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FPSC-COMMISSION CLERK

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Page 1 Lines 4-7, 10-14, 16-17, 20-25, 27-28, 30-32, 34-38, 40-41, 42-46,

Page 2 Lines 1-3, 5-10, 12-43,

Page 3 Lines 1-5, 7-10, 12-14, 16-26,

Page 4 Lines 2-8, 10-18

Title: Intertunal Audit

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1 NEW NUCLEAR PROJECT

- 2 Turkey Point Units 6 & 7 to be placed in service 2018 and 2020, respectively.
3 The audit key objective was to determine whether costs charged to the project are actually for
4 New Nuclear Project-related activities and are recorded in accordance with Rule 25-6.042.

5 [REDACTED]
6 [REDACTED]
7 [REDACTED]

8 Expense Reports

9 Findings

10 1. [REDACTED]

11 [REDACTED]
12 2. [REDACTED]
13 [REDACTED]
14 [REDACTED]

15 Recommendation

16 [REDACTED]
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26 Recommendation

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29 Invoices

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33 Recommendation

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SOURCE DR #13

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Propriety of Single/Sole Source Documentation

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Recommendation

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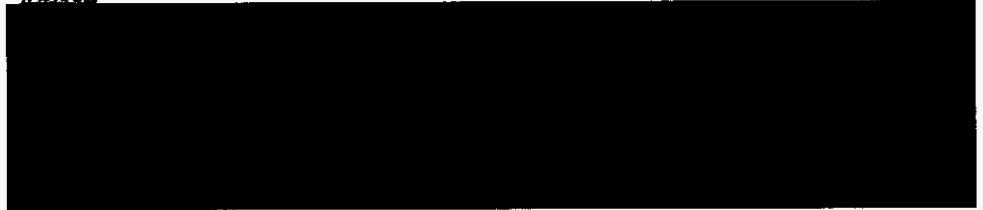
Review of Accruals

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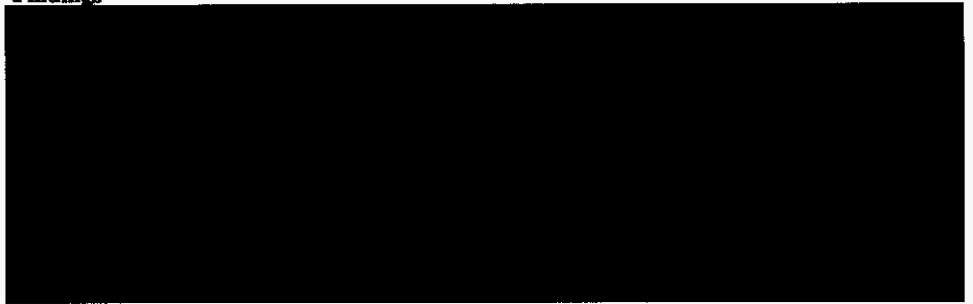
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Payroll



Findings





YEN NGO

New Nuclear Update

FPSC Staff Site Visit

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Rob Regan
Project Development

Paul Jacobs
New Nuclear Projects

January 22, 2009

SOURCE DR #9

P.L.



This presentation provides an update on 2008 accomplishments, 2009 planned activities and an orientation to the expected site layout

Agenda

- **Overall Project Summary**
- **Project Schedule**
- **Major Accomplishments in 2008**
- **Planned Activities in 2009**
- **Site Layout and Features**

The Project is on schedule and under budget

Project Summary

- **Licensing and Permitting activities remain on track to support overall schedule**
- **Need for early expenditures on long lead items to maintain schedule did not materialize in 2008, allowing us to push expenses out and lower overall spend**
- **Commercial negotiations with Westinghouse are challenging and will require continued effort and creativity**
- **National economic and political changes create both challenges and opportunities for the project**



Project High Level Schedule

Activity	2008		2009		2010		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	Q3	Q4	Q1	Q2	Q3	Q4										
Site Certification																
Development																
Completeness																
Land Use Hearing																
Substantive Review																
Site Order																
Combined Operating License Application																
Development																
Docketed																
Technical Review																
Environmental Review																
ASLB Hearing																
License Issued																
Army Corps of Engineers Application																
Development																
Completeness																
Review																
Permit Issued																
Project Execution																
BOP Engineering																
EP Contract																
Construction Contract																
Site Preparation Work																
Unit 6 Construction																
Unit 6 ITAAC/Startup																
Unit 6 In Service																
Unit 7 Construction																
Unit 7 ITAAC/Startup																
Unit 7 In Service																

Project is on target for mid-2009 filing of Federal and State Applications



With regulatory support, the project took form in early 2008; significant conceptual design and layout work was accomplished by year end

Major Accomplishments in 2008

- **Need Order obtained in April 2008**
- **Ultra-Heavy Forging Reservation secured through Dec 2009 or initiation of EP contract, whichever is earlier**
- **Potential long lead procurement items were deferred**
- **2/3 of all Federal and State Applications have been drafted**
- **Water resource plan has taken shape**
 - Reclaimed water is preferred source, with marine backup
- **Nuclear Cost Recovery process resulted in affirmation of costs**
- **Significant agency and public outreach regarding associated Transmission Line improvements was conducted**
- **Location and nature of project features have been identified**
 - Finalizing engineering and constructability issues
 - Reviewing Land Use and zoning approvals as needed



Challenges in 2009 include completing, submitting and defending all applications while continuing to conduct the commercial negotiations and planning activities necessary to refine project cost and schedule estimates

Planned Activities in 2009

- **Submission of Underground Injection Control permit (January)**
- **Local zoning approvals for finalized project features**
- **March 1 True up filing**
- **May 1 Actual/Estimated and Projected filings**
- **Submission of COLA, SCA and ACOE permits (mid-2009)**
 - Incorporates revisions to “Reference COLA” for consistency
 - Allows full public outreach and involvement prior to application submittal
 - Not anticipated to impact Commercial Operation target of 2018/2020
- **Continued Commercial Negotiation on EP Contract** *(Westinghouse)*
- **Begin detailed engineering and construction planning**



Site Layout and Features

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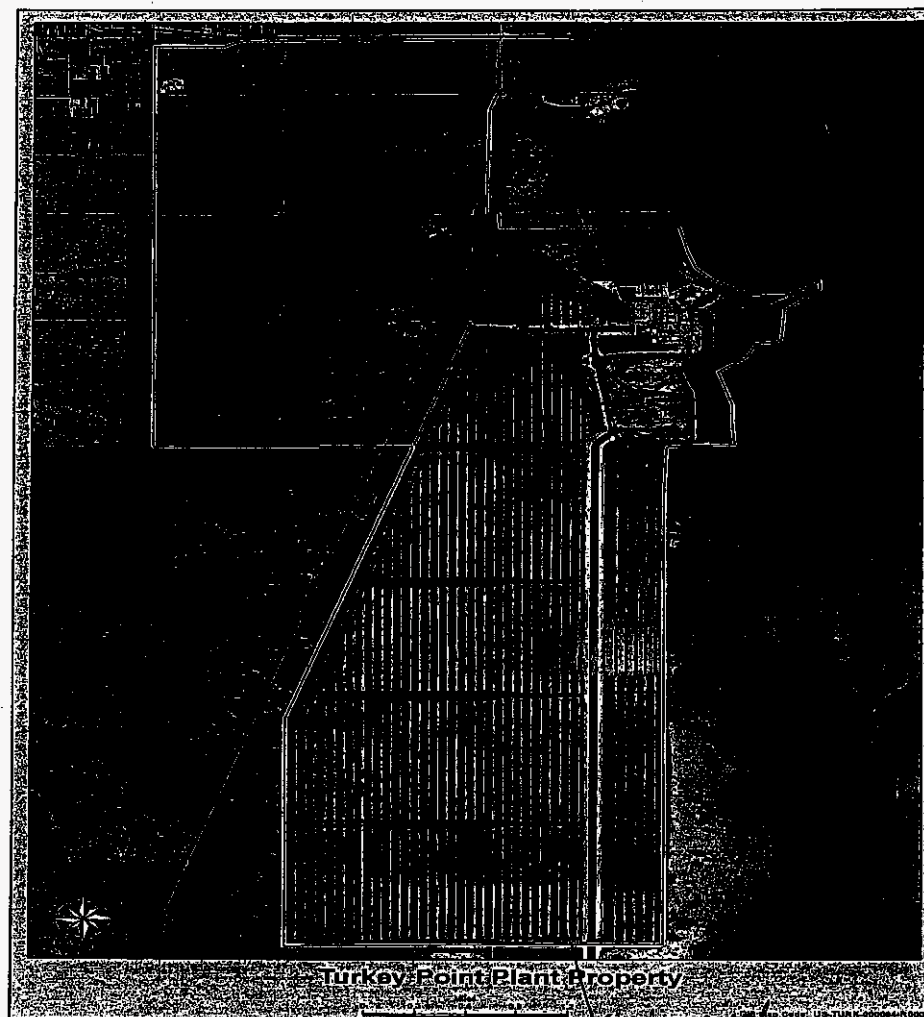
Westinghouse - due to certified design

General Site Information

- Approximately 210 acre island area within the Turkey Point Plant Property.
- Turkey Point Plant Property bordered on the east by Biscayne Bay National Park and undeveloped wetlands on the west.
- Located south of existing Turkey Point Units 1 thru 5 (Units 1 and 2 are Gas/Oil-Fired, Units 3 and 4 are Nuclear, and Unit 5 is Gas-fired combined cycle)
- Approximately 8 miles due east of Homestead Florida
- Primarily a Limestone site, with alternating layers of silty-sand and limestone -
- Westinghouse AP1000 technology has been selected
- On-island mechanical draft cooling towers with a reservoir for storage of several days cooling water
- Finished grade at nuclear island to be raised ~26 ft due to storm surge wave run up



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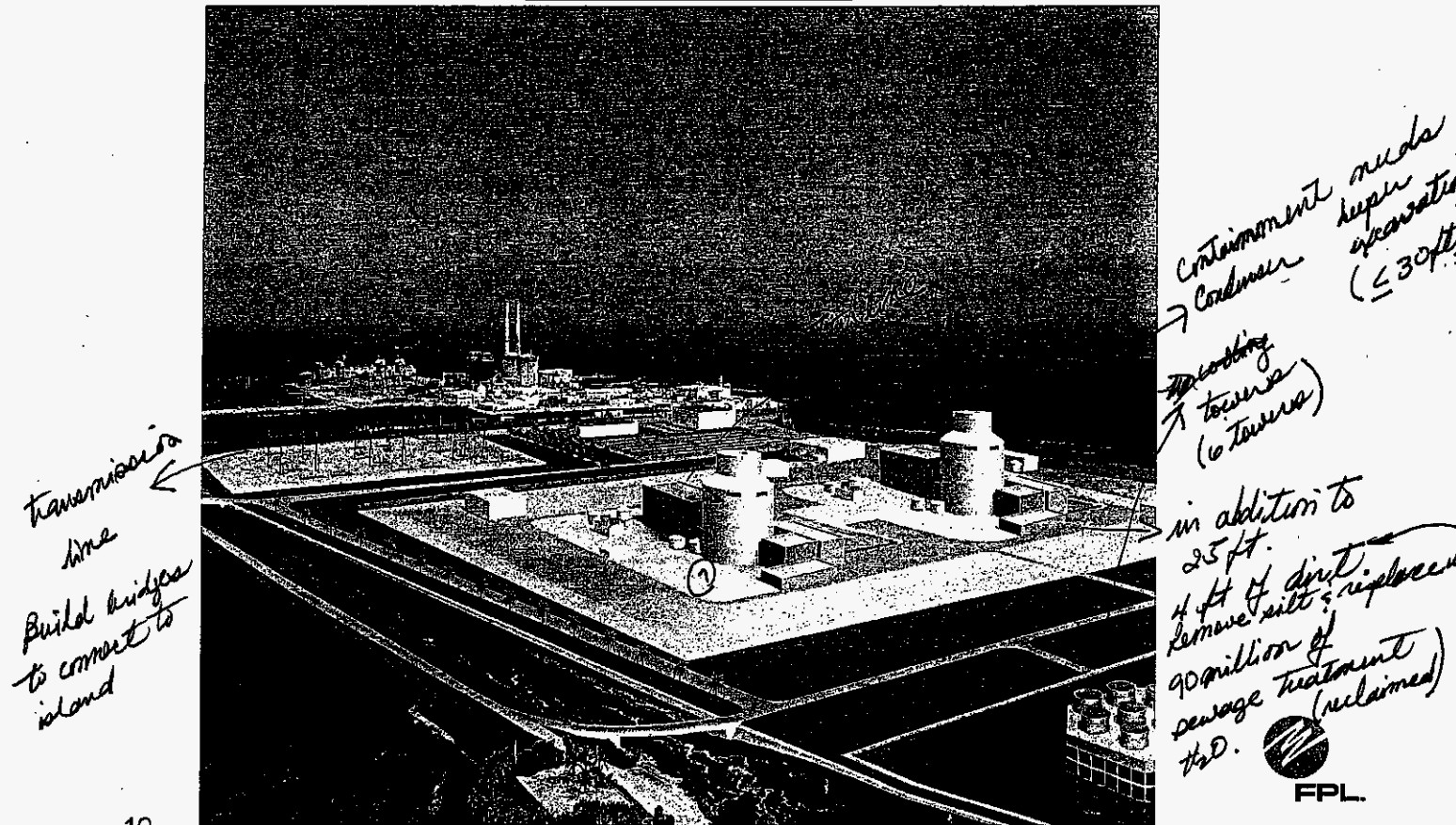
→ Units 6 & 7
cooling tower
(cooling canal does
not have enough
capacity)



cooling canal

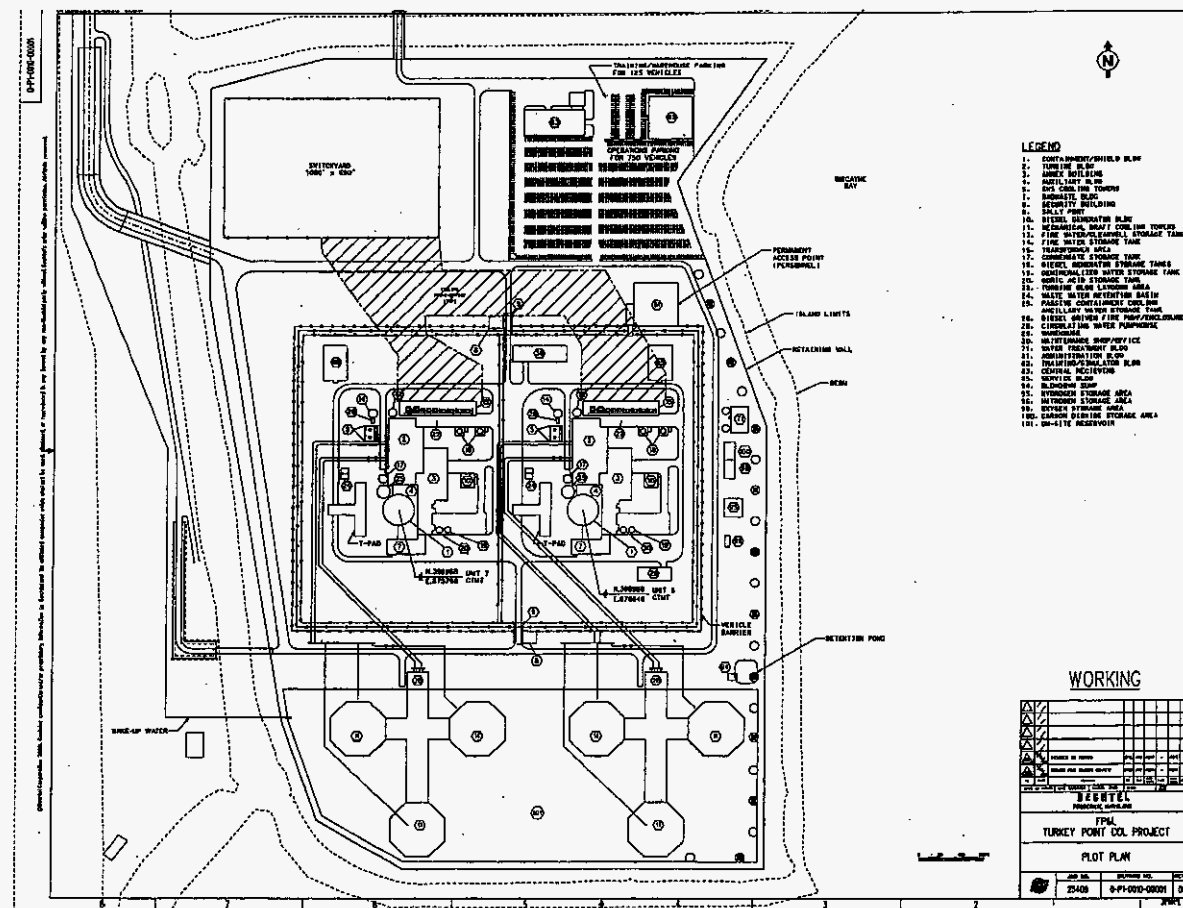
The regional resources, available land area, construction and operational requirements shape the site layout

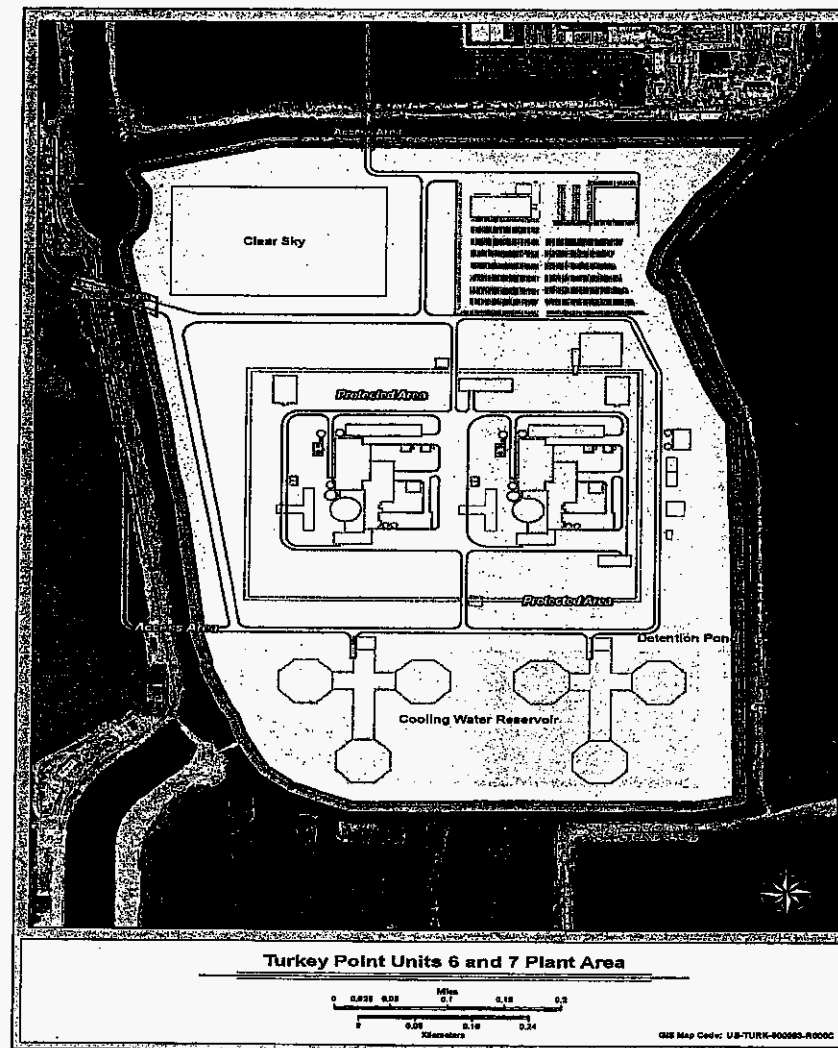
Site Rendering



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Site Plot Plan

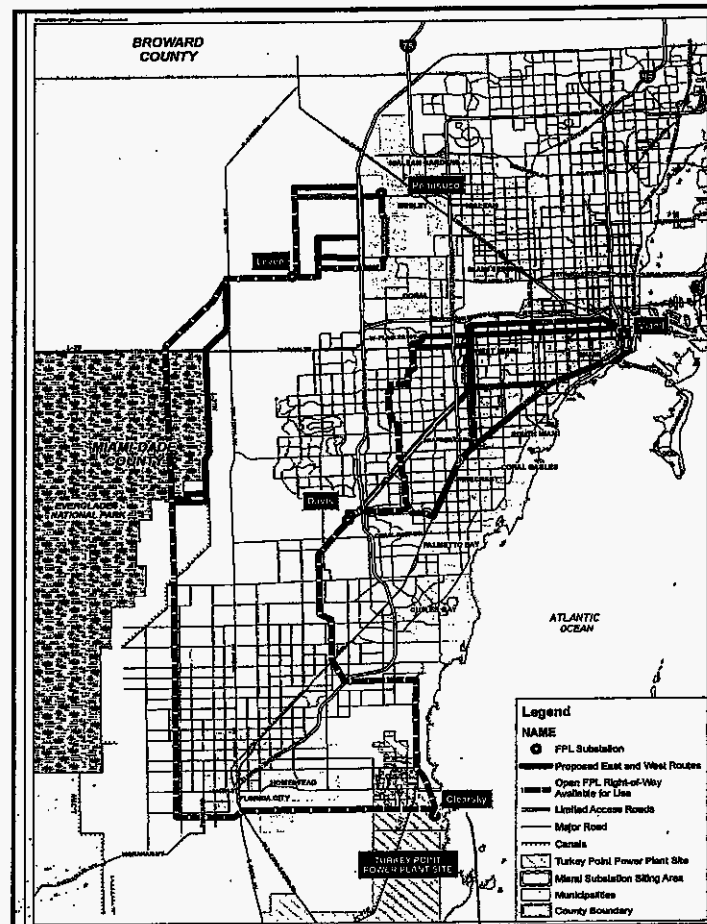




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Transmission Improvements

- Clear Sky - new substation at Turkey Point
- 2x500 kV connects to Levee in the west
- 1x230 kV connects to Pennsuco in the north west
- 1x230 kV connects to Davis, then Miami in the east



NEW SUBSTATION

Title: Nuclear Project
Florida Power & Light Company
Turkey Pt. Nuclear Units 6 & 7
ASR #03-248-4-1 Dkt #07293-SU
TYE 12/31/2006

3/4/09
3/4/09

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44-11/5
PAGES 1-42

46-1/2-2

REPORT: 0K43-001-081230

FE

FLORIDA POWER & LIGHT COMPANY
ON-DEMAND QUERY REPORT

PAGE 002

COMPANY : 01

CONFIDENTIAL

LEDGER

DATE	JV#	PAGE#	SEC	STATUS	POSTED DATE	CYC	ACCRUAL REVERSE NO.	SCHEDULED INFORMATION START DATE STOP DATE FREQUENCY (NOT SCHEDULED)
200812	998	0618	30000	COMPLETED				

APPROVAL INFORMATION			ENTERED/LAST CHANGED INFORMATION			EXCEPTION APPROVAL INFORMATION		
DATE	TIME	PERSON	DATE	TIME	PERSON	LOC	SECT	DATE
			2008-12-30	11.37	NEIDA JACQUES	0606	0000	

BUSINESS MONTH CORRECTED: MAY-DEC 2008

REMARKS: TO TRANSFER NON-RECOVERABLE PROJECT PAYROLL EXPENSES FROM CAPITAL TO
O&M DUE TO EXCEEDING HOURS OF ELIGIBILITY FOR THE NUG COST RECOVERY CL

NOTE: THIS IS A PSEUDO TRANSLATION

SEL D/C NO	ER	CHP	SEC/H	LOC	AMOUNT	BAG	LOC	DESCRIPTION	GL ACCT NO	BR	LOC	PL ACCT	BAC	PERCENT	TYP
***> D	01918	098	000	0000	7,720.89	803	06260	30085 XER FROM PTN 647	524.000	00000	000	0626	000.0000	***	100.00 OPER
***> C	09852	092	000	0000	7,720.89	803	06260	30085 XER TO O&M 1918	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***> D	01918	098	000	0000	433.87	803	06260	30085 XER FROM PTN 647	524.000	00000	000	0626	000.0000	***	100.00 OPER
***> C	09853	092	000	0000	433.87	803	06260	30085 XER TO O&M 1918	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***> D	01918	098	000	0000	2,657.19	803	06261	30085 XER FROM PTN 647	524.000	00000	000	0626	000.0000	***	100.00 OPER
***> C	09852	092	000	0000	2,657.19	803	06261	30085 XER TO O&M 1918	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***> D	01918	098	000	0000	1,027.78	803	06261	30085 XER FROM PTN 647	524.000	00000	000	0626	000.0000	***	100.00 OPER
***> C	01785	098	000	0000	1,027.78	803	06261	30085 XER TO O&M 1918	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***> D	01918	098	000	0000	2,055.55	803	01612	30085 XER FROM PTN 647	524.000	00000	000	0626	000.0000	***	100.00 OPER
***> C	01785	098	000	0000	2,055.55	803	01612	30085 XER TO O&M 1918	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***> D	01918	098	000	0000	2,732.39	803	01612	30085 XER FROM PTN 647	524.000	00000	000	0626	000.0000	***	100.00 OPER
***> C	09852	092	000	0000	2,732.39	803	01612	30085 XER TO O&M 1918	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***> D	01918	098	000	0000	15,617.24	803	01612	30085 XER FROM PTN 647	524.000	00000	000	0626	000.0000	***	100.00 OPER
***> C	09853	092	000	0000	15,617.24	803	01612	30085 XER TO O&M 1918	107.100	05643	070	0941	321.0000	***	100.00 NOOP

BATCH TOTAL:

32,244.91

TOTAL ENTRIES:

14

SOURCE

DR #21

12/30/08

Combined.xls

Date	SRC	SA	BA	EAC	From ER	From WO	From EC	Amount	Quantity	AUDIT 1	AUDIT 2	AUDIT 3	Post TimeStamp
200801	36000	BLUEPS	00402	0303	98	1785	620	\$ 1,205.18	25	PYP-0000002	PYL-006260		22-Jan-08
200802	36000	BLUEPS	00402	0303	98	1785	620	\$ 1,614.94	33.5	PYP-0000003	PYL-006260		05-Feb-08
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DATE	SRC	SA	PA	EA	FOR	WOL	LOC	Amount	Quantity	AUDIT	AUDIT	AUDIT	Post-Stamp
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								\$ 433.87	9				
200809	36000	BLULIC	00402	0303	92	9852	620	\$ 2,657.19	53	PYP-0000018	PYL-006261		02-Sep-08
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						9853		\$ 15,617.24	311.5				

Grand Total \$ 32,244.91 643.5

1321.5

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Title: *Payroll Adjustment*
Florida Power & Light
Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 Dkt #080009-EI
TYE 12/31/2008

5/30/09
N

4/6-1/2-2/1

PBC

① Employee [REDACTED]

2006 Balance sheet hrs charged.	678
2008 hrs charged to PTN 6&7	1321.5
Hrs. exceeded eligibility	<u>643.5</u>

46-2
1

② ③
② ④

CONFIDENTIAL

SOURCE DR #21

Sum of HRS			
SS-ID	PAY LOC	ET	Total
	6260	1	1402.09
		7	0
		A	384.91
		M	293
	6260 Total		2080
	Total		2080

→ 677.91

1 2 3 4

2

P.2

FPLE 2008 Leader Calculation

FPL Energy
Computer Hardware Equipment - Annual Cost
For the Year Ended December 2007

Last Updated: 02/1/2008
Completed: Yes

GROSS COMPUTER HARDWARE	\$ 3,228,000.00
LESS: RESERVE	(1,167,000.00)
NET COMPUTER HARDWARE (NBV)	\$ 2,061,000.00

COST COMPONENT	BASE	X	RATE	=	AMOUNT
DEPRECIATION					
REAL PROPERTY TAX					
PROPERTY INSURANCE					
COST OF CAPITAL					
ANNUAL COST					

47-411 P.3

Rate Component Values Listed Below:
Asset Values for PC Hardware Owned by FPLE and physically located in June.

Break for Values and Rates:

- (1) COMPUTER HARDWARE, TOTAL COST
(1) NET COMPUTER HARDWARE (NBV)

- (1) DEPRECIATION
REAL PROPERTY TAX
PROPERTY INSURANCE
COST OF CAPITAL

ANNUAL COST

(1) Dollars obtained from SAP fixed asset reports.

FPLE 2008 Leader Results

7 of 7

FPSC Staff Audit DR 14
Confidential

Title:

Florida Power & Light
Turkey Pt. Nuclear Units 8 & 7
ASR #08-248-4-1 Dkt #0800008-EI
TYE 12/31/2008

10/1/09
5/1/09
4/12/09

2.6

12/17-11

Florida Power & Light
Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 Dkt #080009-EI
TYE 12/31/2008

481
12/29/09

Title: Payroll Adjustment

R10000 payroll Jan-dec 08

Sum of Quantity		
AUDIT 3	AUDIT 2	Total
	PYL-006465	80
	PYL-007880	2000
Total		2080
	PYL-001610	220
	PYL-006260	362
Total		582
	PYL-007870	6
		6
	PYL-006465	80
	PYL-007880	880
Total		960
	PYL-001612	610
	PYL-006260	637
	PYL-006261	144
		1291
Total		49.5
Total		49.5
	PYL-007880	1960
		1960
	PYL-006160	972.5
		972.5
	PYL-006921	144
		144
	PYL-001612	407
	PYL-006260	841
	PYL-006261	73.5
		1321.5
Total		150
Total		150
	PYL-006890	31
		31
	PYL-004424	27
		27
	PYL-004424	28
		28
	PYL-004424	866
		866
	PYL-006870	74
		74
	PYL-006890	19
		19
	PYL-006890	22
		22
	PYL-006890	29
		29
	PYL-005345	551
		551
	PYL-006260	17
		17

FPSC Staff Data Request DR 21 CHOWNEA Nelsal2008Wew Nuc/R10000 payroll Jan-dec 08
12/29/2008

46-2

1-1

2008 PTN 6 & 7 PAYROLL
by Employee

CONFIDENTIAL

Which were newly hired?

Eligibility to charge Nuc Cost Recovery Clause

2006 Non-Base

rate hours (%)

Date Position

Back filled

Date New Hire

Comments

SAMPLE 2

PERS ID	PAY LOC	NAME	Total	rate hours (%)	Date Position	Back filled	Date New Hire	Comments
	1610		\$ 26,191.89	79%	81%		July-08	46-2/1-1
	1610		\$ 10,959.20					
	1612		\$ 5,406.35	67%				
	1612		\$ 58,127.39	22%	33%	46-2/1		
	2620		\$ 1,326.92				July-07	
	2620		\$ 22,447.14				April-08	
	2620		\$ 176,857.67				December-07	
	2620		\$ (90,256.35)					Adjustments from prior year
	4424		\$ 12,630.19	98%				
	5060		\$ 38,065.39	98%				
	4424		\$ 58,107.34	98%				
	5345 GC		\$ (36,183.99)					Adjustments from prior year
	5345		\$ (689.58)					Adjustments from prior year
	5345		\$ (4,471.14)					Adjustments from prior year
	5345		\$ (1,937.50)					Adjustments from prior year
	5345		\$ (15,728.56)					Adjustments from prior year
	6030		\$ 783.83	70%				
	6160 GC		\$ (3,429.64)					Adjustments from prior year
	6160		\$ 57,038.48				February-08	
	6160 GC		\$ (2,575.73)					Adjustments from prior year
	6160 GC		\$ (2,626.19)					Adjustments from prior year
	6261		\$ 27,098.39				May-08	
	6260		\$ 1,484.55	86%				
	6260		\$ 3,624.80				May-08	
	1610		\$ 880.00				August-08	
	6315		\$ (253.85)					Adjustments from prior year
	6315		\$ 142,330.29				January-08	
	6315		\$ 52,492.81			3/15/2008		
	6315		\$ (5,065.12)					Adjustments from prior year
	6330		\$ (72.00)					Adjustments from prior year
	1612		\$ 61,079.87	96%	100%	46-2/1		
	6420		\$ (383.08)					Adjustments from prior year
	6430		\$ 81,156.98	100%				
	6465		\$ (5,330.52)					Adjustments from prior year

2008 PTN 6 & 7 PAYROLL
by Employee

Which were newly hired?
Eligibility to charge Nuc Cost Recovery Clause
2006 Non-Base
rate hours (%) Date Position
Back filled Date New Hire

PERS ID	PAY LOC	NAME	Total	rate hours (%)	Date Position Back filled	Date New Hire	Comments
	6637		\$ (223.58)	86%			Adjustments from prior year
	6870		\$ 3,955.40	99%			
	6870		\$ 296.60	99%			
	6890		\$ 365.12	99%			
	6890		\$ 508.95	99%			
	6890		\$ 8,734.82	98%			
	6890		\$ 1,161.45	93%			
	6890		\$ 543.67	99%			
	6890		\$ 479.76	79%			
	6890		\$ 2,130.28	96%			
	6890		\$ 73,456.47	80%			
	6890		\$ 981.61	99%			
	6921		\$ 1,279.91	92%			
	6921		\$ 8,216.58	91%			
	6921		\$ 336.22	97%			
	6921		\$ 5,571.49	92%			
	6921		\$ 7,749.57	96%			
	6921		\$ 4,802.76	97%			
	6921		\$ 2,530.99	97%			
	7019		\$ (630.78)				Adjustments from prior year
	7870		\$ 379.53	84%			
	7880		\$ 81,322.60		6/16/2008		
	7880		\$ 148,357.85			January-08	
	7880		\$ 27,692.40			December-07	
	7880		\$ 101,730.77			January-08	
	7880		\$ 128,876.42			January-08	
	7880		\$ 110,650.70			January-08	
	7880		\$ 4,179.81	90%			
	7880		\$ 95,984.62			August-08	
	8891		\$ 575.20	98%			
	9000		\$ 30,449.74		7/5/2008		
	9000		\$ 14,648.10	39%			
	9000		\$ 40,800.80	60%			
	9000		\$ 58,112.15				
	9000		\$ 31,316.41				

74
65
92
16
68

63

2008 PTN 6 & 7 PAYROLL
by Employee

Which were newly hired?
Eligibility to charge Nuc Cost Recovery Clause
2006 Non-Base
rate hours (%)

PERS ID	PAY LOC	NAME	Total	Date Position Back filled	Date New Hire	Comments
	9243		\$ 67.50			Incremental overtime only
	9246		\$ 4,145.85			Incremental overtime only
	9246		\$ 3,630.56			Incremental overtime only
	0017		\$ 8,081.15		July-08	
	0018		\$ 72,703.68	11/24/2007		
	0018		\$ 10,384.62		October-08	
	0018		\$ (2,735.81)			Adjustments from prior year
	0101		\$ 203,160.53	3/1/2008		
	0107		\$ (24.16)			Adjustments from prior year
	0171		\$ 2,885.64	55%		
	0376		\$ (25,413.93)			Adjustments from prior year
	0376		\$ (513.95)			Adjustments from prior year
	0376		\$ (855.69)			Adjustments from prior year
	0376		\$ (20,661.34)			Adjustments from prior year
	0376		\$ (3,400.64)			Adjustments from prior year
	0376		\$ (5,552.33)			Adjustments from prior year
	various		\$ 17,577.00			Performance awards allocated by HR
Grand Total			\$ 1,929,889.30			

1 2 3 4 5 6 7 8

Title: Payroll Eligibility
Florida Power & Light
Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 DR #080009-EI
TVE 12/31/2008

10/21/08
10/21/08
10/21/08

(3)

47-1

R10000 FPLE Jan-Dec DetailRept.xls

CONFIDENTIAL

Doc#	SRG	PSA	ESB	LOC	DTM	OPRT	WGT	DOC	DESCRIPTION	NAME	ACCT	WKS	JVM	Post	Time Stamp			
200812	65000	BLUEG	00402	0831	98	1852	788	70	5643	941	✓	553.93	FPLE CHARGEBACK ACC 12/08	Charles Friedlander	BCH-0840	WKS-	JVM-1279	30-Dec-08
									553.93									
200808	62450	BLUEG	00402	0831	98	1852	788	70	5643	941	✓	1,045.03	fpie chargeback 7/08FPL ENERGY	Drainville, France	4508238	DOC-1900077777	PO#-	28-Aug-08
									1,045.03									
200801	62450	BLUEPM	00402	0831	90	112	620	70	5643	941	✓	1,312.30	fpie chg back Dec 07FPL ENERGY	Nasby, T. O.	4508023	DOC-1900007086	PO#-	24-Jan-08
200801	65000	BLUEPM	00402	0831	90	112	620	70	5643	941	✓	1,308.10	AC-REV FPLE CHARGEBACK ACC 12/	Nasby, T. O.	BCH-0268	WKS-	JVM-0179	28-Dec-07
200804	62450	BLUEPM	00402	0831	90	112	620	70	5643	941	✓	809.51	fpie chg back Mar 08FPL ENERGY	Nasby, T. O.	4508112	DOC-1900036536	PO#-	22-Apr-08
									813.71									
200808	62450	BLUEG	00402	0790	98	1852	788	70	5643	941	✓	125.30	fpie chargeback 7/08FPL ENERGY	Piere, Azzi	4508238	DOC-1900077777	PO#-	28-Aug-08
200808	62450	BLUEG	00402	0831	98	1852	788	70	5643	941	✓	3,325.11	fpie chargeback 7/08FPL ENERGY	Piere, Azzi	4508238	DOC-1900077777	PO#-	28-Aug-08
200808	62450	BLUEG	00402	0790	98	1852	788	70	5643	941	✓	17.74	fpie chgbk for 8/08FPL ENERGY	Piere, Azzi	4508269	DOC-1900088394	PO#-	28-Sep-08
200811	62450	BLUEG	00402	0831	98	1852	788	70	5643	941	✓	2,334.34	fpie chg back Oct 08FPL ENERGY	Piere, Azzi	4508325	DOC-1900106990	PO#-	21-Nov-08
200812	62450	BLUEG	00402	0831	98	1852	788	70	5643	941	✓	4,841.08	fpie chg back Nov 08FPL ENERGY	Piere, Azzi	4508354	DOC-1900117804	PO#-	22-Dec-08
200812	65000	BLUEG	00402	0831	98	1852	788	70	5643	941	✓	2,482.67	FPLE CHARGEBACK ACC 12/08	Piere, Azzi	BCH-0840	WKS-	JVM-1279	30-Dec-08
									12,938.24									
200812	62450	BLUEG	00402	0831	98	1831	620	70	5643	941	✓	263.45	fpie chg back Nov 08FPL ENERGY	Pinnock, Ashley F.	4508354	DOC-1900117804	PO#-	22-Dec-08
200812	65000	BLUEG	00402	0831	98	1831	620	70	5643	941	✓	267.84	FPLE CHARGEBACK ACC 12/08	Pinnock, Ashley F.	BCH-0640	WKS-	JVM-1279	30-Dec-08
									821.28									
200801	62450	BLUEG	00402	0831	92	0839	620	70	5643	941	✓	15,847.82	fpie chg back Dec 07FPL ENERGY	Rauch, P	4508023	DOC-1900007086	PO#-	24-Jan-08
200801	65000	BLUEG	00402	0831	92	0839	620	70	5643	941	✓	15,797.19	AC-REV FPLE CHARGEBACK ACC 12/	Rauch, P	BCH-0268	WKS-	JVM-0179	15-Jan-08
200802	62450	BLUEG	00402	0831	92	0839	620	70	5643	941	✓	1,868.16	fpie chg back Jan 08FPL ENERGY	Rauch, P	4508056	DOC-1900017263	PO#-	28-Feb-08
									1,718.79									
200808	62450	BLUEG	00402	0790	98	1852	788	70	5643	941	✓	4.50	fpie chargeback 7/08FPL ENERGY	Schultz, Chuck	4508238	DOC-1900077777	PO#-	28-Aug-08
200808	62450	BLUEG	00402	0831	98	1852	788	70	5643	941	✓	4,927.95	fpie chgbk for 8/08FPL ENERGY	Schultz, Chuck	4508269	DOC-1900088394	PO#-	28-Sep-08
200810	62450	BLUEG	00402	0831	98	1852	788	70	5643	941	✓	1,258.26	fpie chg back Sep 08FPL ENERGY	Schultz, Chuck	4508301	DOC-1900098634	PO#-	28-Oct-08
200811	62450	BLUEG	00402	0831	98	1852	788	70	5643	941	✓	1,373.14	fpie chg back Oct 08FPL ENERGY	Schultz, Chuck	4508325	DOC-1900106990	PO#-	21-Nov-08
200812	62450	BLUEG	00402	0831	98	1852	788	70	5643	941	✓	357.01	fpie chg back Nov 08FPL ENERGY	Schultz, Chuck	4508354	DOC-1900117804	PO#-	22-Dec-08
200812	65000	BLUEG	00402	0831	98	1852	788	70	5643	941	✓	1,246.34	FPLE CHARGEBACK ACC 12/08	Schultz, Chuck	BCH-0640	WKS-	JVM-1279	30-Dec-08

shared to GIL

④ 47-1/3

SOURCE DR#7

PBC

Title: FPLE CHARGE BACK

Florida Power & Light
Turkey Pt. Nuclear Units 6 & 7
ASR #08-246-4-1 DK1 #080009-EI
TYE 12/31/2008

1/16/09
1/15/08

47-1/1

PBC

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INTEGRITY BUSINESS FORMS, INC. Phone: (847) 569-2626 Fax: (847) 698-6006 Email: integbus@aol.com

47-1/2

R10000 FPLE Jan-Dec DetailRep.xls

PBC

1/9/08

5-47-1
Employee

G:\E&C Projects\01 PTN 6 & 7\Reg Filings\Audit Backup\DR - 7\R10000 FPLE Jan-Dec Detail\Rept.xls
1/20/2009

W7-1
2

FPLE Expense Reports for travel charged to FPL

Name(s)	Invoice Period	Description	Amount	Account
Schultz, Azzi	FPLE Charge Back - Augst 2008	Business Travel	\$ 17.74	L1852-98-000.000-788
Drainville, Azzi	FPLE Charge Back - July 2008	Business Travel	\$ 129.80	L1852-98-000.000-788

- ① Meals & tolls.
- ② Mileage, parking, gas, tolls, & meals.
Inced to G/L.

SOURCE DR#7

CONFIDENTIAL

PBC

Title: FPLE Expense Report

Florida Power & Light
Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 Dkt #080009-EI
TYE 12/31/2008

4/9/09
4/9/09

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47-2

New Nuclear PTN 6 & 7
Lower of Cost versus Market Analysis

CONFIDENTIAL

		FPLE Rate ⁽¹⁾	Outside Counsel Rate ⁽²⁾	BVZ Rate ⁽³⁾	Guidant Rate ⁽³⁾
Director, Project Controls	Dec-07 \$				
	Mar-08 \$				
Legal Counsel	Dec-07 \$		\$		
	Jan-08 \$				
		1	2	3	4

(1) Rate represents fully allocated cost. Employees were selected based not only on lower of cost or market, but also because they were readily available and have the expertise managing large projects.

(2) Market analysis performed quarterly by the legal department.

(3) BVZ (Black & Vetch Corporation & Zachry Industrial Corporation joint venture) and Guidant Average Rate for Project Controls Manager, demonstrates the market rate for a lower skill category is higher than the FPLE rate for a Project Controls Director.

SOURCE DR#1

①

P.1

160/5/101

47109

PBC

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47-2

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47-3

Jacques, Nelda

From: Shaw, Kelly
Sent: Thursday, August 07, 2008 8:47 AM
To: Jacques, Nelda
Subject: Rates for Director Project Controls Level

CONFIDENTIAL

Nelda,

I have requested rates from Guidant and will provide when received.

Below are hourly rates currently in place at FPL from two major vendors. We do not have established per-diem rates for these vendors as their expenses are billed based on actuals.

BVZ (Black & Veatch Corporation and Zachry Industrial Corporation joint venture)

Project Controls

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8



Shaw Nuclear Services (formerly Stone & Webster)

2008 SALARY MIN-AVE-MAX

Classification	Representative Titles	Min	Ave.	Max
Y	Project Controls Mgr 3-5			
X	Project Controls Mgr 2			

2 3 4

Kelly Shaw
Sourcing Manager - New Nuclear
Florida Power & Light Company
P.O. Box 14000
700 Universe Boulevard NNP/JB
Juno Beach, FL 33408

SOURCE DR#1

Office: 561-694-4704
Cell: 561-267-2793
kelly.shaw@fpl.com

(1)

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Title:

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117-3

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47-4

FPLE 2008 Loader Rate

THE FOLLOWING CALCULATION DETERMINES THE OVERHEAD RATE USED BY FPLE TO CHARGE THE UTILITY. THIS IS FOR WORK PERFORMED BY FPLE FOR FPL AND IS APPLIED TO DIRECT LABOR CHARGES.

CONFIDENTIAL

	2008 Loader Rate (effective 2/1/08)	2007 Loader Rate	Change
A DIRECT CHARGE PAYROLL			
B NON PRODUCTIVE (see note B below)			
C NON PRODUCTIVE RATE			
D PAYROLL FRINGE BENEFIT (see note D below)			
E PAYROLL FRINGE BENEFIT RATE			
F SPACE ALLOCATION (see note F below)			
G SPACE ALLOCATION RATE			
<u>SUMMARY</u>			
NON PRODUCTIVE RATE			
PAYROLL FRINGE BENEFIT RATE			
SPACE ALLOCATION RATE			
TOTAL			
H COMPOSITE PAYROLL OVERHEAD RATE			

SOURCE DR #14

NOTES

- B NON PRODUCTIVE CALCULATION
- D PAYROLL FRINGE BENEFIT CALCULATION
- F SPACE ALLOCATION CALCULATION

Diane Mack 2/22/08
Diane Mack
Corporate Accountant

Michael Borden 2/22/08
Michael Borden
Corporate Accountant

(see pages 2 for calculation)
(see page 3 for calculation)
(see page 4 for calculation)

Thomas A. Wilcox 2/22/08
Thomas A. Wilcox
Manager of General Accounting

FPSC Staff Audit DR 14
Confidential

Title: 2008 Loader Rate
Florida Power & Light
Turkey Pt. Nuclear Units 6 & 7
ASR #08-249-4-1 DR #080009-EI
TYE 12/31/2008

ABC

47-4/1

FPLE 2008 Loader Calculation

FPSC Staff Audit DR
Confidential



Non Productive Rate Calculation

PAY CODE	DESCRIPTION	1 Amount	2 Productive	3 Non Productive	4 %
1000	Regular Hours				Productive
1001	Temp Relieving/Upgrade				Productive
1002	Fst Shift D/W				Productive
1003	Sknight OT				Productive
1014	Lt Duty On Job Injury				Productive
1030	Reg OT 1.5				Productive
1031	Reg 1.5 OT Premium				Productive
1032	Temp Rel/Upgrade OT 1.5				Productive
1033	Temp Rel/Upgrade OT Prem				Productive
1054	Time&Half OT 1.5 Base				Productive
1055	Time&Half OT 1.5 Premium				Productive
1056	Lght Duty OT 1.5 Base				Productive
1069	Lght Duty OT Premium				Productive
1000	Double OT 2.0 Base				Productive
1081	Double OT 2.0 Premium				Productive
1084	Fst Shift D/W 2.0 Base				Productive
1085	Fst Shift D/W 2.0				Productive
1091	Reg OT Premium				Productive
3228	LTA D/W				Productive
9000	Work Hours				Productive
9000	Work Hours				Productive
9127	Lt Duty Non Wk Rel				Productive
1131	Sickness In Family				0.00% Non Productive
1132	Holiday				0.05% Non Productive
1133	Vacation				0.09% Non Productive
1134	Employee Illness				0.02% Non Productive
1139	Floating Holiday				0.02% Non Productive
1137	Death In Family				0.00% Non Productive
1139	Absence - Other Paid				0.00% Non Productive
1144	STD 100% Salary				0.00% Non Productive
1145	STD 80% Salary				0.13% Non Productive
1146	STD 60% Salary				-0.01% Non Productive
3214	PERP Bonus 401(k)/Pen				-0.01% Non Productive
3217	PERP Bonus				0.00% Non Productive
3258	Incentive				0.00% Non Productive
3258	Incentive				4.67% Non Productive
3307	Alternative Award				16.10% Non Productive
3309	Misc Earn Supp				0.00% Non Productive
3310	Misc Earn Supp				0.28% Non Productive
3313	Lump Sum Pay				1.00% Non Productive
3313	Lump Sum Pay				0.08% Non Productive
3314	Lump Sum-No 401(k)				0.00% Non Productive
3341	Grievance Settlement				0.26% Non Productive
3361	Final Vacation Allow				0.00% Non Productive
3355	Final Floating Holiday				0.51% Non Productive
3360	Unused Vacation Pay				0.03% Non Productive
3368	NYX Not Adv Bonus Exco				0.02% Non Productive
0131	Sickness In Family				1.00% Non Productive
0132	Holiday				0.17% Non Productive
0132	Holiday				0.93% Non Productive
0133	Vacation				2.04% Non Productive
0133	Vacation				1.50% Non Productive
0134	EE Illness				4.08% Non Productive
0134	EE Illness				0.10% Non Productive
0135	Jury Duty				0.55% Non Productive
0138	Floating Holiday				0.03% Non Productive
0138	Floating Holiday				0.17% Non Productive
0137	Death In Family				0.56% Non Productive
0139	Other Absences				0.09% Non Productive
0144	Workers Compensation				0.09% Non Productive
9140	S/T Disb 80%				0.00% Non Productive
9140	S/T Disb 60%				0.03% Non Productive
					0.03% Non Productive
					35.89% Non Productive

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Unless otherwise indicated, all above data for FPL Energy and Project Management were obtained from payroll for year ended 12/31/07.

- (1) Dollars obtained from executive bonus calculation (see page 5 review)
- (2) Dollars do not include any executive incentives
- (3) Excluded dollars based on FPLE Human Resources recommendations

SOURCE: DR #14

PA

Payroll Fringe Benefit Calculation

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see explanation on p.4

FPL ENERGY LLC
Company 10

FPL ENERGY PROJECT
MANAGEMENT, INC
Company 12

Company 10 and 12
Combined

DESCRIPTION	SALARIES	FRINGE BENEFIT	%	SALARIES	FRINGE BENEFIT	%	SALARIES	FRINGE BENEFIT	%
(1) Salaries	\$								
(2) Benefits									
(3) Education Assistance									
(4) Workers Comp									
	\$								
	1	2	3	4	5	6	7	8	9-14
									9

- (1) Salary dollars include incentives and are based on 2008 plan
- (2) Benefit dollars include payroll taxes, insurance, long term disability & employer thrift and are based on 2008 plan (see page 6)
- (3) Education assistance dollars were obtained from HR education and training departmental budget and are based on 2008 plan
- (4) Workers compensation dollars provided by Risk Management

All Data obtained from SAP BW 2008 Gross Plan Report (except where noted).

SOURCE DR #14

FPLE 2008 Loader Calculation

Space Allocation Calculation

DESCRIPTION	Salaries	Overhead Costs	%
(1) Salaries			
(2) Facility I/C Rental			
(2) Non Facility Rental			
(3) Office Supplies			
(3) Forms & Duplicating			
(4) Computer Hardware Annual Cost	47-		
	1	2	3

- (1) Salary dollars are for FPL Energy and Project Management and were obtained from 2007 actuals productive totals.
- (2) I/C Facility and I/C non facility rental dollars were obtained from SAP FPLE Corporate 2007 actuals
- (3) Office supplies and forms & duplicating dollars were obtained from SAP FPLE Corporate 2007 actuals
- (4) See computer hardware spreadsheet for calculation (page 7)

FPLE 2008 Loader Calculation

	Total Productive	Executive Bonus	Amount to use in Non Productive Calculation
FPL Energy, LLC			
FPL Energy Project Mgmt			
FPL Energy Maine			
FPLE Operating Services			
FPL Energy Power Marketing			
Seabrook Station			
New Mexico Operating Services			
Duane Arnold Energy Center			
Windlogics			
GEXA Energy LP			
FPLE Point Beach LLC			
	1	2	3
			47-471 P.1
			4

- (1) Total "productive" dollars for all FPL Energy companies based on wage type. Data obtained from HR payroll.
- (2) Senior executive incentive dollars for FPL Energy, LLC (excludes PMI).

Purpose of this calculation is to allocate executive bonus to all companies. This was accomplished by dividing executive incentive dollars by total productive dollars for each company. The dollar value of  obtained from the above calculation was used as the basis for the "non productive rate" analysis in lieu of the total executive bonus dollar value. The determining factor for not using the total executive bonus dollar value of  is because executive's benefit all companies. The dollar percentage for FPL Energy and FPLE Project Mgmt are used in the non productive calculation. It seems reasonable to only use the executive bonus dollars relative to these two companies.

4

FPLE 2008 Loader Calculation

FPL Energy
Employee Benefits Components
For the Payroll Fringe Benefit Rate

Category	Description
<u>Thrift (401k)</u>	
Employer	Thrift Plan
<u>Insurance</u>	
Dental	Dental Insurance
Life	Life Insurance
Medical	Medical Insurance
<u>Other</u>	
Long Term Disability	Employee Ben - LT Disability
<u>Payroll Taxes</u>	
FICA	Social Security & Medicare (FICA)
Unemployment	Federal Unemployment Insurance

(5)

1/08 to 6/08

Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 Dkt #080009-EI
TYE 12/31/2008

W KW
5/15/09 5/14/09

Title: Sample Testing Jan. to June

Item No.	Date	SRC	EAC	From ER	From WO	Amount	DESCRIPTION	REF 1	DESCRIPTION
1	200801	65000	0820	92	9851	2,083.33	AMORT SIGNING BONUS	000	Signing bonus for [REDACTED] (\$75,000 amortized 36mons.), see job description (48-1/1) Traced to Prior audit
2	200802	65000	0820	92	9851	2,083.33	AMORT SIGNING BONUS	000	Signing bonus for [REDACTED] (\$75,000 amortized 36mons.), see job description (48-1/1) Prior audit finding.
3	200805	65000	0820	92	9851	2,083.33	AMORT SIGNING BONUS	000	Signing bonus for [REDACTED] (\$75,000 amortized 36mons.), see job description (48-1/1) Prior audit finding.
4	200803	51450	0841	98	1752	683.45	LASERJET P3005 PRINTCOMPUCOM S	COMPUCOM SYSTEMS INC	Computer printer
5	200805	51450	0741	98	1752	787.48	Adobe Acrobat StandCOMPUCOM S	COMPUCOM SYSTEMS INC	Adobe Acrobat System
6	200803	51450	0841	98	1752	1,324.88	C029 CUSTOM THINKPACOMPUCOM S	COMPUCOM SYSTEMS INC	Custom ThinkPad R61
7	200803	51450	0841	98	1752	3,974.58	C029 CUSTOM THINKPACOMPUCOM S	COMPUCOM SYSTEMS INC	3 Custom ThinkPads R61
8	200802	52459	0618	92	9851		Gmadden-020308-37 INSIGHT GL	INSIGHT GLOBAL INC	[REDACTED]
9	200801	52459	0618	92	9851		Gmadden-011308-40 INSIGHT GL	INSIGHT GLOBAL INC	
10	200805	52459	0618	92	9851		Gmadden-051108-42 INSIGHT GL	INSIGHT GLOBAL INC	
11	200806	52459	0618	92	9851		Gmadden-060608-43 INSIGHT GL	INSIGHT GLOBAL INC	
12	200804	52459	0618	92	9851		Gmadden-041308-46 INSIGHT GL	INSIGHT GLOBAL INC	
13	200801	52450	0684	92	9851	715.34	[REDACTED]		Transportation (\$0.505/mile 1,083 miles) from Irwin, PA to WPB, FL & meals for 2 days. [REDACTED] was hired in 11/07 as Principal Licensing Engineer (48-1/16).
14	200805	52450	0903	92	9851	829.74	Airfare [REDACTED]		Airfares to Huntsville, AL for Bellefonte EIS Scoping Meeting & Frederick, MD for Initial NRC COL ER Pre-App Meeting.
15	200805	52450	0848	92	9851	1,135.24	Mileage [REDACTED]		Transportation (\$0.505/mile 2,248 miles) from Charlotte, NC to Westinghouse Energy Center in Monroeville, PA, & to home (WPB, FL).
16	200802	52450	0684	92	9851	1,500.00	[REDACTED]		Reimbursement monthly housing expenses for relocation. The reimbursement is based on needed basis for up to \$1,500/month not to exceed 12 months.
17	200801	52450	0684	92	9851	10,350.00	[REDACTED]		Relocation costs, misc. relocation allowance, temporary living, & househunting (48-1/2).
18	200806	51450	0684	92	9863	25,300.51	[REDACTED]	PRUDENTIAL RELOCATIO	Relocation costs, homeseale expenses of [REDACTED] Project Manager, Development position
19	200803	51450	0684	92	9863	27,500.00	[REDACTED]	PRUDENTIAL RELOCATIO	Homeseale acquisition service fee 11% of \$250,000. This is part of the relocation cost [REDACTED]
20	200805	52450	0612	98	1752	849.88	C127306 outlets instCB RICHARD	CB RICHARD ELLIS INC	Electrical work for the C3 renovation project (48-1/4).

1 2 3 4 5 6 7 8 9 10

48-1

SOURCE DA#3 & DA#1

1

SOURCE DA#3

Item No.	Date	SRC	EAC	From ER	From WO	Amount	DESCRIPTION	REF 1	DESCRIPTION
1	21	200804	52450	0736	98	1752	1,800.00 FPL-nuclear COLA desCB RICHARD	CB RICHARD ELLIS INC	Renovation work of the Combined Construction & Operating License Application (COLA) department (48-1/4).
2	22	200801	52450	0736	98	1752	2,346.75 E118502 relocate st.CB RICHARD	CB RICHARD ELLIS INC	Renovation work of the Combined Construction & Operating License Application (COLA) department (48-1/4).
3	23	200805	52450	0736	98	1752	2,831.28 C127499 6 conf rm chCB RICHARD	CB RICHARD ELLIS INC	Purchased 6 chairs for the COLA conference room (48-1/4).
4	24	200805	51450	0660	92	9859	2,295.00 CHARTER-DOUG MURRY AIRCOASTAL	AIRCOASTAL HELICOPTER	To retrieve aerial footage of FPL's Turkey Pt. & other FPL facilities & power plants in the tri-county area of Miami-Dade, Broward, Palm Bch, & possibly St. Lucie & Martin power plants. See adjustment on 48-1/5.
5	25	200802	51450	0662	92	9858	4,665.00 TRI-CNTY AERIAL 2/10AIRCOASTAL	AIRCOASTAL HELICOPTER	Photo video & stills Turkey Pt. FLL/St. Lucie County, Palm Bch county. See adjustment on 48-1/5.
6	26	200802	52450	0662	98	1752	2,380.46 C3 COLA Renovation HUGH ROBIN	HUGH ROBINSON INC	Renovation work of the Combined Construction & Operating License Application (COLA) department.
7	27	200803	52450	0662	98	1752	6,701.00 C3 COLA Reconfig. LOTSPEICH	LOTSPEICH CO OF FLOR	Built new offices, lab, & conference room for COLA
8	28	200802	52450	0662	98	1752	2,875.00 C3 COLA Renovation LOTSPEICH	LOTSPEICH CO OF FLOR	Built new offices & installed new carpet.
9	29	200804	52450	0662	98	1752	2,442.00 COLA Renovation LOTSPEICH	LOTSPEICH CO OF FLOR	Demo for the last phase of 3rd floor office build, building new offices, & replacing damaged ceiling tile.
10	30	200803	52450	0735	98	1752	2,419.00 C3 COLA Reconfigure FURNITURE	FURNITURE SYSTEMS PL	Building 10 workstations for the COLA.
11	31	200803	52450	0735	98	1752	2,036.00 C3 COLA Reconfig. FURNITURE	FURNITURE SYSTEMS PL	Building 7 workstations for the COLA.
12	32	200802	51450	0735	98	1752	1,120.00 C3 COLA RECONFIG. FURNITURE	FURNITURE SYSTEMS PL	Tore down several workstations.
13	33	200806	65000	0691	98	1835	34,831.17 JUN08 EST PILLSBURY ACCRL	000	Reviewed & prepared comments on EPC contract and AAA construction industry mediation rules plus meals & travel to Florida.
14	34	200803	52450	0691	92	9839	53812-PROJECT BLUEGRPILLSBURY	PILLSBURY WINTHROP S	
15	35	200803	52459	0618	92	9839	387.50 Lrodriquez-030908-10QUANTUM RE	QUANTUM RESOURCES CO	Handyman to work on COLA.
16	36	200803	52459	0618	92	9839	290.64 Deverett-030908-10.5QUANTUM RE	QUANTUM RESOURCES CO	Groundkeeper technician for the COLA.
17	37	200806	52450	0662	98	1752	1,800.00 C3 COLA Renovation FREIGHTHAU	FREIGHTHAULERS INC	3 mons. Trailer storage for the renovation of C3-COLA.
18	38	200804	52450	0692	98	1825	Professional ServiceDR C JERRY	DR C JERRY WONG	
19	39	200803	52450	0692	98	1785	Professional ServiceDR C JERRY	DR C JERRY WONG	See item #38.
20	40	200803	51450	0662	98	1752	1,737.44 DWA 0082 JB C GATOR SEC	GATOR SECURITY INC	Relocating micro 325 (card reader) to east side of bldg 5th floor.
21	41	200804	52450	0621	98	1819	4,690.00 THE MCGRAW HILL COMPTHE MCGRAW	THE MCGRAW HILL COMP	Nucleonics Week Basic Service & NRC Basic Service.

Item No.	Date	SRC	EAC	From ER	From WO	Amount	DESCRIPTION	REF 1	DESCRIPTION
1	42	200806	51450	0692	92	9863	14,237.50 ENERGY FOCUS GROUPS FOCUS ON M	FOCUS ON MIAMI	To gain a better understanding of customer knowledge (48-1/7).
2	43	200802	52455	0692	92	9854	2,500.00 00096977 001 OLMEDILLO	OLMEDILLO X5 INC	Planning & zoning consultant, provided assistance w/local land use in Dade County (3rd payment).
3	44	200805	52450	0690	98	1821	2,286.07 JUPITER BEACH RESORT JUPITER BE	JUPITER BEACH RESORT	Transmission team kick off meeting. Juno campus unable to accommodate meeting room on this date.
4	45	200803	52450	0692	98	1752	820.00 C3 COLA Reconfig. INTERCON S	INTERCON SYSTEMS INC	Engineering labor to layout and coordinate ductwork modifications & technician labor to relocate & troubleshoot Pneumatic Control Thermostat for Bldg C3 buildout.
5	46	200803	50000	0684	90	112	1,498.34 [REDACTED]	9998	Employee relocation expense (mortgage subsidy payout).
6	47	200803	52450	0684	90	112	1,498.96 [REDACTED]	WELLS FARGO HOME MOR	Employee relocation expense (mortgage subsidy payout).
7	48	200803	52450	0676	98	1752	10,080.00 Primavera Software EVANS TECH	EVANS TECHNOLOGY INC	Primavera Project Planner Software & Maintenance.
8	49	200801	52450	0684	90	117	10,200.00 [REDACTED]	[REDACTED]	Relocation Costs, misc. relocation allowance, temporary living, & househunting (48-1/2).
9	50	200802	52450	0684	90	117	1,500.00 [REDACTED]	THE VANDOVER GROUP	Reimbursement for home purchase closing costs (48-1/2). See job description on (48-1/11).
10	51	200801	36000	0303	92	9839	1,155.85 [REDACTED]	500	Payroll for Mitchell Ross, Asso. General Counsel.
11	52	200802	51450	0813	98	1752	7,625.91 BSOUTH REM2727760 BELL SOUTH	BELL SOUTH COMMUNICAT	Installed CAT6 data cables to 9 cubicles & relocated existing voice cables to bring cubicles up to FPL standards. Terminated at @ work stations to RJ45 jacks for data @ RJ11 for voice. Installed Krone Kit. Tested & labeled HiBands. Installed 50 pair voice telco cable from C4 west telco to C3 west telco for additional capacity.
12	53	200804	51450	0813	98	1752	3,895.99 ATT REM2781938 3/24 BELL SOUTH	BELL SOUTH COMMUNICAT	Cable wiring and routing into cubicle and furniture, toned out voice & labeled, terminated data to newly installed HB blocks, installed HB patch cables, & tested & labeled.
13	54	200804	51450	0813	98	1752	2,906.57 ATT REM2729611 3/11 BELL SOUTH	BELL SOUTH COMMUNICAT	Relocated 6 voice cables to new cube configuration, routed cables in kickplates of cubicles, & terminated to krone field.
14	55	200801	52450	0691	92	9839	8,220.73 131927 M54017 BILZIN SUM	BILZIN SUMBERG DUNN	Develop Impact Committee (DIC), a county committee that reviews development plans, a required step in the Miami Dade County Zoning Process.
15	56	200804	51450	0692	98	1752	10,487.47 COLA - RENOVATION MILLER ELE	MILLER ELECTRIC COMP	Electrical work for the C3 renovation project.
16	57	200806	52450	0691	98	1836	5,706.70 165300 m54437 BIRCH HORT	BIRCH HORTON BITTNER	Emails, conference call, & prepared legislative proposal outline for the Everglades Exchange.
17	58	200806	52450	0741	98	1829	3,220.00 Aerials for Trans US BANK NA	US BANK NATIONAL ASS	Aerial photos of Dade County include zoning, landuse, future landuse etc.
18	59	200805	52450	0692	92	9854	[REDACTED] FPL External Environ FORD ARMEN	FORD ARMENTEROS AND	[REDACTED]
19	60	200804	52450	0692	92	9858	1,887.50 62ND AVENUE COTLEUR &	COTLEUR & HEARING IN	Incorrect charge (48-1/8).
20	61	200804	51450	0841	98	1752	581.49 E198WFP 18-inch Wide DELL MARKE	DELL MARKETING LP	Purchased 19" widescreen flat panel for COLA.
21	62	200803	51450	0841	90	117	361.04 Dell 20 2007FPW -WIDE DELL MARKE	DELL MARKETING LP	Purchased 20" wide aspect flat panel for COLA.

Item No.	Date	SRC	EAC	From ER	From WO	Amount	DESCRIPTION	REF 1	DESCRIPTION
1	83	200802	36000	0303	90	112	4,995.54	801	
2	84	200803	36000	0303	92	9882	5,000.00	801	
3	85	200801	36000	0303	92	9849	4,807.70	801	
4	86	200804	52458	0818	92	9849		Dwtkinson-042008-74NUPLANT SE	NUPLANT SERVICES INC
5	87	200804	52458	0818	92	9849		Dwtkinson-040608-72NUPLANT SE	NUPLANT SERVICES INC
6	88	200803	36000	0303	92	9849	4,815.38	801	
7	89	200804	52450	0662	98	1758	4,334.71	Substation Interface	PEAK POWER ENGINEERI
8	90	200802	36000	0303	92	9882	6,038.47	801	Incorrect charge (48-1/9)
9	71	200801	65000	0820	92	9851	6,250.00	RECLASS SIGN BONUS AMORT	000
10	72	200803	36000	0303	92	9882	6,326.92	801	
11	73	200806	52458	0818	92	9849		Mturhak-052508-63 ENERCON SE	ENERCON SERVICES INC
12	74	200801	36000	0303	92	9851		GOLDER ASSOCIATES INGOLDER ASS	GOLDER ASSOCIATES IN
13	75	200802	51450	0690	92	9853		54017-project bluegrBERCOW AND	BERCOW AND RADELL PA
14	76	200803	52450	0691	92	9839		EW CONSULTANTS INC EW CONSULT	EW CONSULTANTS INC
15	77	200803	30000	0303	92	9858	7,311.78	801	
16	78	200804	51450	0690	92	9854		7shubin m54017 SHUBIN AND	SHUBIN AND BASS PA
17	79	200806	36000	0303	98	1858	7,759.16	EW CONSULTANTS INC EW CONSULT	EW CONSULTANTS INC
18	80	200802	52450	0691	92	9839		58052-BLUEGRASS/TP 6BERCOW AND	BERCOW AND RADELL PA
19	81	200802	51450	0690	92	9853		ECO METRICS INC ECO METRIC	ECO METRICS INC
20	82	200804	52450	0691	98	1833			
21	83	200805	51450	0690	92	9853			
22	84	200801	30000	0321	90	117	10,000.00	185625 m54437 BIRCH HORT	BIRCH HORTON BITTNER
23	85	200806	52450	0691	98	1836	10,599.67	COLA - RENOVATION EDD HELMS	EDD HELMS AIR CONDIT
24	86	200804	51450	0662	98	1752	10,777.00	PROF FEES 1/31/08 WRAGG & CA	WRAGG & CASAS PUBLIC
25	87	200802	51450	0692	92	9858		GOLDER ASSOCIATES INGOLDER ASS	GOLDER ASSOCIATES IN
26	88	200803	51450	0690	92	9853			

(4)

Item No.	Date	SRC	EAC	From ER	From WO	Amount	DESCRIPTION	REF 1	DESCRIPTION
1 89	200804	51450	0690	92	9853		ECO METRICS INC ECO METRIC		ECO METRICS INC
2 90	200803	52450	0692	92	9839		19907 M53812 M P R ASSO		M P R ASSOCIATES INC
3 91	200803	30000	0820	92	9851	15,000.00			
4 92	200801	36000	0321	92	9849	15,000.00			G01
5 93	200803	52450	0691	92	9839		54017-project bluegrHOPPING GR		HOPPING GREEN & SAMS
6 94	200805	51450	0690	98	1785		NATIONAL PARK SERVICNATIONAL P		NATIONAL PARK SERVIC
7 95	200802	51450	0682	92	9858		PROF FEES 12/07 WRAGG & CA		WRAGG & CASAS PUBLIC
8 96	200802	51450	0690	92	9853		HDR ENGINEERING INC HDR ENGINE		HDR ENGINEERING INC
9 97	200804	51450	0690	92	9853		HDR ENGINEERING INC HDR ENGINE		HDR ENGINEERING INC
10 98	200801	52455	0692	92	9854		00100074 001 THE CURTIS		THE CURTIS GROUP INC
11 99	200802	52450	0691	92	9839		133236 m54017 BILZIN SUM		BILZIN SUMBERG DUNN
12 100	200805	51450	0692	92	9858		NUCLEAR SURVEY MCLAUGHLIN		MCLAUGHLIN & ASSOCIA
13 101	200805	51450	0692	98	1828		TRC ENGINEERS LLC TRC ENGINE		TRC ENGINEERS LLC
14 102	200802	51450	0690	92	9853		THE CURTIS GROUP INC THE CURTIS		THE CURTIS GROUP INC
15 103	200806	65000	0691	98	1836		JUN08 EST ACCRUALS		000
16 104	200801	51450	0692	92	9862		PROF SERVICES J DAVIS AN		J DAVIS AND ASSOCIAT

(5)

Item No.	Date	SRC	EAC	From ER	From WO	Amount	DESCRIPTION	REF 1	DESCRIPTION
1	105	200806	51450	0690	92	9854	ECOLOGICAL ASSOCIATE	ECOLOGICAL ASSOCIATE	
2	106	200805	52450	0691	92	9839	53812-PROJECT BLUEGR	PILLSBURY	PILLSBURY WINTHROP S
3	107	200802	52455	0692	92	9854	00100074 002 THE CURTIS		THE CURTIS GROUP INC
4	108	200806	50000	0692	98	1835	40,000.00 FR 9839-92 & 1832-98	9998	Correction entry for the BlueGrass project. This is part of the invoice of sample item #90.
5	109	200804	52450	0695	92	9865	COL Interactions U S NUCLEA		U S NUCLEAR REGULATO
6	110	200805	51450	0690	92	9857	HYDROLOGIC ASSOCIATE	HYDROLOGIC	HYDROLOGIC ASSOCIATE
7	111	200801	51450	0692	90	117	PROFESSIONAL FEES SSI US INC		SSI US INC
8	112	200803	30000	0820	92	9862	60,668.00		PERP project development.
9	113	200801	36000	0321	92	9852	62,000.00	601	
10	114	200806	51450	0690	92	9854	ECOLOGICAL ASSOCIATE	ECOLOGICAL	ECOLOGICAL ASSOCIATE
11	115	200801	52450	0691	92	9839	54017-project bluegr	BERCOW AND	BERCOW AND RADELL PA
12	116	200806	65000	0691	98	1833	69,310.31 JUN08 EST ACQRUALS	000	Drafting, review, & revising outline for the preparation of data analysis concerning borrow pit alternatives in agricultural area reversal in 7/08.
13	117	200806	51450	0682	98	1857	ELECTRIC POWER RESEA	ELECTRIC P	ELECTRIC POWER RESEA
14	118	200804	51450	0692	98	1792	BECHTEL POWER CORP	BECHTEL PO	BECHTEL POWER CORP

6

	Item No.	Date	SRC	EAC	From ER	From WO	Amount	DESCRIPTION	REF 1	DESCRIPTION
1	119	200806	65000	0692	98	1786		BECHTEL ACCR FSAR	000	
2	120	200806	51450	0692	98	1792		BECHTEL POWER CORP BECHTEL PO	BECHTEL POWER CORP	
3	121	200805	51450	0692	98	1792		BECHTEL POWER CORP BECHTEL PO	BECHTEL POWER CORP	
4	122	200804	51450	0692	98	1786		BECHTEL POWER CORP BECHTEL PO	BECHTEL POWER CORP	
5	123	200806	65000	0692	98	1792		BECHTEL ACCR PM	000	
6	124	200804	51450	0692	98	1792		BECHTEL POWER CORP BECHTEL PO	BECHTEL POWER CORP	
7	125	200804	51450	0692	98	1786		BECHTEL POWER CORP BECHTEL PO	BECHTEL POWER CORP	449
8	126	200802	52450	0795	98	1758		NUSTART ENERGY DEVELNUSTART EN	NUSTART ENERGY DEVEL	10
9	127	200806	51450	0692	98	1786		BECHTEL POWER CORP BECHTEL PO	BECHTEL POWER CORP	449
10	128	200805	51450	0692	98	1786		BECHTEL POWER CORP BECHTEL PO	BECHTEL POWER CORP	449
11	129	200806	51450	0662	98	1874		WESTINGHOUSE ELECTRIWESTINGHOU	WESTINGHOUSE ELECTRI (WP 2)	2/1
						TOTAL				
	1	2	3	4	5	6	7	8	9	10

48-1/1

W
5/14/09
W
11/13/08

PBC

48-1

CONFIDENTIAL

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INTEGRITY BUSINESS FORUM, INC. Phone: (547) 639-2690 Fax: (547) 639-4508 Email: info@ibf-usa.com

48-1/2

Title: *Sample Items #50, 51 & 17*



Jacques, Nelda

From: Perani, Robert D
Sent: Tuesday, September 23, 2008 8:47 AM
To: Jacques, Nelda
Cc: Slattery, Kathleen
Subject: Re: FW: FPSC DR 4#17 & #49
Attachments: pic23616.gif; SUMMARY OF BENEFITS Tier 2 Relocation.doc; 20080922130525693.pdf; 20080922130536604.pdf

Nelda,

Attached is a copy of the Summary of Benefits page for the Tier 2 Relocation package that was offered to both transferees. This document will explain, or indicates what the various individual expense amounts are for each invoice. I have highlighted the applicable sections of the Summary page in Red that generated these specific cash payments which are made directly to the transferee.

Transferee: Shaw, Kelley *Sample Item #50, 51*
Expense Types:
Miscellaneous Relocation Allowance \$7,500
Temporary Living \$2,250
Househunting \$ 450 (Moves > 90 miles but < 500 = \$450)

Transferee: Orthen, Richard *Sample Item # 17*
Expense Types:
Miscellaneous Relocation Allowance \$7,500
Temporary Living \$2,250
Househunting \$ 600 (Moves > 500 miles = \$600)

CONFIDENTIAL

(See attached file: SUMMARY OF BENEFITS Tier 2 Relocation.doc)

If you have any questions or require additional information please let me know.

Thanks

Rob Perani
Compensation & Relocation Group
Florida Power & Light Company
(561) 691 7140 - Direct
(561) 762 7505 - Cell
(561) 691 2257 - Fax
HRM/JB - D2002

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"Jacques, Nelda" <Nelda.Jacques@fpl.com>

SOURCE DR #4

9.1

48-43

1000 5114109
N
11/10/13/100

Sample Item #18

PBC

48-1

CONFIDENTIAL

SOURCE DR #4

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 898-2626 Fax: (847) 698-4608 Email: integbus@aol.com

48-1/4

1005114109
1013108

PBC

484

- Facility maintenance and reconfigurations for the Juno campus are handled through our vendor CB Richard Ellis. When the PTN 6 & 7 project team was formed in early 2008, an area in the Juno facility was reconfigured to house the project team in one area. The project team is comprised of new hire employees and employees transferring from other areas of the company. A space to accommodate the group was essential for productive and effective work thus the need to relocate a group in the Juno campus and reconfigure the area to accommodate the project team.

SOURCE DR#4

[illegible]

48-1/5

Item No Request

24

Should this cost be allocated to other plant since it cover the tri-counties?

25

Should this cost be allocated to other plant since it cover the tri-counties?

Based on investigation of charges a correction has been made transferring charges from Marketing O&M and New Nuclear (Cost Recovery Clause) to segregate the helicopter and aerial video charges to the appropriate work scope. A copy of the September correction page 336 is attached.

PEC

(P.3) 20% of the aerial photographs was allocated to Marketing O&M;
80% of the Reel Advice invoice was transferred to New Nuclear.

	<u>Total</u>	<u>20% Allocation</u>	<u>80% Allocation</u>
(P.4) Air Coastal	\$4,665	\$933	
(P.8) Air Coastal	\$2,295	\$459	
(P.10) Reel Advice	\$1,331.25		\$1,065 (48-2)

CONFIDENTIAL

SOURCE DR #4

P.1

REPORT: 0K43-001-080926

FE

FLORIDA POWER & LIGHT COMPANY
ON-DEMAND QUERY REPORT

PAGE 002

COMPANY : 01

LEDGER				POSTED		ACCRUAL	SCHEDULED INFORMATION			
DATE	JV#	PAGE#	SRC	STATUS	DATE	CYC	REVERSE	START DATE	STOP DATE	FREQUENCY
200809	998	0336	50000	COMPLETED			NO			(NOT SCHEDULED)

APPROVAL INFORMATION				ENTERED/LAST CHANGED INFORMATION				EXCEPTION APPROVAL INFORMATION				
DATE	TIME	PERSON		DATE	TIME	PERSON		LOC	SECT	DATE	TIME	PERSON
				2008-09-26	09.10	HEIDA JACQUES		0606	0000			

BUSINESS MONTH CORRECTED: FEB & MAY 2008

REMARKS: TRANSFER CHARGES FROM MARKETING AND NEW NUCLEAR TO EQUAL 80% NEW NUC
AND 20% MARKETING SHARE OF AERIAL VIDEOS IN FEBRUARY AND MAY 2008.

NOTE: THIS IS A PSEUDO TRANSLATION

-ACCOUNT-				PAY		BUYS TRANSLATION														
SEL	D/C	WO	ER	CNE	SPC/U	LOC	AMOUNT	ERC	LOC	DESCRIPTION	GL	ACCT	WO	EX	LOC	FL	ACCT	ERC	PERCENT	TYPE
***>	D	01555	093	000	0900	0044	933.00	662		TRI-CITY AERIAL	921.100	00000	000	0044	000.0000	***	100.00	0000		OPER
***>	C	09859	092	000	0000	0620	933.00	662		TRI-CITY AERIAL	107.100	05643	070	0941	321.0000	***	100.00	0000		NOOP
***>	D	01555	093	000	0900	0044	459.00	668		CHARTER-DOUG MURRAY AIRCO	921.100	00000	000	0044	000.0000	***	100.00	0000		OPER
***>	C	09859	092	000	0000	0620	459.00	668		CHARTER-DOUG MURRAY AIRCO	107.100	05643	070	0941	321.0000	***	100.00	0000		NOOP
***>	D	09859	092	000	0000	0620	1,065.00	692		REEL ADVICE INV 302 2/1	107.100	05643	070	0941	321.0000	***	100.00	0000		NOOP
***>	C	01555	093	000	0900	0044	1,065.00	692		REEL ADVICE INV 302 2/1	921.100	00000	000	0044	000.0000	***	100.00	0000		OPER

WATCH TOTAL: 2,457.00 TOTAL ENTRIES: 6

Walter Dunn
9/26/08 (2)

Jacques, Nelda

From: Ramsey, Maggie
Sent: Thursday, September 25, 2008 10:53 AM
To: Jacques, Nelda; Cook, Pat
Subject: Allocation of aerials video footage work from Air coastal and Reel Advice

20% of total costs should not be allocated to new nuclear. While there were some aerial photographs and video taken of sites that were on route of the flight pattern to Turkey Point, and while there was extensive flying over Turkey Point while photographic and video shots were taken at several angles, on the way back from Turkey Point they did go to our a couple other plant locations for quick shots of those.

I therefore am allocating 20% of costs incurred to the work done for Martin and St. Lucie and so we need the following corrections:

- \$1065 should be billed to new nuclear from the Reel Advice Invoice #502 which was completely charged (\$1331.25) and which that portion is what has been completely charged to Creative Service for Martin and St. Lucie
- \$933 of the Air coastal Helicopters and \$459.00 for the two Invoices

Ramsey, Maggie
Florida Power & Light Company
Project Communications Manager
Power Generation Communication - 1
(561) 694-3406 Work
(561) 373-7191 Mobile
Maggie.Ramsey@fpl.com



Ramsey
Maggie.vcf

1555-93-000090-044

Sunday, February 10, 2008 3:33 PM

Aircoastal Helicopters 5618425393

#3

p.01

Aircoastal Helicopters
2815 Lantana Rd. Suite J
Lantana, Florida 33462
561-842-6840 Fax: 561-842-5393
sales@aircoastal.com www.aircoastal.com

4500400553

Invoice: 08-12298

2/10/2008
3:45PM

Sold To: **FPL Aviation Service**
5800 Southern Blvd. Hangar 1625C
West Palm Beach, FL 33409

Line#	Type	Item/Description	Qty	Aircraft	Quantity	Units	List Price	Disc	Unit Price	Extended
1	Perf	Hourly Charter		N281CB	4.8	Hour	850.00		850.00	4,165.00
2	PLT	Pilot Services		N281CB	4.8	Hour	0.00		0.00	0.00
3	Misc	Western Rental			1.00	Each	0.00		0.00	0.00
4	Note	Photos Video and stills taken point FLL/Martin/ Studio county/palmbeach county Doug Murray			1.00	Each	0.00		0.00	0.00
										Subtotal
										Total Due
										4,165.00
										4,165.00

ENTERED BY: Jill Filer DATE: 2/12/08
PHONE: 840-2002 COMPANY CODE: 1801
AUTHORIZED BY: [Signature]
SAP #: 1000646831
ACCT #: 9858-92-000-000-620-662

15950884

RECEIVED
FEB 18 2008
ACCOUNTS PAYABLE

4 * 665 * x
0 * 2 =
933 * 00 * (P1)

Printed: 2/10/2008

Page: 1

(4)



Aviation
Sent by: Shelly Wheeler
02/08/2008 01:04 PM

To: Bud Fraga/PS/FPL@FPL
cc: Jill Filer/FNR/FPL@FPL
Subject: Contract Helicopter Confirmation - Sunday 2/10

Good Morning Bud,

I think we've got our ducks in a row.

Please review the information below. This note will act as your confirmation.

Company: Air Coastal Helicopters (p) 581-642-6840
Helicopter: N281CB (News Channel 12 paint scheme)
Flight Date: Sunday, February 10th
Departing: LNA - Palm Beach County Airport / Air Coastal Hanger
Departure time: 9:30am

Passengers:
- Douglas Murray (280lbs)
- Carl Puleise (170lbs)

Mission:

The flight will be utilized to retrieve aerial footage of FPL's Turkey Point nuclear plant and other FPL facilities and power plants in the tri-county area of Miami-Dade, Broward, Palm Beach and possibly St. Lucie and Martin power plants.

Estimated time at each site 20 - 30 minutes.

Work Order #: 9858 90 000 00 0 620

This work order is to be used for initial charges up to \$3,800.

A second work order will be provided for charges over that amount.

Thank you much!

Shelly J Wheeler
Flight Coordinator
Office: (561) 640-2367
Cell: (561) 329-3667

(5)

Detail Transactions Report

Reporting Area: R72000	BA:	To:	ER:	To:	FINS ER	To:
Roll-up or Specific: R	Company: 00000001	SA: BLUECC	To: BLUECC	WO:	To:	FINS WO:
Ledger Date: 200806	To: 200806	EAC: 0662	To: 0662	LOCN:	To:	FINS LOCN:
Source: 50000	To: 50000	UC:	To:	Comp Code:	To:	FERC Acct:
GL Acct:	To:	Amount:	To:	EAC Group:	To:	Feeder Id:
Payroll Location:	To:	EAC Series:				TimeStamp Date:
Expense Types: 1A						Reason:

Buss WO/Sra Doc Capital WO/Fins

Sorted by: W_EAC

NO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U C	E T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
06	50000	00402	BLUECC	0662	92	9859	620	70	5643	941	0	A	4665.00	0.0	hi-city aerial	9998	bch1940194		
06	50000	00402	BLUECC	0662	92	9858	620	70	5643	941	0	A	-4665.00	0.0	hi-city aerial	9998	bch1940194		
EAC 0662 Subtotal:													0.00	0.0					
Grand Total													0.00	0.0					

D 1555-93-000090-044-662 933.00

C 9859-92-000000-620-662 933.00

transfer 20% to marketing



Aircoastal Helicopters
 2815 Lantana Rd, Suite J
 Lantana, Florida 33462
 561-642-8840 Fax: 561-642-5393
 sales@aircoastal.com www.aircoastal.com

4500400553

Invoice# 08-12777

5/08/2008
 2:12PM

Sold To: **FPL Aviation Service**
 3800 Southern Blvd, Hangar 1625C
 West Palm Beach, FL 33408

Line#	Type	Item Description	C/P	Aircraft	Quantity	Units	List Price	Disc	Unit Price	Extended
1	Rnt	Hourly Charter		N26PM	2.7	Hour	800.00	6	850.00	2,285.00
Hobbs Out: 1525.0 In: 1327.7 Doug Murry from Lantana to Turkey Point, Fort Lauderdale Plant and West County Energy Center for aerial pictures.										
2	PLT	Pilot Services		N26PM	2.7	Hour	0.00		0.00	0.00
Instructor: Terry Jones										
Subtotal										2,285.00
Total Due										2,285.00

ENTERED BY: JS Flary DATE: 5/13/08

PHONE: 640-2002 COMPANY CODE: 1009

AUTHORIZED BY: [Signature]

SAP #: 1000671776

ACCT #: 9859-92-000-000-620-660

15986386

RECEIVED
 MAY 19 2008
 ACCOUNTS PAYABLE

2 * 295 = *

0 * 2 =

459 - 00 * P.1

Printed: 5/13/2008

Page: 1

⑧
 #24

Detail Transactions Report

Reporting Area: R72000	BA:	To:	ER:	082	To:	FINS ER:	To:
Roll-up or Specific: R	Company: 00000001	SA:	To:	WO:	08859	To:	FINS WO:
Ledger Date: 200805	To:	EAC: 0660	To:	LOCN:	0620	To:	FINS LOCN:
Source:	To:	UG:	To:	Comp Code:	To:	To:	FERG Acct:
GL Acct:	To:	Amount:	To:	EAC Group:	To:	To:	Feeder Id:
Payroll Location:	To:	EAC Series:	To:			To:	TimeStamp Date:
Expense Types: 1A						To:	Reason:

Buses WO/Src Dep Capital WO/Fins

Sorted by: W_EAC

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U C	E T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
05	51450	00402	BLUECC	0660	92	9859	620	70	3643	941	0	A	2295.00	1.0	charter-doug murray sbco	aircraft/al boil	peb4508134	doc5000070344	po#4500400553
EAC 0660 Subtotal:													2,295.00	1.0					
Grand Total													2,295.00	1.0					

D 1555-93-000090-044-660 459.00

C 9859-92-000000-620-660 459.00

transfer 20% to marketing

Friday, September 26, 2008

Page 1 of 1





12230 Forest Hill Blvd., Ste. 166 • Wallington, FL 33414
 Phone (561) 396-7325 • Fax (561) 793-0936
 email: realadv2@aol.com

Invoice

Date	Invoice #
2/1/2008	502

Bill To Florida Power & Light P.O. Box 14000 Juno Beach, FL 33408 Attn: Ms. Allyson Von Holten

		SAP #	Terms	Due Date
		4500285936	48 days	3/20/2008
Item	Description	Qty	Rate	Amount
Visual Commun...	Visual Communication fee for aerial videography of several South Florida power plants, Fort Lauderdale, Riviera, Martin as well as shots of the Everglades. (Fraga/Bundons) Client: Marketing & Communication/Allyson von Holten/work order #1315-93-000-090-044-692 <i>nmj W/O 1555-93-000090-044</i>	15	88.75	1,331.25 ✓ P.1
Visual Commun...	Visual Communication fee for FPL Video Online-Nuclear Division makes a "Quality Pick." Includes videography, editing, posting, scripting and voice-over work. (Fraga/Collier/Bundons) Client: Marketing & Communication/Allyson Von Holten & Nancy Francis/work order #1315-93-000-090-044-692	9	88.75	798.75 ✓
Visual Commun...	Visual Communication fee for Diversity video with Bill Gunn & Arlene Shackelford. Includes videography, scripting, pre/post production costs as well as voice over fees for story on diversity. (Fraga/Bundons/Collier) Client: Jill Campbell/Allyson von Holten & Nancy Francis/work order #1315-93-000-090-044-692	17	88.75	1,508.75 ✓
Visual Commun...	Visual Communication fee for Punta Gorda Mural video online. Includes only post production work not included in January invoice. (Fraga/Collier) Client: Allyson von Holten & Nancy Francis/work order #1315-93-000-090-044-692	4	88.75	355.00 ✓
		1 * 331.25 * 0 * 8 = 1 * 065.00 *		
		Total		

Detail Transactions Report

Reporting Area: R10000 BA: To: ER: 083 To: FINS ER To:
 Roll-up or Specific: R Company: 00000001 SA: To: WO: 01315 To: FINS WO: To:
 Ledger Date: 200802 To: 200802 EAC: 0692 To: 0692 LOCN: 0044 To: FINS LOCN: To:
 Source: To: UC: To: Comp Code: To: FERC Acct: To:
 GL Acct: To: Amount: To: EAC Group: Feeder Id: To:
 Payroll Location: To: EAC Series: TimeStamp Date: To:
 Expense Types: 1,A Reason: To:

Sorted by: W_EAC

Sorted by: W_EAC

<u>Bucs WO/Src Doc</u> <u>Capital WO/Fins</u>																			
MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U C T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3	
02	65000	01743	INTRNL	0692	93	1315	44	0	0	44	0	1	21300.00	0.0	visual communication	000	bch0415	wks	jv#0279
02	51450	01743	INTRNL	0692	93	1315	44	0	0	44	0	1	887.50	1.0	punta gorda mural fraga	fraga productio	bch4508053	doc5000026041	po#4500285936
02	51450	01743	INTRNL	0692	93	1315	44	0	0	44	0	1	532.50	1.0	low hay fraga	fraga productio	bch4508053	doc5000026041	po#4500285936
02	51450	01743	INTRNL	0692	93	1315	44	0	0	44	0	1	1331.25	1.0	trace for the cure fraga	fraga productio	bch4508053	doc5000026041	po#4500285936
02	51450	01743	INTRNL	0692	93	1315	44	0	0	44	0	1	1508.75	1.0	4th qtr team release fraga	fraga productio	bch4508053	doc5000026041	po#4500285936
02	51450	01743	INTRNL	0692	93	1315	44	0	0	44	0	1	13046.25	1.0	library update allys fraga	fraga productio	bch4508053	doc5000026041	po#4500285936
02	65000	01743	INTRNL	0692	93	1315	44	0	0	44	0	1	-18016.26	0.0	ac-rev est-roel advisc	000	bch0069	wks	jv#0279
EAC 0692 Subtotal:												20,589.99	5.0						
Grand Total												20,589.99	5.0						

D 9859-92-000 000-620-692 1,065.00
 C 1555-93-000 090-044-692 1,065.00

transfer 80% to New Nuclear Project

Account # provided by Pat Cork w/o 1315 no longer used.
 N January 9/26/08

Friday, September 26, 2008

Page 1 of 1

Title: Sample Stone #2418
 Florida Power & Light
 Turkey Pt. Nuclear Units 6 & 7
 ASR #08-248-4-1 Dkt #080009-EI
 TYE 12/31/2008

10/29/08
 11/2/08

4/8-1/6

KMO 4/09
 5/1 4/1
 10/4/08

PBC

[illegible]

48-1/7

Title: Sample Item #42

$\sqrt{5/14/09}$
 $\sqrt{10/14/08}$

48-1

PRC

42

Focus on Miami (CC)

Objective of these focus groups was to gain a better understanding of customer knowledge on nuclear energy technology and their perceptions / misperceptions regarding its safety, environmental impact, etc. so that we could develop the right material for our customers to understand our efforts and new nuclear technology. This cost included recruiting of respondents, facility and equipment rental, respondent incentives, respondent sandwich/snacks and refreshments, recording of 4 focus groups and client meals for 2 nights of focus groups.

CONFIDENTIAL

SOURCE DL #4

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 698-2626 Fax: (847) 698-4608 Email: integbus@aol.com

48-1/8



Item No Request

60

What was the graphic design for?

Through investigation by Marketing it was discovered that the expense is charged to the wrong work order. A correction has been made in September, page 379 transferring the expense from New Nuclear (PTN 6&7) to the appropriate department O&M. A copy is attached.

CONFIDENTIAL

SOURCE DR #4

P.1

Cottour & Hearing, Inc.

1934 Commerce Lane
Suite 1
Jupiter, FL 33458
561-747-6336

Invoice

Invoice Number: 20581
Invoice Date: March 31, 2008

Amount Due this Invoice:
(please note aging on last page)

\$1,687.50

To: Florida Power and Light
700 Universe Blvd.
Juno, FL 33408
Attention: Pat Cook

\$21802

ENTERED BY: CHRIS EREN DATE:
PHONE: 694-6387 COMPANY CODE: 1001
AUTHORIZED BY: *Allyson von Holten*
REQUIRED IF UNDER \$2500

Project: 080310 FPL 62nd Avenue

SAP DOCUMENT # (S): *1900038563 4/28/08*

Manager: Donaldson E. Hearing
Professional Services for the Period: 3/1/2008 to 3/31/2008

ACCT NUMBER: *9858-92-000-000-620-1092*
62 Avenue 3/08

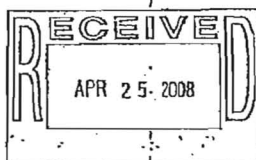
Billing Group: 001 Cost Plus
Contract #:

Approval from Allyson von Holten / Creative Svcs & Support Manager / Mktg & Communication 691-7991

Professional services include preparation of illustrative graphics and exhibits per Client request.

Professional Services

	Rate	Hours	Charge
Graphic Designer	\$75.00	22.50	\$1,687.50
Professional Services Totals		Total:	\$1,687.50



Billing Group 001 Totals:

Billing Group Total: \$1,687.50

#60

P.3

Collier & Seering, Inc.
Project 080310

Invoice: 20581
March 31, 2008
Page 2 of 2

Project Totals:

*** Total Project Invoice Amount *** \$1,687.50

Balance Due: \$1,687.50

Aged Receivables:

CURRENT	OVER 30 DAYS	OVER 60 DAYS	OVER 90 DAYS	120 DAYS +
\$1,687.50	\$0.00	\$0.00	\$0.00	\$0.00

All invoices are due upon receipt.

Approved by: 

P-4

$\frac{100}{514} \times \frac{109}{1014} = 0.08$

From: Von Hollen, Allyson
Sent: Tuesday, September 30, 2008 1:21 PM
To: Cook, Pat
Cc: Ramsey, Maggie; Coto, Jose; Jacques, Nelda
Subject: Re: FPSC DR4 #60 DUE 9/26
Attachments: pic31762.gif; 20080922135423855.pdf

WO: 1105 09 8899
Location: 000 000

Allyson

Allyson von Holten
Creative Services & Support Manager
Marketing & Communication
Florida Power & Light Company
561-691-7991
"Jacques, Nelda" <Nelda.Jacques@fpl.com>

"Jacques, Nelda"
Nelda.Jacques@fppl.com To: "Ramsey, Maggie" <Maggie.Ramsey@fppl.com>,
 "Von Holten, Allyson"
 09/22/2008 02:31 PM <Allyson_Von_Holten@fppl.com>
 cc:
 Subject: FPSC DR4 #60 DUE 9/26

Attached is a copy of Cotleur & Hearing, Inc invoice for \$1,687.50 dated 3/31/08.

A response is due Friday, 9/26.

1

p.5

[illegible]

48-1/9

#69



DR #3 - Additional Information

Item #	Comments
46	Relocation expense - Dedicated employee's position was not backfilled until May 2008. All associated relocation expense is being corrected in August (pg 146 attached)
47	Relocation expense - Dedicated employee's position was not backfilled until May 2008. All associated relocation expense is being corrected in August (pg 146 attached)
63	Payroll - Dedicated employee's position was not backfilled until May 2008. All associated payroll expense is being corrected in August (pg 117 attached) \$56,328.15 in payroll being transferred from the cost recovery.
69	Peak Power charged to the wrong project; correction on page 255 July 2008 attached

CONFIDENTIAL

SOURCE DR#4

COMPANY : 01

LEDGER
DATE JV# PAGE# SAC STATUS DATE CYC REVERSE START DATE STOP DATE FREQUENCY
200807 998 0225 50000 COMPLETED NO (NOT SCHEDULED)

APPROVAL INFORMATION ENTERED/LAST CHANGED INFORMATION EXCEPTION APPROVAL INFORMATION
DATE TIME PERSON DATE TIME PERSON LOC SECT DATE TIME PERSON
2008-07-22 16.44 NELDA JACQUES 0606 0000

BUSINESS MONTH CORRECTED: JULY 2009

REMARKS: TRANSFER EXPENSES TO APPROPRIATE WORK ORDERS

NOTE: THIS IS A PSEUDO TRANSLATION

SEL D/C NO	ER	CHP	SEC/U	LOC	AMOUNT	EAC	LOC	DESCRIPTION	GL ACCT NO	ER	LOC	PL ACCT	EAC	PERCENT	TYPE
***> D	09859	092	000	0000	0620	10,339.34	692	FOCUS GROUP KMI ENTERPRIS	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***> C	09863	092	000	0000	0620	10,339.34	692	FOCUS GROUP KMI ENTERPRIS	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***> D	09859	092	000	0000	0620	7,577.50	692	FOCUS GRP FOCUS ON MIAMI	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***> C	09863	092	000	0000	0620	7,577.50	692	FOCUS GRP FOCUS ON MIAMI	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***> D	01819	098	000	0000	0788	36.70	901	CATERING 6/23/0 ARAVARK	107.100	05643	070	0941	399.8000	***	100.00 NOOP
***> C	01818	098	000	0000	0788	36.70	901	CATERING 6/23/0 ARAVARK	107.100	05643	070	0941	399.8000	***	100.00 NOOP
***> D	01813	098	000	0000	0788	818.00	903	ROBITZSKI AIRFARE US BANK	107.100	05643	070	0941	399.8000	***	100.00 NOOP
***> C	01819	098	000	0000	0788	818.00	903	ROBITZSKI AIRFARE US BANK	107.100	05643	070	0941	399.8000	***	100.00 NOOP
***> D	01813	098	000	0000	0788	205.16	902	ROBITZSKI HOTEL US BANK	107.100	05643	070	0941	399.8000	***	100.00 NOOP
***> C	01819	098	000	0000	0788	205.16	902	ROBITZSKI HOTEL US BANK	107.100	05643	070	0941	399.8000	***	100.00 NOOP
***> D	01813	098	000	0000	0788	136.90	901	ROBITZSKI MEALS US BANK	107.100	05643	070	0941	399.8000	***	100.00 NOOP
***> C	01813	098	000	0000	0788	136.90	901	ROBITZSKI MEALS US BANK	107.100	05643	070	0941	399.8000	***	100.00 NOOP
***> D	01755	098	000	0000	0606	4,334.71	662	PEAK POWER ENG INV 4808	183.655	00000	000	0606	000.0000	***	100.00 NOOP
***> C	01758	098	000	0000	0620	4,334.71	662	PEAK POWER ENG INV 4808	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***> D	09854	092	000	0000	0620	3,500.00	690	EN CONSULTANTS 5000049157	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***> C	01758	098	000	0000	0620	3,500.00	690	EN CONSULTANTS 5000049157	107.100	05643	070	0941	321.0000	***	100.00 NOOP

BATCH TOTAL:

26,948.31

TOTAL ENTRIES:

16

Matthew G. Green
7/22/08

p-2



Peak Power Engineering, Inc.
P.O. Box 340
Golden, CO 80402

INVOICE

DATE	INVOICE NO.
1/31/2008	4808

INVOICE DUE DATE
3/16/2008

INVOICE TO
FPL Energy, L.L.C.
Attn: Invoice Processing - CPM/IB
P.O. Box 14000
Juno Beach, FL 33408
Re: St. Lucie Substation Interface

CONTRACT / PO NO.	CLIENT REF NO. 1	CLIENT REF NO. 2	TERMS	PROJECT NO.
WIND012-020803			Net 45	08-6363

ITEM	DATE	DESCRIPTION OF SERVICES	QTY	RATE	AMOUNT
CDB 125	1/28/2008	Site trip and meeting	1	125.00	125.00
CDB 125	1/29/2008	Site trip and meeting	1	125.00	125.00
CDB 125	1/30/2008	Site trip and meeting	8	125.00	1,000.00
CDB 125	1/31/2008	Site trip and meeting	8	125.00	1,000.00
CDB 125	2/1/2008	Site trip and meeting	8.5	125.00	1,062.50
	2/7/2008	1/27/08: Meals		16.92	16.92
	2/7/2008	1/27/08: Airfare, mileage, rental car, rental fuel, tolls, parking		820.79	820.79
	2/7/2008	1/27/08: Lodging		184.50	184.50
Reimb Group		Total Reimbursable Expenses			1,022.21

1756-98-000.000-620

Arkinson

ENTERED BY: PAM PENTA DATE: 4/24/08
PHONE: 561-304-6284 COMPANY CODE: 1001
AUTHORIZED BY: REQUIRED IF UNDER \$2500
SAP DOCUMENT # (S): 1900031907
ACCT NUMBER:

Thank you for your business
Please direct any questions to Accounts Payable at (303) 462-1100

Total 34,334.71

0
P-4

Jacques, Nelda

From: Gwinn, Skip
Sent: Monday, July 21, 2008 7:51 AM
To: Jacques, Nelda
Subject: RE:

I coded the invoice to 1755-98-000.000-020 which is PSL wind. As you know I'm Mr. Wind as well. Please prepare the C&A. Are you going to check out the other payment against that wo?

Let's get together this am to run down the weekly activities, my schedule is clear all morning.

Thanks,

Skip

-----Original Message-----

From: Jacques, Nelda
Sent: Monday, July 21, 2008 7:41 AM
To: Gwinn, Skip
Subject: RE:

Hello,

Who is the contact for PSL wind, or do you have the account number for the C&A?

Thanks,
Nelda

-----Original Message-----

From: Gwinn, Skip
Sent: Monday, July 21, 2008 7:02 AM
To: Jacques, Nelda
Subject: RE:

Hey,

I have 183 in my in box. The \$4,334 is clearly PSL wind and needs to be C&A'd.

Thanks,

Skip

-----Original Message-----

From: Jacques, Nelda
Sent: Thursday, July 17, 2008 3:26 PM
To: Gwinn, Skip
Subject: FW:

Skip,

10/14/08

P. 6

[illegible]

48-1/10

77

LIB-1

Maggie Ramsey, New Nuclear Project Communications Manager

PBL

Roles and Responsibilities:

- Direct all communication efforts related to new nuclear, including Uprates
- Serve as the primary liaison on new nuclear communication issues with:
 - FPL Development team
 - FPL environmental / permitting team
 - External Affairs team
 - Engineering and Construction team
- Responsible for an integrated communications effort to support site selection and approval of new nuclear plant, including the following:
 - Community Outreach
 - Media Relations
 - Internal Communications
 - Advertising
 - Collateral materials (presentations, brochures, fact sheets, etc.)
 - Web-based information
 - Research
- Responsible for directing the efforts of others in a team orientation to ensure consistent and integrated communications
 - Outside Agencies
 - Media Relations representatives
 - Nuclear Communications contacts
 - External Affairs support
 - Advertising support
 - Internal Communications support
 - Web support
 - Collateral materials - FPL Creative Services
 - Research support
- Responsible for managing the communication and community outreach budget for nuclear projects
- Develop and maintain an up-to date database of core information (Compass materials) on new FPL nuclear projects
 - Key Messages
 - Q&A
 - Fact Sheets
 - Anecdotes / stories
- Monitor media coverage of new nuclear projects and related issues and develop appropriate action plans in collaboration with media relations
- Participate in all project meetings as required
- Serve as the primary contact for senior management on new nuclear communication activities
 - Take lead on getting necessary approvals on key communications, strategy, tactics, products, etc
 - Present communication updates at senior management review meetings for new nuclear

CONFIDENTIAL

SOURCE DR #4

P1

- Benchmark other utilities' efforts to site new nuclear projects and implement best practices
- Conduct research to understand support of new nuclear as well as effectiveness of messages
- Review regulatory filings to ensure consistency of key messaging
- Develop a list of subject matter experts who are accountable to ensure accuracy of information and to respond to media queries as appropriate. (Areas include: development, environmental, nuclear, external affairs, engineering and construction, regulatory affairs, etc.)
- Ensure that key team members have adequate skills to respond effectively to the media when necessary
- Be well versed on all key project matters to effectively develop and execute communications strategy and tactics. Rely on media relations to do the day to day media liaison on the project, but serve as the primary source of information for issues and on editorial boards. Rely on external affairs to do the day to day liaison with local governments and community outreach efforts but provide support and direction on key messaging
- Maintain master calendar of project events - including major milestones for regulatory review and approval, communications events, community outreach events, etc. Share with project team and M&C assigned support.
- Anticipate emerging issues and develop appropriate plans to address them.

- o Not responsible for making presentation to environmental groups, local governments, state government bodies or regulatory agencies. However provide support to those who do to ensure consistent messaging. Also, it may be necessary to attend these sessions to support and analyze outcomes and apply to learnings and improvement on communication processes and messaging.
- o Not responsible for nuclear communications at FPL sites that are not project related

P.2

48-1/11

10/14/08

Title: Sample Item #84

#84

PBC

Description

- 48-1

Key responsibilities

- ### Key responsibilities

Requirements

- ## Requirements

CONFIDENTIAL

SOURCE DR #4

[illegible]

78-1/12

Florida Power & Light
Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 Dkt #080009-EI
TYE 12/31/2008

WJH/09
ST

Title: Sample Item # 91

PBC

48-1

Item No Request

91

Who was the PERP for?

Exempt employees who were hired by October 2007 and on the project's payroll as of January 1, 2008 were eligible for the Performance Excellence Reward Plan. The employees supporting the project that met this criteria were Steve Scroggs, Director Project Development; Don Fleetwood, Project Controls Manager; Walter Gwinn, Manager Construction Business Services; and William Maher, Director Licensing Combined Operating License Application.

CONFIDENTIAL

SOURCE DR#4

41

42

43

48-1

19

48-1/13

48-1/14

H9-1

ADM DR-3 #13
Richard (Rick) Orthen - Principal Engineer

The position is responsible for interpretation of and compliance to Nuclear Regulatory Commission (NRC) requirements, NRC communications, reports, correspondence, and document control for the new nuclear project. The position is responsible for reviewing and providing input in the development of a Combined Operating License application. Rick utilizes his experience to interpret engineering and design requirements and specifications, as necessary, and ensure they are appropriately placed within the application. The position acts as interface for NRC review and subsequent construction compliance and ITAAC development. The position interfaces with engineering with little or no precedence, act as a consultant to supervision and apply nuclear industry standards and regulations to new situations. Rick utilizes his extensive management skills for facilitation of team actions for problem solving including conflict resolution to assure progress. The position independently manages multiple segments of the project and activities, lead root cause and troubleshooting teams, in order to, implement regulatory requirements and business plan initiatives. The position interacts with regulatory oversight organizations, and all levels of plant and corporate management.

SOURCE DR #15

P-1

437

DR - 3 #63

Don Fleetwood - Projects Planning & Controls

This position will implement a standard system of project planning, cost analysis, scheduling, estimating, scope control, reporting, and productivity evaluation to support the new nuclear project success in meeting cost and schedule goals. The position will coordinate with Construction Supervision and Project Management on implementation plans, cost, schedules and estimates. The position provides leadership and coaching to schedulers, cost engineers and estimators, and communicates departmental, station, and division goals. The position manages all site aspects of project controls, reports, and systems required to support tasks related to project development and implementation. The position provides analysis and recommendations to Project Management, as well as guidance and direction to the project team members to avoid cost or schedule variances. Don utilizes his extensive knowledge of financial and scheduling analysis and reporting processes.

SOURCE DR #5

10-1

DR-3 # 65

William (Bill) Maher - Director of Licensing Nuclear

This position oversees licensing project for the licensing, construction, and operation of new nuclear facilities. This will be to ensure that they are completed on time, within the established budget and in compliance with standards for quality/functionality and applicable regulatory requirements. The position serves as overall Project coordinator; responsible for coordination between senior management, site management, engineering, contract staff and regulatory agencies to ensure smooth execution of all aspects of the project. Determines the number of personnel required to staff specific elements of the project and recommends to executive management the assignment of appropriately qualified personnel; establishes a regulatory management team with a versatile technical and managerial background capable of dealing with various problems. Bill utilizes his extensive experience and knowledge in leading the design and licensing activities; and managing project close out and transition procedures. This position requires significant experience in a management capacity. Excellent verbal and written communication and negotiation skills are required.

SOURCE DR #5

481

DR - 3 # 79
Steve Reuwer - Project Director

This position Oversees major construction of the new nuclear facility. This will be to ensure it is completed on time, within the established budget and in compliance with standards for quality, functionality and applicable regulatory requirements. The position serves as overall Project Manager; responsible for coordination between senior management, site management, engineering, contract staff and regulatory agencies to ensure smooth execution of all aspects of the project. Determines the number of construction personnel required to staff specific elements of the project and recommends to executive management the assignment of appropriately qualified personnel; establishes a construction management team with a versatile technical and managerial background capable of dealing with various construction problems. Steve utilizes his extensive experience and knowledge in leading the design and construction activities; and managing project close out and transition procedures. This position requires significant experience in a management capacity with excellent verbal and written communication and negotiation skills.

SOURCE DR #5

P-4

8/24/09
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31/2/08

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REDACTED

48-1/15
PAGE 1

ASK 208-248-4-1 LXL#000008-1
TYE 12/31/2008

Title: Sample history July to October Sept.

W 5/14/09 PN 5/15/09

Item #	Date	SRC	EAC	From ER	From WO	From LOC	To ER	To WO	Amount	Quantity	SD	SEC	W	NEW	GL	DESCRIPTION	DESCRIPTION
1	200809	30000	0303	98	1810	788	70	5643	148,232.50	0.0					107100	Reclassified [redacted] payroll. [redacted] He works full time on the PTN 6 & 7 project. The payroll was from 3/08 to 9/08.	
2	200809	30000	0321	98	1810	788	70	5643	6,760.39	0.0					107100	Reclassified [redacted] Executive Car Program from 3/08 to 9/08.	
3	200808	30000	0303	98	1811	788	70	5643	(15,159.72)	0.0					107100	Transferred payroll expense for dedicated PTN 6&7 project employees which are not clause recoverable because their previous O&M position were not backfilled (48-2/1).	
4	200808	30000	0303	70	5642	941	70	5642	(17,307.69)	0.0					107100	See No. 3	
5	200808	30000	0303	98	1877	788	70	5643	(18,237.07)	0.0					107100	See No. 3	
6	200808	30000	0303	92	9862	620	70	5643	(24,153.84)	0.0					107100	See No. 3	
7	200807	30000	0321	92	9849	620	70	5643	(30,000.00)	0.0					107100	Sign-on bonus for [redacted] (verify employment)	
8	200808	30000	0303	90	112	620	70	5643	(37,668.43)	0.0					107100	See No. 3	
9	200808	30000	0321	70	5642	941	70	5642	(58,091.00)	0.0					107100	See No. 3	
10	200808	30000	0303	70	5642	941	70	5642	(183,692.31)	0.0					107100	See No. 3	
11	200809	33033	0821	70	5643	941	70	5643	11,029.79	0.0					107100	FICA @ 6.65% (165,861.43*6.65%).	
12	200808	33033	0921	70	5642	941	70	5642	(17,438.42)	0.0					107100	FICA @ 6.65% ((262,231.94)*6.65%).	
13	200809	36000	0303	98	1810	788	70	5643	11,248.66	80.0					107100	BI-weekly payroll.	
14	200809	36000	0303	98	1810	788	70	5643	11,248.66	80.0					107100	BI-weekly payroll.	
15	200807	36000	0303	98	1810	788	70	5643	10,243.62	80.0					107100	BI-weekly payroll.	
16	200807	36000	0303	98	1810	788	70	5643	8,380.27	80.0					107100	BI-weekly payroll.	
17	200809	36000	0303	98	1813	788	70	5643	7,538.47	80.0					107100	BI-weekly payroll.	
18	200808	36000	0321	92	9851	620	70	5643	6,750.00	0.0					107100	BI-weekly payroll.	
19	200807	36000	0303	92	9851	620	70	5643	6,730.77	80.0					107100	BI-weekly payroll.	
20	200807	36000	0303	92	9862	620	70	5643	6,328.92	80.0					107100	BI-weekly payroll.	
21	200808	36000	0303	92	9862	620	70	5643	5,000.00	80.0					107100	BI-weekly payroll.	
22	200809	36000	0303	98	1858	788	70	5643	4,807.70	80.0					107100	BI-weekly payroll.	
23	200807	36000	0303	98	1877	788	70	5643	4,799.23	80.0					107100	BI-weekly payroll & SRO Certification.	
24	200809	50000	0692	92	9859	620	70	5643	1,065.00	0.0					107100	REEL ADVICE INV 502 2/1	80% Correct allocation of aerials video footage work for the new nuclear plant. The remainder 20% was allocated to marketing (WP 48-1/5 p.11).
25	200809	50000	0692	92	9859	620	70	5643	1,065.00	0.0					107100	REEL ADVICE	80% Correct allocation of aerials video footage work for the new nuclear plant. The remainder 20% was allocated to marketing (WP 48-1/5 p.11).
26	200808	51450	0692	98	1786	620	70	5643	[redacted]	1.0					107100	BECHTEL POWER CORP BECHTEL PO	[redacted]
27	200809	51450	0692	98	1786	620	70	5643	[redacted]	1.0					107100	BECHTEL POWER CORP BECHTEL PO	[redacted]
28	200809	51450	0692	98	1792	620	70	5643	[redacted]	1.0					107100	BECHTEL POWER CORP BECHTEL PO	[redacted]
29	200809	51450	0692	98	1855	620	70	5643	[redacted]	1.0					107100	BECHTEL POWER CORP BECHTEL PO	[redacted]

Item #	Date	SRC	EAC	From ER	From WVO	From LOC	To ER	To WVO	Amount	Quantity	SD SEC	W_NEW_GL	DESCRIPTION	DESCRIPTION
1	30	200807	51450	0682	98	1792	620	70	5643	1.0	107100		BECHTEL POWER CORP BECHTEL PO	
2	31	200808	51450	0692	98	1792	620	70	5643	1.0	107100		BECHTEL POWER CORP BECHTEL PO	
3	32	200807	51450	0692	98	1786	620	70	5643	1.0	107100		BECHTEL POWER CORP BECHTEL PO	
4	33	200808	51450	0692	98	1787	620	70	5643	1.0	107100		BECHTEL POWER CORP BECHTEL PO	
5	34	200808	51450	0690	92	9854	620	70	5643	1.0	107100		HDR ENGINEERING INC HDR ENGINE	
6	35	200809	51450	0692	98	1787	620	70	5643	1.0	107100		BECHTEL POWER CORP BECHTEL PO	
7	36	200808	51450	0690	92	9854	620	70	5643	1.0	107100		HDR ENGINEERING INC HDR ENGINE	
8	37	200808	51450	0682	92	9838	620	70	5643	1.0	107100		BRV CONSTRUCTION SERBRV CONSTR	
9	38	200808	51450	0690	92	9854	620	70	5643	1.0	107100		ECOLOGICAL ASSOCIATEECOLOGICAL	
10	39	200808	51450	0690	92	9854	620	70	5643	1.0	107100		BLACK & VEATCH CORPBLACK & VE	
11	40	200807	51450	0682	98	1769	620	70	5643	1.0	107100		PNDR24570 PART 1 GENERAL EL	
12	41	200809	51450	0692	98	1829	620	70	5643	1.0	107100		AVIROM & ASSOCIATES AVIROM & A	
13	42	200808	51450	0690	98	1821	620	70	5643	1.0	107100		PARSONS COMMERCIAL TPARSONS CO	
14	43	200809	51450	0692	98	1829	620	70	5643	1.0	107100		AVIROM & ASSOCIATES AVIROM & A	
15	44	200808	51450	0692	92	9838	620	70	5643	1.0	107100		STONE & WEBSTER INC STONE & WE	

Item #	Date	SRC	EAC	From ER	From WO	From LOC	To ER	To WO	Amount	Quantity	SD	SEC	W	NEW	GL	DESCRIPTION
1 45	200809	51450	0690	92	9854	620	70	5643		0	1	0			107100	HDR ENGINEERING INC HDR ENGINE
2 46	200809	51450	0690	92	9853	620	70	5643		6	1	0			107100	ECO METRICS INC ECO METRIC
3 47	200809	51450	0690	92	9854	620	70	5643		0	1	0			107100	ENERCON SERVICES INCENERCON SE
4 48	200807	51450	0692	92	9863	620	70	5643		4	1	0			107100	4 FOCUS GROUPS KMI ENTERP
5 49	200808	51450	0692	98	1828	620	70	5643		0	1	0			107100	TRC ENGINEERS LLC TRC ENGINE
6 50	200808	51450	0690	92	9854	620	70	5643		0	1	0			107100	HDR ENGINEERING INC HDR ENGINE
7 51	200808	51450	0690	98	1821	620	70	5643		9	1	0			107100	PARSONS COMMERCIAL TPARSONS CO
8 52	200808	51450	0692	98	1830	620	70	5643		0	1	0			107100	UNIVERSAL ENGINEERINGUNIVERSAL
9 53	200808	52450	0691	98	1835	620	70	5643		5	1	0			107100	56044-BLUEGRASS COLAPILLSBURY
10 54	200809	52450	0691	98	1835	620	70	5643		0	1	0			107100	56044-BLUEGRASS COLAPILLSBURY
11 55	200807	52450	0691	98	1835	620	70	5643		7	1	0			107100	56044-bluegrass-colaPILLSBURY
12 56	200807	52450	0691	98	1834	620	70	5643		2	1	0			107100	54017-project bluegrHOGAN & HA
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15		

Item #	Date	SRC	EAC	From ER	From WO	From LOC	To ER	To WO	Amount	Quantity	SD SEC	W_NEW_GL	DESCRIPTION	DESCRIPTION
1 57	200808	52450	0691	98	1835	620	70	5643		1.0	107100		53812-PROJECT BLUEGRPILLSBURY	
2 58	200807	52450	0691	98	1835	620	70	5643		1.0	107100		56044-BLUEGRASS COLAPILLSBURY	
3 59	200808	52450	0691	98	1834	620	70	5643		1.0	107100		54017-PROJECT BLUEGRHOPPING GR	
4 60	200808	52450	0691	98	1833	620	70	5643		1.0	107100		56052-bluegrass 1/p6BERCOW AND	
5 61	200808	52450	0691	98	1836	620	70	5643		1.0	107100		54437-EVERGLADES NATHOGAN & HA	
6 62	200807	52450	0691	98	1836	620	70	5643		0.0	107100		165900 m54437 BIRCH HORT	
7 63	200808	52450	0790	92	9863	620	70	5643	11,500.00	0.0	107100		MISC-IRS FILING FEE INTERNAL R	Requests for closing agreements on a proposed transaction.
8 64	200808	52450	0684	92	9849	620	70	5643	7,500.00	0.0	107100			housing (August to December 2008) part of the relocation package.
9 65	200809	52450	0831	98	1852	788	70	5643	4,927.95	0.0	107100		1pla chmpbck for8/08FPL ENERGY	Charlie Schultz Payroll
10 66	200809	52450	0691	98	1834	620	70	5643		1.0	107100		54818-PROJECT BLUEGRKATZ BARRO	
11 67	200808	52450	0895	92	9865	620	70	5643	4,773.00	0.0	107100		RL0708-08 U S NUCLEA	COL Interactions fee March to June 2008.
12 68	200808	52450	0831	98	1852	788	70	5643	4,370.14	0.0	107100		1pla chargeback 7/08FPL ENERGY	France B. Drainville Payroll
13 69	200809	52450	0801	92	9852	620	70	5643	2,237.80	0.0	107100		Business Meals US BANK NA	Keysgate Banquet Facility, Homestead, FL, Don Fleetwood (NRC Meeting).
14 70	200807	52450	0903	98	1877	788	70	5643	2,091.45	0.0	107100		Air Fare ROBERTS E	Eddie Roberts travelled to Pitsburg, PA for AP1000 Owner's meeting @ Westinghouse & NEI Ops in Washington DC.

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Item #	Date	SRC	EAC	From ER	From WO	From LOC	To ER	To WO	Amount	Quantity	SD SEC	W NEW GL	DESCRIPTION	DESCRIPTION
71	200809	52450	0772	92	9852	620	70	5643	1,897.84	0.0	107100		Car Rental Business US BANK NA	Van rentals for Nuclear Regulatory Commission (NRC) environmental visit associated w/Turkey Pt. Units 6 & 7. The visit included transportation (~30 people) from Juno Bch to Turkey Pt. for meetings & individual group tours to the site & potential transmission line sites.
72	200807	52450	0684	92	9849	620	70	5643	1,500.00	0.0	107100			Temporary living (July 2008 rental).
73	200807	52450	0684	92	9851	620	70	5643	1,445.15	1.0	107100			Transferred vehicle from Illinois to WPB, FL.
74	200808	52450	0902	98	1877	788	70	5643	1,399.00	0.0	107100		SHNIDER S D SHNIDER S	Refund check due to error in payment process to Steve Shnider instead of Eddie Roberts, see below.
75	200808	52450	0902	98	1877	788	70	5643	1,399.00	0.0	107100		ROBERTS E L ROBERTS E	Hotel for Eddie Roberts in Pittsburg, PA, trip to Westinghouse Plant.
76	200807	52450	0684	92	9863	620	70	5643	1,332.48	0.0	107100			Homefinding trip included airfare & mileage.
77	200808	52450	0629	98	1752	620	70	5643	990.00	0.0	107100		Office Supplies US BANK NA	NNP Project Projector & SAP processing stamp
78	200807	52450	0903	90	115	620	70	5643	986.85	0.0	107100		WEIS R J WEIS R J	Airfare to meeting @ Westinghouse AP1000 QA owners group.
79	200807	52450	0902	98	1832	620	70	5643	954.93	0.0	107100		EX RPT AF 06-08 FERNANDEZ	Hotel for Antonio Fernandez for Bluegrass COLA project in Washington D.C. & Raleigh, NC.
80	200807	52450	0901	92	9853	620	70	5643	879.58	1.0	107100		Catering 7/16/2008 ARAMARK SE	Catering for Turkey Pt. 6 & 7 Agency Workshop (local & municipal governments & Environmental Protection Agency).
81	200809	52450	0684	90	112	620	70	5643	749.69	0.0	107100			Subsidy benefits payment for Don Fleetwood's home.
82	200809	52450	0639	98	1821	620	70	5643	500.00	0.0	107100		BOYS & GIRLS CLUBS BOYS & GIR	Deposit to rent the facility for a public open house for Turkey Pt. Units 6 & 7.
83	200808	52459	0618	90	111	620	70	5643	3,776.00	0.0	107100		Dwood-081708-40 SUN TECHN	Weekly payroll for Paul Jacobs
84	200809	65000	0692	98	1785	620	70	5643		0.0	107100		BECHTEL ACCR FSAR	(reversed in 10/08, WP 48-4)
85	200809	65000	0682	98	1787	620	70	5643		0.0	107100		BECHTEL ACCR ENV	(reversed in 10/08, WP 48-4)
86	200809	65000	0692	98	1855	620	70	5643		0.0	107100		BECHTEL ACCR SCA	(reversed in 10/08, WP 48-4)
87	200809	65000	0692	98	1792	620	70	5643		0.0	107100		BECHTEL ACCR PM	(reversed in 10/08, WP 48-4)
88	200809	65000	0809	98	1810	788	70	5643	72,397.17	0.0	107100		R/C MAR TO AUG EXP NEWNUC	Accrual for project management & administrative (reversed in 10/08, WP 48-4).
89	200809	65000	0820	98	1810	788	70	5643	70,191.43	0.0	107100		R/C EXP FOR NEWNUCL EXEC	(12,066.19*8) The new nuclear payroll charges were transferred
90	200809	65000	0809	98	1810	788	70	5643	46,951.14	0.0	107100		R/C MAR TO AUG EXP NEWNUC	((7,771.5)+8,091.68) from executive compensation
91	200809	65000	0809	98	1810	788	70	5643	12,066.19	0.0	107100		RECL PSA EXP TO NEWNUCL	to the new nuclear project as a dedicated employee of the project. The transfer included Restricted
92	200809	65000	0820	98	1810	788	70	5643	11,688.57	0.0	107100		CAP INCTV ACCR NEWNUCL EX	Share Award (RSA) & Performance Share Awards (PSA). Subsequent payroll charges have been
93	200809	65000	0809	98	1810	788	70	5643	7,771.89	0.0	107100		RECL RSA EXP TO NEWNUCL	directly to the project.

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15

(5)

Item #	Date	SRC	EAC	From ER	From WO	From LOC	To ER	To WO	Amount	Quantity	SD SEC	W NEW GL	DESCRIPTION	DESCRIPTION
94	200808	65000	0820	98	1813	788	70	5643	1,388.89	0.0		107100	AMORT SIGN ON BONUS	[REDACTED] an employee dedicated to Turkey Pt. 637 project; the signing bonus was part of the hiring package amortized over the life of the commitment.
95	200809	85000	0901	98	1810	788	70	5643	1,043.68	0.0		107100	VISA-GETTLER	Incorrect charge, see correction on (WFP-48-2/8).
96	200809	85006	0920	98	1810	788	70	5643	22,142.51	0.0		107100	L TPLFPW	Pension 13.35% (165,861.43*13.35%).
97	200808	65006	0920	98	1813	788	70	5643	7,782.02	0.0		107100	L TPLFPW	Pension 13.35% (58,292.31*13.35%).
98	200807	85006	0920	98	1810	788	70	5643	2,076.63	0.0		107100	L TPLFPW	Pension 13.35% (15,555.31*13.35%).
99	200808	65006	0920	70	5642	941	70	5642	(35,007.97)	0.0		107100	L TPLFPW	Pension 13.35% (262,231.94*13.35%).
100	200808	65018	0920	70	5642	941	70	5642	15,707.89	0.0		107100	L TPLUPW	Unfunded Pension & Welfare -5.89% ((262,231.94)*(5.89%)).
101	200809	66005	0717	70	5643	941	70	5643	197,523.61	0.0		107100	APPLIED AFUDC	AFUDC
102	200808	66005	0717	70	5643	941	70	5643	176,819.82	0.0		107100	APPLIED AFUDC	AFUDC
103	200807	66005	0717	70	5643	941	70	5643	161,534.42	0.0		107100	APPLIED AFUDC	AFUDC
104	200807	66005	0717	70	5642	941	70	5642	41,928.46	0.0		107100	APPLIED AFUDC	AFUDC
105	200808	66005	0717	70	5642	941	70	5642	41,207.88	0.0		107100	APPLIED AFUDC	AFUDC
106	200809	66005	0717	70	5642	941	70	5642	40,482.83	0.0		107100	APPLIED AFUDC	AFUDC
TOTAL									10,212,896.44					

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15

48-2/1

COMPANY : 01

CONFIDENTIAL

LEDGER
DATE JV# PAGE# SRC STATUS DATE CYC REVERSE START DATE STOP DATE FREQUENCY
200808 998 0117 30000 COMPLETED NO (NOT SCHEDULED)

APPROVAL INFORMATION ENTERED/LAST CHANGED INFORMATION EXCEPTION APPROVAL INFORMATION
DATE TIME PERSON DATE TIME PERSON LOC SECT DATE TIME PERSON
2008-08-28 12.44 NELDA JACQUES 0606 0000

BUSINESS MONTH CORRECTED: 9/2006 - 7/2008

REMARKS: TO TRANSFER PAYROLL EXPENSE FOR DEDICATED PTN 647 PROJECT EMPLOYEES
WHICH ARE NOT CLAUSE RECOVERABLE BECAUSE THEIR PREVIOUS O&M POSITIONS WERE NOT
BACKFILLED

NOTE: THIS IS A PSEUDO TRANSLATION

SEL	P/C	NO	ER	CMF	SEC/U	LOC	AMOUNT	BAC	LOC	DESCRIPTION	GL ACCT	NO	ER	LOC	PL ACCT	BAC	PERCENT	TYPE
***>	D	06961	092	000	0000	0620	17,307.69	803	00101	67782 SS XFR FRM 5642-941	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	C	05642	070	321	0000	0941	17,307.69	803	00101	67782 SS XFR O&M 6961-620	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	D	06961	092	000	0000	0620	3,140.94	821	00101	67782 SS XFR FRM 5642-941	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	C	05642	070	321	0000	0941	3,140.94	821	00101	67782 SS XFR O&M 6961-620	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	D	06961	092	000	0000	0620	183,692.31	803	02620	67782 SS XFR FRM 5642-941	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	C	05642	070	321	0000	0941	183,692.31	803	02620	67782 SS XFR O&M 6961-620	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	D	06961	092	000	0000	0620	24,153.84	803	02620	66782 PC XFR FRM 9862-620	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	C	09862	092	000	0000	0620	24,153.84	803	02620	66782 PC XFR O&M 6961-620	107.100	05643	070	0941	321.0000	***	100.00	NOOP
***>	D	06961	092	000	0000	0620	18,237.07	803	06251	61588 PC XFR FRM 1877-788	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	C	01877	098	000	0000	0788	18,237.07	803	06251	61588 PC XFR O&M 6961-620	107.100	05643	070	0941	399.8000	***	100.00	NOOP
***>	D	06961	092	000	0000	0620	1,388.96	821	06251	61588 PC XFR FRM 1877-788	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	C	01877	098	000	0000	0788	1,388.96	821	06251	61588 PC XFR O&M 6961-620	107.100	05643	070	0941	399.8000	***	100.00	NOOP
***>	D	06961	092	000	0000	0620	4,799.23	803	06251	61588 PC XFR FRM 1877-788	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	C	01877	098	000	0000	0788	4,799.23	803	06251	61588 PC XFR O&M 6961-620	107.100	05643	070	0941	399.8000	***	100.00	NOOP
***>	D	06961	092	000	0000	0620	6,399.04	821	06251	61588 PC XFR FRM 1877-788	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	C	01877	098	000	0000	0788	6,399.04	821	06251	61588 PC XFR O&M 6961-620	107.100	05643	070	0941	399.8000	***	100.00	NOOP
***>	D	06961	092	000	0000	0620	3,879.58	803	07880	08465 PC XFR FRM 1810-788	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	C	01810	098	000	0000	0788	3,879.58	803	07880	08465 PC XFR O&M 6961-620	107.100	05643	070	0941	399.8000	***	100.00	NOOP
***>	D	06961	092	000	0000	0620	9.25	821	07880	08465 PC XFR FRM 1810-788	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	C	01810	098	000	0000	0788	9.25	821	07880	08465 PC XFR O&M 6961-620	107.100	05643	070	0941	399.8000	***	100.00	NOOP
***>	D	06961	092	000	0000	0620	37,668.43	803	09000	89066 PC XFR FRM 0112-620	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	C	00112	090	000	0000	0620	37,668.43	803	09000	89066 PC XFR O&M 6961-620	107.100	05643	070	0941	321.0000	***	100.00	NOOP
***>	D	06961	092	000	0000	0620	12,159.72	803	09000	89066 PC XFR FRM 1811-788	506.100	00000	000	0620	000.0000	***	100.00	OPER
***>	C	01811	098	000	0000	0788	12,159.72	803	09000	89066 PC XFR O&M 6961-620	107.100	05643	070	0941	399.8000	***	100.00	NOOP
***>	D	06961	092	000	0000	0620	3,500.00	821	02620	89066 MORTG FRM 0112-620	506.100	00000	000	0620	000.0000	***	100.00	OPER

$$\Sigma_{15}^* = 204,140.94 \text{ (P.4)}$$

$$= 24,153.84$$

$$\text{(P.3)} \Sigma 98, 294.78$$

$$\text{(P.3)} \Sigma_{2, 8}^* = 30,824.30$$

$$\text{(P.3)} \Sigma_{19}^* = 3,823.83$$

$$\text{(P.3)} \Sigma_{11, 12}^* = 56,322.15$$

SOURCE DR#6

①

cutting down
8/28/08

P.1

-----NOTE: THIS IS A PSEUDO TRANSLATION-----

-ACCOUNT-					PAY		BUCS TRANSLATION										
SEL	D/C	NO	ER	CHP	SEC/U	LOC	AMOUNT	EAC	LOC	DESCRIPTION	GL ACCT NO	ER	LOC	PL ACCT	EAC	PERCENT	TYPE
***>	C	00112	090	000	0000	0620	3,500.00	821	02620	89066 MORTG TO 6961-620	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***>	D	06961	092	000	0000	0620	5,259.48	802	07880	BORTO PC XFR FRM 0121-620	506.100	00000	000	0620	000.0000	***	100.00 OPER
***>	C	00121	090	000	0000	0620	5,259.48	802	07880	BORTO PC XFR TO 6961-620	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***>	D	00121	090	000	0000	0620	109.56	802	07880	BORTO PC XFR FRM 0121-620	107.100	05643	070	0941	321.0000	***	100.00 NOOP
***>	C	06961	092	000	0000	0620	109.56	802	07880	BORTO PC XFR TO 6961-620	506.100	00000	000	0620	000.0000	***	100.00 OPER
***>	D	06961	092	000	0000	0620	58,091.00	820	02620	ASSOC PERP FRM 5642-941	506.100	00000	000	0620	000.0000	***	100.00 OPER
***>	C	05642	070	321	0000	0941	58,091.00	820	02620	ASSOC PERP TO 6961-620							

BATCH TOTAL: 382,796.10 TOTAL ENTRIES: 32

12-1
3-1

There were 782 hrs. charged in 2006 to PTN 697 for Steve Scogg. He accounted for 720 hours or 92.1%. Removed \$58,091 (63,074 * .921) from site selection & move to O&M. (Detail Report 10/07).

2

P.2

Payroll Correction Summary

Previous Group	Current PR LOCN	Employee ID	Employee Type (dedicated / support)	Hire Date	Date Backfilled (info from HR)	Date first Charged the Project	Comments	Transfer Amount
Resource Planning	2620		Dedicated	4/30/2003	12/22/2007	② Sep-06	Transfer Site Selection and Pre Construction charges from 9/2006 through PP 26, 12/21/07	(P-1) \$228,294.78
Nuclear	6251		Dedicated	2/1/2004		② Jun-08	Transfer all charges; employee never backfilled and has left FPL	(P-1) \$30,824.30
CRE	7880		Dedicated	7/9/1979	6/16/2008	② May-08	New hire 1/2 PP 13 (transfer charges for PP 11, 12 & 1/2 of 13)	(P-1) \$3,888.83
Nuclear	9000		Dedicated	7/27/2004	5/19/2008	② Jan-08	New hire 1/2 PP 11 (transfer charges up to that point)	(P-1) \$56,328.15
Nuclear	7880		Dedicated	10/29/2001	3/1/2008	② Jan-08	VP New Nuclear Projects previous position was backfilled by Charles Weaver (VP Nuclear Fleet Projects). He was promoted to VP on 3/1/08 officially filling the position and Cheryl Poteet his Exec Admin filled the Exec Admin position.	\$5,149.92
			Dedicated				Transfer 2007 PERP for the dedicated employees not backfilled	(P-2) \$58,091.00
							YTD 2006 (63,074 * .991)	
							Payroll Correction	\$382,576.98
Nuclear	9000		Dedicated	7/27/2004	5/19/2008	Jan-08	New hire 1/2 PP 11 (transfer relocation expenses up to that point)	\$2,997.30
							Cash Voucher Correction	\$2,997.30
1	2	3	4	5	6	7	8 Total Transfer to O&M	9 \$385,574.28

CONFIDENTIAL

SOURCE

DR #C

G:\E&C Projects\01 PTN 6 & 7\Reg Filings\Audit Backup\Payroll Correction Summary Aug 2008.xls
8/28/2008

PTN 6 & 7 UTILITY PAYROLL AUTHORIZED CHARGE LIST

Pay Loc Desc	PR LOCN	#	Name	Employee Type (dedicated / support)	Backfilled by	Backfilled on info from HR	Dedicated - date of first charge	Comments
Corp Communications - Executive	0017		James Ratchford	Support	n/a	n/a	Jul-08	New position for the utility that supports capital projects
Nuclear Communications	0018		M. Ramsey	Dedicated	Position Open 2/3 months and then dept reorganized; Pauline Castellucci filled combined position	11/24/2007	Feb-08	New position for the utility; hired for New Nuclear Project; reports to Ratchford
Reliability Planning	0171		D. Weda	Support	n/a	n/a	Jan-08	
			M. Mennes	Support	n/a	n/a	Jan-08	
			Cantrell	Support	n/a	n/a	Apr-08	
Project Development	2620		Fair	Support	n/a	n/a	Apr-08	Position charges capital projects; 100% incremental not in base rates
			Regan	Dedicated	n/a	n/a	Dec-07	Position charges capital projects; 100% incremental not in base rates
	2620		Scroggs (A)	Dedicated	Steve Sim	12/22/2007	Sep-08	Did Steve change pay loc's in 06? If so, what was old loc? 9-206, 140-94 (P.D) 09/06 to 10/07
Transmission Engineering	4424		Greg Hall	Support	n/a	n/a	Nov-06	
			Kattappuram	Support	n/a	n/a	Mar-08	
			G.J. Keller	Support	n/a	n/a	Oct-06	
			RS. Henry	Support	n/a	n/a	Nov-06	
			Shawn Hanson	Support	n/a	n/a	Jun-08	
General Council - Real Estate	6160		M. Tammaro	Support	n/a	n/a	Feb-08	All others to O&M - 1760-93-000.600-053
PTN Training (B)	6251		Ed Roberts	Dedicated			Jun-08	Payroll default changed to 1884-98-000000-788 (8/08) 02/07 to 8/07
Environmental Services	6260		Terra Hernandez	Support-Intern	n/a	n/a	Jul-08	Temp thru December 2008 (incremental)
			Nicole McGuire	Support-Intern	n/a	n/a	May-08	Intern May-August 2008 (incremental)
			Raffenburg, Matthew	Support-Intern	n/a	n/a	Dec-07	Intern July-August 2008 (incremental)
			Godino	Support	n/a	n/a	Sep-06	
			Burgess	Support	n/a	n/a	May-08	
			Linkiewicz	Support	n/a	n/a	May-06	
			Raffenburg	Support	n/a	n/a	Dec-07	
			Braun	Support	n/a	n/a	Dec-06	
			J. Lome	Support	n/a	n/a	Oct-06	
			Ruiz	Support				
Nuclear Procurement	6315		Shaw	Dedicated	n/a	n/a	Jan-08	
			Reynolds	Dedicated	Cathleen Feder-Perr	3/15/2008	Mar-08	First charge was PP 7 3/15/08 - OK
Nuclear Quality Assurance	6430		Weis	Dedicated			Feb-08	Spoke with Lydia Heatwole x4872 about budget backup

41	
42	
43	

PTN 6 & 7 UTILITY PAYROLL AUTHORIZED CHARGE LIST								
Pay Loc Desc	PR LOCN	#	Name	Employee Type (dedicated / support)	Backfilled by	Backfilled on Info from HR	Dedicated - date of first charge	Comments
Transmission Design & Stand.	6870		EB Clark	Support	n/a	n/a	Feb-08	
Power Delivery Engineering	6890		J. Young	Support	n/a	n/a	Oct-06	
			D. Busch	Support	n/a	n/a	Mar-08	
			Verence	Support	n/a	n/a	Mar-08	
			Centre#	Support	n/a	n/a	Mar-08	Now in 171
Pwr Del Svc - Control Sling	6921		Raymond Garcia	Support	n/a	n/a	Jun-08	? Eligible hrs vs 100% new hire vs replace 06 position
			J. McNeal	Support	n/a	n/a	May-08	
			Daryl Klipstrock	Support	n/a	n/a	May-08	
New Nuclear Construction	7880		Bortone	Dedicated	Cheryl Poteet		Jan-08	VP (Marty) was backfilled by Charles Weaver (VP Nuclear Fleet Projects) 1/08 to 3/08
			Maier	Dedicated	n/a	n/a	Jan-08	
			Fleischer	Dedicated	n/a	n/a	Jan-08	7/2008 - Transfer to Nuclear Engineering
			Cognetti	Dedicated	n/a	n/a	Jan-08	
			Orthon	Dedicated	n/a	n/a	Jan-08	
			Jacobs	Dedicated	n/a	n/a	Jan-08	
	7820		Ruewer	Dedicated	Tony Hicks GRE	8/16/2008	May-08	New hire 1/2 PP 13 (transfer charges up to that point) 5/08 to 6/08
PTN	9243-9246						Oct-06	Overtime only allowed, C&A ST back to PTN
Engineering and Construction	9000		Jacques	Dedicated	Darlene Kundo	7/5/2008	Jul-08	First charge 7/5/08 - OK
			Shivola	Support	n/a	n/a	Feb-08	
			Gwin	Support	Jack Sliem	9/29/2007	Nov-07	filled slot of Brian Donovan
	9000		Fleetwood	Dedicated	John G (Jack) Martin	5/19/2008	Jan-08	New hire 1/2 PP 11 (transfer charges up to that point) 1/08 to 5/08

1 2 3 4 5 6 7 8 9

8/12/2008
2 of 2

5

3

Title: Sample 8-6 7-8-10

Florida Power & Light Company
Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 Dkt #07283-SU
TYE 12/31/2008

1/08 to 5/08
5/08 to 6/08
6/08 to 1/08

Item #	Date	SRC	EAC	From ER	From WO	From LOC	To ER	To WO	Amount	Quantity	SD SEC	W NEW GL	DESCRIPTION	DESCRIPTION
94	200808	65000	0820	98	1813	788	70	5643	1,388.85	0.0		107100	AMORT SIGN ON BONUS	an employee dedicated to Turkey Pt. 6&7 project; the signing bonus was part of the hiring package amortized over the life of the commitment.
95	200809	65000	0801	98	1810	788	70	5643	1,043.68	0.0		107100	VISA-GETTLER	Incorrect charge, see correction on (WP.48-2/5).
96	200808	65006	0920	98	1810	788	70	5643	22,142.51	0.0		107100	L TPLFPW	Pension 13.35% (163,881.43*13.35%).
97	200808	65006	0820	98	1813	788	70	5643	7,782.02	0.0		107100	L TPLFPW	Pension 13.35% (58,292.31*13.35%).
98	200807	65006	0820	98	1810	788	70	5643	2,078.63	0.0		107100	L TPLFPW	Pension 13.35% (15,555.31*13.35%).
99	200808	65006	0820	70	5642	941	70	5642	35,007.97	0.0		107100	L TPLFPW	Pension 13.35% (262,231.94*13.35%).
100	200808	65016	0820	70	5642	941	70	5642	15,707.69	0.0		107100	L TPLUPW	Unfunded Pension & Welfare -5.99% ((262,231.94)*(5.99%)).
101	200809	66005	0717	70	5643	941	70	5643	197,523.61	0.0		107100	APPLIED AFUDC	AFUDC
102	200808	66005	0717	70	5643	941	70	5643	176,819.82	0.0		107100	APPLIED AFUDC	AFUDC
103	200807	66005	0717	70	5643	941	70	5643	161,934.42	0.0		107100	APPLIED AFUDC	AFUDC
104	200807	66005	0717	70	5642	941	70	5642	41,328.46	0.0		107100	APPLIED AFUDC	AFUDC
105	200808	66005	0717	70	5642	941	70	5642	41,207.88	0.0		107100	APPLIED AFUDC	AFUDC
106	200809	66005	0717	70	5642	941	70	5642	40,482.83	0.0		107100	APPLIED AFUDC	AFUDC
TOTAL									10,212,896.44					

1 2 3 4 5 6 7 8 9 10 11 12 13 14

15

48-2/2



CONFIDENTIAL

#26A

Page 1 of 3

Purchase Order

Vendor Number 3139

Address

BECHTEL POWER CORP
5275 WESTVIEW DRIVE
FREDERICK MD 21703-8306

Information

PO Number 4500395492
Date 11/21/2008
Attention Dena Belschner
Phone 301.228.7086
Validity End Date 12/31/2011
Incoterms Not Applicable

Ship To:
JUNO BEACH OFFICE
JUNO BEACH
700 UNIVERSE BLVD,
JUNO BEACH FL 33408

Tax Code: 30 - No tax applies

Payment Terms
Net 30 Days

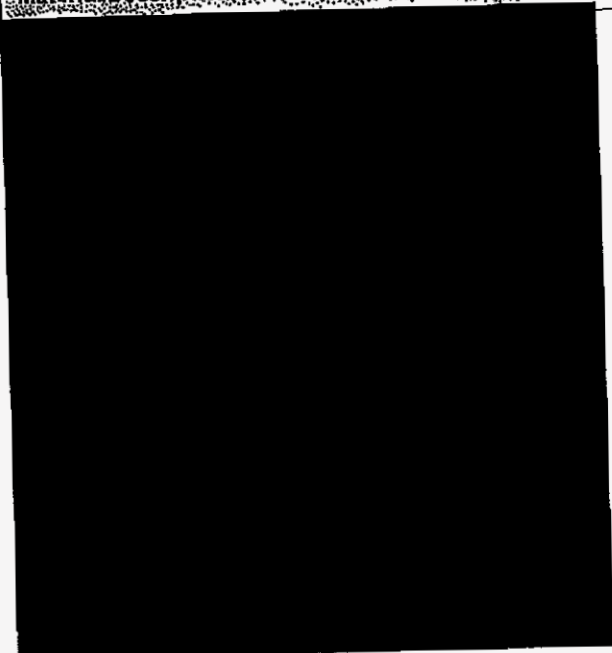
ITEM # 26

Item	Material/Description	Quantity	UM	Net Price	Net Amount
	This Change Order #8 is issued to authorize additional funding necessary to perform activities as described in PSCDs 049, 058, 060, 061, 064, 065, 076, 080 and 084.  CONFIDENTIAL				
If further information is required call Agent: MIKE REYNOLDS Phone: 561-891-2701		AUTHORIZED SIGNATURE: _____ DATE: _____			
This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.					

SOURCE DR #6

P.1

**Purchase Order**4500395492
BECHTEL POWER CORP

Item	Material/Description	Quantity	UM	Net Price	Net Amount
1					
2					
3	TERMS and CONDITIONS; SCHEDULE There are no identified schedule impacts resulting from this change order. All other terms and conditions remain the same.				
4	TECHNICAL REPRESENTATIVE The FPL Technical Representative for this purchase order is Mr. William Maher (561) 691-7490.				
5	ACKNOWLEDGEMENT As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments and references. Company Name: Name of Authorized Representative: Signature of Authorized Representative:				

Title: Bechtel CO #26



Page 3 of 3

Purchase Order

4500395492
BECHTEL POWER CORP

Item	Material/Description	Quantity	UM	Net Price	Net Amount
	Title of Authorized Representative: Date: Return to: Florida Power & Light Company ATTN: Mike Reynolds NNP/JB 700 Universe Boulevard PO Box 14000 Juno Beach, Florida 33408-0420 Email: mike.reynolds@fpl.com Fax: (561) 694-3380 cc: M. Gettler W. Maher K. Shaw D. Fleetwood A. Patterson				
0010	Agreement for development of COLA PTN6	1	LE		

9.3

41
 42
 43

INTERVIEW BUSINESS FORMS, INC. Phone (947) 893-2626 Fax (947) 893-4998 Email: info@ibforms.com

17-2
 2

48-43

FPSC DR - 6
#47 - Enercon

#47



W8-2

#47 Enercon Services - \$14,770.00 was incorrectly charged to the project. It was discovered and corrected during normal review process in October. A copy of the correction (page 290) is attached.

CONFIDENTIAL

SOURCE DR. #6

p.1

3/11/09

REPORT: 0X43-001-081023

FM

FLORIDA POWER & LIGHT COMPANY
ON-DEMAND QUERY REPORT

PAGE 002

COMPANY : 01

LEDGER					----- POSTED -----		ACCRUAL	----- SCHEDULED INFORMATION -----		
DATE	JV#	PAGE#	SRC	STATUS	DATE	CYC	REVERSE	START DATE	STOP DATE	FREQUENCY
200810	998	0290	50000	COMPLETED			NO			(NOT SCHEDULED)

APPROVAL INFORMATION			ENTERED/LAST CHANGED INFORMATION			EXCEPTION APPROVAL INFORMATION				
DATE	TIME	PERSON	DATE	TIME	PERSON	LOC	SECT	DATE	TIME	PERSON
			2008-10-23	16.30	HOLLY A GOVEKAR	0606	0000			

BUSINESS MONTH CORRECTED: SEPT-OCT 2008

REMARKS: CORRECT CHARGES TO PROPER PROJECT. CHARGES ERRONEOUSLY BOOKED TO PTN 647, CHARGES BELONG TO GREENFIELD NUCLEAR PROJECT.

NOTE: THIS IS A PSEUDO TRANSLATION
BUCE TRANSLATION

-ACCOUNT-				PAY		BUCH TRANSLATION														
SSL	D/C	NO	ER	CMF	SEC/U	LOC	AMOUNT	EAC	LOC	DESCRIPTION	GL	NOCT	NO	ER	LOC	PL	ACCT	EAC	PERCENT	TYPE
***	C	09854	092	000	0000	0520	14,770.00-	690		ENERCON SERVICES	107.100	05563	070	0941	321.0000	***	100.00		NOOP	
***	D	01783	096	000	0000	0620	14,770.00	690		ENERCON SERVICES	163.659	00000	000	0620	000.0000	***	100.00		NOOP	
***	C	09854	092	000	0000	0620	16,296.10-	690		ENERCON SERVICES	107.100	05643	070	0941	321.0000	***	100.00		NOOP	
***	D	01783	096	000	0000	0620	16,296.10	690		ENERCON SERVICES	163.659	00000	000	0620	000.0000	***	100.00		NOOP	

BATCH TOTAL: 31,066.10 TOTAL ENTRIES: 4

10/27/08 p.2

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 698-2626 Fax: (847) 698-4608 Email: integbus@aol.com

44-44

Location 1 EAC 809- Stock Based Accruals
Year 2008
Month: SEPTEMBER 2008

See p7 for notification of new workorders.



value posted after saving new month												
DESCRIPTION	UNIT SHORT NAME	D/C	WO	ER	CMP	SEC/1	LOC	DR / (CR)	EAC	G/L a/c translation	Type	check=0
#1 ENTRY TO RECLASS PSA EXPENSE TO CAPITAL WORKORDERS												
PSA -Exec Capital Reclass	NUC	D	01810	098	000	000	788	12,066.19	809			
PSA -Exec Capital Reclass	-	C	09463	090	000	200	001	(12,066.19)	809	920.100	OPER	0.00
(To reclass PSA Expense to New Nuclear Division)												
#2 ENTRY TO RECLASS PSA EXPENSE (MARCH TO AUGUST) FROM CAPITAL WORKORDERS TO NEW NUCLEAR WORK ORDER												
PSA -Exec Capital Reclass	NUC	D	01810	098	000	000	788	72,397.17	809			
PSA -Exec Capital Reclass	NUC	C	09463	090	000	200	001	(55,021.85)	809	920.100	OPER	
PSA -Exec Capital Reclass	-	C	00326	090	000	410	001	(17,375.32)	809			
(To reclass Expense for March to August from LOC 1 to New Nuclear Division)												
#3 ENTRY TO RECLASS RSA EXPENSE TO CAPITAL WORKORDERS												
RSA -Exec Capital Reclass	NUC	D	01810	098	000	000	788	7,771.89	809			
RSA -Exec Capital Reclass	-	C	09395	090	000	200	001	(7,771.89)	809	920.100	OPER	
(To reclass RSA Expense to New Nuclear Division)												
#4 ENTRY TO RECLASS RSA EXPENSE (MARCH TO AUGUST) FROM CAPITAL WORKORDERS TO NEW NUCLEAR WORK ORDER												
PSA -Exec Capital Reclass	NUC	D	01810	098	000	000	788	46,951.14	809			
PSA -Exec Capital Reclass	NUC	C	09395	090	000	200	001	(35,682.86)	809	920.100	OPER	
PSA -Exec Capital Reclass	-	C	00326	090	000	410	001	(11,268.27)	809			
(To reclass Expense for March to August from LOC 1 to New Nuclear Division)												

CONFIDENTIAL

DR=CR check 0.00

R:\Capitalized expenses\2008\Executive Capitalization\JV Support\09-2008 JV Support-PSA RSA and NQ - Exec_Capitalized.xisMonthly JV-SEP 2008 (GSTTLER)

P2

41
3/12/09

SOURCE DR#6

CONFIDENTIAL

FPL GROUP, INC.
LOC 1
September 23, 2008 - Summary of Reclass-Outs

DESCRIPTION	EAC	Jan 2008	Feb 2008	Mar 2008	Apr 2008	May 2008	Jun 2008	Jul 2008	Aug 2008	Sep 2008	Oct 2008	Nov 2008	Dec 2008	Total 2008
RSAs - O&M	809	\$ 437	\$ 6,160								\$ 8,907	\$ 8,907	\$ 8,907	\$ 26,721
RSAs - Type A	809	\$ 138	\$ 1,842								\$ 1,865	\$ 1,865	\$ 1,865	\$ 5,538
P&As - O&M	809	\$ 6,069	\$ 9,170								\$ 9,170	\$ 9,170	\$ 9,170	\$ 27,409
P&As - Type A	809	\$ 1,916	\$ 2,886								\$ 2,886	\$ 2,886	\$ 2,886	\$ 8,668

O&M $\$12,354.32 \rightarrow 46,951$
 TA Cap $\$11,268$
 O&M $\$55,022 \rightarrow 79,397.17$
 TA Cap $\$17,375$

RR COST PERFORMANCE

09-2008 JV Support-FSA RSA and MQ - Exec_Capitalised.xlsSummary

Title: #82,90,91's 43

Florida Power & Light Company
Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 DK1 #07293-SU
TYE 12/31/2008

10/16/09
G111

2.2

10-2
H

48-2/5

PBC

Source - Osman Hagar

Amounts Highlighted in Yellow represent monthly accrual amounts to be recorded by Accounting Department on a monthly basis for each expense type.

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
O&M Accrual	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 106,691
Below the Line-Executives:													
Expense Type A-Executives:	\$ 2,808	\$ 2,808	\$ 2,808	\$ 2,808	\$ 2,808	\$ 2,808	\$ 2,808	\$ 2,808	\$ 2,808	\$ 2,808	\$ 2,808	\$ 2,808	\$ 33,692
Expense Type G:	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 140,383
Minus Departing Executives													
Total addl Total deletions													
Plus: Additional Executives & Promotions													
Total additions	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
O&M accrual amounts	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 8,891	\$ 106,691
Combined Monthly Accrual Amount:	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	\$ 11,699	
Combined Accumulated YTD Accrual:	\$ 11,699	\$ 23,397	\$ 35,096	\$ 46,794	\$ 58,493	\$ 70,191	\$ 81,890	\$ 93,589	\$ 105,287	\$ 116,986	\$ 128,684	\$ 140,383	\$ 140,383

Reclass Mar-Apr postings to new W/O =
multiplier #89 (48-2)
Combined Σ① 79,191.83
p3

CONFIDENTIAL

OTM Σ② = 53,345.49 p3

SOURCE 48-2 #6

Previously Type A Σ③ = 16,845.94 p3

Title: #89, #92
Florida Power & Light Company
Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 Dkt #07293-SU
TYE 12/31/2006

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3/12/09

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48-2/6

Florida Power & Light Company
Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 Dkt #07293-SU
TYE 12/31/2006

1/14/09
S114/09

Title: #95

#95 N 3/12/04

PBC

CONFIDENTIAL

FPSC DR - 6
#95

(A)

After reviewing the charges associated with \$1,043.68 a correction was made transferring \$985.73 from the Nuclear Cost Recovery Clause to base O&M. A copy of the correction (page 277 - Dec. 2008) is attached.

Westinghouse / Shaw EP Contract meeting @
tickets
Lager Dean stadium in Jupiter.

(A) 1,043.68
tickets (985.73) transferred to O&M.
Exp. (10.45) Dinner in Charlotte, NC for Executive Builder
Exp. (17.50) Younger → Group Meeting.

SOURCE DR#6

H8-2
P

REDACTED

48-3
PAGES 1-4

REDACTED

48-3/1
PAGES 1-2

REDACTED

48-3/2
PAGES 1-3

REDACTED

48-3/3
PAGES 1-2

48-3/4

CONFIDENTIAL

Item #	Amount	Question	Response
27	75,865.33	Provide explanation of the payroll allocation	The support of 3 dedicated incremental Regulatory Affairs personnel is split 50/50 between new nuclear and the uprate projects. This entry was for EAC 803 only; the total of charges to EAC 803 on page 4 and 5 of the documentation previously provided totals \$151,730.63. 50% of the value [\$75,865.32] was allocated to the new nuclear project.

48-3
 4-1 Annette Nivens
 46-2
 1 Johnnie Coleman
 Liffney Cordas

48-3

PBC

Item #	Amount	Question	Response
28	70,878.44	Provide explanation of the payroll allocation	Concentric Energy Advisors was engaged as an expert witness for FPL and is provided a review of FPL's internal controls. The support is split 50/50 between new nuclear and the uprate projects. This entry covers expenses from April through September 2008 totaling \$141,756.84 as indicated on page 3 of the documentation previously provided. 50% of the value [\$70,878.44] was allocated to the new nuclear project.

48-3

SOURCE DR#14

G:\E&C Projects\01 PTN 6 & 7\Reg Filings\Audit Backup\DR -14\DR-14 #27,28.xls

Florida Power & Light
 Turkey PL Nuclear Units 6 & 7
 ASR #08-248-4-1 Dkt #080009-EI
 TYE 12/31/2008

Title: Samples
 Volume # 27, 28

48-3
 8/11/09

48-4

Accruals & Reversals Jan-June 2008

Title: *Accruals & Reversals*

200801	65000	BLULEG	00402	0691	92	9839	620	70	5643	9410	A	(109,417.13)	00	107100	AC-REV ACCRUAL DEC
200801	65000	BLULEG	00402	0691	92	9839	620	70	5643	9410	A	73,324.65	00	107100	EST/ACT JAN ACCRUALS
200801	52450	BLULEG	00402	0691	92	9839	620	70	5643	9410	A	39.50	10	107100	54818-PROJECT BLUEGRKATZ BARRO
200801	52450	BLULEG	00402	0691	92	9839	620	70	5643	9410	A	2,302.57	10	107100	54017-project bluegrHOPPING GR
200801	52450	BLULEG	00402	0691	92	9839	620	70	5643	9410	A	871.94	00	107100	6SHUBIN M54017 SHUBIN AND
200801	52450	BLULEG	00402	0691	92	9839	620	70	5643	9410	A	68,510.64	10	107100	54017-project bluegrBERCOW AND
200801	52450	BLULEG	00402	0691	92	9839	620	70	5643	9410	A	3,617.60	10	107100	53812-PROJECT BLUEGRPILLSBURY
200801	52450	BLULEG	00402	0691	92	9839	620	70	5643	9410	A	8,220.73	00	107100	131927 M54017 BILZIN SUM
200801	60000	BLUEPM	00402	0692	90	117	620	70	5643	9410	A	46,000.00	00	107100	BRC CHANGE TO :
200801	60000	BLUEPM	00402	0713	90	121	620	70	5643	9410	A	821.21	00	107100	BRC CHANGE TO :
200801	50000	BLULIC	00402	0741	92	9851	620	70	5643	9410	A	(196.86)	-10	107100	BRC CHANGE TO :
200801	60000	BLUEPM	00402	0831	90	112	620	70	5643	9410	A	1,308.10	00	107100	BRC CHANGE TO :
200801	65000	BLUENV	00402	0690	92	9853	620	70	5643	9410	A	(50,000.00)	00	107100	AC-REV ACCRUAL-THE CURTIS GROU
200801	65000	BLUENV	00402	0690	92	9853	620	70	5643	9410	A	(6,000.00)	00	107100	AC-REV ACCRUAL-ECO METRICS
200801	65000	BLUENV	00402	0690	92	9853	620	70	5643	9410	A	(2,665.00)	00	107100	AC-REV ACCRUAL-EW CONSULTANTS
200801	65000	BLUENV	00402	0690	92	9853	620	70	5643	9410	A	(2,155.00)	00	107100	AC-REV ACCRUAL-OLMEDLO INC
200801	65000	BLUENV	00402	0690	92	9853	620	70	5643	9410	A	25,000.00	00	107100	REACCUE CURTIS GROUP
200801	65000	BLUCAE	00402	0692	92	9838	620	70	5643	9410	A	(366,042.00)	00	107100	AC-REV BECHTEL ACCRUAL FOR DEC
200801	65000	BLUEPM	00402	0692	90	117	620	70	5643	9410	A	(46,000.00)	00	107100	AC-REV SSI-NUCLEAR MANAGER ACC
200801	65000	BLUEPM	00402	0713	90	121	620	70	5643	9410	A	(821.21)	00	107100	AC-REV NPS BLUEGRASS ADMIN
200801	65000	BLUEPM	00402	0831	90	112	620	70	5643	9410	A	(1,308.10)	00	107100	AC-REV FPLE CHARGEBACK ACC 12/
200801	65000	BLULEG	00402	0831	92	9839	620	70	5643	9410	A	(15,797.19)	00	107100	AC-REV FPLE CHARGEBACK ACC 12/

SOURCE DR#1

based to prior audit.

CONFIDENTIAL

*kw
5/14/09
5/14/09*

HB-# P.1

July to September Reversals.

Date	SRC	Amount	Quantity	SD_SEC	W_NEW_GL	DESCRIPTION
200808	30000	(3,140.94)	0.0		107100	
200808	65006	(3,224.54)	0.0		107100	L TPLFPW
200808	65016	(3,491.71)	0.0		107100	L TPLUPW
200808	30000	(3,500.00)	0.0		107100	
200807	50000	(3,500.00)	X	0.0	107100	EW CONSULTANTS 5000049157
200809	31000	(3,564.19)	-152.0		107100	
200808	30000	(3,637.82)	0.0		107100	
200808	30000	(3,879.58)	0.0		107100	
200807	65006	(4,005.00)	0.0		107100	L TPLFPW
200808	65006	(4,115.05)	0.0		107100	L TPLFPW
200807	50000	(4,334.71)	X	0.0	107100	PEAK POWER ENG INV 4808
200808	30000	(4,799.23)	X	0.0	107100	
200808	30000	(5,259.48)	0.0		107100	
200808	65006	(5,495.99)	0.0		107100	L TPLFPW
200808	30000	(6,399.04)	0.0		107100	
200807	50000	(6,970.00)	X	0.0	107100	PROF FEES THRU 12/31/07
200807	50000	(7,577.50)	X	0.0	107100	FOCUS GRP FOCUS ON MIAMI
200807	50000	(7,654.18)	0.0		107100	XFR 5 LAPTOPS ER 6632-788
200807	50000	(9,495.00)	X	0.0	107100	PROF FEES THRU 3/31/08
200809	65016	(9,935.10)	0.0		107100	L TPLUPW
200807	50000	(10,339.34)	0.0		107100	FOCUS GROUP KMI ENTERPRIS
200807	50000	(12,025.00)	X	0.0	107100	PROF FEES THRU 1/31/08
200807	50000	(12,260.00)	X	0.0	107100	PROF FEES THRU 2/29/08
200808	30000	(15,159.72)	0.0		107100	
200808	30000	(17,307.69)	0.0		107100	
200808	33033	(17,438.42)	0.0		107100	
200808	30000	(18,237.07)	0.0		107100	
200807	65000	(19,083.00)	X	0.0	107100	AC-REV BECHTEL SSP
200808	30000	(24,153.84)	0.0		107100	
200807	65000	(25,982.01)	X	0.0	107100	AC-REV JUN08 EST ACCRUALS
200807	30000	(30,000.00)	0.0		107100	
200807	65000	(34,831.17)	X	0.0	107100	AC-REV JUN08 EST PILLSBURY ACC
200808	65006	(35,007.97)	0.0		107100	L TPLFPW
200808	30000	(37,668.43)	0.0		107100	
200808	65000	(50,000.00)	X	0.0	107100	SET UP SIGNING BONUS 9/08/08
200808	30000	(58,091.00)	0.0		107100	
200807	65000	(69,310.31)	X	0.0	107100	AC-REV JUN08 EST ACCRUALS
200807	65000	(70,677.00)	X	0.0	107100	AC-REV BECHTEL ACCR ENV
200807	65000	(80,834.00)	X	0.0	107100	AC-REV BECHTEL SCA
200808	30000	(183,692.31)	0.0		107100	
200807	65000	(308,489.00)	X	0.0	107100	AC-REV BECHTEL ACCR FSAR
200807	65000	(363,134.00)	X	0.0	107100	AC-REV BECHTEL ACCR PM

Source
36000

x Verified to accruals from prior months.

SOURCE DR#

47-489

(PBC) 5/6/09

Date	SRC	SA	BA	EAC	From ER	From WO	From LOC	To ER	To WO	To LOC	UC	ET	Amount		DESCRIPTION	FEEDER ID	W. BRC
200812	50000	BLUEPM	00402	0736	98	1752	620	70	5643	941	0	A	(9,792.26)		RECONFIG	CA01	078800
200812	50000	BLUEPM	00402	0676	98	1752	620	70	5643	941	0	A	(10,095.00)		PRIMAVERA SOFT	CA01	078800
200810	50000	BLUEG	00402	0691	98	1834	620	70	5643	941	0	A	(10,169.94)		TO O&M	CA01	005315
200811	50000	BLUECC	00402	0692	92	9858	620	70	5643	941	0	A	(12,115.00)		4500462230	CA01	062000
200810	50000	BLUENV	00402	0690	92	9854	620	70	5643	941	0	A	(14,770.00)		ENERCON SERVICES	CA01	062000
200812	30000	BLUEPM	00402	0321	98	1858	788	70	5643	941	0	A	(15,000.00)	(15,000.00)		CA01	078800
200812	65000	BLUECC	00402	0720	92	9859	620	70	5643	941	0	A	(15,208.20)		AC-REV MGS 13868.1	CA01	062000
200810	30000	BLUEEN	00402	0303	98	1810	788	70	5643	941	0	A	(15,518.31)			CA01	078800
200812	30000	BLUENV	00402	0303	92	9853	620	70	5643	941	0	A	(15,617.24)			CA01	062000
200810	65000	BLUEG	00402	0691	98	1835	620	70	5643	941	0	A	(15,699.00)		SEPT	CA01	005315
200810	50000	BLUENV	00402	0690	92	9854	620	70	5643	941	0	A	(16,296.10)	(16,296.10)	ENERCON SERVICES	CA01	062000
200811	65000	BLUCAE	00402	0692	98	1789	620	70	5643	941	0	A	(17,125.00)	(17,125.00)	ACCR SSP	CA01	078800
200811	50000	BLUECC	00402	0692	92	9858	620	70	5643	941	0	A	(24,230.00)	(24,230.00)	4500462230	CA01	062000
200812	52490	BLUENV	00402	0662	92	9854	620	70	5643	941	0	A	(24,557.00)	(24,557.00)	FORD ARMEN	SA01	062000
200812	50000	BLUEPM	00402	0813	98	1752	620	70	5643	941	0	A	(26,648.89)		TICKETS C	CA01	078800
200810	50000	BLUEG	00402	0691	98	1834	620	70	5643	941	0	A	(29,064.04)		TO O&M	CA01	005315
200810	65000	BLUCAE	00402	0692	98	1789	620	70	5643	941	0	A	(33,465.00)		ACCR SSP	CA01	078800
200812	65000	BLUEG	00402	0691	98	1834	620	70	5643	941	0	A	(35,369.97)	(35,369.97)	NOV	CA01	005315
200811	65000	BLUEG	00402	0691	98	1836	620	70	5643	941	0	A	(38,302.50)		AC-REV ACCRUAL	CA01	005315
200810	65000	BLUCAE	00402	0691	98	1836	620	70	5643	941	0	A	(40,997.50)		SEPT	CA01	005315
200811	65000	BLUCAE	00402	0692	98	1790	620	70	5643	941	0	A	(43,922.00)	(43,922.00)	ACCR COOLING WT	CA01	078800
200812	50000	BLUEPM	00402	0662	98	1752	620	70	5643	941	0	A	(45,456.34)		RECONFIG	CA01	078800
200810	65000	BLUCAE	00402	0692	98	1788	620	70	5643	941	0	A	(47,286.00)		ACCR EP	CA01	078800
200812	65000	BLUCAE	00402	0692	98	1789	620	70	5643	941	0	A	(50,000.00)	(50,000.00)	ACCR SSP	CA01	078800
200811	65000	BLUCAE	00402	0692	98	1788	620	70	5643	941	0	A	(59,192.00)	(59,192.00)	ACCR EP	CA01	078800
200812	51450	BLUEPS	00402	0692	98	1829	620	70	5643	941	0	A	(72,806.52)	(72,806.52)	GEOMATICS	SA01	062000
200812	39000	BLUECC	00402	0303	92	9858	620	70	5643	941	0	A	(75,855.97)			CA01	062000
200812	65000	BLUCAE	00402	0692	98	1788	620	70	5643	941	0	A	(89,660.00)	(89,660.00)	ACCR EP	CA01	078800
200811	65000	BLUEG	00402	0691	98	1833	620	70	5643	941	0	A	(115,871.83)	(115,871.83)	AC-REV ACCRUAL	CA01	005315
200810	65000	BLUEG	00402	0691	98	1833	620	70	5643	941	0	A	(155,670.00)		SEPT	CA01	005315
200812	65000	BLUEEN	00402	0692	98	1814	788	70	5643	941	0	A	(319,635.00)	(319,635.00)	505097	CA01	078800
200810	65000	BLUCAE	00402	0692	98	1792	620	70	5643	941	0	A	(460,953.00)		ACCR PM	CA01	078800
200810	65000	BLUCAE	00402	0692	98	1855	620	70	5643	941	0	A	(470,350.00)		ACCR SCA	CA01	078800
200812	65000	BLUCAE	00402	0692	98	1792	620	70	5643	941	0	A	(512,992.00)	(512,992.00)	ACCR PM	CA01	078800
200811	65000	BLUCAE	00402	0692	98	1855	620	70	5643	941	0	A	(529,652.00)	(529,652.00)	ACCR SCA	CA01	078800
200812	65000	BLUCAE	00402	0692	98	1855	620	70	5643	941	0	A	(543,040.00)	(543,040.00)	ACCR SCA	CA01	078800
200811	65000	BLUCAE	00402	0692	98	1787	620	70	5643	941	0	A	(562,829.00)	(562,829.00)	ACCR ENV	CA01	078800
200811	65000	BLUCAE	00402	0692	98	1792	620	70	5643	941	0	A	(579,037.00)	(579,037.00)	ACCR PM	CA01	078800
200812	65000	BLUEEN	00402	0692	98	1814	788	70	5643	941	0	A	(607,372.00)	(607,372.00)	ESTIMATE	CA01	078800
200810	65000	BLUCAE	00402	0692	98	1787	620	70	5643	941	0	A	(872,389.00)		ACCR ENV	CA01	078800
200812	65000	BLUCAE	00402	0692	98	1787	620	70	5643	941	0	A	(997,897.00)	(997,897.00)	ACCR ENV	CA01	078800
200811	65000	BLUCAE	00402	0692	98	1786	620	70	5643	941	0	A	(1,569,946.00)	(1,569,946.00)	ACCR FSAR	CA01	078800
200812	65000	BLUCAE	00402	0692	98	1786	620	70	5643	941	0	A	(1,639,677.00)	(1,639,677.00)	ACCR FSAR	CA01	078800
200810	65000	BLUCAE	00402	0692	98	1786	620	70	5643	941	0	A	(2,214,854.00)		ACCR FSAR	CA01	078800

Title: Sample 10-12/2008

HB #P. 3 X Based July-Sept 2008 GL.

SOURCE DR#10

48-5

Florida Power & Light Company
Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 Dkt #07293-SU
TYE 12/31/2006

Title:

Building Cost

10/26/09
3/5/09

Response DR 8-2
FPSC PTN Cost Audit

PBC

The charges referenced in the audit report were incurred to renovate space in the C building in Juno Beach for use by the new nuclear group. After these charges were incurred, it was determined that the new nuclear group should be located in the B building in Juno Beach. As such, these charges have been moved out of the nuclear cost recovery clause recoverable charges and into non-recoverable O&M.

CONFIDENTIAL

SOURCE *DR 8*

41

42

43

H8-5

48-5/1

COMPANY : 01

CONFIDENTIAL

LEDGER ----- POSTED ----- ACCRUAL ----- SCHEDULED INFORMATION -----
 DATE JV# PAGE# SRC STATUS DATE CYC REVERSE START DATE STOP DATE FREQUENCY
 200812 998 0608 50000 COMPLETED NO (NOT SCHEDULED)

----- APPROVAL INFORMATION ----- ENTERED/LAST CHANGED INFORMATION ----- EXCEPTION APPROVAL INFORMATION -----
 DATE TIME PERSON DATE TIME PERSON LOC SECT DATE TIME PERSON
 2008-12-30 11.35 NELDA JACQUES 0606 0000
Nelda Jacques

BUSINESS MONTH CORRECTED: JAN-DEC 2008

REMARKS: TO MOVE NON-RECOVERABLE PROJECT EXPENSES FROM CAPITAL TO O&M BASED ON
 PROPERTY ACCOUNTING REVIEW DATED 11/6 AND PROJECT INTERNAL AUDIT
 → Pg 3

-----NOTE: THIS IS A PSEUDO TRANSLATION-----

SEL	D/C	WO	ER	CHP	SEC/U	LOC	AMOUNT	EAC	LOC	DESCRIPTION	GL	ACCT	WO	ER	LOC	PL	ACCT	EAC	PERCENT	TYPE
***>	D	01947	098	000	0000	0788	9,792.26	736	B	CB RICHARD ELLIS RECONFIG	524.000	00000	000	0941	000.0000	***	100.00	OPER		
***>	C	01752	098	000	0000	0620	9,792.26	736	B	CB RICHARD ELLIS RECONFIG	107.100	05643	070	0941	321.0000	***	100.00	NOOP		
***>	D	01918	098	000	0000	0788	1,317.66	736	B	CB RICHARD ELLIS RECONFIG	524.000	00000	000	0788	000.0000	***	100.00	OPER		
***>	C	01752	098	000	0000	0620	1,317.66	736	B	CB RICHARD ELLIS RECONFIG	107.100	05643	070	0941	321.0000	***	100.00	NOOP		
***>	D	01947	098	000	0000	0788	5,456.34	662	B	CB RICHARD ELLIS RECONFIG	524.000	00000	000	0941	000.0000	***	100.00	OPER		
***>	C	01752	098	000	0000	0620	5,456.34	662	B	CB RICHARD ELLIS RECONFIG	107.100	05643	070	0941	321.0000	***	100.00	NOOP		
***>	D	01947	098	000	0000	0788	5,985.00	735	B	FURNITURE SYSTEM RECONFIG	524.000	00000	000	0941	000.0000	***	100.00	OPER		
***>	C	01752	098	000	0000	0620	5,985.00	735	B	FURNITURE SYSTEM RECONFIG	107.100	05643	070	0941	321.0000	***	100.00	NOOP		
***>	D	01910	098	000	0000	0788	10,095.00	676	B	EVANS TECH PRIMAVERA SOFT	524.000	00000	000	0788	000.0000	***	100.00	OPER		
***>	C	01752	098	000	0000	0620	10,095.00	676	B	EVANS TECH PRIMAVERA SOFT	107.100	05643	070	0941	321.0000	***	100.00	NOOP		
***>	D	01918	098	000	0000	0788	196.86	741	B	ADOBE ACROBAT FOR PTN 647	524.000	00000	000	0788	000.0000	***	100.00	OPER		
***>	C	00117	090	000	0000	0620	196.86	741	B	ADOBE ACROBAT FOR PTN 647	107.100	05643	070	0941	321.0000	***	100.00	NOOP		
***>	D	01918	098	000	0000	0788	196.86	741	B	ADOBE ACROBAT FOR PTN 647	524.000	00000	000	0788	000.0000	***	100.00	OPER		
***>	C	09851	092	000	0000	0620	196.86	741	B	ADOBE ACROBAT FOR PTN 647	107.100	05643	070	0941	321.0000	***	100.00	NOOP		
***>	D	01918	098	000	0000	0788	2,195.60	741	B	ADOBE ACROBAT FOR PTN 647	524.000	00000	000	0788	000.0000	***	100.00	OPER		
***>	C	01752	098	000	0000	0620	2,195.60	741	B	ADOBE ACROBAT FOR PTN 647	107.100	05643	070	0941	321.0000	***	100.00	NOOP		
***>	D	01910	098	000	0000	0788	361.04	841	B	DELL 20 2007FPW WIDELL	524.000	00000	000	0788	000.0000	***	100.00	OPER		
***>	C	00117	090	000	0000	0620	361.04	841	B	DELL 20 2007FPW WIDELL	107.100	05643	070	0941	321.0000	***	100.00	NOOP		
***>	D	01918	098	000	0000	0788	4,188.79	841	B	COMPUCOM SYSTEMS	524.000	00000	000	0788	000.0000	***	100.00	OPER		
***>	C	01752	098	000	0000	0620	4,188.79	841	B	COMPUCOM SYSTEMS	107.100	05643	070	0941	321.0000	***	100.00	NOOP		
***>	D	01947	098	000	0000	0788	26,648.89	813	H	ATT REMEDY TICKETS "C"	524.000	00000	000	0941	000.0000	***	100.00	OPER		
***>	C	01752	098	000	0000	0620	26,648.89	813	H	ATT REMEDY TICKETS "C"	107.100	05643	070	0941	321.0000	***	100.00	NOOP		
***>	D	01918	098	000	0000	0788	3,808.55	813	H	ATT REMEDY TICKETS "B"	524.000	00000	000	0788	000.0000	***	100.00	OPER		
***>	C	01752	098	000	0000	0620	3,808.55	813	H	ATT REMEDY TICKETS "B"	107.100	05643	070	0941	321.0000	***	100.00	NOOP		
***>	D	01947	098	000	0000	0788	2,473.87	612	I	CB RICHARD ELLIS ELECTRIC	524.000	00000	000	0941	000.0000	***	100.00	OPER		

Σ(A) = 30, 457.44 (48-5/15 P.2)

SOURCE DR#11

with the sum
 1713102

P1

48-5/1-1

Richard Ellis

Detail Transactions Report

EAC 736

CONFIDENTIAL

Reporting Area: R10000 BA: 00402 To: 00402 ER: To: FINS ER To:
Roll-up or Specifc: R Company: 00000001 SA: To: WO: To: FINS WO: To:
Ledger Data: 200801 To: 200812 EAC: 0736 To: 0736 LOCN: To: FINS LOCN: To:
Source: To: UC: To: Comp Code: To: FERC Acct: To:
GL Acct: To: Amount: To: EAC Group: To: Feeder Id: To:
Payroll Location: To: EAC Series: To: TimeStamp Date: To:
Expense Types: A Reason: To:

Bucs WO/Src Doc Capital WO/Flns

Sorted by: W_BRC,SD_ErWoLocn,LEDGER_DATE

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E C T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
08	52450	00402	BLUENV	0736	92	9853	620	70	5643	941	0 A	80.25	1.0	cl141551 conf. room sob ri	cb richard elli	bch4508241	doc5100054678	po#4400002014
09	52450	00402	BLUENV	0736	92	9853	620	70	5643	941	0 A	102.50	1.0	m139168 need 30 chair cb ri	cb richard elli	bch4508255	doc5100058385	po#4400002014
09	52450	00402	BLUENV	0736	92	9853	620	70	5643	941	0 A	75.00	1.0	cl35078 set up room cb ri	cb richard elli	bch4508255	doc5100058385	po#4400002014
09	52450	00402	BLUENV	0736	92	9853	620	70	5643	941	0 A	27.50	1.0	cl38921 set up room cb ri	cb richard elli	bch4508255	doc5100058385	po#4400002014
11	52450	00402	BLUENV	0736	92	9853	620	70	5643	941	0 A	55.00	1.0	cl47059 b2508 set rocb ri	cb richard elli	bch4508331	doc5100077796	po#4400002014
11	52450	00402	BLUENV	0736	92	9853	620	70	5643	941	0 A	55.00	1.0	cl46173 meeting set cb ri	cb richard elli	bch4508319	doc5100075002	po#4400002014
11	52450	00402	BLUENV	0736	92	9853	620	70	5643	941	0 A	27.50	1.0	cl46982 b2508 set upcb ri	cb richard elli	bch4508331	doc5100077796	po#4400002014
12	52450	00402	BLUENV	0736	92	9853	620	70	5643	941	0 A	27.50	1.0	cl48633 meeting set cb ri	cb richard elli	bch4508352	doc5100082051	po#4400002014
SD ER/WO/LOCN 092098530620 Subtotal:												450.25	8.0	N/A meeting setup for PM 6-7				
08	52450	00402	BLUECC	0736	92	9858	620	70	5643	941	0 A	27.50	1.0	cl34213 need white bcb ri	cb richard elli	bch4508232	doc5100052217	po#4400002014
10	52450	00402	BLUECC	0736	92	9858	620	70	5643	941	0 A	287.55	1.0	cl39163 new lock, cb ric	cb richard elli	bch4508284	doc5100066208	po#4400002014
11	50000	00402	BLUECC	0736	92	9858	620	70	5643	941	0 A	-315.05	0.0	cc/white board/door lock	9998	bch3210321		
SD ER/WO/LOCN 092098580620 Subtotal:												0.00	2.0					
10	52450	00402	BLUPRJ	0736	92	9862	620	70	5643	941	0 A	37.50	1.0	cl41789 set up lobby cb ri	cb richard elli	bch4508284	doc5100066202	po#4400002014
11	50000	00402	BLUPRJ	0736	92	9862	620	70	5643	941	0 A	-37.50	0.0	scroggs/set up lobby	9998	bch3210321		
SD ER/WO/LOCN 092098620620 Subtotal:												0.00	1.0					
BRC 062000 Subtotal:												450.25	11.0					
01	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	448.00	1.0	cl117844 relocate bxcb ri	cb richard elli	bch4508014	doc5100002072	po#4400002014
01	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	2346.75	1.0	cl118502 relocate st.cb ri	cb richard elli	bch4508025	doc5100005039	po#4400002014
01	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	60.00	1.0	cl118586 shelf w/light cb ri	cb richard elli	bch4508025	doc5100005039	po#4400002014
01	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	30.00	1.0	m119538 my cabinet & cb ri	cb richard elli	bch4508025	doc5100005039	po#4400002014
02	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	428.50	1.0	cl119776 move items/bcb ri	cb richard elli	bch4508038	doc5100007442	po#4400002014
02	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	45.00	1.0	m119182 move a1672 cb ri	cb richard elli	bch4508052	doc5100010223	po#4400002014

Monday, December 29, 2008

Page 1 of 3

SOURCE DR#11

5/15/10

Detail Transactions Report

608

Reporting Area: R10000 BA: 00402 To: 00402 ER: To: FINS ER To:
 Roll-up or Specific: R Company: 00000001 SA: To: WO: To: FINS WO: To:
 Ledger Date: 200801 To: 200812 EAC: 0736 To: 0736 LOCN: To: FINS LOCN: To:
 Source: To: UC: To: Comp Code: To: FERG Acct: To:
 GL Acct: To: Amount: To: EAC Group: Feeder Id: To:
 Payroll Location: To: EAC Series: To: TimeStamp Date: To:
 Expense Types: A Reason: To:

Bucs WO/Src Doc Capital WO/Fins

Sorted by: W_BRC,SD_ErWoLocn,LEDGER_DATE

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E C T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
02	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	65.00	1.0	m119123 empty boxes cb ri	cb richard elli	bch4508052	doc5100010223	po#4400002014
02	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	120.00	1.0	m120790 move 5 emplocb ri	cb richard elli	bch4508038	doc5100007441	po#4400002014
02	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	60.00	1.0	m120704 move multiplecb ri	cb richard elli	bch4508038	doc5100007441	po#4400002014
02	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	110.00	1.0	m119124 del boxes & cb ri	cb richard elli	bch4508052	doc5100010223	po#4400002014
02	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	180.00	1.0	e119540 repl half pacb ri	cb richard elli	bch4508038	doc5100007441	po#4400002014
03	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	213.00	1.0	e123161 carpet cleancb ri	cb richard elli	bch4508073	doc5100014753	po#4400002014
03	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	45.00	1.0	e118818 repair desk cb ri	cb richard elli	bch4508088	doc5100018034	po#4400002014
03	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	324.42	1.0	e122726 3 center draob ri	cb richard elli	bch4508088	doc5100018034	po#4400002014
04	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	1800.00	1.0	fpi-nuclear cola dscob ri	cb richard elli	bch4508101	doc5100020068	po#4400002014
04	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	59.11	1.0	m126734 relocate simocb ri	cb richard elli	bch4508109	doc5100021620	po#4400002014
04	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	60.00	1.0	m124273 mvc file cabcb ri	cb richard elli	bch4508116	doc5100023085	po#4400002014
04	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	69.00	1.0	e124458 rmve furnitucb ri	cb richard elli	bch4508116	doc5100023085	po#4400002014
05	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	167.20	1.0	e129878 instll new leb ri	cb richard elli	bch4508136	doc5100028158	po#4400002014
05	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	60.00	1.0	e122727 reconfg wrk ob ri	cb richard elli	bch4508130	doc5100026608	po#4400002014
05	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	270.00	1.0	m123205 genenal movecb ri	cb richard elli	bch4508130	doc5100026608	po#4400002014
05	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	2831.28	1.0	e127499 6 conf rm checb ri	cb richard elli	bch4508130	doc5100026608	po#4400002014
06	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	27.50	1.0	e131108 repair penocb ric	cb richard elli	bch4508179	doc5100038844	po#4400002014
06	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	27.50	1.0	m127915 move microwacb r	cb richard elli	bch4508158	doc5100032887	po#4400002014
06	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	55.08	1.0	e127914 install panacb ri	cb richard elli	bch4508158	doc5100032887	po#4400002014
06	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	82.50	1.0	m127979 e3001 removecb ri	cb richard elli	bch4508158	doc5100032887	po#4400002014
06	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	110.00	1.0	e128625 mount a panacb ri	cb richard elli	bch4508158	doc5100032887	po#4400002014
06	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	13.75	1.0	e128891 - furnish tub ric	cb richard elli	bch4508179	doc5100038844	po#4400002014
06	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	27.50	1.0	m128580 - move 2 crcb rio	cb richard elli	bch4508179	doc5100038844	po#4400002014
06	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0 A	27.50	1.0	m128795 - remove a cb ric	cb richard elli	bch4508179	doc5100038844	po#4400002014

Monday, December 29, 2008

Page 2 of 3

9.2

Detail Transactions Report

Reporting Area: R10000 BA: 00402 To: 00402 ER: To: FINS ER To:
 Roll-up or Specific: R Company: 00000001 SA: To: WO: To: FINS WO: To:
 Ledger Date: 200801 To: 200812 EAC: 0736 To: 0736 LOCN: To: FINS LOCN: To:
 Source: To: UC: To: Comp Code: To: FERC Acct: To:
 GL Acct: To: Amount: To: EAC Group: Feeder Id: To:
 Payroll Location: To: EAC Series: To: TimeStamp Date: To:
 Expense Types: A Reason: To:

Bucs WO/Src Doc Capital WO/Fins

Sorted by: W_BRC,SD_ErWoLocn,LEDGER_DATE

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U	E	CT	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
06	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		55.00	1.0	m128581 move a refrcb ri	cb richard elli	bch4508179	doc5100038844	po#4400002014
06	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		129.37	1.0	c129082 paint columncb ri	cb richard elli	bch4508163	doc5100034018	po#4400002014
06	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		27.50	1.0	c127916 relocate descb ri	cb richard elli	bch4508158	doc5100032887	po#4400002014
07	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		27.50	1.0	m132457move filecabcb ri	cb richard elli	bch4508200	doc5100044313	po#4400002014
07	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		30.00	1.0	e118687 install keycb ri	cb richard elli	bch4508207	doc5100046228	po#4400002014
07	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		27.50	1.0	c132459 broken chaircb ri	cb richard elli	bch4508200	doc5100044313	po#4400002014
09	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		27.50	1.0	m139424 need overhcb ri	cb richard elli	bch4508255	doc5100058381	po#4400002014
09	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		27.50	1.0	x140031 hang whitecbcb ri	cb richard elli	bch4508255	doc5100058381	po#4400002014
09	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		55.00	1.0	m137432 need long 4 cb ri	cb richard elli	bch4508255	doc5100058381	po#4400002014
09	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		55.00	1.0	s135555 hang two whicb ri	cb richard elli	bch4508255	doc5100058381	po#4400002014
09	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		137.50	1.0	c137433 hang pana bochb ri	cb richard elli	bch4508255	doc5100058381	po#4400002014
09	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		275.00	1.0	c139551 breakdown pacb ri	cb richard elli	bch4508255	doc5100058381	po#4400002014
09	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		27.50	1.0	c136622 remove cork cb ri	cb richard elli	bch4508255	doc5100058381	po#4400002014
10	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		27.50	1.0	b142020 hang whitecbcb ri	cb richard elli	bch4508284	doc5100066196	po#4400002014
10	52450	00402	BLUEPM	0736	98	1752	620	70	5643	941	0	A		17.04	1.0	c136621 keys repair cb ri	cb richard elli	bch4508290	doc5100067421	po#4400002014

SD ER/WO/LOCN 098017520620 Subtotal:

11109.92 45.0

BRC 078800 Subtotal:

11109.92 45.0

1947- 98- 000 000 -788 -736

Grand Total 11560.17 56.0

Jan-May "C" Bldg = 9,792.26 B
 June-Oct "B" Bldg = 1,317.66 C
 11,109.92 D
 9792.26 C
 - 282 28 A
 10,817.98 E

Monday, December 29, 2008

Page 3 of 3

111

Sorted by: W_BRC,SD_ErWoLocn,LEDGER_DATE

Sorted by: W_BRC,SD_ErWoLocn,LEDGER_DATE

P. 44

$$\begin{array}{r} \textcircled{A} \quad 6,701 \\ \quad 10,777 \\ \hline \text{P.5 } 10,467.47 \\ \hline 27,945.47 \end{array}$$

48-5/1-1-1

Title: CB Ellis

YN
5/28/09

CONFIDENTIAL

DR 21
May 20, 2009
Question 3

The costs for CB Ellis that were referenced in attachment 2 were not related to renovation, but instead were for the facility maintenance contractor to set up meeting rooms in support of P TN 6&7 project meetings and/or workshops. Attached are the associated work tickets.

General Ledger

Amount	Description
\$80.25 <i>✓</i>	To set up Conference Room 2646 at the General Office in Miami for the first PTN 6&7 Transmission Agency Workshop held on 7/16/08.
\$27.50 <i>✓</i>	To set up Conference Room C3112 at the Juno Beach Facility for a PTN 6&7 Transmission Team meeting to review detailed evaluations for the candidate routes held on 7/23/08.
\$75.00 <i>✓</i>	To set up meeting room in the Riviera Beach Training Center for a PTN 6&7 Transmission Team meeting to review the candidate routes all day meeting held on 6/27/08.
\$102.50 <i>✓</i>	To set up A1 Lobby Media Room at the Juno Beach Facility for a PTN 6&7 Transmission Team meeting to review detailed evaluations for the candidate routes held on 7/23/08.

✓ based to invoices.

SOURCE DR #21

FPSC Staff Data Request DR 21-3

41
42
43

AB-5
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48-511-2

Furniture Section

Detail Transactions Report

CONFIDENTIAL

Reporting Area: R10000 BA: 00402 To: 00402 ER: To: FINS ER To:
Roll-up or Specific: R Company: 00000001 SA: To: WO: To: FINS WO: To:
Ledger Date: 200801 To: 200812 EAC: 0735 To: 0735 LOCN: To: FINS LOCN: To:
Source: To: UC: To: Comp Code: To: FERC Acct: To:
GL Acct: To: Amount: To: EAC Group: Feeder Id: To:
Payroll Location: To: EAC Series: TimeStamp Date: To:
Expense Types: A Reason: To:

Buys WO/Src Doc Capital WO/Fins

Sorted by: W_BRC,SD_ErWoLocn,LEDGER_DATE

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U C	T	Amount	Quantity	Description	REF1	AUDIT1	AUDIT2	AUDIT3
02	51450	00402	BLUEPM	0735	98	1752	620	70	5643	941	0	A ①	1120.00	1.0	c3 cola reconfig. furni	furniture syste	bch4508050	doc5000023352	po#4500266853
03	52450	00402	BLUEPM	0735	98	1752	620	70	5643	941	0	A ②	2036.00	0.0	c3 cola reconfig. furni	furniture syste	bch4508074	doc1900023294	po#
03	52450	00402	BLUEPM	0735	98	1752	620	70	5643	941	0	A ④	410.00	0.0	c3 cola reconfig. furni	furniture syste	bch4508074	doc1900023285	po#
03	52450	00402	BLUEPM	0735	98	1752	620	70	5643	941	0	A ③	2419.00	0.0	c3 cola reconfigure furni	furniture syste	bch4508064	doc1900019748	po#
SD ER/WO/LOCN 098017520620 Subtotal:													5985.00	1.0					
BRC 078800 Subtotal:													5985.00	1.0					
Grand Total													5985.00	1.0					

1-3 Included in audit finding

SOURCE *DA 11*

Monday, December 29, 2008

Page 1 of 1

Title: *Furniture Section*

Florida Power & Light
Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 Ddt #080009-EI
TYE 12/31/2008

12/31/08
12/31/08
12/31/08

48-5/1-3

Date	SRC	SA	BA	EAC	From ER	From WO	From LOC	To ER	To WO	To LOC	UC	ET	Amount	Quantity	SD	SEC	NEW	G	DESCRIPTION	FEEDER	W	BRO	REF	
200803	52450	BLUEPM	00402	0676	98	1752	620	70	5643	941	0	A	10,080.00	0	0			107100	Primavera Software	EVANS TECH	SA01	078800	TECHNOLOGY INC	
200803	52450	BLUEPM	00402	0676	98	1752	620	70	5643	941	0	A	15.00	0	0			107100	Freight	EVANS TECH	SA01	078800	TECHNOLOGY INC	
												Total	10,095.00											TECHNOLOGY INC

48-5/1

48-5/2

CONFIDENTIAL

Title:

Guerra Jack

Florida Power & Light
Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 Dkt #080009-EI
TYE 12/31/2008

10/5/2009
YD
5/14/09

SOURCE DR# 11

48-5
1-3

48-5/1-4

Florida Power & Light
Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 Dkt #080009-EI
TYE 12/31/2008

Title: Adobe

40
5/14/09

Date	SRC	SA	BA	EAC	From ER	From WO	From LOC	To ER	To WO	To LOC	UC	ET	Amount	Quantity	SD	SEC	V	NEW	G	DESCRIPTION	FEEDER	W	BRC	REF
200801	51450	BLUUC	00402	0741	92	1951	620	70	5643	941	0	A	196.86	1	0	107100				Adobe Acrobat StandaCOMPUCOM S	SA01	062000		COMPUCOM SYSTEMS INC
200802	51450	BLUEPM	00402	0741	90	117	620	70	5643	941	0	A	196.86	1	0	107100				Adobe Acrobat StandaCOMPUCOM S	SA01	078800		COMPUCOM SYSTEMS INC
200805	51450	BLUEPM	00402	0741	98	1752	620	70	5643	941	0	A	196.86	1	0	107100				Adobe Acrobat StandaCOMPUCOM S	SA01	078800		COMPUCOM SYSTEMS INC
200805	51450	BLUEPM	00402	0741	98	1752	620	70	5643	941	0	A	196.86	1	0	107100				Adobe Acrobat StandaCOMPUCOM S	SA01	078800		COMPUCOM SYSTEMS INC
200805	51450	BLUEPM	00402	0741	98	1752	620	70	5643	941	0	A	787.46	4	0	107100				Adobe Acrobat StandaCOMPUCOM S	SA01	078800		COMPUCOM SYSTEMS INC
200806	51450	BLUEPM	00402	0741	98	1752	620	70	5643	941	0	A	196.86	1	0	107100				Adobe Acrobat StandaCOMPUCOM S	SA01	078800		COMPUCOM SYSTEMS INC
200806	51450	BLUEPM	00402	0741	98	1752	620	70	5643	941	0	A	196.86	1	0	107100				Adobe Acrobat StandaCOMPUCOM S	SA01	078800		COMPUCOM SYSTEMS INC
200808	51450	BLUEPM	00402	0741	98	1752	620	70	5643	941	0	A	196.86	1	0	107100				Adobe Acrobat StandaCOMPUCOM S	SA01	078800		COMPUCOM SYSTEMS INC
200810	51450	BLUEPM	00402	0741	98	1752	620	70	5643	941	0	A	211.92	1	0	107100				Adobe Acrobat StandaCOMPUCOM S	SA01	078800		COMPUCOM SYSTEMS INC
200810	51450	BLUEPS	00402	0741	98	1825	620	70	5643	941	0	A	211.92	1	0	107100				Adobe Acrobat StandaCOMPUCOM S	SA01	062000		COMPUCOM SYSTEMS INC
Total													2,589.32											

48-5
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48-5/2

CONFIDENTIAL

SOURCE DR#11

40
5/14/09

48-5
1-4

48-5/1-5

ATST

CONFIDENTIAL

Detail Transactions Report

Reporting Area: R10000 BA: 00402 To: 00402 ER: To: FINS ER To:
 Roll-up or Specific: R Company: 00000001 SA: To: WO: To: FINS WO: To:
 Ledger Date: 200801 To: 200812 EAC: 0813 To: 0813 LOCN: To: FINS LOCN: To:
 Source: To: UC: To: Comp Code: To: FERC Acct: To:
 GL Acct: To: Amount: To: EAC Group: Feeder Id: To:
 Payroll Location: To: EAC Series: TimeStamp Date: To:
 Expense Types: A Reason: To:



Bucs WO/Src Doc Capital WO/Fins

Sorted by: W_BRC,SD_ErWoLocn,LEDGER_DATE

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U	E	C	T	Amount	Quantity	Description	REF1	AUDIT1	AUDIT2	AUDIT3
08	51450	00402	BLUECC	0813	92	9858	620	70	5643	941	0	A			70.76	1.0	att rem 2870692 6/25 bells	bellsouth comm	bch4508220	doc5000118383	po#4500410227
11	50000	00402	BLUECC	0813	92	9858	620	70	5643	941	0	A			-70.96	0.0	att rem 2870692 bellsouth	9998	bch8210321		
SD ER/WO/LOCN 092098580620 Subtotal:															0.00	1.0					
12	52450	00402	BLUPRJ	0813	92	9862	620	70	5643	941	0	A			19.90	0.0	internet service scrog	scroggs s d	bch4508357	doc1900117749	po#
SD ER/WO/LOCN 092098620620 Subtotal:															19.90	0.0					
01	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A			2578.97	1.0	bsouth 3492566 12/21 bells	bellsouth comm	bch4508002	doc5000000262	po#4500245834
01	52490	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A			-2578.97	0.0	accruals:4500245834 bells	bellsouth comm	bch4908365	doc0100000091	po#
SD ER/WO/LOCN 098017520620 Subtotal:															0.00	1.0					
BRC 062000 Subtotal:															19.90	2.0					

02	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A	①	7625.91	✓	1.0	bsouth rem 2727760 bells	bellsouth comm	bch4508045	doc5000021238	po#4500346648	5950954
02	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A	②	787.50	✓	1.0	att rem 2735131 bells	bellsouth comm	bch4508051	doc5000024372	po#4500346648	5952629
02	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A		59.69	✓	1.0	att rem 2712059 bells	bellsouth comm	bch4508052	doc5000025193	po#4500346648	
03	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A		70.00	✓	1.0	rem 2718267 2/28 bells	bellsouth comm	bch4508086	doc5000044152	po#4500410227	
03	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A		210.00	✓	1.0	rem 2706742 2/28 bells	bellsouth comm	bch4508086	doc5000044193	po#4500410227	
03	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A		70.00	✓	1.0	rem 2712059 2/28 bells	bellsouth comm	bch4508086	doc5000044146	po#4500410227	
03	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A		675.00	✓	1.0	att rem 2743262 bells	bellsouth comm	bch4508085	doc5000043205	po#4500410227	
03	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A		420.00	✓	1.0	att rem 2706443 bells	bellsouth comm	bch4508085	doc5000043191	po#4500410227	
04	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A		70.00	✓	1.0	att rem 2738875 bells	bellsouth comm	bch4508105	doc5000053509	po#4500410227	
04	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A		350.00	✓	1.0	att rem 2720654 3/26 bells	bellsouth comm	bch4508100	doc5000051612	po#4500410227	
04	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A		908.17	✓	1.0	att rem 2754641 3/20 bells	bellsouth comm	bch4508100	doc5000051618	po#4500410227	
04	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A		357.51	✓	1.0	att rem 2735729 3/6 bells	bellsouth comm	bch4508105	doc5000053161	po#4500410227	
04	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A	③	2906.57	✓	1.0	att rem 2729611 3/11 bells	bellsouth comm	bch4508105	doc5000053171	po#4500410227	5974111
04	51450	00402	BLUEPM	0813	98	1752	620	70	5643	941	0	A	④	1670.50	✓	1.0	att rem 2727831 3/26 bells	bellsouth comm	bch4508105	doc5000053173	po#4500410227	5974113

Monday, December 29, 2008

SOURCE DR#71

Page 1 of 3

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 698-2626 Fax: (847) 698-4608 Email: info@ibf.com

To: (A) 30,501.68
 To: (84.23)
 To: 39.99
 To: 30,457.44
 To: (48.5)
 To: (485)

AUDIT 2 AUDIT 3 1

To: 30,457.40
485
 2
 AUDIT 2

485
 1
 AUDIT 3

* OK because the expenses direct support of the business

10/10/2019

485/1-6

Florida Power & Light
Turkey Pt. Nuclear Units 6 & 7
ASR #08-248-4-1 Dkt #080009-EI
TYE 12/31/2008

Title: CB Richard Ellis



YN
5/11/10/09

Date	SRC	SA	BA	EAC	From ER	From WO	From LOC	To ER	To WO	To LOC	UC	ET	Amount	Quantity	SD SEC	NEW G	DESCRIPTION	FEEDER	W BRC	REF
200803	52450	BLUEPM	00402	0626	98	1752	620	70	5643	9410	A		149.10	10	107100	C124043 cln cube wal	CB RICHARD	SA01	078800	CB RICHARD ELLIS INC
200804	52450	BLUEPM	00402	0626	98	1752	620	70	5643	9410	A		159.75	10	107100	C127315 shampoo carp	CB RICHARD	SA01	078800	CB RICHARD ELLIS INC
200806	52450	BLUEPM	00402	0626	98	1752	620	70	5643	9410	A		159.75	10	107100	C127347 construction	CB RICHARD	SA01	078800	CB RICHARD ELLIS INC
													468.60							
200801	52450	BLUEPM	00402	0612	98	1752	620	70	5643	9410	A		230.59	10	107100	E118497 install elec	CB RICHARD	SA01	078800	CB RICHARD ELLIS INC
200802	52450	BLUEPM	00402	0612	98	1752	620	70	5643	9410	A		353.67	10	107100	C117850 install rece	CB RICHARD	SA01	078800	CB RICHARD ELLIS INC
200802	52450	BLUEPM	00402	0612	98	1752	620	70	5643	9410	A		238.63	10	107100	C121479 install rece	CB RICHARD	SA01	078800	CB RICHARD ELLIS INC
200803	52450	BLUEPM	00402	0612	98	1752	620	70	5643	9410	A		322.93	10	107100	E122909 need temp ou	CB RICHARD	SA01	078800	CB RICHARD ELLIS INC
200804	52450	BLUEPM	00402	0612	98	1752	620	70	5643	9410	A		197.47	10	107100	C127938 cap receptac	CB RICHARD	SA01	078800	CB RICHARD ELLIS INC
200805	52450	BLUEPM	00402	0612	98	1752	620	70	5643	9410	A		849.68	10	107100	C127306 outlets inst	CB RICHARD	SA01	078800	CB RICHARD ELLIS INC
200805	52450	BLUEPM	00402	0612	98	1752	620	70	5643	9410	A		281.00	10	107100	C127295 outlet insta	CB RICHARD	SA01	078800	CB RICHARD ELLIS INC
													2,473.87							

48-1
A20

48-5/1

48-5/2

CONFIDENTIAL

SOURCE DR# 11

YN
5/12/09

48-5
1/4

48-5/1-7

Computer Systems Inc.

Detail Transactions Report

CONFIDENTIAL

Reporting Area: R10000 BA: 00402 To: 00402 ER: To: FINS ER To:
 Roll-up or Specific: R Company: 00000001 SA: To: WO: To: FINS WO: To:
 Ledger Date: 200801 To: 200812 EAC: 0841 To: 0841 LOCN: To: FINS LOCN: To:
 Source: To: UC: To: Comp Code: To: FERC Acct: To:
 GL Acct: To: Amount: To: EAC Group: Feeder Id: To:
 Payroll Location: To: EAC Series: To: TimeStamp Date: To:
 Expense Types: A,B,H Reason: To:

Bucs WO/Src Doc Capital WO/Fins

Sorted by: REF_FIELD_1

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U C T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
07	50000	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	-7654.18	0.0	xfr 5 laptops er 6632-788	9998	bch2190219		
12	50000	00402	BLUEPM	0841	90	117	620	70	5643	941	0 A	-361.04	0.0	dell 20 2007fpw widell	9998	bch6080608		
12	50000	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	-4188.79	0.0	compucor systems	9998	bch6080608		
Reference Field 1 9998												Subt otal:	2,204.01	0.0	5(A) 41,549.83 (48-512)			
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	10.65	1.0	usb optical wheel mocompu	compucor syste	bch4508070	doc5000035047	po#3000130775
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	117.15	2.0	2gb ddr2 667mhz memocom	compucor syste	bch4508070	doc5000035047	po#3000130775
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	127.80	1.0	thinkpad 160 gb 5400compu	compucor syste	bch4508070	doc5000035047	po#3000130775
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	25.30	1.0	compucor systems incomp	compucor syste	bch4508071	doc0015959795	po#3000130775
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	0.08	1.0	compucor systems incomp	compucor syste	bch4508071	doc0015959795	po#3000130775
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	1.72	1.0	compucor systems incomp	compucor syste	bch4508071	doc0015959795	po#3000130775
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	0.45	1.0	compucor systems incomp	compucor syste	bch4508071	doc0015959795	po#3000130775
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	1324.86	1.0	c029 custom thinkpacompu	compucor syste	bch4508086	doc5000044358	po#3000132011
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	0.29	1.0	compucor systems incomp	compucor syste	bch4508071	doc0015959795	po#3000130775
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	23.43	1.0	ibm enhanced usb keycompu	compucor syste	bch4508070	doc5000035047	po#3000130775
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	0.20	1.0	compucor systems incomp	compucor syste	bch4508071	doc0015959795	po#3000130775
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	2.24	2.0	compucor systems incomp	compucor syste	bch4508071	doc0015959795	po#3000130775
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	2.44	1.0	compucor systems incomp	compucor syste	bch4508071	doc0015959795	po#3000130775
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	683.45	1.0	laserjet p3005 printcompu	compucor syste	bch4508084	doc5000042846	po#3000131841
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	5.35	1.0	config-fp&l printer compu	compucor syste	bch4508084	doc5000042846	po#3000131841
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	0.38	1.0	compucor systems incomp	compucor syste	bch4508071	doc0015959795	po#3000130775
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	60.71	3.0	thinkpad 90w ac adapcompu	compucor syste	bch4508070	doc5000034621	po#3000130830
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	451.56	1.0	soundstation2 cx conompu	compucor syste	bch4508059	doc5000028836	po#3000130583

Wednesday, May 20, 2009

① Moved to general ledger.

Page 1 of 4.

2.1

SOURCE DR #21

FPSC Staff Data Request DR 21-2

Detail Transactions Report

Reporting Area: R10000	BA: 00402	To: 00402	ER:	To:	FINS ER	To:
Roll-up or Specific: R	Company: 00000001	SA:	To:	WO:	FINS WO:	To:
Ledger Date: 200801	To: 200812	EAC: 0841	To: 0841	LOCN:	FINS LOCN:	To:
Source:	To:	UC:	To:	Comp Code:	FERG Acct:	To:
GL Acct:	To:	Amount:	To:	EAC Group:	Feeder Id:	To:
Payroll Location:	To:	EAC Series:			TimeStamp Date:	To:
Expense Types: A,B,H					Reason:	To:

Bucs WO/Src Doc Capital WO/Fins

Sorted by: REF_FIELD_1

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E C T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	128.87	1.0	ex mics f/soundstaticompu	compucom syste	bch4508059	doc5000028836	po#3000130583
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	319.50	1.0	black frame privacy compu	compucom syste	bch4508059	doc5000028836	po#3000130583
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	25.56	1.0	compucom systems incomp	compucom syste	bch4508065	doc0015956943	po#3000130583
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	3974.58	3.0	c029 custom thinkpacompu	compucom syste	bch4508070	doc5000034621	po#3000130830
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	12.78	3.0	config-fp&l custom acompu	compucom syste	bch4508070	doc5000034621	po#3000130830
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	14.91	1.0	icon multi compartnecompu	compucom syste	bch4508070	doc5000035047	po#3000130775
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	70.29	3.0	ibm enhanced usb keycompu	compucom syste	bch4508070	doc5000034621	po#3000130830
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	20.24	1.0	thinkpad 90w ac adapcompu	compucom syste	bch4508070	doc5000035047	po#3000130775
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	44.73	3.0	icon multi compartnecompu	compucom syste	bch4508070	doc5000034621	po#3000130830
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	31.95	3.0	usb optical wheel mocompu	compucom syste	bch4508070	doc5000034621	po#3000130830
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	1324.86	1.0	c029 custom thinkpacompu	compucom syste	bch4508070	doc5000035047	po#3000130775
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	4.26	1.0	config-fp&l custom acompu	compucom syste	bch4508070	doc5000035047	po#3000130775
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	90.53	1.0	essential port replicompu	compucom syste	bch4508070	doc5000035047	po#3000130775
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	23.43	1.0	ibm enhanced usb kycompu	compucom syste	bch4508086	doc5000044358	po#3000132011
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	271.58	3.0	essential port replicompu	compucom syste	bch4508070	doc5000034621	po#3000130830
04	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	1.00	3.0	compucom systems incomp	compucom syste	bch4508114	doc0015967003	po#3000130830
04	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	4.62	1.0	compucom systems incomp	compucom syste	bch4508119	doc0015978721	po#3000134022
04	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	10.16	1.0	compucom systems incomp	compucom syste	bch4508119	doc0015978721	po#3000134022
04	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	10.65	1.0	usb optical wheel mocompu	compucom syste	bch4508115	doc5000060317	po#3000134022
04	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	23.43	1.0	ibm enhanced usb keycompu	compucom syste	bch4508115	doc5000060317	po#3000134022
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	4.26	1.0	config-fp&l custom acompu	compucom syste	bch4508086	doc5000044358	po#3000132011
04	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	0.74	3.0	compucom systems incomp	compucom syste	bch4508114	doc0015967003	po#3000130830

Wednesday, May 20, 2009

Page 2 of 4

FPSC Staff Data Request DR 21-2

2.2

Detail Transactions Report

Reporting Area: R10000	BA: 00402	To: 00402	ER:	To:	FINS ER	To:
Roll-up or Specific: R	Company: 00000001	SA:	To:	WO:	FINS WO:	To:
Ledger Date: 200801	To: 200812	EAC: 0841	To: 0841	LOCN:	FINS LOCN:	To:
Source:	To:	UC:	To:	Comp Code:	FERC Acct:	To:
GL Acct:	To:	Amount:	To:	EAC Group:	Feeder Id:	To:
Payroll Location:	To:	EAC Series:			TimeStamp Date:	To:
Expense Types: A,B,H					Reason:	To:

Bucs WO/Src Doc Capital WO/Fins												Sorted by: REF_FIELD_1						
MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E C T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
04	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	1.17	3.0	compucum systems incomp	compucum syste	bch4508114	doc0015967003	po#3000130830
04	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	4.50	3.0	compucum systems incomp	compucum syste	bch4508114	doc0015967003	po#3000130830
04	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	0.21	3.0	compucum systems incomp	compucum syste	bch4508114	doc0015967003	po#3000130830
04	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	65.88	3.0	compucum systems incomp	compucum syste	bch4508114	doc0015967003	po#3000130830
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	0.20	1.0	compucum systems incomp	compucum syste	bch4508088	doc0015967522	po#3000132011
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	0.45	1.0	compucum systems incomp	compucum syste	bch4508088	doc0015967522	po#3000132011
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	1.72	1.0	compucum systems incomp	compucum syste	bch4508088	doc0015967522	po#3000132011
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	0.08	1.0	compucum systems incomp	compucum syste	bch4508088	doc0015967522	po#3000132011
03	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	25.25	1.0	compucum systems incomp	compucum syste	bch4508088	doc0015967522	po#3000132011
04	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	0.53	3.0	compucum systems incomp	compucum syste	bch4508114	doc0015967003	po#3000130830
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	90.53	1.0	essential port replicompu	compucum syste	bch4508086	doc5000044358	po#3000132011
03	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	10.65	1.0	usb optical wheel mocompu	compucum syste	bch4508086	doc5000044358	po#3000132011
Reference Field 1 COMPUCOM SYSTEMS INC												Subt	9,452.16	82.0	P.4 -> Moved To G/L.			
04	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	179.99	1.0	e178fp 17-inch flat dell	dell marketing	bch4508115	doc5000060360	po#3000134023
12	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	53.25	1.0	dell marketing lp dell	dell marketing	bch4508337	doc0016056141	po#3000143137
11	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	559.01	1.0	optiplex 755 small fdell	dell marketing	bch4508324	doc5000174280	po#3000143137
11	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	42.60	1.0	dell marketing lp dell	dell marketing	bch4508324	doc0016052084	po#3000142966
11	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	42.60	1.0	dell marketing lp dell	dell marketing	bch4508315	doc0016049633	po#3000142837
11	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	261.99	1.0	e228wfp 22-inch widedell	dell marketing	bch4508312	doc5000167642	po#3000142966
11	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	261.99	1.0	e228wfp 22-inch widedell	dell marketing	bch4508305	doc5000163888	po#3000142837
07	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	8.52	1.0	dell marketing lp dell	dell marketing	bch4508204	doc0016010001	po#3000138397
05	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0 A	13.84	1.0	dell marketing lp dell	dell marketing	bch4508127	doc0015982080	po#3000134023

Wednesday, May 20, 2009

Page 3 of 4

FPSC Staff Data Request DR 21-2

2.3

Detail Transactions Report

Reporting Area: R10000 BA: 00402 To: 00402 ER: To: FINS ER To:
 Roll-up or Specific: R Company: 00000001 SA: To: WO: To: FINS WO: To:
 Ledger Date: 200801 To: 200812 EAC: 0841 To: 0841 LOCN: To: FINS LOCN: To:
 Source: To: UC: To: Comp Code: To: FERC Acct: To:
 GL Acct: To: Amount: To: EAC Group: To: Feeder Id: To:
 Payroll Location: To: EAC Series: To: TimeStamp Date: To:
 Expense Types: A,B,H Reason: To:

Bucs WO/Src Doc Capital WO/Fins

Sorted by: REF_FIELD_1

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U C	T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3
04	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0	A	32.30	3.0	dell marketing lp dell	dell marketing	bch4508112	doc0015975755	po#3000133060
03	51450	00402	BLUEPM	0841	90	117	620	70	5643	941	0	A	361.04	1.0	dell 20 2007fpw-widell	dell marketing	bch4508058	doc5000028433	po#3000130116
04	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0	A	281.16	1.0	e228wfp 22-inch widedell	dell marketing	bch4508101	doc5000051732	po#3000133060
04	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0	A	581.49	3.0	e198wfp 19-inch widedell	dell marketing	bch4508101	doc5000051732	po#3000133060
04	52450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0	A	15.62	1.0	dell marketing lp dell	dell marketing	bch4508112	doc0015975755	po#3000133060
07	51450	00402	BLUEPM	0841	98	1752	620	70	5643	941	0	A	56.45	1.0	16x4x/16x dyd&trw adell	dell marketing	bch4508192	doc5000101749	po#3000138397

Reference Field 1 DELL MARKETING LP

Subtotal:

2,751.85

19.0

Grand Total

0.00

101.0

48-5/1-7P.3 9,452.16

Ⓟ

2,751.85

48-5/1-7P.1

12,204.01

Wednesday, May 20, 2009

Page 4 of 4

FPSC Staff Data Request DR 21-2

Title: Corporate Adaptation

Florida Power & Light
 Turkey Pt. Nuclear Units 6 & 7
 ASR #08-248-4-1 Dkt #080009-EI
 TVE 12/31/2008

5/28/09
 2.4

48-5/2

CONFIDENTIAL

PTN 6 & 7
O&M Exposure (January - December 2008)

EAC	Description	C&A Nov Pg 321/ 335	C&A Dec Pg 608	C&A Dec Pg 610/ 618	Audit Finding	Project Development O&M 1948- 620	NNC O&M 1918-788	Ref Pg.	Support Dept O&M TBD	Comments
901	FPL Spouse expenses - \$1,204.07/12*5	Y			\$ 501.70	\$ 501.70				Spouse's dinners included in co expense. IA & Acq agreed it s/b non recoverable
901 Total						\$ 501.70	\$ 66.03		\$	
624	Employee Flowers - Gettler (A Patterson)	Y			\$ 66.03					IA/Acq agreed non recoverable
624	Employee Relations -EAC 624 Scroggs Roger Dean Stadium tickets	Y				\$ 87.50				Employee related 624 similar to flowers
624	Employee Relations -EAC 624 Gettler flowers for Bill Maher's wife	Y					\$ 72.42			Same as above
651	Executive car wash	Y				\$ 19.12				
651	Executive car wash	Y				\$ 20.16				Same as above
624 Total						\$ 126.78	\$ 138.45			
736	Conference room chairs; - EAC 736 cb richard ellis invoice	N	Y		\$ 2,831.28		\$ 2,831.28	A	5	Part of "C" bldg renovation IA finding
736	CBRE charges from Environmental 8 charges (Aug/Dec)	N/A	N/A							\$450.25 - set up for meetings; direct support of PTN 6&7
736	CBRE charges from Corp. Communications 2 charges (Aug/Oct)	Y					\$ 9,792.26	B	4-6	new lock B3110; need white board
736	CBRE charges from Project Development 1 charge (Oct)	Y				\$ 37.50				set up lobby
736	CBRE charges from NNC multiple minor charges (Jan-May) includes reconfiguration of "C" bldg	N	Y				\$ 6,960.98	E	6	Misc CRBE office work such as hanging photo's etc including "C" bldg work
736	CBRE charges from NNC multiple minor charges (Jun-Oct) of "B" bldg	N	Y				\$ 1,317.66		5-6	Misc CRBE office work such as hanging photo's etc for "B" bldg work
736 Total						\$ 37.50	\$ 11,109.92			\$ 315.05
662	Reconfigure 'C' bldg HVAC-elec (6 invoices)				\$ 33,520.47					IA finding on "C" bldg. Renovations to "C" bldg did not meet capital criteria. IA did not review all invoices associated with "C" bldg work
735										
662 & 735 Total							\$ 27,945.47			
662	Reconfigure 'C' bldg HVAC-elec (3 invoices)	N	Y				\$ 17,510.87		8-81	"C" bldg
662	Reconfigure / renovation	N	Y				\$ 45,456.34		8-81	"C" bldg
662 Total							\$ 5,575.00	F	10	
735	Reconfigure 'C' bldg HVAC-elec (3 invoices)	N	Y				\$ 410.00		82-88	"C" bldg
735	Reconfigure / renovation	N	Y				\$ 5,985.00		82-88	"C" bldg
735 Total							\$ 10,095.00		82	
676	Nameplate - Corp Communications	Y							89-92	Not a dedicated employee (JV Source)
676	Primavera Software	N	Y				\$ 10,095.00			Deemed O&M by ACP (< \$250K)
676 Total							\$ 10,095.00			\$ 20.20

HB-1 Sample Testing

(A) # 23

(B) # 27, 56, 86

(C) # 30, 31, 32

SOURCE DR #11

41
42
43

EAC	Description	C&A Nov Pg 321/ 335	C&A Dec Pg 608	C&A Dec Pg 610/ 618	Audit Finding	Project Development O&M 1948- 620	NNC O&M 1918-788	Ref Pg.	Support Dept O&M TBD	Comments
741	Adobe Acrobat software - NNC		Y				\$ 2,589.32	93-94		Deemed O&M by ACP (< \$250K)
741	Adobe Acrobat software - Power Systems	Y							\$ 211.92	Ticket 3014307 Steve Henry requested C&A to 0357-91-000000-424
741 Total						\$ -	\$ 2,589.32		\$ 211.92	
841	Compucor Systems - NNC	N	Y				\$ 4,549.83	95-106		Misc computer purchases such as monitors, screens, etc which do not meet the capital criteria.
841 Total						\$ -	\$ 4,549.83			
813	AT&T remedy tickets "C" bldg	N	Y				\$ 26,648.89	107-158		"C" bldg
813	AT&T remedy tickets "B" bldg	N	Y				\$ 3,808.55	107-158		"B" bldg
813	AT&T remedy tickets Corp Comm	Y							\$ 70.76	
813 Total						\$ -	\$ 30,457.44		\$ 70.76	
612	CB Richard Ellis - electrical	N	Y				\$ 2,473.87	159		"C" bldg
612	CB Richard Ellis - cleaning	N	Y				\$ 2,473.87	160		"C" bldg
626 Total						\$ -	\$ 468.60			
803	Expense Type M - \$47,357; Dept value is thru Oct. with analysis of M. Analysis is complete; each employee's eligible hours has been adjusted and quarterly review and adjustments will be made based on revised eligibility	N			\$ -47,357.00					Recoverable payroll question raised by IA. NNC investigated all 2006 PR charges to determine final classification of 183 charges. Payroll master updated accordingly. IA number assumed all 183 S/B O&M which was not the case.
	Expense Type M Analyzed	N								
803	Environmental - FB thru Dec	N		Y					\$ 32,244.91	Non-Recoverable payroll; exceeding allowable hrs based on 2006 payroll
	Backfill position - Corp Comm.	N			\$ -50,889.01					
803	Backfill position - Corp Comm. Thru Dec.	N		Y					\$ 75,855.97	Non-Recoverable payroll; exceeding allowable hrs based on 2006 payroll
803 Total						\$ -	0		\$ 108,100.88	
821	Backfill position - Corp Comm. Thru Oct.	N		Y					\$ (1,494.35)	Non-Recoverable payroll; exceeding allowable hrs based on 2006 payroll
821 Total						\$ -	0		\$ (1,494.35)	
803	NNP - Fazio (10%) O&M	N					2,322.10			Non-recoverable payroll (pp 22 - 26) 10%
803 Total						\$ -	2,322.10			
Grand Total						\$ 665.98	115,645.87		\$ 107,224.46	

Cash Voucher Correction Page 321& 335
Cash Voucher Correction Page 608
Payroll Correction Page 610
Payroll Correction Page 618
Payroll Direct charge to O&M

"C" Bldg

Grand Total
\$ 90,824.96
\$ 1,422.36
\$ 113,185.32
\$ 74,361.62
\$ 32,244.91
\$ 2,322.10
\$ 223,536.31

Title: *C Building Relocation*

Florida Power & Light
Turkey Pt Nuclear Units 6 & 7
ASR #08-248-4-1 Dkt #080009-El
TYE 12/31/2008

4/16/09
4/16/09
4/16/09

4/8/09

49-2

7/2/09

CONFIDENTIAL

Title: Transmission Costs

REF.	Date	SRC	SA	BA	EAC	From ER	From WO	From LOC	To ER	To WO	To LOC	UC	E	AMOUNT	Quantity	SD-SEC	NEW	G	DESCRIPTION	FEEDER	W-BRC	REF.1	REF.2	REF.3	REF.4
	200805	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		2,525.28	1.0	107100	54437-EVERGLADES NAT	HOGAN & HA	SA01	005315	HOGAN & HARTSON LLP	530084704	000000001	0010	
	200805	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		1,170.00	1.0	107100	54437-EVERGLADES NAT	HOGAN & HA	SA01	005315	HOGAN & HARTSON LLP	530084704	000000001	0010	
	200805	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		2,210.00	1.0	107100	54437-EVERGLADES NAT	HOGAN & HA	SA01	005315	HOGAN & HARTSON LLP	530084704	000000001	0010	
	200805	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		3,032.03	1.0	107100	54437-EVERGLADES NAT	HOGAN & HA	SA01	005315	HOGAN & HARTSON LLP	530084704	000000001	0010	
	200805	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		1,400.00	1.0	107100	54437-EVERGLADES NAT	HOGAN & HA	SA01	005315	HOGAN & HARTSON LLP	530084704	000000001	0010	
	200805	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		4,441.78	1.0	107100	54437-EVERGLADES NAT	HOGAN & HA	SA01	005315	HOGAN & HARTSON LLP	530084704	000000001	0010	
	200805	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		4,205.20	1.0	107100	54437-EVERGLADES NAT	HOGAN & HA	SA01	005315	HOGAN & HARTSON LLP	530084704	000000001	0010	
	200805	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		560.00	1.0	107100	54437-EVERGLADES NAT	HOGAN & HA	SA01	005315	HOGAN & HARTSON LLP	530084704	000000001	0010	
(48-1) #55	200806	65000	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		10,599.67	0.0	107100	MAY08 CAP ACCRUALS		CA01	005315	000				
	200806	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		10,599.67	0.0	107100	165605 m54437 BIRCH HORT		SA01	005315	BIRCH HORTON BITTNER	920046806	000000001	0000	
(48-1) #57	200806	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		5,706.70	0.0	107100	165300 m54437 BIRCH HORT		SA01	005315	BIRCH HORTON BITTNER	920046806	000000001	0000	
	200806	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		700.00	1.0	107100	54437-EVERGLADES NAT	HOGAN & HA	SA01	005315	HOGAN & HARTSON LLP	530084704	000000001	0010	
	200806	65000	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		(10,599.67)	0.0	107100	AC-REV MAY08 CAP ACCRUALS		CA01	005315	000				
(48-1) #103	200806	65000	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		26,982.01	0.0	107100	JUN08 EST ACCRUALS		CA01	005315	000				
(48-2) #62	200807	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		12,527.51	0.0	107100	165600 m54437 BIRCH HORT		SA01	005315	BIRCH HORTON BITTNER	920046806	000000001	0000	
	200807	65000	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		23,066.84	0.0	107100	ACCRUAL JULY		CA01	005315	000				
	200807	65000	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		(26,982.01)	0.0	107100	AC-REV JUN08 EST ACCRUALS		CA01	005315	000				
	200807	65000	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		13,454.50	0.0	107100	JULY ACCRUAL		CA01	005315	000				
	200808	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		9,617.74	1.0	107100	54437-EVERGLADES NAT	BIRCH HORT	SA01	005315	BIRCH HORTON BITTNER	920046806	000000001	0010	
	200808	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		10,728.69	1.0	107100	54437-EVERGLADES NAT	BIRCH HORT	SA01	005315	BIRCH HORTON BITTNER	920046806	000000001	0010	
(48-2) #81	200808	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		13,449.10	1.0	107100	54437-EVERGLADES NAT	HOGAN & HA	SA01	005315	HOGAN & HARTSON LLP	530084704	000000001	0010	
	200808	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		2,455.40	1.0	107100	54437-EVERGLADES NAT	HOGAN & HA	SA01	005315	HOGAN & HARTSON LLP	530084704	000000001	0010	
	200808	62450	BLUEG	00402	0630	98	1836	620	70	5643	9410	A		40.89	0.0	107100	EX RPT PL 06-08 LAKHIA P E		SA01	062000	LAKHIA P E	00025295	000000001	0000	
	200808	65000	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		(23,066.84)	0.0	107100	AC-REV ACCRUAL JULY		CA01	005315	000				
	200808	65000	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		(13,454.50)	0.0	107100	AC-REV JULY ACCRUAL		CA01	005315	000				
	200808	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		3,844.13	1.0	107100	54437-EVERGLADES NAT	BIRCH HORT	SA01	005315	BIRCH HORTON BITTNER	920046806	000000001	0010	
	200808	65000	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		40,997.50	0.0	107100	ACCRUAL SEPT		CA01	005315	000				
	200810	65000	BLUEG	00402	0630	98	1836	620	70	5643	9410	A		(97.07)	0.0	107100	FR 1836-98 TO 1831-98		CA01	062000	9998				
	200810	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		28,692.50	0.0	107100	1061388 m54437 SONNENSCH		SA01	005315	SONNENSCH NATH &	361796730	000000001	0000	
	200810	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		7,129.50	1.0	107100	54437-EVERGLADES NAT	BIRCH HORT	SA01	005315	BIRCH HORTON BITTNER	920046806	000000001	0010	
	200810	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		0,267.50	0.0	107100	1047394 m54437 SONNENSCH		SA01	005315	SONNENSCH NATH &	361796730	000000001	0000	
	200810	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		6,037.50	0.0	107100	1056058 m54437 SONNENSCH		SA01	005315	SONNENSCH NATH &	361796730	000000001	0000	
	200810	62450	BLUEG	00402	0630	98	1836	620	70	5643	9410	A		34.98	0.0	107100	EX RPT PL 06-08 LAKHIA P E		SA01	062000	LAKHIA P E	00025295	000000001	0000	
	200810	62450	BLUEG	00402	0630	98	1836	620	70	5643	9410	A		21.96	0.0	107100	EX RPT PL 09-08 LAKHIA P E		SA01	062000	LAKHIA P E	00025295	000000001	0000	
	200810	65000	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		36,302.50	0.0	107100	ACCRUAL		CA01	005315	000				
	200810	65000	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		(40,997.50)	0.0	107100	AC-REV ACCRUAL SEPT		CA01	005315	000				
	200811	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		97,469.50	1.0	107100	54437-EVERGLADES NAT	SONNENSCH	SA01	005315	SONNENSCH NATH &	361796730	000000001	0010	
	200811	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		24,955.00	1.0	107100	54437-EVERGLADES NAT	SONNENSCH	SA01	005315	SONNENSCH NATH &	361796730	000000001	0010	
	200811	65000	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		(36,302.50)	0.0	107100	AC-REV ACCRUAL		CA01	005315	000				
	200812	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		6,016.58	1.0	107100	54437-EVERGLADES NAT	BIRCH HORT	SA01	005315	BIRCH HORTON BITTNER	920046806	000000001	0010	
	200812	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		5,502.50	1.0	107100	54437-EVERGLADES NAT	SONNENSCH	SA01	005315	SONNENSCH NATH &	361796730	000000001	0010	
	200812	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		5,502.50	1.0	107100	54437-EVERGLADES NAT	SONNENSCH	SA01	005315	SONNENSCH NATH &	361796730	000000001	0010	
	200812	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		4,542.50	1.0	107100	54437-EVERGLADES NAT	SONNENSCH	SA01	005315	SONNENSCH NATH &	361796730	000000001	0010	
	200812	62450	BLUEG	00402	0630	98	1836	620	70	5643	9410	A		13.10	0.0	107100	EX RPT PL 10-08 LAKHIA P E		SA01	062000	LAKHIA P E	00025295	000000001	0000	
	200812	62450	BLUEG	00402	0691	98	1836	620	70	5643	9410	A		(5,502.50)	-1.0	107100	54437-EVERGLADES NAT	SONNENSCH	SA01	005315	SONNENSCH NATH &	361796730	000000001	0010	
(48-1) #59	200808	62450	BLUEPS>																						

REF	Date	SRG	SA	BA	EAC	From ER	From WO	From LOC	To ER	To WO	To LOC	LOC	LET	AMOUNT	Quantity	SD/SEC	NEW	DESCRIPTION	FEEDER	SRC	REF 1	REF 2	REF 3	REF 4	
	200810	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		11,997.78	10	107100		AVIROM & ASSOCIATES AVIROM & A	SA01	062000	AVIROM & ASSOCIATES	592101822	000000001	0010	
	200810	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		9,360.00	10	107100		UNIVERSAL ENGINEERING/UNIVERSAL	SA01	062000	UNIVERSAL ENGINEERING	591117804	000000001	0010	
	200810	60000	BLUEPS	00402	0634	98	1829	620	70	5643	9410	A		54.00	00	107100		COLOR COPIES-RAINS	CA01	062000	000		0		
	200810	65008	BLUEPS	00402	0620	98	1829	620	70	5643	9410	A		24.17	00	107100		L TPLFPW	PYLD	001000	000000000000				
	200810	65008	BLUEPS	00402	0620	98	1829	620	70	5643	9410	A		13.81	00	107100		L TPLFPW	PYLD	001000	000000000000				
	200810	65016	BLUEPS	00402	0620	98	1829	620	70	5643	9410	A		(6.20)	00	107100		L TPLUPW	PYLD	001000	000000000000				
	200810	65016	BLUEPS	00402	0620	98	1829	620	70	5643	9410	A		(10.84)	00	107100		L TPLUPW	PYLD	001000	000000000000				
	200811	38000	BLUEPS	00402	0303	98	1829	620	70	5643	9410	A		103.45	20	107100			PY42	062000	500		0313	0000000000	000.00
(48-3) #24	200811	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		100,940.77	10	107100		OPTIMAL GEOMATICS INOPTIMAL GE	SA01	062000	OPTIMAL GEOMATICS IN	980534476	000000001	0010	
(48-3) #25	200811	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		89,737.87	10	107100		OPTIMAL GEOMATICS INOPTIMAL GE	DVRV	062000	OPTIMAL GEOMATICS IN500	980534476	000		
	200811	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		9,610.43	10	107100		OPTIMAL GEOMATICS INOPTIMAL GE	SA01	062000	OPTIMAL GEOMATICS IN	980534476	000000001	0010	
	200811	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		8,157.50	10	107100		AVIROM & ASSOCIATES AVIROM & A	SA01	062000	AVIROM & ASSOCIATES	592101822	000000001	0010	
	200811	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		4,004.34	10	107100		OPTIMAL GEOMATICS INOPTIMAL GE	SA01	062000	OPTIMAL GEOMATICS IN	980534476	000000001	0010	
	200811	52450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		4,885.12	00	107100		Professional Service/URS CORPOR	SA01	062000	URS CORPORATION SOUT	592087895	000000001	0000	
	200811	60000	BLUEPS	00402	0676	98	1829	620	70	5643	9410	A		228.80	00	107100		LAMINATE	CA01	062000	000		0		
	200811	65008	BLUEPS	00402	0620	98	1829	620	70	5643	9410	A		13.81	00	107100		L TPLFPW	PYLD	001000	000000000000				
	200811	65016	BLUEPS	00402	0620	98	1829	620	70	5643	9410	A		(6.20)	00	107100		L TPLUPW	PYLD	001000	000000000000				
	200812	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		72,805.62	10	107100		OPTIMAL GEOMATICS INOPTIMAL GE	SA01	062000	OPTIMAL GEOMATICS IN	980534476	000000001	0010	
	200812	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		68,930.51	10	107100		OPTIMAL GEOMATICS INOPTIMAL GE	SA01	062000	OPTIMAL GEOMATICS IN	980534476	000000001	0010	
	200812	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		25,880.07	10	107100		OPTIMAL GEOMATICS INOPTIMAL GE	SA01	062000	OPTIMAL GEOMATICS IN	980534476	000000001	0010	
	200812	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		20,000.00	10	107100		AVIROM & ASSOCIATES AVIROM & A	SA01	062000	AVIROM & ASSOCIATES	592101822	000000001	0010	
	200812	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		14,415.65	10	107100		OPTIMAL GEOMATICS INOPTIMAL GE	SA01	062000	OPTIMAL GEOMATICS IN	980534476	000000001	0010	
	200812	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		11,000.00	10	107100		AVIROM & ASSOCIATES AVIROM & A	SA01	062000	AVIROM & ASSOCIATES	592101822	000000001	0010	
	200812	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		9,800.00	10	107100		AVIROM & ASSOCIATES AVIROM & A	SA01	062000	AVIROM & ASSOCIATES	592101822	000000001	0010	
	200812	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		7,771.25	10	107100		AVIROM & ASSOCIATES AVIROM & A	SA01	062000	AVIROM & ASSOCIATES	592101822	000000001	0010	
	200812	51450	BLUEPS	00402	0690	98	1829	620	70	5643	9410	A		7,120.54	10	107100		PANDION SYSTEMS INC PANDION SY	SA01	062000	PANDION SYSTEMS INC	593429738	000000001	0010	
	200812	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		3,260.00	10	107100		AVIROM & ASSOCIATES AVIROM & A	SA01	062000	AVIROM & ASSOCIATES	592101822	000000001	0010	
	200812	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		3,000.00	10	107100		AVIROM & ASSOCIATES AVIROM & A	SA01	062000	AVIROM & ASSOCIATES	592101822	000000001	0010	
	200812	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		225.00	10	107100		AVIROM & ASSOCIATES AVIROM & A	SA01	062000	AVIROM & ASSOCIATES	592101822	000000001	0010	
	200812	51450	BLUEPS	00402	0692	98	1829	620	70	5643	9410	A		(72,805.62)	-10	107100		OPTIMAL GEOMATICS INOPTIMAL GE	SA01	062000	OPTIMAL GEOMATICS IN	980534476	000000001	0010	
	200812	62450	BLUEPS	00402	0530	98	1829	620	70	5643	9410	A		21.34	00	107100		UPS Shipping Charges/US BANK NA	SA01	062000	US BANK NATIONAL ASS	411881898	000000001	0000	
Consultant Services																									
(48-1) #39	200803	62450	BLUEPS	00402	0692	98	1785	620	70	5643	9410	A		955.36	00	107100		Professional Service/DR C JERRY	SA01	062000	DR C JERRY WONG	292604674	000000001	0000	
(48-1) #38	200804	62450	BLUEPS	00402	0692	98	1825	620	70	5643	9410	A		2,819.61	00	107100		Professional Service/DR C JERRY	SA01	062000	DR C JERRY WONG	292604674	000000001	0000	
	200805	62450	BLUEPS	00402	0692	98	1825	620	70	5643	9410	A		790.34	00	107100		Professional Service/DR C JERRY	SA01	062000	DR C JERRY WONG	292604674	000000001	0000	
	200906	62450	BLUEPS	00402	0592	98	1825	620	70	5643	9410	A		303.98	00	107100		Professional Service/DR C JERRY	SA01	062000	DR C JERRY WONG	292604674	000000001	0000	

Total
 (48-2/1)
 (48-2/1)
 Total Transmission Costs

861,347.66
 91,775.72
 64,058.68
 1,007,180.06

49

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49-2/1
PAGES 1-2