        200  0 50  1  0  0    18  0  0 50  0 50  0  0 15  0  0
EBPE 50     S      0.0000  0  91.0000            1980 2080
*
EBPA 60  FT LAUD 5        THRM B E  GAS      SYSA 100.0    1 1993 99 30
EBPB 60   443.61.00001.0000      0.0250  7378                  0.9671
EBPC 60                            0.00000.0200              2  0
EBPD 60        200  0 60  1  0  0    18  0  0 60  0 60  0  0 19  0  0
EBPE 60     S      0.0000  0  91.0000            1980 2080
*
EBPA 70  EVERGLADES 1     THRM I E HOIL      SYSA 100.0    1 1960 99 30
EBPB 70   221.41.00001.0000      0.0260 10621                  0.9937
EBPC 70                            0.00000.0700              2  0
EBPD 70        200  0 70  4  0  0    19  0  0 70  0 70  0  0  0  0  0
EBPE 70     S      0.0000  0  11.0490            1980 2080
*
EBPA 80  EVERGLADES 2     THRM I E HOIL      SYSA 100.0    1 1961 99 30
EBPB 80   221.41.00001.0000      0.0280 10211                  0.9937
EBPC 80                            0.00000.0700              2  0
EBPD 80        200  0 80  4  0  0    19  0  0 80  0 80  0  0  0  0  0
EBPE 80     S      0.0000  0  11.0610            1980 2080
*
EBPA 90  EVERGLADES 3     THRM I E HOIL      SYSA 100.0    1 1964 99 30
EBPB 90   390.81.00001.0000      0.0240  9866                  0.9954
EBPC 90                            0.00000.0700              2  0
EBPD 90        200  0 90  4  0  0    19  0  0 90  0 90  0  0  0  0  0
EBPE 90     S      0.0000  0  11.0700            1980 2080
*
EBPA100  EVERGLADES 4     THRM I E HOIL      SYSA 100.0    1 1965 99 30
EBPB100   404.31.00001.0000      0.0250  9879                  0.9943
EBPC100                            0.00000.0700              2  0
EBPD100        200  0100  4  0  0     1  0  0100  0100  0  0  0  0  0
EBPE100     S      0.0000  0  11.0700            1980 2080
*
EBPA110  RIVIERA 3        THRM I E HOIL      SYSA 100.0    1 1962 99 30
EBPB110   282.81.00001.0000      0.0400  9966                  0.9972
EBPC110                            0.00000.0700              2  0
EBPD110        200  0110  5  0  0     1  0  0110  0110  0  0  0  0  0
EBPE110     S      0.0000  0  11.0500            1980 2080
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EBPA120  RIVIERA 4        THRM I E HOIL      SYSA 100.0    1 1963 99 30
EBPB120   284.81.00001.0000      0.0430  9643                 0.9972
EBPC120                          0.00000.0700              2  0
EBPD120        200  0120  5  0  0     1  0  0120  0120  0  0  0  0  0
EBPE120     S      0.0000  0  11.0500            1980 2080
*
EBPA130  ST LUCIE 1       THRM B E NUCL      SYSA 100.0    1 1984 99 30
EBPB130   844.81.00001.0000      0.2500 10710                 0.9931
EBPC130                          0.00000.0000              2  0
EBPD130             0130130  0  0    20  0  0  0  0  0  0  0  0  0  0
EBPE130   M S      0.0000  0  0        1980 2080 1980 2080
*
EBPA140  ST LUCIE 2       THRM B E NUCL      SYSA 100.0    1 1983 99 30
EBPB140   719.01.00001.0000      0.2500 10682                 0.9930
EBPC140                          0.00000.0000              2  0
EBPD140             0140140  0  0    20  0  0  0  0  0  0  0  0  0  0
EBPE140   M S      0.0000  0  0        1980 2080 1980 2080
*
EBPA150  CAPE CAN 1       THRM I E HOIL      SYSA 100.0    1 1965 99 30
EBPB150   404.31.00001.0000      0.0260  9620                 0.9968
EBPC150                          0.00000.0700              2  0
EBPD150        200  0150  6  0  0     1  0  0150  0150  0  0  0  0  0
EBPE150     S      0.0000  0  11.0710            1980 2080
*
EBPA160  CAPE CAN 2       THRM I E HOIL      SYSA 100.0    1 1969 99 30
EBPB160   404.31.00001.0000      0.0270  9624                 0.9968
EBPC160                          0.00000.0700              2  0
EBPD160        200  0160  6  0  0     1  0  0160  0160  0  0  0  0  0
EBPE160     S      0.0000  0  11.0700            1980 2080
*
EBPA170  SANFORD 3        THRM I E HOIL      SYSA 100.0    1 1959 99 30
EBPB170   139.71.00001.0000      0.0260 10859                 0.9878
EBPC170                          0.00000.0700              2  0
EBPD170        200  0170  7  0  0    15  0  0170  0170  0  0  0  0  0
EBPE170     S      0.0000  0  11.0650            1980 2080
*
EBPA180  PSNREP   4       THRM B E  GAS      SYSA 100.0    1 2003 99 30
EBPB180  1009.31.00001.0000      0.0230  6658                 0.9442
EBPC180                          0.00000.0200              2  0
EBPD180        200  0180  1  0  0    24  0  0  3  0620  0  0 23  0  0
EBPE180     S      0.0000  0  0                 1980 2080
*
EBPA190  PSNREP   5       THRM B E  GAS      SYSA 100.0    1 2002 99 30
EBPB190  1009.31.00001.0000      0.0240  6735                 0.9442
EBPC190                          0.00000.0200              2  0
EBPD190        200  0190  1  0  0    24  0  0  4  0621  0  0 25  0  0
EBPE190     S      0.0000  0  0                 1980 2080
*
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EBPA200  PUTNAM 1          THRM I E  GAS      SYSA 100.0    1 1978 99 30
EBPB200   264.41.00001.0000      0.0240  9011                  0.9418
EBPC200                          0.00000.0200              2  0
EBPD200        200  0200  1  0  0    25  0  0200  0200  0  0 26  0  0
EBPE200     S      0.0000  0 111.0000            1980 2080
*
EBPA210  PUTNAM 2          THRM I E  GAS      SYSA 100.0    1 1985 99 30
EBPB210   264.41.00001.0000      0.0240  8838                  0.9418
EBPC210                          0.00000.0200              2  0
EBPD210        200  0210  1  0  0    25  0  0210  0210  0  0 27  0  0
EBPE210     S      0.0000  0 111.0000            1980 2080
*
EBPA220  MANATEE 1         THRM I E HOIL      SYSA 100.0    1 1976 99 30
EBPB220   815.31.00001.0000      0.0230 10528                  0.9984
EBPC220                          0.00000.0700              2  0
EBPD220        200  0220  2  0  0    28  0  0220  0220  0  0  0  0  0
EBPE220     S      0.0000  0  11.0530            1980 2080
*
EBPA230  MANATEE 2         THRM I E HOIL      SYSA 100.0    1 1977 99 30
EBPB230   815.31.00001.0000      0.0230 10422                  0.9984
EBPC230                          0.00000.0700              2  0
EBPD230        200  0230  2  0  0    28  0  0230  0230  0  0  0  0  0
EBPE230     S      0.0000  0  11.0530            1980 2080
*
EBPA240  PFMREP   2        THRM B E GAS       SYSA 100.0    1 2001 99 30
EBPB240  1534.01.00001.0000      0.0250  6741                  0.9576
EBPC240                          0.00000.0200              2  0
EBPD240        200  0240  1  0  0    26  0  0  5  0750  0  0 28  0  0
EBPE240     S      0.0000  0  0                 1980 2080
*
EBPA260  CUTLER 5          THRM I E  GAS      SYSA 100.0    1 1988 99 30
EBPB260  68.8001.00001.0000      0.0140 11987                  0.9884
EBPC260                          0.00000.0700              2  0
EBPD260        200  0260  1  0  0    15  0  0260  0260  0  0 29  0  0
EBPE260     S      0.0000  0  0                 1980 2080
*
EBPA270  CUTLER 6          THRM I E  GAS      SYSA 100.0    1 1988 99 30
EBPB270   139.71.00001.0000      0.0190 10909                  0.9878
EBPC270                          0.00000.0700              2  0
EBPD270        200  0270  1  0  0    15  0  0270  0270  0  0 30  0  0
EBPE270     S      0.0000  0  0                 1980 2080
*
EBPA280  MARTIN 1          THRM I E HOIL      SYSA 100.0    1 1987 99 30
EBPB280   831.21.00001.0000      0.0210 10053                  1.0010
EBPC280                          0.00000.0700              2  0
EBPD280        200  0280 10  0  0    21  0  0280  0280  0  0  0  0  0
EBPE280     S      0.0000  0  11.0500            1980 2080
EBPI280  30.00070.00030.000  0  0  0  0  0  0
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*
 EBPA290  MARTIN 2          THRM I E HOIL      SYSA 100.0    1 1980 99 30
 EBPB290   814.91.00001.0000      0.0190 10097                   1.0026
 EBPC290                            0.00000.0700              2  0
 EBPD290        200  0290 10  0  0    22  0  0290  0290  0  0  0  0  0
 EBPE290     S      0.0000  0  11.0560            1980 2080
 EBPI290  30.00070.00030.000  0  0  0  0  0  0
*
 EBPA300  PFM 2-4 GT'S      THRM P E LOIL      SYSA 100.0    1 1986 99 30
 EBPB300   235.01.00001.0000      0.0070 15249                   0.9191
 EBPC300                            0.00000.0100              2  0
 EBPD300        200  0  0  8  0  0    33  0  0300  0300  0  0  0  0  0
 EBPE300     S      0.0000  0  0                  1980 2080
*
 EBPA310  PFM 2-4 GT'S      THRM P E LOIL      SYSA 100.0    1 1986 99 30
 EBPB310   235.01.00001.0000      0.0070 15249                   0.9191
 EBPC310                            0.00000.0100              2  0
 EBPD310        200  0  0  8  0  0    33  0  0310  0310  0  0  0  0  0
 EBPE310     S      0.0000  0  0                  1980 2080
*
 EBPA320  PFM 2-4 GT'S      THRM P E LOIL      SYSA 100.0    1 1986 99 30
 EBPB320   235.01.00001.0000      0.0070 15249                   0.9191
 EBPC320                            0.00000.0100              2  0
 EBPD320        200  0  0  8  0  0    33  0  0320  0320  0  0  0  0  0
 EBPE320     S      0.0000  0  0                  1980 2080
*
 EBPA330  PFL 3-2 GT'S      THRM P E LOIL      SYSA 100.0    1 1986 99 30
 EBPB330   228.61.00001.0000      0.0380 15777                   0.9186
 EBPC330                            0.00000.0000              2  0
 EBPD330            0  0  9  0  0    32  0  0330  0330  0  0  0  0  0
 EBPE330     S      0.0000  0  11.0410            1980 2080
*
 EBPA340  PFL 3-2 GT'S      THRM P E LOIL      SYSA 100.0    1 1986 99 30
 EBPB340   228.61.00001.0000      0.0380 15777                   0.9186
 EBPC340                            0.00000.0000              2  0
 EBPD340            0  0  9  0  0    32  0  0340  0340  0  0  0  0  0
 EBPE340     S      0.0000  0  11.0410            1980 2080
*
 EBPA350  PFL 3-2 GT'S      THRM P E LOIL      SYSA 100.0    1 1986 99 30
 EBPB350   228.61.00001.0000      0.0380 15989                   0.9186
 EBPC350                            0.00000.0000              2  0
 EBPD350            0  0  9  0  0    32  0  0350  0350  0  0  0  0  0
 EBPE350     S      0.0000  0  11.0410            1980 2080
*
 EBPA360  PFL 3-2 GT'S      THRM P E LOIL      SYSA 100.0    1 1986 99 30
 EBPB360   228.61.00001.0000      0.0380 15989                   0.9186
 EBPC360                            0.00000.0000              2  0
 EBPD360            0  0  9  0  0    32  0  0360  0360  0  0  0  0  0
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EBPE360     S      0.0000  0  11.0410            1980 2080
*
EBPA370  PPE 3-2 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB370   228.61.00001.0000      0.0570 16058                  0.9186
EBPC370                          0.00000.0000              2  0
EBPD370             0  0  9  0  0    32  0  0370  0370  0  0  0  0  0
EBPE370     S      0.0000  0  11.0410            1980 2080
*
EBPA380  PPE 3-2 GT'S     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB380   228.61.00001.0000      0.0570 16058                  0.9186
EBPC380                          0.00000.0000              2  0
EBPD380             0  0  9  0  0    32  0  0380 .0380  0  0  0  0  0
EBPE380     S      0.0000  0  11.0410            1980 2080
*
EBPA381  TPDIESEL 1-5     THRM P E LOIL      SYSA 100.0    1 1986 99 30
EBPB381  12.0001.00001.0000      0.0830 12800                  1.0000
EBPC381                          0.00000.0000              2  0
EBPD381             0  0  9  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE381     S      0.0000  0  0                 1980 2080
*
EBPA390  SOUCO            THRM B E PURC      SYSA 100.0    1 1985 50 30
EBPB390   929.01.00001.0000      0.1800 10000                  1.0000
EBPC390                          0.00000.0000              2  0
EBPD390             0  0390  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE390     S      0.0000  0  0                 1980 2080
*
EBPA430  SCHERER  4       THRM B E COAL      SYSA 100.0    1 1991 99 30
EBPB430   661.31.00001.0000      0.0350 10229                  0.9950
EBPC430                          0.00000.1800              2  0
EBPD430        200  0430430  0  0    31  0  0430  0430  0  0  0  0  0
EBPE430     S      0.0000  0  0                 1980 2080
*
EBPA440  SJRPP 1 (OWN)    THRM B E COAL      SYSA 100.0    1 1986 99 30
EBPB440   256.61.00001.0000      0.0360  9680                  0.9899
EBPC440                          0.00000.5700              2  0
EBPD440        200  0440440  0  0    30  0  0  0  0440  0  0  0  0  0
EBPE440     S      0.0000  0  0                 1980 2080
*
EBPA450  SJRPP 2 (PURCH)  THRM B E SJRP      SYSA 100.0    1 1986 99 30
EBPB450   381.01.00001.0000      0.0360  9680                  1.0000
EBPC450                          0.00000.5700              2  0
EBPD450        200  0450440  0  0    30  0  0  0  0450  0  0  0  0  0
EBPE450     S      0.0000  0  0                 1980 2080
*
EBPA480  MARTIN 3         THRM B E  GAS      SYSA 100.0    1 1994 99 30
EBPB480   484.91.00001.0000      0.0250  6849                  0.9837
EBPC480                          0.00000.0200              2  0
EBPD480        200  0480  1  0  0    23  0  0480  0480  0  0 33  0  0
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EBPE480     S      0.0000  0  0                  1980 2080
*
EBPA490  MARTIN 4         THRM B E  GAS      SYSA 100.0    1 1994 99 30
EBPB490   485.91.00001.0000      0.0260  6912                 0.9837
EBPC490                          0.00000.0200              2  0
EBPD490        200  0490  1  0  0    23  0  0490  0490  0  0 35  0  0
EBPE490     S      0.0000  0  0                  1980 2080
*
EBPA500  CEDAR BAY        THRM B E COGN      SYSA 100.0    1 1994 99 30
EBPB500   250.01.00001.0000      0.0700  9745                 1.0000
EBPC500                          0.00000.0000              2  0
EBPD500             0500500  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE500     S      0.0000  0  0                  1980 2080
*
EBPA510  IND-TOWN         THRM B E COGN      SYSA 100.0    1 1996 99 30
EBPB510   330.01.00001.0000      0.0400 10000                 1.0000
EBPC510                          0.00000.0000              2  0
EBPD510             0510510  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE510     S      0.0000  0  0                  1980 2080
*
EBPA520  PALM BEACH       THRM B E COGN      SYSA 100.0    1 1995 15 30
EBPB520  43.5001.00001.0000      0.1300 10500                 1.0000
EBPC520                          0.00000.0000              2  0
EBPD520             0  0440  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE520     S      0.0000  0  0                  1980 2080
*
EBPA540  FLCSTONE         THRM B E COGN      SYSA 100.0    1 1995 11 30
EBPB540   133.01.00001.0000      0.1700 10500                 1.0000
EBPC540                          0.00000.0000              2  0
EBPD540             0  0440  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE540     S      0.0000  0  0                  1980 2080
*
EBPA550  BROWARD NORTH 1  THRM B E COGN      SYSA 100.0    1 1995 16 30
EBPB550  45.0001.00001.0000      0.0400 10500                 1.0000
EBPC550                          0.00000.0000              2  0
EBPD550             0  0550  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE550     S      0.0000  0  0                  1980 2080
*
EBPA560  BROWARD NORTH 2  THRM B E COGN      SYSA 100.0    1 1995 99 30
EBPB560  11.0001.00001.0000      0.1300 10500                 1.0000
EBPC560                          0.00000.0000              2  0
EBPD560             0  0440  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE560     S      0.0000  0  0                  1980 2080
*
EBPA570  BROWARD SOUTH 1  THRM B E COGN      SYSA 100.0    1 1995 14 30
EBPB570  50.6001.00001.0000      0.0400 10500                 1.0000
EBPC570                          0.00000.0000              2  0
EBPD570             0  0570  0  0     0  0  0  0  0  0  0  0  0  0  0
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EBPE570     S      0.0000  0  0                    1980 2080
*
EBPA580  BROWARD SOUTH 2  THRM B E COGN      SYSA 100.0    1 1995 99 30
EBPB580   3.5001.00001.0000      0.1300 10500                  1.0000
EBPC580                          0.00000.0000              2  0
EBPD580             0  0440  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE580     S      0.0000  0  0                    1980 2080
*
EBPA590  BIO ENERGY       THRM B E COGN      SYSA 100.0    1 1995 10 30
EBPB590  10.0001.00001.0000      0.1500  9790                  1.0000
EBPC590                          0.00000.0000              2  0
EBPD590             0  0590  0  0     0  0  0  0  0  0  0  0  0  0  0
EBPE590     S      0.0000  0  0                    1980 2080
*
EBPA601  TP 4x1 M         THRM B G  GAS      SYSA 100.0    1      99 25

EBPB601  1159.41.00001.0000      0.0100  7252                  0.9867
EBPC601                          30.9900.1300              2  0
EBPD601     181281  0  6 41  0  0    34  0  0  6  0  0  0  0  0  1  0
EBPE601     S      0.0000  0  0                    1980 2080
EBPF601     455.846          800 71    0.0000
*
EBPA604  4 SC CT TP       THRM P G  GAS      SYSA 100.0    1      99 25
EBPB604   679.81.00001.0000      0.0406 10341                  0.9534
EBPC604                          11.6000.0900              2  0
EBPD604     184281  0  7 42  0  0    29  0  0  7  0  0  0  0  0  1  0
EBPE604     S      0.0000  0  0                    1980 2080
EBPF604     414.881          800 72    0.0000
*
EBPA613  CC 4x1           THRM B G  GAS      SYSA 100.0    1      99 25
EBPB613  1159.41.00001.0000      0.0100  7252                  0.9867
EBPC613                          33.6300.1900              2  0
EBPD613     193281  0  8 41  0  0    34  0  0  8  0  0  0  0  0  1  0
EBPE613     S      0.0000  0  0                    1980 2080
EBPF613     465.402          801 73    0.0000
*
EBPA614  CC 250 MW        THRM B G  GAS      SYSA 100.0    1      99 25
EBPB614   253.41.00001.0000      0.0100  7252                  0.9867
EBPC614                          33.6300.1900              2  0
EBPD614     193281  0  9 41  0  0    34  0  0  8  0  0  0  0  0  1  0
EBPE614     S      0.0000  0  0                    1980 2080
EBPF614     465.402          801 73    0.0000
*
EBPA620  Bid 1            THRM B G COAL      SYSA 100.0    1      25 30
EBPB620  50.0001.00001.0000      0.0200 10950                  1.0000
EBPC620                          254.101.6041              2  0
EBPD620     120220  0  1320  0  0     0  0  0 12  0  0  0  0  0  1  0
EBPE620     S      0.0000  0  0                    1980 2080
```

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*
 EBPA621  Bid 2            THRM B G  GAS      SYSA 100.0    1      15 25
 EBPB621  1251.71.00001.0000      0.0140  7598                  0.9747
 EBPC621                          81.5502.4700             2  0
 EBPD621     121221  0  2 41  0  0    48  0  0 13  0  0  0  0  0  1  0
 EBPE621     S      0.0000  0  0                  1980 2080
*
 EBPA622  Bid 3            THRM B G  GAS      SYSA 100.0    1      25 25
 EBPB622  1251.71.00001.0000      0.0140  7598                  0.9747
 EBPC622                          95.2402.4700             2  0
 EBPD622     122222  0  3 41  0  0    48  0  0 13  0  0  0  0  0  1  0
 EBPE622     S      0.0000  0  0                  1980 2080
*
 EBPA623  Bid 4 BAFO       THRM P G  GAS      SYSA 100.0    1      15 25
 EBPB623   457.01.00001.0000      0.0070 10317                  0.9781
 EBPC623                          48.5601.5800             2  0
 EBPD623     123223  0  4 42  0  0    49  0  0 14  0  0  0  0  0  1  0
 EBPE623     S      0.0000  0  0                  1980 2080
*
 EBPA624  Bid 5            THRM B G  GAS      SYSA 100.0    1      10 25
 EBPB624   200.01.00001.0000      0.0470  7300                  1.0000
 EBPC624                          80.3801.0000             2  0
 EBPD624     124224 37  5 41  0  0    50  0  0 15  0  0  0  0  0  1  0
 EBPE624     S      0.0000  0  0                  1980 2080
*
 EBPA625  Bid 5 Rev        THRM B G  GAS      SYSA 100.0    1      15 25
 EBPB625   252.01.00001.0000      0.0470  7873                  1.0000
 EBPC625                          73.3801.0000             2  0
 EBPD625     125225 37  5 41  0  0    50  0  0 16  0  0  0  0  0  1  0
 EBPE625     S      0.0000  0  0                  1980 2080
*
 EBPA682  MT 4x1 M         THRM B C  GAS      SYSA 100.0    1 2005 99 30
 EBPB682  1146.21.00001.0000      0.0541  6986                  0.9658
 EBPC682                          0.00000.0200             2  0
 EBPD682         200  0  0 41  0  0    35  0  0  1  0682  0  0  0  0  0
 EBPE682     S      0.0000  0  0                  1980 2080
*
 EBPA685  MR EXPAN 4x1     THRM B C  GAS      SYSA 100.0    1 2005 99 30
 EBPB685  1144.91.00001.0000      0.0541  6986                  0.9669
 EBPC685                          0.00000.0200             2  0
 EBPD685         200  0  0 41  0  0    18  0  0  2  0682  0  0  0  0  0
 EBPE685     S      0.0000  0  0                  1980 2080
*
 EBPA780  2 ADV CT-MART    THRM P E  GAS      SYSA 100.0    1 2001  4 30
 EBPB780   318.01.00001.0000      0.0200 10597                  1.0000
 EBPC780                          0.00000.0100             2  0
 EBPD780         200  0  0  1  0  0     0  0  0 11  0780  0  0  0  0  0
 EBPE780     S      0.0000  0 151.0000            1980 2080
```

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*
 EBPA790  2 ADV CT-FT MY   THRM P E  GAS      SYSA 100.0    1 2003 99 30
 EBPB790   314.01.00001.0000      0.0200 10597                 1.0255
 EBPC790                          0.00000.0100              2  0
 EBPD790        200  0790  1  0  0    27  0  0  9  0780  0  0  0  0  0
 EBPE790     S      0.0000  0  81.0000            1980 2080
*
 EBPA795  FPC PURCHASE     THRM P E  PUR      SYSA 100.0    1 2001  4 30
 EBPB795  50.0001.00001.0000      0.0200 10000                 1.0000
 EBPC795                          0.00000.0000              2  0
 EBPD795             0  0 13  0  0     0  0  0  0  0  0  0  0  0  0  0
 EBPE795     S      0.0000  0  0                  1980 2080
*
 EBPA796  FIRM PURCHASE    THRM P E  GAS      SYSA 100.0    1 2002  5 30
 EBPB796   100.01.00001.0000      0.0200 10226                 1.0000
 EBPC796                          0.00000.0000              2  0
 EBPD796             0  0  1  0  0     0  0  0  0  0780  0  0  0  0796
 EBPE796     S      0.0000  0 141.0000            1980 2080
*
*         == MAINTENANCE CYCLES ==
*          Y YBO ----NUMBER OF WEEKS (W) AND STARTING WEEK (S)----
*          I RAP   1    2    3    4    5    6    7    8    9   10
*          N PST  W S  W S  W S  W S  W S  W S  W S  W S  W S  W S
*         ++--+- ++-- ++-- ++-- ++-- ++-- ++-- ++-- ++-- ++-- ++--
*
 EMC   1 1101000  2    2    2    2    3    2    2    2    2    2
*
 EMC   2 1101000  1    2    2    3    2    1    5    2    2    3
*
 EMC   3 1101000  1    2    2    3    2    1    5    2    2    3
*
 EMC   4 1 1 100  1
*
 EMC   5 1101000  1    2    2    2    3    2    2    6    2    2
*
 EMC   6 1 1 100  1
*
 EMC   7 1 1 100  1
*
 EMC   8 1 1 100  1
*
 EMC   9 1 1 100  1
*
 EMC  10 1101020  9    0    0    0    4    0    2    0    2    4
*
 EMC  20 1101020  0    6    0    4    0    2    0    2    4    0
*
 EMC  30 1 1 120  4
```

0534 DON

```
*
 EMC  40 1 1 120  4
*
 EMC  50 1101020  2    6    1    1    4    1    4    1    1    4
*
 EMC  60 1101020  1    6    1    1    4    1    4    1    1    4
*
 EMC  70 1101020  6    0    2    4    4    0    2    0    2    0
*
 EMC  80 1101020  0    8    0    2    0    4    2    0    0    4
*
 EMC  90 1101020  4    0    0    4    0    4    0    4    0    2
*
 EMC 100 1101020  4    0    2    0    3    0    2    4    0    3
*
 EMC 110 1101020 17    0    4    0    2    3    0    2    0    2
*
 EMC 120 1101020  0    4    0    3    0    2    0    6    0    2
*
 EMC 130 1 1 120  3
*
 EMC 140 1 1 120  3
*
 EMC 150 1101020  3    0    6    2    0    3    0    4    0    3
*
 EMC 160 1101020  3    4    2    0    2    6    2    0    4    0
*
 EMC 170 1101020  0    6    0    4    0    2    0    0    2    0
*
 EMC 180 1101020  0    1    0    2    1    0    3    1    0    2
*
 EMC 190 1101020  1    0    2    1    0    3    1    0    2    1
*
 EMC 200 1101020  7    0    3    7    1    3    3    0    2    1
*
 EMC 210 1101020  4    1    2    3    1    1    3    3    2    1
*
 EMC 220 1101020  9    4    0    2    6    2    0    4    0    0
*
 EMC 230 1101020  3    4    6    0    3    0    2    4    2    4
*
 EMC 240 1101020  1    1    1    1    2    2    1    1    3    1
*
 EMC 260 1101020  4    0    0    6    0    0    0    0    0    0
*
 EMC 270 1101020  4    0    6    0    0    0    0    0    0    0
*
 EMC 280 1101020  3    6    3    2    2    3    2    2    3    2
```

```
*
 EMC 290 1101020  4    7    0    2    2    0    2    0    2    0
*
 EMC 430 1101020  0    6    4    0    4    4    0    4    4    0
*
 EMC 440 1101020  0    8    0    8    0    4    0    4    0    4
*
 EMC 450 1101020  0    8    0    8    0    4    0    4    0    4
*
 EMC 480 1101020  1    2    3    0    2    4    0    0    1    2
*
 EMC 490 1101020  1    0    1    6    2    0    2    0    1    0
*
 EMC 500 1 1 120  6
*
 EMC 510 1 1 120  5
*
 EMC 790 1101020  0    0    0    1    0    0    2    0    0    1
*
* ------------------------------------------------------------------
*          == FUEL TYPES ==
*               MASS    HEAT    AVAILABLE   FUEL    AV CS AV CS
*          name UNIT   CONTENT    FUEL      COST    TJ TJ SM SM    NAME
*EFLA      ---- ++++ ----------+++++++++++----------+++---+++---  ++++++++
*          MIN. FUEL  TJ SM
*EFLB      ----------+++---
* ------------------------------------------------------------------
*
 EFLA  1  GAS   MCF  1000.0000303680.000  1.000000  1  2  0  4  GAS
*
 EFLA  2  1%MT  BBL     6.3900 -1.000000  1.000000  0  3  0 40  1%MT
*
 EFLA  3  1%TP  BBL     6.3900 -1.000000  1.000000  0  4  0  2  1%TP
*
 EFLA  4  1%PE  BBL     6.3900 -1.000000  1.000000  0  5  0 36  1%PE
*
 EFLA  5  1%RV  BBL     6.3900 -1.000000  1.000000  0  6  0 37  1%RV
*
 EFLA  6  1%CC  BBL     6.3900 -1.000000  1.000000  0  7  0 38  1%CC
*
 EFLA  7  1%SN  BBL     6.3900 -1.000000  1.000000  0  8  0 39  1%SN
*
 EFLA  8  .5FM  BBL     5.8100 -1.000000  1.000000  0  9  0 42  .5FM
*
 EFLA  9  .5GT  BBL     5.8100 -1.000000  1.000000  0 13  0  0  .5GT
*
 EFLA 10  1%MR  BBL     6.3900 -1.000000  1.000000  0 14  0 41  1%MR
*
```

```
 EFLA 11  .5PN  BBL     5.8100 -1.000000  1.000000  0 20  0 43  .5PN
*
 EFLA 13  FPC   PUR     1.0000 -1.000000  1.000000  0 17  0  0  FPC
*
 EFLA 14  OEMT  BBL     5.8100 -1.000000  1.000000  0 18  0  0  OEMT
*
 EFLA 15  .5MR  BBL     5.8100 -1.000000  1.000000  0 16  0 44  .5MR
*
 EFLA 30  NUCL  NUC     1.0000 -1.000000  1.000000  0 36  0  0  NUCL
*
 EFLA 40  NUCL  NUC     1.0000 -1.000000  1.000000  0 46  0  0  NUCL
*
 EFLA 41  GASB  MCF  1000.0000 -1.000000  1.000000  0 41  0  5  GASB
*
 EFLA 42  GASN  MCF  1000.0000 -1.000000  1.000000  0 42  0 51  GASN
*
 EFLA100  GAS   MCF  1000.0000303680.000  1.000000  0101  0  0  GAS
*
 EFLA130  NUCL  NUC     1.0000 -1.000000  1.000000  0136  0  0  NUCL
*
 EFLA140  NUCL  NUC     1.0000 -1.000000  1.000000  0445  0  0  NUCL
*
 EFLA320  COAL  TON    24.1400 -1.000000  1.000000  0320  0  0  COAL
*
 EFLA390  MIL   TON    23.0000 -1.000000  1.000000  0396  0  0  MIL
*
 EFLA430  CSH4  TON    24.1400 -1.000000  1.000000  0436  0  0  CSH4
*
 EFLA440  CSJR  TON    24.1400 -1.000000  1.000000  0446  0  0  CSJR
*
 EFLA500  QCB   COG    24.0000 -1.000000  1.000000  0506  0  0  QCB
*
 EFLA510  QICL  COG    24.0000 -1.000000  1.000000  0516  0  0  QICL
*
 EFLA550  QBN1  COG    24.0000 -1.000000  1.000000  0556  0  0  QBN1
*
 EFLA570  QBS1  COG    24.0000 -1.000000  1.000000  0476  0  0  QBS1
*
 EFLA590  QBIO  COG    24.0000 -1.000000  1.000000  0596  0  0  QBIO
*
*         == PLANNING ALTERNATIVES ==
*                                   1ST  LAST T  EX PREREQ M M R
*         NAME              BP      YEAR YEAR Y RET PA NfR N X Q
*         -----------------+++      ++++ ---- + ---+++--+- +-- +
*
 EPA   1 1Bid 1          620         2007 2007 0   0  0  00 0-1 0
*
 EPA   2 1Bid 2          621         2007 2007 0   0  0  00 0-1 0
```

```
*
 EPA   3 1Bid 3            622         2007 2007 0   0  0  00 0-1 0
*
 EPA   4 1Bid 4 BAFO       623         2007 2007 0   0  0  00 0-1 0
*
 EPA   5 1Bid 5 Rev        625         2007 2007 0   0  0  00 0-1 0
*
 EPA   6 1TP 4x1 M         601         2007 2007 0   0  0  00 0-1 0
*
 EPA   7 14 SC CT TP       604         2007 2007 0   0  0  00 0-1 0
*
 EPA   8 1CC 4x1           613         2008 2023 0   0  0  00 0-1 0
*
 EPA   9 1CC 250 MW        614         2024 2031 0   0  0  00 0-1 0
*
*          == TRAJECTORIES ==
*           T B
*           Y A  N YEAR RATE  YEAR RATE  YEAR RATE  YEAR RATE  YEAR RATE
*           - + -- ++++------ ++++------ ++++------ ++++------ ++++------
*
 ETJ   1 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
 ETJ   1 2        20081.0000 20091.0000 2010.98200 2011.98200 2012.98200
 ETJ   1 3        2013.98200 2014.98200 2015.98200 2016.98200 2017.98200
 ETJ   1 4        2018.98200 2019.98200 2020.98200 2021.98200 2022.98200
 ETJ   1 5        2023.98200 2024.98200 2025.98200 2026.98200 2027.98200
 ETJ   1 6        2028.98200 2029.98200 2030.98200 2031.98200
*
 ETJ   2 1 2 1 29 20035.7600 20045.2700 20055.0600 20065.0000 20075.0200
 ETJ   2 2        20085.0400 20095.1800 20105.3200 20115.4700 20125.6300
 ETJ   2 3        20135.7900 20145.9700 20156.3700 20166.6900 20176.8900
 ETJ   2 4        20187.1100 20197.3400 20207.5800 20217.8200 20228.2700
 ETJ   2 5        20238.6100 20248.8800 20259.1700 20269.4700 20279.7800
 ETJ   2 6        202810.110 202910.450 203010.790 203111.140
*
 ETJ   3 1 2 1 29 20034.6000 20044.0700 20053.7700 20063.6700 20073.6800
 ETJ   3 2        20083.7900 20093.9000 20104.0100 20114.1400 20124.2800
 ETJ   3 3        20134.4300 20144.5800 20154.7400 20164.9200 20175.1000
 ETJ   3 4        20185.2900 20195.4800 20205.6900 20215.9100 20226.1300
 ETJ   3 5        20236.3700 20246.6200 20256.8800 20267.1500 20277.4400
 ETJ   3 6        20287.7400 20298.0500 20308.4000 20318.7700
*
 ETJ   4 1 2 1 29 20034.7500 20044.2200 20053.9200 20063.8300 20074.0600
 ETJ   4 2        20083.9400 20094.0600 20104.1700 20114.3000 20124.6900
 ETJ   4 3        20134.5900 20144.7500 20154.9100 20165.0900 20175.5300
 ETJ   4 4        20185.4700 20195.6600 20205.8800 20216.0900 20226.6100
 ETJ   4 5        20236.5700 20246.8200 20257.0800 20267.3600 20277.9600
 ETJ   4 6        20287.9600 20298.2700 20308.6200 20318.9800
*
```

```
ETJ   5 1 2 1 29 20034.6500 20044.1100 20053.8100 20063.7200 20073.7300
ETJ   5 2        20083.8300 20093.9400 20104.0600 20114.1900 20124.3300
ETJ   5 3        20134.4800 20144.6300 20154.7900 20164.9700 20175.1500
ETJ   5 4        20185.3500 20195.5300 20205.7400 20215.9600 20226.1900
ETJ   5 5        20236.4300 20246.6800 20256.9400 20267.2200 20277.5000
ETJ   5 6        20287.8000 20298.1200 20308.4600 20318.8100
*
ETJ   6 1 2 1 29 20034.6800 20044.1400 20053.8400 20063.7500 20073.7600
ETJ   6 2        20083.8700 20093.9800 20104.0900 20114.2200 20124.3600
ETJ   6 3        20134.5100 20144.6700 20154.8300 20165.0000 20175.1900
ETJ   6 4        20185.3800 20195.5700 20205.7800 20216.0000 20226.2300
ETJ   6 5        20236.4700 20246.7200 20256.9800 20267.2600 20277.5500
ETJ   6 6        20287.8500 20298.1600 20308.5100 20318.8800
*
ETJ   7 1 2 1 29 20034.6400 20044.1000 20053.8000 20063.7100 20073.7200
ETJ   7 2        20083.8200 20093.9300 20104.0500 20114.1800 20124.3200
ETJ   7 3        20134.4600 20144.6200 20154.7800 20164.9600 20175.1400
ETJ   7 4        20185.3300 20195.5200 20205.7300 20215.9500 20226.1800
ETJ   7 5        20236.4200 20246.6600 20256.9300 20267.2000 20277.4900
ETJ   7 6        20287.7900 20298.1000 20308.4500 20318.8200
*
ETJ   8 1 2 1 29 20034.9700 20044.4400 20054.1400 20064.0500 20074.0600
ETJ   8 2        20084.1700 20094.2900 20104.4100 20114.5400 20124.6900
ETJ   8 3        20134.8400 20145.0000 20155.1700 20165.3400 20175.5300
ETJ   8 4        20185.7400 20195.9300 20206.1500 20216.3700 20226.6100
ETJ   8 5        20236.8500 20247.1100 20257.3800 20267.6700 20277.9600
ETJ   8 6        20288.2700 20298.5900 20308.9500 20319.3300
*
ETJ   9 1 2 1 29 20036.9100 20046.2100 20055.9500 20065.8800 20075.9000
ETJ   9 2        20086.0600 20096.2200 20106.3900 20116.5800 20126.7900
ETJ   9 3        20137.0000 20147.2300 20157.4700 20167.7200 20177.9900
ETJ   9 4        20188.2800 20198.5700 20208.8800 20219.2000 20229.5300
ETJ   9 5        20239.8800 202410.250 202510.630 202611.030 202711.450
ETJ   9 6        202811.890 202912.350 203012.830 203113.330
*
ETJ  10 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
ETJ  10 2        20081.0272 20091.0563 20101.0865 20111.1179 20121.1497
ETJ  10 3        20131.1827 20141.2172 20151.2521 20161.2880 20171.3272
ETJ  10 4        20181.3698 20191.4154 20201.4636 20211.5138 20221.5660
ETJ  10 5        20231.6202 20241.6764 20251.7351 20261.7969 20271.8608
ETJ  10 6        20281.9270 20291.9956 20302.0666 20312.1401
*
ETJ  11 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
ETJ  11 2        20081.0121 20091.0246 20101.0376 20111.0512 20121.0647
ETJ  11 3        20131.0795 20141.0942 20151.1062 20161.1180 20171.1340
ETJ  11 4        20181.1536 20191.1751 20201.1972 20211.2188 20221.2420
ETJ  11 5        20231.2662 20241.2903 20251.3158 20261.3440 20271.3727
ETJ  11 6        20281.4021 20291.4320 20301.4627 20311.4939
```

```
•
 ETJ  12 1 2 1 29 20031.0000 20041.0000 20051.0000 20061.0000 20071.0000
 ETJ  12 2        20081.0431 20091.0895 20101.1380 20111.1890 20121.2431
 ETJ  12 3        20131.2994 20141.3602 20151.4213 20161.4832 20171.5476
 ETJ  12 4        20181.6166 20191.6894 20201.7667 20211.8469 20221.9255
 ETJ  12 5        20232.0093 20242.0975 20252.1926 20262.2924 20272.3968
 ETJ  12 6        20282.5059 20292.6200 20302.7394 20312.8641
*
 ETJ  13 1 2 1 29 20036.3600 20045.6500 20055.3900 20065.3100 20075.3300
 ETJ  13 2        20085.4800 20095.6300 20105.7900 20115.9800 20126.1700
 ETJ  13 3        20136.3800 20146.6000 20156.8300 20167.0700 20177.3300
 ETJ  13 4        20187.6100 20197.8900 20208.1900 20218.4900 20228.8100
 ETJ  13 5        20239.1500 20249.5000 20259.8700 202610.260 202710.670
 ETJ  13 6        202811.090 202911.530 203011.990 203112.470
*
 ETJ  14 1 2 1 29 20034.6800 20044.1400 20053.8400 20063.7500 20073.7600
 ETJ  14 2        20083.8700 20093.9800 20104.0900 20114.2200 20124.3600
 ETJ  14 3        20134.5100 20144.6700 20154.8300 20165.0000 20175.1900
 ETJ  14 4        20185.3800 20195.5700 20205.7800 20216.0000 20226.2300
 ETJ  14 5        20236.4700 20246.7200 20256.9800 20267.2600 20277.5500
 ETJ  14 6        20287.8500 20298.1600 20308.5100 20318.8800
•
 ETJ  15 1 2 1  1 20031.0400
*
 ETJ  16 1 2 1 29 20036.7700 20046.0700 20055.8100 20065.7400 20075.7600
 ETJ  16 2        20085.9100 20096.0700 20106.2400 20116.4300 20126.6300
 ETJ  16 3        20136.8500 20147.0700 20157.3100 20167.5600 20177.8200
 ETJ  16 4        20188.1100 20198.4000 20208.7000 20219.0200 20229.3500
 ETJ  16 5        20239.7000 202410.060 202510.440 202610.840 202711.260
 ETJ  16 6        202811.690 202912.140 203012.620 203113.120
*
 ETJ  17 1 2 1  2 20031.8000 20041.8250
*
 ETJ  18 1 2 1  3 20036.7400 20046.0300 20055.7700
*
 ETJ  19 1 2 1  1 20031.0400
*
 ETJ  20 1 2 1 29 20036.4000 20045.6900 20055.4300 20065.3500 20075.3700
 ETJ  20 2        20085.5200 20095.6700 20105.8400 20116.0200 20126.2200
 ETJ  20 3        20136.4200 20146.6400 20156.8700 20167.1200 20177.3800
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ETJ 798 5        2023.96570 2024.96570 2025.96570 2026.96570 2027.96570
ETJ 798 6        2028.96570 2029.96570 2030.96570 2031.96570
*
ETJ 799 1 2 1 29 20031.3950 20041.4900 20051.5950 20061.7050 20071.8200
ETJ 799 2        20081.9500 20092.0800 20102.2250 20112.3800 20122.5450
ETJ 799 3        20132.7250 20142.9150 20153.1150 20163.1150 20173.1150
ETJ 799 4        20183.1150 20193.1150 20203.1150 20213.1150 20223.1150
ETJ 799 5        20233.1150 20243.1150 20253.1150 20263.1150 20273.1150
ETJ 799 6        20283.1150 20293.1150 20303.1150 20313.1150
*
ETJ 800 1 2 1 18 20031.0000 20041.0000 20051.0000 20061.0000 20071.0170
ETJ 800 2        20081.0343 20091.0519 20101.0698 20111.0879 20121.1064
ETJ 800 3        20131.1252 20141.1444 20151.1638 20161.1836 20171.2037
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 ETJ 800 4        20181.2242 20191.2450 20201.2662
*
 ETJ 801 1 2 1 29 20031.0000 20041.0170 20051.0343 20061.0519 20071.0698
 ETJ 801 2        20081.0879 20091.1064 20101.1252 20111.1444 20121.1638
 ETJ 801 3        20131.1836 20141.2037 20151.2242 20161.2450 20171.2662
 ETJ 801 4        20181.2877 20191.3096 20201.3319 20211.3545 20221.3775
 ETJ 801 5        20231.4009 20241.4248 20251.4490 20261.4736 20271.4987
 ETJ 801 6        20281.5241 20291.5500 20301.5764 20311.6032
*
*          == LOADING BLOCKS ==
*            -A:CAPACITY, B:HEAT RATE, C:FORCED OUTAGE-
*          N     1       2       3       4       5
*          - +++++++++-------++++++++-------++++++++
*
 ELBA  1  3 0.8888890.0867210.024390
 ELBB  1    0.9805321.2553680.801603
 ELBC  1    0.5540570.00000018.28385
*
 ELBA  2  3 0.8888890.0867210.024390
 ELBB  2    0.9805321.2553680.801603
 ELBC  2    0.5540570.00000018.28384
*
 ELBA  3  5 0.3824270.1543930.1543930.1543930.154393
 ELBB  3    1.3037260.6907420.7714920.8522430.932992
 ELBC  3    1.0000000.0000000.0000000.0000000.000000
*
 ELBA  4  5 0.3824270.1543930.1543930.1543930.154393
 ELBB  4    1.3038330.6907990.7715560.8523120.933068
 ELBC  4    1.0000000.0000000.0000000.0000000.000000
*
 ELBA  5  5 0.3793240.1551690.1551690.1551690.155169
 ELBB  5    1.2695860.7149080.7951970.8754870.955776
 ELBC  5    1.0000000.0000000.0000000.0000000.000000
*
 ELBA  6  3 0.8601400.0839160.055944
 ELBB  6    0.9424991.1996691.585769
 ELBC  6    1.0000000.0000000.000000
*
 ELBA  7  5 0.2422770.2422770.2422770.2422770.030891
 ELBB  7    1.0057051.0057051.0057051.0057050.821971
 ELBC  7    0.2463480.0000000.0000000.00000024.39707
*
 ELBA  8  3 0.8601400.0839160.055944
 ELBB  8    0.9424991.1996691.585769
 ELBC  8    1.0000000.0000000.000000
*
 ELBA  9  2 0.5000000.500000
 ELBB  9    1.0000001.000000
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ELBC  9    1.0000000.000000
•
ELBA 10  5 0.2195220.1896190.1896190.1896190.211621
ELBB 10    1.1818010.8679680.9198910.9718141.026749
ELBC 10    1.0000000.0000000.0000000.0000000.000000
•
ELBA 11  2 0.5000000.500000
ELBB 11    1.0000001.000000
ELBC 11    1.0000000.000000
*
ELBA 12  1 1.000000
ELBB 12    1.000000
ELBC 12    1.000000
•
ELBA 13  3 0.7696720.1967210.033607
ELBB 13    0.9186631.1739931.842590
ELBC 13    1.0000000.0000000.000000
•
ELBA 14  3 0.3333330.3333330.333333
ELBB 14    1.0000001.0000001.000000
ELBC 14    1.0000000.0000000.000000
*
ELBA 15  1 1.000000
ELBB 15    1.000000
ELBC 15    1.000000
*
ELBA 16  3 0.7936510.1587300.047619
ELBB 16    0.9272201.1304461.778229
ELBC 16    1.0000000.0000000.000000
*
ELBA 20  5 0.2250230.1935190.1935190.1935190.194419
ELBB 20    1.1920490.8976060.9286080.9596100.990684
ELBC 20    1.0000000.0000000.0000000.0000000.000000
*
ELBA 50  5 0.4783530.1252870.1252870.1252870.145785
ELBB 50    1.1992380.7270860.7840440.8410020.902618
ELBC 50    1.0000000.0000000.0000000.0000000.000000
•
ELBA 60  5 0.4783540.1252870.1252870.1252870.145785
ELBB 60    1.1974690.7284970.7857350.8429740.904895
ELBC 60    1.0000000.0000000.0000000.0000000.000000
*
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ELBB 70    1.2141130.9082680.9311050.9539430.979528
ELBC 70    1.0000000.0000000.0000000.0000000.000000
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ELBA 80  5 0.2036000.1878000.1878000.1878000.233000
ELBB 80    1.2012820.9150630.9357260.9563890.979538
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*
 ELBA 90   5 0.2307770.1916810.1916810.1916810.194181
 ELBB 90     1.2011350.8744660.9177010.9609361.004453
 ELBC 90     1.0000000.0000000.0000000.0000000.000000
*
 ELBA100   5 0.2194780.1798820.1798820.1798820.240876
 ELBB100     1.2248150.8812610.9145420.9478220.986746
 ELBC100     1.0000000.0000000.0000000.0000000.000000
*
 ELBA110   5 0.2473490.1943390.1943390.1943390.169634
 ELBB110     1.1728530.9135430.9342230.9549040.974271
 ELBC110     1.0000000.0000000.0000000.0000000.000000
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 ELBA120   5 0.2413520.1896620.1896620.1896620.189662
 ELBB120     1.1635310.9107350.9355630.9603910.985219
 ELBC120     1.0000000.0000000.0000000.0000000.000000
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 ELBA150   5 0.2233450.1904380.1904380.1904380.205341
 ELBB150     1.1934080.8920860.9260570.9600270.995328
 ELBC150     1.0000000.0000000.0000000.0000000.000000
*
 ELBA160   5 0.2199780.1876810.1876810.1876810.216978
 ELBB160     1.1935160.8672310.9168210.9664111.019871
 ELBC160     1.0000000.0000000.0000000.0000000.000000
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 ELBA170   5 0.2105420.1891380.1891380.1891380.222044
 ELBB170     1.3168540.8146350.8782260.9418181.010941
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 ELBA200   5 0.3586000.1315000.1036000.0876000.318700
 ELBB200     1.4922060.6759490.6984700.7167880.755711
 ELBC200     1.0000000.0000000.0000000.0000000.000000
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 ELBA210   5 0.3586000.1315000.1036000.0876000.318700
 ELBB210     1.4922670.6759760.6984990.7168170.755742
 ELBC210     1.0000000.0000000.0000000.0000000.000000
*
 ELBA220   5 0.2300230.1840180.1840180.1840180.217922
 ELBB220     1.1722690.8144890.8987060.9829231.074898
 ELBC220     1.0000000.0000000.0000000.0000000.000000
*
 ELBA230   5 0.2297000.1838000.1838000.1838000.218900
 ELBB230     1.1314920.8653110.9251720.9850331.050610
 ELBC230     1.0000000.0000000.0000000.0000000.000000
*
 ELBA260   4 0.2535250.2488250.2488250.248825
 ELBB260     1.2112400.8686980.9282780.987858
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 ELBC260     1.0000000.0000000.0000000.000000
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 ELBA270  5 0.2500000.1875000.1875000.1875000.187500
 ELBB270    1.1578000.9067810.9338300.9608790.987928
 ELBC270    1.0000000.0000000.0000000.0000000.000000
*
 ELBA280  5 0.2299770.1888810.1888810.1888810.203380
 ELBB280    1.2014530.8151600.8962090.9772601.061420
 ELBC280    1.0000000.0000000.0000000.0000000.000000
*
 ELBA290  5 0.2331000.1911000.1911000.1911000.193600
 ELBB290    1.1082770.8783710.9372270.9960841.055326
 ELBC290    1.0000000.0000000.0000000.0000000.000000
*
 ELBA300  4 0.2500000.2500000.2500000.250000
 ELBB300    1.5171790.7768900.8276130.878336
 ELBC300    1.0000000.0000000.0000000.000000
*
 ELBA310  4 0.2500000.2500000.2500000.250000
 ELBB310    1.5171790.7768900.8276130.878336
 ELBC310    1.0000000.0000000.0000000.000000
*
 ELBA320  4 0.2500000.2500000.2500000.250000
 ELBB320    1.5171790.7768900.8276130.878336
 ELBC320    1.0000000.0000000.0000000.000000
*
 ELBA330  5 0.3333000.1666000.1667000.1667000.166700
 ELBB330    1.5285440.7050460.7254950.7459500.766406
 ELBC330    1.0000000.0000000.0000000.0000000.000000
*
 ELBA340  5 0.3333000.1666000.1667000.1667000.166700
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 ELBC340    1.0000000.0000000.0000000.0000000.000000
*
 ELBA350  5 0.3333000.1666000.1667000.1667000.166700
 ELBB350    1.5286080.7050780.7255270.7459830.766439
 ELBC350    1.0000000.0000000.0000000.0000000.000000
*
 ELBA360  5 0.3333000.1666000.1667000.1667000.166700
 ELBB360    1.5286080.7050780.7255270.7459830.766439
 ELBC360    1.0000000.0000000.0000000.0000000.000000
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 ELBA370  5 0.3333000.1666000.1667000.1667000.166700
 ELBB370    1.5285970.7050690.7255190.7459750.766431
 ELBC370    1.0000000.0000000.0000000.0000000.000000
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 ELBA380  5 0.3333000.1666000.1667000.1667000.166700
 ELBB380    1.5285970.7050690.7255190.7459750.766431
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 ELBC380     1.0000000.0000000.0000000.0000000.000000
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 ELBA430  5 0.2568000.2057000.2057000.2057000.126100
 ELBB430     1.1440780.9028750.9391500.9754241.004681
 ELBC430     1.0000000.0000000.0000000.0000000.000000
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 ELBA480  5 0.6000000.0763000.0763000.0763000.171100
 ELBB480     1.0938430.8022360.8291630.8560880.899742
 ELBC480     1.0000000.0000000.0000000.0000000.000000
*
 ELBA490  5 0.6000000.0763000.0763000.0763000.171100
 ELBB490     1.0933180.8027750.8297600.8567440.900492
 ELBC490     1.0000000.0000000.0000000.0000000.000000
*
*          EMISSION TYPES
*                ......... A:NAME, B: UNIT OF MASS, C:CLASS .........
*          N       1       2       3       4       5       6       7       8
*          -     ++++    ----    ++++    ----    ++++    ----    ++++    ---
 EEMA      7     PMT1     SO2     NOX      CO     VOC     C02      HG
 EEMB            TONS    TONS    TONS    TONS    TONS    TONS    TONS
 EEMC            INPT    INPT    INPT    INPT    INPT    INPT    INPT
*
*          == ENVIRONMENTAL PLANT DATA ==                            C
*           EMIS. 2ND-FL        EMIS.        ALLOW.   ALLOW.   1ST L
*           PROD.  MULT  TJ SM  LIMIT TJ SM  COST  TJ CREDIT TJ YR S
*          -------++++++---+++-------+++---+++++++---+++++++---++++-
*
 EEP  10 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 20.003500.0860  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 30.0013982.160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 40.00011396.51  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 50.0000299.375  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 60.0529611.329  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  10 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP  20 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 20.003510.0850  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 30.0012681.270  0  0-1.0000  0  0-1.0000  0-1.0000  019801

 EEP  20 40.00011396.51  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 50.0000299.375  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 60.0529611.329  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  20 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP  50 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  50 20.001450.6520  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  50 30.062800.0120  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  50 40.004750.0540  0  0-1.0000  0  0-1.0000  0-1.0000  019801
```

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 EEP  50 50.000100.2000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  50 60.560000.1160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  50 70.013000.0009  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP  60 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  60 20.001450.6520  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  60 30.062350.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  60 40.004750.0540  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  60 50.000100.2000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  60 60.560000.1160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  60 70.013000.0009  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP  70 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  70 20.003390.0890  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  70 30.0008246.980  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  70 40.00011396.94  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  70 50.0000299.484  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  70 60.0529011.341  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  70 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP  80 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 20.003400.0880  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 30.0009584.390  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 40.00011396.94  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 50.0000299.484  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 60.0529011.341  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  80 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP  90 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  90 20.003400.0880  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  90 30.0015142.040  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  90 40.00011396.94  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  90 50.0000299.484  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  90 60.0529011.341  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP  90 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 100 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 100 20.003400.0880  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 100 30.0015346.030  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 100 40.00011396.94  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 100 50.0000299.484  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 100 60.0529011.341  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 100 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 110 10.000450.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 110 20.005540.0540  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 110 30.0012294.390  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 110 40.00011398.81  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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*
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 EEP 150 20.003920.0770  0  0-1.0000  0  0-1.0000  0-1.0000  019801
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*
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 EEP 170 50.0000298.436  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 170 60.0534711.222  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 170 70.000250.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
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 EEP 200 20.003003.0440  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 200 30.182550.0030  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 200 40.055000.0030  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 200 50.001700.0020  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 200 60.806160.0580  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 200 70.150000.0009  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 210 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 210 20.003003.0440  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 210 30.187100.0030  0  0-1.0000  0  0-1.0000  0-1.0000  019801
```

```
EEP 210 40.055000.0030  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 210 50.001700.0020  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 210 60.806160.0580  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 210 70.150000.0009  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
EEP 220 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 220 20.003440.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 220 30.000830.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 220 40.002050.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 220 50.000020.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 220 60.053150.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 220 70.000240.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
EEP 230 10.000260.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 230 20.003450.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 230 30.000780.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 230 40.002050.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 230 50.000020.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 230 60.053150.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 230 70.000240.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
EEP 260 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 260 20.000300.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 260 30.425500.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 260 40.042000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 260 50.001600.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 260 60.600000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 260 70.013000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
EEP 270 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 270 20.000300.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 270 30.462500.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 270 40.042000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 270 50.001600.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 270 60.600000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 270 70.013000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
EEP 280 10.000250.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 280 20.003140.0950  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 280 30.0009060.660  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 280 40.0020520.460  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 280 50.0000299.124  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 280 60.0531011.300  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 280 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
EEP 290 10.000250.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 290 20.003400.0880  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 290 30.0009034.210  0  0-1.0000  0  0-1.0000  0-1.0000  019801
```

```
EEP 290 40.0020520.460  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 290 50.0000299.124  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 290 60.0531011.300  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 290 70.000240.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
•
EEP 300 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 300 20.000860.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 300 30.002010.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 300 40.000140.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 300 50.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 300 60.047280.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 300 70.000870.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
EEP 310 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 310 20.000860.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 310 30.002010.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 310 40.000140.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 310 50.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 310 60.047280.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 310 70.000870.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
•
EEP 320 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 320 20.000860.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 320 30.002010.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 320 40.000140.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 320 50.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 320 60.047280.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 320 70.000870.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
EEP 330 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 330 20.000660.4560  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 330 30.00207106.44  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 330 40.00014386.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 330 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 330 60.0485611.532  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 330 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
EEP 340 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 340 20.000660.4560  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 340 30.00207106.44  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 340 40.00014386.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 340 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 340 60.0485611.532  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 340 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
EEP 350 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 350 20.000660.4560  0  0-1.0000  0  0-1.0000  0-1.0000  019801
EEP 350 30.00207106.47  0  0-1.0000  0  0-1.0000  0-1.0000  019801
```

```
 EEP 350 40.00014386.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 350 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 350 60.0485511.536  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 350 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 360 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 20.000660.4560  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 30.00207106.47  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 40.00014386.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 60.0485511.536  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 360 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 370 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 370 20.000380.7850  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 370 30.00210104.73  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 370 40.00014380.60  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 370 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 370 60.0493512.157  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 370 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 380 10.000110.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 20.000380.7850  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 30.00210104.73  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 40.00014380.60  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 50.00000448.84  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 60.0493512.157  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 380 70.000870.0130  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 430 10.000290.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 20.010510.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 30.005730.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 40.001430.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 50.000030.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 60.214700.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 430 70.011470.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 440 10.000360.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 20.009170.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 30.007240.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 40.001810.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 50.000030.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 60.244660.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 440 70.005790.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 450 10.000360.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 20.009170.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 30.007240.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
```

```
 EEP 450 40.001810.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 50.000030.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 60.244660.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 450 70.005790.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 480 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 20.001450.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 30.020450.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 40.004000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 50.000150.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 60.600000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 480 70.013000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 490 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 20.001450.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 30.019950.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 40.004000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 50.000150.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 60.600000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 490 70.013000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 620 10.004500.0210  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 20.001500.9710  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 30.045000.0160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 40.005000.0330  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 50.000750.0230  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 60.586000.0820  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 620 70.000700.0010  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 621 10.004500.0210  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 20.001500.9710  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 30.045000.0160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 40.005000.0330  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 50.000750.0230  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 60.586000.0820  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 621 70.000700.0010  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 682 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 20.003870.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 682 30.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 40.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 50.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 60.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 682 70.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
*
 EEP 683 10.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 683 20.000300.0000  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 683 30.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
```

```
 EEP 683 40.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 683 50.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 683 60.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
 EEP 683 70.000000.0000  0  0-1.0000  0  0-1.0000  0-1.0000  020031
*
 EEP 750 10.004500.0210  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 20.001500.9710  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 30.045000.0160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 40.005000.0330  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 50.000750.0230  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 60.586000.0820  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 750 70.000700.0010  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
 EEP 780 10.004500.0210  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 20.001500.9710  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 30.045000.0160  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 40.005000.0330  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 50.000750.0230  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 60.586000.0820  0  0-1.0000  0  0-1.0000  0-1.0000  019801
 EEP 780 70.000700.0010  0  0-1.0000  0  0-1.0000  0-1.0000  019801
*
*          == ENVIRONMENTAL FUEL DATA ==
*                     EMISSION CONTENT OF FUEL, BY EMISSION TYPE
*                 1      2      3      4      5      6      7      8
*               -------++++++-------++++++-------++++++-------++++++
 EEF   1        1.000001.000001.000001.000001.00000100.000.000010
 EEF   2        1.000001.000001.000001.000001.0000010.0000.000010
 EEF   3        1.000001.000001.000001.000001.0000010.0000.000010
 EEF   4        1.000001.000001.000001.000001.0000010.0000.000010
 EEF   5        1.000001.000001.000001.000001.0000010.0000.000010
 EEF   6        1.000001.000001.000001.000001.0000010.0000.000010
 EEF   7        1.000001.000001.000001.000001.0000010.0000.000010
 EEF   8        1.000001.000001.000001.000001.0000010.0000.000010
 EEF   9        1.000001.000001.000001.000001.0000010.0000.000010
 EEF  10        1.000001.000001.000001.000001.0000010.0000.000010
 EEF  11        1.000001.000001.000001.000001.0000010.0000.000010
 EEF  13        1.000001.000001.000001.000001.0000010.0000.000010
 EEF  14        1.000001.000001.000001.000001.0000010.0000.000010
 EEF  15        1.000001.000001.000001.000001.0000010.0000.000010
 EEF  41        1.000001.000001.000001.000001.00000100.000.000010
 EEF  42        1.000001.000001.000001.000001.00000100.000.000010
 EEF 100        1.000001.000001.000001.000001.00000100.000.000010
 EEF 390        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 430        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 440        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 500        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 510        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 550        1.000001.000001.000001.000001.0000010.0000.000010
```

```
 EEF 570        1.000001.000001.000001.000001.0000010.0000.000010
 EEF 590        1.000001.000001.000001.000001.0000010.0000.000010
*
*         == TOTAL SYSTEM LIMITATIONS ==
*           LIMIT TJ SM         COST  TJ CREDIT TJ YR1
*         -------+++---       +++++++---+++++++---++++
 EET     1-1.0000  0  0       0.00000  00.00000  01980
 EET     2143887.798  0       200.000799115.0007992000
 EET     3-1.0000  0  0       0.00000  00.00000  01980
 EET     4-1.0000  0  0       0.00000  00.00000  01980
 EET     5-1.0000  0  0       0.00000  00.00000  01980
 EET     6-1.0000  0  0       0.00000  00.00000  01980
 EET     7-1.0000  0  0       0.00000  00.00000  01980
*
*         == SEGMENT MULTIPLIERS ==
*          T Y                 MULTIPLIERS, BY SEGMENT
*          Y R    1       2       3       4       5       6       7
*          +--++++++++-------++++++++--------++++++++--------++++++++
*
 ESM   1 1 1  1.0040001.0040001.0040000.9970000.9970000.9970000.997000
 ESM   1 2    0.9970000.9970000.9970001.0040001.004000
*
 ESM   2 1 3  1.0830001.1960001.1350000.8620000.8870000.9240000.999000
 ESM   2 2    0.9820001.0130001.0030000.9880000.930000
 ESM   2 1  040.9340000.8960000.9210000.9580000.9920001.0020001.017000
 ESM   2 2    1.0460001.0820001.0850001.0660001.002000
 ESM   2 1  050.9150000.8870000.9200000.9650001.0020001.0140001.026000
 ESM   2 2    1.0530001.0880001.0860001.0590000.985000
*
 ESM   3 1 3  0.8810001.0100001.6030000.9180000.9370001.0820000.974000
 ESM   3 2    0.8790000.9220000.9040000.9260000.963000
 ESM   3 1  041.0790001.0580001.0210000.9870000.9790000.9850000.972000
 ESM   3 2    0.9840000.9720000.9550000.9790001.029000
 ESM   3 1  051.0310000.9730000.9000000.9100001.0280001.0280000.983000
 ESM   3 2    0.9830000.9690001.0100001.0450001.140000
*
 ESM   4 1 3  0.8870001.0220001.6440000.9160000.9220001.0750000.961000
 ESM   4 2    0.8610000.9060000.9010000.9330000.972000
 ESM   4 1  041.0960001.0740001.0340000.9890000.9650000.9720000.957000
 ESM   4 2    0.9700000.9580000.9550000.9890001.043000
 ESM   4 1  051.0930001.0290000.9480000.9490000.9940000.9940000.944000
 ESM   4 2    0.9450000.9290000.9900001.0390001.144000
*
 ESM   5 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM   5 2    1.0000001.0000001.0000001.0000001.000000
 ESM   5 1  051.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM   5 2    1.0000001.0000001.0000001.0000001.000000
 ESM   5 1  061.0000001.0000001.0000001.0000001.0000001.0000001.000000
```

```
ESM   5 2    1.0000001.0000001.0000001.0000001.000000
ESM   5 1  071.0940001.0300000.9490000.9500000.9940000.9940000.944000
ESM   5 2    0.9440000.9290000.9900001.0390001.143000
*
ESM   6 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
ESM   6 2    1.0000001.0000001.0000001.0000001.000000
*
ESM   7 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
ESM   7 2    1.0000001.0000001.0000001.0000001.000000
*
ESM   8 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
ESM   8 2    1.0000001.0000001.0000001.0000001.000000
*
ESM   9 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
ESM   9 2    1.0000001.0000001.0000001.0000001.000000
*
ESM  10 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
ESM  10 2    1.0000001.0000001.0000001.0000001.000000
*
ESM  11 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
ESM  11 2    1.0000001.0000001.0000001.0000001.000000
*
ESM  12 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
ESM  12 2    1.0000001.0000001.0000001.0000001.000000
*
ESM  13 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
ESM  13 2    1.0000001.0000001.0000001.0000001.000000
*
ESM  14 1 1  1.0200001.0200001.0200000.9860000.9860000.9860000.986000
ESM  14 2    0.9860000.9860000.9860001.0200001.020000
*
ESM  15 1 1  1.0170001.0170001.0170000.9880000.9880000.9880000.988000
ESM  15 2    0.9880000.9880000.9880001.0170001.017000
*
ESM  16 1 3  0.0000000.0000000.0000000.0000000.0000000.0000000.000000
ESM  16 2    0.0000000.0000000.0000000.0000000.000000
*
ESM  17 1 3  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
ESM  17 2    1.0000001.0000001.0000001.0000001.000000
*
ESM  18 1 1  1.0460001.0460001.0460000.9670000.9670000.9670000.967000
ESM  18 2    0.9670000.9670000.9670001.0460001.046000
*
ESM  19 1 1  1.0030001.0030001.0030000.9980000.9980000.9980000.998000
ESM  19 2    0.9980000.9980000.9980001.0030001.003000
*
ESM  20 1 1  1.0100001.0100001.0100000.9930000.9930000.9930000.993000
ESM  20 2    0.9930000.9930000.9930001.0100001.010000
```

```
*
 ESM  21 1 1  0.9990000.9990000.9990001.0010001.0010001.0010001.001000
 ESM  21 2    1.0010001.0010001.0010000.9990000.999000
*
 ESM  22 1 1  0.9960000.9960000.9960001.0030001.0030001.0030001.003000
 ESM  22 2    1.0030001.0030001.0030000.9960000.996000
*
 ESM  23 1 1  1.0230001.0230001.0230000.9840000.9840000.9840000.984000
 ESM  23 2    0.9840000.9840000.9840001.0230001.023000
*
 ESM  24 1 1  1.0780001.0780001.0780000.9440000.9440000.9440000.944000
 ESM  24 2    0.9440000.9440000.9440001.0780001.078000
*
 ESM  25 1 1  1.0820001.0820001.0820000.9420000.9420000.9420000.942000
 ESM  25 2    0.9420000.9420000.9420001.0820001.082000
*
 ESM  26 1 1  1.0590001.0590001.0590000.9580000.9580000.9580000.958000
 ESM  26 2    0.9580000.9580000.9580001.0590001.059000
*
 ESM  27 1 1  1.0900001.0900001.0900000.9360000.9360000.9360000.936000
 ESM  27 2    0.9360000.9360000.9360001.0900001.090000
*
 ESM  28 1 1  1.0020001.0020001.0020000.9980000.9980000.9980000.998000
 ESM  28 2    0.9980000.9980000.9980001.0020001.002000
*
 ESM  29 1 1  1.0650001.0650001.0650000.9530000.9530000.9530000.953000
 ESM  29 2    0.9530000.9530000.9530001.0650001.065000
*
 ESM  30 1 1  1.0140001.0140001.0140000.9900000.9900000.9900000.990000
 ESM  30 2    0.9900000.9900000.9900001.0140001.014000
*
 ESM  31 1 1  1.0070001.0070001.0070000.9950000.9950000.9950000.995000
 ESM  31 2    0.9950000.9950000.9950001.0070001.007000
*
 ESM  32 1 1  1.1140001.1140001.1140000.9190000.9190000.9190000.919000
 ESM  32 2    0.9190000.9190000.9190001.1140001.114000
*
 ESM  33 1 1  1.1130001.1130001.1130000.9190000.9190000.9190000.919000
 ESM  33 2    0.9190000.9190000.9190001.1130001.113000
*
 ESM  34 1 1  1.0190001.0190001.0190000.9870000.9870000.9870000.987000
 ESM  34 2    0.9870000.9870000.9870001.0190001.019000
*
 ESM  35 1 1  1.0480001.0480001.0480000.9660000.9660000.9660000.966000
 ESM  35 2    0.9660000.9660000.9660001.0480001.048000
*
 ESM  36 1 3  1.0850001.2000001.1380000.8590000.8850000.9220000.999000
 ESM  36 2    0.9820001.0130001.0030000.9870000.928000
```

```
ESM  36 1  040.9330000.8940000.9190000.9570000.9920001.0020001.017000
ESM  36 2    1.0470001.0840001.0870001.0670001.002000
ESM  36 1  050.9120000.8840000.9180000.9640001.0020001.0150001.027000
ESM  36 2    1.0540001.0900001.0890001.0610000.984000
*
ESM  37 1 3  1.0840001.1990001.1370000.8590000.8850000.9230000.999000
ESM  37 2    0.9820001.0130001.0030000.9870000.929000
ESM  37 1  040.9330000.8940000.9190000.9570000.9920001.0020001.017000
ESM  37 2    1.0470001.0840001.0860001.0670001.002000
ESM  37 1  050.9130000.8850000.9190000.9640001.0020001.0140001.027000
ESM  37 2    1.0540001.0890001.0880001.0600000.984000
*
ESM  38 1 3  1.0850001.2010001.1390000.8580000.8840000.9220000.999000
ESM  38 2    0.9820001.0130001.0030000.9870000.928000
ESM  38 1  040.9330000.8930000.9180000.9570000.9920001.0020001.017000
ESM  38 2    1.0470001.0850001.0870001.0670001.002000
ESM  38 1  050.9120000.8840000.9180000.9640001.0020001.0150001.027000
ESM  38 2    1.0540001.0900001.0890001.0610000.984000
*
ESM  39 1 3  1.0790001.1870001.1290000.8670000.8920000.9270000.999000
ESM  39 2    0.9830001.0120001.0030000.9880000.933000
ESM  39 1  040.9370000.9010000.9240000.9600000.9920001.0020001.016000
ESM  39 2    1.0440001.0780001.0810001.0630001.002000
ESM  39 1  050.9190000.8930000.9240000.9660001.0020001.0130001.025000
ESM  39 2    1.0500001.0830001.0820001.0560000.986000
*
ESM  40 1 3  1.0850001.2020001.1000000.8570000.8830000.9210000.999000
ESM  40 2    0.9810001.0130001.0030000.9870000.928000
ESM  40 1  040.9320000.8930000.9180000.9570000.9920001.0020001.017000
ESM  40 2    1.0470001.0850001.0880001.0680001.002000
ESM  40 1  050.9120000.8830000.9170000.9630001.0020001.0150001.027000
ESM  40 2    1.0550001.0910001.0900001.0620000.984000
*
ESM  41 1 3  1.0840001.1990001.1370000.8590000.8850000.9230000.999000
ESM  41 2    0.9820001.0130001.0030000.9870000.929000
ESM  41 1  040.9330000.8940000.9190000.9570000.9920001.0020001.017000
ESM  41 2    1.0470001.0840001.0860001.0670001.002000
ESM  41 1  050.9130000.8850000.9190000.9640001.0020001.0140001.027000
ESM  41 2    1.0540001.0890001.0880001.0600000.984000
*
ESM  42 1 3  1.0610001.2330001.0860000.9150000.8910000.9250000.956000
ESM  42 2    0.9980001.0130000.9990000.9780000.944000
ESM  42 1  040.9630000.9410000.9470000.9600000.9700000.9770000.996000
ESM  42 2    1.0390001.0700001.0720001.0490001.013000
ESM  42 1  050.9640000.9430000.9480000.9610000.9710000.9780000.996000
ESM  42 2    1.0390001.0690001.0710001.0480001.013000
*
ESM  43 1 3  1.0660001.2540001.0940000.9080000.8810000.9180000.952000
```

```
 ESM  43 2    0.9980001.0140000.9990000.9760000.939000
 ESM  43 1  040.9600000.9360000.9420000.9560000.9670000.9750000.996000
 ESM  43 2    1.0430001.0770001.0790001.0540001.014000
 ESM  43 1  050.9610000.9370000.9430000.9570000.9680000.9750000.996000
 ESM  43 2    1.0420001.0760001.0780001.0530001.013000
*
 ESM  44 1 3  1.0620001.2380001.0880000.9140000.8880000.9230000.955000
 ESM  44 2    0.9980001.0130000.9990000.9780000.943000
 ESM  44 1  040.9630000.9400000.9460000.9590000.9700000.9770000.996000
 ESM  44 2    1.0400001.0720001.0740001.0510001.014000
 ESM  44 1  050.9640000.9410000.9470000.9600000.9700000.9770000.996000
 ESM  44 2    1.0400001.0710001.0730001.0490001.013000
*
 ESM  45 1 3  0.0000000.0000000.0000000.0000000.0000000.0000000.000000
 ESM  45 2    0.0000000.0000000.0000000.0000000.000000
*
 ESM  46 1 3  0.0000000.0000000.0000000.0000000.0000000.0000000.000000
 ESM  46 2    0.0000000.0000000.0000000.0000000.000000
*
 ESM  47 1 3  0.0000000.0000000.0000000.0000000.0000000.0000000.000000
 ESM  47 2    0.0000000.0000000.0000000.0000000.000000
*
 ESM  48 1 1  1.0354001.0354001.0354000.9747000.9747000.9747000.974700
 ESM  48 2    0.9747000.9747000.9747001.0354001.035400
*
 ESM  49 1 1  1.0306001.0306001.0306000.9781000.9781000.9781000.978100
 ESM  49 2    0.9781000.9781000.9781001.0306001.030600
*
 ESM  50 1 1  1.0000001.0000001.0000001.0000001.0000001.0000001.000000
 ESM  50 2    1.0000001.0000001.0000001.0000001.000000
*
 ESM  51 1 3  0.8810001.0100001.6030000.9180000.9370001.0820000.974000
 ESM  51 2    0.8790000.9220000.9040000.9260000.963000
 ESM  51 1  041.0790001.0580001.0210000.9870000.9790000.9850000.972000
 ESM  51 2    0.9840000.9720000.9550000.9790001.029000
 ESM  51 1  051.0310000.9730000.9000000.9100001.0280001.0280000.983000
 ESM  51 2    0.9830000.9690001.0100001.0450001.140000
*
*         == ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ==
*         YEAR OPT   RATE
*         ---- +    ------
 EZA   1  2003 1    7.8400
*
* ---------------------------------------------------------------------
*         == EXPENDITURE PATTERNS - CONSTRUCTION COST AND CAPITAL EXPENSES ==
*                      COST PERCENTAGES FOR YEARS BEFORE ON-LINE
*         YR          1    2    3    4    5    6    7    8    9   10
*EZCA     --        +++++-----+++++-----+++++-----+++++-----+++++-----
```

```
*                    ANNUAL EXPENDITURES FOR YEARS OF OPERATING LIFE
*         YR F TJ        1         2         3         4         5
*EZCB     -- +---   ++++++++++---------++++++++++---------++++++++++
* ------------------------------------------------------------------
*
 EZCA 71 1 4        49.5732.7315.332.370
*
 EZCA 72 1 4        63.8227.667.8000.720
*
 EZCA 73 1 4        48.4033.9015.332.370
*
*         == RETURN ON RATE BASE ==
*             --CAPITAL STRUC-- -RATES OF RETURN- INCOME  PROP
*         YEAR COMM  PREF  DEBT  COMM  PREF  DEBT  TAX    TAX
*         ----++++++-----++++++-----++++++-----++++++-----
 EZR   1 1200355.0000.000045.00011.000        6.4038.5802.4060
*
*         == TAX DEPRECIATION TABLES ==
*                          DEPRECIATION PERCENTAGES FOR YEARS
*         YR          1    2    3    4    5    6    7    8    9   10
*         --        +++++-----++++++-----++++++-----++++++-----++++++-----
*
 EZT   1 121        3.7507.2206.6806.1805.7105.2904.8904.5204.4604.460
 EZT   1 2          4.4604.4604.4604.4604.4604.4604.4604.4604.4604.460
 EZT   1 3          2.230
*
*         == NON-EGEAS ASSETS ==
*                     BOOK       RATE      CWIP    OPERATING   OTHER
*         YEAR       DEPREC.     BASE     BALANCE    COST    REVENUES
*         ----      ++++++++++----------++++++++++----------++++++++++
 EZX   1  2003             0.0       0.0       0.0 7272000.0       0.0
 EZX   2  2004             0.0       0.0       0.0 7288584.0       0.0
 EZX   3  2005             0.0       0.0       0.0 7345431.0       0.0
 EZX   4  2006             0.0       0.0       0.0 7421509.0       0.0
 EZX   5  2007             0.0       0.0       0.0 7507137.0       0.0
 EZX   6  2008             0.0       0.0       0.0 7597749.0       0.0
 EZX   7  2009             0.0       0.0       0.0 7691755.0       0.0
 EZX   8  2010             0.0       0.0       0.0 7789055.0       0.0
 EZX   9  2011             0.0       0.0       0.0 7891802.0       0.0
 EZX  10  2012             0.0       0.0       0.0 7993152.0       0.0
 EZX  11  2013             0.0       0.0       0.0 8103889.0       0.0
 EZX  12  2014             0.0       0.0       0.0 8214674.0       0.0
 EZX  13  2015             0.0       0.0       0.0 8304431.0       0.0
 EZX  14  2016             0.0       0.0       0.0 8392677.0       0.0
 EZX  15  2017             0.0       0.0       0.0 8513132.0       0.0
 EZX  16  2018             0.0       0.0       0.0 8660522.0       0.0
 EZX  17  2019             0.0       0.0       0.0 8821329.0       0.0
 EZX  18  2020             0.0       0.0       0.0 8987331.0       0.0
```

```
 EZX  19  2021            0.0       0.0       0.0 9149594.0       0.0
 EZX  20  2022            0.0       0.0       0.0 9323539.0       0.0
 EZX  21  2023            0.0       0.0       0.0 9505306.0       0.0
 EZX  22  2024            0.0       0.0       0.0 9686503.0       0.0
 EZX  23  2025            0.0       0.0       0.0 9878154.0       0.0
 EZX  24  2026            0.0       0.0       0.010089384.0       0.0
 EZX  25  2027            0.0       0.0       0.010305131.0       0.0
 EZX  26  2028            0.0       0.0       0.010525491.0       0.0
 EZX  27  2029            0.0       0.0       0.010750564.0       0.0
 EZX  28  2030            0.0       0.0       0.010980449.0       0.0
 EZX  29  2031            0.0       0.0       0.011215250.0       0.0
*
*         == COST ANALYSIS PARAMETERS ==
*              LINE   WORKING
*         YEAR LOSS   CAPITAL
*         ----++++++----------
 EZZ   1  20036.7500      0.00
*
```

```
*
*   2003 IRP EGEAS CANAL INPUT
*
*        1         2         3         4         5         6         7
*234567890123456789012345678901234567890123456789012345678901234567890123456789012
*
* ---------------------------------------------------------------------
* CCC   CONTROL RECORD
* ---------------------------------------------------------------------
*
*                    C M E P
*          RUN       T I R R
*          NO.       L R R M            DESCRIPTIVE INFORMATION
*         ++++       - + - +            -------------------------------
 CCC        1        1 1 3 1            IRP-2003 IRP BASE CASE
*
*         EGEAS DATA BASE
*         NAME     V U
*         --------++--
 CFF      FPL      0 0
*
*         == STUDY PERIOD ==
*          1ST LAST EXT
*         ---- ++++ ---
 CYR      2003 2031   0
*
*         == SUBPERIOD DETAIL ==
*              S   S --SUBYEAR TO WHICH EACH--
*              E S Y    SEGMENT IS ASSIGNED
*         YEAR G W R 1 2 3 4 5 6 7 8 9 0 1 2 3
*         ---- + - + - + - + - + - + - + - + - +
 CSB   1  2003 2 1
*
*         == SELECTED ALTERNATIVES ==
*         NUM        e 1  e 2  e 3  e 4  e 5  e 6  e 7  e 8  d 9  e 10
*          ++        -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++ -+++
 CAS     1  9        0  1 0  2 0  3 0  4 0  5 0  6 0  7 0  8 0  9
*
*         == DYNAMIC PROGRAM OPTIONS ==
*          O B  X  T           S T R L  P  BND R
*          B A  T  R  MAX  MAX U U U O  L  : : S
*          J K  R  V  FES  RET P N N G  N  L U T
*          + - ++ --+++++----- +-- + - +++ - + -
 CDPA      1 1  1  0    0    0 0-2 2 2 100 1 1 0
*
*         == DYNAMIC PROGRAM - SUPERFLUOUS UNITS, BY ALTERNATIVE ==
*                        1    2    3    4    5    6    7    8    9   10
*                       --   ++   --   ++   --   ++   --   ++   --   ++
```

```
 CDPB    1              1    0    0    1    1    0    1    0    0
*
*         == SIMULATION OPTIONS ==
*          L C M L N B B       S U C
*          D U N E D L I       U N A
*          C M T V T K D       B T P
*          + - + - + - +       + - +
 CPS       1 6 0 1 0 1 0       1 1 1
*
*         == RELIABILITY CALCULATIONS OPTIONS
*          RES LOLP CONSTRAINT
*          C M C M   R L U
*          A N A N   E O N
*          L T L T   S L S
*          + - + -   + - +
 CRO       0 0 0 0   1 0 0
*
*         == SYSTEM RELIABILITY CONSTRAINTS ==
*             -RES. MARG.-   MAX.  MAX.  --SPIN- Min
*         YEAR MIN.  MAX.    LOLH  EUE   O  REQ. LOLH
*         ----++++++------  ++++++------ +------++++++
 CRL   1  200318.00030.000  0.25000.1000 00.00000.0000
 CRL   2  200418.50030.000  0.25000.1000 00.00000.0000
 CRL   3  200522.50030.000  0.25000.1000 00.00000.0000
 CRL   4  200619.50030.000  0.25000.1000 00.00000.0000
 CRL   5  200719.90030.000  0.25000.1000 00.00000.0000
 CRL   6  200820.00030.000  0.25000.1000 00.00000.0000
 CRL   7  200919.99030.000  0.25000.1000 00.00000.0000
 CRL   8  201019.99030.000  0.25000.1000 00.00000.0000
 CRL   9  201119.99030.000  0.25000.1000 00.00000.0000
 CRL  10  201219.98030.000  0.25000.1000 00.00000.0000
 CRL  11  201319.98030.000  0.25000.1000 00.00000.0000
 CRL  12  201419.98030.000  0.25000.1000 00.00000.0000
 CRL  13  201519.98030.000  0.25000.1000 00.00000.0000
 CRL  14  201619.98030.000  0.25000.1000 00.00000.0000
 CRL  15  201719.98030.000  0.25000.1000 00.00000.0000
 CRL  16  201819.97030.000  0.25000.1000 00.00000.0000
 CRL  17  201919.95030.000  0.25000.1000 00.00000.0000
 CRL  18  202019.96030.000  0.25000.1000 00.00000.0000
 CRL  19  202119.95030.000  0.25000.1000 00.00000.0000
 CRL  20  202219.95030.000  0.25000.1000 00.00000.0000
 CRL  21  202319.95030.000  0.25000.1000 00.00000.0000
 CRL  22  202419.95030.000  0.25000.1000 00.00000.0000
 CRL  23  202519.95030.000  0.25000.1000 00.00000.0000
 CRL  24  20265.000030.000  0.25000.1000 00.00000.0000
*
*         == MUTUALLY EXCLUSIVE PLANNING ALTERNATIVES==
*          --          +++  ---  +++  ---  +++  ---  +++  ---  +++  ---
```

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```
 CMX   1 1  2            2    3
 CMX   2 1  2            6    7
 CMX   3 1  2            6    1
 CMX   4 1  2            6    4
 CMX   5 1  2            6    5
 CMX   6 1  2            2    5
 CMX   7 1  2            3    5
 CMX   8 1  2            2    7
 CMX   9 1  2            3    7
 CMX  10 1  2            2    4
 CMX  11 1  2            3    4
*
*         == ALTERNATIVE INSTALLATION CONSTRAINTS ==
*          YEAR      MIN1 MAX1 MIN2 MAX2 MIN3 MAX3 MIN4 MAX4 MIN5 MAX5
*          ++++     -----++++-----++++-----++++-----++++-----++++-----++++
 CAI   1 1 2005      0.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00
 CAI   1 2           0.00 1.00 0.00 1.00 0.00 2.00 0.00 5.00
*
*         == TUNNEL CONSTRAINTS ==
*          YEAR      MIN1 MAX1 MIN2 MAX2 MIN3 MAX3 MIN4 MAX4 MIN5 MAX5
*          ++++     -----++++-----++++-----++++-----++++-----++++-----++++
 CAL   1 1 2005      0.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00
 CAL   1 2           0.00 1.00 0.00 1.00 0.0010.00 0.0030.00
*
*         == EMISSION CONSTRAINT MODELING OPTIONS ==
*        S U S D     A             E L   C C A BANKING S
*        E N I S     D MAX  CONV.  X O   S R P  START  T
*        Q I T P     J IT. CRITER. C G   T D P BALANCE O
*       ++ - + -     + ---++++++++ - +   - + -++++++++ -
 CEC     1 0 0 0                   0     0 0 3-1.00000 0
 CEC     2 0 0 3     1             0     1 1 3-1.00000 1
*
*         == MUST-RUN / SPINNING RESERVE OPTIONS ==
*                                          FUEL      FUEL
*          M D       -SPINNING RESERVE-  -CONST- --SWITCH---
*          U U M O   M M B I P           M M     M   M   O T
*          S M O R   O U A N E  MAX.     A I MIN I   A E R Y
*          T P D D   D S S T K  PCT.     X N TYP N   X M D P
*          - + - -   + - + - +------     + - +++ -   + - + -
 CMS       1 0 1 0   0 0 0 0 0100.00     0 0   0 0   0 0 1 1
*
*         == COST ANALYSIS MODELING OPTIONS ==
*         INTEREST  EARNING   SYSTEM
*         COVERAGE  ASSETS    RATE          C
*            1 M       1 M       1 M E   DP  A
*         YR Y Y    YR Y Y    YR Y Y X  PLAN P
*         -- + -    ++ - +    -- + - +  ++++ -
 CZO       1 0 0     1 0 0     1 0 0 0     0 0
```

```
*
*    2003 RFP EGEAS REPORT
*
*        1         2         3         4         5         6         7
*23456789012345678901234567890123456789012345678901234567890123456789012
*
*-----------------------------------------------------------------------
* RCC   CONTROL RECORD
*-----------------------------------------------------------------------
*          S U C     C M E S   F
*          U N A     T I R E   I
*          B T P     L R R L   L        DESCRIPTIVE INFORMATION
*          - + -     + - + -   +        -------------------------------
*
*                    C M E S   F
*                    T I R E   I
*                    L R R L   L        DESCRIPTIVE INFORMATION
*                    + - + -   +        -------------------------------
 RCC                1 1 3 1   0        IRP01 EGEAS BASECASE
*
*         --INPUT FILES---
*         NAME     V U RUN
*         --------++--++++
 RFF      FPL      0 0   1
*
*         == PLAN SELECTION ==
*            PLANS C O   C E M
*         DR  1  L P M   S N O                    --AREAS TO INCLUDE--
*          -+++--- + -   + - +                    --++--++--++--++--++
 RRA       1  1 17 0 1   0 0 0                     1
*
*         == TIME PERIODS ==
*         --YEARS-- -SG- -SW-
*          1ST LAST  1 L 1 L
*         ---- ++++ --++ - +
 RRB      2003 2031  112 1 3
*
*         == REPORT SELECTION ==
*              -PROD-  MNT -STORAGE--   -FL -EM-    -ECON INT- -COST-
*          S S S  UOBRRSU DOSPD  -PJ-    SU SSU GCf TSTU  CUT  UCTCA
*          Y U YAFNRLEEYN EPWRS C 1 L    YN YIN E+m RYIN  OFF  NOOOS
*          S M SRLTDKLSST TRKDP E 1 L    ST STT NRt NSET  PCT. TNTVT
*          - + -+-+-+-+-+ +-+-+ -++--    +- +-+ -+- +-+-++++++ -+-+-
 RRC       3 2 1111201101 00000 0        10 101 001 00000.0000 31100
*
□
```

0570 DON

APPENDIX C–4

OUTPUT

10-28-05
DECLASSIFIED
CONFIDENTIAL

Part 7 of 8
DN 03273-04

```
EEEEEEEE    GGGGGG    EEEEEEEE    AAAAAA     SSSSSS
EEEEEEEE   GGGGGGGG   EEEEEEEE   AAAAAAAA   SSSSSSSS
EE         GG    GG  EE         AA    AA   SS
EEEEEEE    GG        EEEEEEE    AAAAAAAA   SSSSSSS
EEEEEEE    GG   GGG  EEEEEEE    AAAAAAAA    SSSSSSS
EE         GG    GG  EE         AA    AA         SS
EEEEEEEE   GGGGGGGG   EEEEEEEE   AA    AA   SSSSSSSS
EEEEEEEE    GGGGGG    EEEEEEEE   AA    AA    SSSSSS

ELECTRIC   GENERATION   EXPANSION   ANALYSIS    SYSTEM
```

REPORT PROGRAM

2003 RFP EGEAS REPORT

```
         1         2         3         4         5         6         7
234567890123456789012345678901234567890123456789012345678901234567890123456789012
```

0571 DON

ELECTRIC POWER RESEARCH INSTITUTE
3412 HILL VIEW AVENUE
PALO ALTO, CALIFORNIA 94304

1ELECTRIC POWER RESEARCH INSTITUTE IRP01 EGEAS BASECASE 1/ 7/ 4 13:40:54

EGEAS REPORT VERSION 9.01 CONTROL REPORT PAGE 1

REPORT FILE OPTION 0 - STANDARD

REPORT OPTIONS

CONTROL	1	- GENERATE
MIRROR IMAGE	1	- GENERATE
ERROR	3	- ALL MESSAGES
REPORT SELECTION	1	- GENERATE

INPUT FILES	NAME	VERSION	UPDATE	RUN	CREATION DATE	CREATION TIME	DESCRIPTION	EGEAS VERS.
EGEAS DATA BASE	FPL	0	0		1/ 7/ 4	13:40:12	RFP-2003 BASE CASE	900
EXPANSION PLAN	FPL	0	0	1	1/ 7/ 4	13:40:16	IRP-2003 IRP BASE CASE	900
SUBPERIOD REPORT	FPL	0	0	1	1/ 7/ 4	13:40:16	IRP-2003 IRP BASE CASE	900
UNIT REPORT	FPL	0	0	1	1/ 7/ 4	13:40:16	IRP-2003 IRP BASE CASE	900
UNIT CAPITAL COST REPORT	FPL	0	0	1	1/ 7/ 4	13:40:16	IRP-2003 IRP BASE CASE	900

1ELECTRIC POWER RESEARCH INSTITUTE IRP01 EGEAS BASECASE 1/ 7/ 4 13:40:54

EGEAS REPORT VERSION 9.01 MIRROR IMAGE REPORT PAGE 2

```
                    REC. REF SEQ                                                                    ASSIGNED
RECORD DESCRIPTION  C TYPE NO. NO.                        DATA FIELDS                               REC. NO.
------------------  - ---- --- ---  ---------------------------------------------------------------  --------
      RECORD COLS                1           2         3         4         5         6         7         8
                    1 2345 678 90   12345678901234567890123456789012345678901234567890123456789012  34567890

** COMMENT **       *                                                                                      1
                    *      200 3    RFP EGEAS REPORT                                                       2
                    *                                                                                      3
                    *           1           2         3         4         5         6         7             4
                    * 2345 678 90   12345678901234567890123456789012345678901234567890123456789012           5
                    *                                                                                      6
```

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```
                    * ---- --- --   ------------------------------------------------------------   7
                    *  RCC     CO   NTROL RECORD                                                   8
                    * ---- --- --   ------------------------------------------------------------   9
                    *                S U C     C M E S   F                                        10
                    *                U N A     T I R E   I                                        11
                    *                B T P     L R R L   L        DESCRIPTIVE INFORMATION         12
                    *                - + -     + - + -   +        --------------------------------13
                    *                                                                             14
                    *                          C M E S   F                                        15
                    *                          T I R E   I                                        16
                    *                          L R R L   L        DESCRIPTIVE INFORMATION         17
                    *                          + - + -   +        --------------------------------18

CONTROL RECORD        RCC                      1 1 3 1   0        IRP01 EGEAS BASECASE            19

** COMMENT **       *                                                                             20
                    *               --INPUT FILES---                                              21
                    *               NAME     V U RUN                                              22
                    *               --------++--++++                                              23

FILE IDENTIFICATION   RFF           FPL      0 0   1                                             24

** COMMENT **       *                                                                             25
                    *               == PLAN SELECTION ==                                          26
                    *                  PLANS C O   C E M                                          27
                    *               DR  1  L P M   S N O                  --AREAS TO INCLUDE--    28
                    *                -+++--- + -   + - +                  --++--++--++--++--++    29

PLAN SELECTION        RRA            1  1 17 0 1   0 0 0                   1                      30

** COMMENT **       *                                                                             31
                    *               == TIME PERIODS ==                                            32
                    *               --YEARS-- -SG- -SW-                                           33
                    *                1ST LAST  1 L 1 L                                            34
                    *               ---- ++++ --++ - +                                             35

TIME PERIOD           RRB           2003 2031  112 1 3                                             36

** COMMENT **       *                                                                             37
                    *               == REPORT SELECTION ==                                        38

       RECORD COLS              1            2         3         4         5         6         7         8
                    1 2345 678 90   12345678901234567890123456789012345678901234567890123456789012  34567890
1ELECTRIC POWER RESEARCH INSTITUTE                  IRP01 EGEAS BASECASE                          1/ 7/ 4    13:40:54
```

```
EGEAS   REPORT   VERSION 9.01                              MIRROR IMAGE REPORT                          PAGE   3
**********************************************************************************************************************

                      REC. REF SEQ                                                                      ASSIGNED
RECORD DESCRIPTION  C TYPE NO. NO.                          DATA FIELDS                                 REC. NO.
------------------  - ---- --- ---  ------------------------------------------------------------------  --------
       RECORD COLS              1            2         3         4         5         6         7         8
```

0573 DON

```
                    1 2345 678 90   12345678901234567890123456789012345678901234567890123456789012  34567890

** COMMENT **       *                   -PROD-  MNT -STORAGE--   -FL -EM-    -ECON INT- -COST-                    39
                    *               S S S  UOBRRSU DOSPD  -PJ-    SU SSU GCf TSTU  CUT  UCTCA                    40
                    *               Y U YAFNRLEEYN EPWRS C 1 L    YN YIN E+m RYIN  OFF  NOOOS                    41
                    *               S M SRLTDKLSST TRKDP E 1 L    ST STT NRt NSET  PCT. TNTVT                    42
                    *               - + -+-+-+-+-+ +-+-+ -++--    +- +-+ -+- +-+-++++++ -+-+-                    43

REPORT SELECTION      RRC            3 2 1111201101 00000 0        10 101 001 00000.0000 31100                    44

** COMMENT **       *                                                                                             45
                    □                                                                                             46

       RECORD COLS              1            2         3         4         5         6         7           8
                    1 2345 678 90   12345678901234567890123456789012345678901234567890123456789012  34567890
1ELECTRIC POWER RESEARCH INSTITUTE                  IRP01 EGEAS BASECASE                          1/ 7/ 4    13:40:54
-----------------------------------------------------------------------------------------------------------------
EGEAS   REPORT   VERSION 9.01                        ERROR REPORT                                        PAGE   4
*****************************************************************************************************************

ASSIGNED    REC.              1            2         3         4         5         6         7           8
REC. NO.    COLS  1 2345 678 90   12345678901234567890123456789012345678901234567890123456789012 34567890
   30               RRA            1  1 17 0 1   0 0 0                      1
        --- WARNING      R2121  COLS. 16-18 (LAST PLAN TO REPORT )  DOES NOT EXIST

ASSIGNED    REC.              1            2         3         4         5         6         7           8
REC. NO.    COLS  1 2345 678 90   12345678901234567890123456789012345678901234567890123456789012 34567890
   44               RRC            3 2 1111201101 00000 0        10 101 001 00000.0000 31100
        --- WARNING      R2482  LOADING ORDER NOT ALLOWED FOR ANNUAL UNIT REPORTS.  WILL USE CAPACITY FACTOR ORDER.
        --- WARNING      R2130  COLS. 12-12 (SYS. DISPATCH OPTION)  MUST BE 1 BECAUSE ECONOMY INTERCHANGE NOT MODELED
1ELECTRIC POWER RESEARCH INSTITUTE                  IRP01 EGEAS BASECASE                          1/ 7/ 4    13:40:54
-----------------------------------------------------------------------------------------------------------------
EGEAS   REPORT   VERSION 9.01                        DIAGNOSTIC SUMMARY                                  PAGE   5
*****************************************************************************************************************
```

```
*****************************************************
*****************************************************
**                                                 **
**                                                 **
**              DIAGNOSTIC SUMMARY                 **
**                                                 **
**                                                 **
**         TERMINAL ERRORS            0            **
**         FATAL ERRORS               0            **
**         WARNING MESSAGES           3            **
**         DEFAULTS                   0            **
**                                                 **
**                                                 **
**     HIGHEST ERROR LEVEL FOUND IS WARNING        **
**                                                 **
**                                                 **
**     REPORT PROGRAM INPUT SUCCEEDED              **
**                                                 **
**                                                 **
*****************************************************
*****************************************************
```



```
RRA     EXPANSION PLAN DIRECTORY      =  1 - YES

        FIRST EXPANSION PLAN          =  1                  CAPACITY OPTION  =  0 - RATED
        LAST  EXPANSION PLAN          =  8                  FIXED O+M OPTION =  1 - SEPARATE ITEM IN PRODUCTION COST

        COST SCALING OPTION           =  0 - 1.000 M$       SYSTEMS INCLUDED IN INTERCONNECTED SYSTEM REPORTS
        ENERGY SCALING OPTION         =  0 - 1.000 GWH         1
        MONTHLY OUTPUT OPTION         =  0 - NO

RRB     FIRST YEAR = 2003         FIRST SEGMENT =  1        FIRST SUBWEEK =  1
        LAST  YEAR = 2031         LAST  SEGMENT = 12        LAST  SUBWEEK =  3

RRC     SYSTEM/DISPATCH OPTION        =  3 - SYSTEM A,  POOL DISPATCH

        EXPANSION PLAN SUMMARY        =  2 - YES, WITH RESERVE CAPACITY

        PRODUCTION COST REPORTS
           SYSTEM                     =  1 - ANNUAL         UNIT ORDER OPTION    =  2 - LOADING ORDER
           SERVICE AREAS              =  1 - ANNUAL         LOADING BLOCK OPTION =  0 - UNIT
           FUEL CLASSES               =  1 - ANNUAL
           UNITS                      =  1 - ANNUAL
           DETAILED COSTS BY UNITS    =  0 - NO

        RELIABILITY REPORTS
           RELIABILITY                =  1 - ANNUAL
```

```
            RESERVE                      =  1 - ANNUAL

         MAINTENANCE SCHEDULE REPORTS
            SYSTEM                       =  0 - NO
            UNITS                        =  1 - YES

         FUEL USAGE REPORTS
            SYSTEM                       =  1 - ANNUAL
            UNITS                        =  0 - NO

         ENVIRONMENTAL REPORTS
            SYSTEM EMISSIONS             =  1 - ANNUAL
            SITE EMISSIONS               =  0 - NO
            UNIT EMISSIONS               =  1 - ANNUAL

         COST ANALYSIS REPORTS
            UNIT OUTLAYS                 =  3 - ALL INSTALLED UNITS
            CONSTRUCTION COST            =  1 - YES
            TOTAL COST                   =  1 - YES
            INTEREST COVERAGE            =  0 - NO
            EARNING ASSETS               =  0 - NO
```


PLAN 1 NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	0	0	0	0	0	1+	0	0.	0.	
2008	0	0	0	0	0	0+	0	1	0.	
2009	0	0	0	0	0	0+	0	0	0.	
2010	0	0	0	0	0	0+	0	1	0.	
2011	0	0	0	0	0	0+	0	0	0.	
2012	0	0	0	0	0	0+	0	1	0.	
2013	0	0	0	0	0	0+	0	0	0.	
2014	0	0	0	0	0	0+	0	1	0.	
2015	0	0	0	0	0	0+	0	1	0.	
2016	0	0	0	0	0	0+	0	0	0.	
2017	0	0	0	0	0	0+	0	1	0.	
2018	0	0	0	0	0	0+	0	0	0.	
2019	0	0	0	0	0	0+	0	1	0.	
2020	0	0	0	0	0	0+	0	1	0.	
2021	0	0	0	0	0	0+	0	0	0.	
2022	0	0	0	0	0	0+	0	1	0.	
2023	0	0	0	0	0	0+	0	1	0.	
2024	0	0	0	0	0	0+	0	0	0	

PLAN 2 NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	0	0	0	1+	0	0	1+	0.	0.	
2008	0	0	0	0+	0	0	0+	1	0.	
2009	0	0	0	0+	0	0	0+	0	0.	
2010	0	0	0	0+	0	0	0+	1	0.	
2011	0	0	0	0+	0	0	0+	0	0.	
2012	0	0	0	0+	0	0	0+	1	0.	
2013	0	0	0	0+	0	0	0+	0	0.	
2014	0	0	0	0+	0	0	0+	1	0.	
2015	0	0	0	0+	0	0	0+	1	0.	
2016	0	0	0	0+	0	0	0+	0	0.	
2017	0	0	0	0+	0	0	0+	1	0.	
2018	0	0	0	0+	0	0	0+	0	0.	
2019	0	0	0	0+	0	0	0+	1	0.	
2020	0	0	0	0+	0	0	0+	1	0.	
2021	0	0	0	0+	0	0	0+	0	0.	
2022	0	0	0	0+	0	0	0+	1	0.	
2023	0	0	0	0+	0	0	0+	1	0.	
2024	0	0	0	0+	0	0	0+	0	2	

2025	0	0	0	0	0	0+	0	0	3
2026	0	0	0	0	0	0+	0	0	0
2027	0	0	0	0	0	0+	0	0	0
2028	0	0	0	0	0	0+	0	0	0
2029	0	0	0	0	0	0+	0	0	0
2030	0	0	0	0	0	0+	0	0	0
2031	0	0	0	0	0	0+	0	0	0

TOTAL COST, M$
--W/O EXT 62591.
--WITH EXT 62591.

2025	0	0	0	0+	0	0	0+	0	3
2026	0	0	0	0+	0	0	0+	0	0
2027	0	0	0	0+	0	0	0+	0	0
2028	0	0	0	0+	0	0	0+	0	0
2029	0	0	0	0+	0	0	0+	0	0
2030	0	0	0	0+	0	0	0+	0	0
2031	0	0	0	0+	0	0	0+	0	0

TOTAL COST, M$
--W/O EXT 62700.
--WITH EXT 62700.

PLAN 3
NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	1+	0	0	1+	0	0	1+	0.	0.	
2008	0+	0	0	0+	0	0	0+	1	0.	
2009	0+	0	0	0+	0	0	0+	0	0.	
2010	0+	0	0	0+	0	0	0+	1	0.	
2011	0+	0	0	0+	0	0	0+	0	0.	
2012	0+	0	0	0+	0	0	0+	1	0.	
2013	0+	0	0	0+	0	0	0+	0	0.	
2014	0+	0	0	0+	0	0	0+	1	0.	
2015	0+	0	0	0+	0	0	0+	1	0.	
2016	0+	0	0	0+	0	0	0+	0	0.	
2017	0+	0	0	0+	0	0	0+	1	0.	
2018	0+	0	0	0+	0	0	0+	0	0.	
2019	0+	0	0	0+	0	0	0+	1	0.	
2020	0+	0	0	0+	0	0	0+	1	0.	
2021	0+	0	0	0+	0	0	0+	0	0.	
2022	0+	0	0	0+	0	0	0+	1	0.	
2023	0+	0	0	0+	0	0	0+	1	0.	
2024	0+	0	0	0+	0	0	0+	0	1	
2025	0+	0	0	0+	0	0	0+	0	4	
2026	0+	0	0	0+	0	0	0+	0	0	
2027	0+	0	0	0+	0	0	0+	0	0	
2028	0+	0	0	0+	0	0	0+	0	0	
2029	0+	0	0	0+	0	0	0+	0	0	
2030	0+	0	0	0+	0	0	0+	0	0	
2031	0+	0	0	0+	0	0	0+	0	0	

TOTAL COST, M$
--W/O EXT 62717.

PLAN 4
NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	1+	0	1+	0	0	0	0	0.	0.	
2008	0+	0	0+	0	0	0	0	1	0.	
2009	0+	0	0+	0	0	0	0	0	0.	
2010	0+	0	0+	0	0	0	0	1	0.	
2011	0+	0	0+	0	0	0	0	0	0.	
2012	0+	0	0+	0	0	0	0	1	0.	
2013	0+	0	0+	0	0	0	0	0	0.	
2014	0+	0	0+	0	0	0	0	1	0.	
2015	0+	0	0+	0	0	0	0	0	0.	
2016	0+	0	0+	0	0	0	0	1	0.	
2017	0+	0	0+	0	0	0	0	1	0.	
2018	0+	0	0+	0	0	0	0	0	0.	
2019	0+	0	0+	0	0	0	0	1	0.	
2020	0+	0	0+	0	0	0	0	0	0.	
2021	0+	0	0+	0	0	0	0	1	0.	
2022	0+	0	0+	0	0	0	0	1	0.	
2023	0+	0	0+	0	0	0	0	0	0.	
2024	0+	0	0+	0	0	0	0	0	4	
2025	0+	0	0+	0	0	0	0	0	3	
2026	0+	0	0+	0	0	0	0	0	0	
2027	0+	0	0+	0	0	0	0	0	0	
2028	0+	0	0+	0	0	0	0	0	0	
2029	0+	0	0+	0	0	0	0	0	0	
2030	0+	0	0+	0	0	0	0	0	0	
2031	0+	0	0+	0	0	0	0	0	0	

TOTAL COST, M$
--W/O EXT 62741.

--WITH EXT 62717.

--WITH EXT 62741.

PLAN 5
NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	0	0	0	1+	1+	0	1+	0.	0.	
2008	0	0	0	0+	0+	0	0+	1	0.	
2009	0	0	0	0+	0+	0	0+	0	0.	
2010	0	0	0	0+	0+	0	0+	1	0.	
2011	0	0	0	0+	0+	0	0+	0	0.	
2012	0	0	0	0+	0+	0	0+	1	0.	
2013	0	0	0	0+	0+	0	0+	0	0.	
2014	0	0	0	0+	0+	0	0+	1	0.	
2015	0	0	0	0+	0+	0	0+	0	0.	
2016	0	0	0	0+	0+	0	0+	1	0.	
2017	0	0	0	0+	0+	0	0+	1	0.	
2018	0	0	0	0+	0+	0	0+	0	0.	
2019	0	0	0	0+	0+	0	0+	1	0.	
2020	0	0	0	0+	0+	0	0+	0	0.	
2021	0	0	0	0+	0+	0	0+	1	0.	
2022	0	0	0	0+	0+	0	0+	1	0.	
2023	0	0	0	0+	0+	0	0+	1	0.	
2024	0	0	0	0+	0+	0	0+	0	2	
2025	0	0	0	0+	0+	0	0+	0	3	
2026	0	0	0	0+	0+	0	0+	0	0	
2027	0	0	0	0+	0+	0	0+	0	0	
2028	0	0	0	0+	0+	0	0+	0	0	
2029	0	0	0	0+	0+	0	0+	0	0	
2030	0	0	0	0+	0+	0	0+	0	0	
2031	0	0	0	0+	0+	0	0+	0	0	

TOTAL COST, M$
--W/O EXT 62746.
--WITH EXT 62746.

PLAN 6
NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10
2003	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.	
2007	0	0	1+	0	0	0	0	0.	0.	
2008	0	0	0+	0	0	0	0	1	0.	
2009	0	0	0+	0	0	0	0	0	0.	
2010	0	0	0+	0	0	0	0	1	0.	
2011	0	0	0+	0	0	0	0	0	0.	
2012	0	0	0+	0	0	0	0	1	0.	
2013	0	0	0+	0	0	0	0	0	0.	
2014	0	0	0+	0	0	0	0	1	0.	
2015	0	0	0+	0	0	0	0	0	0.	
2016	0	0	0+	0	0	0	0	1	0.	
2017	0	0	0+	0	0	0	0	1	0.	
2018	0	0	0+	0	0	0	0	0	0.	
2019	0	0	0+	0	0	0	0	1	0.	
2020	0	0	0+	0	0	0	0	0	0.	
2021	0	0	0+	0	0	0	0	1	0.	
2022	0	0	0+	0	0	0	0	1	0.	
2023	0	0	0+	0	0	0	0	1	0.	
2024	0	0	0+	0	0	0	0	0	0	
2025	0	0	0+	0	0	0	0	0	3	
2026	0	0	0+	0	0	0	0	0	0	
2027	0	0	0+	0	0	0	0	0	0	
2028	0	0	0+	0	0	0	0	0	0	
2029	0	0	0+	0	0	0	0	0	0	
2030	0	0	0+	0	0	0	0	0	0	
2031	0	0	0+	0	0	0	0	0	0	

TOTAL COST, M$
--W/O EXT 62760.
--WITH EXT 62760.

PLAN 7
NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10

PLAN 8
NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9	10

2003	0.	0.	0.	0.	0.	0.	0.	0.	0.
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.
2007	0	1+	0	0	0	0	0	0.	0.
2008	0	0+	0	0	0	0	0	1	0.
2009	0	0+	0	0	0	0	0	0	0.
2010	0	0+	0	0	0	0	0	1	0.
2011	0	0+	0	0	0	0	0	0	0.
2012	0	0+	0	0	0	0	0	1	0.
2013	0	0+	0	0	0	0	0	0	0.
2014	0	0+	0	0	0	0	0	1	0.
2015	0	0+	0	0	0	0	0	0	0.
2016	0	0+	0	0	0	0	0	1	0.
2017	0	0+	0	0	0	0	0	1	0.
2018	0	0+	0	0	0	0	0	0	0.
2019	0	0+	0	0	0	0	0	1	0.
2020	0	0+	0	0	0	0	0	0	0.
2021	0	0+	0	0	0	0	0	1	0.
2022	0	0+	0	0	0	0	0	2	0.
2023	0	0+	0	0	0	0	0	1	0.
2024	0	0+	0	0	0	0	0	0	0
2025	0	0+	0	0	0	0	0	0	3
2026	0	0+	0	0	0	0	0	0	0
2027	0	0+	0	0	0	0	0	0	0
2028	0	0+	0	0	0	0	0	0	0
2029	0	0+	0	0	0	0	0	0	0
2030	0	0+	0	0	0	0	0	0	0
2031	0	0+	0	0	0	0	0	0	0

TOTAL COST, M$
--W/O EXT 62763.
--WITH EXT 62763.

2003	0.	0.	0.	0.	0.	0.	0.	0.	0.
2004	0.	0.	0.	0.	0.	0.	0.	0.	0.
2005	0.	0.	0.	0.	0.	0.	0.	0.	0.
2006	0.	0.	0.	0.	0.	0.	0.	0.	0.
2007	1+	1+	0	0	0	0	0	0.	0.
2008	0+	0+	0	0	0	0	0	1	0.
2009	0+	0+	0	0	0	0	0	0	0.
2010	0+	0+	0	0	0	0	0	1	0.
2011	0+	0+	0	0	0	0	0	0	0.
2012	0+	0+	0	0	0	0	0	1	0.
2013	0+	0+	0	0	0	0	0	0	0.
2014	0+	0+	0	0	0	0	0	1	0.
2015	0+	0+	0	0	0	0	0	0	0.
2016	0+	0+	0	0	0	0	0	1	0.
2017	0+	0+	0	0	0	0	0	1	0.
2018	0+	0+	0	0	0	0	0	0	0.
2019	0+	0+	0	0	0	0	0	1	0.
2020	0+	0+	0	0	0	0	0	0	0.
2021	0+	0+	0	0	0	0	0	1	0.
2022	0+	0+	0	0	0	0	0	2	0.
2023	0+	0+	0	0	0	0	0	1	0.
2024	0+	0+	0	0	0	0	0	0	0
2025	0+	0+	0	0	0	0	0	0	3
2026	0+	0+	0	0	0	0	0	0	0
2027	0+	0+	0	0	0	0	0	0	0
2028	0+	0+	0	0	0	0	0	0	0
2029	0+	0+	0	0	0	0	0	0	0
2030	0+	0+	0	0	0	0	0	0	0
2031	0+	0+	0	0	0	0	0	0	0

TOTAL COST, M$
--W/O EXT 62788.
--WITH EXT 62788.

UNIT TYPES

1 PA	1	Bid 1	50.000 MW	2 PA	2	Bid 2	1251.700 MW	3 PA	3	Bid 3	1251.700 MW
4 PA	4	Bid 4 BAFO	457.000 MW	5 PA	5	Bid 5 Rev	252.000 MW	6 PA	6	TP 4x1 M	1159.400 MW
7 PA	7	4 SC CT TP	679.800 MW	8 PA	8	CC 4x1	1159.400 MW	9 PA	9	CC 250 MW	253.400 MW

NOTES: ALL COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.
W/O EXT = COST FOR STUDY PERIOD ONLY.
WITH EXT = TOTAL COST FOR STUDY AND EXTENSION PERIODS.
+ MEANS CUMULATIVE NUMBER OF UNITS IS AT AN UPPER BOUND.
. MEANS LOWER AND UPPER BOUNDS ARE EQUAL.

PLAN 2

NUMBER OF NEW UNITS ADDED

YEAR	1	2	3	4	5	6	7	8	9
2003	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .
2004	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .
2005	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .
2006	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .	0.00 .
2007	0.00	0.00	0.00	1.00 +	0.00	0.00	1.00 +	0.00 .	0.00 .
2008	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2009	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00 .
2010	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2011	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00 .
2012	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2013	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00 .
2014	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2015	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2016	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00 .
2017	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2018	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00 .
2019	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2020	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2021	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00 .
2022	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2023	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	1.00	0.00 .
2024	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	2.00
2025	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	3.00
2026	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00
2027	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00
2028	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00
2029	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00
2030	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00
2031	0.00	0.00	0.00	0.00 +	0.00	0.00	0.00 +	0.00	0.00
TOTAL	0.00	0.00	0.00	1.00	0.00	0.00	1.00	10.00	5.00

NOTE: + MEANS CUMULATIVE NUMBER OF UNITS IS AT AN UPPER BOUND
. MEANS LOWER AND UPPER BOUNDS ARE EQUAL

UNIT TYPES

1 PA	1	Bid 1	50.000 MW	2 PA	2	Bid 2	1251.700 MW	3 PA	3	Bid 3	1251.700 MW
4 PA	4	Bid 4 BAFO	457.000 MW	5 PA	5	Bid 5 Rev	252.000 MW	6 PA	6	TP 4x1 M	1159.400 MW
7 PA	7	4 SC CT TP	679.800 MW	8 PA	8	CC 4x1	1159.400 MW	9 PA	9	CC 250 MW	253.400 MW

PLAN 2

NEW CAPACITY ADDED, MW

YEAR	1	2	3	4	5	6	7	8	9
2003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2004	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2005	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2006	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2007	0.000	0.000	0.000	457.000	0.000	0.000	679.799	0.000	0.000
2008	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2010	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2011	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2013	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2014	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2015	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2016	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2017	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2018	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2019	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2020	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2021	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2022	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2023	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1159.400	0.000
2024	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	506.800
2025	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	760.200
2026	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2027	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2028	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2029	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2030	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2031	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	0.000	0.000	457.000	0.000	0.000	679.799	11594.001	1267.000

UNIT TYPES

1 PA	1	Bid 1	50.000 MW	2 PA	2	Bid 2	1251.700 MW	3 PA	3	Bid 3	1251.700 MW
4 PA	4	Bid 4 BAFO	457.000 MW	5 PA	5	Bid 5 Rev	252.000 MW	6 PA	6	TP 4x1 M	1159.400 MW
7 PA	7	4 SC CT TP	679.800 MW	8 PA	8	CC 4x1	1159.400 MW	9 PA	9	CC 250 MW	253.400 MW

PLAN 2

YEAR	PEAK LOAD,MW	ENERGY GWH	.....RATED CAPACITY, MW..... INSTALLED	RETIRED	CHANGED	TOTAL	RESERVE CAPACITY	RESERVE PERCENT	LOSS OF LOAD PROBABILITY	..CAPITAL COSTS, M$ .. NEW UNITS	CHANGES
2003	20190.0	105700.	1323.3	0.0	2114.4	24151.3	23682.9	18.56	0.0000	0.	0.
2004	20297.0	109525.	0.0	0.0	181.6	24332.9	23864.5	18.99	0.0000	0.	0.
2005	20799.0	112565.	2291.1	378.0	-444.0	25802.0	25256.5	23.20	0.0000	0.	0.
2006	21331.0	115942.	0.0	133.0	79.0	25748.0	25202.5	19.69	0.0000	0.	0.
2007	21851.0	118430.	1136.8	474.0	78.0	26488.8	25901.6	20.15	0.0000	304.	0.
2008	22289.0	120899.	1159.4	0.0	77.0	27725.2	27122.6	23.62	0.0000	626.	0.
2009	22784.0	123115.	0.0	50.6	75.0	27749.6	27147.0	20.89	0.0000	0.	0.
2010	23294.0	125811.	1159.4	43.5	25.0	28890.5	28272.5	23.29	0.0000	648.	0.
2011	23783.0	128327.	0.0	45.0	0.0	28845.5	28227.5	20.33	0.0000	0.	0.
2012	24279.0	130724.	1159.4	0.0	0.0	30004.9	29371.4	22.78	0.0000	670.	0.
2013	24784.0	133274.	0.0	0.0	0.0	30004.9	29371.4	20.07	0.0000	0.	0.
2014	25300.0	135903.	1159.4	0.0	0.0	31164.3	30515.4	22.31	0.0000	693.	0.
2015	25828.0	138467.	1159.4	0.0	0.0	32323.7	31659.4	24.39	0.0000	705.	0.
2016	26369.0	141150.	0.0	0.0	0.0	32323.7	31659.4	21.64	0.0000	0.	0.
2017	26928.0	143802.	1159.4	0.0	0.0	33483.1	32803.4	23.50	0.0000	729.	0.
2018	27503.0	146335.	0.0	0.0	0.0	33483.1	32803.4	20.72	0.0000	0.	0.
2019	28094.0	148972.	1159.4	0.0	0.0	34642.5	33947.4	22.36	0.0000	754.	0.
2020	28702.0	151697.	1159.4	0.0	0.0	35801.9	35091.3	23.86	0.0000	767.	0.
2021	29326.0	154275.	0.0	0.0	0.0	35801.9	35091.3	21.04	0.0000	0.	0.
2022	29972.0	156944.	1159.4	457.0	0.0	36504.3	35788.3	20.74	0.0000	793.	0.
2023	30641.0	159777.	1159.4	0.0	0.0	37663.7	36932.3	21.91	0.0000	806.	0.
2024	31334.0	162796.	506.8	0.0	0.0	38170.5	37432.4	20.73	0.0000	359.	0.
2025	32051.0	165826.	760.2	0.0	0.0	38930.7	38182.5	20.35	0.0000	547.	0.
2026	32051.0	165826.	0.0	0.0	0.0	38930.7	38182.5	20.35	0.0000	0.	0.
2027	32051.0	165826.	0.0	0.0	0.0	38930.7	38182.5	20.35	0.0000	0.	0.
2028	32051.0	165826.	0.0	0.0	0.0	38930.7	38182.5	20.35	0.0000	0.	0.
2029	32051.0	165826.	0.0	0.0	0.0	38930.7	38182.5	20.35	0.0000	0.	0.
2030	32051.0	165826.	0.0	0.0	0.0	38930.7	38182.5	20.35	0.0000	0.	0.
2031	32051.0	165826.	0.0	0.0	0.0	38930.7	38182.5	20.35	0.0000	0.	0.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS. PRESENT WORTH COSTS ARE SHOWN FOR THE EXTENSION PERIOD.
- PRESENT WORTH COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.
- CAPACITY TOTALS INCLUDE BOTH SUPPLY-SIDE AND DEMAND-SIDE RESOURCES. SEE RESERVE REPORT FOR DETAILS.

PLAN 2

YEAR	PRODUCTION COST	CAPITAL FIXED CHARGES	.....COST SUMMARY..... ANNUAL	CUMULATIVE ANNUAL	PRESENT WORTH	CUMULATIVE PRES WORTH
2003	3159.	0.	3159.	3159.	3159.	3159.
2004	3193.	0.	3193.	6353.	2962.	6121.
2005	3055.	0.	3055.	9407.	2628.	8749.
2006	3186.	0.	3186.	12594.	2542.	11291.
2007	3317.	58.	3375.	15969.	2497.	13788.

2008	3446.	174.	3620.	19589.	2485.	16273.
2009	3617.	168.	3784.	23373.	2409.	18681.
2010	3843.	284.	4127.	27500.	2436.	21118.
2011	4061.	273.	4333.	31833.	2373.	23490.
2012	4276.	388.	4665.	36498.	2369.	25859.
2013	4503.	373.	4875.	41373.	2296.	28155.
2014	4785.	488.	5273.	46646.	2303.	30459.
2015	5047.	602.	5649.	52296.	2289.	32747.
2016	5371.	577.	5947.	58243.	2235.	34982.
2017	5650.	690.	6340.	64583.	2209.	37192.
2018	5973.	661.	6634.	71217.	2144.	39336.
2019	6262.	774.	7036.	78253.	2109.	41445.
2020	6629.	886.	7515.	85768.	2089.	43535.
2021	6975.	846.	7821.	93588.	2017.	45551.
2022	7350.	957.	8307.	101895.	1987.	47538.
2023	7741.	1066.	8807.	110702.	1954.	49492.
2024	8238.	1084.	9322.	120025.	1918.	51410.
2025	8665.	1135.	9800.	129825.	1870.	53280.
2026	8963.	1080.	10043.	139868.	1777.	55057.
2027	9246.	1025.	10271.	150139.	1686.	56743.
2028	9569.	971.	10540.	160679.	1605.	58348.
2029	9853.	919.	10772.	171452.	1521.	59869.
2030	10218.	868.	11086.	182538.	1452.	61321.
2031	10536.	818.	11355.	193892.	1379.	62700.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS. PRESENT WORTH COSTS ARE SHOWN FOR THE EXTENSION PERIOD.
- PRESENT WORTH COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2

	ENERGY, GWH							
	GENERATION	DUMP	CHARGING	CONTRACT PURCHASE	CONTRACT SALE	ECONOMY INTERCH	UNMET	TOTAL
2003	105700.	0.	0.	0.	0.	0.	0.	105700.
2004	109524.	0.	0.	0.	0.	0.	1.	109525.
2005	112565.	0.	0.	0.	0.	0.	0.	112565.
2006	115942.	0.	0.	0.	0.	0.	0.	115942.
2007	118430.	0.	0.	0.	0.	0.	0.	118430.
2008	120899.	0.	0.	0.	0.	0.	0.	120899.
2009	123115.	0.	0.	0.	0.	0.	0.	123115.
2010	125811.	0.	0.	0.	0.	0.	0.	125811.
2011	128327.	0.	0.	0.	0.	0.	0.	128327.
2012	130724.	0.	0.	0.	0.	0.	0.	130724.
2013	133274.	0.	0.	0.	0.	0.	0.	133274.
2014	135903.	0.	0.	0.	0.	0.	0.	135903.
2015	138467.	0.	0.	0.	0.	0.	0.	138467.
2016	141150.	0.	0.	0.	0.	0.	0.	141150.

2017	143802.	0.	0.	0.	0.	0.	0.	143802.
2018	146335.	0.	0.	0.	0.	0.	0.	146335.
2019	148972.	0.	0.	0.	0.	0.	0.	148972.
2020	151697.	0.	0.	0.	0.	0.	0.	151697.
2021	154275.	0.	0.	0.	0.	0.	0.	154275.
2022	156944.	0.	0.	0.	0.	0.	0.	156944.
2023	159777.	0.	0.	0.	0.	0.	0.	159777.
2024	162796.	0.	0.	0.	0.	0.	0.	162796.
2025	165826.	0.	0.	0.	0.	0.	0.	165826.
2026	165826.	0.	0.	0.	0.	0.	0.	165826.
2027	165826.	0.	0.	0.	0.	0.	0.	165826.
2028	165826.	0.	0.	0.	0.	0.	0.	165826.
2029	165826.	0.	0.	0.	0.	0.	0.	165826.
2030	165826.	0.	0.	0.	0.	0.	0.	165826.
2031	165826.	0.	0.	0.	0.	0.	0.	165826.

NOTE - GENERATION INCLUDES CHARGING OF STORAGE UNITS (IF ANY).

PLAN 2

	COST, M$									
	FUEL	VARIABLE O+M	FIXED O+M	CONTRACT PURCHASE	CONTRACT SALE	ECONOMY INTERCH	EMISSION COST	ALLOWANCES CREDIT	UNMET ENERGY	TOTAL
2003	3145.	6.	0.	0.	0.	0.	11.	-3.	0.	3159.
2004	3173.	6.	0.	0.	0.	0.	15.	0.	0.	3193.
2005	3040.	7.	0.	0.	0.	0.	10.	-3.	0.	3055.
2006	3167.	6.	0.	0.	0.	0.	16.	-2.	0.	3186.
2007	3263.	7.	30.	0.	0.	0.	18.	-2.	0.	3317.
2008	3360.	8.	70.	0.	0.	0.	11.	-3.	0.	3446.
2009	3525.	9.	72.	0.	0.	0.	14.	-3.	0.	3617.
2010	3716.	10.	112.	0.	0.	0.	9.	-5.	0.	3843.
2011	3927.	10.	114.	0.	0.	0.	14.	-4.	0.	4061.
2012	4108.	12.	156.	0.	0.	0.	7.	-6.	0.	4276.
2013	4331.	12.	158.	0.	0.	0.	8.	-6.	0.	4503.
2014	4573.	13.	203.	0.	0.	0.	4.	-9.	0.	4785.
2015	4790.	15.	248.	0.	0.	0.	3.	-10.	0.	5047.
2016	5105.	15.	251.	0.	0.	0.	7.	-8.	0.	5371.
2017	5343.	17.	298.	0.	0.	0.	2.	-11.	0.	5650.
2018	5659.	18.	303.	0.	0.	0.	3.	-9.	0.	5973.
2019	5900.	20.	353.	0.	0.	0.	1.	-12.	0.	6262.
2020	6220.	21.	405.	0.	0.	0.	0.	-17.	0.	6629.
2021	6555.	22.	412.	0.	0.	0.	0.	-14.	0.	6975.
2022	6905.	23.	438.	0.	0.	0.	0.	-17.	0.	7350.
2023	7241.	25.	494.	0.	0.	0.	0.	-19.	0.	7741.
2024	7709.	26.	524.	0.	0.	0.	0.	-21.	0.	8238.
2025	8091.	28.	566.	0.	0.	0.	0.	-21.	0.	8665.
2026	8379.	28.	577.	0.	0.	0.	0.	-21.	0.	8963.

2027	8650.	29.	588.	0.	0.	0.	0.	-21.	0.	9246.
2028	8961.	30.	599.	0.	0.	0.	0.	-22.	0.	9569.
2029	9232.	31.	611.	0.	0.	0.	0.	-21.	0.	9853.
2030	9586.	31.	624.	0.	0.	0.	0.	-23.	0.	10218.
2031	9890.	32.	637.	0.	0.	0.	0.	-22.	0.	10536.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2

YEAR	.....TOTAL SYSTEM..... ENERGY, GWH	COST, M$	..SERVICE AREA - OTHR.. ENERGY, GWH	COST, M$
2003	105700.	3151.	105700.	3151.
2004	109524.	3179.	109524.	3179.
2005	112565.	3047.	112565.	3047.
2006	115942.	3173.	115942.	3173.
2007	118430.	3301.	118430.	3301.
2008	120899.	3438.	120899.	3438.
2009	123115.	3605.	123115.	3605.
2010	125811.	3839.	125811.	3839.
2011	128327.	4051.	128327.	4051.
2012	130724.	4276.	130724.	4276.
2013	133274.	4501.	133274.	4501.
2014	135903.	4790.	135903.	4790.
2015	138467.	5054.	138467.	5054.
2016	141150.	5372.	141150.	5372.
2017	143802.	5659.	143802.	5659.
2018	146335.	5980.	146335.	5980.
2019	148972.	6273.	148972.	6273.
2020	151697.	6646.	151697.	6646.
2021	154275.	6989.	154275.	6989.
2022	156944.	7366.	156944.	7366.
2023	159777.	7761.	159777.	7761.
2024	162796.	8259.	162796.	8259.
2025	165826.	8686.	165826.	8686.
2026	165826.	8985.	165826.	8985.
2027	165826.	9268.	165826.	9268.
2028	165826.	9591.	165826.	9591.
2029	165826.	9874.	165826.	9874.
2030	165826.	10240.	165826.	10240.
2031	165826.	10559.	165826.	10559.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE IN MILLIONS OF DOLLARS DISCOUNTED TO THE BEGINNING OF 2003.
- COSTS INCLUDE FUEL, VARIABLE O+M, AND FIXED O+M.

PLAN 2

YEAR	.....TOTAL SYSTEM..... ENERGY, GWH	COST, M$	..FUEL CLASS - DSM.. ENERGY, GWH	COST, M$	..FUEL CLASS - HOIL.. ENERGY, GWH	COST, M$	..FUEL CLASS - NUCL.. ENERGY, GWH	COST, M$
2003	105700.	3151.	257.	0.	21574.	996.	18155.	71.
2004	109524.	3179.	325.	0.	27160.	1124.	18155.	73.
2005	112565.	3047.	364.	0.	21123.	804.	18155.	77.
2006	115942.	3173.	471.	0.	24222.	903.	18155.	75.
2007	118430.	3301.	718.	0.	24986.	942.	18155.	72.
2008	120899.	3438.	767.	0.	20718.	797.	18155.	74.
2009	123115.	3605.	899.	0.	21695.	859.	18155.	76.
2010	125811.	3839.	956.	0.	18551.	754.	18155.	77.
2011	128327.	4051.	956.	0.	19856.	836.	18155.	78.
2012	130724.	4276.	956.	0.	15580.	685.	18155.	79.
2013	133274.	4501.	956.	0.	16103.	728.	18155.	81.
2014	135903.	4790.	956.	0.	14268.	666.	18155.	82.
2015	138467.	5054.	956.	0.	12989.	621.	18155.	83.
2016	141150.	5372.	956.	0.	15159.	754.	18155.	84.
2017	143802.	5659.	956.	0.	11949.	620.	18155.	86.
2018	146335.	5980.	956.	0.	13433.	719.	18155.	87.
2019	148972.	6273.	956.	0.	11046.	610.	18155.	88.
2020	151697.	6646.	956.	0.	8847.	507.	18155.	90.
2021	154275.	6989.	956.	0.	9940.	593.	18155.	90.
2022	156944.	7366.	956.	0.	8570.	533.	18155.	91.
2023	159777.	7761.	956.	0.	7093.	454.	18155.	93.
2024	162796.	8259.	956.	0.	7480.	499.	18155.	95.
2025	165826.	8686.	956.	0.	6710.	465.	18155.	95.
2026	165826.	8985.	956.	0.	6691.	483.	18155.	97.
2027	165826.	9268.	956.	0.	6287.	476.	18155.	98.
2028	165826.	9591.	956.	0.	6534.	510.	18155.	99.
2029	165826.	9874.	956.	0.	6375.	517.	18155.	101.
2030	165826.	10240.	956.	0.	6090.	516.	18155.	101.
2031	165826.	10559.	956.	0.	5971.	528.	18155.	103.

PLAN 2

YEAR	..FUEL CLASS - GAS.. ENERGY, GWH	COST, M$	..FUEL CLASS - GAS .. ENERGY, GWH	COST, M$	..FUEL CLASS - LOIL.. ENERGY, GWH	COST, M$	..FUEL CLASS - PURC.. ENERGY, GWH	COST, M$
2003	29684.	1200.	11283.	437.	143.	15.	6655.	104.
2004	29115.	1118.	11321.	418.	313.	29.	6655.	125.
2005	39974.	1411.	9217.	321.	59.	5.	6655.	132.
2006	41003.	1437.	9588.	331.	191.	17.	6655.	132.

2007	42348.	1528.	9405.	328.	110.	10.	6655.	132.
2008	49855.	1826.	9083.	318.	26.	2.	6655.	138.
2009	50136.	1889.	9464.	341.	53.	5.	6655.	150.
2010	57744.	2250.	8854.	327.	11.	1.	6655.	160.
2011	58944.	2362.	8793.	334.	46.	4.	6655.	163.
2012	65814.	2729.	8619.	338.	8.	1.	6655.	166.
2013	67026.	2864.	8971.	363.	58.	6.	6655.	170.
2014	73554.	3249.	8421.	351.	13.	1.	6655.	173.
2015	77704.	3570.	7087.	313.	0.	0.	6655.	176.
2016	78666.	3740.	7032.	324.	2.	0.	6655.	180.
2017	84664.	4158.	6502.	309.	0.	0.	6655.	184.
2018	85860.	4355.	6763.	332.	4.	1.	6655.	187.
2019	90685.	4751.	6124.	311.	1.	0.	6655.	191.
2020	97059.	5255.	5516.	288.	0.	0.	6655.	195.
2021	98065.	5481.	5581.	301.	1.	0.	6655.	198.
2022	102640.	5921.	5031.	286.	0.	0.	6655.	202.
2023	107109.	6396.	4459.	263.	0.	0.	6655.	206.
2024	111126.	6856.	4543.	277.	0.	0.	6655.	211.
2025	114140.	7289.	4290.	270.	0.	0.	6655.	215.
2026	114454.	7550.	4390.	286.	0.	0.	6655.	219.
2027	114551.	7815.	4301.	289.	0.	0.	6655.	224.
2028	114676.	8087.	4342.	302.	0.	0.	6655.	228.
2029	113983.	8318.	4352.	313.	0.	0.	6655.	233.
2030	115068.	8680.	4394.	326.	0.	0.	6655.	238.
2031	114918.	8962.	4250.	326.	0.	0.	6655.	242.

PLAN 2

YEAR	..FUEL CLASS ENERGY, GWH	- COAL.. COST, M$	..FUEL CLASS ENERGY, GWH	- SJRP.. COST, M$	..FUEL CLASS ENERGY, GWH	- COGN.. COST, M$	..FUEL CLASS ENERGY, GWH	- PUR.. COST, M$
2003	7734.	143.	3208.	49.	6579.	128.	428.	8.
2004	6759.	110.	2714.	44.	6579.	129.	428.	8.
2005	7306.	120.	3208.	53.	6505.	124.	0.	0.
2006	7402.	124.	2714.	45.	5541.	109.	0.	0.
2007	7306.	125.	3208.	55.	5541.	110.	0.	0.
2008	7139.	123.	2961.	50.	5541.	110.	0.	0.
2009	7734.	133.	3208.	52.	5116.	100.	0.	0.
2010	7139.	125.	2961.	49.	4786.	95.	0.	0.
2011	7306.	130.	3208.	54.	4408.	88.	0.	0.
2012	7568.	137.	2961.	51.	4408.	89.	0.	0.
2013	7734.	143.	3208.	56.	4408.	90.	0.	0.
2014	6759.	127.	2714.	49.	4408.	91.	0.	0.
2015	7306.	140.	3208.	58.	4408.	92.	0.	0.
2016	7402.	146.	2714.	50.	4408.	94.	0.	0.
2017	7306.	146.	3208.	61.	4408.	95.	0.	0.
2018	7139.	146.	2961.	57.	4408.	96.	0.	0.
2019	7734.	161.	3208.	63.	4408.	98.	0.	0.

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2020	7139.	152.	2961.	60.	4408.	99.	0.	0.
2021	7306.	159.	3208.	66.	4408.	100.	0.	0.
2022	7568.	169.	2961.	62.	4408.	102.	0.	0.
2023	7734.	176.	3208.	69.	4408.	103.	0.	0.
2024	6759.	157.	2714.	60.	4408.	105.	0.	0.
2025	7306.	173.	3208.	72.	4408.	106.	0.	0.
2026	7402.	180.	2714.	62.	4408.	108.	0.	0.
2027	7306.	181.	3208.	75.	4408.	110.	0.	0.
2028	7139.	181.	2961.	71.	4408.	111.	0.	0.
2029	7734.	201.	3208.	79.	4408.	113.	0.	0.
2030	7139.	190.	2961.	74.	4408.	115.	0.	0.
2031	7306.	199.	3208.	83.	4408.	117.	0.	0.

NOTES - ANNUAL COSTS ARE IN MILLIONS OF CURRENT DOLLARS.
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- COSTS INCLUDE FUEL, VARIABLE O+M, AND FIXED O+M.

PLAN 2 YEAR 2003 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
DSM-CONS		DHYDR	6.400	0.	0.0000	100.00	55.9	0.	0.	0.	0.	0.00
FPC PURCHASE			50.000	10000.	1.8000	98.00	428.1	7705.	0.	0.	7705.	18.00
SCHERER 4			661.300	10229.	1.9200	96.49	5574.1	109477.	1003.	0.	110480.	19.82
SJRPP 2 (PURCH)			381.000	9680.	1.5100	96.37	3207.6	46885.	1828.	0.	48713.	15.19
SJRPP 1 (OWN)			256.600	9680.	1.5100	96.37	2160.3	31577.	1231.	0.	32808.	15.19
BROWARD SOUTH 1			50.600	10500.	2.4800	96.00	424.4	11050.	0.	0.	11050.	26.04
BROWARD NORTH 1			45.000	10500.	2.4800	96.00	377.4	9827.	0.	0.	9827.	26.04
PSNREP 4			1009.299	6929.	5.6153	94.02	8289.7	322518.	166.	0.	322683.	38.93
PSNREP 5			1009.299	7016.	5.5637	90.09	7943.0	310067.	159.	0.	310226.	39.06
BROWARD NORTH 2			11.000	10500.	1.5100	87.00	83.6	1326.	0.	0.	1326.	15.86
BROWARD SOUTH 2			3.500	10500.	1.5100	87.00	26.6	422.	0.	0.	422.	15.85
PALM BEACH			43.500	10500.	1.5100	87.00	330.6	5242.	0.	0.	5242.	15.86
IND-TOWN			330.000	10000.	2.2700	86.77	2501.5	56783.	0.	0.	56783.	22.70
BIO ENERGY			10.000	9790.	2.4800	85.00	74.3	1803.	0.	0.	1803.	24.28
PFMREP 2			1534.000	7041.	5.4954	84.19	11282.5	436561.	226.	0.	436787.	38.71
FLCSTONE			133.000	10500.	1.5100	83.00	964.4	15290.	0.	0.	15290.	15.86
CEDAR BAY			250.000	9745.	1.5000	82.27	1796.8	26264.	0.	0.	26264.	14.62
SOUCO			929.000	10000.	1.5700	82.00	6654.9	104482.	0.	0.	104482.	15.70
MARTIN 3			484.900	7133.	5.4157	76.50	3240.4	125185.	65.	0.	125250.	38.65
MARTIN 4			485.900	7199.	5.3896	72.06	3058.7	118685.	61.	0.	118746.	38.82
ST LUCIE 2		MUST	719.000	10682.	0.3700	70.66	4438.5	17542.	0.	0.	17542.	3.95

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ST LUCIE 1	MUST	844.800	10710.	0.3600	70.66	5215.1	20107.	0.	0.	20107.	3.86
TURKEY POINT 4	MUST	703.000	10596.	0.3600	69.21	4250.6	16214.	0.	0.	16214.	3.81
TURKEY POINT 3	MUST	703.000	10596.	0.3900	69.21	4250.6	17565.	0.	0.	17565.	4.13
CAPE CAN 2		404.300	9623.	4.5970	65.62	2317.8	102534.	162.	0.	102696.	44.31
FT LAUD 5		443.600	7694.	5.3727	65.26	2529.2	104556.	51.	0.	104606.	41.36
CAPE CAN 1		404.300	9628.	4.5958	64.38	2273.9	100616.	159.	0.	100775.	44.32
TURKEY POINT 2		401.300	9483.	4.7013	64.26	2252.7	100430.	158.	0.	100587.	44.65
FT LAUD 4		441.600	7773.	5.3661	58.46	2255.4	94072.	45.	0.	94117.	41.73
EVERGLADES 3		390.800	9875.	4.5892	50.01	1707.4	77374.	120.	0.	77493.	45.39
RIVIERA 4		284.800	9652.	4.6481	48.32	1202.1	53931.	84.	0.	54015.	44.93
EVERGLADES 4		404.300	9893.	4.5885	46.51	1642.9	74573.	115.	0.	74688.	45.46
TURKEY POINT 1		404.300	9686.	4.7210	44.02	1554.9	71106.	109.	0.	71215.	45.80
MANATEE 2		815.300	10378.	4.5287	35.63	2538.0	119285.	178.	0.	119463.	47.07
EVERGLADES 2		221.400	10220.	4.6082	33.78	653.4	30773.	46.	0.	30819.	47.17
PUTNAM 2		264.400	9246.	5.3234	30.71	709.3	34916.	14.	0.	34930.	49.24
MANATEE 1		815.299	10439.	4.5412	26.24	1869.0	88603.	131.	0.	88733.	47.48
PUTNAM 1		264.400	9424.	5.3103	24.61	568.4	28447.	11.	0.	28459.	50.07
EVERGLADES 1		221.400	10631.	4.6182	22.45	434.3	21322.	30.	0.	21353.	49.17
RIVIERA 3		282.800	9975.	4.6602	21.45	530.0	24638.	37.	0.	24675.	46.56

PLAN 2 YEAR 2003 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 1			831.200	10171.	4.8790	19.46	1413.2	70125.	99.	0.	70224.	49.69
MARTIN 2			814.900	10237.	4.8267	14.48	1030.7	50928.	72.	0.	51000.	49.48
SANFORD 3			139.700	10872.	5.1210	12.62	154.0	8574.	11.	0.	8584.	55.75
FIRM PURCHASE			953.000	10226.	5.3506	9.46	787.6	43094.	0.	0.	43094.	54.71
2 ADV CT-MART			318.000	10597.	5.3966	5.08	141.2	8076.	1.	0.	8077.	57.20
2 ADV CT-FT MY			314.000	10597.	5.3882	3.88	106.6	6085.	1.	0.	6086.	57.11
CUTLER 6			139.700	11644.	5.4080	3.04	37.0	2333.	3.	0.	2335.	63.04
CUTLER 5			68.800	12538.	5.4056	2.84	17.1	1157.	1.	0.	1158.	67.84
TPDIESEL 1-5			12.000	12800.	6.3600	2.81	2.9	240.	0.	0.	240.	81.41
PFL 3-2 GT'S			228.600	16002.	6.3600	2.14	42.7	4349.	0.	0.	4349.	101.78
PFL 3-2 GT'S			228.600	16117.	6.3600	1.77	35.3	3622.	0.	0.	3622.	102.50
DSM-LC		DHYDR	1365.000	0.	0.0000	1.69	201.0	0.	0.	0.	0.	0.00
PFM 2-4 GT'S			235.000	15854.	6.5506	0.88	18.0	1872.	0.	0.	1873.	103.87
PFL 3-2 GT'S			228.600	16361.	6.3600	0.66	13.2	1373.	0.	0.	1373.	104.06
PFM 2-4 GT'S			235.000	15864.	6.5593	0.46	9.5	990.	0.	0.	990.	104.07
PFL 3-2 GT'S			228.600	16248.	6.3600	0.43	8.7	896.	0.	0.	896.	103.34

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PPE 3-2 GT'S	228.600	16336.	6.3600	0.35	7.0	732.	0.	0.	732.	103.90
PPE 3-2 GT'S	228.600	17274.	6.3600	0.16	3.2	346.	0.	0.	346.	109.86
PFM 2-4 GT'S	235.000	18788.	6.6071	0.13	2.7	338.	0.	0.	338.	124.14

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2004 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
FPC PURCHASE			50.000	10000.	1.8250	98.00	428.1	7812.	0.	0.	7812.	18.25
BROWARD SOUTH 1			50.600	10500.	1.9400	96.00	424.4	8644.	0.	0.	8644.	20.37
BROWARD NORTH 1			45.000	10500.	1.9400	96.00	377.4	7688.	0.	0.	7688.	20.37
PSNREP 4			1009.299	6929.	5.2732	93.51	8244.6	301257.	165.	0.	301422.	36.56
PSNREP 5			1009.299	7017.	5.2617	92.32	8140.0	300525.	163.	0.	300688.	36.94
BROWARD NORTH 2			11.000	10500.	1.6300	87.00	83.6	1431.	0.	0.	1431.	17.12
BROWARD SOUTH 2			3.500	10500.	1.6300	87.00	26.6	455.	0.	0.	455.	17.12
PALM BEACH			43.500	10500.	1.6300	87.00	330.6	5658.	0.	0.	5658.	17.12
IND-TOWN			330.000	10000.	2.3500	86.77	2501.5	58784.	0.	0.	58784.	23.50
SCHERER 4			661.300	10229.	1.5700	85.35	4930.9	79191.	890.	0.	80081.	16.24
BIO ENERGY			10.000	9790.	1.9400	85.00	74.3	1410.	0.	0.	1410.	18.99
PFMREP 2			1534.000	7042.	5.2382	84.48	11321.4	417625.	227.	0.	417852.	36.91
FLCSTONE			133.000	10500.	1.6300	83.00	964.4	16505.	0.	0.	16505.	17.11
CAPE CAN 1			404.300	9625.	4.0830	82.66	2919.6	114736.	205.	0.	114941.	39.37
CEDAR BAY			250.000	9745.	1.6300	82.27	1796.8	28540.	0.	0.	28540.	15.88
SOUCO			929.000	10000.	1.8800	82.00	6654.9	125112.	0.	0.	125112.	18.80
SJRPP 1 (OWN)			256.600	9680.	1.6300	81.54	1827.9	28842.	1044.	0.	29886.	16.35
SJRPP 2 (PURCH)			381.000	9680.	1.6300	81.54	2714.1	42825.	1551.	0.	44375.	16.35
CAPE CAN 2			404.300	9624.	4.0858	76.63	2706.5	106424.	190.	0.	106613.	39.39
MARTIN 3			484.900	7132.	5.1886	73.70	3122.0	115527.	63.	0.	115589.	37.02
EVERGLADES 3			390.800	9872.	4.0949	72.24	2466.4	99706.	173.	0.	99879.	40.50
MARTIN 4			485.900	7199.	5.1756	71.82	3048.5	113580.	61.	0.	113641.	37.28
ST LUCIE 2		MUST	719.000	10682.	0.3800	70.66	4438.5	18017.	0.	0.	18017.	4.06
ST LUCIE 1		MUST	844.800	10710.	0.3800	70.66	5215.1	21224.	0.	0.	21224.	4.07
EVERGLADES 4			404.300	9888.	4.0898	69.41	2451.7	99150.	172.	0.	99322.	40.51
TURKEY POINT 4		MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03
TURKEY POINT 3		MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03
TURKEY POINT 2			401.300	9479.	4.2065	69.16	2424.7	96679.	170.	0.	96849.	39.94
TURKEY POINT 1			404.300	9683.	4.2127	62.74	2216.1	90400.	155.	0.	90555.	40.86

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RIVIERA 4	284.800	9649.	4.1224	57.30	1425.6	56705.	100.	0.	56805.	39.85
FT LAUD 5	443.600	7689.	5.1461	55.39	2146.6	84940.	43.	0.	84983.	39.59
FT LAUD 4	441.600	7766.	5.1284	51.00	1967.4	78355.	39.	0.	78394.	39.85
MANATEE 2	815.300	10360.	4.0786	42.47	3025.0	127820.	212.	0.	128032.	42.32
EVERGLADES 2	221.400	10219.	4.1235	37.69	729.1	30721.	51.	0.	30772.	42.21
RIVIERA 3	282.800	9981.	4.1593	37.63	929.5	38589.	65.	0.	38654.	41.58
MANATEE 1	815.299	10422.	4.0773	35.48	2527.2	107391.	177.	0.	107569.	42.56
EVERGLADES 1	221.400	10635.	4.1696	26.30	508.7	22558.	36.	0.	22593.	44.41
PUTNAM 2	264.400	9237.	5.0760	23.68	547.0	25647.	11.	0.	25658.	46.91
MARTIN 1	831.200	10169.	4.5293	20.66	1500.4	69110.	105.	0.	69215.	46.13
PUTNAM 1	264.400	9441.	5.0704	20.20	466.5	22331.	9.	0.	22341.	47.89

PLAN 2 YEAR 2004 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
DSM-CONS		DHYDR	125.000	0.	0.0000	17.95	196.0	0.	0.	0.	0.	0.00
MARTIN 2			814.900	10233.	4.5307	17.09	1216.8	56416.	85.	0.	56502.	46.44
FIRM PURCHASE			997.000	10226.	5.0735	11.34	987.8	51248.	0.	0.	51248.	51.88
SANFORD 3			139.700	10867.	4.5393	9.24	112.8	5565.	8.	0.	5573.	49.40
2 ADV CT-MART			318.000	10597.	5.0754	7.35	204.2	10984.	2.	0.	10986.	53.79
2 ADV CT-FT MY			314.000	10597.	5.0759	5.58	152.9	8227.	2.	0.	8228.	53.80
CUTLER 6			139.700	11647.	5.0771	4.96	60.5	3576.	4.	0.	3581.	59.20
CUTLER 5			68.800	12557.	5.0784	4.43	26.6	1699.	2.	0.	1701.	63.84
TPDIESEL 1-5			12.000	12800.	5.6500	4.05	4.2	307.	0.	0.	307.	72.32
PFL 3-2 GT'S			228.600	15970.	5.6500	3.62	72.2	6516.	0.	0.	6516.	90.23
PFL 3-2 GT'S			228.600	16049.	5.6500	3.09	61.7	5592.	0.	0.	5592.	90.68
PFL 3-2 GT'S			228.600	16220.	5.6500	2.60	51.9	4758.	0.	0.	4758.	91.64
PFL 3-2 GT'S			228.600	16326.	5.6500	2.15	43.0	3965.	0.	0.	3965.	92.24
PPE 3-2 GT'S			228.600	16655.	5.6500	1.58	31.6	2972.	0.	0.	2972.	94.10
PPE 3-2 GT'S			228.600	16602.	5.6500	1.09	21.8	2046.	0.	0.	2046.	93.80
DSM-LC		DHYDR	1384.000	0.	0.0000	1.07	129.0	0.	0.	0.	0.	0.00
PFM 2-4 GT'S			235.000	15446.	6.3454	0.75	15.4	1508.	0.	0.	1508.	98.02
PFM 2-4 GT'S			235.000	15444.	6.4505	0.37	7.6	756.	0.	0.	756.	99.63
PFM 2-4 GT'S			235.000	16272.	6.4496	0.16	3.2	338.	0.	0.	339.	104.96

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
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PLAN 2 YEAR 2005 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SJRPP 1 (OWN)			256.600	9680.	1.6500	96.37	2160.3	34504.	1244.	0.	35748.	16.55
SJRPP 2 (PURCH)			381.000	9680.	1.6500	96.37	3207.6	51232.	1847.	0.	53079.	16.55
BROWARD NORTH 1			45.000	10500.	1.9500	96.00	377.4	7727.	0.	0.	7727.	20.48
BROWARD SOUTH 1			50.600	10500.	1.9500	96.00	424.4	8689.	0.	0.	8689.	20.47
SCHERER 4			661.300	10229.	1.5900	89.06	5145.3	83687.	936.	0.	84622.	16.45
BROWARD NORTH 2			11.000	10500.	1.6500	87.00	83.6	1448.	0.	0.	1448.	17.33
PALM BEACH			43.500	10500.	1.6500	87.00	330.6	5728.	0.	0.	5728.	17.33
BROWARD SOUTH 2			3.500	10500.	1.6500	87.00	26.6	461.	0.	0.	461.	17.32
IND-TOWN			330.000	10000.	2.2800	86.77	2501.5	57033.	0.	0.	57033.	22.80
MT 4x1 M			1146.200	6924.	5.0000	85.68	8579.0	297026.	173.	0.	297199.	34.64
PSNREP 4			1009.299	6943.	5.0121	85.15	7507.6	261264.	152.	0.	261416.	34.82
FLCSTONE			133.000	10500.	1.6500	83.00	964.4	16708.	0.	0.	16708.	17.33
MR EXPAN 4x1			1144.900	6926.	5.0000	82.80	8281.6	286782.	167.	0.	286949.	34.65
CEDAR BAY			250.000	9745.	1.5200	82.27	1796.8	26614.	0.	0.	26614.	14.81
SOUCO			929.000	10000.	1.9800	82.00	6654.9	131767.	0.	0.	131767.	19.80
PSNREP 5			1009.299	7032.	4.9752	75.03	6615.7	231452.	134.	0.	231586.	35.01
ST LUCIE 1		MUST	844.800	10710.	0.3800	70.66	5215.1	21224.	0.	0.	21224.	4.07
ST LUCIE 2		MUST	719.000	10682.	0.4100	70.66	4438.5	19439.	0.	0.	19439.	4.38
TURKEY POINT 3		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
TURKEY POINT 4		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
PFMREP 2			1534.000	7052.	4.9370	68.78	9216.7	320898.	186.	0.	321084.	34.84
CAPE CAN 2			404.300	9623.	3.7793	66.98	2365.7	86037.	167.	0.	86204.	36.44
TURKEY POINT 2			401.300	9482.	3.8963	64.29	2253.9	83269.	159.	0.	83429.	37.02
CAPE CAN 1			404.300	9626.	3.7765	61.31	2165.3	78717.	153.	0.	78870.	36.42
MARTIN 3			484.900	7134.	4.9089	60.61	2567.3	89900.	52.	0.	89952.	35.04
EVERGLADES 3			390.800	9874.	3.7815	58.93	2011.8	75118.	142.	0.	75261.	37.41
MARTIN 4			485.900	7201.	4.9103	55.25	2345.2	82927.	47.	0.	82974.	35.38
EVERGLADES 4			404.300	9891.	3.7824	54.31	1918.3	71767.	136.	0.	71903.	37.48
RIVIERA 4			284.800	9652.	3.8107	48.36	1203.1	44250.	85.	0.	44335.	36.85
TURKEY POINT 1			404.300	9686.	3.8938	48.20	1702.4	64209.	120.	0.	64329.	37.79
FT LAUD 5			443.600	7694.	4.9100	46.50	1802.1	68081.	36.	0.	68117.	37.80
FT LAUD 4			441.600	7772.	4.8996	41.68	1607.8	61221.	32.	0.	61253.	38.10
EVERGLADES 2			221.400	10220.	3.7811	35.24	681.5	26337.	48.	0.	26385.	38.71
MANATEE 2			815.300	10330.	3.7485	32.35	2303.9	89206.	163.	0.	89369.	38.79
MANATEE 1			815.299	10384.	3.7498	30.37	2163.2	84231.	153.	0.	84384.	39.01
RIVIERA 3			282.800	9983.	3.8579	23.99	592.7	22830.	42.	0.	22872.	38.59

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DSM-CONS	DHYDR	188.000	0.	0.0000	19.85	326.0	0.	0.	0.	0.	0.00
EVERGLADES 1		221.400	10643.	3.8951	13.47	260.5	10799.	18.	0.	10817.	41.53
MARTIN 1		831.200	10162.	4.2704	11.44	831.0	36062.	59.	0.	36121.	43.47
PUTNAM 2		264.400	9257.	4.7933	10.73	247.9	11002.	5.	0.	11007.	44.39

PLAN 2 YEAR 2005 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 2			814.900	10230.	4.2677	8.85	630.2	27512.	45.	0.	27556.	43.73
PUTNAM 1			264.400	9457.	4.7808	8.15	188.2	8508.	4.	0.	8511.	45.23
FIRM PURCHASE			474.000	10226.	4.7903	3.50	145.1	7109.	0.	0.	7109.	48.99
SANFORD 3			139.700	10889.	4.2736	3.26	39.8	1852.	3.	0.	1855.	46.61
2 ADV CT-FT MY			314.000	10597.	4.7951	2.15	58.9	2994.	1.	0.	2994.	50.82
CUTLER 5			68.800	12545.	4.8018	1.57	9.5	570.	1.	0.	571.	60.31
CUTLER 6			139.700	11645.	4.8029	1.51	18.4	1032.	1.	0.	1033.	56.00
TPDIESEL 1-5			12.000	12800.	5.3900	1.38	1.4	100.	0.	0.	100.	68.99
PFL 3-2 GT'S			228.600	16072.	5.3900	1.09	21.8	1886.	0.	0.	1886.	86.63
PFL 3-2 GT'S			228.600	16186.	5.3900	0.86	17.3	1505.	0.	0.	1505.	87.24
PFL 3-2 GT'S			228.600	16994.	5.3900	0.52	10.4	952.	0.	0.	952.	91.60
DSM-LC		DHYDR	1400.000	0.	0.0000	0.31	38.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S			228.600	16874.	5.3900	0.28	5.5	503.	0.	0.	503.	90.95
PPE 3-2 GT'S			228.600	18384.	5.3900	0.10	1.9	193.	0.	0.	193.	99.09
PPE 3-2 GT'S			228.600	24257.	5.3900	0.01	0.2	23.	0.	0.	23.	130.74
PFM 2-4 GT'S			235.000	15533.	5.7247	0.00	0.0	0.	0.	0.	0.	88.93
PFM 2-4 GT'S			235.000	15562.	5.7243	0.00	0.0	0.	0.	0.	0.	89.09
PFM 2-4 GT'S			235.000	15669.	5.7281	0.00	0.0	0.	0.	0.	0.	89.76

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
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PLAN 2 YEAR 2006 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	1.6200	96.49	5574.1	92371.	1024.	0.	93395.	16.76

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BROWARD NORTH 1		45.000	10500.	1.9700	96.00	377.4	7806.	0.	0.	7806.	20.68
BROWARD SOUTH 1		50.600	10500.	1.9700	96.00	424.4	8778.	0.	0.	8778.	20.68
BROWARD NORTH 2		11.000	10500.	1.6700	87.00	83.6	1466.	0.	0.	1466.	17.53
PALM BEACH		43.500	10500.	1.6700	87.00	330.6	5797.	0.	0.	5797.	17.53
BROWARD SOUTH 2		3.500	10500.	1.6700	87.00	26.6	466.	0.	0.	466.	17.53
IND-TOWN		330.000	10000.	2.3000	86.77	2501.5	57533.	0.	0.	57533.	23.00
MT 4x1 M		1146.200	6925.	4.9600	86.43	8654.5	297258.	177.	0.	297434.	34.37
MR EXPAN 4x1		1144.900	6926.	4.9600	83.86	8387.7	288136.	171.	0.	288307.	34.37
PSNREP 4		1009.299	6940.	4.9610	83.21	7336.7	252606.	150.	0.	252756.	34.45
CEDAR BAY		250.000	9745.	1.5400	82.27	1796.8	26965.	0.	0.	26965.	15.01
SOUCO		929.000	10000.	1.9900	82.00	6654.9	132433.	0.	0.	132433.	19.90
SJRPP 1 (OWN)		256.600	9680.	1.6700	81.54	1827.9	29550.	1063.	0.	30613.	16.75
SJRPP 2 (PURCH)		381.000	9680.	1.6700	81.54	2714.1	43876.	1579.	0.	45454.	16.75
PSNREP 5		1009.299	7028.	4.9296	79.17	6980.2	241828.	142.	0.	241970.	34.67
CAPE CAN 2		404.300	9622.	3.6939	74.61	2635.1	93663.	188.	0.	93851.	35.62
PFMREP 2		1534.000	7050.	4.8915	71.55	9587.8	330627.	196.	0.	330823.	34.50
CAPE CAN 1		404.300	9626.	3.6921	71.17	2513.8	89340.	180.	0.	89519.	35.61
ST LUCIE 1	MUST	844.800	10710.	0.3800	70.66	5215.1	21224.	0.	0.	21224.	4.07
ST LUCIE 2	MUST	719.000	10682.	0.4000	70.66	4438.5	18965.	0.	0.	18965.	4.27
TURKEY POINT 3	MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
TURKEY POINT 4	MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03
MARTIN 3		484.900	7132.	4.8600	67.33	2852.1	98854.	58.	0.	98912.	34.68
TURKEY POINT 2		401.300	9480.	3.8119	64.01	2244.0	81095.	160.	0.	81255.	36.21
EVERGLADES 4		404.300	9890.	3.6963	61.93	2187.2	79957.	156.	0.	80113.	36.63
EVERGLADES 3		390.800	9872.	3.6967	59.46	2029.9	74081.	145.	0.	74226.	36.57
MARTIN 4		485.900	7199.	4.8546	53.99	2291.6	80081.	47.	0.	80128.	34.97
TURKEY POINT 1		404.300	9688.	3.8068	53.83	1901.3	70116.	136.	0.	70252.	36.95
RIVIERA 4		284.800	9650.	3.7240	50.90	1266.5	45513.	90.	0.	45603.	36.01
FT LAUD 5		443.600	7696.	4.8557	49.72	1926.7	72002.	39.	0.	72041.	37.39
FT LAUD 4		441.600	7770.	4.8437	44.16	1703.8	64122.	35.	0.	64157.	37.66
MANATEE 2		815.300	10343.	3.6546	42.24	3008.5	113719.	215.	0.	113934.	37.87
EVERGLADES 2		221.400	10219.	3.6923	39.87	771.2	29098.	55.	0.	29153.	37.80
MANATEE 1		815.299	10394.	3.6521	34.95	2489.3	94490.	178.	0.	94668.	38.03
RIVIERA 3		282.800	9981.	3.7368	33.84	836.1	31184.	60.	0.	31244.	37.37
DSM-CONS	DHYDR	253.000	0.	0.0000	20.72	458.0	0.	0.	0.	0.	0.00
EVERGLADES 1		221.400	10638.	3.7544	20.25	391.7	15643.	28.	0.	15671.	40.01
MARTIN 1		831.200	10174.	4.1898	14.83	1076.6	45895.	77.	0.	45972.	42.70
PUTNAM 2		264.400	9254.	4.7542	12.38	285.9	12578.	6.	0.	12584.	44.02
MARTIN 2		814.900	10238.	4.1855	11.34	807.1	34584.	58.	0.	34642.	42.92

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UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 1			264.400	9440.	4.7466	8.55	197.5	8850.	4.	0.	8854.	44.83
FIRM PURCHASE			474.000	10226.	4.7591	5.58	230.9	11239.	0.	0.	11239.	48.67
SANFORD 3			139.700	10879.	4.1925	5.20	63.5	2896.	5.	0.	2901.	45.68
2 ADV CT-FT MY			314.000	10597.	4.7528	3.65	100.2	5048.	1.	0.	5049.	50.38
CUTLER 6			139.700	11649.	4.7526	3.24	39.5	2189.	3.	0.	2191.	55.43
TPDIESEL 1-5			12.000	12800.	5.3100	2.77	2.9	197.	0.	0.	197.	67.97
CUTLER 5			68.800	12539.	4.7516	2.67	16.1	957.	1.	0.	958.	59.65
PFL 3-2 GT'S			228.600	16064.	5.3100	2.41	48.2	4112.	0.	0.	4112.	85.30
PFL 3-2 GT'S			228.600	16024.	5.3100	2.00	39.9	3394.	0.	0.	3394.	85.09
PFL 3-2 GT'S			228.600	16262.	5.3100	1.66	33.2	2869.	0.	0.	2869.	86.35
PFL 3-2 GT'S			228.600	16469.	5.3100	1.24	24.8	2167.	0.	0.	2167.	87.45
PPE 3-2 GT'S			228.600	16397.	5.3100	0.90	17.9	1559.	0.	0.	1559.	87.07
PPE 3-2 GT'S			228.600	16712.	5.3100	0.67	13.4	1191.	0.	0.	1191.	88.74
PFM 2-4 GT'S			235.000	16116.	6.0249	0.40	8.1	790.	0.	0.	790.	97.11
DSM-LC		DHYDR	1414.000	0.	0.0000	0.11	13.0	0.	0.	0.	0.	0.00
PFM 2-4 GT'S			235.000	15499.	6.1050	0.08	1.6	154.	0.	0.	154.	94.63
PFM 2-4 GT'S			235.000	15625.	6.1045	0.06	1.2	111.	0.	0.	111.	95.39

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2007 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	1.7000	96.37	2160.3	35550.	1271.	0.	36821.	17.04
SJRPP 2 (PURCH)			381.000	9680.	1.7000	96.37	3207.6	52784.	1887.	0.	54672.	17.04
BROWARD NORTH 1			45.000	10500.	1.9800	96.00	377.4	7846.	0.	0.	7846.	20.79
BROWARD SOUTH 1			50.600	10500.	1.9800	96.00	424.4	8822.	0.	0.	8822.	20.79
SCHERER 4			661.300	10229.	1.6500	89.06	5145.3	86845.	956.	0.	87801.	17.06
MT 4x1 M			1146.200	6926.	4.9766	88.55	8866.3	305601.	183.	0.	305784.	34.49
BROWARD NORTH 2			11.000	10500.	1.7000	87.00	83.6	1492.	0.	0.	1492.	17.85
BROWARD SOUTH 2			3.500	10500.	1.7000	87.00	26.6	475.	0.	0.	475.	17.85
PALM BEACH			43.500	10500.	1.7000	87.00	330.6	5901.	0.	0.	5901.	17.85
MR EXPAN 4x1			1144.900	6927.	4.9684	86.87	8688.2	298993.	179.	0.	299173.	34.43

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IND-TOWN		330.000	10000.	2.3100	86.77	2501.5	57784.	0.	0.	57784.	23.10
PSNREP 4		1009.299	6942.	4.9947	86.43	7620.3	264205.	157.	0.	264362.	34.69
CEDAR BAY		250.000	9745.	1.5600	82.27	1796.8	27315.	0.	0.	27315.	15.20
SOUCO		929.000	10000.	1.9800	82.00	6654.9	131767.	0.	0.	131767.	19.80
PSNREP 5		1009.299	7030.	4.9663	81.52	7188.0	250968.	148.	0.	251116.	34.94
CAPE CAN 1		404.300	9625.	3.7032	75.50	2666.6	95047.	193.	0.	95239.	35.72
CAPE CAN 2		404.300	9624.	3.7046	73.66	2601.6	92759.	188.	0.	92947.	35.73
ST LUCIE 2	MUST	719.000	10682.	0.3900	70.66	4438.5	18491.	0.	0.	18491.	4.17
ST LUCIE 1	MUST	844.800	10710.	0.3700	70.66	5215.1	20666.	0.	0.	20666.	3.96
EVERGLADES 3		390.800	9871.	3.7079	70.65	2411.9	88277.	174.	0.	88451.	36.67
PFMREP 2		1534.000	7056.	4.9345	70.18	9404.5	327462.	194.	0.	327656.	34.84
TURKEY POINT 4	MUST	703.000	10596.	0.3700	69.21	4250.6	16665.	0.	0.	16665.	3.92
TURKEY POINT 3	MUST	703.000	10596.	0.3700	69.21	4250.6	16665.	0.	0.	16665.	3.92
EVERGLADES 4		404.300	9886.	3.7049	64.47	2277.1	83407.	165.	0.	83571.	36.70
RIVIERA 4		284.800	9648.	3.7305	64.24	1598.4	57529.	116.	0.	57645.	36.06
MARTIN 3		484.900	7135.	4.8990	62.51	2647.8	92557.	55.	0.	92612.	34.98
MARTIN 4		485.900	7200.	4.8854	58.40	2479.1	87197.	51.	0.	87248.	35.19
EVERGLADES 2		221.400	10217.	3.6988	51.48	995.7	37631.	72.	0.	37703.	37.86
FT LAUD 5		443.600	7695.	4.8773	49.16	1905.0	71499.	39.	0.	71538.	37.55
MANATEE 2		815.300	10337.	3.6631	47.24	3364.6	127404.	243.	0.	127647.	37.94
TURKEY POINT 2		401.300	9485.	4.0276	46.16	1618.4	61824.	117.	0.	61941.	38.27
FT LAUD 4		441.600	7769.	4.8689	43.99	1697.2	64197.	35.	0.	64232.	37.85
MANATEE 1		815.299	10386.	3.6593	39.46	2810.6	106818.	203.	0.	107021.	38.08
RIVIERA 3		282.800	9978.	3.7674	36.80	909.1	34176.	66.	0.	34242.	37.66
TURKEY POINT 1		404.300	9687.	4.0835	27.59	974.5	38545.	70.	0.	38615.	39.63
EVERGLADES 1		221.400	10637.	3.7620	23.98	463.9	18563.	34.	0.	18597.	40.09
DSM-CONS	DHYDR	317.000	0.	0.0000	21.30	590.0	0.	0.	0.	0.	0.00
MARTIN 1		831.200	10171.	4.2045	17.11	1242.1	53121.	90.	0.	53210.	42.84
PUTNAM 2		264.400	9245.	4.7776	14.94	345.2	15246.	7.	0.	15253.	44.19
MARTIN 2		814.900	10242.	4.2026	13.41	954.8	41096.	69.	0.	41165.	43.11

PLAN 2 YEAR 2007 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 1			264.400	9436.	4.7714	11.82	273.0	12291.	6.	0.	12297.	45.04
SANFORD 3			139.700	10888.	4.2174	7.88	96.2	4418.	7.	0.	4425.	45.99
2 ADV CT-FT MY			314.000	10597.	4.7803	6.64	182.3	9232.	2.	0.	9234.	50.67
4 SC CT TP	2007		679.799	10400.	5.2159	4.66	276.5	15000.	25.	7886.	22911.	82.85
Bid 4 BAFO	2007		457.000	10317.	5.2124	3.22	128.7	6921.	203.	22192.	29317.	227.78

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CUTLER 6		139.700	11645.	4.7541	2.92	35.6	1973.	3.	0.	1976.	55.43
CUTLER 5		68.800	12536.	4.7607	2.51	15.1	902.	1.	0.	903.	59.75
TPDIESEL 1-5		12.000	12800.	5.3300	2.27	2.4	162.	0.	0.	162.	68.22
PFL 3-2 GT'S		228.600	16013.	5.3300	1.92	38.4	3276.	0.	0.	3276.	85.35
PFL 3-2 GT'S		228.600	16074.	5.3300	1.34	26.7	2291.	0.	0.	2291.	85.67
PFL 3-2 GT'S		228.600	16549.	5.3300	1.04	20.8	1836.	0.	0.	1836.	88.21
DSM-LC	DHYDR	1428.000	0.	0.0000	1.03	128.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S		228.600	16943.	5.3300	0.57	11.4	1027.	0.	0.	1027.	90.31
PPE 3-2 GT'S		228.600	16334.	5.3300	0.32	6.4	560.	0.	0.	560.	87.06
PPE 3-2 GT'S		228.600	18400.	5.3300	0.18	3.6	356.	0.	0.	356.	98.07
PFM 2-4 GT'S		235.000	22769.	6.1145	0.01	0.2	26.	0.	0.	26.	139.23
PFM 2-4 GT'S		235.000	15517.	5.6688	0.00	0.0	1.	0.	0.	1.	87.97
PFM 2-4 GT'S		235.000	14944.	5.6660	0.00	0.0	1.	0.	0.	1.	84.68

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PLAN 2 YEAR 2008 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
BROWARD NORTH 1			45.000	10500.	2.0200	96.00	377.4	8005.	0.	0.	8005.	21.21
BROWARD SOUTH 1			50.600	10500.	2.0200	96.00	424.4	9001.	0.	0.	9001.	21.21
MT 4x1 M			1146.200	6923.	4.9917	89.44	8955.5	309498.	187.	0.	309685.	34.58
SCHERER 4			661.300	10229.	1.6800	89.06	5145.3	88424.	968.	0.	89391.	17.37
SJRPP 1 (OWN)			256.600	9680.	1.6800	88.96	1994.1	32429.	1188.	0.	33617.	16.86
SJRPP 2 (PURCH)			381.000	9680.	1.6800	88.96	2960.9	48151.	1763.	0.	49914.	16.86
MR EXPAN 4x1			1144.900	6923.	4.9881	88.63	8864.4	306116.	185.	0.	306302.	34.55
BROWARD NORTH 2			11.000	10500.	1.6800	87.00	83.6	1475.	0.	0.	1475.	17.64
PALM BEACH			43.500	10500.	1.6800	87.00	330.6	5832.	0.	0.	5832.	17.64
BROWARD SOUTH 2			3.500	10500.	1.6800	87.00	26.6	469.	0.	0.	469.	17.64
IND-TOWN			330.000	10000.	2.3200	86.77	2501.5	58034.	0.	0.	58034.	23.20
PSNREP 4			1009.299	6946.	5.0118	86.29	7608.3	264862.	159.	0.	265020.	34.83
CC 4x1	2008		1159.400	6893.	4.9774	83.43	8450.5	289944.	1625.	39388.	330957.	39.16
CEDAR BAY			250.000	9745.	1.5700	82.27	1796.8	27490.	0.	0.	27490.	15.30
SOUCO			929.000	10000.	2.0800	82.00	6654.9	138422.	0.	0.	138422.	20.80
PSNREP 5			1009.299	7033.	4.9888	75.05	6617.1	232154.	138.	0.	232292.	35.10
ST LUCIE 1		MUST	844.800	10710.	0.3800	70.66	5215.1	21224.	0.	0.	21224.	4.07
ST LUCIE 2		MUST	719.000	10682.	0.3900	70.66	4438.5	18491.	0.	0.	18491.	4.17
TURKEY POINT 3		MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03

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TURKEY POINT 4	MUST	703.000	10596.	0.3800	69.21	4250.6	17115.	0.	0.	17115.	4.03
PFMREP 2		1534.000	7059.	4.9600	67.78	9082.6	318001.	190.	0.	318191.	35.03
CAPE CAN 1		404.300	9626.	3.7958	65.78	2323.4	84890.	170.	0.	85060.	36.61
TURKEY POINT 2		401.300	9480.	3.9121	64.43	2258.8	83770.	165.	0.	83936.	37.16
CAPE CAN 2		404.300	9622.	3.7982	61.36	2167.1	79200.	158.	0.	79359.	36.62
EVERGLADES 4		404.300	9890.	3.8021	58.21	2056.0	77308.	150.	0.	77458.	37.67
MARTIN 4		485.900	7201.	4.8954	56.19	2385.4	84085.	50.	0.	84135.	35.27
EVERGLADES 3		390.800	9873.	3.8030	55.73	1902.6	71440.	139.	0.	71579.	37.62
MARTIN 3		484.900	7134.	4.9049	55.31	2343.0	81985.	49.	0.	82034.	35.01
FT LAUD 5		443.600	7694.	4.8903	49.82	1930.7	72640.	40.	0.	72680.	37.65
TURKEY POINT 1		404.300	9677.	3.9202	48.81	1724.1	65406.	126.	0.	65532.	38.01
RIVIERA 4		284.800	9650.	3.8415	47.15	1173.1	43485.	86.	0.	43571.	37.14
FT LAUD 4		441.600	7769.	4.8898	45.39	1750.9	66512.	37.	0.	66549.	38.01
MANATEE 2		815.300	10342.	3.8126	32.59	2321.2	91522.	170.	0.	91692.	39.50
EVERGLADES 2		221.400	10224.	3.8625	27.63	534.4	21104.	39.	0.	21143.	39.56
MANATEE 1		815.299	10406.	3.8248	25.66	1827.8	72748.	134.	0.	72882.	39.87
DSM-CONS	DHYDR	382.000	0.	0.0000	21.64	722.0	0.	0.	0.	0.	0.00
RIVIERA 3		282.800	9983.	4.0024	18.20	449.6	17966.	33.	0.	17999.	40.03
PUTNAM 2		264.400	9253.	4.7920	14.84	342.8	15198.	7.	0.	15205.	44.36
EVERGLADES 1		221.400	10642.	3.9449	13.89	268.6	11278.	20.	0.	11298.	42.06
MARTIN 1		831.200	10165.	4.2848	12.98	942.7	41060.	69.	0.	41129.	43.63

PLAN 2 YEAR 2008 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 1			264.400	9432.	4.7732	10.53	243.3	10952.	5.	0.	10957.	45.04
MARTIN 2			814.900	10237.	4.2858	9.99	711.2	31203.	52.	0.	31255.	43.95
SANFORD 3			139.700	10884.	4.3325	4.70	57.3	2702.	4.	0.	2706.	47.23
2 ADV CT-FT MY			314.000	10597.	4.7852	4.16	114.0	5782.	1.	0.	5783.	50.72
4 SC CT TP	2007		679.799	10400.	5.2305	2.73	162.2	8823.	15.	8021.	16858.	103.94
Bid 4 BAFO	2007		457.000	10317.	5.2241	1.61	64.1	3455.	104.	22210.	25768.	402.01
CUTLER 6			139.700	11653.	4.7391	1.37	16.8	926.	1.	0.	927.	55.30
CUTLER 5			68.800	12545.	4.7524	1.02	6.1	365.	0.	0.	365.	59.69
TPDIESEL 1-5			12.000	12800.	5.4800	0.92	1.0	68.	0.	0.	68.	70.14
PFL 3-2 GT'S			228.600	16883.	5.4800	0.67	13.3	1232.	0.	0.	1232.	92.52
DSM-LC		DHYDR	1440.000	0.	0.0000	0.36	45.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S			228.600	16064.	5.4800	0.29	5.7	502.	0.	0.	502.	88.03
PFL 3-2 GT'S			228.600	16962.	5.4800	0.11	2.3	209.	0.	0.	209.	92.95
PFL 3-2 GT'S			228.600	16300.	5.4800	0.08	1.7	150.	0.	0.	150.	89.32

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PPE 3-2 GT'S	228.600	16398.	5.4800	0.07	1.3	118.	0.	0.	118.	89.86
PPE 3-2 GT'S	228.600	23398.	5.4800	0.02	0.4	53.	0.	0.	53.	128.22
PFM 2-4 GT'S	235.000	15500.	5.8409	0.00	0.0	1.	0.	0.	1.	90.54
PFM 2-4 GT'S	235.000	15515.	5.8364	0.00	0.0	0.	0.	0.	0.	90.56
PFM 2-4 GT'S	235.000	15518.	5.8349	0.00	0.0	0.	0.	0.	0.	90.56

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2009 • CAPACITY FACTOR ORDER •

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SCHERER 4			661.300	10229.	1.7000	96.49	5574.1	96933.	1061.	0.	97994.	17.58
SJRPP 1 (OWN)			256.600	9680.	1.6200	96.37	2160.3	33877.	1302.	0.	35179.	16.28
SJRPP 2 (PURCH)			381.000	9680.	1.6200	96.37	3207.6	50300.	1934.	0.	52234.	16.28
BROWARD NORTH 1			45.000	10500.	2.0700	96.00	377.4	8203.	0.	0.	8203.	21.73
MT 4x1 M			1146.200	6926.	5.1320	89.64	8975.4	319016.	190.	0.	319205.	35.56
MR EXPAN 4x1			1144.900	6925.	5.1290	89.01	8902.2	316205.	188.	0.	316394.	35.54
BROWARD NORTH 2			11.000	10500.	1.6200	87.00	83.6	1422.	0.	0.	1422.	17.01
PALM BEACH			43.500	10500.	1.6200	87.00	330.6	5624.	0.	0.	5624.	17.01
BROWARD SOUTH 2			3.500	10500.	1.6200	87.00	26.6	452.	0.	0.	452.	17.01
IND-TOWN			330.000	10000.	2.2900	86.77	2501.5	57283.	0.	0.	57283.	22.90
CC 4x1	2008		1159.400	6896.	5.1175	83.81	8488.8	299587.	1653.	39817.	341057.	40.18
CEDAR BAY			250.000	9745.	1.5300	82.27	1796.8	26789.	0.	0.	26789.	14.91
PSNREP 4			1009.299	6944.	5.1542	82.15	7243.1	259232.	153.	0.	259386.	35.81
SOUCO			929.000	10000.	2.2600	82.00	6654.9	150401.	0.	0.	150401.	22.60
PSNREP 5			1009.299	7031.	5.1313	79.28	6990.6	252199.	148.	0.	252347.	36.10
ST LUCIE 2		MUST	719.000	10682.	0.4000	70.66	4438.5	18965.	0.	0.	18965.	4.27
ST LUCIE 1		MUST	844.800	10710.	0.3900	70.66	5215.1	21783.	0.	0.	21783.	4.18
PFMREP 2			1534.000	7056.	5.1025	70.62	9463.9	340710.	200.	0.	340910.	36.02
CAPE CAN 1			404.300	9626.	3.9062	70.53	2491.3	93670.	184.	0.	93855.	37.67
TURKEY POINT 4		MUST	703.000	10596.	0.3900	69.21	4250.6	17565.	0.	0.	17565.	4.13
TURKEY POINT 3		MUST	703.000	10596.	0.3900	69.21	4250.6	17565.	0.	0.	17565.	4.13
CAPE CAN 2			404.300	9622.	3.9092	67.35	2378.7	89469.	176.	0.	89645.	37.69
TURKEY POINT 2			401.300	9480.	4.0364	66.95	2347.1	89814.	174.	0.	89988.	38.34
MARTIN 3			484.900	7135.	5.0472	61.44	2602.5	93719.	55.	0.	93774.	36.03
EVERGLADES 3			390.800	9874.	3.9136	61.29	2092.5	80858.	155.	0.	81013.	38.72
EVERGLADES 4			404.300	9889.	3.9110	56.63	2000.3	77359.	148.	0.	77507.	38.75

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MARTIN 4		485.900	7200.	5.0365	55.04	2336.2	84722.	49.	0.	84772.	36.29
FT LAUD 5		443.600	7692.	5.0279	47.62	1845.5	71376.	39.	0.	71415.	38.70
RIVIERA 4		284.800	9651.	3.9716	47.51	1182.0	45304.	88.	0.	45391.	38.40
TURKEY POINT 1		404.300	9676.	4.0475	46.68	1648.7	64568.	122.	0.	64690.	39.24
FT LAUD 4		441.600	7768.	5.0274	43.82	1690.5	66016.	36.	0.	66052.	39.07
MANATEE 2		815.300	10342.	3.9154	32.79	2335.6	94577.	173.	0.	94750.	40.57
EVERGLADES 2		221.400	10224.	3.9720	31.72	613.5	24914.	45.	0.	24959.	40.68
MANATEE 1		815.299	10410.	3.9238	27.97	1991.9	81361.	147.	0.	81508.	40.92
DSM-CONS	DHYDR	447.000	0.	0.0000	21.87	854.0	0.	0.	0.	0.	0.00
RIVIERA 3		282.800	9983.	4.1080	20.26	500.6	20530.	37.	0.	20567.	41.08
PUTNAM 2		264.400	9235.	4.9311	15.49	357.7	16291.	8.	0.	16299.	45.56
EVERGLADES 1		221.400	10636.	4.0475	14.65	283.4	12200.	21.	0.	12221.	43.12
MARTIN 1		831.200	10171.	4.4082	13.93	1011.3	45343.	75.	0.	45418.	44.91
PUTNAM 1		264.400	9450.	4.9153	11.22	259.1	12033.	5.	0.	12039.	46.47

PLAN 2 YEAR 2009 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 2			814.900	10243.	4.4079	10.52	749.0	33815.	55.	0.	33870.	45.22
SANFORD 3			139.700	10875.	4.4619	5.65	68.9	3345.	5.	0.	3350.	48.60
2 ADV CT-FT MY			314.000	10597.	4.9293	4.79	131.5	6867.	1.	0.	6869.	52.25
4 SC CT TP	2007		679.799	10400.	5.3748	3.33	197.8	11056.	18.	8191.	19265.	97.40
Bid 4 BAFO	2007		457.000	10317.	5.3703	2.13	85.0	4709.	141.	23570.	28420.	334.39
CUTLER 6			139.700	11651.	4.9015	1.88	22.9	1310.	2.	0.	1312.	57.18
CUTLER 5			68.800	12570.	4.8894	1.28	7.7	473.	1.	0.	473.	61.53
TPDIESEL 1-5			12.000	12800.	5.6300	1.14	1.2	86.	0.	0.	86.	72.06
PFL 3-2 GT'S			228.600	16035.	5.6300	1.01	20.1	1815.	0.	0.	1815.	90.28
PFL 3-2 GT'S			228.600	16442.	5.6300	0.76	15.2	1411.	0.	0.	1411.	92.57
PFL 3-2 GT'S			228.600	17317.	5.6300	0.44	8.9	865.	0.	0.	865.	97.49
DSM-LC		DHYDR	1450.000	0.	0.0000	0.36	45.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S			228.600	18061.	5.6300	0.18	3.5	361.	0.	0.	361.	101.68
PPE 3-2 GT'S			228.600	16358.	5.6300	0.09	1.8	169.	0.	0.	169.	92.09
PPE 3-2 GT'S			228.600	16383.	5.6300	0.07	1.5	137.	0.	0.	137.	92.23
PFM 2-4 GT'S			235.000	18192.	6.4550	0.03	0.6	74.	0.	0.	74.	117.44
PFM 2-4 GT'S			235.000	15504.	6.0507	0.00	0.0	1.	0.	0.	1.	93.82
PFM 2-4 GT'S			235.000	15509.	6.0482	0.00	0.0	1.	0.	0.	1.	93.81

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

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PLAN 2 YEAR 2010 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
BROWARD NORTH 1			45.000	10500.	2.1100	96.00	377.4	8361.	0.	0.	8361.	22.15
MT 4x1 M			1146.200	6920.	5.2727	89.39	8950.8	326583.	192.	0.	326775.	36.51
SCHERER 4			661.300	10229.	1.7300	89.06	5145.3	91055.	992.	0.	92047.	17.89
MR EXPAN 4x1			1144.900	6919.	5.2710	89.03	8904.5	324756.	191.	0.	324947.	36.49
SJRPP 1 (OWN)			256.600	9680.	1.6500	88.96	1994.1	31850.	1217.	0.	33067.	16.58
SJRPP 2 (PURCH)			381.000	9680.	1.6500	88.96	2960.9	47291.	1808.	0.	49099.	16.58
BROWARD NORTH 2			11.000	10500.	1.6500	87.00	83.6	1448.	0.	0.	1448.	17.33
BROWARD SOUTH 2			3.500	10500.	1.6500	87.00	26.6	461.	0.	0.	461.	17.32
IND-TOWN			330.000	10000.	2.3100	86.77	2501.5	57784.	0.	0.	57784.	23.10
CC 4x1	2008		1159.400	6890.	5.2612	84.43	8551.9	310000.	1686.	40262.	351948.	41.15
PSNREP 4			1009.299	6947.	5.2889	83.11	7328.0	269256.	157.	0.	269413.	36.76
CEDAR BAY			250.000	9745.	1.5500	82.27	1796.8	27140.	0.	0.	27140.	15.10
CC 4x1	2010		1159.400	6890.	5.2538	82.08	8313.5	300948.	1639.	40262.	342848.	41.24
SOUCO			929.000	10000.	2.4000	82.00	6654.9	159718.	0.	0.	159718.	24.00
PSNREP 5			1009.299	7040.	5.2600	76.62	6756.0	250182.	145.	0.	250327.	37.05
ST LUCIE 2		MUST	719.000	10682.	0.4100	70.66	4438.5	19439.	0.	0.	19439.	4.38
ST LUCIE 1		MUST	844.800	10710.	0.4000	70.66	5215.1	22341.	0.	0.	22341.	4.28
TURKEY POINT 4		MUST	703.000	10596.	0.3900	69.21	4250.6	17565.	0.	0.	17565.	4.13
TURKEY POINT 3		MUST	703.000	10596.	0.3900	69.21	4250.6	17565.	0.	0.	17565.	4.13
PFMREP 2			1534.000	7062.	5.2320	66.07	8853.6	327103.	190.	0.	327293.	36.97
CAPE CAN 2			404.300	9621.	4.0213	65.10	2299.3	88959.	172.	0.	89131.	38.76
CAPE CAN 1			404.300	9626.	4.0179	60.84	2148.9	83108.	161.	0.	83270.	38.75
TURKEY POINT 2			401.300	9482.	4.1438	58.76	2059.9	80934.	154.	0.	81088.	39.36
MARTIN 3			484.900	7137.	5.1786	57.02	2415.4	89275.	52.	0.	89326.	36.98
MARTIN 4			485.900	7202.	5.1673	52.75	2239.1	83324.	48.	0.	83372.	37.23
EVERGLADES 3			390.800	9872.	4.0299	50.87	1736.6	69088.	130.	0.	69218.	39.86
EVERGLADES 4			404.300	9889.	4.0207	48.70	1720.2	68392.	129.	0.	68521.	39.83
FT LAUD 5			443.600	7695.	5.1592	46.63	1807.1	71740.	39.	0.	71778.	39.72
TURKEY POINT 1			404.300	9675.	4.1561	44.78	1581.6	63598.	119.	0.	63717.	40.29
FT LAUD 4			441.600	7772.	5.1582	42.96	1657.4	66441.	36.	0.	66477.	40.11
RIVIERA 4			284.800	9651.	4.0922	36.33	903.9	35697.	68.	0.	35765.	39.57
MANATEE 2			815.300	10337.	4.0307	27.24	1940.0	80825.	145.	0.	80971.	41.74
EVERGLADES 2			221.400	10223.	4.1254	24.70	477.7	20146.	36.	0.	20182.	42.25
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 1			815.299	10409.	4.0478	21.80	1552.5	65409.	116.	0.	65526.	42.21

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RIVIERA 3	282.800	9985.	4.2221	16.13	398.5	16798.	30.	0.	16828.	42.23
PUTNAM 2	264.400	9253.	5.0504	13.51	312.1	14582.	7.	0.	14589.	46.75
MARTIN 1	831.200	10167.	4.5256	11.48	833.3	38342.	62.	0.	38405.	46.09
EVERGLADES 1	221.400	10643.	4.1820	10.94	211.6	9419.	16.	0.	9435.	44.58
PUTNAM 1	264.400	9449.	5.0346	9.93	229.3	10907.	5.	0.	10912.	47.59

PLAN 2 YEAR 2010 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
MARTIN 2			814.900	10231.	4.5246	8.96	638.2	29544.	48.	0.	29592.	46.37
SANFORD 3			139.700	10879.	4.5723	3.97	48.4	2410.	4.	0.	2413.	49.82
2 ADV CT-FT MY			314.000	10597.	5.0499	3.29	90.4	4836.	1.	0.	4837.	53.52
4 SC CT TP	2007		679.799	10400.	5.5070	2.26	134.0	7673.	13.	8367.	16053.	119.82
Bid 4 BAFO	2007		457.000	10317.	5.4817	1.08	43.3	2446.	74.	23590.	26110.	603.63
CUTLER 6			139.700	11652.	5.0175	0.73	8.9	520.	1.	0.	521.	58.54
CUTLER 5			68.800	12763.	5.0279	0.38	2.3	148.	0.	0.	148.	64.25
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
TPDIESEL 1-5			12.000	12800.	5.7900	0.31	0.3	24.	0.	0.	24.	74.11
PFL 3-2 GT'S			228.600	16350.	5.7900	0.26	5.1	486.	0.	0.	486.	94.66
PFL 3-2 GT'S			228.600	16048.	5.7900	0.11	2.2	208.	0.	0.	208.	92.92
PFL 3-2 GT'S			228.600	16282.	5.7900	0.09	1.8	173.	0.	0.	173.	94.27
PFL 3-2 GT'S			228.600	16312.	5.7900	0.07	1.5	140.	0.	0.	140.	94.44
PPE 3-2 GT'S			228.600	24125.	5.7900	0.01	0.1	20.	0.	0.	20.	139.69
PPE 3-2 GT'S			228.600	16407.	5.7900	0.00	0.0	1.	0.	0.	1.	95.00
PFM 2-4 GT'S			235.000	15491.	6.1458	0.00	0.0	0.	0.	0.	0.	95.22
PFM 2-4 GT'S			235.000	15495.	6.1449	0.00	0.0	0.	0.	0.	0.	95.23
PFM 2-4 GT'S			235.000	15499.	6.1442	0.00	0.0	0.	0.	0.	0.	95.24

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2011 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH

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SJRPP 1 (OWN)			256.600	9680.	1.6800	96.37	2160.3	35132.	1336.	0.	36468.	16.88
SJRPP 2 (PURCH)			381.000	9680.	1.6800	96.37	3207.6	52163.	1984.	0.	54147.	16.88
MT 4x1 M			1146.200	6927.	5.4125	89.74	8985.6	336894.	195.	0.	337089.	37.51
MR EXPAN 4x1			1144.900	6926.	5.4112	89.48	8949.9	335432.	194.	0.	335627.	37.50
SCHERER 4			661.300	10229.	1.7600	89.06	5145.3	92634.	1005.	0.	93639.	18.20
PSNREP 4			1009.299	6944.	5.4546	88.06	7764.1	294088.	169.	0.	294256.	37.90
BROWARD NORTH 2			11.000	10500.	1.6800	87.00	83.6	1475.	0.	0.	1475.	17.64
BROWARD SOUTH 2			3.500	10500.	1.6800	87.00	26.6	469.	0.	0.	469.	17.64
IND-TOWN			330.000	10000.	2.3300	86.77	2501.5	58284.	0.	0.	58284.	23.30
CC 4x1	2008		1159.400	6895.	5.4022	85.01	8609.7	320692.	1720.	40730.	363141.	42.18
CC 4x1	2010		1159.400	6895.	5.3959	83.01	8407.7	312810.	1679.	40730.	355219.	42.25
CEDAR BAY			250.000	9745.	1.5800	82.27	1796.8	27665.	0.	0.	27665.	15.40
SOUCO			929.000	10000.	2.4500	82.00	6654.9	163045.	0.	0.	163045.	24.50
PSNREP 5			1009.299	7038.	5.4137	75.16	6626.7	252501.	144.	0.	252645.	38.13
ST LUCIE 1		MUST	844.800	10710.	0.4100	70.66	5215.1	22900.	0.	0.	22900.	4.39
ST LUCIE 2		MUST	719.000	10682.	0.4100	70.66	4438.5	19439.	0.	0.	19439.	4.38
TURKEY POINT 3		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
TURKEY POINT 4		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
CAPE CAN 1			404.300	9626.	4.1549	67.33	2378.2	95120.	181.	0.	95301.	40.07
PFMREP 2			1534.000	7056.	5.3871	65.62	8793.3	334227.	191.	0.	334418.	38.03
CAPE CAN 2			404.300	9619.	4.1542	61.91	2186.5	87373.	166.	0.	87540.	40.04
MARTIN 3			484.900	7135.	5.3484	60.58	2566.1	97922.	56.	0.	97977.	38.18
TURKEY POINT 2			401.300	9481.	4.2739	58.23	2041.5	82727.	155.	0.	82882.	40.60
EVERGLADES 3			390.800	9872.	4.1666	57.18	1952.2	80301.	148.	0.	80450.	41.21
MARTIN 4			485.900	7201.	5.3182	54.33	2306.3	88319.	50.	0.	88369.	38.32
EVERGLADES 4			404.300	9890.	4.1566	54.31	1918.3	78863.	146.	0.	79008.	41.19
FT LAUD 5			443.600	7695.	5.3074	49.07	1901.7	77669.	41.	0.	77710.	40.86
TURKEY POINT 1			404.300	9674.	4.2955	45.96	1623.4	67460.	123.	0.	67583.	41.63
FT LAUD 4			441.600	7770.	5.3045	45.52	1756.1	72378.	38.	0.	72416.	41.24
RIVIERA 4			284.800	9653.	4.2257	41.68	1036.9	42295.	79.	0.	42373.	40.87
MANATEE 2			815.300	10345.	4.1831	29.18	2078.6	89949.	158.	0.	90106.	43.35
EVERGLADES 2			221.400	10224.	4.2552	26.40	510.7	22217.	39.	0.	22255.	43.58
MANATEE 1			815.299	10420.	4.2040	24.10	1716.6	75196.	130.	0.	75327.	43.88
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
RIVIERA 3			282.800	9984.	4.3501	18.49	456.8	19838.	35.	0.	19872.	43.51
PUTNAM 2			264.400	9233.	5.2037	16.29	376.2	18077.	8.	0.	18085.	48.07
MARTIN 1			831.200	10176.	4.6646	12.80	929.5	44121.	71.	0.	44192.	47.54
EVERGLADES 1			221.400	10638.	4.3051	12.57	243.2	11136.	18.	0.	11154.	45.87
PUTNAM 1			264.400	9427.	5.1886	12.23	282.4	13815.	6.	0.	13821.	48.94
MARTIN 2			814.900	10233.	4.6624	10.17	723.8	34530.	55.	0.	34585.	47.78

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PLAN 2 YEAR 2011 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SANFORD 3			139.700	10880.	4.7126	4.92	60.0	3078.	5.	0.	3082.	51.35
2 ADV CT-FT MY			314.000	10597.	5.1936	4.70	129.0	7098.	1.	0.	7100.	55.05
4 SC CT TP	2007		679.799	10400.	5.6675	3.09	183.4	10808.	17.	8554.	19380.	105.69
Bid 4 BAFO	2007		457.000	10317.	5.6663	1.90	75.8	4430.	132.	23610.	28172.	371.76
CUTLER 6			139.700	11710.	5.1671	1.34	16.4	991.	1.	0.	993.	60.58
CUTLER 5			68.800	12545.	5.1551	1.19	7.2	464.	1.	0.	465.	64.75
TPDIESEL 1-5			12.000	12800.	5.9800	1.09	1.1	88.	0.	0.	88.	76.54
PFL 3-2 GT'S			228.600	16032.	5.9800	0.95	19.0	1821.	0.	0.	1821.	95.87
PFL 3-2 GT'S			228.600	16219.	5.9800	0.68	13.6	1315.	0.	0.	1315.	96.99
PFL 3-2 GT'S			228.600	17102.	5.9800	0.45	9.1	928.	0.	0.	928.	102.27
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
PFL 3-2 GT'S			228.600	16967.	5.9800	0.10	1.9	194.	0.	0.	194.	101.46
PPE 3-2 GT'S			228.600	16505.	5.9800	0.07	1.3	133.	0.	0.	133.	98.70
PFM 2-4 GT'S			235.000	15479.	6.3294	0.00	0.0	1.	0.	0.	1.	97.99
PFM 2-4 GT'S			235.000	15464.	6.3303	0.00	0.0	1.	0.	0.	1.	97.90
PPE 3-2 GT'S			228.600	16627.	5.9800	0.00	0.0	0.	0.	0.	0.	99.43
PFM 2-4 GT'S			235.000	15243.	6.3479	0.00	0.0	0.	0.	0.	0.	96.78

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2012 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SCHERER 4			661.300	10229.	1.7900	96.49	5574.1	102065.	1103.	0.	103167.	18.51
MT 4x1 M			1146.200	6922.	5.5732	89.50	8961.4	345701.	197.	0.	345898.	38.60
MR EXPAN 4x1			1144.900	6921.	5.5729	89.43	8944.2	344970.	197.	0.	345166.	38.59
SJRPP 1 (OWN)			256.600	9680.	1.7100	88.96	1994.1	33008.	1249.	0.	34258.	17.18
SJRPP 2 (PURCH)			381.000	9680.	1.7100	88.96	2960.9	49011.	1855.	0.	50866.	17.18
BROWARD NORTH 2			11.000	10500.	1.7100	87.00	83.6	1501.	0.	0.	1501.	17.95
BROWARD SOUTH 2			3.500	10500.	1.7100	87.00	26.6	478.	0.	0.	478.	17.96
IND-TOWN			330.000	10000.	2.3500	86.77	2501.5	58784.	0.	0.	58784.	23.50
CC 4x1	2008		1159.400	6889.	5.5668	85.61	8670.9	332536.	1754.	41221.	375511.	43.31

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CC 4x1	2010		1159.400	6888.	5.5634	84.21	8528.8	326847.	1725.	41221.	369794.	43.36
PSNREP 4			1009.299	6948.	5.6212	83.16	7332.8	286377.	161.	0.	286538.	39.08
CEDAR BAY			250.000	9745.	1.6100	82.27	1796.8	28190.	0.	0.	28190.	15.69
SOUCO			929.000	10000.	2.5000	82.00	6654.9	166373.	0.	0.	166373.	25.00
CC 4x1	2012		1159.400	6889.	5.5571	81.61	8266.0	316437.	1672.	41221.	359330.	43.47
PSNREP 5			1009.299	7039.	5.5817	74.61	6578.2	258437.	145.	0.	258581.	39.31
ST LUCIE 2		MUST	719.000	10682.	0.4200	70.66	4438.5	19913.	0.	0.	19913.	4.49
ST LUCIE 1		MUST	844.800	10710.	0.4100	70.66	5215.1	22900.	0.	0.	22900.	4.39
TURKEY POINT 4		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
TURKEY POINT 3		MUST	703.000	10596.	0.4000	69.21	4250.6	18016.	0.	0.	18016.	4.24
PFMREP 2			1534.000	7066.	5.5476	64.31	8618.7	337845.	189.	0.	338035.	39.22
CAPE CAN 2			404.300	9623.	4.2966	60.47	2135.7	88302.	164.	0.	88467.	41.42
CAPE CAN 1			404.300	9628.	4.2917	56.66	2001.1	82685.	154.	0.	82839.	41.40
MARTIN 3			484.900	7137.	5.5168	55.44	2348.4	92461.	52.	0.	92512.	39.39
MARTIN 4			485.900	7207.	5.4838	51.84	2200.6	86969.	48.	0.	87018.	39.54
EVERGLADES 3			390.800	9872.	4.3112	51.44	1756.0	74740.	135.	0.	74875.	42.64
EVERGLADES 4			404.300	9889.	4.3003	49.31	1741.7	74064.	134.	0.	74198.	42.60
FT LAUD 5			443.600	7694.	5.4563	42.31	1639.8	68838.	36.	0.	68874.	42.00
FT LAUD 4			441.600	7773.	5.4559	38.83	1498.0	63532.	33.	0.	63565.	42.43
RIVIERA 4			284.800	9653.	4.3955	37.58	935.1	39676.	72.	0.	39748.	42.51
MANATEE 2			815.300	10333.	4.3474	26.03	1854.1	83288.	143.	0.	83430.	45.00
MANATEE 1			815.299	10392.	4.3717	22.31	1589.2	72204.	122.	0.	72326.	45.51
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
EVERGLADES 2			221.400	10224.	4.4414	21.75	420.6	19102.	32.	0.	19134.	45.49
TURKEY POINT 2			401.300	9493.	4.8549	20.83	730.4	33660.	56.	0.	33716.	46.16
PUTNAM 2			264.400	9231.	5.3403	15.60	360.3	17760.	8.	0.	17767.	49.32
RIVIERA 3			282.800	9989.	4.5173	14.40	355.6	16048.	27.	0.	16075.	45.20
TURKEY POINT 1			404.300	9687.	4.8390	12.35	436.1	20443.	34.	0.	20477.	46.95
MARTIN 1			831.200	10152.	4.8163	11.26	817.7	39980.	63.	0.	40043.	48.97
PUTNAM 1			264.400	9425.	5.3211	10.94	252.7	12673.	6.	0.	12678.	50.17
EVERGLADES 1			221.400	10650.	4.4678	9.55	184.6	8784.	14.	0.	8799.	47.66

PLAN 2 YEAR 2012 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 2			814.900	10224.	4.8108	8.20	584.1	28729.	45.	0.	28774.	49.26
SANFORD 3			139.700	10885.	4.8621	3.14	38.3	2028.	3.	0.	2031.	53.00
2 ADV CT-FT MY			314.000	10597.	5.3391	2.95	80.8	4574.	1.	0.	4575.	56.59
4 SC CT TP	2007		679.799	10400.	5.8189	1.97	117.2	7091.	11.	8747.	15849.	135.26

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Bid 4 BAFO	2007		457.000	10317.	5.7952	0.73	29.3	1752.	52.	23630.	25434.	867.82
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
CUTLER 6			139.700	11678.	5.3217	0.31	3.8	233.	0.	0.	234.	62.22
CUTLER 5			68.800	12540.	5.3226	0.16	0.9	62.	0.	0.	63.	66.82
TPDIESEL 1-5			12.000	12800.	6.1700	0.14	0.1	12.	0.	0.	12.	78.98
PFL 3-2 GT'S			228.600	16026.	6.1700	0.12	2.5	246.	0.	0.	246.	98.88
PFL 3-2 GT'S			228.600	16055.	6.1700	0.10	2.1	204.	0.	0.	204.	99.06
PFL 3-2 GT'S			228.600	16282.	6.1700	0.08	1.7	169.	0.	0.	169.	100.46
PFL 3-2 GT'S			228.600	16627.	6.1700	0.06	1.3	130.	0.	0.	130.	102.59
PPE 3-2 GT'S			228.600	16406.	6.1700	0.00	0.0	1.	0.	0.	1.	101.22
PPE 3-2 GT'S			228.600	16501.	6.1700	0.00	0.0	0.	0.	0.	0.	101.81
PFM 2-4 GT'S			235.000	15490.	6.5371	0.00	0.0	0.	0.	0.	0.	101.27
PFM 2-4 GT'S			235.000	15493.	6.5353	0.00	0.0	0.	0.	0.	0.	101.26
PFM 2-4 GT'S			235.000	15497.	6.5338	0.00	0.0	0.	0.	0.	0.	101.26

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2013 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	1.8300	96.49	5574.1	104345.	1118.	0.	105463.	18.92
SJRPP 1 (OWN)			256.600	9680.	1.7400	96.37	2160.3	36386.	1372.	0.	37758.	17.48
SJRPP 2 (PURCH)			381.000	9680.	1.7400	96.37	3207.6	54026.	2037.	0.	56064.	17.48
MT 4x1 M			1146.200	6923.	5.7432	89.56	8967.8	356571.	200.	0.	356771.	39.78
MR EXPAN 4x1			1144.900	6922.	5.7430	89.50	8951.3	355853.	200.	0.	356052.	39.78
BROWARD NORTH 2			11.000	10500.	1.7400	87.00	83.6	1527.	0.	0.	1527.	18.27
BROWARD SOUTH 2			3.500	10500.	1.7400	87.00	26.6	486.	0.	0.	486.	18.27
IND-TOWN			330.000	10000.	2.3700	86.77	2501.5	59284.	0.	0.	59284.	23.70
PSNREP 4			1009.299	6948.	5.7748	85.96	7579.4	304102.	169.	0.	304271.	40.14
CC 4x1	2008		1159.400	6895.	5.7368	85.90	8700.2	344135.	1784.	41736.	387655.	44.56
CC 4x1	2010		1159.400	6895.	5.7343	84.73	8581.5	339272.	1760.	41736.	382768.	44.60
CC 4x1	2012		1159.400	6895.	5.7291	82.38	8343.5	329596.	1711.	41736.	373043.	44.71
CEDAR BAY			250.000	9745.	1.6400	82.27	1796.8	28715.	0.	0.	28715.	15.98
SOUCO			929.000	10000.	2.5500	82.00	6654.9	169700.	0.	0.	169700.	25.50
PSNREP 5			1009.299	7036.	5.7520	76.59	6752.9	273319.	151.	0.	273469.	40.50
ST LUCIE 2		MUST	719.000	10682.	0.4300	70.66	4438.5	20387.	0.	0.	20387.	4.59
ST LUCIE 1		MUST	844.800	10710.	0.4200	70.66	5215.1	23459.	0.	0.	23459.	4.50

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TURKEY POINT 4	MUST	703.000	10596.	0.4100	69.21	4250.6	18466.	0.	0.	18466.	4.34
TURKEY POINT 3	MUST	703.000	10596.	0.4100	69.21	4250.6	18466.	0.	0.	18466.	4.34
PFMREP 2		1534.000	7068.	5.7221	66.94	8970.8	362803.	200.	0.	363003.	40.47
MARTIN 3		484.900	7136.	5.6735	57.29	2426.9	98259.	54.	0.	98313.	40.51
CAPE CAN 1		404.300	9627.	4.4331	56.90	2009.7	85770.	157.	0.	85927.	42.76
TURKEY POINT 2		401.300	9481.	4.5655	56.88	1994.0	86313.	156.	0.	86469.	43.36
CAPE CAN 2		404.300	9619.	4.4365	56.74	2004.0	85523.	156.	0.	85679.	42.75
MARTIN 4		485.900	7203.	5.6566	52.94	2247.2	91562.	50.	0.	91612.	40.77
FT LAUD 5		443.600	7694.	5.6157	45.93	1779.9	76908.	40.	0.	76947.	43.23
EVERGLADES 3		390.800	9875.	4.4772	44.29	1512.2	66862.	118.	0.	66980.	44.29
FT LAUD 4		441.600	7771.	5.6111	41.70	1608.7	70144.	36.	0.	70180.	43.63
EVERGLADES 4		404.300	9894.	4.4802	39.43	1392.8	61737.	109.	0.	61846.	44.40
RIVIERA 4		284.800	9655.	4.5606	34.28	852.9	37558.	67.	0.	37625.	44.11
TURKEY POINT 1		404.300	9678.	4.6285	33.25	1174.5	52610.	92.	0.	52702.	44.87
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2		815.300	10361.	4.5562	21.52	1532.7	72352.	120.	0.	72471.	47.28
EVERGLADES 2		221.400	10222.	4.6196	20.28	392.2	18523.	31.	0.	18554.	47.30
PUTNAM 2		264.400	9229.	5.5166	16.10	371.8	18932.	8.	0.	18940.	50.94
MANATEE 1		815.299	10425.	4.5678	15.39	1096.1	52194.	86.	0.	52279.	47.70
MARTIN 1		831.200	10166.	4.9714	12.80	929.7	46987.	73.	0.	47060.	50.62
PUTNAM 1		264.400	9433.	5.5025	11.62	268.5	13936.	6.	0.	13942.	51.93
RIVIERA 3		282.800	9982.	4.6545	10.92	269.8	12534.	21.	0.	12555.	46.54
EVERGLADES 1		221.400	10645.	4.6109	10.87	210.2	10315.	16.	0.	10332.	49.16

PLAN 2 YEAR 2013 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 2			814.900	10240.	4.9675	9.38	667.5	33952.	52.	0.	34004.	50.94
SANFORD 3			139.700	10878.	5.0276	5.29	64.5	3529.	5.	0.	3534.	54.77
2 ADV CT-FT MY			314.000	10597.	5.5024	5.13	140.8	8211.	2.	0.	8212.	58.32
4 SC CT TP	2007		679.799	10400.	5.9964	3.32	197.0	12288.	19.	8952.	21259.	107.89
Bid 4 BAFO	2007		457.000	10317.	5.9882	2.09	83.6	5165.	153.	23650.	28968.	346.49
CUTLER 6			139.700	11683.	5.4951	1.47	18.0	1154.	1.	0.	1155.	64.28
CUTLER 5			68.800	12559.	5.4629	1.16	7.0	480.	1.	0.	480.	68.69
TPDIESEL 1-5			12.000	12800.	6.3800	1.14	1.2	98.	0.	0.	98.	81.66
PFL 3-2 GT'S			228.600	16018.	6.3800	1.01	20.1	2058.	0.	0.	2058.	102.20
PFL 3-2 GT'S			228.600	16031.	6.3800	0.85	16.9	1729.	0.	0.	1729.	102.28
PFL 3-2 GT'S			228.600	18347.	6.3800	0.46	9.2	1075.	0.	0.	1075.	117.05
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00

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PFL 3-2 GT'S	228.600	16732.	6.3800	0.24	4.7	506.	0.	0.	506.	106.75
PPE 3-2 GT'S	228.600	16322.	6.3800	0.10	2.0	212.	0.	0.	212.	104.14
PPE 3-2 GT'S	228.600	16332.	6.3800	0.08	1.7	176.	0.	0.	176.	104.20
PFM 2-4 GT'S	235.000	15460.	7.2684	0.07	1.5	169.	0.	0.	169.	112.38
PFM 2-4 GT'S	235.000	17214.	7.2663	0.03	0.7	87.	0.	0.	87.	125.10
PFM 2-4 GT'S	235.000	15504.	6.7313	0.00	0.0	1.	0.	0.	1.	104.37

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2014 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MT 4x1 M			1146.200	6919.	5.9137	89.36	8947.5	366096.	202.	0.	366298.	40.94
MR EXPAN 4x1			1144.900	6918.	5.9134	89.30	8931.2	365366.	202.	0.	365568.	40.93
BROWARD NORTH 2			11.000	10500.	1.7800	87.00	83.6	1563.	0.	0.	1563.	18.69
BROWARD SOUTH 2			3.500	10500.	1.7800	87.00	26.6	497.	0.	0.	497.	18.69
IND-TOWN			330.000	10000.	2.3900	86.77	2501.5	59785.	0.	0.	59785.	23.90
CC 4x1	2008		1159.400	6890.	5.9075	85.87	8697.1	353987.	1808.	42285.	398081.	45.77
SCHERER 4			661.300	10229.	1.8600	85.35	4930.9	93819.	1003.	0.	94821.	19.23
CC 4x1	2010		1159.400	6889.	5.9060	85.13	8622.7	350830.	1793.	42285.	394908.	45.80
CC 4x1	2012		1159.400	6889.	5.9015	83.24	8431.2	342775.	1753.	42285.	386813.	45.88
CEDAR BAY			250.000	9745.	1.6800	82.27	1796.8	29416.	0.	0.	29416.	16.37
SOUCO			929.000	10000.	2.6000	82.00	6654.9	173028.	0.	0.	173028.	26.00
SJRPP 1 (OWN)			256.600	9680.	1.7800	81.54	1827.9	31496.	1177.	0.	32673.	17.87
SJRPP 2 (PURCH)			381.000	9680.	1.7800	81.54	2714.1	46766.	1748.	0.	48513.	17.87
PSNREP 4			1009.299	6952.	5.9474	81.11	7152.0	295696.	162.	0.	295858.	41.37
CC 4x1	2014		1159.400	6890.	5.8941	80.12	8114.7	329538.	1687.	42285.	373511.	46.03
PSNREP 5			1009.299	7041.	5.9239	74.37	6557.6	273514.	148.	0.	273662.	41.73
ST LUCIE 1		MUST	844.800	10710.	0.4300	70.66	5215.1	24017.	0.	0.	24017.	4.61
ST LUCIE 2		MUST	719.000	10682.	0.4300	70.66	4438.5	20387.	0.	0.	20387.	4.59
TURKEY POINT 3		MUST	703.000	10596.	0.4100	69.21	4250.6	18466.	0.	0.	18466.	4.34
TURKEY POINT 4		MUST	703.000	10596.	0.4200	69.21	4250.6	18917.	0.	0.	18917.	4.45
PFMREP 2			1534.000	7070.	5.8915	62.84	8421.1	350785.	190.	0.	350975.	41.68
CAPE CAN 1			404.300	9628.	4.5927	56.24	1986.4	87829.	157.	0.	87986.	44.30
MARTIN 3			484.900	7139.	5.8308	51.52	2182.3	90837.	49.	0.	90886.	41.65
CAPE CAN 2			404.300	9615.	4.5998	49.74	1756.9	77704.	139.	0.	77843.	44.31
MARTIN 4			485.900	7204.	5.8174	49.41	2097.6	87906.	47.	0.	87953.	41.93

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TURKEY POINT 2		401.300	9481.	4.7188	46.52	1630.9	72964.	129.	0.	73093.	44.82
EVERGLADES 3		390.800	9876.	4.6364	42.43	1448.7	66336.	115.	0.	66451.	45.87
EVERGLADES 4		404.300	9898.	4.6328	39.54	1396.6	64041.	110.	0.	64151.	45.93
FT LAUD 5		443.600	7693.	5.7820	38.41	1488.4	66208.	34.	0.	66242.	44.51
FT LAUD 4		441.600	7769.	5.7798	36.07	1391.5	62486.	31.	0.	62517.	44.93
TURKEY POINT 1		404.300	9679.	4.7972	34.03	1202.0	55807.	95.	0.	55903.	46.51
RIVIERA 4		284.800	9653.	4.8050	23.82	592.7	27491.	47.	0.	27538.	46.46
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2		815.300	10351.	4.7197	17.70	1260.8	61595.	100.	0.	61695.	48.93
PUTNAM 2		264.400	9251.	5.6809	15.65	361.5	18995.	8.	0.	19003.	52.58
EVERGLADES 2		221.400	10225.	4.7800	14.38	278.2	13598.	22.	0.	13620.	48.95
MANATEE 1		815.299	10413.	4.7310	14.17	1009.2	49718.	80.	0.	49798.	49.34
PUTNAM 1		264.400	9420.	5.6544	12.64	292.1	15556.	7.	0.	15563.	53.29
RIVIERA 3		282.800	9989.	4.8242	11.39	281.5	13563.	22.	0.	13585.	48.27
MARTIN 1		831.200	10155.	5.1401	10.08	731.8	38200.	58.	0.	38258.	52.28

PLAN 2 YEAR 2014 • CAPACITY FACTOR ORDER •

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
EVERGLADES 1			221.400	10642.	4.7800	8.95	173.0	8801.	14.	0.	8814.	50.95
MARTIN 2			814.900	10235.	5.1332	6.75	480.3	25232.	38.	0.	25270.	52.61
2 ADV CT-FT MY			314.000	10597.	5.6566	3.51	96.4	5779.	1.	0.	5780.	59.95
SANFORD 3			139.700	10869.	5.1774	3.18	38.8	2182.	3.	0.	2185.	56.35
4 SC CT TP	2007		679.799	10400.	6.1658	2.31	137.0	8783.	13.	9166.	17963.	131.14
Bid 4 BAFO	2007		457.000	10317.	6.1359	1.06	42.4	2683.	79.	25012.	27775.	655.28
CUTLER 6			139.700	11650.	5.6285	0.72	8.7	573.	1.	0.	574.	65.65
CUTLER 5			68.800	12555.	5.6265	0.40	2.4	169.	0.	0.	170.	70.72
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
TPDIESEL 1-5			12.000	12800.	6.6000	0.29	0.3	26.	0.	0.	26.	84.48
PFL 3-2 GT'S			228.600	16042.	6.6000	0.26	5.2	549.	0.	0.	549.	105.88
PFL 3-2 GT'S			228.600	18160.	6.6000	0.15	2.9	349.	0.	0.	349.	119.86
PFL 3-2 GT'S			228.600	16249.	6.6000	0.09	1.8	191.	0.	0.	191.	107.24
PFL 3-2 GT'S			228.600	16275.	6.6000	0.07	1.5	157.	0.	0.	157.	107.42
PPE 3-2 GT'S			228.600	16355.	6.6000	0.06	1.2	127.	0.	0.	127.	107.94
PPE 3-2 GT'S			228.600	24257.	6.6000	0.01	0.2	36.	0.	0.	36.	160.10
PFM 2-4 GT'S			235.000	15486.	6.9756	0.00	0.0	1.	0.	0.	1.	108.04
PFM 2-4 GT'S			235.000	15473.	6.9756	0.00	0.0	1.	0.	0.	1.	107.94
PFM 2-4 GT'S			235.000	15491.	6.9695	0.00	0.0	0.	0.	0.	0.	107.98

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NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2015 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SJRPP 1 (OWN)			256.600	9680.	1.8100	96.37	2160.3	37850.	1406.	0.	39256.	18.17
SJRPP 2 (PURCH)			381.000	9680.	1.8100	96.37	3207.6	56200.	2088.	0.	58288.	18.17
MT 4x1 M			1146.200	6915.	6.0941	89.17	8929.2	376294.	204.	0.	376498.	42.16
MR EXPAN 4x1			1144.900	6914.	6.0938	89.11	8912.9	375539.	204.	0.	375742.	42.16
SCHERER 4			661.300	10229.	1.9000	89.06	5145.3	100003.	1058.	0.	101061.	19.64
BROWARD NORTH 2			11.000	10500.	1.8100	87.00	83.6	1589.	0.	0.	1589.	19.01
BROWARD SOUTH 2			3.500	10500.	1.8100	87.00	26.6	506.	0.	0.	506.	19.00
IND-TOWN			330.000	10000.	2.4100	86.77	2501.5	60285.	0.	0.	60285.	24.10
CC 4x1	2008		1159.400	6880.	6.0887	85.55	8665.0	362985.	1821.	42816.	407622.	47.04
CC 4x1	2010		1159.400	6880.	6.0882	85.03	8612.1	360715.	1810.	42816.	405341.	47.07
CC 4x1	2012		1159.400	6880.	6.0844	83.30	8436.6	353153.	1773.	42816.	397742.	47.14
CEDAR BAY			250.000	9745.	1.7100	82.27	1796.8	29941.	0.	0.	29941.	16.66
SOUCO			929.000	10000.	2.6500	82.00	6654.9	176355.	0.	0.	176355.	26.50
CC 4x1	2014		1159.400	6881.	6.0782	80.41	8144.5	340614.	1712.	42816.	385141.	47.29
CC 4x1	2015		1159.400	6882.	6.0696	76.02	7699.8	321634.	1618.	42816.	366068.	47.54
PSNREP 4			1009.299	6959.	6.2876	71.21	6278.8	274732.	143.	0.	274876.	43.78
ST LUCIE 1		MUST	844.800	10710.	0.4300	70.66	5215.1	24017.	0.	0.	24017.	4.61
ST LUCIE 2		MUST	719.000	10682.	0.4400	70.66	4438.5	20861.	0.	0.	20861.	4.70
TURKEY POINT 3		MUST	703.000	10596.	0.4200	69.21	4250.6	18917.	0.	0.	18917.	4.45
TURKEY POINT 4		MUST	703.000	10596.	0.4200	69.21	4250.6	18917.	0.	0.	18917.	4.45
PSNREP 5			1009.299	7044.	6.2621	61.13	5389.8	237763.	123.	0.	237887.	44.14
PFMREP 2			1534.000	7081.	6.2297	52.88	7086.5	312594.	162.	0.	312756.	44.13
CAPE CAN 2			404.300	9618.	4.7386	47.69	1684.2	76759.	135.	0.	76893.	45.66
TURKEY POINT 2			401.300	9486.	4.8837	45.32	1588.7	73596.	127.	0.	73723.	46.40
CAPE CAN 1			404.300	9627.	4.7329	45.31	1600.4	72921.	128.	0.	73048.	45.64
MARTIN 3			484.900	7137.	6.1757	42.40	1796.0	79160.	41.	0.	79201.	44.10
MARTIN 4			485.900	7203.	6.1703	40.80	1731.8	76970.	40.	0.	77009.	44.47
EVERGLADES 3			390.800	9876.	4.7615	40.51	1383.1	65039.	111.	0.	65150.	47.10
EVERGLADES 4			404.300	9894.	4.7534	36.41	1286.1	60484.	103.	0.	60587.	47.11
FT LAUD 5			443.600	7698.	6.1661	36.39	1410.1	66932.	32.	0.	66964.	47.49
TURKEY POINT 1			404.300	9676.	4.9160	33.96	1199.4	57055.	96.	0.	57150.	47.65
FT LAUD 4			441.600	7771.	6.1614	32.71	1261.7	60414.	29.	0.	60443.	47.90
RIVIERA 4			284.800	9656.	4.8661	27.70	689.1	32378.	55.	0.	32433.	47.07

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DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2		815.300	10333.	4.8056	16.05	1143.5	56777.	91.	0.	56868.	49.73
EVERGLADES 2		221.400	10231.	4.8954	16.03	310.1	15529.	25.	0.	15554.	50.16
MANATEE 1		815.299	10414.	4.8224	13.33	949.3	47677.	76.	0.	47753.	50.30
PUTNAM 2		264.400	9250.	6.0175	8.85	204.4	11375.	5.	0.	11380.	55.68
RIVIERA 3		282.800	9986.	5.0047	8.75	216.1	10798.	17.	0.	10816.	50.06
MARTIN 1		831.200	10165.	5.3662	6.59	478.2	26083.	38.	0.	26121.	54.63

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PLAN 2 YEAR 2015 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 1			264.400	9437.	5.9945	5.93	137.0	7753.	3.	0.	7756.	56.59
EVERGLADES 1			221.400	10641.	4.9354	5.62	108.8	5712.	9.	0.	5721.	52.60
MARTIN 2			814.900	10234.	5.3643	4.67	332.2	18234.	27.	0.	18261.	54.98
SANFORD 3			139.700	10906.	5.3390	1.62	19.8	1152.	2.	0.	1153.	58.31
2 ADV CT-FT MY			314.000	10597.	6.0302	1.57	43.1	2755.	0.	0.	2755.	63.91
4 SC CT TP	2007		679.799	10400.	6.3207	0.78	46.2	3036.	5.	9369.	12409.	268.72
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
Bid 4 BAFO	2007		457.000	10317.	6.3370	0.09	3.7	245.	7.	25035.	25287.	6745.83
CUTLER 5			68.800	12531.	6.0264	0.07	0.4	30.	0.	0.	30.	75.60
CUTLER 6			139.700	11658.	6.0265	0.06	0.8	55.	0.	0.	55.	70.34
TPDIESEL 1-5			12.000	12800.	6.8300	0.06	0.1	6.	0.	0.	6.	87.42
PFL 3-2 GT'S			228.600	23837.	6.8300	0.01	0.3	43.	0.	0.	43.	162.81
PFL 3-2 GT'S			228.600	16118.	6.8300	0.00	0.0	1.	0.	0.	1.	110.08
PPE 3-2 GT'S			228.600	16460.	6.8300	0.00	0.0	1.	0.	0.	1.	112.42
PPE 3-2 GT'S			228.600	16416.	6.8300	0.00	0.0	1.	0.	0.	1.	112.12
PFL 3-2 GT'S			228.600	16352.	6.8300	0.00	0.0	1.	0.	0.	1.	111.69
PFL 3-2 GT'S			228.600	16293.	6.8300	0.00	0.0	0.	0.	0.	0.	111.28
PFM 2-4 GT'S			235.000	15505.	7.2777	0.00	0.0	0.	0.	0.	0.	112.85
PFM 2-4 GT'S			235.000	15509.	7.2749	0.00	0.0	0.	0.	0.	0.	112.84
PFM 2-4 GT'S			235.000	15514.	7.2718	0.00	0.0	0.	0.	0.	0.	112.82

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

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PLAN 2 YEAR 2016 * CAPACITY FACTOR ORDER *

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UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SCHERER 4			661.300	10229.	1.9400	96.49	5574.1	110617.	1158.	0.	111775.	20.05
MT 4x1 M			1146.200	6925.	6.2834	89.63	8974.6	390484.	207.	0.	390691.	43.53
MR EXPAN 4x1			1144.900	6924.	6.2831	89.56	8958.0	389690.	207.	0.	389897.	43.53
BROWARD NORTH 2			11.000	10500.	1.8500	87.00	83.6	1624.	0.	0.	1624.	19.42
BROWARD SOUTH 2			3.500	10500.	1.8500	87.00	26.6	517.	0.	0.	517.	19.43
IND-TOWN			330.000	10000.	2.4300	86.77	2501.5	60785.	0.	0.	60785.	24.30
CC 4x1	2008		1159.400	6887.	6.2779	85.81	8691.3	375783.	1846.	43350.	420979.	48.44
CC 4x1	2010		1159.400	6886.	6.2780	85.55	8665.4	374629.	1841.	43350.	419819.	48.45
CC 4x1	2012		1159.400	6886.	6.2761	84.32	8540.5	369106.	1814.	43350.	414270.	48.51
CEDAR BAY			250.000	9745.	1.7500	82.27	1796.8	30642.	0.	0.	30642.	17.05
SOUCO			929.000	10000.	2.7000	82.00	6654.9	179683.	0.	0.	179683.	27.00
CC 4x1	2014		1159.400	6887.	6.2705	81.81	8286.3	357836.	1760.	43350.	402945.	48.63
SJRPP 1 (OWN)			256.600	9680.	1.8500	81.54	1827.9	32735.	1202.	0.	33937.	18.57
SJRPP 2 (PURCH)			381.000	9680.	1.8500	81.54	2714.1	48605.	1785.	0.	50390.	18.57
CC 4x1	2015		1159.400	6888.	6.2628	78.03	7903.0	340938.	1679.	43350.	385966.	48.84
ST LUCIE 2		MUST	719.000	10682.	0.4400	70.66	4438.5	20861.	0.	0.	20861.	4.70
ST LUCIE 1		MUST	844.800	10710.	0.4400	70.66	5215.1	24576.	0.	0.	24576.	4.71
PSNREP 4			1009.299	6958.	6.6049	70.22	6191.2	284511.	143.	0.	284654.	45.98
TURKEY POINT 3		MUST	703.000	10596.	0.4300	69.21	4250.6	19367.	0.	0.	19367.	4.56
TURKEY POINT 4		MUST	703.000	10596.	0.4300	69.21	4250.6	19367.	0.	0.	19367.	4.56
PSNREP 5			1009.299	7047.	6.5539	62.19	5483.7	253256.	127.	0.	253382.	46.21
CAPE CAN 2			404.300	9618.	4.9238	53.06	1874.1	88753.	151.	0.	88905.	47.44
PFMREP 2			1534.000	7069.	6.5117	52.48	7032.5	323732.	162.	0.	323894.	46.06
CAPE CAN 1			404.300	9629.	4.9322	49.79	1758.6	83520.	142.	0.	83662.	47.57
MARTIN 3			484.900	7136.	6.4882	47.33	2005.1	92837.	46.	0.	92883.	46.32
TURKEY POINT 2			401.300	9485.	5.0696	45.10	1581.0	76019.	128.	0.	76147.	48.16
EVERGLADES 4			404.300	9893.	4.9415	41.12	1452.4	71005.	117.	0.	71123.	48.97
EVERGLADES 3			390.800	9876.	4.9440	40.39	1379.0	67331.	111.	0.	67443.	48.91
MARTIN 4			485.900	7201.	6.4836	39.22	1664.8	77725.	38.	0.	77763.	46.71
TURKEY POINT 1			404.300	9682.	5.1007	38.64	1364.8	67402.	110.	0.	67512.	49.47
FT LAUD 5			443.600	7695.	6.4831	37.36	1447.7	72228.	33.	0.	72262.	49.91
FT LAUD 4			441.600	7770.	6.4755	34.63	1336.0	67226.	31.	0.	67257.	50.34
RIVIERA 4			284.800	9652.	4.9918	32.52	809.1	38983.	65.	0.	39049.	48.26
MANATEE 2			815.300	10334.	4.9231	24.60	1752.2	89142.	142.	0.	89283.	50.96
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
EVERGLADES 2			221.400	10225.	5.0576	20.31	392.9	20319.	32.	0.	20351.	51.80
MANATEE 1			815.299	10407.	4.9632	17.49	1245.5	64331.	101.	0.	64431.	51.73
RIVIERA 3			282.800	9987.	5.1561	12.77	315.5	16246.	25.	0.	16271.	51.57
MARTIN 1			831.200	10163.	5.5866	8.66	628.9	35705.	51.	0.	35756.	56.86
PUTNAM 2			264.400	9249.	6.3283	8.42	194.5	11386.	4.	0.	11390.	58.55

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PLAN 2 YEAR 2016 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
EVERGLADES 1			221.400	10644.	5.1293	7.87	152.3	8313.	12.	0.	8326.	54.68
MARTIN 2			814.900	10229.	5.5825	5.95	423.5	24182.	34.	0.	24216.	57.18
PUTNAM 1			264.400	9458.	6.3108	5.86	135.4	8081.	3.	0.	8084.	59.71
SANFORD 3			139.700	10876.	5.5130	2.42	29.5	1771.	2.	0.	1773.	60.04
2 ADV CT-FT MY			314.000	10597.	6.3421	2.38	65.2	4381.	1.	0.	4382.	67.22
4 SC CT TP	2007		679.799	10400.	6.5469	1.63	97.1	6608.	10.	9574.	16192.	166.84
Bid 4 BAFO	2007		457.000	10317.	6.5094	0.52	20.9	1405.	41.	25057.	26503.	1266.96
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
CUTLER 6			139.700	11672.	6.3024	0.31	3.8	281.	0.	0.	281.	73.64
CUTLER 5			68.800	12542.	6.3232	0.20	1.2	93.	0.	0.	93.	79.39
TPDIESEL 1-5			12.000	12800.	7.0700	0.08	0.1	8.	0.	0.	8.	90.50
PFL 3-2 GT'S			228.600	16090.	7.0700	0.07	1.5	168.	0.	0.	168.	113.76
PFL 3-2 GT'S			228.600	20904.	7.0700	0.03	0.6	84.	0.	0.	84.	147.79
PFL 3-2 GT'S			228.600	16537.	7.0700	0.00	0.0	0.	0.	0.	0.	116.92
PFL 3-2 GT'S			228.600	16541.	7.0700	0.00	0.0	0.	0.	0.	0.	116.95
PPE 3-2 GT'S			228.600	16660.	7.0700	0.00	0.0	0.	0.	0.	0.	117.79
PFM 2-4 GT'S			235.000	15328.	7.4211	0.00	0.0	0.	0.	0.	0.	113.76
PPE 3-2 GT'S			228.600	16640.	7.0700	0.00	0.0	0.	0.	0.	0.	117.64
PFM 2-4 GT'S			235.000	15679.	7.4062	0.00	0.0	0.	0.	0.	0.	116.13
PFM 2-4 GT'S			235.000	15691.	7.4104	0.00	0.0	0.	0.	0.	0.	116.29

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2017 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SJRPP 1 (OWN)			256.600	9680.	1.8900	96.37	2160.3	39523.	1442.	0.	40965.	18.96
SJRPP 2 (PURCH)			381.000	9680.	1.8900	96.37	3207.6	58684.	2140.	0.	60824.	18.96
MT 4x1 M			1146.200	6916.	6.4943	89.23	8935.3	401350.	209.	0.	401559.	44.94

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MR EXPAN 4x1			1144.900	6916.	6.4940	89.17	8918.9	400543.	209.	0.	400752.	44.93
SCHERER 4			661.300	10229.	1.9800	89.06	5145.3	104214.	1084.	0.	105298.	20.46
BROWARD NORTH 2			11.000	10500.	1.8900	87.00	83.6	1659.	0.	0.	1659.	19.85
BROWARD SOUTH 2			3.500	10500.	1.8900	87.00	26.6	528.	0.	0.	528.	19.84
IND-TOWN			330.000	10000.	2.4600	86.77	2501.5	61536.	0.	0.	61536.	24.60
CC 4x1	2008		1159.400	6882.	6.4887	85.62	8671.7	387232.	1868.	43931.	433031.	49.94
CC 4x1	2010		1159.400	6881.	6.4889	85.38	8647.5	386093.	1863.	43931.	431887.	49.94
CC 4x1	2012		1159.400	6880.	6.4872	84.28	8536.2	381007.	1839.	43931.	426777.	50.00
CEDAR BAY			250.000	9745.	1.7800	82.27	1796.8	31167.	0.	0.	31167.	17.35
SOUCO			929.000	10000.	2.7600	82.00	6654.9	183676.	0.	0.	183676.	27.60
CC 4x1	2014		1159.400	6881.	6.4819	81.99	8304.1	370372.	1789.	43931.	416092.	50.11
CC 4x1	2015		1159.400	6882.	6.4745	78.43	7944.3	353975.	1712.	43931.	399618.	50.30
CC 4x1	2017		1159.400	6884.	6.4651	73.52	7446.2	331394.	1604.	43931.	376929.	50.62
ST LUCIE 1		MUST	844.800	10710.	0.4500	70.66	5215.1	25134.	0.	0.	25134.	4.82
ST LUCIE 2		MUST	719.000	10682.	0.4500	70.66	4438.5	21335.	0.	0.	21335.	4.81
TURKEY POINT 3		MUST	703.000	10596.	0.4300	69.21	4250.6	19367.	0.	0.	19367.	4.56
TURKEY POINT 4		MUST	703.000	10596.	0.4400	69.21	4250.6	19817.	0.	0.	19817.	4.66
PSNREP 4			1009.299	6958.	6.7998	67.42	5944.8	281273.	139.	0.	281412.	47.34
PSNREP 5			1009.299	7048.	6.7490	59.57	5252.5	249851.	123.	0.	249974.	47.59
PFMREP 2			1534.000	7076.	6.7191	48.52	6501.5	309130.	152.	0.	309282.	47.57
CAPE CAN 2			404.300	9620.	5.0964	46.42	1639.7	80388.	134.	0.	80522.	49.11
CAPE CAN 1			404.300	9630.	5.1150	45.39	1603.3	78976.	131.	0.	79107.	49.34
EVERGLADES 3			390.800	9876.	5.1270	41.46	1415.4	71665.	116.	0.	71781.	50.72
MARTIN 3			484.900	7137.	6.6805	40.70	1723.9	82198.	40.	0.	82239.	47.70
MARTIN 4			485.900	7204.	6.6721	37.56	1594.2	76628.	37.	0.	76665.	48.09
EVERGLADES 4			404.300	9892.	5.1269	37.49	1324.2	67158.	109.	0.	67266.	50.80
RIVIERA 4			284.800	9652.	5.1767	34.47	857.7	42857.	70.	0.	42927.	50.05
FT LAUD 5			443.600	7694.	6.6679	31.37	1215.6	62366.	28.	0.	62395.	51.33
FT LAUD 4			441.600	7775.	6.6620	28.94	1116.6	57837.	26.	0.	57863.	51.82
TURKEY POINT 2			401.300	9493.	5.5796	27.84	975.8	51690.	80.	0.	51770.	53.05
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
EVERGLADES 2			221.400	10224.	5.2265	19.29	373.2	19941.	31.	0.	19972.	53.52
MANATEE 2			815.300	10330.	5.1633	18.48	1316.3	70210.	108.	0.	70318.	53.42
MANATEE 1			815.299	10404.	5.1866	13.12	934.8	50442.	77.	0.	50519.	54.04
TURKEY POINT 1			404.300	9683.	5.6807	10.22	360.9	19853.	30.	0.	19883.	55.09
RIVIERA 3			282.800	9991.	5.3578	9.45	233.5	12500.	19.	0.	12519.	53.61
PUTNAM 2			264.400	9250.	6.5020	8.09	187.0	11244.	4.	0.	11248.	60.16

PLAN 2 YEAR 2017 * CAPACITY FACTOR ORDER *

	ALT	RATED	HEAT	FUEL	CAP.		VAR.	FIXED

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UNIT NAME	INST YEAR	LODNG	CAPACITY MW	RATE BTU/KWH	COST $/MBTU	FACTOR %	GENERATION GWH	FUEL K$	O + M K$	O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 1			831.200	10183.	5.7809	6.53	474.5	27933.	39.	0.	27972.	58.95
EVERGLADES 1			221.400	10645.	5.3006	5.78	111.9	6313.	9.	0.	6322.	56.51
PUTNAM 1			264.400	9465.	6.4782	5.56	128.4	7872.	3.	0.	7875.	61.34
MARTIN 2			814.900	10228.	5.7767	4.30	306.3	18100.	25.	0.	18126.	59.17
SANFORD 3			139.700	10883.	5.7035	1.77	21.6	1343.	2.	0.	1344.	62.15
2 ADV CT-FT MY			314.000	10597.	6.5279	1.59	43.7	3020.	1.	0.	3020.	69.19
4 SC CT TP	2007		679.799	10400.	6.7221	0.85	50.5	3530.	5.	9808.	13343.	264.26
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
Bid 4 BAFO	2007		457.000	10317.	6.7378	0.07	2.6	182.	5.	25079.	25266.	9656.53
CUTLER 6			139.700	11665.	7.5931	0.00	0.0	0.	0.	0.	0.	88.65
CUTLER 5			68.800	12550.	7.5952	0.00	0.0	0.	0.	0.	0.	95.40
TPDIESEL 1-5			12.000	12800.	7.3300	0.00	0.0	0.	0.	0.	0.	93.82
PFL 3-2 GT'S			228.600	16276.	7.3300	0.00	0.0	0.	0.	0.	0.	119.30
PFL 3-2 GT'S			228.600	16286.	7.3300	0.00	0.0	0.	0.	0.	0.	119.38
PFL 3-2 GT'S			228.600	16544.	7.3300	0.00	0.0	0.	0.	0.	0.	121.26
PFL 3-2 GT'S			228.600	16526.	7.3300	0.00	0.0	0.	0.	0.	0.	121.13
PPE 3-2 GT'S			228.600	16249.	7.3300	0.00	0.0	0.	0.	0.	0.	119.10
PPE 3-2 GT'S			228.600	16612.	7.3300	0.00	0.0	0.	0.	0.	0.	121.77
PFM 2-4 GT'S			235.000	15635.	7.8035	0.00	0.0	0.	0.	0.	0.	122.02
PFM 2-4 GT'S			235.000	15642.	7.8116	0.00	0.0	0.	0.	0.	0.	122.20
PFM 2-4 GT'S			235.000	15649.	7.8199	0.00	0.0	0.	0.	0.	0.	122.39

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2018 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MT 4x1 M			1146.200	6920.	6.7141	89.39	8951.3	415873.	213.	0.	416086.	46.48
MR EXPAN 4x1			1144.900	6919.	6.7138	89.33	8935.0	415042.	213.	0.	415255.	46.48
SCHERER 4			661.300	10229.	2.0200	89.06	5145.3	106319.	1103.	0.	107422.	20.88
SJRPP 1 (OWN)			256.600	9680.	1.9300	88.96	1994.1	37255.	1354.	0.	38609.	19.36
SJRPP 2 (PURCH)			381.000	9680.	1.9300	88.96	2960.9	55316.	2010.	0.	57326.	19.36
BROWARD NORTH 2			11.000	10500.	1.9300	87.00	83.6	1694.	0.	0.	1694.	20.27
BROWARD SOUTH 2			3.500	10500.	1.9300	87.00	26.6	539.	0.	0.	539.	20.27
IND-TOWN			330.000	10000.	2.4800	86.77	2501.5	62036.	0.	0.	62036.	24.80

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CC 4x1	2008		1159.400	6884.	6.7082	85.69	8679.6	400845.	1903.	44574.	447322.	51.54
CC 4x1	2010		1159.400	6884.	6.7084	85.57	8666.9	400222.	1900.	44574.	446696.	51.54
CC 4x1	2012		1159.400	6883.	6.7074	84.74	8583.4	396284.	1882.	44574.	442740.	51.58
CC 4x1	2014		1159.400	6884.	6.7028	82.78	8384.0	386833.	1838.	44574.	433245.	51.68
CEDAR BAY			250.000	9745.	1.8200	82.27	1796.8	31867.	0.	0.	31867.	17.74
SOUCO			929.000	10000.	2.8100	82.00	6654.9	187003.	0.	0.	187003.	28.10
CC 4x1	2015		1159.400	6884.	6.6957	79.70	8072.4	372106.	1769.	44574.	418449.	51.84
CC 4x1	2017		1159.400	6886.	6.6870	75.07	7603.4	350108.	1667.	44574.	396349.	52.13
ST LUCIE 1		MUST	844.800	10710.	0.4500	70.66	5215.1	25134.	0.	0.	25134.	4.82
ST LUCIE 2		MUST	719.000	10682.	0.4600	70.66	4438.5	21810.	0.	0.	21810.	4.91
PSNREP 4			1009.299	6958.	7.0136	69.77	6151.5	300215.	147.	0.	300362.	48.83
TURKEY POINT 4		MUST	703.000	10596.	0.4400	69.21	4250.6	19817.	0.	0.	19817.	4.66
TURKEY POINT 3		MUST	703.000	10596.	0.4400	69.21	4250.6	19817.	0.	0.	19817.	4.66
PSNREP 5			1009.299	7044.	6.9885	58.66	5172.4	254624.	123.	0.	254748.	49.25
PFMREP 2			1534.000	7078.	6.9415	50.47	6763.1	332269.	161.	0.	332430.	49.15
CAPE CAN 1			404.300	9629.	5.3029	45.53	1608.1	82113.	134.	0.	82247.	51.14
CAPE CAN 2			404.300	9619.	5.2862	44.51	1572.1	79938.	131.	0.	80069.	50.93
TURKEY POINT 2			401.300	9484.	5.4446	43.38	1520.8	78532.	127.	0.	78659.	51.72
MARTIN 4			485.900	7204.	6.8869	41.37	1756.3	87135.	42.	0.	87177.	49.64
MARTIN 3			484.900	7137.	6.8949	41.22	1746.2	85925.	42.	0.	85966.	49.23
EVERGLADES 4			404.300	9894.	5.3178	37.30	1317.4	69313.	110.	0.	69423.	52.70
EVERGLADES 3			390.800	9875.	5.3176	36.83	1257.5	66033.	105.	0.	66138.	52.59
TURKEY POINT 1			404.300	9679.	5.4841	36.00	1271.4	67486.	106.	0.	67592.	53.16
FT LAUD 5			443.600	7695.	6.8823	35.24	1365.6	72317.	33.	0.	72350.	52.98
FT LAUD 4			441.600	7770.	6.8784	32.80	1265.5	67633.	30.	0.	67663.	53.47
RIVIERA 4			284.800	9652.	5.3682	30.91	769.2	39855.	64.	0.	39919.	51.90
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2			815.300	10339.	5.3579	19.81	1410.6	78142.	118.	0.	78259.	55.48
EVERGLADES 2			221.400	10227.	5.4390	15.07	291.6	16218.	24.	0.	16243.	55.71
MANATEE 1			815.299	10408.	5.3848	14.16	1008.4	56515.	84.	0.	56599.	56.13
RIVIERA 3			282.800	9983.	5.5458	11.01	272.1	15063.	23.	0.	15086.	55.45
PUTNAM 2			264.400	9247.	6.7173	9.19	212.3	13188.	5.	0.	13193.	62.14

PLAN 2 YEAR 2018 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MARTIN 1			831.200	10158.	5.9822	7.76	563.1	34220.	47.	0.	34267.	60.85
EVERGLADES 1			221.400	10641.	5.5240	7.13	137.9	8104.	11.	0.	8115.	58.86
PUTNAM 1			264.400	9457.	6.7089	6.17	142.6	9049.	3.	0.	9052.	63.47

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MARTIN 2			814.900	10231.	5.9768	5.70	406.0	24824.	34.	0.	24858.	61.23
2 ADV CT-FT MY			314.000	10597.	6.7406	2.25	61.6	4403.	1.	0.	4404.	71.44
SANFORD 3			139.700	10878.	5.9270	2.21	27.0	1742.	2.	0.	1745.	64.56
4 SC CT TP	2007		679.799	10400.	6.9798	1.57	93.1	6757.	10.	10071.	16838.	180.88
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
Bid 4 BAFO	2007		457.000	10317.	6.9511	0.34	13.7	985.	28.	25532.	26546.	1931.87
CUTLER 6			139.700	11668.	6.7213	0.23	2.8	216.	0.	0.	216.	78.51
CUTLER 5			68.800	12558.	6.7239	0.10	0.6	49.	0.	0.	49.	84.52
TPDIESEL 1-5			12.000	12800.	7.6100	0.09	0.1	9.	0.	0.	9.	97.41
PFL 3-2 GT'S			228.600	16015.	7.6100	0.08	1.6	190.	0.	0.	190.	121.87
PFL 3-2 GT'S			228.600	16066.	7.6100	0.06	1.3	158.	0.	0.	158.	122.26
PFL 3-2 GT'S			228.600	16265.	7.6100	0.05	1.1	132.	0.	0.	132.	123.78
PFL 3-2 GT'S			228.600	24183.	7.6100	0.01	0.2	31.	0.	0.	31.	184.03
PFM 2-4 GT'S			235.000	15428.	7.9587	0.00	0.0	1.	0.	0.	1.	122.80
PFM 2-4 GT'S			235.000	15446.	7.9566	0.00	0.0	1.	0.	0.	1.	122.91
PFM 2-4 GT'S			235.000	15448.	7.9575	0.00	0.0	1.	0.	0.	1.	122.94
PPE 3-2 GT'S			228.600	16441.	7.6100	0.00	0.0	1.	0.	0.	1.	125.11
PPE 3-2 GT'S			228.600	16454.	7.6100	0.00	0.0	0.	0.	0.	0.	125.21

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2019 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.0600	96.49	5574.1	117460.	1217.	0.	118677.	21.29
SJRPP 1 (OWN)			256.600	9680.	1.9700	96.37	2160.3	41196.	1494.	0.	42690.	19.76
SJRPP 2 (PURCH)			381.000	9680.	1.9700	96.37	3207.6	61168.	2218.	0.	63386.	19.76
MT 4x1 M			1146.200	6912.	6.9351	89.02	8913.6	427276.	216.	0.	427492.	47.96
MR EXPAN 4x1			1144.900	6911.	6.9348	88.96	8897.7	426442.	216.	0.	426658.	47.95
BROWARD NORTH 2			11.000	10500.	1.9700	87.00	83.6	1729.	0.	0.	1729.	20.68
BROWARD SOUTH 2			3.500	10500.	1.9700	87.00	26.6	550.	0.	0.	550.	20.69
IND-TOWN			330.000	10000.	2.5100	86.77	2501.5	62786.	0.	0.	62786.	25.10
CC 4x1	2008		1159.400	6877.	6.9292	85.40	8649.9	412173.	1931.	45260.	459364.	53.11
CC 4x1	2010		1159.400	6876.	6.9294	85.30	8640.0	411670.	1929.	45260.	458859.	53.11
CC 4x1	2012		1159.400	6875.	6.9288	84.58	8566.5	408087.	1912.	45260.	455259.	53.14
CC 4x1	2014		1159.400	6876.	6.9243	82.70	8376.5	398796.	1870.	45260.	445927.	53.24
CEDAR BAY			250.000	9745.	1.8600	82.27	1796.8	32568.	0.	0.	32568.	18.13

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SOUCO			929.000	10000.	2.8700	82.00	6654.9	190996.	0.	0.	190996.	28.70
CC 4x1	2015		1159.400	6876.	6.9176	79.78	8080.4	384369.	1804.	45260.	431434.	53.39
CC 4x1	2017		1159.400	6878.	6.9087	75.44	7640.9	363084.	1706.	45260.	410050.	53.67
ST LUCIE 1		MUST	844.800	10710.	0.4600	70.66	5215.1	25693.	0.	0.	25693.	4.93
ST LUCIE 2		MUST	719.000	10682.	0.4600	70.66	4438.5	21810.	0.	0.	21810.	4.91
CC 4x1	2019		1159.400	6881.	6.8975	69.94	7084.0	336204.	1582.	45260.	383046.	54.07
TURKEY POINT 4		MUST	703.000	10596.	0.4500	69.21	4250.6	20268.	0.	0.	20268.	4.77
TURKEY POINT 3		MUST	703.000	10596.	0.4500	69.21	4250.6	20268.	0.	0.	20268.	4.77
PSNREP 4			1009.299	6961.	7.2236	60.26	5312.9	267149.	129.	0.	267278.	50.31
PSNREP 5			1009.299	7052.	7.1970	55.15	4862.3	246770.	118.	0.	246888.	50.78
PFMREP 2			1534.000	7087.	7.1569	45.70	6124.0	310634.	149.	0.	310782.	50.75
CAPE CAN 2			404.300	9616.	5.4673	42.13	1487.9	78226.	126.	0.	78353.	52.66
CAPE CAN 1			404.300	9631.	5.4911	41.33	1459.7	77194.	124.	0.	77318.	52.97
MARTIN 3			484.900	7139.	7.1070	39.14	1657.9	84120.	40.	0.	84160.	50.76
TURKEY POINT 2			401.300	9485.	5.6405	38.94	1365.2	73038.	116.	0.	73154.	53.59
MARTIN 4			485.900	7202.	7.1013	34.79	1476.6	75522.	36.	0.	75558.	51.17
EVERGLADES 3			390.800	9877.	5.4961	33.65	1148.9	62373.	98.	0.	62470.	54.37
EVERGLADES 4			404.300	9897.	5.4945	30.15	1065.1	57915.	90.	0.	58005.	54.46
FT LAUD 5			443.600	7695.	7.0972	29.33	1136.7	62077.	28.	0.	62105.	54.64
TURKEY POINT 1			404.300	9679.	5.6803	28.77	1016.1	55866.	86.	0.	55952.	55.06
FT LAUD 4			441.600	7770.	7.0903	27.35	1055.1	58128.	26.	0.	58154.	55.12
RIVIERA 4			284.800	9655.	5.5628	25.92	644.9	34635.	55.	0.	34689.	53.79
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
MANATEE 2			815.300	10343.	5.5849	13.31	948.2	54771.	81.	0.	54852.	57.85
EVERGLADES 2			221.400	10223.	5.6689	13.18	255.0	14779.	22.	0.	14801.	58.04
MANATEE 1			815.299	10423.	5.6221	9.82	699.6	40993.	59.	0.	41053.	58.68
RIVIERA 3			282.800	9996.	5.7450	8.17	201.7	11586.	17.	0.	11603.	57.51

PLAN 2 YEAR 2019 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 2			264.400	9253.	6.9141	6.89	159.2	10183.	4.	0.	10187.	64.00
MARTIN 1			831.200	10170.	6.1835	5.46	396.3	24923.	34.	0.	24957.	62.97
EVERGLADES 1			221.400	10640.	5.6937	4.76	92.0	5572.	8.	0.	5580.	60.66
PUTNAM 1			264.400	9442.	6.8983	4.35	100.6	6551.	2.	0.	6554.	65.16
MARTIN 2			814.900	10260.	6.1786	3.48	247.8	15710.	21.	0.	15731.	63.48
SANFORD 3			139.700	10891.	6.1194	1.45	17.7	1176.	1.	0.	1178.	66.73
2 ADV CT-FT MY			314.000	10597.	6.9476	1.17	32.1	2364.	0.	0.	2364.	73.64
4 SC CT TP	2007		679.799	10400.	7.1719	0.64	38.0	2831.	4.	10350.	13185.	347.34

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DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
Bid 4 BAFO	2007		457.000	10317.	7.1868	0.08	3.0	225.	6.	26040.	26272.	8644.27
CUTLER 6			139.700	11647.	6.9405	0.06	0.7	59.	0.	0.	59.	80.92
CUTLER 5			68.800	12565.	6.9403	0.05	0.3	29.	0.	0.	29.	87.29
TPDIESEL 1-5			12.000	12800.	7.8900	0.05	0.1	5.	0.	0.	5.	100.99
PFL 3-2 GT'S			228.600	16038.	7.8900	0.04	0.9	110.	0.	0.	110.	126.54
PFL 3-2 GT'S			228.600	22960.	7.8900	0.00	0.0	7.	0.	0.	7.	181.16
PFM 2-4 GT'S			235.000	15466.	8.2403	0.00	0.0	0.	0.	0.	0.	127.45
PFL 3-2 GT'S			228.600	16385.	7.8900	0.00	0.0	0.	0.	0.	0.	129.27
PFM 2-4 GT'S			235.000	15449.	8.2431	0.00	0.0	0.	0.	0.	0.	127.36
PFL 3-2 GT'S			228.600	16388.	7.8900	0.00	0.0	0.	0.	0.	0.	129.30
PFM 2-4 GT'S			235.000	15453.	8.2421	0.00	0.0	0.	0.	0.	0.	127.38
PPE 3-2 GT'S			228.600	16695.	7.8900	0.00	0.0	0.	0.	0.	0.	131.73
PPE 3-2 GT'S			228.600	16461.	7.8900	0.00	0.0	0.	0.	0.	0.	129.87

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2020 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.1100	89.06	5145.3	111056.	1145.	0.	112201.	21.81
SJRPP 1 (OWN)			256.600	9680.	2.0100	88.96	1994.1	38799.	1405.	0.	40204.	20.16
SJRPP 2 (PURCH)			381.000	9680.	2.0100	88.96	2960.9	57609.	2086.	0.	59695.	20.16
MT 4x1 M			1146.200	6907.	7.1660	88.77	8888.3	439905.	220.	0.	440125.	49.52
MR EXPAN 4x1			1144.900	6906.	7.1656	88.70	8871.2	438971.	219.	0.	439190.	49.51
BROWARD NORTH 2			11.000	10500.	2.0100	87.00	83.6	1764.	0.	0.	1764.	21.11
BROWARD SOUTH 2			3.500	10500.	2.0100	87.00	26.6	561.	0.	0.	561.	21.10
IND-TOWN			330.000	10000.	2.5300	86.77	2501.5	63287.	0.	0.	63287.	25.30
CC 4x1	2008		1159.400	6873.	7.1599	85.24	8634.1	424890.	1964.	45982.	472835.	54.76
CC 4x1	2010		1159.400	6873.	7.1600	85.22	8631.3	424721.	1963.	45982.	472666.	54.76
CC 4x1	2012		1159.400	6872.	7.1601	84.86	8595.1	422920.	1955.	45982.	470857.	54.78
CC 4x1	2014		1159.400	6872.	7.1577	83.53	8460.2	416141.	1924.	45982.	464047.	54.85
CEDAR BAY			250.000	9745.	1.9000	82.27	1796.8	33268.	0.	0.	33268.	18.52
SOUCO			929.000	10000.	2.9300	82.00	6654.9	194989.	0.	0.	194989.	29.30
CC 4x1	2015		1159.400	6873.	7.1516	81.02	8205.9	403316.	1867.	45982.	451164.	54.98
CC 4x1	2017		1159.400	6873.	7.1431	77.37	7836.0	384726.	1782.	45982.	432491.	55.19
CC 4x1	2019		1159.400	6875.	7.1330	72.33	7326.1	359287.	1666.	45982.	406935.	55.55

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ST LUCIE 2		MUST	719.000	10682.	0.4700	70.66	4438.5	22284.	0.	0.	22284.	5.02
ST LUCIE 1		MUST	844.800	10710.	0.4700	70.66	5215.1	26251.	0.	0.	26251.	5.03
TURKEY POINT 4		MUST	703.000	10596.	0.4600	69.21	4250.6	20718.	0.	0.	20718.	4.87
TURKEY POINT 3		MUST	703.000	10596.	0.4500	69.21	4250.6	20268.	0.	0.	20268.	4.77
CC 4x1	2020		1159.400	6878.	7.1195	66.46	6731.5	329638.	1531.	45982.	377151.	56.03
PSNREP 4			1009.299	6967.	7.4434	58.15	5127.2	265881.	127.	0.	266007.	51.88
PSNREP 5			1009.299	7061.	7.4057	50.79	4478.6	234185.	111.	0.	234296.	52.31
PFMREP 2			1534.000	7086.	7.3715	41.16	5516.0	288120.	136.	0.	288256.	52.26
CAPE CAN 2			404.300	9621.	5.7068	36.25	1280.4	70299.	111.	0.	70409.	54.99
MARTIN 3			484.900	7138.	7.3364	35.73	1513.6	79261.	37.	0.	79298.	52.39
CAPE CAN 1			404.300	9633.	5.7054	33.67	1189.3	65362.	103.	0.	65465.	55.05
MARTIN 4			485.900	7204.	7.3292	33.00	1400.6	73950.	35.	0.	73985.	52.82
TURKEY POINT 2			401.300	9486.	5.8577	32.33	1133.5	62989.	98.	0.	63087.	55.65
FT LAUD 5			443.600	7700.	7.3222	28.10	1089.0	61399.	27.	0.	61426.	56.41
EVERGLADES 3			390.800	9879.	5.7153	26.85	916.7	51756.	79.	0.	51835.	56.55
FT LAUD 4			441.600	7772.	7.3182	26.00	1003.0	57048.	25.	0.	57073.	56.90
TURKEY POINT 1			404.300	9679.	5.9119	24.74	873.9	50007.	76.	0.	50083.	57.31
EVERGLADES 4			404.300	9898.	5.7067	24.66	871.1	49202.	75.	0.	49277.	56.57
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
RIVIERA 4			284.800	9656.	5.8102	17.83	443.7	24892.	38.	0.	24930.	56.19
EVERGLADES 2			221.400	10234.	5.9133	10.67	206.3	12485.	18.	0.	12502.	60.60
MANATEE 2			815.300	10337.	5.8472	9.93	707.2	42744.	61.	0.	42805.	60.53
MANATEE 1			815.299	10411.	5.8644	6.74	480.0	29310.	42.	0.	29352.	61.14

PLAN 2 YEAR 2020 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
RIVIERA 3			282.800	9988.	5.9780	6.29	155.3	9271.	13.	0.	9285.	59.79
PUTNAM 2			264.400	9274.	7.1428	6.12	141.4	9364.	3.	0.	9368.	66.26
MARTIN 1			831.200	10169.	6.4041	4.38	318.2	20721.	28.	0.	20748.	65.21
PUTNAM 1			264.400	9477.	7.1225	3.91	90.2	6092.	2.	0.	6094.	67.53
EVERGLADES 1			221.400	10644.	5.9096	3.45	66.7	4197.	6.	0.	4202.	62.99
MARTIN 2			814.900	10227.	6.3988	2.72	193.7	12675.	17.	0.	12691.	65.53
SANFORD 3			139.700	10957.	6.3668	0.92	11.2	784.	1.	0.	785.	69.85
2 ADV CT-FT MY			314.000	10597.	7.1441	0.67	18.3	1383.	0.	0.	1383.	75.72
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
4 SC CT TP	2007		679.799	10400.	7.4071	0.26	15.4	1184.	2.	10643.	11829.	769.28
Bid 4 BAFO	2007		457.000	10317.	7.4246	0.06	2.3	176.	5.	26493.	26674.	11582.90
CUTLER 6			139.700	13372.	7.1904	0.01	0.1	8.	0.	0.	8.	96.24

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CUTLER 5	68.800	12544.	7.7694	0.00	0.0	0.	0.	0.	0.	97.55
TPDIESEL 1-5	12.000	12800.	8.1900	0.00	0.0	0.	0.	0.	0.	104.83
PFL 3-2 GT'S	228.600	16096.	8.1900	0.00	0.0	1.	0.	0.	1.	131.83
PFL 3-2 GT'S	228.600	16100.	8.1900	0.00	0.0	1.	0.	0.	1.	131.86
PFM 2-4 GT'S	235.000	15473.	8.5952	0.00	0.0	0.	0.	0.	0.	133.01
PFL 3-2 GT'S	228.600	16209.	8.1900	0.00	0.0	0.	0.	0.	0.	132.75
PFM 2-4 GT'S	235.000	15477.	8.5919	0.00	0.0	0.	0.	0.	0.	132.99
PFM 2-4 GT'S	235.000	15479.	8.5884	0.00	0.0	0.	0.	0.	0.	132.95
PFL 3-2 GT'S	228.600	16338.	8.1900	0.00	0.0	0.	0.	0.	0.	133.81
PPE 3-2 GT'S	228.600	16415.	8.1900	0.00	0.0	0.	0.	0.	0.	134.44
PPE 3-2 GT'S	228.600	16206.	8.1900	0.00	0.0	0.	0.	0.	0.	132.72

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
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PLAN 2 YEAR 2021 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	PRODUCTION COST $/MWH
SJRPP 1 (OWN)			256.600	9680.	2.0500	96.37	2160.3	42869.	1549.	0.	44418.	20.56
SJRPP 2 (PURCH)			381.000	9680.	2.0500	96.37	3207.6	63652.	2300.	0.	65952.	20.56
SCHERER 4			661.300	10229.	2.1500	89.06	5145.3	113161.	1165.	0.	114327.	22.22
MT 4x1 M			1146.200	6909.	7.4059	88.89	8900.6	455435.	224.	0.	455659.	51.19
MR EXPAN 4x1			1144.900	6908.	7.4055	88.83	8884.9	454556.	224.	0.	454780.	51.19
BROWARD NORTH 2			11.000	10500.	2.0500	87.00	83.6	1800.	0.	0.	1800.	21.53
BROWARD SOUTH 2			3.500	10500.	2.0500	87.00	26.6	573.	0.	0.	573.	21.52
IND-TOWN			330.000	10000.	2.5600	86.77	2501.5	64037.	0.	0.	64037.	25.60
CC 4x1	2008		1159.400	6877.	7.3994	85.39	8649.1	440107.	2003.	46719.	488829.	56.52
CC 4x1	2010		1159.400	6876.	7.3995	85.35	8645.1	439851.	2002.	46719.	488572.	56.51
CC 4x1	2012		1159.400	6875.	7.3996	85.03	8612.2	438151.	1994.	46719.	486864.	56.53
CC 4x1	2014		1159.400	6875.	7.3977	83.85	8492.3	431917.	1967.	46719.	480602.	56.59
CEDAR BAY			250.000	9745.	1.9400	82.27	1796.8	33968.	0.	0.	33968.	18.91
SOUCO			929.000	10000.	2.9800	82.00	6654.9	198316.	0.	0.	198316.	29.80
CC 4x1	2015		1159.400	6875.	7.3915	81.41	8245.4	419020.	1909.	46719.	467648.	56.72
CC 4x1	2017		1159.400	6876.	7.3834	77.98	7898.0	400983.	1829.	46719.	449530.	56.92
CC 4x1	2019		1159.400	6878.	7.3734	73.26	7420.5	376337.	1718.	46719.	424774.	57.24
ST LUCIE 2		MUST	719.000	10682.	0.4800	70.66	4438.5	22758.	0.	0.	22758.	5.13
ST LUCIE 1		MUST	844.800	10710.	0.4700	70.66	5215.1	26251.	0.	0.	26251.	5.03
TURKEY POINT 4		MUST	703.000	10596.	0.4600	69.21	4250.6	20718.	0.	0.	20718.	4.87

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TURKEY POINT 3		MUST	703.000	10596.	0.4600	69.21	4250.6	20718.	0.	0.	20718.	4.87
CC 4x1	2020		1159.400	6881.	7.3611	67.58	6845.0	346718.	1585.	46719.	395021.	57.71
PSNREP 4			1009.299	6965.	7.6879	61.03	5381.4	288150.	135.	0.	288286.	53.57
PSNREP 5			1009.299	7054.	7.6562	51.30	4523.4	244308.	114.	0.	244422.	54.03
PFMREP 2			1534.000	7083.	7.6173	41.64	5580.8	301102.	140.	0.	301242.	53.98
CAPE CAN 1			404.300	9633.	5.9127	37.68	1330.8	75797.	117.	0.	75914.	57.04
MARTIN 3			484.900	7139.	7.5734	36.67	1553.3	83977.	39.	0.	84016.	54.09
CAPE CAN 2			404.300	9620.	5.9277	35.58	1256.5	71650.	111.	0.	71761.	57.11
TURKEY POINT 2			401.300	9484.	6.0796	34.50	1209.3	69731.	107.	0.	69837.	57.75
MARTIN 4			485.900	7203.	7.5665	33.92	1440.0	78482.	36.	0.	78518.	54.53
EVERGLADES 3			390.800	9878.	5.9304	30.75	1049.7	61495.	92.	0.	61588.	58.67
FT LAUD 5			443.600	7698.	7.5594	29.74	1152.5	67062.	29.	0.	67091.	58.21
EVERGLADES 4			404.300	9896.	5.9368	28.45	1004.8	59037.	89.	0.	59125.	58.84
TURKEY POINT 1			404.300	9677.	6.1019	27.78	981.2	57940.	86.	0.	58027.	59.14
FT LAUD 4			441.600	7777.	7.5535	27.42	1057.8	62142.	27.	0.	62169.	58.77
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
RIVIERA 4			284.800	9657.	6.0409	22.06	548.9	32021.	48.	0.	32069.	58.43
EVERGLADES 2			221.400	10226.	6.1234	12.47	241.3	15109.	21.	0.	15130.	62.71
MANATEE 2			815.300	10345.	6.0559	11.59	825.2	51692.	73.	0.	51765.	62.73
MANATEE 1			815.299	10422.	6.1023	8.50	605.2	38490.	53.	0.	38544.	63.69

PLAN 2 YEAR 2021 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
PUTNAM 2			264.400	9249.	7.3846	7.58	175.1	11958.	4.	0.	11963.	68.33
RIVIERA 3			282.800	9992.	6.2255	7.39	182.5	11355.	16.	0.	11371.	62.29
MARTIN 1			831.200	10164.	6.6402	5.01	364.0	24569.	32.	0.	24601.	67.58
PUTNAM 1			264.400	9471.	7.3569	4.69	108.4	7552.	3.	0.	7555.	69.70
EVERGLADES 1			221.400	10644.	6.1440	4.11	79.5	5197.	7.	0.	5204.	65.49
MARTIN 2			814.900	10241.	6.6351	3.43	244.3	16601.	22.	0.	16622.	68.04
SANFORD 3			139.700	10881.	6.5828	1.41	17.1	1228.	2.	0.	1230.	71.72
2 ADV CT-FT MY			314.000	10597.	7.4228	1.31	35.8	2819.	0.	0.	2819.	78.67
4 SC CT TP	2007		679.799	10400.	7.6609	0.66	39.3	3133.	4.	10938.	14076.	357.93
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
Bid 4 BAFO	2007		457.000	10317.	7.6668	0.09	3.7	296.	8.	27414.	27718.	7399.48
CUTLER 6			139.700	11651.	7.3915	0.08	0.9	79.	0.	0.	79.	86.21
CUTLER 5			68.800	12532.	7.3914	0.07	0.4	39.	0.	0.	39.	92.72
TPDIESEL 1-5			12.000	12800.	8.4900	0.06	0.1	7.	0.	0.	7.	108.67
PFL 3-2 GT'S			228.600	16055.	8.4900	0.05	1.1	149.	0.	0.	149.	136.31

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PFL 3-2 GT'S	228.600	23479.	8.4900	0.00	0.0	10.	0.	0.	10.	199.34
PFM 2-4 GT'S	235.000	15456.	8.8474	0.00	0.0	0.	0.	0.	0.	136.76
PFM 2-4 GT'S	235.000	15453.	8.8468	0.00	0.0	0.	0.	0.	0.	136.72
PFM 2-4 GT'S	235.000	15456.	8.8453	0.00	0.0	0.	0.	0.	0.	136.73
PFL 3-2 GT'S	228.600	16300.	8.4900	0.00	0.0	0.	0.	0.	0.	138.39
PFL 3-2 GT'S	228.600	16303.	8.4900	0.00	0.0	0.	0.	0.	0.	138.41
PPE 3-2 GT'S	228.600	16376.	8.4900	0.00	0.0	0.	0.	0.	0.	139.04
PPE 3-2 GT'S	228.600	16380.	8.4900	0.00	0.0	0.	0.	0.	0.	139.07

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2022 • CAPACITY FACTOR ORDER •

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.2000	96.49	5574.1	125442.	1286.	0.	126729.	22.74
SJRPP 1 (OWN)			256.600	9680.	2.1000	88.96	1994.1	40536.	1457.	0.	41994.	21.06
SJRPP 2 (PURCH)			381.000	9680.	2.1000	88.96	2960.9	60189.	2164.	0.	62352.	21.06
MT 4x1 M			1146.200	6903.	7.6568	88.58	8870.0	468811.	227.	0.	469038.	52.88
MR EXPAN 4x1			1144.900	6902.	7.6565	88.53	8854.2	467901.	227.	0.	468128.	52.87
BROWARD NORTH 2			11.000	10500.	2.1000	87.00	83.6	1843.	0.	0.	1843.	22.05
BROWARD SOUTH 2			3.500	10500.	2.1000	87.00	26.6	587.	0.	0.	587.	22.05
IND-TOWN			330.000	10000.	2.5900	86.77	2501.5	64788.	0.	0.	64788.	25.90
CC 4x1	2008		1159.400	6874.	7.6501	85.27	8636.8	454170.	2038.	47459.	503668.	58.32
CC 4x1	2010		1159.400	6873.	7.6502	85.24	8633.8	453970.	2037.	47459.	503467.	58.31
CC 4x1	2012		1159.400	6872.	7.6504	85.01	8610.7	452718.	2032.	47459.	502210.	58.32
CC 4x1	2014		1159.400	6872.	7.6491	84.03	8511.3	447385.	2009.	47459.	496853.	58.38
CEDAR BAY			250.000	9745.	1.9800	82.27	1796.8	34669.	0.	0.	34669.	19.30
SOUCO			929.000	10000.	3.0400	82.00	6654.9	202309.	0.	0.	202309.	30.40
CC 4x1	2015		1159.400	6872.	7.6437	81.91	8296.5	435805.	1958.	47459.	485223.	58.49
CC 4x1	2017		1159.400	6873.	7.6352	78.76	7977.3	418624.	1882.	47459.	467966.	58.66
CC 4x1	2019		1159.400	6875.	7.6251	74.34	7529.2	394677.	1777.	47459.	443913.	58.96
ST LUCIE 2		MUST	719.000	10682.	0.4800	70.66	4438.5	22758.	0.	0.	22758.	5.13
ST LUCIE 1		MUST	844.800	10710.	0.4800	70.66	5215.1	26810.	0.	0.	26810.	5.14
TURKEY POINT 4		MUST	703.000	10596.	0.4700	69.21	4250.6	21168.	0.	0.	21168.	4.98
TURKEY POINT 3		MUST	703.000	10596.	0.4600	69.21	4250.6	20718.	0.	0.	20718.	4.87
CC 4x1	2020		1159.400	6877.	7.6134	68.86	6974.5	365171.	1646.	47459.	414276.	59.40
CC 4x1	2022		1159.400	6880.	7.5984	62.77	6357.7	332374.	1500.	47459.	381334.	59.98
PSNREP 4			1009.299	6969.	8.1051	53.31	4700.4	265513.	121.	0.	265633.	56.51

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PSNREP 5		1009.299	7054.	8.0442	45.16	3982.1	225957.	102.	0.	226059.	56.77
PFMREP 2		1534.000	7087.	8.0196	37.54	5030.8	285932.	129.	0.	286061.	56.86
CAPE CAN 2		404.300	9627.	6.1602	35.31	1247.2	73965.	112.	0.	74077.	59.39
CAPE CAN 1		404.300	9631.	6.1562	32.08	1133.1	67182.	102.	0.	67284.	59.38
MARTIN 3		484.900	7137.	7.9991	32.05	1357.5	77501.	35.	0.	77536.	57.12
MARTIN 4		485.900	7206.	7.9913	30.72	1304.2	75099.	33.	0.	75132.	57.61
EVERGLADES 3		390.800	9877.	6.1698	29.33	1001.3	61021.	90.	0.	61111.	61.03
EVERGLADES 4		404.300	9895.	6.1690	26.96	952.3	58130.	85.	0.	58216.	61.13
FT LAUD 5		443.600	7695.	7.9833	24.46	948.0	58236.	24.	0.	58261.	61.45
RIVIERA 4		284.800	9655.	6.2145	24.17	601.3	36078.	54.	0.	36132.	60.09
FT LAUD 4		441.600	7773.	7.9714	22.40	864.1	53544.	22.	0.	53566.	61.99
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
TURKEY POINT 2		401.300	9494.	6.5992	22.21	778.7	48788.	70.	0.	48858.	62.74
MANATEE 2		815.300	10331.	6.1629	13.24	943.1	60044.	85.	0.	60129.	63.76
EVERGLADES 2		221.400	10225.	6.2936	11.23	217.1	13973.	19.	0.	13993.	64.44
MANATEE 1		815.299	10418.	6.1807	9.99	711.9	45840.	64.	0.	45904.	64.48

PLAN 2 YEAR 2022 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
TURKEY POINT 1			404.300	9694.	6.7996	7.28	257.0	16940.	23.	0.	16963.	66.01
RIVIERA 3			282.800	9986.	6.4368	6.51	160.8	10338.	14.	0.	10352.	64.37
PUTNAM 2			264.400	9255.	7.7713	4.80	110.9	7973.	3.	0.	7976.	71.95
MARTIN 1			831.200	10171.	6.9271	4.02	292.0	20576.	26.	0.	20602.	70.55
EVERGLADES 1			221.400	10658.	6.3615	3.88	75.1	5091.	7.	0.	5098.	67.89
PUTNAM 1			264.400	9450.	7.7594	3.45	79.7	5846.	2.	0.	5848.	73.36
MARTIN 2			814.900	10226.	6.9216	2.61	185.6	13140.	17.	0.	13157.	70.87
SANFORD 3			139.700	10877.	6.8120	1.08	13.2	978.	1.	0.	979.	74.18
4 SC CT TP	2007		679.799	10400.	7.9015	0.61	36.2	2974.	4.	11243.	14221.	392.89
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY			314.000	10597.	7.7581	0.18	5.0	411.	0.	0.	411.	82.23
CUTLER 6			139.700	12748.	7.8219	0.02	0.2	20.	0.	0.	20.	99.81
CUTLER 5			68.800	12541.	8.1741	0.00	0.0	0.	0.	0.	0.	102.60
TPDIESEL 1-5			12.000	12800.	8.8100	0.00	0.0	0.	0.	0.	0.	112.77
PFL 3-2 GT'S			228.600	16075.	8.8100	0.00	0.0	1.	0.	0.	1.	141.62
PFL 3-2 GT'S			228.600	16083.	8.8100	0.00	0.0	1.	0.	0.	1.	141.69
PFM 2-4 GT'S			235.000	15456.	9.1637	0.00	0.0	0.	0.	0.	0.	141.64
PFM 2-4 GT'S			235.000	15455.	9.1630	0.00	0.0	0.	0.	0.	0.	141.63
PFM 2-4 GT'S			235.000	15455.	9.1624	0.00	0.0	0.	0.	0.	0.	141.62

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PFL 3-2 GT'S	228.600	16298.	8.8100	0.00	0.0	0.	0.	0.	0.	143.58
PFL 3-2 GT'S	228.600	16154.	8.8100	0.00	0.0	0.	0.	0.	0.	142.31
PPE 3-2 GT'S	228.600	16370.	8.8100	0.00	0.0	0.	0.	0.	0.	144.22
PPE 3-2 GT'S	228.600	16360.	8.8100	0.00	0.0	0.	0.	0.	0.	144.13

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2023 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.2500	96.49	5574.1	128293.	1311.	0.	129605.	23.25
SJRPP 1 (OWN)			256.600	9680.	2.1400	96.37	2160.3	44751.	1610.	0.	46360.	21.46
SJRPP 2 (PURCH)			381.000	9680.	2.1400	96.37	3207.6	66446.	2390.	0.	68836.	21.46
MT 4x1 M			1146.200	6897.	7.9180	88.31	8842.7	482906.	231.	0.	483137.	54.64
MR EXPAN 4x1			1144.900	6896.	7.9176	88.26	8827.8	482022.	231.	0.	482253.	54.63
BROWARD NORTH 2			11.000	10500.	2.1400	87.00	83.6	1879.	0.	0.	1879.	22.47
BROWARD SOUTH 2			3.500	10500.	2.1400	87.00	26.6	598.	0.	0.	598.	22.47
IND-TOWN			330.000	10000.	2.6100	86.77	2501.5	65288.	0.	0.	65288.	26.10
CC 4x1	2008		1159.400	6868.	7.9108	85.01	8610.6	467847.	2072.	48243.	518162.	60.18
CC 4x1	2010		1159.400	6868.	7.9109	84.99	8608.0	467676.	2071.	48243.	517990.	60.18
CC 4x1	2012		1159.400	6867.	7.9111	84.78	8587.4	466534.	2066.	48243.	516843.	60.19
CC 4x1	2014		1159.400	6867.	7.9100	83.88	8495.8	461458.	2044.	48243.	511745.	60.24
CEDAR BAY			250.000	9745.	2.0200	82.27	1796.8	35369.	0.	0.	35369.	19.68
SOUCO			929.000	10000.	3.1000	82.00	6654.9	206302.	0.	0.	206302.	31.00
CC 4x1	2015		1159.400	6867.	7.9050	81.91	8295.9	450316.	1996.	48243.	500555.	60.34
CC 4x1	2017		1159.400	6867.	7.8965	78.92	7993.6	433473.	1923.	48243.	483639.	60.50
CC 4x1	2019		1159.400	6868.	7.8867	74.76	7572.1	410175.	1822.	48243.	460240.	60.78
ST LUCIE 2		MUST	719.000	10682.	0.4900	70.66	4438.5	23232.	0.	0.	23232.	5.23
ST LUCIE 1		MUST	844.800	10710.	0.4900	70.66	5215.1	27368.	0.	0.	27368.	5.25
CC 4x1	2020		1159.400	6870.	7.8752	69.56	7045.1	381173.	1695.	48243.	431111.	61.19
TURKEY POINT 3		MUST	703.000	10596.	0.4700	69.21	4250.6	21168.	0.	0.	21168.	4.98
TURKEY POINT 4		MUST	703.000	10596.	0.4700	69.21	4250.6	21168.	0.	0.	21168.	4.98
CC 4x1	2022		1159.400	6873.	7.8607	63.73	6454.6	348712.	1553.	48243.	398508.	61.74
CC 4x1	2023		1159.400	6876.	7.8432	57.36	5809.5	313319.	1398.	48243.	362960.	62.48
PSNREP 4			1009.299	6979.	8.3928	48.30	4259.1	249462.	111.	0.	249573.	58.60
PSNREP 5			1009.299	7058.	8.3603	40.23	3546.9	209294.	93.	0.	209387.	59.03
PFMREP 2			1534.000	7081.	8.3371	33.28	4459.4	263277.	117.	0.	263394.	59.06

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MARTIN 3		484.900	7139.	8.3186	28.98	1227.8	72915.	32.	0.	72947.	59.41
CAPE CAN 2		404.300	9619.	6.4057	27.88	984.6	60673.	90.	0.	60763.	61.71
TURKEY POINT 2		401.300	9489.	6.5711	27.70	971.2	60562.	89.	0.	60651.	62.45
CAPE CAN 1		404.300	9635.	6.3876	27.02	954.5	58742.	87.	0.	58829.	61.63
MARTIN 4		485.900	7204.	8.3122	26.67	1132.3	67796.	30.	0.	67826.	59.90
FT LAUD 5		443.600	7697.	8.2959	22.68	878.8	56115.	23.	0.	56138.	63.88
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 4		441.600	7773.	8.2795	20.07	774.4	49834.	20.	0.	49854.	64.38
EVERGLADES 3		390.800	9884.	6.4173	19.99	682.5	43293.	62.	0.	43355.	63.52
EVERGLADES 4		404.300	9901.	6.4279	18.15	641.0	40794.	59.	0.	40852.	63.73
TURKEY POINT 1		404.300	9683.	6.5955	17.27	609.9	38949.	56.	0.	39005.	63.96
RIVIERA 4		284.800	9660.	6.4733	16.78	417.4	26101.	38.	0.	26139.	62.62
MANATEE 2		815.300	10343.	6.3713	10.05	716.1	47189.	66.	0.	47255.	65.99

PLAN 2 YEAR 2023 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
EVERGLADES 2			221.400	10226.	6.5262	9.12	176.4	11771.	16.	0.	11787.	66.83
MANATEE 1			815.299	10403.	6.4623	5.69	405.6	27264.	37.	0.	27301.	67.32
RIVIERA 3			282.800	9987.	6.6572	3.92	96.8	6434.	9.	0.	6442.	66.58
MARTIN 1			831.200	10187.	7.1928	3.18	230.7	16906.	21.	0.	16927.	73.37
PUTNAM 2			264.400	9268.	8.0962	3.17	73.2	5491.	2.	0.	5493.	75.07
EVERGLADES 1			221.400	10639.	6.5708	2.84	54.9	3840.	5.	0.	3845.	70.00
MARTIN 2			814.900	10236.	7.1914	1.96	139.3	10255.	13.	0.	10268.	73.70
PUTNAM 1			264.400	9473.	8.0805	1.95	45.1	3454.	1.	0.	3455.	76.57
SANFORD 3			139.700	10878.	7.0566	0.97	11.9	913.	1.	0.	914.	76.85
4 SC CT TP	2007		679.799	10400.	8.1620	0.46	27.2	2311.	3.	11562.	13876.	509.67
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY			314.000	10597.	8.1491	0.03	0.7	61.	0.	0.	61.	86.37
CUTLER 6			139.700	11650.	8.5015	0.00	0.0	0.	0.	0.	0.	99.14
TPDIESEL 1-5			12.000	12800.	9.1500	0.00	0.0	0.	0.	0.	0.	117.12
CUTLER 5			68.800	12539.	8.4827	0.00	0.0	0.	0.	0.	0.	106.46
PFL 3-2 GT'S			228.600	16064.	9.1500	0.00	0.0	1.	0.	0.	1.	146.98
PFL 3-2 GT'S			228.600	16067.	9.1500	0.00	0.0	1.	0.	0.	1.	147.01
PFM 2-4 GT'S			235.000	15450.	9.5000	0.00	0.0	0.	0.	0.	0.	146.79
PFM 2-4 GT'S			235.000	15452.	9.4993	0.00	0.0	0.	0.	0.	0.	146.80
PFM 2-4 GT'S			235.000	15453.	9.4987	0.00	0.0	0.	0.	0.	0.	146.79
PFL 3-2 GT'S			228.600	16291.	9.1500	0.00	0.0	0.	0.	0.	0.	149.07
PFL 3-2 GT'S			228.600	16698.	9.1500	0.00	0.0	0.	0.	0.	0.	152.79

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PPE 3-2 GT'S	228.600	16365.	9.1500	0.00	0.0	0.	0.	0.	0.	149.74
PPE 3-2 GT'S	228.600	16402.	9.1500	0.00	0.0	0.	0.	0.	0.	150.08

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2024 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
MT 4x1 M			1146.200	6898.	8.1881	88.37	8848.4	499785.	236.	0.	500021.	56.51
MR EXPAN 4x1			1144.900	6898.	8.1877	88.32	8833.5	498872.	235.	0.	499108.	56.50
BROWARD NORTH 2			11.000	10500.	2.1900	87.00	83.6	1922.	0.	0.	1922.	22.99
BROWARD SOUTH 2			3.500	10500.	2.1900	87.00	26.6	612.	0.	0.	612.	22.99
IND-TOWN			330.000	10000.	2.6400	86.77	2501.5	66038.	0.	0.	66038.	26.40
SCHERER 4			661.300	10229.	2.3000	85.35	4930.9	116012.	1182.	0.	117195.	23.77
CC 4x1	2008		1159.400	6870.	8.1806	85.08	8617.4	484284.	2113.	49058.	535454.	62.14
CC 4x1	2010		1159.400	6869.	8.1807	85.06	8614.8	484109.	2112.	49058.	535279.	62.13
CC 4x1	2012		1159.400	6869.	8.1808	84.95	8604.0	483470.	2109.	49058.	534637.	62.14
CC 4x1	2014		1159.400	6868.	8.1804	84.31	8539.2	479779.	2093.	49058.	530931.	62.18
CC 4x1	2015		1159.400	6868.	8.1769	82.77	8383.6	470830.	2055.	49058.	521944.	62.26
CEDAR BAY			250.000	9745.	2.0600	82.27	1796.8	36069.	0.	0.	36069.	20.07
SOUCO			929.000	10000.	3.1700	82.00	6654.9	210961.	0.	0.	210961.	31.70
SJRPP 1 (OWN)			256.600	9680.	2.1900	81.54	1827.9	38751.	1388.	0.	40139.	21.96
SJRPP 2 (PURCH)			381.000	9680.	2.1900	81.54	2714.1	57537.	2061.	0.	59598.	21.96
CC 4x1	2017		1159.400	6869.	8.1691	80.11	8114.0	455284.	1989.	49058.	506331.	62.40
CC 4x1	2019		1159.400	6869.	8.1596	76.48	7746.0	434174.	1899.	49058.	485131.	62.63
CC 4x1	2020		1159.400	6871.	8.1486	71.79	7271.0	407098.	1783.	49058.	457939.	62.98
ST LUCIE 1		MUST	844.800	10710.	0.5000	70.66	5215.1	27927.	0.	0.	27927.	5.36
ST LUCIE 2		MUST	719.000	10682.	0.5000	70.66	4438.5	23706.	0.	0.	23706.	5.34
TURKEY POINT 3		MUST	703.000	10596.	0.4800	69.21	4250.6	21619.	0.	0.	21619.	5.09
TURKEY POINT 4		MUST	703.000	10596.	0.4800	69.21	4250.6	21619.	0.	0.	21619.	5.09
CC 4x1	2022		1159.400	6873.	8.1355	66.31	6715.8	375531.	1646.	49058.	426235.	63.47
CC 4x1	2023		1159.400	6876.	8.1192	60.32	6110.0	341122.	1498.	49058.	391678.	64.10
CC 250 MW	2024		253.400	6879.	8.1079	56.49	1250.5	69740.	307.	10722.	80768.	64.59
CC 250 MW	2024		253.400	6880.	8.1035	55.07	1219.0	67960.	299.	10722.	78981.	64.79
PSNREP 4			1009.299	6972.	8.6919	49.42	4357.8	264082.	116.	0.	264198.	60.63
PSNREP 5			1009.299	7057.	8.6272	41.67	3674.5	223713.	98.	0.	223810.	60.91
PFMREP 2			1534.000	7081.	8.6021	33.90	4542.9	276704.	121.	0.	276825.	60.94
CAPE CAN 1			404.300	9633.	6.6423	30.03	1060.8	67874.	99.	0.	67973.	64.08

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MARTIN 3		484.900	7139.	8.5813	29.11	1233.0	75533.	33.	0.	75566.	61.29
CAPE CAN 2		404.300	9620.	6.6493	28.29	999.3	63925.	93.	0.	64018.	64.06
MARTIN 4		485.900	7204.	8.5754	27.91	1184.8	73192.	32.	0.	73223.	61.80
TURKEY POINT 2		401.300	9486.	6.8181	24.68	865.4	55970.	81.	0.	56051.	64.77
EVERGLADES 3		390.800	9882.	6.6710	22.70	774.8	51080.	72.	0.	51153.	66.02
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
TURKEY POINT 1		404.300	9685.	6.8519	21.86	772.2	51246.	72.	0.	51318.	66.46
FT LAUD 5		443.600	7694.	8.5659	21.65	838.9	55285.	22.	0.	55307.	65.93
EVERGLADES 4		404.300	9899.	6.6906	20.46	722.8	47871.	67.	0.	47939.	66.32
FT LAUD 4		441.600	7770.	8.5500	19.64	757.6	50332.	20.	0.	50352.	66.46

PLAN 2 YEAR 2024 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
RIVIERA 4			284.800	9656.	6.7364	16.39	407.8	26528.	38.	0.	26566.	65.14
MANATEE 2			815.300	10354.	6.7122	9.02	642.7	44665.	60.	0.	44725.	69.59
EVERGLADES 2			221.400	10229.	6.8074	8.19	158.4	11027.	15.	0.	11042.	69.72
MANATEE 1			815.299	10411.	6.7450	6.45	459.5	32271.	43.	0.	32314.	70.32
RIVIERA 3			282.800	9988.	6.9497	5.88	145.3	10086.	14.	0.	10100.	69.51
PUTNAM 2			264.400	9298.	8.3571	3.95	91.2	7090.	2.	0.	7092.	77.73
EVERGLADES 1			221.400	10659.	6.8647	3.43	66.4	4859.	6.	0.	4865.	73.27
MARTIN 1			831.200	10175.	7.4540	3.29	239.0	18124.	22.	0.	18146.	75.94
PUTNAM 1			264.400	9458.	8.3439	3.08	71.2	5621.	2.	0.	5623.	78.94
MARTIN 2			814.900	10229.	7.4524	2.15	152.8	11651.	14.	0.	11666.	76.32
SANFORD 3			139.700	10871.	7.3211	1.03	12.5	996.	1.	0.	997.	79.68
4 SC CT TP	2007		679.799	10400.	8.4460	0.71	42.3	3713.	5.	11892.	15609.	369.30
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY			314.000	10597.	8.3437	0.26	7.1	631.	0.	0.	632.	88.43
CUTLER 6			139.700	11647.	8.3948	0.05	0.6	59.	0.	0.	59.	97.87
CUTLER 5			68.800	12540.	8.7965	0.00	0.0	0.	0.	0.	0.	110.40
TPDIESEL 1-5			12.000	12800.	9.5000	0.00	0.0	0.	0.	0.	0.	121.60
PFL 3-2 GT'S			228.600	16058.	9.5000	0.00	0.0	1.	0.	0.	1.	152.55
PFL 3-2 GT'S			228.600	16054.	9.5000	0.00	0.0	1.	0.	0.	1.	152.51
PFM 2-4 GT'S			235.000	15440.	9.8564	0.00	0.0	1.	0.	0.	1.	152.19
PFM 2-4 GT'S			235.000	15440.	9.8557	0.00	0.0	0.	0.	0.	0.	152.19
PFM 2-4 GT'S			235.000	15441.	9.8551	0.00	0.0	0.	0.	0.	0.	152.18
PFL 3-2 GT'S			228.600	16278.	9.5000	0.00	0.0	0.	0.	0.	0.	154.65
PFL 3-2 GT'S			228.600	16280.	9.5000	0.00	0.0	0.	0.	0.	0.	154.66
PPE 3-2 GT'S			228.600	16195.	9.5000	0.00	0.0	0.	0.	0.	0.	153.85

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PPE 3-2 GT'S	228.600	16352.	9.5000	0.00	0.0	0.	0.	0.	0.	155.35

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2025 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	2.2400	96.37	2160.3	46842.	1673.	0.	48515.	22.46
SJRPP 2 (PURCH)			381.000	9680.	2.2400	96.37	3207.6	69551.	2484.	0.	72035.	22.46
SCHERER 4			661.300	10229.	2.3500	89.06	5145.3	123688.	1258.	0.	124946.	24.28
MT 4x1 M			1146.200	6896.	8.4787	88.27	8839.0	516819.	240.	0.	517059.	58.50
MR EXPAN 4x1			1144.900	6895.	8.4783	88.22	8823.7	515845.	240.	0.	516085.	58.49
BROWARD NORTH 2			11.000	10500.	2.2400	87.00	83.6	1966.	0.	0.	1966.	23.52
BROWARD SOUTH 2			3.500	10500.	2.2400	87.00	26.6	626.	0.	0.	626.	23.52
IND-TOWN			330.000	10000.	2.6700	86.77	2501.5	66789.	0.	0.	66789.	26.70
CC 4x1	2008		1159.400	6868.	8.4711	84.99	8608.0	500774.	2152.	49935.	552861.	64.23
CC 4x1	2010		1159.400	6867.	8.4712	84.96	8605.6	500600.	2152.	49935.	552687.	64.22
CC 4x1	2012		1159.400	6866.	8.4713	84.84	8593.2	499842.	2148.	49935.	551926.	64.23
CC 4x1	2014		1159.400	6866.	8.4709	84.19	8527.5	495967.	2132.	49935.	548034.	64.27
CC 4x1	2015		1159.400	6866.	8.4673	82.70	8376.5	486978.	2094.	49935.	539007.	64.35
CEDAR BAY			250.000	9745.	2.1100	82.27	1796.8	36945.	0.	0.	36945.	20.56
SOUCO			929.000	10000.	3.2300	82.00	6654.9	214954.	0.	0.	214954.	32.30
CC 4x1	2017		1159.400	6866.	8.4594	80.11	8114.3	471329.	2029.	49935.	523293.	64.49
CC 4x1	2019		1159.400	6867.	8.4500	76.65	7763.0	450477.	1941.	49935.	502353.	64.71
CC 4x1	2020		1159.400	6869.	8.4390	72.17	7309.6	423690.	1828.	49935.	475453.	65.04
ST LUCIE 1		MUST	844.800	10710.	0.5000	70.66	5215.1	27927.	0.	0.	27927.	5.36
ST LUCIE 2		MUST	719.000	10682.	0.5000	70.66	4438.5	23706.	0.	0.	23706.	5.34
TURKEY POINT 3		MUST	703.000	10596.	0.4800	69.21	4250.6	21619.	0.	0.	21619.	5.09
TURKEY POINT 4		MUST	703.000	10596.	0.4800	69.21	4250.6	21619.	0.	0.	21619.	5.09
CC 4x1	2022		1159.400	6871.	8.4262	66.88	6773.5	392136.	1694.	49935.	443764.	65.51
CC 4x1	2023		1159.400	6873.	8.4102	61.12	6190.9	357868.	1548.	49935.	409351.	66.12
CC 250 MW	2024		253.400	6875.	8.3991	57.44	1271.5	73424.	318.	10914.	84656.	66.58
CC 250 MW	2024		253.400	6876.	8.3948	56.06	1241.1	71640.	310.	10914.	82864.	66.77
CC 250 MW	2025		253.400	6877.	8.3903	54.68	1210.4	69840.	303.	10914.	81056.	66.97
CC 250 MW	2025		253.400	6878.	8.3858	53.27	1179.3	68018.	295.	10914.	79227.	67.18
CC 250 MW	2025		253.400	6879.	8.3810	51.86	1148.1	66187.	287.	10914.	77388.	67.41
PSNREP 4			1009.299	6977.	8.9628	47.10	4153.3	259732.	113.	0.	259845.	62.56

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PSNREP 5		1009.299	7058.	8.9032	37.58	3313.7	208214.	90.	0.	208304.	62.86
PFMREP 2		1534.000	7078.	8.8785	32.01	4289.7	269586.	117.	0.	269702.	62.87
MARTIN 3		484.900	7138.	8.8577	26.93	1140.8	72128.	31.	0.	72159.	63.25
CAPE CAN 2		404.300	9621.	6.9260	26.50	936.1	62381.	89.	0.	62470.	66.73
TURKEY POINT 2		401.300	9490.	7.1027	26.15	916.7	61790.	87.	0.	61877.	67.50
MARTIN 4		485.900	7203.	8.8517	26.01	1104.1	70393.	30.	0.	70423.	63.78
CAPE CAN 1		404.300	9633.	6.9073	23.16	817.9	54421.	78.	0.	54499.	66.63
FT LAUD 5		443.600	7696.	8.8434	23.00	891.2	60654.	24.	0.	60678.	68.08
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 4		441.600	7773.	8.8256	20.73	799.8	54871.	22.	0.	54893.	68.63

PLAN 2 YEAR 2025 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
EVERGLADES 3			390.800	9881.	6.9426	20.47	698.9	47941.	66.	0.	48007.	68.69
TURKEY POINT 1			404.300	9683.	7.1191	19.72	696.5	48016.	66.	0.	48083.	69.03
EVERGLADES 4			404.300	9903.	6.9579	17.73	626.2	43145.	60.	0.	43204.	69.00
RIVIERA 4			284.800	9659.	6.9983	15.47	384.8	26015.	37.	0.	26051.	67.69
EVERGLADES 2			221.400	10227.	7.0910	8.44	163.3	11841.	16.	0.	11856.	72.62
MANATEE 2			815.300	10341.	6.9938	7.44	530.0	38332.	50.	0.	38382.	72.42
MANATEE 1			815.299	10414.	7.0272	5.85	416.6	30485.	40.	0.	30525.	73.28
RIVIERA 3			282.800	9986.	7.2210	4.69	115.9	8360.	11.	0.	8371.	72.20
PUTNAM 2			264.400	9262.	8.6189	3.48	80.5	6423.	2.	0.	6425.	79.85
MARTIN 1			831.200	10185.	7.7200	2.85	206.9	16266.	20.	0.	16285.	78.73
EVERGLADES 1			221.400	10646.	7.1198	2.67	51.7	3920.	5.	0.	3925.	75.90
PUTNAM 1			264.400	9498.	8.5951	2.45	56.5	4616.	2.	0.	4618.	81.66
MARTIN 2			814.900	10240.	7.7214	1.95	138.6	10956.	13.	0.	10969.	79.16
SANFORD 3			139.700	10882.	7.5877	0.78	9.6	789.	1.	0.	790.	82.67
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
4 SC CT TP	2007		679.799	10400.	8.7146	0.35	20.5	1862.	2.	12242.	14106.	686.57
2 ADV CT-FT MY			314.000	10597.	8.5981	0.14	3.9	354.	0.	0.	354.	91.13
CUTLER 5			68.800	12540.	9.0303	0.00	0.0	0.	0.	0.	0.	113.34
CUTLER 6			139.700	11648.	9.0456	0.00	0.0	0.	0.	0.	0.	105.46
TPDIESEL 1-5			12.000	12800.	9.8700	0.00	0.0	0.	0.	0.	0.	126.34
PFL 3-2 GT'S			228.600	16051.	9.8700	0.00	0.0	1.	0.	0.	1.	158.42
PFL 3-2 GT'S			228.600	16053.	9.8700	0.00	0.0	1.	0.	0.	1.	158.44
PFM 2-4 GT'S			235.000	15439.	10.2211	0.00	0.0	0.	0.	0.	0.	157.82
PFM 2-4 GT'S			235.000	15440.	10.2205	0.00	0.0	0.	0.	0.	0.	157.82
PFM 2-4 GT'S			235.000	15442.	10.2199	0.00	0.0	0.	0.	0.	0.	157.83

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PFL 3-2 GT'S	228.600	16276.	9.8700	0.00	0.0	0.	0.	0.	0.	160.65
PFL 3-2 GT'S	228.600	16099.	9.8700	0.00	0.0	0.	0.	0.	0.	158.89
PPE 3-2 GT'S	228.600	16348.	9.8700	0.00	0.0	0.	0.	0.	0.	161.36
PPE 3-2 GT'S	228.600	16336.	9.8700	0.00	0.0	0.	0.	0.	0.	161.24

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2026 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.4000	96.49	5574.1	136846.	1392.	0.	138238.	24.80
MT 4x1 M			1146.200	6897.	8.7688	88.30	8841.9	534731.	245.	0.	534976.	60.50
MR EXPAN 4x1			1144.900	6896.	8.7684	88.25	8826.7	533736.	245.	0.	533981.	60.50
BROWARD NORTH 2			11.000	10500.	2.2900	87.00	83.6	2010.	0.	0.	2010.	24.05
BROWARD SOUTH 2			3.500	10500.	2.2900	87.00	26.6	640.	0.	0.	640.	24.05
IND-TOWN			330.000	10000.	2.7000	86.77	2501.5	67539.	0.	0.	67539.	27.00
CC 4x1	2008		1159.400	6869.	8.7609	85.03	8611.9	518216.	2199.	50863.	571278.	66.34
CC 4x1	2010		1159.400	6868.	8.7611	85.00	8609.1	518009.	2198.	50863.	571070.	66.33
CC 4x1	2012		1159.400	6867.	8.7612	84.90	8598.8	517354.	2196.	50863.	570413.	66.34
CC 4x1	2014		1159.400	6867.	8.7609	84.28	8536.4	513541.	2180.	50863.	566584.	66.37
CC 4x1	2015		1159.400	6867.	8.7574	82.83	8389.7	504513.	2142.	50863.	557519.	66.45
CEDAR BAY			250.000	9745.	2.1500	82.27	1796.8	37645.	0.	0.	37645.	20.95
SOUCO			929.000	10000.	3.2900	82.00	6654.9	218947.	0.	0.	218947.	32.90
SJRPP 1 (OWN)			256.600	9680.	2.2900	81.54	1827.9	40520.	1446.	0.	41966.	22.96
SJRPP 2 (PURCH)			381.000	9680.	2.2900	81.54	2714.1	60165.	2146.	0.	62311.	22.96
CC 4x1	2017		1159.400	6867.	8.7494	80.28	8131.0	488541.	2076.	50863.	541481.	66.59
CC 4x1	2019		1159.400	6868.	8.7397	76.86	7785.3	467307.	1988.	50863.	520158.	66.81
CC 4x1	2020		1159.400	6869.	8.7283	72.44	7337.2	439926.	1874.	50863.	492663.	67.15
ST LUCIE 1		MUST	844.800	10710.	0.5100	70.66	5215.1	28485.	0.	0.	28485.	5.46
ST LUCIE 2		MUST	719.000	10682.	0.5100	70.66	4438.5	24180.	0.	0.	24180.	5.45
TURKEY POINT 3		MUST	703.000	10596.	0.4900	69.21	4250.6	22069.	0.	0.	22069.	5.19
TURKEY POINT 4		MUST	703.000	10596.	0.4900	69.21	4250.6	22069.	0.	0.	22069.	5.19
CC 4x1	2022		1159.400	6871.	8.7153	67.16	6802.4	407366.	1737.	50863.	459967.	67.62
CC 4x1	2023		1159.400	6874.	8.6989	61.44	6222.6	372087.	1589.	50863.	424540.	68.23
CC 250 MW	2024		253.400	6876.	8.6875	57.76	1278.7	76383.	327.	11117.	87826.	68.69
CC 250 MW	2024		253.400	6877.	8.6831	56.39	1248.3	74540.	319.	11117.	85976.	68.87
CC 250 MW	2025		253.400	6878.	8.6786	55.01	1217.7	72682.	311.	11117.	84110.	69.07

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CC 250 MW	2025		253.400	6879.	8.6738	53.61	1186.7	70801.	303.	11117.	82221.	69.29
CC 250 MW	2025		253.400	6880.	8.6689	52.20	1155.6	68918.	295.	11117.	80330.	69.52
PSNREP 4			1009.299	6974.	9.2585	45.77	4035.8	260577.	112.	0.	260689.	64.59
PSNREP 5			1009.299	7060.	9.2142	39.69	3499.7	227680.	97.	0.	227777.	65.08
PFMREP 2			1534.000	7084.	9.1820	32.76	4390.2	285553.	122.	0.	285674.	65.07
MARTIN 3			484.900	7139.	9.1480	28.81	1220.6	79718.	34.	0.	79752.	65.34
CAPE CAN 2			404.300	9622.	7.1966	28.19	995.8	68957.	97.	0.	69053.	69.35
CAPE CAN 1			404.300	9635.	7.1796	25.52	901.4	62354.	88.	0.	62441.	69.27
TURKEY POINT 2			401.300	9489.	7.3858	24.01	841.9	59001.	82.	0.	59083.	70.18
MARTIN 4			485.900	7201.	9.1420	23.68	1005.2	66175.	28.	0.	66203.	65.86
FT LAUD 5			443.600	7696.	9.1338	23.30	902.8	63461.	25.	0.	63486.	70.32
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 4			441.600	7772.	9.1230	21.47	828.2	58721.	23.	0.	58744.	70.93

PLAN 2 YEAR 2026 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
TURKEY POINT 1			404.300	9680.	7.3976	20.26	715.5	51240.	69.	0.	51310.	71.71
EVERGLADES 4			404.300	9902.	7.2380	18.64	658.2	47174.	64.	0.	47238.	71.77
EVERGLADES 3			390.800	9880.	7.2305	18.62	635.8	45423.	62.	0.	45484.	71.53
RIVIERA 4			284.800	9660.	7.2801	14.43	359.0	25248.	35.	0.	25283.	70.42
MANATEE 2			815.300	10342.	7.3668	7.78	553.9	42199.	54.	0.	42253.	76.28
EVERGLADES 2			221.400	10224.	7.4953	6.42	124.2	9519.	12.	0.	9531.	76.73
MANATEE 1			815.299	10411.	7.3933	5.20	370.3	28504.	36.	0.	28540.	77.07
RIVIERA 3			282.800	9988.	7.5123	5.19	128.1	9614.	12.	0.	9627.	75.13
PUTNAM 2			264.400	9255.	8.8934	4.19	96.7	7961.	3.	0.	7964.	82.33
MARTIN 1			831.200	10183.	8.0109	2.96	215.2	17552.	21.	0.	17572.	81.67
EVERGLADES 1			221.400	10643.	7.4080	2.53	48.9	3856.	5.	0.	3861.	78.94
PUTNAM 1			264.400	9459.	8.8920	2.47	57.1	4800.	2.	0.	4801.	84.14
MARTIN 2			814.900	10237.	8.0150	1.89	134.6	11045.	13.	0.	11058.	82.15
SANFORD 3			139.700	10876.	7.9266	0.68	8.3	713.	1.	0.	713.	86.31
4 SC CT TP	2007		679.799	10400.	9.0222	0.41	24.4	2290.	3.	12616.	14909.	611.00
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY			314.000	10597.	8.8797	0.15	4.0	380.	0.	0.	380.	94.11
CUTLER 6			139.700	11650.	9.3571	0.00	0.0	0.	0.	0.	0.	109.11
TPDIESEL 1-5			12.000	12800.	10.2600	0.00	0.0	0.	0.	0.	0.	131.33
CUTLER 5			68.800	12538.	9.3399	0.00	0.0	0.	0.	0.	0.	117.20
PFL 3-2 GT'S			228.600	16051.	10.2600	0.00	0.0	1.	0.	0.	1.	164.68
PFL 3-2 GT'S			228.600	16052.	10.2600	0.00	0.0	1.	0.	0.	1.	164.70

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PFM 2-4 GT'S	235.000	15439.	10.6060	0.00	0.0	1.	0.	0.	1.	163.76
PFM 2-4 GT'S	235.000	15440.	10.6053	0.00	0.0	0.	0.	0.	0.	163.76
PFM 2-4 GT'S	235.000	15441.	10.6046	0.00	0.0	0.	0.	0.	0.	163.76
PFL 3-2 GT'S	228.600	16275.	10.2600	0.00	0.0	0.	0.	0.	0.	166.98
PFL 3-2 GT'S	228.600	16116.	10.2600	0.00	0.0	0.	0.	0.	0.	165.35
PPE 3-2 GT'S	228.600	16347.	10.2600	0.00	0.0	0.	0.	0.	0.	167.72
PPE 3-2 GT'S	228.600	16337.	10.2600	0.00	0.0	0.	0.	0.	0.	167.62

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2027 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	2.3400	96.37	2160.3	48933.	1745.	0.	50678.	23.46
SJRPP 2 (PURCH)			381.000	9680.	2.3400	96.37	3207.6	72656.	2591.	0.	75247.	23.46
SCHERER 4			661.300	10229.	2.4600	89.06	5145.3	129478.	1312.	0.	130790.	25.42
MT 4x1 M			1146.200	6896.	9.0792	88.28	8839.9	553501.	251.	0.	553752.	62.64
MR EXPAN 4x1			1144.900	6896.	9.0788	88.23	8825.0	552490.	250.	0.	552740.	62.63
BROWARD NORTH 2			11.000	10500.	2.3400	87.00	83.6	2054.	0.	0.	2054.	24.57
BROWARD SOUTH 2			3.500	10500.	2.3400	87.00	26.6	654.	0.	0.	654.	24.57
IND-TOWN			330.000	10000.	2.7400	86.77	2501.5	68540.	0.	0.	68540.	27.40
CC 4x1	2008		1159.400	6870.	9.0709	85.10	8619.7	537166.	2248.	51830.	591245.	68.59
CC 4x1	2010		1159.400	6869.	9.0710	85.07	8616.0	536881.	2247.	51830.	590958.	68.59
CC 4x1	2012		1159.400	6869.	9.0712	84.95	8604.1	536099.	2244.	51830.	590173.	68.59
CC 4x1	2014		1159.400	6868.	9.0707	84.30	8537.9	531907.	2227.	51830.	585964.	68.63
CC 4x1	2015		1159.400	6868.	9.0669	82.80	8386.6	522260.	2187.	51830.	576278.	68.71
CEDAR BAY			250.000	9745.	2.2000	82.27	1796.8	38521.	0.	0.	38521.	21.44
SOUCO			929.000	10000.	3.3600	82.00	6654.9	223605.	0.	0.	223605.	33.60
CC 4x1	2017		1159.400	6869.	9.0585	80.21	8124.3	505493.	2119.	51830.	559442.	68.86
CC 4x1	2019		1159.400	6870.	9.0484	76.74	7772.8	483151.	2027.	51830.	537009.	69.09
CC 4x1	2020		1159.400	6871.	9.0366	72.26	7318.6	454409.	1909.	51830.	508148.	69.43
ST LUCIE 1		MUST	844.800	10710.	0.5100	70.66	5215.1	28485.	0.	0.	28485.	5.46
ST LUCIE 2		MUST	719.000	10682.	0.5200	70.66	4438.5	24654.	0.	0.	24654.	5.55
TURKEY POINT 3		MUST	703.000	10596.	0.5000	69.21	4250.6	22520.	0.	0.	22520.	5.30
TURKEY POINT 4		MUST	703.000	10596.	0.5000	69.21	4250.6	22520.	0.	0.	22520.	5.30
CC 4x1	2022		1159.400	6873.	9.0229	66.96	6782.1	420587.	1769.	51830.	474187.	69.92
CC 4x1	2023		1159.400	6876.	9.0058	61.21	6199.4	383875.	1617.	51830.	437322.	70.54
CC 250 MW	2024		253.400	6878.	8.9940	57.52	1273.3	78769.	332.	11328.	90429.	71.02

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CC 250 MW	2024	253.400	6879.	8.9894	56.14	1242.9	76853.	324.	11328.	88506.	71.21
CC 250 MW	2025	253.400	6880.	8.9846	54.76	1212.1	74925.	316.	11328.	86569.	71.42
CC 250 MW	2025	253.400	6881.	8.9797	53.36	1181.2	72984.	308.	11328.	84621.	71.64
CC 250 MW	2025	253.400	6882.	8.9746	51.95	1150.0	71026.	300.	11328.	82654.	71.87
PSNREP 4		1009.299	6974.	9.5860	47.56	4193.1	280326.	119.	0.	280444.	66.88
PSNREP 5		1009.299	7063.	9.5335	40.56	3576.1	240796.	101.	0.	240897.	67.36
PFMREP 2		1534.000	7084.	9.4955	32.09	4300.5	289287.	122.	0.	289409.	67.30
MARTIN 3		484.900	7139.	9.4481	27.53	1166.0	78644.	33.	0.	78677.	67.47
CAPE CAN 1		404.300	9634.	7.4889	27.41	968.0	69835.	96.	0.	69931.	72.25
CAPE CAN 2		404.300	9627.	7.4850	27.23	961.6	69292.	95.	0.	69388.	72.16
MARTIN 4		485.900	7202.	9.4410	25.53	1083.6	73685.	31.	0.	73716.	68.03
EVERGLADES 3		390.800	9884.	7.5080	23.92	816.6	60602.	81.	0.	60683.	74.31
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 5		443.600	7694.	9.4321	21.72	841.8	61094.	24.	0.	61118.	72.60
EVERGLADES 4		404.300	9897.	7.5119	20.93	739.3	54965.	73.	0.	55038.	74.44

PLAN 2 YEAR 2027 • CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
FT LAUD 4			441.600	7774.	9.4249	20.33	784.2	57462.	22.	0.	57484.	73.30
RIVIERA 4			284.800	9655.	7.5659	18.84	468.8	34244.	47.	0.	34290.	73.15
TURKEY POINT 2			401.300	9496.	8.0427	14.77	517.9	39553.	51.	0.	39604.	76.48
TURKEY POINT 1			404.300	9677.	8.2551	7.78	274.7	21946.	27.	0.	21973.	79.98
EVERGLADES 2			221.400	10226.	7.7504	7.65	148.0	11732.	15.	0.	11747.	79.36
MANATEE 2			815.300	10346.	7.6768	7.08	504.4	40062.	50.	0.	40112.	79.53
RIVIERA 3			282.800	9987.	7.8261	5.29	130.7	10213.	13.	0.	10226.	78.26
PUTNAM 2			264.400	9281.	9.1943	4.88	112.8	9625.	3.	0.	9628.	85.36
MANATEE 1			815.299	10407.	7.6904	4.71	335.2	26829.	33.	0.	26862.	80.14
PUTNAM 1			264.400	9460.	9.1783	3.35	77.3	6710.	2.	0.	6712.	86.85
MARTIN 1			831.200	10174.	8.3105	3.13	226.9	19187.	23.	0.	19210.	84.65
EVERGLADES 1			221.400	10641.	7.7070	2.33	45.2	3704.	4.	0.	3708.	82.11
MARTIN 2			814.900	10234.	8.3133	1.97	140.5	11953.	14.	0.	11967.	85.18
SANFORD 3			139.700	10884.	8.2256	0.75	9.1	815.	1.	0.	816.	89.63
4 SC CT TP	2007		679.799	10400.	9.3337	0.44	26.0	2522.	3.	13003.	15529.	597.62
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY			314.000	10597.	9.1699	0.15	4.2	406.	0.	0.	406.	97.19
CUTLER 6			139.700	11649.	9.6624	0.00	0.0	0.	0.	0.	0.	112.66
CUTLER 5			68.800	12540.	9.6441	0.00	0.0	0.	0.	0.	0.	121.03
TPDIESEL 1-5			12.000	12800.	10.6700	0.00	0.0	0.	0.	0.	0.	136.58

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PFM 2-4 GT'S	235.000	15420.	11.0084	0.00	0.0	1.	0.	0.	1.	169.76
PFM 2-4 GT'S	235.000	15420.	11.0077	0.00	0.0	1.	0.	0.	1.	169.76
PFL 3-2 GT'S	228.600	16092.	10.6700	0.00	0.0	1.	0.	0.	1.	171.70
PFM 2-4 GT'S	235.000	15422.	11.0072	0.00	0.0	0.	0.	0.	0.	169.77
PFL 3-2 GT'S	228.600	16095.	10.6700	0.00	0.0	0.	0.	0.	0.	171.74
PFL 3-2 GT'S	228.600	16275.	10.6700	0.00	0.0	0.	0.	0.	0.	173.65
PFL 3-2 GT'S	228.600	16118.	10.6700	0.00	0.0	0.	0.	0.	0.	171.98
PPE 3-2 GT'S	228.600	16346.	10.6700	0.00	0.0	0.	0.	0.	0.	174.42
PPE 3-2 GT'S	228.600	16336.	10.6700	0.00	0.0	0.	0.	0.	0.	174.31

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2028 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.5100	89.06	5145.3	132109.	1341.	0.	133450.	25.94
SJRPP 1 (OWN)			256.600	9680.	2.4000	88.96	1994.1	46327.	1645.	0.	47973.	24.06
SJRPP 2 (PURCH)			381.000	9680.	2.4000	88.96	2960.9	68787.	2443.	0.	71230.	24.06
MT 4x1 M			1146.200	6897.	9.3994	88.31	8842.8	573265.	256.	0.	573521.	64.86
MR EXPAN 4x1			1144.900	6896.	9.3990	88.26	8827.9	572214.	256.	0.	572470.	64.85
BROWARD NORTH 2			11.000	10500.	2.4000	87.00	83.6	2107.	0.	0.	2107.	25.20
BROWARD SOUTH 2			3.500	10500.	2.4000	87.00	26.6	670.	0.	0.	670.	25.20
IND-TOWN			330.000	10000.	2.7700	86.77	2501.5	69290.	0.	0.	69290.	27.70
CC 4x1	2008		1159.400	6869.	9.3910	85.06	8615.7	555790.	2295.	52832.	610918.	70.91
CC 4x1	2010		1159.400	6869.	9.3911	85.04	8612.9	555568.	2294.	52832.	610695.	70.90
CC 4x1	2012		1159.400	6868.	9.3912	84.93	8602.6	554868.	2292.	52832.	609991.	70.91
CC 4x1	2014		1159.400	6868.	9.3909	84.32	8540.4	550799.	2275.	52832.	605906.	70.95
CC 4x1	2015		1159.400	6868.	9.3872	82.87	8393.8	541124.	2236.	52832.	596192.	71.03
CEDAR BAY			250.000	9745.	2.2500	82.27	1796.8	39396.	0.	0.	39396.	21.93
SOUCO			929.000	10000.	3.4300	82.00	6654.9	228263.	0.	0.	228263.	34.30
CC 4x1	2017		1159.400	6868.	9.3786	80.32	8134.8	523977.	2167.	52832.	578976.	71.17
CC 4x1	2019		1159.400	6869.	9.3682	76.90	7788.9	501199.	2075.	52832.	556106.	71.40
CC 4x1	2020		1159.400	6870.	9.3560	72.48	7341.0	471857.	1955.	52832.	526645.	71.74
ST LUCIE 1		MUST	844.800	10710.	0.5200	70.66	5215.1	29044.	0.	0.	29044.	5.57
ST LUCIE 2		MUST	719.000	10682.	0.5200	70.66	4438.5	24654.	0.	0.	24654.	5.55
TURKEY POINT 3		MUST	703.000	10596.	0.5000	69.21	4250.6	22520.	0.	0.	22520.	5.30
TURKEY POINT 4		MUST	703.000	10596.	0.5000	69.21	4250.6	22520.	0.	0.	22520.	5.30

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CC 4x1	2022	1159.400	6872.	9.3421	67.20	6806.2	436950.	1813.	52832.	491595.	72.23
CC 4x1	2023	1159.400	6875.	9.3245	61.47	6226.5	399140.	1659.	52832.	453631.	72.86
CC 250 MW	2024	253.400	6877.	9.3123	57.80	1279.5	81939.	341.	11547.	93827.	73.33
CC 250 MW	2024	253.400	6878.	9.3076	56.43	1249.1	79965.	333.	11547.	91845.	73.53
CC 250 MW	2025	253.400	6879.	9.3027	55.04	1218.5	77974.	325.	11547.	89845.	73.73
CC 250 MW	2025	253.400	6880.	9.2977	53.64	1187.5	75959.	316.	11547.	87823.	73.95
CC 250 MW	2025	253.400	6881.	9.2924	52.24	1156.4	73937.	308.	11547.	85792.	74.19
PSNREP 4		1009.299	6974.	9.8891	47.90	4223.3	291265.	122.	0.	291387.	68.99
PSNREP 5		1009.299	7059.	9.8499	38.34	3380.4	235049.	98.	0.	235147.	69.56
PFMREP 2		1534.000	7083.	9.8131	32.40	4341.6	301785.	126.	0.	301911.	69.54
MARTIN 4		485.900	7203.	9.7608	26.94	1143.6	80403.	33.	0.	80437.	70.34
MARTIN 3		484.900	7138.	9.7685	26.84	1137.1	79286.	33.	0.	79319.	69.75
CAPE CAN 1		404.300	9634.	7.7669	25.29	893.2	66835.	90.	0.	66925.	74.93
TURKEY POINT 2		401.300	9489.	7.9868	25.26	885.7	67123.	90.	0.	67213.	75.89
CAPE CAN 2		404.300	9620.	7.7831	24.55	867.1	64922.	88.	0.	65010.	74.97
FT LAUD 5		443.600	7696.	9.7514	23.34	904.6	67884.	26.	0.	67910.	75.07
DSM-CONS	DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 4		441.600	7774.	9.7438	21.78	840.3	63653.	24.	0.	63678.	75.78

PLAN 2 YEAR 2028 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
TURKEY POINT 1			404.300	9679.	8.0123	19.88	702.3	54467.	71.	0.	54538.	77.66
EVERGLADES 3			390.800	9879.	7.7996	19.20	655.5	50507.	66.	0.	50574.	77.15
EVERGLADES 4			404.300	9901.	7.8163	18.30	646.3	50017.	65.	0.	50082.	77.49
RIVIERA 4			284.800	9660.	7.9505	13.78	342.8	26330.	35.	0.	26364.	76.90
EVERGLADES 2			221.400	10225.	8.1030	7.61	147.1	12189.	15.	0.	12204.	82.95
MANATEE 2			815.300	10346.	7.9959	7.10	505.7	41835.	51.	0.	41886.	82.83
PUTNAM 2			264.400	9284.	9.5125	5.42	125.3	11066.	4.	0.	11069.	88.35
MANATEE 1			815.299	10409.	8.0082	4.97	354.2	29528.	36.	0.	29564.	83.46
RIVIERA 3			282.800	9986.	8.1314	4.94	122.1	9916.	12.	0.	9929.	81.30
PUTNAM 1			264.400	9458.	9.4981	2.92	67.5	6065.	2.	0.	6067.	89.86
MARTIN 1			831.200	10185.	8.6281	2.88	209.3	18397.	21.	0.	18418.	87.98
EVERGLADES 1			221.400	10643.	8.0139	2.56	49.5	4222.	5.	0.	4227.	85.39
MARTIN 2			814.900	10238.	8.6252	2.02	144.0	12719.	15.	0.	12734.	88.40
SANFORD 3			139.700	10878.	8.5463	0.71	8.6	804.	1.	0.	805.	93.06
4 SC CT TP	2007		679.799	10400.	9.6560	0.43	25.3	2539.	3.	13405.	15947.	630.71
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY			314.000	10597.	9.4796	0.15	4.1	415.	0.	0.	415.	100.47

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CUTLER 6	139.700	11651.	9.9876	0.00	0.0	0.	0.	0.	0.	116.46
CUTLER 5	68.800	12540.	9.9687	0.00	0.0	0.	0.	0.	0.	125.11
TPDIESEL 1-5	12.000	12800.	11.0900	0.00	0.0	0.	0.	0.	0.	141.95
PFM 2-4 GT'S	235.000	15424.	11.4314	0.00	0.0	1.	0.	0.	1.	176.33
PFM 2-4 GT'S	235.000	15424.	11.4307	0.00	0.0	1.	0.	0.	1.	176.32
PFL 3-2 GT'S	228.600	16093.	11.0900	0.00	0.0	1.	0.	0.	1.	178.47
PFM 2-4 GT'S	235.000	15424.	11.4301	0.00	0.0	0.	0.	0.	0.	176.32
PFL 3-2 GT'S	228.600	16095.	11.0900	0.00	0.0	0.	0.	0.	0.	178.50
PFL 3-2 GT'S	228.600	16275.	11.0900	0.00	0.0	0.	0.	0.	0.	180.49
PFL 3-2 GT'S	228.600	16104.	11.0900	0.00	0.0	0.	0.	0.	0.	178.60
PPE 3-2 GT'S	228.600	16348.	11.0900	0.00	0.0	0.	0.	0.	0.	181.30
PPE 3-2 GT'S	228.600	16336.	11.0900	0.00	0.0	0.	0.	0.	0.	181.17

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2029 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.5700	96.49	5574.1	146540.	1483.	0.	148023.	26.56
SJRPP 1 (OWN)			256.600	9680.	2.4500	96.37	2160.3	51234.	1820.	0.	53054.	24.56
SJRPP 2 (PURCH)			381.000	9680.	2.4500	96.37	3207.6	76072.	2703.	0.	78775.	24.56
MT 4x1 M			1146.200	6896.	9.7399	88.27	8838.5	593661.	261.	0.	593922.	67.20
MR EXPAN 4x1			1144.900	6895.	9.7394	88.22	8823.6	592576.	261.	0.	592837.	67.19
BROWARD NORTH 2			11.000	10500.	2.4500	87.00	83.6	2151.	0.	0.	2151.	25.73
BROWARD SOUTH 2			3.500	10500.	2.4500	87.00	26.6	684.	0.	0.	684.	25.73
IND-TOWN			330.000	10000.	2.8000	86.77	2501.5	70041.	0.	0.	70041.	28.00
CC 4x1	2008		1159.400	6869.	9.7311	85.05	8614.3	575797.	2344.	53877.	632018.	73.37
CC 4x1	2010		1159.400	6868.	9.7312	85.03	8611.9	575596.	2343.	53877.	631816.	73.37
CC 4x1	2012		1159.400	6868.	9.7314	84.89	8598.2	574642.	2339.	53877.	630859.	73.37
CC 4x1	2014		1159.400	6867.	9.7307	84.20	8528.7	569925.	2320.	53877.	626123.	73.41
CC 4x1	2015		1159.400	6867.	9.7264	82.66	8371.7	559194.	2278.	53877.	615349.	73.50
CEDAR BAY			250.000	9745.	2.3000	82.27	1796.8	40272.	0.	0.	40272.	22.41
SOUCO			929.000	10000.	3.5000	82.00	6654.9	232922.	0.	0.	232922.	35.00
CC 4x1	2017		1159.400	6868.	9.7172	80.04	8106.5	541005.	2206.	53877.	597088.	73.66
CC 4x1	2019		1159.400	6869.	9.7063	76.50	7748.5	516590.	2108.	53877.	572575.	73.90
CC 4x1	2020		1159.400	6870.	9.6936	71.97	7289.1	485420.	1983.	53877.	541281.	74.26
ST LUCIE 1		MUST	844.800	10710.	0.5300	70.66	5215.1	29602.	0.	0.	29602.	5.68
ST LUCIE 2		MUST	719.000	10682.	0.5300	70.66	4438.5	25128.	0.	0.	25128.	5.66

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TURKEY POINT 3		MUST	703.000	10596.	0.5100	69.21	4250.6	22970.	0.	0.	22970.	5.40
TURKEY POINT 4		MUST	703.000	10596.	0.5100	69.21	4250.6	22970.	0.	0.	22970.	5.40
CC 4x1	2022		1159.400	6872.	9.6787	66.65	6750.5	448999.	1837.	53877.	504713.	74.77
CC 4x1	2023		1159.400	6875.	9.6602	60.87	6165.5	409473.	1678.	53877.	465028.	75.42
CC 250 MW	2024		253.400	6877.	9.6474	57.17	1265.5	83963.	344.	11775.	96082.	75.92
CC 250 MW	2024		253.400	6878.	9.6425	55.79	1235.1	81912.	336.	11775.	94024.	76.13
CC 250 MW	2025		253.400	6879.	9.6373	54.41	1204.4	79844.	328.	11775.	91948.	76.34
CC 250 MW	2025		253.400	6880.	9.6320	53.00	1173.3	77748.	319.	11775.	89843.	76.58
CC 250 MW	2025		253.400	6881.	9.6265	51.59	1142.0	75645.	311.	11775.	87732.	76.82
PSNREP 4			1009.299	6973.	10.2182	44.66	3937.6	280547.	116.	0.	280664.	71.28
PSNREP 5			1009.299	7061.	10.1773	39.43	3476.3	249829.	103.	0.	249932.	71.90
PFMREP 2			1534.000	7084.	10.1383	32.47	4351.8	312549.	129.	0.	312677.	71.85
MARTIN 3			484.900	7139.	10.0950	28.48	1206.3	86934.	36.	0.	86970.	72.10
CAPE CAN 2			404.300	9623.	8.0988	26.28	928.1	72327.	96.	0.	72423.	78.03
CAPE CAN 1			404.300	9637.	8.0785	25.69	907.3	70635.	94.	0.	70728.	77.95
TURKEY POINT 2			401.300	9488.	8.3046	25.68	900.2	70930.	93.	0.	71023.	78.89
MARTIN 4			485.900	7203.	10.0867	25.36	1076.4	78199.	32.	0.	78230.	72.68
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 5			443.600	7695.	10.0773	21.58	836.2	64841.	25.	0.	64866.	77.57
FT LAUD 4			441.600	7775.	10.0694	20.17	778.3	60935.	23.	0.	60958.	78.32

PLAN 2 YEAR 2029 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
TURKEY POINT 1			404.300	9677.	8.3111	18.68	659.7	53057.	68.	0.	53125.	80.53
EVERGLADES 3			390.800	9881.	8.1407	18.44	629.7	50649.	65.	0.	50714.	80.54
EVERGLADES 4			404.300	9904.	8.1427	16.59	586.1	47265.	61.	0.	47325.	80.75
RIVIERA 4			284.800	9659.	8.2738	13.65	339.6	27138.	35.	0.	27173.	80.02
EVERGLADES 2			221.400	10223.	8.4035	6.74	130.3	11196.	13.	0.	11210.	86.01
MANATEE 2			815.300	10342.	8.3301	6.60	470.2	40508.	49.	0.	40557.	86.26
PUTNAM 2			264.400	9268.	9.8268	5.19	119.8	10914.	4.	0.	10918.	91.10
RIVIERA 3			282.800	9988.	8.4281	4.81	118.9	10010.	12.	0.	10023.	84.28
MANATEE 1			815.299	10417.	8.3347	4.66	332.1	28836.	34.	0.	28870.	86.93
MARTIN 1			831.200	10165.	8.9554	2.74	199.1	18122.	21.	0.	18142.	91.13
PUTNAM 1			264.400	9490.	9.8037	2.71	62.7	5832.	2.	0.	5834.	93.07
EVERGLADES 1			221.400	10649.	8.3521	2.16	41.7	3708.	4.	0.	3712.	89.05
MARTIN 2			814.900	10253.	8.9456	1.76	125.1	11474.	13.	0.	11487.	91.82
SANFORD 3			139.700	11046.	8.8922	0.57	6.9	678.	1.	0.	679.	98.33
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00

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4 SC CT TP	2007	679.799	10400.	9.9894	0.31	18.5	1917.	2.	13820.	15739.	852.94
2 ADV CT-FT MY		314.000	10597.	9.7922	0.14	3.8	396.	0.	0.	396.	103.78
CUTLER 6		139.700	11650.	10.3011	0.00	0.0	0.	0.	0.	0.	120.11
CUTLER 5		68.800	12540.	10.2825	0.00	0.0	0.	0.	0.	0.	129.04
TPDIESEL 1-5		12.000	12800.	11.5300	0.00	0.0	0.	0.	0.	0.	147.58
PFM 2-4 GT'S		235.000	15437.	11.8771	0.00	0.0	1.	0.	0.	1.	183.36
PFM 2-4 GT'S		235.000	15438.	11.8760	0.00	0.0	1.	0.	0.	1.	183.36
PFM 2-4 GT'S		235.000	15438.	11.8750	0.00	0.0	0.	0.	0.	0.	183.34
PFL 3-2 GT'S		228.600	16058.	11.5300	0.00	0.0	0.	0.	0.	0.	185.14
PFL 3-2 GT'S		228.600	16060.	11.5300	0.00	0.0	0.	0.	0.	0.	185.17
PFL 3-2 GT'S		228.600	16278.	11.5300	0.00	0.0	0.	0.	0.	0.	187.68
PFL 3-2 GT'S		228.600	16683.	11.5300	0.00	0.0	0.	0.	0.	0.	192.35
PPE 3-2 GT'S		228.600	16350.	11.5300	0.00	0.0	0.	0.	0.	0.	188.52
PPE 3-2 GT'S		228.600	16390.	11.5300	0.00	0.0	0.	0.	0.	0.	188.97

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2030 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SCHERER 4			661.300	10229.	2.6300	89.06	5145.3	138425.	1398.	0.	139824.	27.18
SJRPP 1 (OWN)			256.600	9680.	2.5100	88.96	1994.1	48451.	1716.	0.	50167.	25.16
SJRPP 2 (PURCH)			381.000	9680.	2.5100	88.96	2960.9	71940.	2548.	0.	74488.	25.16
MT 4x1 M			1146.200	6896.	10.0803	88.28	8839.3	614479.	267.	0.	614746.	69.55
MR EXPAN 4x1			1144.900	6896.	10.0797	88.23	8824.5	613359.	266.	0.	613625.	69.54
BROWARD NORTH 2			11.000	10500.	2.5100	87.00	83.6	2203.	0.	0.	2203.	26.36
BROWARD SOUTH 2			3.500	10500.	2.5100	87.00	26.6	701.	0.	0.	701.	26.36
IND-TOWN			330.000	10000.	2.8300	86.77	2501.5	70791.	0.	0.	70791.	28.30
CC 4x1	2008		1159.400	6870.	10.0711	85.08	8617.7	596218.	2395.	54965.	653578.	75.84
CC 4x1	2010		1159.400	6869.	10.0712	85.05	8614.8	595962.	2394.	54965.	653321.	75.84
CC 4x1	2012		1159.400	6868.	10.0714	84.95	8603.7	595152.	2391.	54965.	652508.	75.84
CC 4x1	2014		1159.400	6868.	10.0710	84.33	8541.6	590796.	2374.	54965.	648135.	75.88
CC 4x1	2015		1159.400	6868.	10.0670	82.89	8395.6	580465.	2333.	54965.	637764.	75.96
CEDAR BAY			250.000	9745.	2.3500	82.27	1796.8	41147.	0.	0.	41147.	22.90
SOUCO			929.000	10000.	3.5700	82.00	6654.9	237580.	0.	0.	237580.	35.70
CC 4x1	2017		1159.400	6868.	10.0578	80.34	8136.9	562107.	2261.	54965.	619333.	76.11
CC 4x1	2019		1159.400	6869.	10.0467	76.93	7791.5	537718.	2165.	54965.	594849.	76.35

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CC 4x1	2020		1159.400	6871.	10.0336	72.50	7343.4	506237.	2041.	54965.	563243.	76.70
ST LUCIE 1		MUST	844.800	10710.	0.5300	70.66	5215.1	29602.	0.	0.	29602.	5.68
ST LUCIE 2		MUST	719.000	10682.	0.5400	70.66	4438.5	25603.	0.	0.	25603.	5.77
TURKEY POINT 3		MUST	703.000	10596.	0.5100	69.21	4250.6	22970.	0.	0.	22970.	5.40
TURKEY POINT 4		MUST	703.000	10596.	0.5100	69.21	4250.6	22970.	0.	0.	22970.	5.40
CC 4x1	2022		1159.400	6873.	10.0187	67.22	6808.8	468822.	1892.	54965.	525679.	77.21
CC 4x1	2023		1159.400	6876.	9.9998	61.50	6229.0	428268.	1731.	54965.	484965.	77.86
CC 250 MW	2024		253.400	6878.	9.9868	57.82	1280.1	87923.	356.	12013.	100292.	78.35
CC 250 MW	2024		253.400	6879.	9.9817	56.45	1249.7	85805.	347.	12013.	98165.	78.55
CC 250 MW	2025		253.400	6879.	9.9765	55.06	1218.9	83656.	339.	12013.	96008.	78.77
CC 250 MW	2025		253.400	6880.	9.9711	53.66	1187.9	81490.	330.	12013.	93833.	78.99
CC 250 MW	2025		253.400	6881.	9.9654	52.25	1156.7	79321.	321.	12013.	91656.	79.24
PSNREP 4			1009.299	6973.	10.5927	48.85	4307.1	318160.	130.	0.	318290.	73.90
PSNREP 5			1009.299	7063.	10.5156	40.82	3599.0	267302.	109.	0.	267411.	74.30
PFMREP 2			1534.000	7085.	10.4726	32.79	4393.6	325989.	133.	0.	326121.	74.23
MARTIN 3			484.900	7139.	10.4356	28.85	1222.2	91060.	37.	0.	91097.	74.53
CAPE CAN 2			404.300	9619.	8.4458	26.97	952.5	77384.	101.	0.	77485.	81.35
MARTIN 4			485.900	7203.	10.4172	26.54	1126.4	84519.	34.	0.	84553.	75.06
TURKEY POINT 2			401.300	9490.	8.6423	24.83	870.5	71393.	92.	0.	71485.	82.12
CAPE CAN 1			404.300	9634.	8.4158	23.87	843.1	68351.	89.	0.	68440.	81.18
FT LAUD 5			443.600	7696.	10.4060	22.98	890.5	71317.	27.	0.	71344.	80.11
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 4			441.600	7776.	10.3971	21.39	825.3	66723.	25.	0.	66748.	80.88

PLAN 2 YEAR 2030 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
TURKEY POINT 1			404.300	9680.	8.6927	18.47	652.3	54888.	69.	0.	54957.	84.25
EVERGLADES 3			390.800	9880.	8.5139	16.53	564.4	47477.	60.	0.	47537.	84.22
EVERGLADES 4			404.300	9905.	8.5297	14.56	514.1	43435.	54.	0.	43489.	84.59
RIVIERA 4			284.800	9658.	8.6873	10.79	268.4	22519.	28.	0.	22548.	84.01
EVERGLADES 2			221.400	10223.	8.8036	7.79	150.6	13556.	16.	0.	13572.	90.10
PUTNAM 2			264.400	9251.	10.1543	6.04	139.5	13107.	4.	0.	13112.	93.97
MANATEE 2			815.300	10345.	8.6885	5.90	420.5	37792.	44.	0.	37837.	89.99
RIVIERA 3			282.800	9988.	8.8351	5.01	123.7	10912.	13.	0.	10925.	88.35
MANATEE 1			815.299	10413.	8.6756	4.21	300.0	27102.	32.	0.	27133.	90.45
PUTNAM 1			264.400	9454.	10.1232	3.90	90.1	8619.	3.	0.	8622.	95.73
MARTIN 1			831.200	10171.	9.3253	3.19	231.4	21949.	24.	0.	21974.	94.95
EVERGLADES 1			221.400	10647.	8.6965	2.33	45.1	4176.	5.	0.	4181.	92.70

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MARTIN 2		814.900	10237.	9.3032	2.04	145.1	13818.	15.	0.	13833.	95.34
SANFORD 3		139.700	10876.	9.2485	0.72	8.7	880.	1.	0.	880.	100.69
4 SC CT TP	2007	679.799	10400.	10.3389	0.39	23.0	2478.	3.	14249.	16731.	725.91
DSM-LC	DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY		314.000	10597.	10.1113	0.16	4.3	458.	0.	0.	458.	107.16
CUTLER 6		139.700	11649.	10.6483	0.00	0.0	0.	0.	0.	0.	124.15
CUTLER 5		68.800	12544.	10.6283	0.00	0.0	0.	0.	0.	0.	133.43
TPDIESEL 1-5		12.000	12800.	11.9900	0.00	0.0	0.	0.	0.	0.	153.47
PFM 2-4 GT'S		235.000	15435.	12.3389	0.00	0.0	1.	0.	0.	1.	190.47
PFM 2-4 GT'S		235.000	15437.	12.3378	0.00	0.0	1.	0.	0.	1.	190.48
PFM 2-4 GT'S		235.000	15438.	12.3367	0.00	0.0	1.	0.	0.	1.	190.47
PFL 3-2 GT'S		228.600	16055.	11.9900	0.00	0.0	0.	0.	0.	0.	192.50
PFL 3-2 GT'S		228.600	16057.	11.9900	0.00	0.0	0.	0.	0.	0.	192.53
PFL 3-2 GT'S		228.600	16277.	11.9900	0.00	0.0	0.	0.	0.	0.	195.16
PFL 3-2 GT'S		228.600	16096.	11.9900	0.00	0.0	0.	0.	0.	0.	192.99
PPE 3-2 GT'S		228.600	16348.	11.9900	0.00	0.0	0.	0.	0.	0.	196.01
PPE 3-2 GT'S		228.600	16337.	11.9900	0.00	0.0	0.	0.	0.	0.	195.88

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2 YEAR 2031 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
SJRPP 1 (OWN)			256.600	9680.	2.5700	96.37	2160.3	53743.	1899.	0.	55642.	25.76
SJRPP 2 (PURCH)			381.000	9680.	2.5700	96.37	3207.6	79798.	2820.	0.	82617.	25.76
SCHERER 4			661.300	10229.	2.6900	89.06	5145.3	141583.	1428.	0.	143012.	27.79
MT 4x1 M			1146.200	6897.	10.4305	88.29	8840.9	635971.	273.	0.	636244.	71.97
MR EXPAN 4x1			1144.900	6896.	10.4300	88.24	8825.9	634807.	272.	0.	635079.	71.96
BROWARD NORTH 2			11.000	10500.	2.5700	87.00	83.6	2256.	0.	0.	2256.	26.99
BROWARD SOUTH 2			3.500	10500.	2.5700	87.00	26.6	718.	0.	0.	718.	26.99
IND-TOWN			330.000	10000.	2.8700	86.77	2501.5	71792.	0.	0.	71792.	28.70
CC 4x1	2008		1159.400	6871.	10.4210	85.14	8623.5	617466.	2448.	56096.	676010.	78.39
CC 4x1	2010		1159.400	6870.	10.4211	85.11	8620.8	617227.	2447.	56096.	675770.	78.39
CC 4x1	2012		1159.400	6869.	10.4213	84.98	8607.4	616198.	2443.	56096.	674737.	78.39
CC 4x1	2014		1159.400	6869.	10.4208	84.32	8540.6	611322.	2424.	56096.	669842.	78.43
CC 4x1	2015		1159.400	6869.	10.4164	82.83	8389.1	600225.	2381.	56096.	658702.	78.52
CEDAR BAY			250.000	9745.	2.4000	82.27	1796.8	42023.	0.	0.	42023.	23.39
SOUCO			929.000	10000.	3.6400	82.00	6654.9	242239.	0.	0.	242239.	36.40

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CC 4x1	2017		1159.400	6869.	10.4067	80.24	8126.7	580945.	2307.	56096.	639347.	78.67
CC 4x1	2019		1159.400	6870.	10.3952	76.77	7775.2	555270.	2207.	56096.	613573.	78.91
CC 4x1	2020		1159.400	6872.	10.3816	72.29	7321.6	522309.	2078.	56096.	580483.	79.28
ST LUCIE 1		MUST	844.800	10710.	0.5400	70.66	5215.1	30161.	0.	0.	30161.	5.78
ST LUCIE 2		MUST	719.000	10682.	0.5400	70.66	4438.5	25603.	0.	0.	25603.	5.77
TURKEY POINT 3		MUST	703.000	10596.	0.5200	69.21	4250.6	23420.	0.	0.	23420.	5.51
TURKEY POINT 4		MUST	703.000	10596.	0.5200	69.21	4250.6	23420.	0.	0.	23420.	5.51
CC 4x1	2022		1159.400	6874.	10.3659	66.99	6785.3	483473.	1926.	56096.	541495.	79.80
CC 4x1	2023		1159.400	6877.	10.3463	61.24	6202.6	441298.	1761.	56096.	499154.	80.48
CC 250 MW	2024		253.400	6879.	10.3327	57.55	1274.0	90552.	362.	12260.	103174.	80.98
CC 250 MW	2024		253.400	6880.	10.3274	56.17	1243.5	88352.	353.	12260.	100966.	81.19
CC 250 MW	2025		253.400	6881.	10.3219	54.79	1212.9	86142.	344.	12260.	98747.	81.42
CC 250 MW	2025		253.400	6882.	10.3163	53.39	1181.9	83911.	335.	12260.	96507.	81.65
CC 250 MW	2025		253.400	6883.	10.3104	51.98	1150.7	81657.	327.	12260.	94244.	81.90
PSNREP 4			1009.299	6973.	10.9537	49.95	4403.8	336355.	136.	0.	336491.	76.41
PSNREP 5			1009.299	7062.	10.8637	39.19	3455.7	265125.	107.	0.	265231.	76.75
PFMREP 2			1534.000	7082.	10.8200	31.71	4249.7	325642.	131.	0.	325773.	76.66
MARTIN 3			484.900	7139.	10.7736	28.43	1204.3	92629.	37.	0.	92666.	76.95
MARTIN 4			485.900	7203.	10.7600	26.25	1114.3	86361.	34.	0.	86396.	77.54
CAPE CAN 1			404.300	9636.	8.7949	25.64	905.5	76742.	98.	0.	76840.	84.86
TURKEY POINT 2			401.300	9489.	9.0072	24.30	852.0	72816.	92.	0.	72908.	85.58
CAPE CAN 2			404.300	9612.	8.8342	24.04	849.1	72100.	92.	0.	72192.	85.02
FT LAUD 5			443.600	7699.	10.7433	23.24	900.6	74483.	28.	0.	74511.	82.74
DSM-CONS		DHYDR	469.000	0.	0.0000	22.23	911.0	0.	0.	0.	0.	0.00
FT LAUD 4			441.600	7776.	10.7355	21.57	832.0	69458.	26.	0.	69483.	83.51

PLAN 2 YEAR 2031 * CAPACITY FACTOR ORDER *

UNIT NAME	ALT INST YEAR	LODNG	RATED CAPACITY MW	HEAT RATE BTU/KWH	FUEL COST $/MBTU	CAP. FACTOR %	GENERATION GWH	FUEL K$	VAR. O + M K$	FIXED O + M K$	PRODUCTION COST K$	$/MWH
EVERGLADES 3			390.800	9881.	8.9004	17.05	582.0	51189.	63.	0.	51252.	88.06
TURKEY POINT 1			404.300	9683.	9.0677	16.91	597.2	52431.	64.	0.	52495.	87.91
EVERGLADES 4			404.300	9904.	8.8870	15.49	547.1	48151.	59.	0.	48210.	88.12
RIVIERA 4			284.800	9662.	9.1658	10.54	262.3	23226.	28.	0.	23255.	88.67
EVERGLADES 2			221.400	10223.	9.1379	8.21	158.8	14833.	17.	0.	14850.	93.53
PUTNAM 2			264.400	9243.	10.5110	6.70	154.8	15041.	5.	0.	15046.	97.18
MANATEE 2			815.300	10350.	9.0890	5.56	396.1	37259.	43.	0.	37302.	94.18
RIVIERA 3			282.800	9996.	9.2367	5.35	132.1	12197.	14.	0.	12211.	92.44
PUTNAM 1			264.400	9437.	10.4616	4.51	104.2	10285.	3.	0.	10288.	98.76
MANATEE 1			815.299	10417.	9.0591	4.05	288.8	27250.	31.	0.	27281.	94.48

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MARTIN 1			831.200	10153.	9.7016	3.07	223.0	21970.	24.	0.	21994.	98.61
EVERGLADES 1			221.400	10652.	9.0603	2.13	41.2	3979.	4.	0.	3983.	96.61
MARTIN 2			814.900	10241.	9.6747	1.81	128.6	12744.	14.	0.	12758.	99.19
SANFORD 3			139.700	10892.	9.6377	0.57	7.0	733.	1.	0.	733.	105.08
4 SC CT TP	2007		679.799	10400.	10.6857	0.37	21.8	2425.	3.	14692.	17120.	784.60
DSM-LC		DHYDR	1453.000	0.	0.0000	0.35	45.0	0.	0.	0.	0.	0.00
2 ADV CT-FT MY			314.000	10597.	10.4399	0.15	4.2	459.	0.	0.	459.	110.65
CUTLER 6			139.700	11651.	10.9862	0.00	0.0	0.	0.	0.	0.	128.11
CUTLER 5			68.800	12541.	10.9660	0.00	0.0	0.	0.	0.	0.	137.64
TPDIESEL 1-5			12.000	12800.	12.4700	0.00	0.0	0.	0.	0.	0.	159.62
PFM 2-4 GT'S			235.000	15437.	12.8196	0.00	0.0	1.	0.	0.	1.	197.91
PFM 2-4 GT'S			235.000	15440.	12.8185	0.00	0.0	1.	0.	0.	1.	197.93
PFM 2-4 GT'S			235.000	15440.	12.8174	0.00	0.0	1.	0.	0.	1.	197.92
PFL 3-2 GT'S			228.600	16057.	12.4700	0.00	0.0	0.	0.	0.	0.	200.23
PFL 3-2 GT'S			228.600	16059.	12.4700	0.00	0.0	0.	0.	0.	0.	200.26
PFL 3-2 GT'S			228.600	16277.	12.4700	0.00	0.0	0.	0.	0.	0.	202.98
PFL 3-2 GT'S			228.600	16686.	12.4700	0.00	0.0	0.	0.	0.	0.	208.07
PPE 3-2 GT'S			228.600	16349.	12.4700	0.00	0.0	0.	0.	0.	0.	203.88
PPE 3-2 GT'S			228.600	16338.	12.4700	0.00	0.0	0.	0.	0.	0.	203.74

NOTES - ANNUAL COSTS ARE IN CURRENT DOLLARS.
- EXTENSION PERIOD COSTS ARE DISCOUNTED TO THE BEGINNING OF 2003.

PLAN 2

YEAR	PEAK LOAD MW	ENERGY GWH	RESERVE CAPACITY MW	RESERVE MARGIN PCT.	EMERGENCY CAPACITY MW	---LOSS OF LOAD--- HOURS	PROB.	OPERATING CAPACITY MW	--UNSERVED ENERGY-- GWH	PCT.
2003	20190.0	105700.0	23682.9	18.56	24151.3	0.00	0.000000	24151.3	0.0	0.00
2004	20297.0	109525.0	23864.5	18.99	24332.9	0.00	0.000000	24332.9	1.0	0.00
2005	20799.0	112565.0	25256.5	23.20	25802.0	0.00	0.000000	25802.0	0.0	0.00
2006	21331.0	115942.0	25202.5	19.69	25748.0	0.00	0.000000	25748.0	0.1	0.00
2007	21851.0	118430.0	25901.6	20.15	26488.8	0.00	0.000000	26488.8	0.0	0.00
2008	22289.0	120899.0	27122.6	23.62	27725.2	0.00	0.000000	27725.2	0.0	0.00
2009	22784.0	123115.0	27147.0	20.89	27749.6	0.00	0.000000	27749.6	0.0	0.00
2010	23294.0	125811.0	28272.5	23.29	28890.5	0.00	0.000000	28890.5	0.0	0.00
2011	23783.0	128327.0	28227.5	20.33	28845.5	0.00	0.000000	28845.5	0.0	0.00
2012	24279.0	130724.0	29371.4	22.78	30004.9	0.00	0.000000	30004.9	0.0	0.00
2013	24784.0	133274.0	29371.4	20.07	30004.9	0.00	0.000000	30004.9	0.0	0.00
2014	25300.0	135903.0	30515.4	22.31	31164.3	0.00	0.000000	31164.3	0.0	0.00
2015	25828.0	138467.0	31659.4	24.39	32323.7	0.00	0.000000	32323.7	0.0	0.00
2016	26369.0	141150.0	31659.4	21.64	32323.7	0.00	0.000000	32323.7	0.0	0.00

2017	26928.0	143802.0	32803.4	23.50	33483.1	0.00	0.000000	33483.1	0.0	0.00
2018	27503.0	146335.0	32803.4	20.72	33483.1	0.00	0.000000	33483.1	0.0	0.00
2019	28094.0	148972.0	33947.4	22.36	34642.5	0.00	0.000000	34642.5	0.0	0.00
2020	28702.0	151697.0	35091.3	23.86	35801.9	0.00	0.000000	35801.9	0.0	0.00
2021	29326.0	154275.0	35091.3	21.04	35801.9	0.00	0.000000	35801.9	0.0	0.00
2022	29972.0	156944.0	35788.3	20.74	36504.3	0.00	0.000000	36504.3	0.0	0.00
2023	30641.0	159777.0	36932.3	21.91	37663.7	0.00	0.000000	37663.7	0.0	0.00
2024	31334.0	162796.0	37432.4	20.73	38170.5	0.00	0.000000	38170.5	0.0	0.00
2025	32051.0	165826.0	38182.5	20.35	38930.7	0.00	0.000000	38930.7	0.0	0.00
2026	32051.0	165826.0	38182.5	20.35	38930.7	0.00	0.000000	38930.7	0.0	0.00
2027	32051.0	165826.0	38182.5	20.35	38930.7	0.00	0.000000	38930.7	0.0	0.00
2028	32051.0	165826.0	38182.5	20.35	38930.7	0.00	0.000000	38930.7	0.0	0.00
2029	32051.0	165826.0	38182.5	20.35	38930.7	0.00	0.000000	38930.7	0.0	0.00
2030	32051.0	165826.0	38182.5	20.35	38930.7	0.00	0.000000	38930.7	0.0	0.00
2031	32051.0	165826.0	38182.5	20.35	38930.7	0.00	0.000000	38930.7	0.0	0.00

NOTE - RESERVE MARGIN: ANNUAL CALCULATION, CAPACITIES NOT DERATED FOR MAINTENANCE. SEE RESERVE REPORT FOR DETAIL.
- LOSS OF LOAD: ANNUAL CALCULATION, CAPACITIES NOT DERATED FOR MAINTENANCE.
- RESERVE, EMERGENCY AND OPERATING CAPACITIES SHOWN ABOVE ARE NOT DERATED FOR MAINTENANCE.
- CAPACITY TOTALS INCLUDE BOTH SUPPLY-SIDE AND DEMAND-SIDE RESOURCES.

PLAN 2

YEAR	LOADS: PEAK LOAD MW	LOADS: PURCH./SALE CONTRACTS	LOADS: DEMAND-SIDE MANAGEMENT	LOADS: NET LOADS MW	RESOURCES: CAPACITY MW	RESOURCES: RESERVE SHARING	RESOURCES: PURCH./SALE CONTRACTS	RESOURCES: NET RESOURCES MW	RESERVE MARGIN PCT.
2003	20190.0	0.0	-1371.4	18818.6	22311.5	0.0	0.0	22311.5	18.56
2004	20297.0	0.0	-1509.0	18788.0	22355.5	0.0	0.0	22355.5	18.99
2005	20799.0	0.0	-1588.0	19211.0	23668.5	0.0	0.0	23668.5	23.20
2006	21331.0	0.0	-1667.0	19664.0	23535.5	0.0	0.0	23535.5	19.69
2007	21851.0	0.0	-1745.0	20106.0	24156.6	0.0	0.0	24156.6	20.15
2008	22289.0	0.0	-1822.0	20467.0	25300.6	0.0	0.0	25300.6	23.62
2009	22784.0	0.0	-1897.0	20887.0	25250.0	0.0	0.0	25250.0	20.89
2010	23294.0	0.0	-1922.0	21372.0	26350.5	0.0	0.0	26350.5	23.29
2011	23783.0	0.0	-1922.0	21861.0	26305.5	0.0	0.0	26305.5	20.33
2012	24279.0	0.0	-1922.0	22357.0	27449.4	0.0	0.0	27449.4	22.78
2013	24784.0	0.0	-1922.0	22862.0	27449.4	0.0	0.0	27449.4	20.07
2014	25300.0	0.0	-1922.0	23378.0	28593.4	0.0	0.0	28593.4	22.31
2015	25828.0	0.0	-1922.0	23906.0	29737.4	0.0	0.0	29737.4	24.39
2016	26369.0	0.0	-1922.0	24447.0	29737.4	0.0	0.0	29737.4	21.64
2017	26928.0	0.0	-1922.0	25006.0	30881.4	0.0	0.0	30881.4	23.50
2018	27503.0	0.0	-1922.0	25581.0	30881.4	0.0	0.0	30881.4	20.72
2019	28094.0	0.0	-1922.0	26172.0	32025.4	0.0	0.0	32025.4	22.36
2020	28702.0	0.0	-1922.0	26780.0	33169.3	0.0	0.0	33169.3	23.86
2021	29326.0	0.0	-1922.0	27404.0	33169.3	0.0	0.0	33169.3	21.04
2022	29972.0	0.0	-1922.0	28050.0	33866.3	0.0	0.0	33866.3	20.74
2023	30641.0	0.0	-1922.0	28719.0	35010.3	0.0	0.0	35010.3	21.91

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2024	31334.0	0.0	-1922.0	29412.0	35510.4	0.0	0.0	35510.4	20.73
2025	32051.0	0.0	-1922.0	30129.0	36260.5	0.0	0.0	36260.5	20.35
2026	32051.0	0.0	-1922.0	30129.0	36260.5	0.0	0.0	36260.5	20.35
2027	32051.0	0.0	-1922.0	30129.0	36260.5	0.0	0.0	36260.5	20.35
2028	32051.0	0.0	-1922.0	30129.0	36260.5	0.0	0.0	36260.5	20.35
2029	32051.0	0.0	-1922.0	30129.0	36260.5	0.0	0.0	36260.5	20.35
2030	32051.0	0.0	-1922.0	30129.0	36260.5	0.0	0.0	36260.5	20.35
2031	32051.0	0.0	-1922.0	30129.0	36260.5	0.0	0.0	36260.5	20.35

PLAN 2 YEAR 2003

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1365.000	0.0000	0			0		
DSM-CONS		6.400	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	9			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	2			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	6			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	17			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	3			0		
CAPE CAN 2		404.300	0.0270	3			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	1			0		
PUTNAM 1		264.400	0.0240	7			0		
PUTNAM 2		264.400	0.0240	4			0		
MANATEE 1		815.299	0.0230	9			0		
MANATEE 2		815.300	0.0230	3			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	4			0		
CUTLER 6		139.700	0.0190	4			0		

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MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	4	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2003

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
FLCSTONE		133.000	0.1700	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
BIO ENERGY		10.000	0.1500	0			0		
2 ADV CT-MART		318.000	0.0200	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
FPC PURCHASE		50.000	0.0200	0			0		
FIRM PURCHASE		953.000	0.0200	0			0		

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PLAN 2 YEAR 2004

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1384.000	0.0000	0			0		
DSM-CONS		125.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	6			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	6			0		
FT LAUD 5		443.600	0.0250	6			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	8			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	4			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	4			0		
SANFORD 3		139.700	0.0260	6			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	0			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	4			0		
MANATEE 2		815.300	0.0230	4			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	6			0		
MARTIN 2		814.900	0.0190	7			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		

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TPDIESEL 1-5	12.000	0.0830	0	0	

PLAN 2 YEAR 2004

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	6			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
FLCSTONE		133.000	0.1700	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
BIO ENERGY		10.000	0.1500	0			0		
2 ADV CT-MART		318.000	0.0200	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
FPC PURCHASE		50.000	0.0200	0			0		
FIRM PURCHASE		997.000	0.0200	0			0		

PLAN 2 YEAR 2005

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1400.000	0.0000	0			0		
DSM-CONS		188.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		

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FT LAUD 4	441.600	0.0250	1	0
FT LAUD 5	443.600	0.0250	1	0
EVERGLADES 1	221.400	0.0260	2	0
EVERGLADES 2	221.400	0.0280	0	0
EVERGLADES 3	390.800	0.0240	0	0
EVERGLADES 4	404.300	0.0250	2	0
RIVIERA 3	282.800	0.0400	4	0
RIVIERA 4	284.800	0.0430	0	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	6	0
CAPE CAN 2	404.300	0.0270	2	0
SANFORD 3	139.700	0.0260	0	0
PSNREP 4	1009.299	0.0230	0	0
PSNREP 5	1009.299	0.0240	2	0
PUTNAM 1	264.400	0.0240	3	0
PUTNAM 2	264.400	0.0240	2	0
MANATEE 1	815.299	0.0230	0	0
MANATEE 2	815.300	0.0230	6	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	6	0
MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2005

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		

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SCHERER 4	661.300	0.0350	4			0
SJRPP 1 (OWN)	256.600	0.0360	0			0
SJRPP 2 (PURCH)	381.000	0.0360	0			0
MARTIN 3	484.900	0.0250	3			0
MARTIN 4	485.900	0.0260	1			0
CEDAR BAY	250.000	0.0700	6			0
IND-TOWN	330.000	0.0400	5			0
PALM BEACH	43.500	0.1300	0			0
FLCSTONE	133.000	0.1700	0			0
BROWARD NORTH 1	45.000	0.0400	0			0
BROWARD NORTH 2	11.000	0.1300	0			0
BROWARD SOUTH 1	50.600	0.0400	0			0
BROWARD SOUTH 2	3.500	0.1300	0			0
MT 4x1 M	1146.200	0.0541	0			0
MR EXPAN 4x1	1144.900	0.0541	0			0
2 ADV CT-FT MY	314.000	0.0200	0			0
FIRM PURCHASE	474.000	0.0200	0			0

PLAN 2 YEAR 2006

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1414.000	0.0000	0			0		
DSM-CONS		253.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	4			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	2			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	3			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	2			0		
CAPE CAN 2		404.300	0.0270	0			0		

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SANFORD 3	139.700	0.0260	4	0
PSNREP 4	1009.299	0.0230	2	0
PSNREP 5	1009.299	0.0240	1	0
PUTNAM 1	264.400	0.0240	7	0
PUTNAM 2	264.400	0.0240	3	0
MANATEE 1	815.299	0.0230	2	0
MANATEE 2	815.300	0.0230	0	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	6	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2006

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	6			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		

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MT 4x1 M	1146.200	0.0541	0	0
MR EXPAN 4x1	1144.900	0.0541	0	0
2 ADV CT-FT MY	314.000	0.0200	1	0
FIRM PURCHASE	474.000	0.0200	0	0

PLAN 2 YEAR 2007

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1428.000	0.0000	0			0		
DSM-CONS		317.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	4			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	3			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	1			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	6			0		
MANATEE 2		815.300	0.0230	3			0		
PFMREP 2		1534.000	0.0250	2			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	2			0		
MARTIN 2		814.900	0.0190	2			0		

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PFM 2-4 GT'S		235.000	0.0070	0		0	
PFM 2-4 GT'S		235.000	0.0070	0		0	
PFM 2-4 GT'S		235.000	0.0070	0		0	
PFL 3-2 GT'S		228.600	0.0380	0		0	
PFL 3-2 GT'S		228.600	0.0380	0		0	
PFL 3-2 GT'S		228.600	0.0380	0		0	
PFL 3-2 GT'S		228.600	0.0380	0		0	
PPE 3-2 GT'S		228.600	0.0570	0		0	
PPE 3-2 GT'S		228.600	0.0570	0		0	
TPDIESEL 1-5		12.000	0.0830	0		0	

PLAN 2 YEAR 2007

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4 BAFO	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		

PLAN 2 YEAR 2008

PLAN ALT INSTALL	RATED CAPACITY	FORCED OUTAGE	.....MAINTENANCE PERIOD 1	.....MAINTENANCE PERIOD 2 .....

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UNIT NAME	YEAR	MW	RATE	NO. WEEKS	START WEEK	END WEEK	NO. WEEKS	START WEEK	END WEEK
DSM-LC		1440.000	0.0000	0			0		
DSM-CONS		382.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	4			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	3			0		
RIVIERA 4		284.800	0.0430	2			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	3			0		
CAPE CAN 2		404.300	0.0270	6			0		
SANFORD 3		139.700	0.0260	2			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	3			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	2			0		
MANATEE 2		815.300	0.0230	0			0		
PFMREP 2		1534.000	0.0250	2			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	3			0		
MARTIN 2		814.900	0.0190	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
PPE 3-2 GT'S		228.600	0.0570	0			0		
TPDIESEL 1-5		12.000	0.0830	0			0		

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PLAN 2 YEAR 2008

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	4			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
PALM BEACH		43.500	0.1300	0			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 1		50.600	0.0400	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4 BAFO	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		

PLAN 2 YEAR 2009

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1450.000	0.0000	0			0		
DSM-CONS		447.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	2			0		

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EVERGLADES 3	390.800	0.0240	0		0	
EVERGLADES 4	404.300	0.0250	2		0	
RIVIERA 3	282.800	0.0400	0		0	
RIVIERA 4	284.800	0.0430	0		0	
ST LUCIE 1	844.800	0.2500	3		0	
ST LUCIE 2	719.000	0.2500	3		0	
CAPE CAN 1	404.300	0.0260	0		0	
CAPE CAN 2	404.300	0.0270	2		0	
SANFORD 3	139.700	0.0260	0		0	
PSNREP 4	1009.299	0.0230	3		0	
PSNREP 5	1009.299	0.0240	1		0	
PUTNAM 1	264.400	0.0240	3		0	
PUTNAM 2	264.400	0.0240	3		0	
MANATEE 1	815.299	0.0230	0		0	
MANATEE 2	815.300	0.0230	2		0	
PFMREP 2	1534.000	0.0250	1		0	
CUTLER 5	68.800	0.0140	0		0	
CUTLER 6	139.700	0.0190	0		0	
MARTIN 1	831.200	0.0210	2		0	
MARTIN 2	814.900	0.0190	2		0	
PFM 2-4 GT'S	235.000	0.0070	0		0	
PFM 2-4 GT'S	235.000	0.0070	0		0	
PFM 2-4 GT'S	235.000	0.0070	0		0	
PFL 3-2 GT'S	228.600	0.0380	0		0	
PFL 3-2 GT'S	228.600	0.0380	0		0	
PFL 3-2 GT'S	228.600	0.0380	0		0	
PFL 3-2 GT'S	228.600	0.0380	0		0	
PPE 3-2 GT'S	228.600	0.0570	0		0	
PPE 3-2 GT'S	228.600	0.0570	0		0	
TPDIESEL 1-5	12.000	0.0830	0		0	

PLAN 2 YEAR 2009

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	0			0		

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MARTIN 4		485.900	0.0260	2	0
CEDAR BAY		250.000	0.0700	6	0
IND-TOWN		330.000	0.0400	5	0
PALM BEACH		43.500	0.1300	0	0
BROWARD NORTH 1		45.000	0.0400	0	0
BROWARD NORTH 2		11.000	0.1300	0	0
BROWARD SOUTH 2		3.500	0.1300	0	0
MT 4x1 M		1146.200	0.0541	0	0
MR EXPAN 4x1		1144.900	0.0541	0	0
2 ADV CT-FT MY		314.000	0.0200	2	0
Bid 4 BAFO	2007	457.000	0.0070	1	0
4 SC CT TP	2007	679.799	0.0406	1	0
CC 4x1	2008	1159.400	0.0100	1	0

PLAN 2 YEAR 2010

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	6			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	4			0		
CAPE CAN 2		404.300	0.0270	0			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		

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PUTNAM 1		264.400	0.0240	0		0
PUTNAM 2		264.400	0.0240	3		0
MANATEE 1		815.299	0.0230	4		0
MANATEE 2		815.300	0.0230	4		0
PFMREP 2		1534.000	0.0250	1		0
CUTLER 5		68.800	0.0140	0		0
CUTLER 6		139.700	0.0190	0		0
MARTIN 1		831.200	0.0210	2		0
MARTIN 2		814.900	0.0190	0		0
PFM 2-4 GT'S		235.000	0.0070	0		0
PFM 2-4 GT'S		235.000	0.0070	0		0
PFM 2-4 GT'S		235.000	0.0070	0		0
PFL 3-2 GT'S		228.600	0.0380	0		0
PFL 3-2 GT'S		228.600	0.0380	0		0
PFL 3-2 GT'S		228.600	0.0380	0		0
PFL 3-2 GT'S		228.600	0.0380	0		0
PPE 3-2 GT'S		228.600	0.0570	0		0
PPE 3-2 GT'S		228.600	0.0570	0		0
TPDIESEL 1-5		12.000	0.0830	0		0

PLAN 2 YEAR 2010

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 1		45.000	0.0400	0			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4 BAFO	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		

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CC 4x1	2008	1159.400	0.0100	1	0
CC 4x1	2010	1159.400	0.0100	1	0

PLAN 2 YEAR 2011

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		
TURKEY POINT 2		401.300	0.0270	4			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	4			0		
SANFORD 3		139.700	0.0260	2			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	2			0		
PUTNAM 1		264.400	0.0240	2			0		
PUTNAM 2		264.400	0.0240	2			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	2			0		
PFMREP 2		1534.000	0.0250	3			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	3			0		
MARTIN 2		814.900	0.0190	2			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		

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PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2011

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4 BAFO	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		

PLAN 2 YEAR 2012

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		

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UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	1			0		
Bid 4 BAFO	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		

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PLAN 2 YEAR 2013

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	9			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	2			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	6			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	17			0		
RIVIERA 4		284.800	0.0430	0			0		

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ST LUCIE 1	844.800	0.2500	3		0		
ST LUCIE 2	719.000	0.2500	3		0		
CAPE CAN 1	404.300	0.0260	3		0		
CAPE CAN 2	404.300	0.0270	3		0		
SANFORD 3	139.700	0.0260	0		0		
PSNREP 4	1009.299	0.0230	0		0		
PSNREP 5	1009.299	0.0240	1		0		
PUTNAM 1	264.400	0.0240	7		0		
PUTNAM 2	264.400	0.0240	4		0		
MANATEE 1	815.299	0.0230	9		0		
MANATEE 2	815.300	0.0230	3		0		
PFMREP 2	1534.000	0.0250	1		0		
CUTLER 5	68.800	0.0140	4		0		
CUTLER 6	139.700	0.0190	4		0		
MARTIN 1	831.200	0.0210	3		0		
MARTIN 2	814.900	0.0190	4		0		
PFM 2-4 GT'S	235.000	0.0070	0		0		
PFM 2-4 GT'S	235.000	0.0070	0		0		
PFM 2-4 GT'S	235.000	0.0070	0		0		
PFL 3-2 GT'S	228.600	0.0380	0		0		
PFL 3-2 GT'S	228.600	0.0380	0		0		
PFL 3-2 GT'S	228.600	0.0380	0		0		
PFL 3-2 GT'S	228.600	0.0380	0		0		
PPE 3-2 GT'S	228.600	0.0570	0		0		
PPE 3-2 GT'S	228.600	0.0570	0		0		
TPDIESEL 1-5	12.000	0.0830	0		0		

PLAN 2 YEAR 2013

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		

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BROWARD SOUTH 2		3.500	0.1300	0			0			
MT 4x1 M		1146.200	0.0541	0			0			
MR EXPAN 4x1		1144.900	0.0541	0			0			
2 ADV CT-FT MY		314.000	0.0200	0			0			
Bid 4 BAFO	2007	457.000	0.0070	1			0			
4 SC CT TP	2007	679.799	0.0406	1			0			
CC 4x1	2008	1159.400	0.0100	1			0			
CC 4x1	2010	1159.400	0.0100	1			0			
CC 4x1	2012	1159.400	0.0100	1			0			

PLAN 2 YEAR 2014

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	6			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	6			0		
FT LAUD 5		443.600	0.0250	6			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	8			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	4			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	4			0		
SANFORD 3		139.700	0.0260	6			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	0			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	4			0		
MANATEE 2		815.300	0.0230	4			0		

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PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	6	0
MARTIN 2	814.900	0.0190	7	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2014

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	6			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4 BAFO	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		

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PLAN 2 YEAR 2015

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	2			0		
RIVIERA 3		282.800	0.0400	4			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	6			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	2			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	2			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	6			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	6			0		
MARTIN 1		831.200	0.0210	3			0		
MARTIN 2		814.900	0.0190	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		

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PFL 3-2 GT'S		228.600	0.0380	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
TPDIESEL 1-5		12.000	0.0830	0	0

PLAN 2 YEAR 2015

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	3			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4 BAFO	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		

PLAN 2 YEAR 2016

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		

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TURKEY POINT 2	401.300	0.0270	4	0
TURKEY POINT 3	703.000	0.2500	4	0
TURKEY POINT 4	703.000	0.2500	4	0
FT LAUD 4	441.600	0.0250	1	0
FT LAUD 5	443.600	0.0250	1	0
EVERGLADES 1	221.400	0.0260	4	0
EVERGLADES 2	221.400	0.0280	2	0
EVERGLADES 3	390.800	0.0240	4	0
EVERGLADES 4	404.300	0.0250	0	0
RIVIERA 3	282.800	0.0400	0	0
RIVIERA 4	284.800	0.0430	3	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	2	0
CAPE CAN 2	404.300	0.0270	0	0
SANFORD 3	139.700	0.0260	4	0
PSNREP 4	1009.299	0.0230	2	0
PSNREP 5	1009.299	0.0240	1	0
PUTNAM 1	264.400	0.0240	7	0
PUTNAM 2	264.400	0.0240	3	0
MANATEE 1	815.299	0.0230	2	0
MANATEE 2	815.300	0.0230	0	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	6	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2016

PLAN ALT RATED FORCED

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UNIT NAME	INSTALL YEAR	CAPACITY MW	OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	6			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	1			0		
Bid 4 BAFO	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		

PLAN 2 YEAR 2017

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	4			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	3			0		
RIVIERA 3		282.800	0.0400	2			0		

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RIVIERA 4	284.800	0.0430	0	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	0	0
CAPE CAN 2	404.300	0.0270	2	0
SANFORD 3	139.700	0.0260	0	0
PSNREP 4	1009.299	0.0230	1	0
PSNREP 5	1009.299	0.0240	0	0
PUTNAM 1	264.400	0.0240	1	0
PUTNAM 2	264.400	0.0240	1	0
MANATEE 1	815.299	0.0230	6	0
MANATEE 2	815.300	0.0230	3	0
PFMREP 2	1534.000	0.0250	2	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2017

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		

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BROWARD NORTH 2		11.000	0.1300	0			0	
BROWARD SOUTH 2		3.500	0.1300	0			0	
MT 4x1 M		1146.200	0.0541	0			0	
MR EXPAN 4x1		1144.900	0.0541	0			0	
2 ADV CT-FT MY		314.000	0.0200	0			0	
Bid 4 BAFO	2007	457.000	0.0070	1			0	
4 SC CT TP	2007	679.799	0.0406	1			0	
CC 4x1	2008	1159.400	0.0100	1			0	
CC 4x1	2010	1159.400	0.0100	1			0	
CC 4x1	2012	1159.400	0.0100	1			0	
CC 4x1	2014	1159.400	0.0100	1			0	
CC 4x1	2015	1159.400	0.0100	1			0	
CC 4x1	2017	1159.400	0.0100	1			0	

PLAN 2 YEAR 2018

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	4			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	3			0		
RIVIERA 4		284.800	0.0430	2			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	3			0		
CAPE CAN 2		404.300	0.0270	6			0		
SANFORD 3		139.700	0.0260	2			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	3			0		

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PUTNAM 1	264.400	0.0240	3	0
PUTNAM 2	264.400	0.0240	1	0
MANATEE 1	815.299	0.0230	2	0
MANATEE 2	815.300	0.0230	0	0
PFMREP 2	1534.000	0.0250	2	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2018

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	4			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4 BAFO	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		

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CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		

PLAN 2 YEAR 2019

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	2			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	2			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	3			0		
PSNREP 5		1009.299	0.0240	1			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	2			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	2			0		
MARTIN 2		814.900	0.0190	2			0		

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PFM 2-4 GT'S		235.000	0.0070	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
TPDIESEL 1-5		12.000	0.0830	0	0

PLAN 2 YEAR 2019

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	2			0		
Bid 4 BAFO	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		

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PLAN 2 YEAR 2020

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	6			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	4			0		
CAPE CAN 2		404.300	0.0270	0			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	0			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	4			0		
MANATEE 2		815.300	0.0230	4			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		
MARTIN 1		831.200	0.0210	2			0		
MARTIN 2		814.900	0.0190	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFM 2-4 GT'S		235.000	0.0070	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		
PFL 3-2 GT'S		228.600	0.0380	0			0		

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PPE 3-2 GT'S	228.600	0.0570	0	0	
PPE 3-2 GT'S	228.600	0.0570	0	0	
TPDIESEL 1-5	12.000	0.0830	0	0	

EGEAS REPORT VERSION 9.01 MAINTENANCE SCHEDULE BY UNIT REPORT

PLAN 2 YEAR 2020

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4 BAFO	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		

EGEAS REPORT VERSION 9.01 MAINTENANCE SCHEDULE BY UNIT REPORT

PLAN 2 YEAR 2021

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK

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DSM-LC	1453.000	0.0000	0	0
DSM-CONS	469.000	0.0000	0	0
TURKEY POINT 1	404.300	0.0280	2	0
TURKEY POINT 2	401.300	0.0270	4	0
TURKEY POINT 3	703.000	0.2500	4	0
TURKEY POINT 4	703.000	0.2500	4	0
FT LAUD 4	441.600	0.0250	1	0
FT LAUD 5	443.600	0.0250	1	0
EVERGLADES 1	221.400	0.0260	2	0
EVERGLADES 2	221.400	0.0280	0	0
EVERGLADES 3	390.800	0.0240	0	0
EVERGLADES 4	404.300	0.0250	0	0
RIVIERA 3	282.800	0.0400	0	0
RIVIERA 4	284.800	0.0430	0	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	0	0
CAPE CAN 2	404.300	0.0270	4	0
SANFORD 3	139.700	0.0260	2	0
PSNREP 4	1009.299	0.0230	0	0
PSNREP 5	1009.299	0.0240	2	0
PUTNAM 1	264.400	0.0240	2	0
PUTNAM 2	264.400	0.0240	2	0
MANATEE 1	815.299	0.0230	0	0
MANATEE 2	815.300	0.0230	2	0
PFMREP 2	1534.000	0.0250	3	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

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PLAN 2 YEAR 2021

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
Bid 4 BAFO	2007	457.000	0.0070	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		

PLAN 2 YEAR 2022

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	4			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		

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FT LAUD 5	443.600	0.0250	4	0
EVERGLADES 1	221.400	0.0260	0	0
EVERGLADES 2	221.400	0.0280	4	0
EVERGLADES 3	390.800	0.0240	2	0
EVERGLADES 4	404.300	0.0250	3	0
RIVIERA 3	282.800	0.0400	2	0
RIVIERA 4	284.800	0.0430	2	0
ST LUCIE 1	844.800	0.2500	3	0
ST LUCIE 2	719.000	0.2500	3	0
CAPE CAN 1	404.300	0.0260	3	0
CAPE CAN 2	404.300	0.0270	0	0
SANFORD 3	139.700	0.0260	0	0
PSNREP 4	1009.299	0.0230	2	0
PSNREP 5	1009.299	0.0240	1	0
PUTNAM 1	264.400	0.0240	1	0
PUTNAM 2	264.400	0.0240	1	0
MANATEE 1	815.299	0.0230	0	0
MANATEE 2	815.300	0.0230	4	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2022

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		

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SJRPP 1 (OWN)		256.600	0.0360	4	0
SJRPP 2 (PURCH)		381.000	0.0360	4	0
MARTIN 3		484.900	0.0250	2	0
MARTIN 4		485.900	0.0260	0	0
CEDAR BAY		250.000	0.0700	6	0
IND-TOWN		330.000	0.0400	5	0
BROWARD NORTH 2		11.000	0.1300	0	0
BROWARD SOUTH 2		3.500	0.1300	0	0
MT 4x1 M		1146.200	0.0541	0	0
MR EXPAN 4x1		1144.900	0.0541	0	0
2 ADV CT-FT MY		314.000	0.0200	1	0
4 SC CT TP	2007	679.799	0.0406	1	0
CC 4x1	2008	1159.400	0.0100	1	0
CC 4x1	2010	1159.400	0.0100	1	0
CC 4x1	2012	1159.400	0.0100	1	0
CC 4x1	2014	1159.400	0.0100	1	0
CC 4x1	2015	1159.400	0.0100	1	0
CC 4x1	2017	1159.400	0.0100	1	0
CC 4x1	2019	1159.400	0.0100	1	0
CC 4x1	2020	1159.400	0.0100	1	0
CC 4x1	2022	1159.400	0.0100	1	0

PLAN 2 YEAR 2023

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	9			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	2			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	6			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	17			0		
RIVIERA 4		284.800	0.0430	0			0		

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ST LUCIE 1	844.800	0.2500	3		0			
ST LUCIE 2	719.000	0.2500	3		0			
CAPE CAN 1	404.300	0.0260	3		0			
CAPE CAN 2	404.300	0.0270	3		0			
SANFORD 3	139.700	0.0260	0		0			
PSNREP 4	1009.299	0.0230	0		0			
PSNREP 5	1009.299	0.0240	1		0			
PUTNAM 1	264.400	0.0240	7		0			
PUTNAM 2	264.400	0.0240	4		0			
MANATEE 1	815.299	0.0230	9		0			
MANATEE 2	815.300	0.0230	3		0			
PFMREP 2	1534.000	0.0250	1		0			
CUTLER 5	68.800	0.0140	4		0			
CUTLER 6	139.700	0.0190	4		0			
MARTIN 1	831.200	0.0210	3		0			
MARTIN 2	814.900	0.0190	4		0			
PFM 2-4 GT'S	235.000	0.0070	0		0			
PFM 2-4 GT'S	235.000	0.0070	0		0			
PFM 2-4 GT'S	235.000	0.0070	0		0			
PFL 3-2 GT'S	228.600	0.0380	0		0			
PFL 3-2 GT'S	228.600	0.0380	0		0			
PFL 3-2 GT'S	228.600	0.0380	0		0			
PFL 3-2 GT'S	228.600	0.0380	0		0			
PPE 3-2 GT'S	228.600	0.0570	0		0			
PPE 3-2 GT'S	228.600	0.0570	0		0			
TPDIESEL 1-5	12.000	0.0830	0		0			

PLAN 2 YEAR 2023

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		

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BROWARD SOUTH 2		3.500	0.1300	0		0
MT 4x1 M		1146.200	0.0541	0		0
MR EXPAN 4x1		1144.900	0.0541	0		0
2 ADV CT-FT MY		314.000	0.0200	0		0
4 SC CT TP	2007	679.799	0.0406	1		0
CC 4x1	2008	1159.400	0.0100	1		0
CC 4x1	2010	1159.400	0.0100	1		0
CC 4x1	2012	1159.400	0.0100	1		0
CC 4x1	2014	1159.400	0.0100	1		0
CC 4x1	2015	1159.400	0.0100	1		0
CC 4x1	2017	1159.400	0.0100	1		0
CC 4x1	2019	1159.400	0.0100	1		0
CC 4x1	2020	1159.400	0.0100	1		0
CC 4x1	2022	1159.400	0.0100	1		0
CC 4x1	2023	1159.400	0.0100	1		0

PLAN 2 YEAR 2024

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	6			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	6			0		
FT LAUD 5		443.600	0.0250	6			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	8			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	4			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	4			0		
SANFORD 3		139.700	0.0260	6			0		
PSNREP 4		1009.299	0.0230	1			0		

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PSNREP 5	1009.299	0.0240	0		0
PUTNAM 1	264.400	0.0240	0		0
PUTNAM 2	264.400	0.0240	1		0
MANATEE 1	815.299	0.0230	4		0
MANATEE 2	815.300	0.0230	4		0
PFMREP 2	1534.000	0.0250	1		0
CUTLER 5	68.800	0.0140	0		0
CUTLER 6	139.700	0.0190	0		0
MARTIN 1	831.200	0.0210	6		0
MARTIN 2	814.900	0.0190	7		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
TPDIESEL 1-5	12.000	0.0830	0		0

PLAN 2 YEAR 2024

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	6			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		

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CC 4x1	2010	1159.400	0.0100	1		0
CC 4x1	2012	1159.400	0.0100	1		0
CC 4x1	2014	1159.400	0.0100	1		0
CC 4x1	2015	1159.400	0.0100	1		0
CC 4x1	2017	1159.400	0.0100	1		0
CC 4x1	2019	1159.400	0.0100	1		0
CC 4x1	2020	1159.400	0.0100	1		0
CC 4x1	2022	1159.400	0.0100	1		0
CC 4x1	2023	1159.400	0.0100	1		0
CC 250 MW	2024	253.400	0.0100	1		0
CC 250 MW	2024	253.400	0.0100	1		0

PLAN 2 YEAR 2025

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	2			0		
RIVIERA 3		282.800	0.0400	4			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	6			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	2			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	2			0		

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MANATEE 1	815.299	0.0230	0	0
MANATEE 2	815.300	0.0230	6	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	6	0
MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2025

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	3			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		

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CC 4x1	2015	1159.400	0.0100	1	0
CC 4x1	2017	1159.400	0.0100	1	0
CC 4x1	2019	1159.400	0.0100	1	0
CC 4x1	2020	1159.400	0.0100	1	0
CC 4x1	2022	1159.400	0.0100	1	0
CC 4x1	2023	1159.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0

PLAN 2 YEAR 2026

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	4			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	2			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	3			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	2			0		
CAPE CAN 2		404.300	0.0270	0			0		
SANFORD 3		139.700	0.0260	4			0		
PSNREP 4		1009.299	0.0230	2			0		
PSNREP 5		1009.299	0.0240	1			0		
PUTNAM 1		264.400	0.0240	7			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	2			0		

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MANATEE 2	815.300	0.0230	0	0
PFMREP 2	1534.000	0.0250	1	0
CUTLER 5	68.800	0.0140	6	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	2	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2026

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	8			0		
SJRPP 2 (PURCH)		381.000	0.0360	8			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	6			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	1			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		

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CC 4x1	2017	1159.400	0.0100	1		0
CC 4x1	2019	1159.400	0.0100	1		0
CC 4x1	2020	1159.400	0.0100	1		0
CC 4x1	2022	1159.400	0.0100	1		0
CC 4x1	2023	1159.400	0.0100	1		0
CC 250 MW	2024	253.400	0.0100	1		0
CC 250 MW	2024	253.400	0.0100	1		0
CC 250 MW	2025	253.400	0.0100	1		0
CC 250 MW	2025	253.400	0.0100	1		0
CC 250 MW	2025	253.400	0.0100	1		0

PLAN 2 YEAR 2027

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	4			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	4			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	3			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	1			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	6			0		
MANATEE 2		815.300	0.0230	3			0		

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PFMREP 2	1534.000	0.0250	2		0
CUTLER 5	68.800	0.0140	0		0
CUTLER 6	139.700	0.0190	0		0
MARTIN 1	831.200	0.0210	2		0
MARTIN 2	814.900	0.0190	2		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFM 2-4 GT'S	235.000	0.0070	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PFL 3-2 GT'S	228.600	0.0380	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
PPE 3-2 GT'S	228.600	0.0570	0		0
TPDIESEL 1-5	12.000	0.0830	0		0

PLAN 2 YEAR 2027

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	2			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		

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CC 4x1	2019	1159.400	0.0100	1	0
CC 4x1	2020	1159.400	0.0100	1	0
CC 4x1	2022	1159.400	0.0100	1	0
CC 4x1	2023	1159.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0

PLAN 2 YEAR 2028

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	4			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	3			0		
RIVIERA 4		284.800	0.0430	2			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	3			0		
CAPE CAN 2		404.300	0.0270	6			0		
SANFORD 3		139.700	0.0260	2			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	3			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	1			0		
MANATEE 1		815.299	0.0230	2			0		
MANATEE 2		815.300	0.0230	0			0		

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PFMREP 2	1534.000	0.0250	2	0
CUTLER 5	68.800	0.0140	0	0
CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	3	0
MARTIN 2	814.900	0.0190	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2028

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	4			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		

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CC 4x1	2019	1159.400	0.0100	1			0	
CC 4x1	2020	1159.400	0.0100	1			0	
CC 4x1	2022	1159.400	0.0100	1			0	
CC 4x1	2023	1159.400	0.0100	1			0	
CC 250 MW	2024	253.400	0.0100	1			0	
CC 250 MW	2024	253.400	0.0100	1			0	
CC 250 MW	2025	253.400	0.0100	1			0	
CC 250 MW	2025	253.400	0.0100	1			0	
CC 250 MW	2025	253.400	0.0100	1			0	

PLAN 2 YEAR 2029

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		
TURKEY POINT 2		401.300	0.0270	0			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	4			0		
FT LAUD 5		443.600	0.0250	4			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	2			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	2			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	2			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	3			0		
PSNREP 5		1009.299	0.0240	1			0		
PUTNAM 1		264.400	0.0240	3			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	2			0		
PFMREP 2		1534.000	0.0250	1			0		

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CUTLER 5		68.800	0.0140	0		0
CUTLER 6		139.700	0.0190	0		0
MARTIN 1		831.200	0.0210	2		0
MARTIN 2		814.900	0.0190	2		0
PFM 2-4 GT'S		235.000	0.0070	0		0
PFM 2-4 GT'S		235.000	0.0070	0		0
PFM 2-4 GT'S		235.000	0.0070	0		0
PFL 3-2 GT'S		228.600	0.0380	0		0
PFL 3-2 GT'S		228.600	0.0380	0		0
PFL 3-2 GT'S		228.600	0.0380	0		0
PFL 3-2 GT'S		228.600	0.0380	0		0
PPE 3-2 GT'S		228.600	0.0570	0		0
PPE 3-2 GT'S		228.600	0.0570	0		0
TPDIESEL 1-5		12.000	0.0830	0		0

PLAN 2 YEAR 2029

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	0			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	2			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	2			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		

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CC 4x1	2020	1159.400	0.0100	1	0
CC 4x1	2022	1159.400	0.0100	1	0
CC 4x1	2023	1159.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0

PLAN 2 YEAR 2030

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	0			0		
TURKEY POINT 2		401.300	0.0270	2			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	0			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	4			0		
EVERGLADES 4		404.300	0.0250	4			0		
RIVIERA 3		282.800	0.0400	2			0		
RIVIERA 4		284.800	0.0430	6			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	4			0		
CAPE CAN 2		404.300	0.0270	0			0		
SANFORD 3		139.700	0.0260	0			0		
PSNREP 4		1009.299	0.0230	1			0		
PSNREP 5		1009.299	0.0240	0			0		
PUTNAM 1		264.400	0.0240	0			0		
PUTNAM 2		264.400	0.0240	3			0		
MANATEE 1		815.299	0.0230	4			0		
MANATEE 2		815.300	0.0230	4			0		
PFMREP 2		1534.000	0.0250	1			0		
CUTLER 5		68.800	0.0140	0			0		

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CUTLER 6	139.700	0.0190	0	0
MARTIN 1	831.200	0.0210	2	0
MARTIN 2	814.900	0.0190	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFM 2-4 GT'S	235.000	0.0070	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PFL 3-2 GT'S	228.600	0.0380	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
PPE 3-2 GT'S	228.600	0.0570	0	0
TPDIESEL 1-5	12.000	0.0830	0	0

PLAN 2 YEAR 2030

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	4			0		
SJRPP 2 (PURCH)		381.000	0.0360	4			0		
MARTIN 3		484.900	0.0250	0			0		
MARTIN 4		485.900	0.0260	0			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		

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CC 4x1	2022	1159.400	0.0100	1	0
CC 4x1	2023	1159.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0

PLAN 2 YEAR 2031

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
DSM-LC		1453.000	0.0000	0			0		
DSM-CONS		469.000	0.0000	0			0		
TURKEY POINT 1		404.300	0.0280	2			0		
TURKEY POINT 2		401.300	0.0270	4			0		
TURKEY POINT 3		703.000	0.2500	4			0		
TURKEY POINT 4		703.000	0.2500	4			0		
FT LAUD 4		441.600	0.0250	1			0		
FT LAUD 5		443.600	0.0250	1			0		
EVERGLADES 1		221.400	0.0260	2			0		
EVERGLADES 2		221.400	0.0280	0			0		
EVERGLADES 3		390.800	0.0240	0			0		
EVERGLADES 4		404.300	0.0250	0			0		
RIVIERA 3		282.800	0.0400	0			0		
RIVIERA 4		284.800	0.0430	0			0		
ST LUCIE 1		844.800	0.2500	3			0		
ST LUCIE 2		719.000	0.2500	3			0		
CAPE CAN 1		404.300	0.0260	0			0		
CAPE CAN 2		404.300	0.0270	4			0		
SANFORD 3		139.700	0.0260	2			0		
PSNREP 4		1009.299	0.0230	0			0		
PSNREP 5		1009.299	0.0240	2			0		
PUTNAM 1		264.400	0.0240	2			0		
PUTNAM 2		264.400	0.0240	2			0		
MANATEE 1		815.299	0.0230	0			0		
MANATEE 2		815.300	0.0230	2			0		
PFMREP 2		1534.000	0.0250	3			0		
CUTLER 5		68.800	0.0140	0			0		
CUTLER 6		139.700	0.0190	0			0		

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MARTIN 1		831.200	0.0210	3	0
MARTIN 2		814.900	0.0190	2	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFM 2-4 GT'S		235.000	0.0070	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PFL 3-2 GT'S		228.600	0.0380	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
PPE 3-2 GT'S		228.600	0.0570	0	0
TPDIESEL 1-5		12.000	0.0830	0	0

PLAN 2 YEAR 2031

UNIT NAME	PLAN ALT INSTALL YEAR	RATED CAPACITY MW	FORCED OUTAGE RATE	.....MAINTENANCE PERIOD 1 ..... NO. WEEKS	START WEEK	END WEEK	.....MAINTENANCE PERIOD 2 ..... NO. WEEKS	START WEEK	END WEEK
SOUCO		929.000	0.1800	0			0		
SCHERER 4		661.300	0.0350	4			0		
SJRPP 1 (OWN)		256.600	0.0360	0			0		
SJRPP 2 (PURCH)		381.000	0.0360	0			0		
MARTIN 3		484.900	0.0250	1			0		
MARTIN 4		485.900	0.0260	1			0		
CEDAR BAY		250.000	0.0700	6			0		
IND-TOWN		330.000	0.0400	5			0		
BROWARD NORTH 2		11.000	0.1300	0			0		
BROWARD SOUTH 2		3.500	0.1300	0			0		
MT 4x1 M		1146.200	0.0541	0			0		
MR EXPAN 4x1		1144.900	0.0541	0			0		
2 ADV CT-FT MY		314.000	0.0200	0			0		
4 SC CT TP	2007	679.799	0.0406	1			0		
CC 4x1	2008	1159.400	0.0100	1			0		
CC 4x1	2010	1159.400	0.0100	1			0		
CC 4x1	2012	1159.400	0.0100	1			0		
CC 4x1	2014	1159.400	0.0100	1			0		
CC 4x1	2015	1159.400	0.0100	1			0		
CC 4x1	2017	1159.400	0.0100	1			0		
CC 4x1	2019	1159.400	0.0100	1			0		
CC 4x1	2020	1159.400	0.0100	1			0		
CC 4x1	2022	1159.400	0.0100	1			0		

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CC 4x1	2023	1159.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2024	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0
CC 250 MW	2025	253.400	0.0100	1	0

PLAN 2 YEAR 2003

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	41699.	7332.	MCF	1000.00	3.05723E+05				5.49	1678225.	40.25
1%MT	4407.	10404.	BBL	6.39	7.17538E+06				4.53	207888.	47.17
1%TP	3808.	9566.	BBL	6.39	5.70010E+06				4.71	171536.	45.05
1%PE	4438.	10006.	BBL	6.39	6.94948E+06				4.59	204043.	45.98
1%RV	1732.	9751.	BBL	6.39	2.64316E+06				4.65	78569.	45.36
1%CC	4592.	9626.	BBL	6.39	6.91666E+06				4.60	203150.	44.24
1%SN	154.	10872.	BBL	6.39	2.62008E+05				5.12	8574.	55.68
.5FM	30.	16121.	BBL	5.81	8.39947E+04				6.56	3201.	105.74
.5GT	113.	16072.	BBL	5.81	3.12789E+05				6.36	11558.	102.22
1%MR	1711.	10040.	BBL	6.39	2.68798E+06				4.57	78578.	45.93
FPC	428.	10000.	PUR	1.00	4.28064E+06				1.80	7705.	18.00
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.39	17565.	4.13
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.36	16214.	3.81
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.36	20107.	3.86
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.37	17542.	3.95
MIL	6655.	10000.	TON	23.00	2.89344E+06				1.57	104482.	15.70
CSH4	5574.	10229.	TON	24.14	2.36202E+06				1.92	109477.	19.64
CSJR	6773.	9850.	TON	24.14	2.76370E+06				1.51	100741.	14.87
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.50	26264.	14.62
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.27	56783.	22.70
QBN1	377.	10500.	COG	24.00	1.65110E+05				2.48	9827.	26.04
QBS1	424.	10500.	COG	24.00	1.85657E+05				2.48	11050.	26.04
QBIO	74.	9790.	COG	24.00	3.02903E+04				2.48	1803.	24.28

PLAN 2 YEAR 2004

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH

0697 DON

GAS	41251.	7344.	MCF	1000.00	3.02963E+05	5.21	1579407.	38.29
1%MT	5552.	10388.	BBL	6.39	9.02630E+06	4.08	235211.	42.36
1%TP	4641.	9576.	BBL	6.39	6.95495E+06	4.21	187079.	40.31
1%PE	6156.	9983.	BBL	6.39	9.61693E+06	4.10	252134.	40.96
1%RV	2355.	9780.	BBL	6.39	3.60455E+06	4.14	95294.	40.46
1%CC	5626.	9625.	BBL	6.39	8.47392E+06	4.08	221160.	39.31
1%SN	113.	10867.	BBL	6.39	1.91854E+05	4.54	5565.	49.33
.5FM	26.	15547.	BBL	5.81	7.01077E+04	6.39	2602.	99.33
.5GT	286.	16162.	BBL	5.81	7.96813E+05	5.65	26157.	91.32
1%MR	1902.	10039.	BBL	6.39	2.98832E+06	4.28	81639.	42.92
FPC	428.	10000.	PUR	1.00	4.28064E+06	1.83	7812.	18.25
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.38	17115.	4.03
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.38	17115.	4.03
NUCL	5215.	10710.	NUC	1.00	5.58536E+07	0.38	21224.	4.07
NUCL	4439.	10682.	NUC	1.00	4.74122E+07	0.38	18017.	4.06
MIL	6655.	10000.	TON	23.00	2.89344E+06	1.88	125112.	18.80
CSH4	4931.	10229.	TON	24.14	2.08948E+06	1.57	79191.	16.06
CSJR	5947.	9874.	TON	24.14	2.43255E+06	1.63	95716.	16.09
QCB	1797.	9745.	COG	24.00	7.29559E+05	1.63	28540.	15.88
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.35	58784.	23.50
QBN1	377.	10500.	COG	24.00	1.65110E+05	1.94	7688.	20.37
QBS1	424.	10500.	COG	24.00	1.85657E+05	1.94	8644.	20.37
QBIO	74.	9790.	COG	24.00	3.02903E+04	1.94	1410.	18.99

PLAN 2 YEAR 2005

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	32769.	7213.	MCF	1000.00	2.36356E+05				4.95	1169396.	35.69
1%MT	4467.	10356.	BBL	6.39	7.23952E+06				3.75	173437.	38.83
1%TP	3956.	9570.	BBL	6.39	5.92514E+06				3.90	147478.	37.28
1%PE	4872.	9970.	BBL	6.39	7.60203E+06				3.79	184022.	37.77
1%RV	1796.	9761.	BBL	6.39	2.74326E+06				3.83	67079.	37.35
1%CC	4531.	9625.	BBL	6.39	6.82460E+06				3.78	164754.	36.36
1%SN	40.	10889.	BBL	6.39	6.78338E+04				4.27	1852.	46.54
.5FM	0.	15574.	BBL	5.81	3.22150E+01				5.73	1.	89.16
.5GT	59.	16366.	BBL	5.81	1.64826E+05				5.39	5162.	88.21
1%MR	1023.	10033.	BBL	6.39	1.60592E+06				4.01	41134.	40.22
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
GASB	16861.	6925.	MCF	1000.00	1.16762E+05				5.00	583808.	34.63
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.38	21224.	4.07
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.41	19439.	4.38
MIL	6655.	10000.	TON	23.00	2.89344E+06				1.98	131767.	19.80
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.59	83687.	16.26
CSJR	6773.	9850.	TON	24.14	2.76370E+06				1.65	110081.	16.25

QCB	1797.	9745.	COG	24.00	7.29559E+05				1.52	26614.	14.81
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.28	57033.	22.80
QBN1	377.	10500.	COG	24.00	1.65110E+05				1.95	7727.	20.48
QBS1	424.	10500.	COG	24.00	1.85657E+05				1.95	8689.	20.47

PLAN 2 YEAR 2006

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	34114.	7242.	MCF	1000.00	2.47040E+05				4.90	1209662.	35.46
1%MT	5498.	10366.	BBL	6.39	8.91851E+06				3.65	208209.	37.87
1%TP	4145.	9575.	BBL	6.39	6.21174E+06				3.81	151211.	36.48
1%PE	5380.	9985.	BBL	6.39	8.40666E+06				3.70	198779.	36.95
1%RV	2103.	9782.	BBL	6.39	3.21860E+06				3.73	76697.	36.48
1%CC	5149.	9624.	BBL	6.39	7.75485E+06				3.69	183002.	35.54
1%SN	64.	10879.	BBL	6.39	1.08114E+05				4.19	2896.	45.61
.5FM	11.	15973.	BBL	5.81	3.00227E+04				6.04	1054.	96.55
.5GT	180.	16176.	BBL	5.81	5.02053E+05				5.31	15489.	85.89
1%MR	1319.	10043.	BBL	6.39	2.07243E+06				3.91	51799.	39.28
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.38	17115.	4.03
GASB	17042.	6925.	MCF	1000.00	1.18023E+05				4.96	585394.	34.35
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.38	21224.	4.07
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.40	18965.	4.27
MIL	6655.	10000.	TON	23.00	2.89344E+06				1.99	132433.	19.90
CSH4	5574.	10229.	TON	24.14	2.36202E+06				1.62	92371.	16.57
CSJR	4983.	9753.	TON	24.14	2.01308E+06				1.67	81155.	16.29
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.54	26965.	15.01
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.30	57533.	23.00
QBN1	377.	10500.	COG	24.00	1.65110E+05				1.97	7806.	20.68
QBS1	424.	10500.	COG	24.00	1.85657E+05				1.97	8778.	20.68

PLAN 2 YEAR 2007

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	34452.	7246.	MCF	1000.00	2.49649E+05				4.93	1231324.	35.74
1%MT	6175.	10359.	BBL	6.39	1.00110E+07				3.66	234222.	37.93
1%TP	2593.	9561.	BBL	6.39	3.87941E+06				4.05	100369.	38.71
1%PE	6149.	9991.	BBL	6.39	9.61329E+06				3.71	227877.	37.06

1%RV	2508.	9768.	BBL	6.39	3.83297E+06	3.74	91705.	36.57
1%CC	5268.	9625.	BBL	6.39	7.93508E+06	3.70	187806.	35.65
1%SN	96.	10888.	BBL	6.39	1.63947E+05	4.22	4418.	45.92
.5FM	0.	22068.	BBL	5.81	7.79293E+02	6.09	28.	134.30
.5GT	110.	16254.	BBL	5.81	3.07014E+05	5.33	9507.	86.63
1%MR	1538.	10043.	BBL	6.39	2.41710E+06	3.92	60621.	39.42
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.37	16665.	3.92
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.37	16665.	3.92
GASB	17554.	6926.	MCF	1000.00	1.21587E+05	4.97	604594.	34.44
GASN	405.	10374.	MCF	1000.00	4.20370E+03	5.21	21921.	54.10
NUCL	5215.	10710.	NUC	1.00	5.58536E+07	0.37	20666.	3.96
NUCL	4439.	10682.	NUC	1.00	4.74122E+07	0.39	18491.	4.17
MIL	6655.	10000.	TON	23.00	2.89344E+06	1.98	131767.	19.80
CSH4	5145.	10229.	TON	24.14	2.18033E+06	1.65	86845.	16.88
CSJR	5809.	9742.	TON	24.14	2.34424E+06	1.70	96203.	16.56
QCB	1797.	9745.	COG	24.00	7.29559E+05	1.56	27315.	15.20
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.31	57784.	23.10
QBN1	377.	10500.	COG	24.00	1.65110E+05	1.98	7846.	20.79
QBS1	424.	10500.	COG	24.00	1.85657E+05	1.98	8822.	20.79

PLAN 2 YEAR 2008

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	32937.	7227.	MCF	1000.00	2.38031E+05				4.95	1178769.	35.79
1%MT	4149.	10370.	BBL	6.39	6.73326E+06				3.82	164270.	39.59
1%TP	3983.	9565.	BBL	6.39	5.96203E+06				3.92	149176.	37.45
1%PE	4762.	9963.	BBL	6.39	7.42420E+06				3.82	181129.	38.04
1%RV	1623.	9742.	BBL	6.39	2.47398E+06				3.89	61451.	37.87
1%CC	4491.	9624.	BBL	6.39	6.76309E+06				3.80	164090.	36.54
1%SN	57.	10884.	BBL	6.39	9.75958E+04				4.33	2702.	47.15
.5FM	0.	15509.	BBL	5.81	3.81650E+01				5.84	1.	90.54
.5GT	26.	16595.	BBL	5.81	7.32131E+04				5.48	2331.	90.94
1%MR	1158.	10038.	BBL	6.39	1.81862E+06				4.04	46955.	40.56
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.38	17115.	4.03
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.38	17115.	4.03
GASB	26270.	6914.	MCF	1000.00	1.81623E+05				4.99	905558.	34.47
GASN	226.	10376.	MCF	1000.00	2.34817E+03				5.23	12278.	54.26
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.38	21224.	4.07
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.39	18491.	4.17
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.08	138422.	20.80
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.68	88424.	17.19
CSJR	5396.	9747.	TON	24.14	2.17866E+06				1.68	88356.	16.37
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.57	27490.	15.30
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.32	58034.	23.20
QBN1	377.	10500.	COG	24.00	1.65110E+05				2.02	8005.	21.21

QBS1 424. 10500. COG 24.00 1.85657E+05 2.02 9001. 21.21

PLAN 2 YEAR 2009

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	33479.	7229.	MCF	1000.00	2.42026E+05				5.09	1232677.	36.82
1%MT	4327.	10373.	BBL	6.39	7.02511E+06				3.92	175938.	40.66
1%TP	3996.	9561.	BBL	6.39	5.97866E+06				4.04	154382.	38.64
1%PE	4990.	9966.	BBL	6.39	7.78208E+06				3.93	195331.	39.15
1%RV	1683.	9750.	BBL	6.39	2.56722E+06				4.01	65833.	39.13
1%CC	4870.	9624.	BBL	6.39	7.33440E+06				3.91	183139.	37.61
1%SN	69.	10875.	BBL	6.39	1.17325E+05				4.46	3345.	48.52
.5FM	1.	18117.	BBL	5.81	2.00961E+03				6.45	75.	116.77
.5GT	52.	16456.	BBL	5.81	1.48082E+05				5.63	4844.	92.65
1%MR	1232.	10043.	BBL	6.39	1.93661E+06				4.16	51429.	41.74
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.39	17565.	4.13
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.39	17565.	4.13
GASB	26366.	6916.	MCF	1000.00	1.82354E+05				5.13	934808.	35.45
GASN	283.	10375.	MCF	1000.00	2.93389E+03				5.37	15765.	55.75
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.39	21783.	4.18
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.40	18965.	4.27
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.26	150401.	22.60
CSH4	5574.	10229.	TON	24.14	2.36202E+06				1.70	96933.	17.39
CSJR	5809.	9742.	TON	24.14	2.34424E+06				1.62	91676.	15.78
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.53	26789.	14.91
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.29	57283.	22.90
QBN1	377.	10500.	COG	24.00	1.65110E+05				2.07	8203.	21.73

PLAN 2 YEAR 2010

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	32141.	7217.	MCF	1000.00	2.31952E+05				5.23	1212056.	37.71
1%MT	3492.	10369.	BBL	6.39	5.66697E+06				4.04	146235.	41.87
1%TP	3642.	9566.	BBL	6.39	5.45126E+06				4.15	144532.	39.69
1%PE	4146.	9959.	BBL	6.39	6.46158E+06				4.05	167045.	40.29
1%RV	1302.	9753.	BBL	6.39	1.98777E+06				4.13	52495.	40.31
1%CC	4448.	9623.	BBL	6.39	6.69901E+06				4.02	172067.	38.68
1%SN	48.	10879.	BBL	6.39	8.24732E+04				4.57	2410.	49.74

.5FM	0.	15495.	BBL	5.81	3.14025E+01	6.15	1.	95.22
.5GT	11.	16269.	BBL	5.81	3.12864E+04	5.79	1052.	94.20
1%MR	1030.	10036.	BBL	6.39	1.61786E+06	4.27	44145.	42.86
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.39	17565.	4.13
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.39	17565.	4.13
GASB	34721.	6905.	MCF	1000.00	2.39754E+05	5.26	1262288.	36.36
GASN	177.	10380.	MCF	1000.00	1.83956E+03	5.50	10119.	57.10
NUCL	5215.	10710.	NUC	1.00	5.58536E+07	0.40	22341.	4.28
NUCL	4439.	10682.	NUC	1.00	4.74122E+07	0.41	19439.	4.38
MIL	6655.	10000.	TON	23.00	2.89344E+06	2.40	159718.	24.00
CSH4	5145.	10229.	TON	24.14	2.18033E+06	1.73	91055.	17.70
CSJR	5065.	9698.	TON	24.14	2.03485E+06	1.65	81050.	16.00
QCB	1797.	9745.	COG	24.00	7.29559E+05	1.55	27140.	15.10
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.31	57784.	23.10
QBN1	377.	10500.	COG	24.00	1.65110E+05	2.11	8361.	22.15

PLAN 2 YEAR 2011

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	33021.	7232.	MCF	1000.00	2.38822E+05				5.38	1285024.	38.91
1%MT	3795.	10379.	BBL	6.39	6.16426E+06				4.19	165145.	43.51
1%TP	3665.	9567.	BBL	6.39	5.48687E+06				4.28	150187.	40.98
1%PE	4624.	9959.	BBL	6.39	7.20712E+06				4.18	192517.	41.63
1%RV	1494.	9754.	BBL	6.39	2.27999E+06				4.26	62132.	41.60
1%CC	4565.	9623.	BBL	6.39	6.87418E+06				4.15	182494.	39.98
1%SN	60.	10880.	BBL	6.39	1.02201E+05				4.71	3078.	51.27
.5FM	0.	15433.	BBL	5.81	3.90226E+01				6.33	1.	97.73
.5GT	46.	16270.	BBL	5.81	1.28906E+05				5.98	4479.	97.30
1%MR	1157.	10042.	BBL	6.39	1.81877E+06				4.40	51177.	44.22
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
GASB	34953.	6911.	MCF	1000.00	2.41566E+05				5.41	1305828.	37.36
GASN	259.	10376.	MCF	1000.00	2.68890E+03				5.67	15238.	58.80
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.41	22900.	4.39
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.41	19439.	4.38
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.45	163045.	24.50
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.76	92634.	18.00
CSJR	5478.	9696.	TON	24.14	2.20043E+06				1.68	89239.	16.29
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.58	27665.	15.40
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.33	58284.	23.30

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PLAN 2 YEAR 2012

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	31336.	7215.	MCF	1000.00	2.26083E+05				5.54	1253617.	40.01
1%MT	3443.	10360.	BBL	6.39	5.58283E+06				4.36	155492.	45.16
1%TP	1166.	9565.	BBL	6.39	1.74616E+06				4.85	54104.	46.38
1%PE	4103.	9950.	BBL	6.39	6.38905E+06				4.33	176690.	43.06
1%RV	1291.	9746.	BBL	6.39	1.96858E+06				4.43	55724.	43.17
1%CC	4137.	9626.	BBL	6.39	6.23133E+06				4.29	170987.	41.33
1%SN	38.	10885.	BBL	6.39	6.52703E+04				4.86	2028.	52.92
.5FM	0.	15492.	BBL	5.81	2.28818E+01				6.54	1.	101.25
.5GT	8.	16128.	BBL	5.81	2.12387E+04				6.17	761.	99.51
1%MR	981.	10024.	BBL	6.39	1.53928E+06				4.56	44852.	45.71
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.40	18016.	4.24
GASB	43371.	6902.	MCF	1000.00	2.99359E+05				5.57	1666491.	38.42
GASN	146.	10383.	MCF	1000.00	1.52091E+03				5.81	8843.	60.37
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.41	22900.	4.39
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.42	19913.	4.49
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.50	166373.	25.00
CSH4	5574.	10229.	TON	24.14	2.36202E+06				1.79	102064.	18.31
CSJR	5065.	9698.	TON	24.14	2.03485E+06				1.71	83998.	16.58
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.61	28190.	15.69
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.35	58784.	23.50

PLAN 2 YEAR 2013

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	32651.	7231.	MCF	1000.00	2.36100E+05				5.71	1347863.	41.28
1%MT	2629.	10388.	BBL	6.39	4.27330E+06				4.56	124545.	47.38
1%TP	3169.	9554.	BBL	6.39	4.73745E+06				4.59	138924.	43.84
1%PE	3507.	9968.	BBL	6.39	5.47115E+06				4.50	157437.	44.89
1%RV	1123.	9734.	BBL	6.39	1.71020E+06				4.58	50092.	44.62
1%CC	4014.	9623.	BBL	6.39	6.04455E+06				4.43	171293.	42.68
1%SN	65.	10878.	BBL	6.39	1.09858E+05				5.03	3529.	54.69
.5FM	2.	16016.	BBL	5.81	6.08235E+03				7.27	257.	116.37
.5GT	56.	16417.	BBL	5.81	1.57903E+05				6.38	5853.	104.74
1%MR	1118.	10039.	BBL	6.39	1.75642E+06				4.71	52885.	47.30
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.41	18466.	4.34
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.41	18466.	4.34
GASB	43544.	6906.	MCF	1000.00	3.00731E+05				5.74	1725426.	39.62
GASN	281.	10375.	MCF	1000.00	2.91178E+03				5.99	17453.	62.19

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NUCL	5215.	10710.	NUC	1.00	5.58536E+07	0.42	23459.	4.50
NUCL	4439.	10682.	NUC	1.00	4.74122E+07	0.43	20387.	4.59
MIL	6655.	10000.	TON	23.00	2.89344E+06	2.55	169700.	25.50
CSH4	5574.	10229.	TON	24.14	2.36202E+06	1.83	104345.	18.72
CSJR	5478.	9696.	TON	24.14	2.20043E+06	1.74	92426.	16.87
QCB	1797.	9745.	COG	24.00	7.29559E+05	1.64	28715.	15.98
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.37	59284.	23.70

PLAN 2 YEAR 2014

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	30415.	7216.	MCF	1000.00	2.19468E+05				5.88	1290384.	42.43
1%MT	2270.	10379.	BBL	6.39	3.68695E+06				4.72	111313.	49.04
1%TP	2833.	9565.	BBL	6.39	4.24034E+06				4.75	128772.	45.46
1%PE	3296.	9955.	BBL	6.39	5.13567E+06				4.66	152775.	46.34
1%RV	874.	9761.	BBL	6.39	1.33534E+06				4.81	41054.	46.96
1%CC	3743.	9622.	BBL	6.39	5.63638E+06				4.60	165533.	44.22
1%SN	39.	10869.	BBL	6.39	6.59571E+04				5.18	2182.	56.27
.5FM	0.	15483.	BBL	5.81	4.32230E+01				6.97	2.	107.98
.5GT	13.	16664.	BBL	5.81	3.74189E+04				6.60	1435.	109.98
1%MR	848.	10029.	BBL	6.39	1.33167E+06				4.88	41553.	48.97
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.41	18466.	4.34
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.42	18917.	4.45
GASB	51744.	6900.	MCF	1000.00	3.57011E+05				5.91	2108592.	40.75
GASN	179.	10380.	MCF	1000.00	1.86183E+03				6.16	11467.	63.93
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.43	24017.	4.61
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.43	20387.	4.59
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.60	173028.	26.00
CSH4	4931.	10229.	TON	24.14	2.08948E+06				1.86	93819.	19.03
CSJR	4652.	9699.	TON	24.14	1.86928E+06				1.78	80321.	17.26
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.68	29416.	16.37
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.39	59785.	23.90

PLAN 2 YEAR 2015

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	25584.	7193.	MCF	1000.00	1.84015E+05				6.23	1146134.	44.80
1%MT	2093.	10370.	BBL	6.39	3.39616E+06				4.81	104454.	49.91

1%TP	2788.	9568.	BBL	6.39	4.17459E+06	4.90	130650.	46.86
1%PE	3088.	9946.	BBL	6.39	4.80649E+06	4.78	146765.	47.53
1%RV	905.	9735.	BBL	6.39	1.37894E+06	4.90	43176.	47.70
1%CC	3285.	9622.	BBL	6.39	4.94608E+06	4.74	149679.	45.57
1%SN	20.	10906.	BBL	6.39	3.37560E+04	5.34	1152.	58.23
.5FM	0.	15508.	BBL	5.81	1.90384E+01	7.28	1.	112.83
.5GT	0.	21201.	BBL	5.81	1.31423E+03	6.83	52.	144.80
1%MR	567.	10035.	BBL	6.39	8.90796E+05	5.04	28717.	50.63
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.42	18917.	4.45
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.42	18917.	4.45
GASB	59400.	6891.	MCF	1000.00	4.09309E+05	6.09	2490934.	41.93
GASN	50.	10394.	MCF	1000.00	5.18938E+02	6.32	3281.	65.71
NUCL	5215.	10710.	NUC	1.00	5.58536E+07	0.43	24017.	4.61
NUCL	4439.	10682.	NUC	1.00	4.74122E+07	0.44	20861.	4.70
MIL	6655.	10000.	TON	23.00	2.89344E+06	2.65	176355.	26.50
CSH4	5145.	10229.	TON	24.14	2.18033E+06	1.90	100003.	19.44
CSJR	5478.	9696.	TON	24.14	2.20043E+06	1.81	96144.	17.55
QCB	1797.	9745.	COG	24.00	7.29559E+05	1.71	29941.	16.66
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.41	60285.	24.10

PLAN 2 YEAR 2016

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	25877.	7204.	MCF	1000.00	1.86415E+05				6.53	1217038.	47.03
1%MT	2998.	10364.	BBL	6.39	4.86201E+06				4.94	153473.	51.20
1%TP	2946.	9576.	BBL	6.39	4.41462E+06				5.08	143421.	48.69
1%PE	3377.	9959.	BBL	6.39	5.26236E+06				4.97	166970.	49.45
1%RV	1125.	9746.	BBL	6.39	1.71522E+06				5.04	55229.	49.11
1%CC	3633.	9623.	BBL	6.39	5.47087E+06				4.93	172274.	47.42
1%SN	30.	10876.	BBL	6.39	5.02655E+04				5.51	1771.	59.96
.5FM	0.	15496.	BBL	5.81	4.03999E+00				7.41	0.	114.90
.5GT	2.	17237.	BBL	5.81	6.32516E+03				7.07	260.	121.86
1%MR	737.	10032.	BBL	6.39	1.15647E+06				5.22	38586.	52.38
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.43	19367.	4.56
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.43	19367.	4.56
GASB	60019.	6898.	MCF	1000.00	4.14013E+05				6.28	2598466.	43.29
GASN	118.	10385.	MCF	1000.00	1.22515E+03				6.54	8013.	67.92
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.44	24576.	4.71
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.44	20861.	4.70
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.70	179683.	27.00
CSH4	5574.	10229.	TON	24.14	2.36202E+06				1.94	110617.	19.85
CSJR	4652.	9699.	TON	24.14	1.86928E+06				1.85	83480.	17.94
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.75	30642.	17.05
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.43	60785.	24.30

PLAN 2 YEAR 2017

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	23942.	7188.	MCF	1000.00	1.72100E+05				6.73	1157690.	48.35
1%MT	2251.	10361.	BBL	6.39	3.64995E+06				5.17	120652.	53.60
1%TP	1337.	9545.	BBL	6.39	1.99670E+06				5.61	71543.	53.52
1%PE	3225.	9950.	BBL	6.39	5.02085E+06				5.15	165076.	51.19
1%RV	1091.	9725.	BBL	6.39	1.66067E+06				5.22	55356.	50.73
1%CC	3243.	9625.	BBL	6.39	4.88479E+06				5.11	159364.	49.14
1%SN	22.	10883.	BBL	6.39	3.68377E+04				5.70	1343.	62.07
.5FM	0.	15640.	BBL	5.81	1.50287E+00				7.81	0.	122.14
.5GT	0.	16296.	BBL	5.81	2.00136E+01				7.33	1.	119.45
1%MR	547.	10043.	BBL	6.39	8.59074E+05				5.42	29762.	54.45
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.43	19367.	4.56
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.44	19817.	4.66
GASB	67404.	6891.	MCF	1000.00	4.64459E+05				6.48	3011966.	44.69
GASN	53.	10396.	MCF	1000.00	5.52133E+02				6.72	3712.	69.89
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.45	25134.	4.82
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.45	21335.	4.81
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.76	183676.	27.60
CSH4	5145.	10229.	TON	24.14	2.18033E+06				1.98	104214.	20.25
CSJR	5478.	9696.	TON	24.14	2.20043E+06				1.89	100394.	18.33
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.78	31167.	17.35
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.46	61536.	24.60

PLAN 2 YEAR 2018

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	24931.	7205.	MCF	1000.00	1.79636E+05				6.95	1247860.	50.05
1%MT	2419.	10368.	BBL	6.39	3.92482E+06				5.37	134656.	55.67
1%TP	2792.	9573.	BBL	6.39	4.18303E+06				5.46	146018.	52.29
1%PE	3004.	9953.	BBL	6.39	4.67933E+06				5.34	159669.	53.15
1%RV	1041.	9739.	BBL	6.39	1.58692E+06				5.42	54919.	52.74
1%CC	3180.	9624.	BBL	6.39	4.78979E+06				5.29	162051.	50.96
1%SN	27.	10878.	BBL	6.39	4.60075E+04				5.93	1742.	64.48
.5FM	0.	15439.	BBL	5.81	4.84693E+01				7.96	2.	122.86
.5GT	4.	16350.	BBL	5.81	1.17812E+04				7.61	521.	124.42
1%MR	678.	10031.	BBL	6.39	1.06486E+06				5.62	38209.	56.33

NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.44	19817.	4.66
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.44	19817.	4.66
GASB	67876.	6893.	MCF	1000.00	4.67898E+05				6.71	3137314.	46.22
GASN	107.	10389.	MCF	1000.00	1.10987E+03				6.98	7743.	72.48
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.45	25134.	4.82
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.46	21810.	4.91
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.81	187003.	28.10
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.02	106319.	20.66
CSJR	5065.	9698.	TON	24.14	2.03485E+06				1.93	94804.	18.72
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.82	31867.	17.74
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.48	62036.	24.80

PLAN 2 YEAR 2019

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	22112.	7187.	MCF	1000.00	1.58909E+05				7.16	1137877.	51.46
1%MT	1648.	10377.	BBL	6.39	2.67583E+06				5.60	95764.	58.12
1%TP	2381.	9568.	BBL	6.39	3.56551E+06				5.66	128903.	54.13
1%PE	2561.	9947.	BBL	6.39	3.98664E+06				5.52	140638.	54.92
1%RV	847.	9736.	BBL	6.39	1.28996E+06				5.61	46221.	54.59
1%CC	2948.	9624.	BBL	6.39	4.43915E+06				5.48	155421.	52.73
1%SN	18.	10891.	BBL	6.39	3.00844E+04				6.12	1176.	66.65
.5FM	0.	15457.	BBL	5.81	2.08236E+01				8.24	1.	127.39
.5GT	1.	16132.	BBL	5.81	2.68223E+03				7.89	123.	127.28
1%MR	451.	10047.	BBL	6.39	7.08944E+05				5.81	26342.	58.42
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.45	20268.	4.77
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.45	20268.	4.77
GASB	74850.	6885.	MCF	1000.00	5.15348E+05				6.92	3568100.	47.67
GASN	41.	10394.	MCF	1000.00	4.26155E+02				7.17	3057.	74.56
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.46	25693.	4.93
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.46	21810.	4.91
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.87	190996.	28.70
CSH4	5574.	10229.	TON	24.14	2.36202E+06				2.06	117460.	21.07
CSJR	5478.	9696.	TON	24.14	2.20043E+06				1.97	104643.	19.10
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.86	32568.	18.13
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.51	62786.	25.10

PLAN 2 YEAR 2020

FUEL	ENERGY GENERATED	AVERAGE HT. RATE	UNIT OF	HEAT CONTENT MBTU/	.....FUEL CONSUMPTION, MASS UNITS.....	FUEL COST	TOTAL FUEL COST

TYPE	GWH	BTU/KWH	MASS	MASS UNIT	TOTAL	NOT USED	MINIMUM	MAXIMUM	$/MBTU	K$	$/MWH
GAS	20532.	7183.	MCF	1000.00	1.47485E+05				7.38	1088396.	53.01
1%MT	1187.	10367.	BBL	6.39	1.92616E+06				5.85	72054.	60.69
1%TP	2007.	9570.	BBL	6.39	3.00656E+06				5.88	112996.	56.29
1%PE	2061.	9947.	BBL	6.39	3.20797E+06				5.74	117639.	57.08
1%RV	599.	9742.	BBL	6.39	9.13154E+05				5.85	34163.	57.04
1%CC	2470.	9626.	BBL	6.39	3.72059E+06				5.71	135661.	54.93
1%SN	11.	10957.	BBL	6.39	1.92688E+04				6.37	784.	69.76
.5FM	0.	15476.	BBL	5.81	1.82080E+01				8.59	1.	132.98
.5GT	0.	16107.	BBL	5.81	4.40097E+01				8.19	2.	131.92
1%MR	358.	10033.	BBL	6.39	5.62609E+05				6.03	21692.	60.54
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.45	20268.	4.77
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.46	20718.	4.87
GASB	82180.	6881.	MCF	1000.00	5.65442E+05				7.15	4044516.	49.22
GASN	18.	10389.	MCF	1000.00	1.83671E+02				7.41	1361.	76.98
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.47	26251.	5.03
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.47	22284.	5.02
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.93	194989.	29.30
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.11	111056.	21.58
CSJR	5065.	9698.	TON	24.14	2.03485E+06				2.01	98734.	19.49
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.90	33268.	18.52
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.53	63287.	25.30

PLAN 2 YEAR 2021

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	21192.	7194.	MCF	1000.00	1.52448E+05				7.62	1162054.	54.83
1%MT	1430.	10377.	BBL	6.39	2.32289E+06				6.08	90182.	63.05
1%TP	2191.	9571.	BBL	6.39	3.28092E+06				6.09	127671.	58.28
1%PE	2375.	9947.	BBL	6.39	3.69749E+06				5.96	140838.	59.29
1%RV	731.	9741.	BBL	6.39	1.11496E+06				6.09	43376.	59.30
1%CC	2587.	9626.	BBL	6.39	3.89774E+06				5.92	147447.	56.99
1%SN	17.	10881.	BBL	6.39	2.92014E+04				6.58	1228.	71.63
.5FM	0.	15455.	BBL	5.81	2.13259E+01				8.85	1.	136.73
.5GT	1.	16182.	BBL	5.81	3.38038E+03				8.49	167.	137.39
1%MR	426.	10037.	BBL	6.39	6.68885E+05				6.27	26786.	62.90
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.46	20718.	4.87
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.46	20718.	4.87
GASB	82593.	6884.	MCF	1000.00	5.68536E+05				7.39	4203076.	50.89
GASN	43.	10393.	MCF	1000.00	4.47624E+02				7.66	3429.	79.62
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.47	26251.	5.03
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.48	22758.	5.13
MIL	6655.	10000.	TON	23.00	2.89344E+06				2.98	198316.	29.80
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.15	113161.	21.99

CSJR	5478.	9696.	TON	24.14	2.20043E+06					2.05	108893.	19.88
QCB	1797.	9745.	COG	24.00	7.29559E+05					1.94	33968.	18.91
QICL	2501.	10000.	COG	24.00	1.04227E+06					2.56	64037.	25.60

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PLAN 2 YEAR 2022

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	18526.	7176.	MCF	1000.00	1.32948E+05				8.03	1067950.	57.65
1%MT	1655.	10369.	BBL	6.39	2.68534E+06				6.17	105884.	63.98
1%TP	1036.	9544.	BBL	6.39	1.54685E+06				6.65	65728.	63.46
1%PE	2246.	9945.	BBL	6.39	3.49512E+06				6.19	138216.	61.54
1%RV	762.	9725.	BBL	6.39	1.15986E+06				6.26	46416.	60.90
1%CC	2380.	9629.	BBL	6.39	3.58682E+06				6.16	141147.	59.30
1%SN	13.	10877.	BBL	6.39	2.24677E+04				6.81	978.	74.09
.5FM	0.	15455.	BBL	5.81	2.14356E+01				9.16	1.	141.62
.5GT	0.	16083.	BBL	5.81	3.81525E+01				8.81	2.	141.69
1%MR	334.	10035.	BBL	6.39	5.25114E+05				6.50	21797.	65.19
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.46	20718.	4.87
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.47	21168.	4.98
GASB	89252.	6880.	MCF	1000.00	6.14025E+05				7.64	4691608.	52.57
GASN	36.	10400.	MCF	1000.00	3.76438E+02				7.90	2974.	82.18
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.48	26810.	5.14
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.48	22758.	5.13
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.04	202309.	30.40
CSH4	5574.	10229.	TON	24.14	2.36202E+06				2.20	125442.	22.50
CSJR	5065.	9698.	TON	24.14	2.03485E+06				2.10	103155.	20.37
QCB	1797.	9745.	COG	24.00	7.29559E+05				1.98	34669.	19.30
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.59	64788.	25.90

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PLAN 2 YEAR 2023

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	16509.	7168.	MCF	1000.00	1.18328E+05				8.34	987314.	59.81
1%MT	1122.	10364.	BBL	6.39	1.81932E+06				6.40	74453.	66.38
1%TP	1581.	9564.	BBL	6.39	2.36649E+06				6.58	99512.	62.94
1%PE	1555.	9956.	BBL	6.39	2.42263E+06				6.44	99697.	64.12
1%RV	514.	9721.	BBL	6.39	7.82242E+05				6.51	32535.	63.27
1%CC	1939.	9627.	BBL	6.39	2.92143E+06				6.40	119414.	61.58

1%SN	12.	10878.	BBL	6.39	2.02403E+04				7.06	913.	76.76
.5FM	0.	15451.	BBL	5.81	1.92135E+01				9.50	1.	146.78
.5GT	0.	16133.	BBL	5.81	3.42113E+01				9.15	2.	147.62
1%MR	259.	10048.	BBL	6.39	4.07310E+05				6.74	17548.	67.74
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.47	21168.	4.98
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.47	21168.	4.98
GASB	95143.	6874.	MCF	1000.00	6.54016E+05				7.90	5165609.	54.29
GASN	27.	10400.	MCF	1000.00	2.83147E+02				8.16	2311.	84.89
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.49	27368.	5.25
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.49	23232.	5.23
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.10	206302.	31.00
CSH4	5574.	10229.	TON	24.14	2.36202E+06				2.25	128293.	23.02
CSJR	5478.	9696.	TON	24.14	2.20043E+06				2.14	113673.	20.75
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.02	35369.	19.68
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.61	65288.	26.10

PLAN 2 YEAR 2024

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	16877.	7170.	MCF	1000.00	1.21005E+05				8.62	1042741.	61.78
1%MT	1102.	10378.	BBL	6.39	1.79009E+06				6.73	76936.	69.80
1%TP	1638.	9580.	BBL	6.39	2.45511E+06				6.83	107217.	65.47
1%PE	1722.	9951.	BBL	6.39	2.68228E+06				6.70	114838.	66.67
1%RV	553.	9743.	BBL	6.39	8.43395E+05				6.79	36614.	66.19
1%CC	2060.	9627.	BBL	6.39	3.10364E+06				6.65	131799.	63.98
1%SN	13.	10871.	BBL	6.39	2.12894E+04				7.32	996.	79.59
.5FM	0.	15440.	BBL	5.81	2.59557E+01				9.86	1.	152.17
.5GT	0.	16072.	BBL	5.81	4.60485E+01				9.50	3.	152.69
1%MR	274.	10039.	BBL	6.39	4.30855E+05				7.00	19276.	70.28
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.48	21619.	5.09
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.48	21619.	5.09
GASB	98867.	6875.	MCF	1000.00	6.79736E+05				8.17	5552038.	56.16
GASN	42.	10400.	MCF	1000.00	4.39573E+02				8.45	3713.	87.84
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.50	27927.	5.36
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.50	23706.	5.34
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.17	210961.	31.70
CSH4	4931.	10229.	TON	24.14	2.08948E+06				2.30	116012.	23.53
CSJR	4652.	9699.	TON	24.14	1.86928E+06				2.19	98822.	21.24
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.06	36069.	20.07
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.64	66038.	26.40

PLAN 2 YEAR 2025

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	15937.	7173.	MCF	1000.00	1.14320E+05				8.89	1016528.	63.78
1%MT	947.	10373.	BBL	6.39	1.53661E+06				7.01	68817.	72.70
1%TP	1613.	9574.	BBL	6.39	2.41693E+06				7.11	109807.	68.07
1%PE	1540.	9952.	BBL	6.39	2.39851E+06				6.97	106846.	69.38
1%RV	501.	9735.	BBL	6.39	7.62914E+05				7.05	34375.	68.64
1%CC	1754.	9627.	BBL	6.39	2.64249E+06				6.92	116802.	66.59
1%SN	10.	10882.	BBL	6.39	1.62755E+04				7.59	789.	82.57
.5FM	0.	15440.	BBL	5.81	1.93471E+01				10.22	1.	157.81
.5GT	0.	16063.	BBL	5.81	3.41961E+01				9.87	2.	158.55
1%MR	242.	10049.	BBL	6.39	3.80267E+05				7.27	17665.	73.06
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.48	21619.	5.09
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.48	21619.	5.09
GASB	102575.	6873.	MCF	1000.00	7.05006E+05				8.46	5961432.	58.12
GASN	21.	10400.	MCF	1000.00	2.13678E+02				8.71	1862.	90.63
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.50	27927.	5.36
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.50	23706.	5.34
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.23	214954.	32.30
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.35	123688.	24.04
CSJR	5478.	9696.	TON	24.14	2.20043E+06				2.24	118985.	21.72
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.11	36945.	20.56
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.67	66789.	26.70

PLAN 2 YEAR 2026

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	16145.	7177.	MCF	1000.00	1.15877E+05				9.19	1065014.	65.96
1%MT	924.	10370.	BBL	6.39	1.49979E+06				7.38	70703.	76.50
1%TP	1557.	9577.	BBL	6.39	2.33412E+06				7.39	110241.	70.79
1%PE	1467.	9944.	BBL	6.39	2.28327E+06				7.26	105972.	72.23
1%RV	487.	9746.	BBL	6.39	7.43019E+05				7.34	34862.	71.56
1%CC	1897.	9628.	BBL	6.39	2.85862E+06				7.19	131310.	69.21
1%SN	8.	10876.	BBL	6.39	1.40690E+04				7.93	713.	86.21
.5FM	0.	15440.	BBL	5.81	2.08021E+01				10.61	1.	163.75
.5GT	0.	16065.	BBL	5.81	3.67923E+01				10.26	2.	164.83
1%MR	245.	10046.	BBL	6.39	3.84932E+05				7.56	18607.	76.00
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.49	22069.	5.19
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.49	22069.	5.19
GASB	102780.	6874.	MCF	1000.00	7.06495E+05				8.75	6178651.	60.12
GASN	24.	10400.	MCF	1000.00	2.53765E+02				9.02	2290.	93.83

NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.51	28485.	5.46
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.51	24180.	5.45
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.29	218947.	32.90
CSH4	5574.	10229.	TON	24.14	2.36202E+06				2.40	136846.	24.55
CSJR	4652.	9699.	TON	24.14	1.86928E+06				2.29	103335.	22.21
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.15	37645.	20.95
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.70	67539.	27.00

PLAN 2 YEAR 2027

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	16250.	7179.	MCF	1000.00	1.16656E+05				9.51	1108861.	68.24
1%MT	840.	10371.	BBL	6.39	1.36263E+06				7.68	66891.	79.67
1%TP	793.	9559.	BBL	6.39	1.18566E+06				8.12	61499.	77.59
1%PE	1749.	9938.	BBL	6.39	2.72036E+06				7.54	131003.	74.90
1%RV	599.	9727.	BBL	6.39	9.12532E+05				7.62	44457.	74.16
1%CC	1930.	9630.	BBL	6.39	2.90808E+06				7.49	139127.	72.10
1%SN	9.	10884.	BBL	6.39	1.55119E+04				8.23	815.	89.53
.5FM	0.	15421.	BBL	5.81	2.71968E+01				11.01	2.	169.75
.5GT	0.	16090.	BBL	5.81	3.01632E+01				10.67	2.	171.68
1%MR	257.	10039.	BBL	6.39	4.04085E+05				7.87	20314.	78.98
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.50	22520.	5.30
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.50	22520.	5.30
GASB	102686.	6875.	MCF	1000.00	7.05975E+05				9.05	6392376.	62.25
GASN	26.	10400.	MCF	1000.00	2.70242E+02				9.33	2522.	97.07
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.51	28485.	5.46
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.52	24654.	5.55
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.36	223605.	33.60
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.46	129478.	25.16
CSJR	5478.	9696.	TON	24.14	2.20043E+06				2.34	124297.	22.69
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.20	38521.	21.44
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.74	68540.	27.40

PLAN 2 YEAR 2028

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	16274.	7182.	MCF	1000.00	1.16884E+05				9.82	1147652.	70.52
1%MT	860.	10372.	BBL	6.39	1.39582E+06				8.00	71363.	82.99

1%TP	1588.	9573.	BBL	6.39	2.37904E+06				8.00	121590.	76.57
1%PE	1498.	9948.	BBL	6.39	2.33268E+06				7.84	116935.	78.04
1%RV	465.	9745.	BBL	6.39	7.09106E+05				8.00	36246.	77.96
1%CC	1760.	9627.	BBL	6.39	2.65203E+06				7.77	131757.	74.85
1%SN	9.	10878.	BBL	6.39	1.47196E+04				8.55	804.	92.96
.5FM	0.	15424.	BBL	5.81	2.69229E+01				11.43	2.	176.31
.5GT	0.	16089.	BBL	5.81	2.98085E+01				11.09	2.	178.43
1%MR	247.	10048.	BBL	6.39	3.89000E+05				8.18	20338.	82.21
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.50	22520.	5.30
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.50	22520.	5.30
GASB	102825.	6875.	MCF	1000.00	7.06873E+05				9.37	6626525.	64.44
GASN	25.	10400.	MCF	1000.00	2.62956E+02				9.66	2539.	100.42
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.52	29044.	5.57
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.52	24654.	5.55
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.43	228263.	34.30
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.51	132109.	25.68
CSJR	5065.	9698.	TON	24.14	2.03485E+06				2.40	117891.	23.27
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.25	39396.	21.93
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.77	69290.	27.70

PLAN 2 YEAR 2029

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	15946.	7177.	MCF	1000.00	1.14456E+05				10.15	1161182.	72.82
1%MT	802.	10373.	BBL	6.39	1.30244E+06				8.33	69344.	86.43
1%TP	1560.	9568.	BBL	6.39	2.33566E+06				8.31	123987.	79.48
1%PE	1388.	9946.	BBL	6.39	2.16002E+06				8.17	112818.	81.29
1%RV	458.	9745.	BBL	6.39	6.99170E+05				8.31	37148.	81.03
1%CC	1835.	9629.	BBL	6.39	2.76591E+06				8.09	142962.	77.89
1%SN	7.	11046.	BBL	6.39	1.19333E+04				8.89	678.	98.23
.5FM	0.	15438.	BBL	5.81	2.67209E+01				11.88	2.	183.34
.5GT	0.	16160.	BBL	5.81	2.33147E+01				11.53	2.	186.32
1%MR	227.	10041.	BBL	6.39	3.56587E+05				8.51	19391.	85.45
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.51	22970.	5.40
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.51	22970.	5.40
GASB	102467.	6874.	MCF	1000.00	7.04390E+05				9.71	6841990.	66.77
GASN	18.	10400.	MCF	1000.00	1.91909E+02				9.99	1917.	103.89
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.53	29602.	5.68
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.53	25128.	5.66
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.50	232922.	35.00
CSH4	5574.	10229.	TON	24.14	2.36202E+06				2.57	146540.	26.29
CSJR	5478.	9696.	TON	24.14	2.20043E+06				2.45	130140.	23.76
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.30	40272.	22.41
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.80	70041.	28.00

0713 DON

PLAN 2 YEAR 2030

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	16711.	7185.	MCF	1000.00	1.20074E+05				10.49	1259476.	75.37
1%MT	720.	10373.	BBL	6.39	1.16957E+06				8.68	64894.	90.07
1%TP	1523.	9571.	BBL	6.39	2.28094E+06				8.66	126281.	82.93
1%PE	1274.	9958.	BBL	6.39	1.98572E+06				8.56	108645.	85.26
1%RV	392.	9762.	BBL	6.39	5.98954E+05				8.73	33431.	85.27
1%CC	1796.	9626.	BBL	6.39	2.70487E+06				8.43	145735.	81.16
1%SN	9.	10876.	BBL	6.39	1.48828E+04				9.25	880.	100.58
.5FM	0.	15437.	BBL	5.81	2.90222E+01				12.34	2.	190.46
.5GT	0.	16070.	BBL	5.81	2.53375E+01				11.99	2.	192.68
1%MR	264.	10039.	BBL	6.39	4.14056E+05				8.90	23545.	89.34
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.51	22970.	5.40
NUCL	4251.	10596.	NUC	1.00	4.50394E+07				0.51	22970.	5.40
GASB	102840.	6875.	MCF	1000.00	7.07006E+05				10.05	7107777.	69.11
GASN	23.	10400.	MCF	1000.00	2.39696E+02				10.34	2478.	107.52
NUCL	5215.	10710.	NUC	1.00	5.58536E+07				0.53	29602.	5.68
NUCL	4439.	10682.	NUC	1.00	4.74122E+07				0.54	25603.	5.77
MIL	6655.	10000.	TON	23.00	2.89344E+06				3.57	237580.	35.70
CSH4	5145.	10229.	TON	24.14	2.18033E+06				2.63	138425.	26.90
CSJR	5065.	9698.	TON	24.14	2.03485E+06				2.51	123295.	24.34
QCB	1797.	9745.	COG	24.00	7.29559E+05				2.35	41147.	22.90
QICL	2501.	10000.	COG	24.00	1.04227E+06				2.83	70791.	28.30

PLAN 2 YEAR 2031

FUEL TYPE	ENERGY GENERATED GWH	AVERAGE HT. RATE BTU/KWH	UNIT OF MASS	HEAT CONTENT MBTU/ MASS UNIT	.....FUEL CONSUMPTION, MASS UNITS..... TOTAL	NOT USED	MINIMUM	MAXIMUM	FUEL COST $/MBTU	TOTAL FUEL COST K$	$/MWH
GAS	16529.	7188.	MCF	1000.00	1.18806E+05				10.84	1287604.	77.90
1%MT	685.	10378.	BBL	6.39	1.11226E+06				9.08	64509.	94.20
1%TP	1449.	9569.	BBL	6.39	2.17001E+06				9.03	125247.	86.43
1%PE	1329.	9955.	BBL	6.39	2.07072E+06				8.93	118153.	88.89
1%RV	394.	9774.	BBL	6.39	6.03201E+05				9.19	35423.	89.83
1%CC	1755.	9624.	BBL	6.39	2.64275E+06				8.81	148842.	84.83
1%SN	7.	10892.	BBL	6.39	1.18943E+04				9.64	733.	104.97
.5FM	0.	15439.	BBL	5.81	2.76915E+01				12.82	2.	197.90
.5GT	0.	16155.	BBL	5.81	2.42154E+01				12.47	2.	201.46
1%MR	246.	10028.	BBL	6.39	3.86320E+05				9.30	22948.	93.23

NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.52	23420.	5.51
NUCL	4251.	10596.	NUC	1.00	4.50394E+07	0.52	23420.	5.51
GASB	102723.	6876.	MCF	1000.00	7.06294E+05	10.40	7347126.	71.52
GASN	22.	10400.	MCF	1000.00	2.26921E+02	10.69	2425.	111.13
NUCL	5215.	10710.	NUC	1.00	5.58536E+07	0.54	30161.	5.78
NUCL	4439.	10682.	NUC	1.00	4.74122E+07	0.54	25603.	5.77
MIL	6655.	10000.	TON	23.00	2.89344E+06	3.64	242239.	36.40
CSH4	5145.	10229.	TON	24.14	2.18033E+06	2.69	141583.	27.52
CSJR	5478.	9696.	TON	24.14	2.20043E+06	2.57	136514.	24.92
QCB	1797.	9745.	COG	24.00	7.29559E+05	2.40	42023.	23.39
QICL	2501.	10000.	COG	24.00	1.04227E+06	2.87	71792.	28.70

PLAN 2

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
PMT1	2003			11980.1		0.	0.
	2004			14373.9		0.	0.
	2005			11627.3		0.	0.
	2006			13020.1		0.	0.
	2007			13509.3		0.	0.
	2008			11309.5		0.	0.
	2009			11897.4		0.	0.
	2010			10333.7		0.	0.
	2011			10997.8		0.	0.
	2012			9167.8		0.	0.
	2013			9362.8		0.	0.
	2014			8304.3		0.	0.
	2015			7811.3		0.	0.
	2016			8715.9		0.	0.
	2017			7432.0		0.	0.
	2018			7927.3		0.	0.
	2019			6962.9		0.	0.
	2020			5807.0		0.	0.
	2021			6364.9		0.	0.
	2022			5763.3		0.	0.
	2023			5052.7		0.	0.
	2024			5045.0		0.	0.
	2025			4802.3		0.	0.
	2026			4747.0		0.	0.
	2027			4696.5		0.	0.
	2028			4665.7		0.	0.
	2029			4717.9		0.	0.
	2030			4477.7		0.	0.
	2031			4481.3		0.	0.

PLAN 2

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
SO2	2003	143887.0		165048.1	21161.1	10670.	2741.
	2004	143887.0		191380.9	47493.9	14829.	389.
	2005	143887.0		162464.7	18577.7	10307.	2519.
	2006	143887.0		179054.9	35167.9	15506.	2021.
	2007	143887.0		185175.1	41288.1	18269.	1863.
	2008	143887.0		157774.9	13887.9	10680.	3027.
	2009	143887.0		166757.5	22870.5	14365.	2789.
	2010	143887.0		145379.5	1492.5	8900.	4735.
	2011	138951.7		154367.9	15416.2	13537.	3564.
	2012	138951.7		131477.3	-7474.3	6883.	6145.
	2013	138951.7		134682.3	-4269.4	7542.	5674.
	2014	138951.7		118556.1	-20395.6	4417.	9377.
	2015	138951.7		116088.6	-22863.1	2903.	9859.
	2016	138951.7		127247.2	-11704.5	7239.	8355.
	2017	138951.7		111250.3	-27701.4	1602.	10845.
	2018	138951.7		117135.4	-21816.3	2859.	9459.
	2019	138951.7		107469.0	-31482.6	1092.	11906.
	2020	138951.7		91427.4	-47524.2	0.	17024.
	2021	138951.7		99136.9	-39814.8	183.	14368.
	2022	138951.7		92508.8	-46442.8	0.	16637.
	2023	138951.7		85168.9	-53782.8	0.	19266.
	2024	138951.7		81498.5	-57453.2	0.	20581.
	2025	138951.7		81073.2	-57878.4	0.	20734.
	2026	138951.7		79885.4	-59066.3	0.	21159.
	2027	138951.7		79191.5	-59760.2	0.	21408.
	2028	138951.7		78483.7	-60468.0	0.	21661.
	2029	138951.7		81122.0	-57829.7	0.	20716.
	2030	138951.7		75871.5	-63080.1	0.	22597.
	2031	138951.7		76767.1	-62184.5	0.	22276.

PLAN 2

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
NOX	2003			91246.6		0.	0.
	2004			100249.3		0.	0.

2005	85600.1	0.	0.
2006	91766.3	0.	0.
2007	93965.8	0.	0.
2008	83819.6	0.	0.
2009	88761.1	0.	0.
2010	79354.4	0.	0.
2011	83880.8	0.	0.
2012	73914.0	0.	0.
2013	76936.9	0.	0.
2014	68509.2	0.	0.
2015	66542.1	0.	0.
2016	69369.5	0.	0.
2017	63750.3	0.	0.
2018	65525.0	0.	0.
2019	62268.7	0.	0.
2020	54599.0	0.	0.
2021	58342.6	0.	0.
2022	54006.4	0.	0.
2023	51063.7	0.	0.
2024	48343.9	0.	0.
2025	48968.8	0.	0.
2026	47945.0	0.	0.
2027	48771.8	0.	0.
2028	47686.4	0.	0.
2029	49634.2	0.	0.
2030	46989.7	0.	0.
2031	47955.7	0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 2

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
CO	2003			32400.2		0.	0.
	2004			36499.5		0.	0.
	2005			29244.7		0.	0.
	2006			33768.4		0.	0.
	2007			37103.3		0.	0.
	2008			28381.0		0.	0.
	2009			29956.9		0.	0.
	2010			25477.0		0.	0.
	2011			27474.4		0.	0.
	2012			24924.4		0.	0.
	2013			23282.0		0.	0.
	2014			19895.9		0.	0.

2015	18633.9	0.	0.
2016	22053.2	0.	0.
2017	18824.3	0.	0.
2018	19774.4	0.	0.
2019	16642.0	0.	0.
2020	13892.3	0.	0.
2021	15410.3	0.	0.
2022	15421.8	0.	0.
2023	13444.9	0.	0.
2024	12546.0	0.	0.
2025	12506.4	0.	0.
2026	12116.5	0.	0.
2027	12183.2	0.	0.
2028	11958.9	0.	0.
2029	12227.8	0.	0.
2030	11526.4	0.	0.
2031	11646.7	0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 2

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
VOC	2003			981.7		0.	0.
	2004			1135.0		0.	0.
	2005			919.0		0.	0.
	2006			1016.5		0.	0.
	2007			1048.7		0.	0.
	2008			902.1		0.	0.
	2009			945.4		0.	0.
	2010			831.6		0.	0.
	2011			881.0		0.	0.
	2012			746.1		0.	0.
	2013			769.6		0.	0.
	2014			688.3		0.	0.
	2015			638.1		0.	0.
	2016			701.3		0.	0.
	2017			601.1		0.	0.
	2018			643.9		0.	0.
	2019			568.9		0.	0.
	2020			483.8		0.	0.
	2021			525.5		0.	0.
	2022			473.6		0.	0.
	2023			423.0		0.	0.
	2024			419.2		0.	0.

2025	403.2	0.	0.
2026	399.2	0.	0.
2027	392.9	0.	0.
2028	394.6	0.	0.
2029	398.9	0.	0.
2030	383.2	0.	0.
2031	384.0	0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 2

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
CO2	2003			45809736.0		0.	0.
	2004			48951968.0		0.	0.
	2005			40904932.0		0.	0.
	2006			43779216.0		0.	0.
	2007			44888772.0		0.	0.
	2008			40189068.0		0.	0.
	2009			42045124.0		0.	0.
	2010			38055532.0		0.	0.
	2011			39974252.0		0.	0.
	2012			35762744.0		0.	0.
	2013			37133016.0		0.	0.
	2014			33295080.0		0.	0.
	2015			31178970.0		0.	0.
	2016			32651912.0		0.	0.
	2017			29675116.0		0.	0.
	2018			30870462.0		0.	0.
	2019			28534064.0		0.	0.
	2020			25293332.0		0.	0.
	2021			26877082.0		0.	0.
	2022			24649302.0		0.	0.
	2023			22974378.0		0.	0.
	2024			22057286.0		0.	0.
	2025			22040726.0		0.	0.
	2026			21695028.0		0.	0.
	2027			21847220.0		0.	0.
	2028			21647450.0		0.	0.
	2029			22173070.0		0.	0.
	2030			21470806.0		0.	0.
	2031			21715628.0		0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 2

EMIS. TYPE	YEAR	SYSTEM LIMIT TONS	BANKED EMISSION TONS	EMISSIONS TONS	OVER/UNDER TONS	ALLOWANCE COST K$	ALLOWANCE CREDIT K$
HG	2003			0.5		0.	0.
	2004			0.5		0.	0.
	2005			0.5		0.	0.
	2006			0.5		0.	0.
	2007			0.5		0.	0.
	2008			0.4		0.	0.
	2009			0.5		0.	0.
	2010			0.4		0.	0.
	2011			0.4		0.	0.
	2012			0.4		0.	0.
	2013			0.5		0.	0.
	2014			0.4		0.	0.
	2015			0.4		0.	0.
	2016			0.4		0.	0.
	2017			0.4		0.	0.
	2018			0.4		0.	0.
	2019			0.4		0.	0.
	2020			0.4		0.	0.
	2021			0.4		0.	0.
	2022			0.4		0.	0.
	2023			0.4		0.	0.
	2024			0.4		0.	0.
	2025			0.4		0.	0.
	2026			0.4		0.	0.
	2027			0.4		0.	0.
	2028			0.4		0.	0.
	2029			0.4		0.	0.
	2030			0.4		0.	0.
	2031			0.4		0.	0.

NOTE: ALLOWANCE COSTS/CREDITS ARE BASED ON LIMITS FOR INDIVIDUAL □ . SEE □ EMISSIONS REPORT FOR DETAILS.

PLAN 2 YEAR 2003

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS

TURKEY POINT 1	612.8	8249.7	3276.3	259.3	47.1	1248294.2	0.0
TURKEY POINT 2	869.2	11734.1	4212.2	367.7	66.9	1770477.5	0.0
FT LAUD 4	0.0	25.4	1100.9	83.3	1.8	981728.1	0.0
FT LAUD 5	0.0	28.2	1213.4	92.4	1.9	1089789.1	0.0
EVERGLADES 1	187.9	2449.4	592.5	79.5	14.5	382224.6	0.0
EVERGLADES 2	271.7	3553.2	992.8	115.0	20.9	552834.7	0.0
EVERGLADES 3	686.0	8970.8	3984.1	290.2	52.8	1395754.5	0.0
EVERGLADES 4	661.3	8647.6	3891.4	279.8	50.9	1345459.1	0.0
RIVIERA 3	372.3	4583.6	1009.4	91.0	16.5	435693.6	0.0
RIVIERA 4	817.1	9932.3	2669.2	199.7	36.3	956192.4	0.0
CAPE CAN 1	1199.2	13430.5	8736.7	376.9	68.5	1812431.0	0.0
CAPE CAN 2	1221.7	13717.7	8167.8	384.0	69.8	1846480.6	0.0
SANFORD 3	125.8	1027.1	408.7	28.8	5.2	140095.8	0.0
PSNREP 4	258.5	86.2	2584.6	287.2	43.1	3365716.2	0.0
PSNREP 5	250.8	83.6	2507.8	278.6	41.8	3265772.0	0.0
PUTNAM 1	0.0	16.1	977.9	294.6	9.1	431862.5	0.0
PUTNAM 2	0.0	19.7	1227.2	360.7	11.2	528752.3	0.0
MANATEE 1	793.9	10503.6	2534.3	6259.4	61.1	1622860.2	0.0
MANATEE 2	1071.7	14221.0	3215.2	8450.1	82.4	2190852.0	0.0
PFMREP 2	357.5	119.2	3574.9	397.2	59.6	4655275.5	0.0

PLAN 2 YEAR 2003

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.1	91.1	9.0	0.3	12839.5	0.0
CUTLER 6		0.0	0.1	199.5	18.1	0.7	25882.6	0.0
MARTIN 1		387.8	4872.2	1639.6	3367.1	39.9	1091351.1	0.0
MARTIN 2		284.2	3865.9	1124.3	2468.2	29.3	800865.3	0.0
PFM 2-4 GT'S		5.4	42.3	98.9	6.9	0.0	23260.9	0.0
PFM 2-4 GT'S		2.9	22.3	52.2	3.6	0.0	12286.1	0.0
PFM 2-4 GT'S		1.0	7.6	17.7	1.2	0.0	4165.7	0.0
PFL 3-2 GT'S		10.8	64.7	202.9	13.7	0.0	47596.0	0.0
PFL 3-2 GT'S		12.9	77.7	243.6	16.5	0.0	57151.9	0.0
PFL 3-2 GT'S		4.1	24.5	76.9	5.2	0.0	18043.2	0.0
PFL 3-2 GT'S		2.7	16.0	50.2	3.4	0.0	11769.8	0.0
PPE 3-2 GT'S		2.2	7.5	41.6	2.8	0.0	9779.8	0.0
PPE 3-2 GT'S		1.0	3.6	19.7	1.3	0.0	4626.2	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1

SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	33.5	472.7	92.5	3.5	1386904.1	0.0
MARTIN 4	0.0	31.9	439.3	88.1	3.3	1321268.4	0.0
2 ADV CT-MART	6.7	2.2	67.3	7.5	1.1	87692.3	0.0
2 ADV CT-FT MY	5.1	1.7	50.8	5.6	0.8	66175.3	0.0

PLAN 2 YEAR 2003

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
FIRM PURCHASE		36.2	12.1	362.4	40.3	6.0	471964.6	0.0
UNITS TOTAL ===>		11980.1	165047.9	91246.6	32400.2	981.7	45809724.0	0.5

PLAN 2 YEAR 2004

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		873.1	11753.6	4667.9	369.4	67.2	1778492.1	0.0
TURKEY POINT 2		935.2	12624.7	4531.9	395.6	71.9	1904851.5	0.0
FT LAUD 4		0.0	22.2	959.5	72.6	1.5	855594.4	0.0
FT LAUD 5		0.0	23.9	1029.1	78.4	1.7	924325.4	0.0
EVERGLADES 1		220.1	2870.1	694.2	93.1	16.9	447866.6	0.0
EVERGLADES 2		303.1	3964.1	1107.6	128.3	23.3	616771.6	0.0
EVERGLADES 3		990.7	12955.4	5753.7	419.1	76.2	2015715.1	0.0
EVERGLADES 4		986.4	12899.4	5804.7	417.3	75.9	2007001.4	0.0
RIVIERA 3		653.4	8043.6	1771.3	159.7	29.0	764576.2	0.0
RIVIERA 4		968.7	11775.0	3164.4	236.8	43.1	1133581.0	0.0
CAPE CAN 1		1539.2	17238.7	11214.0	483.7	88.0	2326350.0	0.0
CAPE CAN 2		1426.7	16019.8	9538.5	448.4	81.5	2156357.0	0.0
SANFORD 3		92.1	752.1	299.3	21.1	3.8	102584.4	0.0
PSNREP 4		257.1	85.7	2570.8	285.6	42.8	3347781.2	0.0
PSNREP 5		257.0	85.7	2570.2	285.6	42.8	3346953.2	0.0
PUTNAM 1		0.0	13.2	804.0	242.2	7.5	355052.2	0.0
PUTNAM 2		0.0	15.2	945.3	277.9	8.6	407316.5	0.0

MANATEE 1	1071.7	14179.3	3421.2	8449.9	82.4	2190778.8	0.0
MANATEE 2	1275.2	16920.3	3825.5	10054.1	98.1	2606702.8	0.0
PFMREP 2	358.8	119.6	3587.7	398.6	59.8	4671966.5	0.0

PLAN 2 YEAR 2004

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.1	142.4	14.1	0.5	20076.4	0.0
CUTLER 6		0.0	0.2	325.8	29.6	1.1	42264.3	0.0
MARTIN 1		411.7	5172.4	1740.6	3574.6	42.3	1158588.0	0.0
MARTIN 2		335.4	4562.3	1326.8	2912.8	34.5	945135.6	0.0
PFM 2-4 GT'S		4.5	35.2	82.2	5.7	0.0	19339.5	0.0
PFM 2-4 GT'S		2.2	17.3	40.5	2.8	0.0	9536.5	0.0
PFM 2-4 GT'S		1.0	7.8	18.2	1.3	0.0	4270.9	0.0
PFL 3-2 GT'S		18.7	112.4	352.6	23.8	0.0	82721.0	0.0
PFL 3-2 GT'S		21.8	131.0	410.9	27.8	0.0	96394.8	0.0
PFL 3-2 GT'S		15.9	95.7	300.0	20.3	0.0	70371.9	0.0
PFL 3-2 GT'S		13.3	79.7	250.0	16.9	0.0	58645.2	0.0
PPE 3-2 GT'S		10.0	34.4	190.1	12.7	0.0	44678.8	0.0
PPE 3-2 GT'S		6.9	23.7	130.9	8.7	0.0	30755.4	0.0
SCHERER 4		606.0	21960.5	11972.7	2988.0	62.7	4486120.5	0.2
SJRPP 1 (OWN)		263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)		391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3		0.0	32.3	455.3	89.1	3.3	1335927.4	0.0
MARTIN 4		0.0	31.8	437.8	87.8	3.3	1316710.2	0.0
2 ADV CT-MART		9.7	3.2	97.4	10.8	1.6	126823.1	0.0
2 ADV CT-FT MY		7.3	2.4	72.9	8.1	1.2	94973.9	0.0

PLAN 2 YEAR 2004

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
FIRM PURCHASE		45.5	15.2	454.5	50.5	7.6	591919.9	0.0
UNITS TOTAL ===>		14374.0	191380.8	100249.4	36499.5	1135.0	48951956.0	0.5

PLAN 2 YEAR 2005

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		671.0	9032.2	3587.1	283.9	51.6	1366701.9	0.0
TURKEY POINT 2		869.6	11739.2	4214.1	367.9	66.9	1771252.1	0.0
FT LAUD 4		0.0	18.1	784.7	59.4	1.2	699726.7	0.0
FT LAUD 5		0.0	20.1	864.5	65.9	1.4	776479.2	0.0
EVERGLADES 1		112.8	1470.8	355.8	47.7	8.7	229519.7	0.0
EVERGLADES 2		283.4	3706.3	1035.6	119.9	21.8	576651.1	0.0
EVERGLADES 3		808.3	10569.7	4694.2	342.0	62.2	1644521.2	0.0
EVERGLADES 4		772.0	10095.8	4543.1	326.6	59.4	1570781.2	0.0
RIVIERA 3		416.7	5130.4	1129.8	101.9	18.5	487667.2	0.0
RIVIERA 4		817.7	9940.0	2671.3	199.9	36.3	956933.6	0.0
CAPE CAN 1		1141.7	12786.8	8317.9	358.8	65.2	1725561.5	0.0
CAPE CAN 2		1246.9	14001.3	8336.6	391.9	71.3	1884652.5	0.0
SANFORD 3		32.6	265.9	105.8	7.5	1.4	36270.7	0.0
PSNREP 4		234.6	78.2	2345.7	260.6	39.1	3054622.0	0.0
PSNREP 5		209.3	69.8	2093.4	232.6	34.9	2726114.0	0.0
PUTNAM 1		0.0	5.3	324.9	97.9	3.0	143458.3	0.0
PUTNAM 2		0.0	6.9	429.4	126.2	3.9	185028.7	0.0
MANATEE 1		914.0	12092.5	2917.7	7206.3	70.3	1868367.4	0.0
MANATEE 2		968.3	12848.7	2904.9	7634.7	74.5	1979440.0	0.0
PFMREP 2		292.5	97.5	2925.0	325.0	48.7	3808951.2	0.0

PLAN 2 YEAR 2005

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	50.5	5.0	0.2	7122.5	0.0
CUTLER 6		0.0	0.1	99.4	9.0	0.3	12890.2	0.0
MARTIN 1		227.9	2862.6	963.3	1978.3	23.4	641209.1	0.0
MARTIN 2		173.6	2361.9	686.9	1508.0	17.9	489300.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	6.8	0.0

PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	4.9	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	3.6	0.0
PFL 3-2 GT'S	5.3	31.7	99.5	6.7	0.0	23336.6	0.0
PFL 3-2 GT'S	6.6	39.7	124.7	8.4	0.0	29245.7	0.0
PFL 3-2 GT'S	3.3	20.1	62.9	4.3	0.0	14764.0	0.0
PFL 3-2 GT'S	1.8	10.6	33.2	2.2	0.0	7793.2	0.0
PPE 3-2 GT'S	0.7	2.3	13.0	0.9	0.0	3044.6	0.0
PPE 3-2 GT'S	0.1	0.3	1.5	0.1	0.0	358.2	0.0
SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	26.6	374.5	73.3	2.7	1098833.2	0.0
MARTIN 4	0.0	24.5	336.9	67.6	2.5	1013307.8	0.0
MT 4x1 M	0.0	229.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	222.0	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2005

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		2.8	0.9	28.1	3.1	0.5	36586.2	0.0
FIRM PURCHASE		6.7	2.2	66.8	7.4	1.1	86964.1	0.0
UNITS TOTAL ===>		11627.3	162464.7	85600.1	29244.7	919.0	40904908.0	0.5

PLAN 2 YEAR 2006

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		749.4	10088.6	4006.6	317.1	57.6	1526552.5	0.0
TURKEY POINT 2		865.6	11685.8	4194.9	366.2	66.6	1763184.0	0.0
FT LAUD 4		0.0	19.2	831.4	62.9	1.3	741347.4	0.0
FT LAUD 5		0.0	21.5	924.5	70.4	1.5	830387.9	0.0
EVERGLADES 1		169.5	2210.4	534.7	71.7	13.0	344922.6	0.0
EVERGLADES 2		320.7	4193.2	1171.6	135.7	24.7	652412.8	0.0

EVERGLADES 3	815.4	10662.7	4735.5	345.0	62.7	1658989.8	0.0
EVERGLADES 4	880.2	11509.9	5179.4	372.4	67.7	1790799.8	0.0
RIVIERA 3	587.7	7235.1	1593.3	143.7	26.1	687730.0	0.0
RIVIERA 4	860.7	10462.0	2811.5	210.4	38.3	1007184.4	0.0
CAPE CAN 1	1325.4	14844.1	9656.3	416.5	75.7	2003201.1	0.0
CAPE CAN 2	1388.8	15594.6	9285.3	436.5	79.4	2099115.5	0.0
SANFORD 3	51.9	423.8	168.7	11.9	2.2	57808.4	0.0
PSNREP 4	229.1	76.4	2291.3	254.6	38.2	2983803.2	0.0
PSNREP 5	220.8	73.6	2207.5	245.3	36.8	2874699.0	0.0
PUTNAM 1	0.0	5.6	340.4	102.5	3.2	150302.3	0.0
PUTNAM 2	0.0	7.9	495.0	145.5	4.5	213279.7	0.0
MANATEE 1	1052.7	13928.4	3360.6	8300.3	81.0	2152015.0	0.0
MANATEE 2	1266.1	16800.0	3798.3	9982.6	97.4	2588170.8	0.0
PFMREP 2	304.2	101.4	3041.7	338.0	50.7	3960916.5	0.0

PLAN 2 YEAR 2006

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.1	85.7	8.5	0.3	12087.6	0.0
CUTLER 6		0.0	0.1	213.0	19.3	0.7	27630.6	0.0
MARTIN 1		295.6	3713.2	1249.6	2566.2	30.4	831744.4	0.0
MARTIN 2		222.5	3027.4	880.4	1932.9	22.9	627164.8	0.0
PFM 2-4 GT'S		2.5	19.4	45.4	3.2	0.0	10671.7	0.0
PFM 2-4 GT'S		0.5	3.7	8.7	0.6	0.0	2046.1	0.0
PFM 2-4 GT'S		0.3	2.7	6.3	0.4	0.0	1477.0	0.0
PFL 3-2 GT'S		12.1	72.6	227.7	15.4	0.0	53416.8	0.0
PFL 3-2 GT'S		14.7	88.0	275.9	18.7	0.0	64715.7	0.0
PFL 3-2 GT'S		10.2	61.4	192.5	13.0	0.0	45155.1	0.0
PFL 3-2 GT'S		7.7	46.4	145.4	9.8	0.0	34103.3	0.0
PPE 3-2 GT'S		5.6	19.2	106.2	7.1	0.0	24945.4	0.0
PPE 3-2 GT'S		4.2	14.7	81.0	5.4	0.0	19043.5	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)		391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3		0.0	29.5	416.0	81.4	3.1	1220427.5	0.0
MARTIN 4		0.0	23.9	329.1	66.0	2.5	989765.4	0.0
MT 4x1 M		0.0	231.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	224.8	0.0	0.0	0.0	0.0	0.0

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PLAN 2 YEAR 2006

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		4.8	1.6	47.8	5.3	0.8	62241.3	0.0
FIRM PURCHASE		10.6	3.5	106.3	11.8	1.8	138389.5	0.0
UNITS TOTAL ===>		13020.1	179054.8	91766.3	33768.4	1016.5	43779196.0	0.5

PLAN 2 YEAR 2007

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		384.1	5170.2	2053.3	162.5	29.5	782321.4	0.0
TURKEY POINT 2		624.6	8431.8	3026.8	264.2	48.0	1272212.5	0.0
FT LAUD 4		0.0	19.1	828.0	62.6	1.3	738364.0	0.0
FT LAUD 5		0.0	21.3	914.0	69.6	1.5	820938.1	0.0
EVERGLADES 1		200.8	2617.8	633.2	84.9	15.4	408494.1	0.0
EVERGLADES 2		414.0	5413.3	1512.5	175.1	31.8	842250.6	0.0
EVERGLADES 3		968.7	12667.8	5626.0	409.8	74.5	1970956.6	0.0
EVERGLADES 4		916.0	11978.6	5390.4	387.5	70.5	1863731.0	0.0
RIVIERA 3		638.8	7864.7	1731.9	156.2	28.4	747573.5	0.0
RIVIERA 4		1086.0	13201.0	3547.6	265.5	48.3	1270871.0	0.0
CAPE CAN 1		1405.8	15745.3	10242.5	441.8	80.3	2124808.8	0.0
CAPE CAN 2		1371.4	15399.4	9169.1	431.0	78.4	2072847.1	0.0
SANFORD 3		78.7	642.7	255.8	18.0	3.3	87662.5	0.0
PSNREP 4		238.0	79.3	2380.4	264.5	39.7	3099781.5	0.0
PSNREP 5		227.4	75.8	2274.0	252.7	37.9	2961276.8	0.0
PUTNAM 1		0.0	7.7	470.3	141.7	4.4	207668.1	0.0
PUTNAM 2		0.0	9.6	597.1	175.5	5.4	257257.8	0.0
MANATEE 1		1187.7	15714.5	3791.6	9364.8	91.4	2427984.5	0.0
MANATEE 2		1415.1	18777.9	4245.4	11157.9	108.9	2892883.5	0.0
PFMREP 2		298.6	99.5	2986.3	331.8	49.8	3888775.8	0.0

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PLAN 2 YEAR 2007

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.1	80.6	8.0	0.3	11362.6	0.0
CUTLER 6		0.0	0.1	192.0	17.4	0.7	24903.8	0.0
MARTIN 1		340.9	4282.8	1441.3	2959.8	35.0	959320.9	0.0
MARTIN 2		263.4	3582.9	1042.0	2287.5	27.1	742238.8	0.0
PFM 2-4 GT'S		0.1	0.6	1.5	0.1	0.0	344.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	10.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.1	0.0	0.0	13.7	0.0
PFL 3-2 GT'S		8.1	48.8	153.2	10.4	0.0	35931.5	0.0
PFL 3-2 GT'S		11.6	69.8	219.0	14.8	0.0	51374.7	0.0
PFL 3-2 GT'S		6.5	39.1	122.7	8.3	0.0	28777.6	0.0
PFL 3-2 GT'S		3.6	21.9	68.6	4.6	0.0	16094.1	0.0
PPE 3-2 GT'S		2.0	6.9	38.0	2.5	0.0	8920.8	0.0
PPE 3-2 GT'S		1.3	4.4	24.1	1.6	0.0	5665.5	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	27.4	386.4	75.6	2.8	1133587.8	0.0
MARTIN 4		0.0	25.9	356.1	71.4	2.7	1070921.4	0.0
MT 4x1 M		0.0	237.6	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	232.9	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2007

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		8.7	2.9	86.9	9.7	1.4	113175.1	0.0
UNITS TOTAL ===>		13509.3	185175.1	93965.7	37103.3	1048.7	44888728.0	0.5

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PLAN 2 YEAR 2008

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		678.9	9138.6	3629.3	287.2	52.2	1382797.9	0.0
TURKEY POINT 2		871.3	11762.0	4222.3	368.6	67.0	1774693.4	0.0
FT LAUD 4		0.0	19.7	854.2	64.6	1.4	761727.1	0.0
FT LAUD 5		0.0	21.5	926.1	70.6	1.5	831815.7	0.0
EVERGLADES 1		116.3	1516.7	366.9	49.2	8.9	236682.3	0.0
EVERGLADES 2		222.3	2907.2	812.3	94.1	17.1	452322.0	0.0
EVERGLADES 3		764.3	9995.1	4439.0	323.4	58.8	1555126.4	0.0
EVERGLADES 4		827.3	10818.8	4868.4	350.0	63.6	1683270.0	0.0
RIVIERA 3		316.1	3891.7	857.0	77.3	14.0	369923.8	0.0
RIVIERA 4		797.2	9690.1	2604.1	194.9	35.4	932872.9	0.0
CAPE CAN 1		1224.9	13719.4	8924.6	385.0	70.0	1851416.1	0.0
CAPE CAN 2		1142.1	12824.6	7636.0	359.0	65.3	1726256.9	0.0
SANFORD 3		46.8	382.6	152.2	10.7	2.0	52184.5	0.0
PSNREP 4		237.8	79.3	2378.1	264.2	39.6	3096870.5	0.0
PSNREP 5		209.4	69.8	2094.1	232.7	34.9	2726954.2	0.0
PUTNAM 1		0.0	6.9	418.9	126.2	3.9	184969.8	0.0
PUTNAM 2		0.0	9.5	593.4	174.4	5.4	255676.5	0.0
MANATEE 1		773.9	10239.4	2470.6	6102.0	59.5	1582047.1	0.0
MANATEE 2		976.7	12960.6	2930.2	7701.2	75.1	1996683.0	0.0
PFMREP 2		288.5	96.2	2885.1	320.6	48.1	3757003.5	0.0

PLAN 2 YEAR 2008

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	32.7	3.2	0.1	4606.7	0.0
CUTLER 6		0.0	0.1	90.3	8.2	0.3	11717.5	0.0
MARTIN 1		258.6	3248.4	1093.2	2244.9	26.6	727624.3	0.0
MARTIN 2		196.1	2667.6	775.8	1703.1	20.2	552619.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	7.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.4	0.0
PFL 3-2 GT'S		1.7	10.4	32.6	2.2	0.0	7655.0	0.0
PFL 3-2 GT'S		4.3	25.5	80.1	5.4	0.0	18783.5	0.0
PFL 3-2 GT'S		0.7	4.3	13.6	0.9	0.0	3193.6	0.0

PFL 3-2 GT'S	0.5	3.1	9.7	0.7	0.0	2283.2	0.0
PPE 3-2 GT'S	0.4	1.4	7.8	0.5	0.0	1825.7	0.0
PPE 3-2 GT'S	0.2	0.6	3.5	0.2	0.0	815.9	0.0
SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)	427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3	0.0	24.2	341.8	66.9	2.5	1002895.0	0.0
MARTIN 4	0.0	24.9	342.7	68.7	2.6	1030571.1	0.0
MT 4x1 M	0.0	239.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	237.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2008

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		5.4	1.8	54.4	6.0	0.9	70805.3	0.0
UNITS TOTAL ===>		11309.5	157774.9	83819.6	28381.0	902.1	40189064.0	0.4

PLAN 2 YEAR 2009

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		649.1	8737.7	3470.1	274.6	49.9	1322141.1	0.0
TURKEY POINT 2		905.4	12222.4	4387.5	383.0	69.6	1844156.4	0.0
FT LAUD 4		0.0	19.0	824.6	62.4	1.3	735348.6	0.0
FT LAUD 5		0.0	20.6	885.1	67.4	1.4	794974.1	0.0
EVERGLADES 1		122.6	1599.0	386.8	51.9	9.4	249525.2	0.0
EVERGLADES 2		255.2	3337.5	932.5	108.0	19.6	519272.2	0.0
EVERGLADES 3		840.7	10993.2	4882.3	355.7	64.7	1710416.8	0.0
EVERGLADES 4		804.8	10524.6	4736.1	340.5	61.9	1637505.5	0.0
RIVIERA 3		351.9	4332.7	954.1	86.0	15.6	411844.8	0.0
RIVIERA 4		803.3	9764.7	2624.2	196.4	35.7	940053.4	0.0
CAPE CAN 1		1313.5	14710.8	9569.5	412.8	75.1	1985209.5	0.0
CAPE CAN 2		1253.6	14075.9	8381.0	394.0	71.6	1894688.5	0.0

SANFORD 3	56.3	459.9	183.0	12.9	2.3	62733.5	0.0
PSNREP 4	226.3	75.4	2263.3	251.5	37.7	2947286.8	0.0
PSNREP 5	221.2	73.7	2211.7	245.7	36.9	2880134.5	0.0
PUTNAM 1	0.0	7.3	446.9	134.6	4.2	197361.2	0.0
PUTNAM 2	0.0	9.9	618.1	181.7	5.6	266333.3	0.0
MANATEE 1	843.7	11162.7	2693.3	6652.2	64.9	1724701.4	0.0
MANATEE 2	982.8	13041.5	2948.5	7749.3	75.6	2009146.5	0.0
PFMREP 2	300.5	100.2	3004.8	333.9	50.1	3912907.5	0.0

PLAN 2 YEAR 2009

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	41.1	4.1	0.2	5800.7	0.0
CUTLER 6		0.0	0.1	123.6	11.2	0.4	16038.0	0.0
MARTIN 1		277.5	3486.7	1173.4	2409.6	28.5	781016.3	0.0
MARTIN 2		206.6	2810.8	817.4	1794.6	21.3	582281.9	0.0
PFM 2-4 GT'S		0.2	1.7	3.9	0.3	0.0	927.4	0.0
PFM 2-4 GT'S		0.0	0.0	0.1	0.0	0.0	12.9	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	9.8	0.0
PFL 3-2 GT'S		4.7	28.5	89.3	6.0	0.0	20939.6	0.0
PFL 3-2 GT'S		6.1	36.6	114.9	7.8	0.0	26946.8	0.0
PFL 3-2 GT'S		2.9	17.4	54.7	3.7	0.0	12835.6	0.0
PFL 3-2 GT'S		1.2	7.3	22.8	1.5	0.0	5354.2	0.0
PPE 3-2 GT'S		0.6	2.0	10.9	0.7	0.0	2552.8	0.0
PPE 3-2 GT'S		0.5	1.6	8.8	0.6	0.0	2066.4	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	26.9	379.7	74.3	2.8	1114108.5	0.0
MARTIN 4		0.0	24.4	335.6	67.3	2.5	1009289.8	0.0
MT 4x1 M		0.0	240.6	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	238.6	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2009

ALTERNATIVE INSTALL	PMT1 EMISSIONS	SO2 EMISSIONS	NOX EMISSIONS	CO EMISSIONS	VOC EMISSIONS	C02 EMISSIONS	HG EMISSIONS

UNIT NAME	YEAR	TONS	TONS	TONS	TONS	TONS	TONS	TONS
2 ADV CT-FT MY		6.3	2.1	62.7	7.0	1.0	81639.5	0.0
UNITS TOTAL ===>		11897.4	166757.4	88761.0	29956.9	945.4	42045084.0	0.5

PLAN 2 YEAR 2010

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		622.6	8381.5	3328.6	263.4	47.9	1268238.0	0.0
TURKEY POINT 2		794.7	10728.5	3851.3	336.2	61.1	1618749.2	0.0
FT LAUD 4		0.0	18.7	808.9	61.2	1.3	721319.1	0.0
FT LAUD 5		0.0	20.2	867.0	66.0	1.4	778685.3	0.0
EVERGLADES 1		91.6	1194.9	289.0	38.8	7.0	186460.1	0.0
EVERGLADES 2		198.7	2598.4	726.0	84.1	15.3	404279.1	0.0
EVERGLADES 3		697.6	9121.8	4051.2	295.1	53.7	1419247.6	0.0
EVERGLADES 4		692.1	9050.7	4072.8	292.8	53.2	1408186.4	0.0
RIVIERA 3		280.2	3449.4	759.6	68.5	12.5	327878.2	0.0
RIVIERA 4		614.3	7467.3	2006.8	150.2	27.3	718882.4	0.0
CAPE CAN 1		1133.0	12689.2	8254.5	356.1	64.7	1712396.0	0.0
CAPE CAN 2		1211.7	13605.5	8101.0	380.8	69.2	1831379.8	0.0
SANFORD 3		39.6	323.3	128.7	9.1	1.6	44098.4	0.0
PSNREP 4		229.1	76.4	2290.9	254.5	38.2	2983314.5	0.0
PSNREP 5		214.0	71.3	2140.4	237.8	35.7	2787225.8	0.0
PUTNAM 1		0.0	6.5	395.5	119.2	3.7	174647.6	0.0
PUTNAM 2		0.0	8.7	540.2	158.8	4.9	232771.1	0.0
MANATEE 1		657.5	8699.3	2098.9	5184.2	50.6	1344086.4	0.0
MANATEE 2		815.9	10826.5	2447.7	6433.1	62.8	1667908.4	0.0
PFMREP 2		281.3	93.8	2813.4	312.6	46.9	3663654.2	0.0

PLAN 2 YEAR 2010

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS

CUTLER 5	0.0	0.0	12.5	1.2	0.0	1768.3	0.0
CUTLER 6	0.0	0.0	47.9	4.4	0.2	6220.2	0.0
MARTIN 1	228.6	2871.9	966.5	1984.8	23.5	643301.8	0.0
MARTIN 2	175.9	2392.4	695.8	1527.5	18.1	495616.9	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	6.3	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	4.8	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	3.7	0.0
PFL 3-2 GT'S	0.7	4.1	12.8	0.9	0.0	3000.4	0.0
PFL 3-2 GT'S	1.6	9.5	29.9	2.0	0.0	7021.4	0.0
PFL 3-2 GT'S	0.6	3.4	10.7	0.7	0.0	2502.6	0.0
PFL 3-2 GT'S	0.5	2.7	8.6	0.6	0.0	2020.7	0.0
PPE 3-2 GT'S	0.1	0.2	1.2	0.1	0.0	293.3	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	8.1	0.0
SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)	427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3	0.0	25.0	352.5	69.0	2.6	1034350.4	0.0
MARTIN 4	0.0	23.4	321.7	64.5	2.4	967521.2	0.0
MT 4x1 M	0.0	239.7	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	238.4	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2010

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		4.3	1.4	43.1	4.8	0.7	56118.1	0.0
UNITS TOTAL ===>		10333.7	145379.4	79354.4	25477.0	831.6	38055532.0	0.4

PLAN 2 YEAR 2011

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		639.0	8601.9	3416.2	270.3	49.2	1301594.6	0.0
TURKEY POINT 2		787.6	10632.4	3816.8	333.2	60.6	1604252.5	0.0

FT LAUD 4	0.0	19.8	856.9	64.8	1.4	764099.9	0.0
FT LAUD 5	0.0	21.2	912.4	69.5	1.5	819506.3	0.0
EVERGLADES 1	105.2	1372.3	331.9	44.5	8.1	214141.1	0.0
EVERGLADES 2	212.4	2778.0	776.2	89.9	16.3	432230.6	0.0
EVERGLADES 3	784.2	10254.6	4554.2	331.8	60.3	1595494.2	0.0
EVERGLADES 4	772.0	10095.2	4542.9	326.6	59.4	1570700.4	0.0
RIVIERA 3	321.1	3953.7	870.7	78.5	14.3	375811.7	0.0
RIVIERA 4	704.9	8567.9	2302.5	172.3	31.3	824832.1	0.0
CAPE CAN 1	1253.9	14044.1	9135.9	394.1	71.7	1895243.5	0.0
CAPE CAN 2	1152.0	12935.6	7702.1	362.1	65.8	1741199.4	0.0
SANFORD 3	49.1	400.6	159.4	11.2	2.0	54646.9	0.0
PSNREP 4	242.6	80.9	2426.2	269.6	40.4	3159475.5	0.0
PSNREP 5	209.9	70.0	2098.8	233.2	35.0	2733154.0	0.0
PUTNAM 1	0.0	8.0	486.0	146.4	4.5	214644.0	0.0
PUTNAM 2	0.0	10.4	650.0	191.1	5.9	280055.4	0.0
MANATEE 1	727.8	9629.2	2323.3	5738.3	56.0	1487760.8	0.0
MANATEE 2	874.9	11609.5	2624.8	6898.4	67.3	1788542.8	0.0
PFMREP 2	279.2	93.1	2791.9	310.2	46.5	3635679.0	0.0

PLAN 2 YEAR 2011

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	38.3	3.8	0.1	5401.6	0.0
CUTLER 6		0.0	0.1	88.7	8.1	0.3	11511.4	0.0
MARTIN 1		255.2	3206.4	1079.0	2215.9	26.2	718214.4	0.0
MARTIN 2		199.5	2713.6	789.2	1732.5	20.5	562144.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	8.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	6.7	0.0
PFL 3-2 GT'S		4.2	25.0	78.3	5.3	0.0	18373.7	0.0
PFL 3-2 GT'S		5.8	34.6	108.5	7.3	0.0	25454.9	0.0
PFL 3-2 GT'S		2.9	17.6	55.3	3.7	0.0	12966.3	0.0
PFL 3-2 GT'S		0.6	3.7	11.6	0.8	0.0	2716.9	0.0
PPE 3-2 GT'S		0.4	1.4	8.0	0.5	0.0	1882.9	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.6	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	26.5	374.4	73.2	2.7	1098525.8	0.0

MARTIN 4	0.0	24.1	331.3	66.4	2.5	996413.5	0.0
MT 4x1 M	0.0	240.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	239.9	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2011

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		6.2	2.1	61.5	6.8	1.0	80092.1	0.0
UNITS TOTAL ===>		10997.8	154367.8	83880.8	27474.4	881.0	39974244.0	0.4

PLAN 2 YEAR 2012

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		171.9	2314.0	919.0	72.7	13.2	350144.5	0.0
TURKEY POINT 2		282.1	3808.4	1367.1	119.4	21.7	574619.7	0.0
FT LAUD 4		0.0	16.9	731.3	55.3	1.2	652097.2	0.0
FT LAUD 5		0.0	18.3	786.6	59.9	1.3	706507.4	0.0
EVERGLADES 1		80.0	1043.1	252.3	33.8	6.2	162770.1	0.0
EVERGLADES 2		175.0	2288.4	639.4	74.0	13.5	356043.6	0.0
EVERGLADES 3		705.4	9224.2	4096.6	298.4	54.3	1435170.8	0.0
EVERGLADES 4		700.8	9164.1	4123.8	296.5	53.9	1425822.4	0.0
RIVIERA 3		250.2	3080.1	678.3	61.2	11.1	292772.1	0.0
RIVIERA 4		635.7	7727.0	2076.5	155.4	28.3	743882.9	0.0
CAPE CAN 1		1055.3	11819.1	7688.4	331.7	60.3	1594971.2	0.0
CAPE CAN 2		1125.7	12639.9	7526.0	353.8	64.3	1701400.2	0.0
SANFORD 3		31.3	255.9	101.8	7.2	1.3	34900.0	0.0
PSNREP 4		229.3	76.4	2292.6	254.7	38.2	2985439.2	0.0
PSNREP 5		208.4	69.5	2083.5	231.5	34.7	2713216.8	0.0
PUTNAM 1		0.0	7.1	434.8	131.0	4.0	191996.1	0.0
PUTNAM 2		0.0	10.0	622.2	182.9	5.7	268096.7	0.0
MANATEE 1		672.0	8891.3	2145.3	5298.6	51.7	1373751.1	0.0
MANATEE 2		779.5	10343.7	2338.6	6146.2	60.0	1593525.5	0.0

PLAN 2 YEAR 2012

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	5.0	0.5	0.0	703.7	0.0
CUTLER 6		0.0	0.0	20.3	1.8	0.1	2632.2	0.0
MARTIN 1		224.0	2813.9	947.0	1944.6	23.0	630298.9	0.0
MARTIN 2		160.8	2188.1	636.3	1397.0	16.6	453277.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.7	0.0
PFL 3-2 GT'S		0.6	3.8	11.8	0.8	0.0	2766.9	0.0
PFL 3-2 GT'S		0.8	4.5	14.2	1.0	0.0	3325.7	0.0
PFL 3-2 GT'S		0.5	3.1	9.8	0.7	0.0	2294.0	0.0
PFL 3-2 GT'S		0.4	2.4	7.5	0.5	0.0	1754.1	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	7.6	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	6.1	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	24.3	342.7	67.0	2.5	1005583.1	0.0
MARTIN 4		0.0	23.0	316.4	63.4	2.4	951550.9	0.0
MT 4x1 M		0.0	240.1	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	239.6	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2012

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		3.9	1.3	38.6	4.3	0.6	50203.7	0.0
UNITS TOTAL ===>		9167.8	131477.2	73914.0	24924.4	746.1	35762760.0	0.4

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PLAN 2 YEAR 2013

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		462.5	6225.9	2472.6	195.7	35.6	942067.8	0.0
TURKEY POINT 2		769.2	10384.8	3727.9	325.4	59.2	1566888.1	0.0
FT LAUD 4		0.0	18.1	785.1	59.4	1.3	700058.4	0.0
FT LAUD 5		0.0	19.9	853.9	65.1	1.4	766926.1	0.0
EVERGLADES 1		91.0	1186.8	287.1	38.5	7.0	185203.8	0.0
EVERGLADES 2		163.1	2133.5	596.1	69.0	12.5	331945.2	0.0
EVERGLADES 3		607.6	7946.0	3529.0	257.1	46.7	1236305.8	0.0
EVERGLADES 4		560.7	7332.1	3299.4	237.2	43.1	1140784.9	0.0
RIVIERA 3		189.6	2334.6	514.1	46.4	8.4	221917.2	0.0
RIVIERA 4		580.0	7049.7	1894.5	141.8	25.8	678676.9	0.0
CAPE CAN 1		1059.7	11869.1	7720.9	333.1	60.6	1601716.6	0.0
CAPE CAN 2		1055.9	11855.8	7059.2	331.8	60.3	1595851.4	0.0
SANFORD 3		52.7	430.6	171.4	12.1	2.2	58741.1	0.0
PSNREP 4		237.0	79.0	2369.7	263.3	39.5	3085902.2	0.0
PSNREP 5		213.8	71.3	2138.3	237.6	35.6	2784486.2	0.0
PUTNAM 1		0.0	7.6	462.4	139.3	4.3	204180.0	0.0
PUTNAM 2		0.0	10.3	642.1	188.8	5.8	276660.8	0.0
MANATEE 1		464.9	6151.3	1484.2	3665.8	35.8	950417.5	0.0
MANATEE 2		646.1	8573.7	1938.4	5094.5	49.7	1320842.5	0.0
PFMREP 2		285.3	95.1	2853.2	317.0	47.6	3715444.2	0.0

PLAN 2 YEAR 2013

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	37.4	3.7	0.1	5267.3	0.0
CUTLER 6		0.0	0.1	97.1	8.8	0.3	12599.2	0.0
MARTIN 1		255.0	3203.9	1078.2	2214.2	26.2	717657.8	0.0
MARTIN 2		184.1	2504.2	728.3	1598.8	18.9	518780.6	0.0
PFM 2-4 GT'S		0.4	3.4	8.0	0.6	0.0	1887.1	0.0
PFM 2-4 GT'S		0.2	1.8	4.2	0.3	0.0	979.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	9.1	0.0

PFL 3-2 GT'S	5.1	30.8	96.5	6.5	0.0	22647.8	0.0
PFL 3-2 GT'S	6.1	36.6	114.9	7.8	0.0	26956.3	0.0
PFL 3-2 GT'S	3.2	19.1	60.0	4.1	0.0	14080.8	0.0
PFL 3-2 GT'S	1.5	9.0	28.3	1.9	0.0	6629.2	0.0
PPE 3-2 GT'S	0.6	2.2	12.0	0.8	0.0	2821.0	0.0
PPE 3-2 GT'S	0.5	1.8	10.0	0.7	0.0	2341.0	0.0
SCHERER 4	685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	25.1	354.2	69.3	2.6	1039130.2	0.0
MARTIN 4	0.0	23.5	322.9	64.7	2.4	971201.6	0.0
MT 4x1 M	0.0	240.3	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	239.8	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2013

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		6.7	2.2	67.1	7.5	1.1	87444.0	0.0
UNITS TOTAL ===>		9362.8	134682.3	76936.9	23282.0	769.6	37133020.0	0.5

PLAN 2 YEAR 2014

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		473.3	6372.0	2530.6	200.3	36.4	964167.4	0.0
TURKEY POINT 2		629.1	8493.5	3048.9	266.2	48.4	1281519.0	0.0
FT LAUD 4		0.0	15.7	678.9	51.4	1.1	605418.6	0.0
FT LAUD 5		0.0	16.6	714.0	54.4	1.1	641239.4	0.0
EVERGLADES 1		74.9	976.7	236.3	31.7	5.8	152416.9	0.0
EVERGLADES 2		115.7	1513.6	422.9	49.0	8.9	235496.0	0.0
EVERGLADES 3		582.2	7612.9	3381.0	246.3	44.8	1184479.0	0.0
EVERGLADES 4		562.5	7355.2	3309.8	238.0	43.3	1144378.9	0.0
RIVIERA 3		198.0	2437.5	536.8	48.4	8.8	231690.4	0.0

RIVIERA 4	402.9	4897.7	1316.2	98.5	17.9	471500.8	0.0
CAPE CAN 1	1047.5	11731.6	7631.5	329.2	59.9	1583164.1	0.0
CAPE CAN 2	925.3	10389.5	6186.1	290.8	52.9	1398483.2	0.0
SANFORD 3	31.7	258.6	102.9	7.3	1.3	35267.3	0.0
PSNREP 4	223.7	74.6	2237.4	248.6	37.3	2913533.0	0.0
PSNREP 5	207.8	69.3	2077.7	230.9	34.6	2705621.2	0.0
PUTNAM 1	0.0	8.3	502.2	151.3	4.7	221790.0	0.0
PUTNAM 2	0.0	10.0	625.6	183.9	5.7	269552.9	0.0
MANATEE 1	427.6	5657.4	1365.0	3371.4	32.9	874097.8	0.0
MANATEE 2	531.0	7046.1	1593.0	4186.8	40.8	1085515.4	0.0
PFMREP 2	267.9	89.3	2679.3	297.7	44.7	3489072.5	0.0

PLAN 2 YEAR 2014

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	12.8	1.3	0.0	1807.3	0.0
CUTLER 6		0.0	0.0	47.1	4.3	0.2	6113.5	0.0
MARTIN 1		200.5	2519.2	847.8	1741.0	20.6	564299.1	0.0
MARTIN 2		132.4	1801.0	523.8	1149.9	13.6	373101.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	8.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	6.7	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.1	0.0
PFL 3-2 GT'S		1.0	6.0	18.8	1.3	0.0	4418.6	0.0
PFL 3-2 GT'S		1.6	9.4	29.6	2.0	0.0	6947.8	0.0
PFL 3-2 GT'S		0.5	3.3	10.3	0.7	0.0	2413.3	0.0
PFL 3-2 GT'S		0.5	2.7	8.5	0.6	0.0	1993.0	0.0
PPE 3-2 GT'S		0.4	1.3	7.0	0.5	0.0	1636.6	0.0
PPE 3-2 GT'S		0.1	0.4	2.0	0.1	0.0	466.5	0.0
SCHERER 4		606.0	21960.5	11972.7	2988.0	62.7	4486120.5	0.2
SJRPP 1 (OWN)		263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)		391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3		0.0	22.6	318.6	62.3	2.3	934723.0	0.0
MARTIN 4		0.0	21.9	301.5	60.4	2.3	906651.9	0.0
MT 4x1 M		0.0	239.6	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	239.1	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2014

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		4.6	1.5	46.0	5.1	0.8	59863.2	0.0
UNITS TOTAL ===>		8304.3	118556.0	68509.2	19895.9	688.3	33295090.0	0.4

PLAN 2 YEAR 2015

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		472.2	6356.9	2524.6	199.8	36.3	961885.9	0.0
TURKEY POINT 2		613.2	8277.8	2971.5	259.4	47.2	1248975.2	0.0
FT LAUD 4		0.0	14.2	615.8	46.6	1.0	549099.2	0.0
FT LAUD 5		0.0	15.7	676.8	51.6	1.1	607870.2	0.0
EVERGLADES 1		47.1	614.0	148.5	19.9	3.6	95818.4	0.0
EVERGLADES 2		129.1	1687.9	471.6	54.6	9.9	262618.1	0.0
EVERGLADES 3		555.8	7267.9	3227.8	235.1	42.8	1130795.6	0.0
EVERGLADES 4		517.7	6770.4	3046.7	219.0	39.8	1053402.0	0.0
RIVIERA 3		151.9	1870.6	411.9	37.1	6.8	177811.5	0.0
RIVIERA 4		468.6	5695.8	1530.7	114.5	20.8	548338.8	0.0
CAPE CAN 1		843.9	9451.6	6148.4	265.2	48.2	1275482.0	0.0
CAPE CAN 2		887.2	9962.4	5931.8	278.8	50.7	1340996.5	0.0
SANFORD 3		16.2	132.3	52.7	3.7	0.7	18049.3	0.0
PSNREP 4		196.6	65.5	1966.2	218.5	32.8	2560479.5	0.0
PSNREP 5		170.9	57.0	1708.6	189.8	28.5	2224946.8	0.0
PUTNAM 1		0.0	3.9	236.1	71.1	2.2	104263.1	0.0
PUTNAM 2		0.0	5.7	353.7	104.0	3.2	152387.8	0.0
MANATEE 1		402.3	5322.4	1284.2	3171.8	30.9	822341.9	0.0
MANATEE 2		480.7	6378.9	1442.2	3790.4	37.0	982719.3	0.0
PFMREP 2		225.8	75.3	2258.0	250.9	37.6	2940425.0	0.0

PLAN 2 YEAR 2015

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	2.1	0.2	0.0	297.9	0.0
CUTLER 6		0.0	0.0	4.2	0.4	0.0	548.8	0.0
MARTIN 1		131.1	1647.6	554.5	1138.7	13.5	369065.7	0.0
MARTIN 2		91.6	1245.4	362.2	795.2	9.4	258005.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.9	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.9	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.1	0.0	0.0	13.7	0.0
PFL 3-2 GT'S		0.1	0.7	2.2	0.2	0.0	525.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	6.7	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	5.2	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	11.0	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	8.5	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	18.6	262.1	51.3	1.9	769072.8	0.0
MARTIN 4		0.0	18.1	248.9	49.9	1.9	748456.3	0.0
MT 4x1 M		0.0	239.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	238.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2015

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		2.1	0.7	20.6	2.3	0.3	26770.1	0.0
UNITS TOTAL ===>		7811.3	116088.5	66542.2	18633.9	638.1	31178976.0	0.4

PLAN 2 YEAR 2016

ALTERNATIVE INSTALL	PMT1 EMISSIONS	SO2 EMISSIONS	NOX EMISSIONS	CO EMISSIONS	VOC EMISSIONS	C02 EMISSIONS	HG EMISSIONS

UNIT NAME	YEAR	TONS	TONS	TONS	TONS	TONS	TONS	TONS
TURKEY POINT 1		537.7	7237.9	2874.5	227.5	41.4	1095190.9	0.0
TURKEY POINT 2		610.1	8236.8	2956.8	258.1	46.9	1242793.5	0.0
FT LAUD 4		0.0	15.1	652.0	49.3	1.0	581368.4	0.0
FT LAUD 5		0.0	16.2	694.6	52.9	1.1	623898.6	0.0
EVERGLADES 1		65.9	859.8	208.0	27.9	5.1	134176.0	0.0
EVERGLADES 2		163.5	2137.7	597.3	69.2	12.6	332598.6	0.0
EVERGLADES 3		554.1	7246.4	3218.2	234.4	42.6	1127447.5	0.0
EVERGLADES 4		584.7	7645.6	3440.5	247.4	45.0	1189566.2	0.0
RIVIERA 3		221.9	2731.6	601.6	54.2	9.9	259653.6	0.0
RIVIERA 4		550.0	6685.1	1796.6	134.4	24.4	643582.6	0.0
CAPE CAN 1		927.5	10388.1	6757.5	291.5	53.0	1401857.8	0.0
CAPE CAN 2		987.3	11086.0	6600.8	310.3	56.4	1492232.2	0.0
SANFORD 3		24.1	197.0	78.4	5.5	1.0	26877.0	0.0
PSNREP 4		193.8	64.6	1938.4	215.4	32.3	2524240.8	0.0
PSNREP 5		173.9	58.0	1738.9	193.2	29.0	2264408.5	0.0
PUTNAM 1		0.0	3.8	233.8	70.4	2.2	103234.1	0.0
PUTNAM 2		0.0	5.4	336.6	99.0	3.1	145043.5	0.0
MANATEE 1		527.4	6977.7	1683.6	4158.2	40.6	1078091.8	0.0
MANATEE 2		736.7	9776.0	2210.2	5808.9	56.7	1506065.6	0.0
PFMREP 2		223.7	74.6	2237.2	248.6	37.3	2913334.8	0.0

PLAN 2 YEAR 2016

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	6.3	0.6	0.0	884.9	0.0
CUTLER 6		0.0	0.0	20.6	1.9	0.1	2676.2	0.0
MARTIN 1		172.4	2166.5	729.1	1497.2	17.7	485287.8	0.0
MARTIN 2		116.7	1587.1	461.6	1013.3	12.0	328792.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	1.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.4	0.0
PFL 3-2 GT'S		0.2	1.3	4.2	0.3	0.0	990.8	0.0
PFL 3-2 GT'S		0.4	2.7	8.4	0.6	0.0	1980.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.9	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.0	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.3	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	0.9	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3

SJRPP 1 (OWN)	263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)	391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3	0.0	20.7	292.6	57.2	2.1	858512.7	0.0
MARTIN 4	0.0	17.4	239.2	48.0	1.8	719271.1	0.0
MT 4x1 M	0.0	240.5	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	240.0	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2016

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		3.1	1.0	31.1	3.5	0.5	40480.9	0.0
UNITS TOTAL ===>		8715.9	127247.1	69369.5	22053.2	701.3	32651908.0	0.4

PLAN 2 YEAR 2017

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		142.2	1914.3	760.2	60.2	10.9	289656.7	0.0
TURKEY POINT 2		376.9	5088.7	1826.7	159.5	29.0	767795.8	0.0
FT LAUD 4		0.0	12.6	545.2	41.2	0.9	486170.5	0.0
FT LAUD 5		0.0	13.6	583.2	44.4	0.9	523779.8	0.0
EVERGLADES 1		48.5	631.8	152.8	20.5	3.7	98591.1	0.0
EVERGLADES 2		155.2	2030.1	567.2	65.7	11.9	315854.1	0.0
EVERGLADES 3		568.7	7437.4	3303.1	240.6	43.7	1157172.5	0.0
EVERGLADES 4		533.0	6969.8	3136.4	225.5	41.0	1084412.6	0.0
RIVIERA 3		164.3	2022.7	445.4	40.2	7.3	192261.6	0.0
RIVIERA 4		583.0	7086.8	1904.5	142.5	25.9	682247.1	0.0
CAPE CAN 1		845.7	9471.9	6161.6	265.8	48.3	1278225.1	0.0
CAPE CAN 2		864.0	9701.1	5776.3	271.5	49.4	1305827.6	0.0
SANFORD 3		17.7	144.4	57.5	4.1	0.7	19697.1	0.0
PSNREP 4		186.1	62.0	1861.4	206.8	31.0	2423990.2	0.0
PSNREP 5		166.6	55.5	1665.9	185.1	27.8	2169405.2	0.0

PUTNAM 1	0.0	3.6	221.8	66.8	2.1	97959.4	0.0
PUTNAM 2	0.0	5.2	323.5	95.1	2.9	139405.4	0.0
MANATEE 1	395.7	5235.6	1263.2	3120.1	30.4	808934.2	0.0
MANATEE 2	553.3	7341.5	1659.8	4362.3	42.6	1131015.4	0.0
PFMREP 2	207.0	69.0	2070.4	230.0	34.5	2696061.0	0.0

PLAN 2 YEAR 2017

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	0.6	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	1.4	0.0
MARTIN 1		130.4	1637.9	551.2	1132.0	13.4	366892.4	0.0
MARTIN 2		84.4	1148.1	333.9	733.0	8.7	237832.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	0.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.1	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	0.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	0.5	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	17.8	251.6	49.2	1.8	738256.6	0.0
MARTIN 4		0.0	16.7	229.1	45.9	1.7	689086.6	0.0
MT 4x1 M		0.0	239.2	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	238.7	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2017

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		2.1	0.7	20.8	2.3	0.3	27107.6	0.0

UNITS TOTAL ===>	7432.0	111250.3	63750.2	18824.3	601.1	29675124.0	0.4

PLAN 2 YEAR 2018

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		500.7	6740.2	2676.8	211.8	38.5	1019893.1	0.0
TURKEY POINT 2		586.9	7922.9	2844.1	248.3	45.1	1195439.6	0.0
FT LAUD 4		0.0	14.3	617.5	46.7	1.0	550627.5	0.0
FT LAUD 5		0.0	15.2	655.2	49.9	1.1	588434.9	0.0
EVERGLADES 1		59.7	778.3	188.3	25.3	4.6	121451.8	0.0
EVERGLADES 2		121.3	1586.6	443.3	51.3	9.3	246854.1	0.0
EVERGLADES 3		505.3	6607.3	2934.4	213.8	38.9	1028019.9	0.0
EVERGLADES 4		530.3	6935.2	3120.9	224.4	40.8	1079040.8	0.0
RIVIERA 3		191.3	2354.8	518.6	46.8	8.5	223837.3	0.0
RIVIERA 4		522.8	6355.4	1707.9	127.8	23.2	611835.0	0.0
CAPE CAN 1		848.1	9499.2	6179.3	266.6	48.5	1281905.8	0.0
CAPE CAN 2		828.3	9300.5	5537.7	260.3	47.3	1251892.9	0.0
SANFORD 3		22.1	180.3	71.8	5.1	0.9	24600.2	0.0
PSNREP 4		192.6	64.2	1926.2	214.0	32.1	2508365.5	0.0
PSNREP 5		164.0	54.7	1639.6	182.2	27.3	2135089.0	0.0
PUTNAM 1		0.0	4.0	246.2	74.2	2.3	108735.5	0.0
PUTNAM 2		0.0	5.9	367.3	108.0	3.3	158271.5	0.0
MANATEE 1		427.0	5650.0	1363.2	3367.0	32.8	872962.1	0.0
MANATEE 2		593.4	7874.2	1780.2	4678.8	45.6	1213076.9	0.0
PFMREP 2		215.4	71.8	2154.0	239.3	35.9	2804997.8	0.0

PLAN 2 YEAR 2018

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	3.1	0.3	0.0	439.5	0.0
CUTLER 6		0.0	0.0	14.9	1.4	0.1	1930.1	0.0
MARTIN 1		154.3	1939.1	652.6	1340.1	15.9	434353.1	0.0
MARTIN 2		111.9	1521.8	442.6	971.6	11.5	315257.5	0.0

PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	9.4	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	7.5	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	6.0	0.0
PFL 3-2 GT'S	0.4	2.4	7.4	0.5	0.0	1739.4	0.0
PFL 3-2 GT'S	0.5	2.8	8.9	0.6	0.0	2081.3	0.0
PFL 3-2 GT'S	0.3	2.0	6.2	0.4	0.0	1451.3	0.0
PFL 3-2 GT'S	0.1	0.5	1.4	0.1	0.0	338.3	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	5.6	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	4.3	0.0
SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)	427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3	0.0	18.1	254.9	49.8	1.9	747726.9	0.0
MARTIN 4	0.0	18.3	252.4	50.6	1.9	759130.6	0.0
MT 4x1 M	0.0	239.7	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	239.2	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2018

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		2.9	1.0	29.4	3.3	0.5	38281.1	0.0
UNITS TOTAL ===>		7927.3	117135.4	65525.0	19774.4	643.9	30870458.0	0.4

PLAN 2 YEAR 2019

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		400.2	5386.9	2139.4	169.3	30.8	815111.9	0.0
TURKEY POINT 2		526.9	7112.7	2553.3	222.9	40.5	1073184.9	0.0
FT LAUD 4		0.0	11.9	514.9	38.9	0.8	459103.0	0.0
FT LAUD 5		0.0	12.7	545.4	41.5	0.9	489817.8	0.0
EVERGLADES 1		39.8	519.2	125.6	16.8	3.1	81012.0	0.0

EVERGLADES 2	106.1	1387.2	387.6	44.9	8.2	215827.2	0.0
EVERGLADES 3	461.8	6038.3	2681.7	195.4	35.5	939490.1	0.0
EVERGLADES 4	428.9	5608.4	2523.8	181.4	33.0	872605.5	0.0
RIVIERA 3	142.0	1748.4	385.0	34.7	6.3	166196.5	0.0
RIVIERA 4	438.5	5329.7	1432.3	107.2	19.5	513096.3	0.0
CAPE CAN 1	770.0	8624.0	5610.0	242.0	44.0	1163805.1	0.0
CAPE CAN 2	783.7	8799.8	5239.6	246.3	44.8	1184506.5	0.0
SANFORD 3	14.4	117.9	46.9	3.3	0.6	16086.1	0.0
PSNREP 4	166.4	55.5	1664.2	184.9	27.7	2167206.0	0.0
PSNREP 5	154.3	51.4	1543.0	171.4	25.7	2009263.8	0.0
PUTNAM 1	0.0	2.8	173.4	52.2	1.6	76561.2	0.0
PUTNAM 2	0.0	4.4	275.6	81.0	2.5	118729.5	0.0
MANATEE 1	296.7	3925.3	947.1	2339.2	22.8	606481.9	0.0
MANATEE 2	399.0	5294.9	1197.1	3146.2	30.7	815720.8	0.0
PFMREP 2	195.3	65.1	1953.1	217.0	32.6	2543423.8	0.0

PLAN 2 YEAR 2019

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	1.8	0.2	0.0	248.3	0.0
CUTLER 6		0.0	0.0	3.9	0.4	0.0	511.1	0.0
MARTIN 1		108.8	1366.3	459.8	944.2	11.2	306048.9	0.0
MARTIN 2		68.5	931.6	270.9	594.8	7.0	192991.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.6	0.0
PFL 3-2 GT'S		0.0	0.1	0.3	0.0	0.0	71.5	0.0
PFL 3-2 GT'S		0.3	1.6	5.0	0.3	0.0	1162.9	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.2	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.5	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.8	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	17.2	242.1	47.3	1.8	710175.5	0.0
MARTIN 4		0.0	15.4	212.2	42.5	1.6	638099.9	0.0
MT 4x1 M		0.0	238.4	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	238.0	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2019

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		1.5	0.5	15.3	1.7	0.3	19936.9	0.0
UNITS TOTAL ===>		6962.9	107469.0	62268.6	16642.0	568.9	28534058.0	0.4

PLAN 2 YEAR 2020

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		344.2	4633.1	1840.0	145.6	26.5	701055.4	0.0
TURKEY POINT 2		437.5	5906.7	2120.4	185.1	33.7	891220.9	0.0
FT LAUD 4		0.0	11.3	489.6	37.0	0.8	436546.6	0.0
FT LAUD 5		0.0	12.2	522.8	39.8	0.8	469579.4	0.0
EVERGLADES 1		28.9	376.7	91.1	12.2	2.2	58788.0	0.0
EVERGLADES 2		85.9	1123.4	313.9	36.3	6.6	174784.6	0.0
EVERGLADES 3		368.5	4818.3	2139.9	155.9	28.3	749677.8	0.0
EVERGLADES 4		350.8	4587.5	2064.4	148.4	27.0	713763.9	0.0
RIVIERA 3		109.2	1344.6	296.1	26.7	4.9	127811.7	0.0
RIVIERA 4		301.7	3667.3	985.6	73.7	13.4	353055.2	0.0
CAPE CAN 1		627.5	7027.9	4571.7	197.2	35.9	948403.9	0.0
CAPE CAN 2		674.7	7576.1	4511.0	212.1	38.6	1019790.4	0.0
SANFORD 3		9.2	75.5	30.1	2.1	0.4	10303.0	0.0
PSNREP 4		160.7	53.6	1607.4	178.6	26.8	2093211.5	0.0
PSNREP 5		142.3	47.4	1423.0	158.1	23.7	1853071.8	0.0
PUTNAM 1		0.0	2.6	156.1	47.0	1.5	68949.3	0.0
PUTNAM 2		0.0	3.9	245.3	72.1	2.2	105686.5	0.0
MANATEE 1		203.4	2690.6	649.2	1603.4	15.6	415714.8	0.0
MANATEE 2		297.4	3946.8	892.3	2345.2	22.9	608036.6	0.0
PFMREP 2		175.9	58.6	1758.9	195.4	29.3	2290422.5	0.0

PLAN 2 YEAR 2020

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.4	0.0
CUTLER 6		0.0	0.0	0.5	0.0	0.0	67.0	0.0
MARTIN 1		87.3	1096.8	369.1	758.0	9.0	245680.3	0.0
MARTIN 2		53.4	725.8	211.1	463.4	5.5	150347.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.6	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.8	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	5.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	7.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.0	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.4	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	15.7	220.9	43.2	1.6	648229.9	0.0
MARTIN 4		0.0	14.6	201.3	40.4	1.5	605387.0	0.0
MT 4x1 M		0.0	237.6	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	237.1	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2020

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.9	0.3	8.7	1.0	0.1	11346.4	0.0
UNITS TOTAL ===>		5807.0	91427.4	54599.0	13892.3	483.8	25293336.0	0.4

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PLAN 2 YEAR 2021

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		386.4	5200.9	2065.5	163.5	29.7	786977.4	0.0
TURKEY POINT 2		466.7	6300.2	2261.6	197.4	35.9	950598.9	0.0
FT LAUD 4		0.0	11.9	516.7	39.1	0.8	460711.9	0.0
FT LAUD 5		0.0	12.9	553.1	42.1	0.9	496792.4	0.0
EVERGLADES 1		34.4	448.8	108.6	14.6	2.6	70029.5	0.0
EVERGLADES 2		100.4	1312.8	366.8	42.5	7.7	204260.3	0.0
EVERGLADES 3		421.9	5517.4	2450.4	178.5	32.5	858447.8	0.0
EVERGLADES 4		404.6	5291.1	2381.0	171.2	31.1	823236.4	0.0
RIVIERA 3		128.4	1581.3	348.2	31.4	5.7	150311.9	0.0
RIVIERA 4		373.3	4537.5	1219.4	91.2	16.6	436824.8	0.0
CAPE CAN 1		702.2	7864.1	5115.7	220.7	40.1	1061253.5	0.0
CAPE CAN 2		662.1	7433.9	4426.3	208.1	37.8	1000648.7	0.0
SANFORD 3		14.0	114.5	45.6	3.2	0.6	15614.0	0.0
PSNREP 4		168.7	56.2	1686.7	187.4	28.1	2196394.0	0.0
PSNREP 5		143.6	47.9	1435.9	159.5	23.9	1869914.5	0.0
PUTNAM 1		0.0	3.1	187.4	56.5	1.7	82757.2	0.0
PUTNAM 2		0.0	4.9	303.0	89.1	2.8	130546.1	0.0
MANATEE 1		256.6	3395.6	819.3	2023.5	19.7	524636.0	0.0
MANATEE 2		347.3	4608.5	1041.9	2738.4	26.7	709982.2	0.0
PFMREP 2		177.9	59.3	1778.8	197.6	29.6	2316386.8	0.0

PLAN 2 YEAR 2021

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	2.2	0.2	0.0	314.4	0.0
CUTLER 6		0.0	0.0	4.9	0.4	0.0	640.2	0.0
MARTIN 1		99.8	1254.2	422.1	866.8	10.3	280946.1	0.0
MARTIN 2		67.4	916.7	266.6	585.3	6.9	189906.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.6	0.0
PFL 3-2 GT'S		0.0	0.1	0.4	0.0	0.0	95.9	0.0
PFL 3-2 GT'S		0.3	2.0	6.3	0.4	0.0	1470.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0

PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.7	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.4	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.1	0.0
SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	16.1	226.8	44.4	1.7	665309.6	0.0
MARTIN 4	0.0	15.0	206.9	41.5	1.6	622339.7	0.0
MT 4x1 M	0.0	238.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	237.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2021

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		1.7	0.6	17.1	1.9	0.3	22254.1	0.0
UNITS TOTAL ===>		6364.9	99136.8	58342.6	15410.3	525.5	26877104.0	0.4

PLAN 2 YEAR 2022

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		101.4	1364.6	541.9	42.9	7.8	206476.3	0.0
TURKEY POINT 2		300.8	4061.0	1457.8	127.3	23.1	612733.1	0.0
FT LAUD 4		0.0	9.7	421.8	31.9	0.7	376147.0	0.0
FT LAUD 5		0.0	10.6	454.8	34.7	0.7	408506.0	0.0
EVERGLADES 1		32.6	424.6	102.7	13.8	2.5	66256.8	0.0
EVERGLADES 2		90.3	1181.4	330.1	38.2	6.9	183805.5	0.0
EVERGLADES 3		402.4	5262.4	2337.1	170.3	31.0	818766.9	0.0
EVERGLADES 4		383.4	5013.8	2256.2	162.2	29.5	780087.3	0.0
RIVIERA 3		113.1	1392.4	306.6	27.6	5.0	132356.9	0.0
RIVIERA 4		408.8	4969.6	1335.5	99.9	18.2	478427.1	0.0
CAPE CAN 1		597.7	6694.6	4354.9	187.9	34.2	903428.0	0.0
CAPE CAN 2		657.7	7384.5	4396.9	206.7	37.6	994001.2	0.0

SANFORD 3	10.8	88.1	35.0	2.5	0.4	12013.5	0.0
PSNREP 4	147.4	49.1	1474.1	163.8	24.6	1919652.6	0.0
PSNREP 5	126.4	42.1	1264.0	140.4	21.1	1646043.8	0.0
PUTNAM 1	0.0	2.3	137.5	41.4	1.3	60734.9	0.0
PUTNAM 2	0.0	3.1	192.0	56.4	1.7	82712.5	0.0
MANATEE 1	301.8	3992.6	963.3	2379.3	23.2	616887.1	0.0
MANATEE 2	396.4	5260.2	1189.3	3125.6	30.5	810373.2	0.0
PFMREP 2	160.4	53.5	1604.4	178.3	26.7	2089325.8	0.0

PLAN 2 YEAR 2022

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.3	0.0
CUTLER 6		0.0	0.0	1.2	0.1	0.0	155.0	0.0
MARTIN 1		80.1	1006.9	338.9	695.9	8.2	225544.4	0.0
MARTIN 2		51.1	695.6	202.3	444.1	5.3	144095.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.3	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.7	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	5.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	6.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.4	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.2	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	14.0	198.1	38.8	1.5	581321.3	0.0
MARTIN 4		0.0	13.6	187.5	37.6	1.4	563851.2	0.0
MT 4x1 M		0.0	237.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	236.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2022

ALTERNATIVE INSTALL	PMT1 EMISSIONS	SO2 EMISSIONS	NOX EMISSIONS	CO EMISSIONS	VOC EMISSIONS	C02 EMISSIONS	HG EMISSIONS

UNIT NAME	YEAR	TONS	TONS	TONS	TONS	TONS	TONS	TONS
2 ADV CT-FT MY		0.2	0.1	2.4	0.3	0.0	3105.2	0.0
UNITS TOTAL ===>		5763.3	92508.8	54006.4	15421.8	473.6	24649304.0	0.4

PLAN 2 YEAR 2023

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		240.3	3234.6	1284.6	101.7	18.5	489438.3	0.0
TURKEY POINT 2		375.0	5062.6	1817.3	158.7	28.8	763855.3	0.0
FT LAUD 4		0.0	8.7	378.0	28.6	0.6	337063.8	0.0
FT LAUD 5		0.0	9.8	421.8	32.1	0.7	378797.6	0.0
EVERGLADES 1		23.8	310.1	75.0	10.1	1.8	48383.2	0.0
EVERGLADES 2		73.4	959.7	268.1	31.0	5.6	149312.6	0.0
EVERGLADES 3		274.5	3589.6	1594.2	116.1	21.1	558494.9	0.0
EVERGLADES 4		258.2	3376.8	1519.5	109.2	19.9	525383.1	0.0
RIVIERA 3		68.1	837.9	184.5	16.6	3.0	79642.0	0.0
RIVIERA 4		284.0	3451.6	927.6	69.4	12.6	332286.6	0.0
CAPE CAN 1		503.7	5641.5	3669.9	158.3	28.8	761316.4	0.0
CAPE CAN 2		518.8	5825.3	3468.5	163.0	29.6	784118.4	0.0
SANFORD 3		9.7	79.3	31.6	2.2	0.4	10822.5	0.0
PSNREP 4		133.8	44.6	1337.5	148.6	22.3	1741784.8	0.0
PSNREP 5		112.7	37.6	1126.5	125.2	18.8	1467013.9	0.0
PUTNAM 1		0.0	1.3	78.0	23.5	0.7	34461.6	0.0
PUTNAM 2		0.0	2.0	126.9	37.3	1.2	54672.2	0.0
MANATEE 1		171.7	2271.2	548.0	1353.5	13.2	350920.9	0.0
MANATEE 2		301.4	3998.8	904.1	2376.1	23.2	616047.8	0.0
PFMREP 2		142.1	47.4	1421.1	157.9	23.7	1850532.0	0.0

PLAN 2 YEAR 2023

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS

CUTLER 5	0.0	0.0	0.0	0.0	0.0	1.1	0.0
CUTLER 6	0.0	0.0	0.0	0.0	0.0	2.2	0.0
MARTIN 1	63.4	796.7	268.1	550.6	6.5	178468.4	0.0
MARTIN 2	38.4	522.5	152.0	333.6	4.0	108241.5	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	3.7	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	3.0	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	2.4	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	4.6	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	5.7	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	2.0	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.7	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.3	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.1	0.0
SCHERER 4	685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	12.7	179.3	35.1	1.3	525917.1	0.0
MARTIN 4	0.0	11.8	162.7	32.6	1.2	489374.8	0.0
MT 4x1 M	0.0	236.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	235.6	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2023

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.0	0.0	0.3	0.0	0.0	438.6	0.0
UNITS TOTAL ===>		5052.7	85168.9	51063.7	13444.9	423.0	22974380.0	0.4

PLAN 2 YEAR 2024

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		304.3	4096.5	1626.9	128.7	23.4	619866.6	0.0
TURKEY POINT 2		334.0	4509.2	1618.7	141.3	25.7	680361.1	0.0

FT LAUD 4	0.0	8.5	369.7	28.0	0.6	329659.2	0.0
FT LAUD 5	0.0	9.4	402.4	30.7	0.6	361427.7	0.0
EVERGLADES 1	28.8	375.5	90.8	12.2	2.2	58597.7	0.0
EVERGLADES 2	65.9	861.9	240.8	27.9	5.1	134097.2	0.0
EVERGLADES 3	311.6	4074.2	1809.4	131.8	24.0	633901.0	0.0
EVERGLADES 4	291.1	3807.0	1713.2	123.2	22.4	592330.4	0.0
RIVIERA 3	102.2	1258.2	277.1	25.0	4.5	119599.9	0.0
RIVIERA 4	277.3	3371.0	905.9	67.8	12.3	324532.0	0.0
CAPE CAN 1	559.7	6268.6	4077.8	175.9	32.0	845943.5	0.0
CAPE CAN 2	526.6	5912.7	3520.5	165.5	30.1	795884.3	0.0
SANFORD 3	10.2	83.5	33.2	2.3	0.4	11383.4	0.0
PSNREP 4	136.7	45.6	1367.2	151.9	22.8	1780410.5	0.0
PSNREP 5	116.7	38.9	1166.9	129.7	19.4	1519554.4	0.0
PUTNAM 1	0.0	2.0	123.0	37.1	1.1	54311.7	0.0
PUTNAM 2	0.0	2.5	158.7	46.7	1.4	68389.7	0.0
MANATEE 1	194.7	2575.6	621.4	1534.9	15.0	397951.5	0.0
MANATEE 2	270.8	3592.7	812.3	2134.8	20.8	553482.2	0.0
PFMREP 2	144.8	48.3	1447.5	160.8	24.1	1884976.0	0.0

PLAN 2 YEAR 2024

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.5	0.0
CUTLER 6		0.0	0.0	3.3	0.3	0.0	424.5	0.0
MARTIN 1		65.6	824.2	277.4	569.6	6.7	184618.8	0.0
MARTIN 2		42.1	572.8	166.6	365.7	4.3	118670.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	6.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	7.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.8	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.3	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.9	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.5	0.0
SCHERER 4		606.0	21960.5	11972.7	2988.0	62.7	4486120.5	0.2
SJRPP 1 (OWN)		263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)		391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3		0.0	12.8	180.0	35.2	1.3	528122.1	0.0

MARTIN 4	0.0	12.4	170.3	34.1	1.3	512102.7	0.0
MT 4x1 M	0.0	236.2	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	235.8	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2024

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.3	0.1	3.4	0.4	0.1	4435.1	0.0
UNITS TOTAL ===>		5045.0	81498.5	48343.9	12546.0	419.2	22057282.0	0.4

PLAN 2 YEAR 2025

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		274.4	3694.3	1467.2	116.1	21.1	558996.1	0.0
TURKEY POINT 2		354.0	4778.6	1715.4	149.8	27.2	721009.2	0.0
FT LAUD 4		0.0	9.0	390.4	29.5	0.6	348166.9	0.0
FT LAUD 5		0.0	9.9	427.6	32.6	0.7	384088.4	0.0
EVERGLADES 1		22.4	292.1	70.6	9.5	1.7	45577.8	0.0
EVERGLADES 2		67.9	888.5	248.3	28.7	5.2	138236.7	0.0
EVERGLADES 3		281.0	3674.2	1631.8	118.9	21.6	571660.4	0.0
EVERGLADES 4		252.3	3299.3	1484.7	106.7	19.4	513338.2	0.0
RIVIERA 3		81.5	1003.7	221.0	19.9	3.6	95410.5	0.0
RIVIERA 4		261.8	3182.1	855.1	64.0	11.6	306340.1	0.0
CAPE CAN 1		431.5	4833.3	3144.1	135.6	24.7	652251.2	0.0
CAPE CAN 2		493.3	5539.4	3298.2	155.0	28.2	745628.4	0.0
SANFORD 3		7.8	63.8	25.4	1.8	0.3	8702.5	0.0
PSNREP 4		130.4	43.5	1304.0	144.9	21.7	1698161.9	0.0
PSNREP 5		105.2	35.1	1052.4	116.9	17.5	1370437.9	0.0
PUTNAM 1		0.0	1.6	98.0	29.5	0.9	43297.5	0.0
PUTNAM 2		0.0	2.2	139.4	41.0	1.3	60079.1	0.0
MANATEE 1		176.5	2335.4	563.5	1391.7	13.6	360833.7	0.0
MANATEE 2		223.0	2959.1	669.0	1758.3	17.2	455872.7	0.0

PFMREP 2	136.6	45.5	1366.4	151.8	22.8	1779316.8	0.0

PLAN 2 YEAR 2025

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.1	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.1	0.0
MARTIN 1		56.8	714.2	240.4	493.6	5.8	159983.2	0.0
MARTIN 2		38.2	519.9	151.2	331.9	3.9	107699.7	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.7	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.6	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	5.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.7	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.4	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.1	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	11.8	166.5	32.6	1.2	488579.8	0.0
MARTIN 4		0.0	11.5	158.7	31.8	1.2	477149.3	0.0
MT 4x1 M		0.0	235.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	235.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2025

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	1.9	0.2	0.0	2409.9	0.0
UNITS TOTAL ===>		4802.3	81073.2	48968.8	12506.4	403.2	22040726.0	0.4

PLAN 2 YEAR 2026

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		281.8	3793.9	1506.7	119.2	21.7	574069.2	0.0
TURKEY POINT 2		325.0	4388.0	1575.2	137.5	25.0	662080.2	0.0
FT LAUD 4		0.0	9.3	404.2	30.6	0.6	360446.7	0.0
FT LAUD 5		0.0	10.1	433.2	33.0	0.7	389081.2	0.0
EVERGLADES 1		21.2	276.1	66.8	9.0	1.6	43091.1	0.0
EVERGLADES 2		51.7	675.7	188.8	21.9	4.0	105133.1	0.0
EVERGLADES 3		255.6	3342.6	1484.5	108.1	19.7	520065.7	0.0
EVERGLADES 4		265.2	3467.9	1560.5	112.2	20.4	539558.9	0.0
RIVIERA 3		90.1	1109.6	244.3	22.0	4.0	105469.2	0.0
RIVIERA 4		244.2	2968.8	797.8	59.7	10.9	285804.4	0.0
CAPE CAN 1		475.7	5327.8	3465.8	149.5	27.2	718976.4	0.0
CAPE CAN 2		524.8	5893.0	3508.8	164.9	30.0	793233.7	0.0
SANFORD 3		6.8	55.2	21.9	1.5	0.3	7522.7	0.0
PSNREP 4		126.7	42.2	1266.5	140.7	21.1	1649267.4	0.0
PSNREP 5		111.2	37.1	1111.9	123.5	18.5	1447977.4	0.0
PUTNAM 1		0.0	1.6	98.5	29.7	0.9	43514.1	0.0
PUTNAM 2		0.0	2.7	167.5	49.2	1.5	72162.9	0.0
MANATEE 1		156.9	2075.5	500.8	1236.9	12.1	320678.4	0.0
MANATEE 2		233.1	3092.7	699.2	1837.7	17.9	476458.9	0.0
PFMREP 2		139.9	46.6	1399.5	155.5	23.3	1822403.6	0.0

PLAN 2 YEAR 2026

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.1	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.5	0.0
MARTIN 1		59.1	742.7	249.9	513.3	6.1	166362.0	0.0
MARTIN 2		37.1	504.9	146.8	322.4	3.8	104599.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.0	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	2.6	0.0

PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	4.9	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	6.0	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.9	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.5	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.2	0.0
SCHERER 4	685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3
SJRPP 1 (OWN)	263.9	6721.6	5306.9	1326.7	22.0	1793342.1	0.0
SJRPP 2 (PURCH)	391.8	9980.2	7879.7	1969.9	32.7	2662756.2	0.1
MARTIN 3	0.0	12.6	178.2	34.9	1.3	522857.2	0.0
MARTIN 4	0.0	10.5	144.4	29.0	1.1	434310.8	0.0
MT 4x1 M	0.0	236.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	235.6	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2026

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	1.9	0.2	0.0	2509.8	0.0
UNITS TOTAL ===>		4747.0	79885.4	47945.0	12116.5	399.2	21695016.0	0.4

PLAN 2 YEAR 2027

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		108.2	1456.1	578.3	45.8	8.3	220332.5	0.0
TURKEY POINT 2		200.1	2701.4	969.7	84.7	15.4	407591.5	0.0
FT LAUD 4		0.0	8.8	382.9	29.0	0.6	341422.3	0.0
FT LAUD 5		0.0	9.4	403.9	30.8	0.6	362726.5	0.0
EVERGLADES 1		19.6	255.0	61.7	8.3	1.5	39785.3	0.0
EVERGLADES 2		61.6	805.5	225.1	26.1	4.7	125320.0	0.0
EVERGLADES 3		328.4	4294.8	1907.4	138.9	25.3	668217.4	0.0
EVERGLADES 4		297.7	3893.3	1752.0	126.0	22.9	605747.9	0.0
RIVIERA 3		91.9	1131.4	249.2	22.5	4.1	107546.7	0.0

RIVIERA 4	318.7	3874.4	1041.2	77.9	14.2	372992.9	0.0
CAPE CAN 1	510.8	5720.6	3721.3	160.5	29.2	771984.8	0.0
CAPE CAN 2	507.1	5693.6	3390.1	159.4	29.0	766389.8	0.0
SANFORD 3	7.4	60.8	24.2	1.7	0.3	8294.2	0.0
PSNREP 4	131.6	43.9	1315.9	146.2	21.9	1713650.0	0.0
PSNREP 5	113.7	37.9	1136.6	126.3	18.9	1480110.4	0.0
PUTNAM 1	0.0	2.2	133.4	40.2	1.2	58932.8	0.0
PUTNAM 2	0.0	3.1	195.9	57.6	1.8	84392.6	0.0
MANATEE 1	141.9	1878.1	453.1	1119.2	10.9	290171.1	0.0
MANATEE 2	212.3	2817.6	637.0	1674.2	16.3	434066.7	0.0
PFMREP 2	137.1	45.7	1371.0	152.3	22.8	1785287.0	0.0

PLAN 2 YEAR 2027

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.2	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.5	0.0
MARTIN 1		62.3	782.7	263.4	540.9	6.4	175310.5	0.0
MARTIN 2		38.7	526.8	153.2	336.3	4.0	109131.4	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.9	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.5	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.2	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)		463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3		0.0	12.1	170.2	33.3	1.2	499431.4	0.0
MARTIN 4		0.0	11.3	155.7	31.2	1.2	468291.3	0.0
MT 4x1 M		0.0	235.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	235.5	0.0	0.0	0.0	0.0	0.0

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PLAN 2 YEAR 2027

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	2.0	0.2	0.0	2597.0	0.0
UNITS TOTAL ===>		4696.5	79191.5	48771.7	12183.2	392.9	21847238.0	0.4

PLAN 2 YEAR 2028

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		276.6	3723.4	1478.7	117.0	21.3	563403.3	0.0
TURKEY POINT 2		342.0	4616.4	1657.2	144.7	26.3	696534.5	0.0
FT LAUD 4		0.0	9.5	410.3	31.0	0.7	365831.8	0.0
FT LAUD 5		0.0	10.1	434.0	33.1	0.7	389840.4	0.0
EVERGLADES 1		21.4	279.5	67.6	9.1	1.6	43612.9	0.0
EVERGLADES 2		61.2	800.4	223.6	25.9	4.7	124534.7	0.0
EVERGLADES 3		263.5	3445.6	1530.2	111.5	20.3	536092.4	0.0
EVERGLADES 4		260.4	3404.8	1532.2	110.2	20.0	529747.6	0.0
RIVIERA 3		85.9	1057.3	232.8	21.0	3.8	100499.5	0.0
RIVIERA 4		233.2	2834.9	761.8	57.0	10.4	272915.8	0.0
CAPE CAN 1		471.3	5278.9	3434.0	148.1	26.9	712379.1	0.0
CAPE CAN 2		456.9	5130.1	3054.6	143.6	26.1	690542.9	0.0
SANFORD 3		7.1	57.7	23.0	1.6	0.3	7870.6	0.0
PSNREP 4		132.5	44.2	1325.4	147.3	22.1	1725958.9	0.0
PSNREP 5		107.4	35.8	1073.8	119.3	17.9	1398380.9	0.0
PUTNAM 1		0.0	1.9	116.6	35.1	1.1	51477.6	0.0
PUTNAM 2		0.0	3.5	217.7	64.0	2.0	93780.3	0.0
MANATEE 1		150.0	1985.0	478.9	1182.9	11.5	306692.1	0.0
MANATEE 2		212.9	2824.8	638.7	1678.5	16.4	435185.8	0.0
PFMREP 2		138.4	46.1	1383.9	153.8	23.1	1802138.8	0.0

PLAN 2 YEAR 2028

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.2	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.5	0.0
MARTIN 1		57.5	722.8	243.2	499.5	5.9	161901.7	0.0
MARTIN 2		39.7	540.3	157.1	345.0	4.1	111931.4	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	4.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.2	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.9	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.5	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.2	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	11.8	166.0	32.5	1.2	486989.5	0.0
MARTIN 4		0.0	11.9	164.3	32.9	1.2	494243.7	0.0
MT 4x1 M		0.0	236.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	235.6	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2028

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	2.0	0.2	0.0	2564.7	0.0
UNITS TOTAL ===>		4665.7	78483.7	47686.4	11958.9	394.6	21647444.0	0.4

PLAN 2 YEAR 2029

ALTERNATIVE INSTALL	PMT1 EMISSIONS	SO2 EMISSIONS	NOX EMISSIONS	CO EMISSIONS	VOC EMISSIONS	C02 EMISSIONS	HG EMISSIONS

UNIT NAME	YEAR	TONS	TONS	TONS	TONS	TONS	TONS	TONS
TURKEY POINT 1		259.8	3496.7	1388.7	109.9	20.0	529093.4	0.0
TURKEY POINT 2		347.5	4691.5	1684.1	147.0	26.7	707873.3	0.0
FT LAUD 4		0.0	8.8	380.0	28.7	0.6	338884.2	0.0
FT LAUD 5		0.0	9.3	401.2	30.6	0.6	360326.5	0.0
EVERGLADES 1		18.1	235.5	57.0	7.6	1.4	36754.1	0.0
EVERGLADES 2		54.2	708.9	198.1	22.9	4.2	110299.8	0.0
EVERGLADES 3		253.2	3310.4	1470.2	107.1	19.5	515065.2	0.0
EVERGLADES 4		236.2	3088.5	1389.8	99.9	18.2	480533.3	0.0
RIVIERA 3		83.6	1029.8	226.8	20.4	3.7	97882.2	0.0
RIVIERA 4		231.0	2807.7	754.5	56.5	10.3	270300.5	0.0
CAPE CAN 1		478.9	5363.8	3489.2	150.5	27.4	723837.2	0.0
CAPE CAN 2		489.2	5492.6	3270.4	153.7	28.0	739330.2	0.0
SANFORD 3		5.7	46.8	18.6	1.3	0.2	6380.7	0.0
PSNREP 4		123.5	41.2	1235.5	137.3	20.6	1608894.2	0.0
PSNREP 5		110.5	36.8	1104.6	122.7	18.4	1438493.0	0.0
PUTNAM 1		0.0	1.8	108.6	32.7	1.0	47960.0	0.0
PUTNAM 2		0.0	3.3	207.8	61.1	1.9	89535.7	0.0
MANATEE 1		140.8	1862.5	449.4	1109.9	10.8	287771.8	0.0
MANATEE 2		197.9	2625.5	593.6	1560.1	15.2	404476.6	0.0
PFMREP 2		138.7	46.2	1387.3	154.1	23.1	1806551.1	0.0

PLAN 2 YEAR 2029

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	CO2 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.1	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.2	0.0
MARTIN 1		54.6	686.0	230.8	474.1	5.6	153650.5	0.0
MARTIN 2		34.5	470.0	136.7	300.1	3.6	97358.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.1	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.4	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.3	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.8	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.9	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.7	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.3	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.0	0.0
SCHERER 4		685.0	24824.9	13534.4	3377.7	70.9	5071266.0	0.3

SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	12.5	176.1	34.4	1.3	516699.2	0.0
MARTIN 4	0.0	11.2	154.7	31.0	1.2	465159.0	0.0
MT 4x1 M	0.0	235.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	235.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2029

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	1.8	0.2	0.0	2367.2	0.0
UNITS TOTAL ===>		4717.9	81122.0	49634.1	12227.8	398.9	22173062.0	0.4

PLAN 2 YEAR 2030

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		256.9	3458.5	1373.5	108.7	19.8	523323.4	0.0
TURKEY POINT 2		336.1	4537.7	1628.9	142.2	25.9	684661.6	0.0
FT LAUD 4		0.0	9.3	403.0	30.5	0.6	359379.0	0.0
FT LAUD 5		0.0	9.9	427.3	32.6	0.7	383791.6	0.0
EVERGLADES 1		19.5	254.8	61.6	8.3	1.5	39756.8	0.0
EVERGLADES 2		62.7	819.3	228.9	26.5	4.8	127478.6	0.0
EVERGLADES 3		226.9	2967.1	1317.8	96.0	17.5	461651.3	0.0
EVERGLADES 4		207.2	2709.5	1219.3	87.7	15.9	421560.0	0.0
RIVIERA 3		87.0	1070.8	235.8	21.3	3.9	101783.8	0.0
RIVIERA 4		182.6	2219.0	596.3	44.6	8.1	213625.2	0.0
CAPE CAN 1		444.9	4982.4	3241.1	139.8	25.4	672363.9	0.0
CAPE CAN 2		501.9	5635.1	3355.2	157.7	28.7	758513.6	0.0
SANFORD 3		7.1	58.3	23.2	1.6	0.3	7957.9	0.0
PSNREP 4		135.2	45.1	1351.6	150.2	22.5	1760088.5	0.0
PSNREP 5		114.4	38.1	1143.9	127.1	19.1	1489587.8	0.0

PUTNAM 1	0.0	2.6	155.4	46.8	1.4	68638.3	0.0
PUTNAM 2	0.0	3.9	241.5	71.0	2.2	104060.5	0.0
MANATEE 1	127.1	1681.7	405.8	1002.2	9.8	259835.2	0.0
MANATEE 2	177.0	2348.4	530.9	1395.4	13.6	361792.6	0.0
PFMREP 2	140.1	46.7	1400.7	155.6	23.3	1824086.0	0.0

PLAN 2 YEAR 2030

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.2	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.4	0.0
MARTIN 1		63.5	797.9	268.5	551.4	6.5	178722.7	0.0
MARTIN 2		40.0	544.2	158.3	347.5	4.1	112739.4	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	5.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	4.5	0.0
PFM 2-4 GT'S		0.0	0.0	0.0	0.0	0.0	3.7	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.5	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	3.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	2.1	0.0
PFL 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.8	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.4	0.0
PPE 3-2 GT'S		0.0	0.0	0.0	0.0	0.0	1.1	0.0
SCHERER 4		632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)		287.9	7332.6	5789.3	1447.3	24.0	1956372.8	0.0
SJRPP 2 (PURCH)		427.4	10887.5	8596.0	2149.0	35.6	2904825.0	0.1
MARTIN 3		0.0	12.7	178.4	34.9	1.3	523557.8	0.0
MARTIN 4		0.0	11.8	161.9	32.5	1.2	486804.5	0.0
MT 4x1 M		0.0	235.9	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1		0.0	235.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2030

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	2.0	0.2	0.0	2651.7	0.0

UNITS TOTAL ===>	4477.7	75871.5	46989.8	11526.4	383.2	21470816.0	0.4

PLAN 2 YEAR 2031

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
TURKEY POINT 1		235.3	3167.1	1257.8	99.5	18.1	479220.5	0.0
TURKEY POINT 2		328.9	4440.6	1594.1	139.2	25.3	670016.3	0.0
FT LAUD 4		0.0	9.4	406.3	30.7	0.6	362315.4	0.0
FT LAUD 5		0.0	10.1	432.3	32.9	0.7	388248.2	0.0
EVERGLADES 1		17.9	233.0	56.4	7.6	1.4	36356.1	0.0
EVERGLADES 2		66.0	863.7	241.3	27.9	5.1	134382.5	0.0
EVERGLADES 3		234.0	3060.2	1359.1	99.0	18.0	476126.2	0.0
EVERGLADES 4		220.5	2882.9	1297.3	93.3	17.0	448544.5	0.0
RIVIERA 3		93.0	1144.8	252.1	22.7	4.1	108817.4	0.0
RIVIERA 4		178.5	2169.2	582.9	43.6	7.9	208828.4	0.0
CAPE CAN 1		477.9	5352.9	3482.1	150.2	27.3	722364.6	0.0
CAPE CAN 2		447.0	5019.5	2988.7	140.5	25.5	675651.6	0.0
SANFORD 3		5.7	46.6	18.6	1.3	0.2	6359.9	0.0
PSNREP 4		138.2	46.1	1381.8	153.5	23.0	1799424.4	0.0
PSNREP 5		109.8	36.6	1098.2	122.0	18.3	1430110.4	0.0
PUTNAM 1		0.0	2.9	179.5	54.1	1.7	79253.3	0.0
PUTNAM 2		0.0	4.3	267.7	78.7	2.4	115360.0	0.0
MANATEE 1		122.4	1619.3	390.7	965.0	9.4	250197.4	0.0
MANATEE 2		166.8	2213.2	500.4	1315.1	12.8	340968.6	0.0
PFMREP 2		135.4	45.1	1354.3	150.5	22.6	1763645.5	0.0

PLAN 2 YEAR 2031

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
CUTLER 5		0.0	0.0	0.0	0.0	0.0	1.1	0.0
CUTLER 6		0.0	0.0	0.0	0.0	0.0	2.3	0.0
MARTIN 1		61.1	767.7	258.3	530.5	6.3	171950.9	0.0
MARTIN 2		35.5	482.6	140.4	308.1	3.7	99980.3	0.0

PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	5.3	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	4.3	0.0
PFM 2-4 GT'S	0.0	0.0	0.0	0.0	0.0	3.5	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	2.4	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	3.0	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	2.0	0.0
PFL 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.7	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.3	0.0
PPE 3-2 GT'S	0.0	0.0	0.0	0.0	0.0	1.1	0.0
SCHERER 4	632.3	22915.3	12493.3	3117.9	65.4	4681168.0	0.3
SJRPP 1 (OWN)	311.9	7943.7	6271.8	1567.9	26.0	2119404.2	0.1
SJRPP 2 (PURCH)	463.0	11794.7	9312.3	2328.1	38.6	3146893.8	0.1
MARTIN 3	0.0	12.5	175.8	34.4	1.3	515865.1	0.0
MARTIN 4	0.0	11.6	160.1	32.1	1.2	481568.2	0.0
MT 4x1 M	0.0	236.0	0.0	0.0	0.0	0.0	0.0
MR EXPAN 4x1	0.0	235.5	0.0	0.0	0.0	0.0	0.0

PLAN 2 YEAR 2031

UNIT NAME	ALTERNATIVE INSTALL YEAR	PMT1 EMISSIONS TONS	SO2 EMISSIONS TONS	NOX EMISSIONS TONS	CO EMISSIONS TONS	VOC EMISSIONS TONS	C02 EMISSIONS TONS	HG EMISSIONS TONS
2 ADV CT-FT MY		0.2	0.1	2.0	0.2	0.0	2577.5	0.0
UNITS TOTAL ===>		4481.3	76767.1	47955.6	11646.7	384.0	21715626.0	0.4

PLAN 2 UNIT - 4 SC CT TP INSTALLED ON 1/ 1/ 7 CAPACITY - 679.800 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2003	2031.	7.84	80.	2031.	80.	2110.					
2004	21999.	7.84	1028.	24029.	1107.	25137.					
2005	78011.	7.84	5029.	102041.	6136.	108177.					
2006	179995.	7.84	15537.	282036.	21673.	303709.	0.	303709.			

2007	0.	0.	0.	303709.	12148.	57589.
2008				291561.	12148.	55500.
2009				279412.	12148.	53163.
2010				267264.	12148.	50914.
2011				255116.	12148.	48747.
2012				242967.	12148.	46655.
2013				230819.	12148.	44632.
2014				218671.	12148.	42674.
2015				206522.	12148.	40753.
2016				194374.	12148.	38836.
2017				182226.	12148.	36920.
2018				170077.	12148.	35004.
2019				157929.	12148.	33087.
2020				145780.	12148.	31171.
2021				133632.	12148.	29254.
2022				121484.	12148.	27338.
2023				109335.	12148.	25421.
2024				97187.	12148.	23505.
2025				85039.	12148.	21588.
2026				72890.	12148.	19672.
2027				60742.	12148.	17944.
2028				48593.	12148.	16592.
2029				36445.	12148.	15428.
2030				24297.	12148.	14265.
2031				12148.	12148.	13100.
2032				0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/ 8 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2004	13006.	7.84	510.	13006.	510.	13515.					
2005	85556.	7.84	4413.	98562.	4923.	103485.					
2006	192414.	7.84	15656.	290975.	20579.	311554.					
2007	279389.	7.84	35378.	570364.	55957.	626321.	0.	626321.			
2008				0.	0.	0.	626321.			25053.	118954.
2009							601268.			25053.	114651.
2010							576215.			25053.	109846.
2011							551163.			25053.	105219.
2012							526110.			25053.	100758.
2013							501057.			25053.	96451.
2014							476004.			25053.	92284.

2015	450951.	25053.	88250.
2016.	425898.	25053.	84289.
2017	400845.	25053.	80339.
2018	375793.	25053.	76389.
2019	350740.	25053.	72439.
2020	325687.	25053.	68489.
2021	300634.	25053.	64539.
2022	275581.	25053.	60589.
2023	250528.	25053.	56639.
2024	225475.	25053.	52689.
2025	200423.	25053.	48738.
2026	175370.	25053.	44788.
2027	150317.	25053.	40838.
2028	125264.	25053.	37271.
2029	100211.	25053.	34470.
2030	75158.	25053.	32053.
2031	50105.	25053.	29635.
2032	25053.	25053.	27216.
2033	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/10 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2006	13452.	7.84	527.	13452.	527.	13979.					
2007	88492.	7.84	4565.	101944.	5092.	107037.					
2008	198999.	7.84	16192.	300943.	21285.	322228.					
2009	288948.	7.84	36589.	589891.	57874.	647765.	0.	647765.			
2010				0.	0.	0.	647765.			25911.	123026.
2011							621854.			25911.	118577.
2012							595943.			25911.	113606.
2013							570033.			25911.	108821.
2014							544122.			25911.	104208.
2015							518212.			25911.	99753.
2016							492301.			25911.	95444.
2017							466391.			25911.	91271.
2018							440480.			25911.	87175.
2019							414569.			25911.	83090.
2020							388659.			25911.	79005.
2021							362748.			25911.	74919.
2022							336838.			25911.	70834.
2023							310927.			25911.	66749.

2024	285016.	25911.	62663.
2025	259106.	25911.	58578.
2026	233195.	25911.	54492.
2027	207285.	25911.	50407.
2028	181374.	25911.	46322.
2029	155463.	25911.	42236.
2030	129553.	25911.	38547.
2031	103642.	25911.	35651.
2032	77732.	25911.	33150.
2033	51821.	25911.	30650.
2034	25911.	25911.	28148.
2035	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/12 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2008	13912.	7.84	545.	13912.	545.	14458.					
2009	91520.	7.84	4721.	105432.	5266.	110699.					
2010	205822.	7.84	16747.	311254.	22013.	333267.					
2011	298872.	7.84	37844.	610126.	59857.	669983.	0.	669983.			
2012				0.	0.	0.	669983.			26799.	127246.
2013							643184.			26799.	122644.
2014							616384.			26799.	117503.
2015							589585.			26799.	112554.
2016							562786.			26799.	107782.
2017							535986.			26799.	103174.
2018							509187.			26799.	98717.
2019							482388.			26799.	94402.
2020							455588.			26799.	90165.
2021							428789.			26799.	85940.
2022							401990.			26799.	81714.
2023							375190.			26799.	77489.
2024							348391.			26799.	73263.
2025							321592.			26799.	69038.
2026							294792.			26799.	64813.
2027							267993.			26799.	60587.
2028							241194.			26799.	56362.
2029							214395.			26799.	52136.
2030							187595.			26799.	47911.
2031							160796.			26799.	43685.
2032							133997.			26799.	39869.

2033	107197.	26799.	36873.
2034	80398.	26799.	34287.
2035	53599.	26799.	31701.
2036	26799.	26799.	29113.
2037	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/14 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2010	14389.	7.84	564.	14389.	564.	14953.					
2011	94663.	7.84	4883.	109053.	5447.	114500.					
2012	212882.	7.84	17322.	321935.	22769.	344704.					
2013	309109.	7.84	39142.	631044.	61911.	692955.	0.	692955.			
2014				0.	0.	0.	692955.			27718.	131609.
2015							665237.			27718.	126849.
2016							637518.			27718.	121532.
2017							609800.			27718.	116413.
2018							582082.			27718.	111478.
2019							554364.			27718.	106712.
2020							526646.			27718.	102102.
2021							498927.			27718.	97639.
2022							471209.			27718.	93257.
2023							443491.			27718.	88887.
2024							415773.			27718.	84516.
2025							388055.			27718.	80146.
2026							360336.			27718.	75775.
2027							332618.			27718.	71405.
2028							304900.			27718.	67035.
2029							277182.			27718.	62664.
2030							249464.			27718.	58294.
2031							221745.			27718.	53924.
2032							194027.			27718.	49553.
2033							166309.			27718.	45183.
2034							138591.			27718.	41236.
2035							110873.			27718.	38138.
2036							83154.			27718.	35463.
2037							55436.			27718.	32788.
2038							27718.			27718.	30111.
2039							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

EGEAS REPORT VERSION 9.01 UNIT CAPITAL OUTLAYS AND INVESTMENT RETURN HISTORY

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/15 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2011	14635.	7.84	574.	14635.	574.	15209.					
2012	96268.	7.84	4966.	110903.	5540.	116443.					
2013	216504.	7.84	17616.	327407.	23156.	350563.					
2014	314358.	7.84	39807.	641765.	62963.	704728.	0.	704728.			
2015				0.	0.	0.	704728.			28189.	133845.
2016							676539.			28189.	129004.
2017							648350.			28189.	123597.
2018							620161.			28189.	118391.
2019							591972.			28189.	113372.
2020							563783.			28189.	108525.
2021							535593.			28189.	103837.
2022							507404.			28189.	99298.
2023							479215.			28189.	94841.
2024							451026.			28189.	90397.
2025							422837.			28189.	85952.
2026							394648.			28189.	81508.
2027							366459.			28189.	77063.
2028							338270.			28189.	72618.
2029							310081.			28189.	68174.
2030							281891.			28189.	63729.
2031							253702.			28189.	59285.
2032							225513.			28189.	54840.
2033							197324.			28189.	50395.
2034							169135.			28189.	45951.
2035							140946.			28189.	41937.
2036							112757.			28189.	38786.
2037							84568.			28189.	36066.
2038							56378.			28189.	33345.
2039							28189.			28189.	30623.
2040							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

EGEAS REPORT VERSION 9.01 UNIT CAPITAL OUTLAYS AND INVESTMENT RETURN HISTORY

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/17 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2013	15136.	7.84	593.	15136.	593.	15729.					
2014	99568.	7.84	5136.	114705.	5730.	120434.					
2015	223931.	7.84	18220.	338635.	23950.	362585.					
2016	325144.	7.84	41172.	663780.	65122.	728902.	0.	728902.			
2017				0.	0.	0.	728902.			29156.	138436.
2018							699746.			29156.	133429.
2019							670590.			29156.	127836.
2020							641433.			29156.	122452.
2021							612277.			29156.	117261.
2022							583121.			29156.	112248.
2023							553965.			29156.	107399.
2024							524809.			29156.	102704.
2025							495653.			29156.	98095.
2026							466497.			29156.	93498.
2027							437341.			29156.	88900.
2028							408185.			29156.	84303.
2029							379029.			29156.	79706.
2030							349873.			29156.	75109.
2031							320717.			29156.	70512.
2032							291561.			29156.	65915.
2033							262405.			29156.	61318.
2034							233248.			29156.	56721.
2035							204092.			29156.	52124.
2036							174936.			29156.	47527.
2037							145780.			29156.	43376.
2038							116624.			29156.	40116.
2039							87468.			29156.	37303.
2040							58312.			29156.	34489.
2041							29156.			29156.	31673.
2042							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/19 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2015	15655.	7.84	614.	15655.	614.	16269.					

2016	102985.	7.84	5312.	118640.	5926.	124566.					
2017	231613.	7.84	18845.	350253.	24771.	375025.					
2018	336296.	7.84	42585.	686549.	67356.	753906.	0.	753906.			
2019				0.	0.	0.	753906.			30156.	143185.
2020							723749.			30156.	138006.
2021							693593.			30156.	132222.
2022							663437.			30156.	126652.
2023							633281.			30156.	121283.
2024							603124.			30156.	116098.
2025							572968.			30156.	111083.
2026							542812.			30156.	106227.
2027							512656.			30156.	101460.
2028							482500.			30156.	96705.
2029							452343.			30156.	91950.
2030							422187.			30156.	87195.
2031							392031.			30156.	82441.
2032							361875.			30156.	77686.
2033							331718.			30156.	72931.
2034							301562.			30156.	68176.
2035							271406.			30156.	63421.
2036							241250.			30156.	58667.
2037							211094.			30156.	53912.
2038							180937.			30156.	49157.
2039							150781.			30156.	44864.
2040							120625.			30156.	41492.
2041							90469.			30156.	38582.
2042							60312.			30156.	35672.
2043							30156.			30156.	32760.
2044							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/20 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2016	15921.	7.84	624.	15921.	624.	16545.					
2017	104738.	7.84	5403.	120660.	6027.	126687.					
2018	235546.	7.84	19166.	356206.	25193.	381399.					
2019	342015.	7.84	43309.	698221.	68501.	766722.	0.	766722.			
2020				0.	0.	0.	766722.			30669.	145619.
2021							736054.			30669.	140352.
2022							705385.			30669.	134469.
2023							674716.			30669.	128805.

2024	644047.	30669.	123345.
2025	613378.	30669.	118072.
2026	582709.	30669.	112971.
2027	552040.	30669.	108033.
2028	521371.	30669.	103184.
2029	490702.	30669.	98349.
2030	460033.	30669.	93513.
2031	429364.	30669.	88678.
2032	398696.	30669.	83842.
2033	368027.	30669.	79006.
2034	337358.	30669.	74171.
2035	306689.	30669.	69335.
2036	276020.	30669.	64500.
2037	245351.	30669.	59664.
2038	214682.	30669.	54828.
2039	184013.	30669.	49993.
2040	153344.	30669.	45626.
2041	122675.	30669.	42198.
2042	92007.	30669.	39238.
2043	61338.	30669.	36279.
2044	30669.	30669.	33317.
2045	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/22 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2018	16467.	7.84	646.	16467.	646.	17113.					
2019	108328.	7.84	5588.	124796.	6234.	131029.					
2020	243631.	7.84	19823.	368427.	26057.	394484.					
2021	353741.	7.84	44794.	722168.	70851.	793019.	0.	793019.			
2022				0.	0.	0.	793019.			31721.	150614.
2023							761299.			31721.	145166.
2024							729578.			31721.	139082.
2025							697857.			31721.	133223.
2026							666136.			31721.	127575.
2027							634415.			31721.	122122.
2028							602695.			31721.	116846.
2029							570974.			31721.	111738.
2030							539253.			31721.	106723.
2031							507532.			31721.	101722.
2032							475812.			31721.	96721.

2033	444091.	31721.	91719.
2034	412370.	31721.	86718.
2035	380649.	31721.	81716.
2036	348929.	31721.	76715.
2037	317208.	31721.	71713.
2038	285487.	31721.	66712.
2039	253766.	31721.	61710.
2040	222046.	31721.	56709.
2041	190325.	31721.	51708.
2042	158604.	31721.	47191.
2043	126883.	31721.	43645.
2044	95162.	31721.	40584.
2045	63442.	31721.	37523.
2046	31721.	31721.	34460.
2047	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 4x1 INSTALLED ON 1/ 1/23 CAPACITY - 1159.400 MW NUMBER OF UNITS - 1.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2019	16747.	7.84	656.	16747.	656.	17404.					
2020	110173.	7.84	5683.	126920.	6340.	133260.					
2021	247765.	7.84	20160.	374686.	26500.	401185.					
2022	359748.	7.84	45555.	734434.	72055.	806489.	0.	806489.			
2023				0.	0.	0.	806489.			32260.	153172.
2024							774229.			32260.	147632.
2025							741970.			32260.	141444.
2026							709710.			32260.	135486.
2027							677451.			32260.	129742.
2028							645191.			32260.	124196.
2029							612932.			32260.	118831.
2030							580672.			32260.	113636.
2031							548412.			32260.	108536.
2032							516153.			32260.	103450.
2033							483893.			32260.	98363.
2034							451634.			32260.	93277.
2035							419374.			32260.	88191.
2036							387115.			32260.	83104.
2037							354855.			32260.	78018.
2038							322596.			32260.	72931.
2039							290336.			32260.	67845.
2040							258077.			32260.	62759.

2041							225817.			32260.	57672.
2042							193557.			32260.	52586.
2043							161298.			32260.	47993.
2044							129038.			32260.	44386.
2045							96779.			32260.	41273.
2046							64519.			32260.	38160.
2047							32260.			32260.	35045.
2048							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 250 MW INSTALLED ON 1/ 1/24 CAPACITY - 253.400 MW NUMBER OF UNITS - 2.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2020	3723.	7.84	146.	3723.	146.	3869.					
2021	24488.	7.84	1263.	28211.	1409.	29620.					
2022	55071.	7.84	4481.	83282.	5890.	89172.					
2023	79963.	7.84	10126.	163245.	16016.	179261.	0.	179261.			
2024				0.	0.	0.	179261.			7170.	34046.
2025							172090.			7170.	32815.
2026							164920.			7170.	31439.
2027							157749.			7170.	30115.
2028							150579.			7170.	28838.
2029							143409.			7170.	27605.
2030							136238.			7170.	26413.
2031							129068.			7170.	25258.
2032							121897.			7170.	24125.
2033							114727.			7170.	22994.
2034							107556.			7170.	21864.
2035							100386.			7170.	20733.
2036							93216.			7170.	19602.
2037							86045.			7170.	18472.
2038							78875.			7170.	17341.
2039							71704.			7170.	16211.
2040							64534.			7170.	15080.
2041							57363.			7170.	13950.
2042							50193.			7170.	12819.
2043							43023.			7170.	11688.
2044							35852.			7170.	10667.
2045							28682.			7170.	9866.
2046							21511.			7170.	9174.
2047							14341.			7170.	8482.
2048							7170.			7170.	7790.

2049							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2 UNIT - CC 250 MW INSTALLED ON 1/ 1/25 CAPACITY - 253.400 MW NUMBER OF UNITS - 3.00

DIRECT COST PORTION OF CWIP ALLOWED IN RATE BASE - 0.00 PERCENT

YEAR	CURRENT DIRECT EXPENSES	AFUDC RATE	AFUDC ACCRUAL	CWIP BALANCES DIR. COST	CWIP BALANCES AFUDC	CWIP BALANCES TOTAL	NET BOOK VALUE IN RATE BASE (BEG. YEAR)	ADDED TO RATE BASE	CAPITAL EXPENSE	BOOK DEPREC.	PLANT CAPITAL CHARGES
2021	3786.	7.84	148.	3786.	148.	3934.					
2022	24904.	7.84	1285.	28690.	1433.	30123.					
2023	56007.	7.84	4557.	84697.	5990.	90687.					
2024	81327.	7.84	10298.	166024.	16288.	182312.	0.	182312.			
2025				0.	0.	0.	182312.			7292.	34625.
2026							175019.			7292.	33373.
2027							167727.			7292.	31974.
2028							160434.			7292.	30627.
2029							153142.			7292.	29329.
2030							145849.			7292.	28075.
2031							138557.			7292.	26862.
2032							131264.			7292.	25688.
2033							123972.			7292.	24535.
2034							116680.			7292.	23385.
2035							109387.			7292.	22236.
2036							102095.			7292.	21086.
2037							94802.			7292.	19936.
2038							87510.			7292.	18786.
2039							80217.			7292.	17636.
2040							72925.			7292.	16487.
2041							65632.			7292.	15337.
2042							58340.			7292.	14187.
2043							51047.			7292.	13037.
2044							43755.			7292.	11887.
2045							36462.			7292.	10849.
2046							29170.			7292.	10034.
2047							21877.			7292.	9330.
2048							14585.			7292.	8626.
2049							7293.			7292.	7922.
2050							0.			0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS FOR A SINGLE UNIT.

PLAN 2

YEAR	CURRENT YEAR DIRECT EXPENDITURES	CURRENT YEAR AFUDC ACCRUAL RATE	AFUDC ACCRUAL AMOUNT	CWIP BALANCE NOT IN RATEBASE	CWIP BALANCE IN RATEBASE	COMPLETED PLANT ADDED TO RATEBASE AT BEGINNING OF YEAR
2003	2031.	7.84	80.	2110.	0.	0.
2004	35004.	7.84	1538.	38652.	0.	0.
2005	163567.	7.84	9442.	211662.	0.	0.
2006	385861.	7.84	31720.	629242.	0.	0.
2007	367882.	7.84	39943.	733358.	0.	303709.
2008	212911.	7.84	16738.	336685.	0.	626321.
2009	380468.	7.84	41310.	758463.	0.	0.
2010	220211.	7.84	17311.	348221.	0.	647765.
2011	408170.	7.84	43301.	799691.	0.	0.
2012	309150.	7.84	22288.	461146.	0.	669983.
2013	540749.	7.84	57351.	1059247.	0.	0.
2014	413927.	7.84	44943.	825162.	0.	692955.
2015	239586.	7.84	18834.	378854.	0.	704728.
2016	444050.	7.84	47109.	870014.	0.	0.
2017	336352.	7.84	24248.	501712.	0.	728902.
2018	588309.	7.84	62396.	1152417.	0.	0.
2019	467091.	7.84	49553.	915156.	0.	753906.
2020	361250.	7.84	25798.	535481.	0.	766722.
2021	661840.	7.84	67926.	1265247.	0.	0.
2022	544603.	7.84	58371.	1075202.	0.	793019.
2023	327946.	7.84	33923.	630582.	0.	806489.
2024	243981.	7.84	30894.	546935.	0.	358522.
2025	0.	7.84	0.	0.	0.	546935.
2026	0.	7.84	0.	0.	0.	0.
2027	0.	7.84	0.	0.	0.	0.
2028	0.	7.84	0.	0.	0.	0.
2029	0.	7.84	0.	0.	0.	0.
2030	0.	7.84	0.	0.	0.	0.
2031	0.	7.84	0.	0.	0.	0.

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS.

PLAN 2

YEAR	RATEBASE VALUE (MID-YEAR) NON-EGEAS	EGEAS	TOTAL	FIXED CHARGES	OPERATING COSTS	TOTAL SYSTEM COST	OTHER ELECTRIC REVENUES	SALES GWH	SYSTEM AVERAGE RATE $/MWH	PERCENT INCREASE 1 YEAR
2003	0.	0.	0.	0.	10431197.	10431197.	0.	98326.	106.088	

2004	0.	0.	0.	0.	10481980.	10481980.	0.	101829.	102.937	-2.970
2005	0.	0.	0.	0.	10400147.	10400147.	0.	104627.	99.402	-3.434
2006	0.	0.	0.	0.	10607985.	10607985.	0.	107677.	98.517	-0.890
2007	0.	297774.	297774.	57589.	10824295.	10881884.	0.	109766.	99.137	0.629
2008	0.	898049.	898049.	174453.	11043637.	11218091.	0.	112023.	100.141	1.013
2009	0.	854187.	854187.	167814.	11308433.	11476248.	0.	113966.	100.699	0.557
2010	0.	1442682.	1442682.	283786.	11632045.	11915831.	0.	116427.	102.346	1.636
2011	0.	1368399.	1368399.	272542.	11952414.	12224956.	0.	118773.	102.927	0.568
2012	0.	1949160.	1949160.	388266.	12269468.	12657734.	0.	121009.	104.602	1.628
2013	0.	1845317.	1845317.	372548.	12606704.	12979251.	0.	123387.	105.192	0.564
2014	0.	2419825.	2419825.	488278.	12999525.	13487804.	0.	125838.	107.184	1.894
2015	0.	2977849.	2977849.	602003.	13351715.	13953718.	0.	128229.	108.819	1.525
2016	0.	2811921.	2811921.	576888.	13763182.	14340069.	0.	130731.	109.691	0.802
2017	0.	3360263.	3360263.	690151.	14162772.	14852922.	0.	133204.	111.505	1.653
2018	0.	3164919.	3164919.	660583.	14633875.	15294459.	0.	135566.	112.819	1.179
2019	0.	3708236.	3708236.	774123.	15083416.	15857539.	0.	138025.	114.889	1.834
2020	0.	4233966.	4233966.	885534.	15616416.	16501950.	0.	140566.	117.396	2.183
2021	0.	3972532.	3972532.	845963.	16124473.	16970436.	0.	142970.	118.699	1.110
2022	0.	4488664.	4488664.	957012.	16673286.	17630298.	0.	145459.	121.205	2.111
2023	0.	4986490.	4986490.	1065851.	17246697.	18312548.	0.	148101.	123.649	2.017
2024	0.	5007953.	5007953.	1083985.	17924936.	19008922.	0.	150916.	125.957	1.866
2025	0.	5198013.	5198013.	1135462.	18542938.	19678401.	0.	153741.	127.997	1.619
2026	0.	4830289.	4830289.	1079803.	19052847.	20132651.	0.	153741.	130.951	2.308
2027	0.	4465934.	4465934.	1024653.	19551568.	20576221.	0.	153741.	133.837	2.203
2028	0.	4111416.	4111416.	970993.	20094491.	21065482.	0.	153741.	137.019	2.378
2029	0.	3767132.	3767132.	918881.	20604056.	21522938.	0.	153741.	139.995	2.172
2030	0.	3431155.	3431155.	868027.	21198369.	22066395.	0.	153741.	143.529	2.525
2031	0.	3102436.	3102436.	818271.	21751683.	22569955.	0.	153741.	146.805	2.282
TOTAL				17163460.	431934570.	449097990.				

PERCENT INCREASE IN SYSTEM AVERAGE RATE

PRESENT VALUE REVENUE REQUIREMENTS 4537890. 157882450. 162420343.
(THOUSANDS OF 2003 DOLLARS)

LEVELIZED SYSTEM AVERAGE RATE = 108.346 $/MWH

MINIMUM	-3.434
MAXIMUM	2.525
COMPOUND AVERAGE	1.167

NOTE - ALL COSTS ARE IN THOUSANDS OF CURRENT YEAR DOLLARS
EXCEPT PRESENT VALUE TOTALS.
- ** INDICATES CONSTRAINT WAS NOT SATISFIED.

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ERROR REPORT PAGE 4

REPORT SELECTION PAGE 6

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APPENDIX
C–5

DECLASSIFIED 10.28.05

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Part 8 of 8
DN 03273 04

Summary of Net Equity Adjustment Calculations *

Individual Capacity Option Information

Individual Capacity Option	Equity Adjustment ** (NPV,millions)	Offsetting Mitigating Factor *** (NPV,millions)
FPL CC	0	0
FPL 4 CT	0	0
Bid 1	18.911	0.127
Bid 2	66.585	3.099
Bid 3	116.118	3.099
Bid 4	17.103	1.135
Bid 5 (revised)	11.809	0.640
Bid 4 BAFO	17.482	1.135

Portfolio Information

Portfolio	Capacity Options in Portfolio	Portfolio Equity Adjustment (NPV,millions)	Offsetting Mitigating Factor (NPV,millions)	Portfolio Net Equity Adjustment (NPV,millions)
1	FPL CC	0	0	0
2	FPL 4 CT, Bid 4	17.482	1.135	16.347
6	FPL 4 CT, Bid 4, Bid 1	36.393	1.262	35.131
10	FPL 4 CT, Bid 4, Bid 5	29.291	1.775	27.516
3	Bid 2	66.585	3.099	63.486
7	Bid 2, Bid 1	85.496	3.226	82.270
8	Bid 3, Bid 1	135.029	3.226	131.803
4	Bid 3	116.118	3.099	113.019

* See pages C-2 through C-8 of FPL's 2003 Request for Proposals (RFP) Resource Need for: 2007 document for an explanation of both the the equity adjustment and offsetting mitigating factor calculation methodologies.

** The equity adjustment calculation for each individual Bid is shown separately on the attached tabs to this file. The impact of the two FPL construction options on FPL's capital structure was already accounted for by assuming that these projects would be financed at 55% equity, 45% debt. These financing costs are included in the total cost of the FPL construction options.

*** The offsetting mitigating factor is derived for each individual Bid by multiplying the Summer capacity (MW) provided by the Bid by the sum of the completion security mitigation valued at $526/MW and the performance security mitigation valued at $2,014/MW. Offsetting mitigating factors do not apply to FPL construction options and, therefore, are considered to be $0.

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Equity Adjustment Calculation: Bid 1

Calculation Assumptions:

Discount Rate applied to capacity charges(per Standard & Poor's)	10.00%	Discount Rate (FPL's incremental after-tax cost of capital) =	7.8%
Adjustment Factor (per Standard & Poor's methodology)	30%	Equity vs. Debt Cost Difference =	11.5%
Equity Percentage (FPL's target equity ratio) =	55%	Bid's Proposed Firm Capacity (MW) =	50
Effective Tax Rate =	38.58%		
Cost of Debt (FPL's incremental cost)	6.4%		
Cost of Equity =	11.0%		

Equity Adjustment Calculation

Year	(1) Monthly Capacity Payments ($/kw-month)	(2) Annual Capacity Payments ($000)	(3) NPV Capacity Payments ($000)	(4) Debt Equivalence ($000)	(5) Equity Replaced to Rebalance ($000)	(6) Equity Adjustment ($000)
2003	0.00	$0	$0	$0	$0	$0
2004	0.00	$0	$0	$0	$0	$0
2005	0.00	$0	$0	$0	$0	$0
2006	0.00	$0	$0	$0	$0	$0
2007	21.03	$12,615	$125,649	$37,695	$20,732	$2,386
2008	20.68	$12,409	$125,599	$37,680	$20,724	$2,385
2009	20.75	$12,448	$125,750	$37,725	$20,749	$2,388
2010	20.90	$12,542	$125,878	$37,763	$20,770	$2,390
2011	21.07	$12,643	$125,923	$37,777	$20,777	$2,391
2012	21.25	$12,748	$125,873	$37,762	$20,769	$2,390
2013	21.43	$12,857	$125,713	$37,714	$20,743	$2,387
2014	21.62	$12,974	$125,427	$37,628	$20,695	$2,382
2015	21.81	$13,088	$124,995	$37,498	$20,624	$2,373
2016	22.91	$13,747	$124,406	$37,322	$20,527	$2,362
2017	23.60	$14,162	$123,100	$36,930	$20,311	$2,337
2018	24.02	$14,414	$121,248	$36,374	$20,006	$2,302
2019	24.47	$14,684	$118,958	$35,687	$19,628	$2,259
2020	24.96	$14,974	$116,170	$34,851	$19,168	$2,206
2021	25.47	$15,280	$112,813	$33,844	$18,614	$2,142
2022	26.00	$15,599	$108,815	$32,644	$17,954	$2,066
2023	26.57	$15,943	$104,097	$31,229	$17,176	$1,977
2024	27.19	$16,312	$98,564	$29,569	$16,263	$1,872
2025	27.85	$16,709	$92,108	$27,632	$15,198	$1,749
2026	28.57	$17,140	$84,610	$25,383	$13,961	$1,607
2027	30.49	$18,292	$75,931	$22,779	$12,529	$1,442
2028	32.46	$19,477	$65,232	$19,570	$10,763	$1,239
2029	34.49	$20,695	$52,278	$15,683	$8,626	$993
2030	35.16	$21,095	$36,811	$11,043	$6,074	$699
2031	35.56	$21,337	$19,397	$5,819	$3,200	$368
2032	0.00	$0	$0	$0	$0	$0
					NPV Total =	$18,911

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Equity Adjustment Calculation: Bid 2

Calculation Assumptions:

Discount Rate applied to capacity charges(per Standard & Poor's)	10.00%	Discount Rate (FPL's incremental after-tax cost of capital) =	7.8%
Adjustment Factor (per Standard & Poor's methodology)	30%	Equity vs. Debt Cost Difference =	11.5%
Equity Percentage (FPL's target equity ratio) =	55%	Bid's Proposed Firm Capacity (MW) =	1220
Effective Tax Rate =	38.58%		
Cost of Debt (FPL's incremental cost)	6.4%		
Cost of Equity =	11.0%		

Equity Adjustment Calculation

Year	(1) Monthly Capacity Payments ($/kw-month)	(2) Annual Capacity Payments ($000)	(3) NPV Capacity Payments ($000)	(4) Debt Equivalence ($000)	(5) Equity Replaced to Rebalance ($000)	(6) Equity Adjustment ($000)
2003	0.00	$0	$0	$0	$0	$0
2004	0.00	$0	$0	$0	$0	$0
2005	0.00	$0	$0	$0	$0	$0
2006	0.00	$0	$0	$0	$0	$0
2007	5.30	$77,592	$657,377	$197,213	$108,467	$12,482
2008	5.41	$79,202	$645,523	$193,657	$106,511	$12,257
2009	5.51	$80,666	$630,873	$189,262	$104,094	$11,979
2010	5.62	$82,277	$613,294	$183,988	$101,194	$11,645
2011	5.74	$84,034	$592,347	$177,704	$97,737	$11,248
2012	5.85	$85,644	$567,548	$170,264	$93,645	$10,777
2013	5.97	$87,401	$538,658	$161,598	$88,879	$10,228
2014	6.09	$89,158	$505,124	$151,537	$83,345	$9,591
2015	6.21	$90,914	$466,478	$139,943	$76,969	$8,858
2016	6.33	$92,671	$422,212	$126,664	$69,665	$8,017
2017	6.46	$94,574	$371,762	$111,528	$61,341	$7,059
2018	6.59	$96,478	$314,363	$94,309	$51,870	$5,969
2019	6.72	$98,381	$249,322	$74,797	$41,138	$4,734
2020	6.86	$100,430	$175,874	$52,762	$29,019	$3,340
2021	6.99	$102,334	$93,031	$27,909	$15,350	$1,766
2022	0.00	$0	$0	$0	$0	$0
2023	0.00	$0	$0	$0	$0	$0
2024	0.00	$0	$0	$0	$0	$0
2025	0.00	$0	$0	$0	$0	$0
2026	0.00	$0	$0	$0	$0	$0
2027	0.00	$0	$0	$0	$0	$0
2028	0.00	$0	$0	$0	$0	$0
2029	0.00	$0	$0	$0	$0	$0
2030	0.00	$0	$0	$0	$0	$0
2031	0.00	$0	$0	$0	$0	$0
2032	0.00	$0	$0	$0	$0	$0
					NPV Total =	$66,585

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Equity Adjustment Calculation: Bid 3

Calculation Assumptions:

Discount Rate applied to capacity charges(per Standard & Poor's)	10.00%	Discount Rate (FPL's incremental after-tax cost of capital) =	7.8%
Adjustment Factor (per Standard & Poor's methodology)	30%	Equity vs. Debt Cost Difference =	11.5%
Equity Percentage (FPL's target equity ratio) =	55%	Bid's Proposed Firm Capacity (MW) =	1220
Effective Tax Rate =	38.58%		
Cost of Debt (FPL's incremental cost)	6.4%		
Cost of Equity =	11.0%		

Equity Adjustment Calculation

Year	(1) Monthly Capacity Payments ($/kw-month)	(2) Annual Capacity Payments ($000)	(3) NPV Capacity Payments ($000)	(4) Debt Equivalence ($000)	(5) Equity Replaced to Rebalance ($000)	(6) Equity Adjustment ($000)
2003	0.00	$0	$0	$0	$0	$0
2004	0.00	$0	$0	$0	$0	$0
2005	0.00	$0	$0	$0	$0	$0
2006	0.00	$0	$0	$0	$0	$0
2007	6.47	$94,721	$859,784	$257,935	$141,864	$16,326
2008	6.47	$94,721	$851,042	$255,313	$140,422	$16,160
2009	6.47	$94,721	$841,426	$252,428	$138,835	$15,977
2010	6.47	$94,721	$830,847	$249,254	$137,090	$15,776
2011	6.47	$94,721	$819,211	$245,763	$135,170	$15,555
2012	6.47	$94,721	$806,412	$241,923	$133,058	$15,312
2013	6.47	$94,721	$792,332	$237,700	$130,735	$15,045
2014	6.47	$94,721	$776,844	$233,053	$128,179	$14,751
2015	6.47	$94,721	$759,808	$227,942	$125,368	$14,427
2016	6.47	$94,721	$741,068	$222,320	$122,276	$14,072
2017	6.47	$94,721	$720,454	$216,136	$118,875	$13,680
2018	6.47	$94,721	$697,779	$209,334	$115,133	$13,250
2019	6.47	$94,721	$672,836	$201,851	$111,018	$12,776
2020	6.47	$94,721	$645,398	$193,620	$106,491	$12,255
2021	6.47	$94,721	$615,217	$184,565	$101,511	$11,682
2022	6.47	$94,721	$582,018	$174,605	$96,033	$11,051
2023	6.47	$94,721	$545,499	$163,650	$90,007	$10,358
2024	6.47	$94,721	$505,328	$151,599	$83,379	$9,595
2025	6.47	$94,721	$461,141	$138,342	$76,088	$8,756
2026	6.47	$94,721	$412,534	$123,760	$68,068	$7,833
2027	6.47	$94,721	$359,066	$107,720	$59,246	$6,818
2028	6.47	$94,721	$300,252	$90,076	$49,542	$5,701
2029	6.47	$94,721	$235,557	$70,667	$38,867	$4,473
2030	6.47	$94,721	$164,391	$49,317	$27,125	$3,122
2031	6.47	$94,721	$86,110	$25,833	$14,208	$1,635
2032	0.00	$0	$0	$0	$0	$0
					NPV Total =	$116,118

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Equity Adjustment Calculation: Bid 4

Calculation Assumptions:

Discount Rate applied to capacity charges(per Standard & Poor's)	10.00%	Discount Rate (FPL's incremental after-tax cost of capital) =	7.8%
Adjustment Factor (per Standard & Poor's methodology)	30%	Equity vs. Debt Cost Difference =	11.5%
Equity Percentage (FPL's target equity ratio) =	55%	Bid's Proposed Firm Capacity (MW) =	447
Effective Tax Rate =	38.58%		
Cost of Debt (FPL's incremental cost)	6.4%		
Cost of Equity =	11.0%		

		Equity Adjustment Calculation				
Year	(1) Monthly Capacity Payments ($/kw-month)	(2) Annual Capacity Payments ($000)	(3) NPV Capacity Payments ($000)	(4) Debt Equivalence ($000)	(5) Equity Replaced to Rebalance ($000)	(6) Equity Adjustment ($000)
2003	0.00	$0	$0	$0	$0	$0
2004	0.00	$0	$0	$0	$0	$0
2005	0.00	$0	$0	$0	$0	$0
2006	0.00	$0	$0	$0	$0	$0
2007	3.83	$20,544	$170,459	$51,138	$28,126	$3,237
2008	3.83	$20,544	$166,961	$50,088	$27,549	$3,170
2009	4.00	$21,456	$163,113	$48,934	$26,914	$3,097
2010	4.08	$21,885	$157,968	$47,390	$26,065	$3,000
2011	4.17	$22,368	$151,880	$45,564	$25,060	$2,884
2012	4.08	$21,885	$144,700	$43,410	$23,875	$2,748
2013	4.17	$22,368	$137,284	$41,185	$22,652	$2,607
2014	4.25	$22,797	$128,645	$38,594	$21,226	$2,443
2015	4.25	$22,797	$118,713	$35,614	$19,588	$2,254
2016	4.42	$23,709	$107,787	$32,336	$17,785	$2,047
2017	4.50	$24,138	$94,857	$28,457	$15,651	$1,801
2018	4.58	$24,567	$80,204	$24,061	$13,234	$1,523
2019	4.67	$25,050	$63,658	$19,097	$10,503	$1,209
2020	4.75	$25,479	$44,973	$13,492	$7,421	$854
2021	4.92	$26,391	$23,992	$7,198	$3,959	$456
2022	0.00	$0	$0	$0	$0	$0
2023	0.00	$0	$0	$0	$0	$0
2024	0.00	$0	$0	$0	$0	$0
2025	0.00	$0	$0	$0	$0	$0
2026	0.00	$0	$0	$0	$0	$0
2027	0.00	$0	$0	$0	$0	$0
2028	0.00	$0	$0	$0	$0	$0
2029	0.00	$0	$0	$0	$0	$0
2030	0.00	$0	$0	$0	$0	$0
2031	0.00	$0	$0	$0	$0	$0
2032	0.00	$0	$0	$0	$0	$0
					NPV Total =	$17,103

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Equity Adjustment Calculation: Bid 4 BAFO

Calculation Assumptions:

Discount Rate applied to capacity charges(per Standard & Poor's)	10.00%	Discount Rate (FPL's incremental after-tax cost of capital) =	7.8%
Adjustment Factor (per Standard & Poor's methodology)	30%	Equity vs. Debt Cost Difference =	11.5%
Equity Percentage (FPL's target equity ratio) =	55%	Bid's Proposed Firm Capacity (MW) =	447
Effective Tax Rate =	38.58%		
Cost of Debt (FPL's incremental cost)	6.4%		
Cost of Equity =	11.0%		

Equity Adjustment Calculation

Year	(1) Monthly Capacity Payments ($/kw-month)	(2) Annual Capacity Payments ($000)	(3) NPV Capacity Payments ($000)	(4) Debt Equivalence ($000)	(5) Equity Replaced to Rebalance ($000)	(6) Equity Adjustment ($000)
2003	0.00	$0	$0	$0	$0	$0
2004	0.00	$0	$0	$0	$0	$0
2005	0.00	$0	$0	$0	$0	$0
2006	0.00	$0	$0	$0	$0	$0
2007	4.00	$21,456	$176,033	$52,810	$29,045	$3,343
2008	4.00	$21,456	$172,180	$51,654	$28,410	$3,269
2009	4.25	$22,797	$167,942	$50,383	$27,710	$3,189
2010	4.25	$22,797	$161,940	$48,582	$26,720	$3,075
2011	4.25	$22,797	$155,336	$46,601	$25,631	$2,950
2012	4.25	$22,797	$148,073	$44,422	$24,432	$2,812
2013	4.25	$22,797	$140,083	$42,025	$23,114	$2,660
2014	4.50	$24,138	$131,295	$39,388	$21,664	$2,493
2015	4.50	$24,138	$120,286	$36,086	$19,847	$2,284
2016	4.50	$24,138	$108,177	$32,453	$17,849	$2,054
2017	4.50	$24,138	$94,857	$28,457	$15,651	$1,801
2018	4.58	$24,567	$80,204	$24,061	$13,234	$1,523
2019	4.67	$25,050	$63,658	$19,097	$10,503	$1,209
2020	4.75	$25,479	$44,973	$13,492	$7,421	$854
2021	4.92	$26,391	$23,992	$7,198	$3,959	$456
2022	0.00	$0	$0	$0	$0	$0
2023	0.00	$0	$0	$0	$0	$0
2024	0.00	$0	$0	$0	$0	$0
2025	0.00	$0	$0	$0	$0	$0
2026	0.00	$0	$0	$0	$0	$0
2027	0.00	$0	$0	$0	$0	$0
2028	0.00	$0	$0	$0	$0	$0
2029	0.00	$0	$0	$0	$0	$0
2030	0.00	$0	$0	$0	$0	$0
2031	0.00	$0	$0	$0	$0	$0
2032	0.00	$0	$0	$0	$0	$0
					NPV Total =	$17,482

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Equity Adjustment Calculation: Bid 5 Original

Calculation Assumptions:

Discount Rate applied to capacity charges(per Standard & Poor's)	10.00%	Discount Rate (FPL's incremental after-tax cost of capital) =	7.8%
Adjustment Factor (per Standard & Poor's methodology)	30%	Equity vs. Debt Cost Difference =	11.5%
Equity Percentage (FPL's target equity ratio) =	55%	Bid's Proposed Firm Capacity (MW) =	200
Effective Tax Rate =	38.58%		
Cost of Debt (FPL's incremental cost)	6.4%		
Cost of Equity =	11.0%		

		Equity Adjustment Calculation				
Year	(1) Monthly Capacity Payments ($/kw-month)	(2) Annual Capacity Payments ($000)	(3) NPV Capacity Payments ($000)	(4) Debt Equivalence ($000)	(5) Equity Replaced to Rebalance ($000)	(6) Equity Adjustment ($000)
2003	0.00	$0	$0	$0	$0	$0
2004	0.00	$0	$0	$0	$0	$0
2005	0.00	$0	$0	$0	$0	$0
2006	0.00	$0	$0	$0	$0	$0
2007	4.50	$10,800	$72,940	$21,882	$12,035	$1,385
2008	4.61	$11,064	$69,434	$20,830	$11,457	$1,318
2009	4.73	$11,352	$65,313	$19,594	$10,777	$1,240
2010	4.85	$11,640	$60,493	$18,148	$9,981	$1,149
2011	4.97	$11,928	$54,902	$16,471	$9,059	$1,042
2012	5.09	$12,216	$48,464	$14,539	$7,997	$920
2013	5.22	$12,528	$41,094	$12,328	$6,781	$780
2014	5.35	$12,840	$32,676	$9,803	$5,392	$620
2015	5.48	$13,152	$23,103	$6,931	$3,812	$439
2016	5.62	$13,488	$12,262	$3,679	$2,023	$233
2017	0.00	$0	$0	$0	$0	$0
2018	0.00	$0	$0	$0	$0	$0
2019	0.00	$0	$0	$0	$0	$0
2020	0.00	$0	$0	$0	$0	$0
2021	0.00	$0	$0	$0	$0	$0
2022	0.00	$0	$0	$0	$0	$0
2023	0.00	$0	$0	$0	$0	$0
2024	0.00	$0	$0	$0	$0	$0
2025	0.00	$0	$0	$0	$0	$0
2026	0.00	$0	$0	$0	$0	$0
2027	0.00	$0	$0	$0	$0	$0
2028	0.00	$0	$0	$0	$0	$0
2029	0.00	$0	$0	$0	$0	$0
2030	0.00	$0	$0	$0	$0	$0
2031	0.00	$0	$0	$0	$0	$0
2032	0.00	$0	$0	$0	$0	$0
					NPV Total =	$5,339

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Equity Adjustment Calculation: Bid 5 Revised

Calculation Assumptions:

Discount Rate applied to capacity charges(per Standard & Poor's)	10.00%	Discount Rate (FPL's incremental after-tax cost of capital) =	7.8%
Adjustment Factor (per Standard & Poor's methodology)	30%	Equity vs. Debt Cost Difference =	11.5%
Equity Percentage (FPL's target equity ratio) =	55%	Bid's Proposed Firm Capacity (MW) =	252
Effective Tax Rate =	38.58%		
Cost of Debt (FPL's incremental cost)	6.4%		
Cost of Equity =	11.0%		

		Equity Adjustment Calculation				
Year	(1) Monthly Capacity Payments ($/kw-month)	(2) Annual Capacity Payments ($000)	(3) NPV Capacity Payments ($000)	(4) Debt Equivalence ($000)	(5) Equity Replaced to Rebalance ($000)	(6) Equity Adjustment ($000)
2003	0.00	$0	$0	$0	$0	$0
2004	0.00	$0	$0	$0	$0	$0
2005	0.00	$0	$0	$0	$0	$0
2006	0.00	$0	$0	$0	$0	$0
2007	4.37	$13,215	$115,002	$34,501	$18,975	$2,184
2008	4.47	$13,517	$113,287	$33,986	$18,692	$2,151
2009	4.59	$13,880	$111,099	$33,330	$18,331	$2,110
2010	4.70	$14,213	$108,329	$32,499	$17,874	$2,057
2011	4.82	$14,576	$104,949	$31,485	$17,317	$1,993
2012	4.94	$14,939	$100,868	$30,260	$16,643	$1,915
2013	5.06	$15,301	$96,016	$28,805	$15,843	$1,823
2014	5.19	$15,695	$90,316	$27,095	$14,902	$1,715
2015	5.32	$16,088	$83,653	$25,096	$13,803	$1,588
2016	5.45	$16,481	$75,931	$22,779	$12,529	$1,442
2017	5.59	$16,904	$67,043	$20,113	$11,062	$1,273
2018	5.73	$17,328	$56,843	$17,053	$9,379	$1,079
2019	5.87	$17,751	$45,200	$13,560	$7,458	$858
2020	6.02	$18,204	$31,969	$9,591	$5,275	$607
2021	6.17	$18,658	$16,962	$5,089	$2,799	$322
2022	0.00	$0	$0	$0	$0	$0
2023	0.00	$0	$0	$0	$0	$0
2024	0.00	$0	$0	$0	$0	$0
2025	0.00	$0	$0	$0	$0	$0
2026	0.00	$0	$0	$0	$0	$0
2027	0.00	$0	$0	$0	$0	$0
2028	0.00	$0	$0	$0	$0	$0
2029	0.00	$0	$0	$0	$0	$0
2030	0.00	$0	$0	$0	$0	$0
2031	0.00	$0	$0	$0	$0	$0
2032	0.00	$0	$0	$0	$0	$0
					NPV Total =	$11,809