

St Joe
NATURAL GAS REGULATION CENTER

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
 301 Long Avenue / Port St. Joe, FL 32456
 tel 850.229.8216 / fax 850.229.8392
 www.stjoenaturalgas.com

07 NOV 21 AM 7:06

November 20, 2007

Ann Cole, Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

RECEIVED-FPSC
 07 NOV 21 AM 9:12
 COMMISSION
 CLERK

Re: Docket No.070003-GU
 Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of October 2007.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
 Stuart L Shoaf
 President

Enclosures

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL 1 _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

DOCUMENT NUMBER-DATE

10473 NOV 21 8

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 070003-GU
November 20, 2007

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COMPANY: ST JOE NATURAL GAS CO

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07**

**SCHEDULE A-1
(REVISED 8/19/93)**

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				OCTOBER				PERIOD TO DATE							
	COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE
AMOUNT				%	AMOUNT			%	AMOUNT			%				
1 COMMODITY (Pipeline)	\$10.41	\$129.87	-\$119.46	-91.98	\$1,897.82	\$2,121.31	-\$223.49	-10.54								
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!								
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!								
4 COMMODITY (Other)	\$37,468.46	\$25,745.50	\$11,722.96	45.53	\$497,468.86	\$546,325.67	-\$48,856.81	-8.94								
5 DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$74,439.20	\$74,439.20	\$0.00	0.00								
6 OTHER	-\$6,954.12	\$5,971.00	-\$12,925.12	-216.46	-\$39,099.16	\$126,517.00	-\$165,616.16	-130.90								
LESS END-USE CONTRACT																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!								
8 DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!								
9	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!								
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!								
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$35,292.55	\$36,614.17	-\$1,321.62	-3.61	\$534,706.72	\$749,403.18	-\$214,696.46	-28.65								
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!								
13 COMPANY USE	\$12.21	\$0.00	\$12.21	#DIV/0!	\$206.84	\$0.00	\$206.84	#DIV/0!								
14 TOTAL THERM SALES	\$29,403.99	\$36,614.17	-\$7,210.18	-19.69	\$542,096.30	\$749,403.18	-\$207,306.88	-27.66								
THERMS PURCHASED																
15 COMMODITY (Pipeline)	49,550	45,570	3,980	8.73	773,690	932,710	-159,020	-17.05								
16 NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!								
17 SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!								
18 COMMODITY (Other)	65,029	46,810	18,219	38.92	825,380	878,630	-53,250	-6.06								
19 DEMAND	62,000	62,000	0	0.00	968,000	968,000	0	0.00								
20 OTHER	0	0	0	#DIV/0!	0	0	0	#DIV/0!								
LESS END-USE CONTRACT																
21 COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!								
22 DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!								
23	0	0	0	#DIV/0!	0	0	0	#DIV/0!								
24 TOTAL PURCHASES (15-21)	49,550	45,570	3,980	8.73	773,690	932,710	-159,020	-17.05								
25 NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!								
26 COMPANY USE	30	0	30	#DIV/0!	354	0	354	#DIV/0!								
27 TOTAL THERM SALES	47,663	45,570	2,093	4.59	901,430	932,710	-31,280	-3.35								
CENTS PER THERM																
28 COMMODITY (Pipeline) (1/15)	0.00021	0.00285	-0.00264	-92.63	0.00245	0.00227	0.00018	7.85								
29 NO NOTICE SERVICE (2/16)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
31 COMMODITY (Other) (4/18)	0.57618	0.55000	0.02618	4.76	0.60271	0.62179	-0.01908	-3.07								
32 DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00								
33 OTHER (6/20)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
LESS END-USE CONTRACT																
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
35 DEMAND (8/22)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
36	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
37 TOTAL COST (11/24)	0.71226	0.80347	-0.09121	-11.35	0.59318	0.80347	-0.21029	-26.17								
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
39 COMPANY USE (13/26)	0.40700	#DIV/0!	#DIV/0!	#DIV/0!	0.58462	#DIV/0!	#DIV/0!	#DIV/0!								
40 TOTAL THERM SALES (11/27)	0.74046	0.80347	-0.06301	-7.84	0.59318	0.80347	-0.21029	-26.17								
41 TRUE-UP (E-2)	-0.19297	-0.19297	0.00000	0.00000	-0.19297	-0.19297	0.00000	0.00000								
42 TOTAL COST OF GAS (40+41)	0.54749	0.61050	-0.06301	-10.32	0.40021	0.61050	-0.21029	-34.45								
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0								
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.55024	0.61357	-0.06333	-10.32	0.40222	0.61357	-0.21135	-34.45								
45 PGA FACTOR ROUNDED TO NEAREST .001	0.55	0.614	0	-10.42	0.402	0.614	-0.212	-34.53								

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DOCUMENT NUMBER DATE

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH: DECEMBER 07
 CURRENT MONTH: OCTOBER

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	49,550	\$10.41	0.00021
2 Commodity Pipeline - Scheduled FTS-2			
3 No Notice Commodity Adjustment			
4 Penalty - FGT overage alert day adjustment prior mth			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	49,550	\$10.41	0.00021
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	55,450	\$36,494.15	0.65815
18 Commodity Other - Scheduled PTS			
19 Imbalance Cashout - FGT	(21,770)	(\$13,078.33)	0.60075
20 Imbalance Bookout - Other Shippers	(10,610)	(\$7,554.32)	0.71200
21 Imbalance Cashout - Transporting Customers	25,280	\$13,668.83	0.54070
22 Imbalance Bookout - Other Shippers	(27,020)	(\$19,238.24)	0.71200
23 Imbalance Bookout - Transporting Customers	43,699	\$27,176.37	0.62190
24 TOTAL COMMODITY OTHER	65,029	\$37,468.46	0.57618
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 Revenue Sharing - FGT			
34 Volumetric Relinquishment - FTS-1			
35 Volumetric Relinquishment - FTS-2			
36 Overage Alert Day Charge - Received Arizona		-\$5,834.22	
37 Overage Alert Day Charge - Received GCI		-\$1,119.90	
38 Other			
39 Other			
40 TOTAL OTHER	0	-\$6,954.12	

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$37,468	\$25,746	-11,723	-0.46	\$497,469	\$546,326	48,857	0.09	
2 TRANSPORTATION COST LINE(1+5+6-(7+8))	-\$2,176	\$10,869	13,045	1.20	\$37,238	\$203,078	165,840	0.82	
3 TOTAL	\$35,293	\$36,614	1,322	0.04	\$534,707	\$749,403	214,696	0.29	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$29,404	\$36,614	7,210	0.20	\$542,096	\$749,403	207,307	0.28	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$17,948	\$17,948	0	0.00	\$179,478	\$179,478	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$47,352	\$54,562	7,210	0.13	\$721,574	\$928,881	207,307	0.22	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$12,059	\$17,948	5,889	0.33	\$186,867	\$179,478	-7,390	-0.04	
8 INTEREST PROVISION-THIS PERIOD (21)	\$995	-\$231	-1,225	5.31	\$9,800	-\$2,431	-12,230	5.03	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$247,272	-\$56,664	-303,936	5.36	\$225,189	-\$54,464	-279,653	5.13	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$17,948	-\$17,948	0	0.00	-\$179,478	-\$179,478	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0.00	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$242,378	-\$56,895	-299,273	5.26	\$242,378	-\$56,895	-299,273	5.26	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	247,272	-56,664	-303,936	5.36	dd to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	241,384	-56,664	-298,048	5.26					
14 TOTAL (12+13)	488,656	-113,328	-601,984	5.31					
15 AVERAGE (50% OF 14)	244,328	-56,664	-300,992	5.31					
16 INTEREST RATE - FIRST DAY OF MONTH	5.05	5.05	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.72	4.72	0.00	0.00					
18 TOTAL (16+17)	9.77	9.77	0.00	0.00					
19 AVERAGE (50% OF 18)	4.89	4.89	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.41	0.41	0.00	0.00					
21 INTEREST PROVISION (15x20)	995	-231	-1,225	5.31					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2007 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: OCTOBER

DECEMBER 2007

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	OCT	FGT	SJNG	FT	0	0		\$34.69	\$4,767.80	-\$24.28	#DIV/0!	
2	"	PRIOR	SJNG	FT	55,450	55,450	\$36,494.15				65.81	
3	"	SJNG	TROPICANA	BO	(10,610)	(10,610)	(\$7,554.32)				71.20	
4	"	SJNG	GC METALS	BO	(27,020)	(27,020)	(\$19,238.24)				71.20	
5	"	SJNG	FGT	CO	(21,770)	(21,770)	(\$13,078.33)				60.08	
6	"	ARIZONA	SJNG	CO	25,280	25,280	\$13,668.83				54.07	
7	"	ARIZONA	SJNG	BO	43,699	43,699	\$27,176.37				62.19	
8					0	0						
9					0	0						
10					0	0						
11					0	0						
12					0	0						
13					0	0						
14					0	0						
15					0	0						
16					0	0						
17					0	0						
18					0	0						
19					0	0						
20					0	0						
21					0	0						
22					0	0						
23					0	0						
24					0	0						
25					0	0						
26					0	0						
27					0	0						
28					0	0						
29					0	0						
30					0	0						
TOTAL					65,029	0	65,029	\$37,468.46	\$34.69	\$4,767.80	-\$24.28	64.97

MONTH: OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	25309	55	53	440	428	6.97	7.16
2. PRIOR	CITY GATE	150	150	450	450	7.15	7.15
3. PRIOR	78349	151	147	4,530	4,406	6.49	6.67
4. PRIOR	78349	125	122	125	122	6.49	6.67
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	481	472	5,545	5,405		
27.				WEIGHTED AVERAGE		6.77	6.92

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2007 Through DECEMBER 2007									
		CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	27,184	32,877	5,693	0.21	584,195	678,732	94,537	0.16	
COMMERCIAL	4,481	3,726	-755	-0.17	80,841	76,916	-3,925	-0.05	
COMMERCIAL LARGE VOL. 1	13,719	8,397	-5,322	-0.39	183,553	173,351	-10,202	-0.06	
TOTAL FIRM	45,384	45,000	-384	-0.01	848,589	928,999	80,410	0.09	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	21,393	31,170	9,777	0.46	327,156	311,700	-15,456	-0.05	
INTERR. - TRANSPORT (TS6)	532,840	573,893	41,053	0.08	4,441,920	5,738,930	1,297,010	0.29	
LARGE INTERRUPTIBLE	2,279	0	-2,279	-1.00	34,017	0	-34,017	-1.00	
TOTAL INTERRUPTIBLE	556,512	605,063	48,551	0.09	4,803,093	6,050,630	1,247,537	0.26	
TOTAL THERM SALES	601,896	650,063	48,167	0.08	5,651,682	6,979,629	1,327,947	0.23	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,821	2,889	68	0.02	2,844	2,889	45	0.02	
COMMERCIAL	223	209	-14	-0.06	217	209	-8	-0.04	
COMMERCIAL LARGE VOL. 1	33	39	6	0.18	36	39	3	0.08	
TOTAL FIRM	3,077	3,137	60	0.02	3,097	3,137	40	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,081	3,141	60	0.02	3,101	3,141	40	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	10	11	2	0.18	21	23	3	0.14	
COMMERCIAL	20	18	-2	-0.11	37	37	0	-0.01	
COMMERCIAL LARGE VOL. 1	416	215	-200	-0.48	510	444	-65	-0.13	
INTERR. - TRANSPORT (TS5)	21,393	31,170	9,777	0.46	32,716	31,170	-1,546	-0.05	
INTERR. - TRANSPORT (TS6)	177,613	191,298	13,684	0.08	1,480,640	1,912,977	432,337	0.29	
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interr. - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2007 through DECEMBER 2007

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONT CCF PURCHASED	1.03422	1.037251	1.034858	1.034936	1.032442	1.035448	1.035201	1.034588	1.035975	1.033791		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051773	1.054855	1.052422	1.052501	1.049964	1.053022	1.052771	1.052147	1.053558	1.051336	0	0

Gas Sales Invoice

REDACTED



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9032163
Invoice Date 11/16/2007
Contract # 9000114
Delivery Month Oct 2007
Due Date 11/26/2007

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE

Natural Gas delivered during **Oct 2007**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
Crosstex Energy/FGT Refuglo (0078349)				
Base Commodity 10/01-10/31	2497275 / 9122773	4,655	6.4900	30,210.95
Total For Crosstex Energy/FGT Refuglo (0078349)		4,655		30,210.95
CS #11 MOUNT VERNON (0025309)				
Base Commodity 10/24-10/31	2568601 / 9125702	440	6.9675	3,065.70
Total For CS #11 MOUNT VERNON (0025309)		440		3,065.70
FGT Delivered Markets (FGT via IT)				
Base Commodity 10/27-10/29	2584560 / 9126951	450	7.1500	3,217.50
Total For FGT Delivered Markets (FGT via IT)		450		3,217.50
Total Amount Due		5,545		36,494.15

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

10/24-10/24: LA Onsh S- FGT - Z3 GD	6.760000
10/25-10/25: LA Onsh S- FGT - Z3 GD	6.615000
10/26-10/26: LA Onsh S- FGT - Z3 GD	6.915000
10/27-10/27: LA Onsh S- FGT - Z3 GD	6.720000
10/28-10/28: LA Onsh S- FGT - Z3 GD	6.720000
10/29-10/29: LA Onsh S- FGT - Z3 GD	6.720000

Indexes used in pricing calculations:

10/30-10/30: LA Onsh S- FGT - Z3 GD	6.845000
10/31-10/31: LA Onsh S- FGT - Z3 GD	7.245000
10/01-10/31: FGT Zone 1 IF	6.340000

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
 STUART SHOAF
 POST OFFICE BOX 549
 PORT ST JOE FL 324560549

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 11/08/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Invoice Date: November 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$10.41
Invoice Identifier:	000308617
Account Number:	52002361
Net Due Date:	11/20/2007

Begin Transaction Date: October 01, 2007

End Transaction Date: October 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0049	0.0000	0.0021	424	0.89	24	31
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0049	0.0000	0.0021	4,531	9.52	01	31
				Transportation Commodity															

Invoice Total Amount: 4,955 10.41

REDACTED

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	10/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	November 01, 2007	Invoice Total Amount:	\$4,767.80
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000308616
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	11/09/2007

Begin Transaction Date: October 01, 2007 **End Transaction Date:** October 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,767.80

REDACTED

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607**

Phone: (352) 331-1654
Fax: (352) 331-7588

DATE: 11/01/2007
DELINQUENT: 11/20/2007

REMIT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Contact: Stuart Shoaf
Phone: (850) 229-8216, ext. 209
Fax: (850) 229-8392

INVOICE NO.: 39391
CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FACTOR	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	OCT 2007	\$1,000.00				\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091				\$0.08091	21,393	\$1,730.94
System - Non-Fuel Charge		\$0.08091				\$0.08091	2,279	\$184.43
System - Fuel Charge		\$0.68036	110.00%			\$0.74840	2,279	\$1,705.89
NET GAS BILL								\$4,621.26
Gross Receipts Tax		2.50%						\$115.53
GAS BILL								\$4,736.79 ✓
OFO Charge	OCT 2007	\$1.49980				\$1.49980	746.7	\$1,119.90
Pre-Paid Gas	OCT 2007			SA/FTS, Article VI, Section 6.2(iv)				\$0.00
TOTAL AMOUNT DUE THIS INVOICE								\$5,856.69
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida							
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE				9.25%	\$45.15		

USAGE INVOICE

ST JOE NATURAL GAS COMPANY, INC.

OCT 2007

Customer Name : **ACCOUNTS PAYABLE - ENERGY**
ARIZONA CHEMICAL COMPANY
P.O. BOX 550850
JACKSONVILLE, FLORIDA 32255-0850

PO# 870307391
 Ms. Meshia Williams
 Phone: (904) 928-8698
 Fax: (904) 928-8773

DATE: 11/01/2007
 DELINQUENT: 11/20/2007

Wire Remit To: **Bayside Savings Bank**
Account No. 0000000323
ABA Route No. 063292538
FAX NOTICE UPON RECEIPT

INVOICE NO.: 39385
 CONTRACT NO.: CTS-003
 DATED: FEB. 28, 2009

Questions, Contact: Stuart Shoaf Phone (850) 229-8216, ext 209 Fax (850) 229-8392 (Vender# 730363)

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	OCT 2007	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	532,840	\$19,587.20

NET GAS BILL					\$22,587.20
Gross Receipts Tax		2.50%			\$564.68
Port St Joe Utility Tax					\$25.00
GROSS GAS BILL	OCT 2007				\$23,176.88 ✓

OFO Charge	OCT 2007	\$1.4998	\$1.4998	3,890	\$5,834.22
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TOTAL AMOUNT DUE THIS INVOICE \$29,011.10

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$435.17

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4344.6

TO: Tropicana Products
1001 13th Avenue East
Bradenton, FL 34208

Attn: Lura Harley
Office: 941-742-2995
Fax: 941-742-3518

DATE: 12-Nov-07
DELINQUENT: 22-Nov-07

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

COPY

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	OCT 2007	\$7.1200	100.00%	\$7.1200	1,061	\$7,554.32

TOTAL DECATHERM / INVOICE \$7,554.32

Questions, please contact:

Stuart Shoaf
850-229-8216 x 209
sshoaf@stjoenaturalgas.com

IMBALANCE BOOK OUT INVOICE
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4344.6

TO: Mr. Lee Levant
Gulf Coast Metals Co., Inc.
6912 E 9th Street
Tampa, FL 33619

Office: 813-626-5443
Fax: 813-621-1924

DATE: 12-Nov-07
DELINQUENT: 22-Nov-07

REMITT: ST JOE NATURAL GAS CO., INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

Wire Transfer
Bayside Savings Bank
Account No. 0000000323
ABA Route No. 063292538

COPY

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	OCT 2007	\$7.1200	1	\$7.120	2,702	\$19,238.24

TOTAL DECATHERM / INVOICE \$19,238.24

Questions, please contact:

Stuart Shoaf
850-229-8216 x 209
sshoad@stjoenaturalgas.com

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IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

INVOICE 4344.6
DATE: 12-Dec-07
DELINQUENT: 22-Dec-07

TO: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

Fax: 251-375-2235

D R A F T

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	OCT 2007	\$6.0075	1	\$6.008	2,177	\$13,078.33

TOTAL DECATHERM / INVOICE

\$13,078.33

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4344.6

REMITT: Accounts Payable - Energy
Arizona Chemical Company
P.O. Box 550850
Jacksonville, FL 32255-0850

DATE: 17-Dec-07
DELINQUENT: 27-Dec-07

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DRAFT

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	OCT 2007	\$6.0075	0.9	\$5.407	2,528	\$13,668.83
TOTAL DECATHERM / INVOICE						\$13,668.83

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**IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.**

~~DRAFT~~

INVOICE 4344.6

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 12-Nov-07
DELINQUENT: 22-Nov-07

REMITT: Accounts Payable - Energy
Arizona Chemical Company
P.O. Box 550850
Jacksonville, FL 32255-0850

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DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	OCT 2007	\$6.9100	90.00%	\$6.219	4,369.89	\$27,176.37
TOTAL DECATHERM / INVOICE						<u>\$27,176.37</u>