Florida City Gas

955 East 25th Street
Hialeah, Florida 33013

305 691 8710 phone
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March 24, 2005

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 050003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of February 2005.

Thank you for your assistance in connection with this matter.

Very truly yours,

RAbreu

Rosie Abreu
Regulatory Analyst
Florida City Gas

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF: ANUARY 05 Through DECEMBER 05

		URRENT MC TH: 02/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	COST OF GAS PURCHASED	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	34,691	17,407	(17,284)	(99.29)	77,045	37,217	(39,828	(107.02)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		25,314	25,314	100.00	-	52,377	52,377	100.00
3	SWING SERVICE (Line 16 A-1 support detail)								
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,375,967	3,424,389	1,048,422	30.62	5,025,905	7,177,243	2,151,338	29.97
5	DEMAND (Line 25 + Line 31 A-1 support detail)	799,230	778,390	(20,840)	(2.68)	1,683,777	1,640,178	(43,599	(2.66)
6	OTHER (Line 40 A-1 support detail)	9,537	12,170	2,633	21.64	17,197	21,936	4,739	21.60
	LESS END-USE CONTRACT								
7	COMMODITY (Pipeline)						-		
8	DEMAND					-	-		
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)								
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,219,425	4,257,670	1,038,245	24.39	6,803,924	8,928,951	2,125,027	23.80
12	NET UNBILLED	-	-	-	-		-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,095	(2,068	(973)	47.05	(2,512)	(4,062)	(1,550	38.16
14	TOTAL THERM SALES	3,385,765	4,255,602	869,837	20.44	6,829,329	8,924,889	2,095,560	23.48
	THERMS PURCHASED								
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,172,131	4,115,090	(57,041)	(1.39)	8,754,912	8,798,261	43,349	0.49
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	2,813,000	2,813,000	100.00		5,820,000	5,820,000	100.00
17	SWING SERVICE Commodity (Line 16 A-1 support detail)			-	-			-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,902,721	4,105,490	202,769	4.94	8,558,982	8,781,361	222,379	2.53
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,494,800	16,494,800	-	-	34,756,900	34,756,900	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	8,773	11,600	2,827	24.37	16,219	20,900	4,681	22.40
	LESS END-USE CONTRACT								
21	COMMODITY (Pipeline)						-		
22	DEMAND						-		
23									
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,911,494	4,117,090	205,596	4.99	8,575,201	8,802,261	227,060	2.58
25	NET UNBILLED	-	-		-		-		-
26	COMPANY USE (Line 40 - Page 11)	(1,259)	(2,000	(741)	37.05	(2,888)	(4,000)	(1,112	27.80
27	TOTAL THERM SALES (24-26 Estimated only)	4,262,722	4,115,090	(147,632)	(3.59)	8,600,236	8,798,261	198,025	2.25
	CENTS PER THERM								
28	COMMODITY (Pipeline) (1/15)	0.00831	0.00423	(0.00408	(96.45)	0.00880	0.00423	(0.00457)	(108.04)
29	NO NOTICE SERVICE (2/16)		0.00900	0.00900	100.00	#DIV/0!	0.00900	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)								
31	COMMODITY (Other) (4/18)	0.60880	0.83410	0.22530	27.01	0.58721	0.81733	0.23012	28.16
32	DEMAND (5/19)	0.04845	0.04719	(0.00126	(2.67)	0.04844	0.04719	(0.00125)	(2.65)
33	OTHER (6/20)	1.08709	1.04914	(0.03795	(3.62)	1.06030	1.04957	(0.01073)	(1.02)
	LESS END-USE CONTRACT								
34	COMMODITY Pipeline (7/21)					-		-	-
35	DEMAND (8/22)					-		-	-
36	(9/23)								
37	TOTAL COST (11/24)	0.82307	1.03415	0.21108	20.41	0.79344	1.01439	0.22095	21.78
38	NET UNBILLED (12/25)			-	-			-	
39	COMPANY USE (13/26)	0.86974	1.03400	0.16426	15.89	0.86981	1.01550	0.14569	14.35
40	TOTAL THERM SALES (11/27)	0.75525	1.03465	0.27940	27.00	0.79113	1.01485	0.22372	22.04
41	TRUE-UP (E-2)	(0.07516)	(0.07516	-	-	(0.07516)	(0.07516)	-	
42	TOTAL COST OF GAS (40+41)	0.68009	0.95949	0.27940	29.12	0.71597	0.93969	0.22372	23.81
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68351	0.96432	0.28081	29.12	0.71957	0.94442	0.22485	23.81
45	PGA FACTOR ROUNDED TO NEAREST .001	0.684	0.964	0.280	29.05	0.720	0.944	0.224	23.73

:OMPANY: CITY GAS COMPANY OF FLORIDA	COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR	SCHEDULE A-1/R (REVISED 6/08/94)
ESTIMATED FOR THE PERIOD OF:	ANUARY 05 Through DECEMBER (	(Flex Down) PAGE 2 OF 11

	CURRENT M(TH: 02/05		DIFFERENCE		PERIOD ˉ) DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	34,691	31,335	(3,356	(10.71	77,045	49,080	(27,965	(56.9
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)								
3 SWING SERVICE (Line 16 A-1 support detail)								
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,375,967	2,474,864	98,897	4.00	5,025,905	5,297,252	271,347	5.1:
5 DEMAND (Line 25 + Line 31 A-1 support detail)	799,230	799,230	-	-	1,683,777	1,683,309	(468	(0.0:
6 OTHER (Line 40 A-1 support detail)	9,537	12,170	2,633	21.64	17,197	21,936	4,739	21.6
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)								
8 DEMAND								
9								
10 Second Prior Month Purchase Adj. (OPTIONAL)								
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,219,425	3,317,599	98,174	2.96	6,803,924	7,051,577	247,653	3.5
12 NET UNBILLED	-	-				-	-	
13 COMPANY USE (Line 40 - Page 11)	(1,095	(1,740)	(645	37.07	(2,512)	(3,480)	(968	27.8:
14 TOTAL THERM SALES	3,385,765	3,315,859	(69,906	(2.11	6,829,329	7,048,097	218,768	3.1(
THERMS PURCHASED								
15 [illegible]	4,172,131	3,804,030	(368,101	(9.68)	8,754,912	8,089,005	(665,907	(8.2:
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)								#DIV/0!
17 SWING SERVICE Commodit (Line 16 A-1 support detail)								
18 COMMODITY (Other) Commodit (Line 24 A-1 support detail)	3,902,721	3,804,030	(98,691	(2.59)	8,558,982	8,089,005	(469,977)	(5.8
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,494,800	16,494,800	-	-	34,756,900	34,756,900		-
20 OTHER Commodit (Line 40 A-1 support detail)	8,773	11,600	2,827	24.37	16,219	20,900	4,681	22.4(
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)		-	-					
22 DEMAND								
23								
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,911,494	3,815,630	(95,864	(2.51)	8,575,201	8,109,905	(465,296)	(5.74
25 NET UNBILLED	-				-			-
26 COMPANY USE (Line 40 - Page 11)	(1,259)	(2,000	(741		(2,888	(4,000	(1,112)	27.8(
27 TOTAL THERM SALES (24-26 Estimated only)	4,262,722	3,813,630	(449,092	(11.78)	8,600,236	8,105,905	(494,331)	(6.1(
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00831	0.00824	(0.00007	(0.85	0.00880	0.00607	(0.00273	(44.98
29 NO NOTICE SERVICE (2/16)					-	-		
30 SWING SERVICE (3/17)					-	-		
31 COMMODITY (Other) (4/18)	0.60880	0.65059	0.0417ɛ	6.42	0.58721	0.65487	0.06766	10.33
32 DEMAND (5/19)	0.04845	0.04845			0.04844	0.04843	(0.00001	(0.02
33 OTHER (6/20)	1.08709	1.04914	(0.0379ɛ	(3.62	1.06030	1.04957	(0.01073	(1.02
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)					-			
35 DEMAND (8/22)								
36 (9/23)								
37 TOTAL COST (11/24)	0.82307	0.86948	0.04641	5.34	0.79344	0.86950	0.07606	8.75
38 NET UNBILLED (12/25)				-			-	-
39 COMPANY USE (13/26)	0.86974	0.87000	0.00026	0.03	0.86981	0.87000	0.00019	0.02
40 TOTAL THERM SALES (11/27)	0.75525	0.86993	0.11468	13.18	0.79113	0.86993	0.07880	9.06
41 TRUE-UP (E-2)	(0.07516	(0.07516)			(0.07516)	(0.07516)		-
42 TOTAL COST OF GAS (40+41)	0.68009	0.79477	0.11468	14.43	0.71597	0.79477	0.07880	9.91
43 REVENUE TAX FACTOR	1.00503	1.00503			1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68351	0.79877	0.11526	14.43	0.71957	0.79877	0.07920	9.92
45 PGA FACTOR ROUNDED TO NEAREST .001	0.684	0.799	0.115	14.39	0.720	0.799	0.079	9.89

CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 05 THROUGH DECEMBER 05

COMMODITY				
1 Commodity Pipeline - Scheduled FTS	(Line 1 Page 10)	4,296,270	35,473.66	0.00826
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up	(Line 2+3 Page 10)	(122,880)	(772.44)	0.00629
5 Commodity Adjustments	(Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,259)	(10.47)	0.00832
6 Commodity Adjustments				
7				
S				
10 Alert Day Volumes - FGT	(Line 17 & 18 Page 10)	0	0.00	
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance		0	0.00	
15				
16 TOTAL SWING SERVICE		0	0.00	#DIV/0!
C				
		4,173,390	2,546,445.97	0.61016
19 Imbalance Cashout - FGT				
20 FGT - Cash out	(Line 24 Page 11)	(324,230.00)	(206,858.74)	
21 Imbalance Cashout - Transporting Cus	(Line 15 Page 11)	54,820	31,429.23	
22 Other Shippers	(Line 85 Page 10)	0.00	6,035.67	
23 Less: OSS, Company Use, and Refund	(Commodity Portion: Lines 38+40+41 Page 11)	(1,259)	(1,084.77)	0.86161
24 TOTAL COMMODITY (Other)		3,902,721	2,375,967.36	0.60880
D				
25 Demand (Pipeline) Entitlement	(Line 10 Page 10)	16,494,800	796,291.23	0.04828
26 Less Relinquished to End-Users				0.00000
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice	(Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT				
31 Other - Storage Demand	(Line 32 Page 11)	0	2,938.52	
32 TOTAL DEMAND		16,494,800	799,229.75	0.04845
O				
33 Other - Monthly purchase from Peoples Gas	(Line 21 Page 10)	8,773	9,536.70	1.08705
34 Peak Shaving				
35 Storage withdrawal				
36 Broker Fee				
37 Realized Gain/Loss	(Line 22, Page 10)		0.00	
38 Other			0.00	
39 Other				
40 TOTAL OTHER		8,773	9,536.70	1.08705

COMPANY: **CALCULATION OF TRUE-UP AND INTEREST PROVISION** SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA (REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 05 Through

	CURRENT MONTH: 02/05				PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,385,504	2,487,034	101,53	4.08%	5,043,102	5,319,188	276,08	5.19%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	833,921	830,565	(3,35	-0.40%	1,760,822	1,732,389	(28,43	-1.64%
3 TOTAL	3,219,425	3,317,599	98,17	2.96%	6,803,924	7,051,577	247,65	3.51%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,385,765	3,315,859	(69,90	-2.11%	6,829,329	7,048,097	218,76	3.10%
5 TRUE-UP (COLLECTED) OR REFUNDED	265,639	265,639		0.00%	531,278	531,278		0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,651,404	3,581,498	(69,90	-1.95%	7,360,607	7,579,375	218,76	2.89%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	431,979	263,899	(168,08	-63.69%	556,683	527,798	(28,88	-5.47%
8 INTEREST PROVISION-THIS PERIOD (21)	6,997	(617)	(7,614	1234.04%	13,532	(1,192)	(14,724	1235.23%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,171,219	(286,088)	(3,457,30	1208.48%	3,305,619	(283,773)	(3,589,392	1264.88%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(265,639	(265,639)		0.00%	(531,278)	(531,278)		0.00%
10a ADJUSTMENTS				---				---
10b OSS 50% Margin Sharing (Line 39, Page 11)				---				---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,344,556	(288,445)	(3,633,001	1259.51%	3,344,556	(288,445)	(3,633,001	1259.51%

INTEREST PROVISION	(A)	(B)	(C)	(D)
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,171,219	(286,088)	(3,457,307)	1208.48%
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,337,559	(287,828)	(3,625,387)	1259.57%
14 TOTAL (12+13)	6,508,778	(573,916)	(7,082,694)	1234.10%
15 AVERAGE (50% OF 14)	3,254,389	(286,958)	(3,541,347)	1234.10%
16 INTEREST RATE - FIRST DAY OF MONTH	0.02500	0.02500	-	0.00%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02650	0.02650		0.00%
18 TOTAL (16+17)	0.05150	0.05150		0.00%
19 AVERAGE (50% OF 18)	0.02575	0.02575		0.00%
20 MONTHLY AVERAGE (19/12 Months)	0.00215	0.00215		0.00%
21 INTEREST PROVISION (15x20)	6,997	(617)	(7,614)	1234.04%

* If line 5 is a refund add to line 4
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

CURRENT MONTH: 02/05

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST (G) THIRD PARTY	COMMODITY COST (H) PIPELINE	(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL		(K) TOTAL CENTS PER THERM
1	FGT		FTS-1					30,131.62	796,291.23		5,342.04	18.68
2	Cinergy Marketing	System Supply	FTS	4,451,700		4,451,700	2,696,325.97					60.57
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
TOTAL				4,451,700	-	4,451,700	2,696,326	30,132	796,291		5,342	79.25

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: 01/01/05 Through 12/31/05

	(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Cinergy Marketing		CS 8	14,360	13,965	445,170	432,928	6.0568	6.2281
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
			TOTAL	14,360	13,965	**445,170**	**432,928**	5.7202	5.8820
						WEIGHTED AVERAGE		6.0568	6.2281

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	CURRENT MONTH: 02/05		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,194,568	2,225,084	30,516	1.39%	4,382,629	4,691,862	309,233	7.06%
2 GAS LIGHTS	1,654	1,900	246	14.87%	3,534	3,800	266	7.53%
3 COMMERCIAL	2,018,481	1,861,201	(157,280)	-7.79%	4,118,669	4,028,243	(90,426)	-2.20%
4 LARGE COMMERCIAL	48,019	33,600	(14,419)	-30.03%	95,404	72,300	(23,104)	-24.22%
5 NATURAL GAS VEHICLES		300	300	0.00%		600	600	0.00%
7 INTERRUPTIBLE PREFERRED	-			0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME				0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP								
9 TOTAL INTERRUPTIBLE				0.00%	-	-	-	0.00%
						4,007,355	(52,138	-1.28%
11 SMALL COMMERCIAL TRANSP. FI	2,062,942	2,060,030	(2,912	-0.14%	4,096,462	4,450,610	354,148	8.65%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-		0.00%
13 SMALL COMMERCIAL TRANSP - N	1,482	1,000	(482	-32.52%	2,744	2,000	(744	-27.11%
14 INTERRUPTIBLE TRANSP.				0.00%				0.00%
15 CONTRACT INTERRUPT. TRANSP.				0.00%				0.00%
16 INTERRUPT. LG. VOL. TRANSP.				0.00%				0.00%
17 CONTR. INTERR. LG. VOL. TRANS	646,893	498,370	(148,523	-22.96%	1,382,240	1,134,020	(248,220	-17.96%
18 SPECIAL CONTRACT TRANSP.	25,310	74,390	49,080	193.92%	53,940	148,780	94,840	175.82%
19 TOTAL TRANSPORTATION	4,665,626	4,529,022	(136,604)	-2.93%	9,594,879	9,742,765	147,886	1.54%
TOTAL THERMS SALES & TRANSP.	**8,928,348**	**8,651,107**	**(277,241)**	**-3.11%**	**18,195,115**	**18,539,570**	**344,455**	**1.89%**
NUMBER OF CUSTOMERS (FIRM)					**AVG. NO. OF**	**USTOMERS PERIOD TO DATE**		
20 RESIDENTIAL	98,500	97,885	(615)	-0.62%	94,301	97,694	3,393	3.60%
21 GAS LIGHTS	39	221	182	466.67%	40	221	181	452.50%
22 COMMERCIAL	4,124	4,068	(56)	-1.36%	4,007	4,065	58	1.45%
23 LARGE COMMERCIAL	5	3	(2)	-40.00%	5	3	(2	-40.00%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1		0.00%
25 TOTAL FIRM	102,669	102,178	(491)	-0.48%	98,354	101,984	3,630	3.69%
26 INTERRUPTIBLE PREFERRED				0.00%				0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-			0.00%
					-			
28 TOTAL INTERRUPTIBLE				0.00%				0.00%
						USTOMERS PERIOD TO DA		
29 COMMERCIAL TRANSP.	75	75		0.00%	75	74	(1	-1.33%
30 SMALL COMMERCIAL TRANSP. FI	1,487	1,497	10	0.67%	1,441	1,497	56	3.89%
31 SMALL COMMERCIAL TR - INTER.	-	-		0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	3	3		0.00%	2	3	1	50.00%
33 INTERRUPTIBLE TRANSP.				0.00%		-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.				0.00%		-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.				0.00%		-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	8	8		0.00%	8	8	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2		0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,575	1,585	10	0.63%	1,528	1,584	56	3.66%
TOTAL CUSTOMERS	**104,244**	**103,763**	**(481)**	**-0.46%**	**99,882**	**103,568**	**3,686**	3.69%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	22	23	1	4.55%	23	24	1	4.35%
40 GAS LIGHTS	42	9	(33)	-78.57%	44	9	(35)	-79.55%
41 COMMERCIAL	489	458	(31)	-6.34%	514	495	(19)	-3.70%
42 LARGE COMMERCIAL	9,604	11,200	1,596	16.62%	9,540	12,050	2,510	26.31%
43 NATURAL GAS VEHICLES				0.00%	-			0.00%
44 INTERRUPTIBLE PREFERRED				0.00%	-			0.00%
45 INTERRUPTIBLE LARGE VOLUME				0.00%	-			0.00%
46 COMMERCIAL TRANSP.	25,720	25,270	(450)	-1.75%	27,063	27,077	14	0.05%
47 SMALL COMMERCIAL TRANSP. F	1,387	1,376	(11)	-0.79%	1,421	1,487	66	4.64%
48 SMALL COMMERCIAL TR - INTER			-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - I	494	333	(161)	-32.59%	686	333	(353)	-51.46%
50 INTERRUPTIBLE TRANSP.				0.00%	-			0.00%
51 CONTRACT INTERRUPT. TRANSF	-	-		0.00%	-			0.00%
52 INTERRUPT. LG. VOL. TRANSP.				0.00%	-			0.00%
53 CONTR. INTERR. LG. VOL. TRAN:	80,862	62,296	(18,566)	-22.96%	86,390	70,876	(15,514)	-17.96%
54 SPECIAL CONTRACT	12,655	37,195	24,540	193.92%	13,485	37,195	23,710	175.82%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

SCHEDULE A-6
(REVISED 8/19/93)

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.0344	1.0354										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0710	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 02/05

Line	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	**Commodity costs**					
2	Contract #5034	FTS 1	3,125,590	0.00881	27,536.45	
3	Contract #3608, 5338, 5364, 5381	FTS 2	1,170,680	0.00678	7,937.21	
3A	Back to Back / No Notice			n/a	n/a	
4					**35,473.66**	( )
5					288,199.80	( )
6					0.00	
7					12,942.01	( )
8					170,394.08	( )
9					0.00	( )
10					**471,535.89**	
11						
12	FTS-2 Demand - System supply	Miami	4,263,000	0.07618	324,755.34	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	**Total FTS-2 demand**		**4,263,000**		**324,755.34**	
16						
17						
18						
19						
20						( )
21	Total fixed charges		**16,494,800**		**796,291.23**	
22						
23	**OTHER SUPPLIERS:**					
24			**THERMS**		**AMOUNT**	
25	**Cinergy Marketing**		**4,451,700**		**2,696,325.97**	( )
26	**Less Turn Back Gas**		**0**		**0.00**	( )
27	**Less Feb'05 Contract compensation credit:**				**(149,880.00)**	( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	**Total costs:**		**4,451,700**		**2,546,445.97**	
46						
47	**Total Gas Cost Accrual: (Line 4+21+34, Page 9)**				**3,378,210.86**	

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 02/05

	FGT -	Gross therms billed	Net therms received	Amount This month Payments	Accruals	Net Activity	Invoice Reference	Invoice due	Invoice paid
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 02/05		4,296,270.0		35,473.66	35,473.66			
2	Reverse FTS-1 & FTS-2 Commod accr 01/05		(4,445,920.0)		(38,858.40)	(38,858.40)			
3	FTS-1 & FTS-2 Commodity 01/05		4,323,040.0	38,085.96		38,085.96	B1 (1)		
4			4,173,390.0			34,701.22			
5									
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 02/05	16,494,800.0			796,291.23	796,291.23			
7	Reverse FTS-1 & FTS-2 Demand accr 01/05	(18,262,100.0)			(881,608.15)	(881,608.15)			
8	FTS-1 & FTS-2 Demand 01/05	18,262,100.0		881,608.15		881,608.15	B1 (2)		
9						-			
10	TOTAL FGT DEMAND	16,494,800.0				796,291.23			
11	No-Notice Demand	-		0.00		-			
12						-			
13						-			
14									
15						-			
16	TOTAL NO-NOTICE DEMAND	-				-			
17						-			
18	FGT - Adjustment		0.00	0.00		-			
19						-			
20									
21	TECO - Peoples Gas - 01/05		8,773.3	9,536.70		9,536.70	B2, B3		
22						-			
23									
24	Reverse Cinergy Marketing - 01/05	(4,606,740.0)			(2,858,061.53)	(2,858,061.53)			
25	Reverse Cinergy - 01/05 Management Fee				149,880.10	149,880.10			
26	Cinergy Marketing - 02/05	4,606,740.0		2,864,097.10		2,864,097.10	B1 (3)		
27	Cinergy Marketing - 02/05 Fee Adj.			(149,880.00)		(149,880.00)	B1 (4)		
33									
34									
46						-			
47						-			
48						-			
49						-			
50									
51									
52									
53									
54									
55									
56									
60						-			
61						-			
62									
63									
64						-			
67						-			
68	Reverse Unocal - 05/03				(17.22)	(17.22)			
69	Unocal - 05/03				17.22	17.22			
70	Cinergy - 09/04	(24,840.0)			(13,002.22)	(13,002.22)			
71	Cinergy - 09/04	24,840.0			13,002.22	13,002.22			
72	Cinergy - 09/04	(720.0)			(362.16)	(362.16)			
73	Cinergy - 09/04	720.0			362.16	362.16			
74									
75									
78									
79									
80									
81									
82									
85	**Net Activity**	-				6,035.67			
86									
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	4,451,700.0			2,546,445.97	2,546,445.97			
88									
89	**Total purchases & accruals -**		**4,182,163.3**	**3,643,447.91**	**(250,437.12)**	**3,393,010.79**			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 02/05

	FGT -	Gross therms billed	Net therms received	Amount This month: Payments	Amount This month: Accruals	Net Activity	Invoice Reference	Invoice due	Invoice paid
	OVERTENDERS / TRANSP. CUSTOMERS								
1									
2	OVERTENDERS / TRANSP. CUSTOMERS								
3									
4									
5	Florida Public Utilities - 01/05		2,370.0	1,307.19		1,307.19	B4		
6	FPL Energy - 01/05		16,200.0	9,303.66		9,303.66	B4		
7	Hesco - 01/05		3,260.0	1,872.22		1,872.22	B4		
8	Infinite Energy - 01/05		5,690.0	3,267.77		3,267.77	B4		
9	Interconn Resources - 01/05		27,300.0	15,678.39		15,678.39	B4		
10						-			
11									
12									
13									
14									
15	Total overtenders	0.00	54,820.00	31,429.23	0.00	31,429.23			
	BALANCING CHARGES								
16									
17									
18									
19	BOOK-OUT TRANSACTIONS								
20	FGT - 12/04		(324,230.0)	(206,858.74)			B5		
21									
22									
23									
24	Total book-outs	0.0	(324,230.0)	(206,858.74)	0.00	0.00			
	STORAGE TRANSACTIONS								
25									
26	Hattiesburg - 01/05	0.0		2,938.52		2,938.52	B6		
28									
29									
30									
31									
32	Total storage costs	0.0		2,938.52	0.00	2,938.52			
33									
34			3,912,753.3	3,470,956.92	(250,437.12)	3,427,378.54			
35				(a)	(b)				
36									
37	Total Gas Cost - (a + b):			3,220,519.80					
38	Less: Non-PGA Off System Sales								
39	50% margin sharing						-	(For information only)	
40	Company Use		(1,259.0)	(1,095.24)					
41	Refund			0.00					
42									
43	Total PGA Gas Cost - (Ln 34 through 41):		3,911,494.30	3,219,424.56					

Cinergy Marketing & Trading, LP Suite 4900 1100 Louisiana Houston, TX 77002

Invoice Number:	**200501-NUIUTIL-CGF**
Customer ID:	**City Gas Company of Florida**
Customer Number:	
GMS Contract Number:	
Invoice Date:	February 17,2005
Due Date:	February 28,2005
Production Month:	January-05
Number of Days in Month	31

City Gas Company of Florida a Division of Elizabethtown Gas Company 925 E. 25 Street Hialeah, Florida 33013 (305) 691-8710	**Revised as of 2/17/05** **Finaled as of 2/18/05**

Cinergy Marketing & Trading, LP

GAS SUPPLY

			Quantity		Avg. Price		Amount Due
Baseload Gas							
Florida Gas, zone 1	FGT	73997, 73995 \	400,644	Dth	$6.08000	$	2,435,915.52
Florida Gas, zone 2	FGT	73996, 73998 /	-	Dth	$0.00000	$	
Florida Gas, zone 3	FGT		-	Dth	$0.00000	$	
Swing Gas							
Florida Gas, zone 1	FGT	Various (9)	60,309	Dth	$6.32231	$	381,292.35
Florida Gas, zone 2	FGT		-	Dth	$0.00000	$	
Florida Gas, zone 3	FGT		-	Dth	$0.00000	$	-
Turnback Gas							
Florida Gas, zone 1	FGT	73906, 73915	(15,279)	Dth	$5.68498	$	(86,860.77)
Florida Gas, zone 2	FGT		-	Dth	$0.00000	$	
Florida Gas, zone 3	FGT		-	Dth	$0.00000	$	
Intraday Gas							
Florida Gas, zone 1	FGT	73936, 73965	15,000	Dth	$8.91667	$	133,750.00
Florida Gas, zone 2	FGT		-	Dth	$0.00000	$	
Florida Gas, zone 3	FGT		-	Dth	$0.00000	$	
	Current Transport Totals		460,674	Dth		$	2,864,097.10

B1(3)

TRANSPORT

		Delivered Volume	Rate		Amount Due
Baseload Gas					
FGT	FTS-1	388,625	$0.08810	$	34,237.83
	FTS-2		$0.00000	$	
	FTS-2		$0.00000	$	
Swing Gas					
FGT	FTS-1	58,500	$0.08810	$	5,153.83
	FTS-2		$0.00000	$	
	FTS-2		$0.00000	$	
Turnback Gas					
FGT	FTS-1	(14,821)	$0.08810	$	(1,305.70)
	FTS-2		$0.00000	$	
	FTS-2		$0.00000	$	
Intraday Gas					
FGT	FTS-1	-	$0.00000	$	
	FTS-2	-	$0.00000	$	-
	FTS-2	-	$0.00000	$	-
Current Transport Totals		432,304 Dth		$	38,085.96

B1(1)

B1

REDACTED

Demand Charges

		Qty	Rate	Amount Due
FGT	FTS-1	1,354,235	$0.38550	$522,057.59
	FTS-2	392,305	$0.76180	$298,857.95
	FTS-2	79,670	$0.76180	$60,692.61
	Current Demand Totals	1,826,210		$881,608.15

B1(2)

Management Fee

	$	(299,760.00)
	$	-

Recap

Current Commodity Totals	$	2,864,097.10
Current Transport Totals	$	38,085.96
Reservation Fees	$	-
Demand Charges		$881,608.15
Management Fee	$	(299,760.00)
Net Amount Due	**$**	**3,484,031.21**

50% Rev

50% GAS Co

(149,880

B1(4)

Please Wire Transactions to:
First National Bank of Chicago
Chicago, IL
Accou
ABA# -

Please Send Invoices To:
Cinergy Marketing & Trading, LLC
Suite 4900
1100 Louisiana
Houston, TX 77002
Phone: (713) 393-6800

Please Remit Check To:
Cinergy Marketing & Trading, LLC
P.O. Box 730438
Dallas, TX 75373-0438

Please Send Correspondence To:
Cinergy Marketing & Trading, LLC
Suite 4900
1100 Louisiana
Houston, TX 77002
Phone: (713) 393-6800

REDACTED

B1

PLEASE REMIT PAYMENT TO:

[redacted]

P.O. Box 31017
TAMPA, FL 33631-3017

CUSTOMER INVOICE

3 A

ACCOUNT NUMBER	AMOUNT NOW DUE	STATEMENT DATE
00648071	5,781.11	02/02/05

010122 00648071 000578111

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

05- 800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017
1-877-832-6747

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE: 5,781.11

PAST DUE AFTER: 02/23/05

ACCOUNTING NUMBER: 00648071

AVERAGE DAILY THERM USAGE

JAN 05	172.2
JAN 04	197.2

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

******** THIS MONTH'S BILLING DATES *********

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
01/31/05	31	02/02/05

******* THIS MONTH'S METER INFORMATION ********

METER NUMBER	METER READS PRES	- PREV	= CCF	X BTU	X CONVER	= THERMS USED
ZSM08935	97348	92291	5057	1.0530	1.00250	5338.3
					TOTAL THERMS =	5338.3

******* THIS MONTH'S BILLING INFORMATION *******

WHOLESALE SERVICE (WHS)				
PREVIOUS BALANCE				4588.43
PAYMENT				4588.43-
CUSTOMER CHARGE			100.00	
DISTRIBUTION	5338.3 THMS @	0.14862	793.37	
PGA	5338.3 THMS @	0.91560	4887.74	
TOTAL GAS CHARGES				5781.11
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
THIS MONTH'S CHARGE				5781.11
TOTAL BALANCE DUE				5781.11

Post-it® Fax Note 7671

Date 2/8/05	# of pages ▶ 2
To Rosie Abreu	From Liz Hernandez
Co./Dept. FL City Gas	Co. ETGCO
Phone #	Phone #
Fax # 305 604-9825	Fax # 908 820-8368

B2

TECO PEOPLES GAS 01460 3 A

ACCOUNT NUMBER	AMOUNT NOW DUE	STATEMENT DATE
00648097	3,755.59	02/02/05

NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017
1-877-832-6747

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE: 3,755.59

PAST DUE AFTER: 02/23/05

ACCOUNTING NUMBER: 00648097

AVERAGE DAILY THERM USAGE

JAN 05	110.8
JAN 04	140.9

* * * * * * * * THIS MONTH'S BILLING DATES * * * * * * * * *

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
01/31/05	31	02/02/05

* * * * * * * THIS MONTH'S METER INFORMATION * * * * * * * *

METER NUMBER	METER READS PRES	- PREV	= CCF	X BTU	X CONVER	= THERMS USED
ZTQ74899	30963	27709	3254	1.0530	1.00250	3435.0
				TOTAL THERMS =		3435.0

* * * * * * * THIS MONTH'S BILLING INFORMATION * * * * * * *

WHOLESALE SERVICE (WHS)				
PREVIOUS BALANCE				3071.11
PAYMENT				3071.11-
CUSTOMER CHARGE			100.00	
DISTRIBUTION	3435.0 THMS @	0.14862	510.51	
PGA	3435.0 THMS @	0.91560	3145.08	
TOTAL GAS CHARGES				3755.59
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
THIS MONTH'S CHARGE				3755.59
TOTAL BALANCE DUE				3755.59

B3

CMS Monthly Cash Out

03/03/05 12:05PM

LDC:

Cash Out Montl 01/01/05

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars		CTM Cash Out	CTM Carry Over
Purchases - Long Positions									
Florida Public Utility Company	3,100	2,863	237	0	237	$(1,307.19)	B4	237	0
FPL Energy Services, Inc.	103,869	102,249	1,620	0	1,620	$(9,303.66)		1,620	0
Hesco	26,371	26,045	326	0	326	$(1,872.22)		326	0
Infinite Energy Inc	93,910	93,341	569	0	569	$(3,267.77)		569	0
Interconn Resources, Inc.	62,000	59,270	2,730	0	2,730	$(15,678.39)		2,730	0
	289,250	**283,768**	**5,482**	**0**	**5,482**	**$(31,429.23)**		**5,482**	**0**
No Action - In Balance									
End-Users, Inc.	0	0	0	0	0	$0.00		0	0
Mirabito Gas and Electric of Florida, LLC	3,338	3,338	0	0	0	$0.00		0	0
Total Gas and Electric, Inc.	0	0	0	0	0	$0.00		0	0
	3,338	**3,338**	**0**	**0**	**0**	**$0.00**		**0**	**0**
Total System:	**292,588**	**287,106**	**5,482**	**0**	**5,482**	**$(31,429.23)**		**5,482**	**0**

B4

FLORIDA GAS TRANSMISSION COMPANY

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	**Contact Name:**	HARRY WOODSON	**Stmt D/T:**	02/07/2005 01:42:28 PM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	**Contact Phone:**	713-853-0463		
Acct Month:	122004	**Legal Entity Name:**	NUI UTILITIES, INC.	**Duns Number:**	056711344
		LE Number:	11420		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(32,423)	0		0	0	857,862	91,814	949,676	(32,423)	0	1.00	

Charges

	Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT	Market	(32,423)	1.00	6.3800	0.0000	0.0000	(206,858.74)
						Total Amount:	**(206,858.74)**

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02/25/2005 FRI 10:20 FAX

(+) Due Transporter
(-) Due Shipper

• REMITTANCE STATEMENT

VENDOR NUMBER: 5000092289

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT GROSS	DISCNT	NET
0100004628	02/10/05	COON NUI DECEMBER 2004 IMBALANCE CASH OUT		206,858.74	0.00	206,858.74

REDACTED

FEB 2005
Received
Supply Department

Post-it® Fax Note 7671

To SHERRY WALLS	Date 2/25 # of pages 2
Co./Dept.	From A. VIROSTEK
Phone #	Co.
Fax # (305)693-6049	Phone #
	Fax #

CGF 12/04 Cashout refund

CHECK TOTAL 206858.74

SPECIAL INSTRUCTIONS:

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600074245 ATTACHED BELOW

THIS DOCUMENT HAS A VOID PANTOGRAPH, MICROPRINTING AND AN ARTIFICIAL WATERMARK.

ENRON

FLORIDA GAS TRANSMISION
P. O. Box 1188
Houston, TX 77251-1188

2/16/2005

JPMorgan Chase Bank
6040 Tarbell Road
Syracuse, NY 13206

CHECK NO. 9600074245

50-937
213

PAY ***Two Hundred Six Thousand Eight Hundred Fifty Eight Dollars And 74 Cent*****

To The Order Of
NUI UTILITIES INC.
ATTN: NORENE NAVARRO
PO BOX 760
BEDMINSTER NJ 07921

***$206,858.74*

NOT VALID AFTER 1 YEAR

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BS

REDACTED

Effective November 1, 2004

Distribution

Rosie Abreu	
Kristie Chu	Dianne Rojek
Ron Forster	Alan Virostek
Eve Hoffman	Len Willey
John Gondek	Tom Kaufman

N. Navarro
Original Issue Date: 11/1/2004
Revision Date: [redacted]

NUI Corporation Storage Allocation - Fiscal Year 2005

			Elizabethtown - Hattiesburg					Grand Total
				D1		D2	Total	
Monthly Fixed Cost				$5,800.00		$20,500.00	$26,300.00	$26,300.00
	Annual Firm Sales*	Allocation Percentage*	D1 volumes		D2 volumes			
Elizabethtown Gas	32,610	86.42%	8,736	$5,012.39	87,360	$17,716.22	$22,728.61	$22,728.61
* City Gas of Florida	4,216	11.17%	1,039	$648.04	10,390	$2,290.48	$2,938.52	$2,938.52 *
Elkton	908	2.41%	225	$139.57	2,250	$493.30	$632.87	$632.87
Grand Total	37,734	100.0%	10,000	$5,800.00	100,000	$20,500.00	$26,300.00	$26,300.00

Annual Firm Sales provided by Dan Nikolich

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