

AUSLEY & McMULLEN

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227 SOUTH CALHOUN STREET

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(850) 224-9115 FAX (850) 222-7560

February 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 050001-EI


Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2004. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

01552 FEB 15 05

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:


 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/16/04	F02	*	*	364.81	\$57.6749
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/17/04	F02	*	*	183.36	\$58.8711
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/18/04	F02	*	*	356.88	\$58.8721
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/19/04	F02	*	*	178.10	\$58.8704
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/22/04	F02	*	*	361.12	\$56.6248
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/23/04	F02	*	*	719.31	\$55.7849
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/24/04	F02	*	*	718.33	\$55.7852
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/26/04	F02	*	*	361.64	\$55.7854
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/27/04	F02	*	*	909.45	\$49.6951
10.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	12/28/04	F02	*	*	366.98	\$50.2404
11.	Polk	BP/ Polk	Tampa	MTC	Polk	12/07/04	F02	*	*	723.00	\$49.9890
12.	Polk	BP/ Polk	Tampa	MTC	Polk	12/09/04	F02	*	*	2,333.51	\$53.6217
13.	Polk	BP/ Polk	Tampa	MTC	Polk	12/10/04	F02	*	*	890.81	\$50.9129
14.	Polk	BP/ Polk	Tampa	MTC	Polk	12/11/04	F02	*	*	359.83	\$50.9135
15.	Polk	BP/ Polk	Tampa	MTC	Polk	12/12/04	F02	*	*	182.53	\$50.9112
16.	Phillips	BP/Phillips	Tampa	MTC	Phillips	12/16/04	F02	*	*	178.88	\$58.7294
17.	Phillips	BP/Phillips	Tampa	MTC	Phillips	12/17/04	F02	*	*	355.85	\$58.7294
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/16/04	F06	*	*	487.07	\$26.2650
19.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/17/04	F06	*	*	482.50	\$26.2650
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/20/04	F06	*	*	473.12	\$29.7000
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/21/04	F06	*	*	327.26	\$29.7000
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/22/04	F06	*	*	482.21	\$29.7000
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	12/23/04	F06	*	*	642.84	\$29.7000

* No analysis Taken

FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	12/16/04	F02	364.81									\$0.0000	\$0.0000	\$57.6749
2.	Big Bend	BP/Big Bend	Big Bend	12/17/04	F02	183.36									\$0.0000	\$0.0000	\$58.8711
3.	Big Bend	BP/Big Bend	Big Bend	12/18/04	F02	356.88									\$0.0000	\$0.0000	\$58.8721
4.	Big Bend	BP/Big Bend	Big Bend	12/19/04	F02	178.10									\$0.0000	\$0.0000	\$58.8704
5.	Big Bend	BP/Big Bend	Big Bend	12/22/04	F02	361.12									\$0.0000	\$0.0000	\$56.6248
6.	Big Bend	BP/Big Bend	Big Bend	12/23/04	F02	719.31									\$0.0000	\$0.0000	\$55.7849
7.	Big Bend	BP/Big Bend	Big Bend	12/24/04	F02	718.33									\$0.0000	\$0.0000	\$55.7852
8.	Big Bend	BP/Big Bend	Big Bend	12/26/04	F02	361.64									\$0.0000	\$0.0000	\$55.7854
9.	Big Bend	BP/Big Bend	Big Bend	12/27/04	F02	909.45									\$0.0000	\$0.0000	\$49.6951
10.	Big Bend	BP/Big Bend	Big Bend	12/28/04	F02	366.98									\$0.0000	\$0.0000	\$50.2404
11.	Polk	BP/ Polk	Polk	12/07/04	F02	723.00									\$0.0000	\$0.0000	\$49.9890
12.	Polk	BP/ Polk	Polk	12/09/04	F02	2,333.51									\$0.0000	\$0.0000	\$53.6217
13.	Polk	BP/ Polk	Polk	12/10/04	F02	890.81									\$0.0000	\$0.0000	\$50.9129
14.	Polk	BP/ Polk	Polk	12/11/04	F02	359.83									\$0.0000	\$0.0000	\$50.9135
15.	Polk	BP/ Polk	Polk	12/12/04	F02	182.53									\$0.0000	\$0.0000	\$50.9112
16.	Phillips	BP/Phillips	Phillips	12/16/04	F02	178.88									\$0.0000	\$0.0000	\$58.7294
17.	Phillips	BP/Phillips	Phillips	12/17/04	F02	355.85									\$0.0000	\$0.0000	\$58.7294
18.	Phillips	Transmontaigne	Phillips	12/16/04	F06	487.07									\$0.0000	\$0.0000	\$26.2650
19.	Phillips	Transmontaigne	Phillips	12/17/04	F06	482.50									\$0.0000	\$0.0000	\$26.2650
20.	Phillips	Transmontaigne	Phillips	12/20/04	F06	473.12									\$0.0000	\$0.0000	\$29.7000
21.	Phillips	Transmontaigne	Phillips	12/21/04	F06	327.26									\$0.0000	\$0.0000	\$29.7000
22.	Phillips	Transmontaigne	Phillips	12/22/04	F06	482.21									\$0.0000	\$0.0000	\$29.7000
23.	Phillips	Transmontaigne	Phillips	12/23/04	F06	642.84									\$0.0000	\$0.0000	\$29.7000

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

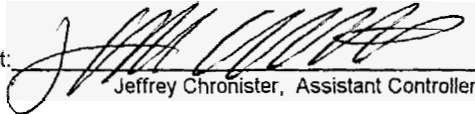
1. Reporting Month: December Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	November 2004	Polk	BP	2.	1,430.50	423-1(a)	Col. (h), Invoice Price	\$60.9301	\$60.7482	\$60.7482	Price Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	9,422.00			\$29.560	1.24	12,052	7.04	11.28
2.	American Coal	4, OH, 13	S	RB	36,689.74			\$37.760	4.69	12,583	8.37	6.72
3.	Dodge Hill Mining	9,KY,225	LTC	RB	31,784.10			\$38.772	2.49	12,616	8.96	7.10
4.	Dodge Hill Mining	9,KY,225	LTC	RB	3,573.30			\$38.412	2.94	11,389	8.38	13.45
5.	Freeman United	10,IL,117	S	RB	11,030.80			\$35.540	3.52	10,533	8.58	16.92
6.	Knight Hawk	10,IL,77&145	S	RB	12,954.16			\$42.180	2.65	11,275	8.90	12.72
7.	Synthetic American Fuel	10, IL,165	LTC	RB	55,634.10			\$34.469	2.86	12,081	8.92	9.13
8.	Zeigler Coal	10,IL,145,157	LTC	RB	16,433.10			\$46.946	2.77	10,671	8.19	16.13

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	9,422.00	N/A	\$0.00		\$0.000		\$0.000	
2.	American Coal	4, OH, 13	S	36,689.74	N/A	\$0.00		\$0.000		\$0.000	
3.	Dodge Hill Mining	9,KY,225	LTC	31,784.10	N/A	\$0.00		\$0.000		\$1.392	
4.	Dodge Hill Mining	9,KY,225	LTC	3,573.30	N/A	\$0.00		\$0.000		\$1.932	
5.	Freeman United	10,IL,117	S	11,030.80	N/A	\$0.00		\$1.250		\$0.000	
6.	Knight Hawk	10,IL,77&145	S	12,954.16	N/A	\$0.00		\$0.000		\$0.000	
7.	Synthetic American Fuel	10, IL,165	LTC	55,634.10	N/A	\$0.00		(\$0.099)		\$0.000	
8.	Zeigler Coal	10,IL,145,157	LTC	16,433.10	N/A	\$0.00		(\$1.054)		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: December Year: 2004

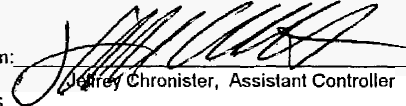
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	American Coal	10,IL,165	Saline Cnty., IL	RB	9,422.00		\$0.000		\$0.000							\$29.560
2.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	36,689.74		\$0.000		\$0.000							\$37.760
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	31,784.10		\$0.000		\$0.000							\$38.772
4.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,573.30		\$0.000		\$0.000							\$38.412
5.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	11,030.80		\$0.000		\$0.000							\$35.540
6.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	12,954.16		\$0.000		\$0.000							\$42.180
7.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	55,634.10		\$0.000		\$0.000							\$34.469
8.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	16,433.10		\$0.000		\$0.000							\$46.946

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS¹
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2004

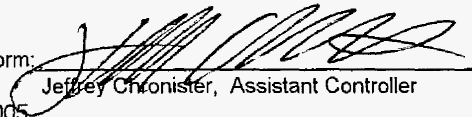
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	27,395.53			\$21.898	4.73	13,826	0.37	8.94

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

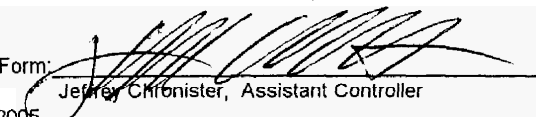
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	27,395.53	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2004

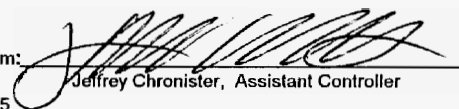
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	27,395.53		\$0.000		\$0.000							\$21.898

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

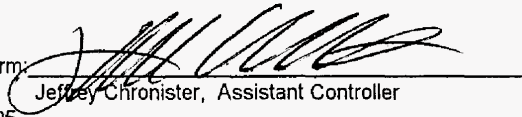
6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	176,657.00			\$48.483	2.57	11743	8.07	11.08
2.	Glencore Ltd.	45,Columbia,999	S	OB	35,627.00			\$74.950	0.74	12314	5.97	8.09

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2004
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	176,657.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Glencore Ltd.	45,Columbia,999	S	35,627.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2004

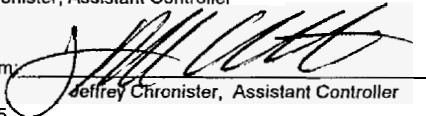
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller


6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	176,657.00		\$0.000		\$0.000							\$48.483
2.	Glencore Ltd.	45,Columbia,999	La Jagua	OB	35,627.00		\$0.000		\$0.000							\$74.950

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2004
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

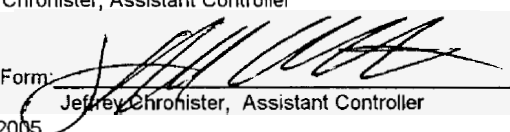
6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	70,940.00			47.074	3.06	12,892	2.15	8.74

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2004
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

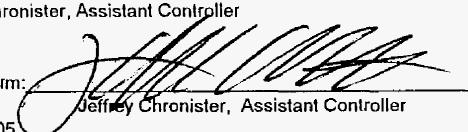
6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	70,940.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2004
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	70,940.00		\$0.000		\$0.000							\$47.074

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	June 2004	Transfer Facility	Big Bend	Zeigler	1.	82,240.20	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$40.950	\$40.951	\$49.053	Price Adjustment
2.	June 2004	Transfer Facility	Polk	Alliance Coal	2.	9,931.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.460	\$48.280	Quality Adjustment
3.	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	5.	11,964.70	423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$8.000	\$7.500	\$36.848	Transportation Rate Adjustment
4.	July 2004	Transfer Facility	Big Bend	Dodge Hill Mining	6.	14,047.60	423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$7.500	\$8.000	\$35.720	Transportation Rate Adjustment
5.	July 2004	Transfer Facility	Big Bend	Zeigler	1.	91,274.10	423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$7.830	\$8.060	\$50.085	Transportation Rate Adjustment
6.	August 2004	Transfer Facility	Polk	Alliance Coal	2.	8,329.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	(\$0.580)	\$54.690	Quality Adjustment
7.	September 2004	Transfer Facility	Big Bend	Amercian Coal	4.	17,414.65	423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$11.840	\$11.810	\$37.060	Transportation Rate Adjustment
8.	September 2004	Transfer Facility	Polk	Alliance Coal	2.	19,447.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.650	\$55.920	Quality Adjustment
9.	October 2004	Transfer Facility	Big Bend	Peabody Development	11.	1,569.10	423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$8.030	\$7.970	\$39.710	Transportation Rate Adjustment
10.	October 2004	Transfer Facility	Polk	Alliance Coal	2.	23,373.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.330	\$57.020	Quality Adjustment
11.	January 2004	Transfer Facility	Big Bend	Amercian Coal	8.	34,978.00	423-2	Col. (f), Tons	34,978.00	24,169.00	\$35.850	Tonnage Adjustment
12.	January 2004	Transfer Facility	Big Bend	Amercian Coal			423-2	Col. (f), Tons	-	10,809.00	\$35.850	Tonnage Adjustment
							423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$5.980	\$-	\$29.870	Transportation Rate Adjustment
13.	February 2004	Transfer Facility	Big Bend	Amercian Coal	8.	38,045.00	423-2	Col. (f), Tons	38,045.00	26,897.00	\$35.540	Tonnage Adjustment
14.	February 2004	Transfer Facility	Big Bend	Amercian Coal			423-2	Col. (f), Tons	-	11,148.00	\$35.540	Tonnage Adjustment
							423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$5.980	\$-	\$29.560	Transportation Rate Adjustment
15.	March 2004	Transfer Facility	Big Bend	Amercian Coal	8.	37,772.00	423-2	Col. (f), Tons	37,772.00	27,799.00	\$35.540	Tonnage Adjustment
16.	March 2004	Transfer Facility	Big Bend	Amercian Coal	*		423-2	Col. (f), Tons	-	9,973.00	\$35.540	Tonnage Adjustment
							423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$5.980	\$-	\$29.560	Transportation Rate Adjustment
17.	April 2004	Transfer Facility	Big Bend	Amercian Coal	8.	36,470.00	423-2	Col. (f), Tons	36,470.00	23,709.00	\$36.310	Tonnage Adjustment
18.	April 2004	Transfer Facility	Big Bend	Amercian Coal	*		423-2	Col. (f), Tons	-	12,761.00	\$36.310	Tonnage Adjustment
							423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$6.500	\$-	\$29.810	Transportation Rate Adjustment
19.	May 2004	Transfer Facility	Big Bend	Amercian Coal	8.	30,446.00	423-2	Col. (f), Tons	30,446.00	17,553.00	\$36.060	Tonnage Adjustment
20.	May 2004	Transfer Facility	Big Bend	Amercian Coal	*		423-2	Col. (f), Tons	-	12,893.00	\$36.060	Tonnage Adjustment
							423-2(b)	Col. (k), River Barge Rate (\$/Ton)	\$6.500	\$-	\$29.560	Transportation Rate Adjustment

* These tons were previously included in line no. 8 in form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
21.	June 2004	Transfer Facility	Big Bend	Amercian Coal	8.	9,107.00	423-2	Col. (f), Tons	9,107.00	5,663.00	\$36.300	Tonnage Adjustment
22.	June 2004	Transfer Facility	Big Bend	Amercian Coal	*		423-2 423-2(b)	Col. (f), Tons Col. (k), River Barge Rate (\$/Ton)	\$6.500	\$ 3,444.00 -	\$36.300 \$29.800	Tonnage Adjustment Transportation Rate Adjustment
23.	July 2004	Transfer Facility	Big Bend	Amercian Coal	8.	30,245.00	423-2	Col. (f), Tons	30,245.00	15,270.00	\$36.200	Tonnage Adjustment
24.	July 2004	Transfer Facility	Big Bend	Amercian Coal			423-2 423-2(b)	Col. (f), Tons Col. (k), River Barge Rate (\$/Ton)	- \$6.640	14,975.00 \$ -	\$36.200 \$29.560	Tonnage Adjustment Transportation Rate Adjustment
25.	August 2004	Transfer Facility	Big Bend	Amercian Coal	8.	9,093.00	423-2	Col. (f), Tons	9,093.00	2,551.00	\$36.200	Tonnage Adjustment
26.	August 2004	Transfer Facility	Big Bend	Amercian Coal	*		423-2 423-2(b)	Col. (f), Tons Col. (k), River Barge Rate (\$/Ton)	\$6.640	\$ 6,542.00 -	\$36.200 \$29.560	Tonnage Adjustment Transportation Rate Adjustment
27.	September 2004	Transfer Facility	Big Bend	Amercian Coal	8.	18,102.00	423-2	Col. (f), Tons	18,102.00	6,257.00	\$36.200	Tonnage Adjustment
28.	September 2004	Transfer Facility	Big Bend	Amercian Coal			423-2 423-2(b)	Col. (f), Tons Col. (k), River Barge Rate (\$/Ton)	- \$6.640	11,845.00 \$ -	\$36.200 \$29.560	Tonnage Adjustment Transportation Rate Adjustment
29.	October 2004	Transfer Facility	Big Bend	Amercian Coal	8.	15,114.00	423-2	Col. (f), Tons	15,114.00	12,098.00	\$36.560	Tonnage Adjustment
30.	October 2004	Transfer Facility	Big Bend	Amercian Coal			423-2 423-2(b)	Col. (f), Tons Col. (k), River Barge Rate (\$/Ton)	\$7.000	\$ 3,016.00 -	\$36.560 \$29.560	Tonnage Adjustment Transportation Rate Adjustment
31.	November 2004	Transfer Facility	Big Bend	Amercian Coal	8.	8,769.00	423-2	Col. (f), Tons	8,769.00	219.00	\$36.150	Tonnage Adjustment
32.	November 2004	Transfer Facility	Big Bend	Amercian Coal	*		423-2 423-2(b)	Col. (f), Tons Col. (k), River Barge Rate (\$/Ton)	- \$7.000	\$ 8,550.00 -	\$36.150 \$29.150	Tonnage Adjustment Transportation Rate Adjustment

* These tons were previously included in line no. 8 in form 423-2.